

ANTRIM

2012

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/12	3,253	22.61	772	21	5
		2/12	3,150	20.46	519	21	5
		3/12	3,201	22.69	802	21	5
		4/12	3,214	21.80	869	21	5
		5/12	3,375	22.25	1,065	21	5
		6/12	3,394	20.75	959	21	5
		7/12	3,318	22.43	966	21	5
		8/12	3,756	20.60	1,136	21	6
		9/12	3,340	22.67	1,110	21	5
		10/12	3,398	22.29	1,008	21	5
		11/12	2,974	23.35	890	21	5
		12/12	3,670	21.02	1,025	21	6
					40,043		11,121
ANTRIM DEVELOP	DODGE LAKE	1/12	6,683	30.27	0	20	11
		2/12	6,246	30.14	0	20	11
		3/12	6,561	30.17	0	20	11
		4/12	6,203	30.03	0	20	10
		5/12	6,546	30.03	0	20	11
		6/12	6,612	29.78	0	20	11
		7/12	6,882	30.05	0	20	11
		8/12	7,021	29.81	0	20	11
		9/12	6,611	30.44	0	20	11
		10/12	6,671	30.37	22	20	11
		11/12	6,082	30.63	2	20	10
		12/12	6,524	30.07	0	20	11
					78,642		24
ANTRIM DEVELOP	E-Z	1/12	0	0.00	0	0	0
		2/12	0	0.00	0	0	0
		3/12	0	0.00	0	0	0
		4/12	0	0.00	0	0	0
		5/12	0	0.00	0	0	0
		6/12	0	0.00	0	0	0
		7/12	0	0.00	0	0	0
		8/12	0	0.00	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
ANTRIM DEVELOP	TOWER	1/12	31,728	20.31	812	33	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/12	31,202	20.06	821	33	33		
		3/12	32,465	20.26	936	33	32		
		4/12	30,345	20.55	969	33	31		
		5/12	31,775	20.60	945	33	31		
		6/12	30,650	20.46	939	33	31		
		7/12	31,120	20.62	936	33	30		
		8/12	31,851	20.17	961	33	31		
		9/12	29,737	20.61	931	33	30		
		10/12	30,449	20.68	976	33	30		
		11/12	29,395	20.50	980	33	30		
		12/12	30,603	20.13	1,025	33	30		
					371,320		11,231		
			ANTRIM DEVELOP - REPORTER TOTALS:		490,005		22,376		
ARBOR OPERATING,	GRAND CANYON	10/12	9,840	4.85	139,873	26	12		
		11/12	8,667	4.85	136,393	26	11		
		12/12	9,094	4.02	162,405	26	11		
			27,601		438,671				
	ARBOR OPERATING, L.L.C. - REPORTER TOTALS:		27,601		438,671				
AZTEC PRODUCTION	STATE MANISTEE	1/12	3,536	6.00	1,833	1	114		
		2/12	3,253	6.00	1,738	1	112		
		3/12	3,277	6.00	1,396	1	106		
		4/12	3,551	6.00	1,578	1	118		
		5/12	3,464	6.70	1,908	1	112		
		6/12	3,033	6.70	1,720	1	101		
		7/12	2,918	6.70	1,167	1	94		
		8/12	2,564	6.70	1,536	1	83		
		9/12	2,644	6.70	1,796	1	88		
		10/12	2,721	6.70	1,796	1	88		
		11/12	2,643	6.70	1,707	1	88		
		12/12	3,392	6.70	1,398	1	109		
			36,996		19,573				
	AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:		36,996		19,573				
BABCOCK & BROWN	GRAND CANYON	1/12	17,332	3.94	126,911	26	21		
		2/12	15,367	4.59	100,845	26	20		
		3/12	15,577	4.66	143,445	26	19		
		4/12	13,382	4.81	154,352	26	17		
		5/12	13,385	4.86	146,625	26	17		
		6/12	12,010	4.64	146,339	26	15		
		7/12	10,877	4.04	163,352	26	13		
		8/12	11,787	4.39	183,312	26	15		
			120,776		1,349,593				
	BABCOCK & BROWN ENERGY, INC - REPORTER TOTALS:		120,776		1,349,593				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	AEQUUS	1/12	1,922	15.47	797	2	31
		2/12	1,755	15.47	541	2	30
		3/12	1,819	15.43	545	2	29
		4/12	1,742	15.43	450	2	29
		5/12	1,836	15.43	449	2	30
		6/12	1,476	15.64	48	2	25
		7/12	1,355	15.64	0	2	22
		8/12	1,270	15.64	0	2	20
		9/12	1,182	15.64	0	2	20
		10/12	1,176	15.83	0	2	19
		11/12	1,137	15.83	0	2	19
		12/12	1,218	15.83	840	2	20
					17,888		3,670
BREITBURN	ALL STATE STAR	1/12	21,181	8.83	1,538	17	40
		2/12	20,332	8.83	1,342	17	41
		3/12	21,615	9.08	1,346	17	41
		4/12	20,185	9.08	1,343	17	40
		5/12	20,833	9.08	1,352	17	40
		6/12	20,257	9.27	1,324	17	40
		7/12	20,867	9.27	1,232	17	40
		8/12	20,781	9.27	1,102	17	39
		9/12	19,664	9.27	840	17	39
		10/12	19,922	9.40	931	17	38
		11/12	19,330	9.40	939	17	38
		12/12	19,659	9.41	984	17	37
					244,626		14,273
BREITBURN	ASE 4E	1/12	944	17.47	48	1	30
		2/12	868	17.45	35	1	30
		3/12	887	17.45	54	1	29
		4/12	677	17.45	19	1	23
		5/12	0	17.45	0	0	0
		6/12	0	17.45	0	0	0
		7/12	0	17.45	0	0	0
		8/12	0	17.45	0	0	0
		9/12	0	17.45	0	0	0
		10/12	499	17.69	73	1	16
		11/12	842	17.69	58	1	28
		12/12	902	17.64	36	1	29
					5,619		323
BREITBURN	BAGLEY	1/12	3,045	15.47	2,632	3	33
		2/12	2,785	15.47	2,422	3	32
		3/12	2,969	15.43	2,595	3	32
		4/12	2,847	15.43	2,485	3	32
		5/12	2,934	15.43	2,608	3	32
		6/12	2,772	15.64	2,465	3	31
		7/12	2,925	15.64	2,550	3	31
		8/12	2,943	15.64	2,610	3	32
		9/12	2,823	15.64	2,528	3	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY	10/12	2,863	15.83	2,639	3	31
		11/12	2,798	15.83	2,542	3	31
		12/12	2,856	15.83	2,688	3	31
			34,560		30,764		
BREITBURN	BAGLEY 15 NW	1/12	1,857	23.43	409	1	60
		2/12	1,725	23.43	326	1	59
		3/12	1,705	24.74	330	1	55
		4/12	1,646	24.74	544	1	55
		5/12	1,722	24.74	652	1	56
		6/12	1,660	24.55	328	1	55
		7/12	1,723	24.55	476	1	56
		8/12	1,733	24.55	406	1	56
		9/12	1,683	24.55	442	1	56
		10/12	1,742	24.95	528	1	56
		11/12	1,651	24.95	524	1	55
		12/12	1,743	24.92	518	1	56
	20,590		5,483				
BREITBURN	BAGLEY 5	1/12	1,516	15.47	2,244	1	49
		2/12	1,405	15.47	2,053	1	48
		3/12	1,492	15.43	2,140	1	48
		4/12	1,440	15.43	2,164	1	48
		5/12	1,579	15.43	2,415	1	51
		6/12	1,511	15.64	2,216	1	50
		7/12	1,578	15.64	2,038	1	51
		8/12	1,586	15.64	1,002	1	51
		9/12	1,521	15.64	736	1	51
		10/12	1,539	15.83	1,038	1	50
		11/12	898	15.83	827	1	30
		12/12	1,206	15.83	2,394	1	39
	17,271		21,267				
BREITBURN	BAGLEY EAST	1/12	15,731	19.95	3,468	24	21
		2/12	13,938	19.95	2,746	24	20
		3/12	14,478	19.95	2,792	24	19
		4/12	14,124	19.95	4,646	24	20
		5/12	14,743	19.95	5,560	24	20
		6/12	14,372	19.96	2,827	24	20
		7/12	14,780	19.96	4,067	24	20
		8/12	14,580	19.96	3,403	24	20
		9/12	14,006	19.96	3,663	24	19
		10/12	14,600	20.04	4,404	24	20
		11/12	13,805	20.04	4,363	24	19
		12/12	13,800	22.01	4,359	24	19
	172,957		46,298				
BREITBURN	BIJOU 16	1/12	9,421	14.00	132	4	76
		2/12	8,990	14.00	149	4	77
		3/12	9,180	13.84	182	4	74
		4/12	9,512	13.84	192	4	79

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BREITBURN	BIJOU 16	5/12	9,736	13.84	121	4	79		
		6/12	9,594	12.56	132	4	80		
		7/12	10,232	12.56	195	4	83		
		8/12	10,251	12.56	191	4	83		
		9/12	9,921	12.56	179	4	83		
		10/12	9,496	13.98	196	4	77		
		11/12	9,326	13.98	171	4	78		
		12/12	9,615	13.87	9	4	78		
					115,274		1,849		
		BREITBURN	CAMP 10	1/12	4,143	11.21	1,278	4	33
2/12	3,793			11.21	1,204	4	33		
3/12	3,895			11.29	1,075	4	31		
4/12	3,739			11.29	1,083	4	31		
5/12	3,846			11.29	1,217	4	31		
6/12	3,706			8.05	1,168	4	31		
7/12	3,856			8.05	1,175	4	31		
8/12	3,896			8.05	1,211	4	31		
9/12	3,658			8.05	1,201	4	30		
10/12	3,492			11.17	1,111	4	28		
11/12	3,490			11.17	1,117	4	29		
12/12	3,666			10.22	1,199	4	30		
					45,180		14,039		
BREITBURN	CENTRAL LIVINGSTON	1/12	1,062	5.22	623	3	11		
		2/12	1,024	5.22	653	3	12		
		3/12	1,162	5.22	748	3	12		
		4/12	1,240	5.22	724	3	14		
		5/12	1,081	5.22	564	3	12		
		6/12	999	4.99	555	3	11		
		7/12	933	4.99	502	3	10		
		8/12	892	4.99	510	3	10		
		9/12	871	4.99	482	3	10		
		10/12	868	4.93	508	3	9		
		11/12	822	4.93	544	3	9		
		12/12	841	4.93	553	3	9		
					11,795		6,966		
BREITBURN	CHARLTON 7	1/12	3,091	20.78	0	6	17		
		2/12	3,047	20.78	0	6	17		
		3/12	3,330	20.78	0	6	18		
		4/12	3,188	20.78	0	6	18		
		5/12	3,376	20.78	0	6	18		
		6/12	3,724	20.78	0	6	21		
		7/12	3,915	20.78	0	6	21		
		8/12	3,777	20.78	0	6	20		
		9/12	3,504	20.78	0	6	19		
		10/12	3,685	20.78	0	6	20		
		11/12	3,394	20.78	0	6	19		
		12/12	3,417	20.78	0	6	18		

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			41,448		0		
BREITBURN	CHESTER EAST	1/12	9,464	20.62	4,353	19	16
		2/12	8,992	20.62	3,402	19	16
		3/12	10,267	20.62	2,925	19	17
		4/12	10,624	20.62	2,635	19	19
		5/12	11,598	20.62	2,549	19	20
		6/12	11,009	26.10	2,622	19	19
		7/12	10,766	26.10	2,709	19	18
		8/12	10,577	26.10	2,624	19	18
		9/12	10,240	26.10	2,333	19	18
		10/12	10,502	26.10	2,093	19	18
		11/12	9,724	26.10	2,261	19	17
		12/12	10,067	26.10	2,538	19	17
			123,830		33,044		
BREITBURN	COACHES/HAYES 34	1/12	19,521	15.47	654	15	42
		2/12	18,002	15.47	638	15	41
		3/12	19,322	15.43	715	15	42
		4/12	18,412	15.43	640	15	41
		5/12	19,321	15.43	632	15	42
		6/12	18,271	15.64	603	15	41
		7/12	18,934	15.64	637	15	41
		8/12	18,918	15.64	611	15	41
		9/12	18,087	15.64	540	15	40
		10/12	18,556	15.83	600	15	40
		11/12	18,299	15.83	570	15	41
		12/12	18,528	15.83	648	15	40
			224,171		7,488		
BREITBURN	COLONEL SAUNDERS	1/12	765	9.33	1,309	3	8
		2/12	678	9.33	787	3	8
		3/12	619	8.78	673	3	7
		4/12	534	8.78	738	3	6
		5/12	604	8.78	897	3	6
		6/12	465	8.39	713	3	5
		7/12	462	8.39	695	3	5
		8/12	138	8.39	156	3	1
		9/12	210	8.39	73	3	2
		10/12	105	8.39	42	3	1
		11/12	135	8.44	65	3	2
		12/12	106	8.44	56	3	1
			4,821		6,204		
BREITBURN	COLONEL SAUNDERS NORT	1/12	7,927	9.33	13,559	5	51
		2/12	8,080	9.33	9,381	5	56
		3/12	8,200	8.78	8,913	5	53
		4/12	7,662	8.78	10,587	5	51
		5/12	7,959	8.78	11,822	5	51
		6/12	7,749	8.39	11,891	5	52
		7/12	7,757	8.39	11,666	5	50

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BREITBURN	COLONEL SAUNDERS NORT	8/12	7,906	8.39	8,972	5	51
		9/12	7,505	8.39	2,600	5	50
		10/12	7,765	8.39	3,090	5	50
		11/12	7,270	8.44	3,532	5	48
		12/12	7,343	8.44	3,853	5	47
					93,123		99,866
BREITBURN	DOVER 7	1/12	6,854	6.89	84	4	55
		2/12	6,310	6.89	146	4	54
		3/12	6,579	7.05	152	4	53
		4/12	6,489	7.05	153	4	54
		5/12	6,550	7.05	153	4	53
		6/12	6,349	6.77	147	4	53
		7/12	6,358	6.77	160	4	51
		8/12	6,555	6.77	128	4	53
		9/12	6,231	6.77	129	4	52
		10/12	6,458	6.80	152	4	52
		11/12	6,208	6.80	143	4	52
		12/12	6,219	6.80	140	4	50
					77,160		1,687
BREITBURN	DOVER RIDGE	1/12	15,131	6.89	287	9	54
		2/12	14,007	6.89	484	9	54
		3/12	14,577	7.05	508	9	52
		4/12	14,281	7.05	486	9	53
		5/12	14,121	7.05	499	9	51
		6/12	14,442	6.77	483	9	53
		7/12	14,301	6.77	490	9	51
		8/12	14,997	6.77	476	9	54
		9/12	14,011	6.77	461	9	52
		10/12	14,218	6.80	468	9	51
		11/12	13,476	6.80	440	9	50
		12/12	13,387	6.80	395	9	48
					170,949		5,477
BREITBURN	DOVER VALLEY	1/12	3,885	8.86	67	3	42
		2/12	3,416	8.86	113	3	39
		3/12	3,687	8.97	104	3	40
		4/12	3,445	8.97	103	3	38
		5/12	3,464	8.97	92	3	37
		6/12	3,416	8.78	91	3	38
		7/12	3,393	8.78	103	3	36
		8/12	3,487	8.78	87	3	37
		9/12	3,171	8.78	91	3	35
		10/12	3,351	8.80	91	3	36
		11/12	3,274	8.80	86	3	36
12/12	3,319	8.80	84	3	36		
			41,308		1,112		
BREITBURN	ECHO LAKE	1/12	10,741	14.57	642	8	43
		2/12	10,055	14.57	611	8	43

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BREITBURN	ECHO LAKE	3/12	10,884	14.62	460	8	44		
		4/12	10,425	14.62	429	8	43		
		5/12	10,664	14.62	422	8	43		
		6/12	10,307	14.73	352	8	43		
		7/12	10,471	14.73	318	8	42		
		8/12	10,791	14.73	526	8	43		
		9/12	10,295	14.73	544	8	43		
		10/12	10,503	14.98	557	8	42		
		11/12	10,373	14.98	554	8	43		
		12/12	10,574	14.88	551	8	43		
					126,083		5,966		
		BREITBURN	FLETCH	1/12	23,595	17.91	933	24	32
				2/12	21,620	17.91	874	24	31
3/12	23,733			17.27	933	24	32		
4/12	23,543			17.27	901	24	33		
5/12	25,153			17.27	929	24	34		
6/12	24,369			18.44	912	24	34		
7/12	24,609			18.44	943	24	33		
8/12	24,434			18.44	929	24	33		
9/12	23,658			18.44	887	24	33		
10/12	23,444			18.44	939	24	31		
11/12	23,351			18.44	922	24	32		
12/12	24,510			18.68	939	24	33		
					286,019		11,041		
BREITBURN	FLETCH 35	1/12	245	17.91	10	1	8		
		2/12	214	17.91	9	1	7		
		3/12	229	17.27	9	1	7		
		4/12	219	17.27	8	1	7		
		5/12	238	17.27	9	1	8		
		6/12	226	18.44	8	1	8		
		7/12	225	18.44	9	1	7		
		8/12	224	18.44	9	1	7		
		9/12	219	18.44	8	1	7		
		10/12	215	18.44	9	1	7		
		11/12	215	18.44	9	1	7		
		12/12	229	18.68	9	1	7		
					2,698		106		
BREITBURN	FONTINALIS CLUB	1/12	38,310	6.89	115,701	47	26		
		2/12	35,507	6.89	196,265	47	26		
		3/12	36,895	7.05	205,361	47	25		
		4/12	37,723	7.05	213,110	46	27		
		5/12	41,818	7.05	210,972	47	29		
		6/12	40,984	6.77	206,300	47	29		
		7/12	42,541	6.77	214,221	47	29		
		8/12	43,183	6.77	210,239	47	30		
		9/12	41,685	6.77	203,077	46	30		
		10/12	42,526	6.80	204,941	46	30		
		11/12	40,898	6.80	195,254	40	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FONTINALIS CLUB	12/12	41,659	6.80	177,372	40	34
			483,729		2,352,813		
BREITBURN	FREDERIC IX	1/12	2,163	12.78	3,045	5	14
		2/12	1,982	12.90	2,718	5	14
		3/12	2,046	12.90	2,664	5	13
		4/12	1,907	12.90	2,232	5	13
		5/12	2,037	12.90	2,399	5	13
		6/12	1,885	12.90	2,433	5	13
		7/12	1,951	12.90	2,363	5	13
		8/12	2,003	12.90	2,254	5	13
		9/12	1,910	12.90	1,944	5	13
		10/12	1,909	13.32	2,147	5	12
		11/12	1,938	13.32	133	5	13
		12/12	1,892	12.96	100	5	12
			23,623		24,432		
BREITBURN	FREDERIC X	1/12	6,091	12.26	11,646	8	25
		2/12	5,500	12.37	10,949	8	24
		3/12	5,786	12.37	10,393	8	23
		4/12	5,581	12.37	10,120	8	23
		5/12	5,871	12.37	9,689	8	24
		6/12	5,142	12.37	8,337	7	24
		7/12	5,386	12.37	8,426	7	25
		8/12	5,244	12.37	8,099	7	24
		9/12	4,915	12.37	8,313	7	23
		10/12	4,463	12.73	8,616	7	21
		11/12	4,565	12.73	572	7	22
		12/12	4,597	12.41	398	7	21
			63,141		95,558		
BREITBURN	GREEN RIVER SOUTH	1/12	93,711	12.45	1,706	66	46
		2/12	86,075	12.45	1,560	66	45
		3/12	90,258	12.45	1,300	66	44
		4/12	86,688	12.45	1,264	66	44
		5/12	90,298	12.45	761	66	44
		6/12	86,961	12.30	862	65	45
		7/12	91,871	12.30	738	65	46
		8/12	90,946	12.30	481	66	44
		9/12	89,536	12.30	466	66	45
		10/12	91,941	12.38	891	65	46
		11/12	88,055	12.38	1,770	65	45
		12/12	81,610	11.56	2,581	65	40
			1,067,950		14,380		
BREITBURN	GREEN RIVER WEST	1/12	56,989	9.35	5,276	46	40
		2/12	59,991	9.55	5,190	46	45
		3/12	63,294	10.00	3,582	46	44
		4/12	59,128	10.00	3,101	46	43
		5/12	60,424	10.06	3,676	46	42
		6/12	60,779	9.21	3,189	46	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	GREEN RIVER WEST	7/12	65,303	9.21	4,568	46	46
		8/12	64,250	9.21	2,422	46	45
		9/12	62,287	9.21	3,901	46	45
		10/12	65,047	9.76	3,580	46	46
		11/12	63,004	9.76	1,570	46	46
		12/12	64,540	9.80	3,136	46	45
					745,036		43,191
BREITBURN	HAYES 10	1/12	17,569	23.23	1,147	28	20
		2/12	16,335	23.23	1,060	28	20
		3/12	19,856	23.23	1,108	28	23
		4/12	16,180	23.23	1,008	28	19
		5/12	18,114	23.23	1,091	28	21
		6/12	16,867	23.74	1,014	28	20
		7/12	17,333	23.74	1,077	28	20
		8/12	16,934	23.74	1,120	28	19
		9/12	16,255	23.74	1,054	28	19
		10/12	17,102	23.65	785	28	20
		11/12	15,940	23.65	848	28	19
		12/12	16,348	23.92	1,000	28	19
			204,833		12,312		
BREITBURN	HAYES 15	1/12	536	16.42	0	1	17
		2/12	514	16.42	0	1	18
		3/12	502	16.42	4	1	16
		4/12	514	16.42	4	1	17
		5/12	563	16.42	1	1	18
		6/12	505	16.42	2	1	17
		7/12	526	16.42	1	1	17
		8/12	517	16.42	2	1	17
		9/12	498	16.42	2	1	17
		10/12	504	19.42	2	1	16
		11/12	507	19.42	0	1	17
		12/12	515	18.34	1	1	17
			6,201		19		
BREITBURN	HAYES 7	1/12	4,657	15.44	81	3	50
		2/12	4,877	15.44	67	3	56
		3/12	4,712	15.59	77	3	51
		4/12	4,810	15.59	76	3	53
		5/12	4,781	15.59	96	3	51
		6/12	4,446	15.60	68	3	49
		7/12	4,642	15.60	83	3	50
		8/12	4,221	15.60	59	3	45
		9/12	4,290	15.60	66	3	48
		10/12	4,796	15.46	65	3	52
		11/12	4,322	15.46	60	3	48
		12/12	4,440	15.53	61	3	48
			54,994		859		
BREITBURN	KNIGHT VIENNA 4	1/12	12,456	21.54	5,505	19	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	KNIGHT VIENNA 4	2/12	11,904	21.54	5,118	19	22		
		3/12	12,795	21.35	5,361	20	21		
		4/12	12,515	21.35	5,153	20	21		
		5/12	14,032	21.35	5,315	20	23		
		6/12	13,731	21.70	5,152	21	22		
		7/12	12,879	21.70	5,261	21	20		
		8/12	12,871	21.70	5,237	21	20		
		9/12	12,256	21.70	5,043	19	22		
		10/12	12,708	21.70	5,057	18	23		
		11/12	12,086	21.70	4,546	18	22		
		12/12	12,429	21.60	4,925	20	20		
					152,662		61,673		
		BREITBURN	LAKE 19	1/12	2,431	9.33	4,158	1	78
2/12	2,404			9.33	2,791	1	83		
3/12	2,726			8.78	2,964	1	88		
4/12	2,565			8.78	3,544	1	86		
5/12	2,655			8.78	3,944	1	86		
6/12	2,469			8.39	3,789	1	82		
7/12	2,344			8.39	3,525	1	76		
8/12	2,284			8.39	2,591	1	74		
9/12	2,188			8.39	758	1	73		
10/12	2,311			8.39	919	1	75		
11/12	2,068			8.44	1,005	1	69		
12/12	2,022			8.44	1,061	1	65		
					28,467		31,049		
BREITBURN	LAKE MANUKA	1/12	5,663	20.25	4	3	61		
		2/12	5,311	20.25	3	3	61		
		3/12	5,561	20.38	2	3	60		
		4/12	5,228	20.38	2	3	58		
		5/12	5,458	20.38	3	3	59		
		6/12	5,172	20.40	3	3	57		
		7/12	5,439	20.40	2	3	58		
		8/12	5,732	20.40	3	3	62		
		9/12	5,310	20.40	3	3	59		
		10/12	5,112	20.86	2	3	55		
		11/12	5,145	20.86	2	3	57		
		12/12	5,557	20.94	2	3	60		
					64,688		31		
BREITBURN	LIBRATUS	1/12	1,508	15.47	31	1	49		
		2/12	1,347	15.47	24	1	46		
		3/12	1,423	15.43	28	1	46		
		4/12	1,362	15.43	30	1	45		
		5/12	1,432	15.43	31	1	46		
		6/12	1,401	15.64	30	1	47		
		7/12	1,467	15.64	30	1	47		
		8/12	1,470	15.64	31	1	47		
		9/12	1,418	15.64	30	1	47		
		10/12	1,440	15.83	31	1	46		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIBRATUS	11/12	1,410	15.83	22	1	47
		12/12	1,418	15.83	37	1	46
			17,096		355		
BREITBURN	LIVINGSTON 19	1/12	62,241	13.67	8,475	45	45
		2/12	57,232	13.67	7,704	45	44
		3/12	60,676	13.63	8,352	45	43
		4/12	59,189	13.63	8,457	45	44
		5/12	61,540	13.63	9,131	45	44
		6/12	59,083	13.91	7,779	45	44
		7/12	60,938	13.91	8,826	45	44
		8/12	60,968	13.91	9,819	45	44
		9/12	58,255	13.91	9,677	45	43
		10/12	59,697	13.99	11,602	45	43
		11/12	58,578	13.99	10,274	45	43
		12/12	59,953	13.99	9,528	45	43
	718,350		109,624				
BREITBURN	LIVINGSTON 36	1/12	18,115	20.20	3,993	13	45
		2/12	15,467	20.20	3,048	13	41
		3/12	16,652	1.44	3,103	14	38
		4/12	17,158	1.44	5,360	13	44
		5/12	17,133	1.44	6,353	13	42
		6/12	15,283	1.46	2,963	13	39
		7/12	17,600	1.46	4,774	13	44
		8/12	17,193	1.46	3,956	14	40
		9/12	15,861	1.46	4,090	14	38
		10/12	16,156	3.01	4,804	14	37
		11/12	15,769	3.01	4,909	14	38
		12/12	17,129	22.47	4,990	14	39
	199,516		52,343				
BREITBURN	LIVINGSTON B3-20	1/12	916	11.79	95	1	30
		2/12	787	11.79	90	1	27
		3/12	748	11.75	78	1	24
		4/12	676	11.75	68	1	23
		5/12	704	11.75	87	1	23
		6/12	753	12.10	208	1	25
		7/12	803	12.10	89	1	26
		8/12	806	12.10	147	1	26
		9/12	765	12.10	83	1	26
		10/12	796	12.07	88	1	26
		11/12	763	12.07	88	1	25
		12/12	708	12.07	84	1	23
	9,225		1,205				
BREITBURN	LONE PINE-MERCURY	1/12	5,251	20.25	4	5	34
		2/12	4,881	20.25	6	5	34
		3/12	5,303	20.38	5	5	34
		4/12	5,101	20.38	5	5	34
		5/12	5,490	20.38	15	4	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LONE PINE-MERCURY	6/12	5,131	20.40	12	4	43
		7/12	5,278	20.40	11	4	43
		8/12	5,632	20.40	13	4	45
		9/12	5,311	20.40	16	4	44
		10/12	5,439	20.86	12	4	44
		11/12	5,292	20.86	12	4	44
		12/12	5,299	20.94	11	4	43
					63,408		122
BREITBURN	LOUD 16-17	1/12	5,946	24.83	0	4	48
		2/12	5,395	24.83	0	4	46
		3/12	5,546	24.54	0	4	45
		4/12	5,430	24.54	0	4	45
		5/12	5,809	24.54	0	4	47
		6/12	5,222	24.54	0	4	44
		7/12	5,534	24.54	0	4	45
		8/12	5,797	24.54	0	4	47
		9/12	5,031	24.54	0	4	42
		10/12	5,644	24.54	0	4	46
		11/12	5,093	24.54	0	4	42
		12/12	4,994	24.54	0	4	40
					65,441		0
BREITBURN	MANCELONA 23	1/12	1,706	13.78	91	3	18
		2/12	1,588	13.78	91	3	18
		3/12	1,684	13.95	100	3	18
		4/12	1,603	13.95	99	3	18
		5/12	1,624	13.95	101	3	17
		6/12	1,482	12.68	111	3	16
		7/12	1,616	12.68	140	3	17
		8/12	1,514	12.68	90	3	16
		9/12	1,377	12.68	89	3	15
		10/12	1,300	13.73	86	3	14
		11/12	1,246	13.73	140	3	14
		12/12	1,288	13.36	107	3	14
			18,028		1,245		
BREITBURN	MANCELONA 24-25	1/12	3,530	13.78	418	4	28
		2/12	3,223	13.78	357	4	28
		3/12	3,529	13.95	360	4	28
		4/12	3,371	13.95	356	4	28
		5/12	3,433	13.95	377	4	28
		6/12	3,254	12.68	375	4	27
		7/12	3,463	12.68	483	4	28
		8/12	3,490	12.68	449	4	28
		9/12	3,397	12.68	532	4	28
		10/12	3,395	13.73	487	4	27
		11/12	3,320	13.73	416	4	28
		12/12	3,264	13.36	490	4	26
			40,669		5,100		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 26-27	1/12	6,262	13.78	605	7	29
		2/12	5,853	13.78	485	7	29
		3/12	6,237	13.95	480	7	29
		4/12	6,091	13.95	471	7	29
		5/12	6,311	13.95	439	7	29
		6/12	6,098	12.68	402	7	29
		7/12	6,447	12.68	586	7	30
		8/12	6,498	12.68	475	7	30
		9/12	6,181	12.68	571	7	29
		10/12	6,166	13.73	616	7	28
		11/12	6,024	13.73	966	7	29
		12/12	6,232	13.36	678	7	29
					74,400		6,774
BREITBURN	MANCELONA 30	1/12	2,301	11.12	24	3	25
		2/12	2,218	11.12	24	3	25
		3/12	2,304	11.36	57	3	25
		4/12	2,179	11.36	43	3	24
		5/12	2,128	11.36	38	3	23
		6/12	2,072	11.68	46	3	23
		7/12	2,090	11.68	39	3	22
		8/12	2,195	11.68	55	3	24
		9/12	2,109	11.68	64	3	23
		10/12	2,108	11.99	45	3	23
		11/12	2,146	11.99	49	3	24
		12/12	2,127	11.70	37	3	23
					25,977		521
BREITBURN	MANCELONA EAST	1/12	30,008	11.12	634	35	28
		2/12	28,362	11.12	661	35	28
		3/12	30,234	11.36	1,351	35	28
		4/12	29,732	11.36	811	35	28
		5/12	30,477	11.36	732	35	28
		6/12	28,527	11.68	1,135	35	27
		7/12	29,798	11.68	1,043	35	27
		8/12	30,033	11.68	1,275	35	28
		9/12	28,487	11.68	1,319	35	27
		10/12	28,504	11.99	1,061	35	26
		11/12	28,021	11.99	1,055	35	27
		12/12	27,427	11.37	747	34	26
					349,610		11,824
BREITBURN	MANCELONA EAST Antrim	1/12	7,474	11.36	320	11	22
		2/12	6,849	11.36	274	11	21
		3/12	7,122	11.36	254	11	21
		4/12	6,942	11.36	257	11	21
		5/12	7,025	11.36	234	11	21
		6/12	6,284	11.36	248	11	19
		7/12	6,692	11.36	237	11	20
		8/12	6,387	11.36	205	11	19
		9/12	6,439	11.36	226	11	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA EAST Antrim	10/12	6,440	11.36	259	11	19
		11/12	6,357	11.36	301	10	21
		12/12	6,581	11.36	173	10	21
			80,592		2,988		
BREITBURN	MANCELONA WEST	1/12	27,394	11.12	482	33	27
		2/12	25,689	11.12	468	33	27
		3/12	29,100	11.36	956	33	28
		4/12	29,175	11.36	582	33	29
		5/12	30,666	11.36	586	33	30
		6/12	28,954	11.68	859	33	29
		7/12	30,838	11.68	699	33	30
		8/12	31,664	11.68	1,118	33	31
		9/12	30,173	11.68	1,000	33	30
		10/12	30,056	11.99	760	33	29
		11/12	29,635	11.99	880	33	30
		12/12	30,615	11.70	680	33	30
	353,959		9,070				
BREITBURN	MID CHARLTON PHASE 1	1/12	8,010	21.72	0	18	14
		2/12	7,470	21.72	0	19	14
		3/12	7,979	21.31	0	19	14
		4/12	7,167	21.31	0	19	13
		5/12	7,799	21.31	0	19	13
		6/12	8,462	18.45	0	19	15
		7/12	9,361	18.45	0	19	16
		8/12	9,124	18.45	0	19	15
		9/12	8,342	18.45	0	19	15
		10/12	8,600	18.45	0	19	15
		11/12	8,067	18.45	0	19	14
		12/12	8,206	18.45	0	19	14
	98,587		0				
BREITBURN	MID CHARLTON PHASE 2	1/12	15,527	12.47	7,075	26	19
		2/12	14,215	12.47	6,720	26	19
		3/12	14,819	12.82	7,722	27	18
		4/12	18,242	12.82	8,212	27	23
		5/12	15,279	12.82	7,970	27	18
		6/12	14,097	12.79	6,698	27	17
		7/12	15,070	12.79	7,114	27	18
		8/12	15,734	12.79	7,283	27	19
		9/12	14,071	12.79	7,003	27	17
		10/12	15,133	12.79	7,481	27	18
		11/12	14,032	12.79	7,270	27	17
		12/12	14,229	13.49	8,103	27	17
	180,448		88,651				
BREITBURN	MID CHARLTON SOUTH ADD	1/12	3,819	22.98	0	10	12
		2/12	3,621	22.98	0	10	12
		3/12	3,863	22.98	0	10	12
		4/12	3,397	22.98	0	10	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	MID CHARLTON SOUTH ADD	5/12	3,498	22.98	0	10	11		
		6/12	3,816	22.98	0	10	13		
		7/12	4,087	22.98	0	10	13		
		8/12	4,032	22.98	0	10	13		
		9/12	3,556	22.98	0	10	12		
		10/12	3,715	22.98	0	10	12		
		11/12	3,449	22.98	0	10	11		
		12/12	3,979	22.98	0	10	13		
					44,832		0		
		BREITBURN	MIDDLE EARTH	1/12	8,041	11.79	48,665	7	37
2/12	7,391			11.79	45,475	7	36		
3/12	7,708			11.75	45,880	7	36		
4/12	7,482			11.75	45,472	7	36		
5/12	7,911			11.75	44,848	7	36		
6/12	7,519			12.10	39,403	7	36		
7/12	7,727			12.10	44,944	7	36		
8/12	7,688			12.10	43,571	7	35		
9/12	7,466			12.10	43,202	7	36		
10/12	7,731			12.07	45,254	7	36		
11/12	7,442			12.07	44,371	7	35		
12/12	7,463			12.07	39,739	7	34		
				91,569		530,824			
BREITBURN	NEW CALEDONIA	1/12	2,487	6.26	1,088	4	20		
		2/12	2,320	6.26	978	4	20		
		3/12	2,439	6.26	973	4	20		
		4/12	2,418	6.26	995	4	20		
		5/12	2,518	6.26	989	4	20		
		6/12	2,302	6.30	936	4	19		
		7/12	2,477	6.30	977	4	20		
		8/12	2,440	6.30	928	4	20		
		9/12	2,324	6.30	866	4	19		
		10/12	2,304	6.30	901	4	19		
		11/12	2,386	6.45	938	4	20		
		12/12	2,461	6.45	903	4	20		
					28,876		11,472		
BREITBURN	NEW CALEDONIA N	1/12	2,580	6.26	1,129	4	21		
		2/12	2,551	6.26	1,076	4	22		
		3/12	2,744	6.26	1,095	4	22		
		4/12	2,731	6.26	1,124	4	23		
		5/12	2,678	6.26	1,052	4	22		
		6/12	2,544	6.30	1,034	4	21		
		7/12	2,699	6.30	1,064	4	22		
		8/12	2,771	6.30	1,054	4	22		
		9/12	2,709	6.30	1,010	4	23		
		10/12	2,697	6.30	1,054	4	22		
		11/12	2,767	6.45	1,088	4	23		
		12/12	2,671	6.45	980	4	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			32,142		12,760		
BREITBURN	NEW CALEDONIA NE	1/12	2,608	6.26	1,141	2	42
		2/12	2,487	6.26	1,049	2	43
		3/12	2,583	6.26	1,031	2	42
		4/12	2,546	6.26	1,048	2	42
		5/12	2,383	6.26	936	2	38
		6/12	2,759	6.30	1,121	2	46
		7/12	2,474	6.30	975	2	40
		8/12	2,365	6.30	900	2	38
		9/12	2,326	6.30	867	2	39
		10/12	2,286	6.30	894	2	37
		11/12	2,323	6.45	913	2	39
		12/12	2,380	6.45	873	2	38
			29,520		11,748		
BREITBURN	NEW CALEDONIA NW	1/12	11,331	5.91	4,956	7	52
		2/12	10,941	5.91	4,615	7	54
		3/12	11,586	5.91	4,623	7	53
		4/12	11,101	5.91	4,569	7	53
		5/12	11,494	5.91	4,516	7	53
		6/12	10,449	5.93	4,246	7	50
		7/12	11,406	5.93	4,497	7	53
		8/12	12,063	5.93	4,590	7	56
		9/12	11,424	5.93	4,258	7	54
		10/12	10,940	5.93	4,278	7	50
		11/12	10,636	6.06	4,180	7	51
		12/12	10,671	6.06	3,914	7	49
			134,042		53,242		
BREITBURN	NEW CALEDONIA W	1/12	8,849	6.26	3,870	8	36
		2/12	8,358	6.26	3,525	8	36
		3/12	8,651	6.26	3,452	8	35
		4/12	8,331	6.26	3,429	8	35
		5/12	8,490	6.26	3,336	8	34
		6/12	7,714	6.30	3,135	8	32
		7/12	8,392	6.30	3,309	8	34
		8/12	8,328	6.30	3,169	8	34
		9/12	7,780	6.30	2,900	8	32
		10/12	7,667	6.30	2,998	8	31
		11/12	7,880	6.45	3,097	8	33
		12/12	8,033	6.45	2,947	8	32
			98,473		39,167		
BREITBURN	NEW CALEDONIA WILDCAT	1/12	2,350	6.26	1,028	1	76
		2/12	2,281	6.26	962	1	79
		3/12	2,380	6.26	950	1	77
		4/12	2,371	6.26	976	1	79
		5/12	2,506	6.26	985	1	81
		6/12	2,284	6.30	928	1	76
		7/12	2,492	6.30	983	1	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA WILDCAT	8/12	2,464	6.30	937	1	79
		9/12	2,409	6.30	898	1	80
		10/12	2,393	6.30	936	1	77
		11/12	2,501	6.45	983	1	83
		12/12	2,597	6.45	953	1	84
				29,028		11,519	
BREITBURN	NORTH LIVINGSTON	1/12	2,833	4.51	330	3	30
		2/12	2,328	4.51	254	3	27
		3/12	2,336	4.51	346	3	25
		4/12	2,455	4.51	470	3	27
		5/12	2,250	4.51	540	3	24
		6/12	1,849	4.51	516	3	21
		7/12	2,504	4.51	499	3	27
		8/12	2,798	4.51	726	3	30
		9/12	2,638	4.51	667	3	29
		10/12	2,428	4.51	429	2	39
		11/12	2,120	4.51	458	2	35
		12/12	2,143	4.51	491	2	35
		28,682		5,726			
BREITBURN	PICKERAL LAKE	1/12	16,641	6.89	29,091	12	45
		2/12	15,221	6.89	51,131	12	44
		3/12	15,954	7.05	51,774	12	43
		4/12	16,018	7.05	49,606	12	44
		5/12	16,123	7.05	46,562	12	43
		6/12	15,353	6.77	46,130	11	47
		7/12	15,552	6.77	46,059	11	46
		8/12	15,481	6.77	47,843	11	45
		9/12	15,088	6.77	46,935	11	46
		10/12	15,287	6.80	44,924	11	45
		11/12	14,656	6.80	43,717	11	44
		12/12	13,855	6.80	41,985	11	41
		185,229		545,757			
BREITBURN	POTTS LAKE	1/12	16,269	15.52	1,412	9	58
		2/12	14,856	15.52	1,412	9	57
		3/12	15,560	15.42	1,753	9	56
		4/12	14,974	15.42	1,680	9	55
		5/12	16,080	15.42	1,476	9	58
		6/12	15,666	15.56	1,416	9	58
		7/12	16,185	15.75	1,466	9	58
		8/12	15,748	15.75	1,395	9	56
		9/12	15,186	15.75	1,251	9	56
		10/12	15,907	15.75	1,364	9	57
		11/12	15,294	16.09	1,241	9	57
		12/12	15,318	16.08	1,233	9	55
		187,043		17,099			
BREITBURN	SHELL DOVER	1/12	13,944	18.17	5,023	20	22
		2/12	12,698	18.17	4,837	20	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	SHELL DOVER	3/12	13,826	18.36	5,000	20	22		
		4/12	13,027	18.36	4,779	20	22		
		5/12	13,390	18.36	4,650	20	22		
		6/12	12,883	18.13	4,848	20	21		
		7/12	12,682	18.13	4,254	20	20		
		8/12	12,632	18.13	4,095	18	23		
		9/12	12,124	18.13	4,041	18	22		
		10/12	12,784	18.28	4,757	21	20		
		11/12	12,034	18.28	4,760	21	19		
		12/12	12,902	18.28	4,883	21	20		
					154,926		55,927		
		BREITBURN	SOUTH VANDERBILT	1/12	2,546	6.89	12,530	5	16
				2/12	2,525	6.89	21,703	5	17
3/12	2,579			7.05	23,026	5	17		
4/12	2,391			7.05	23,894	5	16		
5/12	2,600			7.05	23,280	5	17		
6/12	2,443			6.77	22,537	5	16		
7/12	2,648			6.77	22,997	5	17		
8/12	2,396			6.77	22,189	5	15		
9/12	2,201			6.77	17,478	4	18		
10/12	2,373			6.80	17,721	4	19		
11/12	2,092			6.80	12,444	3	23		
12/12	2,074			6.80	11,893	3	22		
					28,868		231,692		
BREITBURN	ST CLINTON A2-7	1/12	1,963	15.58	181	1	63		
		2/12	1,847	15.58	187	1	64		
		3/12	1,966	15.25	236	1	63		
		4/12	1,909	15.25	229	1	64		
		5/12	1,984	15.25	194	1	64		
		6/12	1,894	15.69	182	1	63		
		7/12	1,924	15.69	186	1	62		
		8/12	1,912	15.69	180	1	62		
		9/12	1,819	15.69	160	1	61		
		10/12	1,886	15.69	173	1	61		
		11/12	1,796	15.69	155	1	60		
		12/12	1,868	20.35	160	1	60		
					22,768		2,223		
BREITBURN	ST CLINTON A3-8	1/12	1,356	18.51	125	1	44		
		2/12	1,255	18.51	126	1	43		
		3/12	1,320	18.51	158	1	43		
		4/12	1,259	18.51	150	1	42		
		5/12	1,280	18.51	125	1	41		
		6/12	1,257	18.51	121	1	42		
		7/12	1,301	18.51	125	1	42		
		8/12	1,286	18.51	121	1	41		
		9/12	1,213	18.51	106	1	40		
		10/12	1,255	18.51	115	1	40		
		11/12	1,197	18.51	103	1	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A3-8	12/12	1,234	18.51	106	1	40
			15,213		1,481		
BREITBURN	ST MANCELONA	1/12	895	18.26	23	1	29
		2/12	815	18.26	27	1	28
		3/12	858	16.74	21	1	28
		4/12	844	16.74	16	1	28
		5/12	870	16.74	16	1	28
		6/12	719	17.56	21	1	24
		7/12	825	17.56	18	1	27
		8/12	646	17.56	0	1	21
		9/12	770	17.56	28	1	26
		10/12	799	18.59	2	1	26
		11/12	580	18.59	62	1	19
		12/12	782	17.55	27	1	25
			9,403		261		
BREITBURN	ST MANCELONA B4-27	1/12	1,007	13.78	73	1	32
		2/12	919	13.78	56	1	32
		3/12	967	13.95	46	1	31
		4/12	956	13.95	45	1	32
		5/12	971	13.95	45	1	31
		6/12	878	12.68	60	1	29
		7/12	917	12.68	42	1	30
		8/12	938	12.68	56	1	30
		9/12	895	12.68	35	1	30
		10/12	952	13.73	66	1	31
		11/12	996	13.73	106	1	33
		12/12	957	13.36	76	1	31
			11,353		706		
BREITBURN	ST MANCELONA C1-24	1/12	817	13.78	11	1	26
		2/12	754	13.78	11	1	26
		3/12	789	15.39	10	1	25
		4/12	790	15.39	11	1	26
		5/12	818	15.39	14	1	26
		6/12	695	17.53	8	1	23
		7/12	728	17.53	14	1	23
		8/12	799	17.53	14	1	26
		9/12	802	17.53	16	1	27
		10/12	796	17.97	16	1	26
		11/12	793	17.97	23	1	26
		12/12	821	17.38	13	1	26
			9,402		161		
BREITBURN	STATE BAGLEY-HAYES	1/12	4,417	15.47	446	4	36
		2/12	4,026	15.47	457	4	35
		3/12	4,246	15.43	472	4	34
		4/12	4,068	15.43	444	4	34
		5/12	4,182	15.43	480	4	34
		6/12	3,980	15.64	461	4	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE BAGLEY-HAYES	7/12	4,114	15.64	483	4	33
		8/12	4,275	15.64	476	4	34
		9/12	4,185	15.64	465	4	35
		10/12	4,315	15.83	474	4	35
		11/12	4,310	15.83	454	4	36
		12/12	4,429	15.83	461	4	36
					50,547		5,573
BREITBURN	STATE CLINTON 3	1/12	3,387	9.53	280	2	55
		2/12	3,128	9.53	258	2	54
		3/12	3,384	9.53	273	2	55
		4/12	3,228	9.53	242	2	54
		5/12	2,647	9.53	189	2	43
		6/12	3,642	9.53	264	2	61
		7/12	3,662	9.53	271	2	59
		8/12	3,593	9.53	262	2	58
		9/12	3,644	9.53	246	2	61
		10/12	3,534	9.53	229	2	57
		11/12	3,686	9.53	240	2	61
		12/12	3,671	9.53	243	2	59
					41,206		2,997
BREITBURN	STATE DOVER D4-9	1/12	385	18.42	73	1	12
		2/12	349	18.42	67	1	12
		3/12	322	18.42	59	1	10
		4/12	296	18.42	52	1	10
		5/12	305	18.42	52	1	10
		6/12	274	11.20	47	1	9
		7/12	275	11.20	48	1	9
		8/12	274	11.20	47	1	9
		9/12	265	11.20	46	1	9
		10/12	323	14.44	52	1	10
		11/12	307	14.44	76	1	10
		12/12	296	14.44	54	1	10
			3,671		673		
BREITBURN	STATE ELMER	1/12	6,607	15.42	652	3	71
		2/12	6,073	15.42	662	3	70
		3/12	6,372	15.44	828	3	69
		4/12	6,163	15.44	794	3	68
		5/12	6,492	15.44	682	3	70
		6/12	6,324	15.60	653	3	70
		7/12	6,465	15.60	670	3	70
		8/12	6,355	15.60	645	3	68
		9/12	6,098	15.60	584	3	68
		10/12	6,528	15.60	649	3	70
		11/12	6,218	16.00	585	3	69
		12/12	6,452	15.96	595	3	69
			76,147		7,999		
BREITBURN	STATE HAYES 11	1/12	839	14.68	87	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	STATE HAYES 11	2/12	778	14.68	83	1	27		
		3/12	829	14.68	66	1	27		
		4/12	799	14.68	68	1	27		
		5/12	846	14.68	65	1	27		
		6/12	808	14.68	64	1	27		
		7/12	846	14.68	62	1	27		
		8/12	852	14.68	58	1	27		
		9/12	824	14.68	51	1	27		
		10/12	831	14.68	63	1	27		
		11/12	808	14.68	65	1	27		
		12/12	826	14.68	65	1	27		
					9,886		797		
		BREITBURN	STATE RUST	1/12	6,588	14.02	613	5	42
2/12	5,792			14.02	540	5	40		
3/12	6,486			13.44	590	5	42		
4/12	6,298			13.44	537	5	42		
5/12	6,544			13.44	527	5	42		
6/12	6,519			13.44	533	5	43		
7/12	6,627			13.40	554	5	43		
8/12	5,972			13.40	492	5	39		
9/12	5,370			13.40	408	5	36		
10/12	5,836			13.40	427	5	38		
11/12	6,058			13.48	448	5	40		
12/12	6,721			13.48	463	5	43		
					74,811		6,132		
BREITBURN	STURGEON VALLEY RANCH	1/12	19,680	6.89	3,729	15	42		
		2/12	17,900	6.89	7,109	15	41		
		3/12	18,930	7.05	7,077	15	41		
		4/12	18,093	7.05	7,143	15	40		
		5/12	18,558	7.05	6,955	15	40		
		6/12	17,497	6.77	6,835	15	39		
		7/12	18,172	6.77	6,973	15	39		
		8/12	18,423	6.77	7,245	15	40		
		9/12	17,352	6.77	6,991	15	39		
		10/12	18,273	6.80	7,072	15	39		
		11/12	18,059	6.80	8,882	15	40		
		12/12	18,580	6.80	7,674	15	40		
					219,517		83,685		
BREITBURN	USA ELMER CLINTON	1/12	12,641	14.13	998	11	37		
		2/12	11,833	14.13	1,025	11	37		
		3/12	12,358	13.98	1,265	11	36		
		4/12	11,718	13.98	1,192	11	36		
		5/12	11,980	13.98	1,006	11	35		
		6/12	11,746	14.14	966	11	36		
		7/12	12,135	14.14	999	11	36		
		8/12	12,240	14.14	991	11	36		
		9/12	11,923	14.14	889	11	36		
		10/12	12,407	14.14	965	11	36		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	USA ELMER CLINTON	11/12	12,182	14.46	896	11	37
		12/12	12,107	14.43	885	11	35
			145,270		12,077		
BREITBURN	VIENNA 6	1/12	1,090	20.08	443	2	18
		2/12	1,057	20.08	418	2	18
		3/12	1,123	20.84	433	2	18
		4/12	1,086	20.84	409	2	18
		5/12	1,203	20.84	420	2	19
		6/12	1,189	18.22	410	2	20
		7/12	1,163	18.22	425	2	19
		8/12	1,178	18.22	430	2	19
		9/12	1,131	18.22	417	2	19
		10/12	1,144	18.22	408	2	18
		11/12	992	18.22	332	2	17
		12/12	977	18.51	336	2	16
		13,333		4,881			
BREITBURN	WEQUAS	1/12	998	20.25	0	1	32
		2/12	883	20.25	2	1	30
		3/12	861	20.38	2	1	28
		4/12	760	20.38	1	1	25
		5/12	995	20.38	2	1	32
		6/12	962	20.40	1	1	32
		7/12	992	20.40	1	1	32
		8/12	996	20.40	1	1	32
		9/12	922	20.40	1	1	31
		10/12	786	20.86	1	1	25
		11/12	803	20.86	1	1	27
		12/12	927	20.94	1	1	30
		10,885		14			
BREITBURN	WILDCARD	1/12	18,866	23.95	627	21	29
		2/12	17,630	23.95	598	21	29
		3/12	18,269	24.23	671	21	28
		4/12	17,468	24.23	642	21	28
		5/12	18,078	24.23	645	21	28
		6/12	17,599	24.30	600	21	28
		7/12	17,630	24.30	679	21	27
		8/12	18,100	24.30	668	21	28
		9/12	16,856	24.30	649	21	27
		10/12	17,488	24.30	720	21	27
		11/12	17,065	24.30	650	21	27
		12/12	18,060	24.61	707	21	28
		213,109		7,856			
BREITBURN	WINTER	1/12	3,355	20.62	1,462	17	6
		2/12	3,434	20.62	1,230	17	7
		3/12	3,922	20.62	1,059	17	7
		4/12	3,975	20.62	931	17	8
		5/12	4,215	20.62	877	16	8

