Michigan Public Service Commission

ANTRIM

2016

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
ANTRIM DEVELOP	DODGE LAKE	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
ANTRIM DEVELOP	E-Z	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
ANTRIM DEVELOP	TOWER	1/16	25,637	20.34	803	33	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	TOWER	2/16	24,414	21.27	718	33	25
		3/16	26,101	21.28	757	33	25
		4/16	25,268	21.07	802	33	26
		5/16	26,156	20.82	825	33	26
		6/16	25,080	20.55	745	33	25
		7/16	26,405	19.97	700	33	26
		8/16	25,479	20.56	747	33	25
		9/16	24,278	2063.00	797	33	25
		10/16	25,563	20.86	788	33	25
		11/16	24,317	20.86	771	33	25
		12/16	25,781	20.86	835	33	25
			304,479		**9,288**		
	ANTRIM DEVELOP - REPORTER TOTALS:		**304,479**		**9,288**		
ARBOR OPERATING,	GRAND CANYON	1/16	9,646	3.95	41,000	26	12
		2/16	9,403	3.70	63,436	26	12
		3/16	10,632	3.74	70,260	26	13
		4/16	10,468	3.84	72,342	26	13
		5/16	8,731	3.71	70,446	26	11
		6/16	10,690	3.84	62,952	26	14
		7/16	12,230	3.91	91,617	26	15
		8/16	12,841	3.98	80,443	26	16
		9/16	10,110	4.00	80,944	26	13
		10/16	12,807	3.85	78,972	26	16
		11/16	10,364	3.95	72,364	26	13
		12/16	9,576	3.67	74,544	26	12
			127,498		**859,320**		
	ARBOR OPERATING, L.L.C. - REPORTER TOTALS:		**127,498**		**859,320**		
AZTEC PRODUCTION	STATE MANISTEE	1/16	1,144	6.70	407	1	37
		2/16	0	6.70	0	0	0
		3/16	0	6.70	0	0	0
		4/16	0	6.70	0	0	0
		5/16	0	6.70	0	0	0
		6/16	0	6.70	0	0	0
		7/16	0	6.70	0	0	0
		8/16	0	6.70	0	0	0
		9/16	0	6.70	0	0	0
		10/16	0	6.70	0	0	0
		11/16	0	6.70	0	0	0
		12/16	0	6.70	0	0	0
			1,144		**407**		
	AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:		**1,144**		**407**		
BLUE BAY OIL & GAS,	ADAIR	1/16	2,750	5.72	10,977	4	22
		2/16	2,383	5.82	16,447	4	21
		3/16	2,465	5.91	15,087	4	20
		4/16	2,371	5.97	17,362	4	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BLUE BAY OIL & GAS,	ADAIR	5/16	2,454	5.59	17,154	4	20
		6/16	2,338	5.68	9,036	4	19
		7/16	1,354	5.75	8,454	4	11
		8/16	1,274	5.51	10,209	4	10
		9/16	816	5.59	9,543	2	14
		10/16	827	5.52	0	2	13
		11/16	0	5.57	0	0	0
		12/16	0	5.24	0	0	0
			19,032		**114,269**		
BLUE BAY OIL & GAS,	BELLEFLUER	1/16	3,665	5.72	3,688	9	13
		2/16	2,835	5.82	1,941	9	11
		3/16	2,811	5.91	1,900	9	10
		4/16	2,732	5.97	2,205	9	10
		5/16	2,709	5.59	4,621	9	10
		6/16	2,507	5.68	2,935	8	10
		7/16	2,309	5.75	1,637	7	11
		8/16	2,258	5.51	3,501	7	10
		9/16	2,169	5.59	5,967	7	10
		10/16	2,194	5.52	2,065	7	10
		11/16	2,139	5.57	3,563	6	12
		12/16	2,271	5.24	2,306	6	12
			30,599		**36,329**		
BLUE BAY OIL & GAS,	BOWLING 2-35	1/16	0	5.72	0	0	0
		2/16	0	5.82	0	0	0
		3/16	0	5.91	0	0	0
		4/16	0	5.97	0	0	0
		5/16	0	5.59	0	0	0
		6/16	0	5.68	0	0	0
		7/16	0	5.75	0	0	0
		8/16	0	5.51	0	0	0
		9/16	0	5.59	0	0	0
		10/16	0	5.52	0	0	0
		11/16	0	5.57	0	0	0
		12/16	0	5.24	0	0	0
			0		**0**		
BLUE BAY OIL & GAS,	COUNTY LINE	1/16	1,969	5.72	2,795	3	21
		2/16	1,777	5.82	3,616	3	20
		3/16	1,856	5.91	3,298	3	20
		4/16	1,808	5.97	3,788	3	20
		5/16	1,483	5.59	1,346	3	16
		6/16	776	5.68	243	3	9
		7/16	832	5.75	390	3	9
		8/16	808	5.51	357	3	9
		9/16	645	5.59	312	3	7
		10/16	545	5.52	414	3	6
		11/16	518	5.57	386	2	9
		12/16	481	5.24	317	2	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			13,498		**17,262**		
BLUE BAY OIL & GAS,	FRUIT HAVEN	1/16	1,245	5.72	554	1	40
		2/16	971	5.82	93	1	33
		3/16	875	5.91	238	1	28
		4/16	683	5.97	217	1	23
		5/16	437	5.59	62	1	14
		6/16	136	5.68	45	1	5
		7/16	32	5.75	36	1	1
		8/16	11	5.51	31	1	0
		9/16	10	5.59	33	1	0
		10/16	13	5.52	43	1	0
		11/16	22	5.57	55	1	1
		12/16	7	5.24	52	1	0
			4,442		**1,459**		
BLUE BAY OIL & GAS,	GLACIER	1/16	939	5.72	1,628	1	30
		2/16	889	5.82	1,133	1	31
		3/16	889	5.91	1,274	1	29
		4/16	732	5.97	1,045	1	24
		5/16	689	5.59	981	1	22
		6/16	634	5.68	605	1	21
		7/16	621	5.75	966	1	20
		8/16	583	5.51	879	1	19
		9/16	556	5.59	767	1	19
		10/16	564	5.52	1,029	1	18
		11/16	549	5.57	952	1	18
		12/16	551	5.24	752	1	18
			8,196		**12,011**		
BLUE BAY OIL & GAS,	PLEASANTON 26	1/16	1,446	5.72	13,223	5	9
		2/16	1,080	5.82	5,273	5	7
		3/16	902	5.91	11,080	5	6
		4/16	912	5.97	6,843	4	8
		5/16	912	5.59	14,433	5	6
		6/16	681	5.68	19,057	5	5
		7/16	476	5.75	6,667	5	3
		8/16	474	5.51	8,566	5	3
		9/16	295	5.59	5,230	5	2
		10/16	297	5.52	7,746	5	2
		11/16	1,308	5.57	703	3	15
		12/16	1,167	5.24	6,889	4	9
			9,950		**105,710**		
BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	1/16	188	5.72	0	1	6
		2/16	110	5.82	0	1	4
		3/16	74	5.91	0	1	2
		4/16	101	5.97	0	1	3
		5/16	147	5.59	0	1	5
		6/16	74	5.68	0	1	2
		7/16	49	5.75	0	1	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	8/16	14	5.51	0	1	0
		9/16	5	5.59	0	1	0
		10/16	5	5.52	0	1	0
		11/16	6	5.57	0	1	0
		12/16	95	5.24	0	1	3
			868		**0**		
BLUE BAY OIL & GAS,	WALLAKER	1/16	28,907	5.72	17,566	23	41
		2/16	26,556	5.82	13,088	23	40
		3/16	28,628	5.91	14,418	23	40
		4/16	28,100	5.97	14,460	23	41
		5/16	29,060	5.59	19,720	22	43
		6/16	28,051	5.68	12,602	22	43
		7/16	27,933	5.75	14,710	22	41
		8/16	26,128	5.51	15,884	22	38
		9/16	25,003	5.59	17,164	22	38
		10/16	25,551	5.52	18,872	22	37
		11/16	24,453	5.57	15,879	21	39
		12/16	23,475	5.24	13,665	21	36
			321,845		**188,028**		
	BLUE BAY OIL & GAS, LLC - REPORTER TOTALS:		**408,430**		**475,068**		
BREITBURN	AEQUUS	1/16	1,255	17.64	63	2	20
		2/16	1,244	17.64	62	2	21
		3/16	1,349	17.64	88	2	22
		4/16	1,233	17.64	71	2	21
		5/16	1,159	17.64	65	2	19
		6/16	1,115	17.64	66	2	19
		7/16	1,180	17.64	66	2	19
		8/16	1,090	17.64	65	2	18
		9/16	941	17.64	55	2	16
		10/16	872	17.64	51	2	14
		11/16	778	17.64	42	2	13
		12/16	760	17.64	48	2	12
			12,976		**742**		
BREITBURN	ALL STATE STAR	1/16	12,618	13.63	1,183	17	24
		2/16	10,865	13.63	1,187	17	22
		3/16	11,781	13.63	1,309	17	22
		4/16	11,382	13.63	1,244	17	22
		5/16	15,039	13.63	1,345	17	29
		6/16	11,757	13.63	1,376	17	23
		7/16	11,658	13.63	1,613	17	22
		8/16	12,155	13.63	1,755	17	23
		9/16	12,049	13.63	1,651	17	24
		10/16	12,282	13.63	1,658	17	23
		11/16	11,664	13.63	1,538	17	23
		12/16	11,658	13.63	1,557	17	22
			144,908		**17,416**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ASE 4E	1/16	623	18.37	0	1	20
		2/16	755	18.37	0	1	26
		3/16	829	18.37	0	1	27
		4/16	798	18.37	0	1	27
		5/16	790	18.37	0	1	25
		6/16	802	18.37	0	1	27
		7/16	802	18.37	0	1	26
		8/16	804	18.37	0	1	26
		9/16	840	18.37	0	1	28
		10/16	808	18.37	0	1	26
		11/16	861	18.37	0	1	29
		12/16	848	18.37	0	1	27
			9,560		**0**		
BREITBURN	BAGLEY	1/16	1,767	17.64	88	3	19
		2/16	1,635	17.64	81	3	19
		3/16	1,547	17.64	100	3	17
		4/16	1,447	17.64	83	3	16
		5/16	1,531	17.64	87	3	16
		6/16	1,467	17.64	86	3	16
		7/16	1,479	17.64	82	3	16
		8/16	1,479	17.64	88	3	16
		9/16	1,475	17.64	86	3	16
		10/16	1,480	17.64	86	3	16
		11/16	1,416	17.64	77	3	16
		12/16	1,520	17.64	96	3	16
			18,243		**1,040**		
BREITBURN	BAGLEY 15 NW	1/16	1,344	25.20	61	1	43
		2/16	1,309	25.20	48	1	45
		3/16	1,395	25.20	24	1	45
		4/16	1,271	25.20	24	1	42
		5/16	1,213	25.20	22	1	39
		6/16	1,059	25.20	19	1	35
		7/16	1,027	25.20	12	1	33
		8/16	966	25.20	7	1	31
		9/16	911	25.20	14	1	30
		10/16	911	25.20	15	1	29
		11/16	835	25.20	20	1	28
		12/16	842	25.20	32	1	27
			13,083		**298**		
BREITBURN	BAGLEY 5	1/16	1,089	17.64	54	1	35
		2/16	1,013	17.64	50	1	35
		3/16	991	17.64	64	1	32
		4/16	796	17.64	46	1	27
		5/16	735	17.64	42	1	24
		6/16	709	17.64	41	1	24
		7/16	719	17.64	40	1	23
		8/16	700	17.64	42	1	23
		9/16	754	17.64	44	1	25

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BREITBURN	BAGLEY 5	10/16	796	17.64	46	1	26
		11/16	786	17.64	43	1	26
		12/16	659	17.64	42	1	21
			9,747		**554**		
BREITBURN	BAGLEY EAST	1/16	10,024	20.38	453	24	13
		2/16	10,266	20.38	373	24	15
		3/16	11,164	20.38	193	24	15
		4/16	10,512	20.38	197	24	15
		5/16	10,628	20.38	194	24	14
		6/16	10,239	20.38	181	24	14
		7/16	11,047	20.38	126	24	15
		8/16	11,352	20.38	77	24	15
		9/16	10,908	20.38	159	23	16
		10/16	10,937	20.38	182	24	15
		11/16	10,129	20.38	247	24	14
		12/16	10,203	20.38	387	24	14
			127,409		**2,769**		
BREITBURN	BIJOU 16	1/16	8,636	13.69	53	4	70
		2/16	8,124	13.69	42	4	70
		3/16	8,604	13.69	16	4	69
		4/16	8,104	13.69	34	4	68
		5/16	8,746	13.69	43	4	71
		6/16	8,196	13.69	37	4	68
		7/16	8,310	13.69	58	4	67
		8/16	8,454	13.69	29	4	68
		9/16	7,850	13.69	45	4	65
		10/16	8,293	13.69	53	4	67
		11/16	7,577	13.69	28	4	63
		12/16	8,147	13.69	134	4	66
			99,041		**572**		
BREITBURN	CAMP 10	1/16	3,097	11.35	1,302	4	25
		2/16	2,589	11.35	1,430	4	22
		3/16	2,756	11.35	1,362	4	22
		4/16	2,678	11.35	1,618	4	22
		5/16	3,241	11.60	1,205	4	26
		6/16	2,787	11.55	1,539	4	23
		7/16	2,879	11.53	1,024	4	23
		8/16	2,863	11.53	601	4	23
		9/16	2,766	11.56	1,025	4	23
		10/16	2,568	11.57	998	4	21
		11/16	2,317	11.52	953	4	19
		12/16	2,512	11.76	940	4	20
			33,053		**13,997**		
BREITBURN	CENTRAL LIVINGSTON	1/16	538	6.38	1,010	3	6
		2/16	496	6.64	983	3	6
		3/16	509	6.58	978	3	5
		4/16	484	6.51	840	3	5

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CENTRAL LIVINGSTON	5/16	499	6.20	662	3	5
		6/16	516	6.22	568	3	6
		7/16	522	6.22	870	3	6
			3,564		**5,911**		
BREITBURN	CHARLTON 7	1/16	3,149	16.38	2,138	6	17
		2/16	3,237	16.38	1,738	6	19
		3/16	3,727	16.38	1,923	6	20
		4/16	3,563	16.38	1,864	6	20
		5/16	3,436	16.38	1,766	6	18
		6/16	3,481	16.38	1,716	6	19
		7/16	3,520	16.38	1,763	6	19
		8/16	3,459	16.38	2,431	6	19
		9/16	3,762	16.38	2,788	6	21
		10/16	3,811	16.38	2,876	6	20
		11/16	3,655	16.38	2,834	6	20
		12/16	3,564	16.38	3,061	6	19
			42,364		**26,898**		
BREITBURN	CHESTER EAST	1/16	7,035	22.28	1,937	18	13
		2/16	7,017	22.28	1,769	18	13
		3/16	7,798	22.28	1,991	18	14
		4/16	7,534	22.28	1,941	18	14
		5/16	7,973	22.28	2,001	18	14
		6/16	7,820	22.28	1,891	18	14
		7/16	8,259	22.28	1,968	18	15
		8/16	8,050	22.28	1,920	18	14
		9/16	7,594	22.28	1,944	18	14
		10/16	7,494	22.28	2,038	18	13
		11/16	7,283	22.28	1,944	18	13
		12/16	7,141	22.28	2,016	18	13
			90,998		**23,360**		
BREITBURN	COACHES/HAYES 34	1/16	12,495	17.64	623	15	27
		2/16	12,127	17.64	602	15	28
		3/16	13,233	17.64	856	15	28
		4/16	12,558	17.64	726	15	28
		5/16	12,615	17.64	718	15	27
		6/16	12,364	17.64	724	15	27
		7/16	12,427	17.64	691	15	27
		8/16	11,647	17.64	692	15	25
		9/16	12,202	17.64	710	15	27
		10/16	12,241	17.64	711	15	26
		11/16	11,481	17.64	629	15	26
		12/16	11,364	17.64	718	15	24
			146,754		**8,400**		
BREITBURN	COLONEL SAUNDERS	1/16	52	8.47	86	2	1
		2/16	63	8.47	114	3	1
		3/16	72	8.47	138	3	1
		4/16	68	8.47	145	3	1

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	COLONEL SAUNDERS	5/16	52	8.47	135	3	1
		6/16	54	8.47	138	2	1
		7/16	50	8.47	130	2	1
		8/16	58	8.47	164	2	1
		9/16	58	8.47	165	2	1
		10/16	54	8.47	164	2	1
		11/16	70	8.47	215	3	1
		12/16	68	8.47	212	3	1
			719		**1,806**		
BREITBURN	COLONEL SAUNDERS NORT	1/16	3,222	8.47	5,330	5	21
		2/16	2,818	8.47	5,100	5	19
		3/16	3,070	8.47	5,913	5	20
		4/16	2,846	8.47	6,031	5	19
		5/16	2,833	8.47	7,308	5	18
		6/16	2,760	8.47	7,153	4	23
		7/16	2,854	8.47	7,284	4	23
		8/16	3,193	8.47	8,949	4	26
		9/16	3,226	8.47	9,160	4	27
		10/16	3,200	8.47	9,571	4	26
		11/16	2,828	8.47	8,626	4	24
		12/16	2,892	8.47	9,088	4	23
			35,742		**89,513**		
BREITBURN	DOVER 7	1/16	4,958	7.20	150	4	40
		2/16	4,368	7.20	207	4	38
		3/16	4,562	7.20	128	4	37
		4/16	4,518	7.20	181	4	38
		5/16	4,667	7.20	171	4	38
		6/16	4,535	7.20	153	4	38
		7/16	4,796	7.20	181	4	39
		8/16	4,562	7.20	192	4	37
		9/16	4,524	7.20	199	4	38
		10/16	4,601	7.20	195	4	37
		11/16	4,829	7.20	238	4	40
		12/16	4,928	7.20	216	4	40
			55,848		**2,211**		
BREITBURN	DOVER RIDGE	1/16	11,192	7.20	292	9	40
		2/16	11,002	7.20	374	9	42
		3/16	10,504	7.20	278	9	38
		4/16	10,851	7.20	269	9	40
		5/16	11,982	7.20	460	9	43
		6/16	11,461	7.20	283	9	42
		7/16	11,472	7.20	293	9	41
		8/16	10,931	7.20	307	9	39
		9/16	10,621	7.20	393	9	39
		10/16	10,771	7.20	297	9	39
		11/16	11,881	7.20	376	9	44
		12/16	11,782	7.20	288	9	42

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			134,450		**3,910**		
BREITBURN	DOVER VALLEY	1/16	1,981	7.74	0	2	32
		2/16	1,902	7.95	0	2	33
		3/16	1,986	8.25	0	2	32
		4/16	1,695	8.12	0	2	28
		5/16	2,110	7.62	0	2	34
		6/16	1,877	7.72	0	2	31
		7/16	1,944	7.65	0	2	31
		8/16	1,976	7.65	0	2	32
		9/16	1,897	7.68	0	2	32
		10/16	1,930	7.56	0	2	31
		11/16	2,077	7.65	0	2	35
		12/16	2,129	7.56	0	2	34
			23,504		**0**		
BREITBURN	ECHO LAKE	1/16	10,000	16.16	910	8	40
		2/16	9,522	16.16	1,124	8	41
		3/16	9,739	16.16	998	8	39
		4/16	9,539	16.16	947	8	40
		5/16	10,027	16.16	965	8	40
		6/16	10,035	16.16	974	8	42
		7/16	10,275	16.16	1,009	8	41
		8/16	10,055	16.16	1,020	8	41
		9/16	10,002	16.16	667	8	42
		10/16	10,234	16.16	656	8	41
		11/16	9,877	16.16	462	8	41
		12/16	10,214	16.16	460	8	41
			119,519		**10,192**		
BREITBURN	FLETCH	1/16	21,805	18.95	1,819	24	29
		2/16	21,040	18.95	1,756	24	30
		3/16	22,095	18.95	1,939	24	30
		4/16	21,632	18.95	1,637	24	30
		5/16	23,067	18.95	1,711	24	31
		6/16	22,667	18.95	1,611	24	31
		7/16	23,185	18.95	1,609	24	31
		8/16	23,031	18.95	1,612	24	31
		9/16	22,240	18.95	1,146	24	31
		10/16	22,475	18.95	1,273	24	30
		11/16	21,899	18.95	1,234	24	30
		12/16	22,125	18.95	1,240	24	30
			267,261		**18,587**		
BREITBURN	FLETCH 35	1/16	236	18.95	20	1	8
		2/16	234	18.95	20	1	8
		3/16	243	18.95	21	1	8
		4/16	237	18.95	18	1	8
		5/16	252	18.95	19	1	8
		6/16	242	18.95	17	1	8
		7/16	247	18.95	17	1	8

