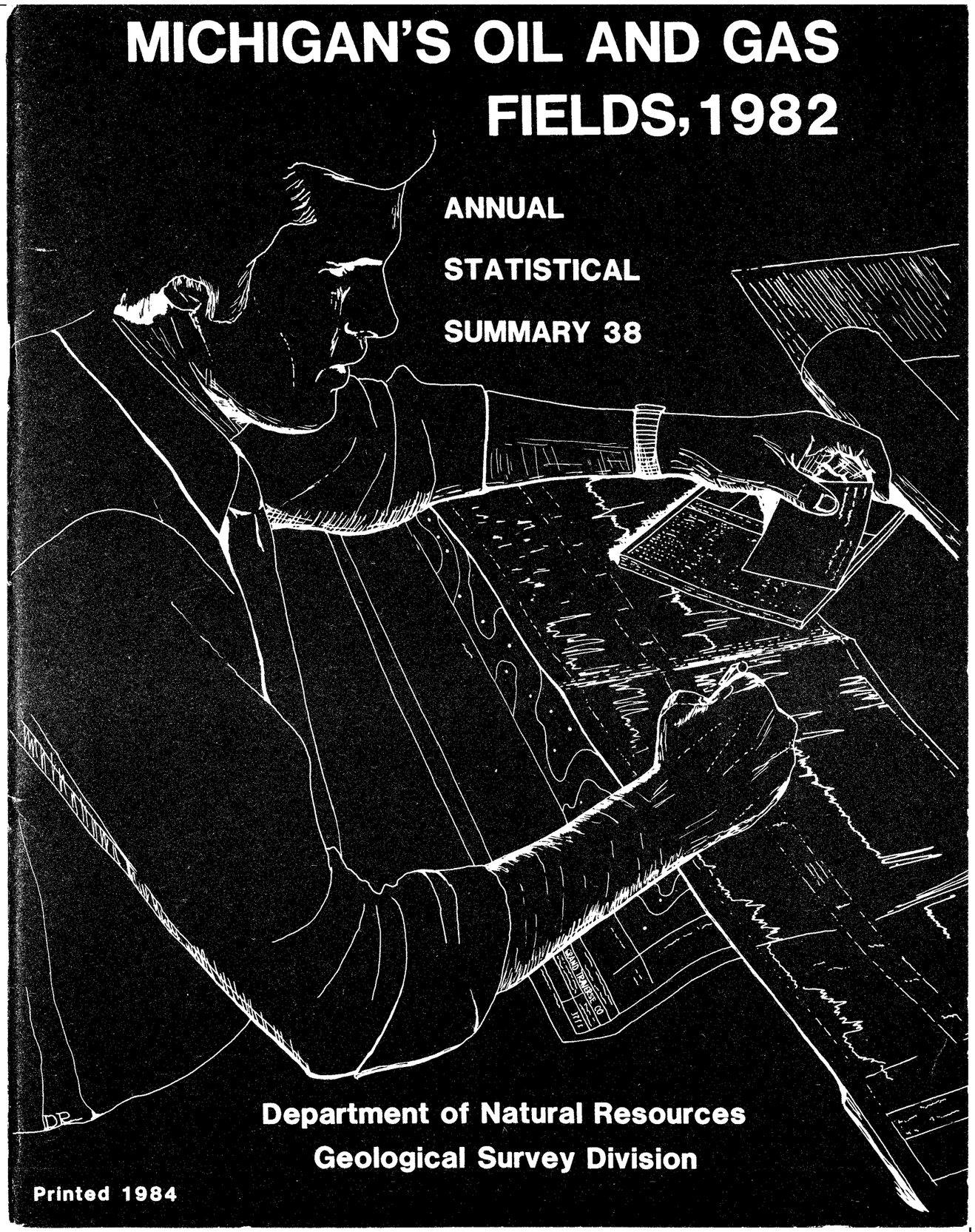
MICHIGAN'S OIL AND GAS FIELDS, 1982

ANNUAL STATISTICAL SUMMARY 38



Department of Natural Resources
Geological Survey Division

Printed 1984

STATE OF MICHIGAN

DEPARTMENT OF NATURAL RESOURCES

Geological Survey Division

ANNUAL STATISTICAL SUMMARY

38

MICHIGAN'S OIL AND GAS FIELDS, 1982

Drilling Statistics
Production
Exports and Imports

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The collection and compilation of oil and gas field data into a yearly report is a cooperative effort of the Geological Survey Division's oil and gas program personnel who are under the general supervision of James S. Lorenz, Geologist-in-Charge. Additional data were contributed by field office personnel under the supervision of Regional Geologists in DNR Regions II and III. Unit supervisors who provided specific information are:

Beverly L. Champion, Acting Supervisor, Regulatory Control Unit
Contribution: All data in columns under the headings "Number of Oil and Gas Wells" and "Brine Production" on Table 22.

Raymond H. Ellison, Supervisor, Production-Proration Unit. Contribution: All Michigan oil and gas production data, oil and gas valuation figures (Table 14), import and export figures (Tables 15-17), LPG and condensate figures (Table 13), secondary recovery projects (Table 24).

D. Michael Bricker, Supervisor, Subsurface and Petroleum Geology Unit. Contribution: All general drilling statistics and well completion data, discovery well and deep test data, cumulative records, and all other summary information not specifically provided by other Unit supervisors or by other agencies. Annual Statistical Summary compilation and manuscript preparation by staff members of the Subsurface and Petroleum Geology Unit.

The compilers also acknowledge the assistance of the Interstate Supply personnel, Office of Utilities Operation, Gas Division, Department of Commerce, in providing figures on natural gas imports via interstate pipelines, and the Lands Division, Department of Natural Resources, in providing figures for state revenue derived from various oil and gas transactions.

Michigan oil and gas production figures maintained by the Production-Proration Unit are compiled by the Unit from records obtained from the Michigan Department of Treasury and from records filed by producers and purchasers. All hydrocarbon production figures cited herein are subject to correction as warranted.

Inquiries concerning information contained in this publication should be directed to the appropriate Unit supervisor as noted earlier.

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Special acknowledgement is given to Margaret T. Schineman for manuscript word processing and to Steven E. Wilson and Gregory A. Wilson, Information and Technical Services Unit, for word processing technical input on the Geological Survey Division's statistical summary.

Lansing, Michigan
May, 1984

MICHIGAN'S OIL AND GAS FIELDS, 1982

INTRODUCTION

To help foster the development of Michigan's hydrocarbon resources, statistical data have been maintained and published for many years. This issue of the oil and gas field statistical summary brings together information on various facets of Michigan's oil and gas industry activities.

The information contained in this oil and gas summary has been treated as uniformly as possible from year to year so that the data reflect accurately the actual figures and other information that should be credited to this year. The data found herein are mainly derived from records maintained by the Oil and Gas Section, Geological Survey Division, Department of Natural Resources.

This publication is divided into three parts. Part 1 summarizes significant statistics on oil and gas field activities and includes numerous other related records kept by the Oil and Gas Section. Part 2 contains specific information on Michigan's oil and gas fields, gas storage fields, and other related subjects. Part 3 contains cumulative records important to the oil and gas industry.

Certain well completion data are furnished to the American Petroleum Institute (API) and the American Association of Petroleum Geologists (AAPG) on a regular basis. Reports citing preliminary oil and gas statistics and production figures are also prepared for the Interstate Oil Compact Commission (IOCC). API publishes the data in monthly and quarterly reports. Year-end printouts of the data are made available to authors of the AAPG yearly Development Papers and to others. Year-end figures published by API are in general agreement with figures for similar categories published in this summary. Oil and gas production data are supplied by request to the United States Bureau of Mines for publication in their minerals yearbook.

Statistical data on Michigan oil and gas activities, derived from outside sources, are also published by the Oil and Gas News, Mt. Pleasant, Michigan; Petroleum Information, Incorporated, Denver, Colorado; American Petroleum Institute, Washington, D.C.; American Association of Petroleum Geologists, Tulsa, Oklahoma; Interstate Oil Compact Commission, Oklahoma City, Oklahoma; World Oil, Houston, Texas; and Oil and Gas Journal, Tulsa, Oklahoma.

It should be noted that certain figures for the number of exploratory, development, and service wells drilled and completed, the number of new fields and pools discovered, oil and gas production figures, and other data published in this summary may differ from figures reported by regional or national trade publications or by industry reporting services. The differences in the various statistics are generally minor and are due to methods of gathering and reporting well data, determining cutoff dates for reporting yearly statistics, and the necessity for making projections and estimates for certain types of reports.

Other factors which may result in statistical differences are internal decisions of the Oil and Gas Section regarding final year-end status of completed wells and decisions resulting from public hearings on oil and gas matters. For example, a well originally classified as a development well, and reported as such to one of the above organizations, may later be reclassified as the discovery well for a new pool or field, or a gas well might later be declared an oil well completion on the basis of new evidence. Frequently the changes in well status cannot be readily passed on to these outside organizations so that their records can be updated prior to publications of their final statistics.

PART 1
GENERAL STATISTICAL INFORMATION
OIL AND GAS PERMITS

Michigan's oil and gas permit system began in 1927 with the issuance of permit number 1. Since then, permit numbers have been issued in numerically consecutive order. Permits issued under Act 61, P.A. of 1939, as amended are terminated one year after date of issue if actual drilling operations have not begun.

The distribution of oil and gas drilling permits (including terminated permits) according to districts (oil and gas district map, Illustration 1) through a five year period is seen in Table 2.

Deepening permits were issued for 51 wells during 1982 as compared with 54 the previous year. Deepening permits issued in 1982 began with number 2062 and ended with number 2115.

Directionally Drilled Holes

Environmental and economic considerations have necessitated the drilling of a large number of directional holes since 1972, particularly to help locate Niagaran reefs. During 1982 there were 217 permits issued to drill directional holes. Many of these holes involve using the upper part of a previously drilled hole which, after being initially completed as a dry hole, was plugged back and directionally drilled to a more favorable subsurface location. Only one producing well is allowed per well bore, regardless of the number of holes directionally drilled from the same well bore.

Each new directional hole, even if drilled from the same surface location and using the upper part of a previously drilled well, is treated as a separate test and is assigned its own unique permit number.

TABLE 1 INITIAL WELL CLASSIFICATION

INITIAL CLASSIFICATION	1980	1981	1982
Exploratory wells	356	561	509
Development wells	456	470	536
Gas storage facility wells	25	10	7
LPG storage facility wells	0	0	0
Brine disposal wells	5	2	0
Water injection wells	5	5	0
Total	847	1,048	1,052

TABLE 2 DRILLING PERMITS BY DISTRICT

DISTRICT	Permits Issued				
	1978	1979	1980	1981	1982
Basin	146	161	251	359	374
Northern	284	271	284	296	322
Southeastern	98	63	109	91	74
Southwestern	47	60	104	180	166
Western	115	94	108	122	116
Totals	690	649	856	1,048	1,052

TABLE 3 NEW WELL COMPLETIONS BY DISTRICT

Classifications of New Well Completions	Basin		Northern		Western		Southwestern		Southeastern		Totals	
	1981	1982	1981	1982	1981	1982	1981	1982	1981	1982	1981	1982
Exploratory Wells												
Oil	14	11	18	23	3	8	15	6	1	6	51	54
Gas	3	7	6	11	2	3	5	9	2	4	18	34
D&A	57	68	127	167	55	59	58	62	33	24	330	380
Total	74	86	151	201	60	70	78	77	36	34	399	468
Development Wells												
Oil	99	198	27	37	21	25	25	45	29	11	201	316
Gas	2	3	13	13	3	0	3	6	4	1	25	23
D&A	18	33	51	53	18	15	24	19	9	5	120	125
Total	119	234	91	103	42	40	52	70	42	17	346	464
Service												
WI	9	5	5	3	0	2	0	0	2	3	16	13
BDW	1	3	3	2	2	1	0	2	0	0	6	8
GS	3	0	9	9	0	0	0	0	0	4	12	13
LPG	0	0	0	0	0	0	0	0	0	0	0	0
Total	13	8	17	14	2	3	0	2	2	7	34	34
Total Completions	206	328	259	318	104	113	130	149	80	58	779	966

TABLE 4 OIL AND GAS PRODUCTION BY DISTRICT IN 1981

District	Barrels Oil	MCF Gas
Basin	5,495,526	9,467,529
Northern	14,836,341	69,825,074
Southeastern	1,970,954	14,759,748
Southwestern	1,276,735	2,177,952
Western	7,755,885	45,958,481
Totals	31,335,441	142,190,784

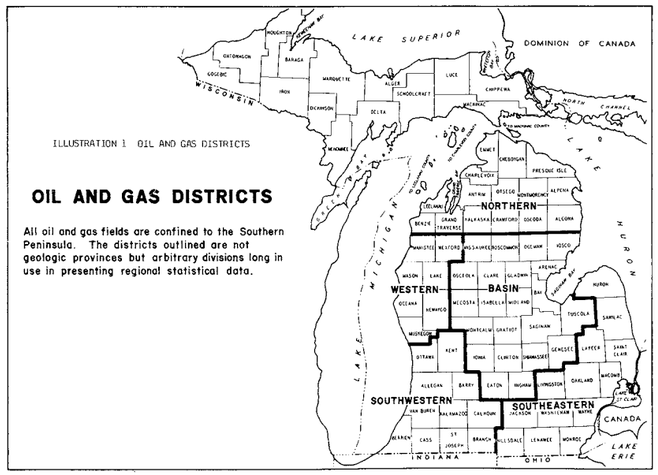


ILLUSTRATION 1 OIL AND GAS DISTRICTS

OIL AND GAS DISTRICTS

All oil and gas fields are confined to the Southern Peninsula. The districts outlined are not geologic provinces but arbitrary divisions long in use in presenting regional statistical data.

TABLE 5 TERMINATED PERMIT NUMBERS

31795	34436	34760	34921
31796	34469	34762	34945
31797	34497	34804	34950
31798	34523	34835	34959
31799	34524	34836	34969
31800	34451	34840	34974
31801	34630	34841	34975
31802	34631	34842	34976
34247	34632	34843	34977
34257	34634	34844	34978
34294	34649	34845	34979
34356	34650	34853	DP#1989
34368	34661	34854	34984
34387	34665	34862	35319
34423	34670	34884	35471

TABLE 6 PERMITS ISSUED FOR DIRECTIONAL HOLES

Barry 1 Permit
35407
Calhoun 23 permits
35366, 35435, 35480, 35569, 35602, 35616, 35620, 35635, 35641, 35648, 35665, 35727, 35731, 35867, 35875, 35891, 35923, 36042, 36153, 36165, 36176, 36374, 36378
Cheboygan 3 permits
35708, 35729, 36119
Crawford 3 permits
35870, 36247, 36357
Eaton 4 permits
35365, 35423, 35840, 35928
Gd. Traverse 68 permits
35377, 35381, 35390, 35397, 35424, 35483, 35492, 35493, 35516, 35529, 35567, 35574, 35580, 35597, 35615, 35625, 35628, 35633, 35636, 35638, 35671, 35703, 35706, 35751, 35795, 35824, 35827, 35839, 35865, 35884, 35888, 35897, 35900, 35901, 35907, 35921, 35934, 35935, 35936, 35957, 36003, 36004, 36011, 36012, 36023, 36031, 36058, 36059, 36107, 36148, 36157, 36158, 36169, 36199, 36207, 36217, 36244, 36249, 36254, 36266, 36272, 36284, 36293, 36299, 36302, 36315, 36359, 35979
Ingham 6 permits
35401, 35801, 35908, 35841, 35368, 36318
Isabella 3 permit
35787, 36161, 36380
Jackson 1 permit
35526
Kalkaska 30 permits
35404, 35489, 35538, 35541, 35595, 35674, 35681, 35684, 35701, 35707, 35743, 35769, 35881, 35910, 35916, 35918 35971, 35995, 36027, 36043, 36072, 36094, 36120, 36216, 36240, 36301, 36320, 36360, 36388, 36391
Livingston 5 permits
35621, 36170, 36322, 36351, 36162
Macomb 4 permits
35561, 35770, 35906, 35959
Manistee 39 permits
35355, 35479, 35481, 35501, 35514, 35570, 35599, 35611, 35629, 35639, 35672, 35685, 35691, 35772, 35859, 35937, 35996, 36021, 36041, 36066, 36074, 36079, 36092, 36093, 36133, 36144, 36150, 36160, 36180, 36242, 36246, 36255, 36275, 36276, 36279, 36285, 36314, 36326, 36389
Mason 2 permits
35823, 36331
Mecosta 1 permit
35515
Montmorency 2 permits
35486, 36145
Newaygo 2 permits
35952, 35980
Oakland 1 permit
35771
Oceana 2 permits
35387, 35434
Osceola 1 permit
36068
Otsego 28 permits
35374, 35376, 35452, 35531, 35752, 35796, 35803, 35825, 35836, 35837, 35849, 35878, 35925, 35941, 35683, 35530, 35984, 35992, 36025, 36116, 36117, 36141, 36257, 36278, 36323, 36347, 36377, 36392
Presque Isle 15 permits
35445, 35487, 35667, 35678, 35694, 35780, 35782, 35879, 36138, 36167, 36182, 36200, 36208, 36224, 36298
Roscommon 1 permit
36166
St. Clair 2 permit
35388, 35402
Wexford 1 permits
35954

Rework Applications, Transfers of Ownership

In addition to issuance of permits for various types of wells covered under Act No. 61, P.A. of 1939, as amended, 330 applications were received and approved for rework operations on existing wells. Letters of termination were sent out for 60 previously issued permits. Transfers of ownership were processed for 205 wells. Corrections of location, well name, or other detail involving specific permits were made for 114 wells, and cancel and transfer of permit were made for 50 others. The surface location as well as the projected bottom-hole location is published for each permitted directionally drilled hole. After the well is drilled and the directional survey is filed, the correct bottom-hole location is determined from the survey record and then published as a correction for the initial projected bottom-hole location. Corrections of this type were published for 218 wells.

Oil and Gas Hearings

Oil and Gas Section activities included scheduling and preparation for hearings on oil and gas matters and the issuance of orders resulting from these hearings. These activities are summarized in Table 7.

TABLE 7 SUMMARY OF OIL AND GAS HEARINGS

Advisory Board Hearings held	10
Administrative Hearings held	25
Total Orders issued	36
Total Causes heard	36

Includes matters related to:

15	Spacing Orders
6	Proration Orders
7	Special Orders
1	Unitization
2	General Rules
4	Compulsory Pooling
1	Gas Storage

WELL COMPLETIONS

TABLE 8 EXPLORATORY AND DEVELOPMENT WELL COMPLETIONS

Year	Exploratory Wells			Development Wells			Totals
	Oil	Gas	Dry	Oil	Gas	Dry	
1977	35	36	230	101	34	111	547
1978	29	25	214	117	32	111	528
1979	42	28	187	131	30	103	521
1980	41	21	257	167	30	159	675
1981	51	18	330	201	25	120	745
1982	54	34	380	316	23	125	932

TABLE 9 SERVICE WELL COMPLETIONS

Year	GS	INJ	LPG	BDW	Totals
1977	43	2	1	4	50
1978	60	11	0	3	74
1979	51	13	0	4	68
1980	41	9	2	5	57
1981	12	16	0	6	34
1982	13	13	0	8	34

GS = Gas Storage; INJ = Injection well; LPG = Liquidified Petroleum Gas well; BDW = Brine Disposal Well

Major and Independent Company Well Completions

Requests are frequently made for statistics on major oil company drilling activities in Michigan. The figures cited for the major companies do not include wells drilled by independents under farmout agreements with a major company or wells drilled by independents but partially supported by dry hole money or some other significant assistance from a major oil company. Independent oil companies, who have drilled most of Michigan's wells, are too numerous to cite individually. All figures cited for majors and independents were derived from inspection of operator names appearing on completion records. In Table 10, in cases where two or more companies were joint operators in a drilling venture, the well completion was attributed to the company whose name appears first (generally the major interest holder) on the official records.

Well Casing Used in Well Completion

Periodically, inquiries are made concerning the amount of casing (pipe) used in Michigan wells during a given year. Almost all oil and gas tests drilled in this state utilize rotary drilling techniques and require the setting of surface pipe and an intermediate casing string. A conductor pipe is set on many holes, and all wells completed as producers require a string of production casing.

TABLE 10 WELL COMPLETIONS BY MAJORS AND INDEPENDENTS

MAJOR	EXPLORATORY			DEVELOPMENT			SERVICE	
COMPANY	OIL	GAS	DRY	OIL	GAS	DRY	WELLS	TOTALS
AMOCO	1	1	9	1	0	9	0	21
MARATHON	0	0	0	7	0	0	5	12
SHELL	7	5	62	21	2	22	4	123
TEXACO	0	0	1	0	0	0	0	1
OTHER	0	0	3	91	0	2	3	99
SUBTOTAL	8	6	75	120	2	33	12	256
INDEPEND.	46	28	305	196	21	92	22	710
TOTALS	54	34	380	316	23	125	34	966

TOTAL WELLS DRILLED BY MAJORS AND INDEPENDENTS

EXPLORATORY WELLS	468
DEVELOPMENT WELLS	464
SERVICE WELLS	34

EXPLORATORY WELLS DRILLED

PERCENTAGE FOR MAJORS	19%
PERCENTAGE FOR INDEPENDENTS	81%

EXPLORATORY DISCOVERIES

PERCENTAGE FOR MAJORS	16%
PERCENTAGE FOR INDEPENDENTS	84%

DEVELOPMENT WELLS DRILLED

PERCENTAGE FOR MAJORS	33%
PERCENTAGE FOR INDEPENDENTS	67%

PRODUCING DEVELOPMENT WELLS DRILLED

PERCENTAGE FOR MAJORS	36%
PERCENTAGE FOR INDEPENDENTS	64%

DISCOVERY SUCCESS RATIO (TOTAL EXPLORATORY WELLS DIVIDED BY NUMBER OF DISCOVERY WELLS)

AVERAGE FOR MAJORS	1:6
AVERAGE FOR INDEPENDENTS	1:5

TABLE 11 DRILLED FOOTAGE BY COUNTY

County	Exploratory Wells	Development Wells	Service Wells
Allegan	7,249	33,975	- - -
Antrim	28,279	- - -	- - -
Arenac	15,700	17,633	- - -
Barry	3,440	- - -	- - -
Bay	6,843	69,638	- - -
Benzie	- - -	11,596	- - -
Berrien	- - -	4,045	- - -
Calhoun	168,154	56,209	3,315
Cass	18,924	19,885	1,509
Cheboygan	12,221	6,821	- - -
Clare	37,332	51,804	- - -
Clinton	6,716	- - -	- - -
Crawford	32,861	26,450	- - -
Eaton	35,545	14,542	- - -
Gd. Traverse	457,111	191,012	2,200
Genesee	6,425	- - -	- - -
Gladwin	45,131	64,630	- - -
Hillsdale	11,313	8,238	- - -
Ingham	43,729	12,535	- - -
Isabella	33,916	162,065	6,834
Jackson	10,569	4,466	- - -
Kalamazoo	4,358	- - -	- - -
Kalkaska	209,186	125,472	35,804
Kent	3,125	- - -	- - -
Lapeer	- - -	25,463	9,460
Lenawee	8,021	- - -	- - -
Livingston	14,577	- - -	- - -
Macomb	23,297	8,115	- - -
Manistee	190,700	147,065	6,477
Mason	21,467	- - -	- - -
Mecosta	29,118	8,385	- - -
Midland	11,928	12,922	- - -
Missaukee	73,239	268,985	- - -
Monroe	5,694	- - -	- - -
Montcalm	- - -	33,459	5,181
Montmorency	22,663	- - -	- - -
Muskegon	3,850	1,672	- - -
Newaygo	15,510	7,840	- - -
Oakland	16,141	4,054	- - -
Oceana	29,908	3,360	1,662
Ogemaw	- - -	46,124	13,891
Osceola	44,430	- - -	1,212
Oscoda	28,021	8,655	- - -
Otsego	186,418	83,320	33,558
Ottawa	3,133	4,376	- - -
Presque Isle	54,372	30,596	- - -
Roscommon	10,165	141,234	- - -
Saginaw	16,882	5,145	- - -
Sanilac	7,824	- - -	- - -
Shiawassee	1,860	- - -	- - -
St. Clair	16,301	5,686	9,442
St. Joseph	1,334	- - -	- - -
Tuscola	17,831	22,173	- - -
Van Buren	4,726	8,890	- - -
Washtenaw	2,501	- - -	- - -
Wexford	28,395	- - -	- - -
State Total	2,088,433	1,758,535	130,545

OIL AND GAS PRODUCTION

Oil and gas production figures are derived from records submitted to the Production-Proration Unit, Oil and Gas Section, Geological Survey Division, Department of Natural Resources and from tax records from the Michigan Department of Treasury. Treasury Department records are primarily concerned with gross production figures needed to calculate revenues. These data are supported by reports required from producing companies and purchasers by the Geological Survey Division.

Delays in reporting and changes in methods of reporting used by producing companies and purchasers result in a continuous correction and refinement of production figures. Consequently all monthly, yearly, or other production figures are subject to correction as warranted.

In an attempt to obtain national uniformity of data as recommended by the Interstate Oil Compact Commission, all annual and cumulative gas production figures for Michigan were converted to a standard base pressure for volumetric measurement of 14.73 pounds per square inch in 1978. This conversion and subsequent adjustment of gas production figures resulted in slight changes in cumulative production volumes in those fields which had been measured at varying pressure bases in prior years.

A no-flare order, enacted as a conservation measure, prohibits the flaring of oil-well gas and requires Salina-Niagaran oil wells in specified counties to be shut-in until a market connection is achieved for the sale of the gas or an exception to the order is granted. Consequently, Special Order No. 3-71, amended, in effect since late 1971, tends to temporarily curtail production from Salina-Niagaran oil wells until gas gathering pipelines are laid and connections made.

Another order, Special Order No. 1-73, deals with spacing and proration of Salina-Niagaran wells in specific counties. This order established basic 80-acre drilling units (either stand-up or lay-down units) for Salina-Niagaran oil and/or gas wells and state-wide proration for Salina-Niagaran oil reservoirs in the specified counties or parts of counties covered by the order. These prudent and justifiable conservation measures effectively prevent waste of millions of cubic feet of valuable and much needed gas that might have been flared in past years, and these measures should ultimately result in more efficient drainage of reef reservoirs and a greater recovery of the liquid hydrocarbons.

NATURAL GAS LIQUIDS

The amount of liquids produced from gas-condensate reservoirs are included in the yearly oil production totals shown in tabulations in this publication. Wells officially determined to be gas wells are assigned to the Public Service Commission for well connection permits and determination and jurisdiction of gas production rates. There is no restriction on the amount of liquids produced along with the gas. Gas plants operated by Shell Oil Company and Amoco Production Company in Kalkaska County strip natural gas liquids from the gas. The liquids are then sold to another company through the Shell pipeline that terminates at Marysville, Michigan.

TABLE 12 1982 OIL AND GAS PRODUCTION BY COUNTY

County	Barrels Oil	MCF Gas
Allegan	114,908	11,422
Antrim	91,873	311,582
Arenac	168,754	0
Barry	7,172	0
Bay	281,312	0
Benzie	181,986	191,100
Berrien	638	0
Calhoun	943,647	2,033,437
Cass	80,673	0
Cheboygan	858	0
Clare	431,351	456,873
Crawford	1,483,947	2,696,092
Eaton	620,081	3,969,646
Gd. Traverse	3,558,310	27,869,369
Genesee	19,924	58,483
Gladwin	289,975	0
Gratiot	6,967	0
Hillsdale	1,032,759	5,413,183
Huron	1,882	0
Ingham	904,119	2,217,482
Isabella	262,112	0
Jackson	1,380	0
Kalamazoo	1,128	0
Kalkaska	3,358,642	26,463,333
Kent	99,401	0
Lake	63,389	0
Lapeer	331,385	1,883,658
Lenawee	483	0
Livingston	1,177	284,460
Macomb	6,185	4,221,680
Manistee	6,966,356	41,892,896
Mason	157,054	1,209,293
Mecosta	17,382	5,710
Midland	172,419	0
Missaukee	1,051,199	2,208,182
Monroe	5,211	0
Montcalm	95,475	0
Muskegon	9,313	0
Newaygo	32,923	0
Oakland	197,541	1,575,624
Oceana	19,119	0
Ogemaw	551,131	58,645
Osceola	68,037	4,318
Oscoda	3,696	0
Otsego	6,133,240	12,293,598
Ottawa	10,389	133,093
Presque Isle	23,789	0
Roscommon	416,684	490,190
Saginaw	40,761	0
Shiawassee	6,309	0
St. Clair	388,221	1,381,143
Tuscola	91,534	0
Van Buren	18,779	0
Washtenaw	706	0
Wayne	4,024	0
Wexford	507,731	2,856,292
Totals	31,335,441	142,190,784

An attempt has been made to maintain records of condensate production from the northern reef reservoirs discovered since 1969. Production-Proration Unit records are show in Table 13 for condensate liquids.

TABLE 13 CONDENSATE PRODUCTION

Year	Barrels	Cumulative
1969	0	0
1970	18,946	18,946
1971	98,668	117,614
1972	125,768	243,382
1973	335,041	578,423
1974	1,187,498	1,765,921
1975	1,863,338	3,629,259
1976	1,896,870	5,526,129
1977	1,991,330	7,517,459
1978	2,295,263	9,812,722
1979	1,801,928	11,614,650
1980	1,582,638	13,197,288
1981	1,433,198	14,630,486
1982	1,031,671	15,662,157

Gas plant operations are summarized in Table 25. It should be noted that the LPG recovery figures for the Amoco and Shell plants in Kalkaska County include stabilized condensate as well as LPGs.

TABLE 14 OIL AND GAS VALUATION

	Average Wellhead Price*		Gross Value*	
	Oil	Gas		
Year	per Bbls.	per MCF	Oil	Gas
1969	$ 3.07	$ .26	$ 37,494,318	$ 9,296,332
1970	3.10	.27	36,246,376	10,476,482
1971	3.27	.26	38,858,706	6,775,629
1972	3.20	.31	41,556,432	10,314,222
1973	4.07	.40	59,412,710	17,494,727
1974	8.55	.51	154,746,373	35,181,955
1975	10.74	.63	262,351,653	65,103,875
1976	10.84	.88	329,636,770	120,252,528
1977	10.95	1.10	360,994,743	145,969,976
1978	12.34	1.11	427,881,248	166,920,524
1979	14.94	1.75	524,257,112	279,121,269
1980	21.55	2.36	728,607,821	372,855,197
1981	30.38	2.86	992,435,836	436,936,911
1982	32.53	3.19	1,023,472,164	461,049,971

*Source: Production-Proration Unit records

OIL AND GAS IMPORTS AND EXPORTS

Michigan refineries import some U.S. domestic and foreign crude oil each year. Overseas foreign sources include Libya and Nigeria. Canadian crude oil brought via pipeline from western Canada oil fields constitutes another important source of imports. Imports by month were report- ed by refineries and are shown in Table 15.

TABLE 15 1982 MONTHLY CRUDE OIL IMPORTS (Bbls.)

	Domestic & Foreign	Canadian	Total
January	1,192,793	0	1,192,793
February	766,133	0	766,133
March	689,716	64,688	759,404
April	659,916	0	659,916
May	824,464	0	829,464
June	875,696	0	875,696
July	885,088	0	885,088
August	816,266	0	816,266
September	715,303	0	715,303
October	727,632	0	727,632
November	1,369,852	0	1,369,852
December	815,377	0	815,377
Totals	10,338,236	64,688	10,402,924

Most Michigan produced crude oil goes to Michigan refineries but some is exported. Records provided to the Production-Proration Unit by companies reporting exports of Michigan crude are summarized in Table 16.

TABLE 16 1982 MONTHLY CRUDE OIL EXPORTS (Bbls.)

January	688,802
February	1,127,357
March	1,051,087
April	1,217,265
May	1,185,923
June	788,967
July	962,312
August	1,153,030
September	969,526
October	1,061,545
November	1,060,047
December	1,158,980
Total	12,424,841

TABLE 17 1982 MONTHLY PIPELINE GAS IMPORTS (Mcf)*

January	77,108,810
February	63,770,916
March	43,011,621
April	62,946,407
May	50,577,614
June	56,420,659
July	52,024,025
August	54,080,464
September	42,222,912
October	36,642,679
November	39,921,503
December	38,592,641
Total	617,320,251

* Compiled by the Federal Pipeline Tariff Analysis Section, Michigan Public Service Commission

NEW FIELD AND POOL DISCOVERIES

All the new discoveries are tentatively classified as Class E pools having possible oil and gas recoveries as defined by the Committee of Statistics of Drilling, American Association of Petroleum Geologists. These classes are used to give some estimate or measure of reserves found by a discovery well.

Class A - Over 50 million barrels oil or 300 BCF gas
Class B - 25-50 million barrels oil or 150-300 BCF gas
Class C - 10-25 million barrels oil or 60-150 BCF gas
Class D - 1-10 million barrels oil or 6-60 BCF gas
Class E - 1 million barrels or less oil, or less than 6 BCF gas
Class F - Abandoned as non-profitable

Michigan wells are initially classified as near as possible according to guidelines established by AAPG and API (AAPG Bulletin, Volume 58/8, August 1974, pages 1501-1503). Classifications such as exploratory, development, and the various types of service wells, are made after inspection of appropriate oil and gas maps and noting the location of the test in reference to established fields, dry holes, etc. Gas storage facility wells, water injection wells and other types of service wells are generally designated as such by the operator. The Lahee classification system for designating exploratory or development wells is particularly adaptable to structural traps but does not adapt to all situations involving small reefs such as are found in Michigan. Because of the apparent small areal extent of most reefs as shown by seismic anomalies and the close proximity of one reef to another, especially in the northern and southern reef belts, it has become increasingly difficult to classify with certainty all new well locations as exploratory or development.

Reservoir performance may show that a well previously classified as a development well should actually be considered as being in a separate reservoir or pool. Likewise, a so-called discovery well may actually turn out to be a development well to a nearby reef reservoir. Changes in classification may be the result of action by the regulating agency after enough data has been accumulated on the well or wells, or may result from new data presented at public hearings and the decision of the Supervisor of Wells after thorough consideration of the new data.

TABLE 18 DISCOVERY WELLS BY GEOLOGIC SYSTEM

SYSTEM	FORMATION OR PAY	NO. OF DISCOVERIES 1980	1981	1982
PENNSYLVANIAN		-	-	-
MISSISSIPPIAN	"MICHIGAN STRAY SS."	1	-	1
	"BEREA SS."	2	3	5
DEVONIAN	ANTRIM SHALE	2	-	1
	"TRAVERSE LIME"	5	3	3
	DUNDEE	1	-	1
	DETROIT RIVER	-	-	1
	"SOUR ZONE"	2	3	2
	RICHFIELD	3	1	3
SILURIAN	SALINA-NIAGARAN	46	58	65
ORDOVICIAN	TRENTON-BLACK RIVER	-	-	4
	PRAIRIE DU CHIEN	-	1	2

TABLE 19 DRILLING OBJECTIVES BY GEOLOGIC SYSTEM

SYSTEM	FORMATION OR PAY	PERCENTAGE 1980	1981	1982
PENNSYLVANIAN		-	-	.2
MISSISSIPPIAN	"MICHIGAN STRAY SS."	2.9	1.1	.9
	"BEREA SS."	2.6	3.8	5
DEVONIAN	ANTRIM SHALE	1.4	1.2	1
	"TRAVERSE LIME"	4.5	6.9	8
	DUNDEE	7.7	6.4	6
	DETROIT RIVER	-	-	2
	"SOUR ZONE" & RICHFIELD	12.7	15.2	18
SILURIAN	SALINA-NIAGARAN	64.1	58.5	54
ORDOVICIAN	TRENTON-BLACK RIVER	3.6	1.5	1
	PRAIRIE DU CHIEN	0.1	3.9	3
CAMBRIAN		-	1.2	.6
PRECAMBRIAN		.4	.3	.3

WELL RECORDS & OIL AND GAS MAPS

Descriptive geological logs and driller's logs are available for over 35,000 tests, including exploratory, development, facility and other types of wells. Individual well records may be purchased at a nominal cost from the Geological Survey Division. Drillers logs are available on 16 mm reel microfilm. For details please contact the Information and Technical Services Unit, Box 30028, Lansing, Michigan 48909, telephone (1-517) 373 1256. Electric or radiation logs of any type are not available for distribution or sale.

Blueprint copies of oil and gas field maps are available for every county in the Southern Peninsula. The maps show locations of oil and gas tests but do not show geological data or structural contour lines. County map scales are 1 inch equals 1 mile. Blueprint field maps are available for many oil and gas fields. These maps show well locations, well permit numbers, operators and lease names. They do not show geological data or structural contour lines. Field map scales are mainly 4 inches equals 1 mile. All manuscript maps or tracings from which blueprint copies are made are posted on a regular basis. An oil and gas field maps list may be obtained from the Geological Survey Division upon request.

PART 2

EXPLANATION

Part 2 brings together general information on Michigan's oil and gas fields, gas storage reservoirs, LPG storage facilities, gas plant operations, refinery facilities and other items.

Table 22 list Michigan's oil and gas fields and gas storage reservoirs. The symbol on the left margin of the table indicates the official classification of fields and pools at the end of the year. Classifications may be changed as warranted. Official field names are listed alphabetically in the first column and the producing pool, or pools, are shown under the heading Producing Formation or Pool. Most fields consist of one pool with oil or gas production coming from a single reservoir within a formation. Some fields have two or more separate pools, each producing from a different formation or stratigraphic interval and at a different depth. Most multi-pool fields are associated with a common structural feature. Salina-Niagaran reef oil or gas accumulations are mostly single-pool fields. Some, however, have several separate reef reservoirs designated as Pool A, Pool B and so on. Most have been so designated by administrative action following public hearings. Also, a few of the listed fields actually consist of two or more hydrocarbon accumulations which for administrative purposes have been consolidated under one field name.

Location of fields. The geographic location of fields and pools can be found by township and range on the oil and gas field map, Illustration 5. Due to space and scale limitations, all field names are not shown on the map.

The Pay Zone part of the table generally refers to data for the discovery well for the field or pool. The indicated pay thickness relates to the amount of pay opened or perforated in the discovery well and does not necessarily indicate total net or gross pay for the reservoir.

The Deepest Formation or Pool Tested column indicates the stratigraphically oldest formation penetrated and the deepest total depth reached beneath the field area. Data in these columns are updated periodically.

The Number of Wells column indicates the number of successful field wells drilled in the field to the end of the specified year, the number completed as producing wells during the specified year, the number abandoned during the year and the number of active wells at the end of the specified year.

TABLE 20 1982 DISCOVERY WELLS

COUNTY TOWNSHIP-T,R,SEC	FIELD NAME	OPERATOR & LEASE	PERMIT NUMBER	DEPTH TO PAY	TOTAL DEPTH	INITIAL PRODUCTION OIL WELLS	 GAS WELLS	PRODUCING FORMATION	AAPG POOL CLASS
CALHOUN CLARENCE-22,01S,04W	CLARENCE 22-01S-04W	REEF PETROLEUM CORP. GENEI & HEISLER #1-22	35893	3184	3612		1500 MCF	NIAGARAN	E
CALHOUN CLARENCE-29,01S,04W	CLARENCE 29-01S-04W	REEF PETROLEUM CORP. SIMMONS #4-29A	35727	3175	3330		2010 MCF	NIAGARAN	E
CLAHOUN CLARENCE-29,01S,04W	CLARENCE 29-01S-04W, P/A	REEF PETROLEUM CORP. FREDERICK #7-29	35750	3145	3390		1500 MCF EST.	A-1 CARBONATE NIAGARAN	E
CALHOUN CLARENCE-32,01S,04W	CLARENCE 32-01S-04W	REEF PETROLEUM CORP. CHILDS #2-32	35619	3061	3525	110 BOPD +310 MCF		NIAGARAN	E
CALHOUN CONVIS-12,01S,06W	CONVIS 12-01S-06W	SMITH PET. & TENEXCO, INC. WALTERS #1-12	35994	3171	3359		3800 MCF	NIAGARAN	E
CALHOUN CONVIS-17,01S,06W	CONVIS 17-01S-06W	ROBERT KLABZUBA BASS #1-17	35198	2909	3013	100 BOPD		NIAGARAN	E
CALHOUN CONVIS-23,01S,06W	CONVIS 23-01S-06W	KULKA & SCHMIDT LINDHOLM ET AL #1-23	35204	3040	3166	192 BOPD +75 MCF		A-1 CARBONATE	E
CALHOUN CONVIS-23,01S,06W	CONVIS 23-01S-06W P/A	KULKA & SCHMIDT McCLOUD #1-23	35732	2968	3103		SHUT-IN	NIAGARAN	E
CALHOUN CONVIS-32,01S,06W	CONVIS 32-01S-06W	REEF PETROLEUM CORP. MULL ET AL #1-32	35454	2845	3354	437 BOPD		NIAGARAN	E
CALHOUN LEE-03,01S,05W	LEE 03-01S-05W P/A	DON YOHE ENT., INC. TREADWELL #1-3	35494	3404	3418		500 MCF	NIAGARAN	E
CALHOUN LEE-15,01S,05W	LEE 15-01S-05W P/D	MGU DEVELOPMENT CO. WALTERS & LAVOY #1-15	35789	3102	3252		1000 MCF	A-1 CARBONATE	E
CALHOUN LEE-16,01S,05W	LEE 16-01S-05W P/C	MGU DEVELOPMENT CO. MGU #1-16	35942	3119	3301		750 MCF +4BWPD	A-1 CARBONATE NIAGARAN	E
CALHOUN LEE-10,01S,05W	LEE 20-01S-05W P/A	COLLINS BROS. OIL CO. LAVOY #1-20	34276	3031	3236		1182 MCF EST	A-1 CARBONATE	E
CASS CALVIN-20,07S,14W	CALVIN, SEC. 20	FAYETTE DRILLING CO. SMITH, GEORGE #1-20	35811	766	768	168 BOPD EST.		TRAVERSE	E
CASS WAYNE-25,05S,15W	DOWAGIAC CREEK	POWELL PRODUCTION, INC. JAMES HUNTER #1-25	35956	972	974	96 BOPD EST.		TRAVERSE	E
CHEBOYGAN FOREST-22,33N,01E	FOREST 22-33N-01E	SHELL OIL CO. STATE-FOREST #1-22A	35016	4029	4442	285 BOPD +240 MCF		A-1 CARBONATE NIAGARAN	E
CLARE GRANT-07,17N,04W	McKAY	JEM PETROLEUM CORP. WEINGARTZ #1-7A	35191	1498	10158		350 MCF +50 BWD	MICHIGAN- STRAY	E
CLARE WINTERFIELD-30,20N,06W	WINTERFIELD	HUNT ENERGY CORP. WINTERFIELD DEEP UNIT "A" #1	33680	10276	12017		190 MCF +8 BWD	BLACK RIVER	E
CRAWFORD FREDERIC-21,28N,04W	FREDERIC 21-28N-04W	SHELL OIL CO. STATE-FREDERIC #3-21	34988	7388	7520	333 BOPD +415 MCF		NIAGARAN	E
EATON EATON-35,02N,04W	EATON 35-02N-04W	PATRICK PETROLEUM CORP. DAILY ET AL #1-35	35053	3734	3885	204 BOPD +143 MCF		NIAGARAN	E
EATON EATON RAPIDS-22,02N,03W	EATON RAPIDS 22-02N-03W	KULKA & SCHMIDT BOSWORTH #1-22A	35365	3980	4108		4 MCF	NIAGARAN	E
GLADWIN BEAVERTON-13,17N,02W	BEAVERTON	THE WISER OIL CO. CROCKETT #1-13	34805	2577	5135	1 BOPD +1 BWD		BEREA	E
GLADWIN BILLINGS-02,17N,01E	BILLINGS	MUSKEGON DEVELOPMENT CO. McCRANDALL #1B-2	34492	2142	2207	2 BOPD		BEREA	E
GLADWIN TOBACCO-30,17N,01W	BEAVERTON SOUTH	MICHIGAN PET. EXP., INC. BRUBAKER-MYERS #1-30	35523	2534	4385	6 BOPD +1/2 BWD		BEREA	E
GLADWIN TOBACCO-32,17N,01W	TOBACCO, SEC. 32	PAGE PETROLEUM, INC. STALEY #1-32	35395	2524	4358	15 BOPD +10 BWD		BEREA	E
GD TRAVERSE BLAIR-11,26N,11W	BLAIR 11-26N-11W	NORTHERN MICH. EXPL. CO. CONROY & WATSON #1-11A	36207	5470 (MD)	5388 (TVD)	157 BOPD +25 BWD	+194 MCF	NIAGARAN	E
GD TRAVERSE BLAIR-13,26N,11W	BLAIR 13-26N-11W	FINDERS OIL & GAS CO. SCHUMSKY-STATE-BLAIR #1-13	35529	5704	5860	265 BOPD +190 BWD	+297 MCF	NIAGARAN	E
GD TRAVERSE BLAIR-20,26N,11W	BLAIR 20-26N-11W	ROBERT RAFFAELE, INC. NORTON & WOODS #1-20A	35574	5632	5722	153 BOPD +120 MCF		NIAGARAN	E
GD TRAVERSE EAST BAY-09,26N,10W	EAST BAY 09-26N-10W	WEST BAY EXPL. CO. ARBUTUS LAKE #1-9	35638	6250	6500	300 BOPD +5 BWD	+220 MCF	NIAGARAN	E
GD TRAVERSE EAST BAY-12,26N,10W	EAST BAY 12-26N-10W	WEST BAY EXPL. CO. KANTZ #1-12	35751	6782 (MD)	6840 (MD)	231 BOPD +1780 MCF		NIAGARAN	E
GD TRAVERSE EAST BAY-16,26N,10W	EAST BAY 16-26N-10W	MICHIGAN PET. EXPL. INC. EDWARDS #1-16A	35865	5912	6116	281 BOPD +55 MCF		NIAGARAN	E
GD TRAVERSE GRANT-26,25N,12W	GRANT 26-25N-12W, P/A	TRAVERSE OIL CO. DIXON #1-26	35219	6076	6335	408 BOPD +480 MCF		NIAGARAN	E
GD TRAVERSE GREEN LAKE-35,26N,12W	GREEN LAKE 35-26N-12W	MACK, DELTA & GRT LKS NIAG MORRISON #1-35B	35424	5894 (MD)	6078		112 BCPD +3500 MCF	NIAGARAN	E
GD TRAVERSE MAYFIELD-08,25N,11W	MAYFIELD 08-25N-11W	GREAT LAKES NIAGARAN BERRY ET AL #1-8	34147	6001	6110	227 BOPD +370 MCF		NIAGARAN	E
GD TRAVERSE MAYFIELD-22,25N,11W	MAYFIELD 22-25N-11W	TRAVERSE OIL CO. RICHARDS #1-22B	35483	6670	6627		360 BCPD +2000 MCF	NIAGARAN	E
GD TRAVERSE MAYFIELD-28,25N,11W	MAYFIELD 28-25N-11W, P/B	SHELL OIL CO. PHOENIX PETROLEUM #6-28C	35636	6606 (MD)	6695 (MD)	45 BOPD +105 MCF		NIAGARAN	E
HILLSDALE PITTSFORD-07,07S,01W	PITTSFORD, SEC. 7	ANNEX OIL CORP. RICHARD KRAGE #1	35229	3816	3850	SMALL OIL WELL		BLACK RIVER	E
HILLSDALE PITTSFORD-29,07S,01W	PITTSFORD, SEC. 29	ANNEX OIL CORP. SEVERANCE-FRANTZ #1-A	35064	3510	3851	SMALL OIL WELL		BLACK RIVER	E
INGHAM STOCKBRIDGE-07,01N,02E	STOCKBRIDGE 07-01N-02E, P/A	MGU DEVELOPMENT CO. NIGHTINGALE #1-7	36095	3934	4016	4 BOPD + 5 MCF +100 BWD		NIAGARAN	E
INGHAM STOCKBRIDGE-07,01N,02E	STOCKBRIDGE 07-01N-02E, P/B	MGU DEVELOPMENT CO. BARTH ET AL #1-7A	35841	3940	4025		1000 MCF	NIAGARAN	E
INGHAM WHITE OAK-18,02N,02E	WHITE OAK 17-02N-02E	TRAVERSE OIL CO. NELSON #1-17	35368	4184 (MD)	4512 (MD)	197 BOPD +98 MCF		A-1 CARBONATE NIAGARAN	E
ISABELLA DENVER-19,15N,03W	LEATON	DART O & G & H E TOPE, INC. WEZENSKY #1-19	35206	4621	4820		247 MCF +46 BWPD	DETROIT RIVER RICHFIELD	E
ISABELLA ISABELLA-02,15N,04W	ROSEBUSH	H. E. TOPE, INC. HORAN #1-B	35425	4466	4850	100 BOPD +100 MCF		DETROIT RIVER SOUR ZONE	E
ISABELLA VERNON-26,16N,04W	VERNON	NEYER OIL, INC. McGUIRE #1-26	35091	4708	4906	90 BOPD +82 MCF +21 BWD(RICH + SZ)		DETROIT RIVER RICHFIELD	E
JACKSON SPRINGPORT-21,01S,03W	SPRINGPORT 20-01S-03W	REEF PETROLEUM CORP. LEONARD ET AL #1-21A	35526	3384 (MD)	3552 (TVD)		SHUT-IN GW EST 600 MCF	NIAGARAN	E