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WINTER	6/12	4,193	17.01	946	16	9
		7/12	4,142	17.01	907	16	8
		8/12	4,109	17.01	888	16	8
		9/12	3,797	17.01	753	16	8
		10/12	4,082	16.88	707	15	9
		11/12	3,793	16.88	762	16	8
		12/12	3,715	16.88	882	16	7
					46,732		11,404
	BREITBURN - REPORTER TOTALS:		9,114,483		4,918,915		
CHEVRON MICHIGAN	ALBERT 1	1/12	35,251	18.85	617	30	38
		2/12	31,295	18.33	376	30	36
		3/12	34,975	18.78	459	30	38
		4/12	35,527	15.47	311	30	39
		5/12	33,739	18.61	254	30	36
		6/12	32,998	18.76	226	30	37
		7/12	33,454	18.45	246	30	36
		8/12	34,269	18.68	517	30	37
		9/12	32,446	18.85	462	30	36
		10/12	32,647	18.72	367	30	35
		11/12	31,557	18.72	356	30	35
		12/12	33,366	18.81	384	30	36
			401,524		4,575		
CHEVRON MICHIGAN	ANCHOR STEAM	1/12	7,569	3.21	32,781	11	22
		2/12	7,452	3.21	33,367	11	23
		3/12	7,424	3.21	40,356	11	22
		4/12	6,634	3.76	33,918	11	20
		5/12	6,658	3.76	34,901	11	20
		6/12	6,273	3.76	32,575	11	19
		7/12	5,973	3.76	28,300	11	18
		8/12	6,203	3.66	33,055	11	18
		9/12	6,646	3.66	31,359	11	20
		10/12	7,024	3.66	31,267	11	21
		11/12	6,501	3.66	27,694	11	20
		12/12	6,257	3.66	25,981	11	18
			80,614		385,554		
CHEVRON MICHIGAN	APPLE ORCHARD	1/12	3,820	21.30	79	8	15
		2/12	3,511	21.35	69	8	15
		3/12	3,974	21.16	73	8	16
		4/12	4,626	21.66	82	8	19
		5/12	4,910	21.46	85	8	20
		6/12	4,737	21.49	86	8	20
		7/12	4,800	21.59	83	8	19
		8/12	4,820	21.56	97	8	19
		9/12	4,405	21.50	78	8	18
		10/12	4,508	19.56	88	8	18
11/12	4,723	20.58	89	8	20		
12/12	4,908	21.62	85	8	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			53,742		994		
CHEVRON MICHIGAN	ARTHUR MILLER	1/12	15,085	6.86	5,968	27	18
		2/12	14,649	6.86	6,026	27	19
		3/12	15,588	6.86	5,825	27	19
		4/12	14,813	6.86	4,521	27	18
		5/12	15,584	6.86	4,011	27	19
		6/12	14,413	6.86	4,323	27	18
		7/12	13,886	6.86	4,406	27	17
		8/12	13,046	8.19	4,078	27	16
		9/12	12,850	8.19	3,926	27	16
		10/12	12,407	8.19	3,987	27	15
		11/12	12,437	8.19	3,780	27	15
		12/12	13,178	8.19	3,823	27	16
			167,936		54,674		
CHEVRON MICHIGAN	BAGLEY WEST AIRPORT	1/12	4,668	13.59	7,092	17	9
		2/12	4,078	13.59	6,467	17	8
		3/12	4,681	13.59	6,817	17	9
		4/12	4,004	15.09	6,137	17	8
		5/12	4,655	15.09	6,837	17	9
		6/12	4,407	15.09	6,337	17	9
		7/12	4,584	15.09	7,119	17	9
		8/12	4,503	17.05	7,508	17	9
		9/12	4,465	17.05	7,111	17	9
		10/12	4,448	17.05	7,194	17	8
		11/12	4,441	17.05	7,517	17	9
		12/12	4,581	17.05	7,541	17	9
			53,515		83,677		
CHEVRON MICHIGAN	BAGLEY WEST GP	1/12	8,803	13.63	2,711	19	15
		2/12	7,492	13.63	2,439	19	14
		3/12	8,191	13.63	2,576	19	14
		4/12	6,277	17.76	2,504	19	11
		5/12	7,003	17.76	2,509	19	12
		6/12	6,631	17.76	2,458	19	12
		7/12	6,185	17.76	2,320	19	10
		8/12	6,318	15.72	2,380	19	11
		9/12	6,773	15.72	2,192	19	12
		10/12	6,784	15.72	2,235	19	12
		11/12	7,076	15.72	2,275	19	12
		12/12	7,738	15.72	2,305	19	13
			85,271		28,904		
CHEVRON MICHIGAN	BEAR LAKE 29	1/12	9,808	8.13	3,301	14	23
		2/12	9,177	8.13	2,893	14	23
		3/12	9,809	8.13	2,962	14	23
		4/12	9,497	8.32	2,918	14	23
		5/12	10,861	8.22	3,033	15	23
		6/12	10,533	8.21	2,846	15	23
		7/12	10,930	8.48	2,939	15	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	BEAR LAKE 29	8/12	10,848	8.59	2,888	15	23
		9/12	10,514	8.45	2,809	15	23
		10/12	10,747	8.48	2,757	15	23
		11/12	10,201	8.53	2,652	15	23
		12/12	10,642	8.50	2,679	15	23
					123,567		34,677
CHEVRON MICHIGAN	BEAR LAKE 9	1/12	23,293	10.71	12,936	37	20
		2/12	23,703	10.71	13,049	37	22
		3/12	25,609	10.71	14,395	37	22
		4/12	24,580	10.71	13,839	37	22
		5/12	28,545	10.71	13,410	37	25
		6/12	27,383	10.71	11,190	37	25
		7/12	25,950	10.71	9,261	37	23
		8/12	27,001	10.05	15,453	37	24
		9/12	23,577	10.05	16,753	37	21
		10/12	24,886	10.05	21,327	37	22
		11/12	23,863	10.05	24,696	37	21
		12/12	24,323	10.05	26,275	37	21
			302,713		192,584		
CHEVRON MICHIGAN	BLUE SKY	1/12	9,569	0.49	24,110	11	28
		2/12	9,124	0.49	22,089	11	29
		3/12	9,129	0.49	22,906	11	27
		4/12	9,164	0.62	22,410	11	28
		5/12	8,745	0.62	22,969	11	26
		6/12	8,241	0.62	23,434	11	25
		7/12	8,540	0.58	24,320	11	25
		8/12	8,471	0.58	23,264	11	25
		9/12	7,782	0.58	27,808	11	24
		10/12	7,634	0.69	30,142	11	22
		11/12	6,894	0.69	28,474	11	21
		12/12	6,815	0.69	28,833	11	20
			100,108		300,759		
CHEVRON MICHIGAN	BOYNE VALLEY 31 MICROW	1/12	1,260	0.34	54,203	12	3
		2/12	1,048	0.34	41,651	12	3
		3/12	1,048	0.34	46,423	12	3
		4/12	1,118	0.34	47,395	12	3
		5/12	1,122	0.34	48,447	12	3
		6/12	1,002	0.34	40,610	12	3
		7/12	910	0.34	43,027	12	2
		8/12	836	0.23	41,654	12	2
		9/12	815		40,899	12	2
		10/12	807	0.23	42,800	12	2
11/12	839	0.23	43,901	12	2		
12/12	780	0.23	45,239	12	2		
			11,585		536,249		
CHEVRON MICHIGAN	BROWN NE 13	1/12	976	5.70	385	3	10
		2/12	971	5.70	351	3	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	BROWN NE 13	3/12	1,226	5.70	421	3	13		
		4/12	1,137	5.70	364	3	13		
		5/12	1,337	5.70	382	3	14		
		6/12	1,251	5.70	376	3	14		
		7/12	1,216	5.70	385	3	13		
		8/12	1,248	4.52	324	3	13		
		9/12	1,268	4.52	347	3	14		
		10/12	1,114	4.52	250	3	12		
		11/12	1,092	4.52	183	3	12		
		12/12	1,124	4.52	236	3	12		
					13,960		4,004		
		CHEVRON MICHIGAN	BRUSH LIMBAUGH	1/12	9,600	11.08	3,585	21	15
2/12	8,438			11.08	2,753	21	14		
3/12	9,029			11.08	2,472	21	14		
4/12	9,228			12.55	2,469	21	15		
5/12	9,330			12.55	2,947	21	14		
6/12	9,146			12.55	2,718	21	15		
7/12	9,334			12.55	2,545	21	14		
8/12	9,457			11.30	2,147	21	15		
9/12	8,850			11.30	2,221	21	14		
10/12	9,535			11.30	2,398	21	15		
11/12	9,033			11.30	1,634	21	14		
12/12	9,585			11.30	1,522	21	15		
			110,565		29,411				
CHEVRON MICHIGAN	CENTRAL LAKE 15	1/12	33,247	1.37	67,794	28	38		
		2/12	30,862	1.37	59,595	28	38		
		3/12	30,568	1.37	59,343	28	35		
		4/12	30,710	1.21	58,294	28	37		
		5/12	32,074	1.21	61,658	28	37		
		6/12	31,075	1.21	58,007	28	37		
		7/12	31,260	1.28	56,227	28	36		
		8/12	28,512	1.28	42,153	28	33		
		9/12	27,867	1.28	52,954	28	33		
		10/12	28,070	1.41	55,077	28	32		
		11/12	26,447	1.41	54,787	28	31		
		12/12	27,605	1.41	60,017	28	32		
			358,297		685,906				
CHEVRON MICHIGAN	CENTRAL LAKE 28	1/12	33,682	1.94	170,906	30	36		
		2/12	32,092	1.94	156,406	30	37		
		3/12	31,974	1.94	160,028	30	34		
		4/12	34,199	1.96	157,344	30	38		
		5/12	34,528	1.96	161,155	30	37		
		6/12	32,901	1.96	152,799	30	37		
		7/12	33,348	2.07	166,806	30	36		
		8/12	34,218	2.07	120,766	30	37		
		9/12	31,652	2.07	165,313	30	35		
		10/12	31,613	2.03	171,792	30	34		
		11/12	29,920	2.03	166,231	30	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CENTRAL LAKE 28	12/12	30,856	2.03	168,975	30	33
			390,983		1,918,521		
CHEVRON MICHIGAN	CHESS PLAY	1/12	21,175	5.61	32,578	36	19
		2/12	19,758	5.61	29,389	36	19
		3/12	19,995	5.61	28,212	36	18
		4/12	18,514	5.72	31,796	36	17
		5/12	18,444	5.72	38,615	36	17
		6/12	17,529	5.72	37,419	36	16
		7/12	18,213	5.61	39,660	36	16
		8/12	18,575	5.61	40,898	36	17
		9/12	17,348	5.61	31,868	36	16
		10/12	18,044	5.69	22,407	36	16
		11/12	17,572	5.69	19,500	36	16
		12/12	17,779	5.69	19,074	36	16
			222,946		371,416		
CHEVRON MICHIGAN	CHESTER WEST	1/12	10,425	19.90	2,423	31	11
		2/12	9,931	19.90	1,146	31	11
		3/12	10,112	19.90	557	31	11
		4/12	9,415	19.90	439	31	10
		5/12	9,204	19.90	558	31	10
		6/12	9,151	19.90	518	31	10
		7/12	6,239	19.90	155	31	6
		8/12	6,413	21.13	383	31	7
		9/12	9,245	21.13	681	31	10
		10/12	9,702	21.13	674	31	10
		11/12	9,604	21.13	702	31	10
		12/12	9,805	21.13	610	31	10
			109,246		8,846		
CHEVRON MICHIGAN	CHESTONIA 31 PAWN PLAY	1/12	65,002	7.63	8,086	39	54
		2/12	58,482	7.63	7,358	39	52
		3/12	51,774	7.63	5,678	39	43
		4/12	67,952	6.40	7,529	39	58
		5/12	64,567	6.40	7,519	40	52
		6/12	64,106	6.40	7,425	40	53
		7/12	64,857	7.98	7,339	40	52
		8/12	65,593	7.98	7,536	40	53
		9/12	62,498	7.98	7,751	40	52
		10/12	64,414	7.82	18,855	40	52
		11/12	63,444	7.82	13,226	40	53
		12/12	63,941	7.82	11,221	40	52
			756,630		109,523		
CHEVRON MICHIGAN	CHIEF CREEK	1/12	9,192	5.74	3,789	16	19
		2/12	8,565	5.74	3,284	16	18
		3/12	9,221	5.74	3,010	16	19
		4/12	8,850	5.74	3,171	16	18
		5/12	10,123	5.74	3,321	16	20
		6/12	9,917	5.74	3,156	16	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CHIEF CREEK	7/12	9,763	5.74	3,152	16	20
		8/12	10,331	5.62	3,209	16	21
		9/12	9,870	5.62	2,347	16	21
		10/12	10,427	5.62	1,964	16	21
		11/12	9,983	5.62	1,672	16	21
		12/12	10,172	5.62	1,805	16	20
					116,414		33,880
CHEVRON MICHIGAN	CLEARWATER 14	1/12	6,845	6.63	930	3	74
		2/12	6,135	6.63	870	3	71
		3/12	6,445	6.63	925	3	69
		4/12	6,111	6.63	881	3	68
		5/12	6,103	6.63	913	3	66
		6/12	5,709	6.63	895	3	63
		7/12	5,684	6.63	905	3	61
		8/12	5,424	7.61	838	3	58
		9/12	6,355	7.61	882	3	71
		10/12	6,202	7.61	751	3	67
		11/12	5,791	7.61	740	3	64
		12/12	5,985	7.61	748	3	64
					72,789		10,278
CHEVRON MICHIGAN	CLEARWATER 2	1/12	42,730	6.96	9,131	32	43
		2/12	39,913	6.96	8,429	32	43
		3/12	42,951	6.96	8,808	32	43
		4/12	41,663	6.96	8,583	32	43
		5/12	42,146	6.96	8,539	32	42
		6/12	39,908	6.96	8,399	32	42
		7/12	40,176	6.96	8,417	32	40
		8/12	37,053	6.75	10,276	32	37
		9/12	42,030	6.75	7,933	32	44
		10/12	42,091	6.75	8,020	32	42
		11/12	39,796	6.75	7,901	32	41
		12/12	40,781	6.75	7,981	32	41
					491,238		102,417
CHEVRON MICHIGAN	CLEARWATER CENTRAL	1/12	21,637	4.68	10,837	27	26
		2/12	20,135	4.68	10,309	27	26
		3/12	21,478	4.68	11,159	27	26
		4/12	20,481	4.68	10,956	27	25
		5/12	20,206	4.68	10,498	27	24
		6/12	19,100	4.88	7,240	27	24
		7/12	19,681	4.88	7,547	27	23
		8/12	18,849	4.88	8,153	27	23
		9/12	21,275	4.88	8,917	27	26
		10/12	20,511	4.88	8,029	27	24
		11/12	19,866	4.88	6,842	27	25
		12/12	20,681	4.99	8,279	27	25
			243,900		108,766		
CHEVRON MICHIGAN	CLEARWATER SOUTH	1/12	1,355	4.33	1,020	4	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	CLEARWATER SOUTH	2/12	1,151	4.33	958	4	10		
		3/12	1,284	4.33	979	4	10		
		4/12	1,273	4.33	970	4	11		
		5/12	1,321	4.33	989	4	11		
		6/12	1,074	4.33	1,005	4	9		
		7/12	979	4.33	1,024	4	8		
		8/12	975	5.35	957	4	8		
		9/12	1,090	5.35	1,036	4	9		
		10/12	1,106	5.35	869	4	9		
		11/12	1,240	5.35	771	4	10		
		12/12	1,416	4.94	825	4	11		
					14,264		11,403		
		CHEVRON MICHIGAN	CONNIE STEVENS EAST	1/12	18,051	24.94	292	20	29
2/12	17,320			24.94	281	20	30		
3/12	19,759			24.94	367	20	32		
4/12	19,983			24.94	394	20	33		
5/12	22,732			24.94	460	20	37		
6/12	21,152			24.94	371	20	35		
7/12	23,214			24.94	352	20	37		
8/12	22,872			24.64	207	20	37		
9/12	21,794			24.64	175	20	36		
10/12	22,139			24.64	218	20	36		
11/12	20,901			24.64	162	20	35		
12/12	21,282			24.64	277	20	34		
					251,199		3,556		
CHEVRON MICHIGAN	CONNIE STEVENS WEST	1/12	9,247	26.07	84	14	21		
		2/12	7,670	26.07	146	14	19		
		3/12	7,629	26.07	115	14	18		
		4/12	6,950	26.07	114	14	17		
		5/12	8,906	26.07	111	14	21		
		6/12	8,911	26.07	118	14	21		
		7/12	10,334	26.07	86	14	24		
		8/12	9,845	24.93	157	14	23		
		9/12	9,520	24.93	174	14	23		
		10/12	10,119	24.93	144	14	23		
		11/12	9,317	24.93	110	14	22		
		12/12	9,612	24.93	74	14	22		
					108,060		1,433		
CHEVRON MICHIGAN	CUSTER 1	1/12	17,574	8.64	645	12	47		
		2/12	15,423	8.64	615	12	44		
		3/12	11,625	8.64	419	12	31		
		4/12	17,276	7.13	678	12	48		
		5/12	18,177	7.13	622	12	49		
		6/12	17,386	7.13	691	12	48		
		7/12	17,675	9.10	667	12	47		
		8/12	18,071	9.10	617	12	49		
		9/12	17,305	9.10	580	12	48		
		10/12	17,776	9.17	904	12	48		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 1	11/12	17,803	9.17	851	12	49
		12/12	17,884	9.17	783	12	48
			203,975		8,072		
CHEVRON MICHIGAN	CUSTER 15	1/12	36,342	11.77	1,280	21	56
		2/12	34,770	11.77	1,363	21	57
		3/12	35,819	11.77	1,242	21	55
		4/12	35,324	11.77	1,330	21	56
		5/12	36,975	11.77	1,149	21	57
		6/12	36,017	11.34	1,487	21	57
		7/12	35,692	11.34	1,429	21	55
		8/12	35,068	12.09	1,414	21	54
		9/12	35,893	12.09	1,326	21	57
		10/12	37,549	12.09	683	21	58
		11/12	34,774	12.09	340	21	55
		12/12	32,524	12.01	536	21	50
			426,747		13,579		
CHEVRON MICHIGAN	CUSTER 20	1/12	13,060	9.28	536	10	42
		2/12	12,018	9.28	502	10	41
		3/12	12,277	9.28	560	10	40
		4/12	12,186	9.28	584	10	41
		5/12	12,496	9.28	647	10	40
		6/12	11,997	9.28	663	10	40
		7/12	12,188	9.28	593	10	39
		8/12	12,514	8.80	561	10	40
		9/12	13,085	8.80	496	10	44
		10/12	13,418	8.80	278	10	43
		11/12	12,610	8.80	130	10	42
		12/12	13,027	8.80	206	10	42
			150,876		5,756		
CHEVRON MICHIGAN	CUSTER 29	1/12	41,301	11.41	4,294	20	67
		2/12	38,863	11.41	3,873	20	67
		3/12	41,308	11.41	4,151	20	67
		4/12	39,385	11.41	3,752	20	66
		5/12	42,199	11.41	3,962	20	68
		6/12	39,877	11.41	3,496	20	66
		7/12	39,340	11.41	3,006	20	63
		8/12	39,778	11.18	3,009	20	64
		9/12	40,177	11.18	3,057	20	67
		10/12	41,269	11.18	2,995	20	67
		11/12	39,847	11.18	2,858	20	66
		12/12	40,870	11.64	2,967	20	66
			484,214		41,420		
CHEVRON MICHIGAN	CUSTER 33	1/12	31,504	12.11	565	22	46
		2/12	27,618	12.11	482	22	43
		3/12	29,226	12.11	554	22	43
		4/12	28,767	12.11	536	22	44
		5/12	30,321	12.11	635	22	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 33	6/12	28,849	13.40	556	22	44
		7/12	28,563	13.40	680	22	42
		8/12	29,484	13.62	586	22	43
		9/12	29,687	13.62	487	22	45
		10/12	31,800	13.62	558	22	47
		11/12	29,822	13.62	462	22	45
		12/12	30,950	13.69	453	22	45
			356,591		6,554		
CHEVRON MICHIGAN	CUSTER 35	1/12	14,245	9.43	1,282	20	23
		2/12	13,220	9.43	1,198	20	23
		3/12	14,220	9.43	1,294	20	23
		4/12	13,877	9.43	1,286	20	23
		5/12	13,799	9.43	1,408	20	22
		6/12	13,550	9.43	1,204	20	23
		7/12	14,547	9.43	1,274	20	23
		8/12	13,621	9.58	1,182	20	22
		9/12	12,575	9.58	1,196	20	21
		10/12	12,946	9.58	752	20	21
		11/12	12,649	9.58	647	20	21
		12/12	13,391	10.23	489	20	22
			162,640		13,212		
CHEVRON MICHIGAN	CUSTER/MANCELONA W	1/12	11,717	11.74	3,419	33	11
		2/12	11,325	11.74	3,103	33	12
		3/12	11,808	11.74	3,116	33	12
		4/12	11,283	11.74	3,141	33	11
		5/12	11,488	11.74	3,166	33	11
		6/12	10,948	11.74	2,996	33	11
		7/12	10,866	11.74	3,124	33	11
		8/12	11,751	11.79	3,225	33	11
		9/12	11,520	11.79	3,136	33	12
		10/12	11,851	11.79	1,995	33	12
		11/12	10,783	11.79	2,007	33	11
		12/12	10,933	11.79	1,311	33	11
			136,273		33,739		
CHEVRON MICHIGAN	ECHO 10 KING ARTHUR	1/12	14,834	3.06	27,519	25	19
		2/12	13,966	3.06	23,601	25	19
		3/12	12,531	3.06	21,581	25	16
		4/12	12,290	3.13	22,653	25	16
		5/12	11,930	3.13	23,436	25	15
		6/12	11,889	3.13	23,445	25	16
		7/12	11,676	3.14	29,861	25	15
		8/12	12,504	3.14	29,069	25	16
		9/12	12,372	3.14	24,835	25	16
		10/12	12,827	3.15	33,708	25	17
		11/12	12,251	3.15	27,520	25	16
		12/12	13,253	3.15	22,385	25	17
			152,323		309,613		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ECHO 11	1/12	6,035	2.98	10,148	6	32
		2/12	4,988	2.98	9,483	6	29
		3/12	4,711	2.98	11,447	6	25
		4/12	5,310	2.90	10,346	6	30
		5/12	4,752	2.90	8,804	6	26
		6/12	4,984	2.90	8,729	6	28
		7/12	5,389	3.10	8,901	6	29
		8/12	5,469	3.10	8,042	6	29
		9/12	5,530	3.10	7,285	6	31
		10/12	6,533	2.60	10,670	6	35
		11/12	6,191	2.60	7,540	6	34
		12/12	6,071	2.60	7,562	6	33
					65,963		108,957
CHEVRON MICHIGAN	ECHO 11B - 21174	1/12	501	2.98		1	16
		2/12	457	2.98		1	16
		3/12	321	2.98		1	10
		4/12	367	2.90		1	12
		5/12	576	2.90	1,467	1	19
		6/12	532	2.90	1,454	1	18
		7/12	522		1,483	1	17
		8/12	500	3.29	1,340	1	16
		9/12	464	3.29	1,214	1	15
		10/12	460	3.29	1,778	1	15
		11/12	440	3.29	1,256	1	15
		12/12	429	3.29	1,260	1	14
					5,569		11,252
CHEVRON MICHIGAN	ECHO 11B - 21175	1/12	292	2.98		1	9
		2/12	247	2.98		1	9
		3/12	178	2.98		1	6
		4/12	575	2.90		1	19
		5/12	393	2.90	1,467	1	13
		6/12	375	2.90	1,454	1	13
		7/12	399		1,483	1	13
		8/12	377	3.29	1,340	1	12
		9/12	357	3.29	1,214	1	12
		10/12	386	3.29	1,778	1	12
		11/12	361	3.29	1,256	1	12
		12/12	368	3.29	1,260	1	12
					4,308		11,252
CHEVRON MICHIGAN	ECHO 24	1/12	14,045	3.33	36,171	18	25
		2/12	12,996	3.33	30,805	18	25
		3/12	12,877	3.33	30,181	18	23
		4/12	13,240	3.79	25,036	18	25
		5/12	13,804	3.79	18,647	18	25
		6/12	13,823	3.79	15,275	18	26
		7/12	14,219	3.13	15,673	18	25
		8/12	13,844	3.13	13,627	18	25
		9/12	13,034	3.13	13,238	18	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ECHO 24	10/12	13,542	3.16	21,711	18	24
		11/12	12,990	3.16	15,805	18	24
		12/12	12,693	3.16	17,349	18	23
			161,107		253,518		
CHEVRON MICHIGAN	ECHO 26	1/12	9,028	3.94	102,079	26	11
		2/12	8,779	3.94	91,969	26	12
		3/12	9,390	3.94	96,865	26	12
		4/12	9,490	4.13	99,765	26	12
		5/12	10,166	4.13	100,506	26	13
		6/12	7,294	4.13	142,507	26	9
		7/12	8,374	4.00	108,647	26	10
		8/12	11,036	4.00	100,597	26	14
		9/12	10,242	4.00	97,387	26	13
		10/12	10,313	4.06	105,270	26	13
		11/12	9,406	4.06	100,680	26	12
		12/12	8,165	4.06	100,459	26	10
	111,683		1,246,731				
CHEVRON MICHIGAN	ELMERS GLEWOLL	1/12	24,789	11.21	1,313	27	30
		2/12	23,008	11.21	1,324	27	29
		3/12	25,076	11.21	1,392	27	30
		4/12	23,240	13.54	1,333	27	29
		5/12	22,600	13.54	1,290	27	27
		6/12	22,073	13.54	1,272	27	27
		7/12	22,708	13.54	1,248	27	27
		8/12	22,693	11.45	1,491	27	27
		9/12	22,815	11.45	1,360	27	28
		10/12	22,879	11.45	1,277	27	27
		11/12	22,008	11.45	928	27	27
		12/12	23,255	11.45	939	27	28
	277,144		15,167				
CHEVRON MICHIGAN	ELMIRA 14	1/12	24,435	1.94	12,624	31	25
		2/12	22,433	8.29	11,247	31	25
		3/12	23,646	8.29	11,929	31	25
		4/12	21,469	8.29	11,400	31	23
		5/12	23,767	8.29	11,763	31	25
		6/12	22,572	8.29	11,273	31	24
		7/12	23,269	8.29	8,620	31	24
		8/12	23,473	8.29	12,277	31	24
		9/12	22,364		10,902	31	24
		10/12	22,413	8.29	11,617	31	23
		11/12	25,572	8.29	10,406	31	27
		12/12	24,841	8.29	12,156	31	26
	280,254		136,214				
CHEVRON MICHIGAN	ELMIRA 23	1/12	15,541	11.79	1,117	16	31
		2/12	14,679	11.79	1,078	16	32
		3/12	15,574	11.79	1,106	16	31
		4/12	14,651	11.79	1,035	16	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
CHEVRON MICHIGAN	ELMIRA 23	5/12	14,185	11.80	820	16	29	
		6/12	13,979	11.80	1,397	16	29	
		7/12	14,789	11.80	2,244	16	30	
		8/12	14,382	12.01	2,866	16	29	
		9/12	14,180		2,771	16	30	
		10/12	14,152	12.01	2,916	16	29	
		11/12	14,148	12.01	3,165	16	29	
		12/12	14,065	12.01	2,886	16	28	
					174,325		23,401	
		CHEVRON MICHIGAN	ELMIRA 26	1/12	22,507	11.84	452	21
2/12	20,589			11.84	421	21	34	
3/12	21,481			11.84	457	21	33	
4/12	19,745			11.84	392	21	31	
5/12	23,008			11.85	563	21	35	
6/12	22,674			11.85	520	21	36	
7/12	24,078			11.85	543	21	37	
8/12	24,063			12.21	405	21	37	
9/12	23,096				528	21	37	
10/12	23,064			12.21	538	21	35	
11/12	22,949			12.21	651	21	36	
12/12	23,004			12.21	503	21	35	
					270,258		5,973	
CHEVRON MICHIGAN	ELMIRA THRIVE WEST	1/12	6,002	5.42	31,313	14	14	
		2/12	6,431	5.42	30,661	14	16	
		3/12	6,615	5.42	31,870	14	15	
		4/12	6,166	5.42	31,436	14	15	
		5/12	6,125	5.42	33,642	14	14	
		6/12	5,875	5.42	34,883	14	14	
		7/12	6,231	5.42	35,415	14	14	
		8/12	7,068	5.42	35,596	14	16	
		9/12	6,897		35,423	14	16	
		10/12	6,526	5.42	46,894	14	15	
		11/12	7,382	5.42	53,785	14	18	
		12/12	6,873	5.42	52,090	14	16	
					78,191		453,008	
CHEVRON MICHIGAN	ELVIRA 11	1/12	16,164	8.20	30,243	34	15	
		2/12	15,997	8.07	25,313	34	16	
		3/12	15,617	8.19	24,354	34	15	
		4/12	15,715	8.06	33,272	34	15	
		5/12	18,026	6.59	35,076	34	17	
		6/12	17,420	7.51	31,905	34	17	
		7/12	16,826	9.82	37,070	34	16	
		8/12	17,348	6.48	37,364	34	16	
		9/12	16,385		33,396	34	16	
		10/12	16,633	7.07	29,588	34	16	
		11/12	16,526	7.07	33,048	34	16	
		12/12	17,241	10.20	34,154	34	16	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			199,898		384,783		
CHEVRON MICHIGAN	FLINT NAPPERS	1/12	9,958	7.01	6,077	17	19
		2/12	9,065	5.67	7,606	17	18
		3/12	9,420	7.09	7,899	17	18
		4/12	9,569	6.31	7,677	17	19
		5/12	10,055	7.01	6,032	17	19
		6/12	9,564	6.95	7,685	17	19
		7/12	10,280	6.96	7,500	17	19
		8/12	10,251	7.33	7,433	17	19
		9/12	9,422	7.51	6,479	17	18
		10/12	9,954	7.38	7,282	17	19
		11/12	9,862	7.47	7,153	17	19
		12/12	10,342	7.45	7,104	17	20
			117,742		85,927		
CHEVRON MICHIGAN	FOREST HOME 10	1/12	36,141	3.12	110,742	22	53
		2/12	34,042	3.12	102,452	22	53
		3/12	35,344	3.12	87,977	22	52
		4/12	35,539	3.12	87,846	22	54
		5/12	35,545	3.12	101,258	23	50
		6/12	34,285	3.12	86,228	23	50
		7/12	35,238	3.12	105,923	23	49
		8/12	35,634	4.06	112,083	23	50
		9/12	34,551	4.06	72,265	23	50
		10/12	35,381	4.06	54,051	23	50
		11/12	33,258	4.06	51,943	23	48
		12/12	34,207	4.06	53,038	23	48
			419,165		1,025,806		
CHEVRON MICHIGAN	FOREST HOME 14	1/12	8,502	3.53	10,082	12	23
		2/12	7,989	3.53	9,487	12	23
		3/12	8,359	3.53	8,861	12	22
		4/12	8,291	3.58	9,811	12	23
		5/12	9,032	3.58	10,082	12	24
		6/12	8,677	3.58	9,655	12	24
		7/12	8,726	3.58	10,200	12	23
		8/12	8,247	3.58	10,162	12	22
		9/12	7,566	3.58	9,359	12	21
		10/12	8,193	3.64	28,200	12	22
		11/12	7,317	3.64	27,101	12	20
		12/12	7,227	3.64	27,672	12	19
			98,126		170,672		
CHEVRON MICHIGAN	FOREST HOME 34	1/12	1,419	3.08	2,129	2	23
		2/12	1,311	3.08	2,000	2	23
		3/12	1,412	3.08	1,897	2	23
		4/12	1,421	3.08	2,100	2	24
		5/12	1,429	3.08	2,165	2	23
		6/12	1,379	3.08	2,010	2	23
		7/12	1,431	3.08	2,170	2	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	FOREST HOME 34	8/12	1,458	3.40	2,169	2	24
		9/12	1,410	3.40	2,072	2	24
		10/12	1,465	3.40	4,700	2	24
		11/12	1,357	3.40	4,516	2	23
		12/12	1,390	3.40	4,612	2	22
					16,882		32,540
CHEVRON MICHIGAN	FOSTERS LAGER	1/12	6,456	3.90	459	12	17
		2/12	6,394	3.90	268	12	18
		3/12	6,759	3.90	1,770	12	18
		4/12	7,151	8.21	2,881	12	20
		5/12	7,970	8.21	3,151	12	21
		6/12	7,313	8.21	2,917	12	20
		7/12	7,430	8.21	2,936	12	20
		8/12	7,521	5.97	2,857	12	20
		9/12	7,019	5.97	3,589	12	19
		10/12	7,291	5.97	2,830	12	20
		11/12	7,115	5.97	2,430	12	20
		12/12	7,205	5.97	2,926	12	19
					85,624		29,014
CHEVRON MICHIGAN	GRAND CANYON 2	1/12	5	1.73	0	2	0
		2/12	32	1.73	0	2	1
		3/12	3	1.73	0	2	0
		4/12	5	1.73	0	2	0
		5/12	26	1.73	0	2	0
		6/12	4	1.73	0	2	0
		7/12	1	1.73	0	2	0
		8/12	0	1.73	0	0	0
		9/12	0		0	0	0
		10/12	0	1.73	0	0	0
		11/12	0	1.73	0	0	0
		12/12	0	1.73	0	0	0
			76		0		
CHEVRON MICHIGAN	HAWK LAKE	1/12	8,266	12.43	1,116	18	15
		2/12	7,586	12.43	983	18	15
		3/12	8,413	13.84	982	18	15
		4/12	8,585	13.84	1,073	18	16
		5/12	8,498	13.84	1,019	18	15
		6/12	8,436	12.95	997	18	16
		7/12	8,833		1,026	18	16
		8/12	8,732	12.95	971	18	16
		9/12	8,285	12.95	940	18	15
		10/12	8,681	12.95	990	18	16
		11/12	8,503	12.95	972	18	16
12/12	8,675	12.95	939	18	16		
			101,493		12,008		
CHEVRON MICHIGAN	HELENA 23	1/12	42,552	7.12	6,118	21	65
		2/12	39,712	7.12	5,697	21	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	HELENA 23	3/12	41,953	7.12	5,947	21	64		
		4/12	40,478	7.12	5,606	21	64		
		5/12	41,563	7.12	5,917	21	64		
		6/12	38,834	7.12	5,604	21	62		
		7/12	38,964	7.12	5,713	21	60		
		8/12	38,823	6.90	6,131	21	60		
		9/12	38,867	6.90	5,022	21	62		
		10/12	40,104	6.90	5,275	21	62		
		11/12	37,796	6.90	4,891	21	60		
		12/12	38,726	7.22	5,021	21	59		
					478,372		66,942		
		CHEVRON MICHIGAN	HELENA 25	1/12	59,805	5.70	12,085	30	64
				2/12	56,444	5.70	10,656	30	65
3/12	59,879			5.70	10,769	30	64		
4/12	57,718			5.70	10,369	30	64		
5/12	57,635			5.70	10,337	30	62		
6/12	54,546			5.71	9,975	30	61		
7/12	52,203			5.71	9,582	30	56		
8/12	54,794			5.24	9,912	30	59		
9/12	56,214			5.24	8,887	30	62		
10/12	57,697			5.24	8,980	30	62		
11/12	53,903			5.24	8,012	30	60		
12/12	56,659			5.88	7,971	30	61		
					677,497		117,535		
CHEVRON MICHIGAN	HILLBILLY	1/12	8,461	12.30	15,931	21	13		
		2/12	8,246	12.30	15,778	21	14		
		3/12	9,442	12.30	17,582	21	14		
		4/12	9,162	12.30	15,699	21	15		
		5/12	10,088	12.30	10,987	21	15		
		6/12	10,319	12.30	8,701	21	16		
		7/12	10,247	12.30	10,282	21	16		
		8/12	9,987	12.16	10,784	21	15		
		9/12	10,219	12.16	10,356	21	16		
		10/12	10,254	12.16	10,676	21	16		
		11/12	9,739	12.16	10,225	21	15		
		12/12	10,203	12.16	10,743	21	16		
					116,367		147,744		
CHEVRON MICHIGAN	IRON OXIDE	1/12	22,327	13.96	860	28	26		
		2/12	20,712	14.20	756	28	25		
		3/12	22,387	14.17	807	28	26		
		4/12	21,473	14.36	796	28	26		
		5/12	22,026	14.26	816	28	25		
		6/12	21,156	14.26	748	28	25		
		7/12	21,456	14.98	790	28	25		
		8/12	23,683	14.06	927	28	27		
		9/12	22,602	14.13	852	28	27		
		10/12	23,373	14.49	901	28	27		
		11/12	21,957	14.47	946	28	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	IRON OXIDE	12/12	22,904	14.66	1,023	28	26
			266,056		10,222		
CHEVRON MICHIGAN	JORDAN 10 FOAMING WAVE	1/12	10,043	1.75	1,585	16	20
		2/12	8,209	1.70	2,014	16	18
		3/12	8,791	1.67	2,107	16	18
		4/12	7,759	1.69	2,029	16	16
		5/12	8,356	2.26	2,075	16	17
		6/12	8,913	2.26	2,018	16	19
		7/12	9,366	2.26	2,004	16	19
		8/12	8,702	2.34	2,019	16	18
		9/12	8,396		1,827	16	17
		10/12	8,357	2.34	5,907	16	17
		11/12	8,428	2.34	6,057	16	18
		12/12	8,207	2.34	7,102	16	17
			103,527		36,744		
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	1/12	22,703	3.01	6,198	25	29
		2/12	19,755	3.01	8,071	25	27
		3/12	19,381	3.01	8,417	25	25
		4/12	18,628	3.01	8,186	25	25
		5/12	19,858	3.01	8,995	25	26
		6/12	20,187	3.01	7,235	25	27
		7/12	20,395	3.01	4,121	25	26
		8/12	21,079	3.01	3,827	25	27
		9/12	20,545		3,352	25	27
		10/12	19,863	3.01	4,270	25	26
		11/12	20,698	3.01	6,470	25	28
		12/12	20,577	3.01	6,027	25	27
			243,669		75,169		
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	1/12	8,477	2.99	8,614	13	21
		2/12	8,721	2.99	13,866	13	23
		3/12	9,838	2.99	14,443	13	24
		4/12	12,329	2.99	16,174	13	32
		5/12	13,165	2.99	14,162	13	33
		6/12	12,902	2.99	8,125	13	33
		7/12	13,563	2.99	9,101	13	34
		8/12	13,034	3.83	9,530	13	32
		9/12	12,662		11,956	13	32
		10/12	12,994	3.83	15,512	13	32
		11/12	12,537	3.83	16,329	13	32
		12/12	11,746	3.83	18,432	13	29
			141,968		156,244		
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	1/12	3,441	2.70	12,891	9	12
		2/12	3,223	2.70	11,856	9	12
		3/12	3,331	2.70	11,520	9	12
		4/12	3,221	2.70	11,340	9	12
		5/12	3,201	2.70	13,973	9	11
		6/12	3,221	2.70	14,529	9	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	7/12	3,337	2.70	14,077	9	12
		8/12	3,421	3.93	13,376	9	12
		9/12	3,388	3.93	14,309	9	13
		10/12	3,528	3.93	15,405	9	13
		11/12	3,318	3.93	15,190	9	12
		12/12	3,263	3.93	18,740	9	12
					39,893		167,206
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	1/12	4,980	3.73	67,231	13	12
		2/12	4,954	3.73	62,153	13	13
		3/12	4,922	3.73	49,211	13	12
		4/12	4,958	3.73	44,500	13	13
		5/12	5,626	3.73	44,444	13	14
		6/12	5,543	3.73	40,390	13	14
		7/12	5,510	3.73	43,225	13	14
		8/12	6,295	3.73	69,272	13	16
		9/12	7,574		60,789	13	19
		10/12	6,576	3.73	47,387	13	16
		11/12	5,344	3.73	51,129	13	14
		12/12	4,582	3.73	63,341	13	11
					66,864		643,072
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	1/12	30,939	5.63	27,798	25	40
		2/12	29,208	5.63	23,570	25	40
		3/12	28,636	5.63	27,834	25	37
		4/12	28,234	5.63	26,927	25	38
		5/12	29,521	5.63	30,680	25	38
		6/12	29,576	5.63	30,809	25	39
		7/12	29,520	5.63	32,679	25	38
		8/12	28,050	5.63	42,564	25	36
		9/12	27,070		50,430	25	36
		10/12	26,707	5.63	54,282	25	34
		11/12	27,429	5.63	48,696	25	37
		12/12	26,691	5.63	38,457	25	34
					341,581		434,726
CHEVRON MICHIGAN	JORDAN 9 GIGANTIC WAVE	1/12	10,204	2.26	22,778	13	25
		2/12	9,562	2.26	20,229	13	25
		3/12	10,202	2.26	19,018	13	25
		4/12	9,273	2.26	19,686	13	24
		5/12	8,807	2.26	21,051	13	22
		6/12	8,300	2.26	19,897	13	21
		7/12	8,159	2.26	21,788	13	20
		8/12	8,434	2.44	21,949	13	21
		9/12	8,358		20,678	13	21
		10/12	8,555	2.44	9,098	13	21
		11/12	8,359	2.44	7,515	13	21
		12/12	8,965	2.44	10,163	13	22
			107,178		213,850		
CHEVRON MICHIGAN	KEARNEY 15	1/12	16,734	6.07	3,682	12	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	KEARNEY 15	2/12	15,438	6.07	3,376	12	44		
		3/12	15,791	6.07	2,454	12	42		
		4/12	15,781	6.51	2,293	12	44		
		5/12	16,127	6.51	2,398	12	43		
		6/12	15,602	6.51	2,489	12	43		
		7/12	16,320	6.61	2,493	12	44		
		8/12	16,527	6.61	2,595	12	44		
		9/12	16,165	6.61	2,508	12	45		
		10/12	18,767	6.75	2,165	12	50		
		11/12	18,409	6.75	2,058	12	51		
		12/12	16,811	6.75	2,185	12	45		
					198,472		30,696		
		CHEVRON MICHIGAN	KEARNEY 16	1/12	27,904	6.07	9,259	21	43
2/12	25,733			6.07	8,330	21	42		
3/12	25,503			6.07	8,410	21	39		
4/12	25,534			6.51	9,850	21	41		
5/12	26,089			6.51	8,223	21	40		
6/12	25,495			6.51	7,819	21	40		
7/12	28,220			6.61	13,285	21	43		
8/12	27,966			6.61	6,334	21	43		
9/12	26,865			6.61	5,785	21	43		
10/12	25,845			6.75	5,173	21	40		
11/12	22,900			6.75	4,870	21	36		
12/12	25,203			6.75	5,061	21	39		
					313,257		92,399		
CHEVRON MICHIGAN	KEARNEY 26	1/12	38,651	6.07	6,470	20	62		
		2/12	36,529	6.07	5,895	20	63		
		3/12	37,640	6.07	5,518	20	61		
		4/12	38,030	6.51	5,802	20	63		
		5/12	38,995	6.51	5,482	20	63		
		6/12	37,283	6.51	5,379	20	62		
		7/12	37,427	6.61	4,981	20	60		
		8/12	37,527	6.61	4,829	20	61		
		9/12	35,524	6.61	4,493	20	59		
		10/12	36,435	6.75	4,049	20	59		
		11/12	36,807	6.75	3,823	20	61		
		12/12	37,511	6.75	4,048	20	60		
					448,359		60,769		
CHEVRON MICHIGAN	KEARNEY 33	1/12	5,315	3.46	2,259	5	34		
		2/12	4,905	3.46	2,644	5	34		
		3/12	4,726	3.46	2,667	5	30		
		4/12	4,785	3.46	2,113	5	32		
		5/12	4,712	3.46	2,172	5	30		
		6/12	4,625	3.46	1,897	5	31		
		7/12	4,801	3.46	1,863	5	31		
		8/12	4,735	3.46	2,043	5	31		
		9/12	4,732	3.46	1,836	5	32		
		10/12	4,871	3.46	1,528	5	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KEARNEY 33	11/12	4,923	3.46	1,414	5	33
		12/12	4,979	3.46	1,583	5	32
			58,109		24,019		
CHEVRON MICHIGAN	KEARNEY 36	1/12	23,434	9.59	1,558	12	63
		2/12	21,240	9.59	1,326	12	61
		3/12	14,338	9.59	818	12	39
		4/12	23,570	9.59	1,592	12	65
		5/12	24,771	9.59	1,347	12	67
		6/12	23,886	9.59	1,272	12	66
		7/12	24,892	10.33	1,634	12	67
		8/12	26,947	10.53	1,915	12	72
		9/12	25,685	10.53	1,526	12	71
		10/12	24,684	10.28	1,877	12	66
		11/12	22,526	10.28	1,709	12	63
		12/12	22,279	10.28	1,587	12	60
			278,252		18,161		
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	1/12	56,995	4.93	15,326	40	46
		2/12	53,675	4.93	13,813	40	46
		3/12	55,624	4.93	13,323	39	46
		4/12	55,273	4.95	14,007	39	47
		5/12	56,565	4.95	13,641	39	47
		6/12	54,717	4.95	12,886	39	47
		7/12	56,915	5.05	13,360	39	47
		8/12	57,990	5.05	13,309	39	48
		9/12	54,812	5.05	12,068	39	47
		10/12	58,590	5.05	13,835	39	48
		11/12	56,107	5.05	12,844	39	48
		12/12	55,161	5.05	12,739	39	46
			672,424		161,151		
CHEVRON MICHIGAN	KING EDWARDS	1/12	14,314	13.30	60	17	27
		2/12	13,187	13.28	58	17	27
		3/12	13,998	13.19	87	17	27
		4/12	13,404	13.41	76	17	26
		5/12	13,799	13.42	38	17	26
		6/12	13,152	13.42	59	17	26
		7/12	13,915	13.30	103	17	26
		8/12	13,664	13.51	10	17	26
		9/12	13,776	13.56	97	17	27
		10/12	14,218	13.67	259	17	27
		11/12	13,098	13.83	110	17	26
		12/12	13,575	13.84	110	17	26
			164,100		1,067		
CHEVRON MICHIGAN	LLOYDS OF LONDON	1/12	21,581	8.33	5,955	21	33
		2/12	20,660	8.33	5,532	21	34
		3/12	21,891	8.33	4,926	21	34
		4/12	20,993	9.53	4,475	21	33
		5/12	21,734	9.53	4,882	21	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	LLOYDS OF LONDON	6/12	20,866	9.53	4,538	21	33
		7/12	22,225	9.53	4,822	21	34
		8/12	21,921	8.01	4,912	21	34
		9/12	20,865	8.01	4,364	21	33
		10/12	22,080	8.01	4,807	21	34
		11/12	21,183	8.01	4,858	21	34
		12/12	21,504	8.01	4,458	21	33
			257,503		58,529		
CHEVRON MICHIGAN	LOUDBERT	1/12	14,063	24.52	116	23	20
		2/12	12,865	24.52	133	23	19
		3/12	13,888	24.52	174	23	19
		4/12	12,905	24.52	158	23	19
		5/12	13,398	24.52	150	23	19
		6/12	13,178	24.52	147	23	19
		7/12	14,078	24.52	157	23	20
		8/12	14,087	23.54	215	23	20
		9/12	13,125	23.54	142	23	19
		10/12	14,763	23.54	110	23	21
		11/12	13,758	23.54	128	23	20
		12/12	14,252	23.54	101	23	20
			164,360		1,731		
CHEVRON MICHIGAN	MILLER CREEK	1/12	18,122	15.91	3,552	20	29
		2/12	16,932	15.91	2,869	20	29
		3/12	17,688	15.91	3,252	20	29
		4/12	16,539	15.91	3,065	20	28
		5/12	16,539	15.91	2,865	20	27
		6/12	15,095	15.91	2,174	20	25
		7/12	16,878	15.91	3,323	20	27
		8/12	17,644	16.15	3,519	20	28
		9/12	17,178	16.15	3,623	20	29
		10/12	17,581	16.15	2,308	20	28
		11/12	16,754	16.15	2,397	20	28
		12/12	17,384	16.15	2,672	20	28
			204,334		35,619		
CHEVRON MICHIGAN	MOTHER HUBBARD	1/12	11,504	8.95	5,457	15	25
		2/12	10,469	9.99	3,358	15	24
		3/12	11,372	8.67	3,191	15	24
		4/12	10,812	8.49	2,910	15	24
		5/12	10,975	8.64	3,171	15	24
		6/12	10,061	8.77	3,033	15	22
		7/12	10,444	8.89	3,463	15	22
		8/12	10,744	8.54	3,959	15	23
		9/12	10,567	8.71	3,316	15	23
		10/12	11,025	8.74	3,803	15	24
		11/12	10,575	8.78	3,651	15	24
		12/12	12,080	8.70	3,689	15	26
			130,628		43,001		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	MT MARIA	1/12	17,118	6.22	10,559	22	25
		2/12	16,666	6.22	10,986	22	26
		3/12	16,792	6.22	10,432	22	25
		4/12	15,557	6.22	9,710	22	24
		5/12	15,531	6.22	9,738	22	23
		6/12	15,904	6.22	9,986	22	24
		7/12	16,985	6.22	10,493	22	25
		8/12	17,498	6.20	9,654	22	26
		9/12	17,000	6.20	9,062	22	26
		10/12	17,382	6.20	9,608	22	25
		11/12	16,909	6.20	8,878	22	26
		12/12	17,681	6.20	8,933	22	26
					201,023		118,039
CHEVRON MICHIGAN	NET WERTH	1/12	1,144	7.72	10,476	7	5
		2/12	1,027	7.72	10,296	7	5
		3/12	1,588	7.72	13,685	7	7
		4/12	984	7.72	6,443	7	5
		5/12	1,090	7.72	13,590	7	5
		6/12	1,081	7.72	19,415	7	5
		7/12	1,148	7.72	16,230	7	5
		8/12	1,086	9.59	15,563	7	5
		9/12	971	9.59	12,015	7	5
		10/12	1,018	9.59	8,007	7	5
		11/12	916	9.59	9,711	7	4
		12/12	1,046	9.59	13,449	7	5
					13,099		148,880
CHEVRON MICHIGAN	NORTH ELMIRA	1/12	2,609	8.76	5,938	4	21
		2/12	2,172	8.76	5,461	4	19
		3/12	2,488	8.76	6,062	4	20
		4/12	2,374	8.76	5,848	4	20
		5/12	2,616	8.76	6,110	4	21
		6/12	2,496	8.76	5,637	4	21
		7/12	2,584	8.76	5,918	4	21
		8/12	2,575	8.60	5,665	4	21
		9/12	2,547		5,373	4	21
		10/12	2,385	8.60	7,194	4	19
		11/12	2,501	8.60	7,131	4	21
		12/12	2,196	8.60	7,847	4	18
					29,543		74,184
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	1/12	16,087	25.66	330	30	17
		2/12	15,233	25.66	207	30	17
		3/12	15,570	25.66	220	30	17
		4/12	15,378	25.66	269	30	17
		5/12	16,160	25.66	316	30	17
		6/12	15,545	25.66	213	30	17
		7/12	16,459	25.66	211	30	18
		8/12	16,021	25.56	122	30	17
		9/12	15,572	25.56	191	30	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	10/12	17,146	25.56	236	30	18
		11/12	17,283	25.56	451	30	19
		12/12	17,868	25.56	124	30	19
			194,322		2,890		
CHEVRON MICHIGAN	OLD VANDY 2D	1/12	1,846	6.24	32,467	9	7
		2/12	1,380	6.24	35,553	9	5
		3/12	1,548	6.24	32,051	9	6
		4/12	1,868	6.24	17,609	9	7
		5/12	2,153	6.24	20,403	9	8
		6/12	1,742	6.24	17,147	9	6
		7/12	1,741	6.24	19,809	9	6
		8/12	2,348	4.45	20,044	9	8
		9/12	2,325		21,426	9	9
		10/12	2,350	4.45	20,942	9	8
		11/12	2,429	4.45	19,970	9	9
		12/12	2,397	4.45	20,286	9	9
			24,127		277,707		
CHEVRON MICHIGAN	OLD VANDY UNIT #1	1/12	10,863	6.17	34,679	25	14
		2/12	10,142	6.17	31,831	25	14
		3/12	10,733	6.17	35,937	25	14
		4/12	10,118	6.17	33,519	25	13
		5/12	11,639	6.17	36,439	25	15
		6/12	11,341	6.17	32,577	25	15
		7/12	12,807	6.17	38,103	25	17
		8/12	12,101	6.82	34,717	25	16
		9/12	11,022		26,693	25	15
		10/12	10,517	6.82	29,048	25	14
		11/12	10,811	6.82	29,778	25	14
		12/12	11,067	6.82	27,742	25	14
			133,161		391,063		
CHEVRON MICHIGAN	OLD VANDY UNIT #2	1/12	802	5.35	0	1	26
		2/12	722	5.35	0	1	25
		3/12	785	5.35	0	1	25
		4/12	814	5.35	0	1	27
		5/12	933	5.35	0	1	30
		6/12	950	5.35	0	1	32
		7/12	1,082	5.35	0	1	35
		8/12	1,041	7.43	0	1	34
		9/12	1,032		0	1	34
		10/12	970	7.43	1,161	1	31
		11/12	943	7.43	1,191	1	31
		12/12	931	7.43	1,109	1	30
			11,005		3,461		
CHEVRON MICHIGAN	OLD VANDY UNIT #3	1/12	11,628	5.33	16,717	19	20
		2/12	10,423	5.33	17,643	19	19
		3/12	11,282	5.33	19,545	19	19
		4/12	11,298	5.33	18,320	19	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	OLD VANDY UNIT #3	5/12	12,171	5.33	19,174	19	21		
		6/12	11,222	5.33	18,364	19	20		
		7/12	12,912	5.33	18,782	19	22		
		8/12	12,897	5.26	18,082	19	22		
		9/12	11,030		10,694	19	19		
		10/12	11,588	5.26	22,076	19	20		
		11/12	12,352	5.26	22,631	19	22		
		12/12	12,626	5.26	21,084	19	21		
					141,429		223,112		
		CHEVRON MICHIGAN	OLD VANDY UNIT #5	1/12	4,145	2.44	198,895	22	6
2/12	3,432			2.44	131,248	22	5		
3/12	3,832			2.44	125,887	22	6		
4/12	4,243			2.44	127,022	22	6		
5/12	4,911			2.44	136,174	22	7		
6/12	5,412			2.44	124,330	22	8		
7/12	6,203			2.44	108,849	22	9		
8/12	5,706			2.44	76,138	22	8		
9/12	4,829				65,739	22	7		
10/12	5,930			2.44	86,793	22	9		
11/12	6,086			2.44	94,835	22	9		
12/12	6,422			2.44	91,136	22	9		
					61,151		1,367,046		
CHEVRON MICHIGAN	OLD VANDY UNIT #6	1/12	10,394	2.12	38,224	19	18		
		2/12	8,330	2.12	29,226	19	15		
		3/12	8,863	2.12	31,514	19	15		
		4/12	7,828	2.12	34,723	19	14		
		5/12	6,462	2.12	35,503	19	11		
		6/12	6,626	2.12	29,448	19	12		
		7/12	7,102	2.12	33,094	19	12		
		8/12	8,496	2.12	45,964	19	14		
		9/12	8,675		38,015	19	15		
		10/12	9,353	2.12	40,564	19	16		
		11/12	9,612	2.12	44,145	19	17		
		12/12	10,346	2.12	68,883	19	18		
					102,087		469,303		
CHEVRON MICHIGAN	OLD VANDY UNIT #7	1/12	10,197	3.13	104,031	16	21		
		2/12	8,842	3.13	97,084	16	19		
		3/12	9,625	3.13	104,945	16	19		
		4/12	8,204	3.13	101,303	16	17		
		5/12	7,339	3.13	103,250	16	15		
		6/12	8,581	3.13	115,490	16	18		
		7/12	9,885	3.13	107,817	16	20		
		8/12	8,442	3.13	89,345	16	17		
		9/12	8,152		95,560	16	17		
		10/12	8,707	3.13	98,943	16	18		
		11/12	8,833	3.13	92,442	16	18		
		12/12	8,598	3.13	91,258	16	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			105,405		1,201,468		
CHEVRON MICHIGAN	OLD VANDY UNIT #8	1/12	9,825	1.60	43,895	13	24
		2/12	8,932	1.60	39,958	13	24
		3/12	9,146	1.60	43,059	13	23
		4/12	8,694	1.60	45,266	13	22
		5/12	10,266	1.60	50,635	13	25
		6/12	9,738	1.60	48,047	13	25
		7/12	10,442	1.60	54,677	13	26
		8/12	10,422	1.48	52,701	13	26
		9/12	9,621		48,113	13	25
		10/12	8,994	1.48	56,283	13	22
		11/12	8,753	1.48	60,494	13	22
		12/12	8,954	1.48	59,585	13	22
			113,787		602,713		
CHEVRON MICHIGAN	OLD VANDY UNIT #9	1/12	977	1.41	7,599	5	6
		2/12	854	1.41	7,434	5	6
		3/12	959	1.41	7,729	5	6
		4/12	828	1.41	7,486	5	6
		5/12	773	1.41	7,715	5	5
		6/12	791	1.41	6,841	5	5
		7/12	964	1.41	7,955	5	6
		8/12	852	1.50	5,686	5	5
		9/12	709		1,361	5	5
		10/12	696	1.50	1,854	5	4
		11/12	721	1.50	996	5	5
		12/12	621	1.50	1,461	5	4
			9,745		64,117		
CHEVRON MICHIGAN	ONEKAMA 12	1/12	0		0	0	0
		2/12	0	0.00	0	0	0
		3/12	0	0.00	0	0	0
		4/12	0		0	0	0
		5/12	0		0	0	0
		6/12	0		0	0	0
		7/12	0		0	0	0
		8/12	0		0	0	0
		9/12	0		0	0	0
		10/12	0		0	0	0
		11/12	0		0	0	0
		12/12	0		0	0	0
			0		0		
CHEVRON MICHIGAN	RAPID RIVER 21	1/12	770	6.94	303	6	4
		2/12	722	6.94	290	6	4
		3/12	752	6.94	293	6	4
		4/12	702	8.07	295	6	4
		5/12	730	8.07	310	6	4
		6/12	675	8.07	300	6	4
		7/12	674	8.07	308	6	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	RAPID RIVER 21	8/12	694	7.05	295	6	4
		9/12	706	7.05	300	6	4
		10/12	709	7.05	498	6	4
		11/12	681	7.05	437	6	4
		12/12	707	7.05	345	6	4
					8,522		3,974
CHEVRON MICHIGAN	RAPID RIVER 3	1/12	6,765	5.01	1,260	17	13
		2/12	6,334	5.01	1,718	17	13
		3/12	6,787	5.01	1,648	17	13
		4/12	6,438	5.94	1,633	17	13
		5/12	6,466	5.94	1,590	17	12
		6/12	6,055	5.94	1,468	17	12
		7/12	6,110	5.94	1,444	17	12
		8/12	6,386	5.26	1,569	17	12
		9/12	6,493	5.26	1,575	17	13
		10/12	6,614	5.26	1,413	17	13
		11/12	6,453	5.26	1,240	17	13
		12/12	6,635	5.26	977	17	13
			77,536		17,535		
CHEVRON MICHIGAN	RAPID RIVER 5	1/12	20,728	11.83	4,779	25	27
		2/12	21,209	11.83	13,488	25	29
		3/12	22,302	11.83	13,775	25	29
		4/12	22,112	11.83	13,249	25	29
		5/12	24,347	11.83	12,898	25	31
		6/12	22,841	11.30	11,950	25	30
		7/12	22,249	11.30	9,360	25	29
		8/12	22,200	7.74	9,001	25	29
		9/12	22,799	7.74	10,583	25	30
		10/12	22,737	7.74	12,319	25	29
		11/12	21,100	7.74	11,158	25	28
		12/12	20,900	11.21	10,905	25	27
			265,524		133,465		
CHEVRON MICHIGAN	RUST PROOF	1/12	6,515	15.96	1,240	7	30
		2/12	6,090	15.96	1,239	7	30
		3/12	6,544	15.96	1,308	7	30
		4/12	6,234	15.96	1,022	7	30
		5/12	6,899	15.96	1,138	7	32
		6/12	6,221	15.96	885	7	30
		7/12	7,104	15.96	1,278	7	33
		8/12	6,903	16.29	895	7	32
		9/12	6,156	16.29	758	7	29
		10/12	6,357	16.29	434	7	29
		11/12	6,219	16.29	293	7	30
12/12	6,479	16.29	405	7	30		
			77,721		10,895		
CHEVRON MICHIGAN	RUST ROAD	1/12	13,432	18.85	93	17	25
		2/12	12,623	18.82	58	17	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	RUST ROAD	3/12	12,910	18.82	121	17	24		
		4/12	12,112	18.71	31	17	24		
		5/12	12,425	18.71	38	17	24		
		6/12	11,693	18.62	50	17	23		
		7/12	11,373	18.80	119	17	22		
		8/12	13,433	18.50	84	17	25		
		9/12	13,984	18.77	56	17	27		
		10/12	14,668	18.24	72	17	28		
		11/12	13,659	19.22	46	17	27		
		12/12	13,744	19.26	59	17	26		
					156,056		827		
		CHEVRON MICHIGAN	SCENIC	1/12	18,115	25.80	721	21	28
2/12	17,369			25.60	1,079	21	29		
3/12	18,746			25.67	1,236	21	29		
4/12	18,255			25.43	1,231	21	29		
5/12	18,485			25.91	1,243	21	28		
6/12	18,321			25.78	1,078	21	29		
7/12	18,875			26.00	1,094	21	29		
8/12	18,896			26.08	1,455	21	29		
9/12	16,445			26.15	1,207	21	26		
10/12	18,389			25.96	1,296	21	28		
11/12	17,992			26.02	1,105	21	29		
12/12	17,906			25.86	989	21	27		
			217,794		13,734				
CHEVRON MICHIGAN	TIMBER WOLF	1/12	9,625	8.12	9,610	25	12		
		2/12	9,119	8.12	9,178	25	13		
		3/12	9,663	8.12	9,220	25	12		
		4/12	9,794	8.12	8,899	25	13		
		5/12	9,612	8.12	10,091	25	12		
		6/12	8,909	8.12	9,523	25	12		
		7/12	9,178	8.12	8,174	25	12		
		8/12	8,766	9.60	7,196	25	11		
		9/12	8,837	9.60	5,803	25	12		
		10/12	9,724	9.60	8,368	25	13		
		11/12	9,358	9.60	7,619	25	12		
		12/12	9,569	9.60	9,083	25	12		
			112,154		102,764				
CHEVRON MICHIGAN	VIENNA 14	1/12	23,583	24.96	830	27	28		
		2/12	23,043	24.73	743	27	29		
		3/12	24,791	24.97	808	27	30		
		4/12	23,960	24.95	768	27	30		
		5/12	27,784	25.08	612	27	33		
		6/12	23,216	24.95	694	27	29		
		7/12	23,840	24.90	1,173	27	28		
		8/12	23,731	24.76	1,515	27	28		
		9/12	22,710	23.92	1,377	27	28		
		10/12	23,833	24.79	1,796	27	28		
		11/12	22,136	25.31	1,919	27	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	VIENNA 14	12/12	22,553	24.82	1,904	27	27
			285,180		14,139		
CHEVRON MICHIGAN	VIENNA 23	1/12	21,133	24.61	2,722	23	30
		2/12	20,388	24.60	1,731	23	31
		3/12	22,178	24.86	1,843	23	31
		4/12	21,750	24.90	1,850	23	32
		5/12	21,990	25.20	1,798	23	31
		6/12	21,350	25.17	1,673	23	31
		7/12	21,039	24.73	1,858	23	29
		8/12	20,566	25.10	1,898	23	29
		9/12	19,563	24.80	1,896	23	28
		10/12	21,423	25.11	1,463	23	30
		11/12	19,778	25.18	1,354	23	29
		12/12	20,052	24.79	1,230	23	28
			251,210		21,316		
CHEVRON MICHIGAN	VIENNA 27	1/12	8,659	25.10	276	14	20
		2/12	8,372	24.38	401	14	21
		3/12	9,125	24.94	459	14	21
		4/12	8,825	25.31	467	14	21
		5/12	9,006	24.99	258	14	21
		6/12	8,774	25.29	166	14	21
		7/12	9,040	25.33	671	14	21
		8/12	8,892	25.74	1,573	14	20
		9/12	8,437	25.21	1,592	14	20
		10/12	8,757	25.37	1,473	14	20
		11/12	8,360	25.18	1,558	14	20
		12/12	8,904	25.46	1,348	14	21
			105,151		10,242		
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	1/12	15,875	6.08	13,191	17	30
		2/12	15,205	6.08	10,937	17	31
		3/12	15,578	6.08	9,249	17	30
		4/12	15,123	6.08	6,645	17	30
		5/12	15,884	6.08	15,938	17	30
		6/12	15,324	6.08	15,347	17	30
		7/12	16,455	6.08	16,827	17	31
		8/12	15,946	6.08	16,900	17	30
		9/12	15,163		15,367	17	30
		10/12	14,422	6.08	9,033	17	27
		11/12	13,895	6.08	9,567	17	27
		12/12	13,917	6.08	11,458	17	26
			182,787		150,459		
CHEVRON MICHIGAN	WARNER 13	1/12	15,300	5.94	22,921	19	26
		2/12	14,067	5.94	25,938	19	26
		3/12	14,854	5.94	29,917	19	25
		4/12	13,943	5.94	25,212	19	24
		5/12	15,084	5.94	26,226	19	26
		6/12	14,685	5.94	27,370	19	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 13	7/12	15,549	5.94	26,215	19	26
		8/12	15,960	5.50	25,658	19	27
		9/12	15,118		24,971	19	27
		10/12	14,867	5.50	25,013	19	25
		11/12	14,796	5.50	23,724	19	26
		12/12	14,422	5.50	22,349	19	24
					178,645		305,514
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	1/12	14,497	5.51	40,162	16	29
		2/12	13,692	5.51	30,235	16	29
		3/12	13,187	5.51	34,741	16	27
		4/12	12,142	5.51	31,186	16	25
		5/12	14,292	5.51	32,648	16	29
		6/12	12,383	5.51	39,826	16	26
		7/12	11,089	5.51	40,866	16	22
		8/12	10,040	5.51	39,766	16	20
		9/12	7,946		41,164	16	17
		10/12	8,180	5.51	57,586	16	16
		11/12	7,438	5.51	70,951	16	15
		12/12	7,761	3.76	81,621	16	16
					132,647		540,752
CHEVRON MICHIGAN	WARNER 22	1/12	42,805	6.41	1,594	37	37
		2/12	40,430	6.38	1,540	37	38
		3/12	41,369	6.40	1,567	37	36
		4/12	39,518	6.37	1,420	37	36
		5/12	41,961	7.70	1,660	37	37
		6/12	40,414	7.70	1,570	37	36
		7/12	42,181	7.70	1,686	37	37
		8/12	41,660	6.69	1,655	37	36
		9/12	41,023		1,565	37	37
		10/12	40,130	6.69	10,696	37	35
		11/12	40,364	6.69	10,967	37	36
		12/12	40,542	6.69	13,550	37	35
					492,397		49,470
CHEVRON MICHIGAN	WARNER 27	1/12	19,976	7.82	1,734	18	36
		2/12	18,285	7.82	1,570	18	35
		3/12	19,105	7.82	1,722	18	34
		4/12	17,244	7.82	1,481	18	32
		5/12	18,687	7.82	1,847	18	33
		6/12	18,138	7.82	2,174	18	34
		7/12	18,340	7.82	2,326	18	33
		8/12	18,732	8.45	2,445	18	34
		9/12	18,247		2,213	18	34
		10/12	17,027	8.45	600	18	30
		11/12	17,428	8.45	274	18	32
		12/12	18,704	8.45	744	18	34
			219,913		19,130		
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	1/12	31,204	4.40	5,111	28	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	2/12	28,921	4.40	4,945	28	36		
		3/12	30,096	4.40	5,102	28	35		
		4/12	28,302	4.40	4,931	28	34		
		5/12	30,269	4.40	5,363	28	35		
		6/12	29,529	4.40	4,931	28	35		
		7/12	31,108	4.40	5,383	28	36		
		8/12	30,839	4.40	5,223	28	36		
		9/12	30,689		5,067	28	37		
		10/12	29,605	4.40	5,816	28	34		
		11/12	28,605	4.40	6,137	28	34		
		12/12	30,520	4.40	6,055	28	35		
					359,687		64,064		
		CHEVRON MICHIGAN	WILSON 28	1/12	7,550	0.56	42,623	15	16
2/12	5,960			0.56	24,951	15	14		
3/12	6,571			0.56	24,189	15	14		
4/12	6,830			0.56	23,176	15	15		
5/12	7,449			0.56	25,744	15	16		
6/12	7,570			0.56	23,069	15	17		
7/12	8,381			0.56	23,800	15	18		
8/12	8,427			0.56	24,158	15	18		
9/12	7,932				22,208	15	18		
10/12	7,875			0.56	26,212	15	17		
11/12	7,107			0.56	26,286	15	16		
12/12	7,025			0.56	26,864	15	15		
					88,677		313,280		
CHEVRON MICHIGAN	XREA	1/12	16,468	14.84	97	21	25		
		2/12	14,878	15.64	87	21	24		
		3/12	16,161	15.83	100	21	25		
		4/12	15,264	15.87	109	21	24		
		5/12	15,918	15.87	97	21	24		
		6/12	15,452	15.82	166	21	25		
		7/12	16,723	15.75	81	21	26		
		8/12	15,959	15.97	88	21	24		
		9/12	16,656	16.04	104	21	26		
		10/12	17,333	16.12	155	21	27		
		11/12	16,430	16.09	0	21	26		
		12/12	16,960	16.21	272	21	26		
					194,202		1,356		
CHEVRON MICHIGAN	ZBART	1/12	15,583	16.77	90	25	20		
		2/12	14,609	16.92	80	25	20		
		3/12	15,919	16.68	61	25	21		
		4/12	15,062	17.17	40	25	20		
		5/12	14,651	17.18	41	25	19		
		6/12	14,827	16.96	99	25	20		
		7/12	15,138	17.67	103	25	20		
		8/12	14,837	16.70	123	25	19		
		9/12	15,660	16.69	172	25	21		
		10/12	16,210	17.16	172	25	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ZBART	11/12	14,967	17.09	174	25	20
		12/12	15,062	17.43	157	25	19
			182,525		1,312		
CHEVRON MICHIGAN LLC - REPORTER TOTALS:			19,383,495		18,774,982		
DELTA	AVERY 24	1/12	25,202	26.00	182	16	51
		2/12	24,945	26.00	144	16	54
		3/12	27,636	26.00	140	16	56
		4/12	26,893	26.00	175	16	56
		5/12	19,808	26.00	163	16	40
		6/12	19,804	26.00	93	16	41
		7/12	19,801	26.00	117	16	40
		8/12	22,882	26.00	103	16	46
		9/12	18,698	26.00	123	16	39
		10/12	22,314	26.00	131	16	45
		11/12	21,356	26.00	150	16	44
		12/12	22,190	26.00	53	16	45
	271,529		1,574				
DELTA	AVERY 31	1/12	34,879	26.00	167	29	39
		2/12	31,294	26.00	59	29	37
		3/12	30,691	26.00	57	29	34
		4/12	30,078	26.00	59	29	35
		5/12	21,812	26.00	62	29	24
		6/12	21,536	26.00	39	29	25
		7/12	22,053	26.00	33	29	25
		8/12	27,352	26.00	48	29	30
		9/12	21,114	26.00	32	29	24
		10/12	27,464	26.00	39	29	31
		11/12	24,647	26.00	61	29	28
		12/12	25,609	26.00	57	29	28
	318,529		713				
DELTA	AXFORD	1/12	31,551	11.00	2,955	40	25
		2/12	28,807	11.00	2,648	40	25
		3/12	31,102	11.00	2,906	40	25
		4/12	29,023	11.00	2,975	40	24
		5/12	22,403	11.00	2,973	40	18
		6/12	25,044	11.00	2,875	40	21
		7/12	28,288	11.00	3,013	40	23
		8/12	26,828	11.00	2,624	40	22
		9/12	25,607	11.00	2,739	40	21
		10/12	25,393	11.00	3,068	40	20
		11/12	24,295	11.00	3,002	40	20
		12/12	24,372	11.00	3,161	40	20
	322,713		34,939				
DELTA	BENSINGER	1/12	11,657	13.00	884	4	94
		2/12	11,079	13.00	982	4	95
		3/12	11,483	13.00	937	4	93

