MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY – OIL, GAS, AND MINERALS DIVISION

**RECORD OF WELL COMPLETION**

|  |  |  |
| --- | --- | --- |
| By authority of Part 615 or Part 625 of Act 451 PA 1994,as amended. Non-submission and/or falsification of this information may result in fines and/or imprisonment. | Permit number/deepening permit no. | API number |
|       |       |
| Type of well (after completion) |
|       |
| (Submit within 60 days of well completion.)[ ] :Part 615 Oil/Gas Well [ ] :Part 625 Mineral Well | Well name & number |
|       |
| Name and address of permittee     i     i     i |
| Directionally drilled (check one)[ ] :Yes [ ] :No | Previous permit numbers     i | Total depth of wellM.D.      i T.V.D.      i |
| Surface location     ¼ of      ¼ of      ¼ Section      T      R     i | Subsurface location (if directionally drilled)     ¼ of      ¼ of      ¼ Section      T      R     i |
| Township     i | County     i | Township     i | County     i |
| Footages: North/South East/West      Ft. from       line and      i Ft. from       line of Sec. | Footages: North/South East/West      Ft. from       line and       i Ft. from       line of Sec. |
| Part 615 - oil/gas wells | Part 625 - mineral wells |
| Date well completed     i | Producing formation(s)      | Injection formation(s)      | Date well completed     i | Disposal formation(s)     i | Solution formation(s)     i |
| Formation at Total Depth      | Packer Type/Model      | Packer Depth      | Formation at Total Depth      | Packer Type/Model      | Packer Depth      |
|  |
| COMPLETION INTERVAL(S) |
|  |  |  | Open |
| Date | Number holes | Perforation or open hole interval | Yes | No |
|      i |      i |      i |      i |      i |
|      i |      i |      i |      i |      i |
|      i |      i |      i |      i |      i |
|      i |      i |      i |      i |      i |
|      i |      i |      i |      i |      i |
|      i |      i |      i |      i |      i |
|      i |      i |      i |      i |      i |
|  |
| STIMULATION BY ACID OR FRACTURING |
| Date | Interval treated | Materials and amount used |
|      i |      i |      i |
|      i |      i |      i |
|      i |      i |      i |
|      i |      i |      i |
|      i |      i |      i |
|      i |      i |      i |
|      i |      i |      i |
|  |
| PRODUCTION TEST DATA |
| Oil Bbls/day | Gravity ºAPI | CondensateBbls/day | Gas MCF/day | Water Bbls/day | H2SGrains/100 ft3. | B.H.P. and depth |
|      i |      i |      i |      i |      i |      i |      i |
|  |
| Certification “I state that I am authorized by said owner. This report was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge.” |
| Name and title (print or type)     i | Signature | Date     i |
| Mail to the Oil, Gas, and Minerals Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30256, Lansing, MI 48909-7756. Or submit via email to egle-geologicalrecords@michigan.gov.  |

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