TABLE 20 1982 DISCOVERY WELLS

COUNTY TOWNSHIP-T,R,SEC	FIELD NAME	OPERATOR & LEASE	PERMIT NUMBER	DEPTH TO PAY	TOTAL DEPTH	INITIAL PRODUCTION OIL WELLS	 GAS WELLS	PRODUCING FORMATION	AAPG POOL CLASS
KALKASKA BLUE LAKE-06,28N,05W	BLUE LAKE 06-28N-05W	PENINSUL. O&G/GRT LKS NIAG SNYDER #1-6	35277	6774 (MD)	7002	225 BOPD +355 MCF		NIAGARAN	E
KALKASKA BLUE LAKE-08,28N,05W	BLUE LAKE 08-28N-05W	SCHMUDE & PANGBORN STATE-BLUE LAKE #1-8	35433	6786	7200	300 BOPD +445 MCF		NIAGARAN	E
KALKASKA BLUE LAKE-23,28N,05W	BLUE LAKE 23-28N-05W, P/A	SHELL OIL CO. STATE-BLUE LAKE #3-23A	34752	7257 (MD)	7373 (TVD)	352 BOPD +18 BWPD	+603 MCF	NIAGARAN	E
KALKASKA COLD SPRINGS-10,28N,06W	COLD SPRINGS 10-28N-06W	JENNINGS PETROLEUM CORP. STATE-CLD SPG OSBORNE #1-10B	35916	6797 (MD)	6946 (TVD)	75 BOPD +75 MCF		NIAGARAN	E
KALKASKA COLD SPRINGS-13,28N,06W	COLD SPRINGS 13-28N-06W	WEST BAY EXPL. CO. LITTLE TWIN #1-13B	36240	7146 (MD)	7325(MD) 6950(TVD)	300 BOPD +333 MCF		NIAGARAN	E
KALKASKA KALKASKA-28,27N,07W	KALKASKA 28-27N-07W, P/C	REEF PETROLEUM CORP. LEWIS-MYERS #1-28	35372	7114	7285		360 BC +4578 MCF	NIAGARAN	E
KALKASKA KALKASKA-29,27N,08W	KALKASKA 29-27N-08W	NORTHERN MICH. EXPL. CO. STATE-KALKASKA #3-29A	35404	6605	6899(MD) 6867(TVD)	252 BOPD +6 BWPD	+200 MCF	NIAGARAN	E
KALKASKA SPRINGFIELD-32,25N,08W	SPRINGFIELD SEC. 32	JEM PETROLEUM CORP. VANTOL #1-32	35669	2358	4367		2100 MCF	TRAVERSE	E
LENAWEE FRANKLIN-36,05S,03E	FRANKLIN	N.R.M. PETROLEUM CORP. SELDERS #1-36	34689	3976	4220	1 BOPD +10 MCF		PRAIRIE DU CHIEN	E
LIVINGSTON HAMBURG-07,01N,05E	HAMBURG 07-01N-05E	DART O&G/MICH. OIL CO. LAVEY-STATE-HAMBURG #2-7	35544	3880	4168	50 BOPD 25 MCF		NIAGARAN	E
MACOMB LENOX-36,04N,14E	LENOX 36-04N-14E	SCHMUDE & PANGBORN ASSOC. OAK RDG GOLF ST-LENOX #1-36	36206	2722	2815	255 BOPD 168 MCF		NIAGARAN	E
MANISTEE BROWN-07,22N,15W	BROWN 07-22N-15W, P/A	SHELL OIL CO. DIENES #3-7	35202	4613	4785	288 BOPD +250 MCF		NIAGARAN	E
MANISTEE CLEON-25,24N,13W	CLEON 25-24N-13W	FLYNN ENERGY CORP. AGAR #1-25A	35570	5906 (MD)	6103(MD) 6067(TVD)	2 BOPD		NIAGARAN	E
MANISTEE CLEON-26,24N,13W	CLEON 26-24N-13W, P/B	FLYNN ENERGY CORP. HOEKWATER #1-26A	35639	5914 (MD)	6056(MD) 6028(TVD)	30 BOPD +30 BWD	+80 MCF	NIAGARAN	E
MANISTEE MANISTEE-17,22N,16W	MANISTEE 17-22N-16W, P/B	SHELL OIL CO. COMMERCE INVEST. CO. #4-17	35211	3950	4378	321 BOPD +134 MCF		NIAGARAN	E
MANISTEE MAPLE GROVE-01,23N,14W	MAPLE GROVE 01-23N-14W, P/A	TRAVERSE OIL CO. STATE-MAPLE GROVE #3-1	35008	5818 (MD)	5870(MD) 5587(TVD)	420 BOPD 567 MCF		NIAGARAN	E
MASON AMBER-06,18N,17W	AMBER 06-18N-17W	MILLER BROTHERS WEINERT #1-6	36225	4158	4520	96 BOPD +2 MMCF		NIAGARAN	E
MASON VICTORY-26,19N,17W	VICTORY 26-19N-17W	MILLER BROTHERS HEDRICK #1-26A	35823	4922 (MD)	5119(MD) 4919(TVD)		1MMCF	NIAGARAN	E
MECOSTA CHIPPEWA-12,16N,08W	FORK	MIDWEST OIL PROD. THELMA ROUSSEAU #1-12	35426	4653	5100		40 BCPD +300 MCF	DETROIT RIVER SOUR ZONE	E
MIDLAND LINCOLN-23,15N,01E	AVERILL	THE WISER OIL CO. NIGHTLINGER #1-23	36090	2445	2550	6 BOPD +35 BWD		BEREA	E
MONROE SUMMERFIELD-19,07S,06E	SUMMERFIELD SEC. 19	BLUNT DRILLING CO. SCHADEWALD, WM ET AL #1-19	35961	1985	2182	397 BOPD +143 MCF		TRENTON	E
NEWAYGO GOODWELL-08,14N,11W	GOODWELL	CENTRAL MICH. EXPL. CO. C. R. HARRIS #1	9976 DP 2024	3404	3459	20 BOPD		"REED CITY"	E
OAKLAND ORION-36,04N,10E	ORION 36-04N-10E	GLEN L. SEGERLUND JACOB #1-36	34740	3894	4206		7 BCPD +4485 MCF	NIAGARAN	E
OCEANA BENONA-22,14N,18W	BENONA 22-14N-18W, P/A	AMOCO PRODUCTION CO. SCHULTZ UNIT #2-22	35357	3875	4102		64 BCPD +2300 MCF	NIAGARAN +4 BWD	E
OCEANA CLAYBANKS-02,13N,18W	CLAYBANKS 02-13N-18W	MILLER BROTHERS OIL CORP. FARRIS-HOPPER #1-2	34778	3800	3920	500 BOPD +1000 MCF		NIAGARAN	E
OSCEOLA EVART-31,17N,08W	HERSEY	WILLMET, INC. GRAY #1-31	35800	8137	9769		1438 MCF +24 BWD	NIAGARAN "CLINTON"	E
OSCODA BIG CREEK 14-25N-02E	WAGNER LAKE	HUNT ENERGY CORP. U..S.A. BIG CREEK UNIT #1	34070	7676	11691		10 BOPD +280 MCF	A-1 CARBONATE	E
OSCODA BIG CREEK-23,25N,02E	ECHO LAKE	HUNT ENERGY CORP. U.S.A. BIG CREEK #1-23	34748	4197	4268	10 BOPD +15 MCF +15 BWD		DETROIT RIVER "RICHFIELD"	E
OTSEGO CHARLTON-06,30N,01W	CHARLTON 06-30N-01W	NORTHERN MICH. EXPL. CO. ZIEMET-HIG.-ST-CHARLT. #1-6	35209	5957	5975	300 BOPD +350 MCF		NIAGARAN	E
OTSEGO CHARLTON-16,30N,01W	CHARLTON, SEC. 16	WAINOCO OIL & GAS CO. JOHANNESBURG MFG. #3-16	35115	7839	8710		30 BCPD +625 MCF	PRAIRIE DU CHIEN +3 BWD	E
OTSEGO CHESTER-33,30N,02W	CHESTER, SEC. 33	NORTH MICH. LAND & OIL CORP. WOLFE #1-33	35894	1456	1565		100 MCF +200 BWD	ANTRIM	E
OTSEGO CORWITH-12,32N,01W	CORWITH 12-32N-01W	SHELL OIL CO. STATE-CORWITH #1-12	35993	4526	4694		48 BCD +2575 MCF	NIAGARAN + 34 BWD	E
OTSEGO CORWITH-14,32N,01W	CORWITH 14-32N-01W	SHELL OIL CO. STATE-CORWITH #1-14	35374	4681	4825		72 BCD + 3000 MCF	NIAGARAN	E
OTSEGO CORWITH-23,32N,01W	CORWITH 23-32N-01W	SHELL OIL CO. STATE-CORWITH #1-23	35375	4490	4882		1100 MCF	NIAGARAN	E
OTSEGO CORWITH-31,32N,01W	CORWITH 31-32N-01W	SHELL OIL CO. STATE-CORWITH #2-31	35710	4792	5014	420 BOPD +365 MCF		NIAGARAN	E
OTSEGO DOVER-22,31N,02W	DOVER 22-31N-02W, P/B	DELTA OIL CO. DELTA-BLANZY #1-22	34963	5076	5226	158 BOPD 102 BWPD		NIAGARAN	E
ROSCOMMON BACKUS-27,22N,02W	DENTON CREEK	MUSKEGON DEVELOPMENT CO. STATE-BACKUS #1-27	35970	4812	5330	40 BOPD +16 MCF +	TRACE WATER	DETROIT RIVER "SOUR ZONE"	E
ST. CLAIR CASCO-07,04N,15E	CASCO 07-04N-15E	SCHMUDE & PANGBORN TESCHLER #1-7	36248	2840	3091		2607 MCF +24 BWD	NIAGARAN	E
ST. CLAIR COLUMBUS-35,05N,15E	COLUMBUS, SEC. 35	SCHMUDE & PANGBORN PLONKA #1-35	35348	2706 (MD)	2960(MD) 2889(TVD)		2000 MCF	NIAGARAN	E
WEXFORD HANOVER-05,24N,11W	HANOVER 05-24N-11W	SHELL OIL CO. GRAF ET AL #1-5A	35954	6535 (MD)	6714(TVD)		165 BCD +2300 MCF	NIAGARAN	E

TABLE 21 DRILLING PERMITS, WELL COMPLETIONS, DRILLED FOOTAGE BY COUNTY, 1982

Classification of New Hole Completions
Does not include reworked wells or old wells drilled deeper

COUNTY	OIL/GAS PERMITS ISSUED	OIL & GAS TESTS Completed Explor.	Devel.	RESULTS Oil Wells	Gas Wells	Dry Holes	SERVICE WELLS Completed G.S.	B.D.W.	TOTAL WELLS DRILLED	TOTAL FOOTAGE DRILLED Explor.	Devel.	Fac.	Average Well Depth
Allegan	15	2	12	10	0	4	0	0	14	7,249	33,975	0	2,945
Antrim	6	5	0	0	0	5	0	0	5	28,279	0	0	5,655
Arenac	10	2	5	4	0	3	0	0	7	15,700	17,633	0	4,762
Barry	2	1	0	0	0	1	0	0	1	3,440	0	0	3,440
Bay	36	3	28	22	0	9	0	0	31	6,843	69,638	0	2,467
Benzie	3	0	2	1	0	1	0	0	2	0	11,596	0	5,798
Berrien	5	0	5	4	0	1	0	0	5	0	4,045	0	809
Branch	1	0	0	0	0	0	0	0	0	0	0	0	0
Calhoun	78	53	18	13	13	45	0	1	72	168,154	56,209	3,315	3,162
Cass	50	13	25	16	2	20	0	1	39	18,924	19,885	1,509	1,034
Charlevoix	1	0	0	0	0	0	0	0	0	0	0	0	0
Cheboygan	4	4	3	2	0	5	0	0	7	12,221	6,821	0	2,720
Clare	14	5	11	8	2	6	0	0	16	37,332	51,804	0	5,571
Clinton	1	2	0	0	0	2	0	0	2	6,716	0	0	3,358
Crawford	15	6	6	5	0	7	0	0	12	32,861	26,450	0	4,943
Eaton	14	10	5	1	1	13	0	0	15	35,545	14,542	0	3,339
Gd. Traverse	123	88	36	23	4	97	0	1	125	457,111	191,012	2,200	5,203
Genesee	1	2	0	0	0	2	0	0	2	6,425	0	0	3,213
Gladwin	20	8	17	20	0	5	0	0	25	45,131	64,630	0	4,390
Gratiot	1	0	0	0	0	0	0	0	0	0	0	0	0
Hillsdale	10	3	2	3	0	2	0	0	5	11,313	8,238	0	3,910
Ingham	16	13	3	3	2	11	0	0	16	43,729	12,535	0	3,517
Isabella	67	7	39	36	1	9	0	2	48	33,916	162,065	6,834	4,225
Jackson	7	3	1	0	1	3	0	0	4	10,569	4,466	0	3,759
Kalamazoo	1	2	0	0	0	2	0	0	2	4,358	0	0	2,179
Kalkaska	60	35	22	14	5	38	5	0	62	209,186	125,472	35,804	5,975
Kent	3	1	0	0	0	1	0	0	1	3,125	0	0	3,125
Lapeer	7	0	8	8	0	0	0	3	11	0	25,463	9,460	3,175
Lenawee	0	2	0	1	0	1	0	0	2	8,021	0	0	4,011
Livingston	10	5	0	1	0	4	0	0	5	14,577	0	0	2,915
Macomb	17	7	3	3	0	7	0	0	10	23,297	8,115	0	3,141
Manistee	81	41	34	25	0	50	0	2	77	190,700	147,065	6,477	4,471
Mason	9	6	0	1	1	4	0	0	6	21,467	0	0	3,578
Mecosta	8	5	1	0	1	5	0	0	6	29,118	8,385	0	6,251
Midland	15	3	5	6	0	2	0	0	8	11,928	12,922	0	3,106
Missaukee	62	7	57	53	2	9	0	0	64	73,239	268,985	0	5,347
Monroe	2	2	0	1	0	1	0	0	2	5,694	0	0	2,847
Montcalm	10	0	10	6	0	4	1	1	12	0	33,459	5,181	3,220
Montmorency	2	4	0	0	0	4	0	0	4	22,663	0	0	5,666
Muskegon	4	1	1	1	0	1	0	0	2	3,850	1,672	0	2,761
Newaygo	6	6	3	3	0	6	0	0	9	15,510	7,840	0	2,594
Oakland	6	4	1	0	2	3	0	0	5	16,141	4,054	0	4,039
Oceana	10	11	2	3	1	9	0	1	14	29,908	3,360	1,662	2,495
Ogemaw	27	0	13	13	0	0	0	5	18	0	46,124	13,891	3,334
Osceola	19	6	0	0	1	5	1	0	7	44,430	0	1,212	6,520
Oscoda	9	5	2	3	1	3	0	0	7	28,021	8,655	0	5,239
Otsego	71	39	21	9	14	37	4	4	68	186,418	83,320	33,558	4,460
Ottawa	2	1	2	2	0	1	0	0	3	3,133	4,376	0	2,503
Presque Isle	29	15	11	3	0	23	0	0	26	54,372	30,596	0	3,268
Roscommon	27	2	32	31	0	3	0	0	34	10,165	141,234	0	4,453
Saginaw	11	5	2	2	0	5	0	0	7	16,882	5,145	0	3,147
St. Clair	9	6	2	0	2	6	2	0	10	16,301	5,686	9,442	3,143
St. Joseph	1	1	0	0	0	1	0	0	1	1,334	0	0	1,334
Sanilac	2	1	0	0	0	1	0	0	1	7,824	0	0	7,824
Shiawassee	2	1	0	0	0	1	0	0	1	1,860	0	0	1,860
Tuscola	13	5	6	4	0	7	0	0	11	17,831	22,173	0	3,637
Van Buren	8	3	8	6	0	5	0	0	11	4,726	8,890	0	1,238
Washtenaw	3	1	0	0	0	1	0	0	1	2,501	0	0	2,501
Wayne	1	0	0	0	0	0	0	0	0	0	0	0	0
Wexford	6	5	0	0	1	4	0	0	5	28,395	0	0	5,679
Total	1,052	468	464	370	57	505	13	21	966	2,088,433	1,758,535	130,545	

The Drilled Acres column indicates the total number of acres assigned to the field or pool according to individual well drilling units assigned to each producing well completed in the field or pool. Except as provided by special orders covering drilling units, rules promulgated under Act No. 61, P.A. of 1939, as amended, call for a minumum 40-acre unit consisting of a governmental quarter-quarter section of land. Special Order No. 1-73 calls for basic 80-acre drilling units for Salina--Niagaran or deeper tests in specified areas of the state. These 80-acre units are formed by two governmental quarter-quarter sections of land having a common boundary of approximately 1320 feet. In past years drilling units have been 10, 20 or 40 acres for oil wells. A field may have had a 10 or 20-acre drilling unit for one pool and a 40-acre unit for a deeper formation pool. During the development of a field or pool the drilling unit size may change. Subsequent wells are assigned acreage values in accordance with the new unit size. Gas well units, especially for Michigan Stray Sandstone reservoirs, have generally been 160-acre units. Other sizes currently in use for gas wells are 40, 80, 320 and 640-acre units, or a unit size based on seismic and reservoir data. Reef reservoirs, especially in the northern reef trend, have been assigned 80, 160, 640, or a unit based on seismic data. Changes in drilling units, off-pattern wells, etc., complicate the maintenance of accurate figures during the lifetime of a given field or pool.

Recovery Per Acre Drilled figures for oil pools are derived by dividing the cumulative production figure by the drilled acres figure.

Gas Fields, Gas-Condensate Fields. Some fields are listed as "shut-in" and show no production figures. In the case of Niagaran reef fields classified as gas-condensate reservoirs, virtually all those listed as shut-in at the end of the year were waiting pipeline construction or gas-handling facilities. Others, mainly small dry-gas reservoirs in shallower formations, are listed as shut-in because of slow field development, small reserves or lack of marketing facilities. Other fields, not considered to have commercial-size gas accumulations, produce small quantities of unmetered gas which is used for domestic purposes and in some cases, lease fuel.

GAS STORAGE RESERVOIRS

Most gas storage reservoirs were originally classified as gas fields or pools. Upon depletion or near depletion of native gas they were converted to storage reservoirs.

LPG STORAGE

Surface and underground storage facilities for liquified petroleum gas.

OIL WELL GAS

This is casinghead gas produced incidental to the production of oil from pools or fields generally classified as oil accumulations.

NATURAL GAS LIQUIDS (CONDENSATE)

Natural gas liquids are those portions of reservoir gas which are liquified at the surface in lease separators, field facilities, or gas processing plants. These liquids include but are not limited to: ethane, propane, butanes, pentanes, natural gasoline and condensate. On Table 24 of this report, condensates from Michigan gas-condensate fields are shown under the oil production column.

WELL SAMPLE SETS

Well cuttings for over 9,000 wells are available for inspection at the Geological Survey Division, Michigan Department of Natural Resources, Lansing. Samples are contained in either glass vials or in envelopes and are arranged in open trays. In addition, several thousand shallow geological test samples are also available for inspection. The Division does not maintain a core collection. Other sample and core repositories, not connected with the Division, are located at:

[1] Subsurface Laboratory, Department of Geology, The University of Michigan, Ann Arbor, Michigan.
[2] Department of Geology, Wayne State University, Detroit, Michigan.
[3] Department of Geology, Western Michigan University, Kalamazoo, Michigan.
[4] Department of Geology, Michigan State University, East Lansing, Michigan.
[5] Department of Geology, Central Michigan University, Mt. Pleasant, Michigan.

PART 3
CUMULATIVE RECORDS
EXPLANATION

Part 3 contains cumulative statistics principally of oil and gas production, well completions, and oil field brine production and disposal from 1925 through the most recent year-end compilations.

OIL AND GAS PRODUCTION TABLES

Oil and gas production figures for individual years prior to 1960 can be found in issues of "Summary of Operations, Oil and Gas Fields" for 1962 and prior years, and in "Michigan's Oil and Gas Fields" 1963 to present. The tables show the year of the first recorded production from a particular formation, and the yearly and cumulative production totals from 1925 through the most recent year-end compilations. Cumulative oil and gas production by county is shown on a separate table. Refer to Part 1 for county production figures for the past year, and prior issues for previous years.

CUMULATIVE WELL COMPLETIONS

These tables show the cumulative number of yearly completions in a county. Well density figures include field development wells, exploratory wells, and service wells of all types.

DRILLING PERMITS, WELL COMPLETIONS, FIELDS DISCOVERED

These tables show the number of drilling permits issued by year from 1927 through the most recent year-end compilations. Initial classification of well completions by year, the number of new fields or pools discovered, and the number of producible oil or gas wells on a yearly basis are all shown on the same table.

BRINE PRODUCTION AND DISPOSAL

Oil field brine production records other than for individual fields were discontinued in 1968. These tables listed the reported amount of produced brine and the method of disposal from 1937 up to 1967. Most of field brine is still returned to subsurface formations. Small quantities are used for dust control or ice and snow removal on county roads in local areas.

SERVICE WELLS

Service wells as listed in this publication are those wells which were drilled to serve some purpose other than the initial production of oil or gas. Oil or gas wells are sometimes converted to salt water disposal, observation, or facility wells in gas storage or pressure maintenance projects. There are several types of service wells:

LPG Wells. These are wells drilled for underground storage of liquified petroleum gas. In Michigan, these storage reservoirs are in manmade cavities in salt beds. The cavities have been made by dissolving the salt with water and then pumping out the brine.

Gas Storage Wells. These are wells drilled in gas storage reservoirs. They are frequently referred to as facility wells, and are generally used to inject gas into or extract gas from the reservoir. Certain facility wells may sometime in the history of the field be used as salt water disposal wells or observation wells.

Observation Wells. Most observation wells are related to gas storage projects. They are used to observe underground movement of gas, brines and other fluids, or to observe pressures.

Brine Disposal Wells. These wells are used in the disposal of oil and gas field brines back into some suitable subsurface formation.

Injection and Pressure Maintenance Wells. These are wells used in secondary recovery, or pressure maintenance projects. They may be new wells drilled specifically for injection or pressure maintenance, or they may be converted oil or gas wells; their status can change from time to time.

Oil or gas wells are sometimes converted to salt water disposal, observation, facility wells in gas storage reservoirs, or water injection wells used in secondary recovery or pressure maintenance projects. The types of service wells listed under "Classification of Well Completions" do not include oil or gas wells converted to service wells.

CROSS-REFERENCE LIST by COUNTY

ALLEGAN
Allegan; Casco; Cheshire; Crooked Lake; Diamond Springs; Dorr; Dunningville; Hawkhead; Heath; Hilliards; Hopkins; Hopkins, South; Hopkins, West; Lee; Lee, South; Martin; Monterey; New Richmond; Otsego; Overisel; Pullman; Pullman, East; Pullman, East; Rabbit River; Salem; Trowbridge; Wayland; Wayland, North

ALPENA
Alpena

ANTRIM
Mancelona

ARENAC
Adams; Adams, North; Au Gres; Clayton; Deep River; Lincoln; Moffatt; Standish; Sterling

BARRY
Freeport; Hope; Johnstown; Thornapple

BAY
Beaver; Crump; Essexville; Gibson; Kawkawlin; Lucht; Mt. Forest; Pinconning; Williams

BENZIE
Colfax

BERRIEN
Niles; Pipestone

CALHOUN
Albion; Cal-lee; Clarence; Convis; Lee; Pennfield; Tekonsha

CASS
Adamsville; Calvin; Jefferson; Juno Lake; North Porter

CHEBOYGAN
Forest

CLARE
Clare City; Cranberry Lake; Cranberry Lake, East; Freeman; Freeman-Lincoln; Freeman-Redding; Garfield; Greenwood; Hamilton; Harrison; Hatton; Lake George; McKay; Redding; Skeels; Surrey; Winterfield

CLINTON
Dallas; Lebanon

CRAWFORD
Beaver Creek Unit; Frederic; Hickeys Creek; Maple Forest; South Branch

EATON
Eaton; Eaton Rapids; Hamlin; Olivet

GENESEE
Otisville; Otter Lake

GLADWIN
Bard; Beaverton; Beaverton, South; Beaverton, West; Bentley; Billings; Billings, South; Buckeye, North; Buckeye, South; Butman; Grout; Hay; Sage; Secord; Skeels

GRAND TRAVERSE
Blair; East Bay; Grant; Mayfield; Paradise; Paradise; Union; Whitewater

GRATIOT
Elba; Ithaca; Newark; North Star; Pine River; Sumner

HILLSDALE
Adams; Albion-Pulawski-Scipio Trend; Lime Lake; Reading

HURON
Dwight; Grant

INGHAM
Aurelius; Ingham; Leslie; Onondaga; Stockbridge; Vevay; White Oak

IONIA
Hubbardston

ISABELLA
Brinton; Broomfield; Chippewa; Clare City; Coldwater; Coldwater, South; Currie; Fremont; Gilmore; Isabella; Leaton; Lincoln; Rolland; Rosebush; Sherman; Union; Vernon; Wise

JACKSON
Concord; Hanover; Henrietta; Springport

KALAMZOO
Alamo; Comstock; Cooper

KALKASKA
Blue Lake; Boardman; Cold Springs; Excelsior; Kalkaska; Rapid River

KENT
Rockford; Tyrone; Walker; Wyoming Park

LAKE
Chase; Luther; Luther, North; Peacock; Sauble

LAPEER
Marathon; Rich

LENAWEE
Blissfield; Demings Lake; Franklin; Macon Creek; Medina; Newburg; North Morenci; Ridgeway; Woodstock

LIVINGSTON
Fowlerville; Green Oak; Hamburg; Iosco

MACOMB
Armada; Bruce; Chesterfield; Coon Creek; Lenox; Mt. Clemens; Richmond; Washington

MANISTEE
Bear Lake; Brown; Cleon; Filer; Manistee; Maple Grove; Marilla; Onekama; Pleasanton; Springdale

MASON
Eden; Fountain; Grant; Hamlin; Logan; Oxbow; Riverton; Riverton; Scottville; St. Mary's Lake; Victory; Wiley

MECOSTA
Bevens Lake; Big Rapids; Colfax; Fork, East; Fork; Fork, West; Green; Hardy Dam; Martiny; Mecosta; Mecosta Lake; Morton; Paris; Sheridan; Wheatland

MIDLAND
Edenville; Geneva; Jerome; Larkin; Mills; Mt. Haley; Mt. Pleasant; Porter; Sanford

MISSAUKEE
Cannon Creek; East Norwich; Enterprise; Falmouth; Forward; McBain; Pioneer; Prosper; Prosper, South; Reeder; Riverside; Vogel Center

MONROE
Deerfield; Summerfield

MONTCALM
Belly Achers; Bloomer; Bushnell; Cato; Crystal; Day; Douglass; Edmore; Edmore-Richland; Entrican; Home; Maple Valley; Pine; Reynolds; Richland; Stanton; Turk Lake; Winfield

MONTMORENCY
Atlanta; Montmorency

MUSKEGON
Blue Lake; Cedar Creek; Dalton; Egelston; Holton; Laketon; Montague; Muskegon; Ravenna; Trent; White River; Wolf Lake

NEWAGO
Ashland; Barton; Big Prairie; Bishop; Cole Lake; Croton; Ensley; Goodwell; Goodwell, East; Huber; Kimball Lake; Reeman; Sheridan; Thompson Corners; White Cloud; Woodville

OAKLAND
Addison; Avon; Leonard; Lyon; Northville; Pontiac

OCEANA
Benona; Claybanks; Crystal Valley; Crystal Valley, South; Elbridge; Ferry; Forest River; Gilbert Lake; Hart; Mears; Otto; Otto; Pentwater; Pentwater Lake; Rothbury; Shelby; Stony Lake; Weare

OGEMAW
Edwards; Logan; Rose City; West Branch

OSCEOLA
Ashton; Ashton, East; Burdell; Cat Creek; Cedar; Evart; Fork, North; Hartwich; Hersey; Leroy; Middle Branch; Mineral Springs; Pecks Lake; Reed City; Reed City, East; Rose Lake; Sears; Sylvan

OSCODA
Mio

OSTEGO
Bagley; Charlton; Chester; Dover; Hayes; Otsego; Otsego Lake

OTTAWA
Coopersville; Dennison; Fillmore; Marne; Polkton; Robinson; Wright; Zeeland

PRESQUE ISLE
Allis; Belknap; Bismarck; Case; North Allis; Pulawski

ROSCOMMON
Headquarters; Nellsville; St. Helen

SAGINAW
Birch Run; Birch-Bela; Chesaning; Fremont; Lakefield; New Lothrop; Richland; Saginaw; St. Charles; Taymouth

ST. CLAIR
Adair; Algonac; Alpine; Berlin; Big Hand; Boyd; China; China Belle; China, South; Columbus; Columbus, North; Cottrellville; Diamond Crystal Salt; East China; Kimball; Marine City; Marine City, South; Peters; Peters, East; Port Huron; St. Clair; Starrville; Wales; Yankee

TUSCOLA
Akron; Akron, East; Arbela; Elkland; Elmwood; Fostoria; Vassar

VAN BUREN
Bangor; Bloomingdale; Breedsville; Clear Lake; Coffee Lake; Geneva; Lacota; Lawton; Paw Paw

WASTENAW
Clinton; Freedom; Lyndon; Northville

WAYNE
New Boston; Northville; Romulus

WEXFORD
Cherry Grove; Henderson; Wexford

CROSS-REFERENCE FIELDS by PRODUCING FORMATION

A 2 CARBONATE - Silurian
Akron; Fillmore; Pentwater; Pullman, East

A 2 CARBONATE-NIAGARIAN - Silurian
Charlton

A 1 CARBONATE - Silurian
Akron; Alpena; Charlton; Chester; Dover; Fillmore; Lee; Olivet; Romulus; Stockbridge; Washington; Lee

A 1 CARBONATE-NIAGARIAN - Silurian
Bagley; Lee

ANTRIM - Devonian
Algonac; Charlton; Chester; Dover; Mayfield; Otsego; Otsego Lake

BEREA - Mississippian
Adams, North; Beaver; Birch Run; Blue Lake; Buckeye, South; Cedar Creek; Chase; Clayton; Coopersville; Deep River; Dorr; Edenville; Egelston; Ferry; Fostoria; Fremont; Hay; Huber; Kawkawlin; Larkin; Logan; Marathon; Marne; New Lothrop; Otisville; Otter Lake; Otto; Porter; Ravenna; Ravenna; Rich; Rothbury; Saginaw; Stony Lake; Walker; Williams; Wolf Lake; Wright; Zeeland

BEREA-TRAVERSE-DETROIT RIVER - Mississippian/Devonian
Walker

DETROIT RIVER - Devonian
Atlanta; Billings; Dorr; Dwight; Edenville; Essexville; Excelsior; Fostoria; Garfield; Grant; Kawkawlin; Lyndon; Otter Lake; Salem; Walker; Wise

DETROIT RIVER SOUR ZONE - Devonian
Adams; Akron; Au Gres; Buckeye, South; Cannon Creek; Clayton; Cranberry Lake; Grout; Headquarters; Marathon; Reed City; Rich; Skeels; Sterling; Vassar; Vernon; West Branch

DUNDEE - Devonian
Adams; Adams, North; Akron; Arbela; Ashton; Bard; Beaverton; Beaverton, South; Beaverton, West; Belly Achers; Bentley; Bevens Lake; Big Prairie; Big Rapids; Billings; Billings, South; Birch Run; Birch-Bela; Brinton; Broomfield; Buckeye, North; Buckeye, South; Burdell; Bushnell; Butman; Cat Creek; Cedar; Clayton; Coldwater; Coldwater, South; Colfax; Cranberry Lake; Cranberry Lake, East; Crump; Crystal; Crystal Valley; Currie; Day; Deep River; Douglass; East Norwich; Eden; Edenville; Edwards; Elkland; Elmwood; Entrican; Essexville; Evart; Falmouth; Fork; Fork, North; Freedom; Freeman; Freeman-Lincoln; Freeman-Redding; Fremont; Geneva; Gibson; Gibson; Gilmore; Goodwell, East; Greenwood; Grout; Hamilton; Harrison; Hatton; Headquarters; Home; Hubbardston; Isabella; Jerome; Kawkawlin; Lake George; Lakefield; Laketon; Leaton; Lincoln; Marathon; McBain; Mears; Mills; Mineral Springs; Moffatt; Mt. Forest; Mt. Haley; Mt. Pleasant; Nellsville; Northville; Otisville; Paris; Pecks Lake; Pentwater; Pinconning; Pine River; Port Huron; Porter; Prosper; Prosper, South; Reed City; Riverside; Robinson; Rolland; Rosebush; Sage; Sanford; Secord; Sherman; Skeels; Sterling; Sylvan; Vernon; Vogel Center; West Branch; Wheatland; White River; Winterfield; Wise

DUNDEE-REED CITY - Devonian
Colfax; Winfield

E UNIT - Silurian
Lee

GLACIAL DRIFT - "Pleistocene"
Grant

LOWER NIAGARAN - Silurian
Blue Lake; Chester

MARSHALL - Mississippian
Barton; Ensley

MICHIGAN STRAY - Mississippian
Ashton; Ashton, East; Bevens Lake; Big Prairie; Big Rapids; Broomfield; Cedar; Cherry Grove; Clare City; Colfax; Day; Douglass; Edmore-Richland; Elba; Enterprise; Evart; Falmouth; Fork, East; Fork, North; Fork, West; Forward; Fremont; Gilmore; Goodwell, East; Green; Hamilton; Harrison; Hartwich; Headquarters; Hersey; Isabella; Ithaca; Leaton; Maple Valley; Martiny; McKay; Mecosta; Mecosta Lake; Middle Branch; Mineral Springs; Morton; Newark; North Star; Paris; Pine; Prosper; Redding; Reeder; Richland; Rolland; Sears; Sheridan; Surrey; Sylvan; Turk Lake; Union; Vernon; Wheatland; Wise

NIAGARAN - Silurian
Addison; Allis; Alpine; Armada; Aurelius; Avon; Bagley; Bear Lake; Belknap; Benona; Berlin; Big Hand; Bismarck; Blair; Blue Lake; Boardman; Brown; Bruce; Cal-lee; Case; Charlton; Chester; Chesterfield; China; China Belle; Clarence; Claybanks; Cleon; Cold Springs; Colfax; Columbus; Columbus, North; Convis; Coon Creek; Cottrellville; Diamond Crystal Salt; Dover; East Bay; East China; Eaton; Eaton Rapids; Excelsior; Filer; Forest; Frederic; Grant; Green Oak; Hamburg; Hamlin; Hayes; Ingham; Iosco; Kalkaska; Kimball; Lee; Lee Twp.; Lenox; Leonard; Lyon; Mancelona; Manistee; Maple Forest; Maple Grove; Marilla; Mayfield; Montmorency; North Allis; Northville; Onekama; Onondaga; Otsego Lake; Paradise; Pennfield; Pleasanton; Pontiac; Port Huron; Rapid River; Richmond; Springdale; Starrville; Union; Vevay; Victory; Washington; Wexford; White Oak; Whitewater; Yankee

PRAIRIE DU CHIEN - Ordovician
Falmouth; Franklin; Lime Lake

REED CITY - Devonian
Burdell; Cato; Eden; Fountain; Goodwell, East; Hardy Dam; Kimball Lake; Leroy; Luther, North; Peacock; Reed City; Reynolds; Scottville

RICHFIELD - Devonian
Adams; Akron; Akron, East; Au Gres; Beaver Creek Unit; Bentley; Butman; Cedar; Clayton; Cranberry Lake; Cranberry Lake, East; East Norwich; Enterprise; Evart; Falmouth; Fork; Freeman-Lincoln; Grout; Hamilton; Headquarters; Henderson; Hickeys Creek; Logan; Marathon; Mio; Nellsville; Prosper; Prosper, South; Reed City; Rose City; Rosebush; Skeels; South Branch; St. Helen; Standish; Sterling; West Branch; Winterfield

SALINA - Silurian
China; Crystal Valley; Dorr; Hopkins, West; Kawkawlin; Manistee; Mt. Clemens; Salem; Wayland; Zeeland

SALINA A 1 CARBONATE - Silurian
Clarence; Hilliards

SALINA B UNIT - Silurian
Cooper

SALINA E UNIT - Silurian
Diamond Springs; Lee

SALINA-NIAGARANN - Silurian
Adair; Bear Lake; Blue Lake; Boyd; Brown; Charlton; China, South; Clarence; Cold Springs; Convis; Cottrellville; Dover; East Bay; Eaton Rapids; Fowlerville; Grant; Hamlin; Hayes; Ingham; Kalkaska; Lee; Leslie; Manistee; Maple Grove; Marine City; Marine City, South; Mayfield; Montague; Northville; Onondaga; Otsego Lake; Paradise; Pennfield; Peters; Peters, East; Pulawski; Springdale; St. Clair; Union; Wales; Washington; White Oak

SAGINAW - Pennsylvanian
Edenville

SLYVANIA - Silurian
Jefferson

TRAVERSE-DUNDEE - Devonian
Muskegon

TRAVERSE-DUNDEE-DETRIOT RIVER - Devonian
Muskegon

TRAVERSE - Devonian
Adams; Adamsville; Alamo; Albion; Allegan; Ashland; Ashton; Bangor; Barton; Beaverton, South; Benona; Bentley; Bevens Lake; Bishop; Bloomer; Bloomingdale; Breedsville; Broomfield; Buckeye, South; Butman; Calvin; Cannon Creek; Casco; Cedar Creek; Cherry Grove; Chesaning; Cheshire; Chester; Chippewa; Clear Lake; Clinton; Coffee Lake; Coldwater; Cole Lake; Comstock; Concord; Cranberry Lake; Cranberry Lake, East; Crooked Lake; Croton; Crystal; Crystal Valley; Crystal Valley, South; Dallas; Dalton; Day; Demings Lake; Dennison; Diamond Springs; Dorr; Douglass; Dunningville; East Norwich; Eden; Edmore; Elba; Elbridge; Ensley; Entrican; Excelsior; Falmouth; Ferry; Fillmore; Forest River; Freedom; Freeport; Fremont; Geneva; Gibson; Gilbert Lake; Goodwell; Greenwood; Hart; Hawkhead; Headquarters; Heath; Hilliards; Holton; Home; Hope; Hopkins; Hopkins, South; Hopkins, West; Huber; Jefferson; Johnstown; Juno Lake; Kimball Lake; Lacota; Laketon; Lawton; Lebanon; Lee; Lee, South; Lincoln; Lucht; Luther; Lyndon; Martin; Mears; Moffatt; Monterey; Mt. Forest; Nellsville; New Richmond; Niles; North Morenci; North Porter; Otisville; Otsego; Otto; Overisel; Oxbow; Paradise; Paris; Paw Paw; Peacock; Pentwater; Pentwater Lake; Pinconning; Pine; Pine River; Pioneer; Pipestone; Polkton; Prosper; Pullman; Pullman, East; Rabbit River; Rapid River; Ravenna; Reed City; Reed City, East; Reeman; Reynolds; Richland; Riverside; Riverton; Rockford; Rose Lake; Salem; Sanford; Sauble; Scottville; Shelby; Sheridan; Sherman; Skeels; St. Charles; St. Mary's Lake; Stanton; Sterling; Stony Lake; Sumner; Taymouth; Thompson Corners; Thornapple; Trent; Trowbridge; Tyrone; Vevay; Victory; Walker; Wayland; Wayland, North; Weare; West Branch; White Cloud; Wiley; Winterfield; Wise; Wolf Lake; Woodstock; Woodville; Wright; Wyoming Park; Zeeland

TRENTON - Ordovician

Deerfield; Freedom; Henrietta; New Boston; Newburg; Reading; Ridgeway; Tekonsha

TRENTON-BLACK RIVER - Ordovician

Albion-Pulawski-Scipio Trend; Blissfield; Green Oak; Hanover; Macon Creek; Medina; Northville; Olivet; Springport; Summerfield

WEIR - Mississippian
Logan

ILLUSTRATION 2

STRATIGRAPHIC SUCCESSION IN MICHIGAN

PALEOZOIC THROUGH RECENT

MICHIGAN DEPARTMENT OF CONSERVATION
Ralph A. MacMullan, Director
GEOLOGICAL SURVEY
Gerald E. Eddy, State Geologist

ACKNOWLEDGEMENT. Compiled with the counsel of colleagues in this department, the U. S. Geological Survey, Michigan's universities, other state Geological Surveys, and geologists within Michigan's oil and gas industry. Dr. Aureal T. Cross, Department of Geology, Michigan State University, identified rocks of Mesozoic age and suggested provisional age assignments.

GEOLOGIC NAMES COMMITTEE
Garland D. Ells, Chairman; Robert W. Kelley, Secretary,
Harry J. Hardenbergh, L. David Johnson, Harry O. Sorensen

PLEISTOCENE NOMENCLATURE

ERA	SYSTEM	SERIES	STAGE	
CENOZOIC	QUATERNARY	RECENT		
		PLEISTOCENE	Wisconsin Glaciation	Valders Stade
				Two Creeks Interstade
				Mankato Stade (Pt. Huron?)
				Cary Stade
				Tazewell Stade
			Sangamon Interglaciation	
			Illinoian Glaciation	

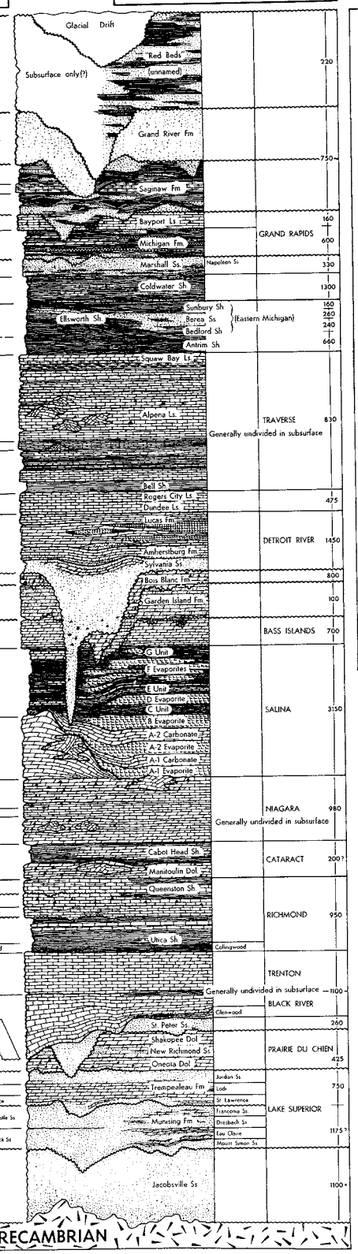
OUTCROP NOMENCLATURE

GEOLOGIC TIME ERA	PERIOD	EPOCH	SYSTEM	TIME-STRATIGRAPHIC SERIES	ROCK-STRATIGRAPHIC GROUP	FORMATION	MEMBER
MESOZOIC	JURASSIC	LATE	JURASSIC	KIMERIDGIAN			
PALEOZOIC	PENNSYLVANIAN	LATE	PENNSYLVANIAN	CONEMAUGH		Grand River Fm	Stone, Eaton, and Woodville Sandstones
		EARLY		POTTSVILLE		Saginaw Fm	Vanee Ls.
	MISSISSIPPIAN	LATE	MISSISSIPPIAN	MERAMECIAN	GRAND RAPIDS	Baypoort Ls	
						Michigan Fm	
		EARLY		OSAGIAN		Marshall Ss	Napoleon Ss
				KINDERHOOKIAN		Coldwater Sh	
	MISSISSIPPIAN-DEVONIAN Unassigned					Ellsworth Sh (Western Michigan)	
	DEVONIAN	LATE		CHAUTAUQUAN		Antrim Sh	
				SENECAN		Squaw Bay Ls.	
				ERIAN	TRAVERSE	Thunder Bay Ls.	
						Potter Farm Fm.	
						Norway Point Fm.	
						Four Mile Dam Fm.	
						Alpena Ls	
						Newton Creek Ls.	
						Genshaw Fm	Killarney
						Ferron Point Fm.	
						Rockport Quarry Ls.	
						Bell Sh.	
						Rogers City Ls.	
						Dundee Ls.	
		MIDDLE		ULSTERIAN	DETROIT RIVER	Anderdon Fm.	
						Lucas Fm	
						Amherstburg Fm.	
						Sylvania Ss	
						Bois Blanc Fm.	
					MACKINAC BRECCIA	Garden Island Fm.	
		EARLY		CAYUGAN	BASS ISLANDS	Raisin River Dol	
						Put-in-Bay Dol	
						St. Ignace Dol (Northern Peninsula)	
	SILURIAN	LATE	SILURIAN		SALINA	Pte aux Chenes Sh	
				NIAGARAN		Engadine Dol	
		MIDDLE			MANISTIQUE	Cordell Dol	
						Schoolcraft Dol.	
					BURNT BLUFF	Hendricks Dol	Noem Ls.
						Byron Dol	
						Lime Island Dol	
		EARLY		ALEXANDRIAN	CATARACT	Cabot Head Sh	
						Manitoulin Dol	
	ORDOVICIAN	LATE	ORDOVICIAN	CINCINNATIAN	RICHMOND	Big Hill Fm	
						Stonington Fm	Ogontz, Bay de Noc, Collingwood
						Bill's Creek Sh	
		MIDDLE		MOHAWKIAN	TRENTON	Groos Quarry Fm	
						Chandler Falls Fm	
					BLACK RIVER	Bony Falls Fm	
				CHAZYAN			
		EARLY		CANADIAN	PRAIRIE DU CHIEN	Oneota Dol	
	CAMBRIAN	LATE	CAMBRIAN	ST CROIXAN	LAKE SUPERIOR	Trempealeau Fm	Jordan Ss, Lodi, St. Lawrence
						Munising Fm	Miner's Castle Ss, Chapel Rock Ss
		MIDDLE				Jacobsville Ss	
		EARLY					
PRECAMBRIAN							

SUBSURFACE NOMENCLATURE

ROCK-STRATIGRAPHIC FORMATION	MEMBER	GROUP
Approximate maximum thickness, in feet, of rock units in the subsurface NO SCALE		

DOMINANT LITHOLOGY

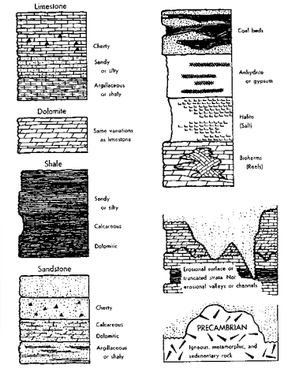


INFORMAL TERMS

Principal oil and gas pays, and informal terms used in petroleum exploration and applied to parts of formations or groups in the subsurface

STRATIGRAPHIC POSITION	INFORMAL TERMS	PAYS
Basal sandstones of Saginaw Fm	Parma sandstone	
In lower part of Michigan	triple gyp brown lime stray stray ss stray dol stray ss	Gas Gas & Oil
Marshall Ss		Gas & Oil
Coldwater Sh	Coldwater lime Wax sand Coldwater red-rock	Gas
In upper part of Ellsworth Sh	"Berea" (Western Michigan)	Oil & Gas
Berea Ss	Berea sand (Eastern Michigan)	Oil & Gas
Squaw Bay Ls	Squaw Bay	Oil & Gas
Upper part of Traverse Group in Western Michigan	Traverse formation Traverse lime Stoney Lake zone	Oil & Gas Oil & Gas
Rogers City Ls		Oil & Gas
Dundee Ls		Oil & Gas
Dundee Ls (?), Upper part of Lucas Fm (?)	Reed City zone	Oil & Gas
In Lucas Fm	massive salt big salt zone massive anhydrite big anhydrite	Oil & Gas
	Richfield zone	Oil & Gas
Amherstburg Fm	black lime	
Part of Sylvania Group & Unit	E zone (or Keough zone)	Oil
Divisions of A-2 Carbonate in Western Michigan	A-2 dolomite A-2 lime	Gas
A-1 Carbonate	A-1 dolomite	Oil & Gas
Upper part of Niagaran Series	brown Niagaran gray Niagaran white Niagaran	Oil & Gas
Part of Niagaran Series	Clinton shale (Eastern Michigan)	
Trenton Group		Oil & Gas
Black River Group	Black River formation Black River shale Van Wert zone	Oil & Gas
Oneota Dol		Oil

EXPLANATION



GEOLOGIC NAMES COMPILATIONS. Harry O. Sorensen, Cambrian and Ordovician, Robert W. Kelley, Early and Middle Silurian, Garland D. Ells, Late Silurian through Detroit River Group of Devonian age, Harry J. Hardenbergh, Dundee Limestone through Traverse Group of Devonian age, L. David Johnson, Antrim Shale through the Pennsylvanian System. F. Wells Terwilliger, glacial geology of the Cenozoic.

CHART 1
1964

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	PRODUCING FORMATION	NUMBER OF WELLS			ACRES DRILLED	OIL IN BBLS.			GAS IN MCF			RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
				TO END 1982	COMP. ABND. IN 1982	ACTIVE END OF 1982		PRODUCED IN 1982	CUMM. THROUGH 1982		PRODUCED IN 1982	CUMM. THROUGH 1982			
		NAME													
OF	ADAIR	SALINA-NIAGARAN													
OF	ADAMS	DETROIT RIVER SZ													
OF	ADAMS	RICHFIELD													
OF	ADAMS	TRAVERSE													
AGF	ADAMS, NORTH	BEREA													
AGF	ADAMS, SEC. 08	DUNDEE													
AGF	ADAMSVILLE	TRAVERSE													
OF	ADDISON 12-05N-11E	NIAGARAN													
OF	ADDISON 14-05N-11E	NIAGARAN													
OF	AKRON	A-2 CARBONATE													
OF	AKRON	DETROIT RIVER SZ													
OF	AKRON	DUNDEE													
OF	AKRON, EAST	RICHFIELD													
AGF	ALAMO	RICHFIELD													
AGF	ALBION	TRAVERSE													
OF	ALBION-PULASKI-SCIPIO TREND	TRENTON-BLK. RIVER													
AGF	ALGONAC	ANTRIM													
OF	ALLEGAN	TRAVERSE													
OF	ALLIS 17-33N-02E	NIAGARAN													
OF	ALLIS 19-33N-02E	NIAGARAN													
OF	ALLIS 29-33N-02E	NIAGARAN													
AGF	ALPENA 12-31N-08E	A-1CARBONATE													
OF	ALPINE	NIAGARAN													
OF	AMBER 06-10N-17W	NIAGARAN													
OF	AMBER 21-10N-17W	DUNDEE													
OF	ARBELA 07-09N-13E	NIAGARAN													
AGF	ASHLAND, SEC. 08	TRAVERSE													
OF	ASHTON	MICHIGAN STRAY													
OF	ASHTON	TRAVERSE													
AGF	ASHTON, EAST	MICHIGAN STRAY													
OF	ATLANTA	DETROIT RIVER													
OF	AU GRES	DETROIT RIVER SZ													
OF	AUBURN	RICHFIELD													
GF	AURELIUS 24-02N-02W	NIAGARAN													
GF	AURELIUS 24-02N-02W P/A	NIAGARAN													
GF	AURELIUS 26-02N-02W	NIAGARAN													
GF	AURELIUS 35-02N-02W	NIAGARAN													
OF	AVON 01-03N-11E	NIAGARAN													
OF	BAGLEY 21-30N-03W	NIAGARAN													
GF	BAGLEY 24-30N-03W P/A	NIAGARAN													
GF	BAGLEY 25-30N-03W	NIAGARAN													
OF	BAGLEY 31-30N-03W	A-1 CARBONATE													
		NIAGARAN													
OF	BAGLEY 35-30N-03W	NIAGARAN													
OF	BANGOR	TRAVERSE													
AGF	BARTON	DUNDEE													
GF	BARTON, SEC. 33	TRAVERSE													
G-C	BEAR LAKE 02-23N-13W	NIAGARAN													
G-C	BEAR LAKE 02-23N-15W	NIAGARAN													
G-C	BEAR LAKE 08-23N-15W	NIAGARAN													
G-C	BEAR LAKE 10-23N-15W	SALINA-NIAGARAN													
OF	BEAR LAKE 11-23N-13W	NIAGARAN													
OF	BEAR LAKE 11-23N-15W P/A	NIAGARAN													
OF	BEAR LAKE 13-23N-15W	NIAGARAN													
G-C	BEAR LAKE 15-23N-15W	NIAGARAN													
AGF	BEAR LAKE 16-23N-15W	NIAGARAN													
GF	BEAR LAKE 17-23N-13W	NIAGARAN													
G-C	BEAR LAKE 18-23N-15W	NIAGARAN													
OF	BEAR LAKE 19-23N-13W P/A	NIAGARAN													
G-C	BEAR LAKE 19-23N-15W	NIAGARAN													
OF	BEAR LAKE 20-23N-13W	SALINA-NIAGARAN													
OF	BEAR LAKE 22-23N-15W	NIAGARAN													
AGF	BEAR LAKE 23-23N-15W	NIAGARAN													
G-C	BEAR LAKE 24-23N-13W	NIAGARAN													
GF	BEAR LAKE 25-23N-13W P/A	NIAGARAN													
GF	BEAR LAKE 25-23N-15W	NIAGARAN													
OF	BEAVER CREEK UNIT	RICHFIELD													
OF	BEAVERTON	DUNDEE													
OF	BEAVERTON, SOUTH	BEREA													
OF	BENEWITH, SOUTH	TRAVERSE													
OF	BENEWITH, WEST	DUNDEE													
OF	BELKNAP 07-34N-05E	NIAGARAN													
OF	BELKNAP 10-34N-05E	NIAGARAN													
OF	BELKNAP 17-34N-05E	NIAGARAN													
OF	BELKNAP 21-34N-05E	NIAGARAN													
OF	BELKNAP 34-34N-05E	NIAGARAN													
OF	BELLY ACHERS	DUNDEE													
OF	BENONA 22-14N-18W	NIAGARAN													
GF	BENONA 22-14N-18W P/A	NIAGARAN													
AGF	BENONA, SEC. 13	TRAVERSE													
OF	BENTLEY	DUNDEE													
OF	BENTLEY	RICHFIELD													
OF	BERLIN	TRAVERSE													
OF	BEVENS LAKE	DUNDEE													
AGF	BEVENS LAKE	MICHIGAN STRAY													
OF	BEVENS LAKE	TRAVERSE													
AGF	BIG PRAIRIE	MICHIGAN STRAY													
AGF	BIG PRAIRIE, SEC 33	DUNDEE													
OF	BIG RAPIDS	MICHIGAN STRAY													
OF	BIG RAPIDS	NIAGARAN													
OF	BILLINGS	DETROIT RIVER													
OF	BILLINGS, SOUTH	DUNDEE													
OF	BIRCH RUN	BEREA													
OF	BIRCH RUN	DUNDEE													
OF	BIRCH RUN, SEC. 26	DUNDEE													
AGF	BISMARCK	TRAVERSE													
OF	BISMARCK 12-34N-04E	NIAGARAN													
OF	BISMARCK 14-34N-04E	NIAGARAN													
G-C	BISMARCK 26-34N-04E	NIAGARAN													
OF	BISMARCK 34-34N-04E	NIAGARAN													
OF	BLAIR 11-26N-11W	NIAGARAN													
OF	BLAIR 13-26N-11W	NIAGARAN													
OF	BLAIR 14-26N-11W	NIAGARAN													
AGF	BLAIR 16-26N-11W	NIAGARAN													
OF	BLAIR 20-26N-11W	NIAGARAN													
AG-C	BLAIR 21-26N-11W	NIAGARAN													
AG-C	BLAIR 21-26N-11W P/A	NIAGARAN													
OF	BLAIR 22-26N-11W	NIAGARAN													
OF	BLAIR 25-26N-11W	NIAGARAN													
G-C	BLAIR 25-26N-11W P/A	NIAGARAN													
G-C	BLAIR 26-26N-11W P/A	NIAGARAN													
G-C	BLAIR 27-26N-11W	NIAGARAN													
OF	BLAIR 28-26N-11W	NIAGARAN													
OF	BLAIR 29-26N-11W	NIAGARAN													
OF	BLAIR 33-26N-11W	NIAGARAN													
G-C	BLAIR 34-26N-11W	NIAGARAN													
OF	BLAIR 34-26N-11W P/A	NIAGARAN													
OF	BLAIR 35-26N-11W	NIAGARAN													
G-C	BLISSFIELD	TRENTON-BLK. RIVER													
AGF	BLOOMER	TRAVERSE													
OF	BLOOMINGDALE	TRAVERSE													

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	PRODUCING FORMATION	NUMBER OF WELLS			ACRES DRILLED	OIL IN BBLS.			GAS IN MCF			RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
				TO END 1982	COMP. ABND. IN 1982	ACTIVE END OF 1982		PRODUCED IN 1982	CUMM. THROUGH 1982		PRODUCED IN 1982	CUMM. THROUGH 1982			
		NAME													
OF	BOIS BLANC	SALINA-NIAGARAN													
OF	BOIS BLANC	DETROIT RIVER SZ													
OF	BOIS BLANC	RICHFIELD													
OF	BOIS BLANC	TRAVERSE													
OF	BOYNE CITY	ANTRIM													
OF	BOYNE CITY, SE	TRAVERSE													
OF	BOYNE CITY, SW	TRAVERSE													
OF	BRADLEY	NIAGARAN													
OF	BRADLEY, NORTH	NIAGARAN													
OF	BRADLEY, SOUTH	NIAGARAN													
OF	BRANCH	NIAGARAN													
OF	BRANCH	TRAVERSE													
OF	BRANCH, EAST	NIAGARAN													
OF	BRANCH, NORTH	NIAGARAN													
OF	BRANCH, SOUTH	NIAGARAN													
OF	BRANCH, WEST	NIAGARAN													
OF	BRANCH 01-11N-10W	NIAGARAN													
OF	BRANCH 02-11N-10W	NIAGARAN													
OF	BRANCH 03-11N-10W	NIAGARAN													
OF	BRANCH 04-11N-10W	NIAGARAN													
OF	BRANCH 05-11N-10W	NIAGARAN													
OF	BRANCH 06-11N-10W	NIAGARAN													
OF	BRANCH 07-11N-10W	NIAGARAN													
OF	BRANCH 08-11N-10W	NIAGARAN													
OF	BRANCH 09-11N-10W	NIAGARAN													
OF	BRANCH 10-11N-10W	NIAGARAN													
OF	BRANCH 11-11N-10W	NIAGARAN													
OF	BRANCH 12-11N-10W	NIAGARAN													
OF	BRANCH 13-11N-10W	NIAGARAN													
OF	BRANCH 14-11N-10W	NIAGARAN													
OF	BRANCH 15-11N-10W	NIAGARAN													
OF	BRANCH 16-11N-10W	NIAGARAN													
OF	BRANCH 17-11N-10W	NIAGARAN													
OF	BRANCH 18-11N-10W	NIAGARAN													
OF	BRANCH 19-11N-10W	NIAGARAN													
OF	BRANCH 20-11N-10W	NIAGARAN													
OF	BRANCH 21-11N-10W	NIAGARAN													
OF	BRANCH 22-11N-10W	NIAGARAN													
OF	BRANCH 23-11N-10W	NIAGARAN													
OF	BRANCH 24-11N-10W	NIAGARAN													
OF	BRANCH 25-11N-10W	NIAGARAN													
OF	BRANCH 26-11N-10W	NIAGARAN													
OF	BRANCH 27-11N-10W	NIAGARAN													
OF	BRANCH 28-11N-10W	NIAGARAN													
OF	BRANCH 29-11N-10W	NIAGARAN													
OF	BRANCH 30-11N-10W	NIAGARAN													
OF	BRANCH 31-11N-10W	NIAGARAN													
OF	BRANCH 32-11N-10W	NIAGARAN													
OF	BRANCH 33-11N-10W	NIAGARAN													
OF	BRANCH 34-11N-10W	NIAGARAN													
OF	BRANCH 35-11N-10W	NIAGARAN													
OF	BRANCH 36-11N-10W	NIAGARAN													
OF	BRANCH, SEC. 33	NIAGARAN													
OF	BRANCH, SEC. 34	NIAGARAN													
OF	BRANCH, SEC. 35	NIAGARAN													
OF	BRANCH, SEC. 36