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BENSINGER	4/12	12,082	13.00	776	4	101		
		5/12	9,689	13.00	743	4	78		
		6/12	10,025	13.00	87	4	84		
		7/12	9,748	13.00	989	4	79		
		8/12	9,334	13.00	995	4	75		
		9/12	9,055	13.00	954	4	75		
		10/12	9,932	12.00	918	4	80		
		11/12	9,516	13.00	999	4	79		
		12/12	10,391	13.00	874	4	84		
					123,991		10,138		
		DELTA	BOUGHNER	1/12	9,633	18.00	1,233	15	21
				2/12	8,966	18.00	1,122	15	21
				3/12	9,983	18.00	1,116	15	21
4/12	9,362			18.00	1,013	15	21		
5/12	7,311			18.00	1,077	15	16		
6/12	7,434			18.00	1,132	15	17		
7/12	7,590			18.00	1,300	15	16		
8/12	8,252			18.00	1,141	15	18		
9/12	7,624			18.00	761	15	17		
10/12	7,970			18.00	1,056	15	17		
11/12	7,133			18.00	1,038	15	16		
12/12	7,283			18.00	979	15	16		
					98,541		12,968		
DELTA	BRILEY 17	1/12	21,653	17.00	93	17	41		
		2/12	20,043	17.00	83	17	41		
		3/12	21,171	17.00	138	17	40		
		4/12	20,176	17.00	114	17	40		
		5/12	16,947	17.00	80	17	32		
		6/12	15,715	17.00	116	17	31		
		7/12	15,983	17.00	88	17	30		
		8/12	16,416	17.00	405	17	31		
		9/12	16,207	17.00	103	17	32		
		10/12	16,789	17.00	65	17	32		
		11/12	15,759	17.00	56	17	31		
		12/12	16,580	17.70	43	17	31		
					213,439		1,384		
DELTA	BRILEY 20	1/12	2,855	17.00	100	1	92		
		2/12	2,564	17.00	92	1	88		
		3/12	2,543	17.00	94	1	82		
		4/12	2,671	17.00	84	1	89		
		5/12	2,205	17.00	96	1	71		
		6/12	2,183	17.00	88	1	73		
		7/12	2,104	17.00	97	1	68		
		8/12	2,338	17.00	94	1	75		
		9/12	2,090	17.00	95	1	70		
		10/12	2,365	17.00	99	1	76		
		11/12	2,158	17.00	91	1	72		
		12/12	2,318	17.00	96	1	75		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			28,394		1,126		
DELTA	BRILEY 33	1/12	11,162	17.00	44	10	36
		2/12	11,363	17.00	87	10	39
		3/12	12,171	17.00	61	10	39
		4/12	11,644	17.00	134	10	39
		5/12	9,766	17.00	130	10	31
		6/12	9,387	17.00	76	10	31
		7/12	9,370	17.00	95	10	30
		8/12	9,516	17.00	50	10	31
		9/12	8,832	17.00	51	10	29
		10/12	9,513	17.00	43	10	31
		11/12	8,917	17.00	37	10	30
		12/12	9,310	17.00	42	10	30
			120,951		850		
DELTA	DELTA BRILEY 19	1/12	18,477	17.00	2,589	24	25
		2/12	18,048	17.00	2,573	24	26
		3/12	19,086	17.00	2,644	24	26
		4/12	18,666	17.00	2,165	24	26
		5/12	15,698	17.00	2,634	24	21
		6/12	15,050	17.00	2,381	24	21
		7/12	14,281	17.00	2,284	24	19
		8/12	14,557	17.00	2,368	24	20
		9/12	14,032	17.00	2,163	24	19
		10/12	14,939	17.00	2,597	24	20
		11/12	15,144	17.00	2,087	24	21
		12/12	14,136	17.00	1,457	24	19
			192,114		27,942		
DELTA	DELTA BRILEY 29	1/12	39,333	17.00	1,601	31	41
		2/12	35,420	17.00	1,636	31	39
		3/12	39,432	17.00	1,718	31	41
		4/12	38,625	17.00	1,828	31	42
		5/12	31,514	17.00	1,799	31	33
		6/12	29,726	17.00	1,556	31	32
		7/12	28,498	17.00	1,691	31	30
		8/12	29,567	17.00	1,622	31	31
		9/12	28,337	17.00	1,722	31	30
		10/12	30,740	17.00	1,632	31	32
		11/12	29,872	17.00	1,044	31	32
		12/12	30,477	17.00	769	31	32
			391,541		18,618		
DELTA	DELTA BRILEY 31	1/12	17,017	17.00	214	18	30
		2/12	16,491	17.00	344	18	32
		3/12	17,118	17.00	379	18	31
		4/12	15,915	17.00	391	18	29
		5/12	14,616	17.00	284	18	26
		6/12	13,639	17.00	307	18	25
		7/12	13,457	17.00	294	18	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DELTA BRILEY 31	8/12	14,211	17.00	275	18	25
		9/12	12,753	17.00	432	18	24
		10/12	14,180	17.00	366	18	25
		11/12	13,388	17.00	287	18	25
		12/12	13,894	17.00	252	18	25
					176,679		3,825
DELTA	DOVER 14	1/12	8,517	13.00	1,544	8	34
		2/12	7,036	13.00	1,719	8	30
		3/12	7,038	13.00	1,639	8	28
		4/12	7,735	13.00	1,358	8	32
		5/12	6,425	13.00	1,299	8	26
		6/12	6,478	13.00	1,552	8	27
		7/12	7,409	13.00	1,727	8	30
		8/12	7,356	13.00	1,736	8	30
		9/12	7,246	13.00	1,668	8	30
		10/12	6,114	12.00	1,608	8	25
		11/12	5,817	13.00	1,747	8	24
		12/12	5,739	13.00	1,532	8	23
					82,910		19,129
DELTA	DOVER 33	1/12	4,013	18.00	248	3	43
		2/12	3,614	18.00	224	3	42
		3/12	3,532	18.00	234	3	38
		4/12	3,713	18.00	212	3	41
		5/12	2,991	18.00	223	3	32
		6/12	3,158	18.00	234	3	35
		7/12	3,201	18.00	263	3	34
		8/12	3,301	18.00	233	3	35
		9/12	2,917	18.00	155	3	32
		10/12	3,234	18.00	213	3	35
		11/12	3,045	18.00	211	3	34
		12/12	3,371	18.00	198	3	36
					40,090		2,648
DELTA	ELMER 17A	1/12	426	6.00	107	12	1
		2/12	406	6.00	99	12	1
		3/12	422	6.00	103	12	1
		4/12	420	6.00	101	12	1
		5/12	423	6.00	105	12	1
		6/12	448	6.00	0	12	1
		7/12	477	6.00	105	12	1
		8/12	277	6.00	105	12	1
		9/12	390	6.00	103	12	1
		10/12	275	6.00	105	12	1
		11/12	303	6.00	100	12	1
		12/12	365	6.00	105	12	1
			4,632		1,138		
DELTA	ELMER 17B	1/12	7,199	6.00	1,201	9	26
		2/12	6,728	6.00	1,111	9	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	ELMER 17B	3/12	7,107	6.00	1,185	9	25		
		4/12	6,852	6.00	1,175	9	25		
		5/12	7,228	6.00	1,197	9	26		
		6/12	7,791	6.00	1,148	9	29		
		7/12	8,135	6.00	1,351	9	29		
		8/12	6,478	6.00	1,387	9	23		
		9/12	7,534	6.00	1,205	9	28		
		10/12	5,197	6.00	1,199	9	19		
		11/12	5,641	6.00	1,278	9	21		
		12/12	6,068	6.00	1,251	9	22		
					81,958		14,688		
		DELTA	ELMER 26	1/12	13,816	6.00	4,279	23	19
				2/12	13,202	6.00	3,964	23	20
3/12	13,957			6.00	4,246	23	20		
4/12	13,513			6.00	4,012	23	20		
5/12	13,907			6.00	4,739	23	19		
6/12	14,137			6.00	4,092	23	20		
7/12	14,465			6.00	4,086	23	20		
8/12	12,111			6.00	4,257	23	17		
9/12	14,245			6.00	4,233	23	21		
10/12	9,631			6.00	4,360	23	13		
11/12	10,595			6.00	4,318	23	15		
12/12	11,006			6.00	4,051	23	15		
					154,585		50,637		
DELTA	GARDNER 32	1/12	11,943	15.00	5,003	28	14		
		2/12	11,114	15.00	5,242	28	14		
		3/12	11,538	15.00	5,680	28	13		
		4/12	11,477	15.00	4,959	28	14		
		5/12	9,262	15.00	6,905	28	11		
		6/12	9,124	15.00	5,518	28	11		
		7/12	8,927	15.00	5,706	28	10		
		8/12	8,590	15.00	4,493	28	10		
		9/12	8,500	15.00	5,381	28	10		
		10/12	7,354	15.00	5,392	28	8		
		11/12	8,050	15.00	6,320	28	10		
		12/12	8,208	15.00	4,294	28	9		
					114,087		64,893		
DELTA	KUBACKI	1/12	7,316	13.00	5,290	19	12		
		2/12	6,293	13.00	4,967	19	11		
		3/12	6,403	13.00	5,767	19	11		
		4/12	7,289	13.00	6,100	19	13		
		5/12	6,101	13.00	5,181	19	10		
		6/12	6,904	13.00	5,939	19	12		
		7/12	7,332	13.00	6,066	19	12		
		8/12	6,936	13.00	6,479	19	12		
		9/12	6,498	13.00	6,004	19	11		
		10/12	5,960	13.00	6,202	19	10		
		11/12	5,317	13.00	5,345	19	9		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	KUBACKI	12/12	4,553	13.00	3,283	19	8
			76,902		66,623		
DELTA	LAKE 15	1/12	41,448	25.00	632	20	67
		2/12	38,793	25.00	689	20	67
		3/12	41,064	25.00	531	20	66
		4/12	40,570	25.00	488	20	68
		5/12	28,239	25.00	480	20	46
		6/12	28,589	25.00	446	20	48
		7/12	30,692	25.00	470	20	49
		8/12	34,493	25.00	459	20	56
		9/12	29,781	25.00	572	20	50
		10/12	34,526	25.00	593	20	56
		11/12	32,689	25.00	719	20	54
		12/12	35,038	25.00	530	20	56
			415,922		6,609		
DELTA	MONTMORENCY 34	1/12	6,829	2.00	33,666	7	31
		2/12	6,107	2.00	33,053	7	30
		3/12	6,844	2.00	34,721	7	32
		4/12	6,800	2.00	31,660	7	32
		5/12	7,028	2.00	32,785	7	32
		6/12	7,136	2.00	32,235	7	34
		7/12	5,715	2.00	35,380	7	26
		8/12	5,268	2.00	30,699	7	24
		9/12	5,069	2.00	33,802	7	24
		10/12	5,061	2.00	33,627	7	23
		11/12	5,094	2.00	33,074	7	24
		12/12	4,516	2.00	29,916	7	21
			71,467		394,618		
DELTA	MT RAYNIER	1/12	3,732	17.00	11	4	30
		2/12	3,745	17.00	13	4	32
		3/12	3,951	17.00	14	4	32
		4/12	4,044	17.00	11	4	34
		5/12	3,661	17.00	17	4	30
		6/12	4,107	17.00	17	4	34
		7/12	3,742	17.00	19	4	30
		8/12	3,575	17.00	24	4	29
		9/12	3,396	17.00	24	4	28
		10/12	3,546	17.00	30	4	29
		11/12	3,401	17.00	26	4	28
		12/12	3,588	17.00	30	4	29
			44,488		236		
DELTA	NIMBY	1/12	7,150	11.00	1,312	13	18
		2/12	6,354	11.00	959	13	17
		3/12	7,085	11.00	921	13	18
		4/12	6,471	11.00	915	13	17
		5/12	5,083	11.00	1,315	13	13
		6/12	5,994	11.00	1,260	13	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	NIMBY	7/12	6,380	11.00	1,064	13	16
		8/12	5,929	11.00	1,008	13	15
		9/12	5,796	11.00	936	13	15
		10/12	4,909	11.00	957	13	12
		11/12	5,410	11.00	1,090	13	14
		12/12	5,367	11.00	915	13	13
					71,928		12,652
DELTA	SCHRADER	1/12	14,060	13.00	2,803	32	14
		2/12	15,524	13.00	2,442	32	17
		3/12	18,109	13.00	3,484	32	18
		4/12	15,795	13.00	4,519	32	16
		5/12	13,692	13.00	3,014	32	14
		6/12	14,075	13.00	2,961	32	15
		7/12	13,212	13.00	2,927	32	13
		8/12	14,220	13.00	2,613	32	14
		9/12	12,631	13.00	2,568	32	13
		10/12	12,451	13.00	2,476	32	13
		11/12	12,418	13.00	3,070	32	13
		12/12	13,694	13.00	2,678	32	14
					169,881		35,555
DELTA	TOWNLIN	1/12	5,066	2.00	32,342	11	15
		2/12	5,354	2.00	31,755	11	17
		3/12	6,057	2.00	33,359	11	18
		4/12	5,670	2.00	30,413	11	17
		5/12	4,659	2.00	31,497	11	14
		6/12	4,948	2.00	30,968	11	15
		7/12	4,127	2.00	33,990	11	12
		8/12	4,404	2.00	29,493	11	13
		9/12	4,420	2.00	32,475	11	13
		10/12	4,486	2.00	32,303	11	13
		11/12	4,756	2.00	31,778	11	14
		12/12	4,915	2.00	29,740	11	14
					58,862		380,113
DELTA	VIENNA 13	1/12	5,494	17.00	570	11	16
		2/12	5,412	17.00	432	11	17
		3/12	5,791	17.00	453	11	17
		4/12	5,664	17.00	485	11	17
		5/12	4,805	17.00	486	11	14
		6/12	4,641	17.00	462	11	14
		7/12	4,620	17.00	496	11	14
		8/12	4,704	17.00	499	11	14
		9/12	4,335	17.00	561	11	13
		10/12	4,822	17.00	596	11	14
		11/12	4,292	17.00	662	11	13
		12/12	3,957	17.00	1,169	11	12
			58,537		6,871		
DELTA	VIENNA/WALTZ	1/12	4,018	2.00	26,045	8	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	VIENNA/WALTZ	2/12	4,143	2.00	24,168	8	18		
		3/12	4,078	2.00	22,362	8	16		
		4/12	4,194	2.00	25,451	8	17		
		5/12	4,530	2.00	26,669	8	18		
		6/12	4,734	2.00	23,663	8	20		
		7/12	3,284	2.00	17,258	8	13		
		8/12	3,149	2.00	22,360	8	13		
		9/12	3,234	2.00	24,061	8	13		
		10/12	3,325	2.00	23,811	8	13		
		11/12	3,635	2.00	24,044	8	15		
		12/12	3,470	2.00	22,401	8	14		
					45,794		282,293		
		DELTA - REPORTER TOTALS:			3,750,464		1,452,780		
DEVONIAN ENERGY	CHARLTON 32	1/12	9,088	9.93	439	21	14		
		2/12	8,713	9.93	420	21	14		
		3/12	8,929	9.93	425	21	14		
		4/12	8,849	9.93	434	21	14		
		5/12	9,213	10.25	436	21	14		
		6/12	8,909	10.25	424	21	14		
		7/12	9,062	10.25	475	21	14		
		8/12	8,901	10.25	435	21	14		
		9/12	8,668	10.25	380	21	14		
		10/12	8,879	10.25	402	21	14		
		11/12	8,329	10.58	362	21	13		
		12/12	8,856	10.58	397	21	14		
			106,396		5,029				
DEVONIAN ENERGY	J A BOTT	1/12	6,758	29.32	20	18	12		
		2/12	6,765	29.04	69	18	13		
		3/12	6,744	29.36	35	18	12		
		4/12	7,057	29.25	124	18	13		
		5/12	8,490	28.47	21	18	15		
		6/12	8,422	28.47	16	18	16		
		7/12	8,904	27.92	7	18	16		
		8/12	9,196	27.56	2	18	16		
		9/12	8,451	27.83	79	18	16		
		10/12	8,399	28.07	80	18	15		
		11/12	7,777	28.79	44	18	14		
		12/12	8,246	27.91	52	18	15		
			95,209		549				
DEVONIAN ENERGY - REPORTER TOTALS:			201,605		5,578				
DYNAMIC DEVELOPM	NYSTROM C1-14	1/12	178	16.00	136	1	6		
		2/12	250	16.00	134	1	9		
		3/12	191	16.00	94	1	6		
		4/12	223	16.00	174	1	7		
		5/12	276	16.00	234	1	9		
		6/12	662	16.00	116	1	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DYNAMIC DEVELOPM	NYSTROM C1-14	7/12	224	16.00	140	1	7
		8/12	202	16.00	152	1	7
		9/12	0	16.00	157	1	0
		10/12	203	16.00	225	1	7
		11/12	276	16.00	338	1	9
		12/12	251	16.00	462	1	8
					2,936		2,362
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			2,936		2,362		
ENERVEST OPERATIN	ASE 1 HAYES	1/12	6,313	20.12	1,483	13	16
		2/12	5,807	20.12	1,446	13	15
		3/12	6,286	20.46	1,530	13	16
		4/12	5,426	19.89	1,346	13	14
		5/12	6,275	20.24	1,512	13	16
		6/12	5,952	21.06	1,389	13	15
		7/12	4,679	19.89	1,423	13	12
		8/12	4,554	20.46	1,429	13	11
		9/12	4,462	20.89	1,390	13	11
		10/12	4,396	20.89	1,456	13	11
		11/12	3,987	20.08	1,337	13	10
		12/12	4,238	19.96	1,324	13	11
			62,375		17,065		
ENERVEST OPERATIN	ASE 2	1/12	6,516	27.43	1,847	10	21
		2/12	6,188	27.43	528	10	21
		3/12	6,371	27.43	641	10	21
		4/12	6,051	27.43	631	10	20
		5/12	6,141	26.37	598	10	20
		6/12	6,298	26.37	601	10	21
		7/12	6,815	26.37	709	10	22
		8/12	6,968	26.37	662	10	22
		9/12	6,627	28.06	724	10	22
		10/12	6,994	28.06	798	10	23
		11/12	6,253	28.06	819	10	21
		12/12	6,469	28.06	712	10	21
			77,691		9,270		
ENERVEST OPERATIN	ASE 3A-25	1/12	8,692	12.54	7,120	14	20
		2/12	8,712	12.54	5,499	14	21
		3/12	8,882	12.54	4,976	14	20
		4/12	8,885	12.54	3,001	14	21
		5/12	8,738	11.43	2,950	14	20
		6/12	8,722	11.43	3,453	14	21
		7/12	8,928	11.43	3,058	14	21
		8/12	9,548	11.43	3,097	14	22
		9/12	9,030	8.71	2,879	14	22
		10/12	10,309	8.71	4,288	14	24
		11/12	9,101	8.71	3,149	14	22
12/12	9,452	8.71	2,654	14	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			108,999		46,124		
ENERVEST OPERATIN	ASE 3A-36	1/12	442	13.43	362	2	7
		2/12	426	13.43	269	2	7
		3/12	457	13.43	256	2	7
		4/12	458	13.43	155	2	8
		5/12	459	13.43	155	2	7
		6/12	433	14.21	172	2	7
		7/12	408	14.21	155	2	7
		8/12	388	14.21	140	2	6
		9/12	380	11.95	135	2	6
		10/12	364	11.95	167	2	6
		11/12	345	11.95	140	2	6
		12/12	423	11.95	134	2	7
			4,983		2,240		
ENERVEST OPERATIN	ASE 3B WOLFE	1/12	10,082	26.73	2,857	16	20
		2/12	9,599	26.73	818	16	21
		3/12	10,027	26.73	1,009	16	20
		4/12	9,743	26.73	1,016	16	20
		5/12	8,753	27.20	852	16	18
		6/12	9,456	27.20	911	16	20
		7/12	9,427	27.20	991	16	19
		8/12	9,568	27.20	919	16	19
		9/12	8,996	27.91	991	16	19
		10/12	9,368	27.91	1,077	16	19
		11/12	8,988	27.91	1,162	16	19
		12/12	9,208	27.91	999	16	19
			113,215		13,602		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/12	1,847	20.35	523	3	20
		2/12	1,760	20.35	150	3	20
		3/12	1,823	20.35	183	3	20
		4/12	1,760	20.35	183	3	20
		5/12	1,812	18.61	176	3	19
		6/12	1,665	18.61	139	3	19
		7/12	1,591	18.61	140	3	17
		8/12	1,643	18.61	134	3	18
		9/12	1,543	18.41	144	3	17
		10/12	1,619	18.41	157	3	17
		11/12	1,571	18.41	169	3	17
		12/12	1,629	18.41	148	3	18
			20,263		2,246		
ENERVEST OPERATIN	ASE 4-16	1/12	3,863	16.06	956	8	16
		2/12	3,515	16.06	856	8	15
		3/12	3,689	16.06	916	8	15
		4/12	3,669	16.06	903	8	15
		5/12	3,729	16.21	949	8	15
		6/12	3,245	16.21	865	8	14
		7/12	3,509	16.21	1,032	8	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4-16	8/12	3,670	16.20	992	8	15
		9/12	3,687	17.66	1,074	8	15
		10/12	3,645	17.66	1,037	8	15
		11/12	3,505	17.66	858	8	15
		12/12	3,451	17.66	726	8	14
					43,177		11,164
ENERVEST OPERATIN	ASE 4-17	1/12	5,099	14.07	1,262	6	27
		2/12	4,830	14.07	1,176	6	28
		3/12	5,106	14.07	1,268	6	27
		4/12	5,164	14.07	1,271	6	29
		5/12	5,019	16.81	1,277	6	27
		6/12	6,281	16.81	1,674	6	35
		7/12	4,866	16.81	1,447	6	26
		8/12	4,722	16.81	1,288	6	25
		9/12	5,152	14.17	1,517	6	29
		10/12	6,464	14.17	1,860	6	35
		11/12	5,549	14.17	1,308	6	31
		12/12	5,686	14.17	1,136	6	31
			63,938		16,484		
ENERVEST OPERATIN	ASE 4B	1/12	12,582	14.25	3,113	10	41
		2/12	11,762	14.25	2,863	10	41
		3/12	12,440	14.25	3,089	10	40
		4/12	11,497	14.25	2,830	10	38
		5/12	12,111	15.12	3,083	10	39
		6/12	10,590	15.12	2,822	10	35
		7/12	12,366	15.12	2,794	10	40
		8/12	12,584	15.12	3,427	10	41
		9/12	10,877	16.53	3,158	10	36
		10/12	11,170	16.53	3,214	10	36
		11/12	10,458	16.53	2,625	10	35
		12/12	11,452	16.53	2,422	10	37
			139,889		35,440		
ENERVEST OPERATIN	ASE 4C	1/12	859	19.88	213	1	28
		2/12	769	19.88	187	1	27
		3/12	763	19.88	189	1	25
		4/12	701	19.88	173	1	23
		5/12	728	18.92	185	1	23
		6/12	614	18.92	164	1	20
		7/12	705	18.92	207	1	23
		8/12	726	18.92	205	1	23
		9/12	667	19.35	203	1	22
		10/12	637	19.35	189	1	21
		11/12	604	19.35	155	1	20
		12/12	664	19.35	144	1	21
			8,437		2,214		
ENERVEST OPERATIN	ASE 4D	1/12	379	15.15	94	1	12
		2/12	402	15.15	98	1	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 4D	3/12	453	15.15	112	1	15		
		4/12	453	15.15	112	1	15		
		5/12	489	15.30	124	1	16		
		6/12	413	15.30	110	1	14		
		7/12	449	15.30	134	1	14		
		8/12	488	15.30	130	1	16		
		9/12	528	15.63	152	1	18		
		10/12	386	15.63	107	1	12		
		11/12	339	15.63	82	1	11		
		12/12	297	15.63	61	1	10		
					5,076		1,316		
		ENERVEST OPERATIN	ASE 5	1/12	14,074	24.96	6,226	19	24
2/12	13,134			24.96	5,747	19	24		
3/12	13,534			24.96	4,460	19	23		
4/12	12,722			24.96	8,087	19	22		
5/12	13,721			23.18	6,854	19	23		
6/12	12,826			23.18	6,780	19	23		
7/12	13,375			23.18	4,435	19	23		
8/12	12,981			23.18	8,142	19	22		
9/12	13,114			25.28	7,369	19	23		
10/12	13,704			25.28	7,919	19	23		
11/12	12,737			25.28	4,260	19	22		
12/12	12,463			25.28	3,628	19	21		
			158,385		73,907				
ENERVEST OPERATIN	ASE 512	1/12	29,139	8.48	2,551	6	157		
		2/12	29,202	8.48	1,877	6	168		
		3/12	30,157	8.48	2,526	6	162		
		4/12	27,820	8.48	2,438	6	155		
		5/12	25,994	8.75	2,888	6	140		
		6/12	31,769	8.75	2,255	6	176		
		7/12	34,475	8.75	1,450	6	185		
		8/12	35,270	8.75	1,337	6	190		
		9/12	34,862	0.00	1,439	6	194		
		10/12	37,325	4.69	1,258	6	201		
		11/12	37,591	4.69	1,322	6	209		
		12/12	37,951	4.68	1,288	6	204		
			391,555		22,629				
ENERVEST OPERATIN	ASE 519	1/12	2,379	26.49	208	1	77		
		2/12	2,417	26.49	155	1	83		
		3/12	2,386	26.49	200	1	77		
		4/12	2,202	26.49	193	1	73		
		5/12	2,026	27.23	225	1	65		
		6/12	1,653	27.23	157	1	55		
		7/12	1,846	27.23	97	1	60		
		8/12	1,557	27.23	74	1	50		
		9/12	1,699	26.10	89	1	57		
		10/12	2,197	26.10	89	1	71		
			1,904	26.10	96	1	63		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 519	12/12	2,029	26.10	98	1	65
			24,295		1,681		
ENERVEST OPERATIN	ASE 5B	1/12	1,054	24.54	466	3	11
		2/12	918	24.54	402	3	11
		3/12	977	24.54	322	3	10
		4/12	1,207	24.54	767	3	13
		5/12	1,234	22.64	616	3	13
		6/12	1,102	22.64	551	3	12
		7/12	1,086	22.64	344	3	12
		8/12	1,014	22.64	616	3	11
		9/12	1,003	20.42	547	3	11
		10/12	1,016	20.42	573	3	11
		11/12	751	20.42	230	3	8
		12/12	2,032	20.42	531	3	22
			13,394		5,965		
ENERVEST OPERATIN	ASE 5C	1/12	11,517	19.85	1,008	7	53
		2/12	8,743	19.85	562	7	43
		3/12	9,283	19.85	777	7	43
		4/12	9,057	19.85	794	7	43
		5/12	8,408	22.64	934	7	39
		6/12	8,570	22.64	753	7	41
		7/12	9,783	22.64	486	7	45
		8/12	10,143	22.64	456	7	47
		9/12	8,456	24.18	418	7	40
		10/12	10,114	24.18	392	7	47
		11/12	8,236	24.18	403	7	39
		12/12	8,427	24.18	395	7	39
			110,737		7,378		
ENERVEST OPERATIN	ASE 6	1/12	23,748	24.58	5,549	44	17
		2/12	22,217	24.58	5,359	44	17
		3/12	23,724	24.58	6,940	44	17
		4/12	22,463	24.58	6,645	44	17
		5/12	24,558	24.10	6,712	44	18
		6/12	24,053	24.10	6,523	44	18
		7/12	25,432	24.10	7,172	44	19
		8/12	25,484	24.10	4,440	44	19
		9/12	24,185	24.37	4,211	44	18
		10/12	24,707	24.37	4,398	44	18
		11/12	22,975	23.60	4,320	44	17
		12/12	23,315	23.56	4,988	44	17
			286,861		67,257		
ENERVEST OPERATIN	ASE 6B	1/12	1,127	25.15	263	2	18
		2/12	1,041	25.15	251	2	18
		3/12	1,033	25.15	302	2	17
		4/12	1,051	25.15	311	2	18
		5/12	1,143	24.52	312	2	18
		6/12	1,146	24.52	294	2	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6B	7/12	1,179	24.52	335	2	19
		8/12	1,258	24.52	221	2	20
		9/12	1,151	25.10	202	2	19
		10/12	1,030	25.10	185	2	17
		11/12	804	25.10	153	2	13
		12/12	1,104	25.10	239	2	18
					13,067		3,068
ENERVEST OPERATIN	ASE 6C	1/12	454	29.01	106	1	15
		2/12	433	29.01	104	1	15
		3/12	449	29.01	131	1	14
		4/12	498	29.01	147	1	17
		5/12	443	27.38	121	1	14
		6/12	343	27.38	101	1	11
		7/12	387	27.38	115	1	12
		8/12	448	27.38	82	1	14
		9/12	542	27.19	100	1	18
		10/12	639	27.19	120	1	21
		11/12	619	27.19	122	1	21
		12/12	613	27.19	137	1	20
			5,868		1,386		
ENERVEST OPERATIN	ASE 7	1/12	4,773	25.95	1,267	7	22
		2/12	4,417	25.95	1,131	7	22
		3/12	4,668	25.95	1,171	7	21
		4/12	7,100	25.95	1,147	7	34
		5/12	4,602	26.70	1,107	7	21
		6/12	4,332	26.70	1,029	7	21
		7/12	4,692	26.70	1,099	7	22
		8/12	4,703	26.70	679	7	22
		9/12	4,599	25.57	424	7	22
		10/12	4,754	25.57	1,255	7	22
		11/12	4,335	25.57	1,188	7	21
		12/12	4,440	25.57	1,205	7	20
			57,415		12,702		
ENERVEST OPERATIN	ASE 7B	1/12	3,509	25.86	932	4	28
		2/12	3,295	25.86	844	4	28
		3/12	3,493	25.86	876	4	28
		4/12	5,594	25.86	903	4	47
		5/12	3,520	25.13	847	4	28
		6/12	3,468	25.13	935	4	29
		7/12	3,473	25.13	899	4	28
		8/12	3,368	25.13	541	4	27
		9/12	3,173	25.75	324	4	26
		10/12	3,441	25.75	1,008	4	28
		11/12	3,281	25.75	1,026	4	27
12/12	3,423	25.75	1,065	4	28		
			43,038		10,200		
ENERVEST OPERATIN	ASE 7C	1/12	3,973	20.25	247	7	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 7C	2/12	3,744	19.96	254	7	18		
		3/12	4,193	19.24	254	7	19		
		4/12	4,026	20.57	242	7	19		
		5/12	4,288	20.36	251	7	20		
		6/12	4,106	20.36	230	7	20		
		7/12	4,411	18.77	223	7	20		
		8/12	4,196	20.27	210	7	19		
		9/12	4,067	21.21	225	7	19		
		10/12	4,279	21.21	233	7	20		
		11/12	4,170	20.02	219	7	20		
		12/12	4,331	21.03	234	7	20		
					49,784		2,822		
		ENERVEST OPERATIN	ASE 8	1/12	10,776	14.39	356	7	50
2/12	9,827			14.13	236	7	48		
3/12	10,474			14.49	200	7	48		
4/12	10,272			14.04	158	7	49		
5/12	10,764			14.52	139	7	50		
6/12	10,245			14.52	115	7	49		
7/12	10,329			15.33	88	7	48		
8/12	10,549			14.91	101	7	49		
9/12	10,091			14.95	92	7	48		
10/12	10,831			14.95	87	7	50		
11/12	10,295			14.69	94	7	49		
12/12	10,172			14.69	87	7	47		
					124,625		1,753		
ENERVEST OPERATIN	CHARLTON 14	1/12	8,228	22.68	2,234	13	20		
		2/12	7,683	22.68	2,354	13	20		
		3/12	8,188	22.68	1,369	13	20		
		4/12	7,686	22.68	1,002	13	20		
		5/12	8,032	23.76	467	13	20		
		6/12	7,557	23.76	578	13	19		
		7/12	5,634	23.26	1,762	13	14		
		8/12	5,265	23.76	2,114	13	13		
		9/12	5,157	24.48	1,748	13	13		
		10/12	5,452	24.48	1,083	13	14		
		11/12	5,149	24.48	1,911	13	13		
		12/12	4,983	24.48	1,984	13	12		
					79,014		18,606		
ENERVEST OPERATIN	MAYER	1/12	6,000	25.83	618	13	15		
		2/12	5,680	25.83	602	13	15		
		3/12	6,023	25.83	816	13	15		
		4/12	5,774	25.83	738	13	15		
		5/12	6,004	26.26	735	13	15		
		6/12	5,764	26.26	713	13	15		
		7/12	6,119	26.26	667	13	15		
		8/12	6,074	26.26	642	13	15		
		9/12	5,931	25.39	569	13	15		
		10/12	6,033	25.39	404	13	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	MAYER	11/12	5,603	25.39	621	13	14
		12/12	5,955	25.39	744	13	15
			70,960		7,869		
ENERVEST OPERATIN	NMAG 1	1/12	9,837	28.55	79	24	13
		2/12	9,186	28.55	75	24	13
		3/12	9,796	28.55	67	24	13
		4/12	9,087	28.55	58	24	13
		5/12	10,078	27.92	54	24	14
		6/12	10,221	27.92	40	24	14
		7/12	10,467	27.92	28	24	14
		8/12	10,698	27.92	30	24	14
		9/12	10,425	27.69	50	24	14
		10/12	10,694	27.69	57	24	14
		11/12	10,168	26.83	52	24	14
		12/12	10,554	27.29	72	24	14
		121,211		662			
ENERVEST OPERATIN	NMAG 2	1/12	2,017	26.88	16	3	22
		2/12	1,925	26.88	16	3	22
		3/12	2,025	26.88	14	3	22
		4/12	2,103	26.88	13	3	23
		5/12	2,095	26.48	11	3	23
		6/12	1,988	26.48	7	3	22
		7/12	2,137	26.48	6	3	23
		8/12	2,140	26.48	6	3	23
		9/12	1,810	27.47	9	3	20
		10/12	1,839	27.47	10	3	20
		11/12	1,698	27.47	9	3	19
		12/12	1,738	27.47	12	3	19
		23,515		129			
ENERVEST OPERATIN	NMAG 3	1/12	4,739	28.14	38	7	22
		2/12	4,480	28.14	37	7	22
		3/12	4,877	28.14	33	7	22
		4/12	4,914	28.14	31	7	23
		5/12	5,130	28.39	28	7	24
		6/12	5,107	28.39	20	7	24
		7/12	5,544	28.39	15	7	26
		8/12	5,748	28.39	17	7	26
		9/12	5,283	28.09	26	7	25
		10/12	5,335	28.09	29	7	25
		11/12	5,005	28.09	26	7	24
		12/12	5,011	28.09	35	7	23
		61,173		335			
ENERVEST OPERATIN	SCV	1/12	59,935	19.53	11,968	69	28
		2/12	55,401	19.42	11,260	69	28
		3/12	59,253	19.46	10,313	69	28
		4/12	56,814	19.39	7,725	69	27
		5/12	58,137	19.49	7,244	69	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	SCV	6/12	56,169	19.54	4,377	69	27		
		7/12	56,941	19.46	3,475	69	27		
		8/12	58,294	19.50	3,502	69	27		
		9/12	56,088	19.40	3,122	69	27		
		10/12	58,075	19.40	2,925	69	27		
		11/12	53,667	18.67	2,865	69	26		
		12/12	59,104	18.62	2,542	69	28		
					687,878		71,318		
		ENERVEST OPERATIN	STATE HAYES	1/12	3,393	25.08	306	11	10
				2/12	3,156	25.08	245	11	10
				3/12	3,583	25.08	319	11	10
				4/12	3,641	25.08	562	11	11
				5/12	3,693	24.96	157	11	11
6/12	3,448			24.96	0	11	10		
7/12	3,687			24.96	422	11	11		
8/12	3,937			24.96	565	11	12		
9/12	3,742			25.30	406	11	11		
10/12	3,769			25.30	393	11	11		
11/12	3,668			25.30	359	11	11		
12/12	3,981			25.30	361	11	12		
					43,698		4,095		
ENERVEST OPERATIN	VIENNA CHARLTON	1/12	5,813	23.63	1,578	11	17		
		2/12	5,757	23.63	1,764	11	18		
		3/12	5,884	23.63	983	11	17		
		4/12	5,746	23.63	749	11	17		
		5/12	5,645	23.26	329	11	17		
		6/12	5,362	23.26	414	11	16		
		7/12	4,051	23.76	1,257	11	12		
		8/12	4,166	23.26	1,661	11	12		
		9/12	4,402	23.15	1,481	11	13		
		10/12	4,118	23.15	812	11	12		
		11/12	3,922	23.15	1,417	11	12		
		12/12	3,700	23.15	1,432	11	11		
					58,566		13,877		
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,073,082		484,804				
HRF	ABE LINCOLN	1/12	2,200	11.54	358	3	24		
		2/12	2,061	11.54	346	3	24		
		3/12	2,198	11.54	492	3	24		
		4/12	2,121	11.25	584	3	24		
		5/12	2,113	11.25	539	3	23		
		6/12	2,025	11.25	521	3	23		
		7/12	1,988	11.25	575	3	21		
		8/12	1,973	11.25	459	3	21		
		9/12	1,830	11.25	395	3	20		
		10/12	2,073	11.25	403	3	22		
		11/12	2,036	11.25	351	3	23		
		12/12	2,080	11.25	356	3	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			24,698		5,379		
HRF	BEAR SWAMP	1/12	16,309	11.70	2,117	8	66
		2/12	14,938	11.70	1,764	8	64
		3/12	16,089	11.70	1,875	8	65
		4/12	15,692	11.70	1,633	8	65
		5/12	16,573	11.70	1,608	8	67
		6/12	15,657	11.70	1,419	8	65
		7/12	16,028	11.70	1,893	8	65
		8/12	15,931	11.70	1,514	8	64
		9/12	15,371	11.70	1,291	8	64
		10/12	15,713	11.70	1,258	8	63
		11/12	14,563	11.70	1,420	8	61
		12/12	15,234	11.70	1,708	8	61
			188,098		19,500		
HRF	CLOVER PATCH	1/12	6,919	9.21	898	2	112
		2/12	6,403	9.21	756	2	110
		3/12	6,818	9.21	795	2	110
		4/12	20,160	9.21	4,440	4	168
		5/12	22,895	9.21	4,734	4	185
		6/12	21,042	9.21	4,287	4	175
		7/12	23,862	9.21	5,716	4	192
		8/12	26,337	9.21	5,177	6	142
		9/12	24,895	9.21	4,491	6	138
		10/12	25,547	9.21	4,199	6	137
		11/12	24,099	9.21	3,677	6	134
		12/12	24,262	9.21	3,768	6	130
			233,239		42,938		
HRF	CLUB PROSPECT	1/12	1,616	13.46	210	2	26
		2/12	1,435	13.46	169	2	25
		3/12	1,612	13.46	188	2	26
		4/12	1,539	13.46	160	2	26
		5/12	1,602	13.46	155	2	26
		6/12	1,465	13.46	133	2	24
		7/12	1,474	13.46	174	2	24
		8/12	1,541	13.46	146	2	25
		9/12	1,508	13.46	127	2	25
		10/12	1,566	13.46	125	2	25
		11/12	1,443	13.46	141	2	24
		12/12	1,518	13.46	170	2	24
			18,319		1,898		
HRF	HERMS LANDING	1/12	1,403	16.05	228	3	15
		2/12	1,331	16.05	223	3	15
		3/12	1,418	16.05	317	3	15
		4/12	1,271	16.05	350	3	14
		5/12	1,331	16.05	340	3	14
		6/12	1,312	16.05	337	3	15
		7/12	1,418	16.05	410	3	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	8/12	1,420	16.05	331	3	15
		9/12	1,327	16.05	286	3	15
		10/12	1,359	16.05	264	3	15
		11/12	1,229	16.05	212	3	14
		12/12	1,273	16.05	218	3	14
					16,092		3,516
HRF	INDIAN GREEN	1/12	11,943	8.15	1,942	7	55
		2/12	11,171	8.15	1,874	7	55
		3/12	11,936	8.15	2,668	7	55
		4/12	10,722	8.15	2,952	7	51
		5/12	11,210	8.15	2,859	7	52
		6/12	11,111	8.15	2,856	7	53
		7/12	11,006	8.15	3,184	7	51
		8/12	11,117	8.15	2,589	7	51
		9/12	10,489	8.15	2,262	7	50
		10/12	11,216	8.15	2,182	7	52
		11/12	10,634	8.15	1,835	7	51
		12/12	10,917	8.15	1,867	7	50
			133,472		29,070		
HRF	INDIAN GREEN EAST	1/12	4,997	7.09	649	2	81
		2/12	4,577	7.09	540	2	79
		3/12	4,684	7.09	546	2	76
		4/12	4,657	7.09	485	2	78
		5/12	4,625	7.09	449	2	75
		6/12	4,419	7.09	401	2	74
		7/12	4,629	7.09	547	2	75
		8/12	4,701	7.09	447	2	76
		9/12	4,398	7.09	369	2	73
		10/12	4,589	7.09	367	2	74
		11/12	4,202	7.09	409	2	70
		12/12	4,445	7.09	498	2	72
			54,923		5,707		
HRF	LIGHTNING TREE	1/12	21,942	6.63	2,848	9	79
		2/12	20,125	6.63	2,376	9	77
		3/12	21,883	6.63	2,550	9	78
		4/12	21,136	6.63	2,200	9	78
		5/12	21,507	6.63	2,086	9	77
		6/12	21,065	6.63	1,910	9	78
		7/12	21,920	6.63	2,588	9	79
		8/12	22,349	6.63	2,124	9	80
		9/12	21,461	6.63	1,803	9	79
		10/12	21,925	6.63	1,755	9	79
		11/12	21,017	6.63	2,049	9	78
		12/12	21,454	6.63	2,405	9	77
			257,784		26,694		
HRF	LOST WATCHMAN	1/12	17,902	14.24	2,324	11	52
		2/12	16,407	14.24	1,937	11	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LOST WATCHMAN	3/12	17,385	14.24	2,026	11	51		
		4/12	17,238	14.24	1,794	11	52		
		5/12	17,668	14.24	1,714	11	52		
		6/12	17,950	14.24	1,627	11	54		
		7/12	18,431	14.24	2,176	11	54		
		8/12	18,472	14.24	1,755	11	54		
		9/12	17,721	14.24	1,489	11	54		
		10/12	18,284	14.24	1,464	11	54		
		11/12	16,792	14.24	1,637	11	51		
		12/12	17,192	14.24	1,927	11	50		
					211,442		21,870		
		HRF	MINERS DAM	1/12	3,802	6.39	494	2	61
				2/12	3,525	6.39	416	2	61
3/12	3,716			6.39	433	2	60		
4/12	3,579			6.39	373	2	60		
5/12	3,652			6.39	354	2	59		
6/12	3,513			6.39	318	2	59		
7/12	3,601			6.39	425	2	58		
8/12	3,629			6.39	345	2	59		
9/12	3,528			6.39	296	2	59		
10/12	3,622			6.39	290	2	58		
11/12	3,498			6.39	341	2	58		
12/12	3,591			6.39	403	2	58		
				43,256		4,488			
HRF	MINERS DAM - 21242	1/12	1,456	6.18	189	1	47		
		2/12	1,327	6.18	157	1	46		
		3/12	1,443	6.18	168	1	47		
		4/12	1,368	6.18	142	1	46		
		5/12	1,382	6.18	134	1	45		
		6/12	1,330	6.18	121	1	44		
		7/12	1,277	6.18	151	1	41		
		8/12	1,368	6.18	130	1	44		
		9/12	1,351	6.18	113	1	45		
		10/12	1,430	6.18	114	1	46		
		11/12	1,382	6.18	135	1	46		
		12/12	1,406	6.18	158	1	45		
					16,520		1,712		
HRF	MINERS DAM - 21243	1/12	3,129	6.18	406	1	101		
		2/12	2,900	6.18	342	1	100		
		3/12	3,044	6.18	355	1	98		
		4/12	2,956	6.18	308	1	99		
		5/12	3,024	6.18	293	1	98		
		6/12	2,958	6.18	268	1	99		
		7/12	3,080	6.18	364	1	99		
		8/12	3,139	6.18	298	1	101		
		9/12	3,037	6.18	255	1	101		
		10/12	3,091	6.18	247	1	100		
		11/12	2,920	6.18	285	1	97		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21243	12/12	2,988	6.18	335	1	96
			36,266		3,756		
HRF	MINERS DAM-20279	1/12	3,300	12.56	537	1	106
		2/12	3,065	12.56	514	1	106
		3/12	3,276	12.56	733	1	106
		4/12	3,087	12.56	850	1	103
		5/12	3,284	12.56	838	1	106
		6/12	3,169	12.56	815	1	106
		7/12	3,162	12.56	915	1	102
		8/12	3,147	12.56	733	1	102
		9/12	2,924	12.56	631	1	97
		10/12	3,080	12.56	599	1	99
		11/12	2,966	12.56	512	1	99
		12/12	3,049	12.56	521	1	98
			37,509		8,198		
HRF	MINERS DAM-20280	1/12	3,089	13.26	502	1	100
		2/12	2,933	13.26	492	1	101
		3/12	3,209	13.26	718	1	104
		4/12	3,054	13.26	841	1	102
		5/12	3,225	13.26	823	1	104
		6/12	3,152	13.26	811	1	105
		7/12	3,158	13.26	914	1	102
		8/12	3,162	13.26	736	1	102
		9/12	2,934	13.26	633	1	98
		10/12	3,129	13.26	609	1	101
		11/12	2,954	13.26	510	1	98
		12/12	2,890	13.26	494	1	93
			36,889		8,083		
HRF	MINERS DAM-20339	1/12	5,290	10.30	860	1	171
		2/12	4,921	10.30	826	1	170
		3/12	5,276	10.30	1,180	1	170
		4/12	4,931	10.30	1,357	1	164
		5/12	5,210	10.30	1,329	1	168
		6/12	5,073	10.30	1,304	1	169
		7/12	5,151	10.30	1,490	1	166
		8/12	5,169	10.30	1,203	1	167
		9/12	4,838	10.30	1,044	1	161
		10/12	5,088	10.30	990	1	164
		11/12	4,900	10.30	846	1	163
		12/12	5,052	10.30	864	1	163
			60,899		13,293		
HRF	MINERS DAM-20438	1/12	1,879	6.86	306	1	61
		2/12	1,756	6.86	295	1	61
		3/12	1,790	6.86	400	1	58
		4/12	1,742	6.86	480	1	58
		5/12	1,937	6.86	494	1	62
		6/12	1,869	6.86	481	1	62

