

Approved

**Enbridge Line 6B MP 608
Marshall, MI Pipeline Release
Remedial Investigation Work Plan for
Kalamazoo River (MP 3.14 to Ceresco Dam (MP 5.80))**

Prepared for Michigan Department of Environmental Quality

Enbridge Energy, Limited Partnership

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Approved: January 13, 2012

1.0 INTRODUCTION..... 1

 1.1 Objective..... 2

 1.2 Remedial Investigation Field Approach..... 2

2.0 REMEDIAL INVESTIGATION OF MEDIA..... 4

 2.1 Soil Boring Installation 5

 2.1.1 Soil Coring..... 5

 2.1.2 Soil Logging and Screening 6

 2.1.3 Soil Sampling for Analysis 6

 2.1.4 Soil Analyses..... 7

 2.2 Groundwater..... 7

 2.2.1 Temporary Well Installation..... 7

 2.2.2 Groundwater Sampling for Analysis..... 8

 2.2.3 Groundwater Analysis 8

 2.3 Survey of Temporary Wells 8

 2.4 Surface Water 9

 2.4.1 Surface Water Sampling 9

 2.4.2 Surface Water Sample Analysis 9

 2.5 Sediment..... 9

 2.5.1 Sediment Sample Locations..... 9

 2.5.2 Sediment Coring 9

 2.5.3 Sediment Logging and Screening.....10

 2.5.4 Sediment Sampling for Analyses10

 2.5.5 Sediment Analyses11

3.0 DATA EVALUATION AND REPORTING.....11

4.0 SCHEDULE.....12

5.0 REFERENCES.....13

FIGURES

Figure 1 **Proposed Kalamazoo River RI Schedule**

Figure 2 **Kalamazoo River Remedial Investigation MP 3.14 to MP 5.80 (Sheets 1 – 12)**

LIST OF ACRONYMS

| | |
|------------|--|
| COC | Chain of Custody |
| Enbridge | Enbridge Energy, Limited Partnership |
| DRO | Diesel Range Organics |
| GRO | Gasoline Range Organics |
| GPS | Global Positioning System |
| LDB | Left Descending Bank |
| Line 6B | The pipeline owned by Enbridge Energy, Limited Partnership that runs just south of Marshall, Michigan |
| MDEQ | Michigan Department of Environmental Quality |
| MDEQ Order | Administrative Consent Order and Partial Settlement Agreement entered <i>In the Matter of Enbridge Energy Partners, L.P., and Enbridge Energy, Limited Partnership</i> , proceedings under the Michigan Natural Resources and Environmental Protection Act, 1994 PA 451, as amended, MCL 324.101 et seq. signed November 1, 2010 |
| MP | Mile Post |
| ORO | Oil Range Organics |
| OSCAR | Outstanding Site Characterization and Reconciliation |
| Part 201 | Part 201 of Michigan's Act 451 of 1994 as amended |
| PNAs | Polynuclear Aromatic Hydrocarbons |
| PVC | Polyvinyl Chloride |
| QAPP | Quality Assurance Project Plan |
| RDB | Right Descending Bank |
| RI | Remedial Investigation |
| SCAT | Shoreline Cleanup Assessment Technique |
| SOP | Standard Operating Procedure |
| SORT | Shoreline and Overbank Reassessment Technique |
| SPLP | Synthetic Precipitation Leaching Procedure |
| TPH | Total Petroleum Hydrocarbons |
| USCS | Unified Soil Classification System |
| U.S. EPA | United States Environmental Protection Agency |
| UV | Ultraviolet |
| VOCs | Volatile Organic Compounds |

1.0 INTRODUCTION

On July 26, 2010, Enbridge Energy, Limited Partnership (Enbridge) discovered a release of crude oil from the pipeline owned by Enbridge that runs just south of Marshall, Michigan (Line 6B) in the vicinity of its pump station. The crude oil was released below grade level via a break in Line 6B, emerged onto the ground surface, flowed over land following the natural topography downhill and into Talmadge Creek, and proceeded to flow downstream into the Kalamazoo River. Following the release, Enbridge performed response activities under the direction of the United States Environmental Protection Agency (U.S. EPA) and the Michigan Department of Environmental Quality (MDEQ) to remove oil from the system and respond to the release.

During the Spring of 2011, as a continuation of the response activities, Shoreline and Overbank Reassessment Technique (SORT) teams surveyed the shoreline and overbank of Talmadge Creek and the Kalamazoo River by boat and/or foot to visually identify the degree and characteristics of surface conditions and delineated the impacts by creating polygons, lines, or points utilizing a global positioning system (GPS) unit with sub-meter accuracy. Cleanup of some of these sites was completed throughout the summer using approved toolbox methods.

This Remedial Investigation (RI) work plan has been developed to encompass the overbank area of the Kalamazoo River from the Talmadge Creek confluence, from Mile Post (MP) 3.14 to Ceresco Dam (approximately MP 5.80). The purpose of this work plan is to describe the general procedures to be used to characterize soil, sediment, surface water, and groundwater quality at remaining SORT locations, previously uninvestigated Shoreline Cleanup Assessment Technique (SCAT) locations, and unverified excavation/oil removal areas within this section of the Kalamazoo River. Information obtained from these activities will be used to prepare a remedial investigation report for the Kalamazoo River, MP 3.14 to MP 5.80. This report will compare analytical results to Part 201 of Michigan's Act 451 of 1994, as amended (Part 201) Cleanup Criteria and propose additional investigation and/or response activities as necessary.

Existing information used for the development of this work plan included:

- Information obtained during implementation of the RI work plans for Talmadge Creek (Enbridge, 2011a) and the Kalamazoo River (MP 2.25 to 3.14) (Enbridge, 2011b) including refinement of the sampling methods and procedures,
- SCAT activities that were performed in and along the Kalamazoo River in 2010,
- 2010 and 2011 response activities that were performed in and along the Kalamazoo River,
- SORT 2011 and Outstanding Site Characterization and Reconciliation (OSCAR) activities, and
- Information contained in the *Conceptual Site Model* (Enbridge, 2011c).

The proposed investigation activities in this work plan are being performed for the MDEQ under the Administrative Consent Order and Partial Settlement Agreement entered *In the Matter of Enbridge Energy Partners, L.P., and Enbridge Energy, Limited Partnership*, proceedings under the Michigan Natural Resources and Environmental Protection Act, 1994 PA 451, as amended, MCL 324.101 et seq. signed November 1, 2010 (MDEQ Order). An estimated schedule of the implementation of field activities is attached as *Figure 1*.

1.1 Objective

The objective of this plan is to gather sufficient information to define the nature and extent of any remaining petroleum impacts from the release of crude oil from Line 6B. Information collected will be used to evaluate the risk to human health and the environment posed by any remaining residual oil impact in this section of the overbank area, assist in the characterization and evaluation of the ecological sensitivity of this section of the Kalamazoo River, and assess compliance with Part 201 rules and regulations.

1.2 Remedial Investigation Field Approach

Implementation of the RI will be completed on the Left Descending and Right Descending Banks (LDB and RDB, respectively) and Islands of the Kalamazoo River, from MP 3.14 to the dam located at Ceresco, Michigan (approximately MP 5.80).

Work components in the field will include the following tasks:

- Use of GPS to locate pre-determined sample locations,
- Visual identification and location of remaining residual oil impact (i.e., tar patties),
- Drilling of soil borings at pre-determined and field-selected locations,
- Installation and development of temporary monitoring wells,
- Collection of soil, sediment, surface water, and groundwater samples for laboratory analysis, and
- Removal of temporary wells and abandonment of soil borings.

If winter conditions (e.g. snow cover, ice) limit the ability of field personnel to safely and sufficiently sample and characterize a proposed boring location then that location will be revisited when conditions allow as necessary. The following paragraphs present the anticipated sequencing of field activities, the organization of RI sampling teams, media to be sampled, and sampling methods.

Field work will be generally sequenced at each of the proposed boring locations shown on *Figure 2* as follows:

1. Delineate areas of suspected residual oil impacts in the river bank, sediments, and overbank and areas of previous investigations where analytical results exceeded the Part 201 criteria, relying on historic information (SCAT, SORT and OSCAR observations, decommissioning samples, previous RI activities and all other relevant information) and visual observations of current field conditions.
2. Initiate drilling of soil borings, collection of soil cores, core logging, and soil sample collection.
3. If necessary, drilling of sediment borings, collection of sediment cores, sediment core logging, and sediment collection.
4. Use GPS instruments to collect horizontal coordinates of all field-selected boring locations.
5. Collection of surface water samples, if necessary.
6. Installation of temporary monitoring wells, well purging, and low-flow groundwater sample collection.
7. Temporary well removal and soil boring abandonment.