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FLETCH 35	8/16	251	18.95	18	1	8
		9/16	244	18.95	13	1	8
		10/16	249	18.95	14	1	8
		11/16	246	18.95	14	1	8
		12/16	245	18.95	14	1	8
			2,926		**205**		
BREITBURN	FONTINALIS CLUB	1/16	29,946	7.20	99,105	35	28
		2/16	28,673	7.20	91,291	35	28
		3/16	30,958	7.20	92,575	35	29
		4/16	29,486	7.20	84,970	35	28
		5/16	29,643	7.20	75,879	36	27
		6/16	28,590	7.20	80,815	46	21
		7/16	28,536	7.20	76,207	41	22
		8/16	26,589	7.20	84,885	36	24
		9/16	24,961	7.20	83,538	36	23
		10/16	26,298	7.20	88,149	36	24
		11/16	24,132	7.20	86,730	36	22
		12/16	25,200	7.20	81,556	34	24
			333,012		**1,025,700**		
BREITBURN	FREDERIC IX	1/16	1,125	12.79	0	3	12
		2/16	1,067	12.79	0	3	12
		3/16	1,094	12.79	0	3	12
		4/16	1,027	12.79	0	3	11
		5/16	892	12.79	0	3	10
		6/16	1,074	12.79	0	3	12
		7/16	1,132	12.79	0	3	12
		8/16	1,178	12.79	0	3	13
		9/16	1,134	12.79	0	3	13
		10/16	1,104	12.79	0	3	12
		11/16	1,067	12.79	0	4	9
		12/16	1,104	12.79	0	3	12
			12,998		**0**		
BREITBURN	FREDERIC X	1/16	4,077	12.79	0	8	16
		2/16	3,824	12.79	0	7	19
		3/16	4,025	12.79	0	7	19
		4/16	3,291	12.79	0	8	14
		5/16	3,473	12.79	0	8	14
		6/16	3,553	12.79	0	8	15
		7/16	3,722	12.79	0	7	17
		8/16	4,073	12.79	0	7	19
		9/16	3,590	12.79	0	7	17
		10/16	4,086	12.79	0	7	19
		11/16	4,576	12.79	0	7	22
		12/16	4,304	12.79	0	6	23
			46,594		**0**		
BREITBURN	GREEN RIVER SOUTH	1/16	77,377	13.69	1,995	66	38
		2/16	72,680	13.69	1,680	63	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	GREEN RIVER SOUTH	3/16	77,324	13.69	1,709	65	38
		4/16	74,095	13.69	1,511	66	37
		5/16	76,788	13.69	2,169	66	38
		6/16	73,473	13.69	2,030	66	37
		7/16	76,874	13.69	2,068	66	38
		8/16	74,690	13.69	1,766	66	36
		9/16	74,852	13.69	1,812	66	38
		10/16	77,843	13.69	1,715	66	38
		11/16	74,932	13.69	1,479	66	38
		12/16	77,164	13.69	2,325	66	38
			908,092		**22,259**		
BREITBURN	GREEN RIVER WEST	1/16	56,177	9.51	891	43	42
		2/16	52,231	9.51	998	41	44
		3/16	54,508	9.51	965	44	40
		4/16	51,830	9.51	659	45	38
		5/16	55,209	9.51	704	46	39
		6/16	53,071	9.51	689	46	38
		7/16	53,077	9.51	1,090	46	37
		8/16	51,788	9.51	869	46	36
		9/16	52,435	9.51	1,307	46	38
		10/16	51,912	9.51	1,411	46	36
		11/16	50,625	9.51	1,276	46	37
		12/16	51,641	9.51	1,563	46	36
			634,504		**12,422**		
BREITBURN	HAYES 10	1/16	14,224	24.37	826	28	16
		2/16	14,056	24.37	788	28	17
		3/16	15,301	24.37	858	27	18
		4/16	14,850	24.37	798	27	18
		5/16	13,576	24.37	769	28	16
		6/16	14,125	24.37	768	28	17
		7/16	14,778	24.37	817	28	17
		8/16	14,513	24.37	855	28	17
		9/16	13,990	24.37	773	28	17
		10/16	14,386	24.37	796	28	17
		11/16	13,908	24.37	830	28	17
		12/16	13,932	24.37	912	28	16
			171,639		**9,790**		
BREITBURN	HAYES 15	1/16	309	19.25	0	1	10
		2/16	288	19.25	0	1	10
		3/16	290	19.25	0	1	9
		4/16	281	19.25	0	1	9
		5/16	276	19.25	0	1	9
		6/16	277	19.25	0	1	9
		7/16	270	19.25	0	1	9
		8/16	262	19.25	0	1	8
		9/16	259	19.25	0	1	9
		10/16	270	20.36	0	1	9
		11/16	260	20.36	0	1	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 15	12/16	277	20.36	0	1	9
			3,319		**0**		
BREITBURN	HAYES 7	1/16	3,365	16.21	45	3	36
		2/16	3,174	16.24	45	3	36
		3/16	3,637	16.26	58	3	39
		4/16	3,550	16.25	54	3	39
		5/16	3,614	16.22	54	3	39
		6/16	3,420	16.21	52	3	38
		7/16	3,771	16.24	53	3	41
		8/16	3,798	16.25	58	3	41
		9/16	3,628	16.25	58	3	40
		10/16	3,783	16.26	60	3	41
		11/16	3,428	16.28	47	3	38
		12/16	3,302	16.26	38	3	35
			42,470		**622**		
BREITBURN	KNIGHT VIENNA 4	1/16	11,114	19.09	3,593	18	20
		2/16	9,972	19.09	3,219	18	19
		3/16	11,141	19.09	3,676	18	20
		4/16	10,658	19.09	3,841	18	20
		5/16	11,406	19.09	3,739	18	20
		6/16	11,294	19.09	3,360	18	21
		7/16	11,575	19.09	3,785	18	21
		8/16	11,230	19.09	3,759	18	20
		9/16	9,646	19.09	1,953	18	18
		10/16	10,784	19.09	4,388	16	22
		11/16	10,001	19.09	3,227	16	21
		12/16	10,652	19.09	3,355	16	21
			129,473		**41,895**		
BREITBURN	LAKE 19	1/16	1,029	8.47	1,701	1	33
		2/16	959	8.47	1,735	1	33
		3/16	1,128	8.47	2,173	1	36
		4/16	1,047	8.47	2,218	1	35
		5/16	1,023	8.47	2,640	1	33
		6/16	1,051	8.47	2,722	1	35
		7/16	926	8.47	2,364	1	30
		8/16	793	8.47	2,223	1	26
		9/16	817	8.47	2,319	1	27
		10/16	885	8.47	2,646	1	29
		11/16	993	8.47	3,028	1	33
		12/16	995	8.47	3,127	1	32
			11,646		**28,896**		
BREITBURN	LAKE MANUKA	1/16	3,514	21.39	0	3	38
		2/16	3,242	21.39	0	3	37
		3/16	3,361	21.39	0	3	36
		4/16	3,381	21.39	0	3	38
		5/16	3,301	21.39	0	3	35
		6/16	3,399	21.39	0	3	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LAKE MANUKA	7/16	3,405	21.39	0	3	37
		8/16	3,500	21.39	0	3	38
		9/16	3,583	21.39	0	3	40
		10/16	3,582	21.39	0	3	39
		11/16	3,545	21.39	0	3	39
		12/16	3,453	21.39	0	3	37
			41,266		**0**		
BREITBURN	LIBRATUS	1/16	1,023	17.64	51	1	33
		2/16	985	17.64	49	1	34
		3/16	1,050	17.64	68	1	34
		4/16	971	17.64	56	1	32
		5/16	980	17.64	56	1	32
		6/16	997	17.64	58	1	33
		7/16	986	17.64	55	1	32
		8/16	883	17.64	52	1	28
		9/16	916	17.64	53	1	31
		10/16	902	17.64	53	1	29
		11/16	864	17.64	47	1	29
		12/16	895	17.64	57	1	29
			11,452		**655**		
BREITBURN	LIVINGSTON 19	1/16	49,268	17.64	2,347	45	35
		2/16	44,836	17.64	2,121	45	34
		3/16	46,924	17.64	2,891	45	34
		4/16	46,204	17.64	2,547	45	34
		5/16	48,119	17.64	2,593	45	34
		6/16	47,515	17.64	2,644	45	35
		7/16	48,982	17.64	2,580	45	35
		8/16	47,512	17.64	2,668	45	34
		9/16	47,073	17.64	2,596	45	35
		10/16	48,284	17.64	2,669	45	35
		11/16	46,280	17.64	2,408	45	34
		12/16	42,888	17.64	2,810	45	31
			563,885		**30,874**		
BREITBURN	LIVINGSTON 36	1/16	14,294	22.61	5,880	14	33
		2/16	13,338	22.61	4,148	14	33
		3/16	13,826	22.61	2,078	14	32
		4/16	13,212	22.61	1,245	14	31
		5/16	13,492	22.61	1,560	14	31
		6/16	12,693	22.61	1,434	14	30
		7/16	13,117	22.61	1,633	14	30
		8/16	13,040	22.61	1,796	14	30
		9/16	10,890	22.61	2,248	14	26
		10/16	13,014	22.61	2,104	14	30
		11/16	12,666	22.61	1,985	14	30
		12/16	13,209	22.61	2,719	14	30
			156,791		**28,830**		
BREITBURN	LIVINGSTON B3-20	1/16	772	17.64	36	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON B3-20	2/16	688	17.64	32	1	24
		3/16	695	17.64	42	1	22
		4/16	664	17.64	36	1	22
		5/16	684	17.64	36	1	22
		6/16	665	17.64	36	1	22
		7/16	774	17.64	40	1	25
		8/16	818	17.64	45	1	26
		9/16	811	17.64	43	1	27
		10/16	812	17.64	44	1	26
		11/16	756	17.64	38	1	25
		12/16	643	17.64	43	1	21
			8,782		**471**		
BREITBURN	LOUD 16-17	1/16	4,138	24.54	0	4	33
		2/16	3,937	24.54	0	4	34
		3/16	4,317	24.54	0	4	35
		4/16	4,051	24.54	0	4	34
		5/16	4,160	24.54	0	4	34
		6/16	3,593	24.54	0	4	30
		7/16	3,703	24.54	0	4	30
		8/16	5,045	24.54	0	4	41
		9/16	5,203	24.54	0	4	43
		10/16	4,262	24.54	0	4	34
		11/16	3,893	24.54	0	4	32
		12/16	4,255	24.54	0	4	34
			50,557		**0**		
BREITBURN	MANCELONA 23	1/16	1,610	13.32	59	3	17
		2/16	1,532	13.32	51	3	18
		3/16	1,646	13.32	118	3	18
		4/16	1,469	13.32	45	3	16
		5/16	1,338	13.32	109	3	14
		6/16	1,311	13.32	89	3	15
		7/16	1,357	13.32	112	3	15
		8/16	1,401	13.32	114	3	15
		9/16	1,294	13.32	86	3	14
		10/16	1,333	13.32	103	3	14
		11/16	1,280	13.32	77	3	14
		12/16	1,298	13.32	131	3	14
			16,869		**1,094**		
BREITBURN	MANCELONA 24-25	1/16	3,218	13.32	117	4	26
		2/16	2,388	13.32	79	4	21
		3/16	2,192	13.32	159	4	18
		4/16	2,036	13.32	63	4	17
		5/16	2,071	13.32	169	4	17
		6/16	2,298	13.32	156	4	19
		7/16	2,362	13.32	194	3	25
		8/16	2,422	13.32	198	3	26
		9/16	2,287	13.32	153	3	25
		10/16	2,395	13.32	185	3	26

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 24-25	11/16	2,341	13.32	141	4	20
		12/16	2,445	13.32	247	4	20
			28,455		**1,861**		
BREITBURN	MANCELONA 26-27	1/16	5,206	13.32	190	7	24
		2/16	4,813	13.32	161	7	24
		3/16	5,092	13.32	367	7	23
		4/16	4,879	13.32	150	7	23
		5/16	4,987	13.32	407	7	23
		6/16	4,533	13.32	308	7	22
		7/16	5,290	13.32	435	7	24
		8/16	5,260	13.32	428	7	24
		9/16	5,173	13.32	346	7	25
		10/16	5,298	13.32	408	7	24
		11/16	4,723	13.32	286	7	22
		12/16	4,755	13.32	481	7	22
			60,009		**3,967**		
BREITBURN	MANCELONA 30	1/16	2,355	11.02	174	3	25
		2/16	2,188	11.02	156	3	25
		3/16	2,322	11.02	161	3	25
		4/16	2,183	11.02	174	3	24
		5/16	2,291	11.02	171	3	25
		6/16	2,213	11.02	167	3	25
		7/16	2,318	11.02	176	3	25
		8/16	2,204	11.02	183	3	24
		9/16	2,194	11.02	188	3	24
		10/16	2,236	11.02	193	3	24
		11/16	2,150	11.02	151	3	24
		12/16	2,130	11.02	154	3	23
			26,784		**2,048**		
BREITBURN	MANCELONA EAST	1/16	27,136	11.02	2,106	34	26
		2/16	24,407	11.02	2,383	34	25
		3/16	25,925	11.02	4,207	34	25
		4/16	25,513	11.02	2,882	34	25
		5/16	26,380	11.02	2,011	34	25
		6/16	25,598	11.02	1,520	34	25
		7/16	26,147	11.02	2,428	34	25
		8/16	25,210	11.02	1,888	34	24
		9/16	25,548	11.02	1,503	34	25
		10/16	26,869	11.02	2,769	34	25
		11/16	25,651	11.02	2,196	34	25
		12/16	25,380	11.02	1,705	34	24
			309,764		**27,598**		
BREITBURN	MANCELONA EAST Antrim	1/16	5,804	13.32	212	10	19
		2/16	5,501	13.32	182	10	19
		3/16	5,939	13.32	427	10	19
		4/16	5,796	13.32	178	10	19
		5/16	6,007	13.32	491	10	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA EAST Antrim	6/16	5,873	13.32	397	10	20
		7/16	5,960	13.32	492	10	19
		8/16	6,110	13.32	497	10	20
		9/16	5,632	13.32	376	10	19
		10/16	5,746	13.32	442	10	19
		11/16	5,424	13.32	327	10	18
		12/16	5,529	13.32	559	10	18
			69,321		**4,580**		
BREITBURN	MANCELONA WEST	1/16	27,948	11.02	1,546	33	27
		2/16	26,061	11.02	1,892	33	27
		3/16	27,550	11.02	1,225	33	27
		4/16	26,064	11.02	1,549	33	26
		5/16	26,625	11.02	3,091	33	26
		6/16	25,639	11.02	2,733	33	26
		7/16	26,060	11.02	2,559	33	25
		8/16	25,130	11.02	2,235	33	25
		9/16	25,530	11.02	2,995	33	26
		10/16	27,180	11.02	2,232	33	27
		11/16	26,317	11.02	2,292	32	27
		12/16	26,632	11.02	2,747	32	27
			316,736		**27,096**		
BREITBURN	MID CHARLTON PHASE 1	1/16	5,852	16.38	3,568	18	10
		2/16	5,470	16.38	2,670	18	10
		3/16	5,591	16.38	2,634	18	10
		4/16	5,662	16.38	2,726	18	10
		5/16	5,863	16.38	2,754	18	10
		6/16	5,615	16.38	2,519	18	10
		7/16	5,732	16.38	2,599	18	10
		8/16	5,638	16.38	3,572	17	11
		9/16	5,544	16.38	3,809	17	11
		10/16	5,434	16.38	3,797	18	10
		11/16	5,082	16.38	3,660	16	11
		12/16	5,069	16.38	3,969	15	11
			66,552		**38,277**		
BREITBURN	MID CHARLTON PHASE 2	1/16	8,901	13.58	16,175	25	11
		2/16	7,783	13.58	15,156	25	11
		3/16	7,946	13.58	16,980	25	10
		4/16	7,454	13.58	15,086	25	10
		5/16	7,451	13.58	15,758	25	10
		6/16	7,523	13.58	15,545	29	9
		7/16	7,288	13.58	16,370	23	10
		8/16	7,505	13.58	15,817	23	11
		9/16	7,665	13.58	18,903	23	11
		10/16	7,737	13.58	17,352	23	11
		11/16	6,975	13.58	16,004	23	10
		12/16	9,135	13.58	15,960	23	13
			93,363		**195,106**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON SOUTH ADD	1/16	3,182	16.38	2,122	10	10
		2/16	3,298	16.38	1,745	10	11
		3/16	3,514	16.38	1,788	10	11
		4/16	3,115	16.38	1,609	10	10
		5/16	3,151	16.38	1,597	10	10
		6/16	2,985	16.38	1,451	10	10
		7/16	2,897	16.38	1,426	10	9
		8/16	2,825	16.38	1,955	10	9
		9/16	3,117	16.38	2,281	10	10
		10/16	3,095	16.38	2,308	10	10
		11/16	2,875	16.38	2,203	10	10
		12/16	2,545	16.38	2,154	9	9
			36,599		**22,639**		
BREITBURN	MIDDLE EARTH	1/16	5,371	12.68	250	6	29
		2/16	4,836	12.68	221	6	28
		3/16	4,966	12.68	298	6	27
		4/16	4,627	12.68	248	6	26
		5/16	4,878	12.68	255	6	26
		6/16	4,547	12.68	246	6	25
		7/16	4,195	12.68	214	6	23
		8/16	4,230	12.68	230	6	23
		9/16	4,203	12.68	226	6	23
		10/16	4,025	12.68	217	6	22
		11/16	3,945	12.68	200	6	22
		12/16	3,817	12.68	256	6	21
			53,640		**2,861**		
BREITBURN	NEW CALEDONIA	1/16	2,190	7.12	593	4	18
		2/16	2,064	7.12	561	4	18
		3/16	2,080	7.12	583	4	17
		4/16	2,019	7.12	586	4	17
		5/16	2,075	7.12	546	4	17
		6/16	2,259	7.12	606	4	19
		7/16	2,332	7.12	629	4	19
		8/16	2,229	7.12	507	4	18
		9/16	2,307	7.12	493	4	19
		10/16	2,367	7.12	521	4	19
		11/16	2,276	7.12	486	4	19
		12/16	2,178	7.12	452	4	18
			26,376		**6,563**		
BREITBURN	NEW CALEDONIA N	1/16	2,108	7.12	571	4	17
		2/16	1,921	7.12	522	4	17
		3/16	2,083	7.12	588	4	17
		4/16	2,033	7.12	591	4	17
		5/16	2,173	7.12	571	4	18
		6/16	2,160	7.12	578	4	18
		7/16	2,181	7.12	589	4	18
		8/16	2,036	7.12	462	4	16
		9/16	2,026	7.12	431	4	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA N	10/16	1,930	7.12	424	4	16
		11/16	1,876	7.12	401	4	16
		12/16	1,957	7.12	406	4	16
			24,484		**6,134**		
BREITBURN	NEW CALEDONIA NE	1/16	2,287	7.12	619	2	37
		2/16	2,100	7.12	571	2	36
		3/16	2,414	7.12	684	2	39
		4/16	2,355	7.12	684	2	39
		5/16	2,305	7.12	605	2	37
		6/16	2,297	7.12	617	2	38
		7/16	2,341	7.12	632	2	38
		8/16	2,116	7.12	482	2	34
		9/16	1,827	7.12	390	2	30
		10/16	2,238	7.12	493	2	36
		11/16	2,229	7.12	476	2	37
		12/16	2,256	7.12	469	2	36
			26,765		**6,722**		
BREITBURN	NEW CALEDONIA NW	1/16	9,774	7.12	2,648	7	45
		2/16	8,913	7.12	2,424	7	44
		3/16	9,250	7.12	2,606	7	43
		4/16	8,460	7.12	2,461	7	40
		5/16	8,557	7.12	2,245	7	39
		6/16	8,007	7.12	2,148	7	38
		7/16	8,321	7.12	2,247	7	38
		8/16	9,444	7.12	2,149	7	44
		9/16	9,091	7.12	1,940	7	43
		10/16	9,303	7.12	2,046	7	43
		11/16	8,862	7.12	1,892	7	42
		12/16	8,741	7.12	1,818	7	40
			106,723		**26,624**		
BREITBURN	NEW CALEDONIA W	1/16	7,276	7.12	1,970	8	29
		2/16	6,612	7.12	1,797	8	28
		3/16	7,102	7.12	2,005	8	29
		4/16	7,051	7.12	2,050	8	29
		5/16	7,162	7.12	1,880	8	29
		6/16	7,062	7.12	1,895	8	29
		7/16	7,374	7.12	1,991	8	30
		8/16	6,924	7.12	1,575	8	28
		9/16	6,582	7.12	1,405	8	27
		10/16	6,759	7.12	1,487	8	27
		11/16	6,911	7.12	1,474	8	29
		12/16	7,435	7.12	1,545	8	30
			84,250		**21,074**		
BREITBURN	NEW CALEDONIA WILDCAT	1/16	2,732	7.12	740	1	88
		2/16	2,623	7.12	713	1	90
		3/16	2,944	7.12	832	1	95
		4/16	2,953	7.12	859	1	98

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA WILDCAT	5/16	2,919	7.12	766	1	94
		6/16	2,709	7.12	727	1	90
		7/16	2,723	7.12	735	1	88
		8/16	2,625	7.12	597	1	85
		9/16	2,676	7.12	571	1	89
		10/16	2,625	7.12	578	1	85
		11/16	2,576	7.12	549	1	86
		12/16	2,737	7.12	569	1	88
			32,842		**8,236**		
BREITBURN	NORTH LIVINGSTON	1/16	1,751	5.64	449	2	28
		2/16	1,682	5.64	470	3	19
		3/16	1,665	5.64	469	3	18
		4/16	1,561	5.64	457	3	17
		5/16	1,471	5.64	461	3	16
		6/16	1,402	5.64	465	3	16
		7/16	1,567	5.64	533	3	17
		8/16	1,517	5.64	507	2	24
		9/16	1,401	7.61	469	2	23
		10/16	1,445	7.61	457	2	23
		11/16	1,416	7.61	467	2	24
		12/16	1,395	7.61	474	2	22
			18,273		**5,678**		
BREITBURN	PICKERAL LAKE	1/16	13,831	7.20	30,388	8	56
		2/16	12,342	7.20	29,070	8	53
		3/16	12,838	7.20	29,618	8	52
		4/16	11,728	7.20	25,938	8	49
		5/16	12,071	7.20	23,299	8	49
		6/16	12,612	7.20	21,517	12	35
		7/16	12,082	7.20	30,723	12	32
		8/16	11,982	7.20	43,795	10	39
		9/16	12,578	7.20	47,024	10	42
		10/16	13,242	7.20	41,046	10	43
		11/16	13,097	7.20	40,644	10	44
		12/16	13,436	7.20	47,768	10	43
			151,839		**410,830**		
BREITBURN	POTTS LAKE	1/16	12,412	15.35	960	9	44
		2/16	11,432	15.35	799	9	44
		3/16	11,916	15.35	824	9	43
		4/16	11,535	15.35	694	9	43
		5/16	11,789	15.35	724	9	42
		6/16	11,787	15.35	740	9	44
		7/16	13,036	15.35	718	9	47
		8/16	12,729	15.35	731	9	46
		9/16	12,253	15.35	729	9	45
		10/16	12,745	15.35	751	9	46
		11/16	12,381	15.35	749	9	46
		12/16	12,447	15.35	774	9	45