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS TO COMP. IN 1982	ABND. IN 1982	ACTIVE END OF 1982	YEAR OF DISC.	COUNTY, TOWNSHIP – T, R, SEC. for DISCOVERY WELL only	ACRES DRILLED	OIL IN BBLS. PRODUCED IN 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	DEPTH TO PAY FEET	PAY ZONE THICK. IN FEET	API MESR & LITHO	GRAV	GAS IN MCF PRODUCED IN 1982	GAS IN MCF CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	DEEPEST FORMATION TESTED FORMATION CONTROL	DEPTH IN FEET	TOTAL BARRELS OF BRINE PER DAY
OF	BLUE LAKE 01-28N-05W	NIAGARAN	3	0	2	1971	KALKASKA, BLUE LAKE-28N, 5W,1	160	57,905	1,109,378	3783	6,481	43 D	43.0		5,762	408,407	6,933	NIAGARAN	6,704	1,100
OF	BLUE LAKE 05-28N-05W	NIAGARAN	2	0	2	1979	KALKASKA, BLUE LAKE-28N, 5W,5	160	49,341	330,221	3783	6,630	8 D	---		94,695	231,142	1,627	NIAGARAN	6,677	36
OF	BLUE LAKE 06-28N-05W	NIAGARAN	1	0	1	1981	KALKASKA, BLUE LAKE-28N, 5W,6	160	49,341	121,850	3783	6,778	12 D	---		121,890	121,890	508	NIAGARAN	7,002	18
OF	BLUE LAKE 07-28N-05W	NIAGARAN	1	0	1	1982	KALKASKA, BLUE LAKE-28N, 5W,7	80	15,613	15,613	3783	6,778	12 D	---		30,390	30,390	195	NIAGARAN	7,002	147
AG-C	BLUE LAKE	NIAGARAN				1976	KALKASKA, BLUE LAKE-28N, 5W,6	80	3,830	3,830	3783	6,615	16 D	51.6		27,799	27,799	348	NIAGARAN	6,704	0
OF	BLUE LAKE 08-28N-05W	NIAGARAN	2	0	2	1982	KALKASKA, BLUE LAKE-28N, 5W,8	160	40,716	40,716	3783	6,786	300 D	47.		26,357	26,357	255	NIAGARAN	7,200	165
OF	BLUE LAKE 12-28N-05W	NIAGARAN	2	0	2	1971	KALKASKA, BLUE LAKE-28N, 5W,12	160	6,138	53,584	3783	6,912	80 D	44.0		29,947	336,845	669	NIAGARAN	7,079	0
OF	BLUE LAKE 16-28N-05W	NIAGARAN	1	0	1	1979	KALKASKA, BLUE LAKE-28N, 5W,16	80	267	9,389	3783	6,912	80 D	44.4		4,923	38,301	117	NIAGARAN	7,175	0
OF-C	BLUE LAKE 17-28N-05W	NIAGARAN	1	0	1	1979	KALKASKA, BLUE LAKE-28N, 5W,17	80	2,538	70,978	3783	6,890	206 D	43.		49,944	2,799,791	987	NIAGARAN	7,325	0
G-C	BLUE LAKE 18-28N-05W	NIAGARAN	1	0	1	1977	KALKASKA, BLUE LAKE-28N, 5W,18	80	3,746	28,808	3783	7,014	6 L	46		8,645	53,237	360	NIAGARAN	7,193	0
OF	BLUE LAKE 19-28N-05W	NIAGARAN	1	0	1	1979	KALKASKA, BLUE LAKE-28N, 5W,19	80													
OF	BLUE LAKE 20-28N-05W	NIAGARAN	3	0	3	1982	KALKASKA, BLUE LAKE-28N, 5W,13	240	256,276	705,766	3783	7,097	23 D	47.0		195,629	668,247	7,940	NIAGARAN	7,254	1
OF	BLUE LAKE 16-28N-05W	NIAGARAN	3	0	3	1977	KALKASKA, BLUE LAKE-28N, 5W,16	160	32,065	145,868	3783	7,015	62 D	46.7		329,379	1,031,499	911	NIAGARAN	7,213	1
OF	BLUE LAKE 16-28N-05W P/A	NIAGARAN	2	0	2	1978	KALKASKA, BLUE LAKE-28N, 5W,16	200	139,619	1,401,781	3783	7,015	62 D	46.7		378,439	1,871,798	1,018	NIAGARAN	7,255	44
OF	BLUE LAKE 17-28N-05W	NIAGARAN	3	0	3	1979	KALKASKA, BLUE LAKE-28N, 5W,17	160	10,518	133,886	3783	6,890	30 D	64.		1,288,810	1,788,934	1,036	NIAGARAN	7,070	0
G-C	BLUE LAKE 17-28N-05W P/A	NIAGARAN	1	0	1	1977	KALKASKA, BLUE LAKE-28N, 5W,17	240	322,502	1,703,879	3783	6,960	24 D	44.8		169,999	19,568,126	1,349	NIAGARAN	7,186	0
G-C	BLUE LAKE 18-28N-05W	NIAGARAN	4	0	4	1977	KALKASKA, BLUE LAKE-28N, 5W,18	320	36,648	561,308	3783	6,885	20 D	45.3		4,928,838	24,877,457	1,754	NIAGARAN	7,089	36
OF	BLUE LAKE 18-28N-05W P/A	NIAGARAN	2	0	2	1978	KALKASKA, BLUE LAKE-28N, 5W,18	160	186,269	1,384,827	3783	6,920	20 D	45.3		295,039	1,540,064	8,455	NIAGARAN	7,115	13
OF	BLUE LAKE 19-28N-05W	NIAGARAN	1	0	1	1976	KALKASKA, BLUE LAKE-28N, 5W,19	80	4,825	98,576	3783	6,960	14 D	45.4		12,322	363,789	1,229	NIAGARAN	7,265	20
OF	BLUE LAKE 19-28N-05W P/A	NIAGARAN	1	0	1	1979	KALKASKA, BLUE LAKE-28N, 5W,19	80	2,732	40,718	3783	6,970	120 L	43.4		1,733	1,733	526	NIAGARAN	7,280	90
OF	BLUE LAKE 20-28N-05W	NIAGARAN	1	0	1	1978	KALKASKA, BLUE LAKE-28N, 5W,20	80	40,039	353,173	3783	6,996	14 D	45.4		103,968	553,463	4,164	NIAGARAN	7,207	77
G-C	BLUE LAKE 21-28N-05W	NIAGARAN	2	0	2	1979	KALKASKA, BLUE LAKE-28N, 5W,21	160	14,215	74,940	3783	7,200	12 L	---		1,061,537	2,747,212	468	NIAGARAN	7,295	0
G-C	BLUE LAKE 23-28N-05W	NIAGARAN	2	0	2	1977	KALKASKA, BLUE LAKE-28N, 5W,23	160	3,152	130,087	3783	7,257	397 D	---		635,588	4,677,802	813	NIAGARAN	7,440	11
G-C	BLUE LAKE 23-28N-05W P/A	NIAGARAN	1	0	1	1982	KALKASKA, BLUE LAKE-28N, 05W,23	80	1,684	14,692	3783	7,257	31 D	46.6		135,862	5,278,792	481	NIAGARAN	7,350	0
G-C	BLUE LAKE 27-28N-05W	NIAGARAN	1	0	1	1972	KALKASKA, BLUE LAKE-28N, 5W,27	160	0	99,976	3783	7,131	37 D	64.4		460,323	3,674,126	976	NIAGARAN	7,450	0
G-C	BLUE LAKE 28-28N-05W	NIAGARAN	1	0	1	1970	KALKASKA, BLUE LAKE-28N, 5W,28	160	596	29,015	3783	7,105	30 D	60.		300,994	2,652,641	181	NIAGARAN	7,505	0
G-C	BLUE LAKE 28-28N-05W P/A	NIAGARAN	2	0	2	1978	KALKASKA, BLUE LAKE-28N, 5W,28	355	804	101,718	3783	7,303	18 D	66.1		112,534	1,951,595	286	NIAGARAN	7,330	0
G-C	BLUE LAKE 29-28N-05W	NIAGARAN	2	0	2	1974	KALKASKA, BLUE LAKE-28N, 5W,29	80	0	0	3783	6,950	56 D	59.1		SHUT-IN	0	0	NIAGARAN	7,375	0
G-C	BLUE LAKE 32-28N-05W	NIAGARAN	1	0	1	1977	KALKASKA, BLUE LAKE-28N, 5W,32	80	703	41,106	3783	7,120	40 D	---		58,508	1,183,724	514	NIAGARAN	7,510	0
G-C	BLUE LAKE 33-28N-05W	NIAGARAN	1	0	1	1979	KALKASKA, BLUE LAKE-28N, 5W,33	80	238	238	3783	7,350	25 D	---		0	0	0	NIAGARAN	7,558	0
G-C	BLUE LAKE 34-28N-05W	NIAGARAN	1	0	1	1979	KALKASKA, BLUE LAKE-28N, 5W,34	40	0	0	3783	7,036	348 L	66		0	0	0	NIAGARAN	7,558	0
OF	"BEREA"	NIAGARAN	0	0	1	1981	MUSKEGON, BLUE LAKE-12N, 10W,6	40	178	178	3557	1,430	5 SH	---		0	0	0	TRAVERSE	1,628	2
AG-C	BOARDMAN 03-26N-08W	NIAGARAN	1	1976	0	1973	KALKASKA, BOARDMAN-26N, 8W,3	160	950	20,206	3788	6,570	68 D	53.4		73,218	872,659	562	NIAGARAN	6,980	0
G-C	BOARDMAN 04-26N-08W	NIAGARAN	1	0	1	1971	KALKASKA, BOARDMAN-26N, 8W,4	80	0	90,010	3788	6,778	30 D	65.7		50,005	2,069,931	0	NIAGARAN	6,893	0
G-C	BOARDMAN 04-26N-08W P/A	NIAGARAN	1	0	1	1972	KALKASKA, BOARDMAN-26N, 8W,4	80	0	75	3788	6,779	62 D	65.5		0	0	0	NIAGARAN	6,990	0
G-C	BOARDMAN 04-26N-08W P/B	NIAGARAN	1	0	1	1981	KALKASKA, BOARDMAN-26N, 8W,4	80	1,017	43,010	3788	6,616	110 D	---		114,649	2,846,834	537	NIAGARAN	6,990	0
G-C	BOARDMAN 05-26N-08W	NIAGARAN	2	0	2	1971	KALKASKA, BOARDMAN-26N, 8W,5	80	0	25,215	3788	6,755	120 D	---		186,738	1,023,103	315	NIAGARAN	6,971	0
OF	BOARDMAN 05-26N-08W P/A	NIAGARAN	2	1982	0	1980	KALKASKA, BOARDMAN-26N, 8W,5(BHL)	80	6,324	87,209	3788	6,778	30 D	65.7		0	14,067	34	NIAGARAN	6,842	0
AG-C	BOARDMAN 06-26N-08W	NIAGARAN	1	0	1	1973	KALKASKA, BOARDMAN-26N, 8W,6	80	140	2,767	3788	6,710	7 D	63.5		11,253	87,914	74	NIAGARAN	6,842	0
OF	BOARDMAN 06-26N-08W P/A	NIAGARAN	1	1982	0	1978	KALKASKA, BOARDMAN-26N, 8W,6	80	17,883	2,167,379	3788	6,457	292 D	37.7		169,999	19,568,126	1,177	NIAGARAN	7,186	0
	BOYD	SALINA-NIAGARAN				1958	ST. CLAIR, CASCO-4N,13E, 31	1,840			3737	2,457									
AGF	BREEDSVILLE	TRAVERSE	32	1961	1	1943	VAN BUREN, GENEVA-1S,16W,24	300	0	285,584	3586	1,061	2 L	33.0		0	0	951	DETROIT RIVER	1,445	120
OF	BRINTON	DUNDEE	2	0	2	1967	ISABELLA, COLDWATER-16N, 5W,5	160	1,015	24,323	3599	4,082	26 D	37.4		SHUT-IN	55,321	925	NIAGARAN	4,085	3
OF	BROOMFIELD 02-21N-04W	NIAGARAN	21	0	21	1978	ISABELLA, BROOMFIELD-14N, 4W,2	440	75,126	195,187	3314	3,752	3 D	---		0	0	1,719	NIAGARAN	4,123	843
OF	BROOMFIELD	NIAGARAN	8	0	8	1930	ISABELLA, BROOMFIELD-14N, 4W,10	8,240	120,580	981,426	3314	1,555	5 S	---		0	13,330,480	0	NIAGARAN	4,994	0
OF	BROOMFIELD	TRAVERSE	2	0	2	1979	ISABELLA, BROOMFIELD-14N, 4W,14	80	99	482	3314	3,173	10 L	---		0	0	0	TRAVERSE	3,190	0
G-C	BROWN 04-22N-15W	NIAGARAN	1	0	1	1978	MANISTEE, BROWN-22N, 15W,4	320	16,631	322,113	3806	3,397	331 D	69.5		2,104,936	17,916,810	6,456	NIAGARAN	4,907	0
G-C	BROWN 04-22N-15W P/A	NIAGARAN	2	0	2	1976	MANISTEE, BROWN-22N, 15W,4	120	8,084	66,506	3806	4,419	306 D	64.2		485,192	2,910,813	1,243	NIAGARAN	4,926	0
G-C	BROWN 05-22N-15W	NIAGARAN	1	0	1	1976	MANISTEE, BROWN-22N, 15W,5	160	40,710	398,565	3806	4,649	12 D	45.3		70,145	2,020,865	447	NIAGARAN	4,762	19
G-C	BROWN 06-22N-15W	NIAGARAN	2	0	2	1974	MANISTEE, BROWN-22N, 15W,6	120	10,287	65,099	3806	4,207	415 D	57.3		925,956	5,051,413	525	NIAGARAN	4,809	0
G-C	BROWN 07-22N-15W	NIAGARAN	1	0	1	1974	MANISTEE, BROWN-22N, 15W,7	160	8	17,874	3806	4,378	292 D	65.0		232,532	3,408,855	111	NIAGARAN	4,780	0
OF	BROWN 07-22N-15W P/A	NIAGARAN	1	0	1	1980	MANISTEE, BROWN-22N, 15W,7	80	73,169	73,169	3806	4,413	17 D	47.5		61,296	61,296	915	NIAGARAN	4,765	2
G-C	BROWN 08-22N-15W	NIAGARAN	1	0	1	1972	MANISTEE, BROWN-22N, 15W,8	80	11,139	23,579	3806	4,492	27 D	66.0		187,944	2,409,997	294	NIAGARAN	4,888	1
OF	BROWN 19-22N-15W	SALINA-NIAGARAN	2	0	2	1974	MANISTEE, BROWN-22N, 15W,19	80	4,297	29,495	3806	4,456	8 D	---		703,078	5,384,015	97	NIAGARAN	4,575	0
OF	BRUCE	NIAGARAN	1	0	1	1974	MACOMB, BRUCE-3N,12E, 30	320	4,297	29,495	3833	3,696	36 D	---		0	0	0	NIAGARAN	4,029	0
OF	BUCKEYE, NORTH	DUNDEE	60	5	60	1976	GLADWIN, BUCKEYE-18N, 1W,11	3,080	128,953	20,470,048	3498	3,615	14 L	39.0		0	9,781	6,624	SYLVANIA	5,351	300
OF	BUCKEYE, SOUTH	DETROIT RIVER SZ	33	8	33	1979	GLADWIN, BUCKEYE-18N, 1W,35	1,080	31,022	121,307	3498	2,196	12 SS	---		0	0	3,220	DETROIT RIVER	2,305	33
OF	BUCKEYE, SOUTH	DUNDEE	5	0	5	1956	GLADWIN, BUCKEYE-18N, 1W,36	40	1,008	33,008	3498	4,461	14 L	46.0		0	0	3,220	DETROIT RIVER		0
OF	BUCKEYE, SOUTH	TRAVERSE	205	1960	35	1956	GLADWIN, BUCKEYE-18N, 1W,25	2,510	33,008	5,241,547	3498	3,570	11 L	39.0		0	0	2,094	DETROIT RIVER	4,802	988
AGF	BUCKEYE, SOUTH		7			1982	GLADWIN, BUCKEYE-18N, 1W,35		SEE	SEE	3498	2,691	11 L	42.0		SOUTH	BUCKEYE,		DUNDEE		
OF	BURDELL	DUNDEE	6	0	1	1959	OSCEOLA, BURDELL-20N, 1W,19	120	613	159,694	3561	3,678	4 L	---		0	0	1,330	REED CITY	3,804	45
AGF	BURDELL	DUNDEE	1	1969		1960	OSCEOLA, BURDELL-20N, 1W,19	40	0	0	3561	3,802	2 L	---		0	0	403	REED CITY	4,765	0
AGF	BUSHNELL	DUNDEE	1	1969		1955	MONTCALM, BUSHNELL-9N, 6W,1	10	SEE	4,033	3454	3,105	2 L	---		0	0	0	SYLVANIA	4,029	0
AGF	BUTMAN	NIAGARAN	7	1963	2	1949	GLADWIN, BUTMAN-20N, 1W,28	320	3,697	354,186	3672	3,996	6 L	41.4		0	0	0	SYLVANIA	4,848	0
OF	BUTMAN	RICHFIELD				1949	GLADWIN, BUTMAN-20N, 1W,12		SEE	SEE	3672	4,921	10 D	41.6		0	0	1,106	SYLVANIA	5,027	90
AGF	BUTMAN	TRAVERSE	1	1953		1950	GLADWIN, BUTMAN-20N, 1W,12	620	BUTMAN	RICHFIELD	3672	2,789	2 L	---		0	0	0	SYLVANIA	5,027	0
OF	CAL-LEE	NIAGARAN	1	1981	0	1962	CALHOUN, LEE-1S, 5W,22	40	0	1,167	3942	3,036	68 D	---		0	0	29	PRAIRIE DU CHIEN	4,975	1
OF	CALVIN, SEC. 20	NIAGARAN	24	0	24	1962	CASS, CALVIN-07S,14W,20	960	66,970	83,684	3924	768	7 L	---		0	0	87	TRAVERSE	4,759	74
OF	CALVIN, SEC. 28	TRAVERSE	3	0	3	1980	CASS, CALVIN-7S,14W,28	120	3,656	19,486	3649	4,283	95 L	46.6		0	0	162	TRAVERSE	4,848	3
OF	DETROIT RIVER SZ					1979	MISSAUKEE, BROOMFIELD-24N, 6W,6				3649								AMHERSTBURG		
AGF	CANNON CREEK	TRAVERSE	21	1956	1	1950	MISSAUKEE, PIONEER-24N, 7W,1	3,360	0	17,382	3649	2,695	11 L	---		0	868,396	347	RICHFIELD	4,810	0
CASCO	CASCO	TRAVERSE	3	1956	2	1940	ALLEGAN, CASCO-3N,13E,07	80	0	0	3604	1,095	95 L	38.6		0	0	95	TRAVERSE	1,115	10
G-F	CASCO, SEC. 07	TRAVERSE	1	0	1	1962	ST. CLAIR, CASCO-4N,13E,07	40	2,249	3,729	3677	2,840	96 D	36		0	0	0	TRAVERSE	1,168	0
G-C	CASE 01-33N-03E	NIAGARAN	1	0	1	1978	PRESQUE ISLE, CASE-33N, 3E,1	80	0	35	3978	3,603	13 D	50.9		SHUT-IN	0	0	NIAGARAN	3,846	0

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS TO COMP. IN 1982	ABND.	ACTIVE END OF 1982	YEAR OF DISC.	COUNTY, TOWNSHIP – T, R, SEC. for DISCOVERY WELL only	ACRES DRILLED	OIL IN BBLS. PRODUCED IN 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	DEPTH TO PAY FEET	PAY ZONE THICK. IN FEET	API MESR & LITHO	GRAV	GAS IN MCF PRODUCED IN 1982	GAS IN MCF CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	DEEPEST FORMATION TESTED FORMATION CONTROL	DEPTH IN FEET	TOTAL BARRELS OF BRINE PER DAY
OF	CASE 03-33N-03E	NIAGARAN				1981	PRESQUE ISLE, CASE-33N, 3E,3	160	20,876	30,548	3978	3,659	7 D	45.4		0	0	190	NIAGARAN	3,790	0
OF	CAT CREEK	DUNDEE	2	0	2	1944	OSCEOLA, REED CITY-19N, 8W,4	320	6,340	4,971,092	3605	4,161	4 L	---		0	0	1,656	DUNDEE	4,650	0
OF	CATO	REED CITY	22	0	6	1944	MONTCALM, CATO-12N, 9W,4	420	4,678	1,199,237	3605	4,161	4 L	44.7		0	0	1,656	DETROIT RIVER	4,650	0
OF	CEDAR	DUNDEE	10	0	4	1943	OSCEOLA, CEDAR-18N, 9W,28	800	2,678	SEE	3589	3,810	7 S	---		CEDAR	0	1,490	RICHFIELD	5,165	5
OF	CEDAR	RICHFIELD	4	0	4	1945	OSCEOLA, CEDAR-18N, 9W,28	140	1,636	1,209,692	3589	5,060	6 L	44.7		0	0	8,621	SYLVANIA	2,252	10
AGF	CEDAR CREEK	"BEREA"	7	1940		1940	MUSKEGON, CEDAR CREEK-11N, 15W,32	1,120	0	0	3557	1,121	2 L	---		0	0	0	DUNDEE	2,453	0
AGF	CEDAR CREEK, SEC. 23	TRAVERSE	2	1948		1949	MUSKEGON, CEDAR CREEK-11N, 15W,23	160	33,376	2,650	3557	1,951	2 L	---		44,947	781,286	3,293	DUNDEE	2,216	325
OF	CHANNON CREEK	NIAGARAN	1	0	1	1972	OTSEGO, CHARLTON-30N, 1W,9	160	36,332	597,738	3790	5,832	226 D	46.4		121,775	665,791	3,735	NIAGARAN	6,265	700
OF	CHARLTON 12-30N-01W	NIAGARAN	2	0	2	1973	OTSEGO, CHARLTON-30N, 1W,12	160	23,729	212,194	3790	5,936	129 D	50.3		69,700	5,696,813	1,326	NIAGARAN	6,330	5
OF	CHARLTON 13-30N-01W	NIAGARAN	2	0	2	1974	OTSEGO, CHARLTON-30N, 1W,13	80	18,110	276,612	3790	5,998	95 D	48.6		94,065	1,013,521	3,457	NIAGARAN	6,184	0
AGF	CHARLTON 16-30N-01W	NIAGARAN	1	1981	0	1974	OTSEGO, CHARLTON-30N, 1W,16	80	0	0	3790	5,984	122 D	---		0	0	0	NIAGARAN	6,390	0
OF	CHARLTON 24-30N-01W	NIAGARAN	3	0	3	1973	OTSEGO, CHARLTON-30N, 1W,24	80	5,232	169,008	3790	6,234	26 D	---		108,282	1,225,997	2,112	NIAGARAN	6,400	0
G-C	CHARLTON 31-30N-01W	A-2 CAYUGANIAGARAN	3	0	3	1972	OTSEGO, CHARLTON-30N, 1W,31	430	31,774	415,646	3790	5,676	13 D	51.8		950,662	8,051,676	966	NIAGARAN	6,270	5
OF	CHARLTON 04-31N-01W	NIAGARAN	5	0	4	1970	OTSEGO, CHARLTON-31N, 1W,4	520	218,009	1,892,299	3791	4,766	116 D	55		81,927	2,095,322	3,639	NIAGARAN	6,910	86
OF	CHARLTON 05-31N-01W	NIAGARAN	2	0	2	1973	OTSEGO, CHARLTON-31N, 1W,5	320	117,969	943,517	3791	4,749	15 D	44.3		41,769	1,188,585	2,628	NIAGARAN	6,975	0
OF	CHARLTON 06-31N-01W	NIAGARAN	1	0	1	1982	OTSEGO, CHARLTON-31N, 1W,6	80	61,638	61,638	3790	5,857	18 D	48		55,704	55,704	771	NIAGARAN	6,184	0
OF	CHARLTON 07-31N-01W	NIAGARAN	4	0	4	1972	OTSEGO, CHARLTON-31N, 1W,7	320	176,280	1,156,509	3791	4,897	16 D	46.1		517,186	3,112,906	3,614	NIAGARAN	6,045	26
OF	CHARLTON 08-31N-01W	SALINA-NIAGARAN	2	0	2	1974	OTSEGO, CHARLTON-31N, 1W,8	160	211,462	2,045,476	3791	4,843	3 D	44.2		139,483	1,704,748	12,784	NIAGARAN		
OF	CHARLTON 10-31N-01W	NIAGARAN	1	0	1	1981	OTSEGO, CHARLTON-31N, 1W,10	Unitized	19,959	2,677	3791	5,176	21 D	---		167,867	6,105	0	NIAGARAN	5,366	10
G-C	CHARLTON 11-31N-01W	SALINA-NIAGARAN	1	0	1	1981	OTSEGO, CHARLTON-31N, 1W,11	Unitized	19,178	1,143	3791	5,082	26 D	---		1,023,535	47,067	0	NIAGARAN	5,419	0
G-C	CHARLTON 12-31N-01W	NIAGARAN	1	0	1	1972	OTSEGO, CHARLTON-31N, 1W,12	Unitized	6,174	800	3791	5,041	276 D	---		306,669	36,393	0	NIAGARAN	5,470	0
G-C	CHARLTON 28-31N-01W	A-1 CARBONATE	4	0	4	1974	OTSEGO, CHARLTON-31N, 1W,27	Unitized	81,715	1,690,623	3791	5,202	26 D	45.4		413,441	3,531,237	4,585	NIAGARAN	5,228	0
OF	CHARLTON 29-31N-01W	NIAGARAN	2	0	2*	1974	OTSEGO, CHARLTON-31N, 1W,28	360	473	110,308	3791	4,926	45 D	46.6		124,664	1,976,207	1,378	NIAGARAN	5,421	0
OF	CHARLTON 26-31N-01W	NIAGARAN	3	0	3*	1970	OTSEGO, CHARLTON-31N, 1W,28	320	205,353	1,225,923	3791	5,628	28 D	44.4		259,424	1,271,604	3,831	NIAGARAN	5,796	11
OF	CHARLTON 30-31N-01W	NIAGARAN	2	0	2	1975	OTSEGO, CHARLTON-31N, 1W,30	160	67,384	1,094,175	3791	5,435	11 D	43.4		221,350	1,315,620	6,838	NIAGARAN	5,650	2
OF	CHARLTON 31-31N-01W	NIAGARAN	3	0	3	1973	OTSEGO, CHARLTON-31N, 1W,31	240	38,609	1,101,531	3791	5,518	54 D	41.9		80,169	1,246,695	4,589	NIAGARAN	5,770	105
OF	CHARLTON 33-31N-01W	NIAGARAN	3	0	3	1971	OTSEGO, CHARLTON-31N, 1W,33	320	104,623	1,005,927	3791	5,492	10 D	42.5		175,529	965,844	3,145	NIAGARAN	5,830	10
OF	CHARLTON, SEC. 08	ANTRIM				1980	OTSEGO, CHARLTON-30N, 1W,8				3790	1,315	173 SH	---		0	0	0	ANTRIM	1,488	75
G-C	CHARLTON, SEC. 16	ANTRIM	5	0	5	1980	OTSEGO, CHARLTON-30N, 1W,16	200	0	0	3790	1,389	134 SH	---		0	0	0	ANTRIM	1,523	225
G-C	CHARLTON, SEC. 17	ANTRIM, DU CHIEN	6	0	6	1980	OTSEGO, CHARLTON-30N, 1W,16	240	0	0	3790	2,469	7 S	---		0	0	0	ANTRIM, DU CHIEN	1,710	13
OF	CHASE	"BEREA"	1	0	1	1943	LAKE, CHASE-13N, 7W,16	80	0	0	3570	3,145	4 D	---		0	0	0	DETROIT RIVER	3,996	0
OF	CHERRY GROVE	TRAVERSE	1	0	1	1952	WEXFORD, CHERRY GROVE-21N, 10W,27	10	0	4,814	3714	3,345	4 D	---		0	0	481	DUNDEE	4,080	0
AGF	CHERRY GROVE, SEC. 13	MICHIGAN STRAY	5	1973		1957	WEXFORD, CHERRY GROVE-21N, 10W,13	640	0	0	3714	1,326	35 S	---		0	943,213	0	DUNDEE	2,914	0
OF	CHESANING	TRAVERSE	2	0	2	1939	SAGINAW, CHESANING-9N, 5E,20	80	8,970	45,463	3578	2,243	10 L	40-45		0	0	568	DUNDEE	2,962	0
OF	CHESANING, SEC. 24	TRAVERSE	1	0	1	1947	SAGINAW, CHESANING-9N, 5E,24	30	1,158	2,186	3578	2,383	7 L	45		0	0	27	TRAVERSE	2,948	0
AGF	CHESHIRE	TRAVERSE	1	0

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS: TO COMP. 1982	ABND. 1982	ACTIVE DEC. 31, 1982	ACRES DRILLED	OIL IN BBLS.: PRODUCED 1982	CUMM. THROUGH 1982	GAS IN MCF: PRODUCED IN 1982	CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
	CLARENCE 29-01S-04W P/A	SALINA-NIAGARAN			1	80	0	0	0	0	0	0
OF	CLARENCE 32-01S-04W	NIAGARAN	1	0	1	40	3,737	3,737	673	673	93	0
OF	CLARENCE 33-01S-04W	NIAGARAN	1	0	1	40	33	33	10,764	10,764	0	0
OF	CLARENCE 34-01S-04W	NIAGARAN	2	0	2	80	30,495	30,495	64,534	64,534	382	136
OF	CLARENCE 35-01S-04W	NIAGARAN	1	0	2	80	25,453	29,551	18,230	18,230	319	226
OF	CLAYBANKS 02-13N-18W	NIAGARAN	1	0	1	80	0	0	0	0	0	0
G-C	CLAYBANKS 11-13N-18W	NIAGARAN	1	0	1	80	0	0	0	0	0	0
OF	CLAYTON	DETROIT RIVER-SZ			17	1,560			5,213,260			
OF	CLAYTON	DUNDEE					SEE	CLAYTON	RICHFIELD			
	CLAYTON		80	0	47	1,290	30,108	SEE	CLAYTON	RICHFIELD		1,531
OF	CLEON LAKE	RICHFIELD	5	0	5	200	2,874	17,490	0	0	33,991	1
ABF	CLEON LAKE	TRENTON		1953		160	0	6,828,353	0	0	0	0
G-C	CLEON 12-24N-13W	NIAGARAN	14	0	4	240	81,711	712,900	130,343	743,434	2,295	2
OF	CLEON 12-24N-13W P/A	NIAGARAN	4	0	2	80	12,116	312,903	12,677	262,990	3,911	28
OF	CLEON 12-24N-13W P/A	NIAGARAN	2	1	2	160	111,052	729,546	138,458	514,174	4,559	0
OF	CLEON 13-24N-13W	NIAGARAN	1	0	4	160	26,431	325,440	78,208	629,468	2,034	1
OF	CLEON 14-24N-13W	NIAGARAN	5	0	5	320	57,299	427,447	145,849	742,188	1,607	6
OF	CLEON 14-24N-13W P/A	NIAGARAN	4	0	3	160	41,447	185,849	42,669	202,707	1,609	4
G-C	CLEON 15-24N-13W	NIAGARAN	1	0	1	80	74	36,875	449,952	5,251,429	460	6
G-C	CLEON 16-24N-13W	NIAGARAN	2	0	2	160	569	23,789	882,639	3,453,361	148	4
G-C	CLEON 17-24N-13W	NIAGARAN	2	0	2	160	656	54,398	357,080	4,469,116	339	0
OF	CLEON 18-24N-13W	NIAGARAN	1	0	1	80	6,053	85,156	116,552	666,730	1,064	0
G-C	CLEON 19-24N-13W P/A	NIAGARAN	1	0	1	80	7,911	49,040	22,587	89,146	613	0
OF	CLEON 19-24N-13W P/B	NIAGARAN	1	0	1	80	6,396	20,383	8,950	19,435	254	4
G-C	CLEON 20-24N-13W	NIAGARAN	2	0	2	80	2,692	10,738	1,021,179	1,814,313	134	
G-C	CLEON 20-24N-13W P/A	NIAGARAN	2	0	2	80	2,039	31,548	656,949	1,925,567	590	5
OF	CLEON 22-24N-13W	NIAGARAN	1	0	1	80	571	118,107	305,753	8,114,372	780	0
G-C	CLEON 23-24N-13W	NIAGARAN	1	0	1	80	62,402	164,520	372,844	780	0	
G-C	CLEON 24-24N-13W	NIAGARAN	1	0	1	80	2,055	11,567	76,905	342,695	147	0
OF	CLEON 25-24N-13W	NIAGARAN	1	0	1	80	223		0	0	3	0
G-C	CLEON 26-24N-13W	NIAGARAN	1	0	2	160	875	17,587	259,074	1,535,814	109	0
OF	CLEON 26-24N-13W P/A	NIAGARAN	2	0	2	160	27,878	27,878	886,645	909,836	174	20
OF	CLEON 26-24N-13W P/B	NIAGARAN	3	0	3	240	358	358	0	0	1	0
G-C	CLEON 27-24N-13W	NIAGARAN	2	0	1	160	2,806	21,462	201,073	889,222	14	0
OF	CLEON 27-24N-13W P/A	NIAGARAN	4	0	4	320	1,382	17,744	99,610	1,859,522	55	
G-C	CLEON 29-24N-13W	NIAGARAN	3	1	3	240	156,668	295,127	295,237	458,873	1,299	6
G-C	CLEON 29-24N-13W P/A	NIAGARAN	2	0	2	20	0	2,093	0	0	104	0
OF	CLINTON	TRENTON	2	1962	13	230	12,058	105,176	0	0	417	41
OF	COFFEE LAKE	TRENTON	26	0	2	160	4,552	322,178	711,141	12,830,772	2,038	36
G-C	COLD SPRINGS 01-28N-06W	SALINA-NIAGARAN	2	0	2	160	1,435	2,181	16,744	33,374	27	0
G-C	COLD SPRINGS 01-28N-06W P/A	NIAGARAN				160						
OF	COLD SPRINGS 10-28N-06W	NIAGARAN	1	0	1	80	3,974	211,640	0	17,673	50	0
OF	COLD SPRINGS 14-28N-06W	NIAGARAN	3	0	3	240	21,383	87,213	0	60,419	2,465	67
OF	COLD SPRINGS 18-28N-06W	SALINA-NIAGARAN	4	0	4	320	44,052	727,262	416,201	4,260,018	2,277	111
OF	COLD SPRINGS 19-28N-06W	NIAGARAN	2	0	2	160	77,988	1,243,613	264,064	2,700,273	7,777	112
OF	COLD SPRINGS 20-28N-06W	NIAGARAN				80	1,404	2,781	195,968	211,857	34	0
G-C	COLD SPRINGS 20-28N-06W P/A	NIAGARAN	1	0	1	160	7,951	108,219	19,186	158,084	679	3
OF	COLD SPRINGS 21-28N-06W	NIAGARAN	1	1981	1	80	0	1,155	0	1,155	107	0
OF	COLD SPRINGS 22-28N-06W	NIAGARAN	1	0	1	160	10,739	65,623	0	15,932	410	0
OF	COLD SPRINGS 22-28N-06W P/A	NIAGARAN				80	10,856	49,420	38,654	121,900	617	115
OF	COLD SPRINGS 23-28N-06W	NIAGARAN	1	0	1	80	39,842	219,663	96,961	263,979	2,743	55
C-C	COLD SPRINGS 24-28N-06W	SALINA-NIAGARAN	1	0	1	80	12,975	220,000	0	407,377	1,101	690
G-C	COLD SPRINGS 24-28N-06W P/A	NIAGARAN				80	0	17,257	0	75,567	215	0
G-C	COLD SPRINGS 25-28N-06W	NIAGARAN	1	0	1	200	12,144	35,142	222,133	1,070,786	175	1
ADF	COLD SPRINGS 25-28N-06W P/A	NIAGARAN				160	0	168,510	0	226,094	1,053	0
OF	COLD SPRINGS 28-28N-06W	NIAGARAN	1	0	1	80	11,497	98,906	62,638	189,257	1,736	95
OF	COLD SPRINGS 29-28N-06W	NIAGARAN	3	0	3	240	103,185	966,499	451,485	2,185,934	3,903	91
OF	COLD SPRINGS 30-28N-06W	NIAGARAN	2	0	2	120	65,437	681,866	232,525	2,110,219	5,697	17
OF	COLD SPRINGS 32-28N-06W	NIAGARAN	2	0	2	160	89,586	603,682	294,996	1,306,976	3,773	56
ADF	COLD SPRINGS 33-28N-06W	NIAGARAN		1982		160	1,354	27,255	0	0	101	0
G-C	COLD SPRINGS 35-28N-06W	NIAGARAN	1	0	1	80	84	7,181	94,034	685,834	89	0
G-C	COLD SPRINGS 36-28N-06W	NIAGARAN				80		4,950	56,884	6,277,030	61	11,196
OF	COLDWATER	TRENTON				3,200	23,008	22,219,732	0	TUNNEL		
OF	COLDWATER, SOUTH	TRENTON		1959		20	2,712	10,941	0	0	547	0
AUF	COLE LAKE	TRAVERSE	2	1977	1	40	0	30,729	0	5,223	768	0
OF	COLFAX	DUNDEE-REED CITY		1967		160	0	2,188	0	0	54	DOMESTIC
OF	COLFAX	NEWAYGO STRAY	4	1979		40	0	0	0	495,561	0	DOMESTIC
OF	COLFAX 25-25N-13W	NIAGARAN	2	0	2	640				192,220	2,557	
			4,043	1	1	80	114,221	204,597	106,979			

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	YEAR OF DISC.	COUNTY, TOWNSHIP – T. R. SEC. for DISCOVERY WELL only	MAP REF. NO.	DEPTH IN FEET	PAY ZONE: THICK-NESS & LITHO	API OIL GRAV	DEEPEST FORMATION TESTED OR POOL NAME
OF	COLFAX 36-25N-13W	NIAGARAN	1976	BENZIE, COLFAX-22N,13W,36	3861	5,842	10 D	39.5	NIAGARAN
OF	COLUMBUS, NORTH	NIAGARAN	1968	ST. CLAIR, COLUMBUS-3N,15E,5	3755	3,266	8 D	--	NIAGARAN
OF	COLUMBUS, SEC. 02	NIAGARAN	1971	ST. CLAIR, COLUMBUS-3N,15E,2	3755	2,796	8 D	29	NIAGARAN
OF	COLUMBUS, SEC. 03	NIAGARAN	1968	ST. CLAIR, COLUMBUS-3N,15E,3	3755	3,105	15 D	--	NIAGARAN
OF	COLUMBUS, SEC. 04	NIAGARAN	1979	ST. CLAIR, COLUMBUS-3N,15E,4	3755	3,202	5 D	--	NIAGARAN
AUF	COLUMBUS, SEC. 20	NIAGARAN	1972	ST. CLAIR, COLUMBUS-3N,15E,20	3755	3,128	5 D	--	NIAGARAN
OF	COLUMBUS, SEC. 23	NIAGARAN	1965	ST. CLAIR, COLUMBUS-3N,15E,23	3755	2,980	46 D	--	NIAGARAN
AUF	COLUMBUS, SEC. 32	NIAGARAN	1970	ST. CLAIR, COLUMBUS-3N,15E,32	3755	2,983	46 D	--	NIAGARAN
AUF	COLUMBUS, SEC. 35	NIAGARAN	1967	ST. CLAIR, COLUMBUS-3N,15E,35	3755	2,985	15 D	--	NIAGARAN
AUF	COMSTOCK, SEC. 05	TRAVERSE	1949	KALAMAZOO, COMSTOCK-2S,11W,5	3554	1,430	3 L	--	TRAVERSE
AUF	CONCORD	TRAVERSE	1953	JACKSON, CONCORD-2S,3W,36	3685	1,627	1 L	--	SALINA
AUF	CONVIS 08-01S-06W	SALINA-NIAGARAN	1975	CALHOUN, CONVIS-1S,6W,8	3841	2,978	10 D	--	NIAGARAN
AUF	CONVIS 08-01S-06W P/A	NIAGARAN	1971	CALHOUN, CONVIS-1S,6W,8	3841	3,080	10 D	29	NIAGARAN
AUF	CONVIS 09-01S-06W	NIAGARAN	1982	CALHOUN, CONVIS-1S,6W,9	3841	3,171	86 D	--	NIAGARAN
AUF	CONVIS 12-01S-06W	NIAGARAN	1981	CALHOUN, CONVIS-1S,6W,12	3841	3,025	5 D	33	NIAGARAN
OF	CONVIS 16-01S-06W	NIAGARAN	1982	CALHOUN, CONVIS-1S,6W,16	3841	3,108	10 D	29.3	NIAGARAN
OF	CONVIS 17-01S-06W P/A	NIAGARAN	1982	CALHOUN, CONVIS-1S,6W,17	3841	3,018	10 D	33	NIAGARAN
OF	CONVIS 18-01S-06W	SALINA-NIAGARAN	1975	CALHOUN, CONVIS-1S,6W,18	3841	2,909	62 D	33.5	NIAGARAN
OF	CONVIS 19-01S-06W	SALINA-NIAGARAN	1976	CALHOUN, CONVIS-1S,6W,19	3841	2,820	50 D	23	NIAGARAN
OF	CONVIS 20-01S-06W	NIAGARAN	1981	CALHOUN, CONVIS-1S,6W,20	3841	2,853	2 D	--	NIAGARAN
OF	CONVIS 21-01S-06W P/A	NIAGARAN	1981	CALHOUN, CONVIS-1S,6W,21	3841	2,882	14 D	23	NIAGARAN
OF	CONVIS 21-01S-06W P/A	NIAGARAN	1980	CALHOUN, CONVIS-1S,6W,21	3841	2,882	14 D	23	NIAGARAN
OF	CONVIS 22-01S-06W P/A	SALINA-NIAGARAN	1981	CALHOUN, CONVIS-1S,6W,22	3841	2,924	11 D	25	NIAGARAN
OF	CONVIS 23-01S-06W	NIAGARAN	1982	CALHOUN, CONVIS-01S,06W,23	3841	2,926	10 D	--	NIAGARAN
OF	CONVIS 23-01S-06W P/A	NIAGARAN	1982	CALHOUN, CONVIS-01S,06W,23	3841	2,940	4 D	--	NIAGARAN
AUF	CONVIS 25-01S-06W	SALINA-NIAGARAN	1975	CALHOUN, CONVIS-1S,6W,25	3841	2,876	20 D	--	NIAGARAN
OF	CONVIS 26-01S-06W	SALINA-NIAGARAN	1975	CALHOUN, CONVIS-1S,6W,26	3841	2,926	2 D	--	NIAGARAN
AUF	CONVIS 29-01S-06W	NIAGARAN	1980	CALHOUN, CONVIS-1S,6W,29	3841	2,906	17 D	25	TRAVERSE
OF	CONVIS 30-01S-06W	SALINA-NIAGARAN	1975	CALHOUN, CONVIS-1S,6W,30	3841	2,819	35 D	27.5	NIAGARAN
OF	CONVIS 30-01S-06W P/A	NIAGARAN	1961	CALHOUN, CONVIS-1S,6W,30	3841	2,839	5 D	--	NIAGARAN
AUF	CONVIS 32-01S-06W	NIAGARAN	1982	CALHOUN, CONVIS-01S,06W,32	3841	2,845	20 D	22	NIAGARAN
AUF	COON CREEK	NIAGARAN	1963	MACOMB, LENOX-4N,14E,18	3740	3,034	20 D	32	NIAGARAN
OF	COOPER	SALINA B UNIT	1979	KALAMAZOO, COOPER-1S,12W,5	3554	2,308	12 D	--	NIAGARAN
AUF	COOPERSVILLE	"BEREA"	1939	OTTAWA, WRIGHT-8N,13W,19	3548	1,240	5 D	--	TRAVERSE
G-C	CORWITH 12-32N-01W	NIAGARAN	1982	OTSEGO, CORWITH-32N,01W,12	3835	4,526	10 D	76.5	NIAGARAN
G-C	CORWITH 14-32N-01W	NIAGARAN	1982	OTSEGO, CORWITH-32N,01W,14	3835	4,681	31 D	71	NIAGARAN
G-C	CORWITH 23-32N-01W	NIAGARAN	1982	OTSEGO, CORWITH-32N,01W,23	3835	4,490	252 D	73.4	NIAGARAN
G-C	CORWITH 31-32N-01W	NIAGARAN	1982	OTSEGO, CORWITH-32N,01W,31	3835	4,792	10 D	44.8	NIAGARAN
OF	COTTRELLVILLE	SALINA-NIAGARAN	1961	ST. CLAIR, COTTRELLVILLE-3N,16E,8	3738	2,262	6 D	38.7	NIAGARAN
OF	COTTRELLVILLE 05-03N-16E	NIAGARAN	1981	ST. CLAIR, COTTRELLVILLE-3N,16E,5	3738	2,266	77 D	--	NIAGARAN
OF	CRANBERRY LAKE	DETROIT RIVER SZ	1953	CLARE, WINTERFIELD-20N,6W,12	3635	4,881	16 D	48.8	RICHFIELD
OF	CRANBERRY LAKE	RICHFIELD	1951	CLARE, WINTERFIELD-20N,6W,2	3635	3,045	15 D	41.8	RICHFIELD
AUF	CRANBERRY LAKE	TRAVERSE	1952	CLARE, WINTERFIELD-20N,6W,1	3635	3,120	7 L	39.0	RICHFIELD
OF	CRANBERRY LAKE, EAST	DUNDEE	1963	CLARE, SUMMERFIELD-20N,5W,8	3635	3,780	6 L	43.5	DETROIT RIVER
OF	CRANBERRY LAKE, EAST	TRAVERSE	1964	CLARE, SUMMERFIELD-20N,5W,17	3635	3,097	12 D	44.0	DETROIT RIVER
OF	CROOKED LAKE	NIAGARAN	1949	ALLEGAN, CLYDE-2N,13W,25	3502	1,278	1 L	39.2	TRAVERSE
AUF	CROTON	TRAVERSE	1951	NEWAYGO, CROTON-12N,11W,29	3668	2,543	2 L	--	SALINA
OF	CRUMP	DUNDEE	1950	BAY, GARFIELD-16N,5E,23	3560	3,294	7 L	43.5	DUNDEE
OF	CRYSTAL	DUNDEE	1954	MONTCALM, CRYSTAL-13N,9W,2	3438A	2,769	4 L	41.8	DETROIT RIVER
AUF	CRYSTAL VALLEY	DUNDEE	1946	MONTCALM, CRYSTAL-13N,9W,17	3438A	2,769	4 L	41.8	DETROIT RIVER
				OCEANA, CRYSTAL-16N,14W,15	3712	2,575	12 D	42.5	ST. PETER SS.
OF	CRYSTAL VALLEY	SALINA	1961	OCEANA, CRYSTAL-16N,14W,15	3712	4,102	10 D	37.0	ST. PETER SS.
OF	CRYSTAL VALLEY, SEC. 19	TRAVERSE	1961	OCEANA, CRYSTAL-16N,14W,19	3712	2,229	11 L	--	DUNDEE
AUF	CRYSTAL VALLEY, SEC. 19	DUNDEE	1971	OCEANA, CRYSTAL-16N,14W,19	3712	2,229	11 L	--	DUNDEE
AUF	CRYSTAL VALLEY, SOUTH	TRAVERSE	1969	OCEANA, CRYSTAL-16N,14W,20	3712	1,739	1 L	--	TRAVERSE
OF	CURRIE	DUNDEE	1936	ISABELLA, VERNON-14N,4W,5	3272	2,918	2 D	45.9	DUNDEE
AUF	DALLAS	TRAVERSE	1961	CLINTON, DALLAS-7N,4W,36	3756	1,874	4 L	38.0	SALINA
AUF	DALTON	TRAVERSE	1940	MUSKEGON, DALTON-11N,16W,15	3557	1,851	5 L	40.0	DUNDEE
AUF	DAY	DUNDEE	1946	MONTCALM, DAY-11N,6W,36	3446A	3,337	2 L	--	DETROIT RIVER
AUF	DAY	MICHIGAN STRAY	1934	MONTCALM, DAY-11N,6W,1	3740	3,034	20 D	--	MARSHALL
					3554	2,308	12 D	32	
ADF	DAY	TRAVERSE	1946	MONTCALM, DAY-11N,6W,25	3446A	2,900	2 L	43.0	DUNDEE
OF	DAY, SEC. 13	DUNDEE	1971	MONTCALM, DAY-11N,6W,13	3446A	3,414	15 L	--	SYLVANIA
OF	DEEP RIVER	BEREA	1936	ARENAC, DEEP RIVER-19N,4E,17	3580	1,490	10 S	--	SYLVANIA
OF	DEEP RIVER	DUNDEE	1944	ARENAC, DEEP RIVER-19N,4E,8	3580	2,795	145 D	35.8	RICHFIELD
OF	DEERFIELD	TRENTON	1920	MONROE, DUNDEE-6S,6E,19	3729	2,115	10 L	42.7	CAMBRIAN
AUF	DENNINGS LAKE	TRAVERSE	1968	LENAWEE, DOVER-7S,2E,27	3698	734	2 L	--	TRAVERSE
OF	DENNISON	DUNDEE	1963	OTTAWA, POLKTON-8N,14W,2	3756	1,874	4 L	38.0	SALINA
OF	DENTON CREEK	NIAGARAN	1982	ROSCOMMON, BACKUS-22N,02W,27	3963	4,812	239 D	--	DETROIT RIVER
OF	DIAMOND SPRINGS SALT	SALINA-E ZONE	1927	ST. CLAIR, ST. CLAIR-3N,17E,31	3750	2,483	17 D	--	SALINA
OF	DIAMOND SPRINGS		1958	ALLEGAN, HEATH-3N,12W,1	3556	2,389	21 D	25.5	SALINA

