

Appendix ____ . Conditions for 40 CFR Part 63, Subpart DDDDD Emissions Averaging for Existing Sources

Use this Appendix for Existing Sources with Emission Limits and multiple emission units in a category, although a source may actively choose NOT to emissions average, in which case the Appendix will not be necessary.

1. As an alternative to meeting the emission limit requirements of 40 CFR 63.7500 for PM (or TSM), HCl, or mercury, on a boiler or process heater-specific basis, if the permittee has more than one existing boiler or process heater in any subcategories located at the facility, the permittee may demonstrate compliance by emissions averaging, if the averaged emissions are not more than 90 percent of the applicable emission limit, according to the procedures in 40 CFR 63.7522. The permittee may not include new boilers or process heaters in an emissions average. **(40 CFR 63.7522(a))**
2. For a group of two or more existing boilers or process heaters in the same subcategory that each vent to a separate stack, the permittee may average PM (or TSM), HCl, or mercury emissions among existing units to demonstrate compliance with the limits in Table 2 of 40 CFR Part 63, Subpart DDDDD as specified in paragraph (b)(1) through (3) of 40 CFR 63.7522, as listed below, if the permittee satisfies the requirements in paragraphs (c) through (g) of 40 CFR 63.7522, stated in Conditions 3 through 7 of this Appendix. **(40 CFR 63.7522(b))**
 - a. The permittee may average units using a CEMS or PM CPMS for demonstrating compliance. **(40 CFR 63.7522(b)(1))**
 - b. For mercury and HCl, averaging is allowed as follows: **(40 CFR 63.7522(b)(2))**
 - i. The permittee may average among units in any of the solid fuel subcategories. **(40 CFR 63.7522(b)(2)(i))**
 - ii. The permittee may average among units in any of the liquid fuel subcategories. **(40 CFR 63.7522(b)(2)(ii))**
 - iii. The permittee may average among units in a subcategory of units designed to burn gas 2 (other) fuels. **(40 CFR 63.7522(b)(2)(iii))**
 - iv. The permittee may not average across the units designed to burn liquid, units designed to burn solid fuel, and units designed to burn gas 2 (other) subcategories. **(40 CFR 63.7522(b)(2)(iv))**
 - c. For PM (or TSM), averaging is only allowed between units within each of the following subcategories and the permittee may not average across subcategories: **(40 CFR 63.7522(b)(3))**
 - i. Units designed to burn coal/solid fossil fuel. **(40 CFR 63.7522(b)(3)(i))**
 - ii. Stokers/sloped grate/other units designed to burn kiln dried biomass/bio-based solids. **(40 CFR 63.7522(b)(3)(ii))**
 - iii. Stokers/sloped grate/other units designed to burn wet biomass/bio-based solids. **(40 CFR 63.7522(b)(3)(iii))**
 - iv. Fluidized bed units designed to burn biomass/bio-based solid. **(40 CFR 63.7522(b)(3)(iv))**
 - v. Suspension burners designed to burn biomass/bio-based solid. **(40 CFR 63.7522(b)(3)(v))**
 - vi. Dutch ovens/pile burners designed to burn biomass/bio-based solid. **(40 CFR 63.7522(b)(3)(vi))**
 - vii. Fuel Cells designed to burn biomass/bio-based solid. **(40 CFR 63.7522(b)(3)(vii))**
 - viii. Hybrid suspension/grate burners designed to burn wet biomass/bio-based solid. **(40 CFR 63.7522(b)(3)(viii))**
 - ix. Units designed to burn heavy liquid fuel. **(40 CFR 63.7522(b)(3)(ix))**
 - x. Units designed to burn light liquid fuel. **(40 CFR 63.7522(b)(3)(x))**