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			146,462		**9,193**		
BREITBURN	SHELL DOVER	1/16	8,993	17.27	10,434	19	15
		2/16	8,140	17.27	10,370	19	15
		3/16	8,686	17.27	11,130	19	15
		4/16	8,039	17.27	10,758	20	13
		5/16	8,082	17.27	10,788	21	12
		6/16	7,804	17.27	9,830	21	12
		7/16	7,866	17.27	9,988	21	12
		8/16	8,341	17.27	10,048	19	14
		9/16	7,394	17.27	8,820	18	14
		10/16	7,670	17.27	10,445	19	13
		11/16	7,050	17.27	10,532	17	14
		12/16	7,184	17.27	11,282	20	12
			95,249		**124,425**		
BREITBURN	SOUTH VANDERBILT	1/16	305	7.20	6,192	1	10
		2/16	269	7.20	5,402	1	9
		3/16	243	7.20	5,937	1	8
		4/16	273	7.20	5,687	1	9
		5/16	268	7.20	5,190	1	9
		6/16	452	7.20	45,867	5	3
		7/16	634	7.20	41,932	4	5
		8/16	901	7.20	41,359	4	7
		9/16	999	7.20	35,177	4	8
		10/16	1,149	7.20	36,180	4	9
		11/16	742	7.20	10,058	4	6
		12/16	537	7.20	4,621	1	17
			6,772		**243,602**		
BREITBURN	ST CLINTON A2-7	1/16	1,713	18.19	142	1	55
		2/16	1,607	18.19	120	1	55
		3/16	1,690	18.19	126	1	55
		4/16	1,652	15.31	106	1	55
		5/16	1,734	15.31	113	1	56
		6/16	1,734	18.19	112	1	58
		7/16	1,762	18.19	103	1	57
		8/16	1,694	18.19	104	1	55
		9/16	1,599	18.19	101	1	53
		10/16	1,692	18.19	106	1	55
		11/16	1,616	18.19	104	1	54
		12/16	1,588	18.19	105	1	51
			20,081		**1,342**		
BREITBURN	ST CLINTON A3-8	1/16	993	18.51	82	1	32
		2/16	912	18.51	68	1	31
		3/16	936	18.51	69	1	30
		4/16	929	18.51	59	1	31
		5/16	961	18.51	63	1	31
		6/16	961	18.51	63	1	32
		7/16	1,003	18.51	58	1	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A3-8	8/16	988	18.51	60	1	32
		9/16	926	18.51	59	1	31
		10/16	970	18.51	60	1	31
		11/16	936	18.51	60	1	31
		12/16	932	18.51	62	1	30
			11,447		**763**		
BREITBURN	ST MANCELONA	1/16	576	17.34	21	1	19
		2/16	561	17.96	19	1	19
		3/16	629	17.96	45	1	20
		4/16	613	17.96	19	1	20
		5/16	645	17.96	53	1	21
		6/16	633	17.78	43	1	21
		7/16	653	17.78	54	1	21
		8/16	698	17.78	57	1	23
		9/16	600	17.79	40	1	20
		10/16	627	17.79	48	1	20
		11/16	600	17.79	36	1	20
		12/16	616	17.79	62	1	20
			7,451		**497**		
BREITBURN	ST MANCELONA B4-27	1/16	679	13.32	25	1	22
		2/16	639	13.32	21	1	22
		3/16	668	13.32	48	1	22
		4/16	621	13.32	19	1	21
		5/16	638	13.32	52	1	21
		6/16	621	13.32	42	1	21
		7/16	555	13.32	46	1	18
		8/16	542	13.32	44	1	17
		9/16	602	13.32	40	1	20
		10/16	657	13.32	51	1	21
		11/16	599	13.32	36	1	20
		12/16	667	13.32	67	1	22
			7,488		**491**		
BREITBURN	ST MANCELONA C1-24	1/16	607	17.16	22	1	20
		2/16	463	17.26	15	1	16
		3/16	480	17.26	35	1	15
		4/16	443	17.26	14	1	15
		5/16	447	17.26	37	1	14
		6/16	414	17.26	28	1	14
		7/16	390	17.26	32	1	13
		8/16	386	17.26	31	1	12
		9/16	347	17.26	23	1	12
		10/16	412	17.26	32	1	13
		11/16	676	17.26	41	1	23
		12/16	685	17.26	69	1	22
			5,750		**379**		
BREITBURN	STATE BAGLEY-HAYES	1/16	4,075	17.64	204	4	33
		2/16	3,890	17.64	192	4	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE BAGLEY-HAYES	3/16	3,849	17.64	249	4	31
		4/16	3,107	17.64	180	4	26
		5/16	2,906	17.64	166	4	23
		6/16	2,778	17.64	163	4	23
		7/16	2,813	17.64	157	4	23
		8/16	2,644	17.64	157	4	21
		9/16	2,605	17.64	151	4	22
		10/16	2,693	17.64	157	4	22
		11/16	2,670	17.64	146	4	22
		12/16	2,811	17.64	177	4	23
			36,841		**2,099**		
BREITBURN	STATE CLINTON 3	1/16	3,337	11.75	72	2	54
		2/16	3,106	11.75	84	2	54
		3/16	3,195	11.84	86	2	52
		4/16	3,164	11.81	90	2	53
		5/16	3,212	11.81	88	2	52
		6/16	3,077	11.86	80	2	51
		7/16	3,250	11.79	84	2	52
		8/16	3,374	11.74	91	2	54
		9/16	3,137	11.72	86	2	52
		10/16	3,251	11.79	101	2	52
		11/16	3,158	11.74	79	2	53
		12/16	3,261	11.78	84	2	53
			38,522		**1,025**		
BREITBURN	STATE DOVER D4-9	1/16	242	17.83	55	1	8
		2/16	282	17.83	69	1	10
		3/16	306	17.83	75	1	10
		4/16	341	17.99	73	1	11
		5/16	323	17.99	71	1	10
		6/16	322	17.99	64	1	11
		7/16	322	17.83	65	1	10
		8/16	299	17.83	61	1	10
		9/16	296	17.83	61	1	10
		10/16	284	17.83	61	1	9
		11/16	289	17.83	64	1	10
		12/16	302	17.83	65	1	10
			3,608		**784**		
BREITBURN	STATE ELMER	1/16	5,299	18.51	476	3	57
		2/16	4,962	18.51	401	3	57
		3/16	5,038	18.51	409	3	54
		4/16	5,084	18.51	353	3	56
		5/16	5,328	18.51	375	3	57
		6/16	5,330	18.51	378	3	59
		7/16	5,483	18.51	344	3	59
		8/16	5,364	18.51	356	3	58
		9/16	5,131	18.51	353	3	57
		10/16	5,472	18.51	369	3	59
		11/16	5,173	18.51	359	3	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE ELMER	12/16	5,225	18.51	375	3	56
			62,889		**4,548**		
BREITBURN	STATE GARFIELD B3-9 HDL	1/16	519	5.14	2,012	1	17
		2/16	343	5.14	1,865	1	12
		3/16	386	5.14	2,022	1	12
		4/16	352	5.14	1,870	1	12
		5/16	383	5.14	2,298	1	12
		6/16	320	5.14	2,085	1	11
		7/16	238	5.14	1,824	1	8
		8/16	307	5.14	2,382	1	10
		9/16	280	5.14	1,570	1	9
		10/16	0	5.14	0	0	0
		11/16	69	5.14	1,249	1	2
		12/16	0	5.14	0	0	0
			3,197		**19,177**		
BREITBURN	STATE HAYES 11	1/16	729	14.68	36	1	24
		2/16	706	14.68	35	1	24
		3/16	759	14.68	49	1	24
		4/16	734	14.68	42	1	24
		5/16	755	14.68	43	1	24
		6/16	755	14.68	44	1	25
		7/16	769	14.68	43	1	25
		8/16	717	14.68	42	1	23
		9/16	773	14.68	45	1	26
		10/16	789	14.68	46	1	25
		11/16	730	14.68	40	1	24
		12/16	745	14.68	47	1	24
			8,961		**512**		
BREITBURN	STATE RUST	1/16	5,385	17.45	133	5	35
		2/16	4,876	17.45	150	5	34
		3/16	5,076	17.45	155	5	33
		4/16	4,959	17.45	160	5	33
		5/16	5,371	17.45	163	5	35
		6/16	5,381	17.45	157	5	36
		7/16	5,721	17.45	168	5	37
		8/16	5,683	17.45	173	5	37
		9/16	5,507	17.45	169	5	37
		10/16	5,544	17.45	195	5	36
		11/16	6,583	17.45	186	5	44
		12/16	6,210	17.45	182	5	40
			66,296		**1,991**		
BREITBURN	STURGEON VALLEY RANCH	1/16	13,164	7.20	6,872	15	28
		2/16	12,464	7.20	7,454	15	29
		3/16	13,181	7.20	5,806	15	28
		4/16	12,342	7.20	5,045	15	27
		5/16	12,674	7.20	5,417	15	27
		6/16	11,723	7.20	4,516	15	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STURGEON VALLEY RANCH	7/16	11,601	7.20	5,346	15	25
		8/16	11,294	7.20	8,805	15	24
		9/16	11,094	7.20	10,649	15	25
		10/16	11,260	7.20	11,373	15	24
		11/16	11,368	7.20	11,393	15	25
		12/16	11,514	7.20	10,121	15	25
			143,679		**92,797**		
BREITBURN	USA ELMER CLINTON	1/16	10,004	15.35	699	11	29
		2/16	9,230	15.35	584	11	29
		3/16	9,542	15.35	594	11	28
		4/16	9,170	15.35	503	11	28
		5/16	9,625	15.35	540	11	28
		6/16	9,624	15.35	566	11	29
		7/16	10,255	15.35	517	11	30
		8/16	9,826	15.35	513	11	29
		9/16	9,374	15.35	508	11	28
		10/16	9,772	15.35	526	11	29
		11/16	9,553	15.35	526	11	29
		12/16	9,500	15.35	537	11	28
			115,475		**6,613**		
BREITBURN	VIENNA 6	1/16	925	15.91	268	2	15
		2/16	737	15.40	213	2	13
		3/16	727	15.14	215	2	12
		4/16	702	15.04	227	2	12
		5/16	745	15.01	220	2	12
		6/16	769	15.02	206	2	13
		7/16	852	21.84	250	2	14
		8/16	929	21.85	279	2	15
		9/16	683	21.89	123	2	11
		10/16	591	21.89	216	1	19
		11/16	692	21.89	200	2	12
		12/16	757	21.85	214	2	12
			9,109		**2,631**		
BREITBURN	WEQUAS	1/16	601	21.39	0	1	19
		2/16	477	21.39	0	1	16
		3/16	574	21.39	0	1	19
		4/16	603	21.39	0	1	20
		5/16	673	21.39	0	1	22
		6/16	744	21.39	0	1	25
		7/16	743	21.39	0	1	24
		8/16	793	21.39	0	1	26
		9/16	823	21.39	0	1	27
		10/16	777	21.39	0	1	25
		11/16	741	21.39	0	1	25
		12/16	718	21.39	0	1	23
			8,267		**0**		
BREITBURN	WILDCARD	1/16	15,807	24.92	667	21	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WILDCARD	2/16	14,526	24.92	625	21	24
		3/16	15,379	24.92	654	21	24
		4/16	14,803	24.92	647	21	23
		5/16	15,355	24.92	640	21	24
		6/16	14,672	24.92	623	21	23
		7/16	15,068	24.92	649	21	23
		8/16	14,509	24.92	639	21	22
		9/16	14,807	24.92	660	21	24
		10/16	15,209	24.92	681	21	23
		11/16	14,817	24.92	607	21	24
		12/16	15,033	24.92	642	21	23
			179,985		**7,734**		
BREITBURN	WINTER	1/16	3,073	15.80	734	14	7
		2/16	2,807	15.80	613	14	7
		3/16	3,046	15.80	673	14	7
		4/16	3,107	15.80	689	14	7
		5/16	3,275	15.80	714	14	8
		6/16	3,277	15.80	689	14	8
		7/16	3,441	15.80	715	14	8
		8/16	3,460	15.80	718	14	8
		9/16	3,179	15.80	702	14	8
		10/16	2,943	15.80	692	13	7
		11/16	2,790	15.80	648	14	7
		12/16	3,021	15.80	740	14	7
			37,419		**8,327**		
	BREITBURN - REPORTER TOTALS:		**7,082,741**		**2,778,713**		
CHEVRON MICHIGAN	ALBERT 1	1/16	29,327	19.29	295	30	32
		2/16	27,275	19.29	361	30	31
		3/16	29,642	19.15	441	30	32
		4/16	28,481	19.27	453	30	32
			114,725		**1,550**		
CHEVRON MICHIGAN	ANCHOR STEAM	1/16	5,126	3.66	26,833	11	15
		2/16	5,382	3.66	27,564	11	17
		3/16	4,937	3.66	30,373	11	14
		4/16	3,478	3.66	28,947	11	11
			18,923		**113,717**		
CHEVRON MICHIGAN	APPLE ORCHARD	1/16	3,285		387	8	13
		2/16	2,947		342	8	13
		3/16	3,170	22.01	97	8	13
		4/16	3,237	22.01	133	8	13
			12,639		**959**		
CHEVRON MICHIGAN	ARTHUR MILLER	1/16	12,998	7.54	4,718	27	16
		2/16	12,589	7.54	4,545	27	16
		3/16	13,374	7.54	4,614	27	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ARTHUR MILLER	4/16	12,774	7.54	4,572	27	16
			51,735		**18,449**		
CHEVRON MICHIGAN	BAGLEY WEST AIRPORT	1/16	0	14.26	0	0	0
		2/16	0	14.26	0	0	0
		3/16	0	14.26	0	0	0
		4/16	2,953	14.26	0	16	6
			2,953		**0**		
CHEVRON MICHIGAN	BAGLEY WEST GP	1/16	0	14.42	0	0	0
		2/16	0	14.42	0	0	0
		3/16	0	14.42	0	0	0
		4/16	3,401	14.42	0	11	10
			3,401		**0**		
CHEVRON MICHIGAN	BEAR LAKE 29	1/16	9,330	8.50	1,811	15	20
		2/16	8,649	8.32	1,688	15	20
		3/16	9,111	8.53	1,756	15	20
		4/16	8,860	8.42	1,897	15	20
			35,950		**7,152**		
CHEVRON MICHIGAN	BEAR LAKE 9	1/16	24,461	9.80	15,186	37	21
		2/16	22,531	9.80	15,031	37	21
		3/16	22,608	9.80	15,964	37	20
		4/16	22,376	9.80	15,698	37	20
			91,976		**61,879**		
CHEVRON MICHIGAN	BENGAL 32	1/16	33,631	12.31	654	28	39
		2/16	30,547	12.22	495	28	38
		3/16	33,437	12.02	492	28	39
		4/16	32,126	12.04	513	28	38
			129,741		**2,154**		
CHEVRON MICHIGAN	BLUE SKY	1/16	5,465	0.65	13,118	11	16
		2/16	4,964	0.65	12,134	11	16
		3/16	5,264	0.65	12,585	11	15
		4/16	5,069	0.63	11,739	11	15
			20,762		**49,576**		
CHEVRON MICHIGAN	BOYNE VALLEY 31 MICROW	1/16	0	0.15	0	0	0
		2/16	0	0.15	0	0	0
		3/16	0	0.15	0	0	0
		4/16	0	0.15	0	0	0
			0		**0**		
CHEVRON MICHIGAN	BROWN NE 13	1/16	1,332	5.81	239	3	14
		2/16	1,280	5.81	215	3	15
		3/16	1,416	5.81	222	3	15
		4/16	5	5.81	0	3	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,033		**676**		
CHEVRON MICHIGAN	BRUSH LIMBAUGH	1/16	7,355	11.57	2,771	21	11
		2/16	6,960	11.57	2,611	21	11
		3/16	7,541	11.57	2,766	21	12
		4/16	7,529	11.57	2,677	21	12
			29,385		**10,825**		
CHEVRON MICHIGAN	CENTRAL LAKE 15	1/16	21,518	1.78	47,472	28	25
		2/16	19,586	1.78	44,167	28	24
		3/16	20,173	1.78	41,398	28	23
		4/16	19,402	1.77	35,616	28	23
			80,679		**168,653**		
CHEVRON MICHIGAN	CENTRAL LAKE 28	1/16	20,421	2.27	147,848	23	29
		2/16	18,704	2.27	129,743	23	28
		3/16	19,679	2.27	127,778	23	28
		4/16	19,130	2.25	104,693	23	28
			77,934		**510,062**		
CHEVRON MICHIGAN	CHESS PLAY	1/16	14,724	5.88	31,636	36	13
		2/16	13,811	5.88	29,147	36	13
		3/16	14,368	5.88	21,611	36	13
		4/16	13,308	5.95	5,547	36	12
			56,211		**87,941**		
CHEVRON MICHIGAN	CHESTER WEST	1/16	9,052	19.55	11	26	11
		2/16	7,951	19.55	17	26	11
		3/16	8,274	19.55	13	26	10
		4/16	7,568	19.55	74	26	10
			32,845		**115**		
CHEVRON MICHIGAN	CHESTONIA 31 PAWN PLAY	1/16	58,378	8.27	10,030	40	47
		2/16	53,498	8.27	9,110	40	46
		3/16	56,924	8.27	9,396	40	46
		4/16	53,518	8.71	8,543	40	45
			222,318		**37,079**		
CHEVRON MICHIGAN	CHIEF CREEK	1/16	8,186	5.84	1,515	16	16
		2/16	7,615	5.84	1,366	16	16
		3/16	7,993	5.84	1,432	16	16
		4/16	27	5.84	6	16	0
			23,821		**4,319**		
CHEVRON MICHIGAN	CLEARWATER 14	1/16	5,244	7.46	497	3	56
		2/16	4,876	7.46	465	3	56
		3/16	4,951	7.46	477	3	53
		4/16	4,828	7.46	468	3	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			19,899		**1,907**		
CHEVRON MICHIGAN	CLEARWATER 2	1/16	36,021	5.58	5,301	32	36
		2/16	33,542	5.58	4,967	32	36
		3/16	35,231	5.58	5,095	32	35
		4/16	34,739	5.58	4,993	32	36
			139,533		**20,356**		
CHEVRON MICHIGAN	CLEARWATER CENTRAL	1/16	17,602	5.27	6,361	27	21
		2/16	16,397	5.27	5,783	27	21
		3/16	17,412	5.27	5,907	27	21
		4/16	17,111	5.27	5,955	27	21
			68,522		**24,006**		
CHEVRON MICHIGAN	CLEARWATER SOUTH	1/16	1,046	5.08	311	4	8
		2/16	849	5.08	258	4	7
		3/16	975	5.08	276	4	8
		4/16	911	5.08	249	4	8
			3,781		**1,094**		
CHEVRON MICHIGAN	CONNIE STEVENS EAST	1/16	17,220	27.26	611	20	28
		2/16	16,280	27.26	503	20	28
		3/16	16,488	27.26	478	20	27
		4/16	15,465	27.26	445	20	26
			65,453		**2,037**		
CHEVRON MICHIGAN	CONNIE STEVENS WEST	1/16	8,399	26.83	38	14	19
		2/16	7,881	26.83	18	14	19
		3/16	7,996	26.83	0	14	18
		4/16	7,361	26.83	0	14	18
			31,637		**56**		
CHEVRON MICHIGAN	CUSTER 1	1/16	17,976	9.57	869	12	48
		2/16	16,501	9.57	776	12	47
		3/16	17,451	9.57	771	12	47
		4/16	16,284	9.67	738	12	45
			68,212		**3,154**		
CHEVRON MICHIGAN	CUSTER 15	1/16	29,062	12.61	1,689	20	47
		2/16	26,687	12.61	1,433	20	46
		3/16	28,347	12.61	1,714	20	46
		4/16	27,683	12.61	1,429	20	46
			111,779		**6,265**		
CHEVRON MICHIGAN	CUSTER 20	1/16	10,578	9.87	697	10	34
		2/16	9,843	9.87	596	10	34
		3/16	10,419	9.87	690	10	34
		4/16	9,967	9.87	559	10	33

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			40,807		**2,542**		
CHEVRON MICHIGAN	CUSTER 29	1/16	31,843	12.52	1,961	20	51
		2/16	29,431	12.52	1,817	20	51
		3/16	31,272	12.52	2,017	20	50
		4/16	30,532	12.52	1,918	20	51
			123,078		**7,713**		
CHEVRON MICHIGAN	CUSTER 33	1/16	24,082	14.67	514	22	35
		2/16	21,862	14.67	342	22	34
		3/16	23,033	14.67	364	22	34
		4/16	22,872	14.67	328	22	35
			91,849		**1,548**		
CHEVRON MICHIGAN	CUSTER 35	1/16	12,609	11.79	620	20	20
		2/16	11,356	11.79	591	20	20
		3/16	12,127	11.79	532	20	20
		4/16	12,063	11.79	484	20	20
			48,155		**2,227**		
CHEVRON MICHIGAN	CUSTER/MANCELONA W	1/16	8,242	11.79	2,216	33	8
		2/16	7,915	11.79	2,216	33	8
		3/16	8,540	11.79	1,895	33	8
		4/16	7,996	11.79	1,253	33	8
			32,693		**7,580**		
CHEVRON MICHIGAN	ECHO 10 KING ARTHUR	1/16	6,436	3.57	21,660	25	8
		2/16	5,507	3.57	17,517	25	8
		3/16	5,188	3.57	18,427	25	7
		4/16	4,912	3.50	12,384	25	7
			22,043		**69,988**		
CHEVRON MICHIGAN	ECHO 11	1/16	5,112	3.52	6,838	6	27
		2/16	4,798	3.52	5,979	6	28
		3/16	5,107	3.52	6,576	6	27
		4/16	4,755	3.16	4,902	6	26
			19,772		**24,295**		
CHEVRON MICHIGAN	ECHO 11B - 21174	1/16	199	3.29	1,139	1	6
		2/16	196	3.29	996	1	7
		3/16	205	3.29	1,096	1	7
		4/16	195		817	1	7
			795		**4,048**		
CHEVRON MICHIGAN	ECHO 11B - 21175	1/16	276	3.29	1,139	1	9
		2/16	273	3.29	996	1	9
		3/16	268	3.29	1,096	1	9
		4/16	220		817	1	7

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,037		**4,048**		
CHEVRON MICHIGAN	ECHO 24	1/16	8,104	3.11	17,308	16	16
		2/16	7,352	3.11	16,662	16	16
		3/16	7,589	3.11	17,780	16	15
		4/16	6,987	3.66	12,281	16	15
			30,032		**64,031**		
CHEVRON MICHIGAN	ECHO 26	1/16	10,439	3.50	47,331	15	22
		2/16	10,312	3.50	37,481	15	24
		3/16	11,147	3.50	37,882	15	24
		4/16	8,363	3.48	27,725	15	19
			40,261		**150,419**		
CHEVRON MICHIGAN	ELMERS GLEWOLL	1/16	20,949	11.45	924	27	25
		2/16	19,151	11.45	832	27	24
		3/16	20,682	11.45	864	27	25
		4/16	20,307	11.45	747	27	25
			81,089		**3,367**		
CHEVRON MICHIGAN	ELMIRA 14	1/16	18,995	8.29	8,626	31	20
		2/16	17,542	8.29	8,612	31	19
		3/16	18,924	8.29	9,201	31	20
		4/16	18,412	8.29	9,209	31	20
			73,873		**35,648**		
CHEVRON MICHIGAN	ELMIRA 23	1/16	12,159	12.31	3,787	16	24
		2/16	11,185	12.31	3,216	16	24
		3/16	11,402	12.31	3,496	16	23
		4/16	11,522	12.31	3,435	16	24
			46,268		**13,934**		
CHEVRON MICHIGAN	ELMIRA 26	1/16	18,116	12.16	983	21	28
		2/16	16,707	12.16	859	21	27
		3/16	17,570	12.16	915	21	27
		4/16	17,103	12.16	895	21	27
			69,496		**3,652**		
CHEVRON MICHIGAN	ELMIRA THRIVE WEST	1/16	4,371	5.42	26,852	14	10
		2/16	4,304	5.42	24,126	14	11
		3/16	4,532	5.42	25,207	14	10
		4/16	4,313	5.42	27,221	14	10
			17,520		**103,406**		
CHEVRON MICHIGAN	ELVIRA 11	1/16	12,270	6.88	22,154	34	12
		2/16	11,467	6.85	19,386	34	12
		3/16	12,350	6.97	19,976	34	12
		4/16	11,871	6.93	18,010	34	12

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			47,958		**79,526**		
CHEVRON MICHIGAN	FLINT NAPPERS	1/16	7,119	7.53	4,939	17	13
		2/16	6,818	7.55	4,468	17	14
		3/16	7,127	7.42	4,671	17	14
		4/16	6,850	7.54	4,276	17	13
			27,914		**18,354**		
CHEVRON MICHIGAN	FOREST HOME 10	1/16	31,828	3.94	16,037	23	45
		2/16	29,212	3.94	14,865	23	44
		3/16	30,966	3.94	16,538	23	43
		4/16	30,220	3.94	19,279	23	44
			122,226		**66,719**		
CHEVRON MICHIGAN	FOREST HOME 14	1/16	8,121	3.86	8,367	12	22
		2/16	7,624	3.86	7,755	12	22
		3/16	8,022	3.86	8,628	12	22
		4/16	7,731	3.81	10,058	12	21
			31,498		**34,808**		
CHEVRON MICHIGAN	FOREST HOME 34	1/16	1,215	4.17	1,394	2	20
		2/16	1,111	4.17	1,292	2	19
		3/16	1,182	4.17	1,438	2	19
		4/16	1,181	4.17	1,676	2	20
			4,689		**5,800**		
CHEVRON MICHIGAN	FOSTERS LAGER	1/16	6,437	4.58	3,401	12	17
		2/16	6,052	4.58	2,659	12	17
		3/16	5,350	4.58	2,843	12	14
		4/16	3,956	4.58	2,643	12	11
			21,795		**11,546**		
CHEVRON MICHIGAN	HAWK LAKE	1/16	8,344	13.04	720	18	15
		2/16	7,627	13.25	672	18	15
		3/16	8,058	13.25	698	18	14
		4/16	7,927		683	18	15
			31,956		**2,773**		
CHEVRON MICHIGAN	HELENA 23	1/16	29,751	7.59	3,425	21	46
		2/16	27,649	7.59	3,140	21	45
		3/16	29,641	7.59	3,383	21	46
		4/16	28,531	7.59	3,121	21	45
			115,572		**13,069**		
CHEVRON MICHIGAN	HELENA 25	1/16	50,137	6.35	4,759	30	54
		2/16	46,783	6.35	4,458	30	54
		3/16	49,345	6.35	4,769	30	53
		4/16	46,442	6.35	6,210	30	52

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			192,707		**20,196**		
CHEVRON MICHIGAN	HILLBILLY	1/16	7,750	11.70	7,646	21	12
		2/16	7,254	11.70	7,371	21	12
		3/16	7,849	11.70	7,816	21	12
		4/16	7,607	11.70	7,149	21	12
			30,460		**29,982**		
CHEVRON MICHIGAN	IRON OXIDE	1/16	19,314	15.73	590	28	22
		2/16	17,493	15.90	640	28	22
		3/16	19,647	15.39	738	28	23
		4/16	18,996	16.27	695	28	23
			75,450		**2,663**		
CHEVRON MICHIGAN	JORDAN 10 FOAMING WAVE	1/16	8,668	2.23	6,952	16	17
		2/16	8,033	2.23	5,092	16	17
		3/16	8,433	2.23	5,600	16	17
		4/16	8,290	2.23	6,212	16	17
			33,424		**23,856**		
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	1/16	16,055	3.01	9,860	25	21
		2/16	14,829	3.01	8,234	25	20
		3/16	15,635	3.01	9,157	25	20
		4/16	14,946	3.01	11,266	25	20
			61,465		**38,517**		
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	1/16	9,245	3.66	12,762	13	23
		2/16	8,580	3.66	11,610	13	23
		3/16	9,762	3.66	12,609	13	24
		4/16	9,683	3.66	4,850	13	25
			37,270		**41,831**		
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	1/16	2,413	4.80	11,453	7	11
		2/16	2,409	4.80	9,628	7	12
		3/16	2,496	4.80	10,429	7	11
		4/16	2,282	4.80	16,686	7	11
			9,600		**48,196**		
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	1/16	7,091	3.73	10,687	11	21
		2/16	6,671	3.73	9,399	11	21
		3/16	7,177	3.73	10,125	11	21
		4/16	6,561	3.73	9,168	11	20
			27,500		**39,379**		
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	1/16	27,982	5.63	23,318	24	38
		2/16	25,703	5.63	20,508	24	37
		3/16	27,754	5.63	22,090	24	37
		4/16	26,828	5.63	20,004	24	37

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			108,267		**85,920**		
CHEVRON MICHIGAN	JORDAN 9 GIGANTIC WAVE	1/16	9,225	2.10	6,517	13	23
		2/16	8,982	2.10	3,897	13	24
		3/16	9,006	2.10	4,197	13	22
		4/16	8,458	2.10	3,695	13	22
			35,671		**18,306**		
CHEVRON MICHIGAN	KEARNEY 15	1/16	15,616	6.90	2,326	12	42
		2/16	13,921	6.90	2,115	12	40
		3/16	14,620	6.90	2,304	12	39
		4/16	13,884	6.06	4,102	12	39
			58,041		**10,847**		
CHEVRON MICHIGAN	KEARNEY 16	1/16	17,342	6.90	3,938	21	27
		2/16	15,862	6.90	2,430	21	26
		3/16	16,482	6.90	2,606	21	25
		4/16	14,733	6.06	9	21	23
			64,419		**8,983**		
CHEVRON MICHIGAN	KEARNEY 26	1/16	33,951	6.90	4,633	20	55
		2/16	32,079	6.90	3,842	20	55
		3/16	34,033	6.90	3,835	20	55
		4/16	30,679	6.06	14	20	51
			130,742		**12,324**		
CHEVRON MICHIGAN	KEARNEY 33	1/16	5,606	5.22	1,261	5	36
		2/16	5,003	5.22	1,034	5	34
		3/16	5,125	5.22	1,047	5	33
		4/16	2,512	5.22	3	5	17
			18,246		**3,345**		
CHEVRON MICHIGAN	KEARNEY 36	1/16	17,869	8.75	1,547	12	48
		2/16	15,952	8.75	1,263	12	46
		3/16	16,024	8.75	1,513	12	43
		4/16	15,130	9.02	1,744	12	42
			64,975		**6,067**		
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	1/16	47,749	3.52	14,957	40	38
		2/16	43,854	3.52	16,392	40	38
		3/16	46,374	3.52	19,564	40	37
		4/16	46,020	3.56	19,356	40	38
			183,997		**70,269**		
CHEVRON MICHIGAN	KING EDWARDS	1/16	11,923	14.33	64	17	23
		2/16	10,893	14.63	60	17	22
		3/16	11,597	14.42	94	17	22
		4/16	11,153	14.38	77	17	22

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			45,566		**295**		
CHEVRON MICHIGAN	LLOYDS OF LONDON	1/16	17,288	7.57	3,760	21	27
		2/16	16,116	7.57	3,750	21	26
		3/16	16,918	7.57	3,605	21	26
		4/16	16,408	7.57	3,352	21	26
			66,730		**14,467**		
CHEVRON MICHIGAN	LOUDBERT	1/16	12,354	23.54	100	23	17
		2/16	11,256	23.54	74	23	17
		3/16	12,146	23.54	86	23	17
		4/16	11,545	23.54	85	23	17
			47,301		**345**		
CHEVRON MICHIGAN	MILLER CREEK	1/16	14,997	16.63	2,223	20	24
		2/16	14,132	16.63	2,531	20	24
		3/16	14,743	16.63	3,404	20	24
		4/16	14,401	16.63	3,087	20	24
			58,273		**11,245**		
CHEVRON MICHIGAN	MOTHER HUBBARD	1/16	9,888	8.99	3,658	15	21
		2/16	9,238	9.02	3,803	15	21
		3/16	9,751	8.94	3,891	15	21
		4/16	9,470	9.25	3,699	15	21
			38,347		**15,051**		
CHEVRON MICHIGAN	MT MARIA	1/16	14,984	6.60	5,452	22	22
		2/16	14,209	6.60	5,178	22	22
		3/16	14,538	6.60	5,137	22	21
		4/16	13,747	6.60	4,847	22	21
			57,478		**20,614**		
CHEVRON MICHIGAN	NET WERTH	1/16	116	9.51	371	1	4
		2/16	113	9.51	264	1	4
		3/16	137	9.51	205	1	4
		4/16	89	9.51	526	1	3
			455		**1,366**		
CHEVRON MICHIGAN	NORTH ELMIRA	1/16	1,680	8.06	6,462	4	14
		2/16	1,639	8.06	6,509	4	14
		3/16	1,841	8.06	6,656	4	15
		4/16	1,866	8.06	6,364	4	16
			7,026		**25,991**		
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	1/16	14,242	25.44	1,357	28	16
		2/16	13,190	25.44	1,197	28	16
		3/16	14,820	25.44	342	28	17
		4/16	13,365	25.44	467	28	16

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			55,617		**3,363**		
CHEVRON MICHIGAN	OLD VANDY 2D	1/16	4,331	5.36	9,068	7	20
		2/16	3,837	5.36	7,549	7	19
		3/16	3,731	5.36	7,702	7	17
		4/16	3,871	5.36	5,849	7	18
			15,770		**30,168**		
CHEVRON MICHIGAN	OLD VANDY UNIT #1	1/16	13,558	5.25	11,037	23	19
		2/16	14,364	5.25	11,224	23	22
		3/16	14,576	5.25	11,673	23	20
		4/16	14,899	5.25	12,105	23	22
			57,397		**46,039**		
CHEVRON MICHIGAN	OLD VANDY UNIT #2	1/16	573	7.43	479	1	18
		2/16	577	7.43	488	1	20
		3/16	535	7.43	507	1	17
		4/16	674	7.43	526	1	22
			2,359		**2,000**		
CHEVRON MICHIGAN	OLD VANDY UNIT #3	1/16	9,186	4.70	8,637	18	16
		2/16	9,263	4.70	8,784	18	18
		3/16	9,082	4.70	9,135	18	16
		4/16	10,484	4.70	9,474	18	19
			38,015		**36,030**		
CHEVRON MICHIGAN	OLD VANDY UNIT #5	1/16	8,583	2.44	22,049	15	18
		2/16	8,156	2.44	19,341	15	19
		3/16	8,581	2.44	20,102	15	18
		4/16	8,257	2.44	20,663	15	18
			33,577		**82,155**		
CHEVRON MICHIGAN	OLD VANDY UNIT #6	1/16	12,258	2.12	16,539	17	23
		2/16	10,517	2.12	16,001	17	21
		3/16	10,648	2.12	17,223	17	20
		4/16	10,215	2.12	16,509	17	20
			43,638		**66,272**		
CHEVRON MICHIGAN	OLD VANDY UNIT #7	1/16	6,466	3.13	39,712	13	16
		2/16	5,441	3.13	36,500	13	14
		3/16	5,830	3.13	33,889	13	14
		4/16	5,257	3.13	25,642	13	13
			22,994		**135,743**		
CHEVRON MICHIGAN	OLD VANDY UNIT #8	1/16	6,456	1.68	36,235	13	16
		2/16	5,730	1.68	33,073	13	15
		3/16	6,200	1.68	33,514	13	15
		4/16	5,716	1.68	32,177	13	15