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	7/12	1,906	6.86	552	1	61
		8/12	1,912	6.86	445	1	62
		9/12	1,823	6.86	393	1	61
		10/12	1,916	6.86	373	1	62
		11/12	1,834	6.86	316	1	61
		12/12	1,891	6.86	324	1	61
					22,255		4,859
HRF	MINERS DAM-20439	1/12	2,047	5.17	333	1	66
		2/12	1,870	5.17	314	1	64
		3/12	1,946	5.17	435	1	63
		4/12	1,832	5.17	504	1	61
		5/12	1,858	5.17	474	1	60
		6/12	1,786	5.17	459	1	60
		7/12	1,965	5.17	569	1	63
		8/12	1,961	5.17	457	1	63
		9/12	1,856	5.17	401	1	62
		10/12	1,920	5.17	374	1	62
		11/12	1,819	5.17	314	1	61
		12/12	1,859	5.17	318	1	60
			22,719		4,952		
HRF	MINERS DAM-20440	1/12	5,629	8.04	915	1	182
		2/12	5,229	8.04	877	1	180
		3/12	5,577	8.04	1,247	1	180
		4/12	5,227	8.04	1,439	1	174
		5/12	5,601	8.04	1,428	1	181
		6/12	5,476	8.04	1,408	1	183
		7/12	5,665	8.04	1,639	1	183
		8/12	5,682	8.04	1,323	1	183
		9/12	5,357	8.04	1,156	1	179
		10/12	5,603	8.04	1,090	1	181
		11/12	5,325	8.04	919	1	178
		12/12	5,393	8.04	923	1	174
			65,764		14,364		
HRF	MINERS DAM-21065	1/12	1,628	7.89	265	1	53
		2/12	1,522	7.89	255	1	52
		3/12	1,701	7.89	380	1	55
		4/12	1,601	7.89	441	1	53
		5/12	1,730	7.89	441	1	56
		6/12	1,700	7.89	437	1	57
		7/12	1,900	7.89	550	1	61
		8/12	1,885	7.89	439	1	61
		9/12	1,743	7.89	376	1	58
		10/12	1,809	7.89	352	1	58
		11/12	1,766	7.89	305	1	59
		12/12	1,781	7.89	305	1	57
			20,766		4,546		
HRF	MINERS DAM-21066	1/12	2,432	7.52	395	1	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21066	2/12	2,251	7.52	378	1	78		
		3/12	2,410	7.52	539	1	78		
		4/12	2,259	7.52	622	1	75		
		5/12	2,332	7.52	595	1	75		
		6/12	2,252	7.52	579	1	75		
		7/12	2,381	7.52	689	1	77		
		8/12	2,412	7.52	562	1	78		
		9/12	2,287	7.52	493	1	76		
		10/12	2,382	7.52	463	1	77		
		11/12	2,278	7.52	393	1	76		
		12/12	2,329	7.52	398	1	75		
					28,005		6,106		
		HRF	MINERS DAM-21067	1/12	6,941	6.63	1,128	1	224
2/12	6,362			6.63	1,067	1	219		
3/12	7,037			6.63	1,574	1	227		
4/12	6,563			6.63	1,807	1	219		
5/12	6,689			6.63	1,706	1	216		
6/12	6,621			6.63	1,703	1	221		
7/12	6,988			6.63	2,022	1	225		
8/12	7,091			6.63	1,651	1	229		
9/12	6,760			6.63	1,459	1	225		
10/12	7,069			6.63	1,375	1	228		
11/12	6,730			6.63	1,161	1	224		
12/12	6,831			6.63	1,169	1	220		
					81,682		17,822		
HRF	MINERS DAM-21068	1/12	378	2.96	62	1	12		
		2/12	352	2.96	59	1	12		
		3/12	379	2.96	85	1	12		
		4/12	363	2.96	100	1	12		
		5/12	378	2.96	96	1	12		
		6/12	369	2.96	95	1	12		
		7/12	388	2.96	112	1	13		
		8/12	390	2.96	91	1	13		
		9/12	370	2.96	80	1	12		
		10/12	385	2.96	75	1	12		
		11/12	366	2.96	63	1	12		
		12/12	377	2.96	64	1	12		
					4,495		982		
HRF	MINERS DAM-21153	1/12	2,516	6.18	327	1	81		
		2/12	2,347	6.18	277	1	81		
		3/12	2,487	6.18	290	1	80		
		4/12	2,400	6.18	250	1	80		
		5/12	2,328	6.18	226	1	75		
		6/12	2,348	6.18	213	1	78		
		7/12	2,395	6.18	283	1	77		
		8/12	2,408	6.18	229	1	78		
		9/12	2,326	6.18	195	1	78		
		10/12	2,370	6.18	190	1	76		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21153	11/12	2,262	6.18	220	1	75
		12/12	2,354	6.18	264	1	76
			28,541		2,964		
HRF	MINERS DAM-21154	1/12	2,206	6.18	286	1	71
		2/12	2,006	6.18	237	1	69
		3/12	2,112	6.18	246	1	68
		4/12	2,037	6.18	212	1	68
		5/12	2,092	6.18	203	1	67
		6/12	2,038	6.18	185	1	68
		7/12	2,103	6.18	248	1	68
		8/12	2,123	6.18	202	1	68
		9/12	2,057	6.18	173	1	69
		10/12	2,104	6.18	168	1	68
		11/12	1,999	6.18	195	1	67
		12/12	2,079	6.18	233	1	67
			24,956		2,588		
HRF	PINE ISLAND	1/12	2,498	7.49	324	1	81
		2/12	2,250	7.49	266	1	78
		3/12	2,320	7.49	270	1	75
		4/12	2,292	7.49	239	1	76
		5/12	2,487	7.49	241	1	80
		6/12	2,408	7.49	218	1	80
		7/12	2,562	7.49	303	1	83
		8/12	2,581	7.49	245	1	83
		9/12	2,464	7.49	207	1	82
		10/12	2,508	7.49	201	1	81
		11/12	2,271	7.49	221	1	76
		12/12	2,365	7.49	265	1	76
			29,006		3,000		
HRF	SNOWFLOW 2A	1/12	2,285	8.75	297	2	37
		2/12	2,043	8.75	241	2	35
		3/12	2,162	8.75	252	2	35
		4/12	2,086	8.75	217	2	35
		5/12	2,137	8.75	207	2	34
		6/12	2,140	8.75	194	2	36
		7/12	2,128	8.75	251	2	34
		8/12	2,088	8.75	198	2	34
		9/12	2,024	8.75	170	2	34
		10/12	2,107	8.75	169	2	34
		11/12	1,967	8.75	192	2	33
		12/12	2,104	8.75	236	2	34
			25,271		2,624		
HRF	SOUTH OTSEGO 10 SEA O T	1/12	6,452	27.19	0	9	23
		2/12	5,488	27.19	0	9	21
		3/12	5,931	27.19	0	9	21
		4/12	6,468	27.19	0	9	24
		5/12	7,502	27.19	0	9	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	6/12	7,637	27.61	0	9	28
		7/12	8,152	27.61	0	9	29
		8/12	8,704	27.61	0	9	31
		9/12	7,713	27.61	0	9	29
		10/12	7,506	27.61	0	9	27
		11/12	6,204	27.61	0	9	23
		12/12	7,000	27.61	0	9	25
			84,757		0		
HRF	STATE TLC MINERS DAM	1/12	7,031	11.00	1,143	5	45
		2/12	6,587	11.00	1,105	5	45
		3/12	7,170	11.00	1,603	5	46
		4/12	6,737	11.00	1,854	5	45
		5/12	7,100	11.00	1,811	5	46
		6/12	6,926	11.00	1,781	5	46
		7/12	7,392	11.00	2,139	5	48
		8/12	7,019	11.00	1,634	5	45
		9/12	6,579	11.00	1,420	5	44
		10/12	6,842	11.00	1,331	5	44
		11/12	6,524	11.00	1,126	5	43
		12/12	6,742	11.00	1,153	5	43
			82,649		18,100		
HRF	TLC 20	1/12	52,913	16.05	8,603	29	59
		2/12	49,102	16.05	8,238	29	58
		3/12	52,676	16.05	11,779	29	59
		4/12	47,676	16.05	13,123	29	55
		5/12	49,761	16.05	12,689	29	55
		6/12	48,703	16.05	12,524	29	56
		7/12	50,084	16.05	14,491	29	56
		8/12	49,609	16.05	11,551	29	55
		9/12	46,187	16.05	9,966	29	53
		10/12	48,753	16.05	9,486	29	54
		11/12	46,043	16.05	7,946	29	53
		12/12	47,192	16.05	8,073	29	52
			588,699		128,469		
HRF	TLC AIRPORT	1/12	4,320	19.94	702	4	35
		2/12	4,060	19.94	681	4	35
		3/12	4,383	19.94	980	4	35
		4/12	3,960	19.94	1,090	4	33
		5/12	4,208	19.94	1,073	4	34
		6/12	4,056	19.94	1,043	4	34
		7/12	4,028	19.94	1,166	4	32
		8/12	4,000	19.94	931	4	32
		9/12	3,682	19.94	795	4	31
		10/12	3,982	19.94	775	4	32
		11/12	3,714	19.94	641	4	31
		12/12	3,818	19.94	653	4	31
			48,211		10,530		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	1/12	7,308	8.64	949	6	39
		2/12	6,766	8.64	799	6	39
		3/12	7,148	8.64	833	6	38
		4/12	6,856	8.64	715	6	38
		5/12	7,065	8.64	685	6	38
		6/12	6,872	8.64	623	6	38
		7/12	7,132	8.64	842	6	38
		8/12	7,185	8.64	683	6	39
		9/12	6,980	8.64	586	6	39
		10/12	7,053	8.64	565	6	38
		11/12	6,686	8.64	652	6	37
		12/12	6,956	8.64	780	6	37
					84,007		8,712
HRF	TOM & JERRY	1/12	602	12.93	78	1	19
		2/12	530	12.93	63	1	18
		3/12	548	12.93	64	1	18
		4/12	529	12.93	55	1	18
		5/12	557	12.93	54	1	18
		6/12	521	12.93	47	1	17
		7/12	531	12.93	63	1	17
		8/12	561	12.93	53	1	18
		9/12	549	12.93	46	1	18
		10/12	571	12.93	46	1	18
		11/12	520	12.93	51	1	17
		12/12	540	12.93	61	1	17
					6,559		681
HRF	TY COBB	1/12	2,922	9.23	475	2	47
		2/12	2,634	9.23	442	2	45
		3/12	2,867	9.23	641	2	46
		4/12	2,667	9.23	734	2	44
		5/12	2,752	9.23	702	2	44
		6/12	2,640	9.23	679	2	44
		7/12	2,829	9.23	818	2	46
		8/12	2,830	9.23	659	2	46
		9/12	2,654	9.23	573	2	44
		10/12	2,856	9.23	556	2	46
		11/12	2,746	9.23	474	2	46
		12/12	2,844	9.23	487	2	46
					33,241		7,240
HRF	WELCH	1/12	1,393	11.80	227	1	45
		2/12	1,295	11.80	217	1	45
		3/12	1,378	11.80	308	1	44
		4/12	1,299	11.80	358	1	43
		5/12	1,359	11.80	346	1	44
		6/12	1,316	11.80	338	1	44
		7/12	1,430	11.80	414	1	46
		8/12	1,424	11.80	331	1	46
		9/12	1,337	11.80	289	1	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	10/12	1,420	11.80	276	1	46
		11/12	1,323	11.80	228	1	44
		12/12	1,359	11.80	233	1	44
			16,333		3,565		
HRF - REPORTER TOTALS:			2,667,322		438,206		
J5	BENGAL 32	1/12	42,632	11.78	716	28	49
		2/12	37,843	11.85	577	28	47
		3/12	40,394	11.85	661	28	47
		4/12	38,663	11.85	581	28	46
		5/12	41,327	11.85	638	28	48
		6/12	39,522	11.88	551	28	47
		7/12	41,385	12.01	550	28	48
		8/12	38,515	12.02	495	28	44
		9/12	39,431	11.95	441	28	47
		10/12	38,087	12.08	400	28	44
		11/12	38,482	11.94	377	28	46
		12/12	39,746	12.04	412	28	46
	476,027		6,399				
J5	BLACK RIVER	1/12	27,100	20.47	994	21	42
		2/12	24,770	20.50	1,402	21	41
		3/12	23,865	20.81	883	21	37
		4/12	25,874	21.21	2,002	21	41
		5/12	26,970	20.35	2,016	21	41
		6/12	25,978	21.47	1,881	21	41
		7/12	27,787	20.71	1,894	21	43
		8/12	25,827	20.44	1,673	21	40
		9/12	24,244	20.34	1,711	21	38
		10/12	25,674	20.22	1,566	21	39
		11/12	23,980	20.70	1,309	21	38
		12/12	24,650	19.86	1,204	21	38
	306,719		18,535				
J5	MERO 34	1/12	3,142	20.47	448	6	17
		2/12	2,875	20.50	300	6	17
		3/12	3,108	20.81	458	6	17
		4/12	2,965	21.21	276	6	16
		5/12	3,163	20.35	177	6	17
		6/12	3,014	21.47	122	6	17
		7/12	3,300	20.71	104	6	18
		8/12	2,953	20.44	154	6	16
		9/12	2,926	20.34	155	6	16
		10/12	3,028	20.22	247	6	16
		11/12	2,894	20.70	191	6	16
12/12	3,010	19.86	226	6	16		
	36,378		2,858				
J5	NORTH VIENNA 26	1/12	1,588	20.47	49	3	17
		2/12	1,453	20.50	109	3	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
J5	NORTH VIENNA 26	3/12	1,585	20.81	61	3	17		
		4/12	1,466	21.21	61	3	16		
		5/12	1,496	20.35	67	3	16		
		6/12	1,409	21.47	62	3	16		
		7/12	1,597	20.71	39	3	17		
		8/12	1,444	20.44	29	3	16		
		9/12	1,432	20.34	54	3	16		
		10/12	1,514	20.22	52	3	16		
		11/12	1,416	20.70	33	3	16		
		12/12	1,489	19.86	10	3	16		
					17,889		626		
		J5	PENN B1-14	1/12	14	20.47	49	1	0
				2/12	14	20.50	46	1	0
3/12	3			20.81	0	1	0		
4/12	0			21.21	0	0	0		
5/12	0			20.35	0	0	0		
6/12	0			21.47	0	0	0		
7/12	0			20.71	0	0	0		
8/12	0			20.44	0	0	0		
9/12	0			20.34	0	0	0		
10/12	0			20.22	0	0	0		
11/12	16			20.70	0	1	1		
12/12	14			19.86	0	1	0		
				61		95			
J5	WAGAR 22	1/12	2,693	20.47	76	2	43		
		2/12	2,496	20.50	42	2	43		
		3/12	2,517	20.81	31	2	41		
		4/12	2,281	21.21	82	2	38		
		5/12	2,381	20.35	69	2	38		
		6/12	2,359	21.47	22	2	39		
		7/12	2,803	20.71	55	2	45		
		8/12	2,592	20.44	45	2	42		
		9/12	2,521	20.34	38	2	42		
		10/12	2,699	20.22	23	2	44		
		11/12	2,493	20.70	24	2	42		
		12/12	2,535	19.86	27	2	41		
					30,370		534		
J5 - REPORTER TOTALS:			867,444		29,047				
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/12	2,505	28.03	424	2	40		
		2/12	2,505	28.03	450	2	43		
		3/12	2,505	28.03	425	2	40		
		4/12	2,505	28.03	420	2	42		
		5/12	2,310	28.03	430	2	37		
		6/12	2,310	28.50	360	2	39		
		7/12	2,250	28.50	320	2	36		
		8/12	2,200	28.50	250	2	35		
		9/12	2,200	28.50	225	2	37		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAGUAR ENERGY, LL	OTSEGO LAKE 34	10/12	2,200	28.50	225	2	35
		11/12	2,200	28.50	280	2	37
		12/12	2,000	28.50	280	2	32
			27,690		4,089		
JAGUAR ENERGY, LLC - REPORTER TOTALS:			27,690		4,089		
JDB ENERGY LLC	CCR	1/12	10,691	3.53	1,485	10	34
		2/12	9,789	4.81	2,203	10	34
		3/12	10,485	4.81	1,467	10	34
		4/12	10,403	4.81	1,164	10	35
		5/12	11,047	4.81	1,381	10	36
		6/12	10,733	4.81	2,200	10	36
		7/12	10,701	4.81	2,343	10	35
		8/12	11,248	4.81	2,265	10	36
		9/12	9,902	4.81	2,628	10	33
		10/12	9,737	4.81	2,322	10	31
		11/12	10,149	4.81	2,007	10	34
		12/12	10,358	4.81	1,096	10	33
	125,243		22,561				
JDB ENERGY LLC	CCR II	1/12	2,649	3.53	4,424	7	12
		2/12	2,297	4.81	6,292	7	11
		3/12	2,506	4.81	7,703	7	12
		4/12	2,351	4.81	5,241	7	11
		5/12	2,599	4.81	3,280	7	12
		6/12	2,464	4.81	2,640	7	12
		7/12	2,496	4.81	1,956	7	11
		8/12	2,584	4.81	1,944	7	12
		9/12	2,770	4.81	1,321	7	13
		10/12	3,467	4.81	1,474	7	16
		11/12	2,639	4.81	1,067	7	13
		12/12	2,931	4.81	930	7	13
	31,753		38,272				
JDB ENERGY LLC	CCR III	1/12	655	3.53	84	2	11
		2/12	558	4.81	100	2	10
		3/12	405	4.81	668	2	7
		4/12	409	4.81	666	2	7
		5/12	321	4.81	57	2	5
		6/12	200	4.81	92	2	3
		7/12	347	4.81	130	2	6
		8/12	337	4.81	53	2	5
		9/12	252	4.81	42	2	4
		10/12	104	4.81	90	2	2
11/12	111	4.81	157	2	2		
12/12	421	4.81	71	2	7		
	4,120		2,210				
JDB ENERGY LLC - REPORTER TOTALS:			161,116		63,043		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	1/12	7,021	19.35	390	15	15
		2/12	6,711	19.35	408	15	15
		3/12	7,300	19.35	423	15	16
		4/12	7,384	19.35	433	15	16
		5/12	7,586	20.90	448	15	16
		6/12	7,172	19.35	433	15	16
		7/12	7,440	19.35	446	15	16
		8/12	7,353	19.35	407	15	16
		9/12	6,574	19.35	356	15	15
		10/12	7,440	19.35	321	15	16
		11/12	7,273	19.35	280	15	16
		12/12	7,486	19.35	270	15	16
					86,740		4,615
JORDAN DEVELOPME	ART CARNEY	1/12	6,598	4.43	12,126	14	15
		2/12	6,630	4.43	10,325	14	16
		3/12	7,373	4.43	11,264	14	17
		4/12	7,898	4.43	10,243	14	19
		5/12	8,620	5.21	10,182	14	20
		6/12	8,426	4.43	9,498	14	20
		7/12	8,161	4.43	9,917	14	19
		8/12	8,321	4.43	10,876	14	19
		9/12	7,760	4.43	9,730	14	18
		10/12	8,167	4.43	8,871	14	19
		11/12	8,491	4.43	8,573	14	20
		12/12	8,539	4.43	8,441	14	20
					94,984		120,046
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/12	15,042	19.35	1,019	8	61
		2/12	13,810	19.35	878	8	60
		3/12	14,284	19.35	967	8	58
		4/12	13,493	19.35	922	8	56
		5/12	13,915	20.70	986	8	56
		6/12	13,378	19.35	926	8	56
		7/12	13,832	19.35	931	8	56
		8/12	13,792	19.35	928	8	56
		9/12	12,786	19.35	854	8	53
		10/12	13,861	19.35	970	8	56
		11/12	13,278	19.35	863	8	55
		12/12	14,035	19.35	980	8	57
					165,506		11,224
JORDAN DEVELOPME	BLACK	1/12	6,791	20.27	3,790	26	8
		2/12	7,518	20.27	2,894	26	10
		3/12	7,986	19.38	3,310	26	10
		4/12	7,231	19.36	3,785	26	9
		5/12	8,986	19.25	2,816	26	11
		6/12	7,838	18.85	2,699	26	10
		7/12	7,455	18.77	1,301	26	9
		8/12	7,990	18.77	1,553	26	10
		9/12	10,029	18.26	720	26	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	BLACK	10/12	9,657	19.92	743	26	12
		11/12	9,421	19.92	372	26	12
		12/12	11,112	20.66	390	26	14
			102,014		24,373		
JORDAN DEVELOPME	COLFAX 29	1/12	15,007	4.53	18,713	12	40
		2/12	13,814	4.53	17,660	12	40
		3/12	14,085	4.53	17,745	12	38
		4/12	14,314	4.53	19,060	12	40
		5/12	14,847	4.53	18,786	12	40
		6/12	14,400	4.53	18,310	12	40
		7/12	14,762	4.53	18,751	12	40
		8/12	15,128	4.53	16,959	12	41
		9/12	14,707	4.53	25,096	12	41
		10/12	15,582	4.53	27,206	12	42
		11/12	14,712	4.53	25,636	12	41
		12/12	14,919	4.53	26,465	12	40
	176,277		250,387				
JORDAN DEVELOPME	DEWARD CLEAVER	1/12	7,884	6.22	1,152	5	51
		2/12	7,263	6.22	1,066	5	50
		3/12	7,562	6.22	1,146	5	49
		4/12	7,730	6.22	1,143	5	52
		5/12	7,685	6.22	1,187	5	50
		6/12	7,845	6.22	1,166	5	52
		7/12	7,597	6.20	1,128	5	49
		8/12	8,157	6.20	1,044	5	53
		9/12	7,619	6.20	1,124	5	51
		10/12	7,591	6.20	1,283	5	49
		11/12	7,612	6.20	1,309	5	51
		12/12	7,739	6.20	1,321	5	50
	92,284		14,069				
JORDAN DEVELOPME	DOVER WEST	1/12	11,157	17.70	745	21	17
		2/12	10,258	17.70	780	21	17
		3/12	11,108	17.71	728	21	17
		4/12	10,048	17.50	718	21	16
		5/12	10,808	18.10	750	21	17
		6/12	10,333	17.50	690	21	16
		7/12	10,764	17.55	765	21	17
		8/12	10,679	17.55	770	21	16
		9/12	10,119	17.47	720	21	16
		10/12	10,351	17.44	730	21	16
		11/12	10,275	17.44	660	21	16
		12/12	9,636	17.33	740	21	15
	125,536		8,796				
JORDAN DEVELOPME	FARMER IN THE DELL	1/12	18,500	20.01	168	17	35
		2/12	17,867	20.01	161	17	36
		3/12	19,254	20.01	170	17	37
		4/12	18,402	20.01	140	17	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	FARMER IN THE DELL	5/12	19,086	23.84	140	17	36		
		6/12	18,472	20.01	140	17	36		
		7/12	19,575	20.01	195	17	37		
		8/12	19,525	20.01	194	17	37		
		9/12	18,414	20.01	165	17	36		
		10/12	19,284	20.01	177	17	37		
		11/12	18,699	20.01	166	17	37		
		12/12	19,340	20.01	164	17	37		
					226,418		1,980		
		JORDAN DEVELOPME	GREEN ACRES	1/12	11,370	3.57	14,525	14	26
2/12	9,296			3.57	10,714	14	23		
3/12	9,780			3.57	10,687	14	23		
4/12	9,287			3.57	9,676	14	22		
5/12	9,231			4.17	11,981	14	21		
6/12	9,199			3.57	11,703	14	22		
7/12	9,246			3.57	11,909	14	21		
8/12	9,547			3.57	11,989	14	22		
9/12	9,344			3.57	11,293	14	22		
10/12	9,960			3.57	12,352	14	23		
11/12	9,611			3.57	10,205	14	23		
12/12	10,127			3.57	11,175	14	23		
			115,998		138,209				
JORDAN DEVELOPME	HAYMEADOW	1/12	25,844	25.88	126	17	49		
		2/12	23,813	25.88	128	17	48		
		3/12	24,230	25.99	130	17	46		
		4/12	23,828	25.84	141	17	47		
		5/12	24,833	27.33	110	17	47		
		6/12	23,686	25.84	115	17	46		
		7/12	23,905	25.68	150	17	45		
		8/12	24,055	25.68	198	17	46		
		9/12	21,752	25.61	156	17	43		
		10/12	24,659	26.14	171	17	47		
		11/12	22,935	26.14	153	17	45		
		12/12	23,679	26.55	160	17	45		
			287,219		1,738				
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/12	89,022	4.72	25,097	28	103		
		2/12	86,508	4.72	35,190	28	107		
		3/12	93,157	4.72	36,327	28	107		
		4/12	60,860	4.72	4,183	28	72		
		5/12	97,535	5.49	41,723	28	112		
		6/12	91,363	4.72	37,742	28	109		
		7/12	94,432	4.72	34,325	28	109		
		8/12	78,304	4.72	24,557	28	90		
		9/12	93,670	4.72	29,537	28	112		
		10/12	94,289	4.72	34,960	28	109		
		11/12	91,414	4.72	31,187	28	109		
		12/12	92,120	4.72	28,957	28	106		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,062,674		363,785		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/12	2,917	4.98	108,908	13	7
		2/12	2,901	4.98	100,255	13	8
		3/12	3,543	4.98	70,109	13	9
		4/12	2,195	4.98	99,768	13	6
		5/12	2,931	4.05	110,197	13	7
		6/12	2,919	4.98	115,367	13	7
		7/12	3,638	4.63	76,608	13	9
		8/12	3,469	4.63	64,740	13	9
		9/12	3,008	4.63	43,694	13	8
		10/12	4,321	5.05	64,372	13	11
		11/12	2,872	5.05	75,685	13	7
		12/12	4,331	5.06	75,142	13	11
			39,045		1,004,845		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/12	0	3.62	0	0	0
		2/12	0	3.62	0	0	0
		3/12	0	3.61	0	0	0
		4/12	0	3.61	0	0	0
		5/12	0	3.61	0	0	0
		6/12	0	3.61	0	0	0
		7/12	0	3.74	0	0	0
		8/12	0	3.74	0	0	0
		9/12	0	3.74	0	0	0
		10/12	0	3.60	0	0	0
		11/12	0	3.60	0	0	0
		12/12	0	3.79	0	0	0
			0		0		
JORDAN DEVELOPME	MILTON BRADLEY-AGAMING	1/12	0	4.46	18,725	1	0
		2/12	0	4.46	17,350	1	0
		3/12	0	4.46	14,750	1	0
		4/12	0	4.46	650	1	0
		5/12	0	4.80	8,000	1	0
		6/12	0	4.46	6,000	1	0
		7/12	0	4.46	11,775	1	0
		8/12	0	4.46	17,500	1	0
		9/12	0	4.46	14,500	1	0
		10/12	0	4.46	18,440	1	0
		11/12	0	4.46	17,950	1	0
		12/12	0	4.46	17,275	1	0
			0		162,915		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/12	1,378	1.02	19,871	4	11
		2/12	1,240	1.02	18,435	4	11
		3/12	1,332	1.02	19,581	4	11
		4/12	1,298	1.02	19,200	4	11
		5/12	1,281	1.02	19,999	4	10
		6/12	1,264	1.02	19,440	4	11
		7/12	1,337	1.02	19,380	4	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NESSEN CITY SOUTH	8/12	1,296	1.02	19,566	4	10
		9/12	1,236	1.02	19,344	4	10
		10/12	1,236	1.02	19,434	4	10
		11/12	1,197	1.02	18,376	4	10
		12/12	1,155	1.02	19,680	4	9
					15,250		232,306
JORDAN DEVELOPME	NICKERSON VALLEY	1/12	17,351	14.01	196	16	35
		2/12	15,859	14.01	175	16	34
		3/12	16,675	14.01	190	16	34
		4/12	16,053	14.01	171	16	33
		5/12	16,703	25.10	175	16	34
		6/12	16,561	14.01	180	16	35
		7/12	16,991	14.01	195	16	34
		8/12	16,761	14.01	204	16	34
		9/12	16,069	14.01	184	16	33
		10/12	16,763	14.01	193	16	34
		11/12	16,050	14.01	186	16	33
		12/12	16,608	14.01	189	16	33
			198,444		2,238		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/12	20,927		388	29	23
		2/12	18,604		352	29	22
		3/12	19,466	13.06	362	29	22
		4/12	18,078	13.06	334	29	21
		5/12	17,810	13.06	239	29	20
		6/12	18,163	13.06	351	26	23
		7/12	19,070	13.06	353	26	24
		8/12	18,675	13.06	420	26	23
		9/12	18,207	13.06	320	26	23
		10/12	17,994	13.06	171	26	22
		11/12	18,033	13.06	193	26	23
		12/12	18,371	13.06	242	26	23
			223,398		3,725		
JORDAN DEVELOPME	PAIR O DICE	1/12	24,100	15.15	1,945	16	49
		2/12	22,302	15.15	1,790	16	48
		3/12	23,524	15.15	1,880	16	47
		4/12	22,934	15.15	1,855	16	48
		5/12	22,773	21.47	1,890	16	46
		6/12	23,157	15.15	1,815	16	48
		7/12	24,060	15.15	1,890	16	48
		8/12	24,116	15.15	1,930	16	49
		9/12	22,958	15.15	1,860	16	48
		10/12	23,240	15.15	1,875	16	47
		11/12	22,864	15.15	1,835	16	48
		12/12	23,089	15.15	1,842	16	47
			279,117		22,407		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/12	3,765	4.87	801	6	20
		2/12	3,449	4.87	733	6	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	3/12	3,796	5.04	975	6	20		
		4/12	3,554	4.80	780	6	20		
		5/12	3,757	4.93	759	6	20		
		6/12	3,740	4.80	742	6	21		
		7/12	3,883	4.80	818	6	21		
		8/12	3,956	4.80	938	6	21		
		9/12	3,895	4.89	855	6	22		
		10/12	3,948	4.84	873	6	21		
		11/12	3,729	4.84	743	6	21		
		12/12	3,864	5.35	721	6	21		
					45,336		9,738		
		JORDAN DEVELOPME	SCHROEDER	1/12	3,126	21.85	926	10	10
				2/12	3,616	21.85	787	10	12
3/12	3,790			21.67	920	10	12		
4/12	3,647			22.64	1,447	10	12		
5/12	4,076			23.51	1,530	10	13		
6/12	3,191			22.64	1,363	10	11		
7/12	4,029			22.21	1,845	10	13		
8/12	4,259			22.21	1,133	10	14		
9/12	4,808			22.00	8	10	16		
10/12	5,169			23.49	0	10	17		
11/12	4,765			23.49	0	10	16		
12/12	4,966			24.13	0	10	16		
					49,442		9,959		
JORDAN DEVELOPME	SLAM DUNCAN	1/12	14,494	13.05	290	17	27		
		2/12	13,079	13.05	278	17	27		
		3/12	13,858	12.95	287	17	26		
		4/12	13,711	13.03	275	17	27		
		5/12	14,121	13.13	283	17	27		
		6/12	13,367	13.13	278	17	26		
		7/12	13,717	13.05	286	17	26		
		8/12	14,291	13.05	287	17	27		
		9/12	13,451	13.10	277	17	26		
		10/12	13,517	13.07	282	17	26		
		11/12	13,334	13.07	276	17	26		
		12/12	13,624	13.31	283	17	26		
					164,564		3,382		
JORDAN DEVELOPME	SNAKE EYES	1/12	4,980	15.15	380	3	54		
		2/12	4,600	15.15	340	3	53		
		3/12	4,898	15.15	350	3	53		
		4/12	4,826	15.15	365	3	54		
		5/12	4,938	15.68	355	3	53		
		6/12	4,923	15.15	335	3	55		
		7/12	5,274	15.15	350	3	57		
		8/12	5,430	15.15	380	3	58		
		9/12	5,349	15.15	360	3	59		
		10/12	5,503	15.15	345	3	59		
		11/12	5,338	15.15	335	3	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SNAKE EYES	12/12	5,326	15.15	341	3	57
			61,385		4,236		
JORDAN DEVELOPME	VIENNA 1	1/12	2,136	2.96	6,263	15	5
		2/12	3,213	2.96	5,308	15	7
		3/12	3,363	2.96	5,308	15	7
		4/12	3,363	2.96	5,308	15	7
		5/12	2,864	2.96	5,308	15	6
		6/12	2,472	2.96	5,406	15	5
		7/12	2,417	2.96	5,308	15	5
		8/12	2,345	2.46	5,122	15	5
		9/12	2,266	2.46	5,147	15	5
		10/12	2,254	2.46	5,239	15	5
		11/12	2,086	2.46	5,369	15	5
		12/12	1,948	2.46	5,687	15	4
			30,727		64,773		
JORDAN DEVELOPME	VIENNA 2	1/12	23,723		9,786	30	25
		2/12	22,943	11.92	4,822	30	26
		3/12	23,873	11.92	4,822	30	26
		4/12	24,473	11.92	4,822	30	27
		5/12	24,946	11.92	4,822	30	27
		6/12	24,013	11.92	4,623	30	27
		7/12	24,392	11.92	4,822	30	26
		8/12	25,031	13.27	4,957	30	27
		9/12	23,816	13.27	5,172	30	26
		10/12	23,598	13.27	5,551	30	25
		11/12	22,944	13.27	5,569	30	25
		12/12	23,149	13.27	5,731	30	25
			286,901		65,499		
JORDAN DEVELOPME	VIENNA 3	1/12	10,549	22.08	2,050	12	28
		2/12	10,522	22.08	1,815	12	30
		3/12	10,811	22.96	1,930	12	29
		4/12	10,662	23.09	1,845	12	30
		5/12	10,428	22.79	1,930	12	28
		6/12	10,318	23.19	1,808	12	29
		7/12	10,879	23.47	2,070	12	29
		8/12	10,365	23.47	2,040	12	28
		9/12	10,463	22.90	1,610	12	29
		10/12	10,857	22.72	1,680	12	29
		11/12	10,013	22.72	1,580	12	28
		12/12	10,579	22.69	1,635	12	28
			126,446		21,993		
JORDAN DEVELOPME	VOYER LAKE	1/12	15,999	19.04	379	16	32
		2/12	14,235	19.04	327	16	31
		3/12	15,391	18.83	342	16	31
		4/12	14,686	18.66	310	16	31
		5/12	15,835	19.17	350	16	32
		6/12	15,572	18.66	340	16	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPEME	VOYER LAKE	7/12	15,770	18.93	345	16	32
		8/12	15,565	18.93	390	16	31
		9/12	13,971	19.00	343	16	29
		10/12	15,168	18.90	340	16	31
		11/12	17,100	18.90	350	16	36
		12/12	17,147	20.10	515	16	35
				186,439		4,331	
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,242,144		2,551,569		
LINN OPERATING, INC	BEYER	1/12	8,271	6.55	6,471	19	14
		2/12	7,769	6.55	5,893	19	14
		3/12	7,940	6.55	6,575	19	13
		4/12	7,972	6.55	6,464	19	14
		5/12	8,153	6.50	6,678	19	14
		6/12	7,703	6.55	6,282	19	14
		7/12	7,758	6.55	6,923	19	13
		8/12	7,837	6.06	7,027	19	13
		9/12	7,440	6.06	7,057	19	13
		10/12	7,981	6.06	8,118	18	14
		11/12	7,381	6.22	8,008	18	14
		12/12	7,886	6.22	8,569	18	14
		94,091		84,065			
LINN OPERATING, INC	BIG BASS LAKE	1/12	19,222	4.49	8,428	9	69
		2/12	16,943	4.49	7,374	9	65
		3/12	17,456	3.96	8,879	9	63
		4/12	16,902	1.03	9,225	9	63
		5/12	18,452	4.17	9,275	9	66
		6/12	17,568	4.17	9,333	9	65
		7/12	17,581	4.09	9,061	9	63
		8/12	17,019	4.11	9,028	9	61
		9/12	15,875	4.11	8,094	9	59
		10/12	16,999	4.01	10,976	9	61
		11/12	16,535	4.76	10,360	9	61
		12/12	16,576	4.76	10,698	9	59
		207,128		110,731			
LINN OPERATING, INC	BIG KAHUNA	1/12	10,952	6.37	4,976	6	59
		2/12	10,587	6.37	3,919	6	61
		3/12	11,497	6.37	4,124	6	62
		4/12	11,188	6.37	3,992	6	62
		5/12	11,428	5.98	4,200	6	61
		6/12	11,418	5.98	4,689	6	63
		7/12	11,360	5.98	4,266	6	61
		8/12	11,080	5.98	2,664	6	60
		9/12	10,374	6.41	4,936	6	58
		10/12	11,286	6.41	4,465	6	61
11/12	11,241	6.30	3,855	6	62		
12/12	11,595	6.30	3,600	6	62		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			134,006		49,686		
LINN OPERATING, INC	BIJOU	1/12	26,508	14.00	416	34	25
		2/12	24,830	14.00	413	34	25
		3/12	24,892	13.84	220	33	24
		4/12	22,713	13.84	246	34	22
		5/12	22,869	13.84	248	33	22
		6/12	22,994	12.56	211	32	24
		7/12	24,628	12.56	316	34	23
		8/12	26,123	12.56	678	34	25
		9/12	26,530	12.56	345	34	26
		10/12	26,595	13.98	895	34	25
		11/12	26,228	13.98	197	34	26
		12/12	26,191	13.98	473	34	25
			301,101		4,658		
LINN OPERATING, INC	BLACK BEAN #1	1/12	5,357	7.14	33,788	15	12
		2/12	4,857	7.14	31,429	15	11
		3/12	4,935	7.14	33,716	15	11
		4/12	5,143	7.14	32,565	15	11
		5/12	5,341	5.85	33,308	15	11
		6/12	5,204	5.85	31,500	15	12
		7/12	5,553	5.85	34,985	15	12
		8/12	5,772	5.88	34,823	15	12
		9/12	5,401	5.58	32,471	15	12
		10/12	5,839	5.58	33,371	15	13
		11/12	5,523	5.75	32,054	15	12
		12/12	5,582	5.75	32,978	15	12
			64,507		396,988		
LINN OPERATING, INC	BLACK BEAN #2	1/12	3,145	7.14	5,022	7	14
		2/12	2,942	7.14	4,585	7	14
		3/12	2,957	7.14	4,888	8	12
		4/12	2,854	7.14	5,191	7	14
		5/12	3,000	5.85	4,890	8	12
		6/12	2,739	5.85	4,791	8	11
		7/12	2,742	5.85	4,606	8	11
		8/12	2,893	5.88	4,841	8	12
		9/12	2,680	5.58	4,323	8	11
		10/12	2,982	5.58	4,583	7	14
		11/12	2,886	5.75	4,493	7	14
		12/12	3,030	5.75	4,411	7	14
			34,850		56,624		
LINN OPERATING, INC	BLACK BEAN #3	1/12	2,682	7.14	3,918	5	17
		2/12	2,464	7.14	3,647	5	17
		3/12	2,523	7.14	3,805	5	16
		4/12	2,459	7.14	3,861	5	16
		5/12	2,625	5.85	3,860	5	17
		6/12	2,475	5.85	3,857	5	17
		7/12	2,514	5.85	3,936	5	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BLACK BEAN #3	8/12	2,782	5.88	3,448	5	18
		9/12	2,532	5.58	3,605	5	17
		10/12	2,630	5.58	3,800	5	17
		11/12	2,504	5.75	3,706	5	17
		12/12	2,529	5.75	3,579	5	16
					30,719		45,022
LINN OPERATING, INC	BROAD	1/12	37,286	15.24	1,623	37	32
		2/12	37,977	15.19	1,551	37	35
		3/12	38,665	15.24	1,424	37	34
		4/12	37,475	15.21	1,612	37	34
		5/12	38,713	15.10	1,697	37	34
		6/12	36,259	15.36	1,522	37	33
		7/12	38,570	15.42	1,567	37	34
		8/12	40,123	15.73	1,751	37	35
		9/12	38,716	15.38	1,728	37	35
		10/12	40,134	15.40	1,811	37	35
		11/12	38,507	15.59	1,816	37	35
		12/12	40,232	15.59	1,402	37	35
			462,657		19,504		
LINN OPERATING, INC	CARGAS	1/12	1,190	22.97	67	2	19
		2/12	913	22.97	0	2	16
		3/12	944	22.97	161	2	15
		4/12	931	22.97	0	2	16
		5/12	976	22.70	939	2	16
		6/12	1,091	21.64	2,056	2	18
		7/12	1,204	21.64	1,673	2	19
		8/12	1,157	23.14	1,190	2	19
		9/12	1,069	22.48	1,022	2	18
		10/12	1,049	22.88	426	2	17
		11/12	1,024	23.15	496	2	17
		12/12	1,060	22.29	0	2	17
			12,608		8,030		
LINN OPERATING, INC	CHESTER 1	1/12	28,080	6.73	5,627	18	50
		2/12	25,802	6.75	5,190	18	49
		3/12	27,921	6.25	5,586	18	50
		4/12	27,272	6.48	5,119	18	51
		5/12	27,194	6.78	4,625	18	49
		6/12	26,462	6.64	4,278	18	49
		7/12	26,958	6.78	3,983	18	48
		8/12	27,288	6.85	3,666	18	49
		9/12	25,869	7.11	2,272	18	48
		10/12	26,842	7.33	2,640	18	48
		11/12	25,174	7.22	2,490	18	47
12/12	25,857	7.65	4,895	18	46		
			320,719		50,371		
LINN OPERATING, INC	CHURCHILL POINT	1/12	38,543	12.83	19,085	36	35
		2/12	35,441	12.83	17,549	36	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	CHURCHILL POINT	3/12	37,819	12.83	19,370	36	34		
		4/12	37,450	12.83	19,244	36	35		
		5/12	38,048	12.83	18,985	36	34		
		6/12	37,565	13.25	18,990	36	35		
		7/12	37,221	12.76	20,359	36	33		
		8/12	38,473	13.25	19,561	36	34		
		9/12	36,291	13.25	18,703	36	34		
		10/12	39,317	13.25	19,441	36	35		
		11/12	36,781	13.25	18,458	36	34		
		12/12	36,990	13.25	18,975	36	33		
					449,939		228,720		
		LINN OPERATING, INC	CLASSICS	1/12	18,460	22.97	5,289	25	24
				2/12	17,056	22.97	5,248	25	24
3/12	17,749			22.97	6,449	25	23		
4/12	16,917			22.97	6,805	25	23		
5/12	17,487			22.70	7,658	25	23		
6/12	17,036			21.64	7,778	25	23		
7/12	17,413			21.64	8,859	25	22		
8/12	17,514			23.14	9,110	25	23		
9/12	16,883			22.48	7,669	25	23		
10/12	17,443			22.88	7,972	25	22		
11/12	16,595			23.15	5,209	25	22		
12/12	16,920			22.29	0	25	22		
					207,473		78,046		
LINN OPERATING, INC	CLEAR LAKE	1/12	12,999	5.16	6,785	13	32		
		2/12	12,240	5.16	6,265	13	32		
		3/12	12,211	5.28	6,487	13	30		
		4/12	12,023	5.28	6,592	13	31		
		5/12	12,444	5.09	6,781	13	31		
		6/12	12,232	5.50	6,421	13	31		
		7/12	12,644	5.37	6,544	13	31		
		8/12	13,113	3.79	6,498	13	33		
		9/12	11,749	5.48	5,974	13	30		
		10/12	12,502	5.22	6,239	13	31		
		11/12	12,328	5.26	6,323	13	32		
		12/12	11,649	5.26	5,430	13	29		
					148,134		76,339		
LINN OPERATING, INC	COMSTOCK HILLS	1/12	22,872	11.74	18,960	26	28		
		2/12	20,553	11.74	17,000	26	27		
		3/12	21,406	11.80	16,882	26	27		
		4/12	20,948	11.81	18,088	26	27		
		5/12	21,891	11.83	17,961	26	27		
		6/12	21,874	12.15	17,610	26	28		
		7/12	22,067	12.15	17,960	26	27		
		8/12	22,721	12.39	19,218	26	28		
		9/12	21,979	12.23	17,668	26	28		
		10/12	22,865	12.05	18,360	26	28		
		11/12	22,083	12.03	17,421	26	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	COMSTOCK HILLS	12/12	22,034	12.14	18,375	26	27
			263,293		215,503		
LINN OPERATING, INC	DISCARD	1/12	12,158	9.88	4,771	10	39
		2/12	11,475	9.88	4,423	10	40
		3/12	12,551	9.88	4,728	10	40
		4/12	12,366	9.88	5,086	10	41
		5/12	12,495	10.26	5,260	10	40
		6/12	12,086	9.88	5,268	10	40
		7/12	12,080	9.88	5,362	10	39
		8/12	12,516	10.63	5,089	10	40
		9/12	11,476	10.63	5,114	10	38
		10/12	13,450	10.63	5,480	10	43
		11/12	12,364	10.43	5,434	10	41
		12/12	12,355	10.43	4,873	10	40
			147,372		60,888		
LINN OPERATING, INC	DOCTORS CLUB	1/12	88,507	11.74	5,342	89	32
		2/12	82,370	11.84	4,897	89	32
		3/12	87,039	11.90	4,929	89	32
		4/12	84,231	12.08	4,735	89	32
		5/12	88,485	11.99	5,121	89	32
		6/12	84,075	12.32	4,825	89	31
		7/12	86,452	12.34	4,643	89	31
		8/12	87,844	12.62	4,406	89	32
		9/12	84,845	12.48	3,791	89	32
		10/12	86,676	12.53	4,093	89	31
		11/12	83,920	12.28	3,872	89	31
		12/12	84,995	12.13	3,967	89	31
			1,029,439		54,621		
LINN OPERATING, INC	DOLLAR LAKE	1/12	13,564	4.28	3,762	14	31
		2/12	12,277	4.28	2,801	14	30
		3/12	13,160	4.28	3,376	14	30
		4/12	12,259	4.28	3,837	14	29
		5/12	14,551	4.55	4,681	14	34
		6/12	14,927	4.55	4,707	14	36
		7/12	18,214	4.55	5,575	14	42
		8/12	19,262	4.10	5,858	14	44
		9/12	19,593	4.10	5,734	14	47
		10/12	20,808	4.10	4,774	14	48
		11/12	19,066	4.15	5,119	14	45
		12/12	20,931	4.15	4,570	14	48
			198,612		54,794		
LINN OPERATING, INC	FANTASY ISLAND	1/12	4,072	5.73	34,811	8	16
		2/12	3,779	5.73	32,203	8	16
		3/12	4,021	5.73	34,249	8	16
		4/12	3,830	5.73	33,223	8	16
		5/12	3,900	5.53	33,940	8	16
		6/12	3,714	5.53	32,429	8	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FANTASY ISLAND	7/12	3,663	5.53	32,904	8	15
		8/12	3,762	5.61	32,624	8	15
		9/12	3,597	5.61	30,968	8	15
		10/12	3,623	5.61	31,964	8	15
		11/12	3,378	5.51	30,464	8	14
		12/12	3,513	5.51	31,121	8	14
					44,852		390,900
LINN OPERATING, INC	FREDERIC I	1/12	14,183	14.79	1,535	16	29
		2/12	13,233	17.45	1,612	16	29
		3/12	14,024	17.45	1,717	16	28
		4/12	13,350	17.45	1,652	16	28
		5/12	15,215	17.45	1,652	16	31
		6/12	14,167	17.45	1,673	16	30
		7/12	14,682	18.42	1,793	16	30
		8/12	14,603	18.42	1,735	16	29
		9/12	14,166	18.42	1,610	16	30
		10/12	14,534	17.69	1,606	16	29
		11/12	14,240	17.69	943	16	30
		12/12	14,544	17.69	1,929	16	29
					170,941		19,457
LINN OPERATING, INC	FREDERIC II	1/12	11,165	14.79	2,824	12	30
		2/12	10,399	17.45	2,336	12	30
		3/12	11,019	17.45	2,907	12	30
		4/12	10,658	17.45	2,825	12	30
		5/12	11,836	17.45	2,825	12	32
		6/12	11,075	17.45	2,660	12	31
		7/12	10,764	18.42	2,508	12	29
		8/12	10,800	18.42	2,741	12	29
		9/12	10,178	18.42	2,776	12	28
		10/12	10,404	17.69	2,970	12	28
		11/12	10,286	17.69	1,755	12	29
		12/12	10,644	17.69	2,953	12	29
					129,228		32,080
LINN OPERATING, INC	FREDERIC III	1/12	12,811	14.79	848	18	23
		2/12	11,819	17.45	749	18	23
		3/12	12,065	17.45	763	18	22
		4/12	11,170	17.45	1,021	18	21
		5/12	13,545	17.45	1,021	18	24
		6/12	12,987	17.45	853	18	24
		7/12	12,626	18.42	880	18	23
		8/12	12,233	18.42	819	18	22
		9/12	12,199	18.42	909	18	23
		10/12	12,255	17.69	770	18	22
		11/12	11,857	17.69	436	18	22
		12/12	12,599	17.69	1,019	18	23
			148,166		10,088		
LINN OPERATING, INC	FREDERIC IV	1/12	18,538	12.78	1,561	25	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	FREDERIC IV	2/12	17,087	12.90	1,570	25	24		
		3/12	20,198	12.90	2,012	25	26		
		4/12	19,110	12.90	1,585	25	25		
		5/12	20,063	12.90	1,612	25	26		
		6/12	19,201	12.90	1,497	25	26		
		7/12	19,113	12.90	1,396	25	25		
		8/12	19,981	12.90	1,794	25	26		
		9/12	18,985	12.90	1,736	25	25		
		10/12	19,530	13.32	1,683	25	25		
		11/12	19,227	13.32	1,033	25	26		
		12/12	19,299	13.32	1,590	25	25		
					230,332		19,069		
		LINN OPERATING, INC	FREDERIC V	1/12	13,217	12.78	1,889	8	53
2/12	12,344			12.90	1,440	8	53		
3/12	13,086			12.90	1,395	8	53		
4/12	12,343			12.90	1,327	8	51		
5/12	12,770			12.90	1,141	8	51		
6/12	12,575			12.90	1,387	8	52		
7/12	13,127			12.90	1,480	8	53		
8/12	12,828			12.90	1,388	8	52		
9/12	12,292			12.90	1,438	8	51		
10/12	12,721			13.32	1,435	8	51		
11/12	12,779			13.32	784	8	53		
12/12	12,914			13.32	1,342	8	52		
					152,996		16,446		
LINN OPERATING, INC	FREDERIC VI	1/12	8,598	12.78	3,792	15	18		
		2/12	8,173	12.90	3,420	15	19		
		3/12	8,969	12.90	3,657	15	19		
		4/12	8,683	12.90	4,004	15	19		
		5/12	8,890	12.90	3,464	15	19		
		6/12	8,158	12.90	2,805	15	18		
		7/12	8,508	12.90	2,893	15	18		
		8/12	8,865	12.90	3,738	15	19		
		9/12	8,445	12.90	3,332	15	19		
		10/12	8,242	13.32	3,347	15	18		
		11/12	8,622	13.32	1,982	15	19		
		12/12	8,621	13.32	3,056	15	19		
					102,774		39,490		
LINN OPERATING, INC	FREDERIC VII	1/12	8,810	12.78	5,630	12	24		
		2/12	8,075	12.90	4,922	13	21		
		3/12	8,917	12.90	5,142	13	22		
		4/12	8,569	12.90	4,854	12	24		
		5/12	9,052	12.90	4,928	13	22		
		6/12	8,725	12.90	4,789	12	24		
		7/12	8,619	12.90	4,438	13	21		
		8/12	8,424	12.90	5,007	13	21		
		9/12	8,239	12.90	4,831	12	23		
		10/12	8,475	13.32	5,350	12	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC VII	11/12	8,307	13.32	3,044	12	23
		12/12	8,705	13.32	5,204	12	23
			102,917		58,139		
LINN OPERATING, INC	FREDERIC VIII	1/12	9,159	14.79	754	9	33
		2/12	8,290	17.45	639	9	32
		3/12	8,807	17.45	664	9	32
		4/12	8,513	17.45	656	9	32
		5/12	9,978	17.45	656	9	36
		6/12	9,456	17.45	826	9	35
		7/12	9,035	18.42	862	9	32
		8/12	8,647	18.42	883	9	31
		9/12	8,581	18.42	933	9	32
		10/12	8,240	17.69	1,066	9	30
		11/12	7,801	17.69	561	9	29
		12/12	8,448	17.69	1,082	9	30
			104,955		9,582		
LINN OPERATING, INC	FREDERIC XI	1/12	18,177	12.78	5,222	18	33
		2/12	17,131	12.90	5,372	18	33
		3/12	18,715	12.90	5,820	18	34
		4/12	17,775	12.90	5,421	18	33
		5/12	18,694	12.90	5,720	18	33
		6/12	17,783	12.90	5,285	18	33
		7/12	18,155	12.90	5,359	18	33
		8/12	18,721	12.90	5,414	18	34
		9/12	17,795	12.90	5,238	18	33
		10/12	18,534	13.32	5,613	18	33
		11/12	18,052	13.32	3,120	18	33
		12/12	17,949	13.32	4,786	18	32
			217,481		62,370		
LINN OPERATING, INC	GEHRKE	1/12	18,205	8.00	6,109	26	23
		2/12	17,426	8.00	6,331	26	23
		3/12	18,206	8.00	6,697	26	23
		4/12	17,352	8.00	6,350	26	22
		5/12	17,714	7.96	6,003	26	22
		6/12	17,340	7.96	5,218	26	22
		7/12	17,346	7.96	5,400	26	22
		8/12	17,723	8.06	4,978	26	22
		9/12	17,040	8.06	5,182	26	22
		10/12	17,476	8.06	5,279	26	22
		11/12	16,751	8.17	4,912	26	21
		12/12	17,174	8.17	5,184	26	21
			209,753		67,643		
LINN OPERATING, INC	GILCHRIST	1/12	30,456	22.17	696	33	30
		2/12	26,903	22.17	641	33	28
		3/12	28,905	21.32	609	33	28
		4/12	28,483	21.50	621	33	29
		5/12	28,969	22.50	566	33	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GILCHRIST	6/12	27,247	22.63	503	33	28
		7/12	29,249	22.04	564	33	29
		8/12	31,968	21.32	595	33	31
		9/12	26,166	28.97	487	33	26
		10/12	29,522	22.94	700	33	29
		11/12	28,297	22.00	609	33	29
		12/12	29,787	22.00	598	33	29
			345,952		7,189		
LINN OPERATING, INC	GREEN BEAN #1	1/12	2,097	2.06	9,865	10	7
		2/12	1,945	2.06	9,187	10	7
		3/12	1,882	2.06	9,863	10	6
		4/12	1,608	2.06	9,362	10	5
		5/12	1,636	2.06	8,974	10	5
		6/12	1,414	2.06	8,916	10	5
		7/12	1,119	2.06	8,688	10	4
		8/12	1,065	2.06	7,821	10	3
		9/12	898	5.65	7,480	10	3
		10/12	1,074	5.62	7,721	10	3
		11/12	1,046	5.72	7,246	10	3
		12/12	1,379	5.72	9,679	10	4
			17,163		104,802		
LINN OPERATING, INC	GREEN BEAN #2	1/12	4,619	2.06	14,832	8	19
		2/12	4,660	2.06	13,845	8	20
		3/12	4,824	2.06	14,205	8	19
		4/12	4,598	2.06	13,831	8	19
		5/12	4,761	2.06	14,627	8	19
		6/12	4,454	2.06	13,340	8	19
		7/12	4,298	2.06	13,255	8	17
		8/12	4,368	2.06	14,389	8	18
		9/12	4,088	5.65	13,942	8	17
		10/12	4,331	5.62	14,575	8	17
		11/12	4,257	5.72	14,558	8	18
		12/12	4,429	5.72	13,262	8	18
			53,687		168,661		
LINN OPERATING, INC	GUMP	1/12	1,287	20.25	15	1	42
		2/12	1,230	20.25	0	1	42
		3/12	1,241	20.38	0	1	40
		4/12	1,075	20.38	22	1	36
		5/12	1,190	20.38	22	1	38
		6/12	1,167	20.40	31	1	39
		7/12	1,143	20.40	22	1	37
		8/12	1,293	20.40	16	1	42
		9/12	1,209	20.40	16	1	40
		10/12	1,155	20.86	13	1	37
		11/12	1,173	20.86	21	1	39
		12/12	1,153	20.86	31	1	37
			14,316		209		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HARDWOOD	1/12	99,017	26.11	3,033	85	38
		2/12	90,228	26.11	2,532	85	37
		3/12	95,171	26.11	2,485	85	36
		4/12	91,128	26.11	2,909	85	36
		5/12	95,845	25.76	2,246	85	36
		6/12	94,180	25.76	1,769	85	37
		7/12	96,639	25.76	1,617	85	37
		8/12	95,087	26.30	1,636	85	36
		9/12	91,895	26.30	1,942	85	36
		10/12	93,580	26.30	1,779	85	35
		11/12	88,820	26.30	3,456	85	35
		12/12	90,757	24.82	2,710	85	34
					1,122,347		28,114
LINN OPERATING, INC	HEART LAKE	1/12	8,397	14.79	144	5	54
		2/12	7,651	17.45	163	5	53
		3/12	8,400	17.45	140	5	54
		4/12	7,738	17.45	101	5	52
		5/12	8,624	17.45	101	5	56
		6/12	7,915	17.45	112	5	53
		7/12	8,089	18.42	141	5	52
		8/12	8,405	18.42	121	5	54
		9/12	8,097	18.42	112	5	54
		10/12	7,993	17.69	116	5	52
		11/12	8,018	17.69	100	5	53
		12/12	8,393	17.69	190	5	54
					97,720		1,541
LINN OPERATING, INC	HIGHWAY 33	1/12	20,476	24.51	2,143	20	33
		2/12	18,742	24.51	5,762	20	32
		3/12	18,602	24.51	5,725	20	30
		4/12	18,304	24.51	3,217	20	31
		5/12	19,360	24.25	3,430	20	31
		6/12	19,302	24.25	1,789	20	32
		7/12	20,128	24.25	1,555	20	32
		8/12	20,400	24.88	3,559	20	33
		9/12	19,419	24.88	4,542	20	32
		10/12	20,632	24.88	3,932	20	33
		11/12	19,655	24.73	4,721	20	33
		12/12	19,927	24.73	4,555	20	32
					234,947		44,930
LINN OPERATING, INC	HIGHWAY 612	1/12	8,961	25.24	279	11	26
		2/12	8,548	25.24	245	11	27
		3/12	8,396	25.24	236	11	25
		4/12	8,471	25.24	316	11	26
		5/12	8,598	25.28	236	11	25
		6/12	8,313	25.28	264	11	25
		7/12	7,456	25.28	265	11	22
		8/12	8,967	25.33	282	11	26
		9/12	8,640	25.33	316	11	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HIGHWAY 612	10/12	8,596	25.33	314	11	25
		11/12	8,489	25.33	297	11	26
		12/12	8,499	24.36	224	11	25
			101,934		3,274		
LINN OPERATING, INC	HIGHWAY 65	1/12	39,812	12.79	78,144	42	31
		2/12	37,205	12.74	85,314	42	31
		3/12	38,519	12.96	80,373	42	30
		4/12	38,107	12.97	87,793	42	30
		5/12	39,213	13.12	92,401	42	30
		6/12	38,398	13.21	83,696	42	30
		7/12	39,239	13.29	89,145	42	30
		8/12	39,702	13.53	84,871	42	30
		9/12	38,083	13.52	85,769	42	30
		10/12	39,702	13.32	90,665	42	30
		11/12	38,367	13.30	54,086	42	30
		12/12	38,958	13.26	91,441	42	30
	465,305		1,003,698				
LINN OPERATING, INC	HOLCOMB CREEK	1/12	9,985	13.01	58,897	18	18
		2/12	9,292	13.01	54,673	18	18
		3/12	9,063	13.01	50,684	18	16
		4/12	8,759	13.01	58,836	18	16
		5/12	8,819	13.01	55,900	18	16
		6/12	8,349	13.01	58,405	18	15
		7/12	9,853	5.98	57,277	18	18
		8/12	9,940	5.98	56,218	18	18
		9/12	10,145	5.98	54,008	18	19
		10/12	10,324	5.98	56,628	18	18
		11/12	10,941	5.98	55,491	18	20
		12/12	10,599	5.98	55,404	18	19
	116,069		672,421				
LINN OPERATING, INC	JOY	1/12	38,690	25.17	6,280	44	28
		2/12	35,473	25.17	9,025	44	28
		3/12	37,187	25.17	10,071	44	27
		4/12	37,088	25.17	7,150	44	28
		5/12	37,686	26.22	7,167	44	28
		6/12	37,782	26.22	6,570	44	29
		7/12	39,025	26.22	6,594	44	29
		8/12	40,265	26.20	7,831	44	30
		9/12	37,347	26.20	7,186	44	28
		10/12	38,164	26.20	6,745	44	28
		11/12	35,699	26.20	7,262	44	27
		12/12	37,029	26.20	7,292	44	27
	451,435		89,173				
LINN OPERATING, INC	LAKES OF THE NORTH	1/12	56,694	13.15	5,281	48	38
		2/12	52,021	13.15	4,537	48	37
		3/12	55,351	15.12	4,421	48	37
		4/12	51,780	15.12	4,130	48	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	LAKES OF THE NORTH	5/12	54,231	15.12	4,226	48	36		
		6/12	54,632	13.18	4,143	47	39		
		7/12	56,306	13.18	4,330	47	39		
		8/12	57,098	13.18	4,357	47	39		
		9/12	53,230	13.18	4,406	47	38		
		10/12	56,743	13.28	5,167	47	39		
		11/12	56,570	13.28	4,219	47	40		
		12/12	58,067	13.28	4,244	47	40		
					662,723		53,461		
		LINN OPERATING, INC	LEESEBERG # 2	1/12	5,066	6.31	2,020	7	23
2/12	4,601			6.31	1,540	7	23		
3/12	4,904			6.31	1,475	7	23		
4/12	4,741			6.31	1,558	7	23		
5/12	4,871			6.53	2,003	7	22		
6/12	4,524			6.53	2,776	7	22		
7/12	4,439			6.53	3,046	7	20		
8/12	4,758			6.35	2,451	7	22		
9/12	4,674			6.35	2,991	7	22		
10/12	4,784			6.35	2,924	7	22		
11/12	4,668			6.51	2,372	7	22		
12/12	4,658			6.51	3,971	7	21		
					56,688		29,127		
LINN OPERATING, INC	LEESEBERG #1	1/12	3,024	6.31	1,875	3	33		
		2/12	2,769	6.31	1,902	3	32		
		3/12	2,926	6.31	2,011	3	31		
		4/12	2,919	6.31	1,916	3	32		
		5/12	3,017	6.53	1,958	3	32		
		6/12	2,709	6.53	1,808	3	30		
		7/12	2,873	6.53	1,841	3	31		
		8/12	2,977	6.35	1,963	3	32		
		9/12	2,883	6.35	1,835	3	32		
		10/12	3,030	6.35	1,954	3	33		
		11/12	2,902	6.51	1,708	3	32		
		12/12	2,850	6.51	1,908	3	31		
					34,879		22,679		
LINN OPERATING, INC	LOST LAKE WOODS	1/12	35,216	10.94	81,293	40	28		
		2/12	32,055	12.33	76,929	40	28		
		3/12	33,627	11.12	70,746	40	27		
		4/12	32,341	12.24	78,991	40	27		
		5/12	33,685	12.79	83,590	40	27		
		6/12	33,156	11.13	73,501	40	28		
		7/12	33,841	11.38	81,044	40	27		
		8/12	34,627	11.59	76,979	40	28		
		9/12	33,471	11.48	73,292	40	28		
		10/12	34,331	11.41	76,476	40	28		
11/12	33,081	11.13	73,309	40	28				
12/12	34,252	11.13	76,332	40	28				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			403,683		922,482		
LINN OPERATING, INC	MACKINAW #1	1/12	6,911	6.75	1,505	11	20
		2/12	6,386	6.75	1,300	11	20
		3/12	6,819	6.75	1,228	11	20
		4/12	6,599	6.75	1,289	11	20
		5/12	6,673	6.68	1,549	11	20
		6/12	6,153	6.68	1,857	11	19
		7/12	6,223	6.68	2,048	11	18
		8/12	6,707	6.69	2,093	11	20
		9/12	6,526	6.69	2,241	11	20
		10/12	6,654	6.69	2,033	11	19
		11/12	6,505	6.61	1,808	11	20
		12/12	6,492	6.61	2,687	11	19
			78,648		21,638		
LINN OPERATING, INC	MACKINAW #2	1/12	9,195	6.75	7,443	13	23
		2/12	8,393	6.75	6,427	13	22
		3/12	9,010	6.75	6,192	13	22
		4/12	8,631	6.75	6,406	13	22
		5/12	8,875	6.68	6,854	13	22
		6/12	8,926	6.68	9,131	13	23
		7/12	8,872	6.68	9,824	13	22
		8/12	8,856	6.69	8,709	13	22
		9/12	8,479	6.69	9,545	13	22
		10/12	8,589	6.69	9,272	13	21
		11/12	8,036	6.61	7,822	13	21
		12/12	8,288	6.61	11,593	13	21
			104,150		99,218		
LINN OPERATING, INC	MANCELONA I	1/12	54,967	14.00	5,727	63	28
		2/12	49,571	14.00	5,126	63	27
		3/12	52,645	13.84	5,144	64	27
		4/12	50,245	13.84	4,650	64	26
		5/12	52,193	13.84	4,498	64	26
		6/12	50,376	12.56	4,672	64	26
		7/12	52,003	12.56	5,411	63	27
		8/12	52,982	12.56	7,181	64	27
		9/12	52,110	12.56	7,389	62	28
		10/12	52,079	13.98	6,827	63	27
		11/12	51,712	13.98	3,088	64	27
		12/12	52,446	13.98	5,914	64	26
			623,329		65,627		
LINN OPERATING, INC	MANCELONA II	1/12	15,861	14.00	1,938	13	39
		2/12	15,040	14.00	2,230	13	40
		3/12	15,852	13.84	2,229	13	39
		4/12	14,934	13.84	1,926	13	38
		5/12	15,352	13.84	1,680	13	38
		6/12	15,630	12.56	1,764	13	40
		7/12	15,845	12.56	1,758	13	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MANCELONA II	8/12	16,181	12.56	1,790	13	40
		9/12	15,726	12.56	1,749	13	40
		10/12	15,698	13.98	1,740	13	39
		11/12	15,541	13.98	750	13	40
		12/12	16,151	13.98	1,806	13	40
					187,811		21,360
LINN OPERATING, INC	MARSTRAND	1/12	14,816	17.39	2,768	22	22
		2/12	14,206	17.39	4,721	22	22
		3/12	14,964	17.39	5,244	22	22
		4/12	14,324	14.12	6,504	21	23
		5/12	15,045	16.13	6,319	22	22
		6/12	14,538	16.13	5,126	21	23
		7/12	14,596	16.13	7,615	22	21
		8/12	15,734	15.45	9,723	22	23
		9/12	14,009	15.45	8,328	22	21
		10/12	14,914	15.45	7,635	22	22
		11/12	14,513	18.19	3,231	22	22
		12/12	13,472	18.19	6,560	22	20
			175,131		73,774		
LINN OPERATING, INC	MID CHARLTON EAST	1/12	7,995	23.38	429	17	15
		2/12	7,571	23.38	447	17	15
		3/12	7,683	23.38	385	17	15
		4/12	7,417	23.38	383	17	15
		5/12	8,398	23.11	412	17	16
		6/12	7,929	23.11	389	17	16
		7/12	8,131	23.11	454	17	15
		8/12	7,611	21.12	457	17	14
		9/12	7,581	21.12	387	17	15
		10/12	7,890	21.12	424	17	15
		11/12	7,471	23.76	384	17	15
		12/12	7,719	23.76	377	17	15
			93,396		4,928		
LINN OPERATING, INC	MID CHARLTON WEST	1/12	7,871	28.28	319	14	18
		2/12	7,477	28.28	164	14	18
		3/12	7,771	28.28	178	14	18
		4/12	7,607	28.28	279	14	18
		5/12	8,051	28.62	293	14	19
		6/12	7,728	28.62	268	14	18
		7/12	8,028	28.62	318	14	18
		8/12	7,434	28.51	190	14	17
		9/12	7,252	28.51	142	14	17
		10/12	7,068	28.51	132	14	16
		11/12	6,941	28.31	182	14	17
12/12	7,303	28.31	234	14	17		
			90,531		2,699		
LINN OPERATING, INC	MT MOHICAN	1/12	10,823	6.37	8,538	7	50
		2/12	9,836	6.37	7,505	6	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	MT MOHICAN	3/12	10,921	6.37	8,014	7	50		
		4/12	10,594	6.37	7,127	6	59		
		5/12	10,531	5.98	6,791	6	57		
		6/12	9,838	5.98	7,034	6	55		
		7/12	9,666	5.98	7,178	6	52		
		8/12	10,128	5.98	6,984	7	47		
		9/12	10,063	6.41	6,419	6	56		
		10/12	10,628	6.41	6,694	7	49		
		11/12	10,737	6.30	6,515	7	51		
		12/12	11,564	6.30	6,165	7	53		
					125,329		84,964		
		LINN OPERATING, INC	NICHOLSON HILL #1	1/12	14	6.31	2,573	2	0
2/12	0			6.31	0	0	0		
3/12	0			6.31	0	0	0		
4/12	0			6.31	0	0	0		
5/12	0			6.53	0	0	0		
6/12	0			6.53	0	0	0		
			14		2,573				
LINN OPERATING, INC	NICHOLSON HILL #2	1/12	8,950	6.31	3,820	7	41		
		2/12	8,073	6.31	3,742	7	40		
		3/12	8,673	6.31	3,954	7	40		
		4/12	8,234	6.31	3,739	7	39		
		5/12	8,448	6.53	3,662	7	39		
		6/12	8,285	6.53	3,273	7	39		
		7/12	8,274	6.53	4,533	7	38		
		8/12	8,492	6.35	4,879	7	39		
		9/12	8,152	6.35	3,582	7	39		
		10/12	8,313	6.35	3,454	7	38		
		11/12	7,963	6.51	3,308	7	38		
		12/12	7,884	6.51	3,308	7	36		
			99,741		45,254				
LINN OPERATING, INC	NORTH BAY	1/12	71,621	14.12	5,304	55	42		
		2/12	66,257	14.12	5,495	55	42		
		3/12	70,643	13.95	5,575	55	41		
		4/12	68,999	13.72	5,157	55	42		
		5/12	69,977	14.63	5,322	55	41		
		6/12	66,169	15.58	5,070	55	40		
		7/12	69,417	14.14	5,359	55	41		
		8/12	69,394	14.37	4,230	55	41		
		9/12	68,211	14.57	3,947	55	41		
		10/12	69,465	14.34	3,988	55	41		
		11/12	69,116	13.65	3,853	55	42		
		12/12	71,339	14.51	3,871	55	42		
			830,608		57,171				
LINN OPERATING, INC	NORTH BAY II	1/12	1,837	12.79	934	1	59		
		2/12	1,934	12.74	804	1	67		
		3/12	1,790	12.96	703	1	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	NORTH BAY II	4/12	1,740	12.97	916	1	58
		5/12	1,937	13.12	984	1	62
		6/12	2,003	13.21	849	1	67
		7/12	1,803	13.29	767	1	58
		8/12	1,929	13.53	744	1	62
		9/12	1,823	13.52	601	1	61
		10/12	1,876	13.32	578	1	61
		11/12	1,733	13.30	374	1	58
		12/12	1,714	13.26	729	1	55
					22,119		8,983
LINN OPERATING, INC	NORTH HARDWOOD	1/12	17,888	23.61	605	11	52
		2/12	16,342	23.85	535	11	51
		3/12	17,400	24.01	498	11	51
		4/12	16,427	24.02	526	11	50
		5/12	17,279	24.02	467	11	51
		6/12	16,513	24.02	424	11	50
		7/12	16,731	24.14	333	11	49
		8/12	17,371	24.29	364	11	51
		9/12	16,553	24.21	316	11	50
		10/12	16,515	24.23	273	11	48
		11/12	15,845	25.09	267	11	48
		12/12	15,446	25.80	250	11	45
			200,310		4,858		
LINN OPERATING, INC	NORWAY HUNT CLUB	1/12	555	11.74	113	1	18
		2/12	510	11.84	104	1	18
		3/12	479	11.90	94	1	15
		4/12	472	12.08	150	1	16
		5/12	517	11.99	154	1	17
		6/12	519	12.32	135	1	17
		7/12	538	12.34	152	1	17
		8/12	569	12.62	109	1	18
		9/12	512	12.48	132	1	17
		10/12	579	12.53	137	1	19
		11/12	518	12.28	68	1	17
		12/12	440	12.13	91	1	14
			6,208		1,439		
LINN OPERATING, INC	PAFFI	1/12	23,490	9.10	1,764	17	45
		2/12	21,513	9.10	1,646	17	44
		3/12	22,619	9.10	1,816	17	43
		4/12	21,196	9.10	1,759	17	42
		5/12	22,852	8.22	1,819	17	43
		6/12	22,540	8.22	1,774	17	44
		7/12	22,781	8.22	1,761	17	43
		8/12	22,627	8.42	1,809	17	43
		9/12	21,740	8.42	1,711	17	43
		10/12	22,721	8.42	1,699	17	43
		11/12	22,037	8.44	1,727	17	43
		12/12	21,325	8.44	1,580	17	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			267,441		20,865		
LINN OPERATING, INC	PAXTON QUARRY	1/12	3,461	2.06	46,957	14	8
		2/12	3,245	2.06	43,984	14	8
		3/12	3,435	2.06	52,654	14	8
		4/12	3,331	2.06	53,871	14	8
		5/12	3,518	2.06	54,324	14	8
		6/12	3,529	2.06	53,366	14	8
		7/12	3,593	2.06	57,037	14	8
		8/12	3,684	2.06	57,132	14	8
		9/12	3,485	5.65	55,726	14	8
		10/12	3,672	5.62	59,789	14	8
		11/12	3,409	5.72	60,554	14	8
		12/12	3,860	5.72	73,555	14	9
			42,222		668,949		
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/12	12,797	8.25	51,703	12	34
		2/12	11,432	8.25	52,963	12	33
		3/12	12,327	8.61	49,624	12	33
		4/12	13,464	8.65	51,803	12	37
		5/12	11,840	8.48	51,186	12	32
		6/12	12,082	8.63	52,134	12	34
		7/12	12,779	8.65	51,269	12	34
		8/12	13,237	8.85	51,896	12	36
		9/12	12,806	8.91	44,225	12	36
		10/12	13,589	8.65	49,221	12	37
		11/12	13,345	8.36	51,536	12	37
		12/12	13,080	8.06	49,547	12	35
			152,778		607,107		
LINN OPERATING, INC	RAISIN CAIN	1/12	1,364	6.14	3,554	1	44
		2/12	1,280	6.14	3,051	1	44
		3/12	1,605	5.96	3,452	1	52
		4/12	1,630	5.96	3,478	1	54
		5/12	1,725	5.65	3,490	1	56
		6/12	1,881	6.13	3,588	1	63
		7/12	2,600	6.13	4,014	1	84
		8/12	2,403	6.13	3,867	1	78
		9/12	2,197	6.13	3,289	1	73
		10/12	2,087	6.10	3,291	1	67
		11/12	2,074	6.02	3,106	1	69
		12/12	2,062	6.02	2,767	1	67
			22,908		40,947		
LINN OPERATING, INC	SAGE CREEK	1/12	28,565	19.19	1,453	29	32
		2/12	25,068	21.36	1,434	29	30
		3/12	27,088	21.25	1,278	29	30
		4/12	25,655	21.30	1,497	29	29
		5/12	27,148	21.20	1,968	29	30
		6/12	26,482	21.38	1,705	29	30
		7/12	26,996	21.47	1,514	29	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SAGE CREEK	8/12	27,153	21.08	1,471	29	30
		9/12	25,758	21.07	1,461	29	30
		10/12	26,895	21.33	1,559	29	30
		11/12	24,547	20.76	1,406	29	28
		12/12	25,984	20.74	1,463	29	29
				317,339		18,209	
LINN OPERATING, INC	SAMSON MT MARIA	1/12	73	6.37	1,817	1	2
		2/12	39	6.37	1,348	1	1
		3/12	40	6.37	1,485	1	1
		4/12	20	6.37	1,444	1	1
		5/12	33	5.98	1,425	1	1
		6/12	34	5.98	1,577	1	1
		7/12	30	5.98	1,749	1	1
		8/12	12	5.98	1,424	1	0
		9/12	33	6.41	1,562	1	1
		10/12	31	6.41	1,606	1	1
		11/12	31	6.30	1,585	1	1
		12/12	52	6.30	1,441	1	2
		428		18,463			
LINN OPERATING, INC	SCOTT CREEK	1/12	30,006	11.10	8,058	32	30
		2/12	27,811	11.10	7,050	32	30
		3/12	29,382	11.12	8,051	32	30
		4/12	28,389	11.16	7,541	32	30
		5/12	28,863	11.29	7,899	32	29
		6/12	28,335	11.48	8,346	32	30
		7/12	28,714	11.31	8,665	32	29
		8/12	29,384	11.65	8,912	32	30
		9/12	28,377	11.76	8,397	32	30
		10/12	29,253	11.40	8,165	32	29
		11/12	26,981	11.00	8,461	32	28
		12/12	28,126	10.93	7,826	32	28
		343,621		97,371			
LINN OPERATING, INC	SEGUIN	1/12	13,654	6.31	12,572	18	24
		2/12	12,421	6.31	12,186	18	24
		3/12	13,401	6.31	12,982	18	24
		4/12	12,809	6.31	12,533	18	24
		5/12	13,091	6.53	11,920	18	23
		6/12	12,646	6.53	10,865	18	23
		7/12	12,356	6.53	10,892	18	22
		8/12	12,964	6.35	10,714	18	23
		9/12	12,283	6.35	12,346	18	23
		10/12	12,510	6.35	13,166	18	22
11/12	11,837	6.51	11,857	18	22		
12/12	11,900	6.51	12,102	18	21		
		151,872		144,135			
LINN OPERATING, INC	SHARKSTOOTH	1/12	52,814	3.12	9,523	7	243
		2/12	48,875	3.12	8,449	7	241