The RI will be conducted using a team approach in which teams will be assigned specific subsections of the investigation area. Team organization and responsibilities include:

1. Team Lead/Geologist: Supervises field work, directs team, makes field decisions, logs soil/sediment cores.
2. Yuma Operator: Locates pre-determined soil boring locations, captures geo-reference (horizontal coordinates) data of pre-determined and field-selected borings, and takes photographs (general locations and cores).
3. Coring Team: Utilizes equipment to collect soil cores.
4. Core Preparer/Sampler: Retrieves core from Coring Team, cuts core, collects field ultraviolet (UV) light screen info, collects appropriate samples from core for laboratory analysis, and collects surface water samples, if necessary.
5. Groundwater Sampler: Measures depth to groundwater in temporary monitoring wells, and performs groundwater sampling utilizing low-flow techniques.

Actual team responsibilities will be dependent on field conditions, and will be at the discretion of the Team Lead/Geologist. All team activities will be coordinated with MDEQ personnel to allow for oversight and the collection of split samples.

Activities and observations made by each team will be thoroughly documented in log books, and on field forms and/or electronic capture. Field sampling locations will be geo-referenced for incorporation into the comprehensive Geographic Information System that exists for this project.

2.0 REMEDIAL INVESTIGATION OF MEDIA

This section describes the methods and approaches that will be used to collect representative samples from soil, sediment, surface water, and groundwater. For this RI, investigation methods will include visual observation of the soil cores, field screening, and quantitative analysis. Samples will be collected using *Standard Operating Procedures (SOPs)* provided in the *Sampling and Analysis Plan* (Enbridge, 2011d) and the *Quality Assurance Project Plan (QAPP)* (Enbridge, 2011e). Additional investigative approaches (e.g., test pits, trenches, larger soil borings, etc.) will be considered as warranted by field conditions and results. If necessary, an addendum to this work plan will be prepared and submitted for approval that will detail the locations and additional procedures to be utilized.

2.1 Soil Boring Installation

Initial soil borings will be drilled at pre-determined locations in the investigation area where an observance of residual oil was documented by SORT teams or where other historic information (SCAT, unverified excavations, etc.) represents a concern. Where residual oil was not observed historically or during the SCAT or SORT processes, boring locations are proposed within the inundation model line. Additional soil borings in areas where no visual surface impacts are or were observed will be conducted at a later date pending receipt and evaluation of analytical results. On the RDB of the section of river from MP 3.14 to MP 5.50, which is predominately undeveloped or agricultural in nature, a frequency of one boring per 300 feet (including previous remedial investigation areas) is proposed. A frequency of at least one boring per parcel is proposed on the RDB of the section of the river from MP 5.50 to Ceresco Dam due to the prevalence of residential properties. On the LDB of this section of the river, also predominately undeveloped or agricultural in nature, a frequency of one boring per 300 feet (including previous remedial investigation areas) is proposed. Soil borings are proposed adjacent to excavation areas at MP 3.25 RDB and MP 4.50 LDB at soil sampling locations that exceeded Part 201 criteria during verification sampling (Sheets 1, 2, and 6 of *Figure 2*). Soil borings are also proposed at overbank locations adjacent to nearshore submerged oil areas. Proposed soil boring locations are presented in *Figure 2*. The spacing between soil borings for characterizing petroleum impacts will be dependent on field conditions and decided in the field by the Team Lead/Geologist. Field decisions on soil boring locations will be biased toward visual observations of residual oil and areas of previous investigations.

2.1.1 Soil Coring

Soil cores will be collected utilizing direct push sampling method by a track mounted or marsh buggy Geoprobe[®] drilling rig, a hand probe, or other similar device. The drilling method for each location is dependent on access and site conditions, and will be drilled in accordance with *SOP EN-301* (Enbridge, 2011d). Soil cores will be collected in 4-foot long intervals to the desired termination depth. The termination depth for each soil boring will be at a depth sufficient to define the vertical extent of contamination. Soil borings will be advanced to 1 foot below observed petroleum impact, 1 foot below the observed depth of water saturation, or to refusal. If visual or analytical data indicate that impact extends below the termination of the boring, alternate soil boring advancement techniques may be implemented to achieve the objectives of vertical delineation. This includes the possibility of advancing the boring into bedrock as necessary,

The depth of 1 foot below the water table is based on the elevation at the time of core collection. Terminal depth can be adjusted based on field observations of adjacent river height, comparison to historical boring information, or Kalamazoo River gage station data.

2.1.2 Soil Logging and Screening

After the soil core is removed from the borehole, it will be opened, visually evaluated, viewed under a UV light within a UV box, sampled for volatile organic compounds (VOCs) from the interval with the greatest potential for petroleum hydrocarbon impact, measured for recovery, and then logged using the Unified Soil Classification System (USCS) by the Team Lead/Geologist. Discrete soil samples will be collected from each core for subsequent laboratory analysis from the interval with the greatest potential for petroleum hydrocarbon impact.

The observations made during this process for the presence of petroleum hydrocarbon impacts, UV fluorescence, and lithology will be recorded and the real-time data will be used to assist the Team Lead/Geologist in determining if further advancement of the soil boring is required or additional borings are required to achieve the RI objectives and lateral delineation. Lateral delineation will continue until the area is sufficiently characterized. If analytical results indicate further delineation is required, additional samples will be collected.

2.1.3 Soil Sampling for Analysis

Up to three soil samples will be collected for chemical analysis from each field sampling location. As a general guideline, samples will be collected as follows:

- One sample will be collected from above the water table that shows the highest potential for petroleum hydrocarbon impact (visual or UV observation). If no petroleum hydrocarbon impact is observed, the sample will be collected from the interval just above the water table or from an interval to be determined by the Team Lead/Geologist based on lithology, adjacent borings, etc.
- To define vertical extent, one sample, that shows no petroleum hydrocarbon impact (visual or UV observation) will be collected from the interval directly below the interval that exhibits the highest potential for impact.
- At the discretion of the Team Lead/Geologist, one sample may also be collected from below the water table for subsequent lab analysis.

Sampling for analysis will be conducted in accordance with *SOP EN-301* (Enbridge, 2011d) and the QAPP (Enbridge, 2011e).

2.1.4 Soil Analyses

Discrete soil samples will be collected from the core and sent to the laboratory for analysis. Soils will be analyzed for residual oil-related parameters which include VOCs, polynuclear aromatic hydrocarbons (PNAs), the select metals beryllium, molybdenum, nickel, and vanadium. Total petroleum hydrocarbons (TPH) which includes gasoline range organics (GRO), diesel range organics (DRO), and oil range organics (ORO) will also be collected. Hold times and sample preservation methods will be followed as presented in the QAPP (Enbridge, 2011e). Additional analysis (such as synthetic precipitation leaching procedure (SPLP) analysis, organic carbon content, bulk density, etc.) may also be conducted as appropriate.

The soil samples will be transported under chain of custody (COC) control in accordance with *SOP EN-102* (Enbridge, 2011d) to ALS Laboratory Services, Holland, Michigan.

2.2 Groundwater

Groundwater will be sampled through the use of temporary monitoring wells. If required, permanent monitoring wells will be installed once remedial actions are complete and appropriate locations identified. An addendum to this work plan will be prepared and submitted for approval that will detail the locations and installation procedures to be used for permanent well installation and groundwater sampling.

2.2.1 Temporary Well Installation

Temporary monitoring wells will be constructed in select boreholes showing the greatest petroleum hydrocarbon impact. Samples will be collected from these temporary wells and analyzed to determine groundwater quality and potential impact from the residual oil.

The temporary wells will be constructed of 1-inch diameter, schedule 40 polyvinyl chloride (PVC) riser with 10-slot (0.010-inch) PVC well screen, and an end cap. The well screen will be set at the bottom of the borehole with the screen set to straddle the water table. If field conditions require, a sand pack may be placed around the screen and bentonite chips will extend from the top of the filter pack to ground surface to ensure that surface water is not entering the well through the screened interval.

Field procedures for temporary well installation will include:

- Measure the depth to groundwater in the borehole once the boring termination is reached.
- Assemble the temporary well and install it so that the PVC screen straddles the water table by approximately 1 foot. If depth to groundwater is less than 1 foot, the well screen will be set a minimum of 0.5 feet below ground surface.
- If necessary, place a sand/gravel pack in annular space between screen and borehole to a level of approximately several inches above the top of screen. A bentonite seal will be placed on top of the sand/gravel pack to grade.
- Develop the temporary well until visibly clear of sediment or until dry. If a temporary well purges dry, the well will be allowed to recharge for 12 to 24 hours prior to groundwater sample collection.