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			24,102		**134,999**		
CHEVRON MICHIGAN	OLD VANDY UNIT #9	1/16	265	1.82	3,031	5	2
		2/16	269	1.82	3,067	5	2
		3/16	281	1.82	3,094	5	2
		4/16	258	1.82	2,893	5	2
			1,073		**12,085**		
CHEVRON MICHIGAN	RAPID RIVER 21	1/16	366	5.44	353	6	2
		2/16	338	5.44	266	6	2
		3/16	357	5.44	255	6	2
		4/16	347	5.44	261	6	2
			1,408		**1,135**		
CHEVRON MICHIGAN	RAPID RIVER 3	1/16	6,269	5.67	1,000	17	12
		2/16	5,749	5.67	755	17	12
		3/16	6,118	5.67	724	17	12
		4/16	6,015	5.67	742	17	12
			24,151		**3,221**		
CHEVRON MICHIGAN	RAPID RIVER 5	1/16	16,397	11.69	9,132	25	21
		2/16	14,999	11.69	5,121	25	21
		3/16	16,051	11.69	5,359	25	21
		4/16	15,375	11.69	5,390	25	21
			62,822		**25,002**		
CHEVRON MICHIGAN	RUST PROOF	1/16	5,262	16.97	171	7	24
		2/16	4,752	16.97	160	7	23
		3/16	5,082	16.97	218	7	23
		4/16	4,999	16.97	188	7	24
			20,095		**737**		
CHEVRON MICHIGAN	RUST ROAD	1/16	11,437	19.93	38	17	22
		2/16	10,389	19.98	61	17	21
		3/16	11,099	20.10	42	17	21
		4/16	10,335	20.01	60	17	20
			43,260		**201**		
CHEVRON MICHIGAN	SCENIC	1/16	17,483	26.89	902	21	27
		2/16	15,722	27.57	844	21	26
		3/16	17,084	27.19	933	21	26
		4/16	16,209	27.35	870	21	26
			66,498		**3,549**		
CHEVRON MICHIGAN	TIMBER WOLF	1/16	6,946	9.73	8,328	25	9
		2/16	6,440	9.73	7,468	25	9
		3/16	7,293	9.73	8,524	25	9
		4/16	6,937	9.73	7,777	25	9

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			27,616		**32,097**		
CHEVRON MICHIGAN	VIENNA 14	1/16	21,322	26.69	902	27	25
		2/16	20,514	24.99	836	27	26
		3/16	21,529	26.03	827	27	26
		4/16	22,346	25.80	48	27	28
			85,711		**2,613**		
CHEVRON MICHIGAN	VIENNA 23	1/16	19,839	26.36	668	23	28
		2/16	18,036	26.32	695	23	27
		3/16	19,637	25.24	659	23	28
		4/16	18,839	26.08	673	23	27
			76,351		**2,695**		
CHEVRON MICHIGAN	VIENNA 27	1/16	7,168	26.11	731	14	17
		2/16	6,554	25.58	730	14	16
		3/16	7,285	25.06	701	14	17
		4/16	6,741	26.58	705	14	16
			27,748		**2,867**		
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	1/16	10,218	6.08	17,561	17	19
		2/16	9,155	6.08	15,987	17	19
		3/16	9,565	6.08	16,059	17	18
		4/16	8,915	6.08	14,576	17	17
			37,853		**64,183**		
CHEVRON MICHIGAN	WARNER 13	1/16	13,158	5.85	25,021	19	22
		2/16	11,326	5.85	22,649	19	21
		3/16	12,154	5.85	23,353	19	21
		4/16	12,398	5.85	22,971	19	22
			49,036		**93,994**		
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	1/16	7,348	5.51	24,011	16	15
		2/16	6,340	5.51	23,668	16	14
		3/16	6,225	5.51	12,836	16	13
		4/16	5,626	5.51	8,982	16	12
			25,539		**69,497**		
CHEVRON MICHIGAN	WARNER 22	1/16	33,103	8.63	21,637	37	29
		2/16	30,245	8.63	19,620	37	28
		3/16	32,318	8.63	19,741	37	28
		4/16	30,431	8.63	18,170	37	27
			126,097		**79,168**		
CHEVRON MICHIGAN	WARNER 27	1/16	14,906	8.18	2,009	18	27
		2/16	14,055	8.18	1,752	18	27
		3/16	15,095	8.18	1,792	18	27
		4/16	14,620	8.18	1,879	18	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			58,676		**7,432**		
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	1/16	26,492	4.55	5,290	28	31
		2/16	24,316	4.55	4,996	28	30
		3/16	25,989	4.55	5,671	28	30
		4/16	24,402	4.55	5,258	28	29
			101,199		**21,215**		
CHEVRON MICHIGAN	WILSON 28	1/16	6,417	0.56	14,285	15	14
		2/16	6,204	0.56	12,324	15	14
		3/16	6,852	0.56	11,071	15	15
		4/16	6,664	0.56	8,676	15	15
			26,137		**46,356**		
CHEVRON MICHIGAN	XREA	1/16	14,341	16.83	82	21	22
		2/16	13,312	16.80	98	21	22
		3/16	14,184	16.75	97	21	22
		4/16	13,734	16.67	84	21	22
			55,571		**361**		
CHEVRON MICHIGAN	ZBART	1/16	14,382	18.47	155	25	19
		2/16	12,970	18.24	132	25	18
		3/16	13,911	18.01	149	25	18
		4/16	13,341	18.15	146	25	18
			54,604		**582**		
	CHEVRON MICHIGAN LLC - REPORTER TOTALS:		**5,379,547**		**3,420,836**		
DELTA	AVERY 24	1/16	17,596	26.68	54	16	35
		2/16	15,684	26.68	44	16	34
		3/16	15,506	26.68	54	16	31
		4/16	17,418	25.95	40	16	36
		5/16	18,852	26.62	49	16	38
		6/16	16,685	26.80	45	16	35
		7/16	17,731	26.80	43	16	36
		8/16	16,359	26.57	38	16	33
		9/16	15,187	27.00	38	16	32
		10/16	17,545	27.00	44	16	35
		11/16	16,312	27.00	46	16	34
		12/16	14,557	27.00	49	16	29
			199,432		**544**		
DELTA	AVERY 31	1/16	19,959	26.68	36	29	22
		2/16	19,937	26.68	33	29	24
		3/16	20,413	26.68	30	29	23
		4/16	19,448	25.95	45	29	22
		5/16	19,386	26.62	111	29	22
		6/16	16,936	26.88	22	29	19
		7/16	18,119	26.80	32	29	20
		8/16	15,787	26.57	38	29	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 31	9/16	15,000	27.00	21	29	17
		10/16	15,835	27.00	30	29	18
		11/16	13,484	27.00	28	29	15
		12/16	14,461	27.00	147	29	16
			208,765		**573**		
DELTA	AXFORD	1/16	20,441	13.34	2,270	35	19
		2/16	18,262	13.23	1,790	35	18
		3/16	18,892	12.96	2,251	35	17
		4/16	18,453	13.23	2,598	35	18
		5/16	19,689	12.92	1,890	35	18
		6/16	20,318	13.12	1,553	35	19
		7/16	21,663	11.87	1,998	35	20
		8/16	21,038	12.70	2,254	35	19
		9/16	20,257	13.00	2,179	33	20
		10/16	21,515	12.00	2,395	33	21
		11/16	20,084	14.00	2,364	33	20
		12/16	20,999	13.00	2,418	33	21
			241,611		**25,960**		
DELTA	BENSINGER	1/16	6,511	13.34	1,191	4	52
		2/16	5,595	13.23	869	4	48
		3/16	5,719	12.96	1,656	4	46
		4/16	6,365	13.23	1,516	4	53
		5/16	6,154	12.92	1,486	4	50
		6/16	6,477	13.12	1,434	4	54
		7/16	7,361	11.87	1,353	4	59
		8/16	6,705	12.70	1,759	4	54
		9/16	6,355	13.00	1,666	4	53
		10/16	6,755	12.00	1,630	4	54
		11/16	6,363	14.00	1,715	4	53
		12/16	6,464	13.00	1,750	4	52
			76,824		**18,025**		
DELTA	BOUGHNER	1/16	6,133	13.34	748	13	15
		2/16	5,594	13.23	807	13	15
		3/16	5,690	12.96	879	13	14
		4/16	5,451	13.23	678	13	14
		5/16	5,417	12.92	889	13	13
		6/16	5,273	13.12	791	13	14
		7/16	5,313	11.87	1,070	13	13
		8/16	5,204	12.70	1,193	13	13
		9/16	5,220	13.00	1,096	11	16
		10/16	5,843	12.00	1,053	11	17
		11/16	5,345	14.00	1,184	11	16
		12/16	5,527	13.00	1,381	11	16
			66,010		**11,769**		
DELTA	BRILEY 17	1/16	13,393	17.64	61	17	25
		2/16	10,868	17.25	53	17	22
		3/16	9,373	17.70	31	17	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 17	4/16	10,307	18.22	31	17	20
		5/16	12,514	17.95	43	17	24
		6/16	6,640	16.99	36	17	13
		7/16	10,352	18.16	45	17	20
		8/16	11,286	17.35	113	17	21
		9/16	13,043	17.00	33	16	27
		10/16	14,220	18.00	48	16	29
		11/16	12,210	18.00	61	16	25
		12/16	12,626	18.00	91	16	25
			136,832		**646**		
DELTA	BRILEY 20	1/16	2,052	17.64	1	1	66
		2/16	1,868	17.25	103	1	64
		3/16	2,161	17.70	33	1	70
		4/16	2,170	18.22	34	1	72
		5/16	2,016	17.95	67	1	65
		6/16	1,825	16.99	71	1	61
		7/16	1,619	18.16	27	1	52
		8/16	1,453	17.35	51	1	47
		9/16	1,906	17.00	25	1	64
		10/16	2,373	18.00	23	1	77
		11/16	1,947	18.00	24	1	65
		12/16	1,931	18.00	3	1	62
			23,321		**462**		
DELTA	BRILEY 33	1/16	7,434	17.64	263	10	24
		2/16	6,845	17.25	216	10	24
		3/16	6,862	17.70	238	10	22
		4/16	6,495	18.22	173	10	22
		5/16	5,432	17.95	182	10	18
		6/16	5,466	16.99	177	10	18
		7/16	5,151	18.16	164	10	17
		8/16	4,509	17.35	62	10	15
		9/16	5,806	17.00	91	10	19
		10/16	5,902	18.00	95	10	19
		11/16	5,113	18.00	119	10	17
		12/16	5,179	18.00	136	10	17
			70,194		**1,916**		
DELTA	DELTA BRILEY 19	1/16	11,150	17.64	2,870	22	16
		2/16	8,552	17.25	2,335	22	13
		3/16	13,719	17.70	1,663	22	20
		4/16	15,148	18.22	1,039	22	23
		5/16	14,954	17.95	874	22	22
		6/16	15,177	16.99	814	22	23
		7/16	14,794	18.16	969	22	22
		8/16	13,502	17.35	703	22	20
		9/16	14,943	17.00	436	18	28
		10/16	16,176	18.00	651	18	29
		11/16	13,943	18.00	674	18	26
		12/16	14,292	18.00	581	18	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			166,350		**13,609**		
DELTA	DELTA BRILEY 29	1/16	28,215	17.64	8	31	29
		2/16	26,055	17.25	1,038	31	29
		3/16	25,283	17.70	331	31	26
		4/16	24,499	18.22	339	31	26
		5/16	25,351	17.95	674	31	26
		6/16	26,052	16.99	715	31	28
		7/16	22,612	18.16	512	31	24
		8/16	22,314	17.35	966	31	23
		9/16	26,744	17.00	472	31	29
		10/16	37,232	18.00	435	31	39
		11/16	31,214	18.00	452	31	34
		12/16	30,304	18.00	152	31	32
			325,875		**6,094**		
DELTA	DELTA BRILEY 31	1/16	10,724	17.64	333	18	19
		2/16	10,342	17.25	313	18	20
		3/16	10,731	17.70	374	18	19
		4/16	10,272	18.22	336	18	19
		5/16	10,646	17.95	266	18	19
		6/16	14,958	16.99	312	18	28
		7/16	14,251	18.16	331	18	26
		8/16	12,775	17.35	291	18	23
		9/16	12,903	17.00	240	18	24
		10/16	7,458	18.00	279	18	13
		11/16	9,636	18.00	320	18	18
		12/16	10,065	18.00	253	18	18
			134,761		**3,648**		
DELTA	DOVER 14	1/16	6,650	13.34	794	8	27
		2/16	6,288	13.23	580	8	27
		3/16	6,157	12.96	1,104	8	25
		4/16	6,702	13.23	1,010	8	28
		5/16	6,986	12.92	990	8	28
		6/16	6,989	13.12	956	8	29
		7/16	6,656	11.87	902	8	27
		8/16	6,417	12.70	1,173	8	26
		9/16	5,963	13.00	1,111	7	28
		10/16	6,030	12.00	1,086	7	28
		11/16	5,742	14.00	1,144	7	27
		12/16	6,382	13.00	1,167	7	29
			76,962		**12,017**		
DELTA	DOVER 33	1/16	3,154	13.34	420	3	34
		2/16	3,023	13.23	472	3	35
		3/16	2,987	12.96	495	3	32
		4/16	2,743	13.23	382	3	30
		5/16	2,621	12.92	500	3	28
		6/16	2,715	13.12	445	3	30
		7/16	2,678	11.87	119	3	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 33	8/16	2,683	12.70	133	3	29
		9/16	2,533	13.00	122	3	28
		10/16	3,008	12.00	117	3	32
		11/16	2,750	14.00	132	3	31
		12/16	2,906	13.00	153	3	31
			33,801		**3,490**		
DELTA	ELMER 17A	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
DELTA	ELMER 17B	1/16	5,033	5.97	963	8	20
		2/16	4,735	6.15	961	8	20
		3/16	5,071	5.73	1,386	8	20
		4/16	4,726	5.93	1,217	8	20
		5/16	4,835	5.93	1,204	8	19
		6/16	7,585	5.82	1,079	8	32
		7/16	5,371	5.65	1,050	8	22
		8/16	5,051	6.10	1,002	8	20
		9/16	6,345	6.00	682	8	26
		10/16	7,642	6.00	781	8	31
		11/16	6,779	6.00	760	8	28
		12/16	6,712	6.00	883	8	27
			69,885		**11,968**		
DELTA	ELMER 26	1/16	10,838	5.97	3,184	20	17
		2/16	9,661	6.15	2,773	20	17
		3/16	10,182	5.73	3,700	20	16
		4/16	9,516	5.93	3,489	20	16
		5/16	9,791	5.93	3,169	20	16
		6/16	15,352	5.82	3,123	20	26
		7/16	11,414	5.65	3,632	20	18
		8/16	11,478	6.10	3,583	20	18
		9/16	13,791	6.00	2,818	16	29
		10/16	14,328	6.00	3,726	16	29
		11/16	14,700	6.00	3,594	16	31
		12/16	12,833	6.00	3,407	16	26
			143,884		**40,198**		
DELTA	GARDNER 32	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	GARDNER 32	3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
DELTA	KUBACKI	1/16	5,152	13.34	6,838	17	10
		2/16	4,777	13.23	6,102	17	10
		3/16	4,987	12.96	4,300	17	9
		4/16	4,502	13.23	4,550	17	9
		5/16	4,052	12.92	4,260	17	8
		6/16	4,238	13.12	4,107	17	8
		7/16	4,624	11.87	4,484	15	10
		8/16	4,349	12.70	4,407	15	9
		9/16	4,010	13.00	4,003	12	11
		10/16	4,407	12.00	3,881	12	12
		11/16	4,014	14.00	3,734	12	11
		12/16	3,979	13.00	3,051	12	11
			53,091		**53,717**		
DELTA	LAKE 15	1/16	27,062	25.98	355	20	44
		2/16	25,299	26.20	336	20	44
		3/16	26,015	26.20	311	20	42
		4/16	25,363	25.99	288	20	42
		5/16	27,273	25.15	279	20	44
		6/16	21,073	26.12	300	20	35
		7/16	25,219	26.03	296	20	41
		8/16	23,467	26.30	293	20	38
		9/16	21,709	26.00	271	20	36
		10/16	24,315	27.00	282	20	39
		11/16	22,098	26.00	264	20	37
		12/16	21,986	26.00	236	20	35
			290,879		**3,511**		
DELTA	MONTMORENCY 34	1/16	2,975	1.96	36,011	5	19
		2/16	3,293	2.16	42,690	5	23
		3/16	2,635	2.16	44,662	5	17
		4/16	2,724	2.33	33,479	5	18
		5/16	2,390	2.09	37,789	5	15
		6/16	2,622	2.11	32,311	5	17
		7/16	1,563	1.90	29,228	5	10
		8/16	1,852	2.08	27,773	5	12
		9/16	2,048	2.00	31,716	5	14
		10/16	1,130	2.00	30,053	5	7
		11/16	943	2.00	29,955	5	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MONTMORENCY 34	12/16	1,275	2.00	26,780	5	8
			25,450		**402,447**		
DELTA	MT RAYNIER	1/16	3,741	17.64	518	4	30
		2/16	3,624	17.25	216	4	31
		3/16	3,635	17.70	459	4	29
		4/16	3,185	18.22	417	4	27
		5/16	2,794	17.95	422	4	23
		6/16	3,460	16.99	314	4	29
		7/16	3,374	18.16	570	4	27
		8/16	3,143	17.35	357	4	25
		9/16	3,449	17.00	342	4	29
		10/16	2,803	18.00	435	4	23
		11/16	2,558	18.00	447	4	21
		12/16	2,341	18.00	250	4	19
			38,107		**4,747**		
DELTA	NIMBY	1/16	4,090	13.34	1,240	7	19
		2/16	4,297	13.23	677	7	21
		3/16	4,151	12.96	701	7	19
		4/16	4,456	13.23	863	7	21
		5/16	4,448	12.92	745	7	20
		6/16	4,461	13.12	656	7	21
		7/16	4,727	11.87	645	7	22
		8/16	4,386	12.70	641	7	20
		9/16	3,869	13.00	613	5	26
		10/16	4,320	12.00	631	5	28
		11/16	3,649	14.00	648	5	24
		12/16	4,209	13.00	622	5	27
			51,063		**8,682**		
DELTA	SCHRADER	1/16	12,057	13.34	3,217	29	13
		2/16	11,179	13.23	3,228	29	13
		3/16	12,015	12.96	3,787	29	13
		4/16	11,959	13.23	4,195	29	14
		5/16	10,822	12.92	3,824	29	12
		6/16	11,501	13.12	3,861	29	13
		7/16	12,626	11.87	3,663	29	14
		8/16	11,360	12.70	5,501	29	13
		9/16	11,119	13.00	6,280	25	15
		10/16	12,790	12.00	5,013	26	16
		11/16	12,217	14.00	4,755	26	16
		12/16	14,001	13.00	5,176	26	17
			143,646		**52,500**		
DELTA	TOWNLINE	1/16	2,746	1.96	33,241	7	13
		2/16	3,040	2.16	39,406	7	15
		3/16	2,432	2.16	41,226	7	11
		4/16	2,514	2.33	30,904	7	12
		5/16	2,206	2.09	34,874	7	10
		6/16	2,420	2.11	29,818	7	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	TOWNLINE	7/16	1,763	1.90	29,228	7	8
		8/16	2,088	2.08	27,773	7	10
		9/16	2,309	2.00	33,484	7	11
		10/16	1,274	2.00	30,053	7	6
		11/16	1,063	2.00	29,955	7	5
		12/16	1,438	2.00	26,780	7	7
			25,293		**386,742**		
DELTA	VIENNA 13	1/16	3,171	17.64	2,093	6	17
		2/16	2,583	17.25	1,794	6	15
		3/16	3,673	17.70	2,196	6	20
		4/16	3,573	18.22	738	6	20
		5/16	2,843	17.95	214	6	15
		6/16	2,920	16.99	262	6	16
		7/16	2,433	18.16	219	6	13
		8/16	2,190	17.35	301	6	12
		9/16	2,548	17.00	3,134	4	21
		10/16	2,654	18.00	857	4	21
		11/16	2,092	18.00	338	4	17
		12/16	2,146	18.00	318	4	17
			32,826		**12,464**		
DELTA	VIENNA/WALTZ	1/16	3,789	1.96	26,594	6	20
		2/16	2,557	2.16	15,054	6	15
		3/16	4,686	2.16	27,122	6	25
		4/16	4,673	2.33	20,332	6	26
		5/16	4,890	2.09	22,949	6	26
		6/16	7,314	2.11	19,622	6	41
		7/16	5,411	1.90	22,733	6	29
		8/16	7,189	2.08	21,601	6	39
		9/16	5,993	2.00	26,043	6	33
		10/16	2,953	2.00	23,375	6	16
		11/16	2,386	2.00	23,298	6	13
		12/16	3,870	2.00	20,829	6	21
			55,711		**269,552**		
	DELTA - REPORTER TOTALS:		**2,690,573**		**1,345,281**		
DEVONIAN ENERGY	CHARLTON 32	1/16	8,509	8.36	127	21	13
		2/16	7,760	8.36	115	21	13
		3/16	8,545	8.36	120	21	13
		4/16	7,856	8.36	94	21	12
		5/16	7,632	8.36	74	21	12
		6/16	7,352	8.36	75	21	12
		7/16	7,865	8.36	104	21	12
		8/16	8,347	8.36	133	21	13
		9/16	7,906	8.36	107	21	13
		10/16	8,065	8.36	17	21	12
		11/16	7,556	8.36	14	21	12
		12/16	7,805	7.50	12	21	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			95,198		**992**		
	DEVONIAN ENERGY - REPORTER TOTALS:		**95,198**		**992**		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
			0		**0**		
	DYNAMIC DEVELOPMENT - REPORTER TOTALS:		**0**		**0**		
ENERVEST OPERATIN	ASE 1 HAYES	1/16	3,420	21.47	563	13	8
		2/16	3,468	21.47	517	13	9
		3/16	3,628	21.47	586	13	9
		4/16	3,553	21.47	570	13	9
		5/16	3,728	21.47	603	13	9
		6/16	3,488	21.47	569	13	9
		7/16	3,682	21.47	593	13	9
		8/16	3,434	21.47	596	13	9
		9/16	3,162	21.47	573	13	8
		10/16	3,289	21.47	600	13	8
		11/16	2,838	21.47	551	13	7
		12/16	3,366	21.47	632	13	8
			41,056		**6,953**		
ENERVEST OPERATIN	ASE 2	1/16	4,614	28.06	110	10	15
		2/16	4,166	28.06	182	10	14
		3/16	4,503	28.06	194	10	15
		4/16	4,527	28.06	180	10	15
		5/16	4,417	28.06	159	10	14
		6/16	4,387	28.06	151	10	15
		7/16	5,057	28.06	183	10	16
		8/16	5,276	28.06	182	10	17
		9/16	5,050	28.06	169	10	17
		10/16	5,356	28.06	164	10	17
		11/16	5,387	28.06	182	10	18
		12/16	5,358	28.06	189	10	17
			58,098		**2,045**		
ENERVEST OPERATIN	ASE 3A-25	1/16	7,414	8.77	3,057	14	17
		2/16	6,767	8.77	5,943	14	17
		3/16	7,973	8.77	7,105	14	18
		4/16	7,605	8.77	6,061	14	18
		5/16	6,862	8.77	3,377	14	16
		6/16	7,161	8.77	6,421	14	17
		7/16	7,298	8.77	6,989	14	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 3A-25	8/16	7,231	8.77	5,541	14	17
		9/16	6,439	8.77	4,691	14	15
		10/16	6,190	8.77	3,060	14	14
		11/16	5,768	8.77	2,844	14	14
		12/16	6,148	8.77	6,057	14	14
			82,856		**61,146**		
ENERVEST OPERATIN	ASE 3A-36	1/16	112	10.14	55	2	2
		2/16	101	10.14	106	2	2
		3/16	101	10.14	109	2	2
		4/16	164	10.14	153	2	3
		5/16	144	10.14	85	2	2
		6/16	166	10.14	165	2	3
		7/16	154	10.14	164	2	2
		8/16	161	10.14	149	2	3
		9/16	122	10.14	86	2	2
		10/16	80	10.14	38	2	1
		11/16	76	10.14	35	2	1
		12/16	75	10.14	71	2	1
			1,456		**1,216**		
ENERVEST OPERATIN	ASE 3B WOLFE	1/16	20,224	11.81	389	16	41
		2/16	18,206	11.81	642	16	39
		3/16	19,239	11.81	672	16	39
		4/16	18,880	11.81	615	16	39
		5/16	19,048	11.81	553	16	38
		6/16	18,024	11.81	513	16	38
		7/16	18,789	11.81	561	16	38
		8/16	18,983	11.81	546	16	38
		9/16	17,598	11.81	476	16	37
		10/16	18,068	11.81	455	16	36
		11/16	16,551	11.81	468	16	34
		12/16	17,665	11.81	501	16	36
			221,275		**6,391**		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/16	1,169	7.27	21	3	13
		2/16	990	7.27	32	3	11
		3/16	1,106	7.27	36	3	12
		4/16	1,061	7.27	32	3	12
		5/16	1,093	7.27	30	3	12
		6/16	1,048	7.27	28	3	12
		7/16	1,068	7.27	30	3	11
		8/16	1,101	7.27	30	3	12
		9/16	981	7.27	25	3	11
		10/16	1,032	7.27	24	3	11
		11/16	959	7.27	26	3	11
		12/16	1,039	7.27	27	3	11
			12,647		**341**		
ENERVEST OPERATIN	ASE 4-16	1/16	1,422	16.44	200	8	6
		2/16	1,155	16.44	163	8	5

