

WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric
(Implement Retail Access)

First Revised Sheet No. 68
Cancels Original Sheet No. 68

**CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS – 20 KW OR LESS
RATE COGS 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN**

AVAILABILITY

To customers *taking service under one of the company's full requirements rate schedules* who own generating systems with an aggregate rating of 20 kW or less who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desires to sell electrical energy to the company.

HOURS OF SERVICE

Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase or three-phase at any company standard voltage available at the customer-owned generating system site.

RATE

Facilities Charge

All customers must pay the monthly facilities charge applicable to their class of service when they are a purchaser from the company, even during those months when energy supplied to the company exceeds the energy consumed. No additional facilities charge is assessed to customers owning and operating their own generating system taking service on this rate schedule.

(Continued to Sheet No. 69)

Issued *01-01-02* by
Larry Salustro,
Senior Vice President
Milwaukee, Wisconsin

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

First Revised Sheet No. 69
Cancels Original Sheet No. 69

**CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS –20 KW OR LESS
RATE COGS 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN**

(Continued from sheet No. 68)

Energy Rate

- (a) If a customer is served by the company on a rate other than a time-of-use rate, the customer may request that the electric meter be allowed to run backwards when the customer's generation facilities are producing energy and be billed for the net amount of energy consumed during the month at the regular applicable rate for retail electric service.
- (b) If a customer is served by the company on a time-of-use rate, a second meter must be installed and the customer will be billed for the net amount of energy consumed during the month at the regular applicable rate for retail electric service. For conditions affecting interconnection costs, see Condition of Purchase (7).

In any event, if the amount of energy supplied to the company exceeds the amount of energy consumed, the customer will receive a credit on his monthly bill equal to the net excess kilowatthours of energy received by the company multiplied by the Appropriate Energy Purchase Rate including the R applicable power supply cost recovery factor or other mechanism established by the commission, or the customer will receive a check for this amount issued by the company.

(Continued to sheet No. 70)

Issued January 25, 1989 by
Thomas J. Cassidy,
Executive Vice President
Milwaukee, Wisconsin

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

Second Revised Sheet No. 70
Cancels First Revised Sheet No. 70

**CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS –20 KW OR LESS
RATE COGS 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN**

(Continued from sheet No. 69)

Appropriate Energy Purchase Rate

Customer's Operation Over
the Preceding 12 Months

Net Purchaser

Customer's Energy Rate

Net seller (or zero)

COGS 1 rate (a) (b)

- (a) Customers without Time-of-Use meters are paid a rate equal to 35% of the On-peak plus 65% of the Off-peak COGS 1 rate.
- (b) Customers with hydroelectric generating equipment (where water is **R** the prime mover) and customers operating generating systems by contractual arrangement with Wisconsin Electric under this tariff prior to January 1, 1989, will be paid the Customer's Energy Rate. All non-hydroelectric customers will be paid the COGS 1 rate after January 12, 1995.

MINIMUM CHARGE

The monthly minimum charge is the applicable facilities charge.

CONDITIONS OF PURCHASE

See sheets 71 through 75.

Issued January 18, 1990 by
David K. Porter,
Senior Vice President
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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

Original Sheet No. 71

**CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS –RATES COGS 1 AND 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN**

CONDITIONS OF PURCHASE

(1) A customer operating electric generating equipment shall not connect it in parallel with the company's system without the consent of the company nor without providing, at his expense, protective and synchronizing equipment satisfactory to the company.

(2) The customer shall operate his electric generating equipment in such a manner so as not to unduly affect the company's voltage waveform.

(3) The customer shall permit the company, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the customer's equipment. The customer shall reimburse the company for the cost of such installation or modification upon receipt of a statement from the company.

(4) The customer shall permit company employees to enter upon his property at any reasonable time for the purpose of inspecting and/or testing his equipment, facilities or apparatus to ensure their continued safe operation and the accuracy of the company's metering equipment but such inspections shall not relieve the customer from his obligation to maintain the facilities in satisfactory operating condition.

(5) Each of the parties shall indemnify and hold harmless the other party against any and all liability for injuries or damages to person or property caused, without the negligence of such other party, by the operation and maintenance by such parties of their respective electric equipment, lines and other facilities.

(6) The customer may simultaneously purchase energy from and sell energy to the company to the advantage of the customer.

(Continued to sheet No. 72)

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

Original Sheet No. 72

CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS– RATES COGS 1 AND 2

EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN

(Continued from sheet No. 71)

CONDITIONS OF PURCHASE

(7) The customer is obligated to pay all interconnection costs incurred by the company. Because interconnection costs vary with each installation, these costs will be computed and assessed on a facility-specific basis. Interconnection costs may include transformer costs, metering costs and the cost of a second meter, if an additional meter is required. The cost of interconnection, including financing cost, may be paid initially by the company. The customer will have up to two years to reimburse the company for interconnection costs.