Once groundwater samples are collected, the temporary wells will be removed and the borehole will be backfilled with bentonite pellets to the ground surface.

2.2.2 Groundwater Sampling for Analysis

Groundwater samples will be obtained utilizing low flow sampling methods in accordance with the *SOP EN-406* (Enbridge 2011d).

2.2.3 Groundwater Analysis

Groundwater samples will be transported under COC control to ALS Laboratory Services, Holland, Michigan. The samples will be analyzed for VOCs, PNAs, TPH (GRO, DRO, and ORO), and the select metals beryllium, molybdenum, nickel, and vanadium. The applicability of TPH sampling and analysis will be evaluated as the remedial investigation progresses. Hold times and sample preservation methods will be followed that are presented in the QAPP (Enbridge, 2011e).

2.3 Survey of Temporary Wells

The locations of all temporary wells will be recorded using the sub meter accuracy GPS unit. If deemed appropriate, temporary wells may be surveyed to the Michigan State Plane Coordinate System and the North American Datum 1983 international feet.

2.4 Surface Water

If ponded surface water is located within the suspected crude oil impacted area of a SORT polygon site or within the inundation model of a non-impacted site, surface water samples may be collected to evaluate surface water quality.

2.4.1 Surface Water Sampling

Sample locations will be determined in the field by the Team Lead/Geologist. Surface water sampling will be completed in accordance with *SOP EN-201* (Enbridge 2011d).

2.4.2 Surface Water Sample Analysis

Surface water samples will be analyzed for the same parameters proposed for groundwater sampling: VOCs, PNAs, TPH (GRO, DRO, and ORO), and the select metals beryllium, molybdenum, nickel, and vanadium. The applicability of TPH sampling and analysis will be evaluated as the remedial investigation progresses. Hold times and sample preservation methods will be followed that are presented in the QAPP (Enbridge, 2011e). Surface water samples will be transported under COC control (*SOP EN-102* (Enbridge 2011d)) to ALS Laboratory Services, Holland, Michigan.

2.5 Sediment

If present within the crude oil impacted area of a SORT polygon, submerged or previously submerged sediments will be evaluated for the presence of crude oil impacts by collecting sediment samples for analysis.

2.5.1 Sediment Sample Locations

Sample locations will be selected during the RI based on field observations. Specific sediment coring locations will be determined in the field by the Team Lead/Geologist.

2.5.2 Sediment Coring

Sediment cores will be collected utilizing direct push sampling method by a track mounted or marsh buggy Geoprobe[®] drilling rig, a hand probe, or other method. The drilling method will be dependent on access and site conditions, and will be drilled in accordance with *SOP EN-301* (Enbridge 2011d). Soil cores will be collected in 4-foot long intervals to the desired termination depth. The termination depth for each soil boring will be at a depth sufficient to define the vertical extent of contamination. Soil borings will be advanced to 1 foot below observed petroleum impact, 1 foot below the observed depth of water saturation, or to refusal. If visual or

analytical data indicate that impact extends below the termination of the boring, alternate soil boring advancement techniques may be implemented to achieve the objectives of vertical delineation. This includes the possibility of advancing the boring into bedrock as necessary,

The depth of 1 foot below the water table is based on the elevation at the time of core collection. Terminal depth can be adjusted based on field observations of adjacent river height, comparison to historical boring information, or the local Kalamazoo River gage station data.

2.5.3 Sediment Logging and Screening

After the sediment core is removed from the borehole, it will be opened, visually assessed, viewed under a UV light within a UV box, sampled for VOCs from the interval with the greatest potential for petroleum hydrocarbon impact, measured for recovery/settling, and then logged using the USCS by the Team Lead/Geologist in accordance with *SOP EN-301* (Enbridge 2011d).

The observations made during this process for the presence of petroleum hydrocarbon impacts, fluorescence from UV light screening, and lithology will be recorded and the real-time data will be used to assist the Team Lead/Geologist in determining if further advancement of the sediment cores is required and/or if additional borings are required for lateral delineation. Lateral delineation will continue until the area/polygon is characterized. If analytical results indicate further delineation is required, additional samples will be collected.

2.5.4 Sediment Sampling for Analyses

As many as three sediment samples will be collected for chemical analysis from each field sampling location:

- One sample will be collected that shows the highest potential for petroleum hydrocarbon impact,
- To define vertical extent, one sample, that shows no petroleum hydrocarbon impact (visual or UV observation); will be collected from the interval directly below the interval that exhibits the highest potential for impact, and
- One additional sample may also be collected at the discretion of the Team Lead/Geologist based on field observations of lithology, groundwater level, or adjacent impacts.

The selection of sampling locations may be modified in the field by the Team Lead. Sampling for analysis will be conducted in accordance with *SOP EN-301* (Enbridge 2011d) and the QAPP (Enbridge, 2011e).

2.5.5 Sediment Analyses

Discrete samples will be collected from the sediment core and sent to the laboratory for analysis. Soils will be analyzed for residual oil-related parameters which include VOCs, PNAs, TPH (GRO, DRO, and ORO), and the select metals beryllium, molybdenum, nickel, and vanadium. Hold times and sample preservation methods will be followed as presented in the QAPP (Enbridge, 2011e). Additional analysis (such as organic carbon content, bulk density, etc.) may also be conducted as appropriate.

3.0 DATA EVALUATION AND REPORTING

The results of the work specified in this work plan will be presented in a Remedial Investigation Report. The report will include an introduction, objectives, methods, data evaluation, sample location map, cross sections (as appropriate), figures showing extent of contamination (as appropriate), data tables, sample location coordinates, data interpretation, recommendations, and a summary and conclusions section.

The methods section will present methods used or refer to standard methods or methods previously approved for this project. Deviations from the work plan will be identified and reasons for the deviations will be presented. For example, sample locations may need to be adjusted based on field conditions. Deviations that require an addendum to the work plan (e.g. bedrock investigation) will be proposed to the MDEQ for approval prior to implementation. Generic Part 201 Residential Cleanup Criteria will be used to evaluate the unsaturated soil, surface water, and groundwater data. The residential criteria will be used as a baseline for evaluation and may not be appropriate cleanup criteria at select areas. The results of the sediment analysis will be compared to Region 5 U.S. EPA Tier 1 Ecological Screening levels as well as Tier 2 threshold, midlevel, and probable effect levels. These criteria/screening values will be included in the data tables and concentrations that exceed criteria will be identified.

The analytical data will be compiled and compared to relevant Part 201 or Part 31 criteria or screening levels. The risk to human health and the environment will be evaluated. The mobility and toxicity of any remaining residual oil will also be evaluated. Locations where criteria or

screening levels are exceeded will be identified. Exposure pathways with applicable criteria that are exceeded will be identified. Response recommendations will be evaluated against the ecological sensitivity of the area. The data will be reviewed to identify data gaps. The laboratory data reports will be included as an attachment to the report in the form of a data disk. No further action will be pursued for any parcel or area that is determined through the RI process to not be part of the Facility as defined by Part 201.

4.0 SCHEDULE

A schedule of field activity implementation and projected time requirements to complete associated tasks is attached as *Figure 1*. Completion of the proposed activity will ultimately be determined by weather and seasonal river conditions. Should weather or river conditions create an adverse obstacle to completion of the field activities, MDEQ will be notified of such conditions and their impact upon completion. When work activities are shut down due to lightning, activities will begin again following the site-specific health and safety procedures. When work cannot proceed due to high water conditions or ice/snow cover, an attempt will be made to schedule work in areas where conditions are not a limitation and work shall begin again when conditions allow.

5.0 REFERENCES

Enbridge, 2011a. Enbridge Energy, Limited Partnership Line 6B Incident Marshall, Michigan; *Remedial Investigation Work Plan for Talmadge Creek from MP 0.00 to MP 0.50*, July 31, 2011.