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4-16	3/16	1,276	16.44	176	8	5
		4/16	1,132	16.44	124	8	5
		5/16	1,144	16.44	179	8	5
		6/16	1,049	16.44	153	8	4
		7/16	999	16.44	43	8	4
		8/16	921	16.44	37	8	4
		9/16	907	16.44	48	8	4
		10/16	922	16.44	49	8	4
		11/16	891	16.44	57	8	4
		12/16	925	16.44	58	8	4
			12,743		**1,287**		
ENERVEST OPERATIN	ASE 4-17	1/16	4,335	16.99	617	6	23
		2/16	4,251	16.99	606	6	24
		3/16	4,773	16.99	664	6	26
		4/16	4,631	16.99	510	6	26
		5/16	4,660	16.99	735	6	25
		6/16	4,462	16.99	655	6	25
		7/16	5,007	16.99	220	6	27
		8/16	4,542	16.99	185	6	24
		9/16	3,900	16.99	207	6	22
		10/16	4,156	16.99	224	6	22
		11/16	3,453	16.99	225	6	19
		12/16	3,816	16.99	232	6	21
			51,986		**5,080**		
ENERVEST OPERATIN	ASE 4B	1/16	9,154	15.94	1,324	10	30
		2/16	8,194	15.94	1,187	10	28
		3/16	8,196	15.94	1,161	10	26
		4/16	7,766	15.94	871	10	26
		5/16	8,077	15.94	1,297	10	26
		6/16	8,216	15.94	1,226	10	27
		7/16	9,013	15.94	401	10	29
		8/16	9,389	15.94	387	10	30
		9/16	9,457	15.94	509	10	32
		10/16	9,573	15.94	506	10	31
		11/16	9,230	15.94	591	10	31
		12/16	9,462	15.94	568	10	31
			105,727		**10,028**		
ENERVEST OPERATIN	ASE 4C	1/16	566	19.65	84	1	18
		2/16	527	19.65	78	1	18
		3/16	560	19.65	81	1	18
		4/16	546	19.65	63	1	18
		5/16	566	19.65	93	1	18
		6/16	531	19.65	81	1	18
		7/16	583	19.65	27	1	19
		8/16	618	19.65	26	1	20
		9/16	609	19.65	34	1	20
		10/16	671	19.65	38	1	22
		11/16	695	19.65	47	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4C	12/16	738	19.65	46	1	24
			7,210		**698**		
ENERVEST OPERATIN	ASE 4D	1/16	170	14.49	23	1	5
		2/16	165	14.49	23	1	6
		3/16	155	14.49	21	1	5
		4/16	154	14.49	16	1	5
		5/16	155	14.49	23	1	5
		6/16	126	14.49	18	1	4
		7/16	74	14.49	3	1	2
		8/16	58	14.49	2	1	2
		9/16	66	14.49	3	1	2
		10/16	60	14.49	3	1	2
		11/16	47	14.49	3	1	2
		12/16	47	14.49	3	1	2
			1,277		**141**		
ENERVEST OPERATIN	ASE 5	1/16	20,117	13.55	3,727	19	34
		2/16	17,969	13.55	3,626	19	33
		3/16	19,581	13.55	4,106	19	33
		4/16	18,455	13.55	2,469	19	32
		5/16	19,492	13.55	2,010	19	33
		6/16	18,316	13.55	1,764	19	32
		7/16	19,895	13.55	2,216	19	34
		8/16	19,632	13.55	2,480	19	33
		9/16	17,981	13.55	2,183	19	32
		10/16	19,322	13.55	2,451	19	33
		11/16	17,813	13.55	2,635	19	31
		12/16	18,743	13.55	2,647	19	32
			227,316		**32,314**		
ENERVEST OPERATIN	ASE 512	1/16	20,130	8.72	4,864	6	108
		2/16	18,282	8.72	2,559	6	105
		3/16	19,155	8.72	3,252	6	103
		4/16	18,365	8.72	2,483	6	102
		5/16	17,808	8.72	3,118	6	96
		6/16	19,420	8.72	3,539	6	108
		7/16	19,560	8.72	3,800	6	105
		8/16	19,487	8.72	4,159	6	105
		9/16	17,467	8.72	2,153	6	97
		10/16	19,151	8.72	1,551	6	103
		11/16	18,441	8.72	16	6	102
		12/16	19,399	8.72	10	6	104
			226,665		**31,504**		
ENERVEST OPERATIN	ASE 519	1/16	1,585	25.29	497	1	51
		2/16	1,529	25.29	276	1	53
		3/16	1,718	25.29	375	1	55
		4/16	1,754	25.29	304	1	58
		5/16	1,600	25.29	377	1	52
		6/16	1,676	25.29	405	1	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 519	7/16	1,821	25.29	464	1	59
		8/16	2,005	25.29	556	1	65
		9/16	1,979	25.29	318	1	66
		10/16	1,792	25.29	192	1	58
		11/16	1,837	25.29	2	1	61
		12/16	2,108	25.29	1	1	68
			21,404		**3,767**		
ENERVEST OPERATIN	ASE 5B	1/16	2,162	7.70	376	3	23
		2/16	2,058	7.70	378	3	24
		3/16	2,109	7.70	407	3	23
		4/16	2,098	7.70	258	3	23
		5/16	2,090	7.70	198	3	22
		6/16	2,022	7.70	179	3	22
		7/16	2,099	7.70	215	3	23
		8/16	1,946	7.70	225	3	21
		9/16	1,769	7.70	197	3	20
		10/16	1,765	7.70	206	3	19
		11/16	1,566	7.70	211	3	17
		12/16	1,778	7.70	219	3	19
			23,462		**3,069**		
ENERVEST OPERATIN	ASE 5C	1/16	6,036	24.20	1,874	7	28
		2/16	5,691	24.20	1,018	7	28
		3/16	6,152	24.20	1,283	7	28
		4/16	6,148	24.20	1,055	7	29
		5/16	4,995	24.20	1,126	7	23
		6/16	4,313	24.20	1,031	7	21
		7/16	4,663	24.20	1,178	7	21
		8/16	4,899	24.20	1,346	7	23
		9/16	4,812	24.20	767	7	23
		10/16	4,897	24.20	519	7	23
		11/16	4,728	24.20	5	7	23
		12/16	4,772	24.20	3	7	22
			62,106		**11,205**		
ENERVEST OPERATIN	ASE 6	1/16	16,173	22.96	7,512	44	12
		2/16	15,083	22.96	7,123	44	12
		3/16	16,267	22.96	8,076	44	12
		4/16	15,379	22.96	8,482	44	12
		5/16	16,089	22.96	8,924	44	12
		6/16	14,563	22.96	7,882	44	11
		7/16	15,322	22.96	10,321	44	11
		8/16	15,230	22.96	11,179	44	11
		9/16	14,244	22.96	7,698	44	11
		10/16	15,161	22.96	7,194	44	11
		11/16	15,391	22.96	7,506	44	12
		12/16	15,468	22.96	6,797	44	11
			184,370		**98,694**		
ENERVEST OPERATIN	ASE 6B	1/16	1,036	24.27	498	2	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6B	2/16	1,021	24.27	498	2	18
		3/16	1,027	24.27	524	2	17
		4/16	1,046	24.27	595	2	17
		5/16	1,112	24.27	764	2	18
		6/16	1,001	24.27	558	2	17
		7/16	1,110	24.27	770	2	18
		8/16	1,097	24.27	830	2	18
		9/16	1,079	24.27	600	2	18
		10/16	1,088	24.27	532	2	18
		11/16	975	24.27	489	2	16
		12/16	1,010	24.27	430	2	16
			12,602		**7,088**		
ENERVEST OPERATIN	ASE 6C	1/16	1,300	24.20	623	1	42
		2/16	1,189	24.20	579	1	41
		3/16	1,194	24.20	614	1	39
		4/16	1,052	24.20	598	1	35
		5/16	1,177	24.20	802	1	38
		6/16	1,138	24.20	633	1	38
		7/16	1,068	24.20	740	1	34
		8/16	989	24.20	747	1	32
		9/16	423	24.20	235	1	14
		10/16	1,188	24.20	580	1	38
		11/16	1,282	24.20	642	1	43
		12/16	1,385	24.20	604	1	45
			13,385		**7,397**		
ENERVEST OPERATIN	ASE 7	1/16	5,392	26.45	351	7	25
		2/16	4,970	26.45	325	7	24
		3/16	5,210	26.45	321	7	24
		4/16	4,972	26.45	334	7	24
		5/16	5,442	26.45	350	7	25
		6/16	5,472	26.45	334	7	26
		7/16	5,572	26.45	248	7	26
		8/16	5,586	26.45	0	7	26
		9/16	5,447	26.45	0	7	26
		10/16	5,497	26.45	0	7	25
		11/16	4,880	26.45	0	7	23
		12/16	5,109	26.45	0	7	24
			63,549		**2,263**		
ENERVEST OPERATIN	ASE 7B	1/16	2,052	24.64	160	4	17
		2/16	1,889	24.64	150	4	16
		3/16	1,965	24.64	148	4	16
		4/16	1,909	24.64	156	4	16
		5/16	1,987	24.64	155	4	16
		6/16	1,928	24.64	143	4	16
		7/16	1,932	24.63	105	4	16
		8/16	1,848	24.63	0	4	15
		9/16	1,699	24.64	0	4	14
		10/16	1,804	24.64	0	4	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7B	11/16	1,850	24.63	0	4	15
		12/16	2,094	24.63	0	4	17
			22,957		**1,017**		
ENERVEST OPERATIN	ASE 7C	1/16	3,082	19.39	442	7	14
		2/16	2,807	19.39	418	7	14
		3/16	2,957	19.39	422	7	14
		4/16	2,840	19.39	397	7	14
		5/16	2,849	19.39	436	7	13
		6/16	2,738	19.39	406	7	13
		7/16	2,847	19.39	412	7	13
		8/16	2,823	19.39	397	7	13
		9/16	2,680	19.39	396	7	13
		10/16	2,715	19.39	428	7	12
		11/16	2,606	19.39	433	7	12
		12/16	2,818	19.39	463	7	13
			33,762		**5,050**		
ENERVEST OPERATIN	ASE 8	1/16	8,852	14.06	45	7	41
		2/16	8,192	14.06	32	7	40
		3/16	8,795	14.06	39	7	41
		4/16	8,613	14.06	37	7	41
		5/16	9,572	14.06	28	7	44
		6/16	9,076	14.06	24	7	43
		7/16	9,146	14.06	50	7	42
		8/16	8,748	14.06	32	7	40
		9/16	8,817	14.06	38	7	42
		10/16	9,120	14.06	31	7	42
		11/16	8,912	14.06	30	7	42
		12/16	8,899	14.06	36	7	41
			106,742		**422**		
ENERVEST OPERATIN	CHARLTON 14	1/16	4,952	26.88	1,200	13	12
		2/16	4,760	26.88	1,498	13	13
		3/16	4,724	26.88	1,364	13	12
		4/16	4,578	26.88	1,298	13	12
		5/16	4,776	26.88	1,987	13	12
		6/16	5,172	26.88	1,753	13	13
		7/16	4,652	26.88	1,834	13	12
		8/16	4,254	26.88	1,732	13	11
		9/16	3,993	26.88	1,327	13	10
		10/16	4,218	26.88	502	13	10
		11/16	3,862	26.88	502	13	10
		12/16	4,833	26.88	1,020	13	12
			54,774		**16,017**		
ENERVEST OPERATIN	MAYER	1/16	5,661	23.35	201	13	14
		2/16	5,289	23.35	176	13	14
		3/16	5,780	23.35	194	13	14
		4/16	5,592	23.35	172	13	14
		5/16	5,735	23.35	185	13	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	MAYER	6/16	5,604	23.35	169	13	14
		7/16	5,405	23.35	118	13	13
		8/16	5,332	23.35	108	13	13
		9/16	5,345	23.35	102	13	14
		10/16	5,664	23.35	131	13	14
		11/16	5,217	23.35	112	13	13
		12/16	5,307	23.35	134	13	13
			65,931		**1,802**		
ENERVEST OPERATIN	NMAG 1	1/16	9,180	26.72	17	24	12
		2/16	8,282	26.72	13	24	12
		3/16	8,686	26.72	50	24	12
		4/16	8,834	26.72	36	24	12
		5/16	9,426	26.72	26	24	13
		6/16	9,183	26.72	27	24	13
		7/16	9,894	26.72	12	24	13
		8/16	9,298	26.72	14	24	12
		9/16	8,725	26.72	37	24	12
		10/16	8,908	26.72	25	24	12
		11/16	8,320	26.72	32	24	12
		12/16	8,184	26.72	45	24	11
			106,920		**334**		
ENERVEST OPERATIN	NMAG 2	1/16	1,866	25.78	3	3	20
		2/16	1,595	25.78	3	3	18
		3/16	1,796	25.78	10	3	19
		4/16	1,715	25.78	7	3	19
		5/16	1,822	25.78	5	3	20
		6/16	1,798	25.78	5	3	20
		7/16	1,870	25.78	2	3	20
		8/16	1,856	25.78	3	3	20
		9/16	1,512	25.78	6	3	17
		10/16	1,930	25.78	5	3	21
		11/16	1,764	25.78	7	3	20
		12/16	1,901	25.78	10	3	20
			21,425		**66**		
ENERVEST OPERATIN	NMAG 3	1/16	4,314	28.23	8	7	20
		2/16	3,975	28.23	7	7	20
		3/16	4,258	28.23	25	7	20
		4/16	4,041	28.23	17	7	19
		5/16	4,357	28.23	12	7	20
		6/16	4,111	28.23	12	7	20
		7/16	4,218	28.23	5	7	19
		8/16	4,161	28.23	6	7	19
		9/16	4,265	28.23	18	7	20
		10/16	4,538	28.23	13	7	21
		11/16	4,278	28.23	17	7	20
		12/16	4,643	28.23	25	7	21
			51,159		**165**		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	SCV	1/16	56,826	16.26	3,836	69	27
		2/16	53,524	16.26	3,292	69	27
		3/16	56,150	16.26	2,068	69	26
		4/16	52,828	16.26	2,948	69	26
		5/16	53,827	16.26	3,919	69	25
		6/16	52,295	16.26	3,608	69	25
		7/16	53,326	16.26	3,731	69	25
		8/16	52,375	16.26	3,789	69	24
		9/16	48,422	16.26	3,914	69	23
		10/16	49,519	16.26	3,296	69	23
		11/16	48,176	16.26	3,794	69	23
		12/16	50,082	16.26	4,038	69	23
			627,350		**42,233**		
ENERVEST OPERATIN	STATE HAYES	1/16	3,735	24.88	465	11	11
		2/16	3,440	24.89	443	11	11
		3/16	3,427	24.89	445	11	10
		4/16	3,449	24.89	493	11	10
		5/16	3,677	24.89	473	11	11
		6/16	3,530	24.89	463	11	11
		7/16	3,869	24.89	435	11	11
		8/16	3,775	24.89	379	11	11
		9/16	3,575	24.89	517	11	11
		10/16	3,862	24.89	490	11	11
		11/16	3,577	24.89	533	11	11
		12/16	3,862	24.89	454	11	11
			43,778		**5,590**		
ENERVEST OPERATIN	VIENNA CHARLTON	1/16	3,521	19.68	745	11	10
		2/16	3,494	19.68	956	11	11
		3/16	3,620	19.68	903	11	11
		4/16	3,323	19.68	820	11	10
		5/16	3,382	19.68	1,272	11	10
		6/16	3,752	19.68	1,107	11	11
		7/16	3,566	19.68	1,224	11	10
		8/16	3,292	19.68	1,165	11	10
		9/16	3,016	19.68	873	11	9
		10/16	2,655	19.68	274	11	8
		11/16	2,266	19.68	253	11	7
		12/16	2,830	19.68	545	11	8
			38,717		**10,137**		
	ENERVEST OPERATING LLC - REPORTER TOTALS:		**2,604,705**		**375,460**		
HRF	ABE LINCOLN	1/16	1,171	13.42	203	3	13
		2/16	1,026	13.42	171	3	12
		3/16	1,148	13.42	207	3	12
		4/16	1,050	13.42	192	3	12
		5/16	1,158	13.42	239	3	12
		6/16	1,110	13.42	256	3	12
		7/16	1,099	13.42	302	3	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	8/16	1,108	13.42	310	3	12
		9/16	1,072	13.42	286	3	12
		10/16	986	13.42	257	3	11
		11/16	919	13.42	243	3	10
		12/16	961	13.42	271	3	10
			12,808		**2,937**		
HRF	BEAR SWAMP	1/16	11,838	11.34	1,918	8	48
		2/16	11,171	11.34	2,050	8	48
		3/16	11,944	11.34	1,915	8	48
		4/16	11,427	11.34	2,005	8	48
		5/16	11,694	11.34	1,844	8	47
		6/16	11,399	11.34	2,090	8	47
		7/16	11,558	11.34	2,267	8	47
		8/16	11,325	11.34	2,159	8	46
		9/16	11,146	11.34	1,593	8	46
		10/16	11,352	11.34	1,848	8	46
		11/16	11,019	11.34	2,403	8	46
		12/16	11,361	11.34	2,870	8	46
			137,234		**24,962**		
HRF	CLOVER PATCH	1/16	50,736	8.30	8,640	14	117
		2/16	46,702	8.30	8,020	14	115
		3/16	49,097	8.30	8,579	14	113
		4/16	47,217	8.30	8,530	14	112
		5/16	49,063	8.30	9,436	14	113
		6/16	47,694	8.30	10,352	14	114
		7/16	48,706	8.30	12,267	14	112
		8/16	48,113	8.30	12,213	14	111
		9/16	47,030	8.30	10,875	14	112
		10/16	47,337	8.30	10,987	14	109
		11/16	45,587	8.30	11,414	14	109
		12/16	46,354	8.30	12,664	14	107
			573,636		**123,977**		
HRF	CLUB PROSPECT	1/16	1,258	14.21	204	2	20
		2/16	1,034	14.21	190	2	18
		3/16	1,229	14.21	197	2	20
		4/16	1,223	14.21	215	2	20
		5/16	1,173	14.21	185	2	19
		6/16	1,162	14.21	213	2	19
		7/16	1,187	14.21	233	2	19
		8/16	1,177	14.21	224	2	19
		9/16	1,152	14.21	165	2	19
		10/16	1,170	14.21	191	2	19
		11/16	1,083	14.21	236	2	18
		12/16	1,101	14.21	278	2	18
			13,949		**2,531**		
HRF	HERMS LANDING	1/16	1,105	14.40	192	3	12
		2/16	1,012	14.40	169	3	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	3/16	1,076	14.40	194	3	12
		4/16	1,060	14.40	194	3	12
		5/16	1,065	14.40	220	3	11
		6/16	1,014	14.40	234	3	11
		7/16	1,023	14.40	281	3	11
		8/16	1,034	14.40	289	3	11
		9/16	1,029	14.40	275	3	11
		10/16	1,065	14.40	278	3	11
		11/16	1,004	14.40	265	3	11
		12/16	1,034	14.40	291	3	11
			12,521		**2,882**		
HRF	INDIAN GREEN	1/16	8,118	9.76	1,410	7	37
		2/16	7,444	9.76	1,242	7	37
		3/16	7,750	9.76	1,401	7	36
		4/16	7,670	9.76	1,401	7	37
		5/16	7,999	9.76	1,651	7	37
		6/16	7,757	9.76	1,793	7	37
		7/16	7,769	9.76	1,783	7	36
		8/16	7,747	9.76	2,167	7	36
		9/16	7,758	9.76	2,071	7	37
		10/16	7,772	9.76	2,028	7	36
		11/16	7,495	9.76	1,978	7	36
		12/16	7,679	9.76	2,164	7	35
			92,958		**21,089**		
HRF	INDIAN GREEN EAST	1/16	3,174	9.26	514	2	51
		2/16	2,920	9.26	536	2	50
		3/16	3,091	9.26	496	2	50
		4/16	2,955	9.26	518	2	49
		5/16	3,080	9.26	485	2	50
		6/16	2,998	9.26	550	2	50
		7/16	3,078	9.26	604	2	50
		8/16	3,001	9.26	572	2	48
		9/16	2,938	9.26	419	2	49
		10/16	3,011	9.26	490	2	49
		11/16	2,875	9.26	627	2	48
		12/16	2,965	9.26	749	2	48
			36,086		**6,560**		
HRF	LIGHTNING TREE	1/16	15,541	10.88	2,517	9	56
		2/16	14,389	10.88	2,641	9	55
		3/16	15,244	10.88	2,444	9	55
		4/16	14,615	10.88	2,564	9	54
		5/16	14,952	10.88	2,358	9	54
		6/16	14,823	10.88	2,718	9	55
		7/16	15,083	10.88	2,958	9	54
		8/16	15,183	10.88	2,895	9	54
		9/16	14,402	10.88	2,058	9	53
		10/16	14,494	10.88	2,360	9	52
		11/16	14,009	10.88	3,056	9	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LIGHTNING TREE	12/16	14,493	10.88	3,661	9	52
			177,228		**32,230**		
HRF	LOST WATCHMAN	1/16	14,785	14.47	2,395	11	43
		2/16	13,429	14.47	2,465	11	42
		3/16	14,540	14.47	2,331	11	43
		4/16	13,959	14.47	2,449	11	42
		5/16	14,395	14.47	2,270	11	42
		6/16	13,759	14.47	2,523	11	42
		7/16	13,974	14.47	2,741	11	41
		8/16	13,668	14.47	2,606	11	40
		9/16	13,696	14.47	1,957	11	42
		10/16	13,792	14.47	2,246	11	40
		11/16	13,298	14.47	2,901	11	40
		12/16	13,812	14.47	3,489	11	40
			167,107		**30,373**		
HRF	MINERS DAM	1/16	3,134	7.20	508	2	51
		2/16	2,968	7.20	545	2	51
		3/16	3,162	7.20	507	2	51
		4/16	3,015	7.20	529	2	50
		5/16	3,056	7.20	482	2	49
		6/16	2,986	7.20	547	2	50
		7/16	3,123	7.20	612	2	50
		8/16	3,123	7.20	595	2	50
		9/16	3,055	7.20	437	2	51
		10/16	3,138	7.20	511	2	51
		11/16	3,079	7.20	672	2	51
		12/16	3,199	7.20	808	2	52
			37,038		**6,753**		
HRF	MINERS DAM - 21242	1/16	1,354	6.67	219	1	44
		2/16	1,257	6.67	231	1	43
		3/16	1,256	6.67	201	1	41
		4/16	1,261	6.67	221	1	42
		5/16	1,146	6.67	181	1	37
		6/16	1,104	6.67	202	1	37
		7/16	1,199	6.67	235	1	39
		8/16	1,227	6.67	234	1	40
		9/16	1,190	6.67	170	1	40
		10/16	1,239	6.67	202	1	40
		11/16	1,233	6.67	269	1	41
		12/16	1,317	6.67	333	1	42
			14,783		**2,698**		
HRF	MINERS DAM - 21243	1/16	2,488	6.67	403	1	80
		2/16	2,335	6.67	429	1	81
		3/16	2,408	6.67	386	1	78
		4/16	2,279	6.67	400	1	76
		5/16	2,405	6.67	379	1	78
		6/16	2,359	6.67	433	1	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21243	7/16	2,511	6.67	493	1	81
		8/16	2,497	6.67	476	1	81
		9/16	2,464	6.67	352	1	82
		10/16	2,519	6.67	410	1	81
		11/16	2,455	6.67	535	1	82
		12/16	2,547	6.67	643	1	82
			29,267		**5,339**		
HRF	MINERS DAM-20279	1/16	2,551	14.43	443	1	82
		2/16	2,359	14.43	394	1	81
		3/16	2,542	14.43	459	1	82
		4/16	2,418	14.43	442	1	81
		5/16	2,429	14.43	501	1	78
		6/16	2,245	14.43	519	1	75
		7/16	1,721	14.43	473	1	56
		8/16	1,854	14.43	518	1	60
		9/16	1,906	14.43	509	1	64
		10/16	1,930	14.43	504	1	62
		11/16	1,860	14.43	491	1	62
		12/16	1,919	14.43	541	1	62
			25,734		**5,794**		
HRF	MINERS DAM-20280	1/16	2,318	14.43	403	1	75
		2/16	2,320	14.43	387	1	80
		3/16	2,445	14.43	442	1	79
		4/16	2,328	14.43	425	1	78
		5/16	2,572	14.43	531	1	83
		6/16	2,440	14.43	564	1	81
		7/16	2,595	14.43	713	1	84
		8/16	2,594	14.43	725	1	84
		9/16	2,529	14.43	675	1	84
		10/16	2,549	14.43	665	1	82
		11/16	2,450	14.43	647	1	82
		12/16	2,456	14.43	692	1	79
			29,596		**6,869**		
HRF	MINERS DAM-20339	1/16	4,125	14.43	717	1	133
		2/16	3,824	14.43	638	1	132
		3/16	4,069	14.43	735	1	131
		4/16	3,945	14.43	721	1	132
		5/16	3,990	14.43	824	1	129
		6/16	4,066	14.43	939	1	136
		7/16	4,180	14.43	1,149	1	135
		8/16	4,140	14.43	1,157	1	134
		9/16	4,092	14.43	1,092	1	136
		10/16	4,074	14.43	1,063	1	131
		11/16	4,004	14.43	1,057	1	133
		12/16	4,062	14.43	1,145	1	131
			48,571		**11,237**		
HRF	MINERS DAM-20438	1/16	1,483	14.43	258	1	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	2/16	1,359	14.43	227	1	47
		3/16	1,545	14.43	279	1	50
		4/16	1,526	14.43	279	1	51
		5/16	1,568	14.43	324	1	51
		6/16	1,509	14.43	348	1	50
		7/16	1,543	14.43	424	1	50
		8/16	1,531	14.43	428	1	49
		9/16	1,525	14.43	407	1	51
		10/16	1,589	14.43	415	1	51
		11/16	1,545	14.43	408	1	52
		12/16	1,543	14.43	435	1	50
			18,266		**4,232**		
HRF	MINERS DAM-20439	1/16	1,294	14.43	225	1	42
		2/16	1,194	14.43	199	1	41
		3/16	1,255	14.43	227	1	40
		4/16	1,214	14.43	222	1	40
		5/16	1,241	14.43	256	1	40
		6/16	1,190	14.43	275	1	40
		7/16	1,228	14.43	338	1	40
		8/16	1,210	14.43	338	1	39
		9/16	1,207	14.43	322	1	40
		10/16	1,192	14.43	311	1	38
		11/16	1,124	14.43	297	1	37
		12/16	1,198	14.43	338	1	39
			14,547		**3,348**		
HRF	MINERS DAM-20440	1/16	3,959	14.43	688	1	128
		2/16	3,638	14.43	607	1	125
		3/16	3,878	14.43	700	1	125
		4/16	3,762	14.43	688	1	125
		5/16	3,923	14.43	810	1	127
		6/16	3,864	14.43	892	1	129
		7/16	3,973	14.43	1,092	1	128
		8/16	3,965	14.43	1,108	1	128
		9/16	3,912	14.43	1,044	1	130
		10/16	3,885	14.43	1,014	1	125
		11/16	3,756	14.43	992	1	125
		12/16	3,792	14.43	1,069	1	122
			46,307		**10,704**		
HRF	MINERS DAM-21065	1/16	1,445	8.07	251	1	47
		2/16	1,362	8.07	227	1	47
		3/16	1,488	8.07	269	1	48
		4/16	1,474	8.07	269	1	49
		5/16	1,531	8.07	316	1	49
		6/16	1,463	8.07	338	1	49
		7/16	1,520	8.07	418	1	49
		8/16	1,519	8.07	425	1	49
		9/16	1,472	8.07	393	1	49
		10/16	1,436	8.07	375	1	46