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS: TO COMP. 1982	ABND. 1982	ACTIVE DEC. 31, 1982	ACRES DRILLED	OIL IN BBLS.: PRODUCED 1982	CUMM. THROUGH 1982	GAS IN MCF: PRODUCED IN 1982	CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
			6,015	2	0	80	67,765	433,719	84,121	442,301	5,421	0
OF		NIAGARAN	3,374	11	0	260	1,269,882	5,778	57,778	543,931	4,884	56
OF		NIAGARAN	3,210	2	0	80	7,054	7,054	0	26,492	88	0
OF		NIAGARAN	3,284	1	1982	460	235,740	5,678,144	344,362	5,323,688	12,343	102
			3,155	1	1975	160	0	0	0	425	0	0
OF		NIAGARAN	3,122	6	0	240	1,569	33,546	0	1,046,647	139	28
OF		NIAGARAN	2,889	2	1	80	0	0	0	25,230	0	0
OF		NIAGARAN	1,480	1	1952	20	0	0	0	0	48	0
			2,417	5	1958	50	0	6,637	0	0	128	0
OF		NIAGARAN	3,555	3	0	160	29,138	20,675	0	894	129	0
OF		NIAGARAN	3,522	3	0	160	123,349	799,299	33,490	224,256	4,995	133
OF		NIAGARAN	3,205	1	1	160	11,156	25,429	0	0	317	150
OF		NIAGARAN	3,359	1	0	160	0	4,749	0	0	29	0
OF		NIAGARAN	3,111	1	0	80	30,253	48,240	0	0	603	0
OF		NIAGARAN	3,226	1	1	80	15,894	23,856	0	0	298	2
OF		NIAGARAN	3,007	2	0	80	1,780	3,780	0	0	47	0
OF		NIAGARAN	2,960	2	0	160	211,991	1,711,020	58,006	568,872	2,524	1,427
			3,038	1	0	80	3,993	8,274	0	0	103	0
OF		NIAGARAN	3,000	1	0	160	10,781	16,847	0	0	105	0
OF		NIAGARAN	3,010	2	0	160	10,784	34,647	0	0	400	4
OF		NIAGARAN	3,024	1	0	40	3,230	4,805	0	0	120	60
OF		NIAGARAN				80	2,630	8,136	0	0	101	1
			3,166	3	0	160	384	384	0	0	2	0
OF		NIAGARAN	3,110	2	0	160	0	12,621	0	0	79	250
OF		NIAGARAN	3,030	2	1	160	940	0	0	0	76	0
OF		NIAGARAN	3,438	1	0	160	14,699	35,167	0	0	219	14
			3,346	5	0	400	20,815	376,553	7,787	80,466	941	3,197
OF		NIAGARAN	3,114	1	1	80	1,906	5,890	0	0	73	0
OF		NIAGARAN	3,354	1	1	80	5,231	5,231	0	0	65	0
OF		NIAGARAN	3,093	2	1	160	4,749	0	0	136,798	0	110
OF		NIAGARAN	2,870	1	1968	160	1,128	4,749	0	0	29	
			1,900	3	1959	240	0	18	0	111,016	0	0
OF		NIAGARAN	4,694	2	0	Unit.	18	0	0	0	NA	0
OF		NIAGARAN	4,835	2	0	Unit.	0	0	0	0	NA	0
OF		NIAGARAN	4,882	2	1	Unit.	0	0	0	0	NA	0
OF		NIAGARAN	5,014	2	0	Unit.	23,331	23,331	19,602	19,602	NA	
OF		NIAGARAN	2,511	14	0	520	2,123	173,323	2,945	3,162,898	333	4
OF		NIAGARAN	2,455	1	0	40	SEE	0	0	0	0	0
				8	0	680	57,592	2,119,788	0	0	3,111	509
			5,223	7	1965	160	SEE	CRANBERRY	LAKE	DUNDEE &	RICHFIELD	0
OF		NIAGARAN		4	0	120	11,377	812,329	CRANBERRY	LAKE EAST	0	900
OF		TRAVERSE	5,139	4	0	160	17,664	115,652	0	0	6,527	20
OF		DUNDEE	1,312	2	1956	40	SEE	CRANBERRY	LAKE	DUNDEE &	RICHFIELD	910
											2,886	
OF		NIAGARAN	2,511	1	0	80	91,678	0	0	0	458	0
OF		NIAGARAN	3,554	10	1951	200	1,043	0	0	0	104	0
OF		NIAGARAN	3,391	23	1920	2,000	6,580	7,900,585	SEE	DUNDEE	3,949	1,340
									CRYSTAL	0	951	150
			3,993	10	1998	200	0	91,678	0	0	458	0
OF		NIAGARAN	3,554	13	1951	10	1,043	0	0	0	104	0
OF		NIAGARAN	3,391	23	1920	2,000	6,580	7,900,585	SEE	DUNDEE	3,949	1,340
									CRYSTAL	0	951	150
			4,042	2	0	40	564	211,448	0	0	5,786	0
OF		NIAGARAN	3,954	3	1948	80	618	4,906	0	0	77	8
OF		NIAGARAN	2,515	16	0	320	0	109,894	0	0	366	8
			1,395	2	1944	80	0	16,239	0	8,664	811	0
			3,387	1	1967	10	0	3,095	0	0	309	0
OF		NIAGARAN	4,311	12	0	1,520	949	27,962	0	0	1,398	13
OF		NIAGARAN	4,258	106	0	1,060	41,549	27,050,709	0	1,642,008	0	DOMESTIC
OF		NIAGARAN	3,250	47	0	450	2,738	753,848	0	0	25,557	8,678
											1,675	7
			741	1	1979	40	0	0	0	0	0	0
OF		NIAGARAN	3,202	15	1971	300	0	312,956	0	0	1,043	3
OF		NIAGARAN	5,330	1	0	40	628	0	0	139,174	16	0
OF		NIAGARAN	2,960	3	0	30	2,451	99,608	0	0	3,320	90

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS COMP. IN 1982	NUMBER OF WELLS ABND. IN 1982	NUMBER OF WELLS ACTIVE AT END OF 1982	COUNTY, TOWNSHIP -- T, R, SEC. for DISCOVERY WELL only	YEAR OF DISC.	ACRES DRILLED	OIL IN BBLS. PRODUCED 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	DEPTH IN FEET	PAY ZONE API OIL GRAV	PAY ZONE THICK-NESS & LITHO	GAS IN MCF PRODUCED 1982	GAS IN MCF CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE FOR DAY
OF	SALINA	2,651	TRAVERSE	56	0	6	ALLEGAN, OVERISEL-4N,14W,36	1938	420	335	1,016,529	0	0	2,420	100
OF	DORR	14	DETROIT RIVER	0	0	3	ALLEGAN, SALEM-4N,13W,25	1955	240	621	76,329	0	0	318	12
OF	DORR	1	SALINA	2	0	1	ALLEGAN, DORR-4N,12W,29	1956	160	0	0	0	4,804	0	NO MARKET
OF	DORR	41	TRAVERSE	20	2	10	ALLEGAN, DORR-4N,12W,29	1958	620	3,528	341,613	11,422	1,517,255	550	56
OF	DORR	41	TRAVERSE	20	2	1	ALLEGAN, DORR-4N,12W,29	1958	400	60	423,982	0	0	1,059	11
AGF	DORR, SEC. 17	"BEREA"		0	1967		ALLEGAN, DORR-4N,12W,21	1951	40	0	0	3525	953	0		0		0	TRAVERSE
OF	DORR, SEC. 21	"BEREA"		0	0	1	ALLEGAN, DORR-4N,12W,21	1940	40	0	0	3525	957	0		0		0	TRAVERSE
UF	DOUGLASS	DUNDEE		0	0	2	MONTCALM, DOUGLASS-11N,7W,1	1945	120	152	259,544	3667	3,400	2	L	0		2,154	DUNDEE
AGF	DOUGLASS, SEC. 03	DUNDEE	MICHIGAN STRAY		1951		MONTCALM, DOUGLASS-11N,7W,3	1943	640	0	0	3667	3,390	5	S	188,502	0	294	DUNDEE
OF		3,319	TRAVERSE	41	2	1	MONTCALM, DOUGLASS-11N,7W,3	1954	400	60	423,982	0	0	1,059	11
OF	DOVER 12-31N-02W	SALINA-NIAGARAN		1	0	1	OTSEGO, DOVER-31N,2W,12	1974	80	45,876	370,254	111,715	798,586	4,698	1
OF	DOVER 21-31N-02W	SALINA-NIAGARAN		1	0	1	OTSEGO, DOVER-31N,2W,21	1975	80	4,219	43,566	405	2,467	544	0
OF	DOVER 22-31N-02W	SALINA-NIAGARAN		1	0	1	OTSEGO, DOVER-31N,2W,22	1975	80	11,851	90,188	0	794,781	1,481	30
OF	DOVER 23-31N-02W P/A	NIAGARAN		0	1	0	OTSEGO, DOVER-31N,2W,23	1975	80	1,853	90,188	0	9,806	313	20
OF	DOVER 25-31N-02W P/B	NIAGARAN		0	1	0	OTSEGO, DOVER-31N,2W,25	1982	80	1,284	1,284	0	0	16	2
AUF	DUVER 27-31N-02W	A-1 CARBONATE			1979		OTSEGO, DOVER-31N,2W,27	1975	80	0	16,378	3810	5,179	0		0		204	0
OF	DOVER 33-31N-02W	NIAGARAN		0	0	3	OTSEGO, DOVER-31N,2W,33	1974	240	42,522	930,578	3810	5,419	9	D	0		3,875	932
OF	DOVER 35-31N-02W P/A	NIAGARAN		0	0	0	OTSEGO, DOVER-31N,2W,35	1974	240	1,695	91,790	3810	5,210	9	D	0		135	3
OF	DOVER 36-31N-02W	NIAGARAN		0	0	3	OTSEGO, DOVER-31N,2W,36	1973	240	34,021	594,896	3810	5,475	41	D	0		2,478	3
GF	DOVER, SEC. 13	ANTRIM					OTSEGO, DOVER-31N,2W,13	1977	80	0	0	3810	1,134	10A	SH	0		0	0
OF	DOWAGIAC CREEK	TRAVERSE		0	0	1	CASS, WHITE-5S,13W,25	1982	80	368	368	3710	1,473	2	L	0		5	0
OF	DOWNINGVILLE	TRAVERSE		1	0	1	ALCONA, HAWES-28N,7E,22	1982	80	308	122,057	3710	1,473	2	L	0		2,441	10
AUF	DWIGHT	SYLVANIA			1972		HURON, DWIGHT-18N,13E,21	1945	40	0	41,165	3694	2,862	34	D	0		1,029	0
OF	EAST BAY 09-28N-10W	NIAGARAN		0	2	2	GD. TRAVERSE, EAST BAY-28N,10W,09	1982	160	18,214	18,214	3629	6,250	150	O	5,318		114	0
UF	EAST BAY 10-28N-10W	NIAGARAN			1980		GD. TRAVERSE, EAST BAY-28N,10W,10	1980	80	172,009	321,673	3829	6,174	13	D			204	43
OF	EAST BAY 11-28N-10W	NIAGARAN			1976		GD. TRAVERSE, EAST BAY-28N,10W,11	1976	80	94,910	471,591	3829	6,188	11	D			3,875	46
OF	EAST BAY 12-28N-10W P/A	NIAGARAN			1982		GD. TRAVERSE, EAST BAY-28N,10W,12	1982	80	45,575	107,064	3829	6,288	16	D			135	3
OF	EAST BAY 14-28N-10W	NIAGARAN		0	0	2	GD. TRAVERSE, EAST BAY-28N,10W,14	1979	160	12,450	32,540	3829	6,069	33	D			203	18
AUF	EAST BAY 15-28N-10W	DUNDEE		1	1947		SEE	EAST	NORWICH	RICHFIELD									
UF	EAST BAY 16-28N-10W	NIAGARAN		193	0	138	5,600	622,890	13,230,990	388,990	12,456,606	3584	3,082	4	L	0		79	0
AUF	EAST NORWICH	DUNDEE			1942		MISSAUKEE, NORWICH-24N,5W,14	1942		SEE	EAST	3584	4,390	14	D	0		2,447	1,762
UF	EAST NORWICH	NIAGARAN			1944		MISSAUKEE, NORWICH-24N,5W,11	1944		139	NORWICH	3584	2,410	1	L	RICHFIELD			
OF	EAST NORWICH	NIAGARAN			1961		MISSAUKEE, NORWICH-24N,5W,16	1961		139	EAST	3818	3,881	4	D	1		183	0
OF	EATON RAPIDS 07-02N-03W	NIAGARAN			1982		EATON, EATON RAPIDS-2N,3W,7	1977	80	0	0	3817	4,012	48	O	48,067		49	0
OF	EATON RAPIDS 08-02N-03W P/A	NIAGARAN			1977		EATON, EATON RAPIDS-2N,3W,8	1977	80	3	3,435	3817	3,951	91	O	1,084,286		47	0
OF	EATON RAPIDS 16-02N-03W	NIAGARAN			1980		EATON, EATON RAPIDS-2N,3W,16	1980	80	897	3,958	3817	4,006	8	O	1,532,604		49	0
OF	EATON RAPIDS 17-02N-03W	NIAGARAN			1973		EATON, EATON RAPIDS-2N,3W,17	1973	160	40,823	43,939	3817	3,939	42	O	1,010,342		799	0
G-C	EATON RAPIDS 17-02N-03W P/A	NIAGARAN			1979		EATON, EATON RAPIDS-2N,3W,17	1979	80	1,317	9,740	3817	4,012	48	O	74,907		121	1
OF	EATON RAPIDS 17-02N-03W P/B	NIAGARAN			1980		EATON, EATON RAPIDS-2N,3W,17	1980	80	7,803	30,138	3817	4,072	48	O	40,441		176	4
OF	EATON RAPIDS 20-02N-03W	SALINA-NIAGARAN			1974		EATON, EATON RAPIDS-2N,3W,20	1974	80	51,168	411,118	3817	3,940	14	O	1,482,545		1,067	97
OF	EATON RAPIDS 22-02N-03W	NIAGARAN			1976		EATON, EATON RAPIDS-2N,3W,22	1976	160	1,979	15,923	3817	4,010	10	O	392,159		99	15
OF	EATON RAPIDS 25-02N-03W	NIAGARAN					EATON, EATON RAPIDS-2N,3W,25	1977	160	18,383	89,944	3817	3,858	9	D	44,387		962	1
UF	EATON RAPIDS 28-02N-03W	SALINA-NIAGARAN			1974		EATON, EATON RAPIDS-2N,3W,28	1974	160	9,255	16,231	3817	3,914	6	D	18,114		100	0
OF	EATON RAPIDS 28-02N-03W P/A	NIAGARAN			1980		EATON, EATON RAPIDS-2N,3W,28	1980	80	1,095	1,231	3817	3,911	6	D	1,931		0	0
OF	EATON RAPIDS 28-02N-03W P/B	SALINA-NIAGARAN			1981		EATON, EATON RAPIDS-2N,3W,28	1981	160	15,785	214,270	3817	3,917	6	D	72,417		1,539	0
OF	EATON RAPIDS 32-02N-03W	NIAGARAN			1977		EATON, EATON RAPIDS-2N,3W,32	1977	80	30	4,548	3817	3,787	10	D	33,868		56	0
OF	EATON RAPIDS 32-02N-03W P/B	SALINA-NIAGARAN					EATON, EATON RAPIDS-2N,3W,32	1979	80	2,056	2,056	3817	3,751	116	D			25	0
G-C	EATON RAPIDS 32-02N-03W P/C	NIAGARAN					EATON, EATON RAPIDS-2N,3W,32	1976	160	1,004	1,004	3817	3,715	111	D			17	0
OF	EATON RAPIDS 33-02N-03W	SALINA-NIAGARAN					EATON, EATON RAPIDS-2N,3W,33	1974	80	37,645	38,159	3817	3,745	111	D			476	0
OF	EATON RAPIDS 35-02N-03W	SALINA-NIAGARAN					EATON, EATON RAPIDS-2N,3W,35	1971	120	20,375	282,458	3817	3,750	30	D			10	0
G-C	EATON RAPIDS 36-02N-03W	NIAGARAN					EATON, EATON RAPIDS-2N,3W,36	1971	1,120	0	17,616	3817	3,740	55	D			47	0
OF	ECHO LAKE	RICHFIELD					OSCODA, BIG CREEK-29N,02E,23	1982	120	3,057	3,057	3943	4,197	40	D	0		24	7
OF	EDEN	DUNDEE					MASON, EDEN-17N,1W,26	1948	80	11,446	SEE	3671	2,345	40	D	EDEN		40	45
OF	EDEN	REED CITY					MASON, EDEN-17N,1W,28	1948	40	0	3,111,895	3671	2,348	2	L	REED CITY-		77,479	2
OF	EDEN	TRAVERSE					MASON, EDEN-17N,1W,32	1948	90	1,258	SEE	3671	1,679	3	L	FOR CUM	0	0	900
OF	EDEN	NIAGARAN					MASON, EDEN-17N,1W,26	1998	160	0	0	3671	1,960	7	L			0	0
OF	EDENVILLE	DUNDEE					MIDLAND, EDENVILLE-16N,1W,27	1938	370	12,222	1,388,091	3519	3,790	8	L	0		3,751	10
OF	EDENVILLE, SEC. 05	DETROIT RIVER					MIDLAND, EDENVILLE-16N,1W,5	1955	40	0	8,167	3519	4,260	12	S	0		204	400
OF	EDENVILLE, SEC. 15	SAGINAW FM.					MIDLAND, EDENVILLE-16N,1W,15	1956	160	0	0	3519	3,902	12	S	0		0	0
OF	EDMORE	BEREA					MONTCALM, EDMORE-12N,6W,10	1981	240	459	459	3519	2,473	24	S	0		1	18
OF	EDMORE-HIGHLAND	MICHIGAN STRAY					MONTCALM, RICHLAND-12N,5W,17	1933	500	5,013	1,466,912	3467	3,102	4	O	1,089,013		2,929	700
OF	EDWARDS	DUNDEE					OGEMAW, EDWARDS-21N,1E,15	1936	6,800	492	0	3454	1,300	8	S	0		0	250
AUF	EGELSTON	"BEREA"			1966		MUSKEGON, EGELSTON-10N,15W,15	1951	1,120	920	42,427	3652	3,362	10	L	9,135,821		471	0
AUF	ELBA	MICHIGAN STRAY			1957		GRATIOT, ELBA-9N,1W,5	1951	40	0	0	3557	1,120	5	O	296,919		0	0
AUF	ELBA	TRAVERSE			1962		GRATIOT, ELBA-9N,1W,32	1928	90	0	42,925	3447	670	10	S	250,979		476	0
												3447	2,440	2	L	0			47.0

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS COMP. IN 1982	NUMBER OF WELLS ABND. IN 1982	NUMBER OF WELLS ACTIVE AT END OF 1982	COUNTY, TOWNSHIP -- T, R, SEC. for DISCOVERY WELL only	YEAR OF DISC.	ACRES DRILLED	OIL IN BBLS. PRODUCED 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	DEPTH IN FEET	PAY ZONE API OIL GRAV	PAY ZONE THICK-NESS & LITHO	GAS IN MCF PRODUCED 1982	GAS IN MCF CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE FOR DAY
OF	ELBRIDGE	TRAVERSE		19	0	3	OCEANA, ELBRIDGE-15N,16W,26	1961	380	231	415,067	0	SHUT-IN		1,092	225
AUF	ELKLAND	DUNDEE		3	1947		TOSCOLA, ELKLAND-14N,11E,31	1946	20	0	1,546	3743	2,112	2	L	39.4		77	
OF	ELLSWORTH	TRAVERSE		10	0	8	CHARLEVOIX, ELLSWORTH-33N,7W,1	1950	90	1,524	110,442	3576	2,653	8	L	31.3		1,277	12
OF	ENSLEY	MARSHALL		8	0	1	NEWAYGO, ENSLEY-13N,11W,7	1958	120	0	70,415	3686	2,240	2	L			586	0
AGF	ENSLEY	NEWAYGO			1959		NEWAYGO, ENSLEY-13N,11W,7	1958	1,280	0	0	3679	2,439	2	L	0		0	0
OF	ENTERPRISE	RICHFIELD		14	0	43	MISSAUKEE, ENTERPRISE-22N,5W,11	1943	1,760	236,731	4,056,568	3590	4,405	15	D	41.8	RICHFIELD	2,304	1,047
OF	ENTRIKIN, SEC. 32	DETROIT RIVER	ENTRIKIN STRAY	1	0	1	MISSAUKEE, ENTRIKIN-23N,5W,32	1973	320	0	0	3590	1,986	5	S	---	DETROIT RIVER	0	DOMESTIC
OF	ENTRIKIN	DUNDEE	TRAVERSE	2	0	6	MISSAUKEE, ENTRIKIN-23N,5W,29	1973	240	40,627	49,707	3590	1,986	5	S	---	DUNDEE	207	130
AUF	ERASTUS	TRAVERSE			1966		MONTCALM, DOUGLASS-11N,7W,21	1966	80	SEE	ENTRIKIN	3454	2,870	2	L	DUNDEE		0	0
OF	ESSEXVILLE	DETROIT RIVER		4	0	4	BAY, HAMPTON-14N,4E,21	1961	520	0	352	3597	3,451	369	O			0	0
OF	EVART	DUNDEE		41			BAY, HAMPTON-14N,4E,7	1944	1,720	27,292	3,769,231	3597	2,895	17	L	35.3	SYLVANIA	2,167	51
AUF	EVART	MICHIGAN STRAY			1970		OSCEOLA, OSCEOLA-18N,6W,23	1941	1,110	0	3,812,127	3579	2,415	7	L	34.3	TRAVERSE	3,465	0
AF	EVART	RICHFIELD			1980		OSCEOLA, OSCEOLA-18N,6W,27	1941	640	0	0	3579	4,881	11	D	---	SYLVANIA	0	0
OF	EVART	TRAVERSE		1	0	1	OSCEOLA, OSCEOLA-18N,6W,27	1941	40	0	600	3579	4,881	11	D	---	TRAVERSE	15	0
AOF	EXCELSIOR 02-27N-06W	NIAGARAN			1980		KALKASKA, EXCELSIOR-27N,6W,2	1973	80	0	10,455	3794	2,093	2	L	35.4		1,045	0
G-C	EXCELSIOR 03-27N-06W	NIAGARAN		3	0	1	KALKASKA, EXCELSIOR-27N,6W,3	1973	320	0	80,471	3794	7,247	47	D			2	1
G-C	EXCELSIOR 03-27N-06W P/A	NIAGARAN		1	0	1	KALKASKA, EXCELSIOR-27N,6W,3	1973	160	1,470	0	3794	7,247	47	D	64.0	NIAGARAN	251	1
G-C	EXCELSIOR 07-27N-06W	NIAGARAN		1	0	1	KALKASKA, EXCELSIOR-27N,6W,7	1973	80	0	1	3794	6,952	139	O	71.5	NIAGARAN	0	1
G-C	EXCELSIOR 09-27N-06W	NIAGARAN		5	0	4	KALKASKA, EXCELSIOR-27N,6W,7	1972	480	4,068	52,845	3794	6,952	27	O	63.8	NIAGARAN	111	1
OF	EXCELSIOR 10-27N-06W	DETROIT RIVER		1	0	1	KALKASKA, EXCELSIOR-27N,6W,10	1972	80	0	2,015	3794	7,034	47	D	---	NIAGARAN	25	0
G-C	EXCELSIOR 17-27N-06W	NIAGARAN		1	0	1	KALKASKA, EXCELSIOR-27N,6W,17	1973	160	326	22,116	3794	3,697	20	O	61.5	NIAGARAN	138	1
G-C	EXCELSIOR 19-27N-06W	NIAGARAN		1	0	1	KALKASKA, EXCELSIOR-27N,6W,19	1973	80	0	3,137	3794	7,091	37	O	64.6	NIAGARAN	39	1
GCU	EXCELSIOR 19-27N-06W P/A	NIAGARAN		0	0	0	KALKASKA, EXCELSIOR-27N,6W,19	1976	80	848	176,908	3794	7,165	68	O	60.4	NIAGARAN	207	0
OF	FALMOUTH	DUNDEE		5	0	5	MISSAUKEE, AETNA-22N,6W,30	1978	200	19,227	SEE	3588	3,851	20	O	45	FALMOUTH	1,270	0
OF	FALMOUTH	MICHIGAN STRAY		8	0	2	MISSAUKEE, AETNA-22N,6W,31	1962	1,280	0	0	3588	1,279	3	S	---	PRAIRIE DU CHIEN	0	DOMESTIC
OF	FALMOUTH	PRAIRIE DU CHIEN		2	0	2	MISSAUKEE, AETNA-22N,6W,31	1961	1,000	88,363	796,218	3876	10,450	246	S	---	PRAIRIE DU CHIEN	0	17
OF	FALMOUTH	RICHFIELD		25	1	6	MISSAUKEE, AETNA-22N,6W,31	1977	160	0	0	3588	5,111	32	O	---	PRAIRIE DU CHIEN	776	94
OF	FALMOUTH	TRAVERSE		1	0	1	MISSAUKEE, AETNA-22N,6W,21	1977	160	0	0	3588	3,166	21	L	---	REED CITY	0	0
AOF	FERRY	"BEREA"			1970		MISSAUKEE, AETNA-22N,6W,30	1960	280	0	164,263	3735	1,949	2	L	41.0		586	0
GF	FERRY, SEC. 25	NIAGARAN			1961		OCEANA, FERRY-14N,16W,25	1961	40	0	0	3455	1,310	5	D	---	DOMESTIC	0	0
G-C	FILER 02-21N-17W	SALINA A-1 CARBONATE			1979		MANISTEE, FILER-21N,17W,2	1979	320	15,015	19,132	3832	3,731	44	?	---	NIAGARAN	59	0
OF	FILMORE	SALINA A-1 CARBONATE			1959		OTTAWA, HOLLAND-5N,13W,34	1959		SEE	FILLMORE	3591	2,792	16	D	---	NIAGARAN	0	0
OF	FILMORE	TRAVERSE			1959		OTTAWA, HOLLAND-5N,13W,34	1959		0	0	3591	2,632	16	D	---	NIAGARAN	0	0
OF	FOREST 14-33N-01E	NIAGARAN		6	0	6	CHEBOYGAN, FOREST-33N,1E,14	1976	480	581	4,837	3862	3,671	13	D	42.9	NIAGARAN	10	0
OF	FOREST 22-33N-01E	NIAGARAN		1	0	1	CHEBOYGAN, FOREST-33N,1E,22	1982	80	277	277	3862	4,029	28	O	43	NIAGARAN	4	0
OF	FOREST 34-33N-01E	NIAGARAN		1	0	1	CHEBOYGAN, FOREST-33N,1E,34	1979	80	0	4,597	3862	4,158	88	O	---	NIAGARAN	57	0
OF	FORK	DETROIT RIVER		1	0	1	MECOSTA, CHIPPEWA-14N,08W,12	1962	40	0	761	3601	3,905	34	O	---	NIAGARAN	19	0
OF	FORK	DUNDEE			1969		MECOSTA, FORK-16N,7W,5	1945	2,700	0	7,777,026	3587	3,845	8	L	49.0	BUIS	2,880	0
AUF	FORK	RICHFIELD			1966		MECOSTA, FORK-16N,7W,12	1945	640	0	0	3587	5,081	11	D	54.8	BUIS	0	0
AGF	FORK, EAST	MICHIGAN STRAY			1941		OSCEOLA, ORIENT-17N,7W,33	1956	640	0	153,661	3561	3,480	3	S	45.8	DUNDEE	1,781	0
OF	FORK, NORTH	DUNDEE			1956		OSCEOLA, ORIENT-17N,7W,33	1956	160	0	0	3561	1,435	19	S	---	DUNDEE	0	0
OF	FORK, NORTH	MICHIGAN STRAY									4,316								
OF	FORK, WEST	MICHIGAN STRAY		2	0	2	MECOSTA, FORK-16N,7W,6	1943	2,880	0	0	3587	1,490	5	S	---	DOMESTIC	0	0
AGF	FOSTORIA	BEREA			1969		TUSCOLA, WATERTOWN-10N,9E,25	1961	640	0	0	3576	3,103	15	S	---		2,453,670	
OF	FOSTORIA	DETROIT RIVER		2	0	2	TUSCOLA, WATERTOWN-10N,9E,14	1961	200	0	0	3576	3,103	15	S	---		476,757	
AOF	FOUNTAIN	REED CITY			1982		MASON, SHERMAN-19N,16W,24	1970	40	0	170	3627	2,442	6	O	---	DISPOSAL	0	216
OF	FOWLERVILLE	SALINA-NIAGARAN		1	1	3	LIVINGSTON, HANDY-3N,5E,2	1961	2,560	0	6,972	3873	3,680	45	D	---		2	1
OF	FRANKLIN	PRAIRIE DU CHIEN		1	1982	2	LENAWEE, FRANKLIN-05S,5E,36	1982	160	139	6,974	3571	3,693	47	D	---		4	40
G-C	FREDERIC 01-28N-04W	NIAGARAN		1	0	2	CRAWFORD, FREDERIC-28N,4W,1	1975	240	57,877	722,446	3811	6,604	30	D	49.8	NIAGARAN	3,010	0
G-C	FREDERIC 04-28N-04W	NIAGARAN		2	0	3	CRAWFORD, FREDERIC-28N,4W,4	1974	160	13,545	392,255	3811	6,923	20	D	45.0	NIAGARAN	2,451	8
OF	FREDERIC 07-28N-04W	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,7	1973	80	8,452	155,179	3587	6,975	8	L	45.6	NIAGARAN	1,939	2
OF	FREDERIC 08-28N-04W	NIAGARAN		3	0	3	CRAWFORD, FREDERIC-28N,4W,8	1974	240	112,232	1,060,028	3571	6,964	30	D	43.4	NIAGARAN	4,476	5
OF	FREDERIC 16-28N-04W	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,16	1973	240	337,247	2,123,639	3811	6,604	30	D	45.0	NIAGARAN	8,848	795
OF	FREDERIC 20-28N-04W P/A	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,20	1980	240	176,671	1,519,684	3811	6,963	75	D	47.4	NIAGARAN	6,332	0
OF	FREDERIC 22-28N-04W	NIAGARAN		2	0	2	CRAWFORD, FREDERIC-28N,4W,22	1973	240	4,838	201,943	3811	6,959	20	D	46	NIAGARAN	130	0
G-C	FREDERIC 24-28N-04W	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,24	1977	160	0	0	3811	6,789	427	D	45.3	NIAGARAN	0	0
G-C	FREDERIC 27-28N-04W	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,27	1977	160	10,343	522	3811	7,240	13	D	45.3	NIAGARAN	451	0
G-C	FREDERIC 29-28N-04W	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,29	1962	640	11,632	111,292	3811	7,254	19	D	46.1	NIAGARAN	975	0
OF	FREDERIC 21-28N-04W	NIAGARAN		1	0	1	CRAWFORD, FREDERIC-28N,4W,21	1980	80	15,605	172,912	3811	7,300	75	D	46.3	NIAGARAN	2,342	0
AOF	FREEDOM	DUNDEE			1971		WASHTENAW, FREEDOM-3S,4E,8	1940	80	0	15,625	3662	6,950	289	O	65.5	NIAGARAN	545	0
AGF	FREEDOM	TRAVERSE			1971		WASHTENAW, FREEDOM-3S,4E,8	1940	120	0	0	3662	1,038	24	L	---	CAMBRO-ORDOVICIAN	0	0
OF	FREEMAN, SEC. 15	DUNDEE			1954		CLARE, FREEMAN-18N,4W,15	1954	40	706	8,257	3662	3,963	20	D	43.5	NIAGARAN	206	0
OF	FREEMAN, SEC. 29	DUNDEE			1963		CLARE, FREEMAN-18N,4W,29	1963	40	0	736	3532	3,894	8	L	46.1	NIAGARAN	18	1
OF	FREEMAN-LINCOLN	DUNDEE		3	0	3	CLARE, LINCOLN-18N,5W,20	1960	120	6,688	27,939	3811	6,990	20	D	46.3	NIAGARAN	225	0
		RICHFIELD					CLARE, LINCOLN-18N,5W,20		40	2,985	11,599	3898	6,950	289	O	65.5	NIAGARAN	298	0

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	YEAR OF DISC.	COUNTY, TOWNSHIP – T., R., SEC. for DISCOVERY WELL only	MAP REF. NO.	DEPTH IN FEET	PAY ZONE THICK- NESS & LITHO	API OIL GRAV	GAS IN MCF GUMM. THROUGH 1982	GUMA. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
OF	FREDAMAN-REDDING	DUNDEE	1936	CLARE, FREDAMAN-18N,6W,4	3532	3,885	19 L	44.4	0	1,945,432	6,038	2,575
AGF	FREDERIC	TRAVERSE	1957	BARRY, CARLTON-4N,8W,6	3551	2,122	3 L	---	0	0	1,922	0
AGF	FREDERIC	BEREA	1957	SAGINAW, FREMONT-11N,2E,5	3578	2,122	3 S	---	DUNDEE		0	0
AUF	FREMONT	DUNDEE	1938	ISABELLA, FREMONT-13N,5W,5	3477	3,696	4 D	---	0	0	101	0
AUF	FREMONT	DUNDEE	1946	SAGINAW, FREMONT-11N,2E,3	3578	3,125	1 L	---	0	0	200	0
AGF	FREMONT	MICHIGAN STRAY	1941	ISABELLA, FREMONT-13N,5W,21	3477	1,235	4 D	---	0	388,957	0	0
OF	FREMONT, SEC. 32	MICHIGAN STRAY	1958	ISABELLA, FREMONT-13N,5W,32	3477	1,264	6 S	---	0	27,677	69	0
AUF	FREMONT, SEC. 32	TRAVERSE	1957	ISABELLA, FREMONT-13N,5W,32	3477	3,058	2 L	---	0	0	348	0
AUF	GARFIELD	DETROIT RIVER	1946	CLARE, GARFIELD-7N,4W,18	3496	5,038	10 S	---	0	546,527	902	0
AUF	GENEVA	DUNDEE	1935	MIDLAND, GENEVA-15N,3W,19	3098	3,671	2 L	---	0	0	902	0
OF	GENEVA	TRAVERSE	1940	VAN BUREN, GENEVA-1S,16W,29	3586	1,042	2 L	31.5	0	0	596	480
OF	GENEVA, SEC. 04	TRAVERSE	1975	MIDLAND, GENEVA-15N,3W,15	3098	3,186	2 L	---	0	0	228	1
AGF	GENEVA, SEC. 15	TRAVERSE	1950	BAY, GIBSON-18N,3E,12	3637	2,942	4 L	---	0	0	5	2
AUF	GIBSON	DUNDEE	1935	BAY, GIBSON-18N,3E,11	3637	2,936	4 L	---	0	0	0	0
OF	GIBSON, SEC. 20	TRAVERSE	1952	BAY, GIBSON-18N,3E,20	3637	3,097	11 L	---	0	0	999	0
OF	GILBERT LAKE	TRAVERSE	1956	OCEANA, COLFAX-16N,19W,34	3455	2,032	8 L	42.5	0	0	1,301	1
OF	GILMORE	DUNDEE	1955	ISABELLA, GILMORE-16N,5W,30	3721	3,803	3 L	48.6	0	0	3,444	600
AGF	GILMORE	MICHIGAN STRAY	1982	ISABELLA, GILMORE-16N,5W,30	3721	3,760	3 L	---	0	207,378	0	30
OF	GOODWELL	REED CITY	1982	NEWAYGO, GOODWELL-14N,11W,08	3593	3,404	8 D	---	0	0	52	0
OF	GOODWELL	TRAVERSE	1943	NEWAYGO, GOODWELL-14N,11W,8	3674	2,760	12 L	43.0	0	0	920	7
OF	GOODWELL, EAST	DUNDEE	1978	NEWAYGO, GOODWELL-14N,11W,26	3593	3,294	20 Dy	---	0	0	0	290
OF	GOODWELL, EAST	MICHIGAN STRAY	1945	NEWAYGO, GOODWELL-14N,11W,24	3593	3,411	13 S	---	REED CITY	7,654	0	1
OF	GOODWELL, EAST	CLINTON	1978	NEWAYGO, GOODWELL-14N,11W,26	3593	3,411	13 S	---	16,793	667	0	140
AGF	GRANT	GLACIAL DRIFT	1929	MASON, GRANT-20N,17W,15	3837	632	1 S	---	8,180	0	0	0
AG-C	GRANT 01-29N-12W	NIAGARAN	1975	GD. TRAVERSE, GRANT-29N,12W,1	3797	5,807	32 D	67.6	0	38,907	0	150
OF	GRANT 03-29N-12W	NIAGARAN	1974	GD. TRAVERSE, GRANT-29N,12W,3	3797	5,355	12 D	---	0	0	159	300
OF	GRANT 03-29N-12W P/A	NIAGARAN	1977	GD. TRAVERSE, GRANT-29N,12W,3	3797	5,355	12 D	---	0	1,122	431	9
OF	GRANT 09-29N-12W	NIAGARAN	1976	GD. TRAVERSE, GRANT-29N,12W,4	3797	5,620	22 D	40.4	41,079	6,534,214	1,799	107
OF	GRANT 10-29N-12W	NIAGARAN	1975	GD. TRAVERSE, GRANT-29N,12W,10	3797	5,624	19 D	38.1	43,783	337,363	1,544	194
G-C	GRANT 11-29N-12W	NIAGARAN	1975	GD. TRAVERSE, GRANT-29N,12W,11	3797	5,673	18 D	67.1	290,869	3,982,860	352	34
G-C	GRANT 12-29N-12W	NIAGARAN	1982	GD. TRAVERSE, GRANT-29N,12W,12	3797	5,943	54 D	65.0	551,206	7,707,024	355,665	108
OF	GRANT 22-29N-12W	NIAGARAN	1979	GD. TRAVERSE, GRANT-29N,12W,22	3797	5,946	55 L	44	130,932	38,075	1,694	0
G-C	GRANT 24-29N-12W	NIAGARAN	1973	GD. TRAVERSE, GRANT-29N,12W,24	3797	5,815	103 D	71.0	288,081	2,824,760	926	2
OF	GRANT 24-29N-12W P/A	NIAGARAN	1973	GD. TRAVERSE, GRANT-29N,12W,24	3797	5,873	89 D	48.7	49,305	536,663	484	2%
OF	GRANT 25-29N-12W	NIAGARAN	1971	GD. TRAVERSE, GRANT-29N,12W,25	3797	5,961	80 D	46.9	265,614	1,874,122	2,019	3
OF	GRANT 26-29N-12W P/A	NIAGARAN	1982	GD. TRAVERSE, GRANT-29N,12W,26	3797	5,976	82 D	44.3	4,343	4,334,904	3,559	13
OF	GRANT 29-29N-12W	NIAGARAN	1979	GD. TRAVERSE, GRANT-29N,12W,29	3797	5,720	82 D	44.3	494,491	4,334,904	3,559	13
AUF	GRANT 31-29N-12W	NIAGARAN	1976	GD. TRAVERSE, GRANT-29N,12W,31	3797	5,772	106 D	---	1,816	0	22	0
AUF-C	GRANT 32-29N-12W	NIAGARAN	1979	GD. TRAVERSE, GRANT-29N,12W,32	3797	5,868	194 D	61	4,823	369,835	30	0
OF	GRANT 33-29N-12W	NIAGARAN	1980	GD. TRAVERSE, GRANT-29N,12W,33	3797	5,868	194 D	61	29,923	374,907	926	4
G-C	GRANT 34-29N-12W	NIAGARAN	1976	GD. TRAVERSE, GRANT-29N,12W,34	3797	5,967	218 D	40.8	41,879	371,376	114,071	744,353
G-C	GRANT 35-29N-12W	NIAGARAN	1976	GD. TRAVERSE, GRANT-29N,12W,35	3797	6,052	92 D	---	52,422	443,629	2,349,554	218
G-C	GRANT, SEC. 29	NIAGARAN	1953	HURON, GRANT-19N,11E,29	3837	1,358	8 D	64.8	1,450	39,540	2,164,906	147
OF	GREEN	DETROIT RIVER	1946	MECOSTA, GREEN-16N,10W,18	3653	1,250	3 S	38.8	1,882	24,738	0	15
G-C	GREEN LAKE 35-29N-12W	MICHIGAN STRAY	1982	GD. TRAVERSE, GREEN LAKE-29N,12W,35	3772	5,894	7 D	---	40	2,936	70	0
AGF	GREEN OAK	TRENTON-BLK. RIVER	1967	LIVINGSTON, GREEN OAK-1N,6E,14	3910	4,682	10 D	---	0	673	60,494	365,245
OF	GREEN OAK 11-01N-06E	NIAGARAN	1978	LIVINGSTON, GREEN OAK-1N,6E,11	3910	3,612	33 D	---	3,112	32,410	1,761,670	58
OF	GREENWOOD, SEC. 03	TRAVERSE	1968	CLARE, GREENWOOD-19N,5W,3	3496	4,438	14 L	---	6,916	102,440	0	213
AUF	GREENWOOD, SEC. 11	DETROIT RIVER SZ	1958	CLARE, GREENWOOD-19N,5W,10	3702	4,601	12 D	---	10	1,324	0	0
AUF	GROUT	DUNDEE	1940	GLADWIN, GROUT-18N,2W,10	3702	3,825	4 L	---	GROUT	RICHFIELD	0	0
OF	GROUT	RICHFIELD	1956	GLADWIN, GROUT-18N,2W,10	3702	3,880	26 D	42.7	1,077	0	2,898	345
AUF	HAMBURG 07-01N-05E	NIAGARAN	1981	LIVINGSTON, HAMBURG-1N,5E,07	3282	1,080	20 D	42.2	172	0	0	0
AUF	HAMBURG 16-01N-05E	DUNDEE	1981	LIVINGSTON, HAMBURG-1N,5E,16	3282	1,080	20 D	42.2	100	0	2	0
AGF	HAMILTON	MICHIGAN STRAY	1940	CLARE, HAMILTON-19N,3W,15	3559A	1,270	3 S	---	SEE	GROUT RICHFIELD	0	0
OF	HAMILTON	RICHFIELD	1952	CLARE, HAMILTON-19N,3W,15	3559	1,145	12 D	42.2	21,500	0	281,118	5
OF	HAMLIN 01-01N-03W	NIAGARAN	1978	EATON, HAMLIN-1N,3W,1	3559	3,791	12 D	---	1,077	0	3,983,762	3,683
OF	HAMLIN 02-01N-03W	NIAGARAN	1978	EATON, HAMLIN-1N,3W,2	3815	3,791	22 D	---	172	0	153,762	987
OF	HAMLIN 05-01N-03W	NIAGARAN	1975	EATON, HAMLIN-1N,3W,5	3815	3,650	60 D	---	SEE	HAMILTON RICHFIELD	319,676	497
G-C	HAMLIN 05-01N-03W P/A	NIAGARAN	1975	EATON, HAMLIN-1N,3W,5	3815	3,801	12 D	40.7	91,927	1,249,262	30	0
OF	HAMLIN 06-01N-03W	NIAGARAN	1980	EATON, HAMLIN-1N,3W,6	3815	3,659	4 D	---	24,531	49,970	1,619	0
OF	HAMLIN 06-01N-03W P/A	NIAGARAN	1983	EATON, HAMLIN-1N,3W,6	3815	3,659	4 D	---	43,017	73,058	767	0
OF	HAMLIN 08-01N-03W	NIAGARAN	1972	EATON, HAMLIN-1N,3W,8	3815	3,740	20 D	---	0	0	227	0
OF	HAMLIN 08-01N-03W P/A	NIAGARAN	1975	EATON, HAMLIN-1N,3W,8	3815	3,640	65 D	---	19,159	384,877	2,405	0
OF	HAMLIN 08-01N-03W P/B	NIAGARAN	1979	EATON, HAMLIN-1N,3W,8	3815	3,677	11 D	40	41,946	88,816	1,110	1
OF	HAMLIN 09-01N-03W	NIAGARAN	1981	EATON, HAMLIN-1N,3W,9	3815	3,711	42 D	40	63,267	1,341	16	3
OF	HAMLIN 09-01N-03W P/A	NIAGARAN	1981	EATON, HAMLIN-1N,3W,16	3815	3,690	4 D	---	25,792	2,431	1,116	30
OF	HAMLIN 10-01N-03W	NIAGARAN	1974	EATON, HAMLIN-1N,3W,10	3815	3,657	5 D	---	13,639	162,691	174,671	

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	NUMBER OF WELLS TO END 1982	COMP. IN 1982	ABND. IN 1982	ACTIVE AT END OF 1982	ACRES DRILLED	OIL IN BBLS. PRODUCED GUMM. THROUGH 1982	GUMA. THROUGH 1982	GAS IN MCF PRODUCED GUMM. THROUGH 1982	GUMA. THROUGH 1982	DEEPEST FORMATION TESTED DEPTH IN FEET	FORMATION OR POOL NAME	TOTAL BARRELS OF BRINE PER DAY
OF	HAMLIN 11-01N-03W	0	0	0	0	80	19,353	21,868	5,911	5,911	5,930	NIAGARAN	1
OF	HAMLIN 11-01N-03W P/A	1	0	0	1	80	8,141	9,979	3,855	3,855	3,965	NIAGARAN	0
OF	HAMLIN 12-01N-03W	0	0	0	0	240	8,566	93,689	0	36,410	4,180	NIAGARAN	6
OF	HAMLIN 13-01N-03W	0	0	0	0	160	3,459	27,001	73,530	467,800	4,008	NIAGARAN	10
OF	HAMLIN 14-01N-03W	1	0	0	2	160	20,070	28,266	12,061	12,061	3,790	NIAGARAN	5
OF	HAMLIN 15-01N-03W	1	0	0	1	80	0	40	15,061	206,615	3,825	NIAGARAN	8
OF	HAMLIN 22-01N-03W	1	0	0	1	80	0	0	13,752	448,817	4,020	NIAGARAN	0
OF	HAMLIN 22-01N-03W P/A	1	0	0	1	160	0	212	10,681	294,972	3,753	NIAGARAN	1
OF	HAMLIN 23-01N-03W	1	0	1	0	80	228	3,540	16,895	11,134,716	3,808	NIAGARAN	44
OF	HAMLIN 23-01N-03W P/A	1	0	0	1	80	5	1,099	11,185	275,044	3,800	NIAGARAN	15
OF	HAMLIN 13-19N-10W	3	0	0	3	200	33,294	677,121	125,503	1,164,115	4,500	NIAGARAN	45
OF	HAMLIN 13-19N-10W P/A	2	0	0	2	200	463	45,199	177,938	7,638,719	4,460	NIAGARAN	4
OF	HAMLIN 13-19N-10W P/B	3	0	0	3	200	11,551	165,490	78,029	463,730	4,671	NIAGARAN	36
OF	HAMLIN 13-19N-10W P/C	1	0	0	1	80	6,041	14,512	15,223	392,124	4,526	NIAGARAN	37
OF	HAMLIN 23-19N-10W	1	0	0	1	320	374,665	511,426	258,622	1,898,857	4,566	NIAGARAN	37
UF	HAMLIN 27-19N-10W	0	0	0	0	160	0	60,778	0	0	6,622	TRENTON	0
OF-C	HANOVER	2	0	0	1	180	1,319,470	0	597,737	0	4,604	TRENTON-BLK. RIVER	0
G-C	HANOVER 05-24N-11W	1	0	1	1	80	77	77	0	0	6,714	NEWBURG	0
OF	HARRISON	16	0	2	15	920	8,737	1,203,689	0	0	3,482	DUNDEE	1,348
OF	HARRISON	7	1962			760	0	172,652	0	0	6,633		2,198
AUF	HARRISON	17	1936			150	0	116,275	0	610,434	5,531		33
AUF	HARTWICK	4	1977			160	0	0	0	0	1,706		0
AUF	HARTWICK	16	1948			160	0	139,275	0	18,100	4,000		0
AUF	HARTWICK	16	1960			160	0	68,292	0	0	1,595		0
OF	HARTWICK	2	1981			80	0	608	0	0	4,130		0
OF	HAYES 05-01N-05W	2	0	0	4	800	79,421	1,297,699	351,573	751,838	6,515		7
OF	HAYES 15-01N-05W	5	0	0	5	640	675,356	3,316,693	316,693	1,634,088	6,615		65
OF	HAYES 21-01N-04W	2	0	0	2	160	53,118	918,938	33,663	698,649	6,772		1,100
OF	HAYES 21-01N-04W P/A	2	0	0	4	400	389,269	1,958,621	248,888	2,006,134	6,947		5
OF	HAYES 29-01N-04W	3	0	0	3	240	76,980	1,387,715	85,334	1,285,559	6,982		920
OF	HAYES 32-01N-04W	3	0	0	3	320	241,545	899,493	38,387	512,135	6,873		275
OF	HAYES 34-01N-04W	2	0	0	2	160	21,345	1,049,240	334,307	837,594	6,705		110
OF	HAYES 36-01N-04W	33	0	0	24*	80	62,299	536,652	162,697	0	6,875		0
OF	HAYES 36-01N-04W P/A						18,683	29,190					48
OF	HEADQUARTERS	1	0	0	1	10	1,426	SEE	HEADQUARTERS	RICHFIELD	FOR CUM	0	1
AUF	HEADQUARTERS	12	1975	1*	11	1,760	0	10,993,070	0	4,248,560	0	4,737	0
AUF	HEADQUARTERS	60	0	0	2	2,320	41,217	0	0	4,060	0	815	155
OF	HEADQUARTERS	47	0	0	3	1,400	77	SEE	HEADQUARTERS	RICHFIELD	FOR CUM	0	5
		2,716	25	0	0	270	1,648	220,394	0	4,251			
OF	HEATH, SEC. 21	1	1965			160	0	0	0	64,699	2,789		0
AUF	HEATH, SEC. 35	1	1946			40	0	559	0	0	4,470		55
OF	HENDERSON, SEC. 23	1	0	0	1	40	1,380	24,184	0	0	4,970		0
OF	HENRIETTA	4	0	0	4	40	0	0	0	0	5,653		100
OF	HERSEY	1	0	0	1						9,769		0
OF	HICKEYS CREEK	5	0	0	4	1,280	0	0	0	220,606	1,638		0
OF	HILLYARDS	6	0	0	5	200	15,438	24,540	0	0	4,530		122
AUF	HILLYARDS	6	0	0	3	960	0	16,519	0	2,339,602	3,157		17
AUF	HILTON	17	1961			960	0	126,401	0	0	2,554		414
		3	1963			300	0	95,911	0	0			0
OF	HOPKINS	4	0	0	4*	200	2,571	108,175	SEE	HOWE SEC 26	3,618	DETROIT RIVER	532
OF	HOPKINS	3	0	0	3*	50	1,618				4,944		297
AUF	HOPKINS	10	0	1956	1	650	6,272	714,720	0	0	1,965		38
OF	HOPKINS, SOUTH	35	0	0	1	110	304	271,455	0	0	1,611		43
						400							1
AUF	HOPKINS, WEST	2	1968			20	44	1,893	0	0	3,072		0
OF	HOPKINS, WEST	31	1951			370	0	388,777	0	0	3,140		0
OF	HUDSONVILLE	5	1959			50	0	48,479	0	0	3,072		0
AUF	HUBER	13	0	0	5	260	3,393	557,540	0	0	3,400		0
OF	HUBER		1978			260							0
OF	INGHAM 12-02N-01E	2	1968			20	44	1,893	0	0	4,490		0
OF	INGHAM 24-02N-01E	4	0	0	4	400	91,571	1,049,240	34,057	0	6,224		0
OF	INGHAM 25-02N-01E	3	0	0	3	400	28,736	624,727	47,000	0	4,620		0
OF	IOSCO 28-02N-03E	1	1981		1	80	519	830,430	0	0	4,260		0
AGF	ISABELLA	20	0	0	1	320	34,124	651,542	53,957	423,517	4,056		530
OF	ITHACA	6	1956			240	0	0	0	0	5,929		0
OF	JEFFERSON	38	0	0	16	600	620	185,086	SEE	JEFFERSON	4,366		1,017
OF	JEFFERSON	12	0	0	3	760	1,727	298,729	0	0	4,001		2
						260							
OF	JOHNSTOWN	5	0	0	2	50	900	40,677	0	0	1,899		1
OF	JUNO LAKE	7	0	0	5	280	0	105,391	0	0	6,830		40
OF	KALKASKA 03-27N-07W	1	0	0	1	80	2,542	29,875	0	0	6,850		27
OF	KALKASKA 03-27N-07W P/A	1	0	0	1	80	10,798	186,464	23,287	453,694	6,888		75
OF	KALKASKA 03-27N-07W P/B	1	0	0	1	80	2,625	29,170	49,957	400,508	6,827		32
													57