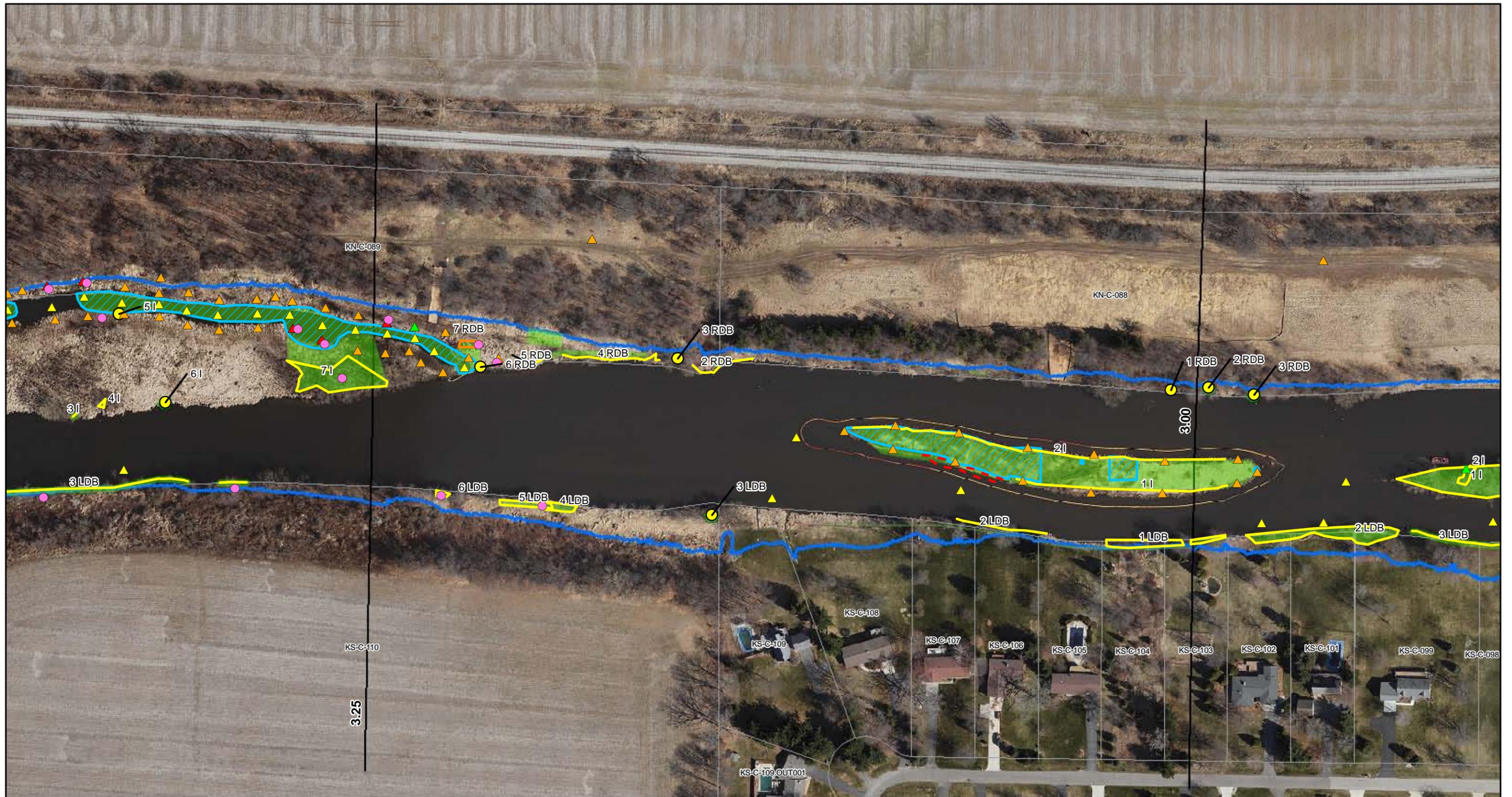
Enbridge, 2011b. Enbridge Energy, Limited Partnership Line 6B Incident Marshall, Michigan; *Remedial Investigation Work Plan for Kalamazoo River from MP 2.25 to MP 3.14*, November 18, 2011.

Enbridge, 2011c. Enbridge Energy, Limited Partnership Line 6B Incident Marshall, Michigan *Conceptual Site Model*, July 8, 2011 (As Amended).

Enbridge, 2011d. Enbridge Line 6B MP 608 Release; Marshall, Michigan; *Sampling and Analysis Plan*. August 30, 2011.

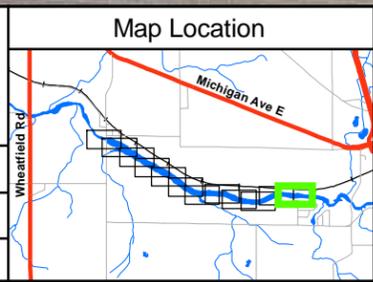
Enbridge, 2011e. Enbridge Line 6B MP 608 Release; Marshall, Michigan; *Quality Assurance Project Plan*. August 19, 2011.

Figures



ENBRIDGE

Drawn: NS 1/11/2012
 Approved: JK 1/11/2012
 Project #: 60162778



- Legend**
- 2011 Reassessment - SORT**
- 2 RDB (Red circle)
 - 2 RDB (Red square)
 - 2 RDB (Orange circle)
 - 2 RDB (Orange square)
 - 2 RDB (Yellow circle)
 - 2 RDB (Yellow square)
 - 2 RDB (Green circle)
 - 2 RDB (Green square)
- Pooled Oil (Red outline)
 - Film (Sheen) (Orange outline)
 - Remaining Observations (Yellow outline)
 - SCAT (Green outline)

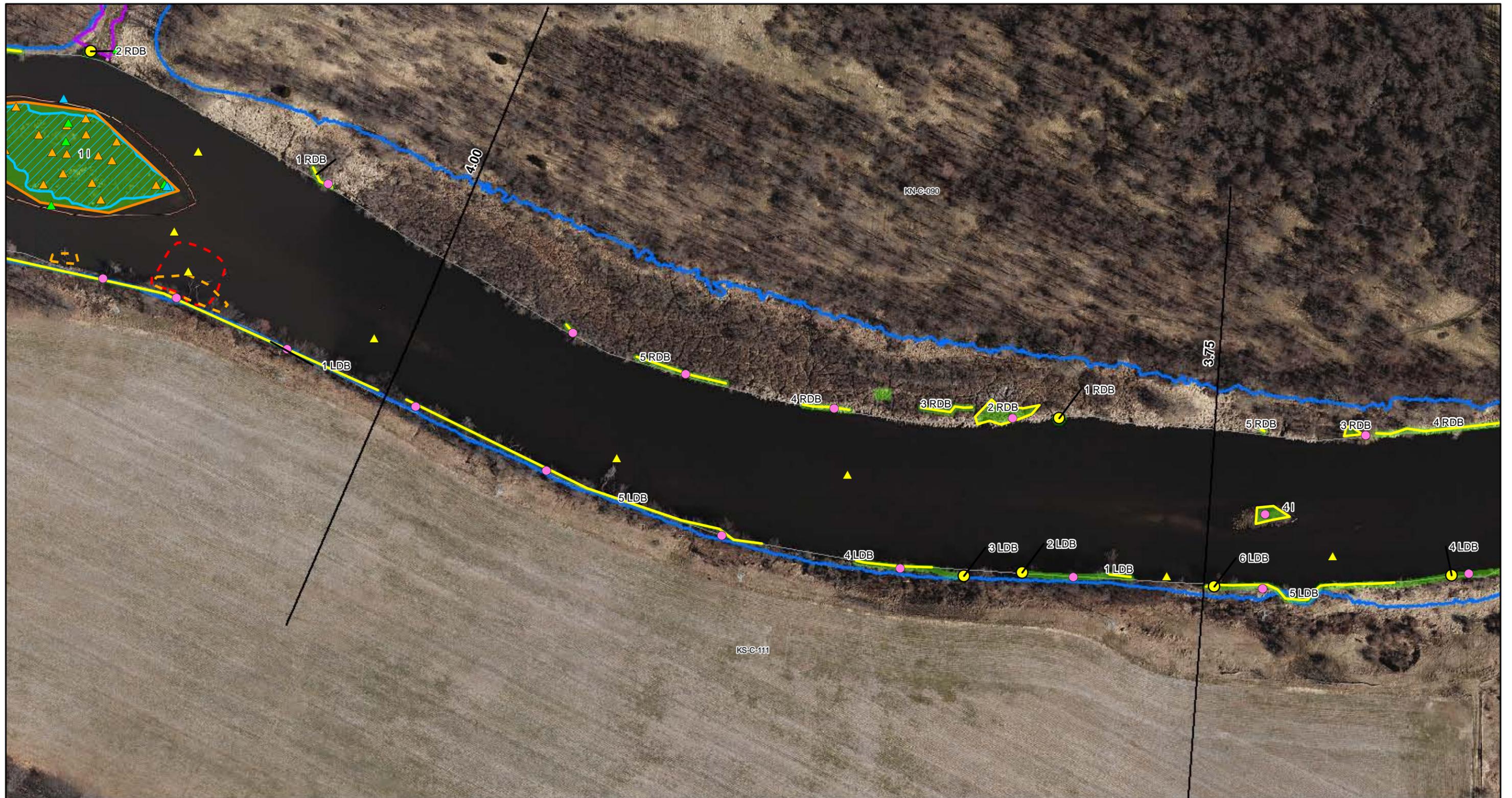
- Existing Sample Locations**
- Monitoring Well (Purple triangle)
 - Sediment Sample (Yellow triangle)
 - Soil Boring (Orange triangle)
 - Surface Water Sample (Blue triangle)
 - Surface Soil Sample (Green triangle)
 - Part 201 Exceedance (Soil) (Red triangle)