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	SHARKSTOOTH	3/12	51,551	3.12	8,723	7	238		
		4/12	50,951	3.12	8,488	7	243		
		5/12	50,314	3.44	8,443	7	232		
		6/12	47,102	3.44	7,141	7	224		
		7/12	49,951	3.44	8,387	7	230		
		8/12	48,760	3.52	7,673	7	225		
		9/12	45,478	3.52	7,194	7	217		
		10/12	46,911	3.52	7,426	7	216		
		11/12	46,146	3.39	3,878	7	220		
		12/12	43,880	3.39	5,806	7	202		
					582,733		91,131		
		LINN OPERATING, INC	SHERIDAN CREEK	1/12	35,965	14.47	3,383	28	41
2/12	33,002			14.47	2,645	28	41		
3/12	34,670			14.47	2,613	28	40		
4/12	35,152			14.47	2,830	28	42		
5/12	34,604			13.96	2,846	28	40		
6/12	33,656			13.96	3,346	28	40		
7/12	33,629			13.96	2,607	28	39		
8/12	34,419			13.80	3,600	28	40		
9/12	32,881			13.80	5,254	28	39		
10/12	34,464			13.80	3,080	28	40		
11/12	32,577			13.75	2,949	28	39		
12/12	34,804			13.75	2,698	28	40		
			409,823		37,851				
LINN OPERATING, INC	SKUNK HOLLOW	1/12	1,565	6.37	8,756	1	50		
		2/12	1,262	6.37	9,862	1	44		
		3/12	1,320	6.37	10,824	1	43		
		4/12	1,199	6.37	10,515	1	40		
		5/12	1,188	5.98	8,488	1	38		
		6/12	1,151	5.98	8,903	1	38		
		7/12	1,111	5.98	9,361	1	36		
		8/12	1,123	5.98	8,988	1	36		
		9/12	1,079	6.41	7,939	1	36		
		10/12	1,200	6.41	8,134	1	39		
		11/12	1,147	6.30	7,887	1	38		
		12/12	1,173	6.30	8,878	1	38		
			14,518		108,535				
LINN OPERATING, INC	SNOWFLOW 1	1/12	1,483	9.28	2,656	3	16		
		2/12	1,397	8.94	1,850	3	16		
		3/12	1,559	9.55	2,215	3	17		
		4/12	1,443	9.52	2,955	3	16		
		5/12	1,440	9.92	4,069	3	15		
		6/12	1,561	8.90	4,147	3	17		
		7/12	1,976	8.95	6,103	3	21		
		8/12	2,018	8.98	8,037	3	22		
		9/12	1,930	10.05	6,210	3	21		
10/12	2,035	9.05	5,275	3	22				
11/12	1,958	9.15	3,950	3	22				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SNOWFLOW 1	12/12	1,984	9.15	7,097	3	21
			20,784		54,564		
LINN OPERATING, INC	SNOWFLOW 2	1/12	265	9.94	260	1	9
		2/12	256	9.59	259	1	9
		3/12	244	10.24	280	1	8
		4/12	216	10.20	273	1	7
		5/12	238	10.64	334	1	8
		6/12	156	9.54	332	1	5
		7/12	39	9.60	110	1	1
		8/12	92	9.63	0	1	3
		9/12	189	10.77	1,857	1	6
		10/12	198	9.70	851	1	6
		11/12	214	9.81	799	1	7
		12/12	241	9.81	735	1	8
			2,348		6,090		
LINN OPERATING, INC	SNOWFLOW 3	1/12	11,943	11.23	6,625	14	28
		2/12	11,064	10.83	7,008	14	27
		3/12	11,836	11.57	7,433	14	27
		4/12	11,688	11.53	7,993	14	28
		5/12	11,722	12.02	10,554	14	27
		6/12	11,231	10.78	10,511	14	27
		7/12	11,762	10.84	7,920	14	27
		8/12	11,853	10.88	6,655	14	27
		9/12	11,054	12.17	5,272	14	26
		10/12	11,747	10.96	7,784	14	27
		11/12	10,835	11.08	8,560	14	26
		12/12	11,537	11.09	4,928	14	27
			138,272		91,243		
LINN OPERATING, INC	SOUTH BRILEY	1/12	78,945	25.98	5,473	72	35
		2/12	76,455	25.66	4,441	72	37
		3/12	81,582	25.49	4,823	72	37
		4/12	80,093	25.24	4,224	72	37
		5/12	80,501	26.22	5,176	72	36
		6/12	76,534	26.22	6,237	72	35
		7/12	75,682	26.90	6,205	72	34
		8/12	74,697	25.69	5,753	72	33
		9/12	74,928	25.83	6,139	72	35
		10/12	79,783	25.24	6,606	72	36
		11/12	74,748	26.70	7,307	72	35
		12/12	76,725	25.96	8,601	72	34
			930,673		70,985		
LINN OPERATING, INC	STATE MAPLE FOREST	1/12	57,975	19.06	6,498	61	31
		2/12	55,417	18.70	6,952	61	31
		3/12	58,936	18.59	7,074	61	31
		4/12	57,408	18.72	6,736	61	31
		5/12	59,669	18.44	6,777	61	32
		6/12	59,059	18.57	6,521	61	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	STATE MAPLE FOREST	7/12	60,496	18.99	6,579	60	33
		8/12	60,879	18.66	6,359	60	33
		9/12	58,894	18.96	6,053	60	33
		10/12	60,403	19.00	6,343	60	32
		11/12	56,782	19.03	5,944	61	31
		12/12	57,764	19.63	6,131	60	31
					703,682		77,967
LINN OPERATING, INC	STATE SCHMITT CREEK	1/12	40,707	8.25	154,228	41	32
		2/12	36,790	8.25	151,789	41	31
		3/12	38,442	8.61	180,314	41	30
		4/12	37,609	8.65	177,651	41	31
		5/12	40,163	8.48	166,428	41	32
		6/12	39,103	8.63	163,382	41	32
		7/12	38,778	8.65	153,684	41	30
		8/12	39,494	8.85	155,443	41	31
		9/12	38,472	8.91	176,397	41	31
		10/12	40,338	8.65	173,335	41	32
		11/12	39,183	8.36	157,941	41	32
		12/12	39,884	8.06	159,371	41	31
			468,963		1,969,963		
LINN OPERATING, INC	SUCKER CREEK	1/12	755	6.37	996	2	12
		2/12	703	6.37	786	2	12
		3/12	768	6.37	844	2	12
		4/12	791	6.37	807	2	13
		5/12	791	5.98	836	2	13
		6/12	803	5.98	841	2	13
		7/12	667	5.98	804	2	11
		8/12	739	5.98	836	2	12
		9/12	831	6.41	743	2	14
		10/12	789	6.41	805	2	13
		11/12	770	6.30	765	2	13
		12/12	644	6.30	709	2	10
			9,051		9,772		
LINN OPERATING, INC	THIBODEAU	1/12	10,381	6.37	1,562	5	67
		2/12	9,463	6.37	1,054	5	65
		3/12	9,811	6.37	1,203	5	63
		4/12	9,630	6.37	1,194	5	64
		5/12	9,815	5.98	1,166	5	63
		6/12	10,204	5.98	1,400	5	68
		7/12	9,986	5.98	1,462	5	64
		8/12	10,132	5.98	1,397	5	65
		9/12	9,824	6.41	1,274	5	65
		10/12	9,864	6.41	1,365	5	64
		11/12	8,720	6.30	1,334	5	58
12/12	8,976	6.30	1,168	5	58		
			116,806		15,579		
LINN OPERATING, INC	THOMAS LAKE	1/12	64,420	20.25	1,980	47	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	THOMAS LAKE	2/12	59,286	20.25	1,748	47	43		
		3/12	63,394	20.38	1,963	47	43		
		4/12	60,423	20.38	2,484	47	43		
		5/12	64,759	20.38	2,484	47	44		
		6/12	61,840	20.40	1,815	47	44		
		7/12	63,371	20.40	1,828	47	43		
		8/12	64,826	20.40	2,046	47	44		
		9/12	61,345	20.40	1,926	47	44		
		10/12	61,967	20.86	1,854	47	43		
		11/12	61,418	20.86	1,253	47	44		
		12/12	63,139	20.86	1,750	47	43		
					750,188		23,131		
		LINN OPERATING, INC	TONTO	1/12	32	6.37	0	1	1
2/12	31			6.37	0	1	1		
3/12	20			6.37	0	1	1		
4/12	20			6.37	0	1	1		
5/12	13			5.98	0	1	0		
6/12	12			5.98	0	1	0		
7/12	10			5.98	0	1	0		
8/12	14			5.98	0	1	0		
9/12	23			6.41	0	1	1		
10/12	34			6.41	0	1	1		
11/12	38			6.30	0	1	1		
12/12	40			6.30	0	1	1		
					287		0		
LINN OPERATING, INC	TREASURE ISLAND	1/12	11,330	8.64	16,991	23	16		
		2/12	10,158	8.64	17,160	23	15		
		3/12	10,899	8.64	18,369	23	15		
		4/12	10,134	8.64	17,619	23	15		
		5/12	11,461	8.85	19,965	23	16		
		6/12	11,202	8.85	19,216	23	16		
		7/12	11,067	8.85	18,559	23	16		
		8/12	11,640	7.23	18,116	23	16		
		9/12	11,230	7.23	17,422	23	16		
		10/12	11,810	7.23	21,436	23	17		
		11/12	11,672	7.22	20,513	23	17		
		12/12	11,644	7.22	20,096	23	16		
					134,247		225,462		
LINN OPERATING, INC	WEBBER CREEK	1/12	9,599	20.47	375	10	31		
		2/12	8,794	20.11	589	10	30		
		3/12	9,162	20.55	549	10	30		
		4/12	8,971	20.67	541	10	30		
		5/12	9,260	20.64	517	10	30		
		6/12	8,849	20.76	1,110	10	29		
		7/12	9,342	20.62	721	10	30		
		8/12	8,936	21.03	744	10	29		
		9/12	8,627	21.06	709	10	29		
		10/12	8,796	20.75	735	10	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEBBER CREEK	11/12	8,172	20.81	414	10	27
		12/12	8,409	21.25	720	10	27
			106,917		7,724		
LINN OPERATING, INC	WERTH WHILE	1/12	1,473	2.06	1,312	4	12
		2/12	1,323	2.06	1,117	4	11
		3/12	1,465	2.06	1,037	4	12
		4/12	1,359	2.06	1,134	4	11
		5/12	1,361	2.06	1,414	4	11
		6/12	1,334	2.06	1,992	4	11
		7/12	1,302	2.06	2,192	4	10
		8/12	1,372	2.06	1,826	4	11
		9/12	1,353	5.65	2,175	4	11
		10/12	1,368	5.62	2,071	4	11
		11/12	1,327	5.72	1,679	4	11
		12/12	1,310	5.72	2,882	4	11
			16,347		20,831		
LINN OPERATING, INC	WEST DOLLAR LAKE	1/12	5,363	4.13	1,180	13	13
		2/12	6,460	4.13	2,792	13	17
		3/12	6,210	4.13	1,755	13	15
		4/12	5,968	4.13	1,557	13	15
		5/12	6,177	5.00	1,442	13	15
		6/12	5,934	5.00	1,392	13	15
		7/12	6,146	5.00	2,012	13	15
		8/12	6,160	4.61	1,637	13	15
		9/12	7,068	4.61	1,604	13	18
		10/12	6,242	4.61	2,525	13	15
		11/12	5,861	4.55	2,089	13	15
		12/12	5,807	4.55	1,833	13	14
			73,396		21,818		
LINN OPERATING, INC	WEST TWIN ANTRIM	1/12	2,349	4.45	215	1	76
		2/12	2,175	4.45	190	1	75
		3/12	2,269	4.45	210	1	73
		4/12	2,154	4.45	183	1	72
		5/12	2,309	4.55	199	1	74
		6/12	2,171	4.55	193	1	72
		7/12	2,203	4.55	190	1	71
		8/12	2,236	4.56	179	1	72
		9/12	2,159	4.56	184	1	72
		10/12	2,199	4.56	178	1	71
		11/12	2,262	4.14	189	1	75
		12/12	2,494	4.14	290	1	80
			26,980		2,400		
LINN OPERATING, INC	WILD WEST	1/12	28,880	20.25	10,031	27	34
		2/12	27,494	20.25	9,911	27	35
		3/12	29,629	20.38	9,108	27	35
		4/12	28,083	20.38	8,610	27	35
		5/12	29,564	20.38	8,610	27	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WILD WEST	6/12	27,968	20.40	8,586	27	35
		7/12	29,304	20.40	9,225	27	35
		8/12	28,872	20.40	10,302	27	34
		9/12	27,026	20.40	9,040	27	33
		10/12	27,645	20.86	9,326	27	33
		11/12	27,472	20.86	5,859	27	34
		12/12	28,168	20.86	9,491	27	34
					340,105		108,099
LINN OPERATING, INC. - REPORTER TOTALS:			18,681,945		10,525,292		
MERIT ENERGY COM	35-12	1/12	5,962	17.50	255	9	21
		2/12	5,481	17.50	74	9	21
		3/12	5,716	17.50	497	9	20
		4/12	5,631	17.30	250	9	21
		5/12	5,904	17.30	133	9	21
		6/12	5,714	17.30	597	9	21
		7/12	5,663	18.00	295	9	20
		8/12	5,695	17.60	23	9	20
		9/12	5,408	17.70	138	9	20
		10/12	5,267	17.90	131	9	19
		11/12	4,560	18.00	190	9	17
		12/12	4,577	18.00	205	9	16
			65,578		2,788		
MERIT ENERGY COM	ALBERT/LOUD	1/12	108,526	16.30	10,960	72	49
		2/12	100,843	20.00	10,334	72	48
		3/12	106,568	20.00	11,417	72	48
		4/12	105,741	20.00	10,563	72	49
		5/12	109,173	20.00	10,197	72	49
		6/12	106,042	20.00	10,783	72	49
		7/12	108,811	20.00	11,601	72	49
		8/12	109,309	20.00	11,314	72	49
		9/12	104,786	20.00	10,662	72	49
		10/12	107,058	20.00	11,139	72	48
		11/12	100,400	20.00	10,524	72	46
		12/12	98,646	20.00	8,736	72	44
			1,265,903		128,230		
MERIT ENERGY COM	AVERY SMITH	1/12	6,453	25.00	158	8	26
		2/12	5,739	25.00	149	8	25
		3/12	6,154	25.00	159	8	25
		4/12	5,748	25.00	153	8	24
		5/12	5,914	26.00	141	8	24
		6/12	5,663	25.00	146	8	24
		7/12	5,958	25.00	141	8	24
		8/12	6,111	25.00	151	8	25
		9/12	5,622	25.00	147	8	23
		10/12	5,798	25.00	110	8	23
11/12	5,408	25.00	143	8	23		
12/12	5,765	25.00	68	8	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			70,333		1,666		
MERIT ENERGY COM	BARNEY MILLER	1/12	13,431	18.70	800	10	43
		2/12	12,128	18.80	753	10	42
		3/12	13,060	18.60	753	10	42
		4/12	12,300	18.60	758	10	41
		5/12	12,664	18.60	755	10	41
		6/12	12,582	18.60	756	10	42
		7/12	12,298	19.00	782	10	40
		8/12	12,806	18.50	770	10	41
		9/12	12,121	18.60	693	10	40
		10/12	13,835	18.70	670	10	45
		11/12	12,871	19.10	596	10	43
		12/12	13,182	19.00	383	10	43
			153,278		8,469		
MERIT ENERGY COM	BEAR LAKE 13	1/12	3,557	9.40	1,216	4	29
		2/12	3,293	9.50	1,251	4	28
		3/12	3,066	9.50	938	4	25
		4/12	3,156	9.60	1,026	4	26
		5/12	3,529	9.60	1,304	4	28
		6/12	3,648	9.70	1,047	4	30
		7/12	3,814	10.00	990	4	31
		8/12	3,867	9.60	1,010	4	31
		9/12	3,682	9.60	987	4	31
		10/12	3,716	9.40	853	3	40
		11/12	3,235	9.60	1,158	3	36
		12/12	2,682	9.10	1,450	4	22
			41,245		13,230		
MERIT ENERGY COM	BEAR LAKE 23	1/12	4,467	4.80	9,972	5	29
		2/12	4,162	4.80	10,182	5	29
		3/12	4,028	4.80	11,038	5	26
		4/12	4,254	4.80	10,597	4	35
		5/12	4,306	4.80	10,942	4	35
		6/12	4,264	4.80	9,955	4	36
		7/12	3,973	5.00	5,631	3	43
		8/12	4,041	4.80	6,266	3	43
		9/12	3,609	4.80	5,546	3	40
		10/12	2,257	4.80	625	2	36
		11/12	2,121	4.80	682	2	35
		12/12	2,363	4.80	6,416	3	25
			43,845		87,852		
MERIT ENERGY COM	BEAR LAKE 26	1/12	1,617	4.80	1,374	2	26
		2/12	1,634	4.80	1,464	2	28
		3/12	1,349	4.80	815	2	22
		4/12	919	4.80	1,207	1	31
		5/12	1,017	4.80	1,258	2	16
		6/12	945	4.80	1,150	2	16
		7/12	1,001	5.00	1,329	2	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 26	8/12	960	4.80	1,274	2	15
		9/12	891	4.80	1,185	2	15
		10/12	877	4.80	1,185	1	28
		11/12	888	4.80	1,185	1	30
		12/12	1,061	4.80	916	1	34
			13,159		14,342		
MERIT ENERGY COM	BLUE SPRUCE	1/12	5,760	10.40	17,915	16	12
		2/12	5,395	10.40	16,406	16	12
		3/12	5,672	10.30	17,651	16	11
		4/12	5,471	10.30	16,750	16	11
		5/12	5,428	10.20	18,015	16	11
		6/12	5,333	10.20	16,118	16	11
		7/12	5,295	10.00	15,273	16	11
		8/12	5,722	10.10	15,628	16	12
		9/12	5,769	10.00	14,911	16	12
		10/12	5,863	10.20	13,121	16	12
		11/12	5,483	10.10	16,368	16	11
		12/12	6,436	10.20	18,779	16	13
	67,627		196,935				
MERIT ENERGY COM	CALEDONIA 11	1/12	25,370	13.60	779	24	34
		2/12	23,077	13.60	563	24	33
		3/12	24,885	13.60	749	24	33
		4/12	23,725	13.60	539	24	33
		5/12	24,922	13.60	772	24	33
		6/12	25,395	13.60	710	24	35
		7/12	26,364	14.00	1,493	24	35
		8/12	26,902	13.60	724	24	36
		9/12	24,597	13.60	647	24	34
		10/12	25,637	13.60	717	24	34
		11/12	24,525	13.60	1,532	24	34
		12/12	24,330	13.60	586	24	33
	299,729		9,811				
MERIT ENERGY COM	CLINTON 5/6	1/12	12,423	20.00	303	9	45
		2/12	11,538	20.00	318	9	44
		3/12	12,045	20.00	347	9	43
		4/12	12,061	20.00	324	9	45
		5/12	12,377	20.00	324	9	44
		6/12	12,122	20.00	344	9	45
		7/12	12,394	20.00	370	9	44
		8/12	12,248	20.00	361	9	44
		9/12	11,714	20.00	341	9	43
		10/12	12,268	20.00	356	9	44
		11/12	11,561	20.00	339	9	43
		12/12	11,343	20.00	280	9	41
	144,094		4,007				
MERIT ENERGY COM	COMEDY CLUB	1/12	249	12.00	8	1	8
		2/12	227	12.00	6	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	COMEDY CLUB	3/12	248	12.00	8	1	8		
		4/12	231	12.00	6	1	8		
		5/12	235	12.00	8	1	8		
		6/12	224	12.00	7	1	7		
		7/12	263	12.00	7	1	8		
		8/12	279	12.00	8	1	9		
		9/12	258	12.00	7	1	9		
		10/12	275	12.00	8	1	9		
		11/12	271	12.00	8	1	9		
		12/12	285	12.00	7	1	9		
					3,045		88		
		MERIT ENERGY COM	DEVILS RIVER	1/12	2,821	9.20	10,900	10	9
2/12	2,381			9.20	8,829	10	8		
3/12	2,754			9.20	8,829	10	9		
4/12	2,657			9.00	10,382	10	9		
5/12	2,640			9.30	10,939	10	9		
6/12	2,453			8.90	11,636	10	8		
7/12	2,878			10.00	15,085	10	9		
8/12	2,433			9.20	16,492	10	8		
9/12	2,254			8.30	15,085	10	8		
10/12	2,395			8.70	15,936	10	8		
11/12	2,574			8.50	15,101	10	9		
12/12	2,719			8.80	14,929	10	9		
			30,959		154,143				
MERIT ENERGY COM	DOUBLE ALEX	1/12	15,137	18.70	1,201	15	33		
		2/12	13,894	18.80	1,129	15	32		
		3/12	14,761	18.60	1,129	15	32		
		4/12	13,837	18.60	1,136	15	31		
		5/12	14,702	18.60	1,132	15	32		
		6/12	14,408	18.60	1,135	15	32		
		7/12	15,039	19.00	1,174	15	32		
		8/12	15,033	18.50	1,154	15	32		
		9/12	14,496	18.60	1,039	15	32		
		10/12	14,472	18.70	1,006	15	31		
		11/12	13,630	19.10	893	15	30		
		12/12	13,939	19.00	574	15	30		
			173,348		12,702				
MERIT ENERGY COM	HAASS	1/12	15,218	11.10	2,812	15	33		
		2/12	13,955	11.10	2,529	15	32		
		3/12	14,762	11.10	4,178	15	32		
		4/12	14,224	11.10	3,942	15	32		
		5/12	14,882	11.00	2,628	15	32		
		6/12	14,074	11.00	2,022	15	31		
		7/12	14,591	11.00	2,231	15	31		
		8/12	14,872	11.10	2,854	15	32		
		9/12	13,711	11.10	2,678	15	30		
		10/12	14,354	11.10	2,306	15	31		
		11/12	13,956	11.10	1,768	15	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	HAASS	12/12	13,822	11.10	2,384	15	30
			172,421		32,332		
MERIT ENERGY COM	HUSH PUPPY	1/12	23,731	14.30	340	14	55
		2/12	22,102	14.10	294	14	54
		3/12	23,134	14.30	452	14	53
		4/12	22,094	14.30	248	14	53
		5/12	22,945	14.10	276	14	53
		6/12	21,852	14.10	236	14	52
		7/12	21,726	14.20	321	14	50
		8/12	16,971	14.20	321	14	39
		9/12	19,762	16.40	280	14	47
		10/12	21,236	14.10	259	14	49
		11/12	20,210	14.20	261	14	48
		12/12	19,349	17.70	214	14	45
			255,112		3,502		
MERIT ENERGY COM	KOGELMANN	1/12	19,219	12.00	637	15	41
		2/12	17,589	12.00	463	15	40
		3/12	18,692	12.00	607	15	40
		4/12	17,945	12.00	439	15	40
		5/12	18,320	12.00	622	15	39
		6/12	18,021	12.00	544	15	40
		7/12	18,565	12.00	479	15	40
		8/12	18,585	12.00	540	15	40
		9/12	17,355	12.00	485	15	39
		10/12	18,023	12.00	551	15	39
		11/12	17,883	12.00	523	15	40
		12/12	18,246	12.00	474	15	39
			218,443		6,364		
MERIT ENERGY COM	KRUGERRAND	1/12	16,675	8.50	3,807	21	26
		2/12	15,081	8.50	3,284	21	25
		3/12	16,284	8.70	3,845	21	25
		4/12	15,226	8.60	3,541	21	24
		5/12	15,971	8.60	3,660	21	25
		6/12	15,665	8.80	3,691	21	25
		7/12	15,518	9.00	3,903	21	24
		8/12	16,146	8.90	4,374	21	25
		9/12	15,563	8.60	3,792	21	25
		10/12	15,886	8.70	4,117	21	24
		11/12	15,064	8.80	3,684	21	24
		12/12	15,695	8.70	3,632	21	24
			188,774		45,330		
MERIT ENERGY COM	MANCELONA 33	1/12	1,636	0.00	0	2	26
		2/12	1,511	0.00	0	2	26
		3/12	1,330	0.00	0	2	21
		4/12	1,370	0.00	0	2	23
		5/12	1,363	0.00	0	2	22
		6/12	1,330	0.00	0	2	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	MANCELONA 33	7/12	1,387	0.00	0	2	22
		8/12	1,222	0.00	0	2	20
		9/12	1,332	0.00	0	2	22
		10/12	1,224	0.00	0	2	20
		11/12	357	0.00	0	1	12
		12/12	196	0.00	0	1	6
					14,258		0
MERIT ENERGY COM	MH LAND	1/12	13,607	7.90	4,734	9	49
		2/12	12,506	7.90	4,378	9	48
		3/12	12,722	7.90	4,584	9	46
		4/12	12,062	7.90	4,348	9	45
		5/12	12,165	7.90	4,270	9	44
		6/12	11,926	7.90	4,137	9	44
		7/12	12,043	8.00	4,362	9	43
		8/12	12,214	7.90	4,433	9	44
		9/12	11,934	7.90	3,171	9	44
		10/12	12,538	7.90	4,364	9	45
		11/12	12,404	7.90	4,476	9	46
		12/12	12,850	7.90	4,140	9	46
			148,971		51,397		
MERIT ENERGY COM	SILVERBROOK	1/12	2,525	4.70	834	4	20
		2/12	2,365	4.70	786	4	20
		3/12	2,502	4.70	856	4	20
		4/12	2,423	4.70	827	4	20
		5/12	2,512	4.70	837	4	20
		6/12	2,437	4.70	803	4	20
		7/12	2,507	5.00	862	4	20
		8/12	2,511	4.70	865	4	20
		9/12	1,854	4.70	467	4	15
		10/12	2,500	4.70	824	4	20
		11/12	2,507	4.70	856	4	21
		12/12	2,679	4.70	817	4	22
			29,322		9,634		
MERIT ENERGY COM	SPRINGDALE 25	1/12	100	4.00	1,543	2	2
		2/12	116	4.00	1,423	2	2
		3/12	75	4.00	1,586	2	1
		4/12	76	4.00	1,401	2	1
		5/12	68	4.00	1,262	2	1
		6/12	61	4.00	1,533	2	1
		7/12	47	4.00	618	1	2
		8/12	0	0.00	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			543		9,366		
MERIT ENERGY COM	TIMM	1/12	4,504	9.20	22,890	21	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	TIMM	2/12	4,162	9.20	18,541	21	7		
		3/12	4,318	9.20	18,541	21	7		
		4/12	4,100	9.00	21,801	21	7		
		5/12	4,168	9.30	22,972	21	6		
		6/12	4,617	8.90	24,435	21	7		
		7/12	4,806	10.00	31,678	21	7		
		8/12	5,211	9.20	34,634	21	8		
		9/12	5,225	8.30	32,662	21	8		
		10/12	5,319	8.70	33,466	21	8		
		11/12	4,909	8.50	31,712	21	8		
		12/12	5,196	8.80	31,352	21	8		
					56,535		324,684		
		MERIT ENERGY COM	WEST CLINTON COMMON	1/12	6,582	20.00	2,913	12	18
2/12	6,123			20.00	2,580	12	18		
3/12	5,903			20.00	2,839	12	16		
4/12	5,863			20.00	2,626	12	16		
5/12	6,176			20.00	2,627	12	17		
6/12	6,032			20.00	2,777	12	17		
7/12	6,224			20.00	3,009	12	17		
8/12	6,151			20.00	2,931	12	17		
9/12	5,871			20.00	2,762	12	16		
10/12	6,017			20.00	2,885	12	16		
11/12	5,660			20.00	2,745	12	16		
12/12	5,561			20.00	2,270	12	15		
					72,163		32,964		
MERIT ENERGY COM	WINSTON CHURCHILL	1/12	5,041	3.70	3,915	15	11		
		2/12	4,743	3.70	3,816	15	11		
		3/12	4,844	3.70	2,401	15	10		
		4/12	4,625	3.70	3,556	15	10		
		5/12	4,815	3.70	4,509	15	10		
		6/12	4,621	3.70	3,657	15	10		
		7/12	4,624	4.00	3,491	15	10		
		8/12	4,724	3.70	3,422	15	10		
		9/12	4,748	3.70	3,686	15	11		
		10/12	4,869	3.70	3,392	15	10		
		11/12	4,658	3.70	2,839	15	10		
		12/12	4,668	3.70	3,135	15	10		
					56,980		41,819		
MERIT ENERGY COMPANY - REPORTER TOTALS:			3,585,665		1,191,655				
MUSKEGON	400 HUNT CLUB	1/12	8,387	13.86	2,611	3	90		
		2/12	8,946	13.86	2,289	3	103		
		3/12	7,369	13.86	1,451	3	79		
		4/12	7,204	13.86	1,190	3	80		
		5/12	7,627	12.12	1,350	3	82		
		6/12	7,218	12.12	973	3	80		
		7/12	7,395	12.12	1,041	3	80		
		8/12	7,024	12.12	966	3	76		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	400 HUNT CLUB	9/12	6,573	8.71	942	3	73
		10/12	6,925	8.71	862	3	74
		11/12	6,843	8.71	995	3	76
		12/12	6,696	12.06	865	3	72
			88,207		15,535		
MUSKEGON	BASS LAKE	1/12	49,677	3.37	0	20	80
		2/12	46,407	4.09	475	20	80
		3/12	49,327	4.51	2,806	20	80
		4/12	46,407	4.70	3,890	20	77
		5/12	49,683	4.48	5,811	20	80
		6/12	47,811	4.45	2,991	20	80
		7/12	49,607	4.55	973	20	80
		8/12	48,049	4.39	1	20	77
		9/12	45,655	3.95	0	20	76
		10/12	45,294	4.44	8	20	73
		11/12	44,180	3.93	2	20	74
		12/12	45,041	4.54	0	20	73
			567,138		16,957		
MUSKEGON	BIG WOLF LAKE	1/12	48,451	4.94	7,912	31	50
		2/12	44,901	5.20	7,329	31	50
		3/12	46,803	4.79	7,375	31	49
		4/12	45,128	4.65	7,398	31	49
		5/12	46,643	4.90	7,528	31	49
		6/12	44,395	4.78	7,107	31	48
		7/12	45,054	4.78	7,222	31	47
		8/12	44,884	4.93	7,114	31	47
		9/12	44,771	4.71	8,444	31	48
		10/12	46,200	9.27	6,981	31	48
		11/12	42,672	4.85	5,232	31	46
		12/12	43,272	4.89	5,213	31	45
			543,174		84,855		
MUSKEGON	CAULKINS LAKE	1/12	45,544	23.83	139	30	49
		2/12	43,040	23.41	1,125	30	49
		3/12	44,164	23.73	1,177	30	47
		4/12	43,231	23.71	1,164	30	48
		5/12	44,684	23.81	960	30	48
		6/12	44,755	23.69	847	30	50
		7/12	46,181	23.16	790	30	50
		8/12	45,319	23.73	1,060	30	49
		9/12	44,357	23.52	1,252	30	49
		10/12	47,946	23.65	1,085	30	52
		11/12	43,967	23.58	1,035	30	49
		12/12	45,048	23.67	1,121	30	48
			538,236		11,755		
MUSKEGON	CRAPO LAKE	1/12	26,385	18.38	1,800	37	23
		2/12	25,683	18.36	1,603	37	24
		3/12	25,519	20.32	1,581	37	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CRAPO LAKE	4/12	25,729	19.03	1,780	37	23		
		5/12	24,641	22.13	1,781	37	21		
		6/12	25,742	18.49	1,535	37	23		
		7/12	25,597	18.36	1,525	37	22		
		8/12	24,704	19.86	1,252	37	22		
		9/12	23,696	20.69	1,354	37	21		
		10/12	25,386	18.05	1,647	37	22		
		11/12	23,887	19.27	1,755	37	22		
		12/12	23,508	19.17	1,802	37	20		
					300,477		19,415		
		MUSKEGON	EAST HEART LAKE	1/12	22,307	21.14	158	21	34
				2/12	20,450	21.72	197	21	34
				3/12	21,258	21.39	174	21	33
4/12	21,068			21.83	219	21	33		
5/12	23,675			21.44	273	21	36		
6/12	24,434			21.73	183	21	39		
7/12	25,576			21.76	267	21	39		
8/12	25,480			21.76	166	21	39		
9/12	27,358			20.75	200	21	43		
10/12	28,525			21.77	476	21	44		
11/12	25,702			21.92	389	21	41		
12/12	24,495			23.12	343	21	38		
					290,328		3,045		
MUSKEGON	EMERALD LAKE	1/12	3,491	28.54	530	8	14		
		2/12	3,265	28.42	625	8	14		
		3/12	3,369	28.42	719	8	14		
		4/12	3,683	28.59	1,005	8	15		
		5/12	4,392	27.36	925	8	18		
		6/12	4,425	27.30	955	8	18		
		7/12	4,618	26.98	871	8	19		
		8/12	4,609	26.81	742	8	19		
		9/12	3,895	26.69	884	8	16		
		10/12	3,869	26.63	1,162	8	16		
		11/12	3,198	28.05	1,006	8	13		
		12/12	3,250	28.22	550	8	13		
					46,064		9,974		
MUSKEGON	FOX LAKE	1/12	8,920	21.00	1,401	3	96		
		2/12	7,813	20.61	1,264	3	90		
		3/12	8,512	20.92	970	3	92		
		4/12	8,069	21.39	1,182	3	90		
		5/12	9,373	20.61	1,261	3	101		
		6/12	8,082	20.76	1,056	3	90		
		7/12	8,090	21.24	1,108	3	87		
		8/12	7,915	20.77	1,052	3	85		
		9/12	8,472	18.50	1,020	3	94		
		10/12	8,667	19.79	1,065	3	93		
		11/12	8,260	19.79	989	3	92		
		12/12	7,236	21.29	946	3	78		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			99,409		13,314		
MUSKEGON	FRENCH POND	1/12	1,476	14.72	41	2	24
		2/12	1,162	14.69	29	2	20
		3/12	1,006	14.59	24	2	16
		4/12	1,084	14.55	32	2	18
		5/12	1,196	14.50	36	2	19
		6/12	1,231	14.53	21	2	21
		7/12	1,369	14.47	23	2	22
		8/12	1,184	15.18	30	2	19
		9/12	1,114	15.28	24	2	19
		10/12	1,439	15.16	25	2	23
		11/12	1,315	14.84	22	2	22
		12/12	1,273	15.31	22	2	21
			14,849		329		
MUSKEGON	GINGELL LAKE	1/12	17,039	3.96	389	13	42
		2/12	15,853	4.05	456	13	42
		3/12	16,796	4.09	375	13	42
		4/12	16,732	4.02	287	13	43
		5/12	17,497	4.17	85	13	43
		6/12	17,049	4.25	0	13	44
		7/12	17,300	4.11	0	13	43
		8/12	17,029	4.14	23	13	42
		9/12	15,791	4.22	193	13	40
		10/12	16,496	4.27	0	13	41
		11/12	14,361	4.21	12	13	37
		12/12	15,142	3.55	0	13	38
			197,085		1,820		
MUSKEGON	HEART LAKE	1/12	0	0.00	0	0	0
		2/12	0	0.00	0	0	0
		3/12	0	0.00	0	0	0
		4/12	0	0.00	0	0	0
		5/12	0	0.00	0	0	0
		6/12	0	0.00	0	0	0
		7/12	0	0.00	0	0	0
		8/12	0	0.00	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
MUSKEGON	ISLAND LAKE	1/12	37,319	11.77	926	27	45
		2/12	34,950	11.77	1,085	27	45
		3/12	37,450	11.77	1,020	27	45
		4/12	35,620	11.77	989	27	44
		5/12	38,098	11.45	1,015	27	46
		6/12	37,972	11.45	952	27	47
		7/12	39,390	11.45	900	27	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	ISLAND LAKE	8/12	38,981	11.45	962	27	47		
		9/12	34,389	11.72	1,012	27	42		
		10/12	37,994	11.72	930	27	45		
		11/12	35,555	11.72	669	27	44		
		12/12	35,707	11.30	845	27	43		
			443,425		11,305				
MUSKEGON	JONES POND ANTRIM PROJ	3/12	3,803	13.86	749	3	41		
		4/12	3,858	13.86	638	3	43		
		5/12	4,113	12.12	728	3	44		
		6/12	4,076	12.12	550	3	45		
		7/12	4,268	12.12	601	3	46		
		8/12	4,198	12.12	578	3	45		
		9/12	4,033	8.71	577	3	45		
		10/12	4,278	8.71	533	3	46		
		11/12	4,155	8.71	605	3	46		
		12/12	4,028	12.06	521	3	43		
					40,810		6,080		
		MUSKEGON	KUJAWA (DOVER)	1/12	13,548	19.51	479	22	20
2/12	13,240			19.37	474	22	21		
3/12	14,233			19.57	466	22	21		
4/12	14,164			19.66	489	22	21		
5/12	14,573			19.91	415	22	21		
6/12	14,301			19.91	391	22	22		
7/12	14,828			20.33	274	22	22		
8/12	15,129			20.07	195	22	22		
9/12	13,294			20.19	247	22	20		
10/12	13,826			19.54	179	22	20		
11/12	13,690			19.76	153	22	21		
12/12	12,502			20.05	264	22	18		
			167,328		4,026				
MUSKEGON	LAKE HORICON 14	1/12	32,156	21.55	5,402	22	47		
		2/12	28,242	21.25	5,186	22	44		
		3/12	28,356	21.26	5,253	22	42		
		4/12	28,102	21.13	5,307	22	43		
		5/12	28,244	21.59	5,582	22	41		
		6/12	29,985	21.51	5,652	22	45		
		7/12	28,927	21.78	5,006	22	42		
		8/12	31,053	21.12	5,093	22	46		
		9/12	29,268	21.74	5,023	22	44		
		10/12	33,408	22.01	4,838	22	49		
		11/12	31,715	22.01	3,872	22	48		
12/12	34,430	21.61	3,587	22	50				
			363,886		59,801				
MUSKEGON	LAKE HORICON 15	1/12	5,926	14.98	2,443	12	16		
		2/12	5,623	15.22	2,298	12	16		
		3/12	5,613	14.70	1,698	12	15		
		4/12	5,460	15.30	2,441	12	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LAKE HORICON 15	5/12	5,958	15.58	2,574	12	16		
		6/12	5,166	15.32	2,287	12	14		
		7/12	5,229	15.11	2,490	12	14		
		8/12	4,871	15.47	2,195	12	13		
		9/12	5,228	14.81	2,277	12	15		
		10/12	5,620	15.27	2,430	12	15		
		11/12	5,387	15.29	2,248	12	15		
		12/12	5,542	14.32	2,268	12	15		
					65,623		27,649		
		MUSKEGON	LITTLE CRAPO LAKE	1/12	18,251	26.57	850	29	20
2/12	16,755			26.46	708	29	20		
3/12	18,060			26.07	686	29	20		
4/12	16,455			26.55	611	29	19		
5/12	17,928			25.68	658	29	20		
6/12	17,791			26.12	658	29	20		
7/12	18,319			26.01	678	29	20		
8/12	18,417			25.74	335	29	20		
9/12	18,152			25.63	257	29	21		
10/12	19,061			25.72	571	29	21		
11/12	17,442			25.84	173	29	20		
12/12	18,090			26.00	179	29	20		
			214,721		6,364				
MUSKEGON	MITCHELL LAKE	1/12	33,607	11.88	2,979	23	47		
		2/12	30,577	12.02	2,598	23	46		
		3/12	33,086	12.00	3,448	23	46		
		4/12	31,954	11.96	3,646	23	46		
		5/12	33,072	11.96	4,104	23	46		
		6/12	31,024	11.65	1,404	23	45		
		7/12	31,848	12.33	402	23	45		
		8/12	31,760	12.15	446	23	45		
		9/12	30,744	12.12	1,102	23	45		
		10/12	33,183	12.18	3,969	23	47		
		11/12	31,936	11.99	2,805	23	46		
		12/12	33,038	12.26	2,098	23	46		
			385,829		29,001				
MUSKEGON	MITCHELL LAKE II	1/12	52,707	9.02	8,884	34	50		
		2/12	48,181	9.02	8,008	34	49		
		3/12	50,303	9.05	8,054	34	48		
		4/12	48,864	9.02	8,681	34	48		
		5/12	51,357	8.96	8,266	34	49		
		6/12	48,665	8.97	7,500	34	48		
		7/12	47,279	9.53	6,355	34	45		
		8/12	47,792	9.16	7,522	34	45		
		9/12	47,891	9.22	8,452	34	47		
		10/12	49,305	9.27	8,539	34	47		
		11/12	46,274	9.18	8,298	34	45		
		12/12	47,229	9.32	7,845	34	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			585,847		96,404		
MUSKEGON	NO LAKE	1/12	34,395	20.45	739	36	31
		2/12	31,502	21.32	805	36	30
		3/12	33,217	20.84	734	36	30
		4/12	32,708	20.86	669	36	30
		5/12	31,840	20.79	618	36	29
		6/12	31,255	20.94	635	36	29
		7/12	32,805	21.02	654	36	29
		8/12	33,826	20.46	700	36	30
		9/12	32,019	20.72	592	36	30
		10/12	33,074	20.87	606	36	30
		11/12	29,867	20.95	570	36	28
		12/12	32,309	20.28	473	36	29
			388,817		7,795		
MUSKEGON	NORTH HIDDEN LAKE	1/12	18,710	21.74	591	20	30
		2/12	17,638	21.53	567	20	30
		3/12	19,272	21.06	572	20	31
		4/12	18,058	21.65	660	20	30
		5/12	18,759	21.78	640	20	30
		6/12	18,708	21.73	388	20	31
		7/12	18,611	22.63	270	20	30
		8/12	18,570	21.65	286	20	30
		9/12	18,084	21.26	816	20	30
		10/12	18,430	21.55	770	20	30
		11/12	17,534	21.55	639	20	29
		12/12	18,053	21.43	629	20	29
			220,427		6,828		
MUSKEGON	OPAL LAKE	1/12	4,169	28.98	407	13	10
		2/12	4,365	28.24	505	13	12
		3/12	4,561	27.63	804	13	11
		4/12	4,342	27.84	1,065	13	11
		5/12	4,547	27.44	1,455	13	11
		6/12	4,511	27.45	1,295	13	12
		7/12	5,405	20.25	744	13	13
		8/12	4,529	28.16	332	13	11
		9/12	4,372	27.49	897	13	11
		10/12	4,670	26.72	986	13	12
		11/12	4,649	27.22	574	13	12
		12/12	5,007	27.71	502	13	12
			55,127		9,566		
MUSKEGON	OTSEGO LAKE	1/12	17,900	24.65	8	30	19
		2/12	16,963	24.54	9	30	19
		3/12	16,998	25.05	12	30	18
		4/12	16,240		9	30	18
		5/12	17,316	24.85	7	30	19
		6/12	17,284	25.24	12	30	19
		7/12	18,143	24.44	8	30	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	8/12	17,535	24.74	5	30	19
		9/12	16,952	25.17	4	30	19
		10/12	17,388	24.87	11	30	19
		11/12	16,541	25.21	16	30	18
		12/12	17,075	25.12	13	30	18
				206,335		114	
MUSKEGON	PERCH LAKE	1/12	42,744	12.18	876	17	81
		2/12	40,034	12.06	827	17	81
		3/12	42,128	12.44	806	17	80
		4/12	40,122	12.73	708	17	79
		5/12	41,143	12.58	721	17	78
		6/12	39,365	12.73	614	17	77
		7/12	41,254	12.35	720	17	78
		8/12	40,389	12.20	574	17	77
		9/12	40,279	12.66	588	17	79
		10/12	41,547	12.39	605	17	79
		11/12	39,244	12.65	497	17	77
		12/12	39,733	12.64	651	17	75
		487,982		8,187			
MUSKEGON	PIGEON RIVER	1/12	5,020	20.05	16	10	16
		2/12	5,301	19.84	14	10	18
		3/12	5,767	20.14	20	10	19
		4/12	5,671	20.27	13	10	19
		5/12	5,858	20.31	9	10	19
		6/12	5,747	20.12	7	10	19
		7/12	5,572	20.43	0	10	18
		8/12	6,174	19.65	1	10	20
		9/12	5,391	22.26	3	10	18
		10/12	5,653	20.52	7	10	18
		11/12	5,218	20.44	10	10	17
		12/12	5,132	20.76	10	10	17
		66,504		110			
MUSKEGON	RAMNEK RANCH (LOWER C	1/12	20,866	21.00	2,027	19	35
		2/12	19,657	20.61	2,177	19	36
		3/12	18,993	20.92	2,326	19	32
		4/12	20,273	21.39	2,598	19	36
		5/12	20,859	20.61	2,251	19	35
		6/12	20,061	20.76	2,252	19	35
		7/12	20,377	21.24	2,161	19	35
		8/12	21,523	20.77	1,863	19	37
		9/12	23,393	18.50	1,843	19	41
		10/12	23,788	19.79	1,989	19	40
		11/12	22,581	19.79	1,820	19	40
		12/12	21,628	21.29	1,917	19	37
		253,999		25,224			
MUSKEGON	RHOADS LAKE	1/12	8,387	13.86	2,658	19	14
		2/12	8,272	13.86	2,116	19	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	RHOADS LAKE	3/12	6,822	13.86	1,343	19	12		
		4/12	5,885	13.86	972	19	10		
		5/12	6,483	12.12	1,147	19	11		
		6/12	6,665	12.12	898	19	12		
		7/12	6,651	12.12	936	19	11		
		8/12	6,632	12.12	912	19	11		
		9/12	6,321	8.71	906	19	11		
		10/12	6,594	8.71	821	19	11		
		11/12	5,968	8.71	868	19	10		
		12/12	5,674	12.06	733	19	10		
					80,354		14,310		
		MUSKEGON	ROUND LAKE	1/12	22,566	17.46	496	18	40
				2/12	21,593	17.22	563	18	41
3/12	22,817			16.83	624	18	41		
4/12	21,545			16.83	589	18	40		
5/12	22,198			17.53	587	18	40		
6/12	21,643			17.41	536	18	40		
7/12	21,946			17.67	566	18	39		
8/12	21,790			17.22	602	18	39		
9/12	20,890			17.31	535	18	39		
10/12	21,542			16.67	365	18	39		
11/12	21,073			17.30	349	18	39		
12/12	21,768			17.60	208	18	39		
					261,371		6,020		
MUSKEGON	SAND LAKE	1/12	10,569	18.38	864	3	114		
		2/12	9,333	18.36	791	3	107		
		3/12	9,184	20.32	742	3	99		
		4/12	8,015	19.03	824	3	89		
		5/12	9,453	22.13	844	3	102		
		6/12	9,635	18.49	729	3	107		
		7/12	10,556	18.36	810	3	113		
		8/12	10,059	19.86	815	3	108		
		9/12	9,246	20.69	749	3	103		
		10/12	10,570	18.05	826	3	114		
		11/12	9,503	19.27	834	3	106		
		12/12	10,777	19.17	797	3	116		
					116,900		9,625		
MUSKEGON	SHUPAC LAKE	1/12	8,808	7.56	1,984	10	28		
		2/12	8,790	7.48	1,767	10	30		
		3/12	9,358	7.44	1,878	10	30		
		4/12	8,966	7.43	1,832	10	30		
		5/12	9,302	7.57	1,861	10	30		
		6/12	8,974	7.45	1,766	10	30		
		7/12	9,595	7.50	1,856	10	31		
		8/12	9,629	7.55	1,827	10	31		
		9/12	11,286	7.37	3,031	10	38		
		10/12	11,259	7.97	2,671	10	36		
		11/12	9,911	8.61	2,418	10	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	12/12	10,129	8.37	2,255	10	33
			116,007		25,146		
MUSKEGON	SOUTH HIDDEN LAKE	1/12	21,127	20.25	1,917	23	30
		2/12	19,189	20.25	1,704	23	29
		3/12	21,084	20.25	1,880	23	30
		4/12	19,511	20.25	1,823	23	28
		5/12	20,256	20.25	1,895	23	28
		6/12	19,823	20.25	1,804	23	29
		7/12	19,613	20.25	2,055	23	27
		8/12	19,838	20.25	2,055	23	28
		9/12	19,092	20.25	1,897	23	28
		10/12	19,889	20.25	1,854	23	28
		11/12	18,622	20.25	1,658	23	27
		12/12	19,613	20.25	1,704	23	27
			237,657		22,246		
MUSKEGON	STOREY LAKE	1/12	3,569	0.36	21,197	7	16
		2/12	3,473	0.51	19,391	7	17
		3/12	3,407	0.50	21,145	7	16
		4/12	3,061	0.50	19,446	7	15
		5/12	360	0.49	2,569	7	2
		6/12	6	0.49	0	7	0
		7/12	0	0.00	0	0	0
		8/12	0	0.00	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			13,876		83,748		
MUSKEGON	STURGEON RIVER	1/12	17,380	14.72	471	14	40
		2/12	16,060	14.69	405	14	40
		3/12	16,986	14.59	413	14	39
		4/12	16,110	14.55	476	14	38
		5/12	16,790	14.50	500	14	39
		6/12	14,867	14.53	255	14	35
		7/12	17,992	14.47	304	14	41
		8/12	17,700	15.18	450	14	41
		9/12	16,793	15.28	368	14	40
		10/12	16,697	15.16	291	14	38
		11/12	16,382	14.84	275	14	39
		12/12	16,360	15.31	287	14	38
			200,117		4,495		
MUSKEGON	TRAVERSE LAKES	1/12	7,963	27.70	470	13	20
		2/12	7,437	27.47	432	13	20
		3/12	7,853	27.68	425	13	19
		4/12	7,419	27.52	456	13	19
		5/12	7,767	27.45	419	13	19
		6/12	7,383	27.54	377	13	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	TRAVERSE LAKES	7/12	7,440	27.51	386	13	18
		8/12	7,609	27.34	375	13	19
		9/12	6,932	27.70	247	13	18
		10/12	7,643	27.16	365	13	19
		11/12	7,306	27.26	360	13	19
		12/12	7,555	27.52	379	13	19
				90,307		4,691	
MUSKEGON	VIKING LAKE	1/12	9,126	28.32	152	13	23
		2/12	8,712	27.70	390	13	23
		3/12	9,003	27.87	260	13	22
		4/12	9,042	27.36	171	13	23
		5/12	9,285	27.57	131	13	23
		6/12	9,031	27.94	166	13	23
		7/12	10,763	20.31	308	13	27
		8/12	9,229	28.26	318	13	23
		9/12	8,941	27.11	310	13	23
		10/12	8,873	27.53	338	13	22
		11/12	8,305	28.53	326	13	21
		12/12	8,734	28.33	367	13	22
				109,044		3,237	
MUSKEGON - REPORTER TOTALS:			7,857,260		648,971		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/12	1,267	0.65	47,359	3	14
		2/12	1,221	0.65	49,277	3	14
		3/12	1,200	0.65	65,450	3	13
		4/12	996	0.65	60,973	3	11
		5/12	0	0.65	0	0	0
		6/12	0	0.65	0	0	0
		7/12	0	0.65	0	0	0
		8/12	0	0.65	0	0	0
		9/12	0	0.65	0	0	0
		10/12	0	0.65	0	0	0
		11/12	0	0.65	0	0	0
		12/12	0	0.65	0	0	0
				4,684		223,059	
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/12	8,966	0.27	98,350	21	14
		2/12	8,801	0.27	98,878	21	14
		3/12	8,574	0.27	108,091	21	13
		4/12	6,802	0.27	125,288	21	11
		5/12	8,791	0.27	92,447	21	13
		6/12	8,927	0.22	110,182	21	14
		7/12	9,460	0.22	112,142	21	15
		8/12	8,453	0.22	115,259	21	13
		9/12	9,639	0.22	116,254	21	15
		10/12	8,990	0.22	93,738	21	14
		11/12	8,448	0.22	63,002	21	13
12/12	9,427	0.22	86,278	21	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			105,278		1,219,909		
NORTHSTAR ENERGY	BLACK BEAR EAST	1/12	1,137	0.27	30,328	2	18
		2/12	1,051	0.27	27,693	2	18
		3/12	613	0.27	19,246	2	10
		4/12	695	0.27	8,399	2	12
		5/12	945	0.27	36,274	2	15
		6/12	1,009	0.09	27,835	2	17
		7/12	947	0.09	26,927	2	15
		8/12	982	0.09	26,927	2	16
		9/12	737	0.09	18,952	2	12
		10/12	508	0.09	18,890	2	8
		11/12	870	0.09	34,442	2	15
		12/12	766	0.09	23,912	2	12
			10,260		299,825		
NORTHSTAR ENERGY	BLUE CHIP	1/12	2,991	0.39	22,311	2	48
		2/12	2,865	0.39	20,649	2	49
		3/12	3,188	0.39	22,211	2	51
		4/12	3,214	0.39	21,566	2	54
		5/12	11	0.39	0	2	0
		6/12	0	0.39	0	0	0
		7/12	0	0.39	0	0	0
		8/12	0	0.39	0	0	0
		9/12	0	0.39	0	0	0
		10/12	0	0.39	0	0	0
		11/12	0	0.39	0	0	0
		12/12	0	0.39	0	0	0
			12,269		86,737		
NORTHSTAR ENERGY	CHANDLER NORTH	1/12	4,189	0.90	76,338	6	23
		2/12	4,355	0.90	71,064	6	25
		3/12	4,291	0.90	62,538	6	23
		4/12	2,847	0.90	69,827	6	16
		5/12	3,327	0.90	78,246	6	18
		6/12	3,748	1.16	77,925	6	21
		7/12	3,851	1.16	77,987	6	21
		8/12	3,716	1.16	67,630	6	20
		9/12	3,512	1.16	86,283	6	20
		10/12	3,365	1.16	83,638	6	18
		11/12	3,500	1.16	82,492	6	19
		12/12	3,276	1.16	75,176	6	18
			43,977		909,144		
NORTHSTAR ENERGY	CHANDLER SOUTH	1/12	10,727	0.90	98,736	7	49
		2/12	10,083	0.90	95,498	7	50
		3/12	9,471	0.90	84,451	7	44
		4/12	9,639	0.90	86,700	7	46
		5/12	9,991	0.90	96,083	7	46
		6/12	10,165	1.16	95,690	7	48
		7/12	10,685	1.16	95,765	7	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	CHANDLER SOUTH	8/12	10,607	1.16	97,669	7	49
		9/12	9,989	1.16	79,038	7	48
		10/12	9,535	1.16	88,905	7	44
		11/12	9,258	1.16	83,190	7	44
		12/12	9,757	1.16	55,214	7	45
			119,907		1,056,939		
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/12	11,647	2.52	96,575	9	42
		2/12	10,950	2.52	84,364	9	42
		3/12	11,187	2.52	102,209	9	40
		4/12	10,726	2.52	94,892	9	40
		5/12	11,081	2.52	103,730	9	40
		6/12	10,683	2.76	95,363	9	40
		7/12	11,067	2.76	94,036	9	40
		8/12	11,154	2.76	93,857	9	40
		9/12	10,518	2.76	85,805	9	39
		10/12	10,172	2.76	92,249	9	36
		11/12	10,220	2.76	92,636	9	38
		12/12	10,816	2.76	102,172	9	39
			130,221		1,137,888		
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/12	460	1.34	775	2	7
		2/12	438	1.34	933	2	8
		3/12	484	1.34	999	2	8
		4/12	482	1.34	986	2	8
		5/12	0	1.34	0	0	0
		6/12	0	1.34	0	0	0
		7/12	0	1.34	0	0	0
		8/12	0	1.34	0	0	0
		9/12	0	1.34	0	0	0
		10/12	0	1.34	0	0	0
		11/12	0	1.34	0	0	0
		12/12	0	1.34	0	0	0
			1,864		3,693		
NORTHSTAR ENERGY	HUDSON 13	1/12	8,580	3.94	76,768	7	40
		2/12	8,638	3.94	66,389	7	43
		3/12	9,553	3.94	71,284	7	44
		4/12	8,823	3.94	67,056	7	42
		5/12	9,197	3.94	65,782	7	42
		6/12	9,335	3.80	58,358	7	44
		7/12	8,810	3.80	65,067	7	41
		8/12	8,670	3.80	62,063	7	40
		9/12	7,880	3.80	65,686	7	38
		10/12	7,784	3.80	64,709	7	36
		11/12	7,253	3.80	53,030	7	35
12/12	6,914	3.80	69,278	7	32		
			101,437		785,470		
NORTHSTAR ENERGY	HUDSON 19	1/12	4,285	1.03	13,756	3	46
		2/12	3,917	1.03	12,500	3	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NORTHSTAR ENERGY	HUDSON 19	3/12	4,203	1.03	13,540	3	45		
		4/12	3,423	1.03	12,920	3	38		
		5/12	4,095	1.03	13,557	3	44		
		6/12	4,299	1.35	13,010	3	48		
		7/12	4,807	1.35	13,407	3	52		
		8/12	4,775	1.35	13,392	3	51		
		9/12	4,362	1.35	12,741	3	48		
		10/12	4,701	1.35	13,106	3	51		
		11/12	4,343	1.35	11,688	3	48		
		12/12	3,750	1.35	5,552	3	40		
					50,960		149,169		
		NORTHSTAR ENERGY	HUDSON 34 USP	1/12	20,728	7.14	144,417	27	25
				2/12	19,577	7.14	149,946	27	25
3/12	20,811			7.14	134,222	27	25		
4/12	18,365			7.14	150,854	27	23		
5/12	20,904			7.14	155,631	27	25		
6/12	22,255			6.47	148,058	27	27		
7/12	21,184			6.47	156,731	27	25		
8/12	18,992			6.47	155,665	27	23		
9/12	21,058			6.47	136,248	27	26		
10/12	20,829			6.47	81,699	27	25		
11/12	17,782			6.47	73,981	27	22		
12/12	18,311			6.47	140,158	27	22		
					240,796		1,627,610		
NORTHSTAR ENERGY	HUDSON NORTHEAST	1/12	27,147	9.85	133,248	27	32		
		2/12	26,391	9.85	111,276	27	34		
		3/12	26,174	9.85	108,024	27	31		
		4/12	24,315	9.85	113,274	27	30		
		5/12	25,022	9.85	103,446	27	30		
		6/12	22,992	9.05	87,435	27	28		
		7/12	23,978	9.05	124,459	27	29		
		8/12	24,360	9.05	183,222	27	29		
		9/12	22,602	9.05	111,749	27	28		
		10/12	21,758	9.05	137,333	27	26		
		11/12	19,278	9.05	99,119	27	24		
		12/12	17,816	9.05	59,456	27	21		
					281,833		1,372,041		
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/12	13,530	6.53	52,428	18	24		
		2/12	12,719	6.53	41,240	18	24		
		3/12	12,860	6.53	35,550	18	23		
		4/12	11,967	6.53	32,956	18	22		
		5/12	13,260	6.53	34,840	18	24		
		6/12	13,642	7.03	38,042	18	25		
		7/12	13,568	7.03	40,614	18	24		
		8/12	13,875	7.03	39,279	18	25		
		9/12	13,318	7.03	37,189	18	25		
		10/12	13,173	7.03	36,628	18	24		
		11/12	10,062	7.03	55,684	18	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON NORTHWEST	12/12	7,806	7.03	78,875	18	14
			149,780		523,325		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/12	15,421	4.68	89,622	30	17
		2/12	14,858	4.68	82,262	30	17
		3/12	14,977	4.68	90,990	30	16
		4/12	13,444	4.68	100,891	30	15
		5/12	14,810	4.68	104,333	30	16
		6/12	14,784	5.37	93,264	30	16
		7/12	14,688	5.37	69,896	30	16
		8/12	14,177	5.37	88,155	30	15
		9/12	13,896	5.37	86,268	30	15
		10/12	12,239	5.37	84,103	30	13
		11/12	10,915	5.37	82,775	30	12
		12/12	10,020	5.37	93,196	30	11
			164,229		1,065,755		
NORTHSTAR ENERGY	HUDSON WEST	1/12	236	0.16	8,508	2	4
		2/12	226	0.16	7,953	2	4
		3/12	235	0.16	8,435	2	4
		4/12	224	0.16	8,144	2	4
		5/12	255	0.16	8,517	2	4
		6/12	256	0.08	8,226	2	4
		7/12	265	0.08	8,478	2	4
		8/12	263	0.08	8,452	2	4
		9/12	240	0.08	8,106	2	4
		10/12	255	0.08	8,560	2	4
		11/12	255	0.08	7,571	2	4
		12/12	122	0.08	5,564	2	2
			2,832		96,514		
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			1,420,327		10,557,078		
NUENERGY	ALCONA CO (SILVERWOLF)	1/12	16,911	6.33	7,429	14	39
		2/12	13,625	6.63	5,213	14	34
		3/12	16,177	6.22	6,583	14	37
		4/12	17,296	1.03	6,764	14	41
		5/12	16,301	6.29	6,760	14	38
		6/12	15,841	6.29	6,531	14	38
		7/12	16,158	6.39	6,605	14	37
		8/12	15,986	6.39	6,439	14	37
		9/12	14,826	6.51	5,795	14	35
		10/12	15,410	7.03	6,260	14	35
		11/12	14,926	6.56	5,884	14	36
		12/12	15,025	6.80	5,889	14	35
			188,482		76,152		
NUENERGY	BAGLEY 27	1/12	47,537	22.00	2,050	38	40
		2/12	43,925	22.00	2,099	38	40
		3/12	45,189	22.00	1,874	38	38
		4/12	43,305	22.80	1,458	38	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY	BAGLEY 27	5/12	46,011	23.20	2,845	37	40		
		6/12	42,973	23.20	2,001	38	38		
		7/12	45,165	23.20	2,025	38	38		
		8/12	44,915	23.20	2,635	38	38		
		9/12	43,742	23.20	2,077	38	38		
		10/12	46,134	23.20	1,952	38	39		
		11/12	44,593	23.20	1,216	38	39		
		12/12	44,827	23.20	895	38	38		
					538,316		23,127		
		NUENERGY	SOUTH OTSEGO 10	1/12	27,451	26.61	0	22	40
2/12	25,396			26.61	0	22	40		
3/12	27,061			26.61	0	22	40		
4/12	26,356			25.80	0	22	40		
5/12	28,568			26.30	0	22	42		
6/12	27,222			26.30	0	22	41		
7/12	28,311			26.30	0	22	41		
8/12	28,234			26.30	0	22	41		
9/12	26,956			26.30	69	22	41		
10/12	25,836			26.30	3	22	38		
11/12	25,996			26.30	0	22	39		
12/12	26,993			26.30	0	22	40		
				324,380		72			
NUENERGY - REPORTER TOTALS:			1,051,178		99,351				
OILFIELD	BAGLEY 17	1/12	18,133	23.32	697	26	22		
		2/12	17,056	22.46	608	26	23		
		3/12	18,147	22.46	1,427	26	22		
		4/12	17,592	23.41	1,039	26	23		
		5/12	17,888	23.41	1,283	26	22		
		6/12	16,960	23.41	1,251	26	22		
		7/12	18,531	23.41	1,011	26	23		
		8/12	18,341	23.66	1,242	26	23		
		9/12	17,576	23.66	1,551	26	23		
		10/12	18,069	23.66	1,858	26	22		
		11/12	16,635	23.66	891	26	21		
		12/12	17,375	23.58	1,073	26	22		
			212,303		13,931				
OILFIELD	BAGLEY 30	1/12	16,086	21.96	105	10	52		
		2/12	14,740	22.67	75	10	51		
		3/12	14,930	22.67	18	10	48		
		4/12	14,403	22.28	15	10	48		
		5/12	14,446	22.28	9	10	47		
		6/12	13,674	22.28	12	10	46		
		7/12	14,675	22.28	9	10	47		
		8/12	14,734	22.79	12	10	48		
		9/12	13,913	22.79	12	10	46		
		10/12	13,838	22.79	9	10	45		
11/12	13,239	22.79	3	10	44				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 30	12/12	15,078	23.26	12	10	49
			173,756		291		
OILFIELD	BIG WOLF	1/12	51,410	4.23	7,634	36	46
		2/12	49,491	4.23	6,722	36	47
		3/12	49,177	4.23	6,346	36	44
		4/12	41,360	4.63	6,962	36	38
		5/12	44,115	4.63	6,201	36	40
		6/12	44,495	4.63	7,599	36	41
		7/12	46,765	4.63	6,878	36	42
		8/12	49,012	5.34	7,081	36	44
		9/12	45,702	5.34	7,272	36	42
		10/12	47,159	5.34	6,949	36	42
		11/12	42,343	5.34	7,223	36	39
		12/12	43,313	5.34	6,547	36	39
			554,342		83,414		
OILFIELD	CUSTER 19	1/12	12,411	8.33	0	2	200
		2/12	11,242	8.86	0	2	194
		3/12	11,530	8.86	0	2	186
		4/12	10,860	8.96	0	2	181
		5/12	11,430	8.96	0	2	184
		6/12	10,525	8.96	0	2	175
		7/12	10,547	8.96	0	2	170
		8/12	9,870	7.72	0	2	159
		9/12	10,257	7.72	0	2	171
		10/12	10,523	7.72	0	2	170
		11/12	9,769	7.72	0	2	163
		12/12	9,883	8.40	0	2	159
			128,847		0		
OILFIELD	CUSTER 4	1/12	16,030	3.52	4,401	5	103
		2/12	14,936	3.59	3,945	5	103
		3/12	15,888	3.59	4,371	5	102
		4/12	15,114	4.07	3,984	5	101
		5/12	15,530	4.07	3,659	5	100
		6/12	14,507	4.07	4,134	5	97
		7/12	14,545	4.07	3,764	5	94
		8/12	14,383	3.26	3,761	5	93
		9/12	14,750	3.26	4,639	5	98
		10/12	15,123	3.26	6,289	5	98
		11/12	14,521	3.26	3,327	5	97
		12/12	14,993	4.07	3,325	5	97
			180,320		49,599		
OILFIELD	CUSTER 7	1/12	50,251	5.85	10,690	25	65
		2/12	46,417	5.23	8,690	25	64
		3/12	48,815	5.23	8,771	25	63
		4/12	46,782	5.76	8,330	25	62
		5/12	48,912	5.76	9,427	25	63
		6/12	45,009	5.76	9,350	25	60