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	YEAR OF DISC.	COUNTY, TOWNSHIP – T., R. SEC. for DISCOVERY WELL only	MAP REF. NO.	DEPTH IN FEET	PAY ZONE THICK- NESS & LITHO	API OIL GRAV	GAS IN MCF GUMM. THROUGH 1982	GUMA. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
OF	HAMLIN 11-01N-03W	NIAGARAN	1981	EATON, HAMLIN-1N,3W,11	3815	3,646	33 D	42				
OF	HAMLIN 11-01N-03W P/A	NIAGARAN	1981	EATON, HAMLIN-1N,3W,11	3815	3,650	15 D	42				
OF	HAMLIN 12-01N-03W	NIAGARAN	1977	EATON, HAMLIN-1N,3W,12	3815	3,720	20 D	---				
OF	HAMLIN 13-01N-03W	NIAGARAN	1981	EATON, HAMLIN-1N,3W,13	3815	3,636	5 D	---				
OF	HAMLIN 14-01N-03W	NIAGARAN	1979	EATON, HAMLIN-1N,3W,14	3815	3,608	48 D	---				
OF	HAMLIN 15-01N-03W	NIAGARAN	1977	EATON, HAMLIN-1N,3W,15	3815	3,520	12 D	---				
OF	HAMLIN 22-01N-03W	NIAGARAN	1979	EATON, HAMLIN-1N,3W,22	3815	3,640	38 D	---				
OF	HAMLIN 22-01N-03W P/A	NIAGARAN	1979	EATON, HAMLIN-1N,3W,22	3815	3,640	38 D	---				
G-C	HAMLIN 23-01N-03W	NIAGARAN	1976	EATON, HAMLIN-1N,3W,23	3815	3,641	13 D	---				
OF	HAMLIN 23-01N-03W P/A	NIAGARAN	1972	MASON, HAMLIN-19N,18W,13	3799	4,284	12 D	46.2				
G-C	HAMLIN 13-19N-10W	NIAGARAN	1973	MASON, HAMLIN-19N,18W,13	3799	4,322	11 D	42.4				
OF	HAMLIN 13-19N-10W P/A	NIAGARAN	1973	MASON, HAMLIN-19N,18W,13	3799	4,466	11 D	---				
OF	HAMLIN 13-19N-10W P/B	NIAGARAN	1980	MASON, HAMLIN-19N,18W,13	3799	4,305	15 D	44.8				
OF	HAMLIN 13-19N-10W P/C	NIAGARAN	1972	MASON, HAMLIN-19N,18W,13	3799	4,251	14 D	43.7				
UF	HAMLIN 23-19N-10W	NIAGARAN	1952	MASON, HAMLIN-19N,18W,27	3799	4,224	20 D	46.2				
OF-C	HANOVER	TRENTON-BLK. RIVER	1982	NEWAYGO, HANOVER-22N,11W,05	3714	6,535	120 D	43.0				
G-C	HANOVER 05-24N-11W	NEWBURG	1966	MECOSTA, AETNA-13N,10W,5	3763	3,351	5 D	44.8				
OF	HARRISON	DUNDEE	1945	CLARE, HATTON-18N,4W,7	3496	4,190	13 L	39.7				
AUF	HARRISON	MICHIGAN STRAY	1945	CLARE, HATTON-18N,4W,7	3496	1,675	3 S	---				
AUF	HARTWICK	MICHIGAN STRAY	1936	OCEANA, HART-15N,17W,36	3311A	1,911	54 D	34.0				
AUF	HARTWICK	MICHIGAN STRAY	1968	OSCEOLA, HARTWICK-19N,8W,11	3561	1,681	25 S	---				
AUF	HATTON	DUNDEE	1941	CLARE, HATTON-18N,4W,31	3898	3,945	2 L	36.0				
		TRAVERSE	1946	ALLEGAN, CASCO-1N,16W,20	3604	1,103	1 L					
AUF	HAY, SEC. 34	BEREA	1979	GLADWIN, HAY-18N,1E,34	3724	2,210	6 S	---				
OF	HAYES 15-01N-05W	NIAGARAN	1973	OTSEGO, HAYES-29N,4W,11	3776	6,180	97 D	47.0				
OF	HAYES 15-29N-04W	NIAGARAN	1973	OTSEGO, HAYES-29N,4W,15	3776	6,350	39 D	42.6				
OF	HAYES 21-29N-04W	NIAGARAN	1972	OTSEGO, HAYES-29N,4W,21	3776	6,581	6 D	44.9				
OF	HAYES 21-29N-04W P/A	NIAGARAN	1972	OTSEGO, HAYES-29N,4W,21	3776	6,513	220 D	42.7				
OF	HAYES 29-29N-04W	SALINA-NIAGARAN	1973	OTSEGO, HAYES-29N,4W,29	3776	6,474	53 D	42.7				
OF	HAYES 32-29N-04W	NIAGARAN	1972	OTSEGO, HAYES-29N,4W,32	3776	6,462	5 D	42.7				
OF	HAYES 34-29N-04W	NIAGARAN	1974	OTSEGO, HAYES-29N,4W,34	3776	6,836	25 D	42.4				
OF	HAYES 36-29N-04W	NIAGARAN	1976	OTSEGO, HAYES-29N,4W,36	3776	6,464	63 D	43.2				
OF	HAYES 36-29N-04W P/A	NIAGARAN	1942	ROSCOMMON, ROSCOMMON-21N,3W,33	3680	4,946	15 D	43.7				
OF	HEADQUARTERS	DUNDEE	1958	ROSCOMMON, ROSCOMMON-21N,3W,30	3572	3,899	12 L	39.9				
AU	HEADQUARTERS	MICHIGAN STRAY	1945	ROSCOMMON, ROSCOMMON-21N,3W,20	3572	1,340	6 S	43.0				
AU	HEADQUARTERS	RICHFIELD	1952	ROSCOMMON, ROSCOMMON-21N,3W,33	3572	5,147	25 D	42.6				
AU	HEADQUARTERS	TRAVERSE	1941	ROSCOMMON, ROSCOMMON-21N,3W,34	3572	1,705	2 L	38.0				
OF	HEATH	ALLEGAN	1948	ALLEGAN, HEATH-3N,14W,14	3556	1,498	2 L	38.0				
AUF	HEATH, SEC. 21	SALINA	1960	ALLEGAN, HEATH-3N,14W,7	3556	2,492	19 D	---				
AUF	HEATH, SEC. 35	TRAVERSE	1945	ALLEGAN, HEATH-3N,14W,35	3556	1,468	2 L	---				
OF	HENDERSON, SEC. 23	RICHFIELD	1975	MEXFORD, HENDERSON-21N,11W,23	3912	6,098	20 D	42.9				
OF	HENRIETTA	CLINTON	1948	OSCEOLA, EVART-17N,9W,31	3960	8,137	2A D	---				
OF	HERSEY	MICHIGAN STRAY	1971	OSCEOLA, HERSEY-17N,9W,36	3561	1,510	3 S	---				
OF	HICKEYS CREEK	RICHFIELD	1981	CHIPPEWA, S. BRANCH-25N,02W,25	3941	6,398	130 D	---				
OF	HILLYARDS	M-1 CHEN	1978	ALLEGAN, HOPKINS-3N,12W,4	3573	1,576	1 L	---				
AUF	HILTON	TRAVERSE	1948	ALLEGAN, HOPKINS-3N,12W,14	3573	1,576	1 L	37.3				
					3557	1,599	1 L					
OF	HOPKINS	DUNDEE	1970	MONTCALM, HOWE-12N,6W,27	3467	3,513	7 L	---				
OF	HOWE, SEC. 26	TRAVERSE	1964	MONTCALM, HOWE-12N,6W,26	3467	3,496	10 L	41.3				
OF	HOWE, SEC. 26	TRAVERSE	1964	MONTCALM, HOWE-12N,6W,26	3633	1,869	3 L	37.6				
OF	HOPKINS	TRAVERSE	1999	ALLEGAN, HOPKINS-3N,12W,23	3573	1,633	4 L	41.5				
OF	HOPKINS, SOUTH	TRAVERSE	1948	ALLEGAN, HOPKINS-3N,12W,30	3573	1,538	3 L	38.0

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS TO END 1982	NUMBER OF WELLS COMP. IN 1982	NUMBER OF WELLS ABND. IN 1982	NUMBER OF WELLS ACTIVE END OF 1982	YEAR OF DISC.	COUNTY, TOWNSHIP -- T, R, SEC. for DISCOVERY WELL only	ACRES DRILLED	OIL IN BBLS. PRODUCED IN 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	GAS IN MCF PRODUCED IN 1982	GAS IN MCF CUMM. THROUGH 1982	DEPTH IN FEET	PAY ZONE THICK- NESS & LITHO	PAY ZONE API OIL GRAV	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY	DEEPEST FORMATION OR POOL NAME
OF	KALKASKA 05-27N-07W	NIAGARAN					1970	KALKASKA, KALKASKA-27N, 7W, 5	400	28,364	1,124,476	3785	147,802	1,855,216	6,314	68 D	41.5	2,811	461	NIAGARAN
OF	KALKASKA 07-27N-07W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 7	80	9,139	142,416	3785	8,560	118,410	6,365	3 D	--	1,780	154	NIAGARAN
G-C	KALKASKA 09-27N-07W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 9	160	36	39,904	3785	63,805	1,539,368	6,482	89 D	55.0	249	2	NIAGARAN
G-C	KALKASKA 10-27N-07W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 10	320	4,431	163,792	3785	116,917	4,789,590	6,470	188 D	64.0	511	7	NIAGARAN
OF	KALKASKA 11-27N-07W	NIAGARAN					1978	KALKASKA, KALKASKA-27N, 7W, 11	160	15,916	92,351	3785	165,844	698,797	6,876	15 D	42.9	577	0	NIAGARAN
OF	KALKASKA 12-27N-07W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 12	80	2,262	40,187	3785	13,246	106,737	6,883	19 D	--	502	1	NIAGARAN
G-C	KALKASKA 13-27N-07W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 13	240	2,179	103,421	3785	199,599	5,726,296	6,889	60 D	63.0	430	0	NIAGARAN
G-C	KALKASKA 14-27N-07W	NIAGARAN					1980	KALKASKA, KALKASKA-27N, 7W, 14	80	3,799	13,195	3785	103,074	341,921	6,799	51 D	65.2	164	1	NIAGARAN
ASF	KALKASKA 15-27N-07W	SALINA-NIAGARAN					1980	KALKASKA, KALKASKA-27N, 7W, 15	40	0	0	3785	0	0	6,572	158 D	47.4	0	0	SALINA
OF	KALKASKA 16-27N-07W P/A	NIAGARAN					1978	KALKASKA, KALKASKA-27N, 7W, 16	160	7,639	134,703	3785	285,079	1,827,940	6,572	98 D	45.2	841	127	NIAGARAN
OF	KALKASKA 17-27N-07W P/B	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 17	160	74,048	208,170	3785	254,133	648,188	6,778	10 D	44.5	1,301	194	NIAGARAN
OF-C	KALKASKA 18-27N-07W	NIAGARAN					1974	KALKASKA, KALKASKA-27N, 7W, 18	320	536	57,692	3785	20,496	146,560	6,626	10 D	44.0	180	0	NIAGARAN
G-C	KALKASKA 19-27N-07W	NIAGARAN					1977	KALKASKA, KALKASKA-27N, 7W, 19	160	192	5,853	3785	0	126,304	6,027	34 D	64.3	36	0	NIAGARAN
G-C	KALKASKA 20-27N-07W P/A	NIAGARAN					1978	KALKASKA, KALKASKA-27N, 7W, 20	80	1,812	9,354	3785	14,116	49,250	6,026	46 D	46.8	116	0	NIAGARAN
									80	1,272	13,534	3785	304,327	1,486,856	6,026	46 D	46.8	166	1	NIAGARAN
AG-C	KALKASKA 21-27N-07W	NIAGARAN					1970	KALKASKA, KALKASKA-27N, 7W, 21			20,327	3785	0	907,892	6,777	28 D	65.3	127	0	NIAGARAN
G-C	KALKASKA 22-27N-07W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 7W, 22	0	0	56,733	3785	22,085	1,566,310	6,777	199 D	68.0	554	0	NIAGARAN
G-C	KALKASKA 23-27N-07W	NIAGARAN					1962	KALKASKA, KALKASKA-27N, 7W, 23	80	2,731	24,763	3785	1,920	310,232	6,777	40 D	--	909	0	NIAGARAN
G-C	KALKASKA 24-27N-07W	NIAGARAN					1962	KALKASKA, KALKASKA-27N, 7W, 24	160	0	57,680	3785	188,063	1,924,180	6,777	40 D	--	360	0	NIAGARAN
G-C	KALKASKA 25-27N-07W	NIAGARAN					1971	KALKASKA, KALKASKA-27N, 7W, 25	80	0	0	3785	0	0	6,828	359 D	60	0	0	NIAGARAN
G-C	KALKASKA 26-27N-07W	NIAGARAN					1975	KALKASKA, KALKASKA-27N, 7W, 26	80	25,423	0	3785	0	1,255,234	6,778	22 D	--	517	0	NIAGARAN
G-C	KALKASKA 27-27N-07W P/A	NIAGARAN					1980	KALKASKA, KALKASKA-27N, 7W, 27	80	590	18,299	3785	50,866	342,218	6,777	35 D	64.7	228	0	NIAGARAN
G-C	KALKASKA 28-27N-07W P/B	NIAGARAN					1980	KALKASKA, KALKASKA-27N, 7W, 28	80	1,133	34,697	3785	0	0	6,781	40 D	42.2	21	0	NIAGARAN
OF	KALKASKA 33-27N-07W	NIAGARAN					1978	KALKASKA, KALKASKA-27N, 7W, 33	320	95,233	98,697	3785	330,487	1,256,924	6,485	33 D	46.3	1,871	150	NIAGARAN
OF	KALKASKA 11-27N-08W	NIAGARAN					1973	KALKASKA, KALKASKA-27N, 8W, 11	80	31,231	295,539	3786	59,569	347,477	6,449	17 D	44.2	3,604	138	NIAGARAN
OF	KALKASKA 12-27N-08W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 8W, 12	80	5,465	24,182	0	0	3,523	6,354	210 D	40.8	302	0	NIAGARAN
OF	KALKASKA 13-27N-08W	NIAGARAN					1979	KALKASKA, KALKASKA-27N, 8W, 13	80	799,485	908,103	3786	501,946	2,640,734	6,391	10 D	47.8	1,814	12	NIAGARAN
G-C	KALKASKA 14-27N-08W	NIAGARAN					1976	KALKASKA, KALKASKA-27N, 8W, 14	160	3,565	308,348	3786	82,726	2,116,709	6,501	40 D	--	1,572	110	NIAGARAN
OF	KALKASKA 19-27N-08W	NIAGARAN					1976	KALKASKA, KALKASKA-27N, 8W, 19	80	31,820	435,089	3786	42,246	315,509	6,425	61 D	--	3,478	16	NIAGARAN
OF	KALKASKA 20-27N-08W	NIAGARAN					1975	KALKASKA, KALKASKA-27N, 8W, 20	80	9,294	87,546	3786	27,417	155,137	6,493	5 D	--	1,094	16	NIAGARAN
OF	KALKASKA 21-27N-08W P/A	NIAGARAN					1981	KALKASKA, KALKASKA-27N, 8W, 21	80	74,009	74,556	3786	64,872	84,877	6,372	397 D	55.0	931	19	NIAGARAN
OF	KALKASKA 22-27N-08W	NIAGARAN					1971	KALKASKA, KALKASKA-27N, 8W, 22	1,040	358,340	5,066,227	3786	1,832,514	9,684,739	6,443	22 D	42	4,871	55	NIAGARAN
G-C	KALKASKA 23-27N-08W	NIAGARAN					1973	KALKASKA, KALKASKA-27N, 8W, 23	160	185,211	1,061,522	3786	332,522	4,187,938	6,380	21 D	46.1	1,158	0	NIAGARAN
AG-C	KALKASKA 24-27N-08W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 8W, 24	160	174,219	166,693	3786	166,693	1,124,076	6,491	114 D	--	1,088	0	NIAGARAN
G-C	KALKASKA 25-27N-08W	NIAGARAN					1974	KALKASKA, KALKASKA-27N, 8W, 25	160	84,851	15,000	3786	15,000	1,569,761	6,798	40 D	59	530	3	NIAGARAN
OF	KALKASKA 26-27N-08W	NIAGARAN					1973	KALKASKA, KALKASKA-27N, 8W, 26	160	16,927	260,423	3786	228,686	2,793,983	6,372	397 D	55.0	1,627	0	NIAGARAN
OF	KALKASKA 28-27N-08W	NIAGARAN					1971	KALKASKA, KALKASKA-27N, 8W, 28	200	16,242	16,242	0	0	0	6,717	6 D	--	214	0	NIAGARAN
G-C	KALKASKA 29-27N-08W	NIAGARAN					1982	KALKASKA, KALKASKA-27N, 8W, 29	160	16,242	8,601	3786	8,601	11,742,815	6,605	45 D	45	54	48	NIAGARAN
AG-C	KALKASKA 30-27N-08W	NIAGARAN					1974	KALKASKA, KALKASKA-27N, 8W, 30	480	15,369	330,487	3786	330,487	0	6,496	22 D	64.7	960	0	NIAGARAN
	KALKASKA 31-27N-08W	NIAGARAN					1979	KALKASKA, KALKASKA-27N, 8W, 31	80	309	59,569	3786	----	347,477	6,449	17 D	44.2	3,604	138	NIAGARAN
AUF	KALKASKA 32-27N-08W	NIAGARAN					1975	KALKASKA, KALKASKA-27N, 8W, 32	160	114,722	0	3695	2,830	121,658	6,585	7 D	45.0	717	11	NIAGARAN
G-C	KALKASKA 33-27N-08W	NIAGARAN					1972	KALKASKA, KALKASKA-27N, 8W, 33	160	27,582	0	3695	6,620	1,375,532	6,620	15 D	--	177	0	NIAGARAN
OF	KALKASKA 35-27N-08W	NIAGARAN					1973	KALKASKA, KALKASKA-27N, 8W, 35	160	78,844	6,275	3786	8,461	4,307,538	6,461	249 D	--	492	0	NIAGARAN
OF	KALKASKA 36-27N-08W	BEREA					1941	BAY, MONITOR-14N, 4E	0	0	SEE	3695	1,505	DETROIT RIVER	5,515	5 D	38.0	4	4	NIAGARAN
	KAWKAWLIN	DUNDEE					1938	BAY, MONITOR-14N, 4E, 1	6,420	92,657	SEE OIL CUM IN DET. RIV.	3695	4,565	0	5,515	4 S	35.0	PRAIRIE DU CHIEN	234	
G-C	KAWKAWLIN	SALINA					1940	BAY, MONITOR-14N, 4E, 2	40	0	0	3695	0	0	7,760	16 D	--	0	0	PRAIRIE DU CHIEN
OF	KIMBALL LAKE	REPUBLIC CITY					1980	ST. CLAIR, KIMBALL-14N, 16E, 27	80	0	0	3926	2,916	0	6,852	37 D	39.2	0	0	NIAGARAN
OF	KIMBALL LAKE	TRAVERSE					1947	NEWAYGO, DART FIELD-12N, 13W, 11	320	0	1,804,662	3617	2,592	0	6,852	37 D	39.2	0	0	ST. PETER SS.
									2,220	517	6,233,619	3617	0	2,111,585	6,852	37 D	45.0	2,940	170	ST. PETER SS.
AUF	LACOTA	TRAVERSE					1946	VAN BUREN, GENEVA-1S, 16W, 10	120	0	51,904	3586	1,110	0	1,110	2 L	--	0	0	TRAVERSE
OF	LAKE GEORGE	DUNDEE					1954	CLARE, LINCOLN-18N, 5W, 6	100	1,841	388,199	3898	3,968	0	2,548	2 L	43.8	3,881	480	DUNDEE
OF	LAKE GEORGE	DUNDEE					1977	GLADWIN, LAKEFIELD-11N, 1E, 1	10	559	35,255	3578	3,185	0	2,185	12 L	39.0	3,525	1	DUNDEE
OF	LAKETON	TRAVERSE					1977	MUSKEGON, LAKETON-11N, 17W, 15	80	0	0	32298	1,073	0	1,073	21 L	41.4	7,622	59	REED CITY
							1965	MUSKEGON, LAKETON-11N, 17W, 15	200	2,934	SEE LAKETON	32298	1,698	0	1,698	4 L				
OF	LAKEVIEW	TRAVERSE					1961	MONTCALM, CATO-12N, 9W, 22	20	155	12,112	3605	2,941	4 L	42.5					
AUF	LAWTON	BEREA					1955	MIDLAND, LARKIN-13N, 2E, 32	20	0	7,070	3494	2,473	4 S	39.0					
OF	LEATON	TRAVERSE					1929	ISABELLA, DERBY-15N, 4W, 18	650	154	215,772	3661	1,140	1 L	37.5					
	LEATON	DUNDEE					1929	ISABELLA, DERBY-15N, 4W, 25	510	12,597	1,834,662	3661	1,267	1 L	40.0					
AGF	LEATON	MICHIGAN STRAY					1935	ISABELLA, DENVER-15N, 5W, 19	400	0	0	3703	1,240	2 S						
OF	LEBANON	RICHFIELD					1982	ISABELLA, DENVER-15N, 05W, 19	120	143	143	3703	4,621	58 D	--					
AUF	LEE	TRAVERSE					1940	CLINTON, LEBANON-6N, 3W, 34	10	0	1,036	3713	2,548	1 L	--					
AUF	LEE	TRAVERSE					1952	ALCONA, LEE-26N, 5W, 2	10	0	5,030	3842	1,140	1 L	37.5					
OF	LEE 01-01S-05W	SALINA-NIAGARAN					1981	CALHOUN, LEE-1S, 5W, 2	80	0	0	3842	1,198	116 D	--					
	LEE 02-01S-05W	NIAGARAN					1973	CALHOUN, LEE-1S, 5W, 2	160	0	0	3842	3,377	76,102	3,198	12 D	--			
														GAS COM						
OF	LEE 02-01S-05W P/A	NIAGARAN					1974	CALHOUN, LEE-1S, 5W, 2	160	0	600 SEE LEE 2	3842	3,220	46 D	--					
OF	LEE 02-01S-05W P/C	NIAGARAN					1975	CALHOUN, LEE-1S, 5W, 2	80	3,714	69,140	3842	3,319	8,522	3,220	2 D	--			
OF	LEE 03-01S-05W	NIAGARAN					1975	CALHOUN, LEE-1S, 5W, 3	160	256	12,255	3842	3,219	18,102	3,160	85 D	--			
GF	LEE 03-01S-05W P/A	SALINA-NIAGARAN					1975	CALHOUN, LEE-1S, 5W, 3	40	36,637	36,637	3842	3,160	0	3,160	196 D	--			
AUF	LEE 03-01S-05W P/B	SALINA-NIAGARAN					1976	CALHOUN, LEE-1S, 5W, 3	160	0	193	3842	3,202	16 D	--					
OF	LEE 03-01S-05W P/C	NIAGARAN					1982	CALHOUN, LEE-01S, 05W, 03	80	0	81	3842	3,202	54 D	--					
OF	LEE 08-01S-05W P/A	NIAGARAN					1974	CALHOUN, LEE-1S, 5W, 8	80	0	0	3842	3,121	54 D	--					
G-C	LEE 09-01S-05W	A-1 CARB.-NIAGARAN					1971	CALHOUN, LEE-1S, 5W, 9	320	0	425	3842	3,118	132 D	--					
									40	0	541	3842	3,191	6 D	--					

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS TO END 1982	NUMBER OF WELLS COMP. IN 1982	NUMBER OF WELLS ABND. IN 1982	NUMBER OF WELLS ACTIVE END OF 1982	YEAR OF DISC.	COUNTY, TOWNSHIP -- T, R, SEC. for DISCOVERY WELL only	ACRES DRILLED	OIL IN BBLS. PRODUCED IN 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	GAS IN MCF PRODUCED IN 1982	GAS IN MCF CUMM. THROUGH 1982	DEPTH IN FEET	PAY ZONE THICK- NESS & LITHO	PAY ZONE API OIL GRAV	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY	DEEPEST FORMATION OR POOL NAME
OF	LEE 10-01S-05W	NIAGARAN					1973	CALHOUN, LEE-1S, 5W, 10	80	0	2,260	3842	3,172	30 D	--					
OF	LEE 10-01S-05W P/A	NIAGARAN					1973	CALHOUN, LEE-1S, 5W, 10	160	18,247	290,640	3842	3,322	6 D	--					
OF	LEE 10-01S-05W P/B	NIAGARAN					1980	CALHOUN, LEE-1S, 5W, 10	80	0	0	3842	3,302	14 D	--					
OF	LEE 10-01S-05W P/D	NIAGARAN					1981	CALHOUN, LEE-1S, 5W, 10	80	0	0	3842	3,324	108 D	--					
OF	LEE 11-01S-05W	NIAGARAN					1976	CALHOUN, LEE-1S, 5W, 11	120	0	0	3842	3,234	16 D	--					
OF	LEE 11-01S-05W P/A	NIAGARAN					1976	CALHOUN, LEE-1S, 5W, 11	80	945	33,304	3842	3,260	12 D	--					
OF	LEE 12-01S-05W	NIAGARAN					1972	CALHOUN, LEE-1S, 5W, 12	80	0	723	3842	3,180	34 D	--					
OF	LEE 12-01S-05W P/A	NIAGARAN					1973	CALHOUN, LEE-1S, 5W, 12	240	0	85	3842	3,230	18 D	--					
OF	LEE 13-01S-05W	NIAGARAN					1978	CALHOUN, LEE-1S, 5W, 13	240	12,413	316,527	3842	3,184	34 D	--					
OF	LEE 13-01S-05W P/A	NIAGARAN					1973	CALHOUN, LEE-1S, 5W, 13	160	0	219	3842	3,165	20 D	--					
OF	LEE 13-01S-05W P/B	NIAGARAN					1961	CALHOUN, LEE-1S, 5W, 13	160	0	0	3842	3,220	20 D	--					
OF	LEE 14-01S-05W P/A	NIAGARAN					1974	CALHOUN, LEE-1S, 5W, 14	80	9,753	256,942	3842	3,132	10 D	--					
OF	LEE 14-01S-05W P/B	NIAGARAN					1981	CALHOUN, LEE-1S, 5W, 14	40	4,965	11,885	3842	3,148	6 D	28.7					
OF	LEE 15-01S-05W	NIAGARAN					1974	CALHOUN, LEE-1S, 5W, 15	40	0	172	3842	3,108	22 D	--					
OF	LEE 15-01S-05W P/A	NIAGARAN					1977	CALHOUN, LEE-1S, 5W, 15	40	0	0	3842	3,164	17 D	--					
OF	LEE 15-01S-05W P/B	NIAGARAN					1977	CALHOUN, LEE-1S, 5W, 15	40	0	0	3842	3,210	10 D	--					
AUF	LEE 15-01S-05W P/C	NIAGARAN					1977	CALHOUN, LEE-1S, 5W, 15	40	0	0	3842	3,110	10 D	--					
OF	LEE 15-01S-05W P/D	AI CARBONATE					1982	CALHOUN, LEE-01S, 05W, 15	80	0	0	3842	3,102	12 D	--					
OF	LEE 16-01S-05W	NIAGARAN					1964	CALHOUN, LEE-1S, 5W, 16	40	0	0	3842	3,174	22 D	--					
OF	LEE 16-01S-05W P/A	SALINA-NIAGARAN					1978	CALHOUN, LEE-1S, 5W, 16	40	0	0	3842	3,084	8 D	--					
OF	LEE 16-01S-05W P/B	SALINA-NIAGARAN					1980	CALHOUN, LEE-1S, 5W, 16	40	0	0	3842	3,174	26 D	--					
AUF	LEE 16-01S-05W P/C	NIAGARAN					1982	CALHOUN, LEE-01S, 05W, 16	40	0	0	3842	3,084	20 D	--					
	LEE 17-01S-05W	NIAGARAN					1976	CALHOUN, LEE-1S, 5W, 17	160	0	0	3842	3,074	10 D	--					
AUF	LEE 18-01S-05W	NIAGARAN					1976	CALHOUN, LEE-1S, 5W, 18	160	0	0	3842	3,104	28 D	--					
AUF	LEE 20-01S-05W	NIAGARAN					1982	CALHOUN, LEE-01S, 05W, 20	80	788	1,191	3842	3,019	3 D	--					
OF	LEE 20-01S-05W P/A	NIAGARAN					1982	CALHOUN, LEE-01S, 05W, 20	40	0	0	3842	3,021	6 D	--					
OF	LEE 21-01S-05W	NIAGARAN					1980	CALHOUN, LEE-1S, 5W, 21	80	2,379	8,159	3842	3,010	3 D	27					
AUF	LEE 22-01S-05W	NIAGARAN					1976	CALHOUN, LEE-1S, 5W, 22	160	0	0	3842	3,037	15 D	--					
OF	LEE 23-01S-05W	SALINA-NIAGARAN					1979	CALHOUN, LEE-1S, 5W, 23	80	15,748	122,309	3842	3,096	40 D	32.5					
OF	LEE 23-01S-05W P/A	NIAGARAN					1979	CALHOUN, LEE-1S, 5W, 23	40	42,072	173,830	3842	6,487	31,946	3,160	40 D	31.8			
OF	LEE 23-01S-05W P/C	A-1 CARBONATE					1980	CALHOUN, LEE-1S, 5W, 23	40	13,687	76,730	3842	3,083	18,449	3,162	21 D	--			
OF	LEE 24-01S-05W	NIAGARAN					1980	CALHOUN, LEE-1S, 5W, 23	40	9,342	39,516	3842	1,687	9,496	3,070	10 D	--			
OF	LEE 24-01S-05W P/A	NIAGARAN					1978	CALHOUN, LEE-1S, 5W, 24	80	0	0	3842	3,148	10 D	--					
OF	LEE 24-01S-05W P/B	NIAGARAN					1961	CALHOUN, LEE-1S, 5W, 24	120	0	0	3842	3,085	10 D	--					
AUF	LEE 30-01S-05W	NIAGARAN					1975	CALHOUN, LEE-1S, 5W, 30	80	18,294	18,930	3842	3,148	10 D	32					
AUF	LEE 31-01S-05W	NIAGARAN					1975	CALHOUN, LEE-1S, 5W, 30	80	0	377,592	3842	2,950	8 D	--					
AUF	LEE 32-01S-05W	NIAGARAN					1977	CALHOUN, LEE-1S, 5W, 30	80	0	17,764	3842	2,939	5 D	--					
OF	LEE 30-01S-05W P/B	A-1 CARBONATE					1977	CALHOUN, LEE-1S, 5W, 30	240	0	0	3842	2,988	6 D	37.6					
OF	LEE 30-01S-05W P/C	A-1 CARBONATE					1977	CALHOUN, LEE-1S, 5W, 30	240	0	0	3842	2,937	48 D	37					
AUF	LEE 34-01S-05W	NIAGARAN					1977	CALHOUN, LEE-1S, 5W, 34	80	0	0	3842	2,985	5 D	--					
OF	LEE, TWP.	NIAGARAN					1961	CALHOUN, LEE-1S, 5W, 22	80	0	0	3842	3,060	20 D	24.2					
OF	LEE, SEC. 33	BEREA					1971	ALLEGAN, LEE-1N, 13W, 33	20	0	0	3659	1,155	5 L	--					
AUF	LEE, SOUTH	TRAVERSE					1949	ALLEGAN, LEE-1N, 13W, 31	120	0	0	3639	1,171	1 L	--					
OF	LEHMAN, VAN-14E	NIAGARAN					1963	MACOMB, LENOX-4N, 14E, 24	40	0	0	3740	2,780	8 D	--					
OF	LENOX 36-04N-14E	NIAGARAN					1982	MACOMB, LENOX-04N, 14E, 36	40	0	0	3740	2,722	22 D	--					
OF	LEONARD	NIAGARAN					1963	OAKLAND, ADDISON-3N, 11E, 15	40	0	0	3849	2,945	21 D	--					
OF	LEROY	REED CITY					1965	OSCEOLA, LEROY-19N, 10W, 27	80	19,576	231,987	3561	3,796	4 D	--					
										1,437	561,391									
AGF	LESLIE OA-01N-01W	SALINA-NIAGARAN					1976	CALHOUN, LEE-1S, 1W, 8	80	1,362	0	3826	3,775	46 D	--		44.6			PRAIRIE DU CHIEN
AGF	LIME LAKE	PRAIRIE DU CHIEN					1960	HILLSDALE, WRIGHT-8S, 1W, 11	20	0	0	3697	3,461	5 D	--		44.6			PRAIRIE DU CHIEN
OF	LINCOLN, SEC. 18	NIAGARAN					1957	ARENAC, LINCOLN-18N, 4E, 18	80	0	0	3495	2,717	1 L	--					DUNDEE
OF	LINCOLN, SEC. 27	DUNDEE					1974	ISABELLA, LINCOLN-13N, 4W, 27	80	451	4,670	3477	3,577	10 D	--					DUNDEE
OF	LINCOLN, SEC. 31	DUNDEE					1968	ARENAC, LINCOLN-18N, 4E, 31	10	52	SEC. 18	3495	2,942	10 D	34.9					DUNDEE
AGF	LOGAN	RICHFIELD					1941	MASON, LOGAN-17N, 18W, 9	80	0	0	3627	3,260	5 S	--					RICHFIELD
OF	LOGAN	BEREA					1944	OSCEOLA, LOGAN-22N, 4E, 17	0	0	0	3925	1,420	6 S	--					RICHFIELD
OF	LOGAN	WEIR					1949	OSCEOLA, LOGAN-22N, 4E, 25	50	SEE	LOGAN	3925	1,230	11 S	37.2					RICHFIELD
AUF	LUTHER	TRAVERSE					1965	LAKE, PINNEBOG-19N, 14W, 14	20	357	28,117	3622	2,230	2 L	42.0					REED CITY
OF	LUTHER, NORTH	REED CITY					1970	LAKE, ELLSWORTH-19N, 11W, 8	160	1,243	17,418	3570	3,518	17 D	--					
OF	LYNDON	DETROIT RIVER					1959	WASHTENAW, LYNDON-1S, 3E, 7	960	SEE	LYNDON	3838	1,733	11 D	--					REED CITY
OF	LYON 08-01N-07E	TRAVERSE					1958	WASHTENAW, LYNDON-1S, 3E, 7	40	61,871	92,414	3838	3,166	25 D	39.9					TRENTON
OF	LYON 17-01N-07E	TRENTON					1980	OAKLAND, LYON-1N, 7E, 17	40	68,346	89,395	3911	3,684	21 D	35.7					NIAGARAN
OF	LYON, SEC. 18	NIAGARAN					1979	OAKLAND, LYON-1N, 7E, 18	120	18,245	67,706	3911	3,616	28 D	35					NIAGARAN
OF	MACON CREEK	TRENTON-BLK. RIVER					1961	LENAWEE, MACON-5S, 5E, 23	80	10,790	282,814	3698	2,948	36 D	31.6					BLACK RIVER
OF	MANCELONA 25-29N-05W	NIAGARAN					1973	ANTRIM, MANCELONA-29N, 5W, 25	80	14,851	246,194	3821	6,499	61 D	40.7					NIAGARAN
OF	MANCELONA 26-29N-05W	NIAGARAN					1972	ANTRIM, MANCELONA-29N, 5W, 26	80	29,710	190,080	3821	6,538	10 D	44.6					NIAGARAN
OF	MANCELONA 33-29N-05W	NIAGARAN					1976	ANTRIM, MANCELONA-29N, 5W, 33	80	36,522	891,993	3821	6,580	20 D	54.0					NIAGARAN
G-C	MANCELONA 34-29N-05W	SALINA					1974	ANTRI

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	PRODUCING FORMATION	NUMBER OF WELLS			ACRES DRILLED	OIL IN BBLS.		GAS IN MCF		DEPTH IN FEET	PAY ZONE		RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
				TO END 1982	COMP. IN 1982	ABND. IN 1982	ACTIVE AS OF 1982		PRODUCED IN 1982	CUMM. THROUGH 1982	PRODUCED IN 1982	CUMM. THROUGH 1982		THICK-NESS & LITHO	API GRAV	
		API GRAV	NAME	FEET												
DF	MANISTEE 02-22N-10W	NIAGARAN	NIAGARAN	4,558	1	0	1	80	3,518	225,023	11,245	155,788	4,245	15 D	--	43
DF	MANISTEE 02-22N-10W P/A	NIAGARAN	NIAGARAN	4,480	1	0	0	80	6,273	44,594	0	0	4,162	36 D	27.8	350
DF	MANISTEE 02-22N-10W P/B	NIAGARAN	NIAGARAN	4,500	1	0	0	80	25,133	51,527	23,908	39,001	4,164	7 D	41.9	212
DF	MANISTEE 03-22N-10W	NIAGARAN	NIAGARAN	4,565	2	0	1	160	2,153	2,153	0	0	4,344	46 D	0	29
DF	MANISTEE 03-22N-10W P/A	NIAGARAN	NIAGARAN	4,844	3	0	3	240	134,835	941,836	900,103	1,374,705	4,701	17 D	45.0	90
--	MANISTEE 12-22N-10W	NIAGARAN	NIAGARAN	4,766	1	0	1	80	28,982	45,736	194,664	305,294	4,670	12 D	--	5
--	MANISTEE 12-22N-10W P/A	NIAGARAN	NIAGARAN	4,852	1	0	0	160	1,235	2,474	202,696	687,359	4,611	20 D	--	1
G-C	MANISTEE 13-22N-10W	NIAGARAN	NIAGARAN	4,687	2	0	2	160	3,734	3,734	1,185,490	1,185,490	4,538	20 D	42.6	77
DF	MANISTEE 13-22N-10W P/A	NIAGARAN	NIAGARAN	4,881	2	0	3	160	33,109	63,935	294,508	343,998	4,342	250 D	42.8	276
DF	MANISTEE 14-22N-10W	NIAGARAN	NIAGARAN	4,725	4	0	3	240	46,145	494,089	149,250	1,845,587	4,467	15 D	42.8	110
--	MANISTEE 15-22N-10W	NIAGARAN	NIAGARAN	4,228	2	0	2	160	21,371	430,211	8,705	240,671	4,049	34 D	43.2	739
DF	MANISTEE 16-22N-10W	NIAGARAN	NIAGARAN	4,280	3	0	3	240	199,588	868,615	82,855	687,223	4,038	30 D	--	15
DF	MANISTEE 17-22N-10W P/A	NIAGARAN	NIAGARAN	4,378	5	0	5	240	40,568	1,141,810	26,990	3,139,665	4,116	69 D	47	77
DF	MANISTEE 17-22N-10W P/B	NIAGARAN	NIAGARAN	4,378	2	0	2	160	40,568	40,568	26,990	26,990	3,950	14 D	40	254
DF	MANISTEE 18-22N-10W	NIAGARAN	NIAGARAN	4,230	4	0	5	320	164,048	924,202	138,161	795,754	3,902	10 D	---	110
DF	MANISTEE 20-22N-10W	NIAGARAN	NIAGARAN	4,225	2	0	4	160	44,342	446,374	78,399	1,007,296	4,220	34 D	43.2	76
G-C	MANISTEE 23-22N-10W	NIAGARAN	NIAGARAN	4,713	4	0	4	160	5,043	20,812	1,941,816	2,881,147	4,325	227 D	57.7	1
G-C	MANISTEE 23-22N-10W P/A	NIAGARAN	NIAGARAN	4,722	1	0	1	80	17,324	46,842	2,408,835	6,152,766	4,171	483 D	67.5	6
DF	MANISTEE 24-22N-10W P/A	NIAGARAN	NIAGARAN	4,776	2	0	2	160	49,130	272,454	332,349	915,354	4,677	7 D	44.2	6
G-L	MANISTEE 27-22N-10W	NIAGARAN	NIAGARAN	4,620	2	0	2	320	6,741	21,434	1,852,297	5,572,547	4,288	220 D	63.4	0
DF	MANISTEE 30-22N-10W	NIAGARAN	NIAGARAN	4,330	3	0	3	80	2,435	21,321	152,868	3,519,930	4,958	222 D	--	0
AUF	MANISTEE 24-22N-17W	NIAGARAN	NIAGARAN	3,993	1	1979	0	80	2,388	34,706	395,566	0	3,862	45 D	--	0
DF	MANISTEE 25-22N-17W	NIAGARAN	NIAGARAN	4,230	4	0	4	320	102,759	395,474	433,738	1,376,759	4,040	66 D	45.6	80
DF	MANISTEE 36-22N-17W	NIAGARAN	NIAGARAN	4,574	6	2	0	400	167,547	329,510	143,807	265,029	3,844	91 D	43.5	823
G-C	MANISTEE 36-22N-17W P/A	NIAGARAN	NIAGARAN	4,274	1	0	1	80	48,210	127,145	112,413	251,875	4,078	8 D	44.8	139
G-C	MARLE FOREST 03-23N-13W	NIAGARAN	NIAGARAN	7,015	1	0	1	160	63,735	312,672	218,482	821,499	6,710	12 D	42.2	2
DF	MARLE GROVE 01-23N-14W P/A	NIAGARAN	NIAGARAN	5,870	2	0	2	160	25,991	281,904	56,295	568,409	5,819	6 D	44.6	1
AU-L	MARLE GROVE 02-23N-14W	NIAGARAN	NIAGARAN	5,498	2	1980	0	240	0	11,972	0	410,815	5,055	52 D	70.6	0
DF	MARLE GROVE 03-23N-14W	NIAGARAN	NIAGARAN	5,230	2	0	1	160	17,538	259,991	23,868	317,218	4,820	63 L	42.7	17
DF	MARLE GROVE 04-23N-14W	NIAGARAN	NIAGARAN	5,153	2	0	2	160	28,344	404,953	199,104	1,133,577	4,895	26 D	--	1
DF	MARLE GROVE 05-23N-14W	NIAGARAN	SALINA-NIAGARAN	5,457	5	0	5	320	106,605	584,039	331,410	1,567,921	4,830	34 D	43.8	922
DF	MARLE GROVE 06-23N-14W P/A	NIAGARAN	NIAGARAN	5,386	2	1	0	160	47,808	312,991	81,395	670,549	4,902	32 D	44.9	7
DF	MARLE GROVE 07-23N-14W	NIAGARAN	NIAGARAN	5,350	2	0	2	160	24,464	74,877	123,913	308,297	5,140	10 D	45.8	15
DF	MARLE GROVE 08-23N-14W	NIAGARAN	NIAGARAN	5,407	3	0	3	240	36,678	357,497	155,402	815,848	5,050	32 D	44.2	1
DF	MARLE GROVE 16-23N-14W	NIAGARAN	NIAGARAN	5,225	3	0	3	240	56,726	575,350	266,153	1,928,171	4,990	211 D	41.1	2
DF	MARLE GROVE 17-23N-14W P/A	NIAGARAN	NIAGARAN	5,010	2	0	2	160	111,390	763,588	216,592	1,014,466	4,845	37 D	51.7	478
DF	MARLE GROVE 18-23N-14W P/B	NIAGARAN	NIAGARAN	5,110	2	1982	2	160	15,702	42,055	295,862	1,491,175	4,597	229 D	67.8	1
G-L	MARLE GROVE 19-23N-14W	NIAGARAN	NIAGARAN	5,235	2	1	1	160	0	12,485	0	1,276,846	4,904	186 D	--	0
G-L	MARLE GROVE 20-23N-14W	NIAGARAN	NIAGARAN	5,260	2	1	1	120	1,344	11,675	48,584	89,036	4,904	186 D	--	0
AUF	MARLE GROVE 30-23N-14W P/A	NIAGARAN	NIAGARAN	5,260	2	0	2	160	4,600	111,675	14,451	49,434	5,068	8 D	46.8	80
--	MARLE GROVE 34-23N-14W	NIAGARAN	NIAGARAN	5,190	1	0	1	80	2,262	19,494	103,573	1,413,431	4,598	281 D	--	0
--	PARIS 17-23N-13W	NIAGARAN	MICHIGAN STRAY	3,172	4	0	1	160	0	0	0	0	3,449	18 S	--	DOMESTIC
DF	RICHFIELD 02-23N-09W	NIAGARAN	BEREA			1981		40	SEE	MARATHON	RICHFIELD		1,449	14 D	--	0
DF	RICHFIELD 03-23N-09W	NIAGARAN	DETROIT RIVER SZ					80	SEE	MARATHON	RICHFIELD		1,613	47 D	--	0
DF	RICHFIELD 04-23N-09W	NIAGARAN	DUNDEE	3,220	2	0	2	80	7,941	27,525	0	0	2,629	5 D	36	12
DF	MARATHON 03-23N-13W	NIAGARAN	RICHFIELD					400	93,359	274,661	999,201	1,034,760				686
DF	MARILLA 06-23N-13W	NIAGARAN	SALINA-NIAGARAN					240	63,554	410,648	321,401	1,084,869				256
DF	MARINE CITY	SALINA-NIAGARAN	SALINA-NIAGARAN					640	8,523	508,947	145,971	6,724,925				75
ADF	MARNE	*BEREA*						600	3,043	170,917	26,552	4,253,451				5
AUF	MARTIN	TRAVERSE	MICHIGAN STRAY	4,290	2	1960	0	20	0	2,188	0	0				109
DF	MAYFIELD 01-25N-11W	NIAGARAN	NIAGARAN	3,807	5	0	4	680	0	0	5,710	1,343,479				0
DF	MAYFIELD 01-25N-11W P/A	NIAGARAN	NIAGARAN	3,807	5	0	2	160	44,328	493,442	240,235	1,741,575				0
G-C	MAYFIELD 01-25N-11W P/B	NIAGARAN	NIAGARAN	3,807	2	0	1	160	106,694	644,130	91,524	799,830				1
G-C	MAYFIELD 03-25N-11W	NIAGARAN	NIAGARAN	3,940	1	0	1	160	11,022	64,905	85,367	2,423,681				21
DF	MAYFIELD 03-25N-11W P/A	NIAGARAN	NIAGARAN	3,940	2	0	2	160	28,864	302,852	36,532	298,423				5
DF	MAYFIELD 03-25N-11W P/B	NIAGARAN	NIAGARAN	3,940	2	0	2	160	26,958	45,842	45,842	501,031				75
DF	MAYFIELD 04-25N-11W P/A	NIAGARAN	NIAGARAN	3,932	1	0	1	80	9,801	393,218	18,642	526,638				5
DF	MAYFIELD 06-25N-11W	NIAGARAN	NIAGARAN	6,166	1	0	1	80	566	6,652	0	0				10
DF	MAYFIELD 07-25N-11W	NIAGARAN	NIAGARAN	6,149	3	0	3	160	12,269	222,280	0	0				700
DF	MAYFIELD 08-25N-11W	NIAGARAN	NIAGARAN	6,207	4	0	4	280	76,799	2,033,312	1,342	166,101				193
DF	MAYFIELD 10-25N-11W	NIAGARAN	NIAGARAN	6,442	4	1	4	280	76,799	1,424,705	1,342	2,517,662				47

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	PRODUCING FORMATION	NUMBER OF WELLS			ACRES DRILLED	OIL IN BBLS.		GAS IN MCF		DEPTH IN FEET	PAY ZONE		RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
				TO END 1982	COMP. IN 1982	ABND. IN 1982	ACTIVE AS OF 1982		PRODUCED IN 1982	CUMM. THROUGH 1982	PRODUCED IN 1982	CUMM. THROUGH 1982		THICK-NESS & LITHO	API GRAV	
		API GRAV	NAME	FEET												
DF	MAYFIELD 10-25N-11W P/A	NIAGARAN	NIAGARAN	6,488	1	0	1	80	22,907	330,374	159,431	1,017,253	4,265	15 D	--	18
DF	MAYFIELD 10-25N-11W P/B	NIAGARAN	NIAGARAN	6,381	3	0	3	80	26,844	202,192	11,975	147,149	4,162	36 D	44.8	223
G-C	MAYFIELD 11-25N-11W	NIAGARAN	NIAGARAN	6,500	1	0	0	80	0	13,752	0	696,510	4,208	31 D	27.8	0
G-C	MAYFIELD 12-25N-11W P/A	SALINA-NIAGARAN	NIAGARAN	6,677	1	0	1	80	1,056	58,149	364,373	4,965,458	4,144	46 D	60.4	6
				6,685		0	1	80	283	25,440	194,810	2,602,807	4,049	43 D	61.5	1
G-C	MAYFIELD 13-25N-11W	NIAGARAN	NIAGARAN	6,714	2	0	2	160	15,384	65,480	688,236	2,334,600	4,461	127 D	67.2	0
G-C	MAYFIELD 15-25N-11W	NIAGARAN	NIAGARAN	6,671	3	0	3	240	195,653	1,770,314	213,060	4,174,525	4,446	34 D	47.9	7
DF	MAYFIELD 16-25N-11W	NIAGARAN	NIAGARAN	6,525	2	0	2	160	163,497	1,297,096	308,655	2,438,788	4,344	29 D	43.5	2
DF	MAYFIELD 16-25N-11W P/A	SALINA-NIAGARAN	NIAGARAN	6,504	3	0	3	240	204,311	1,921,022	290,706	1,789,313	4,355	178 D	42.7	115
DF	MAYFIELD 17-25N-11W	NIAGARAN	NIAGARAN	6,696	2	0	1	240	212,702	1,350,972	145,663	1,107,721	4,298	178 D	45.0	15
DF	MAYFIELD 18-25N-11W	NIAGARAN	NIAGARAN	6,969	3	0	3	240	48,506	175,817	82,313	433,481	5,574	17 D	45.0	13
DF	MAYFIELD 18-25N-11W P/A	NIAGARAN	NIAGARAN	6,535	1	0	1	160	3,641	127,445	58,342	1,356,720	5,829	103 D	53.6	0
G-C	MAYFIELD 19-25N-11W	SALINA-NIAGARAN	NIAGARAN	6,265	1	0	1	80	1,932	86,594	24,721	926,225	5,829	103 D	53.6	0
DF	MAYFIELD 19-25N-11W P/A	SALINA-NIAGARAN	NIAGARAN	6,357	1	1980	0	80	0	89,535	0	20,462	5,654	137 D	61.4	10
DF	MAYFIELD 20-25N-11W	SALINA-NIAGARAN	NIAGARAN	6,365	3	0	3	240	52,076	917,884	218,567	2,534,166	3,824	51 D	45.0	5
DF	MAYFIELD 21-25N-11W	SALINA-NIAGARAN	NIAGARAN	6,608	5	0	4	320	310,633	1,010,050	325,264	8,991,436	3,156	40 D	66.5	45
G-C	MAYFIELD 22-25N-11W	NIAGARAN	NIAGARAN	6,627	1	0	1	80	4,887	40,719	40,719	40,719	4,508	153 D	63.1	0
G-C	MAYFIELD 23-25N-11W	NIAGARAN	NIAGARAN	6,783	2	0	2	360	21,104	544,641	2,421,799	19,545,188	4,508	153 D	65.7	2
DF	MAYFIELD 26-25N-11W	NIAGARAN	NIAGARAN	6,756	1	0	1	160	756	83,200	4,791	5,567,120	4,322	169 D	65.0	0
G-C	MAYFIELD 26-25N-11W P/A	NIAGARAN	NIAGARAN	6,818	2	0	2	80	0	0	0	0	4,310	0	0	0
G-C	MAYFIELD 27-25N-11W	NIAGARAN	NIAGARAN	6,767	1	0	1	80	0	0	2,242	113,709	4,242	62 D	64.4	0
G-C	MAYFIELD 27-25N-11W P/A	NIAGARAN	NIAGARAN	6,821	1	0	1	80	22	22	2,978	2,978	4,242	62 D	62.2	0
DF	MAYFIELD 28-25N-11W	NIAGARAN	NIAGARAN	6,580	1	0	1	160	37,290	2,881,134	159,726	888,260	4,230	32 D	49.4	0
G-C	MAYFIELD 28-25N-11W P/A	NIAGARAN	NIAGARAN	6,695	1	0	1	160	0	70	0	0	4,230	32 D	71.5	0
G-C	MAYFIELD 28-25N-11W P/B	NIAGARAN	NIAGARAN	6,731	1	0	1	80	13,189	22,858	299,133	455,391	4,606	9 D	45.2	0
DF	MAYFIELD 29-25N-11W	NIAGARAN	NIAGARAN	6,621	1	0	1	160	0	64,905	0	36,402	4,611	119 D	70.2	0
DF	MAYFIELD 29-25N-11W P/A	NIAGARAN	NIAGARAN	6,610	2	0	2	160	75,699	1,141,219	198,738	1,138,902	4,369	16 D	--	5
DF	MAYFIELD 29-25N-11W P/B	NIAGARAN	NIAGARAN	6,576	1	0	1	160	17,199	342,217	102,373	163,680	4,309	150 L	46	133
DF	MAYFIELD 30-25N-11W	NIAGARAN	NIAGARAN	6,590	2	0	1	160	3,875	91,435	407,950	2,637,708	4,329	45 D	45.5	1
--	MAYFIELD 31-25N-11W	NIAGARAN	NIAGARAN	6,696	2	0	1	80	4,756	13,050	256,120	681,547	4,298	45 D	--	6
G-C	MAYFIELD 31-25N-11W P/A	NIAGARAN	NIAGARAN	6,671	1	0	1	80	153	2,795	25,593	94,628	4,298	45 D	63.6	0
AUF	MAYFIELD 33-25N-11W P/A	NIAGARAN	ANTRIM	6,746	1	1978	0	80	0	199	0	0	4,298	45 D	--	2
DF	MAYFIELD 33-25N-11W P/B	NIAGARAN	NIAGARAN	6,768	1	0	1	80	0	0	0	0	4,298	45 D	--	0
DF	MCBAIN	DUNDEE	TRAVERSE	6,973	24	0	22	920	32,691	3,404,962	0	0	4,298	45 D	45.0	0
DF	MCKAY	MICHIGAN STRAY	DUNDEE	4,055	10	2	1	400	0	0	726,879	0	3,701	SHUT-IN		0,295
AGF	MEARS	DUNDEE	TRAVERSE	2,347	11	1959		60	SEE	MEARS						
AGF	MEARS	TRAVERSE	MICHIGAN STRAY	2,709	12	1959		110	0	105,807	0	961				
AGF	MEDOSTIA LAKE	MICHIGAN STRAY	MICHIGAN STRAY	3,690	2	1956		320	0	0	0	117,928				
						1980		320	0	0	0	85,752				
DF	MEDINA	TRENTON-BLK. RIVER	MEDINA	3,487	1	0	1	40	149	4,947	0	261,891				
DF	MIDDLE BRANCH	MICHIGAN STRAY	DUNDEE	4,283	4	1977	0	640	0	0	0	0				
DF	MILLS, SEC. 01	DUNDEE	MICHIGAN STRAY	3,469	1	0	1	240	828	8,363	0	233,397				
DF	MINERAL SPRINGS	MICHIGAN STRAY			12	1960		480	0	313,621	0	0				
DF	MIO	RICHFIELD	DUNDEE	3,963	4	1960		480	0	0	0	0				
AUF	MOFFATT, SEC. 34	DUNDEE	TRAVERSE	8,564	4	0	0	160	639	65,089	0	0	4,219	6 D	32.9	0
DF	MONTAGUE	TRAVERSE	MICHIGAN STRAY	3,027	3	1956	2	10	0	8,392	0	0	2,986	4 L	--	0
DF	MONTEREY	TRAVERSE	DUNDEE	4,517	3	1970	1	10	0	403	0	0	3,731	80 D	--	0
				3,266	99	0	6	480	0	0	0	0	3,731	3 L	37.6	0
AGF	MUNKOMENCY 1A-32N-01E	NIAGARAN	MICHIGAN STRAY	4,785	1	0	1	80	0	0	0	0	3,526	16 D	--	0
G-C	MUNKOMENCY 29-32N-01E	NIAGARAN	MICHIGAN STRAY	4,939	3	0	1	160	0	0	0	0	4,219	6 D	32.9	0
DF	MYRON	SALINA	DUNDEE	3,691	3	0	3	160	0	0	0	0	2,986	4 L	--	0
DF	MT. CLEMENS	DUNDEE	TRAVERSE	4,695	2	0	2	160	77	65	0	0	3,731	80 D	--	0
	MT. FOREST				37	0	26	960	7,206	963,810	0	0	3,731	3 L	37.6	0
DF	MT. FOREST	TRAVERSE	DUNDEE	4,305	4	0	2	80	95	SEE			4,219	6 D	32.9	0
AUF	MT. FOREST, SEC. 01	DUNDEE	TRAVERSE	3,057	1	1946		10	0	1,906			2,986	4 L	--	0
AUF	MT. HALEY	DUNDEE	TRAVERSE	3,500	1	1947		10	0	36,269			3,731	80 D	--	0
AUF	MT. PLEASANT	DUNDEE	TRAV-RO-DET. RIVER	4,821	489	0	142	5,720	79,722	28,496,762	0	0	3,731	3 L	37.6	0
AGF	MUSKEGON	TRAVERSE & DUNDEE		4,754	?	1979		11,520								
					?	2	0	15	3,210	5,753	7,040,139	0	0	0	2,193	167
DF	MUSKEGON	TRAVERSE	DUNDEE	5,165	1	1967	0	10	0	16,528	0	0	0	0	1,652	0
DF	NELLSVILLE	DETROIT RIVER	DUNDEE	3,737	2	0	2	80	3,210	48,758	CUM	SEE	0	0	609	79
DF	NELLSVILLE	RICHFIELD	TRENTON	2,985	1	1949	0	40	0	0	CUM	SEE	RICHFIELD		POOL	8
ADF	NEW BOSTON	TRENTON				1943		40	0	0	0	0	0	0	DUNDEE	117
DF	NEW LOTHROP	BEREA	TRAVERSE	3,494	19	0	14	680	6,309	200,706	0	0				295
AGF	NEW HAVEN-CHROMO	TRAVERSE	MICHIGAN STRAY	1,365	1	1966		10	0	104	0	0				0
AGF	NEWBURG	TRAVERSE	TRENTON	3,255	1	1968	0	960	195	767	0	0	450,592			0
ADF	NILES			2,089	7	1958	1	70	0	29,672	0	0				19
																423
--	NORTH ALLIS 29-35N-02E	NIAGARAN	NIAGARAN	5,940	1	0	1	40	0	5,782	0	0				144
DF	NORTH MONROE	TRAVERSE	DUNDEE	5,284	1	1980		2,840	0	0	0	0	105,140	0		0
AUF	NORTH PORTER	TRAVERSE	TRENTON	2,102	2	1965		80	0	1,424	0	0	0	0		71
AGF	NORTH STAR	TRAVERSE	MICHIGAN STRAY	2,103	1	1940		40	0	0	0	0	594,417	0		0
AGF	NORTHVILLE	DUNDEE	DUNDEE	5,850		1961		640					0	0		0