- Submerged Oil Delineations**
- Heavy (Red dashed outline)
 - Moderate (Orange dashed outline)
 - Excavated Area (Blue hatched area)
 - Decommissioning Site (Purple hatched area)
 - Final Inundation Model (Blue line)
- LDB - Left Descending Bank
 RDB - Right Descending Bank

- Proposed Soil Boring Location (Pink circle)
 - Parcel Boundary (Black outline)
 - Quarter Mile (Black line)
 - Grid Segments (Black line)
- Scale in Feet: 0, 75, 150, 300

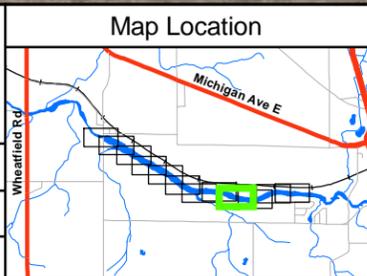
FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 3.14 - MP 3.25
 SHEET 1 OF 12

ENBRIDGE LINE 6B MP 608
 MARSHALL, MI PIPELINE RELEASE
 ENBRIDGE ENERGY, LIMITED PARTNERSHIP



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- 2 RDB (Red circle)
 - 2 RDB (Orange circle)
 - 2 RDB (Yellow circle)
 - 2 RDB (Green circle)
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 - Final Inundation Model (Blue line)
- LDB - Left Descending Bank
 RDB - Right Descending Bank

- Proposed Soil Boring Location (Pink circle)
 - Parcel Boundary (Black outline)
 - Quarter Mile Grid Segments (Black line)
- Scale in Feet: 0, 75, 150, 300

FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 3.75 - MP 4.00
 SHEET 4 OF 12

ENBRIDGE LINE 6B MP 608
 MARSHALL, MI PIPELINE RELEASE
 ENBRIDGE ENERGY, LIMITED PARTNERSHIP

Aerial Photography Date: April 2011

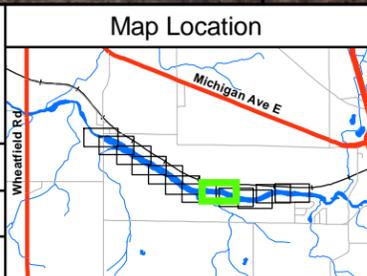


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- 2011 Reassessment - SORT**
- 2 RDB (Red circle)
 - 2 RDB (Orange circle)
 - 2 RDB (Yellow circle)
 - 2 RDB (Green circle)
 - Pooled Oil (Red outline)
 - Film (Sheen) (Orange outline)
 - Remaining Observations (Yellow outline)
 - SCAT (Green outline)

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- Monitoring Well (Green triangle)
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 - Soil Boring (Orange triangle)
 - Surface Water Sample (Blue triangle)
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 - Moderate (Orange dashed outline)
 - Excavated Area (Blue hatched area)
 - Decommissioning Site (Purple outline)
 - Final Inundation Model (Blue line)
 - LDB - Left Descending Bank (Blue line)
 - RDB - Right Descending Bank (Blue line)

- Proposed Soil Boring Location (Pink circle)
 - Parcel Boundary (Black outline)
 - Quarter Mile (Black line)
 - Grid Segments (Black line)
- Scale in Feet
- 0 75 150 300

FIGURE 2

KALAMAZOO RIVER REMEDIAL INVESTIGATION

MP 4.00 - MP 4.25

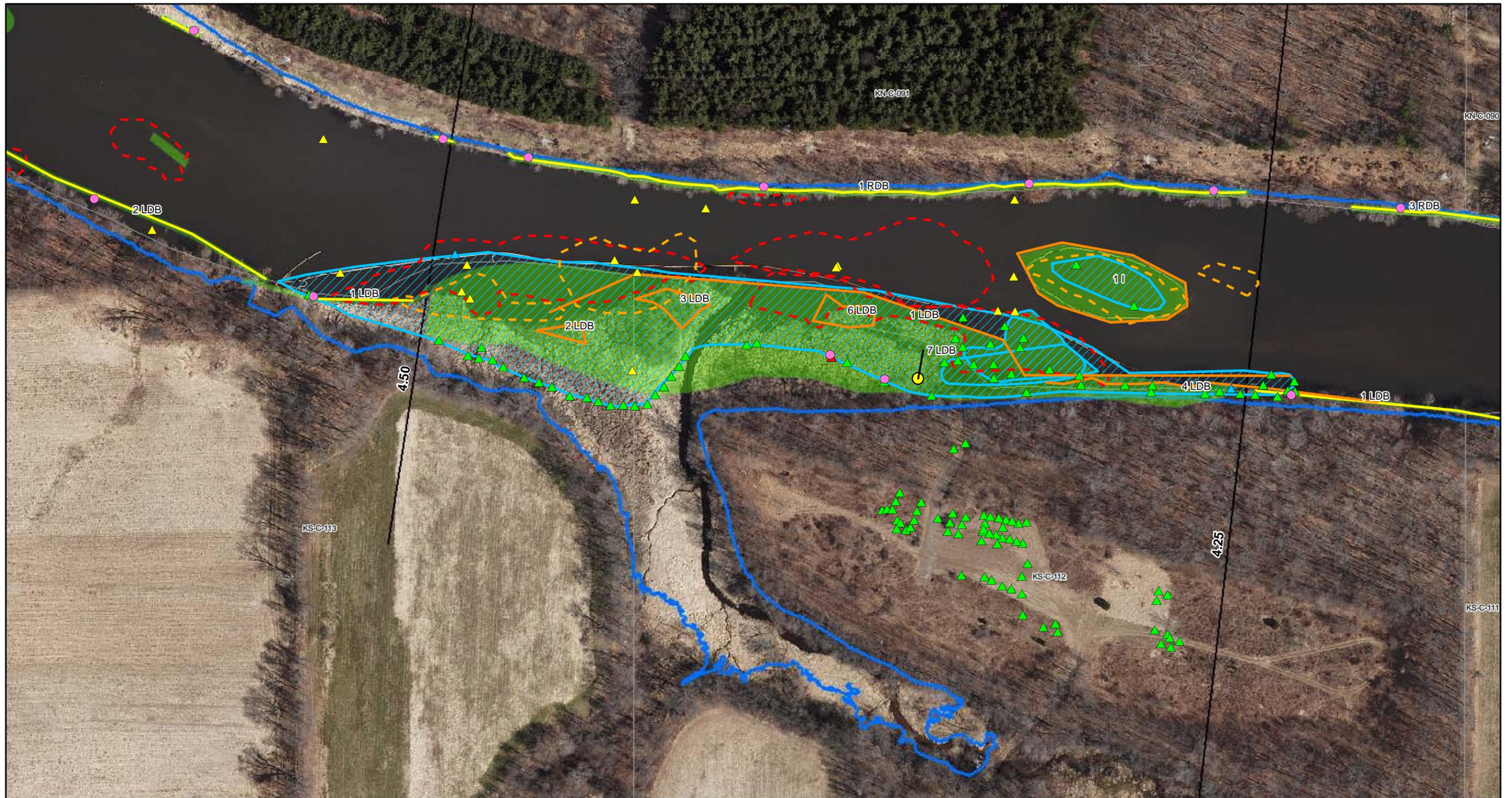
SHEET 5 OF 12

ENBRIDGE LINE 6B MP 608

MARSHALL, MI PIPELINE RELEASE

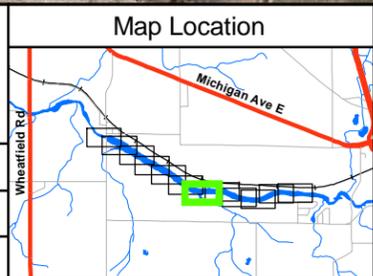
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- Legend**
- 2011 Reassessment - SORT**
- 2 RDB (Red circle)
 - 2 RDB (Red line)
 - 2 RDB (Orange circle)
 - 2 RDB (Orange line)
 - 2 RDB (Yellow circle)
 - 2 RDB (Yellow line)
 - 2 RDB (Green circle)
 - 2 RDB (Green line)
- Pooled Oil (Red outline)
 - Film (Sheen) (Orange outline)
 - Remaining Observations (Yellow outline)
 - SCAT (Green outline)