xi. Units designed to burn gas 2 (other) gases. **(40 CFR 63.7522(b)(3)(xii))**

3. For each existing boiler or process heater in the averaging group, the emission rate achieved during the initial compliance test for the HAP being averaged must not exceed the emission level that was being achieved on January 31, 2013 or the control technology employed during the initial compliance test must not be less effective for the HAP being averaged than the control technology employed on January 31, 2013. **(40 CFR 63.7522(c))**
4. The averaged emissions rate from the existing boilers and process heaters participating in the emissions averaging option must not exceed 90 percent of the limits in Table 2 of 40 CFR Part 63, Subpart DDDDD at all times the affected units are operating following the compliance date specified in 40 CFR 63.7495, i.e., January 31, 2016 or as otherwise specified in 40 CFR 63.6(i). **(40 CFR 63.7522(d))**
5. The permittee must demonstrate initial compliance according to paragraph (e)(1) or (2) of 40 CFR 63.7522, as listed below, using the maximum rated heat input capacity or maximum steam generation capacity of each unit and the results of the initial performance tests or fuel analysis. **(40 CFR 63.7522(e))**
 - a. The permittee must use Equation 1a or 1b or 1c of 40 CFR 63.7522 to demonstrate that the PM (or TSM), HCl, or mercury emissions from all existing units participating in the emissions averaging option for that pollutant do not exceed the emission limits in Table 2 of 40 CFR Part 63, Subpart DDDDD. Use Equation 1a if the permittee is complying with the emission limits on a heat input basis, use Equation 1b if the permittee is complying with the emission limits on a steam generation (output) basis, and use Equation 1c if the permittee is complying with the emission limits on an electric generation (output) basis. **(40 CFR 63.7522(e)(1))**

$$\text{AveWeightedEmissions} = 1.1 \times \sum_{i=1}^n (Er \times Hm) \div \sum_{i=1}^n Hm \quad (\text{Eq. 1a})$$

Where:

AveWeightedEmissions = Average weighted emissions for PM (or TSM), HCl, or mercury, in units of pounds per million Btu of heat input.

Er = Emission rate (as determined during the initial compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per million Btu of heat input. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM using the applicable equation in 40 CFR 63.7530(c).

Hm = Maximum rated heat input capacity of unit, i, in units of million Btu per hour.

n = Number of units participating in the emissions averaging option.

1.1 = Required discount factor.

$$\text{AveWeightedEmissions} = 1.1 \times \sum_{i=1}^n (Er \times So) \div \sum_{i=1}^n So \quad (\text{Eq. 1b})$$

Where:

AveWeightedEmissions = Average weighted emissions for PM (or TSM), HCl, or mercury, in units of pounds per million Btu of steam output.

Er = Emission rate (as determined during the initial compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per million Btu of steam output. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM using the applicable equation in 40 CFR 63.7530(c). If the permittee is taking credit for energy conservation measures from a unit according to 40 CFR 63.7533, stated in the Energy Assessment/Credit Use Appendix, use the adjusted emission level for that unit, Eadj, determined according to 40 CFR 63.7533, for that unit.

So = Maximum steam output capacity of unit, i, in units of million Btu per hour, as defined in 40 CFR 63.7575.

n = Number of units participating in the emissions averaging option.

1.1 = Required discount factor.

$$\text{AveWeightedEmissions} = 1.1 \times \sum_{i=1}^n (Er \times Eo) \div \sum_{i=1}^n Eo \quad (\text{Eq. 1c})$$

Where:

AveWeightedEmissions = Average weighted emissions for PM (or TSM), HCl, or mercury, in units of pounds per megawatt hour.

Er = Emission rate (as determined during the initial compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per megawatt hour. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM using the applicable equation in 40 CFR 63.7530(c). If the permittee is taking credit for energy conservation measures from a unit according to 40 CFR 63.7533, stated in the Energy Assessment/Credit Use Appendix, use the adjusted emission level for that unit, Eadj, determined according to 40 CFR 63.7533, for that unit.

Eo = Maximum electric generating output capacity of unit, i, in units of megawatt hour, as defined in 40 CFR 63.7575.

n = Number of units participating in the emissions averaging option.

1.1 = Required discount factor.