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	COUNTY, TOWNSHIP -- T, R, SEC. for DISCOVERY WELL only	YEAR OF DISC.	MAP REF. NO.	DEPTH IN FEET	PAY ZONE		RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
						THICK-NESS & LITHO	API GRAV		
DF	MANISTEE 02-22N-10W	MANISTEE, MANISTEE-22N,10W,2	1975	3809	4,245	15 D	--	27.8	43
DF	MANISTEE 02-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,2	1978	3809	4,162	36 D	27.8	51.9	350
DF	MANISTEE 02-22N-10W P/B	MANISTEE, MANISTEE-22N,10W,2	1978	3809	4,164	7 D	41.9	646	212
DF	MANISTEE 03-22N-10W	MANISTEE, MANISTEE-22N,10W,3	1976	3809	4,344	46 D	0	39	29
DF	MANISTEE 03-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,12	1974	3809	4,701	17 D	45.0	5,924	90
--	MANISTEE 12-22N-10W	MANISTEE, MANISTEE-22N,10W,12	1981	3809	4,670	12 D	--	571	5
--	MANISTEE 12-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,12	1976	3809	4,611	20 D	--	11	1
G-C	MANISTEE 13-22N-10W	MANISTEE, MANISTEE-22N,10W,13	1976	3809	4,538	20 D	42.6	697	77
DF	MANISTEE 13-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,14	1977	3809	4,342	250 D	42.8	254	276
DF	MANISTEE 14-22N-10W	MANISTEE, MANISTEE-22N,10W,15	1974	3809	4,467	15 D	42.8	2,058	110
DF	MANISTEE 15-22N-10W	MANISTEE, MANISTEE-22N,10W,16	1975	3809	4,049	34 D	43.2	2,698	739
DF	MANISTEE 16-22N-10W	MANISTEE, MANISTEE-22N,10W,17	1976	3809	4,038	69 D	47	3,619	15
DF	MANISTEE 17-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,17	1977	3809	4,116	69 D	40	2,721	77
DF	MANISTEE 17-22N-10W P/B	MANISTEE, MANISTEE-22N,10W,17	1982	3809	3,950	14 D	40	254	329
DF	MANISTEE 18-22N-10W	MANISTEE, MANISTEE-22N,10W,18	1977	3809	3,902	10 D	---	2,510	10
DF	MANISTEE 20-22N-10W	MANISTEE, MANISTEE-22N,10W,20	1975	3809	4,288	34 D	43.2	2,789	76
G-C	MANISTEE 23-22N-10W	MANISTEE, MANISTEE-22N,10W,23	1979	3809	4,220	227 D	57.7	130	1
G-C	MANISTEE 23-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,23	1979	3809	4,325	227 D	57.7	585	1
DF	MANISTEE 24-22N-10W P/A	MANISTEE, MANISTEE-22N,10W,24	1977	3809	4,171	483 D	67.5	1,702	6
G-L	MANISTEE 27-22N-10W	MANISTEE, MANISTEE-22N,10W,27	1974	3809	4,677	7 D	44.2	91	0
DF	MANISTEE 30-22N-10W	MANISTEE, MANISTEE-22N,10W,30	1976	3809	4,288	220 D	63.4	266	0
AUF	MANISTEE 24-22N-17W	MANISTEE, MANISTEE-22N,17W,24	1978	3809	4,958	222 D	--	146	0
DF	MANISTEE 25-22N-17W	MANISTEE, MANISTEE-22N,17W,25	1977	3809	3,862	45 D	--	73	0
DF	MANISTEE 36-22N-17W	MANISTEE, MANISTEE-22N,17W,36	1979	3809	4,040	66 D	45.6	1,294	80
G-C	MANISTEE 36-22N-17W P/A	MANISTEE, MANISTEE-22N,17W,36	1980	3809	3,844	91 D	43.5	265,029	823
G-C	MARLE FOREST 03-23N-13W	CRAWFORD, MARLE FOREST-28N,3W,3	1976	3809	4,078	8 D	44.8	251,875	139
DF	MARLE GROVE 01-23N-14W P/A	MARLE GROVE-23N,14W,1	1982	3809	4,710	12 D	42.2	821,499	2
AU-L	MARLE GROVE 02-23N-14W	MARLE GROVE-23N,14W,2	1982	3808	4,819	6 D	44.6	568,409	1
DF	MARLE GROVE 03-23N-14W	MARLE GROVE-23N,14W,3	1973	3808	5,055	52 D	70.6	410,815	0
DF	MARLE G

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS TO END 1982	NUMBER OF WELLS COMP. IN 1982	NUMBER OF WELLS ABND. IN 1982	NUMBER OF WELLS ACTIVE END OF 1982	YEAR DISC.	COUNTY, TOWNSHIP – T, R, SEC. for DISCOVERY WELL only	ACRES DRILLED	OIL IN BBLS. PRODUCED IN 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	DEPTH IN FEET	PAY ZONE THICK-NESS & LITHO	API GRAV	GAS IN MCF PRODUCED IN 1982	GAS IN MCF CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
OF	NORTHVILLE		NIAGARAN					1940	OAKLAND, 1N-1N, 7E, 34				3683	3,515	25 D	42.5				
OF	NORTHVILLE		SALINA-NIAGARAN					1947	WAYNE, T1S-T2S, R8E, 12				3683	2,905	70 D					
OF	NORTHVILLE		TRENTON-BLK. RIVER			1980	6	1954	WAYNE, PL WOUTH-1S, 8E, 12	1,200	SEE NORTHVILLE FACILITY		3725	3,444	50 D	39.8				
AUF	OLIVET		A-1 CARBONATE				3	1969	EATON, BELLEVUE-1N, 6W, 24	2,835	4,024	1,133,116	3725	3,444	5 D		0	14,393,904	499	0
OF	OLIVET		TRENTON-BLK. RIVER	1		1971		1969	EATON, BELLEVUE-1N, 6W, 24	20	0	340	3725	3,450	5 D	38	0	0	17	0
OF	OMEKAMA 24-23N-1W		NIAGARAN	2	1	0	2	1979	MANISTEE, ONEKAMA-23N, 16W, 24	160	29,738	82,233	3776	4,291	7 D		117,683	258,559	513	71
OF	ONONDAGA 17-01N-02W		NIAGARAN	17	0	0	15	1971	INGHAM, ONONDAGA-1N, 2W, 18	1,040	271,664	7,404,228	3778	3,695	46 D		507,271	8,480,967	7,111	14,000
OF	ONONDAGA 18-01N-02W	P/A	NIAGARAN	0	0	0	0	1973	INGHAM, ONONDAGA-1N, 2W, 18	80	4,227	263,402	3778	3,695	46 D		9,872	210,588	3,292	28
OF	ONONDAGA 19-01N-02W		NIAGARAN	1	0	0	1	1981	INGHAM, ONONDAGA-1N, 2W, 19	80	4,227	263,402	3778	3,600	5 D		11,709	199,727	5,841	0
OF	ONONDAGA 20-01N-02W	P/A	NIAGARAN	0	0	0	0	1979	INGHAM, ONONDAGA-1N, 2W, 20	80	34,877	121,235	3778	3,584	6 D		27,497	107,248	1,515	0
OF	ONONDAGA 21-01N-02W	U/A	NIAGARAN	2	0	0	2	1978	INGHAM, ONONDAGA-1N, 2W, 21	160	16,521	200,500	3778	3,629	31 D	33.2	23,177	174,445	1,263	0
OF	ONONDAGA 21-01N-02W	U/B	NIAGARAN	1	0	0	1	1972	INGHAM, ONONDAGA-1N, 2W, 22	80	1,549	3,549	3778	3,688	24 D	34	0	36,858	0	44
G-C	ONONDAGA 21-01N-02W		NIAGARAN	1	0	0	1	1973	INGHAM, ONONDAGA-1N, 2W, 21	160	861	15,594	3778	3,569	5 D		0	0	0	1
ABD	ONONDAGA 20-01N-03W		BEREA			1956	0	1949	GENESEE, FOREST-9N, 8E, 5	10	SEE	OTISVILLE	3701	2,450	5 D		DUNDEE	0	0	0
OF	ONONDAGA 21-01N-03W		NIAGARAN	12	0	0	10	1944	GENESEE, FOREST-9N, 8E, 5	920	7,851	1,681,372	3778	3,628	10 D	44.1	25,105	4,705,269	1,827	1,161
OF	ONONDAGA 21-01N-03W		NIAGARAN	2	0	0	2	1972	INGHAM, ONONDAGA-1N, 2W, 22	120	131,014	1,917,218	3778	3,688	24 D	34	65,375	1,602,984	4,986	1,774
OF	ONONDAGA 21-01N-03W		NIAGARAN	2	0	0	2	1949	OAKLAND, ORION-6N, 10E, 36	0	0	0	3665	3,894	14 D		0	0	0	0
OF	OTISVILLE		DUNDEE	1	0	1956	0	1949	GENESEE, FOREST-9N, 8E, 5	10	SEE	OTISVILLE	3701	2,446	5 S		DUNDEE	0	0	0
OF	OTISVILLE		DUNDEE	5	0	0	3	1944	GENESEE, FOREST-9N, 8E, 5	50	688	36,766	3701	2,450	5 D		0	0	735	7
AUF	OTISVILLE		TRAVERSE	1		1946	0	1941	GENESEE, FOREST-9N, 8E, 5	10	SEE	OTISVILLE	3701	1,895	2 L		DUNDEE	0	0	0
AUF	OTSEGO		ANTRIM	10	0	0	4	1940	OTSEGO, BAGLEY-30N, 3W, 34	840	0	0	3792	1,500	774 SH		0	1,095,852	0	120
OF	OTSEGO		TRAVERSE	7		1972	0	1938	ALLEGAN, OTSEGO-3N, 12W, 30	110	0	2,290	3502	1,385	1 L		0	424,191	6,471	0
OF	OTSEGO LAKE	02-29N-03W	TRAVERSE	3	0	0	1	1971	OTSEGO, OTSEGO LAKE-29N, 3W, 2	120	26,548	809,990	3793	6,448	126 D	47.3	0	2,035,629	6,769	0
OF	OTSEGO LAKE	03-29N-03W	SALINA-NIAGARAN	11	0	0	2	1971	OTSEGO, OTSEGO LAKE-29N, 3W, 3	120	26,548	809,990	3793	6,272	122 D	44.2	0	2,035,629	6,769	0
OF	OTSEGO LAKE	11-29N-03W	NIAGARAN	4	0	0	3	1977	OTSEGO, OTSEGO LAKE-29N, 3W, 11	200	80,850	672,774	3793	6,628	10 D	44.1	247,419	1,092,491	3,863	4
OF	OTSEGO LAKE	20-29N-03W	NIAGARAN	1	0	0	1	1978	OTSEGO, OTSEGO LAKE-29N, 3W, 20	80	30,079	214	3793	6,412	65 D	47.5	54,116	0	1,206	2
OF	OTSEGO LAKE	26-29N-03W	NIAGARAN	1	0	0	1	1977	OTSEGO, OTSEGO LAKE-29N, 3W, 26	160	30,079	193,119	3793	6,561	36 D	49.8	144,275	590,975	1,206	0
OF	OTSEGO LAKE	31-29N-03W	NIAGARAN	1	0	0	1	1977	OTSEGO, OTSEGO LAKE-29N, 3W, 31	80	19,198	22,914	3793	6,610	12 D	42.2	70,363	701,363	8,767	3
OF	OTSEGO LAKE	35-29N-03W	SALINA-NIAGARAN	1	0	0	1	1977	OTSEGO, OTSEGO LAKE-29N, 3W, 35	80	0	0	3793	6,412	368 D	64.2	SHUT-IN	0	0	0
UF	OTSEGO LAKE, SEC. 22		ANTRIM	2		1982		1977	OTSEGO, OTSEGO LAKE-29N, 3W, 22	40	SEE	OTTER	3793	1,500	774 SH		LAKE	DETROIT		ANTRIM
AUF	OTSEGO LAKE, SEC. 09		TRAVERSE	1		1960		1977	OTSEGO, OTSEGO LAKE-29N, 3W, 9	10	SEE	OTTER	3512	1,456	1 L		SEE	SEE		TRAVERSE
OF	OTTER LAKE		BEREA	4	0	1951	0	1943	GENESEE, FOREST-9N, 8E, 11	40	110	100,244	3775	2,968	10 D	35.5	OTTO	SKELTON 32		BEREA
OF	OTTER LAKE		DETROIT RIVER	11	0	0	11	1977	GENESEE, FOREST-9N, 8E, 11	440	17,734	263,071	3775	2,968	10 D	44.2	OTTO	SECTION 32		DETROIT RIVER
OF	RICHFIELD		RICHFIELD	1		1982		1981	GENESEE, FOREST-9N, 8E, 13	40	SEE	OTTER	3775	3117	6 D	--	LAKE	DETROIT		RICHFIELD
OF	TRAVERSE		TRAVERSE	2		1960		1958	OCEANA, OTTO-13N, 16W, 19	10	SEE	SEE	3455	1,428	9 S	--	OTTO	SKELTON 32		TRAVERSE
OF	TRAVERSE		TRAVERSE	10		1960		1958	OCEANA, OTTO-13N, 16W, 30	20	SEE	SEE	3455	1,445	9 S	--	SEE	SEE		TRAVERSE
UF	TRENTON		"BEREA"	164	0	1976	22	1950	OCEANA, OTTO-13N, 16W, 32	1,770	9,308	3,040,853	3455	1,445	3 L		OTTO	SECTION 32		TRENTON
			TRAVERSE					1958	ALLEGAN, OVERISEL-4N, 14W, 28				3531	1,478	3 L		0	0		42.1
AUF	OVERISEL, SEC. 11		TRAVERSE	1		1944	0	1940	ALLEGAN, OVERISEL-4N, 14W, 11	10	0	6,370	3531	1,553	4 L		0	0		TRAVERSE
OF	OVID		TRAVERSE	16	0	1978	2	1965	GD. TRAVERSE, PARADISE-25N, 10W, 16	40	0	92,426	3716	1,682	1 L	35.4	0	0	0	TRAVERSE
AUF	PARADISE		TRAVERSE	5	0	0	1	1975	GD. TRAVERSE, PARADISE-25N, 10W, 8	400	0	0	3795	6,519	183 D	67	0	0	0	NIAGARAN
G-C	PARADISE	07-29N-10W	NIAGARAN	2	0	0	3	1981	GD. TRAVERSE, PARADISE-25N, 10W, 3	80	94	17,627	3795	6,745	15 D	42	94,397	859,405	110	0
G-C	PARADISE	08-29N-10W	NIAGARAN	3	0	0	1	1980	GD. TRAVERSE, PARADISE-25N, 10W, 7	160	0	0	3795	6,120	220 D	59.7	0	187,780	0	0
OF	PARADISE	17-29N-10W	NIAGARAN	1	0	0	1	1979	GD. TRAVERSE, PARADISE-25N, 10W, 8	160	2,602	4,243	3795	6,120	220 D	59.7	125,417	0	0	0
G-C	PARADISE	18-29N-10W	NIAGARAN	2	0	0	2	1973	GD. TRAVERSE, PARADISE-25N, 10W, 17	160	0	337	3795	6,551	142 D	49.5	0	0	0	0
G-C	PARADISE	19-29N-10W	SALINA-NIAGARAN	4	0	0	4	1975	GD. TRAVERSE, PARADISE-25N, 10W, 18	240	3,506	32,599	3795	6,455	102 D	65.6	499,007	1,834,111	7,781	2
								1975	GD. TRAVERSE, PARADISE-25N, 10W, 19	80	5,628	61,617	3795	5,750	102 D	43.8	0	227,099	771	75
OF	PARADISE 19-26N-10W	P/A	NIAGARAN	1	0	0	1	1978	GD. TRAVERSE, PARADISE-26N, 10W, 19	80	59,163	484,477	3795	5,839	34 D	42	165,865	636,773	6,044	0
OF	PARADISE 20-26N-10W		NIAGARAN	2	0	0	2	1975	GD. TRAVERSE, PARADISE-26N, 10W, 20	80	23	22,993	3795	6,027	74 D	40	12,502	517,179	287	0
OF	PARADISE 20-26N-10W	P/A	NIAGARAN	3	0	0	3	1975	GD. TRAVERSE, PARADISE-26N, 10W, 20	240	14,602	61,272	3795	5,786	274 D	44.2	12,502	517,179	287	4
OF	PARADISE 21-26N-10W		NIAGARAN	3	0	0	3	1974	GD. TRAVERSE, PARADISE-26N, 10W, 21	240	145,079	1,457,741	3795	5,848	27 D	40	368,134	2,007,408	6,044	139
OF	PARADISE 22-26N-10W		NIAGARAN	1	0	0	1	1974	GD. TRAVERSE, PARADISE-26N, 10W, 23	80	1,222	149,791	3795	5,310	6 D	70.5	6,104	6,742,067	1,877	411
G-C	PARADISE 24-26N-10W		NIAGARAN	2	0	0	1	1975	GD. TRAVERSE, PARADISE-26N, 10W, 24	80	626	36,335	3795	6,214	161 D	64.9	185,890	1,620,738	706	0
G-C	PARADISE 25-26N-10W		NIAGARAN	1	0	0	1	1977	GD. TRAVERSE, PARADISE-26N, 10W, 25	160	55	28,193	3795	6,554	44 D	63.1	79,455	1,247,108	776	0
G-C	PARADISE 26-26N-10W		NIAGARAN	2	0	0	2	1976	GD. TRAVERSE, PARADISE-26N, 10W, 26	160	125	29,193	3795	6,422	55 D	61.4	118,612	2,274,911	1,421	0
G-C	PARADISE 27-26N-10W	P/A	NIAGARAN	3	0	0	3	1976	GD. TRAVERSE, PARADISE-26N, 10W, 27	240	8,162	82,079	3795	6,060	230 D	46.3	22,855	302,493	341	4
G-C	PARADISE 27-26N-10W	P/A	NIAGARAN	1	0	0	1	1979	GD. TRAVERSE, PARADISE-26N, 10W, 27	80	2,336	6,632	3795	6,317	127 L	--	55,361	158,469	80	0
G-C	PARADISE 28-26N-10W		NIAGARAN	1	0	0	1	1979	GD. TRAVERSE, PARADISE-26N, 10W, 28	80	610	6,610	3795	6,000	230 L	--	16,778	82,991	30	0
G-C	PARADISE 31-26N-10W		SALINA-NIAGARAN	2	0	0	2	1974	GD. TRAVERSE, PARADISE-26N, 10W, 31	160	167	134,503	3795	6,257	97 D	68.4	44,865	3,186,918	1,668	0
G-C	PARADISE 32-26N-10W		NIAGARAN	2	0	0	2	1975	GD. TRAVERSE, PARADISE-26N, 10W, 32	160	156	11,061	3795	6,087	231 D	60.0	44,244	139,842	69	0
G-C	PARADISE 33-26N-10W		NIAGARAN	2	0	0	2	1975	GD. TRAVERSE, PARADISE-26N, 10W, 33	160	2,944	16,398	3795	6,000	158 D	60.0	14,552	244,212	204	0
AUF	PARADISE 33-26N-10W	P/A	SALINA-NIAGARAN	1	0	0	1	1976	GD. TRAVERSE, PARADISE-26N, 10W, 33	80	43	49,373	3795	6,000	158 D	60.0	501	407,905	617	1
G-C	PARADISE 34-26N-10W		NIAGARAN	1	0	0	1	1975	GD. TRAVERSE, PARADISE-26N, 10W, 34	80	945	52,235	3795	6,332	236 D	63.3	0	379,904	4,748	0
AUF	PARIS		DUNDEE	1	0	0	1	1977	MECOSTA, PARIS-15N, 11W, 28	160	185	38,273	3795	6,695	30 D	63.3	0	1,937,153	239	0
OF	PARIS		MICHIGAN STRAY	2	0	0	1	1951	MECOSTA, GREEN-16N, 10W, 21	20	0	0	3653	1,217	5 S	--	0	383,075	0	0
OF	PARIS		TRAVERSE	22	0	0	10	1949	MECOSTA, GREEN-16N, 10W, 21	440	6,749	1,328,844	3653	2,890	10 D	43.6	0	0	0	DOMESTIC
AUF	PAW PAW, SEC. 33		TRAVERSE	2,912	0	1972	1	1963	VAN BUREN, PAW PAW-3S, 14W, 2	200	79	20,288	3758	1,096	1 L	41.4	0	3,029	101	0
OF	PAW PAW		TRAVERSE	1,032	1	1978	1	1966	LAKE, PEACOCK-19N, 13W, 35	10	0	4,442	3758	1,028	2 L	38.0	0	0	0	0
OF	PEACOCK		REED CITY	1		1974		1966	LAKE, PEACOCK-19N, 13W, 9	40	0	0	3769	1,222	2 D	34.0	0	111	0	0
OF	PLACOCK		REED CITY	3,047	0	1	15	1966	LAKE, PEACOCK-19N, 13W, 9	1,060	61,775	1,562,616	3769	2,922	2 D	34.0	0	1,474	1,474	1,014

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED OR POOL NAME	PRODUCING FORMATION	NUMBER OF WELLS TO END 1982	NUMBER OF WELLS COMP. IN 1982	NUMBER OF WELLS ABND. IN 1982	NUMBER OF WELLS ACTIVE END OF 1982	YEAR OF DISC.	COUNTY, TOWNSHIP – T, R, SEC. for DISCOVERY WELL only	ACRES DRILLED	OIL IN BBLS. PRODUCED IN 1982	OIL IN BBLS. CUMM. THROUGH 1982	MAP REF. NO.	DEPTH IN FEET	PAY ZONE THICK-NESS & LITHO	API GRAV	GAS IN MCF PRODUCED IN 1982	GAS IN MCF CUMM. THROUGH 1982	RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
ADF	PECKS LAKE		DUNDEE					1967	OSCEOLA, EWART-17N, 8W, 18				3766	2,866	2 L					0
ADF	PENFIELD 21-01S-07W	P/A	SALINA-NIAGARAN					1975	CALHOUN, PENNFIELD-1S, 7W, 21	40	0	2,885	3843	2,824	48 D	27.2			581	0
ADF	PENFIELD 22-01S-07W	P/A	SALINA-NIAGARAN					1973	CALHOUN, PENNFIELD-1S, 7W, 22	40	0	6,634	3843	2,824	31 D	27.2			960	17
OF	PENFIELD 23-01S-07W	P/A	SALINA-NIAGARAN					1973	CALHOUN, PENNFIELD-1S, 7W, 23	40	0	16,590	3843	2,824	31 D	25.6			1,917	17
OF	PENFIELD 24-01S-07W	P/A	SALINA-NIAGARAN					1976	CALHOUN, PENNFIELD-1S, 7W, 24	80	0	16,086	3843	2,676	18				797	20
												3,415	3843	2,681	113 D					100
OF	PENFIELD 35-01S-07W		SALINA-NIAGARAN					1974	CALHOUN, PENNFIELD-1S, 7W, 35	880	106,785	2,036,036								
OF	PENTWATER		A-2 CARBONATE					1973	OCEANA, WEARE-16N, 17W, 8	0	0	0	3940	3,470	40 L		15,697	428,704	2,913	2,961
OF	PENTWATER		DUNDEE					1948	OCEANA, WEARE-16N, 17W, 6	2,000	1,989	6,824,988	3625	2,088	10 D	43.1	0	1,005,224	0	0
OF	PENTWATER		TRAVERSE					1948	OCEANA, WEARE-16N, 17W, 6	1,400	111,695	SEE PENTWATER	3625	1,585	8 L	40.4	0	0	3,406	351
OF	PENTWATER		TRAVERSE					1969	OCEANA, PENTWATER-16N, 18W, 26	120	129	111,259	3934	1,612	2 L		0	0	927	45
OF	PETERS		SALINA-NIAGARAN					1955	ST. CLAIR, CASCO-4N, 15E, 22	1,780	64,139	5,698,907	3737	2,386	47 D	39.0	464,398	21,691,813	3,201	279
OF	PETERS, EAST		SALINA-NIAGARAN					1961	ST. CLAIR, CASCO-4N, 15E, 24	360	SEE	SEE PETERS	3737	2,393	47 D	39.0	0	0	0	54
OF	PINCONNING		DETROIT RIVER					1944	BAY, FRASER-16N, 4E, 2	100	2,354	894,876	3622	2,898	17 D	41.6	0	8,978	1,011	101
ADF	PINE		TRAVERSE					1953	BAY, PINCONNING-17N, 4E, 25	10	SEE	PINCONNING	3622	2,990	7 D	36.2	0	0	0	0
OF	PINE		TRAVERSE					1938	MONTCALM, PINE-11N, 9W, 20	20	0	105,506	3454	2,856	1 L	45.0	0	5,275	0	0
OF	PINE RIVER		DUNDEE	2		1956	0	1942	GRATIOT, PINE RIVER-12N, 3W, 31	90	0	13,285	3447	3,280	2 L	--	0	0	147	0
ADF	PINE RIVER		TRAVERSE	2		1958	0	1956	GRATIOT, SEVILLE-12N, 4W, 36	10	0	760	3447	2,890	5 L	--	0	0	76	0
OF	PINE, SECS. 09 & 17		TRAVERSE	1	0	0	1	1951	MONTCALM, PINE-11N, 8W, 9	40	0	0	3454	3,251	5 L	--	0	0	0	DOMESTIC
OF	PIONEER		TRAVERSE	3	0	0	2	1951	MISSAUKEE, PIONEER-26N, 7W, 24	40	49	638	3564	3,025	2 L	22.4	0	0	0	0
OF	PIPESTONE		TRAVERSE	6	0	0	4	1962	BERRIEN, PIPESTONE-5S, 19W, 24	180	638	0	3621	822	2 L		0	0	0	4
OF	PITTSFORD, SEC. 07		BLACK RIVER	3,650	1	1	0	1982	HILLSDALE, PITTSFORD-7S, 1W, 07	40	0	0	3908	3,816	8 D	--	0	0	0	0
OF	PITTSFORD, SEC. 29		BLACK RIVER	3,851	1	0	1	1982	HILLSDALE, PITTSFORD-7S, 1W, 29	40	0	0	3908	3,510	8 D	--	0	0	0	0
OF	PLEASANTON 25-24N-1W		NIAGARAN	4,725	5	1	3	1977	MANISTEE, PLEASANTON-24N, 1W, 25	160	76,949	1,131,351	3807	4,490	7 D	39.3	28,531	641,839	1,214	279
OF	PLEASANTON 36-24N-1W		NIAGARAN	2,351	1	0	3	1974	MANISTEE, PLEASANTON-24N, 1W, 36	160	2,120	88,314	3807	4,490	7 D	39.3	0	0	519	179
OF	POLK TON		DUNDEE	3,563	1	0	1	1942	OTTAWA, POLKTON-6N, 14W, 15	170	0	0	3756	1,878	2 L	37.8	0	0	0	2
OF	PONTIAC 25-03N-10E		NIAGARAN	4,948	0	0	1	1980	OAKLAND, PONTIAC-3N, 10E, 25	160	1,903	5,099	3665	3,663	5 D	--	0	0	31	6
OF	PORT HURON		DUNDEE	4,968	0	0	1	1886	ST. CLAIR, PORT HURON-3N, 17E, 32	15	0	0	3689	2,575	20 L	--	0	0	0	0
OF	PORT HURON		NIAGARAN	3,185	1	0	1	1975	ST. CLAIR, PORT HURON-3N, 17E, 33	160	0	0	3689	3,142	10 D	--	0	0	0	0
OF	PORTER		BEREA	9,519	1	0	1	1981	MIDLAND, PORTER-13N, 3W, 10	10	581	0	3309A	2,301	35 S	--	0	0	58	4
ADF	PORTER		DUNDEE	553	0	0	126	1933	MIDLAND, PORTER-13N, 3W, 22	6,740	73,810	50,266,829	3309A	2,890	10 D		4,965,878	7,467	6,451	0
OF	PROSPER		DUNDEE	13	0	0	6	1942	MISSAUKEE, AETNA-22N, 6W, 26	480	0	1,866,619	3588	3,857	4 L		155,940	3,589	177	3,140
OF	PROSPER		MICHIGAN STRAY	2	0	0	2	1948	MISSAUKEE, AETNA-22N, 6W, 2	40	0	7,088	3588	3,857	4 L		0	0	44	LEASE FUEL
AMF	PROSPER		REED CITY	3	0	0	3	1960	MISSAUKEE, AETNA-22N, 6W, 35	120	6,896	11,238	3588	3,176	21 D	--	0	0	44	207
OF	PROSPER, SOUTH		DUNDEE					1967	MISSAUKEE, AETNA-22N, 6W, 36	280	18,613	999,895	3588	3,798	8 D	--	0	0	3,571	0
OF	PRUSHA, SOUTH		RICHFIELD					1979	MISSAUKEE, PLEASANTON-24N, 5W, 25	40	0	1,377	3807	4,490	7 D	39.3	0	0	56	0
OF	PULLMAN 12-34N-06E		MICHIGAN STRAY					1979	ALLEGAN, CASCO-1N, 16W, 11	90	0	26,840	3604	1,185	1 L	--	0	0	0	0
AUF	PULLMAN, EAST		TRAVERSE					1949	ALLEGAN, CASCO-1N, 16W, 11	480	0	0	3639	1,645	7 L	--	0	0	0	0
			A-2 CARBONATE					1961	ALLEGAN, LEE-1N, 13W, 6											
	PULLMAN, EAST												3639	1,131	2 L	39.0	0	0	0	0
AUF	RABBIT RIVER		TRAVERSE					1969	ALLEGAN, LEE-1N, 13W, 32	250	742	401,058	3501	1,655	3 L	--	0	0	1,604	44
AUF	RAPID RIVER	05-28N-07W	TRAVERSE					1976	KALKASKA, RAPID RIVER-28N, 7W, 5	80	1,147	34,380	3781	1,521	10 D	--	0	0	159	0
AUF	RAPID RIVER	17-28N-07W	NIAGARAN					1972	KALKASKA, RAPID RIVER-28N, 7W, 17	40	0	0	3781	1,521	10 D	--	0	889,707	71	129
AUF	RAPID RIVER	24-28N-07W	NIAGARAN					1970	KALKASKA, RAPID RIVER-28N, 7W, 24	720	89,383	1,391,593	3781	6,590	44 D	50	1,900,770	18,816,842	1,932	799
OF	RAPID RIVER	26-28N-07W	P/A	NIAGARAN					1972	KALKASKA, RAPID RIVER-28N, 7W, 26	160	15,553	93,489	3781	6,407	29 D	42.3	493	446,675	984	289
OF	RAPID RIVER	27-28N-07W	NIAGARAN					1972	KALKASKA, RAPID RIVER-28N, 7W, 27	160	20,282	290,796	3781	6,487	29 D	47.2	325,558	3,240,939	1,817	734
OF	RAPID RIVER	27-28N-07W	P/A	NIAGARAN					1973	KALKASKA, RAPID RIVER-28N, 7W, 27	160	29,703	466,122	3781	6,552	18 D	44	215,332	2,615,465	1,482	592
OF	RAPID RIVER	32-28N-07W	NIAGARAN					1973	KALKASKA, RAPID RIVER-28N, 7W, 32	320	132,331	2,430,796	3781	6,413	20 D	43.5	0	4,481,760	1,401	576
OF	RAPID RIVER	33-28N-07W	NIAGARAN					1971	KALKASKA, RAPID RIVER-28N, 7W, 33	320	41,396	2,330,794	3781	6,522	14 D	52.4	0	5,372,967	2,153	33
OF	RAPID RIVER	33-28N-07W	P/A	NIAGARAN					1972	KALKASKA, RAPID RIVER-28N, 7W, 33	160	689	62,292	49,340	3781	6,510	9 D	43.5	1,135,592	989	15
OF	RAVENNA		DETROIT RIVER					1956	MUSKEGON, RAVENNA-9N, 14W, 8	4,480	0	0	3659	1,842	15 L	--	0	1,461,245	653	0
OF	RAVENNA	SEC. 27	NIAGARAN					1952	MUSKEGON, RAVENNA-9N, 14W, 27	320	67	460,779	3659	1,205	10 L	--	0	0	0	DOMESTIC
AUF	RAVENNA		TRAVERSE					1971	MUSKEGON, RAVENNA-9N, 14W, 27	480	0	0	3659	1,100	6 D	42	0	32,888	67	0
	RAVENNA												3697							
	RAVENNA	SEC. 27																		
AUF	RUDING		TRAVERSE					1971	HILLSDALE, READING-7S, 4W, 29

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	NUMBER OF WELLS				ACRES DRILLED	OIL IN BBLS.		GAS IN MCF		DEPTH	PAY ZONE		RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
			TO END 1982	COMP. IN 1982	ABND. IN 1982	ACTIVE END OF 1982		PRODUCED IN 1982	CUMM. THROUGH 1982	PRODUCED IN 1982	CUMM. THROUGH 1982	IN FEET	THICK- NESS & LITHO	API OIL GRAV		
UF	RIVERTON, SEC. 21	TRAVERSE	3	0	0	2	30	1,640	22,654	0	0	1,683	4 L	38.2	748	5
AUF	ROBINSON, SEC. 03	DUNDEE	3	1972	0		20	0	10,630	0	0	2,107	7 L		531	0
UF	RUDYARD	TRAVERSE	5	0	0	3	210	3,409	583,155	0	0	2,204	7 L	44.0	2,776	470
UF	ROLLAND	DUNDEE	2	0	0	2	80	13,720	33,885	0	0	3,560	14 S	---	169	710
UF	RULLAND	NIAGARAN-SALINA STRAY						0	0	0	0	3,580	14 S	---	0	0
AUF	ROMULUS	A-1 CARBONATE		1955			320			3664	1,980	20 D	---	NIAGARAN		
UF	ROSE CITY	RICHFIELD		1972	0	70	5,200	212,125	8,369,508	57,650	45,946		---	DAKOTA		
UF	ROSE LAKE	DETROIT RIVER	134	0	0	6	720	9,212	1,957,102	0	9,558,532	4,125	9 D	41.2	1,649	1,190
UF	SAGINAW	DETROIT RIVER	18	0	0	5	80	2,832	2,832	0	0	4,280	5 L	45.5	2,718	1
UF	SAGINAW	DETROIT RIVER SZ	3	0	0	3*	80	2,832	2,832	0	0	4,460	5 L	---	1	1
UF	ROSEBUSH	RICHFIELD	46	2	0	35*	1,070	34,888	2,461,725	29,998		3,690	6 L	42.0	2,389	45
UF	ROSEBUSH	RICHFIELD	13	10	0	13*	320	11,038	SEE	HOUGHTON	DUNDEE				121	
UF	ROTHBURY	NEBERGALL	1	0	0	1	40	0	72,986	0	0				648	0
UF	SAGE	BEREA	4	0	0	1	120	584	4,080	0	0				1,158	0
UF	SAGINAW	BEREA	3	1966	0	3*	1,520	4,080	1,722,640	0	50,574	2,969	6 D	---	0	0
UF	SALEM	TRAVERSE	337	0	0	83	3,390	29,035	9,435,813	SAWYER	0	1,983	8 L	38.3	2,783	285
UF	SANFORD	TRAVERSE	22	0	0	9*		2,352	SEE	SAWYER	0	3,725	8 L	42.6		5
UF	SANFORD	TRAVERSE	12	0	0	4	260	2,352	217,856	0	0	3,750	8 L	42.6	8,92	2
UF	SAUBLE	TRAVERSE	2	0	0	2	200	175	146,195	0	0	2,111	8 L	35.6	741	20
UF	SCOTTVILLE	REED CITY	11	0	0	2	420	1,848	533,809	0	0	2,319	3 L	37.2	1,270	55
AUF	SCOTTVILLE	TRAVERSE	17	0	0	2	160	0	SEE	SCOTTVILLE, REED CITY					0	0
AUF	SEARS	NICHOLSON STRAY	1	1965			20	0	12,026	0	0				611	0
AUF	SECORD	DUNDEE	1	1961			80	0	228,092	0	0				652	0
AUF	SHELBY	TRAVERSE	1	1971	0		350	0	0	0	0	276,801	0		0	DOMESTIC
UF	SHERIDAN	MICHIGAN STRAY		1935		1	480									
UF	SHERIDAN, SEC. 25	TRAVERSE	1	1955		5	10	0	4,783,608	0	0	617,774	0		643	0
AUF	SHERMAN	DUNDEE	89	0	0	4	1,020	5,356	1,364	0	0				4,488	576
AUF	SHERMAN, SEC. 18	TRAVERSE	3	1947	0	9*	20	0	1,364	0	0				68	0
UF	SKEELS	DETROIT RIVER SZ	15	0	0	4	50	1,980	1,002,597	0	0				1,059	1
UF	SKEELS	DUNDEE	5	0	0	1	320	135,312	1,419,904	187,355	1,189,402	4,805	24 D	39.0	4,437	100
UF	SKEELS	RICHFIELD	23	0	0	15*	1,240	SEE	SKEELS	DETROIT RIVER				SAME ZONE		
UF	SKEELS	TRAVERSE	4	0	0	2	40	237	47,045	0	0				1,176	1
AUF	SOUTH BRANCH	RICHFIELD	1	1971	0		40	0	0	0	0				0	0
UF	SPRINGDALE 20-24N-14W	NIAGARAN	1	0	0	1	80	105,025	474,115	83,769	336,034				5,926	100
UF	SPRINGDALE 21-24N-14W	NIAGARAN	4	0	0	3	320	135,312	1,419,904	187,355	1,189,402	4,805	24 D	39.0	4,437	40
UF	SPRINGDALE 25-24N-14W	NIAGARAN	1	0	0	1	40	30,815	460,252	51,233	776,463	5,006	71 D	43.2	11,506	19
UF	SPRINGDALE 26-24N-14W	NIAGARAN	4	0	0	4	240	126,956	1,119,705	101,970	1,320,311	5,094	12 D	44.5	4,665	56
UF	SPRINGDALE 28-24N-14W	NIAGARAN	4	0	0	2	160	62,888	736,758	83,165	903,610	4,719	134 D	34.4	4,604	120
UF	SPRINGDALE 29-24N-14W	NIAGARAN	2	0	0	1	80	617	60,038	0	4,280	4,633	14 D	41.9	740	0
UF	SPRINGDALE 32-24N-14W	NIAGARAN	2	0	0	2	240	16,957	81,886	0	0	4,634	16 D		941	0
UF	SPRINGDALE 34-24N-14W	SALINA-NIAGARAN	2	0	0	2	80	16,407	91,958	22,389	592,015	4,764	168 D	68.0	1,104	64
UF	SPRINGDALE 34-24N-14W P/A	NIAGARAN	3	0	0	2	160	111,944	993,961	180,488	710,065	4,995	18 D	40.6	6,212	278
AUF	SPRINGDALE 35-24N-14W	DUNDEE	1	0	0	1	80	7,415	75,627	6,525	218,039	5,026	119 D	47.2	965	61
AUF	SPRINGPORT, SEC. 32	TRENTON-BLK. RIVER	3	1970		3	120	0	0	0	0	4,358	6 L	46.5	0	0
UF	SPRINGPORT 20-01S-03W	NIAGARAN	1	0	0	1	80	0	3,430	0	0	2,358	12 L		44	0
AUF	ST. CHARLES	SALINA-NIAGARAN	1	1967			10	0	0	0	0	2,358	6 L		0	0
AUF	ST. CLAIR, SEC. 18	TRENTON	1	1961			160	0	13,250	0	0				1,324	0
UF	ST. MARY'S LAKE	TRAVERSE	30	0	101	2	4,480	350,035	7,443,061	490,190	13,141,754	3,560	11 L	43.3	1,448	1,493
AUF	STANDISH	RICHFIELD	1	1967			40	640	29,431	0	0	1,641	3 L	---	716	25
UF	STANLEY	TRAVERSE	9	0	0	6	360	0	147,062	0	0				6199	0
UF	STANWOOD	NIAGARAN	18	0	0	2	170	4,857	1,016,614	0	0				2,747	118
UF	STERLING	DETROIT RIVER SZ	3	0	0	3	120	33,164	2,020,010	0	0				1,161	4
UF	STERLING	DUNDEE	20	0	0	17	200	4,738	476,816	0	0				2,364	7
UF	STERLING	RICHFIELD	22	0	0	16	220	2,722	304,146	DETROIT RIVER				SOUR ZONE		
UF	STOCKBRIDGE 07-01N-02E	A-1 CARBONATE	2	0	0	2	320	1,020	68,681	0	0				1,304	4
UF	STOCKBRIDGE 07-01N-02E P/A	NIAGARAN	1	0	0	1	80	826	16,611	0	0	16,776			343	255
UF	STOCKBRIDGE 07-01N-02E P/B	NIAGARAN	1	0	0	1	80	0	0	0	0	SHUT-IN			185	116
UF	STONY LAKE	TRAVERSE	82	2	0	14	1,540	4,457	7,580,932	0	0	TRAVERSE			4,922	215
AUF	SUMMERFIELD	RICHFIELD	2	1964			20	0	2,142	0	0				107	0
UF	SUMMERFIELD, SEC. 19	TRENTON	1	0	0	1	40	2,473	2,473	0	0				62	75
UF	SUMNER	TRAVERSE	35	0	0	18	320	6,967	1,148,078	0	0	12,920	0		3,780	700
UF	SURREY	MICHIGAN STRAY	2	0	0	2	320	0	0	0	0				0	DOMESTIC
UF	SYLVAN	DUNDEE	11	0	0	2	440	1,846	1,210,748	0	0	2,751	0		2,751	500
UF	SYLVAN	MICHIGAN STRAY	1	1953			40	0	0	0	0	82,928			0	0
UF	TAYMOUTH	TRAVERSE	1	0	0	1	160	0	665	0	0	SHUT-IN			2	
AUF	TEKONSHA	PRAIRIE DU CHIEN	1	1976			90	0	19,309	0	0	SHUT-IN			215	
AUF	THOMPSON CORNERS	TRAVERSE	1	1973			40	0	9,374	0	0				234	
AUF	THORNAPPLE, SEC. 04	TRAVERSE	1	1961			20	0	2,716	0	0				136	
UF	TOBACCO, SEC. 32	BEREA	1	0	0	1	40	506	506	0	0				13	4

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	NUMBER OF WELLS				ACRES DRILLED	OIL IN BBLS.		GAS IN MCF		DEPTH	PAY ZONE		RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
			TO END 1982	COMP. IN 1982	ABND. IN 1982	ACTIVE END OF 1982		PRODUCED IN 1982	CUMM. THROUGH 1982	PRODUCED IN 1982	CUMM. THROUGH 1982	IN FEET	THICK- NESS & LITHO	API OIL GRAV		
AUF	TRENT	TRAVERSE	2	1969			40									
UF	TROWBRIDGE	MICHIGAN STRAY	167	2	1	9	2,010	1,638	30,721	0	0	3557	2,039	1 L	---	769	0
UF	TURK LAKE	TRAVERSE	4	0	1956			0	550,359	0	0	3562	1,358	2 L	41.2	263	95
AUF	TYRONE	TRAVERSE	7		1956		640	0	0	0	221,996	3454	1,081	4 S	---	0	DOMESTIC
UF	UNION	TRAVERSE	1		1965		140	0	31,598	0	0	3546	1,379	2 L	---	225	0
		DETROIT RIVER					20	0	369,865	0	55,055	3417	3,191			2,913	0
---	NIAGARAN	NIAGARAN	6,865	1	0	1	160	273	33,150	171,586	4,838,577	3787	6,380	78 D	---	207	0
61	NIAGARAN	NIAGARAN	6,745	2	0	2	240	1,035	171,419	309,095	12,556,392	3787	6,215	335 D	61	716	0
62.3	NIAGARAN	NIAGARAN	6,678	2	0	2	320	557	58,142	82,911	3,823,301	3787	6,514	14 D	62.3	181	0
---	NIAGARAN	NIAGARAN	6,681	1	0	1	80	69,738	71,445	78,216	78,216	3787	6,557	6 D	---	906	0
AUF	NIAGARAN	NIAGARAN	6,601		1982		80	218	1,946	0	0	3787	6,170		---	24	0
68.2	NIAGARAN	NIAGARAN	6,640	1	0	1	80	6,787	168,783	269,253	5,515,685	3787	6,070	19 D	68.2	2,109	92
64.5	NIAGARAN	NIAGARAN	6,475	3	0	3	320	26,092	245,016	285,605	6,769,195	3787	6,256	186 D	64.5	765	59
61.0	NIAGARAN	NIAGARAN	6,666	2	0	2	160	2,551	125,429	142,731	11,151,663	3787	6,580	118 D	61.0	922	0
---	NIAGARAN	NIAGARAN	6,922	1	0	1	160	0	3,566	246,780	5,346,780	3787	6,490	132 D	---	24	0
57.9	NIAGARAN	NIAGARAN	6,910	1	0	1	160	0	1,103	0	173,967	3787	6,779	50 D	57.9	6	0
58.0	NIAGARAN	NIAGARAN	6,860	1	0	1	160	541	20,876	288,203	4,013,198	3787	6,660	80 D	58.0	317	0
66	NIAGARAN	NIAGARAN	6,765	1	0	1	160	1,355	44,818	82,145	3,179,916	3787	6,592	90 D	66	251	0
68.8	NIAGARAN	NIAGARAN	6,540	1	0	1	160	165	8,045	39,838	686,617	3787	6,448	20 D	68.8	50	0
59.3	NIAGARAN	NIAGARAN	6,471	1	0	1	80	10	5,404	9,458	312,101	3787	6,298	14 D	59.3	68	0
60.1	NIAGARAN	NIAGARAN	6,650	1	0	1	80	135	8,022	17,695	1,047,655	3787	6,432	22 D	60.1	110	0
76.2	NIAGARAN	NIAGARAN	6,731	2	0	1	160	2,940	42,314	965,202	5,047,655	3787	6,400	80 D	76.2	265	0
67.3	NIAGARAN	NIAGARAN	6,689	1	0	1	160	9,022	64,423	645,798	2,716,433	3787	6,758	22 D	67.3	230	0
76.3	NIAGARAN	NIAGARAN	6,881	1	0	1	80	855	17,614	328,970	1,945,583	3787	6,740	10 D	76.3	220	0
51.0	NIAGARAN	NIAGARAN	7,062	1	0	1	80	977	40,332	160,900	2,645,277	3787	6,810	105 D	51.0	504	0
61.2	NIAGARAN	NIAGARAN	7,095	1	0	1	80	7,566	47,231	160,992	2,645,972	3787	6,808	20 D	---	94	0
68.8	NIAGARAN	NIAGARAN	7,082	1	0	1	80	5,927	5,927	189,983	189,983	3787	6,866	66 D	---	74	0
---	DUNDEE	NIAGARAN	7,082	1982		2	160	102	2,993	18,267	182,843	3787	6,608	176 D	68.8	18	0
		MICHIGAN STRAY	3,777	0	0	2	320	0	0	0	222,394	1,382	5 S	---	0	0
---	SKYLVANIA	SALINA-NIAGARAN	3,594	1	0	1	40	0	24,905	0	0				311	5
38.6	BOIS BLANC	DETROIT RIVER SZ		3	2	3	930	12,993	4,455	0	0	1,495,534			5,441	1,720
	BOIS BLANC	DUNDEE	62	4	1996	6	930	4,455	5,060,993	0	0	TOPACO			0	0
49	DETROIT RIVER	MICHIGAN STRAY	25	1	0	1	40	SEE	VERNON	DRSZ FOR						
		RICHFIELD	4,906													
43.8	NIAGARAN	NIAGARAN	4,312	2	1	0	120	1,631	1,631	154,245	154,245	3779	4,140	44 D	43.8	13	0
49.4	NIAGARAN	NIAGARAN	4,555	2	0	2	120	15,984	247,984	220,980	1,560,639	3779	4,165	39 D	49.4	2,066	12
---	NIAGARAN	NIAGARAN	4,300	3	0	3	240	27,606	311,002	99,194	831,556	3779	4,162	12 D	---	1,295	1
37	CINCINNATIAN	TRAVERSE	4,600	3	0	1	80	5,132	20,029	0	0	3779	4,141	61 L	37	375	0
46.8	CINCINNATIAN	NIAGARAN	4,600	2	0	1	320	3,289	214,802	19,520	2,826,546	3779	3,942	24 D	46.8	611	57
42	NIAGARAN	NIAGARAN	4,250	4	0	4	640	16,244	387,094	237,036	5,862,778	3779	4,030	50 D	42	604	0
---	CLINTON	NIAGARAN	4,542	1	0	1	160	7,620	92,289	136,152	935,955	3779	4,142	50 D	---	576	0
---	PRAIRIE DU CHIEN	CLINTON	5,985	1	1976		80	0	17,013	0	1,126,542	3779	3,939	0	---	213	0
69.0	NIAGARAN	NIAGARAN	4,681	1	0	1	80	841	2,083	160,601	202,502	3801	4,470	13 D	69.0	16	0
61.2	NIAGARAN	NIAGARAN	4,730	3	0	3	240	4,137	102,354	143,232	1,885,164	3801	4,052	369 D	61.2	426	5
50.0	NIAGARAN	NIAGARAN	4,638	2	0	2	160	38,908	216,751	139,953	726,597	3801	4,344	22 D	50.0	1,354	476
73.3	NIAGARAN	NIAGARAN	4,555	2	0	2	160	0	215,899	17,695	1,191,795	3801	4,467	0	73.3	774	0
---	NIAGARAN	NIAGARAN	4,555	2	0	2	160	7,334	32,153	1,492	1,492,699	3801	4,358	14 D	---	2,066	11
69.2	NIAGARAN	NIAGARAN	4,516				160		48,763		99,631	3801	4,358	14 D	69.2	304	0
65	NIAGARAN	NIAGARAN	5,119	1	0	1	80	0	0	0	0	3801	4,922	24 D	65	0	6
36.0	TRAVERSE	NIAGARAN	1,616	1	1956	0	80	0	580	0	0	3801	1,603	3 L	36.0	58	0
---	TRAVERSE	TRAVERSE	1,695	1	0	1	80	507	51,001	0	0	3801	1,692	3 L	---	637	240
50	WALKER	AL CARBONATE	11,691	0	0	1	640	0	0	0	0	3943	7,676	56 D	50	0	0
	WALES 16-06N-15E	SALINA-NIAGARAN	3,650	0	0	2	320	3,538	46,590	782	475,896	3774	3,264	196 D		387	2
---	ST. PETER SS:	5,222 WELL COUNT IN WALKER TRAVERSE					220	2,614	53,000	0	0	3730	1,121	21 SL	---	727	6
	ST. PETER SS:		14	0	0	5		0	0	0	1,348,473					A LEASE
36.0	ST. PETER SS:		763	1	0	340	10	323	SEE	WALKER	TRAVERSE	3730	1,872	8 L	36.0	DOMESTIC
---	NIAGARAN	3,635	17	0	0	17	840	93,378	17,614,111	0	3,658,751	3730	1,872	8 L	---	1,295
									17,999	2,030,884	8,234,272	3813	3,304	179 D		21	0
---	NIAGARAN	3,722	5	0	0	5	200	0	6,201	544,194	2,700,810	3813	3,352	234 D	---	0	0
---	NIAGARAN	3,682	3	0	0	3	200	0	6,201	544,194	2,700,810	3813	3,352	180 D	---	18	0
---	NIAGARAN	3,546	9	0	0	9	400	535	46,590	782	475,896	3813	3,357	19 D	---	53	?
28.0	BLACK. RIVER	SALINA	6	0	0	4	2,080	59,990	1,790,335	0	0	3650A	3,132	12 D	28.0	860	8
36.0	BLK. RIVER	NIAGARAN	54	0	0	2	530	371	269,335	0	0	3650	1,799	6 L	36.0	908	1
---	TRAVERSE	TRAVERSE	15	0	0	5	150	663	119,721	0	0	3650	1,696	7 L	---	798	19
---	TRAVERSE	TRAVERSE	1	1964			30	0	6,919	0	0	3934	1,681	2 L	---	231	0
41.4	DUNDEE	TRAVERSE	3	1954			10	0	1,096	0	0	3934	1,681	2 L	41.4	110	0
38.9	PRAIRIE DU CHIEN	DUNDEE	337	7	0	192	3,660	294,497	11,387,905	0	0	3934	1,674	1 L	38.9	3,111	3,870
36.8	PRAIRIE DU CHIEN	DUNDEE										3687A	1,585	2 L	36.8		
			75	6	0	71		44,017	3,373,897	995	78,936	3687	2,650	20 L		3,111	3,870
33.0	PRAIRIE DU CHIEN	RICHFIELD										3687	4,127	8 D	33.0		
---	PRAIRIE DU CHIEN	TRAVERSE	11,012	1953	0	1	80	397	SEE	WEST BRANCH	DUNDEE CUM.	3687	1,796	2 L	---	1,269	16
63.4	NIAGARAN	NIAGARAN	6,640	1	0	1	80	438	183,846	642,645		3812	6,231	91 D	63.4		
63	NIAGARAN	NIAGARAN	6,612	1	0	1	80	14	6,961	142,107	653,822	3812	6,167	100 D	63	137	0
---	NIAGARAN	NIAGARAN	6,267	1	0	1	80		44,609	40,344	1,177,401	3812	6,156	49 D	---	557	0
		WEXFORD															
UF	WEST BRANCH	RICHFIELD		1952	OGEMAW-22N, 1E, 10							3687	4,127	8 D	33.0		
UF	WEST BRANCH	TRAVERSE		1953	OGEMAW, WEST BRANCH-22N, 2E, 27							3687	1,796	2 L	---	1,269	16
G-C	WEXFORD	NIAGARAN		1952	OCEANA, WEXFORD-24N, 12W, 1							3812	6,231	91 D	63.4		
G-C	WEXFORD G1-24N-12W	NIAGARAN		1978	WEXFORD-24N, 12W, 1							3812	6,167	100 D	63	137	0
G-C	WEXFORD G2-24N-12W	NIAGARAN		1977	WEXFORD-24N, 12W, 2							3812	6,156	49 D	---	557	0