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CUSTER 7	7/12	45,188	5.76	9,155	25	58
		8/12	44,402	5.17	8,585	25	57
		9/12	45,745	5.17	8,382	25	61
		10/12	46,896	5.17	9,096	25	60
		11/12	44,056	5.17	7,732	25	59
		12/12	45,497	6.29	7,845	25	59
					557,970		106,053
OILFIELD	EAST ELMIRA 34	1/12	3,200	12.52	0	7	15
		2/12	2,826	12.82	0	7	14
		3/12	3,071	12.82	0	7	14
		4/12	2,975	12.82	0	7	14
		5/12	2,895	12.82	0	7	13
		6/12	2,893	12.82	0	7	14
		7/12	2,953	12.82	0	7	14
		8/12	2,844	12.82	0	7	13
		9/12	2,776	12.82	0	7	13
		10/12	2,936	13.26	0	7	14
		11/12	2,893	13.26	0	7	14
		12/12	3,003	12.78	0	7	14
			35,265		0		
OILFIELD	ELMIRA 27	1/12	1,105	14.94	0	2	18
		2/12	1,035	14.94	0	2	18
		3/12	1,132	14.94	0	2	18
		4/12	1,021	14.94	0	2	17
		5/12	1,044	14.94	0	2	17
		6/12	1,093	14.94	0	2	18
		7/12	1,101	14.94	0	2	18
		8/12	1,050	16.17	0	2	17
		9/12	996	16.17	0	2	17
		10/12	1,003	16.17	0	2	16
		11/12	1,003	16.17	0	2	17
		12/12	1,021	15.42	0	2	16
			12,604		0		
OILFIELD	ELMIRA 27 - 21076	1/12	1,156	16.80	0	1	37
		2/12	1,081	16.80	1	1	37
		3/12	1,038	16.80	0	1	33
		4/12	976	16.80	0	1	33
		5/12	1,033	16.80	0	1	33
		6/12	1,042	16.80	0	1	35
		7/12	1,077	16.80	0	1	35
		8/12	1,071	16.80	0	1	35
		9/12	1,045	16.80	0	1	35
		10/12	992	16.80	0	1	32
		11/12	783	17.52	0	1	26
		12/12	1,112	17.53	0	1	36
			12,406		1		
OILFIELD	ELMIRA 27 - 21079	1/12	930	9.28	0	1	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	ELMIRA 27 - 21079	2/12	880	9.28	0	1	30		
		3/12	936	9.28	0	1	30		
		4/12	708	9.28	0	1	24		
		5/12	456	9.28	0	1	15		
		6/12	421	9.28	0	1	14		
		7/12	451	9.28	0	1	15		
		8/12	424	9.78	0	1	14		
		9/12	367	9.78	0	1	12		
		10/12	345	9.78	0	1	11		
		11/12	322	9.78	0	1	11		
		12/12	319	9.57	0	1	10		
					6,559		0		
		OILFIELD	ELMIRA 27 - 21106	1/12	1,173	14.83	0	1	38
2/12	1,194			14.44	0	1	41		
3/12	1,249			14.44	0	1	40		
4/12	1,093			14.44	0	1	36		
5/12	1,156			14.44	0	1	37		
6/12	1,174			14.44	0	1	39		
7/12	1,084			14.44	0	1	35		
8/12	1,366			14.91	0	1	44		
9/12	1,171			14.91	0	1	39		
10/12	1,126			14.91	0	1	36		
11/12	1,327			14.91	0	1	44		
12/12	1,315			13.00	0	1	42		
					14,428		0		
OILFIELD	ELMIRA 27 - 21114	1/12	1,552	10.03	6	1	50		
		2/12	1,453	10.01	0	1	50		
		3/12	1,521	10.01	0	1	49		
		4/12	1,377	10.01	0	1	46		
		5/12	1,412	10.01	0	1	46		
		6/12	1,419	10.01	0	1	47		
		7/12	1,477	10.01	0	1	48		
		8/12	1,460	10.21	0	1	47		
		9/12	1,367	10.21	0	1	46		
		10/12	1,401	10.21	0	1	45		
		11/12	1,429	10.21	0	1	48		
		12/12	1,429	9.89	0	1	46		
					17,297		6		
OILFIELD	ELMIRA 27 - 21130	1/12	2,223	13.04	58	1	72		
		2/12	2,119	13.23	49	1	73		
		3/12	2,206	13.23	56	1	71		
		4/12	1,981	13.23	57	1	66		
		5/12	2,029	13.23	68	1	65		
		6/12	2,082	13.23	60	1	69		
		7/12	2,173	13.23	60	1	70		
		8/12	2,133	13.33	60	1	69		
		9/12	1,999	13.33	56	1	67		
		10/12	2,068	13.33	60	1	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21130	11/12	2,040	13.33	56	1	68
		12/12	2,062	13.38	59	1	67
			25,115		699		
OILFIELD	ELMIRA 27 - 21163	1/12	2,054	13.30	0	1	66
		2/12	1,946	13.30	0	1	67
		3/12	2,058	13.30	0	1	66
		4/12	1,866	13.30	0	1	62
		5/12	2,102	13.30	0	1	68
		6/12	1,970	13.30	0	1	66
		7/12	2,071	13.30	0	1	67
		8/12	2,005	13.62	0	1	65
		9/12	1,842	13.62	0	1	61
		10/12	1,853	13.62	0	1	60
		11/12	1,842	13.62	0	1	61
		12/12	1,825	12.99	0	1	59
		23,434		0			
OILFIELD	ELMIRA 34	1/12	16,124	12.52	3,128	24	22
		2/12	14,082	12.82	2,938	24	20
		3/12	14,767	12.82	3,279	24	20
		4/12	13,815	12.82	3,101	24	19
		5/12	14,343	12.82	3,233	24	19
		6/12	13,637	12.82	3,327	24	19
		7/12	13,249	12.82	2,802	24	18
		8/12	12,728	12.82	1,768	24	17
		9/12	13,436	12.82	3,731	24	19
		10/12	13,780	13.26	3,515	24	19
		11/12	14,101	13.26	3,646	24	20
		12/12	14,039	12.78	3,415	24	19
		168,101		37,883			
OILFIELD	FOX	1/12	12,586	9.99	21,884	26	16
		2/12	13,763	7.44	19,911	26	18
		3/12	14,562	7.42	21,284	26	18
		4/12	13,287	7.42	20,418	26	17
		5/12	14,211	6.44	22,148	26	18
		6/12	13,578	6.44	19,554	26	17
		7/12	14,329	6.44	19,623	26	18
		8/12	14,504	6.50	19,139	26	18
		9/12	13,464	6.50	18,322	26	17
		10/12	16,020	5.24	19,633	26	20
		11/12	18,244	6.42	19,154	26	23
		12/12	18,712	6.37	16,849	26	23
		177,260		237,919			
OILFIELD	GREENWOOD 11	1/12	130	4.22	0	3	1
		2/12	50	4.22	0	3	1
		3/12	73	4.22	0	3	1
		4/12	95	4.22	0	3	1
		5/12	52	4.22	0	3	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	GREENWOOD 11	6/12	78	4.22	0	3	1
		7/12	76	4.22	0	3	1
		8/12	88	4.22	0	3	1
		9/12	75	4.22	0	3	1
		10/12	45	4.22	0	3	0
		11/12	44	4.22	0	3	0
		12/12	69	4.22	0	3	1
				875		0	
OILFIELD	HAYES 24	1/12	15,281	23.93	726	17	29
		2/12	15,625	23.95	790	17	32
		3/12	18,029	23.95	865	17	34
		4/12	15,102	23.72	490	17	30
		5/12	17,492	23.72	571	17	33
		6/12	18,538	23.72	674	17	36
		7/12	16,412	23.72	441	17	31
		8/12	16,786	23.72	470	17	32
		9/12	16,438	23.72	466	17	32
		10/12	16,616	23.72	1,103	17	32
		11/12	15,685	23.72	366	17	31
		12/12	16,739	23.72	368	17	32
		198,743		7,330			
OILFIELD	HELENA 13	1/12	6,623	5.39	0	2	107
		2/12	6,010	5.29	0	2	104
		3/12	5,698	5.29	0	2	92
		4/12	4,775	5.16	0	2	80
		5/12	5,123	5.16	0	2	83
		6/12	6,036	5.16	0	2	101
		7/12	5,971	5.16	0	2	96
		8/12	5,863	4.67	0	2	95
		9/12	6,074	4.67	0	2	101
		10/12	6,280	4.67	0	2	101
		11/12	5,919	4.67	0	2	99
		12/12	6,130	4.73	0	2	99
		70,502		0			
OILFIELD	KEARNEY 29	1/12	326	5.20	0	1	11
		2/12	298	3.74	0	1	10
		3/12	332	3.74	0	1	11
		4/12	333	5.02	0	1	11
		5/12	365	5.02	0	1	12
		6/12	365	5.02	0	1	12
		7/12	373	5.02	0	1	12
		8/12	361	4.57	0	1	12
		9/12	348	4.57	0	1	12
		10/12	474	4.57	0	1	15
		11/12	399	4.57	0	1	13
		12/12	404	4.76	0	1	13
		4,378		0			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B1-1	1/12	721	15.63	216	1	23
		2/12	690	16.04	116	1	24
		3/12	704	16.04	129	1	23
		4/12	610	16.04	129	1	20
		5/12	722	16.04	142	1	23
		6/12	652	16.04	138	1	22
		7/12	672	16.04	235	1	22
		8/12	660	15.87	301	1	21
		9/12	642	15.87	335	1	21
		10/12	634	15.87	221	1	20
		11/12	668	15.87	120	1	22
		12/12	707	15.81	202	1	23
					8,082		2,284
OILFIELD	KITCHEN B2-2	1/12	473	11.20	115	1	15
		2/12	453	12.99	87	1	16
		3/12	468	12.99	93	1	15
		4/12	400	12.99	90	1	13
		5/12	466	12.99	93	1	15
		6/12	417	12.99	90	1	14
		7/12	428	12.99	93	1	14
		8/12	433	11.56	93	1	14
		9/12	429	11.56	90	1	14
		10/12	422	11.56	91	1	14
		11/12	443	11.56	84	1	15
		12/12	461	11.43	107	1	15
					5,293		1,126
OILFIELD	KITCHEN B3-2	1/12	670	12.69	158	1	22
		2/12	639	15.54	145	1	22
		3/12	655	15.54	190	1	21
		4/12	571	15.54	355	1	19
		5/12	682	15.54	369	1	22
		6/12	624	15.54	283	1	21
		7/12	633	15.54	315	1	20
		8/12	654	12.97	508	1	21
		9/12	643	12.97	329	1	21
		10/12	554	12.97	77	1	18
		11/12	637	12.97	324	1	21
		12/12	666	13.03	445	1	21
					7,628		3,498
OILFIELD	ST ELMIRA D3-30 - 20971	1/12	748	16.76	0	1	24
		2/12	685	18.49	0	1	24
		3/12	692	18.49	0	1	22
		4/12	591	18.49	0	1	20
		5/12	653	18.49	0	1	21
		6/12	584	18.49	0	1	19
		7/12	596	18.49	0	1	19
		8/12	606	16.14	0	1	20
		9/12	586	16.14	0	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ST ELMIRA D3-30 - 20971	10/12	616	16.14	0	1	20
		11/12	673	16.14	0	1	22
		12/12	591	16.14	0	1	19
			7,621		0		
OILFIELD	ST ELMIRA D4-30 - 20970	1/12	387	16.15	0	1	12
		2/12	347	16.15	0	1	12
		3/12	389	16.15	0	1	13
		4/12	341	16.15	0	1	11
		5/12	395	16.15	0	1	13
		6/12	382	16.15	0	1	13
		7/12	432	16.15	0	1	14
		8/12	445	16.58	0	1	14
		9/12	447	16.58	0	1	15
		10/12	433	16.58	0	1	14
		11/12	494	16.58	0	1	16
		12/12	491	16.81	0	1	16
			4,983		0		
OILFIELD	SWAIN C1-9	1/12	2,544	4.81	309	1	82
		2/12	2,380	5.01	274	1	82
		3/12	2,555	5.01	338	1	82
		4/12	2,539	5.25	279	1	85
		5/12	2,585	5.25	311	1	83
		6/12	2,396	5.25	297	1	80
		7/12	2,404	5.25	318	1	78
		8/12	2,393	4.84	283	1	77
		9/12	2,484	4.84	266	1	83
		10/12	2,583	4.84	260	1	83
		11/12	2,546	4.84	192	1	85
		12/12	2,500	6.04	220	1	81
			29,909		3,347		
OILFIELD	WARNER 36	1/12	20,672	11.57	1,116	38	18
		2/12	19,020	13.87	0	38	17
		3/12	20,072	13.87	0	38	17
		4/12	18,274	13.87	0	38	16
		5/12	20,968	13.87	0	38	18
		6/12	19,792	13.87	154	38	17
		7/12	20,464	13.87	158	38	17
		8/12	20,036	11.82	0	38	17
		9/12	19,552	11.82	12	38	17
		10/12	19,046	11.82	0	38	16
		11/12	19,050	11.82	0	38	17
		12/12	19,398	11.54	0	38	16
			236,344		1,440		
OILFIELD	WHITEWATER 9	1/12	0	2.61	0	0	0
		2/12	0	2.61	0	0	0
		3/12	0	2.61	0	0	0
		4/12	0	2.61	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	WHITEWATER 9	5/12	0	2.61	0	0	0
		6/12	0	2.61	0	0	0
		7/12	0	2.61	0	0	0
		8/12	0	2.61	0	0	0
		9/12	0	2.61	0	0	0
		10/12	0	2.61	0	0	0
		11/12	0	2.61	0	0	0
		12/12	0	2.61	0	0	0
					0		0
OILFIELD - REPORTER TOTALS:			2,874,365		548,821		
OMIMEX	PLEASANTON 25	1/12	573	6.33	5,746	1	18
		2/12	220	6.33	1,978	1	8
		3/12	242	6.33	5,108	1	8
		4/12	639	6.33	7,337	1	21
		5/12	699	6.33	6,504	1	23
		6/12	601	6.33	6,404	1	20
		7/12	662	6.33	6,916	1	21
		8/12	564	6.33	6,925	1	18
		9/12	617	5.94	5,130	1	21
		10/12	491	5.94	5,175	1	16
		11/12	280	5.94	3,228	1	9
		12/12	474	5.94	4,473	1	15
			6,062		64,924		
OMIMEX	PLEASANTON 36-20455	1/12	392	4.75	2,940	1	13
		2/12	301	4.75	2,675	1	10
		3/12	268	4.75	2,782	1	9
		4/12	385	4.75	3,026	1	13
		5/12	382	4.75	3,175	1	12
		6/12	299	4.75	2,379	1	10
		7/12	425	4.75	3,060	1	14
		8/12	345	4.75	3,026	1	11
		9/12	336	6.02	3,098	1	11
		10/12	296	6.02	3,216	1	10
		11/12	135	6.02	1,969	1	5
		12/12	269	6.02	3,140	1	9
			3,833		34,486		
OMIMEX - REPORTER TOTALS:			9,895		99,410		
PAXTON RESOURCES	ALBA	1/12	17,267	10.27	880	14	40
		2/12	15,829	10.27	652	14	39
		3/12	16,566	10.27	516	14	38
		4/12	16,375	10.24	378	14	39
		5/12	17,002	10.24	218	14	39
		6/12	16,532	10.24	594	14	39
		7/12	17,164	10.39	626	14	40
		8/12	16,997	10.39	532	14	39
		9/12	16,257	10.39	413	14	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ALBA	10/12	16,699	10.45	919	14	38
		11/12	15,741	10.45	2,377	14	37
		12/12	16,443	10.45	1,911	14	38
			198,872		10,016		
PAXTON RESOURCES	ALBA 26	1/12	1,672	10.27	104	2	27
		2/12	1,554	10.27	73	2	27
		3/12	1,571	10.27	57	2	25
		4/12	1,457	10.24	35	2	24
		5/12	1,575	10.24	22	2	25
		6/12	1,530	10.24	67	2	26
		7/12	1,595	10.39	70	2	26
		8/12	1,622	10.39	53	2	26
		9/12	1,612	10.39	46	2	27
		10/12	1,668	10.45	102	2	27
		11/12	1,629	10.45	264	2	27
		12/12	1,760	10.45	212	2	28
	19,245		1,105				
PAXTON RESOURCES	AUSTIN POWERS	1/12	2,740	15.19	19	2	44
		2/12	2,459	15.19	21	2	42
		3/12	2,545	14.93	13	2	41
		4/12	2,511	14.93	13	2	42
		5/12	2,486	14.93	15	2	40
		6/12	2,338	15.57	15	2	39
		7/12	2,382	15.57	22	2	38
		8/12	2,441	15.57	23	2	39
		9/12	2,290	15.57	17	2	38
		10/12	2,452	15.44	26	2	40
		11/12	2,460	15.44	18	2	41
		12/12	2,530	15.44	18	2	41
	29,634		220				
PAXTON RESOURCES	BIG LAKE	1/12	3,544	20.54	346	4	29
		2/12	3,239	20.28	348	4	28
		3/12	2,837	20.17	288	4	23
		4/12	3,022	20.23	263	4	25
		5/12	3,220	20.10	258	4	26
		6/12	3,154	20.11	240	4	26
		7/12	3,154	19.84	225	4	25
		8/12	3,094	20.97	218	4	25
		9/12	2,897	20.13	205	4	24
		10/12	2,993	20.04	202	4	24
		11/12	2,769	20.23	184	4	23
		12/12	2,992	20.12	201	4	24
	36,915		2,978				
PAXTON RESOURCES	BIG LAKE NORTH	1/12	8,305	20.54	806	6	45
		2/12	7,483	20.28	773	6	43
		3/12	7,687	20.17	777	6	41
		4/12	8,117	20.23	677	6	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BIG LAKE NORTH	5/12	8,521	20.10	664	6	46		
		6/12	8,227	20.11	616	6	46		
		7/12	8,216	19.84	580	6	44		
		8/12	7,969	20.97	562	6	43		
		9/12	8,032	20.13	552	6	45		
		10/12	8,495	20.04	575	6	46		
		11/12	8,277	20.23	553	6	46		
		12/12	8,754	20.12	805	6	47		
					98,083		7,940		
		PAXTON RESOURCES	BIRCH CREEK	1/12	12,253	7.58	1,357	8	49
2/12	11,253			7.58	1,051	8	48		
3/12	12,118			7.60	1,328	8	49		
4/12	8,467			7.47	1,073	8	35		
5/12	12,185			7.58	1,112	8	49		
6/12	11,741			7.71	1,180	8	49		
7/12	12,037			7.66	1,043	8	49		
8/12	11,882			7.66	1,041	8	48		
9/12	11,227			7.62	1,051	8	47		
10/12	11,773			7.75	1,240	8	47		
11/12	11,033			7.81	1,010	8	46		
12/12	11,621			7.81	921	8	47		
					137,590		13,407		
PAXTON RESOURCES	BIRCH CREEK 2	1/12	780	7.58	89	1	25		
		2/12	727	7.58	186	1	25		
		3/12	756	7.60	102	1	24		
		4/12	513	7.47	104	1	17		
		5/12	767	7.58	105	1	25		
		6/12	752	7.71	92	1	25		
		7/12	777	7.66	105	1	25		
		8/12	781	7.66	100	1	25		
		9/12	756	7.62	77	1	25		
		10/12	775	7.75	172	1	25		
		11/12	730	7.81	80	1	24		
		12/12	743	7.81	83	1	24		
					8,857		1,295		
PAXTON RESOURCES	BIRCH CREEK 3	1/12	563	7.58	222	1	18		
		2/12	408	7.58	320	1	14		
		3/12	469	7.60	283	1	15		
		4/12	306	7.47	285	1	10		
		5/12	451	7.58	281	1	15		
		6/12	439	7.71	238	1	15		
		7/12	471	7.66	284	1	15		
		8/12	458	7.66	263	1	15		
		9/12	429	7.62	212	1	14		
		10/12	443	7.75	219	1	14		
		11/12	418	7.81	230	1	14		
		12/12	438	7.81	244	1	14		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,293		3,081		
PAXTON RESOURCES	BLUE DEVIL	1/12	2,636	15.19	37	2	43
		2/12	2,385	15.19	231	2	41
		3/12	2,441	14.93	22	2	39
		4/12	2,374	14.93	22	2	40
		5/12	2,521	14.93	29	2	41
		6/12	2,459	15.57	21	2	41
		7/12	2,487	15.57	37	2	40
		8/12	2,532	15.57	27	2	41
		9/12	2,293	15.57	43	2	38
		10/12	2,459	15.44	68	2	40
		11/12	2,361	15.44	35	2	39
		12/12	2,337	15.44	32	2	38
			29,285		604		
PAXTON RESOURCES	BLUE LITE	1/12	24,208	21.22	2,153	19	41
		2/12	20,993	21.22	1,942	19	38
		3/12	23,653	21.22	1,051	19	40
		4/12	23,093	21.22	816	19	41
		5/12	23,613	21.28	798	19	40
		6/12	23,053	21.28	848	19	40
		7/12	23,645	21.28	899	19	40
		8/12	23,212	21.28	815	19	39
		9/12	21,522	21.28	707	19	38
		10/12	22,382	21.28	405	19	38
		11/12	20,766	21.71	276	19	36
		12/12	21,738	21.71	318	19	37
			271,878		11,028		
PAXTON RESOURCES	BLUE LITE 5	1/12	3,760	21.22	18	2	61
		2/12	3,288	21.22	18	2	57
		3/12	3,719	21.22	8	2	60
		4/12	3,553	21.22	7	2	59
		5/12	3,587	21.28	6	2	58
		6/12	3,265	21.28	2	2	54
		7/12	3,555	21.28	5	2	57
		8/12	3,490	21.28	5	2	56
		9/12	3,238	21.28	5	2	54
		10/12	3,416	21.28	10	2	55
		11/12	3,295	21.71	56	2	55
		12/12	3,274	21.71	18	2	53
			41,440		158		
PAXTON RESOURCES	DADDY WARBUCKS	1/12	9,365	15.19	208	7	43
		2/12	8,415	15.19	97	7	41
		3/12	8,768	14.93	78	7	40
		4/12	8,706	14.93	69	7	41
		5/12	8,816	14.93	89	7	41
		6/12	8,629	15.57	62	7	41
		7/12	8,689	15.57	202	7	40

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	DADDY WARBUCKS	8/12	8,833	15.57	63	7	41
		9/12	7,726	15.57	130	7	37
		10/12	8,072	15.44	128	7	37
		11/12	7,667	15.44	98	7	37
		12/12	7,736	15.44	73	7	36
				101,422		1,297	
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/12	8,981	15.19	800	7	41
		2/12	8,437	15.19	664	7	42
		3/12	8,953	14.93	836	7	41
		4/12	8,630	14.93	1,220	7	41
		5/12	8,870	14.93	770	7	41
		6/12	8,361	15.57	617	7	40
		7/12	8,505	15.57	387	7	39
		8/12	8,372	15.57	794	7	39
		9/12	7,245	15.57	1,234	7	35
		10/12	7,952	15.44	948	7	37
		11/12	7,804	15.44	1,423	7	37
		12/12	7,868	15.44	1,358	7	36
				99,978		11,051	
PAXTON RESOURCES	HIDDEN VALLEY	1/12	9,529	15.19	1,283	7	44
		2/12	8,682	15.19	1,239	7	43
		3/12	9,041	14.93	1,133	7	42
		4/12	9,154	14.93	817	7	44
		5/12	9,012	14.93	1,356	7	42
		6/12	8,768	15.57	1,353	7	42
		7/12	9,228	15.57	1,672	7	43
		8/12	9,310	15.57	1,430	7	43
		9/12	7,922	15.57	1,033	7	38
		10/12	9,048	15.44	1,334	7	42
		11/12	8,795	15.44	1,037	7	42
		12/12	9,090	15.44	699	7	42
				107,579		14,386	
PAXTON RESOURCES	JOHN HENRY	1/12	2,588	15.19	200	2	42
		2/12	2,444	15.19	138	2	42
		3/12	2,702	14.93	168	2	44
		4/12	2,666	14.93	150	2	44
		5/12	2,786	14.93	202	2	45
		6/12	2,535	15.57	158	2	42
		7/12	2,525	15.57	242	2	41
		8/12	2,373	15.57	221	2	38
		9/12	2,137	15.57	113	2	36
		10/12	2,347	15.44	234	2	38
		11/12	2,302	15.44	171	2	38
12/12	2,448	15.44	121	2	39		
		29,853		2,118			
PAXTON RESOURCES	JOHNSON	1/12	2,281	21.22	60	2	37
		2/12	2,003	21.22	98	2	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	JOHNSON	3/12	2,239	21.22	76	2	36		
		4/12	2,101	21.22	104	2	35		
		5/12	2,129	21.28	78	2	34		
		6/12	1,951	21.28	23	2	33		
		7/12	2,129	21.28	51	2	34		
		8/12	2,115	21.28	65	2	34		
		9/12	1,976	21.28	35	2	33		
		10/12	2,086	21.28	32	2	34		
		11/12	2,030	21.71	19	2	34		
		12/12	2,046	21.71	28	2	33		
					25,086		669		
		PAXTON RESOURCES	LEO M. RILEY	1/12	925	29.33	14	7	4
2/12	808			29.33	17	7	4		
3/12	1,810			28.84	14	7	8		
4/12	1,724			28.73	14	7	8		
5/12	0			0.00	0	0	0		
6/12	0			0.00	0	0	0		
7/12	0			0.00	0	0	0		
8/12	0			0.00	0	0	0		
9/12	0			0.00	0	0	0		
10/12	0			0.00	0	0	0		
11/12	0			0.00	0	0	0		
12/12	0			0.00	0	0	0		
			5,267		59				
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/12	3,094	8.30	198	3	33		
		2/12	2,649	8.18	179	3	30		
		3/12	3,365	8.18	174	3	36		
		4/12	3,136	8.15	175	3	35		
		5/12	3,452	8.10	169	3	37		
		6/12	3,557	8.18	172	3	40		
		7/12	3,609	7.63	36	3	39		
		8/12	3,323	8.20	6	3	36		
		9/12	3,281	8.15	4	3	36		
		10/12	3,387	8.26	23	3	36		
		11/12	3,455	8.26	4	3	38		
		12/12	3,390	8.19	6	3	36		
			39,698		1,146				
PAXTON RESOURCES	LIVINGSTON 18	1/12	2,643	8.30	135	9	9		
		2/12	2,432	8.18	120	9	9		
		3/12	2,745	8.18	117	9	10		
		4/12	2,503	8.15	116	9	9		
		5/12	2,813	8.10	112	9	10		
		6/12	2,568	8.18	114	9	10		
		7/12	2,663	7.63	23	9	10		
		8/12	2,626	8.20	4	9	9		
		9/12	2,322	8.15	3	9	9		
10/12	2,153	8.26	16	9	8				
11/12	2,149	8.26	3	9	8				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LIVINGSTON 18	12/12	2,156	8.19	3	9	8
			29,773		766		
PAXTON RESOURCES	MOELARRYCURLY	1/12	5,570	5.24	4,970	8	22
		2/12	5,321	4.99	4,618	8	23
		3/12	5,656	5.09	4,923	8	23
		4/12	5,414	5.00	4,735	8	23
		5/12	5,573	5.03	4,899	8	22
		6/12	5,404	5.03	4,707	8	23
		7/12	5,445	4.93	4,788	8	22
		8/12	5,250	5.12	4,737	8	21
		9/12	4,934	5.01	4,523	8	21
		10/12	5,079	5.09	4,242	8	20
		11/12	4,799	5.11	4,586	8	20
		12/12	5,062	5.03	6,696	8	20
			63,507		58,424		
PAXTON RESOURCES	MOELARRYCURLY #2	1/12	5,802	5.24	2,485	9	21
		2/12	5,583	4.99	2,309	9	21
		3/12	5,808	5.09	2,461	9	21
		4/12	5,629	5.00	2,367	9	21
		5/12	5,824	5.03	2,449	9	21
		6/12	5,810	5.03	2,353	9	22
		7/12	6,072	4.93	2,394	9	22
		8/12	6,036	5.12	2,368	9	22
		9/12	5,877	5.01	2,261	9	22
		10/12	6,309	5.09	2,121	9	23
		11/12	5,668	5.11	2,293	9	21
		12/12	5,770	5.03	2,232	9	21
			70,188		28,093		
PAXTON RESOURCES	NORTH WOLF CREEK	1/12	8,319	14.47	184	6	45
		2/12	7,619	14.55	180	6	44
		3/12	7,746	14.42	228	6	42
		4/12	7,278	14.37	110	6	40
		5/12	7,471	14.37	80	6	40
		6/12	6,900	14.05	141	6	38
		7/12	6,886	14.35	115	6	37
		8/12	7,065	14.23	145	6	38
		9/12	6,463	16.36	119	6	36
		10/12	6,481	14.05	108	6	35
		11/12	6,221	14.24	101	6	35
		12/12	5,817	17.66	78	6	31
			84,266		1,589		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/12	769	14.47	26	1	25
		2/12	681	14.55	30	1	23
		3/12	614	14.42	28	1	20
		4/12	573	14.42	26	1	19
		5/12	601	14.42	28	1	19
		6/12	587	14.42	21	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	7/12	607	14.35	26	1	20
		8/12	634	14.23	30	1	20
		9/12	585	16.36	30	1	20
		10/12	594	14.05	22	1	19
		11/12	577	14.24	30	1	19
		12/12	539	17.66	26	1	17
					7,361		323
PAXTON RESOURCES	ROBBS CREEK	1/12	2,665	7.58	210	3	29
		2/12	2,459	7.58	525	3	28
		3/12	2,613	7.60	252	3	28
		4/12	1,801	7.47	258	3	20
		5/12	2,621	7.58	265	3	28
		6/12	2,525	7.71	221	3	28
		7/12	2,592	7.66	259	3	28
		8/12	2,593	7.66	247	3	28
		9/12	2,476	7.62	233	3	28
		10/12	2,602	7.75	188	3	28
		11/12	2,457	7.81	199	3	27
		12/12	2,473	7.81	205	3	27
					29,877		3,062
PAXTON RESOURCES	ROBBS CREEK 3	1/12	4,605	7.58	504	3	50
		2/12	4,395	7.58	320	3	51
		3/12	4,635	7.60	414	3	50
		4/12	3,215	7.47	612	3	36
		5/12	4,647	7.58	616	3	50
		6/12	4,426	7.71	512	3	49
		7/12	4,581	7.66	602	3	49
		8/12	4,559	7.66	588	3	49
		9/12	4,350	7.62	451	3	48
		10/12	4,639	7.75	95	3	50
		11/12	4,380	7.81	493	3	49
		12/12	4,286	7.81	511	3	46
					52,718		5,718
PAXTON RESOURCES	SCHROEDER	1/12	4,988	23.65	128	7	23
		2/12	4,694	23.39	90	7	23
		3/12	5,373	23.06	166	7	25
		4/12	5,133	23.24	164	7	24
		5/12	5,540	22.97	181	7	26
		6/12	5,456	22.85	182	7	26
		7/12	5,665	22.89	202	7	26
		8/12	5,508	22.90	203	7	25
		9/12	5,109	22.90	199	7	24
		10/12	5,142	22.59	210	7	24
		11/12	4,834	22.82	225	7	23
		12/12	4,998	22.80	211	7	23
			62,440		2,161		
PAXTON RESOURCES	STURGEON RIVER 14	1/12	4,164	15.19	129	3	45

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	STURGEON RIVER 14	2/12	3,765	15.19	138	3	43		
		3/12	3,990	14.93	97	3	43		
		4/12	3,943	14.93	118	3	44		
		5/12	3,939	14.93	223	3	42		
		6/12	3,550	15.57	190	3	39		
		7/12	3,866	15.57	230	3	42		
		8/12	3,985	15.57	241	3	43		
		9/12	3,574	15.57	0	3	40		
		10/12	3,833	15.44	338	3	41		
		11/12	3,749	15.44	244	3	42		
		12/12	3,723	15.44	184	3	40		
					46,081		2,132		
		PAXTON RESOURCES - REPORTER TOTALS:			1,732,186		184,826		
PRESIDIUM ANTRIM	ADAIR	1/12	3,591	5.60	19,144	3	39		
		2/12	3,153	5.74	17,326	3	36		
		3/12	2,572	5.74	15,560	3	28		
		4/12	3,303	5.32	17,924	3	37		
		5/12	3,263	5.72	17,634	3	35		
		6/12	3,194	5.82	18,172	3	35		
		7/12	3,472	5.93	19,148	3	37		
		8/12	3,361	5.75	18,482	3	36		
		9/12	3,256	5.93	17,246	3	36		
		10/12	3,118	6.85	17,333	3	34		
		11/12	2,925	5.68	17,687	3	33		
		12/12	2,794	5.76	14,083	3	30		
			38,002		209,739				
PRESIDIUM ANTRIM	BELLEFLUER	1/12	4,776	5.60	10,394	9	17		
		2/12	4,230	5.74	8,585	9	16		
		3/12	3,841	5.74	14,067	9	14		
		4/12	4,185	5.32	14,308	9	16		
		5/12	4,041	5.72	10,267	7	19		
		6/12	3,609	5.82	6,488	6	20		
		7/12	3,562	5.93	5,586	6	19		
		8/12	3,524	5.75	5,649	6	19		
		9/12	3,351	5.93	5,149	6	19		
		10/12	3,521	6.85	4,750	6	19		
		11/12	3,379	5.68	4,129	6	19		
		12/12	3,427	5.76	3,848	6	18		
			45,446		93,220				
PRESIDIUM ANTRIM	BOWLING 2-35	1/12	0	5.60	0	0	0		
		2/12	0	5.74	0	0	0		
		3/12	0	5.74	0	0	0		
		4/12	0	5.32	0	0	0		
		5/12	0	5.72	0	0	0		
		6/12	0	5.82	0	0	0		
		7/12	0	5.93	0	0	0		
		8/12	0	5.75	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ANTRIM	BOWLING 2-35	9/12	0	5.93	0	0	0
		10/12	0	6.85	0	0	0
		11/12	0	5.68	0	0	0
		12/12	0	5.76	0	0	0
			0		0		
PRESIDIUM ANTRIM	COUNTY LINE	1/12	2,090	5.60	3,164	2	34
		2/12	1,982	5.74	2,976	2	34
		3/12	1,914	5.74	2,948	2	31
		4/12	2,019	5.32	3,038	2	34
		5/12	2,163	5.72	5,283	2	35
		6/12	1,941	5.82	2,981	2	32
		7/12	2,238	5.93	4,873	3	24
		8/12	1,517	5.75	4,072	2	24
		9/12	1,267	5.93	3,509	2	21
		10/12	1,272	6.85	3,400	2	21
		11/12	1,187	5.86	2,831	2	20
		12/12	1,034	5.76	2,298	2	17
			20,624		41,373		
PRESIDIUM ANTRIM	FRUIT HAVEN	1/12	5,705	5.60	4,929	1	184
		2/12	4,910	5.74	3,821	1	169
		3/12	4,765	5.74	2,710	1	154
		4/12	4,758	5.32	3,062	1	159
		5/12	4,695	5.72	2,810	1	151
		6/12	4,211	5.82	2,557	1	140
		7/12	4,210	5.93	3,683	1	136
		8/12	4,795	5.75	2,421	1	155
		9/12	3,944	5.93	2,152	1	131
		10/12	2,400	6.85	2,007	1	77
		11/12	3,994	5.68	4,012	1	133
		12/12	3,566	5.76	3,381	1	115
			51,953		37,545		
PRESIDIUM ANTRIM	GLACIER	1/12	1,041	5.60	2,015	1	34
		2/12	979	5.74	1,848	1	34
		3/12	922	5.74	1,821	1	30
		4/12	977	5.32	1,833	1	33
		5/12	1,069	5.72	1,895	1	34
		6/12	1,025	5.82	1,798	1	34
		7/12	1,040	5.93	1,781	1	34
		8/12	1,037	5.75	1,826	1	33
		9/12	320	5.93	386	1	11
		10/12	0	6.85	0	0	0
		12/12	0	5.76	0	0	0
	8,410		15,203				
PRESIDIUM ANTRIM	PLEASANTON 26	1/12	4,537	5.60	7,351	4	37
		2/12	4,037	5.74	6,346	4	35
		3/12	4,339	5.74	9,815	4	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PRESIDIUM ANTRIM	PLEASANTON 26	4/12	4,034	5.32	7,138	4	34		
		5/12	4,004	5.72	5,191	4	32		
		6/12	3,814	5.82	5,200	4	32		
		7/12	4,152	5.93	5,538	4	33		
		8/12	4,149	5.75	7,607	4	33		
		9/12	3,845	5.93	13,743	4	32		
		10/12	3,765	6.85	13,029	4	30		
		11/12	3,536	5.68	14,571	4	29		
		12/12	3,541	5.76	13,233	4	29		
					47,753		108,762		
		PRESIDIUM ANTRIM	PLEASANTON EAST SOUTH	1/12	737	5.60	776	1	24
				2/12	666	5.74	712	1	23
3/12	713			5.74	762	1	23		
4/12	672			5.32	726	1	22		
5/12	416			5.72	29	1	13		
6/12	248			5.82	0	1	8		
7/12	723			5.93	1,398	1	23		
8/12	772			5.75	971	1	25		
9/12	749			5.93	812	1	25		
10/12	750			6.85	793	1	24		
11/12	703			5.68	748	1	23		
12/12	709			5.76	774	1	23		
			7,858		8,501				
PRESIDIUM ANTRIM	WALLAKER	1/12	44,209	5.60	42,980	27	53		
		2/12	41,378	5.74	37,751	27	53		
		3/12	41,890	5.74	42,496	24	56		
		4/12	42,810	5.32	44,513	25	57		
		5/12	44,344	5.72	40,609	25	57		
		6/12	43,037	5.82	35,611	25	57		
		7/12	44,342	5.93	35,528	25	57		
		8/12	43,739	5.75	34,438	25	56		
		9/12	41,035	5.93	30,288	23	59		
		10/12	41,555	6.85	30,498	23	58		
		11/12	38,064	5.68	27,084	23	55		
		12/12	38,109	5.76	26,320	22	56		
			504,512		428,116				
PRESIDIUM ANTRIM WEST, LC - REPORTER TOTALS:			724,558		942,459				
SAVOY ENERGY LP	DOVER 1/12	1/12	6,772	3.91	2,819	3	73		
		2/12	4,855	4.37	2,107	3	56		
		3/12	4,547	4.38	2,645	3	49		
		4/12	6,709	4.21	2,674	3	75		
		5/12	7,004	4.49	3,064	3	75		
		6/12	6,971	4.49	2,842	3	77		
		7/12	7,146	4.54	3,007	3	77		
		8/12	6,429	4.42	2,858	3	69		
		9/12	7,076	4.68	3,257	3	79		
		10/12	7,064	4.72	2,720	3	76		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAVOY ENERGY LP	DOVER 1/12	11/12	6,449	4.54	2,592	3	72
		12/12	3,919	4.66	1,742	3	42
			74,941		32,327		
SAVOY ENERGY LP - REPORTER TOTALS:			74,941		32,327		
SCHMUDE OIL	CORWITH 19	1/12	629	10.50	167	1	20
		2/12	445	10.50	37	1	15
		3/12	447	10.50	93	1	14
		4/12	88	10.50	0	1	3
		5/12	0	10.50	0	0	0
		6/12	0	10.50	0	0	0
		7/12	0	10.50	0	0	0
		8/12	0	10.50	0	0	0
		9/12	0	10.50	0	0	0
		10/12	0	10.50	0	0	0
		11/12	0	10.50	0	0	0
		12/12	0	10.50	0	0	0
			1,609		297		
SCHMUDE OIL	HARTL	1/12	6,053	4.32	927	6	33
		2/12	6,039	3.90	1,565	6	35
		3/12	6,161	3.90	1,642	6	33
		4/12	6,351	3.90	1,709	6	35
		5/12	0	3.90	0	0	0
		6/12	0	3.90	0	0	0
		7/12	0	3.90	0	0	0
		8/12	0	3.90	0	0	0
		9/12	0	3.90	0	0	0
		10/12	0	3.90	0	0	0
		11/12	0	3.90	0	0	0
		12/12	0	3.90	0	0	0
			24,604		5,843		
SCHMUDE OIL	MARTIN IDE	1/12	9,214	3.59	837	5	59
		2/12	7,873	3.59	184	5	54
		3/12	9,259	3.59	466	5	60
		4/12	3	3.59	0	5	0
		5/12	0	3.59	0	0	0
		6/12	0	3.59	0	0	0
		7/12	0	3.59	0	0	0
		8/12	0	3.59	0	0	0
		9/12	0	3.59	0	0	0
		10/12	0	3.59	0	0	0
			26,349		1,487		
SCHMUDE OIL	NESSEN CITY	1/12	0		0	0	0
		2/12	0		0	0	0
		3/12	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	NESSEN CITY	4/12	0		0	0	0
		5/12	0		0	0	0
		6/12	0		0	0	0
		7/12	0		0	0	0
		8/12	0		0	0	0
		9/12	0		0	0	0
		10/12	0		0	0	0
		11/12	0		0	0	0
		12/12	0		0	0	0
					0		0
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/12	2,375	10.50	210	1	77
		2/12	1,843	10.50	227	1	64
		3/12	2,459	10.50	371	1	79
		4/12	7	10.50	0	1	0
		5/12	0	10.50	0	0	0
		6/12	0	10.50	0	0	0
		7/12	0	10.50	0	0	0
		8/12	0	10.50	0	0	0
		9/12	0	10.50	0	0	0
		10/12	0	10.50	0	0	0
		11/12	0	10.50	0	0	0
		12/12	0	10.50	0	0	0
					6,684		808
	SCHMUDE OIL - REPORTER TOTALS:		59,246		8,435		
SRW	CENTRAL LAKE 13	1/12	24,219	1.43	78,897	30	26
		2/12	21,465	1.43	86,128	30	25
		3/12	21,473	1.41	62,759	30	23
		4/12	21,357	1.41	77,857	30	24
		5/12	22,171	1.41	77,136	30	24
		6/12	21,172	1.40	68,827	30	24
		7/12	21,562	1.40	77,096	30	23
		8/12	21,813	1.40	104,220	30	23
		9/12	21,041	1.44	93,031	30	23
		10/12	21,391	1.44	95,746	30	23
		11/12	19,528	1.44	93,544	30	22
		12/12	18,498	1.46	98,048	30	20
			255,690		1,013,289		
SRW	CENTRAL LAKE 36	1/12	1,665	2.39	18,646	3	18
		2/12	1,301	2.39	16,749	3	15
		3/12	1,380	2.26	17,789	3	15
		4/12	1,372	2.26	18,732	3	15
		5/12	1,440	2.26	18,480	3	15
		6/12	1,310	2.26	17,776	3	15
		7/12	1,492	2.26	18,193	3	16
		8/12	1,713	2.26	16,896	3	18
		9/12	1,686	2.44	16,491	3	19
		10/12	1,787	2.44	19,872	3	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 36	11/12	1,695	2.44	18,518	3	19
		12/12	1,734	2.45	19,578	3	19
			18,575		217,720		
SRW	CHARLTON 16 1-89	1/12	11,261	25.41	1,434	18	20
		2/12	10,160	25.26	2,238	18	19
		3/12	9,872	24.90	3,959	18	18
		4/12	9,383	24.51	3,609	18	17
		5/12	0	25.11	0	0	0
		6/12	0	25.21	0	0	0
		7/12	0	25.14	0	0	0
		8/12	0	25.23	0	0	0
		9/12	0	25.23	0	0	0
		10/12	299	25.23	0	18	1
		11/12	10,919	25.23	2,435	18	20
		12/12	10,079	25.23	4,043	18	18
	61,973		17,718				
SRW	CHARLTON 19 3-88	1/12	9,912	8.82	0	16	20
		2/12	9,546	8.95	0	16	21
		3/12	10,028	9.06	0	16	20
		4/12	9,796	8.98	0	16	20
		5/12	10,097	9.05	0	16	20
		6/12	9,805	8.99	0	16	20
		7/12	10,019	9.28	0	16	20
		8/12	10,071	9.26	0	16	20
		9/12	9,660	9.26	0	16	20
		10/12	10,063	9.32	0	16	20
		11/12	9,707	9.47	221	16	20
		12/12	9,928	9.47	0	16	20
	118,632		221				
SRW	CHESTER 22 1-02	1/12	9,927	19.34	3,581	3	107
		2/12	8,737	19.43	3,476	3	100
		3/12	9,128	19.14	3,868	3	98
		4/12	9,238	19.03	3,788	3	103
		5/12	7,406	19.03	4,056	3	80
		6/12	7,409	19.37	4,251	3	82
		7/12	7,764	18.96	4,307	3	83
		8/12	6,587	19.59	4,132	3	71
		9/12	5,365	19.56	3,821	3	60
		10/12	5,538	18.11	4,215	3	60
		11/12	5,065	15.38	4,332	3	56
		12/12	5,392	15.38	4,391	3	58
	87,556		48,218				
SRW	CHESTER 22 4-90	1/12	17,938	19.34	13,129	11	53
		2/12	16,417	19.43	12,746	11	51
		3/12	16,891	19.14	14,182	11	50
		4/12	16,478	19.03	13,891	11	50
		5/12	17,518	19.03	14,874	11	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 22 4-90	6/12	17,083	19.37	15,589	11	52
		7/12	17,468	18.96	15,792	11	51
		8/12	17,830	19.59	15,150	11	52
		9/12	16,957	19.56	14,009	11	51
		10/12	17,391	18.11	15,454	11	51
		11/12	16,710	15.38	15,886	11	51
		12/12	18,154	15.38	16,100	11	53
				206,835		176,802	
SRW	CHESTER 31	1/12	966	26.55	98	5	6
		2/12	190	26.38	23	5	1
		3/12	1,482	26.38	159	5	10
		4/12	0	26.38	0	0	0
		5/12	0	26.38	0	0	0
		6/12	0	26.38	0	0	0
		7/12	0	26.38	0	0	0
		8/12	0	26.38	0	0	0
		9/12	0	26.38	0	0	0
		10/12	0	26.38	0	0	0
		11/12	0	26.57	0	0	0
		12/12	0	25.69	0	0	0
		2,638		280			
SRW	CHESTER 7 1-91	1/12	15,099	26.55	607	26	19
		2/12	13,859	26.38	686	26	18
		3/12	14,768	26.38	631	26	18
		4/12	0	26.38	82	26	0
		5/12	0	26.38	0	0	0
		6/12	0	26.38	0	0	0
		7/12	0	26.38	0	0	0
		8/12	1,041	26.38	0	26	1
		9/12	15,270	26.38	256	26	20
		10/12	16,734	26.38	67	26	21
		11/12	15,370	26.57	0	26	20
		12/12	14,240	25.69	548	26	18
		106,381		2,877			
SRW	ECHO 30	1/12	21,173	2.39	118,094	19	36
		2/12	19,022	2.39	106,075	19	35
		3/12	17,775	2.26	112,661	19	30
		4/12	18,791	2.26	118,639	19	33
		5/12	19,295	2.26	117,042	19	33
		6/12	18,259	2.26	112,581	19	32
		7/12	19,211	2.26	115,220	19	33
		8/12	18,445	2.26	107,009	19	31
		9/12	17,161	2.44	104,445	19	30
		10/12	17,571	2.44	125,859	19	30
		11/12	16,943	2.44	117,278	19	30
		12/12	17,224	2.45	123,992	19	29
		220,870		1,378,895			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	1/12	10,043	4.16	155,060	19	17
		2/12	9,450	4.16	143,524	19	17
		3/12	9,439	4.33	131,493	19	16
		4/12	8,872	4.33	155,980	19	16
		5/12	8,547	4.33	133,239	19	14
		6/12	8,291	4.64	138,872	19	15
		7/12	8,477	4.64	119,441	19	14
		8/12	8,116	4.64	111,162	19	14
		9/12	7,836	4.71	103,242	19	14
		10/12	8,008	4.71	104,152	19	14
		11/12	7,421	4.71	100,304	19	13
		12/12	6,995	4.84	103,457	19	12
					101,495		1,499,926
SRW	ECHO 9	1/12	13,129	1.98	32,255	24	18
		2/12	10,750	1.98	28,878	24	15
		3/12	11,068	1.92	28,214	24	15
		4/12	13,049	1.92	29,199	24	18
		5/12	14,125	1.92	29,506	24	19
		6/12	12,287	2.06	27,820	24	17
		7/12	13,991	2.06	29,886	24	19
		8/12	13,759	2.06	29,285	24	18
		9/12	13,845	1.95	28,401	24	19
		10/12	14,785	1.95	29,566	24	20
		11/12	14,144	1.95	29,422	24	20
		12/12	13,954	1.99	28,559	24	19
					158,886		350,991
SRW	FOREST HOME 12	1/12	6,311	3.23	3,246	11	18
		2/12	7,177	3.23	4,186	11	22
		3/12	7,006	3.13	2,086	11	21
		4/12	6,372	3.13	1,291	11	19
		5/12	0	3.13	0	0	0
		6/12	0	3.49	0	0	0
		7/12	0	3.49	0	0	0
		8/12	0	3.49	0	0	0
		9/12	0	3.49	0	0	0
		10/12	763	3.49	0	11	2
		11/12	7,870	3.49	3,445	11	24
		12/12	6,531	3.31	3,217	11	19
					42,030		17,471
SRW	KEARNEY 2	1/12	12,857	5.80	3,100	7	59
		2/12	11,040	5.80	2,900	7	54
		3/12	11,496	5.26	3,000	7	53
		4/12	10,711	5.26	3,000	7	51
		5/12	12,170	5.26	3,100	7	56
		6/12	12,594	5.26	3,000	7	60
		7/12	13,516	5.26	3,100	7	62
		8/12	12,606	5.26	3,100	7	58
		9/12	11,627	5.26	3,000	7	55

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	KEARNEY 2	10/12	11,892	5.26	3,100	7	55
		11/12	11,394	5.26	3,000	7	54
		12/12	11,800	5.70	2,860	7	54
			143,703		36,260		
SRW	OPAL LAKE 1-90	1/12	4,683	26.55	359	9	17
		2/12	4,587	26.38	368	9	18
		3/12	4,262	26.38	327	9	15
		4/12	0	26.38	100	9	0
		5/12	0	26.38	0	0	0
		6/12	0	26.38	0	0	0
		7/12	0	26.38	0	0	0
		8/12	0	26.38	0	0	0
		9/12	0	26.38	0	0	0
		10/12	0	26.38	0	0	0
		11/12	0	26.57	0	0	0
		12/12	0	25.69	0	0	0
			13,532		1,154		
SRW	OTSEGO LAKE 1-88	1/12	13,964	28.94	0	26	17
		2/12	12,760	28.89	237	26	17
		3/12	13,735	29.16	0	26	17
		4/12	12,291	28.71	37	26	16
		5/12	0	28.71	0	0	0
		6/12	0	28.71	0	0	0
		7/12	0	28.71	0	0	0
		8/12	0	28.71	0	0	0
		9/12	0	28.71	0	0	0
		10/12	570	28.71	0	26	1
		11/12	13,922	25.96	0	26	18
		12/12	14,612	26.54	0	26	18
			81,854		274		
SRW	SOUTH ARM 32	1/12	9,608	1.57	60,170	19	16
		2/12	8,588	1.57	59,500	19	16
		3/12	8,364	2.29	71,507	19	14
		4/12	8,617	2.29	68,318	19	15
		5/12	8,864	2.29	68,502	19	15
		6/12	4,799	2.29	62,355	19	8
		7/12	5,847	2.29	63,865	19	10
		8/12	5,701	2.29	57,133	19	10
		9/12	5,722	2.29	56,520	19	10
		10/12	5,877	2.29	59,232	19	10
		11/12	5,695	2.29	59,710	19	10
		12/12	5,961	2.29	56,181	19	10
	83,643		742,993				
SRW - REPORTER TOTALS:			1,704,293		5,505,089		
TERRA	ACE OF HEARTS	1/12	4,482	9.71	5,262	10	14
		2/12	4,054	9.71	4,965	10	14

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ACE OF HEARTS	3/12	4,730	9.48	5,275	10	15		
		4/12	4,748	9.48	4,498	10	16		
		5/12	4,401	9.48	4,908	10	14		
		6/12	3,755	9.48	5,838	10	13		
		7/12	3,340	8.82	5,506	10	11		
		8/12	3,339	8.82	5,420	10	11		
		9/12	3,503	8.82	5,277	10	12		
		10/12	3,843	8.82	5,470	10	12		
		11/12	3,503	8.82	5,728	10	12		
		12/12	3,943	8.82	6,058	10	13		
					47,641		64,205		
		TERRA	AGGIELAND	1/12	8,302	9.62	18,081	13	21
				2/12	7,547	9.62	16,904	13	20
3/12	8,164			10.22	18,214	13	20		
4/12	7,175			10.22	16,322	13	18		
5/12	7,428			10.22	17,885	13	18		
6/12	7,243			10.22	18,368	13	19		
7/12	7,463			7.21	15,252	13	19		
8/12	7,534			7.21	15,221	13	19		
9/12	7,460			7.21	14,373	13	19		
10/12	7,796			7.21	16,365	13	19		
11/12	7,573			7.21	16,153	13	19		
12/12	7,893			7.21	16,062	13	20		
					91,578		199,200		
TERRA	BAGLEY 11 D	1/12	352	13.53	952	4	3		
		2/12	335	11.58	1,020	4	3		
		3/12	296	11.58	273	4	2		
		4/12	298	11.58	150	4	2		
		5/12	305	11.58	155	4	2		
		6/12	268	11.58	150	4	2		
		7/12	273	11.58	152	4	2		
		8/12	224	11.58	155	4	2		
		9/12	126	11.58	81	4	1		
		10/12	87	5.00	155	4	1		
		11/12	11	5.00	65	2	0		
		12/12	0	3.75	0	0	0		
					2,575		3,308		
TERRA	BAGLEY 14	1/12	6,090	19.11	0	6	33		
		2/12	5,579	19.11	0	6	32		
		3/12	5,743	21.63	0	6	31		
		4/12	5,521	21.63	0	6	31		
		5/12	5,858	21.63	0	6	31		
		6/12	5,550	15.41	1,832	6	31		
		7/12	5,977	15.41	759	6	32		
		8/12	5,505	15.41	310	6	30		
		9/12	5,441	15.41	212	6	30		
		10/12	5,857	20.46	186	6	31		
		11/12	5,798	20.46	180	6	32		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 14	12/12	5,936	16.39	186	6	32
			68,855		3,665		
TERRA	BAGLEY 15 EAST	1/12	1,107	20.32	85	1	36
		2/12	1,021	20.32	105	1	35
		3/12	1,059	20.32	129	1	34
		4/12	1,014	20.32	95	1	34
		5/12	1,113	20.32	114	1	36
		6/12	1,064	20.32	473	1	35
		7/12	1,133	20.32	216	1	37
		8/12	1,000	20.32	222	1	32
		9/12	971	20.32	213	1	32
		10/12	1,068	25.52	173	1	34
		11/12	1,056	25.52	172	1	35
		12/12	1,078	25.23	179	1	35
			12,684		2,176		
TERRA	BAGLEY 15 WEST	1/12	1,939	20.32	150	1	63
		2/12	1,734	20.32	181	1	60
		3/12	1,767	20.32	217	1	57
		4/12	1,694	20.32	160	1	56
		5/12	1,869	20.32	193	1	60
		6/12	1,852	20.32	826	1	62
		7/12	1,841	20.32	352	1	59
		8/12	1,674	20.32	374	1	54
		9/12	1,662	20.32	367	1	55
		10/12	1,818	20.32	296	1	59
		11/12	1,804	20.32	296	1	60
		12/12	1,839	20.32	307	1	59
			21,493		3,719		
TERRA	BAGLEY 700	1/12	5,497	18.09	1,510	15	12
		2/12	5,097	18.09	1,412	15	12
		3/12	5,280	18.40	1,536	15	11
		4/12	5,076	18.40	1,405	15	11
		5/12	5,251	18.40	1,462	15	11
		6/12	4,483	18.49	1,384	15	10
		7/12	5,259	18.49	1,301	15	11
		8/12	5,392	18.49	1,351	15	12
		9/12	4,872	18.49	1,321	15	11
		10/12	0	18.49	0	0	0
11/12	0	18.49	0	0	0		
12/12	0	18.49	0	0	0		
			46,207		12,682		
TERRA	BART STAR	1/12	35,718	14.31	2,472	33	35
		2/12	32,753	14.31	2,473	33	34
		3/12	34,940	14.05	2,421	33	34
		4/12	35,806	14.05	2,407	33	36
		5/12	34,699	14.05	2,392	33	34
		6/12	33,742	14.43	2,235	33	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BART STAR	7/12	34,384	14.43	2,407	33	34
		8/12	33,729	14.43	2,271	33	33
		9/12	32,798	14.43	2,272	33	33
		10/12	34,529	14.20	2,549	33	34
		11/12	31,914	14.20	2,317	33	32
		12/12	32,627	14.12	2,398	33	32
					407,639		28,614
TERRA	BEAVER LAKE	1/12	26,178	14.39	3,837	21	40
		2/12	22,837	14.39	3,399	21	37
		3/12	23,861	14.01	3,658	21	37
		4/12	24,827	14.01	3,580	21	39
		5/12	26,386	14.01	3,483	21	41
		6/12	25,821	14.24	3,434	21	41
		7/12	26,166	14.24	3,723	21	40
		8/12	25,942	14.24	3,297	21	40
		9/12	24,639	14.24	3,060	21	39
		10/12	25,907	14.24	3,028	21	40
		11/12	24,839	14.24	3,248	21	39
		12/12	25,468	14.48	3,291	21	39
			302,871		41,038		
TERRA	BLUE HERRON	1/12	18,688	14.92	1,059	13	46
		2/12	16,709	14.92	908	13	44
		3/12	17,042	14.98	901	13	42
		4/12	15,442	14.98	939	13	40
		5/12	16,386	14.98	847	13	41
		6/12	16,075	14.98	922	13	41
		7/12	18,138	15.32	540	13	45
		8/12	18,385	15.32	294	13	46
		9/12	17,257	15.32	405	13	44
		10/12	18,127	15.32	500	13	45
		11/12	16,201	14.51	628	13	42
		12/12	18,085	14.51	550	13	45
			206,535		8,493		
TERRA	BRADY BUNCH	1/12	9,212	7.49	1,062	11	27
		2/12	8,162	7.49	997	11	26
		3/12	9,002	7.36	1,145	11	26
		4/12	8,115	7.36	293	11	25
		5/12	8,457	7.36	42	11	25
		6/12	7,549	7.36	158	11	23
		7/12	9,483	9.50	1,151	11	28
		8/12	9,296	9.50	1,036	11	27
		9/12	8,670	9.50	1,060	11	26
		10/12	8,826	9.50	1,061	11	26
		11/12	8,521	9.50	1,079	11	26
		12/12	8,723	10.20	1,074	11	26
			104,016		10,158		
TERRA	BUSHMAN	1/12	30,455	15.55	1,068	15	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BUSHMAN	2/12	28,084	15.55	899	15	65		
		3/12	29,973	15.52	957	15	64		
		4/12	28,862	15.52	948	15	64		
		5/12	30,099	15.52	945	15	65		
		6/12	28,970	15.70	932	15	64		
		7/12	28,693	15.70	951	15	62		
		8/12	29,061	15.70	958	15	62		
		9/12	27,128	15.70	931	15	60		
		10/12	28,100	15.70	971	15	60		
		11/12	27,353	15.96	942	15	61		
		12/12	28,899	15.96	917	15	62		
					345,677		11,419		
		TERRA	CARBON BLACK	1/12	17,773	13.37	1,705	17	34
2/12	15,483			13.37	1,513	17	31		
3/12	15,911			13.08	1,377	17	30		
4/12	15,796			13.08	824	17	31		
5/12	16,440			13.08	1,453	17	31		
6/12	16,985			13.08	4,496	17	33		
7/12	16,522			14.02	3,689	17	31		
8/12	16,935			14.02	2,403	17	32		
9/12	16,734			14.02	2,081	17	33		
10/12	17,846			14.02	1,975	17	34		
11/12	17,011			14.02	2,091	17	33		
12/12	17,525			14.43	2,010	17	33		
					200,961		25,617		
TERRA	CATTLE	1/12	8,558	18.43	947	14	20		
		2/12	8,713	18.43	894	14	21		
		3/12	9,065	18.43	936	14	21		
		4/12	8,701	18.43	910	14	21		
		5/12	9,071	18.43	940	14	21		
		6/12	9,030	18.43	904	14	22		
		7/12	8,903	19.69	944	14	20		
		8/12	9,065	19.69	934	14	21		
		9/12	8,689	19.69	895	14	21		
		10/12	9,007	19.69	934	14	21		
		11/12	7,847	19.69	918	14	19		
		12/12	8,668	20.28	944	14	20		
					105,317		11,100		
TERRA	CHARLTON EAST	1/12	23,407	26.98	179	24	31		
		2/12	19,873	26.98	151	24	29		
		3/12	21,349	27.16	255	30	23		
		4/12	19,759	27.16	208	30	22		
		5/12	19,914	27.16	204	26	25		
		6/12	19,880	27.13	187	26	25		
		7/12	23,804	27.13	207	26	30		
		8/12	21,970	27.13	231	26	27		
		9/12	18,664	27.13	246	26	24		
		10/12	19,615	26.88	274	26	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	11/12	18,950	26.88	291	26	24
		12/12	19,289	26.88	437	26	24
			246,474		2,870		
TERRA	CHARLTON WEST	1/12	81,115	7.30	12,589	40	65
		2/12	76,111	7.30	11,241	42	62
		3/12	84,323	7.30	12,347	42	65
		4/12	81,322	7.30	12,443	42	65
		5/12	81,394	7.30	33,450	42	62
		6/12	78,705	7.30	15,837	42	62
		7/12	84,284	7.30	14,837	42	65
		8/12	81,117	7.30	12,293	41	64
		9/12	74,769	7.30	12,643	41	61
		10/12	75,357	7.30	11,658	40	61
		11/12	75,240	7.30	12,321	40	63
		12/12	77,493	7.30	14,535	40	62
			951,230		176,194		
TERRA	CHESTER 7-11	1/12	6,490	18.99	1,557	13	16
		2/12	6,011	18.99	1,470	13	16
		3/12	6,051	19.08	1,583	13	15
		4/12	5,890	19.08	1,464	13	15
		5/12	6,051	19.08	1,557	13	15
		6/12	4,749	18.87	6,151	13	12
		7/12	5,390	18.87	7,692	13	13
		8/12	5,417	18.87	6,025	13	13
		9/12	4,840	18.87	5,243	13	12
		10/12	0	18.87	0	0	0
		11/12	0	18.87	0	0	0
		12/12	0	18.87	0	0	0
			50,889		32,742		
TERRA	CORWITH	1/12	25,718	10.99	4,767	30	28
		2/12	23,412	10.99	4,397	30	27
		3/12	23,974	10.97	4,335	30	26
		4/12	23,282	10.97	4,084	30	26
		5/12	24,405	10.97	4,065	30	26
		6/12	23,362	11.20	3,874	30	26
		7/12	23,858	11.20	4,084	30	26
		8/12	23,191	11.20	3,858	30	25
		9/12	22,468	11.20	3,800	30	25
		10/12	22,372	11.28	3,498	30	24
		11/12	21,436	11.28	5,191	30	24
		12/12	22,890	11.28	3,911	30	25
			280,368		49,864		
TERRA	DUBIE BROTHERS	1/12	11,356	8.64	16,533	16	23
		2/12	9,348	8.64	15,890	16	20
		3/12	10,474	8.37	16,592	16	21
		4/12	9,849	8.37	16,193	16	21
		5/12	10,358	8.37	16,766	16	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DUBIE BROTHERS	6/12	10,134	8.37	15,620	16	21
		7/12	9,909	7.94	15,426	16	20
		8/12	10,245	7.94	15,595	16	21
		9/12	9,928	7.94	15,154	16	21
		10/12	10,776	7.94	16,199	16	22
		11/12	9,846	7.94	15,508	16	21
		12/12	10,502	7.94	15,798	16	21
			122,725		191,274		
TERRA	ELK RIDGE	1/12	13,684	6.55	19,252	17	26
		2/12	12,746	6.55	18,007	17	26
		3/12	13,299	6.59	19,322	17	25
		4/12	12,479	6.59	18,136	17	24
		5/12	13,566	6.59	20,404	17	26
		6/12	13,534	6.59	19,624	17	27
		7/12	13,928	6.25	19,987	17	26
		8/12	14,381	6.25	19,466	17	27
		9/12	13,130	6.25	18,917	17	26
		10/12	14,104	6.25	19,929	17	27
		11/12	13,179	6.53	14,395	17	26
		12/12	12,886	6.53	20,218	17	24
			160,916		227,657		
TERRA	ELMER FUDD 1-A	1/12	42,895	0.19	14,416	37	37
		2/12	39,607	0.19	13,445	37	37
		3/12	41,370	0.19	13,917	37	36
		4/12	40,678	0.19	13,302	37	37
		5/12	42,315	0.19	13,448	36	38
		6/12	40,632	0.19	12,102	37	37
		7/12	44,882	0.02	19,899	37	39
		8/12	44,470	0.02	18,350	37	39
		9/12	42,495	0.02	17,423	37	38
		10/12	44,281	0.02	17,523	37	39
		11/12	43,152	0.02	16,618	37	39
		12/12	43,753	0.02	16,464	37	38
			510,530		186,907		
TERRA	ELMER FUDD EAST	1/12	51,089	15.42	4,433	24	69
		2/12	47,268	15.42	4,493	24	68
		3/12	49,510	15.44	5,578	24	67
		4/12	47,732	15.44	5,354	24	66
		5/12	50,326	15.44	4,620	24	68
		6/12	48,702	15.60	4,401	24	68
		7/12	49,882	15.60	4,518	24	67
		8/12	48,644	15.60	4,310	24	65
		9/12	46,833	15.60	3,857	24	65
		10/12	49,136	15.60	4,215	24	66
		11/12	46,586	16.00	3,780	24	65
		12/12	48,657	15.96	3,900	24	65
			584,365		53,459		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMIRA THRIVE EAST	1/12	8,772	7.84	45,204	13	22
		2/12	8,236	7.84	41,861	13	22
		3/12	8,803	8.35	44,680	13	22
		4/12	7,504	8.35	44,180	13	19
		5/12	8,450	8.35	47,183	13	21
		6/12	8,293	8.48	43,045	13	21
		7/12	8,285	8.48	44,689	13	21
		8/12	8,512	8.48	45,126	13	21
		9/12	8,421	8.48	43,539	13	22
		10/12	8,200	7.70	48,098	13	20
		11/12	8,088	7.70	49,319	13	21
		12/12	8,275	7.84	53,085	13	21
					99,839		550,009
TERRA	ESS LAKE	1/12	455	3.44	618	1	15
		2/12	431	3.44	588	1	15
		3/12	421	3.44	589	1	14
		4/12	407	3.44	568	1	14
		5/12	435	3.44	632	1	14
		6/12	463	4.08	645	1	15
		7/12	454	4.08	626	1	15
		8/12	483	4.08	636	1	16
		9/12	444	4.08	615	1	15
		10/12	478	4.08	647	1	15
		11/12	486	4.08	510	1	16
		12/12	469	3.57	706	1	15
					5,426		7,380
TERRA	HAPPY HILLMAN	1/12	21,660	24.42	613	27	26
		2/12	19,854	24.42	608	27	25
		3/12	20,195	24.08	675	27	24
		4/12	19,214	24.08	638	27	24
		5/12	20,625	24.08	686	27	25
		6/12	20,203	24.14	663	27	25
		7/12	20,833	24.14	742	27	25
		8/12	20,652	24.14	679	27	25
		9/12	20,091	24.14	670	27	25
		10/12	21,156	24.14	676	27	25
		11/12	20,093	24.29	664	27	25
		12/12	20,730	24.29	660	27	25
					245,306		7,974
TERRA	HEAD START	1/12	14,930	12.43	2,807	12	40
		2/12	14,003	12.43	2,614	12	40
		3/12	15,118	11.18	2,807	12	41
		4/12	14,713	11.18	2,707	12	41
		5/12	15,162	11.18	2,692	12	41
		6/12	14,687	11.18	2,548	12	41
		7/12	15,085	12.27	2,744	12	41
		8/12	15,986	12.27	2,802	12	43
		9/12	15,494	12.27	2,518	12	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HEAD START	10/12	15,445	12.27	2,611	12	42
		11/12	16,001	12.27	2,440	12	44
		12/12	16,501	12.27	2,558	12	44
			183,125		31,848		
TERRA	HUNT N HAYES	1/12	32,137	21.96	622	30	35
		2/12	30,809	21.96	616	30	35
		3/12	32,091	22.59	734	30	34
		4/12	30,896	22.59	770	30	34
		5/12	31,930	22.59	716	30	34
		6/12	31,634	22.79	693	30	35
		7/12	32,929	22.79	721	30	35
		8/12	32,462	22.79	666	30	35
		9/12	31,881	22.79	671	30	35
		10/12	32,502	22.79	642	30	35
		11/12	31,042	22.97	652	30	34
		12/12	31,921	22.97	709	30	34
	382,234		8,212				
TERRA	JACK SPRATT	1/12	16,176	12.60	739	15	35
		2/12	15,172	12.60	701	15	35
		3/12	15,670	12.80	749	15	34
		4/12	15,815	12.80	764	15	35
		5/12	16,855	12.80	707	15	36
		6/12	16,021	12.80	697	15	36
		7/12	13,847	12.50	736	15	30
		8/12	13,787	12.50	679	15	30
		9/12	13,320	12.50	740	15	30
		10/12	15,928	12.50	646	15	34
		11/12	14,816	14.45	600	15	33
		12/12	15,983	14.45	618	15	34
	183,390		8,376				
TERRA	LIFE OF BRILEY	1/12	36,452	12.50	5,157	28	42
		2/12	32,028	12.50	2,457	28	39
		3/12	34,278	13.38	1,695	28	39
		4/12	33,654	13.38	1,623	28	40
		5/12	35,943	13.38	1,742	28	41
		6/12	59,402	13.38	1,502	28	71
		7/12	34,119	12.05	1,147	28	39
		8/12	0	12.05	1,099	28	0
		9/12	31,881	12.05	1,207	28	38
		10/12	36,264	12.05	1,106	28	42
		11/12	30,987	13.39	965	28	37
		12/12	32,081	13.39	1,084	28	37
	397,089		20,784				
TERRA	LITTLE RASCALS	1/12	14,821	11.46	259	16	30
		2/12	13,953	11.46	256	16	30
		3/12	15,292	11.44	252	16	31
		4/12	15,942	11.44	241	16	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LITTLE RASCALS	5/12	16,917	11.44	218	16	34		
		6/12	15,949	11.44	276	16	33		
		7/12	16,357	10.74	210	16	33		
		8/12	15,733	10.74	270	16	32		
		9/12	13,678	10.74	269	16	28		
		10/12	14,360	10.74	265	16	29		
		11/12	13,237	10.74	268	16	28		
		12/12	13,340	11.12	296	16	27		
					179,579		3,080		
		TERRA	LIVINGSTON 17	1/12	17,023	7.61	2,069	18	30
2/12	15,720			5.68	1,789	18	30		
3/12	16,259			5.68	2,538	18	29		
4/12	15,866			5.68	3,357	19	28		
5/12	16,125			5.68	3,999	19	27		
6/12	15,336			5.68	4,489	19	27		
7/12	15,689			5.68	3,268	18	28		
8/12	14,609			5.68	3,964	18	26		
9/12	13,737			5.68	3,712	18	25		
10/12	15,548			5.68	2,765	18	28		
11/12	15,139			5.68	3,410	18	28		
12/12	15,105			5.68	3,611	18	27		
					186,156		38,971		
TERRA	LUCKY 16	1/12	8,401	20.49	590	17	16		
		2/12	8,131	20.49	105	17	16		
		3/12	8,636	20.49	102	17	16		
		4/12	8,392	20.49	98	17	16		
		5/12	8,370	20.49	83	17	16		
		6/12	7,994	20.49	97	17	16		
		7/12	8,241	20.49	94	17	16		
		8/12	8,329	20.49	78	17	16		
		9/12	8,076	20.49	87	17	16		
		10/12	7,744	20.49	100	17	15		
		11/12	8,051	20.49	113	17	16		
		12/12	8,275	20.49	95	17	16		
					98,640		1,642		
TERRA	MILLER TIME	1/12	9,670	12.47	1,361	6	52		
		2/12	8,913	12.47	1,253	6	51		
		3/12	8,742	12.71	1,225	6	47		
		4/12	9,016	12.71	1,255	6	50		
		5/12	8,661	12.71	1,168	6	47		
		6/12	7,326	12.71	1,012	6	41		
		7/12	7,622	13.24	1,065	6	41		
		8/12	8,701	13.24	1,204	6	47		
		9/12	8,189	13.24	1,145	6	45		
		10/12	8,654	13.24	1,140	6	47		
		11/12	7,560	13.24	870	6	42		
		12/12	6,645	13.24	843	6	36		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			99,699		13,541		
TERRA	MINKE COAT	1/12	10,884	6.11	37,267	18	19
		2/12	10,205	6.11	34,296	18	20
		3/12	9,854	6.13	35,788	18	18
		4/12	10,221	6.13	35,651	18	19
		5/12	10,088	6.13	36,312	18	18
		6/12	9,603	5.90	35,428	18	18
		7/12	9,794	5.90	36,834	18	18
		8/12	9,988	5.90	36,649	18	18
		9/12	9,721	5.90	34,060	18	18
		10/12	9,994	5.90	36,806	18	18
		11/12	9,526	6.07	35,122	18	18
		12/12	9,533	6.07	36,741	18	17
			119,411		430,954		
TERRA	MOSSBACK	1/12	17,180	5.26	9,867	14	40
		2/12	15,752	5.26	9,835	14	39
		3/12	16,911	5.26	10,705	14	39
		4/12	16,891	5.26	9,695	14	40
		5/12	16,971	5.26	8,699	14	39
		6/12	16,255	5.26	8,902	14	39
		7/12	16,392	5.26	8,714	14	38
		8/12	15,688	5.26	8,855	14	36
		9/12	15,829	5.26	8,639	14	38
		10/12	15,467	5.26	8,964	14	36
		11/12	14,556	5.26	9,552	14	35
		12/12	14,354	5.26	9,354	14	33
			192,246		111,781		
TERRA	NORTH STARMIRA 1 (NADV-	1/12	7,175	18.41	135	10	23
		2/12	6,587	18.41	131	10	23
		3/12	7,004	19.78	203	10	23
		4/12	6,686	19.78	213	10	22
		5/12	6,975	19.78	223	10	22
		6/12	6,445	19.71	187	10	21
		7/12	6,519	19.38	102	10	21
		8/12	6,416	19.38	193	10	21
		9/12	6,338	19.38	160	10	21
		10/12	6,509	19.85	175	10	21
		11/12	6,304	19.85	216	10	21
		12/12	6,484	19.89	193	10	21
			79,442		2,131		
TERRA	NORTH STARMIRA 2 (NADV-	1/12	7,613	18.64	212	11	22
		2/12	7,055	18.64	176	11	22
		3/12	7,517	18.85	173	11	22
		4/12	7,495	18.85	154	11	23
		5/12	7,883	18.85	157	11	23
		6/12	7,061	19.33	114	11	21
		7/12	7,185	19.09	91	11	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	8/12	7,403	19.09	116	11	22
		9/12	7,310	19.09	133	11	22
		10/12	7,406	17.76	145	11	22
		11/12	7,050	17.76	118	11	21
		12/12	7,185	19.08	126	11	21
			88,163		1,715		
TERRA	NORTH STARMIRA 3 (NADV-	1/12	12,891	17.56	222	9	46
		2/12	11,439	17.56	186	9	44
		3/12	12,541	17.93	204	9	45
		4/12	12,134	17.93	224	9	45
		5/12	12,914	17.93	260	9	46
		6/12	12,213	18.25	188	9	45
		7/12	11,617	18.25	206	9	42
		8/12	11,447	18.25	159	9	41
		9/12	11,010	18.25	168	9	41
		10/12	11,553	18.01	183	9	41
		11/12	11,501	18.01	159	9	43
		12/12	11,657	18.25	161	9	42
			142,917		2,320		
TERRA	NORTH STARMIRA 7 (NADV-	1/12	8,754	15.58	2,638	10	28
		2/12	8,009	15.58	2,550	10	28
		3/12	8,692	15.12	2,490	10	28
		4/12	7,813	15.12	2,354	10	26
		5/12	8,547	15.12	2,683	10	28
		6/12	8,221	15.89	2,542	10	27
		7/12	8,359	15.89	2,618	10	27
		8/12	8,426	15.89	2,619	10	27
		9/12	7,998	15.89	2,602	10	27
		10/12	7,893	15.89	2,445	10	25
		11/12	7,910	15.89	2,529	10	26
		12/12	8,234	15.89	2,769	10	27
			98,856		30,839		
TERRA	PEGGY FLEMING	1/12	9,399	7.15	73,755	12	25
		2/12	8,859	7.15	51,891	12	25
		3/12	8,253	8.45	36,200	12	22
		4/12	7,597	8.45	66,573	12	21
		5/12	7,647	8.45	27,737	12	21
		6/12	7,079	8.53	13,717	10	24
		7/12	6,889	8.53	15,473	10	22
		8/12	6,567	8.53	15,331	10	21
		9/12	6,363	8.53	14,718	10	21
		10/12	6,322	8.19	15,789	10	20
		11/12	6,719	8.19	14,930	10	22
		12/12	6,358	8.47	16,429	10	20
	88,052		362,543				
TERRA	PLEASANT VALLEY	1/12	11,991	20.37	639	19	20
		2/12	10,819	20.37	585	19	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PLEASANT VALLEY	3/12	10,360	20.17	629	19	18		
		4/12	10,424	20.17	613	19	18		
		5/12	10,911	20.17	632	19	19		
		6/12	10,459	20.04	592	19	18		
		7/12	10,767	20.04	713	19	18		
		8/12	11,294	20.04	695	19	19		
		9/12	10,972	20.04	659	19	19		
		10/12	11,765	20.04	664	19	20		
		11/12	11,293	20.20	581	19	20		
		12/12	11,536	20.20	614	19	20		
					132,591		7,616		
		TERRA	PRICE IS RIGHT	1/12	10,502	6.29	5,216	12	28
				2/12	9,401	6.29	4,993	12	27
3/12	9,925			6.47	5,447	12	27		
4/12	9,645			6.47	5,073	12	27		
5/12	10,020			6.47	5,138	12	27		
6/12	10,021			6.47	5,039	12	28		
7/12	10,207			6.34	5,096	12	27		
8/12	10,665			6.34	5,038	12	29		
9/12	9,943			6.34	5,070	12	28		
10/12	10,438			6.34	5,622	12	28		
11/12	9,929			6.66	5,414	12	28		
12/12	11,597			6.66	5,310	12	31		
					122,293		62,456		
TERRA	ROHMANN EMPIRE	1/12	15,927	13.32	1,348	15	34		
		2/12	14,668	13.32	1,309	15	34		
		3/12	15,292	13.17	1,511	15	33		
		4/12	15,603	13.17	911	15	35		
		5/12	16,272	13.17	563	15	35		
		6/12	15,853	13.17	821	15	35		
		7/12	15,300	13.59	821	15	33		
		8/12	15,424	13.59	830	15	33		
		9/12	15,457	13.59	955	15	34		
		10/12	16,007	13.59	958	15	34		
		11/12	15,156	13.59	873	15	34		
		12/12	15,754	13.55	923	15	34		
					186,713		11,823		
TERRA	SKEBA CAPLE	1/12	19,284	21.79	46	19	33		
		2/12	18,073	21.79	116	19	33		
		3/12	19,342	21.79	124	19	33		
		4/12	21,814	21.79	44	19	38		
		5/12	19,718	22.29	57	19	33		
		6/12	18,317	22.31	60	19	32		
		7/12	17,224	18.27	107	19	29		
		8/12	16,262	18.27	130	19	28		
		9/12	16,248	18.27	132	19	29		
		10/12	16,839	19.70	89	19	29		
		11/12	16,592	19.70	82	19	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	12/12	16,734	19.65	106	19	28
			216,447		1,093		
TERRA	SOUTH CAPLE	1/12	24,015	19.79	394	23	34
		2/12	22,305	19.79	313	23	33
		3/12	23,869	19.79	292	23	33
		4/12	17,422	19.79	258	23	25
		5/12	23,992	19.96	266	23	34
		6/12	22,760	18.27	300	23	33
		7/12	21,314	18.27	200	23	30
		8/12	24,333	18.27	192	23	34
		9/12	23,834	18.27	191	23	35
		10/12	23,697	19.70	127	23	33
		11/12	23,379	19.70	114	23	34
		12/12	23,726	19.65	149	23	33
			274,646		2,796		
TERRA	SOUTH RUST NEVER SLEEP	1/12	30,191	21.41	2,863	24	41
		2/12	27,828	21.41	2,645	24	40
		3/12	28,501	21.22	2,642	24	38
		4/12	27,275	21.22	2,408	24	38
		5/12	26,498	21.22	2,174	24	36
		6/12	25,555	20.70	2,130	24	35
		7/12	27,128	20.70	2,310	24	36
		8/12	28,201	20.70	2,369	24	38
		9/12	26,097	20.70	2,022	24	36
		10/12	28,410	20.70	2,122	24	38
		11/12	26,937	21.29	2,031	24	37
		12/12	27,307	21.29	2,070	24	37
			329,928		27,786		
TERRA	ST AVERY	1/12	386	21.96	7	1	12
		2/12	385	21.96	8	1	13
		3/12	432	22.59	10	1	14
		4/12	406	22.59	10	1	14
		5/12	376	22.59	9	1	12
		6/12	319	22.79	7	1	11
		7/12	338	22.79	7	1	11
		8/12	337	22.79	7	1	11
		9/12	355	22.79	8	1	12
		10/12	345	22.79	7	1	11
		11/12	330	22.97	7	1	11
		12/12	346	22.97	8	1	11
			4,355		95		
TERRA	ST CLINTON A4-18	1/12	1,068	15.34	94	1	34
		2/12	987	15.34	95	1	34
		3/12	1,044	15.51	119	1	34
		4/12	1,001	15.51	114	1	33
		5/12	1,024	15.51	95	1	33
		6/12	975	16.64	89	1	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST CLINTON A4-18	7/12	984	16.64	90	1	32
		8/12	951	16.64	85	1	31
		9/12	911	16.64	76	1	30
		10/12	949	16.64	83	1	31
		11/12	911	16.64	75	1	30
		12/12	937	16.92	77	1	30
					11,742		1,092
TERRA	ST ELMER 5	1/12	362	9.98	120	1	12
		2/12	336	9.98	114	1	12
		3/12	348	10.12	117	1	11
		4/12	343	10.12	112	1	11
		5/12	389	10.12	124	1	13
		6/12	374	11.05	111	1	12
		7/12	384	11.05	170	1	12
		8/12	374	11.05	154	1	12
		9/12	357	11.05	146	1	12
		10/12	365	11.05	145	1	12
		11/12	361	10.07	139	1	12
		12/12	387	10.07	148	1	12
			4,380		1,600		
TERRA	TILLI BEAN	1/12	6,550	9.39	470	12	18
		2/12	5,697	9.39	350	12	16
		3/12	5,056	10.30	433	12	14
		4/12	3,393	10.30	927	12	9
		5/12	2,690	10.30	1,187	12	7
		6/12	3,532	10.30	999	12	10
		7/12	1,142	10.19	146	12	3
		8/12	2,881	10.19	608	12	8
		9/12	5,557	10.19	386	12	15
		10/12	5,781	10.19	360	12	16
		11/12	6,727	10.19	347	12	19
		12/12	7,652	10.25	346	12	21
			56,658		6,559		
TERRA	UNCLE EMILS LANDING	1/12	10,204	13.00	1,442	10	33
		2/12	9,593	13.00	1,353	10	33
		3/12	11,025	13.17	1,552	10	36
		4/12	10,397	13.17	1,453	10	35
		5/12	11,263	13.17	1,524	10	36
		6/12	11,401	13.17	1,580	10	38
		7/12	11,591	13.49	1,624	10	37
		8/12	11,261	13.49	1,563	10	36
		9/12	10,367	13.49	1,454	10	35
		10/12	10,904	13.49	1,442	10	35
		11/12	12,485	13.49	1,443	10	42
		12/12	13,561	13.49	1,728	10	44
			134,052		18,158		
TERRA	UNCLE RAYS	1/12	20,215	11.59	493	15	43