- Existing Sample Locations**
- Monitoring Well (Purple triangle)
 - Sediment Sample (Yellow triangle)
 - Soil Boring (Brown triangle)
 - Surface Water Sample (Blue triangle)
 - Surface Soil Sample (Green triangle)
 - Part 201 Exceedance (Soil) (Red triangle)

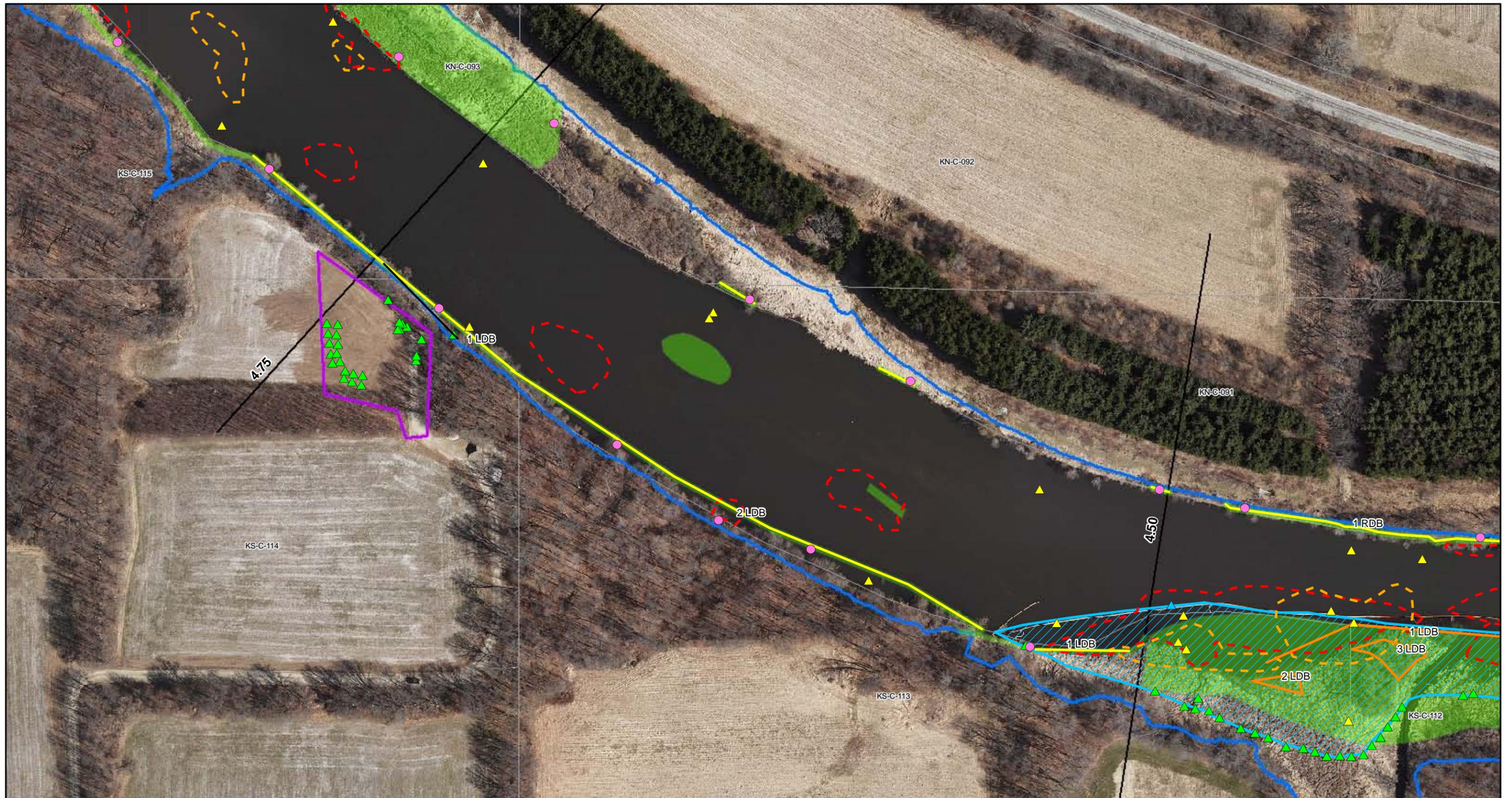
- Submerged Oil Delineations**
- Heavy (Red dashed outline)
 - Moderate (Orange dashed outline)
 - Excavated Area (Blue hatched area)
 - Decommissioning Site (Purple hatched area)
 - Final Inundation Model (Blue line)
- LDB - Left Descending Bank
 RDB - Right Descending Bank

- Proposed Soil Boring Location (Pink circle)
 - Parcel Boundary (Thin black line)
 - Quarter Mile Grid Segments (Black line)
- Scale in Feet: 0, 75, 150, 300

FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 4.25 - MP 4.50
 SHEET 6 OF 12

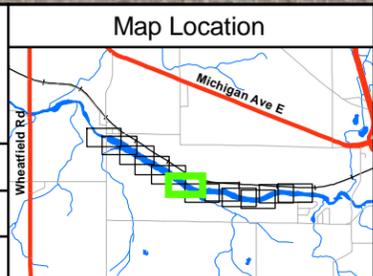
ENBRIDGE LINE 6B MP 608
 MARSHALL, MI PIPELINE RELEASE
 ENBRIDGE ENERGY, LIMITED PARTNERSHIP

Aerial Photography Date: April 2011



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 Project #: 60162778



- Legend**
- 2011 Reassessment - SORT**
- 2 RDB
 - Pooled Oil
 - Film (Sheen)
 - Remaining Observations
 - SCAT

- Existing Sample Locations**
- ▲ Monitoring Well
 - ▲ Sediment Sample
 - ▲ Soil Boring
 - ▲ Surface Water Sample
 - ▲ Surface Soil Sample
 - ▲ Part 201 Exceedance (Soil)

- Submerged Oil Delineations**
- Heavy
 - Moderate
 - Excavated Area
 - Decommissioning Site
 - Final Inundation Model
- LDB - Left Descending Bank
 RDB - Right Descending Bank

- Proposed Soil Boring Location
 - Parcel Boundary
 - Quarter Mile
 - Grid Segments
- Scale in Feet
- 0 75 150 300

FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 4.50 - MP 4.75
 SHEET 7 OF 12

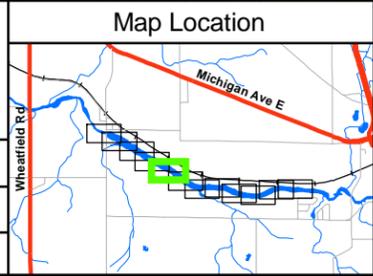
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 Project #: 60162778



- Legend**
- 2011 Reassessment - SORT**
- 2 RDB
 - SCAT
- Pooled Oil
 - Film (Sheen)
 - Remaining Observations
 - SCAT

- Existing Sample Locations**
- ▲ Monitoring Well
 - ▲ Sediment Sample
 - ▲ Soil Boring
 - ▲ Surface Water Sample
 - ▲ Surface Soil Sample
 - ▲ Part 201 Exceedance (Soil)

- Submerged Oil Delineations**
- ▭ Heavy
 - ▭ Moderate
 - ▭ Excavated Area
 - ▭ Decommissioning Site
 - ▭ Final Inundation Model
- LDB - Left Descending Bank
 RDB - Right Descending Bank

- Proposed Soil Boring Location
 - Parcel Boundary
 - Quarter Mile Grid Segments
- 0 75 150 300
 Scale in Feet

FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 4.75 - MP 5.00
 SHEET 8 OF 12

ENBRIDGE LINE 6B MP 608
 MARSHALL, MI PIPELINE RELEASE
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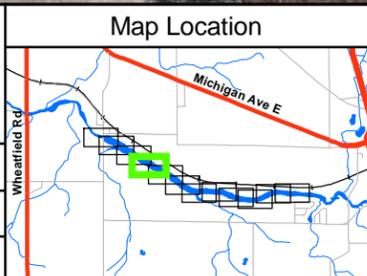


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Project #: 60162778



- Legend**
- 2011 Reassessment - SORT**
- 2 RDB
 - Pooled Oil
 - Film (Sheen)
 - Remaining Observations
 - SCAT

- Existing Sample Locations**
- ▲ Monitoring Well
 - ▲ Sediment Sample
 - ▲ Soil Boring
 - ▲ Surface Water Sample
 - ▲ Surface Soil Sample
 - ▲ Part 201 Exceedance (Soil)

- Submerged Oil Delineations**
- Heavy
 - Moderate
 - Excavated Area
 - Decommissioning Site
 - Final Inundation Model
- LDB - Left Descending Bank
RDB - Right Descending Bank