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION	COUNTY, TOWNSHIP - T, R, SEC. for DISCOVERY WELL only	YEAR OF DISC.	ACRES DRILLED	OIL IN BBLS.		GAS IN MCF		DEPTH	PAY ZONE		RECOVERY PER ACRE DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
						PRODUCED IN 1982	CUMM. THROUGH 1982	PRODUCED IN 1982	CUMM. THROUGH 1982	IN FEET	THICK- NESS & LITHO	API OIL GRAV		
AUF	TRENT	TRAVERSE	MUSKEGON, CASNOVIA-11N, 13W, 19	1949	40									
UF	TROWBRIDGE	TRAVERSE	ALLEGAN, TROWBRIDGE-1N, 13W, 29	1937	2,010	1,638	30,721	0	0	3557	2,039	1 L	---	769	0
UF	TURK LAKE	MICHIGAN STRAY	MONTCALM, MONTCALM-12N, 6W, 9	1947		0	550,359	0	0	3562	1,358	2 L	41.2	263	95
AUF	TYRONE	TRAVERSE	KENT, TYRONE-10N, 10W, 10	1952	640	0	0	0	221,996	3454	1,081	4 S	---	0	DOMESTIC
UF	UNION	NIAGARAN-SALINA STRAY	ISABELLA, UNION-14N, 4W, 20	1952	140	0	31,598	0	0	3546	1,379	2 L	---	225	0
		DETROIT RIVER		1965	20	0	369,865	0	55,055	3417	3,191			2,913	0
---	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 9W, 1	1972	160	273	33,150	171,586	4,838,577	3787	6,380	78 D	---	207	0
61	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 9W, 2	1972	240	1,035	171,419	309,095	12,556,392	3787	6,215	335 D	61	716	0
62.3	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 9W, 3	1972	320	557	58,142	82,911	3,823,301	3787	6,514	14 D	62.3	181	0
---	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 9W, 4	1972	80	69,738	71,445	78,216	78,216	3787	6,557	6 D	---	906	0
AUF	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 4	1961	80	218	1,946	0	0	3787	6,170		---	24	0
68.2	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 5	1973	80	6,787	168,783	269,253	5,515,685	3787	6,070	19 D	68.2	2,109	92
64.5	NIAGARAN	SALINA-NIAGARAN	GD. TRAVERSE, UNION-26N, 6	1974	320	26,092	245,016	285,605	6,769,195	3787	6,256	186 D	64.5	765	59
61.0	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 7	1972	160	2,551	125,429	142,731	11,151,663	3787	6,580	118 D	61.0	922	0
---	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 12	1975	160	0	3,566	246,780	5,346,780	3787	6,490	132 D	---	24	0
57.9	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 12	1969	160	0	1,103	0	173,967	3787	6,779	50 D	57.9	6	0
58.0	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 14	1969	160	541	20,876	288,203	4,013,198	3787	6,660	80 D	58.0	317	0
66	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 16	1975	160	1,355	44,818	82,145	3,179,916	3787	6,592	90 D	66	251	0
68.8	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 17	1976	160	165	8,045	39,838	686,617	3787	6,448	20 D	68.8	50	0
59.3	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 18	1973	80	10	5,404	9,458	312,101	3787	6,298	14 D	59.3	68	0
60.1	NIAGARAN	NIAGARAN	GD. TRAVERSE, UNION-26N, 19	1978	80	135	8,022	17,695	1,047,655	3787	6,432	22 D	60.1	110	0
76.2	NIAGARAN	NIAGAR

TABLE 22 MICHIGAN OIL AND GAS FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	DEPTH	PRODUCING FORMATION	NUMBER OF WELLS				YEAR OF DISC.	ACRES DRILLED	OIL IN BBLS.		GAS IN MCF		RECOVERY FROM CONS. DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
					TO END 1981	COMP. IN 1982	ABND. IN 1982	ACTIVE AS OF 1982			PRODUCED IN 1982	CUMULATIVE THROUGH 1982	PRODUCED IN 1982	CUM. THROUGH 1982		
G-C	WEXFORD 03-24N-12W	NIAGARAN	6,324	NIAGARAN	1	0	0	1	1977	80	214	47,742	12,628	1,999,152	516	0
G-C	WEXFORD 04-24N-12W	NIAGARAN	6,316	NIAGARAN	1	0	0	1	1978	160	1,112	36,480	2,855	2,599,822	693	0
OF	WEXFORD 05-24N-12W	NIAGARAN	6,119	NIAGARAN	7	0	0	7	1974	440	111,592	830,784	285,784	14,266,213	1,895	7
OF	WEXFORD 08-24N-12W F/A	NIAGARAN	6,192	NIAGARAN	5	0	0	5	1976	80	18,417	179,816	159,038	1,087,408	2,247	0
OF	WEXFORD 06-24N-12W	NIAGARAN	6,061	NIAGARAN	5	0	0	5	1975	320	291,514	1,616,785	437,522		5,059	44
AG-C	WEXFORD 09-24N-12W	NIAGARAN	6,265	NIAGARAN	1	1978	0	1		80	0	153,300	0	0	0	0
G-C	WEXFORD 09-24N-12W P/A	NIAGARAN	6,414	NIAGARAN	1	0	0	1	1973	80	295	598,637	36,330	926,992	1,916	0
OF	WEXFORD 09-24N-12W P/B	NIAGARAN	6,350	NIAGARAN	3	0	0	3	1973	160	68,197	65,641	28,601	563,779	2,494	1
G-C	WEXFORD 10-24N-12W	NIAGARAN	6,352	NIAGARAN	1	0	0	1	1972	160	87	86,148	111,512	3,569,405	538	0
OF	WEXFORD 17-24N-12W	NIAGARAN	6,270	NIAGARAN	1	0	0	1	1981	80	0	40	0	0	0	0
G-C	WEXFORD 18-24N-12W	NIAGARAN	6,130	NIAGARAN	3	0	0	3	1973	360	938	66,764	936,281	7,140,437	185	0
OF	WEXFORD 18-24N-12W P/A	NIAGARAN	6,165	NIAGARAN	3	0	0	3	1975	240	14,041	565,481	40,634	976,101	2,272	1
G-C	WEXFORD 20-24N-12W	NIAGARAN	6,240	NIAGARAN	2	0	0	2	1973	160	48	48	0	0	0	0
AUF	WHEATLAND	DUNDEE		MICHIGAN STRAY		1960			1945	100	0	141,631	0	516,496	1,416	0
OF	WHEATLAND	DETROIT RIVER	3,849		4	0	0	1	1947	160	0	0	0		0	DOMESTIC
AUF	WHITE CLOUD	TRAVERSE	2,540	TRAVERSE	1	1964			1963	40	0	1,295	0	0	32	0
OF	WHITE OAK 01-02N-02E	NIAGARAN	4,647	NIAGARAN	1	0	0	1	1981	80	23,888	30,285	0	0	378	0
OF	WHITE OAK 11-02N-02E	NIAGARAN	4,728	SALINA-NIAGARAN	1	0	0	1	1981	80	90	1,575	0	0	19	0
OF	WHITE OAK 15-02N-02E	NIAGARAN	4,480	NIAGARAN	1	0	0	1	1980	80	30,153	41,493	1,204	1,204	518	0
OF	WHITE OAK 15-02N-02E P/A	NIAGARAN	4,469	NIAGARAN	1	0	0	1	1981	160	6,948	6,948	0	0	43	0
OF	WHITE OAK 17-02N-2E	AL ORROMATE-NIAGARAN	4,512	NIAGARAN	1	0	0	1	1982	160	3,639	3,639	0	0	23	0
OF	WHITE OAK 29-02N-02E	SALINA-NIAGARAN	4,583	SALINA-NIAGARAN	1	0	0	1	1972	200	6,250	74,783	0	0	373	43
OF	WHITE OAK 30-02N-02E	NIAGARAN	4,276	NIAGARAN	1	0	0	1	1980	80	47,011	81,547	13,240	17,178	1,014	45
OF	WHITE OAK 32-02N-02E	SALINA-NIAGARAN	4,583	NIAGARAN	2	0	0	1	1973	160	839	74,361	483	19,941	464	69
OF	WHITE OAK 32-02N-02E P/A	NIAGARAN	4,278	NIAGARAN	1	0	0	1	1977	80	0	14,274	0	0	178	0
AUF	DUNDEE	DUNDEE	2,055	DUNDEE	1	1951			1950	20	0	7,061	0	0	353	0
OF	NIAGARAN	NIAGARAN	6,360	NIAGARAN	2	0	0	2	1978	160	52,695	154,475	163,326	562,063	965	96
OF	NIAGARAN	NIAGARAN	6,360	NIAGARAN	2	1	0	2	1978	160	158,564	457,008	243,741	587,863	2,856	539
OF	NIAGARAN	NIAGARAN	6,455	NIAGARAN	1	0	0	1	1979	80	39	5,621	4	6,012	70	0
G-C	NIAGARAN	NIAGARAN	6,516	NIAGARAN	5	0	0	5	1973	200	36,734	408,227	110,996	14,639,960	2,041	273
OF	NIAGARAN	NIAGARAN	6,310	NIAGARAN	2	0	0	2	1975	160	70,449	359,671	226,655	1,080,527	2,247	436
OF	NIAGARAN	NIAGARAN	6,260	NIAGARAN	2	0	0	2	1972	160	35,698	1,038,334	147,042	1,811,077	6,490	464
OF	NIAGARAN	NIAGARAN	6,580	NIAGARAN	1	0	0	1	1972	80	1,404	81,575	0	7,550	1,019	0
OF	NIAGARAN	NIAGARAN	6,770	NIAGARAN	1	0	0	1	1972	80	5,382	164,772	0	1,700	2,196	200
OF	NIAGARAN	NIAGARAN	6,745	NIAGARAN	2	0	0	1	1980	80	25,933	24,212	172,318	239,673	527	2
OF	NIAGARAN	NIAGARAN	6,750	NIAGARAN	1	0	0	1		40	469	64,941	66,784	6,271,362	1,623	0
OF	NIAGARAN	NIAGARAN	6,757	NIAGARAN	1	0	0	1		80	0	30,387	44,231	5,971,345	379	0
OF	ST. PETER SS.	ST. PETER SS	6,890		18	0	0	4		280	0	426,147	0	0	1,727	0
OF	DUNDEE	DUNDEE	3,710		43	27	0	42		1,640	123,932	121,108	0	0	531	0
AUF	REED CITY	REED CITY	3,500		8		1980		1956	120	0	119,412	0	0	995	0
OF	WINTERFIELD	BLACK RIVER	12,017	PRAIRIE DU CHIEN	1	0	1		1982	640	0	0	0	0	0	0
OF	WINTERFIELD	DUNDEE		SEE	1	RICH FOR	WELL	COUNT	1940	740	27,417	0	0	0	6,617	3,225
OF	WINTERFIELD	TRAVERSE		SEE	15	RICH FOR	WELL	43	1942	1,320	4,896,622	0	0	0	6,648	71
OF	WISE	DUNDEE	5,273	SEE	2	RICH FOR	WELL	COUNT	1942	200	1,858,756	0	0	0	1,690	4
OF	WISE	DUNDEE			79	1	0	26*	1950	1,640	1,708	76,853	0	0	46	110
OF	WISE	MICHIGAN STRAY	5,225		1	0	0	1	1938	1,320	11,973	4,035,221	0	0	3,056	1,867
OF	WISE	TRAVERSE	5,225	DUNDEE FOR	WELL	COUNT	1,980		1940	1,600	0	0	0	1,739,233	0	3,225
AUF	WOLF LAKE	BELL	2,230		2	1956	0	2	1963	320	56,643	0	0	47	142	DOMESTIC
OF	WOLF LAKE	TRAVERSE			4	0	0	2	1968	60	96	5,626	0	101,751	93	14
OF	WOODSTOCK	TRAVERSE	1,467		2	0	0	1	1969	80	0	0 SHUT-IN FOR MARKET		0	0	0
OF	WOODVILLE	TRAVERSE	2,337		10	0	0	9	1943	350	3,981	602,019	0	0	1,720	210
OF	WRIGHT	TRAVERSE	2,337		7	0	0	2	1953	70	422	19,509	0	0	420	2
AUF	WYOMING PARK	TRAVERSE	2,235		21		1970		1939	300	0	157,873	0	0	278	3
UF	YANKEE	NIAGARAN	2,829		2	0	0	2	1963	80	0	0	57,067	420,176	526	0
AUF	ZEELAND	NIAGARAN	3,388		7	1975	0		1956	280	0	0	0	0	0	0
AUF	ZEELAND	SALINA			5	1	1958	3	1958	300	5,596	28,254	0	0	94	DOMESTIC
AUF	ZEELAND	TRAVERSE	3,052		21		1967		1942	400	0	310,085	0	0	774	45
AUF	ZEELAND, SEC. 28	TRAVERSE	2,215		3		1956		1954	30	0	4,437	0	0	0	0

TABLE 23 GAS STORAGE FIELDS

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	DEPTH IN FEET	PRODUCING FORMATION	COUNTY, TOWNSHIP - T, R, SEC. for Discovery Well	YEAR OF DISC.	ACRES DRILLED	OIL in BBLS ----- PRODUCED IN 1981	CUMULATIVE THROUGH 1981	----- GAS in MCF ----- PRODUCED IN 1981	CUMULATIVE THROUGH 1981	YEAR MADE STORAGE FIELD	STORAGE WORKING CAPACITY [Bcf]
GS	AUSTIN	MICHIGAN STRAY	4,034	MICHIGAN STRAY	MECOSTA, AUSTIN-14N, 9W, 11	1933	5,970		0		6,231,214	1941	13
GS	BELLE RIVER MILLS	SALINA-NIAGARAN	2,694	NIAGARAN	ST. CLAIR, CHINA-4N,14E,15	1961	840		1,212		24,457,396	1965	50
GS	CAPAC	NIAGARAN	6,337	NIAGARAN	ST. CLAIR, MUSSEY-7N,13E,18	1962	12,560	4,906	279,162	702,558	21,365,445	1978	30
GS	CHESTER, SEC. 15	NIAGARAN	6,697	NIAGARAN	OTSEGO, CHARLTON-30N,1W,11	1970	200	28,792	333,454	0	13,977,778	1982	16.4
GS	CLARENCE 19-01S-04W	NIAGARAN	3,240	NIAGARAN	CALHOUN, CLARENCE-1S,4W,19	1971	160	57,295	598,566	0	1,057,656	1975	1
GS	COLD SPRINGS 12-28N-06W	NIAGARAN	6,370	NIAGARAN	KALKASKA, COLD SPRINGS-28N,06W,12	1973	400		88,370		18,329,676		11
GS	COLD SPRINGS 31-28N-06W	NIAGARAN	7,135	NIAGARAN	KALKASKA, COLD SPRINGS-28N,06W,31	1974	80		0		5,042,845	1980	5
GS	COLLIN	SALINA-NIAGARAN	5,060	SALINA-NIAGARAN	ISABELLA, COLDWATER-16N,4W,29	1975	2,400		2,139		7,530,450	1956	8
GS	COLLIN	SALINA-NIAGARAN	2,964		ST. CLAIR, COTTRELLVILLE-5N,14E,20	1968	80				1,686,717	1981	2.0
GS	COLUMBUS	SALINA-NIAGARAN	3,232	NIAGARAN	ST. CLAIR, COLUMBUS-5N,15E,22	1964	320		0		13,598,373	1972	18
GS	COLUMBUS, WEST	SALINA-NIAGARAN	3,447	NIAGARAN	ST. CLAIR, COLUMBUS-5N,15E,18	1964	520		0		16,613,514	1973	20
GS	COTTONBERRY LAKE	MICHIGAN STRAY	3,293	NIAGARAN	CLARE, SUMMERFIELD-20N,4W,5	1943	7,000		0		7,688,200	1947	13
GS	CROTON	NIAGARAN	7,076	NIAGARAN	NEWAYGO, GRANT-14N,13W,29	1963	160		0		1,347,252	1957	4
GS	EXCELSIOR 06-27N-06W	NIAGARAN			KALKASKA, EXCELSIOR-27N,6W,6	1973					6,693,079	1980	9.6
GS	FOUR CORNERS	SALINA-NIAGARAN	2,638		ST. CLAIR, IRA-3N,15E,1	1966	80		0		1,124,375	1972	1.4
GS	FREEMAN-LINCOLN	MICHIGAN STRAY	3,957	NIAGARAN	CLARE, LINCOLN-18N,5W,12	1958	6,600		0		18,461,480	1950	21
GS	GERMFASK	MICHIGAN STRAY	3,362	NIAGARAN	KALKASKA, GERMFASK-26N,5W,9	1952	3,020		0		5,993,183	1948	19
GS	HAMILTON, NORTH	MICH. STRAY-MARSHALL	3,295		CLARE, HAMILTON-14N,4W,13	1952	1,040		0		5,451,266	1960	8
GS	HESSEN	NIAGARAN	2,887	NIAGARAN	ST. CLAIR, CASCO-4N,13E,3	1965	640		119,972		11,611,127	1976	15.6
GS	HOWELL	SALINA-NIAGARAN	5,958	SALINA-NIAGARAN	LIVINGSTON, HOWELL-3N,4E,35	1955	2,400		0		24,151,682	1962	20
GS	KALKASKA 01-27N-07W	SALINA-NIAGARAN	2,632	NIAGARAN	ST. CLAIR, IRA-3N,15E,7	1955	680		0		3,568,639	1961	4
GS	LACEY STATION	A-2 SALT SOLN. CAVERN	1,197	A-2 SALT SOLN. CAVERN	KALKASKA, KALKASKA-26N,7W,1	1971	160		25,926		2,647,812	1980	
GS	LEE 02-01S-05W	NIAGARAN	4,060	NIAGARAN	CALHOUN, LEE-01S,05W,02	1973					0	1977	
GS	LEE 04-01S-05W	SALINA-NIAGARAN			CALHOUN, LEE-1S,5W,4	1972	160	0	509	SEE LEE 02-01S-05W		P/B FOR CUM GAS	0.2
GS	LEROY	SALINA-NIAGARAN	3,710		ST. CLAIR, IRA-3N,15E,1								
GS	LENOX	MICHIGAN STRAY	3,475	NIAGARAN	CLARE, LINCOLN-18N,5W,12	1960	320		178		716,995	1976	0.7
GS	MARION(WINTERFIELD)	NIAGARAN	3,018	NIAGARAN	MACOMB, LENOX-4N,14E,32	1973	300		0			1975	1
GS	MARSAC CREEK	SALINA-NIAGARAN	2,903		CLARE, WINTERFIELD-20N,6W,19	1940	80		0		2,195,733	1965	1.5
GS	MARYSVILLE-MORTON	SEE FOOTNOTE FOR GAS		STORAGE FIELDS ON NEXT PAGE		1960	10,720		2,565		20,486,635	1947	33
GS	MUTTONVILLE	SALINA-NIAGARAN				1965	200		1,681	0	4,024,923	1977	3.3
GS	NORTHVILLE	TRENTON-BLK. RIVER											
GS	ORIENT	MICHIGAN STRAY				1964	280		0		0		0
GS	OVERISEL	SALINA				1945	2,825		0		10,506,417	1976	14
GS	PARTELLO	SALINA-A-1 CARB.				1954	440		0		18,202,766	1968	11.8
GS	PUTTYGUT	SALINA-NIAGARAN				1959	2,600		0		5,657,873	1951	4
GS	RAPID RIVER 35-28N-07W	NIAGARAN				1960	6,660		0		14,937,969	1960	24
GS	RAY	SALINA-NIAGARAN				1973							
GS	REED CITY	REED CITY				1963	200		178		1,779,276	1971	2
GS	RIVERSIDE	MICHIGAN STRAY				1960	440	SEE	ADJFS		11,485,698	1971	11
GS	SALEM	SALINA-NIAGARAN				1973	360	60,912	372,126	0	13,685,116	1980	15
GS	SHAVER (SUMNER-NEW HAVEN)	NIAGARAN				1963	660		1,689		35,907,293	1966	46
GS	SIX LAKES	MICHIGAN STRAY				1940	4,880		0		7,795,091	1947	18
GS	SWAN CREEK	SALINA-NIAGARAN				1941	5,320	43,783	42,451,772				
GS	WINFIELD	MICHIGAN STRAY				1941	3,680				5,292,291	1962	45
GS	WOODVILLE (NORWICH)	MICHIGAN STRAY				1941	4,960		2,973		11,536,912	1963	2
						1935	3,920		0		11,337,204	1958	12
						1934	11,480		0		52,636,813	1953	54
											417,539	1972	1.4
											4,932,855	1990	12
											2,736,924	1951	5

POOL CLASS	FIELD OR POOL NAME	DEEPEST FORMATION TESTED	DEPTH IN FEET	PRODUCING FORMATION	COUNTY, TOWNSHIP - T, R, SEC for Discovery Well	MAP REF. NO.	PAY ZONE THICK- NESS	API GRAV	DEPTH IN FEET	PACKER SET AT	RECOVERY FROM CONS. DRILLED IN BBLS	TOTAL BARRELS OF BRINE PER DAY
GS	AUSTIN	MICHIGAN STRAY	4,034	MICHIGAN STRAY	MECOSTA, AUSTIN-14N, 9W, 11	3812	6,077	76 D	65.2	NIAGARAN	516	0
GS	BELLE RIVER MILLS	SALINA-NIAGARAN	2,694	NIAGARAN	ST. CLAIR, CHINA-4N,14E,15	3812	6,095	45 D	64.8	NIAGARAN	693	0
GS	CAPAC	NIAGARAN	6,337	NIAGARAN	ST. CLAIR, MUSSEY-7N,13E,18	3812	5,820	127 D	--	NIAGARAN	1,895	0
GS	CHESTER, SEC. 15	NIAGARAN	6,697	NIAGARAN	OTSEGO, CHARLTON-30N,1W,11	3812	5,985	228 D	68.1	NIAGARAN	2,247	0
GS	CLARENCE 19-01S-04W	NIAGARAN	3,240	NIAGARAN	CALHOUN, CLARENCE-1S,4W,19	3812	5,775	153 D	41.1	NIAGARAN	5,059	44
GS	COLD SPRINGS 12-28N-06W	NIAGARAN	6,370	NIAGARAN	KALKASKA, COLD SPRINGS-28N,06W,12	3812	6,232	4 D	69.8	NIAGARAN	0	0
GS	COLD SPRINGS 31-28N-06W	NIAGARAN	7,135	NIAGARAN	KALKASKA, COLD SPRINGS-28N,06W,31	3812	6,041	101 D	69.8	NIAGARAN	1,916	0
GS	COLLIN	SALINA-NIAGARAN	5,060	SALINA-NIAGARAN	ISABELLA, COLDWATER-16N,4W,29	3812	6,184	107 D	68.9	NIAGARAN	2,494	0
GS	COLLIN	SALINA-NIAGARAN	2,964		ST. CLAIR, COTTRELLVILLE-5N,14E,20	3812	6,128	51 D	--	NIAGARAN	0	0
GS	COLUMBUS	SALINA-NIAGARAN	3,232	NIAGARAN	ST. CLAIR, COLUMBUS-5N,15E,22	3812	5,842	96 D	--	NIAGARAN	0	0
GS	COLUMBUS, WEST	SALINA-NIAGARAN	3,447	NIAGARAN	ST. CLAIR, COLUMBUS-5N,15E,18	3812	5,885	54 D	42.1	NIAGARAN	0	0
GS	COTTONBERRY LAKE	MICHIGAN STRAY	3,293	NIAGARAN	CLARE, SUMMERFIELD-20N,4W,5	3812	6,124	20 L	43.0	DETROIT RIVER	0	0
GS	CROTON	NIAGARAN	7,076	NIAGARAN	NEWAYGO, GRANT-14N,13W,29	3673	3,690	2 L	43.0	DETROIT RIVER	0	0
GS	EXCELSIOR 06-27N-06W	NIAGARAN			KALKASKA, EXCELSIOR-27N,6W,6	3812	5,775	3 S	--	NIAGARAN	0	0
GS	FOUR CORNERS	SALINA-NIAGARAN	2,638		ST. CLAIR, IRA-3N,15E,1	3737	2,537	1 L	--	TRAVERSE	0	0
GS	FREEMAN-LINCOLN	MICHIGAN STRAY	3,957	NIAGARAN	CLARE, LINCOLN-18N,5W,12	3737	2,605	43 D	--	NIAGARAN	0	0
GS	GERMFASK	MICHIGAN STRAY	3,362	NIAGARAN	KALKASKA, GERMFASK-26N,5W,9	3898	4,252	48 D	--	NIAGARAN	0	0
GS	HAMILTON, NORTH	MICH. STRAY-MARSHALL	3,295		CLARE, HAMILTON-14N,4W,13	3675	4,357	4 D	33	NIAGARAN	0	0
GS	HESSEN	NIAGARAN	2,887	NIAGARAN	ST. CLAIR, CASCO-4N,13E,3	3737	4,197	21 D	--	NIAGARAN	43	0
GS	HOWELL	SALINA-NIAGARAN	5,958	SALINA-NIAGARAN	LIVINGSTON, HOWELL-3N,4E,35	3282	3,920	9 D	--	ST. PETER SS	0	0
GS	KALKASKA 01-27N-07W	SALINA-NIAGARAN	2,632	NIAGARAN	ST. CLAIR, IRA-3N,15E,7	3737	2,776	33 D	--	NIAGARAN	0	0
GS	LACEY STATION	A-2 SALT SOLN. CAVERN	1,197	A-2 SALT SOLN. CAVERN	KALKASKA, KALKASKA-26N,7W,1	3898	1,116	20 D	65	NIAGARAN	0	0
GS	LEE 02-01S-05W	NIAGARAN	4,060	NIAGARAN	CALHOUN, LEE-01S,05W,02	3551	3,377	12 D	--	CAMBRIAN	0	0
GS	LEE 04-01S-05W	SALINA-NIAGARAN				3842				NIAGARAN	0	0
GS	LEROY	SALINA-NIAGARAN	3,710	NIAGARAN	CALHOUN, LEE-1S,5W,4	3842	3,162	86 D	--	NIAGARAN	14	0
GS	LENOX	SALINA-NIAGARAN	3,475	NIAGARAN	CLARE, LINCOLN-18N,5W,12	3737	2,200		--	NIAGARAN	11.8	0
GS	MARION(WINTERFIELD)	MICHIGAN STRAY	3,018	NIAGARAN	MACOMB, LENOX-4N,14E,32	3690	2,732	46 D	--	NIAGARAN	4	0
GS	MARSAC CREEK	SALINA-NIAGARAN	2,903		CLARE, WINTERFIELD-20N,6W,19	3569	1,764	15 S	--	SYLVANIA	24	0
GS	MARYSVILLE-MORTON	SEE FOOTNOTE FOR GAS	STORAGE	FIELDS ON NEXT PAGE		3737	2,450	190 D	--	NIAGARAN	33	3.3
GS	MUTTONVILLE	SALINA-NIAGARAN										
GS	NORTHVILLE	TRENTON-BLK. RIVER				3690	2,576	194 D	--	NIAGARAN	0	0
GS	ORIENT	MICHIGAN STRAY				3683	4,395	70 D	--	CAMBRO-ORDOVICIAN	10,506,417	14
GS	OVERISEL	SALINA				3561	1,508	11 S	--	SYLVANIA	18,202,766	11.8
GS	PARTELLO	SALINA-A-1 CARB.				3705	2,650	12 D	--	TRENTON	5,657,873	4
GS	PUTTYGUT	SALINA-NIAGARAN									14,937,969	24
GS	RAPID RIVER 35-28N-07W	NIAGARAN				3761	3,192	30 D	--	TRENTON-BLK. RIVER	1,779,276	2
GS	RAY	SALINA-NIAGARAN				3737	2,423	60 D	--	NIAGARAN	11,485,698	11
GS	REED CITY	REED CITY				3781	6,719	27 D	67	NIAGARAN	13,685,116	15
GS	RIVERSIDE	MICHIGAN STRAY				3690	2,945	101 D	0	NIAGARAN	35,907,293	46
GS	SALEM	SALINA				3857	1,217	12 S	--	ST. PETER SS	7,795,091	18
GS	SHAVER (SUMNER-NEW HAVEN)	NIAGARAN										
GS	SIX LAKES	MICHIGAN STRAY				3857	3,585	7 S	42.8	ST. PETER SS	0	0.7
GS	SWAN CREEK	SALINA-NIAGARAN				3571	1,435	7 S	--	DUNDEE	5,292,291	1
GS	WINFIELD	MICHIGAN STRAY				3715	2,725	2 D	--	TRENTON	11,536,912	2
GS	WOODVILLE (NORWICH)	MICHIGAN STRAY				3447	1,020	11 S	--	DUNDEE	11,337,204	12
						3660	1,270	25 S	--	DETROIT RIVER	52,636,813	54
						3737	2,256	245 D	--	NIAGARAN	417,539	1.4
						3718	1,125	8 S	--	DETROIT RIVER	4,932,855	12
						3677	1,185	13 S	--	DETROIT RIVER	2,736,924	5

TABLE 24 PRESSURE MAINTENANCE AND SECONDARY RECOVERY OPERATIONS

FIELD AND COUNTY	(OPERATOR) TYPE OF PROJECT	DISC. & YEAR PROJECT BEGAN	PAY ZONE FORM.	PAY ZONE INTOX	PAY ZONE DEPTH	TOTAL UNIT ACRES	INJECTION FLUIDS/ PRESSURE (PSIG)	VOLUME OF INJECTED FLUIDS 1982 REP. GAS	VOLUME OF INJECTED FLUIDS 1982 BARRELS WATER	VOLUME OF INJECTED FLUIDS 1982 INJ. WELLS	CUMULATIVE VOLUME OF INJECTED FLUID MCF GAS	CUMULATIVE VOLUME OF INJECTED FLUID BARRELS WATER	UNIT PRODUCTION IN 1982	BARRELS OIL	SALES MCF GAS	WATER PRODUCED	NO. WELLS	UNIT CUMULATIVE 1-1-83	BARRELS OIL	SALES MCF GAS	BARRELS WATER
AURELIUS 35 UNIT INGHAM CO.	(1)UWF	1971 1974	NIAG.	110	4075	400	BRINE (853)	NONE	895,020	2	NONE	5,957,626	P S	0 74,048	44,294	917,062	5	P S	805,000 1,106,204	1,036,602	3,017,025
BEAVER CREEK CRAWFORD-KALKASKA CO.	(2)UWF	1947 1963	RICH.	17	4400	4640	FRESH WATER (2268)	NONE	5,360,092	60	NONE	95,309,926	P S	0 472,606	*169,506	719,573	56	P S	7,750,000 6,614,676	20,716,078	7,527,362
BEAVERTON WEST GLADWIN CO.	(3)UWF	1943 1966	DD.	2	3876	480	FRESH WATER & BRINE (2100)	NONE	32,400	2	NONE	811,589	P S	0 4,701	NONE	23,725	5	P S	180,000 65,753	NONE	182,320
BEATTLEY DUNDEE GLADWIN CO.	(4)UWF	1937 1964	DD.	13	3510	640	FRESH WATER & BRINE (2300)	NONE	110,662	4	NONE	1,952,359	P S	0 12,608	NONE	14,746	7	P S	382,000 162,395	NONE	595,773
BERLIN ST. CLAIR CO.	(12)UWF	1960 1970	NIAG.	30	3800	200	BRINE (250)	NONE	17,745	1	NONE	1,713,014	P S	240 0	NONE	15,147	1	P S	350,824 27,536	NONE	225,388
BILLINGS 2 GLADWIN CO.	(9)UWF	1949 1981	DD.-D.R.	7	4070	600	BRINE (1450)	NONE	99,283	4	NONE	228,128	P S	11,669 0	NONE	730	24	P S	11,669 0	NONE	730
BLUE LAKE 1-28N-5W KALKASKA CO.	(13)UWF	1971 1979	NIAG.	18	6481	280	FRESH WATER & BRINE (VACUUM)	NONE	577,675	1	NONE	1,044,152	P S	57,905 0	5,762	474,500	1	P S	1,109,378 0	408,447	1,266,775
BLUE LAKE 19A UNIT KALKASKA CO.	(13)UWF	1976 1980	NIAG.	168	6967	80	BRINE (VACUUM)	NONE	110,392	1	NONE	284,674	P S	4,825 0	12,522	21,900	1	P S	98,376 0	363,009	65,336
CHARLTON 4-31N-1W OTSEGO CO.	(11)URG	1970 1981	NIAG.	211	4766	640	RECYCLED GAS (VACUUM)	325,764	NONE	1	559,164	NONE	P S	218,009 0	81,927	15,695	4	P S	335,159 0	2,078,282	15,695
CHARLTON 10-30N-1W OTSEGO CO.	(11)UWF	197A 1980	NIAG.	197	5965	160	FRESH WATER (VACUUM)	NONE	239,944	1	NONE	519,767	P S	36,332 0	121,775	255,500	1	P S	597,738 0	665,791	651,925
CHESTER 18 UNIT OTSEGO CO.	(11)UWF	1971 1978	NIAG.	20	6330	1280	FRESH WATER (VACUUM)	NONE	6,936,557	6	NONE	22,561,545	P S	0 1,219,386	792,858	5,351,813	11	P S	8,030,053 2,199,838	7,118,147	11,489,260
CHESTER 21-30N-2W OTSEGO CO.	(11)UWF	1970 1981	NIAG.	29	5210	360	FRESH WATER (VACUUM)	NONE	1,815,467	3	NONE	1,836,970	P S	294,157 0	174,973	31,573	5	P S	294,153 0	174,973	31,573
CLARENCE 27 CALHOUN CO.	(14)URG	1979 1980	NIAG.	30	3195	40	RECYCLE GAS (1095)	116,550	NONE	1	223,412	NONE	P S	13,297 0	27,866	11,315	1	P S	42,206 0	27,866	27,558
COLUMBUS 3 UNIT ST. CLAIR CO.	(5)URGWF	1968 1974	NIAG.	49	3105	860	RECYCLE GAS AND BRINE (VACUUM)	759,325	14,100	2 GAS 1 WTR	4,662,888	173,255	P S	0 233,740	344,362	38,690	12	P S	3,275,000 2,403,144	423,858	423,845
CRANBERRY LAKE CLARE CO.	(4)UWF	1951 1969	RICH.	15	5048	680	FRESH WATER (2825)	NONE	378,643	8	NONE	4,853,225	P S	11,000 48,088	NONE	169,543	8	P S	1,172,737 431,059	NONE	1,140,897
EAST NORWICH MISSAUKEE CO.	(5)URGWF	1942 1947	RICH.	14	4880	8640	FRESH WATER (2433)	NONE	1,986,718	63	11,699,478	27,589,641	P S	0 622,890	*588,990	1,071,640	129	P S	5,800,000 7,306,499	12,456,656	5,295,418
ENTERPRISE MISSAUKEE CO.	(5)URGWF	1943 1953	RICH.	16	4405	1320	FRESH WATER (2300)	NONE	591,101	20	1,419,641	10,418,286	P S	0 232,607	*116,711	409,165	41	P S	1,925,000 2,028,527	2,022,839	1,920,138
FREDERIC 10 UNIT CRAWFORD CO.	(11)UWF	1971 1980	NIAG.	106	6869	640	FRESH WATER (VACUUM)	NONE	1,266,257	3	NONE	3,071,453	P S	337,247 0	262,098	256,048	5	P S	2,123,639 0	3,621,020	606,813
GROUT GLADWIN CO.	(5)UWF	1956 1960	RICH.	10	5039	480	FRESH WATER (1925)	NONE	193,433	5	NONE	4,247,156	P S	0 16,704	NONE	125,378	6	P S	900,000 967,708	NONE	1,645,107
HAMILTON CLARE CO.	(5)UWF	1952 1958	RICH.	12	5145	1800	FRESH WATER (2121)	NONE	796,602	17	NONE	21,522,403	P S	0 98,900	45,815	855,743	26	P S	2,800,000 4,088,649	4,346,033	8,444,684
HAYES 15 OTSEGO CO.	(11)UWF	1973 1979	NIAG.	80	6350	520	FRESH WATER (VACUUM)	NONE	1,406,626	2	NONE	3,677,687	P S	675,536 0	318,682	229,950	2	P S	3,184,922 0	1,636,088	286,633
HAYES 21A OTSEGO CO.	(11)UWF	1972 1981	NIAG.	220	6513	400	FRESH WATER (VACUUM)	NONE	1,639,658	3	NONE	2,343,575	P S	389,269 0	*248,888	99,463	5	P S	1,958,621 0	2,006,134	104,026
HEADQUARTERS ROSCOMMON CO.	(7)UWF	1952 1969	RICH.	13	4946	720	FRESH WATER (2322)	NONE	199,091	11	NONE	4,029,469	P S	0 35,015	NONE	55,407	7	P S	722,000 582,606	NONE	630,118
INGHAM 13 INGHAM CO.	(1)UWF	1972 1980	NIAG.	91	4377	480	FRESH WATER & BRINE (235)	NONE	386,995	2	NONE	898,795	P S	91,571 0	54,057	338,173	3	P S	1,049,240 0	889,290	515,929
KALKASKA 21 POOL A KALKASKA CO.	(10)URG	1972 1979	NIAG.	192	6562	1040	RECYCLE GAS (1750)	149,343	NONE	1	807,007**A	NONE	P S	116,025 2,000	453,180	2,555	1	P S	1,595,248 8,000	3,044,329	2,555
KALKASKA 21 POOL C KALKASKA CO.	(10)URG	1972 1977	NIAG.	130	6600	1040	RECYCLE GAS (1850)	307,228	NONE	1	1,691,714**A	NONE	P S	0 57,326	570,215	NONE	1	P S	847,000 189,626	2,832,211	NONE
KALKASKA 21 POOL D KALKASKA CO.	(10)URG	1971 1976	NIAG.	170	6590	1040	RECYCLE GAS (1700)	347,609	NONE	1	2,106,656**A	NONE	P S	0 113,992	1,043,608	8,213	1	P S	1,908,000 464,024	3,932,938	9,491
MANISTEE 1 UNIT MANISTEE CO.	(11)URG	1973 1976	NIAG.	158	4440	320	RECYCLE GAS (1640)	593,578	NONE	1	4,070,985**A	NONE	P S	49,855 5,500	74,408	NONE	1	P S	673,218 21,769	214,369	NONE
MAYFIELD 30 GRAND TRAVERSE CO.	(11)UWF	1974 1982	NIAG.	206	6283	240	FRESH WATER (VACUUM)	NONE	242,927	2	NONE	242,927	P S	76,793 0	252,415	44,348	2	P S	76,793 0	252,415	44,348
MAYFIELD 30 POOL B GRAND TRAVERSE CO.	(11)UWF	1976 1979	NIAG.	82	6283	80	FRESH WATER (VACUUM)	NONE	63,966	1	NONE	284,996	P S	26,844 0	11,975	45,443	2	P S	202,192 0	147,149	160,488
ONONDAGA 10-1N-2W INGHAM CO.	(1)UWF	1971 1973	NIAG.	75	3784	1760	BRINE (800)	NONE	3,659,944	9	NONE	29,058,168	P S	0 271,664	507,271	4,383,285	15	P S	2,703,000 4,701,228	8,480,562	16,147,907
ONONDAGA 21 UNIT A INGHAM CO.	(1)UWF	1971 1978	NIAG.	65	3629	1120	BRINE (1095)	NONE	563,483	4	NONE	5,366,695	P S	0 7,851	25,105	437,818	10	P S	1,612,000 69,372	4,705,269	1,632,464
ONONDAGA 21 UNIT B INGHAM CO.	(1)UWF	1971 1978	NIAG.	59	3688	480	BRINE (1111)	NONE	654,640	3	NONE	4,672,182	P S	0 131,014	65,375	776,173	4	P S	1,611,000 306,218	1,602,984	2,426,703
PENNFIELD 35 UNIT CALHOUN CO.	(1)UWF	197A 1976	NIAG.	4	2820	1360	BRINE (1065)	NONE	2,579,108	4	NONE	11,588,822	P S	0 106,785	15,697	1,128,580	10	P S	1,549,000 687,036	428,704	3,588,658
PLEASANTON 36 MANISTEE CO.	(16)UWF	197A 1982	NIAG.	292	4474	160	FRESH WATER (310)	NONE	515,559	3	NONE	515,559	P S	76,949 0	28,531	48,363	2	P S	76,949 0	28,531	48,363
REED CITY LAKE-OSCEOLA CO.	(8)GSOR	1940 1963	DD.-R.C.	21	3585	5000	PRODUCED BRINE EXTRANEOUS GAS	GAS STORAGE	859,210	171 GAS 11 WTR	40,000,000 Est.	158,154,093	P S	0 82,331	GAS STORAGE	859,210	171	P S	39,293,000 3,517,179	16,257,876	178,230,105
RICH UNIT LAPEER CO.	(5)URGWF	1962 1980	RICH.	12	3028	2820	RECYCLE GAS BRINE FRESH WATER (1564)	122,708	1,060,020	1 GAS 20 WTR	617,843	1,385,590	P S	231,435 0	*569,419	88,878	31	P S	799,447 0	1,424,804	172,281
RICH WEST UNIT LAPEER CO.	(5)UWF	1962 1981	RICH.	8	2900	400	FRESH WATER & BRINE (1200)	NONE	55,964	3	NONE	71,483	P S	4,227 0	3,313	12,592	2	P S	10,959 0	31,142	18,067
ROSE CITY OSCEOLA CO.	(9)UWF	1945 1964	RICH.	9	4125	4600	FRESH WATER (2250)	NONE	323,508	26	NONE	8,007,986	P S	0 148,692	47,951	27,923	44	P S	3,558,000 2,257,557	47,951	521,172
ROSE CITY CENTRAL OSCEOLA CO.	(9)UWF	1951 1971	RICH.	8	4125	1560	FRESH WATER (2045)	NONE	292,062	8	NONE	3,751,517	P S	0 19,281	6,218	20,623	11	P S	1,000,000 228,692	6,218	130,854
ROSE CITY WEST OSCEOLA CO.	(5)UWF	1952 1968	RICH.	10	4150	320	FRESH WATER & BRINE (VACUUM)	NONE	69,975	5	NONE	2,646,785	P S	0 10,793	3,481	13,870	3	P S	570,000 291,422	3,481	34,731
ST. HELEN ROSCOMMON CO.	(5)URGWF	1941 1958	RICH.	9	4480	4480	FRESH WATER (VACUUM)	NONE	569,210	45	3,151,610	15,815,028	P S	0 328,016	*490,190	461,506	81	P S	3,760,000 3,564,066	13,141,324	2,355,155
SPRINGDALE 26 MANISTEE CO.	(15)URG	1974 1982	NIAG.	150	5094	360	RECYCLE GAS (1700)	530,126	NONE	1	530,126	NONE	P S	126,956 0	101,970	NONE	4	P S	126,956 0	101,970	NONE
WEST BRANCH OSCEOLA CO.	(6)UWF	1933 1966	DD.	28	2650	2730	FRESH WATER & BRINE (1560)	NONE	1,599,431	87	NONE	12,706,757	P S	32,616 225,000	NONE	1,336,867	92	P S	3,669,737 1,775,109	NONE	8,312,870
WEST BRANCH 28 UNIT OSCEOLA CO.	(9)UWF	1934 1981	DD.	20	2696	120	FRESH WATER (390)	NONE	105,806	4	NONE	130,499	P S	6,701 0	NONE	8,213	8	P S	9,460 0	NONE	12,812

NUMBER OF ACTIVE PROJECTS 45

AMOUNT OF GAS INJECTED IN 1982 . . . . . 3,252,231 MCF
AMOUNT OF WATER INJECTED IN 1982 . . . . 38,269,276 BBL
NUMBER OF GAS INJECTION WELLS 181
NUMBER OF WATER INJECTION WELLS 455

TOTAL PRIMARY OIL PRODUCTION IN 1982 . . . 2,889,414 BBL
TOTAL SECONDARY OIL PRODUCTION IN 1982 . . 4,583,556 BBL

TOTAL UNIT ACRES AND OTHER DATA DOES NOT NECESSARILY CORRESPOND WITH DRILLED ACRES AS NOTED IN TABLE 23

FIGURES DEFINED AS (P) AND (S) RESPECTIVELY REPRESENT OIL PRODUCED AS A RESULT OF PRIMARY AND SECONDARY RECOVERY TECHNIQUES

OPERATOR

(1) MOBIL OIL CORPORATION
(2) UNION OIL CORPORATION
(3) H. E. TOPE, INC.
(4) LEASE MANAGEMENT, INC.
(5) SUN OIL COMPANY
(6) MARATHON OIL COMPANY
(7) FARMERS PETROLEUM COOPERATIVE, INC.
(8) MICHIGAN CONSOLIDATED GAS COMPANY
(9) MUSKEGON DEVELOPMENT COMPANY
(10) NORTHERN MICHIGAN EXPLORATION COMPANY
(11) SHELL OIL COMPANY
(12) LOEB OIL COMPANY
(13) AMOCO PRODUCTION COMPANY
(14) GRACE PETROLEUM CORPORATION
(15) MILLER BROTHERS
(16) TOTAL PETROLEUM

* ALL GAS SALES FROM FIELD CREDITED TO WATERFLOOD PROJECT
**A MAY INCLUDE GAS PURCHASED OUTSIDE RESERVOIR
URG UNIT RECYCLED GAS
UWF UNIT WATER FLOOD
URGWF UNIT RECYCLED GAS & WATER FLOOD
GSOR UNIT GAS STORAGE IN OIL RESERVOIR

THIS TABLE COMPILED BY GUNTHER SCHMIDT

TABLE 25 GAS PLANT OPERATIONS BY PLANT OR FIELD, 1982 (All figures in Mcf)

Plant or Field	Input Totals	Plant Fuel	Lease Fuel	Recycled	Line Loss	Vented	Extraction Loss	Sales to Pipe Line	L.P.G. Recovery Gallons
Albion-Scipio	5,229,689	659,037	0	0	416,209	145	646,640	3,503,360	19,389,970
Aurelius	4,828,550	319,168	0	0	42,325	11,187	380,656	4,078,177	12,016,278
Beaver Creek	2,190,684	22,296	175,848	0	0	0	28,368	42,600	871,872
Chester	0	0	0	0	0	0	0	0	0
Columbus, Sec. 3	1,060,816	72,600	34,909	775,540	137,256	0	47,383	0	1,459,711
Convis	116,735	15,926	0	0	16,198	2,342	5,839	78,577	137,955
Frederic 15	162,343	9,425	500	0	0	6,040	0	146,506	0
Hamilton*	104,614	11,973	55,559	0	0	0	0	40,079	0
Kalkaska (Amoco)	40,125,847	626,873	0	0	483,627	0	2,901,423	36,985,506	96,680,333 (1)
Kalkaska (Shell)	76,207,029	2,812,147	0	0	659,687	0	11,581,490	62,352,328	327,773,670 (1)
Leonard	1,361,895	174,681	0	0	0	66,777	49,353	970,547	1,574,639
Manistee (Aztec)	173,413	299	0	0	121,157	0	4,211	70,256	291,896
Marathon (Otter L.)	794,997	60,649	0	0	0	14,510-H2S	50,672	761,766	1,503,050
Otsego 27	270,439	8,070	26,920	0	0	0	8,094	227,391	321,235
Reed City	9,951,253	148,257	0	9,720,838	0	0	82,158	0	2,832,727
Romeo	4,436,445	2,942	0	0	0	0	109,701	4,415,784	3,562,814
White Oak	503,215	2,946	0	0	0	0	28,999	471,270	810,077
Winterfield	827,173	44,580	0	0	0	0	62,508	720,083	2,650,107
TOTALS:	148,345,137	4,947,309	293,731	10,496,378	1,876,459	101,001	15,987,490	114,864,230	471,871,334

*Receives and processes oil well gas only.

(1)These LPG figures include stabilized condensate.

NOTE: The above table is the record of plants which are serving oil field operations, or which are extracting natural gas liquids from designated dry gas fields.

All data from Production and Proration Unit records.

TABLE 26 MICHIGAN OIL REFINERIES

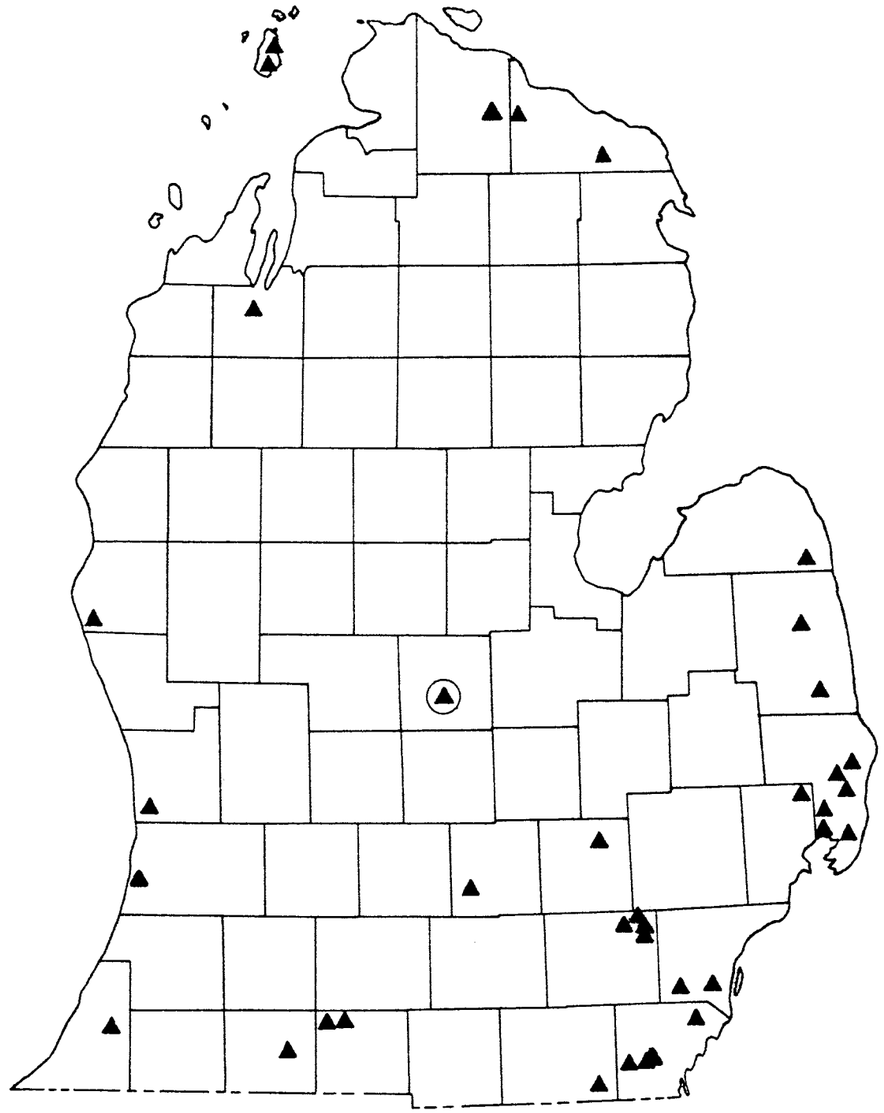
COMPANY	REFINERY LOCATION	NOMINAL CAPACITY BBLS/DAY
Bay Refining, Dow Chemical Co.	Bay City	17,000
Crystal Refining Co.	Carson City	6,200
Lakeside Refining Co.	Kalamazoo	5,600
Total Petroleum, Inc.	Alma	42,500
Marathon Oil Co.	Detroit	68,500
Osceola Refining Co.	West Branch	12,500
	TOTAL CAPACITY	152,300

TOTAL AVERAGE DAILY AMOUNT OF CRUDE REFINED (Bbls.)