(8) A customer whose aggregate electrical generating capacity is rated above 20 kW has the option of negotiating a facility-specific buy-back rate designed to meet the customer's needs and operating characteristics. The company will respond to the customer's proposal for a negotiated rate within 30 days of receipt of such a proposal. If the company is unable to respond to the customer's proposal within 30 days, the company shall inform the customer of (a) specific information needed to evaluate the customer's proposal, (b) the precise difficulty encountered in evaluating the customer's proposal, and (c) the estimated date that the company will respond. If the company rejects the customer's proposal it will make a counter offer relating to the specific subject matter of the customer's proposal.

(9) The company will require that a written contract be executed which will detail interconnection and safety standards, meter reading and billing practices to be followed, and will require the generating-facility owner to carry at least \$100,000 liability insurance or be able to prove financial responsibility, as well as other technical and operating parameters for the customer's generation facilities. The customer has the right to appeal to the Public Service Commission if he believes the contract for customer-owned generating systems is unreasonable.

(Continued to sheet No. 73)

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

Original Sheet No. 73

CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS– RATES COGS 1 AND 2

EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN

(Continued from sheet No. 72)

CONDITIONS OF PURCHASE

(10) Customers who wish to operate electric generation equipment in parallel with the company's system, using the bulk of energy produced for their own purposes, but who do not wish to be placed on this or any other purchase tariff, nonetheless shall abide by these Conditions of Purchase with the exception of Conditions of Purchase (6) and (8), including allowing the company to prevent the existing company metering facilities from recording any flow of energy from the customer's generation facilities into the company's system. The customer, in this circumstance, will receive no payment for any energy fed back into the company's system.

(11) The customer may contract for supplementary, standby, and maintenance electrical service from the company under the rate schedule corresponding to the customer's class of service. General primary and general secondary customers who contract for supplementary, standby, and maintenance electrical service will be served under the auxiliary service provisions of their respective Conditions of Delivery.

The customer may, as an alternative, contract or standby and/or maintenance service as described below:

(a) Optional Standby Rate. The customer may make a monthly payment of \$0.60 per kW per day for the highest on-peak demand occurring each day in which standby service is utilized in addition to the otherwise applicable monthly maximum demand component of the applicable rate specified in the company's rate schedule. A maximum demand in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum standby requirements which the company is expected to supply. Whenever the standby capacity so established is exceeded

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

Original Sheet No. 74

CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS– RATES COGS 1 AND 2

EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN

(Continued from sheet No. 73)

CONDITIONS OF PURCHASE

by the creation of a greater actual maximum demand, then such greater demand becomes the new standby capacity. The energy charge applicable under this option will be the energy charges of the applicable rate.

- (b) Optional Maintenance Power. Standby power for maintenance shall be available to a customer for a maximum of 30 consecutive days once per calendar year, upon 90 days written request by the operator and agreement by the company as to when the maintenance power will be supplied within that calendar year. At least 60 days prior to the commencement date of the required period of maintenance power, the company will notify the customer as to whether it is in agreement with the period of maintenance power. During the period of maintenance power, the charge of \$0.60 per kW per day under the Optional Standby Rate shall be waived. The customer will pay the monthly maximum demand component provided for in the applicable rate. The energy charge applicable under this option shall be the energy charges of the applicable rate.

(12) The customer must comply with all applicable electrical codes, including but not limited to the various municipal electrical codes, the electric service rules of the Michigan Public Service Commission, and the electric service rules and regulations of the company. The company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate or, in locations where there is no municipal inspection, an affidavit furnished by the contractor or other person doing the work.

(Continued to sheet No. 75)

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WISCONSIN ELECTRIC POWER COMPANY

M.P.S.C. No. 2 – Electric

Original Sheet No. 75

**CLASS OF SERVICE: CUSTOMER-OWNED GENERATING SYSTEMS – RATES COGS 1 AND 2
EFFECTIVE IN ALL AREAS SERVED IN MICHIGAN**

(Continued from sheet No. 74)

CONDITIONS OF PURCHASE

(13) Customers receiving the load management credit will not have their load management credit reduced because of minimum bill provisions of the rate under which they take service.

(14) For billing periods during which no energy was sold to the company **R** by a customer on Rate Schedule COGS 1 and the customer's bill would reflect only the facilities charge, the billing of such charge may be deferred until the next billing period during which energy is sold. If six consecutive billing periods pass during which no energy is sold to the company by the customer on Rate Schedule COGS 1, or if such customer terminates service under this rate schedule, the company may bill the customer for the deferred facilities charges.

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