- b. If the permittee is not capable of determining the maximum rated heat input capacity of one or more boilers that generate steam, the permittee may use Equation 2 of 40 CFR 63.7522 as an alternative to using Equation 1a of 40 CFR 63.7522 to demonstrate that the PM (or TSM), HCl, or mercury emissions from all existing units participating in the emissions averaging option do not exceed the emission limits for that pollutant in Table 2 of 40 CFR Part 63, Subpart DDDDD that are in pounds per million Btu of heat input. **(40 CFR 63.7522(e)(2))**

$$AveWeightedEmissions = 1.1 \times \sum_{i=1}^n (Er \times Sm \times Cfi) \div \sum_{i=1}^n (Sm \times Cfi) \quad (Eq. 2)$$

Where:

AveWeightedEmissions = Average weighted emission level for PM (or TSM), HCl, or mercury, in units of pounds per million Btu of heat input.

Er = Emission rate (as determined during the most recent compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per million Btu of heat input. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM using the applicable equation in 40 CFR 63.7530(c).

Sm = Maximum steam generation capacity by unit, i, in units of pounds per hour.

Cfi = Conversion factor, calculated from the most recent compliance test, in units of million Btu of heat input per pounds of steam generated for unit, i.

1.1 = Required discount factor.

6. After the initial compliance demonstration described in paragraph (e) of 40 CFR 63.7522, stated in Condition 5 of this Appendix, the permittee must demonstrate compliance on a monthly basis determined at the end of every month (12 times per year) according to paragraphs (f)(1) through (3) of 40 CFR 63.7522, as listed below. The first monthly period begins on the compliance date specified in 40 CFR 63.7495, i.e., January 31, 2016 or as otherwise specified in 40 CFR 63.6(i). If the affected source elects to collect monthly data for up the 11 months preceding the first monthly period, these additional data points can be used to compute the 12-month rolling average in paragraph (f)(3) of 40 CFR 63.7522, as listed below. **(40 CFR 63.7522(f))**

- a. For each calendar month, the permittee must use Equation 3a or 3b or 3c of 40 CFR 63.7522 to calculate the average weighted emission rate for that month. Use Equation 3a and the actual heat input for the month for each existing unit participating in the emissions averaging option if the permittee is complying with emission limits on a heat input basis. Use Equation 3b and the actual steam generation for the month if the permittee is complying with the emission limits on a steam generation (output) basis. Use Equation 3c and the actual steam generation for the month if the permittee is complying with the emission limits on an electrical generation (output) basis. **(40 CFR 63.7522(f)(1))**

$$AveWeightedEmissions = 1.1 \times \sum_{i=1}^n (Er \times Hb) \div \sum_{i=1}^n Hb \quad (Eq. 3a)$$

Where:

AveWeightedEmissions = Average weighted emission level for PM (or TSM), HCl, or mercury, in units of pounds per million Btu of heat input, for that calendar month.

Er = Emission rate (as determined during the most recent compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per million Btu of heat input. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM according to Table 6 of 40 CFR Part 63, Subpart DDDDD.

Hb = The heat input for that calendar month to unit, i, in units of million Btu.

n = Number of units participating in the emissions averaging option.

1.1 = Required discount factor.

$$AveWeightedEmissions = 1.1 \times \sum_{i=1}^n (Er \times So) \div \sum_{i=1}^n So \quad (Eq. 3b)$$

Where:

AveWeightedEmissions = Average weighted emission level for PM (or TSM), HCl, or mercury, in units of pounds per million Btu of steam output, for that calendar month.

Er = Emission rate (as determined during the most recent compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per million Btu of steam output. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM according to Table 6 of 40 CFR Part 63, Subpart DDDDD. If the permittee is taking credit for energy conservation measures from a unit according to 40 CFR 63.7533, stated in the Energy Assessment/Credit Use Appendix, use the adjusted emission level for that unit, E_{adj}, determined according to 40 CFR 63.7533, for that unit.

So = The steam output for that calendar month from unit, i, in units of million Btu, as defined in 40 CFR 63.7575.

n = Number of units participating in the emissions averaging option.