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21065	11/16	1,320	8.07	349	1	44
		12/16	1,281	8.07	361	1	41
			17,311		**3,991**		
HRF	MINERS DAM-21066	1/16	2,120	8.07	368	1	68
		2/16	1,974	8.07	330	1	68
		3/16	2,086	8.07	377	1	67
		4/16	1,993	8.07	364	1	66
		5/16	2,015	8.07	416	1	65
		6/16	1,908	8.07	441	1	64
		7/16	1,991	8.07	547	1	64
		8/16	2,022	8.07	565	1	65
		9/16	1,998	8.07	533	1	67
		10/16	2,038	8.07	532	1	66
		11/16	1,964	8.07	518	1	65
		12/16	2,009	8.07	566	1	65
			24,118		**5,557**		
HRF	MINERS DAM-21067	1/16	5,462	8.07	949	1	176
		2/16	4,948	8.07	826	1	171
		3/16	5,129	8.07	926	1	165
		4/16	5,005	8.07	915	1	167
		5/16	5,248	8.07	1,083	1	169
		6/16	5,047	8.07	1,166	1	168
		7/16	5,287	8.07	1,453	1	171
		8/16	5,381	8.07	1,504	1	174
		9/16	5,359	8.07	1,430	1	179
		10/16	5,630	8.07	1,469	1	182
		11/16	5,479	8.07	1,446	1	183
		12/16	5,587	8.07	1,575	1	180
			63,562		**14,742**		
HRF	MINERS DAM-21068	1/16	330	8.07	57	1	11
		2/16	326	8.07	54	1	11
		3/16	323	8.07	58	1	10
		4/16	325	8.07	59	1	11
		5/16	321	8.07	66	1	10
		6/16	311	8.07	72	1	10
		7/16	326	8.07	90	1	11
		8/16	335	8.07	94	1	11
		9/16	318	8.07	85	1	11
		10/16	317	8.07	83	1	10
		11/16	305	8.07	81	1	10
		12/16	310	8.07	88	1	10
			3,847		**887**		
HRF	MINERS DAM-21153	1/16	1,865	6.67	302	1	60
		2/16	1,769	6.67	325	1	61
		3/16	1,876	6.67	301	1	61
		4/16	1,784	6.67	313	1	59
		5/16	1,816	6.67	286	1	59

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21153	6/16	1,759	6.67	323	1	59
		7/16	1,833	6.67	359	1	59
		8/16	1,807	6.67	345	1	58
		9/16	1,772	6.67	253	1	59
		10/16	1,818	6.67	296	1	59
		11/16	1,787	6.67	390	1	60
		12/16	1,836	6.67	464	1	59
			21,722		**3,957**		
HRF	MINERS DAM-21154	1/16	1,689	6.67	274	1	54
		2/16	1,581	6.67	290	1	55
		3/16	1,655	6.67	265	1	53
		4/16	1,556	6.67	273	1	52
		5/16	1,568	6.67	247	1	51
		6/16	1,550	6.67	284	1	52
		7/16	1,726	6.67	339	1	56
		8/16	1,779	6.67	339	1	57
		9/16	1,742	6.67	249	1	58
		10/16	1,675	6.67	273	1	54
		11/16	1,582	6.67	345	1	53
		12/16	1,656	6.67	418	1	53
			19,759		**3,596**		
HRF	PINE ISLAND	1/16	2,009	10.64	325	1	65
		2/16	1,812	10.64	333	1	62
		3/16	1,924	10.64	308	1	62
		4/16	1,873	10.64	329	1	62
		5/16	1,958	10.64	309	1	63
		6/16	1,957	10.64	359	1	65
		7/16	2,030	10.64	398	1	65
		8/16	1,996	10.64	381	1	64
		9/16	1,957	10.64	280	1	65
		10/16	2,048	10.64	333	1	66
		11/16	2,001	10.64	436	1	67
		12/16	2,009	10.64	508	1	65
			23,574		**4,299**		
HRF	SNOWPLOW 2A	1/16	1,538	9.85	249	2	25
		2/16	1,446	9.85	265	2	25
		3/16	1,570	9.85	252	2	25
		4/16	1,532	9.85	269	2	26
		5/16	1,552	9.85	245	2	25
		6/16	1,549	9.85	284	2	26
		7/16	1,521	9.85	298	2	25
		8/16	1,454	9.85	277	2	23
		9/16	1,375	9.85	196	2	23
		10/16	1,394	9.85	227	2	22
		11/16	1,354	9.85	295	2	23
		12/16	1,420	9.85	359	2	23
			17,705		**3,216**		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	1/16	3,410	27.63	0	4	27
		2/16	3,093	27.63	0	4	27
		3/16	3,094	27.63	0	4	25
		4/16	2,792	23.34	0	4	23
		5/16	2,848	23.34	0	4	23
		6/16	2,881	23.34	0	4	24
		7/16	2,991	23.34	0	4	24
		8/16	2,874	23.34	0	4	23
		9/16	2,803	23.34	0	4	23
		10/16	2,979	23.34	0	4	24
		11/16	3,073	23.34	0	4	26
		12/16	2,742	23.34	0	4	22
			35,580		**0**		
HRF	STATE TLC MINERS DAM	1/16	6,117	12.17	1,063	5	39
		2/16	5,737	12.17	958	5	40
		3/16	6,161	12.17	1,113	5	40
		4/16	6,020	12.17	1,100	5	40
		5/16	6,176	12.17	1,275	5	40
		6/16	5,960	12.17	1,377	5	40
		7/16	6,163	12.17	1,694	5	40
		8/16	6,130	12.17	1,714	5	40
		9/16	6,084	12.17	1,624	5	41
		10/16	6,177	12.17	1,612	5	40
		11/16	5,956	12.17	1,572	5	40
		12/16	6,038	12.17	1,702	5	39
			72,719		**16,804**		
HRF	TLC 20	1/16	38,235	22.22	6,642	29	43
		2/16	35,697	22.22	5,958	29	42
		3/16	37,720	22.22	6,813	29	42
		4/16	36,790	22.22	6,724	29	42
		5/16	37,545	22.22	7,750	29	42
		6/16	36,206	22.22	8,363	29	42
		7/16	36,850	22.22	10,128	29	41
		8/16	37,059	22.22	10,360	29	41
		9/16	33,821	22.22	9,026	29	39
		10/16	36,390	22.22	9,494	29	40
		11/16	34,870	22.22	9,206	29	40
		12/16	35,847	22.22	10,105	29	40
			437,030		**100,569**		
HRF	TLC AIRPORT	1/16	2,934	20.83	510	4	24
		2/16	2,746	20.83	458	4	24
		3/16	2,940	20.83	531	4	24
		4/16	2,927	20.83	535	4	24
		5/16	2,973	20.83	614	4	24
		6/16	2,829	20.83	653	4	24
		7/16	2,885	20.83	793	4	23
		8/16	2,884	20.83	806	4	23
		9/16	2,882	20.83	769	4	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC AIRPORT	10/16	2,918	20.83	761	4	24
		11/16	2,740	20.83	723	4	23
		12/16	2,834	20.83	799	4	23
			34,492		**7,952**		
HRF	TLC FOUR CORNERS	1/16	5,914	10.15	958	6	32
		2/16	5,534	10.15	1,016	6	32
		3/16	5,817	10.15	933	6	31
		4/16	5,554	10.15	975	6	31
		5/16	5,728	10.15	903	6	31
		6/16	5,618	10.15	1,030	6	31
		7/16	5,960	10.15	1,169	6	32
		8/16	5,904	10.15	1,126	6	32
		9/16	5,808	10.15	830	6	32
		10/16	5,932	10.15	966	6	32
		11/16	5,805	10.15	1,266	6	32
		12/16	6,057	10.15	1,530	6	33
			69,631		**12,702**		
HRF	TOM & JERRY	1/16	441	13.50	72	1	14
		2/16	426	13.50	78	1	15
		3/16	450	13.50	72	1	15
		4/16	363	13.50	64	1	12
		5/16	270	13.50	43	1	9
		6/16	246	13.50	45	1	8
		7/16	231	13.50	45	1	7
		8/16	261	13.50	50	1	8
		9/16	282	13.50	40	1	9
		10/16	295	13.50	48	1	10
		11/16	284	13.50	62	1	9
		12/16	304	13.50	77	1	10
			3,853		**696**		
HRF	TY COBB	1/16	2,119	9.36	368	2	34
		2/16	1,882	9.36	314	2	32
		3/16	1,990	9.36	359	2	32
		4/16	1,929	9.36	353	2	32
		5/16	1,980	9.36	409	2	32
		6/16	2,002	9.36	462	2	33
		7/16	2,029	9.36	558	2	33
		8/16	2,035	9.36	569	2	33
		9/16	2,004	9.36	535	2	33
		10/16	1,940	9.36	506	2	31
		11/16	1,859	9.36	491	2	31
		12/16	1,899	9.36	535	2	31
			23,668		**5,459**		
HRF	WELCH	1/16	1,083	12.21	188	1	35
		2/16	985	12.21	164	1	34
		3/16	1,036	12.21	187	1	33
		4/16	999	12.21	183	1	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	5/16	1,001	12.21	207	1	32
		6/16	967	12.21	223	1	32
		7/16	998	12.21	274	1	32
		8/16	1,007	12.21	282	1	32
		9/16	964	12.21	257	1	32
		10/16	903	12.21	236	1	29
		11/16	847	12.21	224	1	28
		12/16	891	12.21	251	1	29
			11,681		**2,676**		
	HRF - REPORTER TOTALS:		**2,367,888**		**491,618**		
JAG OP, LLC	BLACK RIVER	1/16	21,438	19.63	2,401	20	35
		2/16	20,147	20.07	2,124	21	33
		3/16	19,673	19.59	2,170	21	30
		4/16	19,890	20.37	1,971	21	32
		5/16	19,793	19.88	1,936	20	32
		6/16	19,674	19.59	1,920	20	33
		7/16	20,545	19.92	1,914	20	33
		8/16	19,451	19.66	1,772	20	31
		9/16	18,574	19.10	1,709	20	31
		10/16	19,915	20.17	1,760	20	32
		11/16	17,702	19.84	1,850	20	30
		12/16	19,142	20.05	1,855	20	31
			235,944		**23,382**		
JAG OP, LLC	MERO 34	1/16	2,310	19.63	259	5	15
		2/16	2,186	20.07	230	5	15
		3/16	2,198	19.59	242	5	14
		4/16	2,163	20.37	214	5	14
		5/16	2,332	19.88	228	5	15
		6/16	2,362	19.59	231	5	16
		7/16	2,561	19.92	238	5	17
		8/16	2,411	19.66	220	5	16
		9/16	2,310	19.10	213	5	15
		10/16	2,438	20.17	215	5	16
		11/16	2,203	19.84	230	5	15
		12/16	2,291	20.05	222	5	15
			27,765		**2,742**		
JAG OP, LLC	NORTH VIENNA 26	1/16	1,206	19.63	135	3	13
		2/16	1,121	20.07	118	3	13
		3/16	1,077	19.59	119	3	12
		4/16	1,077	20.37	107	3	12
		5/16	1,138	19.88	111	3	12
		6/16	1,197	19.59	117	3	13
		7/16	1,199	19.92	112	3	13
		8/16	1,136	19.66	103	3	12
		9/16	1,119	19.10	103	3	12
		10/16	1,215	20.17	107	3	13
		11/16	1,114	19.84	116	3	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAG OP, LLC	NORTH VIENNA 26	12/16	1,156	20.05	112	3	12
			13,755		**1,360**		
JAG OP, LLC	PENN B1-14	1/16	0	0.00	0	0	0
		2/16	13	20.07	1	1	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			13		**1**		
JAG OP, LLC	WAGAR 22	1/16	2,207	19.63	247	2	36
		2/16	2,064	20.07	217	2	36
		3/16	2,003	19.59	221	2	32
		4/16	1,985	20.37	197	2	33
		5/16	2,048	19.88	200	2	33
		6/16	2,022	19.59	197	2	34
		7/16	2,135	19.92	199	2	34
		8/16	2,043	19.66	186	2	33
		9/16	2,013	19.10	185	2	34
		10/16	2,130	20.17	188	2	34
		11/16	1,838	19.84	192	2	31
		12/16	2,009	20.05	195	2	32
			24,497		**2,424**		
	JAG OP, LLC - REPORTER TOTALS:		**301,974**		**29,909**		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/16	1,165	29.00	175	2	19
		2/16	0	29.00	0	0	0
		3/16	0	29.00	0	0	0
		4/16	0	29.00	0	0	0
		5/16	0	29.00	0	0	0
		6/16	0	29.00	0	0	0
		7/16	0	29.00	0	0	0
		8/16	753	29.00	0	2	12
		9/16	925	29.00	0	2	15
		10/16	638	29.00	0	2	10
		11/16	146	29.00	0	2	2
		12/16	25	29.00	0	2	0
			3,652		**175**		
	JAGUAR ENERGY, LLC - REPORTER TOTALS:		**3,652**		**175**		
JDB ENERGY LLC	CCR	1/16	6,548	4.81	2,760	10	21
		2/16	6,204	4.81	2,490	10	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JDB ENERGY LLC	CCR	3/16	7,132	4.81	2,838	10	23
		4/16	6,722	4.81	2,765	10	22
		5/16	6,557	4.81	2,888	10	21
		6/16	6,286	4.81	2,832	10	21
		7/16	6,663	4.81	3,719	10	21
		8/16	6,719	4.81	4,150	10	22
		9/16	6,599	5.35	4,285	10	22
		10/16	6,708	5.35	4,425	10	22
		11/16	6,321	5.35	5,020	10	21
		12/16	6,046	5.35	4,980	10	19
			78,505		**43,152**		
JDB ENERGY LLC	CCR II	1/16	1,782	4.81	1,470	7	8
		2/16	1,547	4.81	1,811	7	8
		3/16	1,771	4.81	1,806	7	8
		4/16	1,822	4.81	1,760	7	9
		5/16	2,003	4.81	1,838	7	9
		6/16	1,809	4.81	2,060	7	9
		7/16	1,783	4.81	2,772	7	8
		8/16	2,140	4.81	9,113	7	10
		9/16	1,999	5.35	7,549	7	10
		10/16	2,889	5.35	8,693	7	13
		11/16	2,212	5.35	9,755	7	11
		12/16	2,480	5.35	9,444	7	11
			24,237		**58,071**		
JDB ENERGY LLC	CCR III	1/16	456	4.81	369	2	7
		2/16	348	4.81	228	2	6
		3/16	468	4.81	516	2	8
		4/16	431	4.81	503	2	7
		5/16	422	4.81	525	2	7
		6/16	408	4.81	257	2	7
		7/16	417	4.81	270	2	7
		8/16	448	4.81	300	2	7
		9/16	459	5.35	310	2	8
		10/16	515	5.35	320	2	8
		11/16	497	5.35	434	2	8
		12/16	525	5.35	309	2	8
			5,394		**4,341**		
	JDB ENERGY LLC - REPORTER TOTALS:		**108,136**		**105,564**		
JORDAN DEVELOPME	451 RUM	1/16	6,099	19.35	260	15	13
		2/16	5,133	19.35	250	15	12
		3/16	5,846	19.35	347	15	13
		4/16	5,915	19.35	389	15	13
		5/16	6,551	19.35	476	15	14
		6/16	6,348	19.35	441	15	14
		7/16	6,509	19.35	191	15	14
		8/16	6,173	19.35	187	15	13
		9/16	5,818	19.35	173	15	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	10/16	5,914	19.35	152	15	13
		11/16	5,789	19.35	139	15	13
		12/16	5,141	19.35	136	15	11
			71,236		**3,141**		
JORDAN DEVELOPME	ART CARNEY	1/16	6,848	4.43	8,761	14	16
		2/16	7,254	4.43	8,639	14	18
		3/16	9,222	4.43	8,647	14	21
		4/16	8,585	4.43	7,733	14	20
		5/16	8,513	4.43	8,373	14	20
		6/16	8,295	4.43	7,988	14	20
		7/16	7,610	4.43	6,808	14	18
		8/16	7,670	4.43	6,916	14	18
		9/16	7,972	4.43	7,926	14	19
		10/16	8,310	4.43	7,947	14	19
		11/16	8,249	4.43	7,129	14	20
		12/16	8,546	4.43	6,712	14	20
			97,074		**93,579**		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/16	12,382	19.35	717	8	50
		2/16	11,304	19.35	702	8	49
		3/16	12,072	19.35	793	8	49
		4/16	11,894	19.35	744	8	50
		5/16	12,108	19.35	795	8	49
		6/16	11,351	19.35	729	8	47
		7/16	11,893	19.35	770	8	48
		8/16	11,752	19.35	795	8	47
		9/16	11,169	19.35	752	8	47
		10/16	11,627	19.35	815	8	47
		11/16	11,198	19.35	796	8	47
		12/16	11,597	19.35	806	8	47
			140,347		**9,214**		
JORDAN DEVELOPME	BLACK	1/16	4,694	20.02	0	28	5
		2/16	4,778	20.02	0	28	6
		3/16	5,240	20.02	0	28	6
		4/16	5,111	20.02	0	28	6
		5/16	5,852	20.02	0	28	7
		6/16	5,321	20.02	0	28	6
		7/16	6,069	20.02	0	28	7
		8/16	5,822	20.02	0	28	7
		9/16	5,327	20.02	0	28	6
		10/16	5,640	20.02	0	28	6
		11/16	4,598	20.02	0	28	5
		12/16	4,205	20.02	40	28	5
			62,657		**40**		
JORDAN DEVELOPME	COLFAX 29	1/16	11,035	4.53	17,201	12	30
		2/16	10,199	4.53	15,968	12	29
		3/16	10,447	4.53	16,948	12	28
		4/16	9,976	4.53	16,943	12	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	COLFAX 29	5/16	10,815	4.53	15,153	12	29
		6/16	10,158	4.53	16,485	12	28
		7/16	9,057	4.53	11,700	12	24
		8/16	8,713	4.53	12,035	12	23
		9/16	7,946	4.53	10,633	12	22
		10/16	7,647	4.53	10,780	12	21
		11/16	7,029	4.53	10,780	12	20
		12/16	8,835	4.53	19,020	12	24
			111,857		**173,646**		
JORDAN DEVELOPME	DEWARD CLEAVER	1/16	7,430	6.20	227	5	48
		2/16	7,184	6.20	216	5	50
		3/16	7,396	6.20	215	5	48
		4/16	6,839	6.20	219	5	46
		5/16	6,771	6.20	228	5	44
		6/16	6,772	6.20	237	5	45
		7/16	7,576	6.20	262	5	49
		8/16	7,537	6.20	229	5	49
		9/16	7,887	6.20	251	5	53
		10/16	7,748	6.20	292	5	50
		11/16	7,767	6.20	234	5	52
		12/16	7,651	6.20	309	5	49
			88,558		**2,919**		
JORDAN DEVELOPME	DOVER WEST	1/16	5,404	17.18	0	21	8
		2/16	5,436	17.18	0	21	9
		3/16	6,266	17.18	0	21	10
		4/16	6,263	17.18	0	21	10
		5/16	6,942	17.18	0	21	11
		6/16	6,654	17.18	0	21	11
		7/16	6,930	17.18	0	21	11
		8/16	6,908	17.18	0	21	11
		9/16	6,509	17.18	0	21	10
		10/16	6,443	17.18	0	21	10
		11/16	6,161	17.18	0	21	10
		12/16	6,772	17.18	0	21	10
			76,688		**0**		
JORDAN DEVELOPME	FARMER IN THE DELL	1/16	14,018	20.01	325	17	27
		2/16	12,709	20.01	270	17	26
		3/16	14,861	20.01	329	17	28
		4/16	15,160	20.01	304	17	30
		5/16	15,737	20.01	305	17	30
		6/16	15,166	20.01	320	17	30
		7/16	14,654	20.01	310	17	28
		8/16	15,503	20.01	312	17	29
		9/16	14,765	20.01	313	17	29
		10/16	15,501	20.01	315	17	29
		11/16	15,289	20.01	300	17	30
		12/16	15,086	20.01	297	17	29