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE RAYS	2/12	20,614	11.59	448	15	47		
		3/12	20,075	11.59	509	15	43		
		4/12	16,377	11.59	443	15	36		
		5/12	16,015	11.59	335	15	34		
		6/12	21,401	11.59	554	15	48		
		7/12	24,979	11.09	364	15	54		
		8/12	37,491	11.09	462	15	81		
		9/12	19,688	11.09	452	15	44		
		10/12	15,520	11.09	504	15	33		
		11/12	21,261	11.09	554	15	47		
		12/12	22,405	11.09	460	15	48		
					256,041		5,578		
		TERRA - REPORTER TOTALS:			9,470,962		3,127,113		
TRENDWELL	45TH PARALLEL	1/12	15,380	3.65	9,763	11	45		
		2/12	13,747	3.65	8,767	11	43		
		3/12	14,306	3.65	8,808	11	42		
		4/12	13,759	3.65	8,541	11	42		
		5/12	14,410	3.65	8,620	11	42		
		6/12	13,815	3.65	7,728	11	42		
		7/12	13,953	3.65	8,281	11	41		
		8/12	13,484	3.65	6,433	11	40		
		9/12	13,364	3.65	7,073	11	40		
		10/12	13,709	3.65	7,469	11	40		
		11/12	13,218	3.65	7,144	11	40		
		12/12	13,705	3.65	6,915	11	40		
			166,850		95,542				
TRENDWELL	ALBERT 16	1/12	23,839	9.64	754	22	35		
		2/12	22,549	9.22	681	22	35		
		3/12	23,585	10.24	711	22	35		
		4/12	22,862	9.90	655	22	35		
		5/12	23,109	10.36	643	22	34		
		6/12	22,364	10.36	572	22	34		
		7/12	22,947	10.32	581	22	34		
		8/12	22,380	10.32	626	22	33		
		9/12	21,985	10.23	660	22	33		
		10/12	22,656	10.98	761	22	33		
		11/12	21,687	9.91	758	22	33		
		12/12	23,105	9.92	832	22	34		
			273,068		8,234				
TRENDWELL	ALBERT 17	1/12	43,351	5.79	1,209	17	82		
		2/12	40,428	5.86	941	17	82		
		3/12	42,568	5.83	962	17	81		
		4/12	41,013	5.81	752	17	80		
		5/12	42,715	5.81	914	17	81		
		6/12	41,067	5.85	956	17	81		
		7/12	41,540	5.81	1,029	17	79		
		8/12	41,067	5.85	944	17	78		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 17	9/12	38,965	5.93	897	17	76
		10/12	41,452	6.00	1,231	17	79
		11/12	39,909	5.95	1,025	17	78
		12/12	40,916	5.98	1,009	17	78
			494,991		11,869		
TRENDWELL	AVERY 15	1/12	23,451	23.72	2,100	32	24
		2/12	26,660	23.65	1,970	32	29
		3/12	28,962	23.83	2,139	32	29
		4/12	27,250	23.70	2,070	32	28
		5/12	33,661	23.79	2,139	32	34
		6/12	29,189	23.50	2,061	32	30
		7/12	28,143	23.72	2,135	32	28
		8/12	28,907	24.00	2,119	32	29
		9/12	27,205	23.87	2,061	32	28
		10/12	24,979	23.32	2,121	32	25
		11/12	26,276	23.75	2,070	32	27
		12/12	26,249	24.06	2,139	32	26
			330,932		25,124		
TRENDWELL	AVERY 16	1/12	20,586	23.72	1,011	20	33
		2/12	15,312	23.65	874	20	26
		3/12	15,117	23.83	930	20	24
		4/12	15,940	23.70	900	20	27
		5/12	11,770	23.79	930	20	19
		6/12	15,148	23.50	930	20	25
		7/12	17,168	23.71	1,015	20	28
		8/12	15,129	24.00	1,027	20	24
		9/12	13,811	23.87	1,045	20	23
		10/12	13,416	23.32	1,075	20	22
		11/12	15,621	23.75	1,050	20	26
		12/12	15,902	24.06	1,085	20	26
			184,920		11,872		
TRENDWELL	AVERY 18	1/12	20,793	23.68	1,781	20	34
		2/12	19,670	23.77	1,682	20	34
		3/12	20,101	23.82	1,788	20	32
		4/12	20,252	23.73	1,740	20	34
		5/12	20,804	24.51	1,790	20	34
		6/12	19,441	23.86	1,740	20	32
		7/12	20,784	23.71	1,798	20	34
		8/12	20,916	23.80	1,789	20	34
		9/12	19,860	23.94	1,732	20	33
		10/12	20,251	24.24	1,798	20	33
		11/12	19,435	24.23	1,740	20	32
		12/12	20,220	24.18	1,798	20	33
	242,527		21,176				
TRENDWELL	BRILEY 16	1/12	15,501	25.08	372	18	28
		2/12	14,059	24.92	348	18	27
		3/12	14,730	24.74	372	18	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	BRILEY 16	4/12	14,093	24.72	360	18	26		
		5/12	14,065	24.81	369	18	25		
		6/12	13,690	24.79	360	18	25		
		7/12	14,029	24.96	372	18	25		
		8/12	14,050	24.92	372	18	25		
		9/12	14,118	25.06	247	18	26		
		10/12	20,539	25.28	327	18	37		
		11/12	14,757	25.12	256	18	27		
		12/12	20,890	25.50	292	18	37		
					184,521		4,047		
		TRENDWELL	BRILEY 6	1/12	14,657	23.86	60	21	22
				2/12	14,832	24.45	32	21	24
3/12	16,644			24.53	57	21	26		
4/12	14,966			24.78	48	21	24		
5/12	14,895			24.47	34	21	23		
6/12	14,435			24.69	41	21	23		
7/12	14,411			24.64	68	21	22		
8/12	13,931			24.97	29	21	21		
9/12	13,499			24.77	31	21	21		
10/12	15,496			24.85	38	21	24		
11/12	15,713			25.08	79	21	25		
12/12	13,664			24.96	137	21	21		
			177,143		654				
TRENDWELL	BRILEY 7	1/12	12,427	25.08	217	16	25		
		2/12	12,017	24.92	203	16	26		
		3/12	13,112	24.74	217	16	26		
		4/12	12,785	24.72	209	16	27		
		5/12	13,390	24.81	217	16	27		
		6/12	13,331	24.79	210	16	28		
		7/12	13,576	24.96	217	16	27		
		8/12	13,134	24.92	217	16	26		
		9/12	13,982	25.06	169	16	29		
		10/12	11,593	25.28	166	16	23		
		11/12	13,988	25.12	97	16	29		
		12/12	10,859	25.50	64	16	22		
			154,194		2,203				
TRENDWELL	BRILEY 9	1/12	10,587	25.08	713	16	21		
		2/12	9,508	24.92	667	16	20		
		3/12	10,036	24.74	713	16	20		
		4/12	9,759	24.72	691	16	20		
		5/12	9,943	24.81	716	16	20		
		6/12	9,262	24.79	690	16	19		
		7/12	10,055	24.96	713	16	20		
		8/12	10,165	24.92	713	16	20		
		9/12	10,146	25.06	617	16	21		
		10/12	9,001	25.28	657	16	18		
		11/12	10,524	25.12	639	16	22		
		12/12	7,894	25.50	582	16	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			116,880		8,111		
TRENDWELL	CHARLTON 27	1/12	15,146	25.63	1,302	47	10
		2/12	13,895	25.47	1,221	47	10
		3/12	14,991	25.06	1,302	47	10
		4/12	14,154	25.57	1,260	47	10
		5/12	15,161	24.73	1,307	47	10
		6/12	14,318	25.90	1,260	47	10
		7/12	15,271	26.07	1,305	47	10
		8/12	15,456	25.87	1,302	47	11
		9/12	14,603	25.84	1,234	47	10
		10/12	14,844	25.73	1,009	47	10
		11/12	14,298	25.80	925	47	10
		12/12	14,975	25.03	954	47	10
			177,112		14,381		
TRENDWELL	CHARLTON MILLENIUM	1/12	1,562	25.63	124	1	50
		2/12	1,365	25.47	116	1	47
		3/12	1,505	25.06	124	1	49
		4/12	1,409	25.57	120	1	47
		5/12	1,523	24.73	124	1	49
		6/12	1,508	25.90	120	1	50
		7/12	1,448	26.07	124	1	47
		8/12	1,405	25.87	124	1	45
		9/12	1,346	25.84	120	1	45
		10/12	1,502	25.73	96	1	48
		11/12	1,442	25.80	90	1	48
		12/12	1,473	25.03	69	1	48
			17,488		1,351		
TRENDWELL	CHARLTON MILLENIUM - 211	1/12	1,282	25.63	217	1	41
		2/12	1,148	25.47	203	1	40
		3/12	1,276	25.06	217	1	41
		4/12	1,186	25.57	207	1	40
		5/12	1,295	24.73	217	1	42
		6/12	1,213	25.90	210	1	40
		7/12	1,181	26.07	217	1	38
		8/12	1,138	25.87	217	1	37
		9/12	1,134	25.84	210	1	38
		10/12	1,303	25.73	77	1	42
		11/12	1,263	25.80	60	1	42
		12/12	1,293	25.03	61	1	42
			14,712		2,113		
TRENDWELL	CHARLTON MILLENIUM - 212	1/12	171	25.63	203	1	6
		2/12	667		203	1	23
		3/12	852		217	1	27
		4/12	861		210	1	29
		5/12	930		217	1	30
		6/12	889		210	1	30
		7/12	800		217	1	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON MILLENIUM - 212	8/12	808	25.87	217	1	26
		9/12	792	25.84	210	1	26
		10/12	913	25.73	241	1	29
		11/12	868	25.80	240	1	29
		12/12	880	25.03	268	1	28
				9,431		2,653	
TRENDWELL	CHARLTON MILLENIUM - 212	1/12	1,284	25.63	124	1	41
		2/12	1,365	25.47	116	1	47
		3/12	1,274	25.06	124	1	41
		4/12	1,201	25.57	120	1	40
		5/12	1,257	24.73	124	1	41
		6/12	1,240	25.90	120	1	41
		7/12	1,167	26.07	124	1	38
		8/12	1,124	25.87	124	1	36
		9/12	1,103	25.84	120	1	37
		10/12	1,250	25.73	69	1	40
		11/12	1,209	25.80	60	1	40
		12/12	1,240	25.03	84	1	40
		14,714		1,309			
TRENDWELL	CHARLTON MILLENIUM - 212	1/12	501	29.04	217	1	16
		2/12	429	29.04	203	1	15
		3/12	445	29.04	217	1	14
		4/12	416	29.04	210	1	14
		5/12	427	29.04	217	1	14
		6/12	309	29.04	203	1	10
		7/12	304	29.04	217	1	10
		8/12	0		0	0	0
		9/12	0		0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
		2,831		1,484			
TRENDWELL	CHARLTON MILLENNIUM - 2	1/12	825	25.63	62	1	27
		2/12	726	25.47	58	1	25
		3/12	811	25.06	62	1	26
		4/12	767	25.57	60	1	26
		5/12	824	24.73	61	1	27
		6/12	796	25.90	60	1	27
		7/12	745	26.07	62	1	24
		8/12	718	25.87	62	1	23
		9/12	704	25.84	60	1	23
		10/12	796	25.73	62	1	26
		11/12	762	25.80	60	1	25
		12/12	780	25.03	38	1	25
		9,254		707			
TRENDWELL	E ALBERT 16-2	1/12	60,143	19.38	1,085	40	48
		2/12	55,835	18.44	1,015	40	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	E ALBERT 16-2	3/12	56,659	18.76	1,085	40	46		
		4/12	51,688	18.76	1,035	40	43		
		5/12	58,693	18.87	1,082	40	47		
		6/12	57,859	19.06	1,049	40	48		
		7/12	58,727	19.52	1,085	40	47		
		8/12	58,277	18.91	1,081	40	47		
		9/12	52,980	19.24	1,050	40	44		
		10/12	59,865	17.84	1,080	40	48		
		11/12	56,639	18.88	1,050	40	47		
		12/12	57,156	18.30	1,085	40	46		
					684,521		12,782		
		TRENDWELL	EAST ALBERT 1	1/12	2,378	19.38	775	3	26
				2/12	3,276	18.44	725	3	38
3/12	3,066			18.76	775	3	33		
4/12	3,648			18.76	740	3	41		
5/12	3,658			18.87	775	3	39		
6/12	3,695			19.06	750	3	41		
7/12	3,789			19.52	775	3	41		
8/12	3,008			18.91	773	3	32		
9/12	2,667			19.24	750	3	30		
10/12	2,669			17.84	770	3	29		
11/12	3,067			18.88	750	3	34		
12/12	2,658			18.30	775	3	29		
					37,579		9,133		
TRENDWELL	SOUTH ALBERT	1/12	18,178	5.79	4,920	7	84		
		2/12	16,716	5.86	4,620	7	82		
		3/12	17,601	5.83	4,880	7	81		
		4/12	17,011	5.81	4,566	7	81		
		5/12	17,636	5.81	4,535	7	81		
		6/12	17,170	5.85	4,470	7	82		
		7/12	18,013	5.81	4,495	7	83		
		8/12	17,759	5.85	4,600	7	82		
		9/12	17,516	5.93	4,275	7	83		
		10/12	17,661	6.00	4,460	7	81		
		11/12	16,726	5.95	4,210	7	80		
		12/12	17,124	5.98	4,330	7	79		
					209,111		54,361		
TRENDWELL	VIENNA 16	1/12	15,131	23.44	368	20	24		
		2/12	13,843	23.22	343	20	24		
		3/12	14,383	22.89	415	20	23		
		4/12	13,857	23.38	341	20	23		
		5/12	14,932	23.30	307	20	24		
		6/12	15,004	23.32	280	20	25		
		7/12	15,680	23.62	290	20	25		
		8/12	15,269	23.70	352	20	25		
		9/12	14,312	23.70	321	20	24		
		10/12	14,742	23.49	315	20	24		
		11/12	14,854	23.51	315	20	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 16	12/12	14,669	23.53	282	20	24
			176,676		3,929		
TRENDWELL	VIENNA 2	1/12	22,329	23.86	1,078	19	38
		2/12	20,507	24.45	945	19	37
		3/12	19,829	24.53	1,151	19	34
		4/12	20,877	24.78	1,199	19	37
		5/12	22,669	24.47	1,286	19	38
		6/12	22,359	24.69	1,338	19	39
		7/12	23,729	24.64	1,046	19	40
		8/12	23,713	24.92	1,020	19	40
		9/12	21,538	24.77	907	19	38
		10/12	20,409	24.85	1,118	19	35
		11/12	17,838	25.08	1,055	19	31
		12/12	19,910	24.96	1,120	19	34
			255,707		13,263		
TRENDWELL	VIENNA 20	1/12	26,597	23.56	1,188	26	33
		2/12	24,089	23.68	1,030	26	32
		3/12	25,199	23.78	1,307	26	31
		4/12	26,079	22.49	1,273	26	33
		5/12	25,489	23.60	1,118	26	32
		6/12	25,044	24.69	1,128	26	32
		7/12	25,728	23.63	1,327	26	32
		8/12	25,517	23.57	1,357	26	32
		9/12	24,191	23.57	1,128	26	31
		10/12	24,978	23.67	889	26	31
		11/12	23,826	23.74	778	26	31
		12/12	24,058	24.05	891	26	30
			300,795		13,414		
TRENDWELL	VIENNA 31	1/12	30,916	24.29	124	29	34
		2/12	28,739	24.55	116	29	34
		3/12	30,494	24.44	124	29	34
		4/12	29,869	24.02	120	29	34
		5/12	30,138	24.36	126	29	34
		6/12	29,158	24.36	120	29	34
		7/12	29,408	24.53	122	29	33
		8/12	29,764	24.46	125	29	33
		9/12	27,919	24.45	118	29	32
		10/12	30,814	23.11	126	29	34
		11/12	28,175	24.62	120	29	32
		12/12	29,006	24.56	128	29	32
			354,400		1,469		
TRENDWELL	VIENNA 34	1/12	14,429	23.42	558	14	33
		2/12	13,292	23.42	522	14	33
		3/12	14,262	23.12	558	14	33
		4/12	13,816	23.12	544	14	33
		5/12	14,169	23.26	559	14	33
		6/12	13,621	23.26	541	14	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 34	7/12	14,087	23.17	558	14	32
		8/12	13,946	23.26	557	14	32
		9/12	13,132	23.30	524	14	31
		10/12	13,636	24.43	559	14	31
		11/12	13,365	23.06	540	14	32
		12/12	13,850	23.13	557	14	32
				165,605		6,577	
TRENDWELL	WOLF CREEK	1/12	29,957	11.83	1,463	19	51
		2/12	28,265	11.52	1,428	19	51
		3/12	29,639	11.68	1,448	19	50
		4/12	28,892	11.77	1,382	19	51
		5/12	29,148	11.64	947	19	49
		6/12	28,516	11.74	889	19	50
		7/12	29,296	12.22	899	19	50
		8/12	28,319	11.71	824	19	48
		9/12	27,005	12.36	660	19	47
		10/12	28,155	12.25	2,020	19	48
		11/12	27,812	12.03	1,543	19	49
		12/12	28,692	12.03	1,371	19	49
				343,696		14,874	
TRENDWELL	WOLF CREEK II	1/12	1,435	11.83	0	1	46
		2/12	1,407	11.52	0	1	49
		3/12	1,423	11.68	0	1	46
		4/12	1,431	11.77	0	1	48
		5/12	1,486	11.64	0	1	48
		6/12	1,451	11.74	0	1	48
		7/12	1,492	12.22	0	1	48
		8/12	1,451	11.71	0	1	47
		9/12	1,409	12.36	0	1	47
		10/12	1,492	12.25	0	1	48
		11/12	1,398	12.03	0	1	47
		12/12	1,446	12.03	0	1	47
				17,321		0	
TRENDWELL - REPORTER TOTALS:			5,116,979		342,632		
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/12	2,361	15.41	0	8	10
		2/12	829	15.41	0	5	6
		3/12	1,993	15.41	0	5	13
		4/12	1,877	17.00	0	5	13
		5/12	2,195	17.00	0	5	14
		6/12	2,326	17.00	0	5	16
		7/12	2,311	17.00	0	5	15
		8/12	2,183	17.00	0	5	14
		9/12	2,244	21.77	0	5	15
		10/12	2,066	21.77	0	5	13
		11/12	1,550	21.77	0	5	10
		12/12	1,424	21.77	0	5	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			23,359			0	
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/12	931	15.41	1,428	3	10
		2/12	501	15.41	397	3	6
		3/12	909	15.41	1,529	3	10
		4/12	811	17.00	1,335	3	9
		5/12	870	17.00	1,176	3	9
		6/12	921	17.00	1,390	3	10
		7/12	1,001	17.00	1,542	3	11
		8/12	919	17.00	1,589	3	10
		9/12	712	21.77	865	3	8
		10/12	602	21.77	728	3	6
		11/12	473	21.77	604	3	5
		12/12	367	21.77	422	3	4
			9,017			13,005	
WARD LAKE ENERGY	ASIALA A4-35	1/12	626	8.54	347	1	20
		2/12	570	8.54	346	1	20
		3/12	610	8.54	270	1	20
		4/12	577	8.54	321	1	19
		5/12	576	8.84	321	1	19
		6/12	552	8.84	268	1	18
		7/12	582	8.84	336	1	19
		8/12	547	8.84	371	1	18
		9/12	544	8.81	333	1	18
		10/12	556	8.65	316	1	18
		11/12	528	8.65	282	1	18
		12/12	559	9.21	288	1	18
			6,827			3,799	
WARD LAKE ENERGY	BAGLEY 23	1/12	6,015	23.60	323	14	14
		2/12	5,567	23.60	383	14	14
		3/12	6,023	23.60	411	14	14
		4/12	5,685	22.91	474	14	14
		5/12	5,871	22.91	481	14	14
		6/12	5,627	22.91	461	14	13
		7/12	5,868	22.91	479	14	14
		8/12	5,813	22.91	407	14	13
		9/12	5,498	24.54	321	14	13
		10/12	5,270	24.54	229	14	12
		11/12	5,310	24.54	185	14	13
		12/12	5,702	24.54	163	14	13
			68,249			4,317	
WARD LAKE ENERGY	BAGLEY 23A	1/12	1,996	22.90	0	3	21
		2/12	1,775	22.90	0	3	20
		3/12	1,921	22.90	0	3	21
		4/12	1,872	23.61	0	3	21
		5/12	1,943	23.61	0	3	21
		6/12	1,832	23.61	0	3	20
		7/12	1,862	23.61	0	3	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 23A	8/12	1,791	23.61	0	3	19
		9/12	1,714	23.65	0	3	19
		10/12	1,681	23.65	0	3	18
		11/12	1,681	23.65	0	3	19
		12/12	1,800	23.65	0	3	19
			21,868		0		
WARD LAKE ENERGY	BAGLEY 24	1/12	1,267	21.81	90	4	10
		2/12	1,194	21.81	87	4	10
		3/12	1,250	21.81	0	4	10
		4/12	1,262	21.81	0	4	11
		5/12	1,350	21.81	0	4	11
		6/12	1,293	21.81	0	4	11
		7/12	1,339	21.81	0	4	11
		8/12	1,332	21.81	0	4	11
		9/12	1,267	20.86	0	4	11
		10/12	1,212	20.86	0	4	10
		11/12	1,145	20.86	0	4	10
		12/12	1,209	20.86	0	4	10
			15,120		177		
WARD LAKE ENERGY	BAGLEY 400	1/12	1,482	15.41	0	18	3
		2/12	1,397	15.41	0	18	3
		3/12	1,563	15.41	0	18	3
		4/12	1,650	15.41	0	18	3
		5/12	1,631	15.41	0	18	3
		6/12	1,555	15.41	0	18	3
		7/12	1,599	15.41	0	18	3
		8/12	1,588	15.41	0	18	3
		9/12	1,546	16.82	0	7	7
		10/12	1,610	16.82	0	7	7
		11/12	1,673	16.82	0	7	8
		12/12	1,810	16.82	0	7	8
	19,104		0				
WARD LAKE ENERGY	BEAR LAKE	1/12	8,057	13.72	23,889	13	20
		2/12	7,890	13.84	21,246	13	21
		3/12	8,032	13.84	17,691	13	20
		4/12	7,839	12.84	23,640	13	20
		5/12	7,644	13.79	23,640	13	19
		6/12	7,162	14.19	16,640	13	18
		7/12	7,118	13.93	16,084	13	18
		8/12	5,930	14.16	1,206	13	15
		9/12	6,126	14.16	17,563	12	17
		10/12	6,275	14.16	16,753	12	17
		11/12	5,041	13.65	16,956	12	14
		12/12	6,041	13.37	19,611	11	18
	83,155		214,919				
WARD LAKE ENERGY	BEAR LAKE 1	1/12	646	13.72	1,917	1	21
		2/12	565	13.84	1,521	1	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 1	3/12	480	13.84	1,056	1	15		
		4/12	503	12.84	1,518	1	17		
		5/12	424	13.79	1,518	1	14		
		6/12	360	14.19	836	1	12		
		7/12	342	13.93	773	1	11		
		8/12	330	14.16	65	1	11		
		9/12	292	14.16	836	1	10		
		10/12	276	14.16	738	1	9		
		11/12	421	13.65	1,416	1	14		
		12/12	683	13.37	2,216	1	22		
					5,322		14,410		
		WARD LAKE ENERGY	BEAR LAKE 10	1/12	452	13.72	1,341	2	7
2/12	395			13.84	1,065	2	7		
3/12	434			13.84	957	3	5		
4/12	447			12.84	1,347	2	7		
5/12	701			13.79	1,347	2	11		
6/12	557			14.19	1,293	2	9		
7/12	779			13.93	1,762	2	13		
8/12	520			14.16	103	2	8		
9/12	545			14.16	1,563	3	6		
10/12	679			14.16	1,814	3	7		
11/12	393			13.65	1,321	2	7		
12/12	23			13.37	73	2	0		
			5,925		13,986				
WARD LAKE ENERGY	BEAR LAKE 12/11	1/12	1,765	13.72	5,233	5	11		
		2/12	1,761	13.84	4,742	4	15		
		3/12	1,600	13.84	3,524	4	13		
		4/12	1,956	12.84	5,899	4	16		
		5/12	1,770	13.79	5,899	4	14		
		6/12	1,787	14.19	4,153	4	15		
		7/12	1,234	13.93	2,787	3	13		
		8/12	1,116	14.16	221	3	12		
		9/12	1,592	14.16	4,564	3	18		
		10/12	1,623	14.16	4,333	3	17		
		11/12	1,350	13.65	4,540	3	15		
		12/12	1,624	13.37	5,269	3	17		
			19,178		51,164				
WARD LAKE ENERGY	BEAR LAKE 14	1/12	1,987	13.72	5,892	3	21		
		2/12	1,411	13.84	3,800	2	24		
		3/12	1,751	13.84	3,857	3	19		
		4/12	1,730	12.84	5,216	3	19		
		5/12	1,175	13.79	5,216	3	13		
		6/12	953	14.19	2,213	3	11		
		7/12	878	13.93	1,983	2	14		
		8/12	911	14.16	180	2	15		
		9/12	1,235	14.16	3,543	2	21		
		10/12	1,303	14.16	3,478	2	21		
	11/12	1,257	13.65	4,227	2	21			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 14	12/12	1,563	13.37	5,075	2	25
			16,154		44,680		
WARD LAKE ENERGY	BEAR LAKE 15	1/12	660	8.54	365	1	21
		2/12	593	8.54	360	1	20
		3/12	610	8.54	270	1	20
		4/12	609	8.54	339	1	20
		5/12	558	8.84	339	1	18
		6/12	535	8.84	260	1	18
		7/12	574	8.84	331	1	19
		8/12	561	8.84	380	1	18
		9/12	534	8.81	327	1	18
		10/12	576	8.65	327	1	19
		11/12	544	8.65	290	1	18
		12/12	326	9.21	168	1	11
			6,680		3,756		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/12	3,578	13.72	10,608	5	23
		2/12	3,152	13.84	8,488	4	27
		3/12	3,225	13.84	7,103	4	26
		4/12	3,794	12.84	11,442	4	32
		5/12	3,806	13.79	11,442	4	31
		6/12	3,594	14.19	8,351	4	30
		7/12	3,525	13.93	7,961	4	28
		8/12	2,734	14.16	541	4	22
		9/12	2,920	14.16	8,376	4	24
		10/12	3,288	14.16	8,779	4	27
		11/12	3,328	13.65	11,193	4	28
		12/12	3,249	13.37	10,548	4	26
			40,193		104,832		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/12	3,410	8.54	1,888	3	37
		2/12	3,250	8.54	1,973	3	37
		3/12	3,232	8.54	1,432	3	35
		4/12	3,380	8.54	1,883	3	38
		5/12	3,339	8.84	1,883	3	36
		6/12	3,309	8.84	1,608	3	37
		7/12	3,129	8.84	1,806	3	34
		8/12	3,208	8.84	2,176	3	34
		9/12	2,702	8.81	1,656	3	30
		10/12	3,016	8.65	1,712	3	32
		11/12	3,275	8.65	1,746	3	36
		12/12	3,069	9.21	1,580	3	33
			38,319		21,343		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/12	6,210	8.54	3,438	4	50
		2/12	5,601	8.54	3,401	4	48
		3/12	5,650	8.54	2,503	4	46
		4/12	4,130	8.54	2,301	4	34
		5/12	5,505	8.84	2,301	4	44
		6/12	4,813	8.84	2,338	4	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	7/12	5,504	8.84	3,177	4	44
		8/12	5,545	8.84	3,760	4	45
		9/12	5,302	8.81	3,250	4	44
		10/12	5,570	8.65	3,162	4	45
		11/12	5,413	8.65	2,887	4	45
		12/12	6,060	9.21	3,119	4	49
					65,303		35,637
WARD LAKE ENERGY	BEAR LAKE 27	1/12	2,248	8.54	1,245	4	18
		2/12	1,815	8.54	1,102	4	16
		3/12	2,271	8.54	1,006	4	18
		4/12	2,621	8.54	1,460	4	22
		5/12	2,170	8.84	1,460	4	17
		6/12	2,293	8.84	1,115	4	19
		7/12	2,218	8.84	1,280	4	18
		8/12	2,165	8.84	1,468	4	17
		9/12	2,019	8.81	1,238	4	17
		10/12	1,943	8.65	1,103	4	16
		11/12	1,901	8.65	1,014	4	16
		12/12	1,892	9.21	974	4	15
					25,556		14,465
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/12	114	8.54	63	1	4
		2/12	315	8.54	191	1	11
		3/12	357	8.54	158	1	12
		4/12	386	8.54	215	1	13
		5/12	269	8.84	215	1	9
		6/12	174	8.84	85	1	6
		7/12	188	8.84	108	1	6
		8/12	122	8.84	83	1	4
		9/12	49	8.81	30	1	2
		10/12	29	8.65	16	1	1
		11/12	17	8.65	9	1	1
		12/12	29	9.21	15	1	1
			2,049		1,188		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/12	1,836	8.54	1,017	1	59
		2/12	1,664	8.54	1,010	1	57
		3/12	1,731	8.54	767	1	56
		4/12	1,647	8.54	917	1	55
		5/12	1,659	8.84	917	1	54
		6/12	1,620	8.84	787	1	54
		7/12	1,704	8.84	984	1	55
		8/12	1,621	8.84	1,099	1	52
		9/12	1,542	8.81	945	1	51
		10/12	1,635	8.65	928	1	53
		11/12	1,566	8.65	835	1	52
		12/12	1,640	9.21	844	1	53
			19,865		11,050		
WARD LAKE ENERGY	BEAR LAKE 3	1/12	2,107	13.72	6,245	2	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 3	2/12	2,227	13.84	5,996	2	38		
		3/12	2,668	13.84	5,876	2	43		
		4/12	2,305	12.84	6,953	2	38		
		5/12	1,659	13.79	6,953	2	27		
		6/12	1,802	14.19	4,185	2	30		
		7/12	2,141	13.93	4,834	2	35		
		8/12	1,665	14.16	330	2	27		
		9/12	1,632	14.16	4,681	2	27		
		10/12	1,558	14.16	4,159	2	25		
		11/12	1,574	13.65	5,293	2	26		
		12/12	1,803	13.37	5,855	2	29		
					23,141		61,360		
		WARD LAKE ENERGY	BEAR LAKE WEST	1/12	1,319	13.30	308	2	21
2/12	1,204			13.30	272	2	21		
3/12	1,202			13.30	347	2	19		
4/12	1,217			13.30	216	2	20		
5/12	781			13.72	216	2	13		
6/12	630			13.72	89	2	11		
7/12	791			13.72	136	2	13		
8/12	1,132			13.72	294	2	18		
9/12	1,255			14.00	749	2	21		
10/12	1,301			14.00	1,327	2	21		
11/12	1,165			14.00	964	2	19		
12/12	1,090			14.00	929	2	18		
					13,087		5,847		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/12	0	13.30	0	0	0		
		2/12	0	13.30	0	0	0		
		3/12	0	13.30	0	0	0		
		4/12	0	13.30	0	0	0		
		5/12	0	13.72	0	0	0		
		6/12	5	13.72	1	1	0		
		7/12	5	13.72	1	1	0		
		8/12	0	13.72	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		
		11/12	0	0.00	0	0	0		
		12/12	0	0.00	0	0	0		
					10		2		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/12	703	13.30	164	1	23		
		2/12	634	13.30	143	1	22		
		3/12	721	13.30	208	1	23		
		4/12	672	13.30	119	1	22		
		5/12	707	13.72	119	1	23		
		6/12	684	13.72	96	1	23		
		7/12	745	13.72	128	1	24		
		8/12	709	13.72	184	1	23		
		9/12	678	14.00	405	1	23		
		10/12	663	14.00	676	1	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21258	11/12	614	14.00	508	1	20
		12/12	688	14.00	587	1	22
			8,218		3,337		
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/12	1,597	13.30	374	1	52
		2/12	1,477	13.30	334	1	51
		3/12	1,550	13.30	448	1	50
		4/12	1,444	13.30	256	1	48
		5/12	1,488	13.72	256	1	48
		6/12	1,425	13.72	201	1	48
		7/12	1,530	13.72	263	1	49
		8/12	1,505	13.72	391	1	49
		9/12	1,489	14.00	889	1	50
		10/12	1,511	14.00	1,541	1	49
		11/12	1,439	14.00	1,192	1	48
		12/12	1,337	14.00	1,140	1	43
			17,792		7,285		
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/12	886	13.30	207	1	29
		2/12	732	13.30	166	1	25
		3/12	712	13.30	206	1	23
		4/12	734	13.30	130	1	24
		5/12	832	13.72	130	1	27
		6/12	729	13.72	103	1	24
		7/12	795	13.72	137	1	26
		8/12	753	13.72	196	1	24
		9/12	740	14.00	442	1	25
		10/12	748	14.00	762	1	24
		11/12	645	14.00	534	1	22
		12/12	528	14.00	450	1	17
			8,834		3,463		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/12	1,070	13.30	250	1	35
		2/12	974	13.30	220	1	34
		3/12	1,037	13.30	299	1	33
		4/12	1,014	13.30	180	1	34
		5/12	1,035	13.72	180	1	33
		6/12	959	13.72	135	1	32
		7/12	1,035	13.72	178	1	33
		8/12	991	13.72	258	1	32
		9/12	951	14.00	567	1	32
		10/12	952	14.00	971	1	31
		11/12	906	14.00	750	1	30
		12/12	892	14.00	760	1	29
			11,816		4,748		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/12	1,086	13.30	254	1	35
		2/12	752	13.30	170	1	26
		3/12	1,471	13.30	425	1	47
		4/12	1,511	13.30	268	1	50
		5/12	1,581	13.72	268	1	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21266	6/12	1,502	13.72	212	1	50
		7/12	1,610	13.72	277	1	52
		8/12	1,580	13.72	411	1	51
		9/12	1,538	14.00	918	1	51
		10/12	1,569	14.00	1,599	1	51
		11/12	1,438	14.00	1,190	1	48
		12/12	1,368	14.00	1,166	1	44
					17,006		7,158
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/12	1,230	13.30	288	1	40
		2/12	1,088	13.30	246	1	38
		3/12	1,121	13.30	324	1	36
		4/12	1,066	13.30	189	1	36
		5/12	1,115	13.72	189	1	36
		6/12	1,012	13.72	143	1	34
		7/12	1,162	13.72	200	1	37
		8/12	1,071	13.72	278	1	35
		9/12	1,043	14.00	623	1	35
		10/12	1,066	14.00	1,087	1	34
		11/12	1,018	14.00	842	1	34
		12/12	858	14.00	731	1	28
			12,850		5,140		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/12	1,205	13.30	282	1	39
		2/12	1,098	13.30	248	1	38
		3/12	1,132	13.30	327	1	37
		4/12	1,080	13.30	192	1	36
		5/12	1,103	13.72	192	1	36
		6/12	978	13.72	138	1	33
		7/12	1,036	13.72	178	1	33
		8/12	995	13.72	259	1	32
		9/12	952	14.00	568	1	32
		10/12	944	14.00	962	1	30
		11/12	780	14.00	646	1	26
		12/12	795	14.00	678	1	26
			12,098		4,670		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/12	1,323	13.30	309	1	43
		2/12	1,229	13.30	278	1	42
		3/12	1,274	13.30	368	1	41
		4/12	1,175	13.30	209	1	39
		5/12	1,266	13.72	209	1	41
		6/12	1,187	13.72	167	1	40
		7/12	1,369	13.72	235	1	44
		8/12	1,320	13.72	343	1	43
		9/12	1,294	14.00	772	1	43
		10/12	1,299	14.00	1,325	1	42
		11/12	1,228	14.00	1,016	1	41
		12/12	1,140	14.00	972	1	37
			15,104		6,203		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/12	1,623	13.30	380	1	52
		2/12	1,498	13.30	339	1	52
		3/12	1,556	13.30	450	1	50
		4/12	1,496	13.30	266	1	50
		5/12	1,520	13.72	266	1	49
		6/12	1,477	13.72	208	1	49
		7/12	1,590	13.72	274	1	51
		8/12	1,544	13.72	401	1	50
		9/12	1,504	14.00	898	1	50
		10/12	1,450	14.00	1,479	1	47
		11/12	1,409	14.00	1,166	1	47
		12/12	1,402	14.00	1,195	1	45
					18,069		7,322
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/12	568	13.30	133	1	18
		2/12	485	13.30	110	1	17
		3/12	513	13.30	148	1	17
		4/12	498	13.30	88	1	17
		5/12	543	13.72	88	1	18
		6/12	522	13.72	74	1	17
		7/12	493	13.72	85	1	16
		8/12	440	13.72	115	1	14
		9/12	403	14.00	241	1	13
		10/12	402	14.00	410	1	13
		11/12	361	14.00	299	1	12
		12/12	368	14.00	314	1	12
					5,596		2,105
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/12	652	13.30	152	1	21
		2/12	631	13.30	143	1	22
		3/12	634	13.30	183	1	20
		4/12	677	13.30	120	1	23
		5/12	728	13.72	120	1	23
		6/12	690	13.72	97	1	23
		7/12	694	13.72	119	1	22
		8/12	648	13.72	169	1	21
		9/12	561	14.00	335	1	19
		10/12	405	14.00	413	1	13
		11/12	481	14.00	398	1	16
		12/12	248	14.00	211	1	8
					7,049		2,460
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/12	701	13.30	164	1	23
		2/12	474	13.30	107	1	16
		3/12	460	13.30	133	1	15
		4/12	385	13.30	68	1	13
		5/12	369	13.72	68	1	12
		6/12	314	13.72	44	1	10
		7/12	337	13.72	58	1	11
		8/12	322	13.72	84	1	10
		9/12	314	14.00	187	1	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21280	10/12	268	14.00	273	1	9
		11/12	87	14.00	72	1	3
		12/12	13	14.00	11	1	0
			4,044		1,269		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/12	507	13.30	119	1	16
		2/12	474	13.30	107	1	16
		3/12	497	13.30	143	1	16
		4/12	472	13.30	84	1	16
		5/12	497	13.72	84	1	16
		6/12	465	13.72	66	1	16
		7/12	496	13.72	85	1	16
		8/12	460	13.72	120	1	15
		9/12	447	14.00	267	1	15
		10/12	444	14.00	453	1	14
		11/12	415	14.00	344	1	14
		12/12	394	14.00	336	1	13
	5,568		2,208				
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/12	1,114	13.30	261	1	36
		2/12	1,024	13.30	231	1	35
		3/12	1,050	13.30	303	1	34
		4/12	1,023	13.30	182	1	34
		5/12	1,029	13.72	182	1	33
		6/12	928	13.72	131	1	31
		7/12	964	13.72	166	1	31
		8/12	917	13.72	238	1	30
		9/12	886	14.00	529	1	30
		10/12	885	14.00	902	1	29
		11/12	830	14.00	687	1	28
		12/12	810	14.00	691	1	26
	11,460		4,503				
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/12	807	13.30	189	1	26
		2/12	746	13.30	169	1	26
		3/12	781	13.30	225	1	25
		4/12	758	13.30	135	1	25
		5/12	725	13.72	135	1	23
		6/12	572	13.72	81	1	19
		7/12	560	13.72	96	1	18
		8/12	525	13.72	136	1	17
		9/12	505	14.00	302	1	17
		10/12	509	14.00	519	1	16
		11/12	478	14.00	396	1	16
		12/12	461	14.00	393	1	15
	7,427		2,776				
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/12	2,226	13.30	521	1	72
		2/12	1,992	13.30	450	1	69
		3/12	2,062	13.30	596	1	67
		4/12	1,977	13.30	351	1	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21317	5/12	2,023	13.72	351	1	65
		6/12	1,917	13.72	270	1	64
		7/12	2,172	13.72	374	1	70
		8/12	2,100	13.72	546	1	68
		9/12	2,056	14.00	1,227	1	69
		10/12	1,801	14.00	1,837	1	58
		11/12	1,533	14.00	1,269	1	51
		12/12	1,179	14.00	1,006	1	38
					23,038		8,798
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/12	1,420	13.30	332	1	46
		2/12	1,268	13.30	287	1	44
		3/12	1,301	13.30	376	1	42
		4/12	1,217	13.30	216	1	41
		5/12	1,323	13.72	216	1	43
		6/12	1,204	13.72	170	1	40
		7/12	1,434	13.72	247	1	46
		8/12	1,330	13.72	346	1	43
		9/12	1,327	14.00	792	1	44
		10/12	1,311	14.00	1,337	1	42
		11/12	1,223	14.00	1,013	1	41
		12/12	1,008	14.00	859	1	33
			15,366		6,191		
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/12	509	13.30	119	1	16
		2/12	487	13.30	110	1	17
		3/12	499	13.30	144	1	16
		4/12	471	13.30	84	1	16
		5/12	494	13.72	84	1	16
		6/12	454	13.72	64	1	15
		7/12	474	13.72	82	1	15
		8/12	448	13.72	116	1	14
		9/12	443	14.00	265	1	15
		10/12	447	14.00	456	1	14
		11/12	386	14.00	319	1	13
		12/12	393	14.00	335	1	13
			5,505		2,178		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/12	658	13.30	154	1	21
		2/12	629	13.30	142	1	22
		3/12	681	13.30	197	1	22
		4/12	649	13.30	115	1	22
		5/12	678	13.72	115	1	22
		6/12	630	13.72	89	1	21
		7/12	713	13.72	123	1	23
		8/12	610	13.72	159	1	20
		9/12	406	14.00	243	1	14
		10/12	205	14.00	210	1	7
		11/12	11	14.00	9	1	0
		12/12	55	14.00	46	1	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,925		1,602		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/12	612	13.30	143	1	20
		2/12	562	13.30	127	1	19
		3/12	496	13.30	143	1	16
		4/12	557	13.30	99	1	19
		5/12	165	13.72	99	1	5
		6/12	32	13.72	5	1	1
		7/12	62	13.72	11	1	2
		8/12	33	13.72	9	1	1
		9/12	13	14.00	8	1	0
		10/12	1	14.00	1	1	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			2,533		645		
WARD LAKE ENERGY	BOND D2-19	1/12	1,103	8.54	610	1	36
		2/12	1,313	8.54	797	1	45
		3/12	1,399	8.54	620	1	45
		4/12	1,381	8.54	769	1	46
		5/12	969	8.84	769	1	31
		6/12	992	8.84	482	1	33
		7/12	1,043	8.84	602	1	34
		8/12	911	8.84	618	1	29
		9/12	189	8.81	116	1	6
		10/12	781	8.65	443	1	25
		11/12	953	8.65	508	1	32
		12/12	965	9.21	497	1	31
			11,999		6,831		
WARD LAKE ENERGY	BRILEY 26	1/12	31,592	17.07	3,330	22	46
		2/12	29,196	17.02	2,541	22	46
		3/12	31,152	17.34	2,863	22	46
		4/12	30,594	16.92	2,664	22	46
		5/12	31,401	16.94	2,664	22	46
		6/12	30,498	17.08	2,850	22	46
		7/12	31,622	16.98	2,948	22	46
		8/12	31,390	17.28	2,836	22	46
		9/12	29,813	17.28	2,935	22	45
		10/12	31,352	17.28	3,048	22	46
		11/12	29,357	17.50	2,926	22	44
		12/12	30,414	17.01	3,024	22	45
			368,381		34,629		
WARD LAKE ENERGY	BRILEY 8	1/12	16,969	6.07	10,920	26	21
		2/12	15,908	6.07	10,531	26	21
		3/12	17,016	6.07	11,280	26	21
		4/12	16,478	6.07	9,579	26	21
		5/12	16,838	5.80	9,547	26	21
		6/12	16,693	5.80	9,974	26	21
		7/12	18,108	5.80	10,432	26	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BRILEY 8	8/12	18,676	5.80	10,706	26	23
		9/12	17,550	6.00	10,952	26	23
		10/12	18,280	6.00	10,979	26	23
		11/12	17,178	6.00	10,657	26	22
		12/12	17,328	6.00	11,135	27	21
					207,022		126,692
WARD LAKE ENERGY	CANADA CREEK RANCH	1/12	16,653	4.95	18,177	31	17
		2/12	15,022	4.95	16,552	31	17
		3/12	16,286	4.95	18,450	31	17
		4/12	15,533	4.95	16,687	31	17
		5/12	15,865	5.15	16,687	31	16
		6/12	15,518	5.15	14,397	31	17
		7/12	15,748	5.15	15,385	31	16
		8/12	15,951	5.15	18,091	31	17
		9/12	15,133	4.97	17,498	31	16
		10/12	15,448	4.97	18,256	31	16
		11/12	14,759	4.97	17,604	31	16
		12/12	14,526	4.97	17,148	31	15
			186,442		204,932		
WARD LAKE ENERGY	CHARLTON 11	1/12	5,021	19.20	4,697	17	10
		2/12	4,516	19.20	3,290	17	9
		3/12	4,840	19.20	3,278	17	9
		4/12	4,461	22.16	3,233	17	9
		5/12	4,154	22.16	1,624	17	8
		6/12	3,519	22.16	54	17	7
		7/12	3,567	22.16	48	17	7
		8/12	3,663	22.16	21	17	7
		9/12	3,708	23.01	13	17	7
		10/12	3,672	23.01	56	17	7
		11/12	3,655	23.01	147	10	12
		12/12	3,778	23.01	172	10	12
			48,554		16,633		
WARD LAKE ENERGY	CHARLTON 12	1/12	5,297	26.07	1,408	18	9
		2/12	4,739	26.07	1,789	18	9
		3/12	4,991	26.07	2,039	18	9
		4/12	4,532	26.01	1,870	18	8
		5/12	4,628	26.01	1,783	18	8
		6/12	4,335	26.01	591	18	8
		7/12	4,520	26.01	2	18	8
		8/12	4,507	26.01	0	18	8
		9/12	4,241	26.15	0	18	8
		10/12	4,453	26.15	0	18	8
		11/12	3,988	26.15	912	13	10
		12/12	4,011	26.15	1,184	13	10
			54,242		11,578		
WARD LAKE ENERGY	CHARLTON 15	1/12	1,395	21.40	71	1	45
		2/12	1,338	21.40	73	1	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 15	3/12	1,445	21.40	62	1	47		
		4/12	1,875	23.96	57	1	63		
		5/12	2,084	23.96	38	1	67		
		6/12	2,022	23.96	40	1	67		
		7/12	1,940	23.96	24	1	63		
		8/12	1,645	23.96	39	1	53		
		9/12	1,539	23.85	34	1	51		
		10/12	1,630	23.85	37	1	53		
		11/12	1,547	23.85	36	1	52		
		12/12	1,637	23.84	37	1	53		
					20,097		548		
		WARD LAKE ENERGY	CHARLTON 19	1/12	8,856	11.17	1,278	21	14
2/12	8,038			11.17	1,169	21	13		
3/12	8,243			11.17	1,218	21	13		
4/12	8,166			9.01	1,364	21	13		
5/12	8,157			9.01	1,368	21	13		
6/12	8,293			9.01	1,374	21	13		
7/12	8,994			9.01	1,437	21	14		
8/12	9,140			9.01	1,506	21	14		
9/12	8,208			9.90	1,250	21	13		
10/12	8,937			9.90	1,395	21	14		
11/12	8,771			9.90	1,513	21	14		
12/12	9,171			9.90	1,048	21	14		
			102,974		15,920				
WARD LAKE ENERGY	CHARLTON 2	1/12	0	0.00	0	0	0		
		2/12	0	0.00	0	0	0		
		3/12	0	0.00	0	0	0		
		4/12	0	0.00	0	0	0		
		5/12	0	0.00	0	0	0		
		6/12	0	0.00	0	0	0		
		7/12	0	0.00	0	0	0		
		8/12	0	0.00	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		
		11/12	0	0.00	0	0	0		
		12/12	0	0.00	0	0	0		
			0		0				
WARD LAKE ENERGY	CHARLTON 21	1/12	6,594	17.12	1,890	21	10		
		2/12	1,544	17.12	963	16	3		
		3/12	6,420	17.12	2,204	16	13		
		4/12	6,209	13.18	3,371	16	13		
		5/12	6,588	13.18	1,709	16	13		
		6/12	6,158	13.18	3,201	16	13		
		7/12	5,965	13.18	3,066	16	12		
		8/12	5,581	13.18	2,940	16	11		
		9/12	6,001	12.74	3,062	16	13		
		10/12	6,398	12.74	2,892	16	13		
		11/12	5,952	12.74	2,918	16	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 21	12/12	5,443	12.74	3,114	16	11
			68,853		31,330		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/12	11,167	8.24	3,760	18	20
		2/12	10,520	8.79	5,128	18	20
		3/12	10,851	8.67	4,762	18	19
		4/12	10,568	8.23	3,437	18	20
		5/12	10,893	7.94	3,437	18	20
		6/12	10,698	8.14	2,459	18	20
		7/12	11,168	7.86	2,804	18	20
		8/12	10,852	8.46	4,341	18	19
		9/12	10,300	9.86	3,659	18	19
		10/12	10,722	9.85	3,384	18	19
		11/12	9,895	8.37	3,336	18	18
		12/12	10,355	8.37	3,708	18	19
			127,989		44,215		
WARD LAKE ENERGY	CHARLTON 29 (SOUTH)	1/12	0	0.00	0	0	0
		2/12	0	0.00	0	0	0
		3/12	0	0.00	0	0	0
		4/12	0	0.00	0	0	0
		5/12	0	0.00	0	0	0
		6/12	0	0.00	0	0	0
		7/12	0	0.00	0	0	0
		8/12	0	0.00	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	CHARLTON 30	1/12	0	0.00	0	0	0
		2/12	0	0.00	0	0	0
		3/12	0	0.00	0	0	0
		4/12	0	0.00	0	0	0
		5/12	0	0.00	0	0	0
		6/12	0	0.00	0	0	0
		7/12	0	0.00	0	0	0
		8/12	0	0.00	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	CHARLTON 31	1/12	13,378	7.79	2,101	14	31
		2/12	12,229	7.79	1,171	14	30
		3/12	13,086	7.79	1,276	14	30
		4/12	12,486	7.68	2,744	14	30
		5/12	12,374	7.68	2,744	14	28
		6/12	11,451	7.68	2,364	14	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 31	7/12	11,662	7.68	2,175	14	27
		8/12	11,423	7.68	2,234	14	26
		9/12	11,165	7.73	2,147	14	27
		10/12	12,103	7.73	2,343	14	28
		11/12	10,910	7.73	2,095	14	26
		12/12	11,511	7.73	1,794	14	27
					143,778		25,188
WARD LAKE ENERGY	CHARLTON 32B	1/12	754	15.78	0	2	12
		2/12	818	15.78	270	2	14
		3/12	786	15.78	419	2	13
		4/12	901	14.26	439	2	15
		5/12	809	14.26	439	2	13
		6/12	626	14.26	523	2	10
		7/12	637	14.26	430	2	10
		8/12	537	14.26	502	2	9
		9/12	455	22.41	495	2	8
		10/12	750	22.41	135	2	12
		11/12	996	22.41	0	2	17
		12/12	1,063	22.41	0	2	17
			9,132		3,652		
WARD LAKE ENERGY	CHARLTON 34	1/12	2,808	22.60	0	6	15
		2/12	2,509	22.60	0	6	14
		3/12	2,720	22.60	0	6	15
		4/12	2,716	24.98	0	6	15
		5/12	2,775	24.98	0	6	15
		6/12	3,025	24.98	0	6	17
		7/12	3,375	24.98	0	6	18
		8/12	3,243	24.98	0	6	17
		9/12	3,028	26.23	0	6	17
		10/12	3,208	26.23	0	6	17
		11/12	3,045	26.23	0	6	17
		12/12	3,079	26.23	0	6	17
			35,531		0		
WARD LAKE ENERGY	CHARLTON 35	1/12	10,820	21.52	1,319	12	29
		2/12	10,337	21.52	1,297	12	30
		3/12	10,662	21.52	1,302	12	29
		4/12	10,172	21.13	1,380	12	28
		5/12	10,661	21.13	1,380	12	29
		6/12	10,199	21.13	428	12	28
		7/12	10,196	21.13	927	12	27
		8/12	10,097	21.13	1,772	12	27
		9/12	9,617	21.13	1,351	12	27
		10/12	10,468	21.13	1,597	12	28
		11/12	10,252	21.13	1,721	12	28
		12/12	10,346	21.13	1,773	12	28
			123,827		16,247		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/12	7,724	25.65	339	13	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	2/12	7,042	25.65	347	13	19		
		3/12	7,527	25.65	358	13	19		
		4/12	7,478	26.16	295	13	19		
		5/12	7,251	26.16	295	13	18		
		6/12	8,543	26.16	361	13	22		
		7/12	8,794	26.16	111	13	22		
		8/12	8,423	26.16	464	13	21		
		9/12	8,827	25.51	483	13	23		
		10/12	9,195	25.51	501	13	23		
		11/12	8,611	25.51	212	13	22		
		12/12	8,508	25.51	335	13	21		
					97,923		4,101		
		WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/12	22,462	8.83	7,477	12	60
2/12	20,637			8.83	7,036	12	59		
3/12	21,579			8.83	6,932	12	58		
4/12	20,702			9.88	6,901	12	58		
5/12	12,374			9.88	6,901	12	33		
6/12	19,845			9.88	7,365	12	55		
7/12	20,612			9.88	7,218	12	55		
8/12	20,774			9.88	6,877	12	56		
9/12	19,699			8.87	5,902	12	55		
10/12	19,963			8.87	6,475	12	54		
11/12	18,818			8.87	5,394	12	52		
12/12	18,640			8.87	6,506	12	50		
					236,105		80,984		
WARD LAKE ENERGY	CHARLTON 7	1/12	3,977	23.64	2,480	22	6		
		2/12	135	23.64	160	22	0		
		3/12	0	23.64	0	0	0		
		4/12	0	0.00	0	0	0		
		5/12	0	0.00	0	0	0		
		6/12	0	0.00	0	0	0		
		7/12	0	0.00	0	0	0		
		8/12	0	0.00	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		
		11/12	0	0.00	0	0	0		
		12/12	0	0.00	0	0	0		
					4,112		2,640		
WARD LAKE ENERGY	CHARLTON 9	1/12	0	21.78	0	0	0		
		2/12	0	21.78	0	0	0		
		3/12	0	21.78	0	0	0		
		4/12	0	0.00	0	0	0		
		5/12	0	0.00	0	0	0		
		6/12	0	0.00	0	0	0		
		7/12	0	0.00	0	0	0		
		8/12	0	0.00	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 9	11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	CHESTER 10	1/12	2,712	22.83	0	7	12
		2/12	2,796	22.64	0	7	14
		3/12	3,103	22.96	0	7	14
		4/12	3,226	23.48	0	7	15
		5/12	3,358	24.03	0	7	15
		6/12	3,239	24.31	0	7	15
		7/12	3,292	24.15	0	7	15
		8/12	3,302	24.08	0	7	15
		9/12	3,131	25.11	0	7	15
		10/12	3,288	25.11	40	7	15
		11/12	3,035	24.05	0	7	14
		12/12	3,271	24.45	0	7	15
			37,753		40		
WARD LAKE ENERGY	CHESTER 18	1/12	21,773	19.11	11,530	52	13
		2/12	20,336	19.07	10,786	52	13
		3/12	21,351	19.09	10,683	52	13
		4/12	20,867	18.93	10,473	52	13
		5/12	21,746	19.02	10,473	52	13
		6/12	20,753	19.38	13,029	52	13
		7/12	20,874	19.44	12,733	52	13
		8/12	21,253	19.26	12,738	52	13
		9/12	19,630	19.26	12,226	52	13
		10/12	21,593	19.26	12,500	52	13
		11/12	20,684	19.49	12,182	52	13
		12/12	21,459	19.26	12,281	52	13
			252,319		141,634		
WARD LAKE ENERGY	CHESTER 22	1/12	12,771	18.03	2,753	24	17
		2/12	11,880	18.03	2,498	24	17
		3/12	12,126	18.03	2,074	24	16
		4/12	11,763	23.66	1,915	24	16
		5/12	11,736	23.66	1,915	24	16
		6/12	13,306	23.66	2,375	24	18
		7/12	12,835	23.66	2,570	24	17
		8/12	13,112	23.66	2,206	24	18
		9/12	11,456	18.25	1,796	24	16
		10/12	11,581	18.25	2,372	24	16
		11/12	11,650	18.25	2,281	24	16
		12/12	12,009	18.25	1,805	24	16
			146,225		26,560		
WARD LAKE ENERGY	CHESTER 23	1/12	18,826	6.79	9,232	25	24
		2/12	16,821	6.79	9,179	25	23
		3/12	18,023	6.79	11,269	25	23
		4/12	17,367	6.97	9,185	25	23
		5/12	17,508	6.97	9,185	25	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 23	6/12	15,727	6.97	7,613	25	21
		7/12	17,022	6.97	7,644	25	22
		8/12	16,794	6.97	7,141	25	22
		9/12	15,710	6.70	5,337	25	21
		10/12	16,051	6.70	4,463	25	21
		11/12	15,287	6.70	6,425	25	20
		12/12	15,571	6.70	6,090	25	20
			200,707		92,763		
WARD LAKE ENERGY	CHESTER 27	1/12	2,582	20.16	245	5	17
		2/12	2,450	20.16	202	5	17
		3/12	2,716	20.16	150	5	18
		4/12	2,582	18.66	238	5	17
		5/12	2,549	18.66	238	5	16
		6/12	2,464	18.66	227	5	16
		7/12	2,624	18.66	243	5	17
		8/12	2,206	18.66	203	5	14
		9/12	3,059	25.21	240	5	20
		10/12	2,778	25.21	241	5	18
		11/12	2,283	25.21	195	5	15
		12/12	2,248	25.21	149	5	14
			30,541		2,571		
WARD LAKE ENERGY	COE C4-34	1/12	1,978	8.54	1,095	1	64
		2/12	1,800	8.54	1,093	1	62
		3/12	1,580	8.54	700	1	51
		4/12	1,497	8.54	834	1	50
		5/12	1,456	8.84	834	1	47
		6/12	880	8.84	428	1	29
		7/12	973	8.84	561	1	31
		8/12	1,538	8.84	1,043	1	50
		9/12	1,565	8.81	959	1	52
		10/12	1,684	8.65	956	1	54
		11/12	1,635	8.65	872	1	55
		12/12	1,535	9.21	790	1	50
			18,121		10,165		
WARD LAKE ENERGY	DEAN	1/12	9,430	13.72	27,957	6	51
		2/12	9,061	13.84	24,397	6	52
		3/12	9,813	13.84	21,613	6	53
		4/12	9,691	12.84	29,227	5	65
		5/12	10,286	13.79	29,227	5	66
		6/12	9,521	14.19	22,119	5	63
		7/12	9,745	13.93	22,028	5	63
		8/12	9,334	14.16	1,844	5	60
		9/12	9,847	14.16	28,231	5	66
		10/12	10,896	14.16	29,091	5	70
		11/12	10,404	13.65	34,998	5	69
		12/12	10,495	13.37	34,064	5	68
			118,523		304,796		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	DOVER 24	1/12	1,540	15.78	290	3	17
		2/12	1,425	15.78	274	3	16
		3/12	1,487	15.78	280	3	16
		4/12	1,398	15.40	284	3	16
		5/12	1,401	15.40	295	3	15
		6/12	1,425	15.40	283	3	16
		7/12	1,506	15.40	276	3	16
		8/12	1,517	15.40	272	3	16
		9/12	1,457	15.40	266	3	16
		10/12	1,589	15.40	293	3	17
		11/12	1,509	15.40	280	3	17
		12/12	1,481	15.40	146	3	16
					17,735		3,239
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/12	13,236	14.85	804	12	36
		2/12	12,043	14.85	783	12	35
		3/12	12,485	14.85	714	12	34
		4/12	11,740	14.34	626	12	33
		5/12	12,872	14.34	626	12	35
		6/12	12,639	14.34	566	12	35
		7/12	12,457	14.34	617	12	33
		8/12	13,674	14.34	672	12	37
		9/12	13,217	14.75	653	12	37
		10/12	12,203	14.75	697	12	33
		11/12	13,113	14.75	731	12	36
		12/12	13,881	14.75	744	12	37
					153,560		8,233
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/12	24,763	13.48	1,503	15	53
		2/12	22,385	13.48	1,419	15	51
		3/12	24,309	13.48	1,389	15	52
		4/12	22,722	13.48	1,211	15	50
		5/12	24,221	13.48	1,211	15	52
		6/12	23,649	13.48	1,042	15	53
		7/12	23,766	13.48	1,159	15	51
		8/12	24,490	13.48	1,185	15	53
		9/12	23,192	13.64	1,128	15	52
		10/12	25,982	13.64	1,413	15	56
		11/12	22,912	13.71	1,257	15	51
		12/12	23,724	13.74	1,251	15	51
					286,115		15,168
WARD LAKE ENERGY	ELEVEN/TWELVE	1/12	1,943	13.72	5,760	3	21
		2/12	2,105	13.84	5,667	2	36
		3/12	998	13.84	2,197	3	11
		4/12	2,016	12.84	6,079	3	22
		5/12	2,993	13.79	6,079	3	32
		6/12	2,526	14.19	5,867	3	28
		7/12	2,608	13.93	5,889	4	21
		8/12	1,042	14.16	206	4	8
		9/12	1,054	14.16	3,021	2	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ELEVEN/TWELVE	10/12	880	14.16	2,349	2	14
		11/12	731	13.65	2,457	2	12
		12/12	859	13.37	2,787	2	14
			19,755		48,358		
WARD LAKE ENERGY	ELMAC HILLS 7	1/12	5,651	4.93	124	1	182
		2/12	5,353	4.93	108	1	185
		3/12	5,595	4.93	77	1	180
		4/12	5,303	4.93	73	1	177
		5/12	5,307	4.93	60	1	171
		6/12	5,298	4.93	135	1	177
		7/12	5,676	4.93	102	1	183
		8/12	5,373	4.93	103	1	173
		9/12	5,253	5.37	113	1	175
		10/12	5,588	5.37	121	1	180
		11/12	5,397	5.37	99	1	180
		12/12	5,587	5.37	104	1	180
	65,381		1,219				
WARD LAKE ENERGY	GIRVEN	1/12	914	13.72	2,709	3	10
		2/12	838	13.84	2,257	3	10
		3/12	1,223	13.84	2,693	3	13
		4/12	1,407	12.84	4,243	3	16
		5/12	1,305	13.79	4,243	3	14
		6/12	1,200	14.19	2,789	3	13
		7/12	1,242	13.93	2,807	3	13
		8/12	1,118	14.16	221	3	12
		9/12	1,358	14.16	3,893	3	15
		10/12	1,354	14.16	3,615	3	15
		11/12	1,109	13.65	3,729	2	18
		12/12	1,117	13.37	3,627	2	18
	14,185		36,826				
WARD LAKE ENERGY	GIRVEN 11-6	1/12	1,453	13.72	4,308	2	23
		2/12	1,352	13.84	3,639	2	23
		3/12	2,043	13.84	4,500	2	33
		4/12	1,493	12.84	4,502	2	25
		5/12	1,543	13.79	4,502	2	25
		6/12	1,659	14.19	3,853	2	28
		7/12	1,838	13.93	3,604	2	30
		8/12	1,371	14.16	232	2	22
		9/12	1,582	14.16	3,843	2	26
		10/12	2,103	14.16	5,615	2	34
		11/12	2,171	13.65	7,305	1	72
12/12	2,200	13.37	7,141	1	71		
	20,808		53,044				
WARD LAKE ENERGY	GUSTAFSON	1/12	9,534	8.54	5,279	7	44
		2/12	8,850	8.54	5,737	7	44
		3/12	9,200	8.54	4,075	7	42
		4/12	8,597	8.54	4,789	7	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	GUSTAFSON	5/12	8,463	8.84	4,789	7	39		
		6/12	8,096	8.84	3,934	7	39		
		7/12	8,329	8.84	4,807	7	38		
		8/12	8,176	8.84	5,544	7	38		
		9/12	7,938	8.81	4,865	7	38		
		10/12	8,272	8.65	4,696	7	38		
		11/12	8,001	8.65	4,267	7	38		
		12/12	8,512	9.21	4,382	7	39		
					101,968		57,164		
		WARD LAKE ENERGY	HAYES 12	1/12	6,344	19.73	168	10	20
2/12	5,901			19.73	134	10	20		
3/12	6,201			19.73	181	10	20		
4/12	6,160			20.44	183	10	21		
5/12	6,509			20.44	176	10	21		
6/12	5,977			20.44	121	10	20		
7/12	6,037			20.44	88	10	19		
8/12	5,926			20.44	85	10	19		
9/12	5,596			20.29	140	10	19		
10/12	5,889			20.29	166	10	19		
11/12	5,539			20.29	160	10	18		
12/12	5,856			20.29	147	10	19		
				71,935		1,749			
WARD LAKE ENERGY	HOWES B4-21	1/12	0	9.32	0	0	0		
		2/12	0	9.32	0	0	0		
		3/12	0	9.32	0	0	0		
		4/12	0	9.97	0	0	0		
		5/12	0	9.36	0	0	0		
		6/12	0	9.14	0	0	0		
		7/12	0	9.54	0	0	0		
		8/12	0	9.52	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		
		11/12	0	0.00	0	0	0		
		12/12	0	0.00	0	0	0		
			0		0				
WARD LAKE ENERGY	HOWES/VILLAGE	1/12	2,915	9.32	3,325	2	47		
		2/12	3,208	9.32	3,859	2	55		
		3/12	4,392	9.32	4,844	2	71		
		4/12	4,062	9.97	4,430	2	68		
		5/12	4,073	9.36	4,430	2	66		
		6/12	3,882	9.14	3,943	2	65		
		7/12	4,041	9.54	4,157	2	65		
		8/12	3,809	9.52	3,833	2	61		
		9/12	3,607	9.52	3,749	2	60		
		10/12	3,483	9.52	3,701	2	56		
		11/12	3,337	9.59	3,348	2	56		
		12/12	3,566	9.58	3,464	2	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			44,375		47,083		
WARD LAKE ENERGY	JOHNSON 35	1/12	2,507	8.54	1,388	1	81
		2/12	2,301	8.54	1,397	1	79
		3/12	2,329	8.54	1,032	1	75
		4/12	2,268	8.54	1,263	1	76
		5/12	2,198	8.84	1,263	1	71
		6/12	2,086	8.84	1,013	1	70
		7/12	2,222	8.84	1,282	1	72
		8/12	2,132	8.84	1,445	1	69
		9/12	2,128	8.81	1,304	1	71
		10/12	2,283	8.65	1,296	1	74
		11/12	2,202	8.65	1,174	1	73
		12/12	2,304	9.21	1,186	1	74
			26,960		15,043		
WARD LAKE ENERGY	JOHNSON B1-35	1/12	832	8.54	461	1	27
		2/12	761	8.54	462	1	26
		3/12	783	8.54	347	1	25
		4/12	758	8.54	422	1	25
		5/12	757	8.84	422	1	24
		6/12	747	8.84	363	1	25
		7/12	772	8.84	446	1	25
		8/12	778	8.84	528	1	25
		9/12	735	8.81	450	1	25
		10/12	776	8.65	441	1	25
		11/12	743	8.65	396	1	25
		12/12	790	9.21	407	1	25
			9,232		5,145		
WARD LAKE ENERGY	KALEVA	1/12	11,990	9.32	13,674	4	97
		2/12	11,022	9.32	13,257	4	95
		3/12	14,610	9.32	16,115	4	118
		4/12	13,690	9.97	14,933	4	114
		5/12	12,538	9.36	14,933	4	101
		6/12	12,603	9.14	12,807	4	105
		7/12	13,435	9.54	13,823	4	108
		8/12	12,564	9.52	12,659	4	101
		9/12	12,637	9.52	13,134	4	105
		10/12	13,192	9.52	14,020	4	106
		11/12	12,683	9.59	12,729	4	106
		12/12	12,460	9.58	12,132	4	100
			153,424		164,216		
WARD LAKE ENERGY	KITCHEN A1-35	1/12	394	7.03	71	1	13
		2/12	283	7.03	52	1	10
		3/12	357	7.03	67	1	12
		4/12	391	6.98	73	1	13
		5/12	376	6.98	73	1	12
		6/12	423	6.98	64	1	14
		7/12	408	6.98	56	1	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN A1-35	8/12	400	7.13	65	1	13
		9/12	407	7.09	60	1	14
		10/12	461	7.09	66	1	15
		11/12	444	7.09	65	1	15
		12/12	453	7.09	66	1	15
					4,797		778
WARD LAKE ENERGY	KITCHEN B1-33	1/12	2,036	7.03	370	1	66
		2/12	1,869	7.03	342	1	64
		3/12	1,902	7.03	356	1	61
		4/12	1,918	6.98	359	1	64
		5/12	1,927	6.98	372	1	62
		6/12	2,033	6.98	308	1	68
		7/12	2,042	6.98	278	1	66
		8/12	2,023	7.13	331	1	65
		9/12	1,982	7.09	291	1	66
		10/12	1,966	7.09	283	1	63
		11/12	1,463	7.09	215	1	49
		12/12	1,881	7.09	275	1	61
					23,042		3,780
WARD LAKE ENERGY	KITCHEN B3-33	1/12	827	7.03	150	1	27
		2/12	740	7.03	135	1	26
		3/12	811	7.03	152	1	26
		4/12	805	6.98	151	1	27
		5/12	809	6.98	156	1	26
		6/12	727	6.98	110	1	24
		7/12	711	6.98	97	1	23
		8/12	702	7.13	115	1	23
		9/12	707	7.09	104	1	24
		10/12	747	7.09	107	1	24
		11/12	696	7.09	102	1	23
		12/12	730	7.09	107	1	24
			9,012		1,486		
WARD LAKE ENERGY	KITCHEN C1-3	1/12	2,309	7.03	420	1	74
		2/12	2,167	7.03	397	1	75
		3/12	2,192	7.03	411	1	71
		4/12	2,133	6.98	399	1	71
		5/12	2,126	6.98	411	1	69
		6/12	1,904	6.98	289	1	63
		7/12	1,844	6.98	251	1	59
		8/12	1,808	7.13	295	1	58
		9/12	1,808	7.09	266	1	60
		10/12	1,885	7.09	271	1	61
		11/12	1,715	7.09	252	1	57
		12/12	1,777	7.09	259	1	57
			23,668		3,921		
WARD LAKE ENERGY	KITCHEN C1-33	1/12	1,333	7.03	242	1	43
		2/12	1,215	7.03	223	1	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	KITCHEN C1-33	3/12	1,227	7.03	230	1	40		
		4/12	1,198	6.98	224	1	40		
		5/12	1,280	6.98	247	1	41		
		6/12	1,283	6.98	195	1	43		
		7/12	1,259	6.98	172	1	41		
		8/12	1,249	7.13	204	1	40		
		9/12	1,251	7.09	184	1	42		
		10/12	719	7.09	103	1	23		
		11/12	1,180	7.09	173	1	39		
		12/12	1,246	7.09	182	1	40		
					14,440		2,379		
		WARD LAKE ENERGY	KITCHEN C1-35	1/12	915	7.03	166	1	30
				2/12	933	7.03	171	1	32
3/12	989			7.03	185	1	32		
4/12	875			6.98	164	1	29		
5/12	861			6.98	166	1	28		
6/12	874			6.98	133	1	29		
7/12	852			6.98	116	1	27		
8/12	843			7.13	138	1	27		
9/12	862			7.09	127	1	29		
10/12	914			7.09	131	1	29		
11/12	860			7.09	126	1	29		
12/12	900			7.09	131	1	29		
					10,678		1,754		
WARD LAKE ENERGY	KITCHEN C2-3	1/12	918	7.03	167	1	30		
		2/12	873	7.03	160	1	30		
		3/12	880	7.03	165	1	28		
		4/12	830	6.98	155	1	28		
		5/12	823	6.98	159	1	27		
		6/12	805	6.98	122	1	27		
		7/12	759	6.98	103	1	24		
		8/12	754	7.13	123	1	24		
		9/12	772	7.09	113	1	26		
		10/12	815	7.09	117	1	26		
		11/12	769	7.09	113	1	26		
		12/12	795	7.09	116	1	26		
					9,793		1,613		
WARD LAKE ENERGY	KITCHEN C4-34	1/12	709	7.03	129	1	23		
		2/12	643	7.03	118	1	22		
		3/12	639	7.03	119	1	21		
		4/12	597	6.98	112	1	20		
		5/12	599	6.98	116	1	19		
		6/12	628	6.98	95	1	21		
		7/12	606	6.98	83	1	20		
		8/12	595	7.13	97	1	19		
		9/12	604	7.09	89	1	20		
		10/12	647	7.09	93	1	21		
		11/12	654	7.09	96	1	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C4-34	12/12	660	7.09	96	1	21
			7,581		1,243		
WARD LAKE ENERGY	KITCHEN D1-33	1/12	2,262	7.03	412	1	73
		2/12	2,109	7.03	386	1	73
		3/12	2,029	7.03	380	1	65
		4/12	2,206	6.98	413	1	74
		5/12	2,264	6.98	437	1	73
		6/12	1,566	6.98	237	1	52
		7/12	1,524	6.98	208	1	49
		8/12	1,489	7.13	243	1	48
		9/12	1,603	7.09	236	1	53
		10/12	1,506	7.09	217	1	49
		11/12	1,421	7.09	209	1	47
		12/12	1,444	7.09	211	1	47
			21,423		3,589		
WARD LAKE ENERGY	KITCHEN D1-4	1/12	2,979	7.03	542	1	96
		2/12	2,818	7.03	516	1	97
		3/12	2,850	7.03	534	1	92
		4/12	2,789	6.98	522	1	93
		5/12	2,792	6.98	539	1	90
		6/12	2,732	6.98	414	1	91
		7/12	2,659	6.98	363	1	86
		8/12	2,657	7.13	434	1	86
		9/12	2,712	7.09	398	1	90
		10/12	2,840	7.09	408	1	92
		11/12	2,667	7.09	392	1	89
		12/12	2,819	7.09	411	1	91
			33,314		5,473		
WARD LAKE ENERGY	KITCHEN D3-33	1/12	2,855	7.03	520	1	92
		2/12	2,735	7.03	501	1	94
		3/12	2,771	7.03	519	1	89
		4/12	2,818	6.98	527	1	94
		5/12	2,845	6.98	549	1	92
		6/12	2,741	6.98	416	1	91
		7/12	2,705	6.98	369	1	87
		8/12	2,681	7.13	438	1	86
		9/12	2,709	7.09	398	1	90
		10/12	2,833	7.09	407	1	91
		11/12	2,667	7.09	392	1	89
		12/12	2,763	7.09	403	1	89
			33,123		5,439		
WARD LAKE ENERGY	KITCHEN D4-34	1/12	1,062	7.03	193	1	34
		2/12	1,007	7.03	184	1	35
		3/12	1,025	7.03	192	1	33
		4/12	945	6.98	177	1	32
		5/12	928	6.98	179	1	30
		6/12	908	6.98	138	1	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D4-34	7/12	873	6.98	119	1	28
		8/12	859	7.13	140	1	28
		9/12	875	7.09	128	1	29
		10/12	924	7.09	133	1	30
		11/12	857	7.09	126	1	29
		12/12	902	7.09	132	1	29
					11,165		1,841
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/12	4,898	14.80	1,035	8	20
		2/12	3,578	14.80	824	8	15
		3/12	3,977	14.80	960	7	18
		4/12	5,953	15.07	993	7	28
		5/12	6,115	15.07	993	7	28
		6/12	3,221	15.07	1,100	7	15
		7/12	3,853	15.07	1,006	7	18
		8/12	3,682	15.07	1,049	7	17
		9/12	3,400	14.91	949	7	16
		10/12	3,571	14.91	1,083	7	16
		11/12	2,514	14.91	646	7	12
		12/12	1,988	14.91	337	7	9
					46,750		10,975
WARD LAKE ENERGY	LIVINGSTON 34	1/12	15,474	14.31	708	11	45
		2/12	14,307	14.31	834	11	45
		3/12	15,999	14.31	824	11	47
		4/12	15,859	14.31	813	11	48
		5/12	16,447	14.31	813	11	48
		6/12	15,831	14.31	847	11	48
		7/12	16,077	14.31	908	11	47
		8/12	16,043	14.31	881	11	47
		9/12	15,066	14.78	855	11	46
		10/12	15,877	14.78	917	11	47
		11/12	14,906	14.78	878	11	45
		12/12	15,420	14.78	885	11	45
					187,306		10,163
WARD LAKE ENERGY	LUM	1/12	1,553	8.54	860	1	50
		2/12	1,575	8.54	956	1	54
		3/12	4,948	8.54	2,191	1	160
		4/12	4,808	8.54	2,679	1	160
		5/12	4,835	8.84	2,679	1	156
		6/12	5,014	8.84	2,436	1	167
		7/12	5,442	8.84	3,141	1	176
		8/12	4,903	8.84	3,325	1	158
		9/12	4,779	8.81	2,929	1	159
		10/12	5,026	8.65	2,853	1	162
		11/12	4,827	8.65	2,574	1	161
		12/12	5,076	9.21	2,613	1	164
					52,786		29,236
WARD LAKE ENERGY	MAPLE GROVE 6	1/12	1,518	13.72	4,500	1	49