1.1 = Required discount factor.

$$AveWeightedEmissions = 1.1 \times \sum_{i=1}^n (Er \times Eo) \div \sum_{i=1}^n Eo \quad (Eq. 3c)$$

Where:

AveWeightedEmissions = Average weighted emission level for PM (or TSM), HCl, or mercury, in units of pounds per megawatt hour, for that calendar month.

Er = Emission rate (as determined during the most recent compliance demonstration) of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per megawatt hour. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM according to Table 6 of 40 CFR Part 63, Subpart DDDDD. If the permittee is taking credit for energy conservation measures from a unit according to 40 CFR 63.7533, stated in the Energy Assessment/Credit Use Appendix, use the adjusted emission level for that unit, E_{adj}, determined according to 40 CFR 63.7533, for that unit.

Eo = The electric generating output for that calendar month from unit, i, in units of megawatt hour, as defined in 40 CFR 63.7575.

n = Number of units participating in the emissions averaging option.

1.1 = Required discount factor.

- b. If the permittee is not capable of monitoring heat input, the permittee may use Equation 4 of 40 CFR 63.7522 as an alternative to using Equation 3a of 40 CFR 63.7522 to calculate the average weighted emission rate using the actual steam generation from the boilers participating in the emissions averaging option. **(40 CFR 63.7522(f)(2))**

$$AveWeightedEmissions = 1.1 \times \sum_{i=1}^n (Er \times Sa \times Cfi) \div \sum_{i=1}^n (Sa \times Cfi) \quad (Eq. 4)$$

Where:

AveWeightedEmissions = average weighted emission level for PM (or TSM), HCl, or mercury, in units of pounds per million Btu of heat input for that calendar month.

Er = Emission rate (as determined during the most recent compliance demonstration of PM (or TSM), HCl, or mercury from unit, i, in units of pounds per million Btu of heat input. Determine the emission rate for PM (or TSM), HCl, or mercury by performance testing according to Table 5 of 40 CFR Part 63, Subpart DDDDD, or by fuel analysis for HCl or mercury or TSM according to Table 6 of 40 CFR Part 63, Subpart DDDDD.

Sa = Actual steam generation for that calendar month by boiler, i, in units of pounds.

Cfi = Conversion factor, as calculated during the most recent compliance test, in units of million Btu of heat input per pounds of steam generated for boiler, i.

1.1 = Required discount factor.

- c. Until 12 monthly weighted average emission rates have been accumulated, calculate and report only the average weighted emission rate determined under paragraph (f)(1) or (2) of 40 CFR 63.7522 for each calendar month. After 12 monthly weighted average emission rates have been accumulated, for each subsequent calendar month, use Equation 5 of 40 CFR 63.7522 to calculate the 12-month rolling average of the monthly weighted average emission rates for the current calendar month and the previous 11 calendar months. **(40 CFR 63.7522(f)(3))**

$$E_{avg} = \sum_{i=1}^n ER_i \div 12 \quad (Eq. 5)$$

Where:

Eavg = 12-month rolling average emission rate, (pounds per million Btu heat input)

ERi = Monthly weighted average, for calendar month "i" (pounds per million Btu heat input), as calculated by paragraph (f)(1) or (2) of 40 CFR 63.7522.