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			178,449		**3,700**		
JORDAN DEVELOPME	GREEN ACRES	1/16	8,782	3.57	13,142	14	20
		2/16	7,704	3.57	10,786	14	19
		3/16	7,973	3.57	11,942	14	18
		4/16	7,934	3.57	16,502	14	19
		5/16	7,802	3.57	19,975	14	18
		6/16	7,262	3.57	16,888	14	17
		7/16	7,779	3.57	18,752	14	18
		8/16	7,966	3.57	18,028	14	18
		9/16	7,570	3.57	15,295	14	18
		10/16	7,609	3.57	14,860	14	18
		11/16	7,355	3.57	11,083	14	18
		12/16	7,640	3.57	8,693	14	18
			93,376		**175,946**		
JORDAN DEVELOPME	HAYMEADOW	1/16	20,603	26.84	331	17	39
		2/16	18,705	26.84	310	17	38
		3/16	16,137	26.84	311	17	31
		4/16	14,466	26.84	324	17	28
		5/16	19,553	26.84	320	17	37
		6/16	18,573	26.84	311	17	36
		7/16	18,650	26.84	325	17	35
		8/16	18,593	26.84	325	17	35
		9/16	18,631	26.84	320	17	37
		10/16	20,812	26.84	320	17	39
		11/16	20,005	26.84	320	17	39
		12/16	20,361	26.84	326	17	39
			225,089		**3,843**		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/16	80,669	4.72	22,571	28	93
		2/16	72,077	4.72	19,020	28	89
		3/16	79,094	4.72	20,770	28	91
		4/16	76,685	4.72	19,961	28	91
		5/16	79,298	4.72	21,641	28	91
		6/16	76,595	4.72	21,353	28	91
		7/16	79,326	4.72	22,867	28	91
		8/16	77,882	4.72	22,261	28	90
		9/16	74,460	4.72	20,960	28	89
		10/16	78,278	4.72	18,551	28	90
		11/16	75,709	4.72	17,255	28	90
		12/16	75,823	4.72	19,012	28	87
			925,896		**246,222**		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/16	2,886	5.06	4,116	5	19
		2/16	4,458	5.06	13,922	5	31
		3/16	2,313	5.06	18,786	5	15
		4/16	2,212	5.06	18,438	5	15
		5/16	2,221	5.06	19,294	5	14
		6/16	2,143	5.06	18,955	5	14
		7/16	2,098	5.06	19,535	5	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY NORTH	8/16	2,192	5.06	19,054	5	14
		9/16	2,393	5.06	18,970	5	16
		10/16	2,575	5.06	9,373	5	17
		11/16	1,936	5.06	2,148	3	22
		12/16	3,108	5.06	2,210	3	33
			30,535		**164,801**		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/16	0	3.79	0	0	0
		2/16	0	3.79	0	0	0
		3/16	0	3.79	0	0	0
		4/16	0	3.79	0	0	0
		5/16	0	3.79	0	0	0
		6/16	0	3.79	0	0	0
		7/16	0	3.79	0	0	0
		8/16	0	3.79	0	0	0
		9/16	0	3.79	0	0	0
		10/16	0	3.79	0	0	0
		11/16	0	3.79	0	0	0
		12/16	0	3.79	0	0	0
			0		**0**		
JORDAN DEVELOPME	NICKERSON VALLEY	1/16	12,730	14.01	265	16	26
		2/16	11,586	14.01	230	16	25
		3/16	13,076	14.01	321	16	26
		4/16	12,647	14.01	316	16	26
		5/16	13,257	14.01	275	16	27
		6/16	12,717	14.01	275	16	26
		7/16	12,857	14.01	265	16	26
		8/16	13,587	14.01	290	16	27
		9/16	12,677	14.01	297	16	26
		10/16	12,972	14.01	290	16	26
		11/16	12,886	14.01	290	16	27
		12/16	12,778	14.01	290	16	26
			153,770		**3,404**		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/16	15,851	13.06	497	26	20
		2/16	14,380	13.06	407	26	19
		3/16	14,832	13.06	1,083	26	18
		4/16	14,330	13.06	1,093	26	18
		5/16	12,439	13.06	1,101	26	15
		6/16	14,530	13.06	977	26	19
		7/16	15,025	13.06	1,123	26	19
		8/16	15,003	13.06	1,210	26	19
		9/16	14,588	13.06	1,149	26	19
		10/16	14,611	13.06	1,184	26	18
		11/16	14,119	13.06	1,560	26	18
		12/16	13,935	13.06	2,439	26	17
			173,643		**13,823**		
JORDAN DEVELOPME	PAIR O DICE	1/16	18,263	15.15	980	16	37
		2/16	15,908	15.15	860	16	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PAIR O DICE	3/16	17,154	15.15	943	16	35
		4/16	16,143	15.15	1,117	16	34
		5/16	17,811	15.15	937	16	36
		6/16	17,141	15.15	912	16	36
		7/16	17,294	15.15	790	16	35
		8/16	17,068	15.15	941	16	34
		9/16	16,837	15.15	902	16	35
		10/16	16,474	15.15	932	16	33
		11/16	15,947	15.15	860	16	33
		12/16	17,172	15.15	931	16	35
			203,212		**11,105**		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/16	2,643	5.05	602	6	14
		2/16	2,423	5.05	766	6	14
		3/16	2,958	5.05	912	6	16
		4/16	2,716	5.05	861	6	15
		5/16	2,789	5.05	1,047	6	15
		6/16	3,169	5.05	1,186	6	18
		7/16	3,389	5.05	1,209	6	18
		8/16	4,004	5.05	719	6	22
		9/16	3,796	5.05	564	6	21
		10/16	3,969	5.05	685	6	21
		11/16	3,694	5.05	261	6	21
		12/16	3,815	5.05	875	6	20
			39,365		**9,687**		
JORDAN DEVELOPME	SCHROEDER	1/16	3,012	24.30	0	10	10
		2/16	2,859	24.30	0	10	10
		3/16	3,171	24.30	0	10	10
		4/16	3,047	24.30	0	10	10
		5/16	3,236	24.30	0	10	10
		6/16	2,052	24.30	432	10	7
		7/16	2,779	24.30	2	10	9
		8/16	2,780	24.30	0	10	9
		9/16	2,908	24.30	0	10	10
		10/16	3,457	24.30	0	10	11
		11/16	3,245	24.30	0	10	11
		12/16	3,152	24.30	0	10	10
			35,698		**434**		
JORDAN DEVELOPME	SLAM DUNCAN	1/16	11,110	13.97	155	17	21
		2/16	9,840	13.97	125	17	20
		3/16	14,356	13.97	131	17	27
		4/16	13,609	13.97	115	17	27
		5/16	13,487	13.97	127	17	26
		6/16	13,260	13.97	105	17	26
		7/16	13,704	13.97	120	17	26
		8/16	13,825	13.97	121	17	26
		9/16	13,229	13.97	106	17	26
		10/16	13,341	13.97	127	17	25
		11/16	13,154	13.97	121	17	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SLAM DUNCAN	12/16	13,305	13.97	107	17	25
			156,220		**1,460**		
JORDAN DEVELOPME	SNAKE EYES	1/16	4,718	15.15	305	3	51
		2/16	4,193	15.15	290	3	48
		3/16	4,532	15.15	329	3	49
		4/16	4,394	15.15	306	3	49
		5/16	4,643	15.15	324	3	50
		6/16	4,510	15.15	317	3	50
		7/16	4,830	15.15	280	3	52
		8/16	4,787	15.15	321	3	51
		9/16	4,477	15.15	303	3	50
		10/16	5,803	15.15	323	3	62
		11/16	4,535	15.15	307	3	50
		12/16	5,030	15.15	331	3	54
			56,452		**3,736**		
JORDAN DEVELOPME	VIENNA 1	1/16	0	2.46	0	0	0
		2/16	0	2.46	0	0	0
		3/16	0	2.46	0	0	0
		4/16	0	2.46	0	0	0
		5/16	0	2.46	0	0	0
		6/16	0	2.46	0	0	0
		7/16	1	2.46	0	19	0
		8/16	0	2.46	0	0	0
		9/16	193	2.46	1,368	19	0
		10/16	0	2.46	0	0	0
		11/16	0	2.46	0	0	0
		12/16	0	2.46	0	0	0
			194		**1,368**		
JORDAN DEVELOPME	VIENNA 2	1/16	21,984	13.27	2,764	30	24
		2/16	19,738	13.27	2,532	30	23
		3/16	21,770	13.27	2,982	30	23
		4/16	20,865	13.27	3,105	30	23
		5/16	20,950	13.27	2,979	30	23
		6/16	20,100	13.27	2,851	30	22
		7/16	20,826	13.27	2,890	30	22
		8/16	20,460	13.27	2,836	30	22
		9/16	19,291	13.27	2,777	30	21
		10/16	20,871	13.27	2,911	30	22
		11/16	19,592	13.27	6,878	30	22
		12/16	20,553	13.27	8,964	30	22
			247,000		**44,469**		
JORDAN DEVELOPME	VIENNA 3	1/16	7,047	23.87	960	12	19
		2/16	6,990	23.87	900	12	20
		3/16	7,006	23.87	1,010	12	19
		4/16	6,713	23.87	980	12	19
		5/16	5,517	23.87	838	12	15
		6/16	7,042	23.87	1,187	12	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 3	7/16	7,024	23.87	686	12	19
		8/16	6,232	23.87	1,065	12	17
		9/16	6,745	23.87	989	12	19
		10/16	7,340	23.87	1,015	12	20
		11/16	6,787	23.87	673	12	19
		12/16	6,526	23.87	1,055	12	18
			80,969		**11,358**		
JORDAN DEVELOPME	VOYER LAKE	1/16	11,579	19.96	700	16	23
		2/16	6,003	19.96	860	16	13
		3/16	9,761	19.96	1,184	16	20
		4/16	16,959	19.96	1,093	16	35
		5/16	16,099	19.96	1,040	16	32
		6/16	13,922	19.96	743	16	29
		7/16	15,756	19.96	1,070	16	32
		8/16	15,973	19.96	1,060	16	32
		9/16	15,032	19.96	980	16	31
		10/16	15,743	19.96	800	16	32
		11/16	15,886	19.96	965	16	33
		12/16	15,885	19.96	970	16	32
			168,598		**11,465**		
	JORDAN DEVELOPMENT - REPORTER TOTALS:		**3,416,883**		**989,360**		
LINN OPERATING, INC	45TH PARALLEL	1/16	8,822	3.65	24,807	11	26
		2/16	8,242	3.65	19,675	11	26
		3/16	8,829	5.56	24,505	11	26
		4/16	8,034	5.56	23,661	11	24
		5/16	7,817	5.56	1,525	11	23
		6/16	8,297	5.56	23,993	11	25
		7/16	7,557	5.56	26,666	11	22
		8/16	5,505	5.56	22,161	11	16
		9/16	8,674	5.56	2,595	11	26
		10/16	8,861	5.56	2,318	11	26
		11/16	0	5.56	0	0	0
		12/16	0	5.56	0	0	0
			80,638		**171,906**		
LINN OPERATING, INC	BEYER	1/16	6,698	6.14	6,219	18	12
		2/16	5,909	6.14	3,798	18	11
		3/16	6,284	6.14	4,114	18	11
		4/16	7,260	6.14	4,699	18	13
		5/16	7,986	6.14	5,387	18	14
		6/16	7,528	6.14	4,816	18	14
		7/16	7,682	6.14	4,165	18	14
		8/16	7,004	7.47	3,879	18	13
		9/16	6,790	7.47	3,726	18	13
		10/16	6,954	7.47	4,422	18	12
		11/16	6,249	7.47	3,917	18	12
		12/16	6,378	7.47	4,050	19	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			82,722		**53,192**		
LINN OPERATING, INC	BIG BASS LAKE	1/16	10,058	6.36	6,474	9	36
		2/16	9,372	6.54	5,140	9	36
		3/16	9,763	6.54	5,318	9	35
		4/16	8,772	6.54	5,977	9	32
		5/16	8,579	6.54	6,136	9	31
		6/16	7,530	6.54	5,740	9	28
		7/16	8,768	6.54	7,163	9	31
		8/16	9,107	6.90	6,253	9	33
		9/16	9,157	6.90	6,422	9	34
		10/16	9,012	6.90	6,484	9	32
		11/16	8,858	6.90	5,409	9	33
		12/16	8,760	6.90	6,038	9	31
			107,736		**72,554**		
LINN OPERATING, INC	BIG KAHUNA	1/16	11,046	6.05	2,910	6	59
		2/16	9,859	6.32	2,835	6	57
		3/16	10,462	6.32	2,864	6	56
		4/16	10,157	6.32	2,856	6	56
		5/16	10,717	6.32	2,777	6	58
		6/16	10,437	6.32	2,696	6	58
		7/16	10,741	6.32	2,980	6	58
		8/16	10,480	6.65	2,979	6	56
		9/16	10,265	6.65	3,221	6	57
		10/16	10,579	6.65	3,168	6	57
		11/16	10,235	6.65	2,821	6	57
		12/16	10,098	6.65	2,877	6	54
			125,076		**34,984**		
LINN OPERATING, INC	BIJOU	1/16	26,248	14.84	299	33	26
		2/16	24,048	14.84	329	33	25
		3/16	26,832	14.84	370	33	26
		4/16	26,076	14.84	305	33	26
		5/16	26,303	14.84	284	33	26
		6/16	26,264	14.84	341	33	27
		7/16	27,432	14.84	404	33	27
		8/16	26,971	14.84	352	33	26
		9/16	27,219	14.84	406	32	28
		10/16	27,846	14.84	387	33	27
		11/16	26,668	14.84	281	33	27
		12/16	26,833	14.84	217	32	27
			318,740		**3,975**		
LINN OPERATING, INC	BLACK BEAN #1	1/16	5,513	6.23	24,017	15	12
		2/16	4,603	6.20	22,875	15	11
		3/16	5,230	6.20	28,428	15	11
		4/16	5,297	6.20	27,168	15	12
		5/16	5,330	6.20	29,158	15	11
		6/16	5,193	6.20	32,719	15	12
		7/16	5,743	6.20	33,717	15	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BLACK BEAN #1	8/16	5,558	6.44	27,683	15	12
		9/16	5,246	6.44	28,253	15	12
		10/16	5,792	6.44	31,845	15	12
		11/16	5,193	6.44	28,003	15	12
		12/16	5,136	6.44	31,145	15	11
			63,834		**345,011**		
LINN OPERATING, INC	BLACK BEAN #2	1/16	3,276	6.23	3,751	7	15
		2/16	3,122	6.20	3,723	7	15
		3/16	3,339	6.20	4,090	7	15
		4/16	3,265	6.20	3,744	7	16
		5/16	3,295	6.20	3,862	7	15
		6/16	3,211	6.20	3,922	7	15
		7/16	3,270	6.20	3,880	7	15
		8/16	3,079	6.44	4,541	7	14
		9/16	3,031	6.44	3,929	7	14
		10/16	3,213	6.44	3,853	7	15
		11/16	3,135	6.44	3,574	7	15
		12/16	3,017	6.44	3,841	7	14
			38,253		**46,710**		
LINN OPERATING, INC	BLACK BEAN #3	1/16	2,607	6.23	3,547	5	17
		2/16	2,458	6.20	3,409	5	17
		3/16	2,546	6.20	3,542	5	16
		4/16	2,511	6.20	3,503	5	17
		5/16	2,550	6.20	3,683	5	16
		6/16	2,411	6.20	3,786	5	16
		7/16	2,356	6.20	3,891	5	15
		8/16	2,584	6.44	4,633	5	17
		9/16	2,565	6.44	4,246	5	17
		10/16	2,646	6.44	4,176	5	17
		11/16	2,521	6.44	3,763	5	17
		12/16	2,492	6.44	3,234	5	16
			30,247		**45,413**		
LINN OPERATING, INC	BROAD	1/16	31,235	16.18	843	37	27
		2/16	28,816	16.16	994	37	27
		3/16	33,680	16.13	1,089	37	29
		4/16	33,002	16.13	1,341	37	30
		5/16	36,377	16.63	1,572	37	32
		6/16	34,862	16.63	1,473	37	31
		7/16	36,810	16.63	1,464	37	32
		8/16	36,408	17.22	1,519	37	32
		9/16	35,708	17.22	1,497	37	32
		10/16	36,362	17.22	1,579	37	32
		11/16	34,970	17.43	1,481	37	32
		12/16	35,749	17.43	1,517	37	31
			413,979		**16,369**		
LINN OPERATING, INC	CARGAS	1/16	1,023	22.01	614	2	16
		2/16	928	22.01	850	2	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	CARGAS	3/16	1,009	22.01	1,946	2	16
		4/16	948	22.01	1,785	2	16
		5/16	977	22.01	621	2	16
		6/16	866	22.01	1,931	2	14
		7/16	928	22.01	754	2	15
		8/16	943	22.01	670	2	15
		9/16	919	22.01	522	2	15
		10/16	878	22.01	167	2	14
		11/16	845	22.01	379	2	14
		12/16	905	22.01	463	2	15
			11,169		**10,702**		
LINN OPERATING, INC	CHESTER 1	1/16	16,619	8.97	4,215	18	30
		2/16	15,126	8.96	3,318	18	29
		3/16	16,042	8.83	3,214	18	29
		4/16	15,095	8.57	4,205	18	28
		5/16	15,798	8.57	4,362	18	28
		6/16	15,016	8.57	3,973	18	28
		7/16	14,592	8.57	3,512	18	26
		8/16	15,088	8.12	4,567	18	27
		9/16	14,402	8.12	4,163	18	27
		10/16	14,506	8.12	3,713	18	26
		11/16	13,226	8.88	2,360	18	24
		12/16	13,647	8.88	3,663	18	24
			179,157		**45,265**		
LINN OPERATING, INC	CHURCHILL POINT	1/16	31,948	13.61	18,999	36	29
		2/16	29,956	13.48	15,329	36	29
		3/16	31,999	13.50	15,253	36	29
		4/16	30,153	13.50	14,735	36	28
		5/16	30,961	13.42	14,887	36	28
		6/16	30,227	13.42	14,932	36	28
		7/16	31,756	13.42	16,957	36	28
		8/16	31,321	13.81	16,682	36	28
		9/16	31,506	13.81	16,244	36	29
		10/16	32,207	13.81	16,867	36	29
		11/16	31,404	14.11	15,731	36	29
		12/16	32,155	14.11	15,954	36	29
			375,593		**192,570**		
LINN OPERATING, INC	CLASSICS	1/16	14,673	22.01	4,500	25	19
		2/16	13,702	22.01	6,083	24	20
		3/16	14,913	22.01	10,860	24	20
		4/16	14,504	22.01	9,207	24	20
		5/16	15,083	22.01	9,820	25	19
		6/16	14,310	22.01	9,534	25	19
		7/16	15,402	22.01	9,700	25	20
		8/16	15,467	22.01	9,139	25	20
		9/16	14,772	22.01	9,488	25	20
		10/16	15,222	22.01	12,261	25	20
		11/16	14,280	22.01	10,396	24	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	CLASSICS	12/16	15,102	22.01	13,589	24	20
			177,430		**114,577**		
LINN OPERATING, INC	CLEAR LAKE	1/16	9,677	5.49	5,326	13	24
		2/16	8,993	5.43	4,574	13	24
		3/16	9,986	5.43	5,446	13	25
		4/16	9,980	5.43	5,644	13	26
		5/16	10,185	5.80	5,887	13	25
		6/16	9,398	5.80	5,799	13	24
		7/16	10,593	5.80	5,388	13	26
		8/16	10,362	5.80	5,116	13	26
		9/16	10,072	5.80	5,548	13	26
		10/16	10,201	5.80	5,782	13	25
		11/16	9,838	5.73	4,968	13	25
		12/16	10,100	5.73	5,546	13	25
			119,385		**65,024**		
LINN OPERATING, INC	COMSTOCK HILLS	1/16	19,296	12.52	15,061	26	24
		2/16	17,230	12.51	13,936	26	23
		3/16	21,024	12.54	16,031	26	26
		4/16	20,169	13.33	14,557	26	26
		5/16	21,403	13.33	16,441	26	27
		6/16	21,062	13.33	16,636	26	27
		7/16	21,556	13.33	15,781	26	27
		8/16	21,257	13.54	14,527	26	26
		9/16	20,793	13.54	13,767	26	27
		10/16	21,198	13.54	14,992	26	26
		11/16	20,671	13.71	16,138	26	27
		12/16	20,991	13.71	15,533	26	26
			246,650		**183,400**		
LINN OPERATING, INC	DISCARD	1/16	10,744	11.14	4,240	10	35
		2/16	9,774	11.31	4,245	10	34
		3/16	10,453	11.31	4,765	10	34
		4/16	10,637	11.31	4,548	10	35
		5/16	10,592	11.31	3,489	10	34
		6/16	10,214	11.31	4,591	10	34
		7/16	10,639	11.31	4,580	10	34
		8/16	10,568	11.36	4,602	10	34
		9/16	10,451	11.36	4,694	10	35
		10/16	10,836	11.36	5,170	10	35
		11/16	10,351	11.36	4,679	10	35
		12/16	10,646	11.36	4,888	10	34
			125,905		**54,491**		
LINN OPERATING, INC	DOCTORS CLUB	1/16	74,829	12.88	1,764	89	27
		2/16	69,356	12.78	1,670	89	27
		3/16	74,492	12.80	2,071	89	27
		4/16	71,000	12.71	2,245	89	27
		5/16	73,155	12.71	2,020	89	26
		6/16	71,880	12.71	1,835	89	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	DOCTORS CLUB	7/16	74,377	12.71	1,954	89	27
		8/16	74,139	12.87	1,931	89	27
		9/16	71,661	12.87	1,674	89	27
		10/16	73,596	12.87	1,883	89	27
		11/16	71,460	13.06	1,643	89	27
		12/16	72,748	13.06	1,681	89	26
			872,693		**22,371**		
LINN OPERATING, INC	DOLLAR LAKE	1/16	25,243	3.79	4,864	14	58
		2/16	23,143	3.89	4,085	14	57
		3/16	24,704	3.64	3,926	14	57
		4/16	23,826	3.64	3,598	14	57
		5/16	24,713	3.64	3,129	14	57
		6/16	25,502	3.64	3,234	14	61
		7/16	25,159	3.64	3,402	14	58
		8/16	24,280	3.69	3,260	14	56
		9/16	24,057	3.69	3,355	14	57
		10/16	24,502	3.69	3,151	14	56
		11/16	23,772	3.69	2,957	14	57
		12/16	24,569	3.69	3,808	14	57
			293,470		**42,769**		
LINN OPERATING, INC	FANTASY ISLAND	1/16	2,598	13.61	30,336	7	12
		2/16	2,409	13.48	27,802	7	12
		3/16	2,514	13.50	29,390	7	12
		4/16	2,361	13.50	28,046	7	11
		5/16	2,366	13.42	28,604	7	11
		6/16	2,268	13.42	27,739	7	11
		7/16	2,304	13.42	29,266	7	11
		8/16	2,422	13.81	30,023	7	11
		9/16	2,440	13.81	28,367	7	12
		10/16	2,463	13.81	29,318	7	11
		11/16	2,204	14.11	7,925	7	10
		12/16	2,099	14.11	9,290	7	10
			28,448		**306,106**		
LINN OPERATING, INC	FREDERIC I	1/16	12,448	18.79	1,524	16	25
		2/16	12,119	18.79	1,496	16	26
		3/16	13,158	18.79	1,861	16	27
		4/16	12,451	18.79	1,684	16	26
		5/16	12,790	18.79	1,521	15	27
		6/16	12,589	18.79	1,507	15	28
		7/16	13,006	18.79	1,655	15	28
		8/16	12,410	18.79	1,559	15	27
		9/16	12,372	18.79	1,713	15	27
		10/16	12,616	18.79	1,601	15	27
		11/16	12,591	18.79	1,838	15	28
		12/16	12,653	18.79	1,828	15	27
			151,203		**19,787**		
LINN OPERATING, INC	FREDERIC II	1/16	10,096	18.79	2,786	12	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC II	2/16	9,952	18.79	2,596	12	29
		3/16	10,478	18.79	2,755	12	28
		4/16	9,907	18.79	2,599	12	28
		5/16	10,005	18.79	2,750	12	27
		6/16	10,082	18.79	2,907	12	28
		7/16	10,692	18.79	3,026	12	29
		8/16	10,473	18.79	2,873	12	28
		9/16	10,416	18.79	2,786	12	29
		10/16	9,759	18.79	2,293	12	26
		11/16	9,755	18.79	2,592	12	27
		12/16	9,871	18.79	2,940	12	27
			121,486		**32,903**		
LINN OPERATING, INC	FREDERIC III	1/16	11,130	18.79	457	18	20
		2/16	10,433	18.79	586	18	20
		3/16	11,483	18.79	617	18	21
		4/16	11,322	18.79	530	18	21
		5/16	11,572	18.79	527	18	21
		6/16	11,303	18.79	507	18	21
		7/16	11,687	18.79	519	18	21
		8/16	11,268	18.79	518	18	20
		9/16	11,535	18.79	538	18	21
		10/16	11,289	18.79	507	18	20
		11/16	10,656	18.79	454	18	20
		12/16	10,530	18.79	489	18	19
			134,208		**6,249**		
LINN OPERATING, INC	FREDERIC IV	1/16	17,892	13.33	1,448	25	23
		2/16	17,354	13.33	1,521	25	24
		3/16	17,870	13.33	1,447	25	23
		4/16	17,013	13.33	1,409	25	23
		5/16	17,608	13.33	1,186	25	23
		6/16	16,630	13.33	1,103	25	22
		7/16	17,013	13.33	1,193	25	22
		8/16	15,230	13.33	976	25	20
		9/16	17,307	13.33	1,477	25	23
		10/16	17,618	13.33	1,140	25	23
		11/16	16,504	13.33	1,093	25	22
		12/16	17,103	13.33	1,093	25	22
			205,142		**15,086**		
LINN OPERATING, INC	FREDERIC V	1/16	12,014	13.33	1,105	8	48
		2/16	11,048	13.33	984	8	48
		3/16	11,531	13.33	1,066	8	46
		4/16	11,113	13.33	1,072	8	46
		5/16	11,220	13.33	1,152	8	45
		6/16	10,824	13.33	1,015	8	45
		7/16	11,521	13.33	1,325	8	46
		8/16	11,040	13.33	1,148	8	45
		9/16	11,687	13.33	1,318	8	49
		10/16	11,735	13.33	1,255	8	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC V	11/16	10,849	13.33	1,168	8	45
		12/16	11,268	13.33	1,310	8	45
			135,850		**13,918**		
LINN OPERATING, INC	FREDERIC VI	1/16	8,792	13.33	2,692	14	20
		2/16	7,822	13.33	2,330	14	19
		3/16	7,954	13.33	2,456	14	18
		4/16	7,809	13.33	2,405	14	19
		5/16	8,320	13.33	2,317	14	19
		6/16	8,393	13.33	2,585	15	19
		7/16	8,417	13.33	2,856	15	18
		8/16	7,870	13.33	2,761	15	17
		9/16	7,989	13.33	2,569	15	18
		10/16	7,915	13.33	2,038	15	17
		11/16	7,486	13.33	2,120	14	18
		12/16	8,292	13.33	3,194	13	21
			97,059		**30,323**		
LINN OPERATING, INC	FREDERIC VII	1/16	7,501	13.33	4,220	11	22
		2/16	7,062	13.33	3,730	11	22
		3/16	7,414	13.33	3,946	11	22
		4/16	6,799	13.33	3,732	11	21
		5/16	6,813	13.33	3,743	10	22
		6/16	7,112	13.33	3,626	11	22
		7/16	7,318	13.33	3,799	11	21
		8/16	6,913	13.33	3,998	11	20
		9/16	6,838	13.33	3,603	11	21
		10/16	7,132	13.33	3,495	11	21
		11/16	6,902	13.33	3,771	11	21
		12/16	7,261	13.33	4,028	11	21
			85,065		**45,691**		
LINN OPERATING, INC	FREDERIC VIII	1/16	8,812	18.79	801	9	32
		2/16	7,795	18.79	666	9	30
		3/16	8,425	18.79	739	9	30
		4/16	8,072	18.79	750	9	30
		5/16	8,154	18.79	768	9	29
		6/16	7,940	18.79	760	9	29
		7/16	8,313	18.79	840	9	30
		8/16	8,014	18.79	754	9	29
		9/16	8,055	18.79	741	9	30
		10/16	7,947	18.79	830	9	28
		11/16	8,067	18.79	770	9	30
		12/16	8,053	18.79	848	9	29
			97,647		**9,267**		
LINN OPERATING, INC	FREDERIC XI	1/16	17,252	13.33	5,283	18	31
		2/16	16,325	13.33	5,056	18	31
		3/16	17,005	13.33	5,598	18	30
		4/16	16,060	13.33	5,486	18	30
		5/16	15,656	13.33	4,990	18	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC XI	6/16	15,536	13.33	5,548	18	29
		7/16	16,159	13.33	5,987	18	29
		8/16	15,152	13.33	5,938	18	27
		9/16	17,015	13.33	5,684	18	32
		10/16	17,062	13.33	4,891	18	31
		11/16	15,987	13.33	5,290	17	31
		12/16	16,430	13.33	5,079	17	31
			195,639		**64,830**		
LINN OPERATING, INC	GEHRKE	1/16	11,740	7.72	3,427	26	15
		2/16	11,412	7.68	3,290	26	15
		3/16	11,813	7.68	3,396	26	15
		4/16	11,506	7.68	3,237	26	15
		5/16	12,153	7.82	3,371	26	15
		6/16	11,590	7.82	3,243	26	15
		7/16	11,499	7.82	2,321	26	14
		8/16	11,218	7.78	2,717	26	14
		9/16	10,972	7.78	2,334	26	14
		10/16	11,863	7.78	2,839	26	15
		11/16	13,419	7.85	2,720	26	17
		12/16	13,956	7.85	2,658	26	17
			143,141		**35,553**		
LINN OPERATING, INC	GILCHRIST	1/16	29,376	22.15	482	33	29
		2/16	24,984	22.15	494	33	26
		3/16	27,030	22.17	608	33	26
		4/16	26,239	22.17	554	33	27
		5/16	26,416	22.17	566	33	26
		6/16	25,864	22.17	544	33	26
		7/16	26,285	22.17	615	33	26
		8/16	26,608	20.54	620	33	26
		9/16	25,558	20.54	570	33	26
		10/16	26,352	20.54	565	33	26
		11/16	25,032	20.54	552	33	25
		12/16	27,312	20.54	538	33	27
			317,056		**6,708**		
LINN OPERATING, INC	GREEN BEAN #1	1/16	2,257	5.72	7,121	10	7
		2/16	2,185	5.72	5,959	10	8
		3/16	2,323	5.72	6,397	10	7
		4/16	2,355	5.72	6,301	10	8
		5/16	2,290	6.26	6,724	10	7
		6/16	2,204	5.72	5,877	10	7
		7/16	1,807	2.16	6,226	10	6
		8/16	1,633	2.39	6,155	10	5
		9/16	1,682	2.39	6,110	10	6
		10/16	1,728	2.39	6,647	10	6
		11/16	1,931	2.39	5,985	10	6
		12/16	1,994	2.39	6,733	10	6
			24,389		**76,235**		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GREEN BEAN #2	1/16	3,804	5.72	14,567	8	15
		2/16	3,460	5.72	13,529	8	15
		3/16	3,801	5.72	15,527	8	15
		4/16	3,611	5.72	14,595	8	15
		5/16	3,419	6.26	14,968	8	14
		6/16	3,204	5.72	13,978	8	13
		7/16	3,178	2.16	14,124	8	13
		8/16	3,196	2.39	14,169	8	13
		9/16	3,293	2.39	14,071	8	14
		10/16	3,481	2.39	14,346	8	14
		11/16	3,673	2.39	14,703	8	15
		12/16	3,997	2.39	14,250	8	16
			42,117		**172,827**		
LINN OPERATING, INC	GUMP	1/16	1,201	21.41	4	1	39
		2/16	1,208	21.41	4	1	42
		3/16	1,226	21.41	5	1	40
		4/16	1,126	21.41	13	1	38
		5/16	1,200	21.41	21	1	39
		6/16	1,261	21.41	18	1	42
		7/16	1,335	21.41	18	1	43
		8/16	1,262	21.41	23	1	41
		9/16	1,329	21.41	24	1	44
		10/16	1,285	21.41	28	1	41
		11/16	1,254	21.41	24	1	42
		12/16	1,250	21.41	28	1	40
			14,937		**210**		
LINN OPERATING, INC	HARDWOOD	1/16	79,216	26.33	2,034	85	30
		2/16	72,656	26.23	1,988	85	29
		3/16	77,220	26.50	1,986	85	29
		4/16	74,592	26.50	2,293	85	29
		5/16	77,549	26.24	2,195	85	29
		6/16	76,810	26.24	1,870	85	30
		7/16	80,061	26.24	1,773	85	30
		8/16	79,596	25.79	1,816	85	30
		9/16	76,234	25.79	1,636	85	30
		10/16	77,969	25.79	1,934	85	30
		11/16	74,958	26.64	1,882	85	29
		12/16	75,770	26.64	1,994	85	29
			922,631		**23,401**		
LINN OPERATING, INC	HEART LAKE	1/16	8,532	18.79	153	5	55
		2/16	7,837	18.79	143	5	54
		3/16	8,334	18.79	103	5	54
		4/16	8,170	18.79	79	5	54
		5/16	8,074	18.79	147	5	52
		6/16	7,587	18.79	144	5	51
		7/16	8,219	18.79	149	5	53
		8/16	8,247	18.79	130	5	53
		9/16	8,287	18.79	130	5	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HEART LAKE	10/16	8,409	18.79	138	5	54
		11/16	8,438	18.79	133	5	56
		12/16	8,438	18.79	155	5	54
			98,572		**1,604**		
LINN OPERATING, INC	HIGHWAY 33	1/16	18,292	25.40	1,306	20	29
		2/16	17,526	25.34	1,441	20	30
		3/16	19,163	25.81	1,801	20	31
		4/16	17,540	25.29	1,665	20	29
		5/16	17,292	25.29	961	20	28
		6/16	17,961	25.29	764	20	30
		7/16	18,837	25.29	1,050	20	30
		8/16	17,218	26.19	722	20	28
		9/16	18,249	26.19	317	20	30
		10/16	18,864	26.19	42,088	20	30
		11/16	17,883	26.57	28,417	20	30
		12/16	18,419	26.57	73,708	20	30
			217,244		**154,240**		
LINN OPERATING, INC	HIGHWAY 612	1/16	8,327	26.33	271	11	24
		2/16	7,641	26.23	253	11	24
		3/16	8,265	26.50	270	11	24
		4/16	7,625	26.50	308	11	23
		5/16	8,011	26.24	275	11	23
		6/16	7,994	26.24	271	11	24
		7/16	8,115	26.24	263	11	24
		8/16	7,707	25.79	259	11	23
		9/16	7,407	25.79	267	11	22
		10/16	8,253	25.79	261	11	24
		11/16	8,005	26.64	245	11	24
		12/16	8,433	26.64	253	11	25
			95,783		**3,196**		
LINN OPERATING, INC	HIGHWAY 65	1/16	30,786	13.28	89,332	39	25
		2/16	28,039	13.40	82,691	39	25
		3/16	29,617	13.34	86,804	39	24
		4/16	30,346	12.90	83,012	39	26
		5/16	32,528	12.90	86,068	39	27
		6/16	30,344	12.90	84,255	39	26
		7/16	32,002	12.90	86,539	39	26
		8/16	31,521	14.09	86,033	39	26
		9/16	30,686	14.09	84,697	39	26
		10/16	31,670	14.09	87,849	39	26
		11/16	30,316	14.03	82,765	39	26
		12/16	31,056	14.03	85,110	39	26
			368,911		**1,025,155**		
LINN OPERATING, INC	HOLCOMB CREEK	1/16	7,689	13.61	50,878	18	14
		2/16	6,782	13.48	47,953	18	13
		3/16	7,550	13.50	60,904	18	14
		4/16	7,619	13.50	56,932	18	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HOLCOMB CREEK	5/16	7,746	13.42	56,600	18	14
		6/16	7,303	13.42	52,484	18	14
		7/16	7,730	13.42	55,166	18	14
		8/16	7,023	13.81	58,081	18	13
		9/16	7,412	13.81	55,287	18	14
		10/16	7,722	13.81	55,218	18	14
		11/16	7,591	14.11	36,123	18	14
		12/16	7,688	14.11	32,990	18	14
			89,855		**618,616**		
LINN OPERATING, INC	JOY	1/16	32,377	25.40	3,778	44	24
		2/16	29,865	25.34	4,689	44	23
		3/16	31,943	25.81	5,621	44	23
		4/16	31,128	25.29	4,784	44	24
		5/16	33,308	25.29	4,241	44	24
		6/16	33,063	25.29	3,479	44	25
		7/16	35,485	25.29	4,229	44	26
		8/16	35,732	26.19	3,712	44	26
		9/16	32,611	26.19	3,068	44	25
		10/16	34,616	26.19	3,781	44	25
		11/16	33,307	26.57	3,789	44	25
		12/16	33,055	26.57	4,128	44	24
			396,490		**49,299**		
LINN OPERATING, INC	LAKES OF THE NORTH	1/16	48,819	13.81	3,341	47	33
		2/16	45,069	13.99	3,018	47	33
		3/16	47,627	13.99	2,645	47	33
		4/16	46,020	14.04	2,633	47	33
		5/16	46,706	14.03	3,827	47	32
		6/16	46,683	14.04	3,527	47	33
		7/16	47,848	14.04	3,842	47	33
		8/16	47,163	14.17	3,362	47	32
		9/16	46,287	14.17	3,077	47	33
		10/16	48,196	14.17	3,191	47	33
		11/16	45,114	14.70	2,893	47	32
		12/16	47,197	14.70	2,958	47	32
			562,729		**38,314**		
LINN OPERATING, INC	LEESEBERG # 2	1/16	5,151	7.74	2,573	7	24
		2/16	4,913	7.54	2,434	7	24
		3/16	4,942	7.54	2,589	7	23
		4/16	4,592	7.54	2,308	7	22
		5/16	4,774	7.54	2,489	7	22
		6/16	4,432	7.54	2,328	7	21
		7/16	4,584	7.54	2,571	7	21
		8/16	4,664	7.51	2,276	7	21
		9/16	4,666	7.51	2,390	7	22
		10/16	4,799	7.51	2,308	7	22
		11/16	3,639	7.51	2,424	7	17
		12/16	3,812	7.51	2,456	7	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			54,968		**29,146**		
LINN OPERATING, INC	LEESEBERG #1	1/16	2,217	7.74	1,502	3	24
		2/16	1,993	7.54	1,355	3	23
		3/16	2,020	7.54	1,416	3	22
		4/16	1,928	7.54	1,359	3	21
		5/16	2,087	7.54	1,380	3	22
		6/16	2,046	7.54	1,453	3	23
		7/16	2,094	7.54	1,068	3	23
		8/16	2,116	7.51	1,388	3	23
		9/16	1,972	7.51	1,126	3	22
		10/16	2,057	7.51	1,357	3	22
		11/16	2,123	7.51	1,216	3	24
		12/16	2,171	7.51	1,105	3	23
			24,824		**15,725**		
LINN OPERATING, INC	LONE PINE-MERCURY	1/16	4,397	21.31	109	4	35
		2/16	4,164	21.31	111	4	36
		3/16	4,500	21.31	125	4	36
		4/16	4,345	21.31	148	4	36
		5/16	4,452	21.31	102	4	36
		6/16	4,644	21.31	75	4	39
		7/16	4,730	21.31	95	4	38
		8/16	4,806	21.31	129	4	39
		9/16	4,511	21.31	96	4	38
		10/16	4,455	21.31	231	4	36
		11/16	4,450	21.31	438	4	37
		12/16	4,491	21.31	173	4	36
			53,945		**1,832**		
LINN OPERATING, INC	LOST LAKE WOODS	1/16	29,999	11.65	77,036	40	24
		2/16	28,167	11.62	71,832	40	24
		3/16	30,662	11.32	75,779	40	25
		4/16	29,249	11.70	73,149	40	24
		5/16	30,412	11.70	75,147	40	25
		6/16	29,062	11.70	71,282	40	24
		7/16	30,243	11.70	73,145	40	24
		8/16	29,996	11.92	71,551	40	24
		9/16	29,044	11.92	67,264	40	24
		10/16	31,771	11.92	71,915	40	26
		11/16	28,779	11.96	69,401	40	24
		12/16	29,624	11.96	71,892	40	24
			357,008		**869,393**		
LINN OPERATING, INC	MACKINAW #1	1/16	7,985	7.68	2,834	11	23
		2/16	7,234	7.65	2,548	11	23
		3/16	7,571	7.65	2,912	11	22
		4/16	7,152	7.65	2,742	11	22
		5/16	7,245	7.65	2,779	11	21
		6/16	6,631	7.65	2,602	11	20
		7/16	7,162	7.65	2,803	11	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MACKINAW #1	8/16	7,149	7.83	3,095	11	21
		9/16	7,016	7.83	2,384	11	21
		10/16	7,399	7.83	3,500	11	22
		11/16	5,708	7.83	2,892	11	17
		12/16	5,887	7.83	2,801	11	17
			84,139		**33,892**		
LINN OPERATING, INC	MACKINAW #2	1/16	9,298	7.68	9,163	13	23
		2/16	9,200	7.65	8,725	13	24
		3/16	9,262	7.65	9,311	13	23
		4/16	9,223	7.65	9,493	13	24
		5/16	9,457	7.65	9,616	13	23
		6/16	9,512	7.65	8,898	13	24
		7/16	9,416	7.65	8,948	13	23
		8/16	9,253	7.83	8,371	13	23
		9/16	8,750	7.83	8,630	13	22
		10/16	9,338	7.83	8,974	13	23
		11/16	7,277	7.83	8,709	13	19
		12/16	7,571	7.83	9,211	13	19
			107,557		**108,049**		
LINN OPERATING, INC	MANCELONA I	1/16	48,483	14.84	6,248	60	26
		2/16	44,596	14.84	4,588	60	26
		3/16	48,551	14.84	4,468	60	26
		4/16	46,327	14.84	4,585	60	26
		5/16	46,489	14.84	3,762	60	25
		6/16	46,035	14.84	3,083	60	26
		7/16	47,358	14.84	4,126	60	25
		8/16	45,442	14.84	2,806	60	24
		9/16	45,711	14.84	4,820	60	25
		10/16	46,839	14.84	4,628	60	25
		11/16	45,803	14.84	4,158	60	25
		12/16	46,532	14.84	4,139	60	25
			558,166		**51,411**		
LINN OPERATING, INC	MANCELONA II	1/16	14,274	14.84	1,456	9	51
		2/16	13,257	14.84	1,342	9	51
		3/16	13,984	14.84	1,303	9	50
		4/16	13,503	14.84	1,567	9	50
		5/16	13,756	14.84	1,521	9	49
		6/16	13,507	14.84	1,393	9	50
		7/16	14,022	14.84	1,414	9	50
		8/16	13,790	14.84	1,473	9	49
		9/16	13,485	14.84	1,538	9	50
		10/16	13,437	14.84	1,015	9	48
		11/16	11,997	14.84	369	9	44
		12/16	11,760	14.84	333	9	42
			160,772		**14,724**		
LINN OPERATING, INC	MARSTRAND	1/16	15,204	17.48	9,223	22	22
		2/16	13,157	17.48	7,183	22	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MARSTRAND	3/16	14,175	18.44	13,065	22	21
		4/16	14,771	18.44	14,125	22	22
		5/16	16,698	18.44	11,285	22	24
		6/16	15,923	18.44	6,068	22	24
		7/16	17,901	18.44	5,957	22	26
		8/16	17,191	19.29	6,400	22	25
		9/16	16,224	19.29	5,726	22	25
		10/16	16,438	19.29	0	22	24
		11/16	14,679	19.29	1,709	22	22
		12/16	14,699	19.29	5,024	22	22
			187,060		**85,765**		
LINN OPERATING, INC	MID CHARLTON EAST	1/16	6,423	25.26	258	17	12
		2/16	5,962	25.23	221	17	12
		3/16	6,699	26.07	260	17	13
		4/16	6,766	26.41	235	17	13
		5/16	7,703	26.41	356	17	15
		6/16	7,845	26.41	346	17	15
		7/16	8,151	26.41	380	17	15
		8/16	8,221	26.40	354	17	16
		9/16	7,510	26.40	342	17	15
		10/16	7,571	26.40	340	17	14
		11/16	6,125	26.91	85	17	12
		12/16	5,825	26.91	247	17	11
			84,801		**3,424**		
LINN OPERATING, INC	MID CHARLTON WEST	1/16	7,716	25.26	379	14	18
		2/16	7,252	25.23	394	14	18
		3/16	7,575	26.07	286	14	17
		4/16	7,870	26.41	435	14	19
		5/16	8,433	26.41	408	14	19
		6/16	8,647	26.41	413	14	21
		7/16	8,911	26.41	439	14	21
		8/16	8,814	26.40	388	14	20
		9/16	8,311	26.40	390	14	20
		10/16	8,558	26.40	548	14	20
		11/16	6,369	26.91	101	14	15
		12/16	7,873	26.91	135	14	18
			96,329		**4,316**		
LINN OPERATING, INC	MT MOHICAN	1/16	8,799	6.05	4,291	7	41
		2/16	9,600	6.32	5,523	7	47
		3/16	10,894	6.32	5,418	7	50
		4/16	10,172	6.32	4,946	7	48
		5/16	10,450	6.32	4,691	7	48
		6/16	9,822	6.32	4,135	7	47
		7/16	10,310	6.32	4,439	7	47
		8/16	10,335	6.65	3,901	7	48
		9/16	9,850	6.65	4,397	7	47
		10/16	10,403	6.65	5,770	7	48
		11/16	10,359	6.65	4,893	7	49