- Proposed Soil Boring Location
 - Parcel Boundary
 - Quarter Mile
 - Grid Segments
- 0 75 150 300
- Scale in Feet

FIGURE 2

KALAMAZOO RIVER REMEDIAL INVESTIGATION

MP 5.00 - MP 5.25

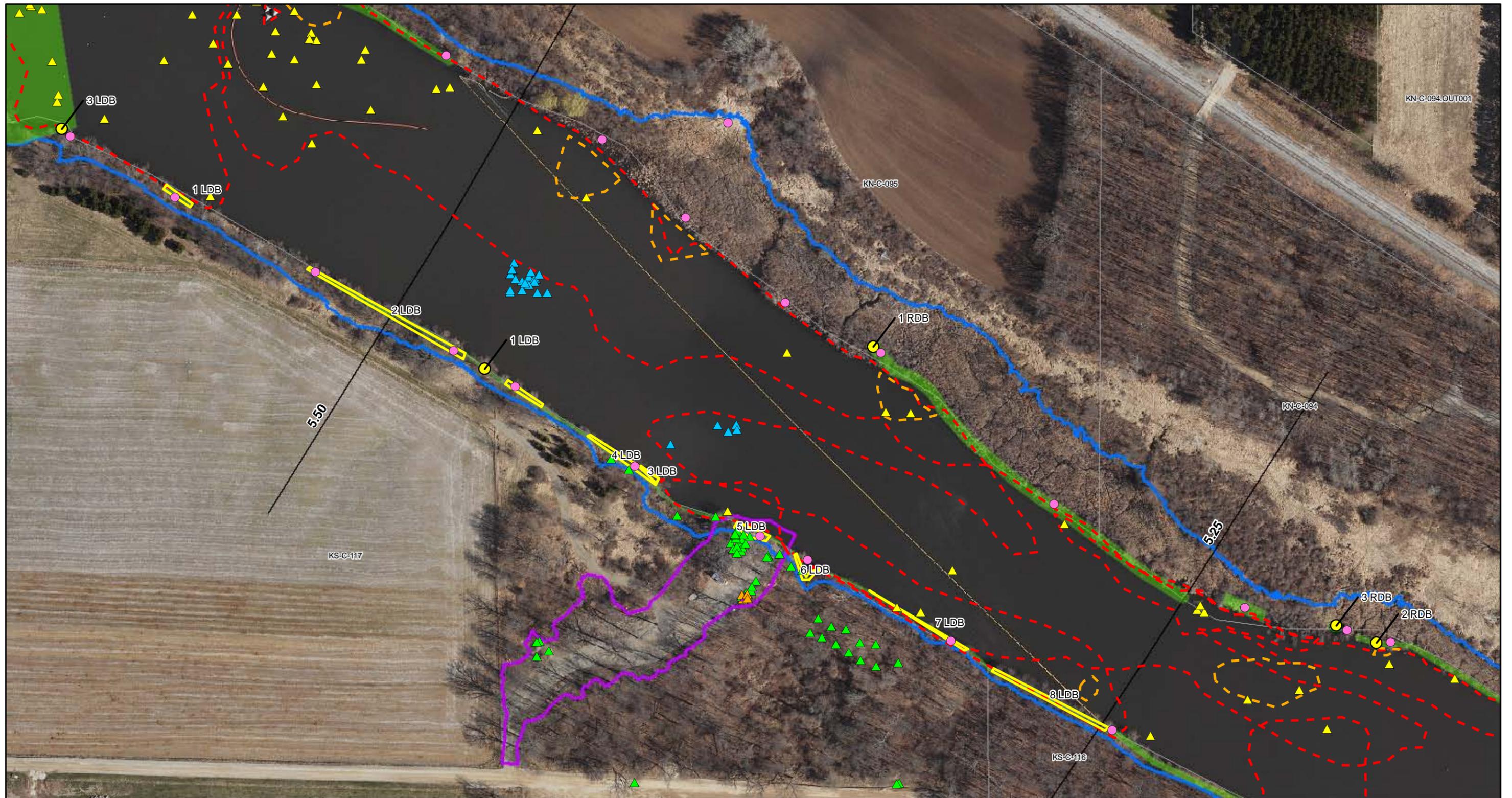
SHEET 9 OF 12

ENBRIDGE LINE 6B MP 608

MARSHALL, MI PIPELINE RELEASE

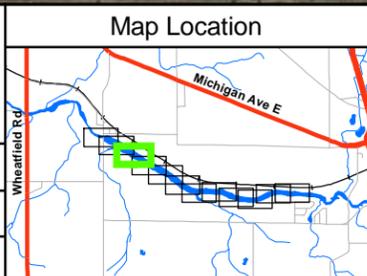
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 Approved: JK 1/11/2012
 Project #: 60162778



Legend

2011 Reassessment - SORT

- 2 RDB (Red circle)
- 2 RDB (Red square)
- 2 RDB (Orange circle)
- 2 RDB (Orange square)
- 2 RDB (Yellow circle)
- 2 RDB (Yellow square)
- 2 RDB (Green circle)
- 2 RDB (Green square)

- Pooled Oil (Red outline)
- Film (Sheen) (Orange outline)
- Remaining Observations (Yellow outline)
- SCAT (Green outline)

Existing Sample Locations

- Monitoring Well (Purple triangle)
- Sediment Sample (Yellow triangle)
- Soil Boring (Orange triangle)
- Surface Water Sample (Blue triangle)
- Surface Soil Sample (Green triangle)
- Part 201 Exceedance (Soil) (Red triangle)

Submerged Oil Delineations

- Heavy (Red dashed line)
- Moderate (Orange dashed line)
- Excavated Area (Blue hatched area)
- Decommissioning Site (Purple outline)
- Final Inundation Model (Blue line)

LDB - Left Descending Bank
 RDB - Right Descending Bank

Proposed Soil Boring Location (Pink circle)

Parcel Boundary (Black outline)

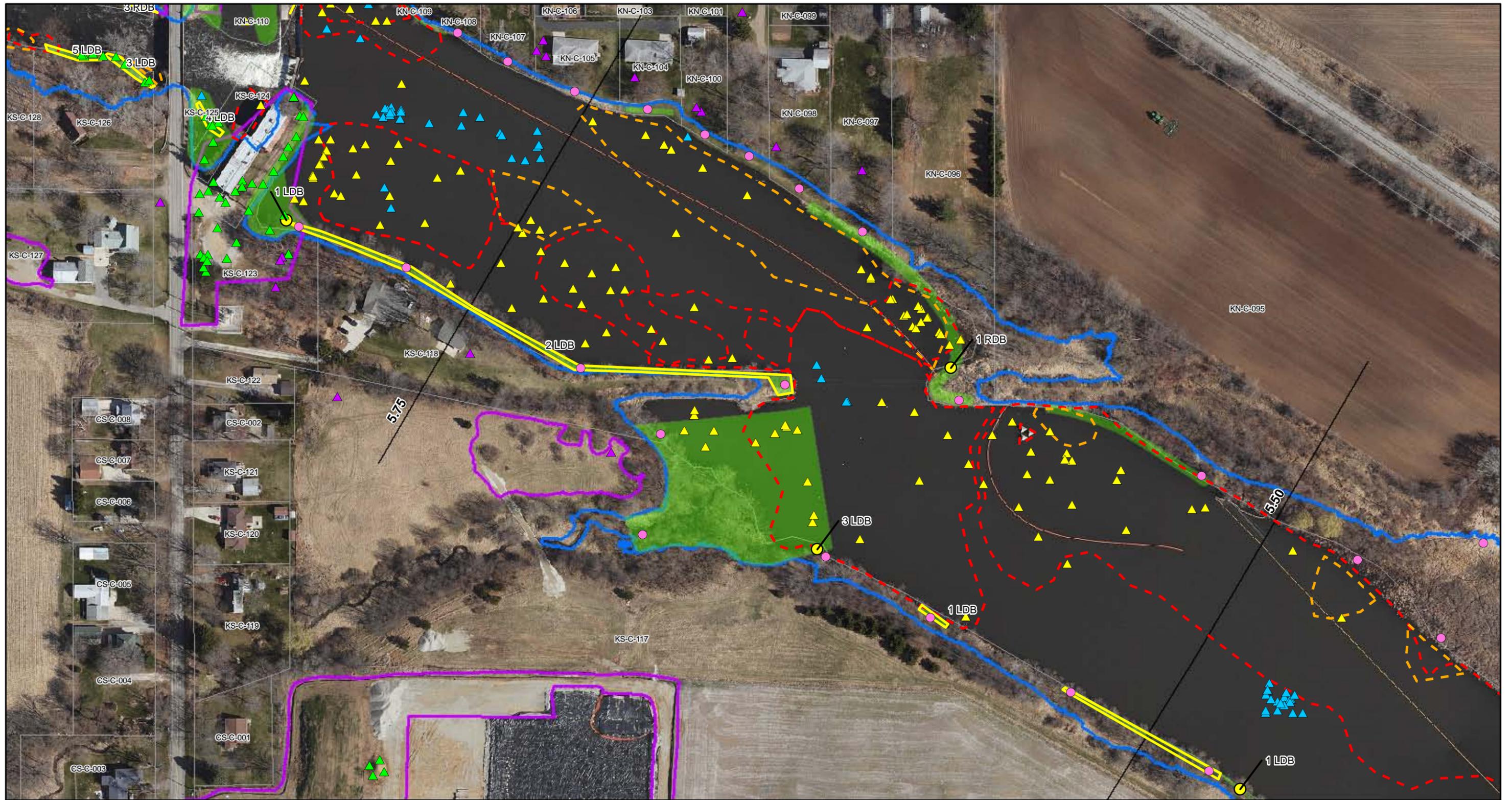
Quarter Mile Grid Segments (Black line)