7. The permittee must develop, and submit upon request to the applicable Administrator for review and approval, an implementation plan for emission averaging according to the following procedures and requirements in paragraphs (g)(1) through (4) of 40 CFR 63.7522, as listed below. **(40 CFR 63.7522(g))**
- a. The permittee must submit the implementation plan no later than 180 days before the date that the facility intends to demonstrate compliance using the emission averaging option. **(40 CFR 63.7522(g)(1))**
- b. The permittee must include the information contained in paragraphs (g)(2)(i) through (vii) of 40 CFR 63.7522 in the implementation plan for all emission sources included in an emissions average: **(40 CFR 63.7522(g)(2))**
- i. The identification of all existing boilers and process heaters in the averaging group, including for each either the applicable HAP emission level or the control technology installed as of January 31, 2013 and the date on which the permittee is requesting emission averaging to commence. **(40 CFR 63.7522(g)(2)(i))**
- ii. The process parameter (heat input or steam generated) that will be monitored for each averaging group. **(40 CFR 63.7522(g)(2)(ii))**
- iii. The specific control technology or pollution prevention measure to be used for each emission boiler or process heater in the averaging group and the date of its installation or application. If the pollution prevention measure reduces or eliminates emissions from multiple boilers or process heaters, the owner or operator must identify each boiler or process heater. **(40 CFR 63.7522(g)(2)(iii))**
- iv. The test plan for the measurement of PM (or TSM), HCl, or mercury emissions in accordance with the requirements in 40 CFR 63.7520 **(40 CFR 63.7522(g)(2)(iv))**
- v. The operating parameters to be monitored for each control system or device consistent with 40 CFR 63.7500 and Table 4 of 40 CFR Part 63, Subpart DDDDD, and a description of how the operating limits will be determined. **(40 CFR 63.7522(g)(2)(v))**
- vi. If the permittee requests to monitor an alternative operating parameter pursuant to 40 CFR 63.7525, the permittee must also include: **(40 CFR 63.7522(g)(2)(vi))**

- (1). A description of the parameter(s) to be monitored and an explanation of the criteria used to select the parameter(s). **(40 CFR 63.7522(g)(2)(vi)(A))**
- (2). A description of the methods and procedures that will be used to demonstrate that the parameter indicates proper operation of the control device; the frequency and content of monitoring, reporting, and recordkeeping requirements; and a demonstration, to the satisfaction of the Administrator, that the proposed monitoring frequency is sufficient to represent control device operating conditions. **(40 CFR 63.7522(g)(2)(vi)(B))**
- vii. A demonstration that compliance with each of the applicable emission limit(s) will be achieved under representative operating load conditions. Following each compliance demonstration and until the next compliance demonstration, the permittee must comply with the operating limit for operating load conditions specified in Table 4 of 40 CFR Part 63, Subpart DDDDD. **(40 CFR 63.7522(g)(2)(vii))**
- c. The Administrator shall review and approve or disapprove the plan according to the following criteria: **(40 CFR 63.7522(g)(3))**
 - i. Whether the content of the plan includes all of the information specified in paragraph (g)(2) of 40 CFR 63.7522. **(40 CFR 63.7522(g)(3)(i))**
 - ii. Whether the plan presents sufficient information to determine that compliance will be achieved and maintained. **(40 CFR 63.7522(g)(3)(ii))**
- d. The applicable Administrator shall not approve an emission averaging implementation plan containing any of the following provisions: **(40 CFR 63.7522(g)(4))**
 - i. Any averaging between emissions of differing pollutants or between differing sources. **(40 CFR 63.7522(g)(4)(i))**
 - ii. The inclusion of any emission source other than an existing unit in the same subcategories. **(40 CFR 63.7522(g)(4)(ii))**
8. For a group of two or more existing affected units, each of which vents through a single common stack, the permittee may average PM (or TSM), HCl, or mercury emissions to demonstrate compliance with the limits for that pollutant in Table 2 of 40 CFR Part 63, Subpart DDDDD if the permittee satisfies the requirements in paragraph (i) or (j) of 40 CFR 63.7522, stated in Conditions 9 and 10 of this Appendix, respectively. **(40 CFR 63.7522(h))**
9. For a group of two or more existing units in the same subcategories, each of which vents through a common emissions control system to a common stack, that does not receive emissions from units in other subcategories or categories, the permittee may treat such averaging group as a single existing unit for purposes of 40 CFR Part 63, Subpart DDDDD and comply with the requirements of 40 CFR Part 63, Subpart DDDDD as if the group were a single unit. **(40 CFR 63.7522(i))**
10. For all other groups of units subject to the common stack requirements of paragraph (h) of 40 CFR 63.7522, stated in Condition 8 of this Appendix, including situations where the exhaust of affected units are each individually controlled and then sent to a common stack, the owner or operator may elect to: **(40 CFR 63.7522(j))**
 - a. Conduct performance tests according to procedures specified in 40 CFR 63.7520 in the common stack if affected units from other subcategories vent to the common stack. The emission limits that the group must comply with are determined by the use of Equation 6 of 40 CFR 63.7522: **(40 CFR 63.7522(j)(1))**

$$E_n = \sum_{i=1}^n (EL_i \times H_i) \div \sum_{i=1}^n H_i \quad (\text{Eq. 6})$$

Where:

E_n = HAP emission limit, pounds per million British thermal units (lb/MMBtu), parts per million (ppm), or nanograms per dry standard cubic meter (ng/dscm).