Michigan produced crude	56,548
Out-of-State Produced crude	36,536
	93,084

TABLE 27 TESTS REPORTED TO HAVE PENETRATED PRECAMBRIAN ROCK IN THE SOUTHERN PENINSULA OF MICHIGAN

PERMIT NUMBER	COUNTY NAME TOWNSHIP NAME	SECTION NO.- TWP. - RANGE	OPERATOR NAME LEASE NAME	PRECAMBRIAN DEPTH	TOTAL DEPTH	YEAR COMPLETED	
35186	Allegan Co. Ganges Twp.	9-2N-16W	Martin Prop., Inc. Howard Hunt Unit #1	5582 (-4894)	6000 (-5312)	1982	
26112	Berrien Co. Berrien Twp.	10-6S-17W	Security Oil & Gas Thalmann #1	4604 (-3800)	5647 (-4843)	1965	
29779	Branch Co. Sherwood Twp.	7-5S-8W	Consumers Power Co. et al Lindsey-Hostetler #1	5375 (-4485)	5439 (-4549)	1974	
29969	Branch Co. Sherwood Twp.	8-5S-8W	Consumers Power Co. et al H. Clark #1	5418 (-4539)	5475 (-4586)	1974	
23478	Charlevoix Co. Peaine Twp.	6-37N-10W	McClure Oil Co. State-Beaver Island #2	4718 (-3977)	4803 (-4062)	1961	Age Rb-Sr K-Ar Biotite 1100 1090 Feldspar 1110
23435	Charlevoix Co. Peaine Twp.	27-38N-10W	McClure Oil Co. State-Beaver Island #1	4566 (-3888)	5383 (-4705)	1961	
30682	Cheboygan Co. Waverly Twp.	24-35N-1W	North. Mich. Explor. Co. et al State-Waverly #1-24	5617 (-4816)	5753 (-4952)	1975	
34292	Grand Traverse Blair Twp.	24-26N-11W	Shell Oil Co. State Blair #2-24	10,910 (-9,995)	11,020 (-10,105)	1981	
29739	Gratiot Co. North Star Twp.	8-10N-2W	McClure Oil Co. Sparks et al #1-8	12,176 (-11,414)	17,466 (-16,704)	1975	
29191	Huron Co. Sherman Twp.	26-15N-15E	Mobil Oil Corp. C. J. Volmering #1	8872 (-8161)	9086 (-8375)	1973	
28607	Ingham Co. Vevay Twp.	29-2N-1W	Mobil Oil Corp. Walter Kranz, Jr. #1	7690 (-6751)	7866 (-6927)	1971	
10448	Lenawee Co. Riga Twp.	32-8S-5E	Walter H. Eckert Harry Taylor #1	3865 (-3150)	3902 (-3186)	1944	
27986	Livingston Co. Osceola Twp.	11-3N-5E	Mobil Oil Corp. H. J. Messmore #1	7150?(-6170)	7589 (-6609)	1970	
33737	Macomb Co. Richmond Twp.	24-5N-14E	Energy Acquisition Corp. Grierson #1-24	5340 (-4601)	5389 (-4650)	1980	
11221	Monroe Co. Berlin Twp.	29-5S-10E	Joseph W. Sturman D. L. & R. L. Chapman #1	3342 (-2745)	3377 (-2780)	1945	
35948	Monroe Co. Ida Twp.	01-7S-7E	Reef Petroleum Corp. Cousino #1-1	3470 (-2824)	3512 (-2866)	1982	
07702	Monroe Co. Ida Twp.	19-7S-7E	Jacob Beck Mrs. James Sancrant #1	3595 (-2926)	5495 (-4826)	1954	
25494	Monroe Co. Summerfield Twp.	16-7S-6E	Ferguson & Garrison Merlin Shimp #1	3637 (-2951)	3671 (-2985)	1964	
33134	Oceana Co. Claybanks Twp.	10-13N-18W	Amoco Production Co. Schiller #1-10	6130 (-5378)	7240 (-6488)	1980	
None	Ottawa Co. Holland Twp.	30-5N-15W	H. J. Heinz Co. H. J. Heinz Co. #2	6142 (-5523)	6221 (-5602)	1972	
29372	Presque Isle Co. Metz Twp.	13-33N-5E	Shell Oil Co. Taratuta #1-13	6738?(-5962)	6738 (-5962)	1973	Granite wash 6545? (-5769)
27199	Presque Isle Co. North Allis Twp.	29-35N-2E	Pan American Petro. Corp. D. E. Draysey #1	5877 (-5069)	5940 (-5132)	1968	
BD139	St. Clair Co. Casco Twp.	31-4N-15E	Consumers Power Co. Consumers Power Co. BD#1	4605 (-3989)	4627 (-4011)	1964	
25780	St. Clair Co. Clay Twp.	Projected 17-2N-16E	L. Bernhardt Puzzuoli #1	4152 (-3572)	4188 (-3608)	1965	
30376	St. Clair Co. Ira Twp.	14-3N-15E	Mich. Cons. Gas Co. Osterland #1-14	4449 (-3846)	4550 (-3947)	1975	
00196	St. Clair Co. St. Clair Twp.	26-5N-16E	St. Clair Oil & Gas Corp. Hurst #1	4730 (-4080)	4770 (-4110)	1929	Age Rb-Sr Biotite 1020
BD151	St. Clair Co. St. Clair Twp.	7-5N-17E	Consumers Power Co. C.P.C. #1-7 BDW	4707 (-4069)	4733 (-4095)	1971	
BD152	St. Clair Co. St. Clair Twp.	7-5N-17E	Consumers Power Co. C.P.C. #2-7 BDW	4684 (-4052)	4702 (-4070)	1971	
31335	St. Joseph Co. Nottawa Twp.	11-6S-10W	Marathon Oil Co. Lloyd Cupp #1-11	5074 (-4182)	5283 (-4391)	1977	
30974	Sanilac Co. Bridgehampton Twp.	20-12N-15E	McClure Oil & Mich. Nat. Res. Hewett-Shadd Unit #1-20	8676 (-7891)	8975 (-8190)	1976	
33999	Sanilac Co. Buel Twp.	19-10N-15E	Mid-American Oil & Gas Woodruff #1-19	8298 (-7533)	8511 (-7746)	1980	
34223	Washtenaw Co. Northfield Twp.	28-1S-6E	Hunt Energy Corp. Worrell #1-28	6294 (-5352)	6330 (-5388)	1981	
10792	Washtenaw Co. Salem Twp.	27-1S-7E	I. C. Chamness Troy-Roddenberry Comm. #1	6075 (-5189)	6094 (-5208)	1944	
10141	Washtenaw Co. Salem Twp.	16-1S-7E	Colvin & Assoc. & Elec. Wm. F. Voss Comm. #1	6374 (-5459)	6410 (-5495)	1944	Age Rb-Sr Biotite 950
11341	Washtenaw Co. Superior Twp.	12-2S-7E	Colvin & Assoc. & Rot. St. Viola Meinzinger #1	5670 (-4852)	5692 (-4874)	1945	Age Rb-Sr Biotite 1050
BD146	Wayne Co., City of Woodhaven	22-4S-10E	Marathon Oil Co. Woodhaven BD#1	3704 (-3095)	3752 (-3143)	1969	
10430	Wayne Co. Huron	16-4S-9E	Colvin & Assoc. & Elec. Theisen Estate #1	3985 (-3360)	4046 (-3321)	1944	



▲ Reported Precambrian Test

▲ Deepest Exploratory Well In Michigan (Precambrian)

ILLUSTRATION 3 PRECAMBRIAN WELL LOCATION MAP

TABLE 28 CUMULATIVE OIL AND GAS PRODUCTION BY COUNTY THROUGH 1982

COUNTY	CUMULATIVE PRODUCTION Barrels Oil	MCF Gas
Allegan	20,255,350	30,479,565
Antrim	1,611,081	7,484,754
Arenac	48,131,307	6,856,583
Barry	777,342	0
Bay	21,880,770	7,814
Benzie	638,316	639,521
Berrien	30,395	0
Calhoun	7,631,704	23,255,367
Cass	296,956	0
Cheboygan	9,711	0
Clare	35,193,300	63,068,084
Clinton	4,121	0
Crawford	21,547,079	37,462,072
Eaton	3,371,702	35,817,074
Gd. Traverse	32,045,008	311,873,489
Genesee	400,081	58,483
Gladwin	37,244,703	9,781
Gratiot	1,205,048	14,184,607
Hillsdale	121,112,255	204,768,101
Huron	65,493	0
Ingham	17,669,149	34,259,653
Ionia	48,479	0
Isabella	42,365,654	34,720,413
Jackson	1,353,521	597,737
Kalamazoo	33,268	0
Kalkaska	33,357,188	268,797,589
Kent	18,439,377	5,007,224
Lake	1,769,097	0
Lapeer	2,211,997	1,883,658
Lenawee	7,845	159,103
Livingston	18,459	32,039,057
Macomb	143,993	74,882,270
Manistee	51,100,963	219,808,060
Mason	6,437,929	22,909,805
Mecosta	10,556,419	17,366,531
Midland	80,765,768	12,931,387
Missaukee	24,676,856	24,037,832
Monroe	758,463	0
Montcalm	19,420,507	68,657,957
Montmorency	10,319	0
Muskegon	8,068,649	9,809,572
Newaygo	8,932,207	13,356,058
Oakland	515,972	12,827,518
Oceana	15,868,080	1,170,545
Ogemaw	23,173,737	11,003,763
Osceola	59,153,074	40,850,778
Oscoda	68,146	0
Otsego	58,836,806	120,513,003
Ottawa	1,821,572	5,559,385
Presque Isle	47,159	0
Roscommon	18,527,768	17,389,884
Saginaw	3,125,873	0
Shiawassee	200,706	0
St. Clair	17,797,225	178,525,630
Tuscola	2,845,031	103,517
Van Buren	12,179,139	0
Washtenaw	10,350	18,669,716
Wayne	1,135,465	14,378,304
Wexford	4,291,966	24,277,068
59 Counties	** 869,621,436	* 1,859,681,827

**Includes 9,634 barrels of oil from miscellaneous fields.

*Does not include 2,938,258 MCF of unassigned gas shown on early records.

TABLE 29 CUMULATIVE WELL COMPLETIONS BY COUNTY THROUGH 1982

County	Area of County (including inland water) Square Miles	Acres	Classification of Completed Wells (New Hole) (does not include reworked wells) Oil Wells	Gas Wells	Service Wells GS - OBS - BDW - LPG	Dry Holes	Total Completions	Approximate Well Density (All Classes) Wells:Sq. Miles
Alcona	694	444,160				24	34	1:20
Allegan	837	535,680	1,332	89	174	1,732	3,327	4:1
Alpena	590	377,600		1		15	16	1:37
Antrim	520	332,800	6	2	1	63	72	1:7
Arenac	369	236,160	417	44	1	419	881	2:1
Barry	571	365,440	74		4	144	222	1:3
Bay	451	288,640	506	1	1	250	758	2:1
Benzie	342	218,880	4			23	27	1:13
Berrien	584	373,760	13			77	90	1:6
Branch	517	330,880				68	68	1:8
Calhoun	716	458,240	339	83	5	570	997	1:1
Cass	505	323,200	85	2	1	173	261	1:2
Charlevoix	451	288,640				16	16	1:28
Cheboygan	798	510,720	9			57	66	1:12
Chippewa	1,651	1,056,640	Northern Peninsula County			10	10	1:165
Clare	577	369,280	431	176	501	388	1,496	3:1
Clinton	573	366,720	4			85	89	1:6
Crawford	566	362,240	133	11		67	224	1:3
Delta	1,202	769,280	Northern Peninsula County			1	1	1:1200
Eaton	572	366,080	46	20		136	202	1:3
Emmet	477	305,280				5	5	1:95
Gd. Traverse	490	313,600	152	128	4	595	879	2:1
Genesee	649	415,360	32	2		48	82	1:8
Gladwin	512	327,680	800			290	1,091	2:1
Gratiot	566	362,240	46	74	29	283	432	1:1
Hillsdale	604	386,560	320	2		522	844	1:1
Huron	824	527,360	6			82	88	1:9
Ingham	560	358,400	91	17	14	171	293	1:2
Ionia	578	369,920	9			85	94	1:6
Iosco	563	360,320				27	27	1:21
Isabella	573	366,720	713	164	60	520	1,457	3:1
Jackson	717	458,880	141	4		303	448	1:2
Kalamazoo	580	371,200	19			120	139	1:4
Kalkaska	573	366,720	176	88	31	335	630	1:1
Kent	868	555,520	461	6	2 11	350	830	1:1
Lake	577	369,280	51	1	8	159	219	1:3
Lapeer	662	423,680	91	7	5	71	174	1:4
Leelanau	374	239,360				9	9	1:42
Lenawee	760	486,400	5	72		119	196	1:4
Livingston	583	373,120	5	35	55	124	219	1:3
Luce	929	594,560	Northern Peninsula County			2	2	1:465
Mackinac	1,081	691,840	Northern Peninsula County			3	3	1:360
Macomb	481	307,840	9	79	36	400	524	1:1
Manistee	568	363,520	235	78	15	450	778	1:1
Mason	505	323,200	142	18	1	336	497	1:1
Mecosta	570	364,800	131	204	236	431	1,002	2:1
Midland	523	334,720	914	2	1 2	286	1,205	2:1
Missaukee	572	366,080	300	67	105	247	739	1:1
Monroe	564	360,960	46			115	161	1:4
Montcalm	720	460,800	400		282	620	1,513	2:1
Montmorency	567	362,880	4	2		78	84	1:7
Muskegon	519	332,160	448	120		392	960	2:1
Newaygo	867	554,880	218	48	161	401	828	1:1
Oakland	899	575,360	14	22	5	112	153	1:6
Oceana	541	346,240	343	12	1	577	933	2:1
Ogemaw	580	371,200	573	21	53	184	831	1:1
Osceola	585	374,400	347	122	202	394	1,065	2:1
Oscoda	568	363,520	5	1		17	23	1:24
Otsego	538	344,320	157	81	29	395	662	1:1
Ottawa	572	366,080	476	19	2	505	1,002	2:1
Presque Isle	678	433,920	15	8		202	225	1:3
Roscommon	573	366,720	252	14	2	110	378	1:2
Saginaw	814	520,960	390	2		186	578	1:1
Sanilac	961	615,040				58	58	1:17
Schoolcraft	1,229	786,560	Northern Peninsula County			2	2	1:615
Shiawassee	540	345,600	9			58	66	1:8
St. Clair	751	480,640	266	194	114 16	922	1,512	2:1
St. Joseph	518	331,520				24	24	1:22
Tuscola	820	524,800	184	5		130	319	1:3
Van Buren	615	393,600	749		1	1,024	1,774	3:1
Washtenaw	723	462,720	10	18	5 1	120	154	1:5
Wayne	625	400,000	12	24	20 30	54	140	1:4
Wexford	570	364,800	14	19		105	138	1:4
73 Counties	47,342	Totals:	13,178	2,209	2,167 60	17,476	35,346	

TABLE 30 OIL PRODUCTION BY GEOLOGIC SYSTEM AND FORMATION - 1982 AND PRIOR YEARS

These data include estimates for multiple pay wells and leases when an accurate breakdown was not available

YEAR	MISSISSIPPIAN		DEVONIAN			SILURIAN	ORDOVICIAN		Total Barrels Oil All Formations
	Stray-Marshall	Berea	Traverse	Dundee-Reed City	Detroit River	Salina-Niagaran	Trenton-Black River	Prairie du Chien	
	First Year of Recorded Oil Production by Formation								
	1938	1925	1927	1927	1939	1952	1935	1960	
1925 Through 1929 (Cumulative-5 year interval)	0	876,559	873,777	4,017,451	0	0	0	0	5,767,787
1930 Through 1934 (Cumulative-5 year interval)	0	381,171	995,439	31,870,671	0	0	0	0	33,184,281
1935 Through 1939 (Cumulative-5 year interval)	7,411	310,313	13,814,816	72,339,293	14,000	0	43,565	0	86,529,398
1940 Through 1944 (Cumulative-5 year interval)	22,040	229,262	27,856,377	67,939,211	727,418	0	348,477	0	97,122,785
1945 Through 1949 (Cumulative-5 year interval)	17,283	166,687	16,914,771	62,438,443	4,302,309	0	106,510	0	83,946,003
1950 Through 1954 (Cumulative-5 year interval)	9,068	125,089	16,974,863	38,058,703	11,878,669	43,091	225,180	0	67,314,663
1955 Through 1959 (Cumulative-5 year interval)	8,183	110,639	8,788,785	25,618,934	13,716,790	568,085	3,108,341	0	51,920,757
1960 Through 1964 (Cumulative-5 year interval)	6,090	84,222	6,777,853	15,725,957	8,260,636	4,611,123	48,022,216	7,614	83,488,097
1965 Through 1969 (Cumulative-5 year interval)	5,293	113,898	3,831,321	12,186,197	8,387,775	4,195,694	39,132,615	228	67,852,793
1970 Through 1974 (Cumulative-5 year interval)	4,553	97,444	2,669,026	9,115,667	10,992,939	25,986,136	20,288,822	0	69,174,372
1975 Through 1979 (Cumulative-5 year interval)	4,536	108,273	2,191,034	7,203,284	12,074,546	126,012,182	9,649,045	0	157,215,550
1980	925	55,596	457,813	1,506,950	2,827,265	27,697,663	1,262,251	0	33,808,463
1981	1,068	110,178	460,657	1,273,415	2,942,586	26,596,115	1,128,100	0	32,512,119
1982	1,418	176,608	480,438	1,495,947	3,088,530	25,022,687	1,044,424	139	31,310,191

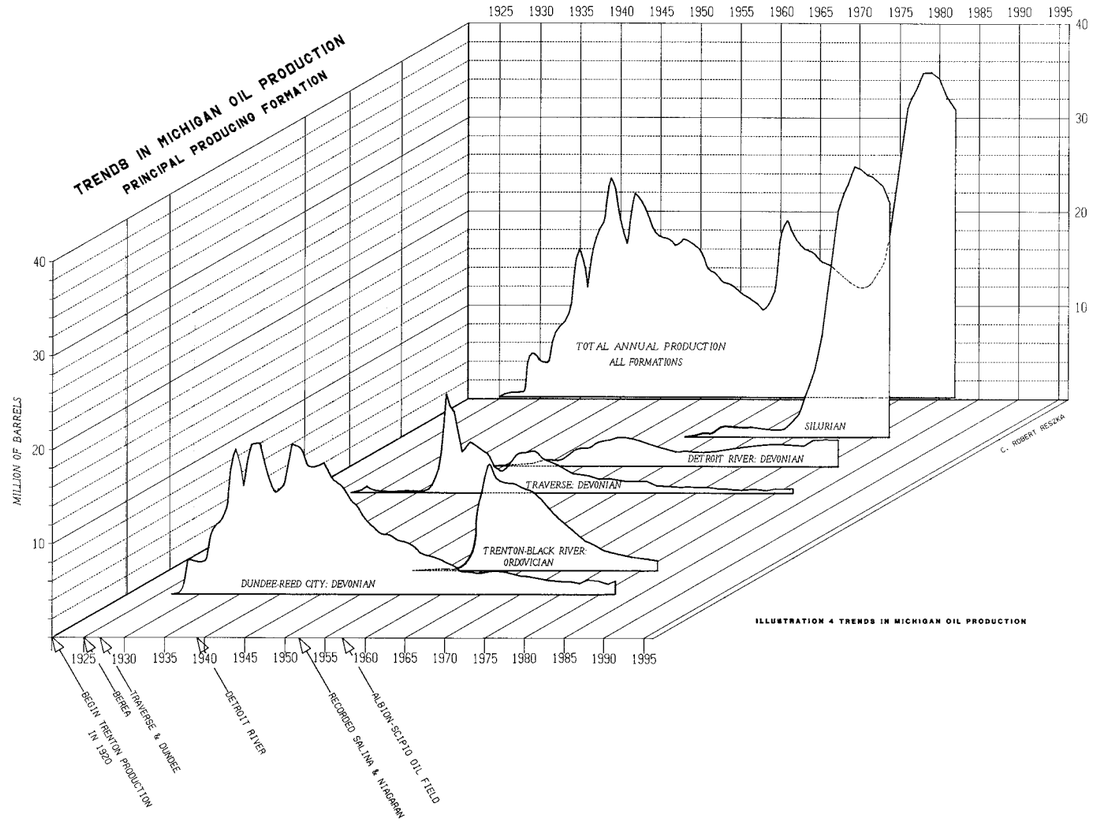


ILLUSTRATION 4 TRENDS IN MICHIGAN OIL PRODUCTION

TABLE 31 GAS PRODUCTION BY GEOLOGIC SYSTEM AND FORMATION - 1982 AND PRIOR YEARS

YEAR	CENOZOIC	MISSISSIPPIAN		DEVONIAN				SILURIAN	ORDOVICIAN		Total MCF Gas All Formations
	Glacial Drift	Stray-Marshall	Berea	Antrim Shale	Traverse	Dundee-Reed City	Detroit River	Salina-Niagaran	Trenton-Black River	Praire du Chien	
	First Year of Recorded Gas Production by Formation										
	1949	1931	1936	1947	1934	1929	1946	1929	1954	1982	
1925 Through 1929 (Cumulative-5 year interval)	0	0	0	0	0	1,887,732	0	74,867	0	0	1,962,599
1930 Through 1934 (Cumulative-5 year interval)	0	3,001,963	0	0	3,744	6,034,206	0	61,578	0	0	9,101,491
1935 Through 1939 (Cumulative-5 year interval)	0	30,769,471	1,391,076	0	69,894	8,862,165	0	6,331	0	0	41,098,937
1940 Through 1944 (Cumulative-5 year interval)	0	70,498,989	5,860,831	0	3,716,132	7,647,510	0	79,983	0	0	87,803,445
1945 Through 1949 (Cumulative-5 year interval)	8,020	80,217,680	1,467,460	52,495	1,414,004	15,710,636	793,763	7,393,744	0	0	107,057,802
1950 Through 1954 (Cumulative-5 year interval)	0	18,033,449	916,202	55,626	1,913,497	5,361,578	6,997,257	11,316,082	10,725	0	44,604,416
1955 Through 1959 (Cumulative-5 year interval)	0	6,834,419	148,085	56,686	266,623	2,287,066	12,539,252	20,117,524	6,609,393	0	48,859,048
1960 Through 1964 (Cumulative-5 year interval)	0	2,874,824	42,020	156,485	876,356	1,117,064	19,252,334	66,799,392	45,443,994	0	136,562,469
1965 Through 1969 (Cumulative-5 year interval)	0	2,636,857	814,223	220,305	454,198	150,659	10,649,603	106,149,601	57,253,914	0	178,329,360
1970 Through 1974 (Cumulative-5 year interval)	0	157,966	391,050	760,309	265,850	219,781	8,342,041	148,999,929	53,573,311	0	212,710,237
1975 Through 1979 (Cumulative-5 year interval)	0	357,934	220,994	680,817	77,255	236,494	6,625,152	617,530,506	40,691,633	0	663,983,600
1980	0	21,313	28,849	375,883	620,738	15,118	1,885,846	149,445,361	5,944,814	0	158,337,922
1981	0	8,228	34,802	355,809	644,611	1,675	2,051,953	140,823,661	5,678,680	0	149,599,419
1982	0	10,028	0	313,722	501,058	0	3,733,987	130,979,556	5,413,183	1,180,492	142,132,026

CHANGES IN GAS VOLUMETRIC MEASUREMENT

IN AN ATTEMPT TO OBTAIN NATIONAL UNIFORMITY OF DATA, ALL ANNUAL AND CUMULATIVE GAS PRODUCTION FIGURES FOR MICHIGAN WERE CONVERTED TO A STANDARD BASE PRESSURE FOR VOLUMETRIC MEASUREMENT OF 14.73 POUNDS PER SQUARE INCH IN 1978. THIS CONVERSION AND SUBSEQUENT ADJUSTMENT OF GAS PRODUCTION FIGURES RESULTED IN SLIGHT CHANGES IN CUMULATIVE PRODUCTION VOLUMES IN THOSE FIELDS WHICH HAD BEEN MEASURED AT VARYING PRESSURE BASES IN PRIOR YEARS.

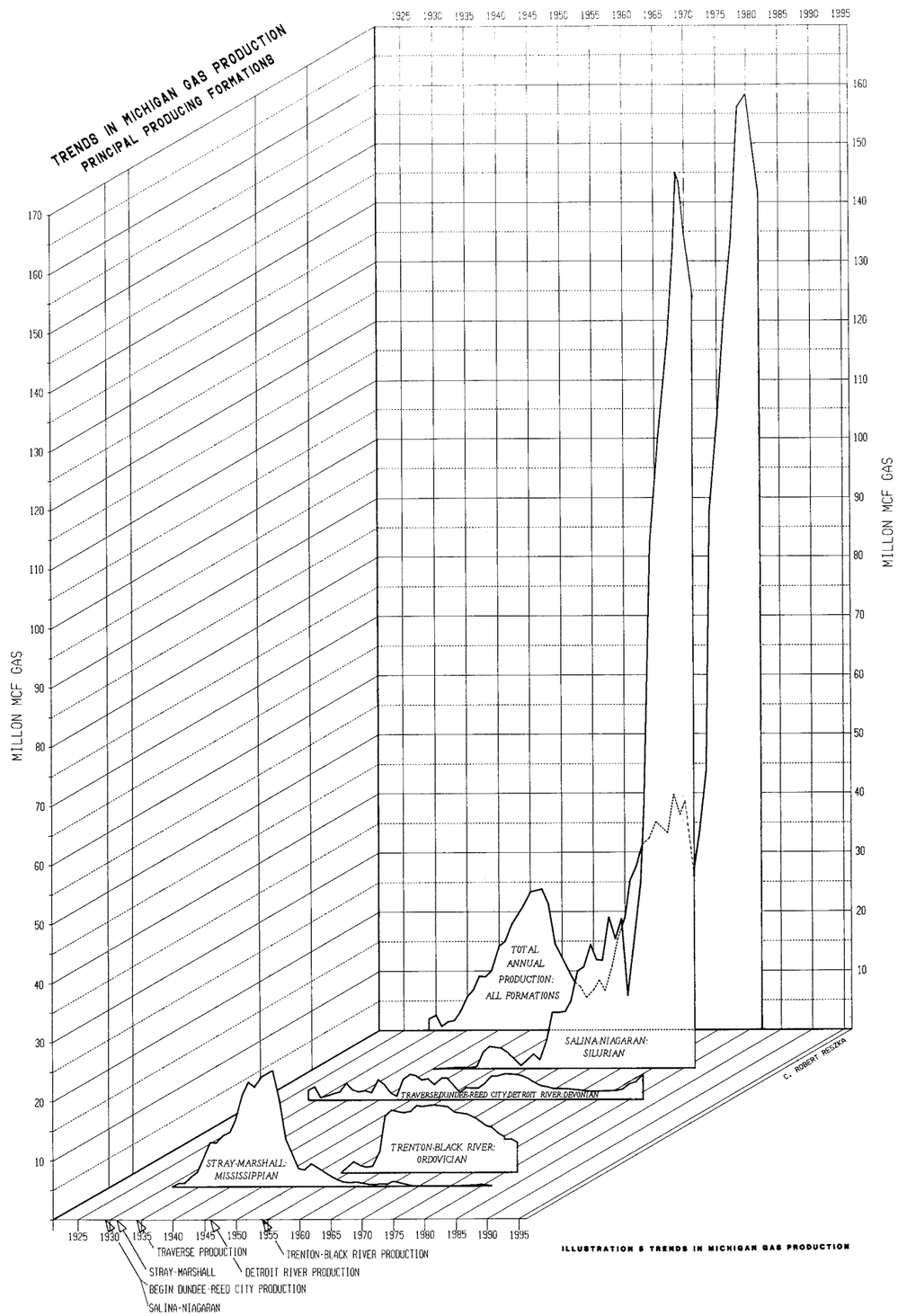


ILLUSTRATION 6 TRENDS IN MICHIGAN GAS PRODUCTION

TABLE 32 CUMULATIVE OIL PRODUCTION BY GEOLOGIC SYSTEM AND FORMATION - 1982 AND PRIOR YEARS

These data include estimates for multiple pay wells and leases when an accurate breakdown was not available

YEAR	MISSISSIPPIAN		DEVONIAN			SILURIAN	ORDOVICIAN		Total Barrels Oil All Formations
	Stray-Marshall	Berea	Traverse	Dundee-Reed City	Detroit River	Salina-Niagaran	Trenton-Black River	Prairie du Chien	
	First Year of Recorded Oil Production by Formation								
	1938	1925	1927	1927	1939	1952	1935	1960	
1925 Through 1929 (Cumulative-5 year interval)	0	876,559	873,777	4,017,451	0	0	0	0	5,767,787
1930 Through 1934 (Cumulative-5 year interval)	0	1,194,730	1,869,216	35,888,122	0	0	0	0	38,952,068
1935 Through 1939 (Cumulative-5 year interval)	7,411	1,505,043	15,684,032	108,227,415	14,000	0	43,565	0	125,481,466
1940 Through 1944 (Cumulative-5 year interval)	29,451	1,734,305	43,540,409	176,166,626	741,418	0	392,042	0	222,604,251
1945 Through 1949 (Cumulative-5 year interval)	46,734	1,900,992	60,455,180	238,605,069	5,043,727	0	498,552	0	306,550,254
1950 Through 1954 (Cumulative-5 year interval)	55,802	2,026,081	77,430,043	276,663,772	16,922,396	43,091	723,732	0	373,864,917
1955 Through 1959 (Cumulative-5 year interval)	63,985	2,136,720	86,218,828	302,282,706	30,639,186	611,176	3,832,073	0	425,784,674
1960 Through 1964 (Cumulative-5 year interval)	70,075	2,220,942	92,996,681	318,008,663	38,900,822	5,222,299	51,843,880	18,203	509,273,771
1965 Through 1969 (Cumulative-5 year interval)	75,368	2,334,840	96,848,002	330,194,860	47,288,597	9,417,993	90,975,949	18,797	577,126,564
1970 Through 1974 (Cumulative-5 year interval)	79,668	2,077,719	83,788,468	311,232,618	102,632,670	35,417,637	111,297,000	18,797	646,555,321
1975 Through 1979 (Cumulative-5 year interval)	84,204	2,529,548	106,665,092	341,229,283	70,867,445	161,459,651	120,946,266	18,797	803,792,444
1980	85,129	2,585,144	107,122,905	342,736,233	73,694,710	189,157,314	122,208,517	18,797	837,600,907
1981	86,197	2,695,322	107,583,562	344,009,648	76,637,296	215,753,429	123,336,617	18,797	870,113,026
1982	87,615	2,871,646	108,062,465	345,505,595	79,725,826	240,776,116	124,381,041	19,101	901,429,405

Some formations show a loss in cumulative production from 1973 to 1975. This is due to recently initiated changes in the method of crediting production to each respective formation in multiple-pool fields.

TABLE 33 CUMULATIVE GAS PRODUCTION BY GEOLOGIC SYSTEM AND FORMATION - 1982 AND PRIOR YEARS

YEAR	CENOZOIC	MISSISSIPPIAN		DEVONIAN				SILURIAN	ORDOVICIAN		Total MCF Gas All Formations
	Glacial Drift	Stray-Marshall	Berea	Antrim Shale	Traverse	Dundee-Reed City	Detroit River	Salina-Niagaran	Trenton-Black River	Praire du Chien	
	First Year of Recorded Gas Production by Formation										
	1949	1931	1936	1947	1934	1929	1946	1929	1954	1982	
1925 Through 1929 (Cumulative-5 year interval)	0	0	0	0	0	1,887,732	0	74,867	0	0	1,962,599
1930 Through 1934 (Cumulative-5 year interval)	0	3,001,963	0	0	3,744	7,921,938	0	136,445	0	0	11,064,090
1935 Through 1939 (Cumulative-5 year interval)	0	33,771,434	1,391,076	0	73,638	16,784,103	0	142,776	0	0	52,163,027
1940 Through 1944 (Cumulative-5 year interval)	0	104,270,423	7,251,907	0	3,789,770	24,431,613	0	222,759	0	0	139,966,472
1945 Through 1949 (Cumulative-5 year interval)	8,020	184,488,103	8,719,367	52,495	5,203,774	40,142,249	793,763	7,616,503	0	0	247,024,274
1950 Through 1954 (Cumulative-5 year interval)	8,020	202,521,522	9,635,569	108,121	7,117,271	45,503,827	7,791,020	18,932,585	10,725	0	291,628,690
1955 Through 1959 (Cumulative-5 year interval)	8,020	209,355,971	9,783,654	164,807	7,383,894	47,790,893	20,330,272	39,050,109	6,620,118	0	340,487,738
1960 Through 1964 (Cumulative-5 year interval)	8,020	212,230,795	9,825,674	321,292	8,260,250	48,907,957	39,582,606	105,849,501	52,064,112	0	477,050,207
1965 Through 1969 (Cumulative-5 year interval)	8,020	214,867,652	10,639,897	541,597	8,714,448	49,058,616	50,232,209	211,999,102	109,318,026	0	655,379,567
1970 Through 1974 (Cumulative-5 year interval)	8,020	213,298,888	11,249,818	1,284,841	9,233,011	48,568,150	60,395,689	357,050,974	162,958,467	0	864,047,858
1975 Through 1979 (Cumulative-5 year interval)	8,180	213,656,822	10,990,672	1,965,658	9,048,289	41,517,206	75,000,346	974,584,054	207,444,618	0	1,534,877,591
1980	8,180	213,678,135	11,019,521	2,341,541	9,669,027	41,532,324	76,886,192	1,124,029,415	213,389,432	0	1,693,215,513
1981	8,180	213,686,363	11,054,323	2,697,350	10,313,638	41,533,999	78,938,145	1,264,853,076	219,068,112	0	1,842,153,026
1982	8,180	213,696,391	12,212,221	3,047,602	10,814,696	41,533,999	82,672,132	1,395,832,632	224,481,295	1,180,492	1,985,479,640

Does not include 3,050,143 Mcf of unassigned gas from early records.

Some formations show a loss in cumulative production from 1973 to 1975. This is due to recently initiated change in the method of crediting production to each respective formation in multiple-pool fields.

TABLE 34 PERMITS, DISCOVERIES, WELL COMPLETIONS, WELLS AT END OF YEAR, 1982 AND PRIOR YEARS

Year	Permits Issued	Classification of Well Completions Fields or Total Completions: Oil Wells	Gas Wells	Service Wells GS-OBS-SWD	Service Wells LPG	Dry Holes	Total Completions	Pools Discovered Oil	Pools Discovered Gas	Wells at End of Year: Oil Wells	Gas Wells	GS OBS	Inj.* P.M.	Inj.* LPG*
1925	0	3					3	1						
1926	0	89				16	105		1					
1927	16	218	3			46	267	1	1					
1928	283	79	30			49	158	1						
1929	576	324	22			137	483							
1930	257	154	19			158	331	2	3					
1931	111	59	17			52	128		1	634	64			
1932	184	109	10			64	183	1		645	72			
1933	429	223	10			85	318	3	1	831	70			
1934	444	272	47			150	469	3	2	977	117			
1935	700	319	101			221	641	1	5	1,167	212			
1936	777	333	206			268	807	6	5	1,360	402			
1937	973	622	66			267	985	6	1	1,778	442			
1938	996	580	27			411	1,018	17	2	2,141	448			
1939	1,465	845	56			578	1,479	8	2	2,684	485			
1940	1,121	557	59			565	1,181	8	13	2,928	510			
1941	1,044	441	97			413	951	7	8	3,158	577	13		
1942	570	297	74			331	682	14	4	3,324	631	13		
1943	627	233	47			355	635	12	8	3,386	639	13		
1944	741	246	64			400	710	10	2	3,433	651	13		
1945	755	271	57	6		467	801	11	11	3,536	663	19		
1946	822	223	53	86		461	823	19	10	3,520	547	226		
1947	886	318	43	148		387	896	10	4	3,532	534	409		
1948	918	371	32	77		437	917	10	5	3,554	502	482		
1949	999	439	22	73		473	1,007	21	2	3,818	471	554		
1950	901	336	28	47		473	884	18	4	3,954	471	610		
1951	744	227	20	43	1	466	757	16	6	3,911	417	673		1
1952	694	261	30	51	2	370	714	14	5	3,979	388	732		3
1953	824	258	18	110	1	360	747	11	6	4,089	313	901		4
1954	573	214	15	2	2	338	571	18		4,167	316	903		6
1955	484	204	13	1	1	291	510	12	2	4,223	321	904		7
1956	476	196	12	28		227	463	12	2	4,191	310	932		7
1957	461	176	40	35	3	207	461	12	5	4,233	335	977		10
1958	481	166	20	36	4	227	453	10	7	4,201	345	1,025		14
1959	727	257	47	72	4	272	652	8	7	4,327	323	1,094		18
1960	904	372	19	79	1	441	912	7	4	4,555	249	1,337	242	19
1961	849	207	57	74	3	476	817	13	10	4,619	292	1,420	260	22
1962	711	148	62	53	4	474	741	5	7	4,603	300	1,531	287	26
1963	704	135	72	56	2	384	650	7		4,598	367	1,601	287	28
1964	583	82	48	126		376	632	6	4	4,588	404	1,632	288	28
1965	494	53	34	107		291	485	6	7	4,368	424	1,859	341	28
1966	430	56	45	11	2	290	404	8	3	4,315	429	1,896	233	30
1967	405	69	38	26		287	420	8	2	4,273	481	1,921	333	30
1968	378	70	12	30	6	251	369	9	4	4,372	414	2,010	394	36
1969	379	73	9	26		239	347	7	3	4,349	410	2,034	---	36
1970	425	50	16	108	3	211	388	11	7	4,324	418	2,119	---	39
1971	425	83	31	83	13	186	396	28	13	4,323	418	2,299	---	52
1972	423	84	38	64	2	186	374	34	23	4,313	450	2,377	---	54
1973	445	81	47	67	0	173	369	38	37	4,334	491	2,462	---	54
1974	503	134	61	54	2	235	484	55	39	4,376	488	2,494	---	56
1975	653	167	40	38	0	330	575	55	19	---	---	---	---	56
1976	645	120	57	50	0	333	560	30	36	---	---	---	---	56
1977	692	136	70	49	1	341	597	35	36	---	---	---	---	57
1978	690	146	57	74	0	325	602	29	25	---	---	---	---	57
1979	649	173	58	68	0	290	589	42	28	---	---	---	---	---
1980	856	208	51	57	0	416	732	41	21	---	---	---	---	---
1981	1,048	252	43	34	0	450	779	51	18	---	---	---	---	---
1982	1,052	370	57	34	0	505	966	54	34	---	---	---	---	---

Incomplete records from 1925 through 1930

*LPG injection and extraction wells in LPG storage facilities.

TABLE 35 STATE OIL AND GAS REVENUE

Years	Royalty	Rental	Bonus	Application and Assignment Fees	Total Income
1927-1931	$ 85,262.60	$ 43,821.60	$ 27,707.50	$ 1,204.00	$ 157,995.70
1932-1936	209,125.99	205,349.64	87,211.25	4,506.00	506,192.88
1937-1941	1,302,355.65	724,330.32	515,705.83	7,367.00	2,549,758.80
1942-1946	1,645,462.42	2,021,512.76	601,065.34	3,759.00	4,271,799.52
1947-1951	1,813,632.16	2,256,913.51	1,307,470.34	4,398.00	5,382,414.01
1952-1956	2,727,410.47	1,989,342.96	257,186.50	3,028.00	4,976,967.93
1957-1961	1,879,927.18	769,593.64	475,840.80	3,702.00	3,129,063.62
1962-1966	1,259,162.06	1,476,949.69	409,809.00	4,982.00	3,150,902.75
1967-1971	2,160,038.71	3,258,021.87	2,168,524.59	6,009.00	7,592,594.17
1972-1976	31,650,974.98	5,998,725.51	18,339,236.24	9,979.00	55,998,915.73
1977	13,327,908.44	1,190,619.60	357,005.74	3,069.00	14,878,602.78
1978	18,244,756.02	1,131,238.25	14,483.00	1,733.00	19,392,210.27
1979	24,269,564.28	1,100,306.53	1,414,667.00	1,047.00	26,785,584.81
*1980	24,488,630.88	1,015,879.01	-2,982.64	1,679.00	25,503,206.25
*1981	44,912,755.96	1,216,258.42	32,277,235.00	1,860.00	78,408,109.38
*1982	45,802,471.95	908,025.09	10,304,780.00	17,715.00	57,032,992.04
Total	182,779,438.75	25,306,888.40	68,554,945.49	76,037.00	309,717,310.64

*Figures compiled on a State fiscal year basis; prior years compiled on a calendar year basis.

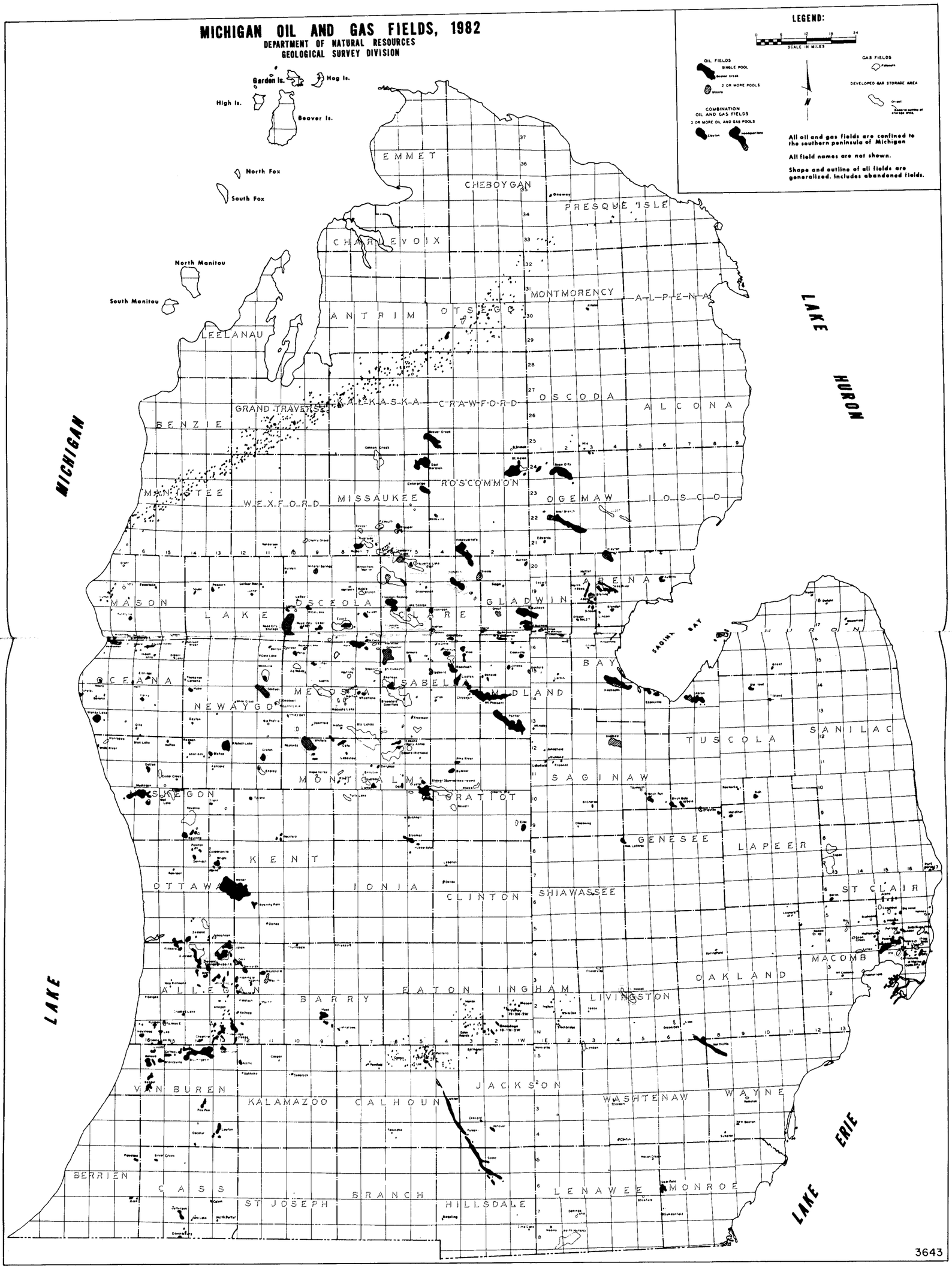

MICHIGAN OIL AND GAS FIELDS, 1982
DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY DIVISION
LEGEND:
SCALE IN MILES
OIL FIELDS
SINGLE POOL
2 OR MORE POOLS
COMBINATION OIL AND GAS FIELDS
2 OR MORE OIL AND GAS POOLS
GAS FIELDS
DEVELOPED GAS STORAGE AREA
All oil and gas fields are confined to the southern peninsula of Michigan
All field names are not shown.
Shape and outline of all fields are generalized. Includes abandoned fields.
Garden Is.
Hog Is.
High Is.
Beaver Is.
North Fox
South Fox
North Manitou
South Manitou
LAKE MICHIGAN
LAKE HURON
LAKE ERIE
SAGINAW BAY
EMMET
CHEBOYGAN
PRESQUE ISLE
CHARLEVOIX
MONTMORENCY
ALPENA
ANTRIM
OTSEGO
LEELANAU
GRAND TRAVERSE
KALKASKA
CRAWFORD
OSCODA
ALCONA
BENZIE
ROSCOMMON
OGEMAW
IOSCO
MANISTEE
WEXFORD
MISSAUKEE
ARENA
MASON
LAKE
OSCEOLA
CLARE
GLADWIN
OCEANA
MECOSTA
ISABELLA
MIDLAND
NEWAYGO
TUSCOLA
SANILAC
MONTCALM
SAGINAW
MUSKEGON
GRATIOT
GENESEE
LAPEER
KENT
OTTAWA
IONIA
CLINTON
SHIAWASSEE
ST CLAIR
MACOMB
OAKLAND
ALLEGAN
BARRY
EATON
INGHAM
LIVINGSTON
VAN BUREN
KALAMAZOO
CALHOUN
JACKSON
WASHTENAW
WAYNE
BERRIEN
CASS
ST JOSEPH
BRANCH
HILLSDALE
LENAWEE
MONROE
3643

ILLUSTRATION 7
GEOLOGICAL SURVEY ADMINISTRATIVE DISTRICT BOUNDRIES

The dots shown on the map are the general location of Michigan Department of Natural Resources (DNR) Geological Survey district and area field offices. These districts are arranged for administrative and regulatory purposes. Although they are often called oil and gas districts they should not be confused with the statistical reporting districts shown in Illustration 1.

The following listing of telephone numbers is included for your reference.

Michigan DNR Geological Survey Division
Box 30028 (4th Floor Mason Bldg.)
Lansing, Michigan 48909

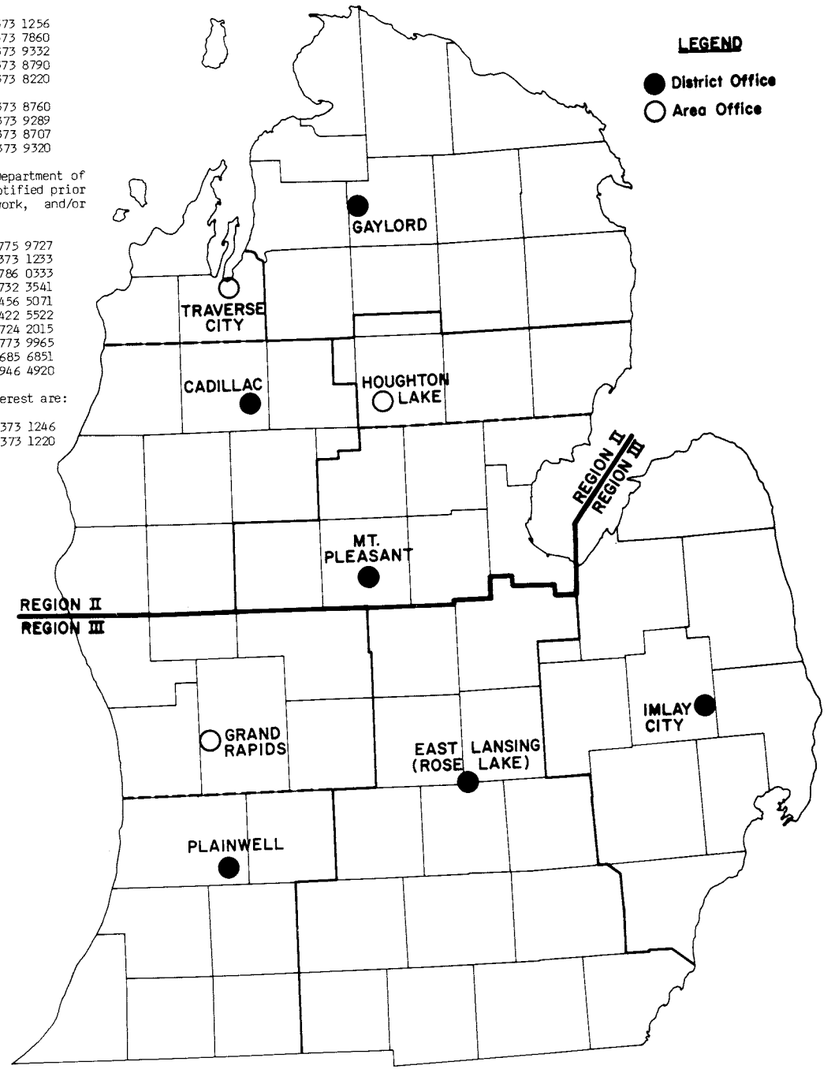
State Geologist	517 373 8014
Compliance	517 373 8741
Information & Technical Services	517 373 1256
Maps and Graphics	517 373 9236
Microfilm	517 373 7836
Planning & Fiscal Control	517 373 1256
Economic and Environmental Geology Section	517 373 1256
Groundwater	517 373 7860
Mine Reclamation	517 373 9332
Mining & Economic Geology	517 373 8790
Petroleum Geology	517 373 8220
Oil and Gas Section	517 373 8760
Mineral Wells	517 373 9289
Production & Proration	517 373 8707
Regulatory Control	517 373 9320

The nearest Field Office of the Michigan Department of Natural Resources Geological Survey must be notified prior to the commencement of any drilling, rework, and/or plugging operations.

Cadillac	616 775 9727
East Lansing	517 373 1233
Escanaba	906 786 0333
Gaylord	517 732 3541
Grand Rapids	616 456 5071
Houghton Lake	517 422 5522
Imlay City	313 724 2015
Mt. Pleasant	517 773 9965
Plainwell	616 685 6851
Traverse City	616 946 4920

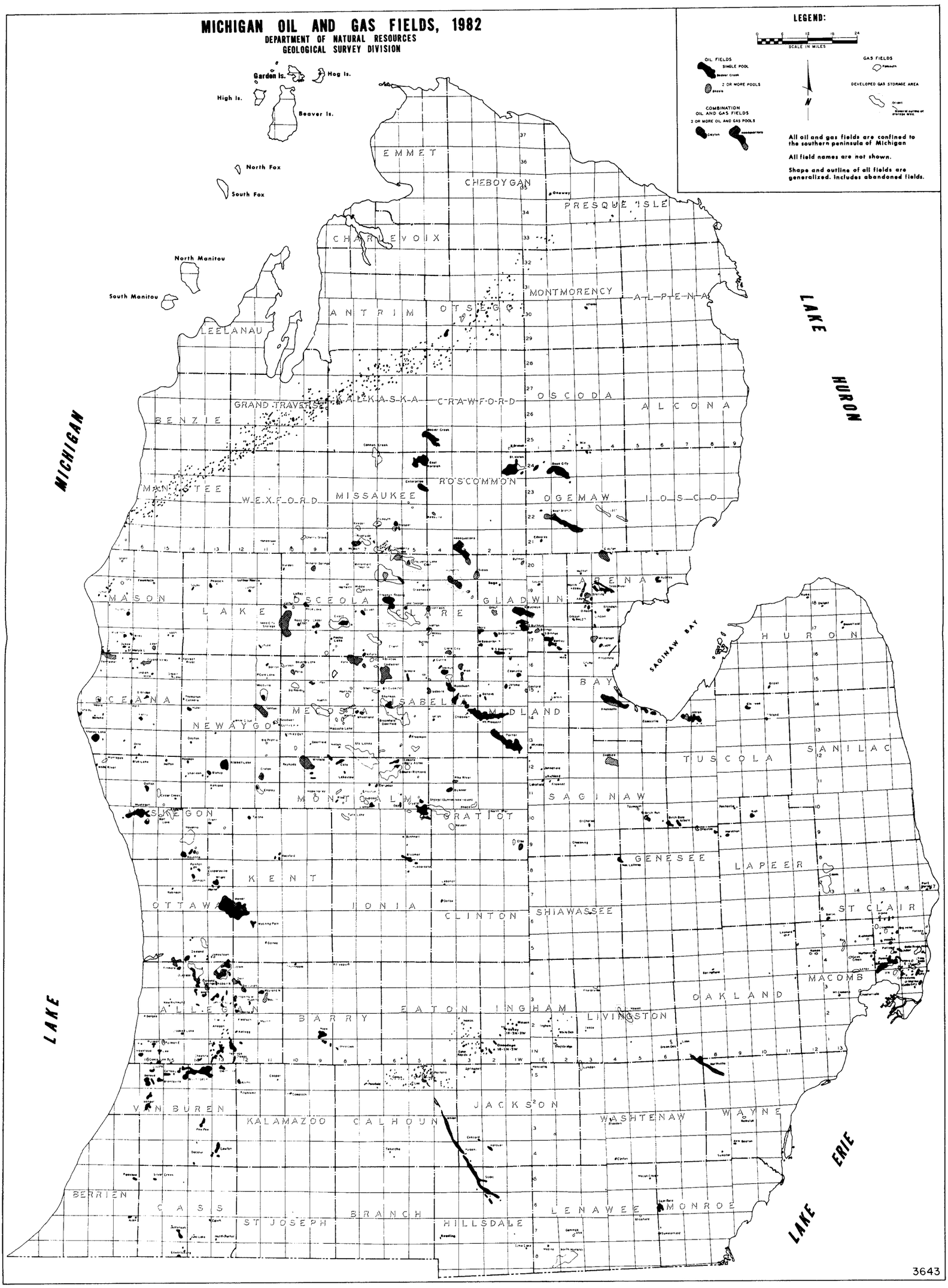
Other DNR telephone numbers that may be of interest are:

Lands Division	517 373 1246
DNR Information Services Center	517 373 1220



MICHIGAN OIL AND GAS FIELDS, 1982

DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY DIVISION



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