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MAPLE GROVE 6	2/12	1,483	13.84	3,993	1	51		
		3/12	1,462	13.84	3,220	1	47		
		4/12	2,065	12.84	6,227	1	69		
		5/12	1,804	13.79	6,227	1	58		
		6/12	1,231	14.19	2,859	1	41		
		7/12	1,244	13.93	2,812	1	40		
		8/12	1,162	14.16	230	1	37		
		9/12	1,303	14.16	3,734	1	43		
		10/12	1,339	14.16	3,574	1	43		
		11/12	1,394	13.65	4,688	1	46		
		12/12	1,338	13.37	4,339	1	43		
					17,343		46,403		
		WARD LAKE ENERGY	MAPLE GROVE 7	1/12	2,531	14.67	57	5	16
2/12	2,260			14.67	7	5	16		
3/12	2,173			14.67	75	5	14		
4/12	2,514			14.67	612	5	17		
5/12	3,027			10.62	612	5	20		
6/12	2,746			10.62	662	5	18		
7/12	2,886			10.62	590	5	19		
8/12	1,973			13.48	4	5	13		
9/12	1,508			12.72	0	5	10		
10/12	945			12.72	0	5	6		
11/12	708			12.72	0	4	6		
12/12	627			13.37	0	4	5		
					23,898		2,619		
WARD LAKE ENERGY	MATTISON	1/12	1,538	8.54	852	1	50		
		2/12	1,443	8.54	876	1	50		
		3/12	1,494	8.54	662	1	48		
		4/12	1,215	8.54	677	1	41		
		5/12	1,081	8.84	677	1	35		
		6/12	1,037	8.84	504	1	35		
		7/12	1,096	8.84	633	2	18		
		8/12	1,069	8.84	725	2	17		
		9/12	928	8.81	568	2	15		
		10/12	951	8.65	540	2	15		
		11/12	842	8.65	449	1	28		
		12/12	829	9.21	427	1	27		
					13,523		7,590		
WARD LAKE ENERGY	MAXEY ET AL	1/12	0	9.32	0	0	0		
		2/12	0	9.32	0	0	0		
		3/12	33	9.32	36	1	1		
		4/12	167	9.97	182	1	6		
		5/12	242	9.36	182	1	8		
		6/12	249	9.14	251	1	8		
		7/12	266	9.54	273	1	9		
		8/12	237	9.52	240	1	8		
		9/12	254	9.52	264	1	8		
		10/12	93	9.52	99	1	3		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAXEY ET AL	11/12	0	9.59	1	1	0
		12/12	0	0.00	0	0	0
			1,541		1,528		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/12	17,324	7.03	3,155	15	37
		2/12	15,727	7.03	2,879	15	36
		3/12	15,763	7.03	2,956	15	34
		4/12	15,677	6.98	2,931	15	35
		5/12	15,806	6.98	3,051	15	34
		6/12	15,157	6.98	2,324	15	34
		7/12	16,864	6.98	2,321	15	36
		8/12	18,530	7.13	3,047	15	40
		9/12	16,674	7.09	2,467	15	37
		10/12	16,578	7.09	2,401	15	36
		11/12	15,982	7.09	2,362	15	36
		12/12	16,387	7.09	2,409	15	35
			196,469		32,303		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/12	28,736	7.03	5,235	14	66
		2/12	27,343	7.03	5,006	14	67
		3/12	28,180	7.03	5,285	14	65
		4/12	28,685	6.98	5,363	14	68
		5/12	29,384	6.98	5,671	14	68
		6/12	28,636	6.98	4,366	14	68
		7/12	28,244	6.98	3,871	14	65
		8/12	28,481	7.13	4,672	14	66
		9/12	28,726	7.09	4,237	14	68
		10/12	29,955	7.09	4,323	14	69
		11/12	27,615	7.09	4,070	14	66
		12/12	29,066	7.09	4,259	14	67
			343,051		56,358		
WARD LAKE ENERGY	MONTY 35	1/12	6,116	6.07	3,936	6	33
		2/12	5,217	6.07	3,454	6	30
		3/12	5,900	6.07	3,911	6	32
		4/12	5,768	6.07	3,353	6	32
		5/12	6,007	5.80	3,406	6	32
		6/12	5,467	5.80	3,343	6	30
		7/12	5,465	5.80	3,243	6	29
		8/12	5,249	5.80	3,132	6	28
		9/12	4,893	6.00	3,159	6	27
		10/12	5,117	6.00	3,184	6	27
		11/12	4,945	6.00	3,172	6	27
		12/12	5,006	6.00	3,329	6	27
			65,150		40,622		
WARD LAKE ENERGY	MONTY 36	1/12	4,439	6.07	2,857	4	36
		2/12	3,900	6.07	2,581	4	34
		3/12	4,513	6.07	2,991	4	36
		4/12	4,284	6.07	2,490	4	36
		5/12	4,388	5.80	2,488	4	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 36	6/12	4,269	5.80	2,476	4	36
		7/12	4,991	5.80	2,788	4	40
		8/12	4,713	5.80	2,629	4	38
		9/12	4,686	6.00	2,842	4	39
		10/12	4,849	6.00	2,832	4	39
		11/12	4,844	6.00	2,898	4	40
		12/12	4,845	6.00	3,016	4	39
			54,721		32,888		
WARD LAKE ENERGY	MUD LAKE	1/12	942	9.32	1,074	2	15
		2/12	3,213	9.32	3,865	2	55
		3/12	4,128	9.32	4,553	2	67
		4/12	4,956	9.97	5,406	2	83
		5/12	4,593	9.36	5,406	2	74
		6/12	3,993	9.14	4,046	2	67
		7/12	4,035	9.54	4,151	2	65
		8/12	3,540	9.52	3,714	2	57
		9/12	3,353	9.52	3,486	2	56
		10/12	3,403	9.52	3,619	2	55
		11/12	2,992	9.59	3,002	2	50
		12/12	2,919	9.58	2,845	2	47
			42,067		45,167		
WARD LAKE ENERGY	MUD LAKE 16/17	1/12	17,912	9.32	20,429	6	96
		2/12	16,671	9.32	20,052	6	96
		3/12	16,923	9.32	18,666	6	91
		4/12	16,999	9.97	18,542	6	94
		5/12	19,649	9.36	18,542	6	106
		6/12	18,349	9.14	18,594	6	102
		7/12	18,904	9.54	19,451	6	102
		8/12	19,775	9.52	19,887	6	106
		9/12	19,851	0.00	20,635	6	110
		10/12	19,882	0.00	21,131	5	128
		11/12	18,637	0.00	18,704	5	124
		12/12	19,329	0.00	18,780	5	125
			222,881		233,413		
WARD LAKE ENERGY	MUD LAKE 17/20	1/12	4,467	9.32	5,094	3	48
		2/12	4,203	9.32	5,056	3	48
		3/12	3,776	9.32	4,165	3	41
		4/12	4,269	9.97	4,656	3	47
		5/12	4,622	9.36	4,656	3	50
		6/12	4,145	9.14	4,192	3	46
		7/12	4,299	9.54	4,423	3	46
		8/12	3,922	9.52	3,951	3	42
		9/12	3,613	9.52	3,755	3	40
		10/12	3,564	9.52	3,787	3	38
		11/12	3,385	9.59	3,397	3	38
		12/12	3,387	9.58	3,295	3	36
			47,652		50,427		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 8	1/12	5,796	9.32	6,611	5	37
		2/12	5,522	9.32	6,642	5	38
		3/12	6,046	9.32	6,669	5	39
		4/12	5,581	9.97	6,087	5	37
		5/12	5,757	9.36	6,087	5	37
		6/12	5,488	9.14	5,572	5	37
		7/12	5,714	9.54	5,880	5	37
		8/12	5,339	9.52	5,377	5	34
		9/12	5,378	9.52	5,591	5	36
		10/12	5,359	9.52	5,696	5	35
		11/12	4,957	9.59	4,974	5	33
		12/12	5,182	9.58	5,039	5	33
					66,119		70,225
WARD LAKE ENERGY	MUD LAKE 9/10	1/12	3,817	9.32	4,353	2	62
		2/12	3,681	9.32	4,427	1	127
		3/12	3,745	9.32	4,131	1	121
		4/12	3,560	9.97	3,883	2	59
		5/12	3,761	9.36	3,883	2	61
		6/12	3,722	9.14	3,777	2	62
		7/12	3,931	9.54	4,044	2	63
		8/12	3,778	9.52	3,801	2	61
		9/12	3,687	9.52	3,833	2	61
		10/12	3,656	9.52	3,901	2	59
		11/12	3,465	9.59	3,477	2	58
		12/12	3,551	9.58	3,448	2	57
					44,354		46,958
WARD LAKE ENERGY	MUD LAKE 9/16	1/12	573	9.32	653	1	18
		2/12	560	9.32	674	1	19
		3/12	638	9.32	704	1	21
		4/12	608	9.97	663	1	20
		5/12	646	9.36	663	1	21
		6/12	629	9.14	638	1	21
		7/12	679	9.54	699	1	22
		8/12	674	9.52	679	1	22
		9/12	640	9.52	665	1	21
		10/12	652	9.52	694	1	21
		11/12	591	9.59	593	1	20
		12/12	618	9.58	601	1	20
					7,508		7,926
WARD LAKE ENERGY	NORTH CHARLTON 18	1/12	20,866	4.60	3,265	18	37
		2/12	19,597	4.60	3,108	18	38
		3/12	20,486	4.60	3,152	18	37
		4/12	20,359	4.60	3,122	18	38
		5/12	20,857	4.60	2,879	18	37
		6/12	20,086	4.60	3,114	18	37
		7/12	21,101	4.60	3,298	18	38
		8/12	20,035	4.60	3,268	18	36
		9/12	19,598	5.67	3,104	18	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 18	10/12	19,664	5.67	3,056	18	35
		11/12	18,823	5.67	3,111	18	35
		12/12	18,852	5.67	2,752	18	34
			240,324		37,229		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/12	7,254	14.14	4,191	27	9
		2/12	6,640	14.14	3,963	27	8
		3/12	7,310	14.14	4,032	27	9
		4/12	7,367	15.81	4,084	27	9
		5/12	7,695	15.81	4,084	27	9
		6/12	7,616	15.81	4,486	27	9
		7/12	7,780	15.81	4,497	27	9
		8/12	7,831	15.81	5,266	27	9
		9/12	7,341	14.89	4,550	27	9
		10/12	7,524	14.89	5,465	27	9
		11/12	6,985	14.89	5,058	21	11
		12/12	6,888	14.89	4,254	21	11
	88,231		53,930				
WARD LAKE ENERGY	NORTH CHARLTON 31	1/12	7,835	15.25	4,283	15	17
		2/12	7,238	15.50	5,388	15	17
		3/12	7,575	15.59	5,388	15	16
		4/12	7,771	16.04	6,148	15	17
		5/12	8,062	15.75	6,148	15	17
		6/12	7,624	15.69	6,271	15	17
		7/12	7,638	15.84	6,448	15	16
		8/12	7,424	15.90	6,373	15	16
		9/12	6,690	16.60	5,574	15	15
		10/12	6,288	16.60	6,361	15	14
		11/12	5,402	16.15	5,667	15	12
		12/12	5,122	16.78	4,630	15	11
	84,669		68,679				
WARD LAKE ENERGY	NORTH CHARLTON 36	1/12	7,170	21.64	0	22	10
		2/12	7,448	21.64	0	22	12
		3/12	8,139	21.64	0	22	12
		4/12	7,770	21.41	0	22	12
		5/12	8,193	21.41	0	22	12
		6/12	8,056	21.41	0	22	12
		7/12	8,304	21.41	0	22	12
		8/12	8,191	21.41	85	22	12
		9/12	7,523	21.51	0	22	11
		10/12	7,698	21.51	150	22	11
		11/12	7,361	21.51	0	18	14
		12/12	7,379	21.51	0	18	13
	93,232		235				
WARD LAKE ENERGY	NORTH VIENNA 6	1/12	10,601	2.96	21,633	17	20
		2/12	10,211	2.96	19,117	17	21
		3/12	10,795	2.96	20,443	17	20
		4/12	10,241	2.60	19,919	17	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	NORTH VIENNA 6	5/12	10,413	2.60	19,919	17	20		
		6/12	9,494	2.60	19,051	17	19		
		7/12	9,850	2.60	18,562	17	19		
		8/12	9,008	2.60	20,294	17	17		
		9/12	9,360	2.60	17,836	17	18		
		10/12	9,180	2.60	18,133	17	17		
		11/12	8,462	2.60	17,177	17	17		
		12/12	7,781	2.60	13,243	17	15		
					115,396		225,327		
		WARD LAKE ENERGY	NORTH VIENNA 7	1/12	12,221	7.94	1,751	13	30
2/12	10,927			7.94	1,700	13	29		
3/12	11,950			7.94	1,665	13	30		
4/12	11,911			8.44	1,841	13	31		
5/12	11,804			8.44	1,841	13	29		
6/12	11,421			8.44	1,853	13	29		
7/12	12,552			8.44	2,305	13	31		
8/12	10,491			8.44	1,940	13	26		
9/12	11,892			7.91	1,680	13	30		
10/12	12,280			7.91	1,657	13	30		
11/12	11,890			7.91	1,535	13	30		
12/12	11,985			7.91	1,413	13	30		
					141,324		21,181		
WARD LAKE ENERGY	NYSTROM 14	1/12	3,424	8.54	1,896	2	55		
		2/12	3,104	8.54	1,884	2	54		
		3/12	3,244	8.54	1,437	2	52		
		4/12	3,233	8.54	1,801	2	54		
		5/12	2,782	8.84	1,801	2	45		
		6/12	2,476	8.84	1,203	2	41		
		7/12	2,321	8.84	1,340	2	37		
		8/12	2,436	8.84	1,652	2	39		
		9/12	2,406	8.81	1,475	2	40		
		10/12	2,719	8.65	1,544	2	44		
		11/12	2,707	8.65	1,443	2	45		
		12/12	2,921	9.21	1,503	2	47		
					33,773		18,979		
WARD LAKE ENERGY	OLSHASKE	1/12	1,607	8.54	889	1	52		
		2/12	1,510	8.54	917	1	52		
		3/12	1,591	8.54	705	1	51		
		4/12	1,500	8.54	836	1	50		
		5/12	1,521	8.84	836	1	49		
		6/12	1,507	8.84	732	1	50		
		7/12	1,600	8.84	924	1	52		
		8/12	1,552	8.84	1,052	1	50		
		9/12	1,506	8.81	923	1	50		
		10/12	1,591	8.65	903	1	51		
		11/12	1,533	8.65	818	1	51		
		12/12	1,633	9.21	840	1	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			18,651		10,375		
WARD LAKE ENERGY	PIESCZAK 31	1/12	0	13.72	0	0	0
		2/12	0	13.84	0	0	0
		3/12	0	13.84	0	0	0
		4/12	0	12.84	0	0	0
		5/12	0	13.79	0	0	0
		6/12	0	14.19	0	0	0
		7/12	0	13.93	0	0	0
		8/12	0	14.16	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	PULLEY C2-4	1/12	1,424	7.03	259	1	46
		2/12	1,409	7.03	258	1	49
		3/12	1,413	7.03	265	1	46
		4/12	1,329	6.98	248	1	44
		5/12	1,409	6.98	272	1	45
		6/12	1,279	6.98	211	1	43
		7/12	1,370	6.98	179	1	44
		8/12	1,337	7.13	201	1	43
		9/12	1,182	6.25	172	1	39
		10/12	1,163	6.25	170	1	38
		11/12	1,075	6.25	160	1	36
		12/12	1,147	6.25	170	1	37
			15,537		2,565		
WARD LAKE ENERGY	RECKOW	1/12	1,272	8.54	704	2	21
		2/12	1,163	8.54	706	2	20
		3/12	1,572	8.54	696	2	25
		4/12	1,575	8.54	877	2	26
		5/12	1,572	8.84	877	2	25
		6/12	1,333	8.84	648	2	22
		7/12	1,226	8.84	708	2	20
		8/12	1,177	8.84	798	2	19
		9/12	1,102	8.81	675	2	18
		10/12	1,165	8.65	662	2	19
		11/12	1,139	8.65	607	2	19
		12/12	1,108	9.21	570	2	18
			15,404		8,528		
WARD LAKE ENERGY	RECKOW D3-36	1/12	4,904	8.54	2,715	1	158
		2/12	4,477	8.54	2,718	1	154
		3/12	4,699	8.54	2,081	1	152
		4/12	4,477	8.54	2,494	1	149
		5/12	4,513	8.84	2,494	1	146
		6/12	4,334	8.84	2,106	1	144
		7/12	3,989	8.84	2,302	1	129

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	RECKOW D3-36	8/12	3,799	8.84	2,576	1	123
		9/12	4,380	8.81	2,684	1	146
		10/12	4,701	8.65	2,669	1	152
		11/12	4,530	8.65	2,415	1	151
		12/12	4,776	9.21	2,459	1	154
					53,579		29,713
WARD LAKE ENERGY	REFKE	1/12	4,866	8.54	2,694	7	22
		2/12	4,793	8.54	2,910	7	24
		3/12	5,032	8.54	2,229	7	23
		4/12	4,752	8.54	2,647	7	23
		5/12	3,981	8.84	2,647	7	18
		6/12	4,094	8.84	1,989	7	19
		7/12	4,567	8.84	2,636	7	21
		8/12	4,648	8.84	3,152	7	21
		9/12	4,242	8.81	2,600	7	20
		10/12	4,603	8.65	2,613	7	21
		11/12	4,666	8.65	2,488	7	22
		12/12	4,551	9.21	2,342	7	21
					54,795		30,947
WARD LAKE ENERGY	SALO	1/12	1,460	8.54	808	1	47
		2/12	1,300	8.54	790	1	45
		3/12	1,130	8.54	501	1	36
		4/12	217	8.54	121	1	7
		5/12	655	8.84	121	1	21
		6/12	1,095	8.84	532	1	37
		7/12	967	8.84	558	1	31
		8/12	1,101	8.84	746	1	36
		9/12	1,099	8.81	674	1	37
		10/12	1,185	8.65	673	1	38
		11/12	1,182	8.65	630	1	39
		12/12	844	9.21	435	1	27
			12,235		6,589		
WARD LAKE ENERGY	SPRINGDALE 28/04	1/12	10,556	9.40	8,594	4	85
		2/12	10,264	9.68	8,180	4	88
		3/12	11,449	9.68	9,184	4	92
		4/12	10,437	9.78	9,266	4	87
		5/12	10,545	9.72	9,266	4	85
		6/12	9,878	9.76	8,144	4	82
		7/12	10,394	9.97	7,691	4	84
		8/12	10,107	9.52	8,401	4	81
		9/12	9,628	9.52	8,240	4	80
		10/12	9,450	9.52	7,278	4	76
		11/12	9,364	9.83	8,077	4	78
12/12	9,390	9.82	9,834	4	76		
			121,462		102,155		
WARD LAKE ENERGY	SPRINGDALE 28/05	1/12	12,805	9.40	10,425	6	69
		2/12	13,031	9.68	10,386	6	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	SPRINGDALE 28/05	3/12	14,083	9.68	11,297	6	76		
		4/12	12,741	9.78	11,312	6	71		
		5/12	13,003	9.72	11,312	6	70		
		6/12	11,653	9.76	9,652	6	65		
		7/12	12,835	9.97	9,497	6	69		
		8/12	12,512	9.52	10,399	6	67		
		9/12	11,778	9.52	10,080	6	65		
		10/12	11,996	9.52	9,239	6	64		
		11/12	11,072	9.83	9,550	6	62		
		12/12	11,629	9.82	12,179	6	63		
					149,138		125,328		
		WARD LAKE ENERGY	SPRINGDALE 28/20	1/12	0	9.40	0	0	0
				2/12	0	9.68	0	0	0
3/12	0			9.68	0	0	0		
4/12	0			9.78	0	0	0		
5/12	0			9.72	0	0	0		
6/12	0			9.76	0	0	0		
7/12	0			9.97	0	0	0		
			0		0				
WARD LAKE ENERGY	SPRINGDALE 28/28	1/12	1,795	9.40	1,461	2	29		
		2/12	1,769	9.68	1,410	2	30		
		3/12	2,899	9.68	2,326	2	47		
		4/12	2,702	9.78	2,399	1	90		
		5/12	2,731	9.72	2,399	1	88		
		6/12	2,588	9.76	2,177	1	86		
		7/12	2,768	9.97	2,048	2	45		
		8/12	2,695	9.52	2,240	2	43		
		9/12	2,516	9.52	2,153	2	42		
		10/12	2,499	9.52	1,925	2	40		
		11/12	2,531	9.83	2,183	2	42		
		12/12	2,541	9.82	2,661	2	41		
			30,034		25,382				
WARD LAKE ENERGY	SPRINGDALE 28/29	1/12	476	9.40	388	1	15		
		2/12	191	9.68	152	1	7		
		3/12	519	9.68	416	1	17		
		4/12	455	9.78	404	1	15		
		5/12	402	9.72	404	1	13		
		6/12	354	9.76	298	1	12		
		7/12	389	9.97	288	1	13		
		8/12	373	9.52	310	1	12		
		9/12	318	9.52	273	1	11		
		10/12	123	9.52	95	1	4		
		11/12	381	9.83	328	1	13		
12/12	261	9.82	274	1	8				
			4,242		3,630				
WARD LAKE ENERGY	SPRINGDALE 28/32	1/12	0	9.40	0	0	0		
		2/12	0	9.68	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	SPRINGDALE 28/32	3/12	0	9.68	0	0	0		
		4/12	0	9.78	0	0	0		
		5/12	0	9.72	0	0	0		
		6/12	0	9.76	0	0	0		
		7/12	0	9.97	0	0	0		
		8/12	0	9.52	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		
		11/12	0	0.00	0	0	0		
		12/12	0	0.00	0	0	0		
					0		0		
		WARD LAKE ENERGY	SPRINGDALE 28/33	1/12	5,137	9.40	4,182	5	33
				2/12	5,304	9.68	4,227	5	37
3/12	5,767			9.68	4,626	5	37		
4/12	5,504			9.78	4,886	5	37		
5/12	5,506			9.72	4,886	5	36		
6/12	5,254			9.76	4,420	5	35		
7/12	5,255			9.97	3,889	5	34		
8/12	5,326			9.52	4,426	5	34		
9/12	4,985			9.52	4,267	5	33		
10/12	4,859			9.52	3,742	5	31		
11/12	4,811			9.83	4,149	5	32		
12/12	4,704			9.82	4,926	5	30		
					62,412		52,626		
WARD LAKE ENERGY	SPRINGDALE 31	1/12	429	13.72	1,271	1	14		
		2/12	406	13.84	1,093	1	14		
		3/12	396	13.84	872	1	13		
		4/12	172	12.84	519	1	6		
		5/12	0	13.79	0	0	0		
		6/12	0	14.19	0	0	0		
		7/12	0	13.93	0	0	0		
		8/12	0	14.16	0	0	0		
		9/12	0	0.00	0	0	0		
		10/12	0	0.00	0	0	0		
		11/12	0	0.00	0	0	0		
		12/12	0	0.00	0	0	0		
					1,403		3,755		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/12	2,383	12.79	315	1	77		
		2/12	2,238	12.79	280	1	77		
		3/12	2,165	12.79	287	1	70		
		4/12	2,170	12.76	312	1	72		
		5/12	2,278	12.76	312	1	73		
		6/12	2,142	12.76	319	1	71		
		7/12	2,351	12.76	338	1	76		
		8/12	2,521	12.76	322	1	81		
		9/12	2,380	12.64	305	1	79		
		10/12	2,479	12.64	319	1	80		
		11/12	2,378	12.64	323	1	79		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	12/12	2,265	12.64	297	1	73
			27,750		3,729		
WARD LAKE ENERGY	ST CHARLTON D3-25	1/12	695	18.92	0	1	22
		2/12	709	18.92	0	1	24
		3/12	751	18.92	0	1	24
		4/12	701	17.92	0	1	23
		5/12	725	17.92	0	1	23
		6/12	689	17.92	0	1	23
		7/12	761	17.92	0	1	25
		8/12	781	17.92	0	1	25
		9/12	724	17.94	0	1	24
		10/12	736	17.94	0	1	24
		11/12	715	17.94	0	1	24
		12/12	741	17.94	0	1	24
			8,728		0		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/12	1,361	20.47	0	2	22
		2/12	1,288	20.47	0	2	22
		3/12	1,382	20.47	0	2	22
		4/12	1,312	20.80	0	2	22
		5/12	1,369	20.80	0	2	22
		6/12	1,294	20.80	0	2	22
		7/12	1,240	20.80	0	2	20
		8/12	1,233	20.80	0	2	20
		9/12	1,107	20.65	0	2	18
		10/12	1,092	20.65	0	2	18
		11/12	1,011	20.65	0	2	17
		12/12	1,057	20.65	0	2	17
			14,746		0		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/12	264	9.32	301	1	9
		2/12	586	9.32	705	1	20
		3/12	666	9.32	734	1	21
		4/12	737	9.97	804	1	25
		5/12	947	9.36	804	1	31
		6/12	724	9.14	728	1	24
		7/12	734	9.54	754	1	24
		8/12	565	9.52	596	1	18
		9/12	611	9.52	635	1	20
		10/12	567	9.52	602	1	18
		11/12	576	9.59	579	1	19
		12/12	569	9.58	554	1	18
			7,546		7,796		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/12	1,720	6.52	1,107	1	55
		2/12	1,553	6.52	1,028	1	54
		3/12	1,666	6.52	1,104	1	54
		4/12	1,576	5.04	916	1	53
		5/12	1,626	5.04	922	1	52
		6/12	1,738	5.04	966	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	7/12	1,912	5.04	1,028	1	62
		8/12	1,826	5.04	978	1	59
		9/12	1,260	5.02	736	1	42
		10/12	1,768	5.02	993	1	57
		11/12	1,679	5.02	972	1	56
		12/12	1,734	5.02	1,038	1	56
					20,058		11,788
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/12	603	13.72	1,787	1	19
		2/12	568	13.84	1,529	1	20
		3/12	632	13.84	1,393	1	20
		4/12	622	12.84	1,875	1	21
		5/12	614	13.79	1,875	1	20
		6/12	578	14.19	1,342	1	19
		7/12	299	13.93	676	1	10
		8/12	493	14.16	98	1	16
		9/12	742	14.16	2,128	1	25
		10/12	677	14.16	1,806	1	22
		11/12	600	13.65	2,020	1	20
		12/12	613	13.37	1,989	1	20
			7,041		18,518		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/12	185	9.40	150	1	6
		2/12	0	9.68	0	0	0
		3/12	0	9.68	0	0	0
		4/12	0	9.78	0	0	0
		5/12	0	9.72	0	0	0
		6/12	0	9.76	0	0	0
		7/12	0	9.97	0	0	0
		8/12	0	9.52	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			185		150		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/12	955	7.03	174	1	31
		2/12	878	7.03	161	1	30
		3/12	887	7.03	166	1	29
		4/12	892	6.98	167	1	30
		5/12	901	6.98	174	1	29
		6/12	903	6.98	149	1	30
		7/12	958	6.98	125	1	31
		8/12	994	7.13	149	1	32
		9/12	946	6.25	138	1	32
		10/12	849	6.25	124	1	27
		11/12	639	6.25	95	1	21
		12/12	621	6.25	92	1	20
			10,423		1,714		
WARD LAKE ENERGY	STAR 5	1/12	12,296	7.03	2,240	6	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	STAR 5	2/12	11,387	7.03	2,085	6	65		
		3/12	11,584	7.03	2,172	6	62		
		4/12	11,357	6.98	2,124	6	63		
		5/12	11,969	6.98	2,310	6	64		
		6/12	11,749	6.34	1,935	6	65		
		7/12	11,847	6.34	1,551	6	64		
		8/12	11,866	7.13	1,781	6	64		
		9/12	11,152	6.25	1,624	6	62		
		10/12	12,607	6.25	1,841	6	68		
		11/12	11,978	6.25	1,787	6	67		
		12/12	12,584	6.25	1,863	6	68		
					142,376		23,313		
		WARD LAKE ENERGY	STATE BROWN	1/12	14,576	8.54	8,070	3	157
2/12	13,291			8.54	8,069	3	153		
3/12	13,599			8.54	6,023	3	146		
4/12	13,157			8.54	7,329	3	146		
5/12	13,133			8.84	7,329	3	141		
6/12	12,861			8.84	6,250	3	143		
7/12	13,544			8.84	7,817	3	146		
8/12	13,203			8.84	8,953	3	142		
9/12	12,688			8.81	7,776	3	141		
10/12	13,333			8.65	7,569	3	143		
11/12	12,741			8.65	6,794	3	142		
12/12	13,456			9.21	6,926	3	145		
					159,582		88,905		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/12	1,158	25.23	0	1	37		
		2/12	1,063	25.23	0	1	37		
		3/12	1,116	25.23	0	1	36		
		4/12	1,048	25.07	0	1	35		
		5/12	1,184	25.07	0	1	38		
		6/12	1,171	25.07	0	1	39		
		7/12	1,185	25.07	0	1	38		
		8/12	1,161	25.07	0	1	37		
		9/12	1,109	25.50	0	1	37		
		10/12	1,105	25.50	0	1	36		
		11/12	1,090	25.50	0	1	36		
		12/12	1,114	25.50	0	1	36		
					13,504		0		
WARD LAKE ENERGY	SUMMERLAND C2-12	1/12	538	19.56	248	1	17		
		2/12	511	19.56	232	1	18		
		3/12	588	19.56	248	1	19		
		4/12	495	19.10	240	1	17		
		5/12	541	19.10	248	1	17		
		6/12	509	19.10	136	1	17		
		7/12	413	19.10	94	1	13		
		8/12	392	19.10	359	1	13		
		9/12	328	26.15	354	1	11		
		10/12	431	26.15	361	1	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SUMMERLAND C2-12	11/12	403	26.15	305	1	13
		12/12	428	26.15	310	1	14
			5,577		3,135		
WARD LAKE ENERGY	TANNERVILLE	1/12	1,745	8.54	966	1	56
		2/12	1,541	8.54	936	1	53
		3/12	1,549	8.54	686	1	50
		4/12	1,531	8.54	853	1	51
		5/12	1,502	8.84	853	1	48
		6/12	1,539	8.84	748	1	51
		7/12	1,369	8.84	790	1	44
		8/12	1,599	8.84	1,085	1	52
		9/12	1,698	8.81	1,040	1	57
		10/12	1,802	8.65	1,023	1	58
		11/12	1,767	8.65	942	1	59
		12/12	1,839	9.21	947	1	59
		19,481		10,869			
WARD LAKE ENERGY	TRUNK & EASTERLING	1/12	1,921	7.03	350	2	31
		2/12	1,798	7.03	329	2	31
		3/12	1,787	7.03	335	2	29
		4/12	1,720	6.98	322	2	29
		5/12	1,718	6.98	332	2	28
		6/12	1,251	6.98	206	2	21
		7/12	1,337	6.98	175	2	22
		8/12	1,387	7.13	208	2	22
		9/12	1,369	6.25	199	2	23
		10/12	1,230	6.25	180	2	20
		11/12	1,177	6.25	176	2	20
		12/12	1,159	6.25	172	2	19
		17,854		2,984			
WARD LAKE ENERGY	VIENNA 18	1/12	8,984	22.16	649	10	29
		2/12	8,106	22.16	570	10	28
		3/12	8,756	22.16	530	10	28
		4/12	8,433	22.77	522	10	28
		5/12	8,965	22.77	458	10	29
		6/12	8,818	22.77	454	10	29
		7/12	9,187	22.77	475	10	30
		8/12	8,974	22.77	462	10	29
		9/12	8,570	23.07	439	10	29
		10/12	9,082	23.07	462	10	29
		11/12	8,496	23.07	452	10	28
		12/12	8,861	23.07	446	10	29
		105,232		5,919			
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/12	2,434	8.54	1,347	1	79
		2/12	2,310	8.54	1,403	1	80
		3/12	2,216	8.54	981	1	71
		4/12	2,070	8.54	1,153	1	69
		5/12	2,024	8.84	1,153	1	65

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	6/12	1,965	8.84	955	1	66
		7/12	2,084	8.84	1,203	1	67
		8/12	2,020	8.84	1,369	1	65
		9/12	1,918	8.81	1,176	1	64
		10/12	2,010	8.65	1,141	1	65
		11/12	1,923	8.65	1,026	1	64
		12/12	2,035	9.21	1,047	1	66
					25,009		13,954
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/12	0	8.54	0	0	0
		2/12	0	8.54	0	0	0
		3/12	0	8.54	0	0	0
		4/12	0	8.54	0	0	0
		5/12	0	8.84	0	0	0
		6/12	0	8.84	0	0	0
		7/12	0	8.84	0	0	0
		8/12	0	8.84	0	0	0
		9/12	0	0.00	0	0	0
		10/12	0	0.00	0	0	0
		11/12	0	0.00	0	0	0
		12/12	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	WELLER	1/12	487	8.54	269	1	16
		2/12	444	8.54	269	1	15
		3/12	432	8.54	191	1	14
		4/12	420	8.54	234	1	14
		5/12	417	8.84	234	1	13
		6/12	415	8.84	201	1	14
		7/12	451	8.84	260	1	15
		8/12	457	8.84	310	1	15
		9/12	413	8.81	253	1	14
		10/12	436	8.65	247	1	14
		11/12	424	8.65	226	1	14
		12/12	450	9.21	232	1	15
			5,246		2,926		
WARD LAKE ENERGY	ZALUD	1/12	149	8.54	82	1	5
		2/12	172	8.54	105	1	6
		3/12	208	8.54	92	1	7
		4/12	193	8.54	108	1	6
		5/12	162	8.84	108	1	5
		6/12	80	8.84	39	1	3
		7/12	60	8.84	34	1	2
		8/12	24	8.84	16	1	1
		9/12	10	8.81	6	1	0
		10/12	6	8.65	4	1	0
		11/12	2	8.65	1	1	0
		12/12	0	0.00	0	0	0
			1,066		595		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ZIEHM	1/12	1,880	8.54	1,041	2	30
		2/12	2,226	8.54	1,351	2	38
		3/12	1,826	8.54	809	2	29
		4/12	3,036	8.54	1,691	2	51
		5/12	4,633	8.84	1,691	2	75
		6/12	4,539	8.84	2,206	2	76
		7/12	4,620	8.84	2,666	2	75
		8/12	4,497	8.84	3,049	2	73
		9/12	4,184	8.81	2,564	2	70
		10/12	4,396	8.65	2,495	2	71
		11/12	4,268	8.65	2,276	2	71
		12/12	4,358	9.21	2,243	2	70
					44,463		24,082
WARD LAKE ENERGY - REPORTER TOTALS:			7,986,225		4,170,761		
YOHE	AVERY 23	1/12	13,540	19.73	1,041	18	24
		2/12	12,620	19.73	991	18	24
		3/12	13,589	19.73	1,041	18	24
		4/12	13,108	19.73	999	18	24
		5/12	13,607	19.73	1,028	18	24
		6/12	13,094	19.73	908	18	24
		7/12	13,436	19.73	855	18	24
		8/12	13,013	19.73	682	18	23
		9/12	12,219	19.73	953	18	23
		10/12	12,665	19.73	975	18	23
		11/12	11,472	19.73	948	18	21
		12/12	12,670	19.73	977	18	23
			155,033		11,398		
YOHE	CHESTER 6	1/12	7,481	19.67	40	30	8
		2/12	6,988	19.67	35	30	8
		3/12	6,444	19.67	40	30	7
		4/12	7,094	19.67	40	30	8
		5/12	0	19.67	0	0	0
		6/12	7,292	19.67	35	30	8
		7/12	6,937	19.67	40	30	7
		8/12	6,659	19.67	40	30	7
		9/12	6,133	19.67	35	30	7
		10/12	6,569	19.67	40	30	7
		11/12	6,668	19.67	40	30	7
		12/12	6,220	19.67	35	30	7
			74,485		420		
YOHE	OLDS ROCKET	1/12	29,682	9.53	1,361	19	50
		2/12	27,649	9.53	1,180	19	50
		3/12	29,334	9.53	1,229	19	50
		4/12	26,846	9.53	1,224	19	47
		5/12	28,913	9.53	1,227	19	49
		6/12	27,626	9.53	1,240	19	48
		7/12	28,562	9.53	1,291	19	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	OLDS ROCKET	8/12	28,572	9.53	1,230	19	48
		9/12	27,855	9.53	1,180	19	49
		10/12	27,337	9.53	1,212	19	46
		11/12	28,205	9.53	1,087	19	49
		12/12	28,855	9.53	1,086	19	49
					339,436		14,547
YOHE	SEVEN UP CLUB	1/12	7,669	17.35	70	7	35
		2/12	7,046	17.35	63	7	35
		3/12	7,472	17.35	48	7	34
		4/12	7,554	17.35	37	7	36
		5/12	7,513	17.35	38	7	35
		6/12	7,521	17.35	37	7	36
		7/12	8,328	17.35	31	7	38
		8/12	7,916	17.35	28	7	36
		9/12	6,320	17.35	26	7	30
		10/12	6,614	17.35	30	7	30
		11/12	6,129	17.35	31	7	29
		12/12	6,116	17.35	30	7	28
			86,198		469		
YOHE	STARFIRE	1/12	27,378	7.78	1,353	18	49
		2/12	25,575	7.78	1,287	18	49
		3/12	26,504	7.78	1,209	18	47
		4/12	26,252	7.78	1,267	18	49
		5/12	26,503	7.78	1,211	18	47
		6/12	25,423	7.78	1,197	18	47
		7/12	26,317	7.78	1,186	18	47
		8/12	26,277	7.78	1,024	18	47
		9/12	24,808	7.78	1,091	18	46
		10/12	26,016	7.78	1,316	18	47
		11/12	24,966	7.78	1,185	18	46
		12/12	25,770	7.78	1,299	18	46
			311,789		14,625		
YOHE	STARFIRE SOUTH	1/12	9,619	7.78	0	5	62
		2/12	8,986	7.78	0	5	62
		3/12	9,312	7.78	0	5	60
		4/12	9,224	7.78	0	5	61
		5/12	9,803	7.78	0	5	63
		6/12	9,403	7.78	0	5	63
		7/12	9,734	7.78	0	5	63
		8/12	9,719	7.78	0	5	63
		9/12	9,647	7.78	0	5	64
		10/12	9,623	7.78	0	5	62
11/12	8,772	7.78	0	5	58		
12/12	9,055	7.78	0	5	58		
			112,897		0		
YOHE	STARSHIP ENTERPRISE & S	1/12	12,123	9.53	911	10	39
		2/12	11,293	9.53	843	10	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	STARSHIP ENTERPRISE & S	3/12	11,982	9.53	916	10	39		
		4/12	11,505	9.53	894	10	38		
		5/12	12,392	9.53	902	10	40		
		6/12	11,840	9.53	886	10	39		
		7/12	12,241	9.53	920	10	39		
		8/12	11,670	9.53	919	10	38		
		9/12	11,377	9.53	891	10	38		
		10/12	11,166	9.53	830	10	36		
		11/12	11,521	9.53	830	10	38		
		12/12	11,288	9.53	901	10	36		
					140,398		10,643		
		YOHE	SWAN	1/12	1,279	19.73	58	2	21
				2/12	1,181	19.73	59	2	20
3/12	1,262			19.73	59	2	20		
4/12	1,210			19.73	55	2	20		
5/12	1,237			19.73	68	2	20		
6/12	1,150			19.73	49	2	19		
7/12	1,178			19.73	50	2	19		
8/12	1,212			19.73	46	2	20		
9/12	1,161			19.73	89	2	19		
10/12	1,228			19.73	87	2	20		
11/12	1,112			19.73	85	2	19		
12/12	1,173			19.73	86	2	19		
					14,383		791		
YOHE	ZEBULON	1/12	7,679	2.97	3,295	13	19		
		2/12	7,153	2.97	3,026	13	19		
		3/12	7,576	2.97	3,138	13	19		
		4/12	7,343	2.97	3,155	13	19		
		5/12	7,415	2.97	3,271	13	18		
		6/12	7,124	2.97	3,279	13	18		
		7/12	7,344	2.97	3,348	13	18		
		8/12	7,311	2.97	3,347	13	18		
		9/12	6,755	2.97	3,150	13	17		
		10/12	7,263	2.97	3,251	13	18		
		11/12	6,937	2.97	3,030	13	18		
		12/12	7,035	2.97	3,083	13	17		
					86,935		38,373		
YOHE - REPORTER TOTALS:			1,321,554		91,266				

2012 Total Antrim Production

107,838,738

68,631,074

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