EL_i = Appropriate emission limit from Table 2 of 40 CFR Part 63, Subpart DDDDD for unit i , in units of lb/MMBtu, ppm or ng/dscm.

H_i = Heat input from unit i , MMBtu.

- b. Conduct performance tests according to procedures specified in 40 CFR 63.7520 in the common stack. If affected units and non-affected units vent to the common stack, the non-affected units must be shut down or vented to a different stack during the performance test unless the facility determines to demonstrate compliance with the non-affected units venting to the stack. **(40 CFR 63.7522(j)(2))**
 - c. Meet the applicable operating limit specified in 40 CFR 63.7540 and Table 8 of 40 CFR Part 63, Subpart DDDDD for each emissions control system (except that, if each unit venting to the common stack has an applicable opacity operating limit, then a single continuous opacity monitoring system may be located in the common stack instead of in each duct to the common stack). **(40 CFR 63.7522(j)(3))**
11. The common stack of a group of two or more existing boilers or process heaters in the same subcategories subject to paragraph (h) of 40 CFR 63.7522, stated in Condition 8 of this Appendix may be treated as a separate stack for purposes of paragraph (b) of 40 CFR 63.7522, stated in Condition 2 of this Appendix, and included in an emissions averaging group subject to paragraph (b) of 40 CFR 63.7522, stated in Condition 2 of this Appendix. **(40 CFR 63.7522(k))**
12. Following the compliance date, the owner or operator must demonstrate compliance with 40 CFR Part 63, Subpart DDDDD on a continuous basis by meeting the requirements of paragraphs (a)(1) through (5) of 40 CFR 63.7541, as listed below. **(40 CFR 63.7541(a))**
- a. For each calendar month, demonstrate compliance with the average weighted emissions limit for the existing units participating in the emissions averaging option as determined in 40 CFR 63.7522(f) and (g), stated in Conditions 6 and 7 of this Appendix, respectively. **(40 CFR 63.7541(a)(1))**
 - b. The permittee must maintain the applicable opacity limit according to paragraphs (a)(2)(i) and (ii) of 40 CFR 63.7541, as listed below. **(40 CFR 63.7541(a)(2))**
 - i. For each existing unit participating in the emissions averaging option that is equipped with a dry control system and not vented to a common stack, maintain opacity at or below the applicable limit. **(40 CFR 63.7541(a)(2)(i))**
 - ii. For each group of units participating in the emissions averaging option where each unit in the group is equipped with a dry control system and vented to a common stack that does not receive emissions from non-affected units, maintain opacity at or below the applicable limit at the common stack. **(40 CFR 63.7541(a)(2)(ii))**
 - c. For each existing unit participating in the emissions averaging option that is equipped with a wet scrubber, maintain the 30-day rolling average parameter values at or above the operating limits established during the most recent performance test. **(40 CFR 63.7541(a)(3))**
 - d. For each existing unit participating in the emissions averaging option that has an approved alternative operating parameter, maintain the 30-day rolling average parameter values consistent with the approved monitoring plan. **(40 CFR 63.7541(a)(4))**
 - e. For each existing unit participating in the emissions averaging option venting to a common stack configuration containing affected units from other subcategories, maintain the appropriate operating limit for each unit as specified in Table 4 of 40 CFR Part 63, Subpart DDDDD that applies. **(40 CFR 63.7541(a)(5))**
13. Any instance where the owner or operator fails to comply with the continuous monitoring requirements in paragraphs (a)(1) through (5) of 40 CFR 63.7541, stated in Condition 12 of this Appendix, is a deviation. **(40 CFR 63.7541(b))**