Scale in Feet: 0, 75, 150, 300

FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 5.25 - MP 5.50
 SHEET 10 OF 12

ENBRIDGE LINE 6B MP 608
 MARSHALL, MI PIPELINE RELEASE
 ENBRIDGE ENERGY, LIMITED PARTNERSHIP

Aerial Photography Date: April 2011

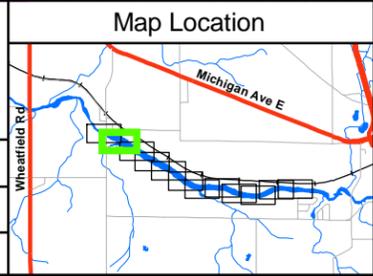


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Project #: 60162778



- Legend**
- 2011 Reassessment - SORT**
- 2 RDB
 - Pooled Oil
 - Film (Sheen)
 - Remaining Observations
 - SCAT

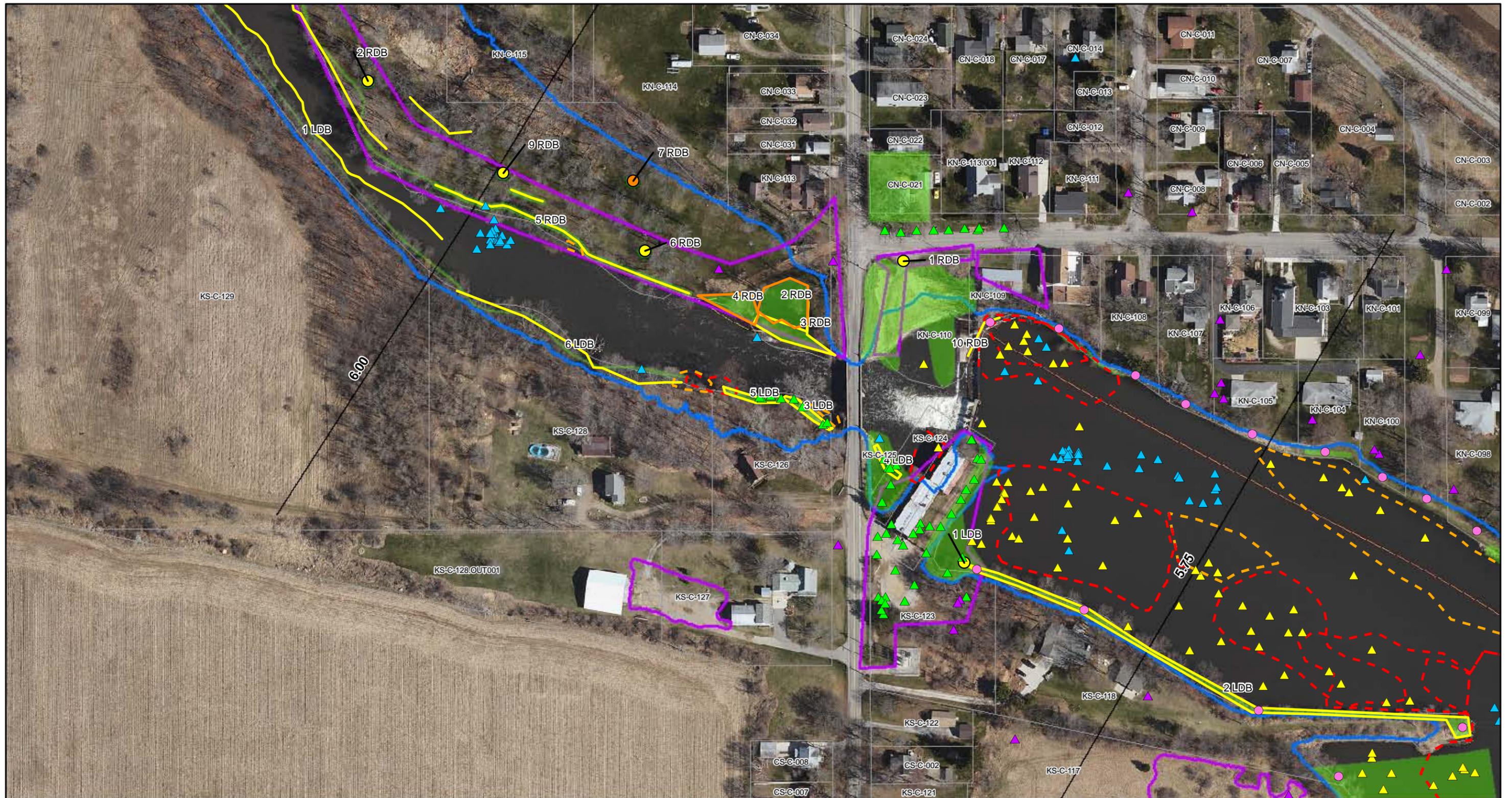
- Existing Sample Locations**
- ▲ Monitoring Well
 - ▲ Sediment Sample
 - ▲ Soil Boring
 - ▲ Surface Water Sample
 - ▲ Surface Soil Sample
 - ▲ Part 201 Exceedance (Soil)

- Submerged Oil Delineations**
- Heavy
 - Moderate
 - Excavated Area
 - Decommissioning Site
 - Final Inundation Model
- LDB - Left Descending Bank
RDB - Right Descending Bank

- Proposed Soil Boring Location
 - Parcel Boundary
 - Quarter Mile Grid Segments
- 0 75 150 300
Scale in Feet

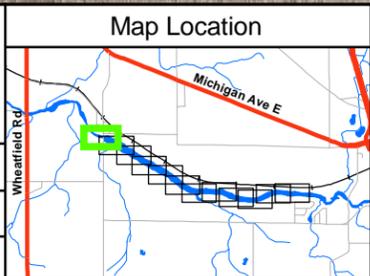
FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 5.50 - MP 5.75
 SHEET 11 OF 12

ENBRIDGE LINE 6B MP 608
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 Project #: 60162778



- Legend**
- 2011 Reassessment - SORT**
- 2 RDB (Red circle)
 - 2 RDB (Orange circle)
 - 2 RDB (Yellow circle)
 - 2 RDB (Green circle)
 - Pooled Oil (Red outline)
 - Film (Sheen) (Orange outline)
 - Remaining Observations (Yellow outline)
 - SCAT (Green outline)

- Existing Sample Locations**
- Monitoring Well (Purple triangle)
 - Sediment Sample (Yellow triangle)
 - Soil Boring (Orange triangle)
 - Surface Water Sample (Blue triangle)
 - Surface Soil Sample (Green triangle)
 - Part 201 Exceedance (Soil) (Red triangle)

- Submerged Oil Delineations**
- Heavy (Red dashed line)
 - Moderate (Orange dashed line)
 - Excavated Area (Blue hatched area)
 - Decommissioning Site (Purple outline)
 - Final Inundation Model (Blue line)
 - LDB - Left Descending Bank (Label)
 - RDB - Right Descending Bank (Label)

- Proposed Soil Boring Location (Pink circle)
 - Parcel Boundary (Thin black line)
 - Quarter Mile Grid Segments (Black line)
- 0 75 150 300
 Scale in Feet

FIGURE 2
KALAMAZOO RIVER REMEDIAL INVESTIGATION
 MP 5.75 - MP 5.80
 SHEET 12 OF 12

ENBRIDGE LINE 6B MP 608
 MARSHALL, MI PIPELINE RELEASE
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