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This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MT MOHICAN	12/16	9,296	6.65	4,557	7	43
			120,290		**56,961**		
LINN OPERATING, INC	NICHOLSON HILL #2	1/16	6,808	7.72	3,274	7	31
		2/16	6,278	7.68	3,022	7	31
		3/16	6,266	7.68	3,388	7	29
		4/16	5,965	7.68	3,338	7	28
		5/16	6,246	7.82	3,637	7	29
		6/16	6,145	7.82	3,722	7	29
		7/16	6,414	7.82	2,750	7	30
		8/16	6,458	7.78	2,961	7	30
		9/16	6,043	7.78	2,347	7	29
		10/16	6,493	7.78	4,183	7	30
		11/16	6,678	7.85	3,122	7	32
		12/16	6,705	7.85	2,732	7	31
			76,499		**38,476**		
LINN OPERATING, INC	NORTH BAY	1/16	62,380	15.30	3,882	54	37
		2/16	57,680	15.36	3,664	54	37
		3/16	59,835	13.93	3,865	54	36
		4/16	57,042	14.14	3,654	54	35
		5/16	59,445	14.14	2,683	54	35
		6/16	58,761	14.14	2,301	54	36
		7/16	62,796	14.14	2,146	54	37
		8/16	60,299	13.76	3,543	54	36
		9/16	56,543	13.76	3,193	54	35
		10/16	58,894	13.76	2,846	54	35
		11/16	55,523	15.54	2,152	54	34
		12/16	59,274	15.54	2,862	54	35
			708,472		**36,791**		
LINN OPERATING, INC	NORTH BAY II	1/16	3,085	13.28	808	2	50
		2/16	2,886	13.40	670	2	50
		3/16	3,003	13.93	792	2	48
		4/16	2,785	14.14	545	2	46
		5/16	2,655	14.14	678	2	43
		6/16	2,874	14.14	601	2	48
		7/16	2,868	14.14	682	2	46
		8/16	2,649	13.76	690	2	43
		9/16	2,486	13.76	585	2	41
		10/16	2,490	13.76	821	2	40
		11/16	2,475	15.54	680	2	41
		12/16	2,823	15.54	702	2	46
			33,079		**8,254**		
LINN OPERATING, INC	NORTH HARDWOOD	1/16	13,514	25.05	492	11	40
		2/16	12,470	25.12	444	11	39
		3/16	12,951	25.72	437	11	38
		4/16	12,890	25.74	379	11	39
		5/16	14,886	25.74	398	11	44
		6/16	13,671	25.74	369	11	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	NORTH HARDWOOD	7/16	14,206	25.74	294	11	42
		8/16	14,244	26.21	404	11	42
		9/16	13,635	26.21	400	11	41
		10/16	14,117	26.21	434	11	41
		11/16	13,769	26.53	574	11	42
		12/16	13,957	26.53	511	11	41
			164,310		**5,136**		
LINN OPERATING, INC	NORWAY HUNT CLUB	1/16	425	12.88	0	1	14
		2/16	383	12.78	0	1	13
		3/16	430	12.80	0	1	14
		4/16	429	12.71	0	1	14
		5/16	454	12.71	0	1	15
		6/16	451	12.71	0	1	15
		7/16	473	12.71	0	1	15
		8/16	478	12.87	0	1	15
		9/16	456	12.87	0	1	15
		10/16	480	12.87	0	1	15
		11/16	485	13.06	182	1	16
		12/16	493	13.06	147	1	16
			5,437		**329**		
LINN OPERATING, INC	PAFFI	1/16	22,563	12.37	1,411	17	43
		2/16	20,762	12.34	1,320	17	42
		3/16	22,027	11.95	1,424	17	42
		4/16	21,119	11.86	1,297	17	41
		5/16	21,923	11.86	1,486	17	42
		6/16	20,873	11.86	1,311	17	41
		7/16	21,685	11.86	1,366	17	41
		8/16	21,964	11.98	1,303	17	42
		9/16	20,800	11.98	1,225	17	41
		10/16	21,900	11.98	1,351	17	42
		11/16	20,522	12.04	1,291	17	40
		12/16	21,039	12.04	1,285	17	40
			257,177		**16,070**		
LINN OPERATING, INC	PAXTON QUARRY	1/16	3,096	5.91	67,070	14	7
		2/16	2,889	5.93	37,037	14	7
		3/16	3,146	5.91	45,166	14	7
		4/16	3,349	5.91	42,115	14	8
		5/16	3,667	5.91	31,539	14	8
		6/16	3,005	5.91	36,439	14	7
		7/16	3,078	5.91	37,094	14	7
		8/16	2,608	5.91	33,643	14	6
		9/16	2,775	5.91	44,465	14	7
		10/16	2,867	5.91	46,716	14	7
		11/16	2,803	5.91	52,356	14	7
		12/16	2,825	2.39	51,974	14	6
			36,108		**525,614**		
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/16	10,763	8.91	47,540	12	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	2/16	10,191	8.77	55,690	12	29
		3/16	11,651	8.94	48,246	12	31
		4/16	10,748	8.53	48,361	12	30
		5/16	10,724	8.53	46,831	12	29
		6/16	11,019	8.53	50,855	12	31
		7/16	12,282	8.53	45,920	12	33
		8/16	12,549	9.42	47,527	12	34
		9/16	12,180	9.42	46,632	12	34
		10/16	12,516	9.42	48,838	12	34
		11/16	11,864	9.31	49,060	12	33
		12/16	11,487	9.31	57,284	12	31
			137,974		**592,784**		
LINN OPERATING, INC	RAISIN CAIN	1/16	1,516	6.05	919	1	49
		2/16	1,350	6.32	1,094	1	47
		3/16	1,539	6.32	1,427	1	50
		4/16	1,446	6.32	1,027	1	48
		5/16	1,486	6.32	1,288	1	48
		6/16	1,427	6.32	1,270	1	48
		7/16	1,469	6.32	1,243	1	47
		8/16	1,578	6.65	1,351	1	51
		9/16	1,413	6.65	1,172	1	47
		10/16	1,467	6.65	1,132	1	47
		11/16	1,289	6.65	1,045	1	43
		12/16	1,281	6.65	793	1	41
			17,261		**13,761**		
LINN OPERATING, INC	SAGE CREEK	1/16	23,531	21.33	1,330	29	26
		2/16	21,336	21.32	1,184	29	25
		3/16	22,636	20.96	1,144	29	25
		4/16	22,366	20.96	1,128	29	26
		5/16	23,507	20.81	1,150	29	26
		6/16	23,055	20.81	1,152	29	27
		7/16	23,868	20.81	1,253	29	27
		8/16	23,836	21.09	1,324	29	26
		9/16	22,717	21.09	1,263	29	26
		10/16	23,420	21.09	1,232	29	26
		11/16	22,640	21.18	1,321	29	26
		12/16	23,087	21.18	1,334	29	26
			275,999		**14,815**		
LINN OPERATING, INC	SCOTT CREEK	1/16	25,440	12.04	6,775	32	26
		2/16	23,652	12.02	6,562	32	25
		3/16	25,200	12.01	6,575	32	25
		4/16	24,005	12.03	6,276	32	25
		5/16	26,401	12.03	7,345	32	27
		6/16	26,086	12.03	7,380	32	27
		7/16	27,024	12.03	7,614	32	27
		8/16	26,763	12.96	7,446	32	27
		9/16	25,767	12.96	7,211	32	27
		10/16	26,563	12.96	7,529	32	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SCOTT CREEK	11/16	25,714	13.01	6,937	32	27
		12/16	26,503	13.01	7,410	32	27
			309,118		**85,060**		
LINN OPERATING, INC	SEGUIN	1/16	10,165	7.74	12,969	18	18
		2/16	9,480	7.54	11,811	18	18
		3/16	9,794	7.54	11,836	18	18
		4/16	9,282	7.54	11,188	18	17
		5/16	9,815	7.54	11,402	18	18
		6/16	9,286	7.54	11,090	18	17
		7/16	9,680	7.54	6,824	18	17
		8/16	9,828	7.51	14,696	18	18
		9/16	9,644	7.51	15,410	18	18
		10/16	10,263	7.51	13,513	18	18
		11/16	9,752	7.51	11,849	18	18
		12/16	9,911	7.51	13,967	18	18
			116,900		**146,555**		
LINN OPERATING, INC	SHARKSTOOTH	1/16	38,856	3.79	4,733	7	179
		2/16	37,209	3.89	4,446	7	183
		3/16	40,288	3.64	4,469	7	186
		4/16	38,487	3.64	4,220	7	183
		5/16	39,734	3.64	4,353	7	183
		6/16	36,119	3.64	4,146	7	172
		7/16	38,676	3.64	4,193	7	178
		8/16	38,364	3.69	4,151	7	177
		9/16	37,246	3.69	3,952	7	177
		10/16	37,949	3.69	3,932	7	175
		11/16	35,109	3.69	3,576	7	167
		12/16	40,595	3.69	4,216	7	187
			458,632		**50,387**		
LINN OPERATING, INC	SHERIDAN CREEK	1/16	27,641	12.37	1,949	28	32
		2/16	25,340	12.34	1,924	28	31
		3/16	27,166	11.95	1,850	28	31
		4/16	25,472	11.86	1,812	28	30
		5/16	26,320	11.86	2,494	28	30
		6/16	26,014	11.86	2,156	28	31
		7/16	26,976	11.86	2,589	28	31
		8/16	26,617	11.98	2,461	28	31
		9/16	25,563	11.98	3,407	28	30
		10/16	25,865	11.98	3,071	28	30
		11/16	25,310	12.04	2,165	28	30
		12/16	25,001	12.04	2,004	28	29
			313,285		**27,882**		
LINN OPERATING, INC	SKUNK HOLLOW	1/16	1,013	6.05	5,932	1	33
		2/16	844	6.32	6,108	1	29
		3/16	928	6.32	7,083	1	30
		4/16	844	6.32	6,058	1	28
		5/16	971	6.32	6,487	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SKUNK HOLLOW	6/16	918	6.32	6,514	1	31
		7/16	985	6.32	6,857	1	32
		8/16	949	6.65	6,324	1	31
		9/16	932	6.65	5,415	1	31
		10/16	1,021	6.65	5,600	1	33
		11/16	973	6.65	4,960	1	32
		12/16	732	6.65	4,969	1	24
			11,110		**72,307**		
LINN OPERATING, INC	SNOWPLOW 1	1/16	1,823	11.00	4,754	3	20
		2/16	1,772	11.88	3,069	3	20
		3/16	1,953	11.00	8,863	3	21
		4/16	1,791	11.00	7,599	3	20
		5/16	2,013	11.00	5,712	3	22
		6/16	2,023	11.00	9,867	3	22
		7/16	1,793	11.00	7,335	3	19
		8/16	1,890	11.00	3,601	3	20
		9/16	1,798	11.00	5,197	3	20
		10/16	1,951	11.00	6,164	3	21
		11/16	1,892	11.00	4,594	3	21
		12/16	1,968	11.00	3,588	3	21
			22,667		**70,343**		
LINN OPERATING, INC	SNOWPLOW 2	1/16	54	11.00	0	1	2
		2/16	88	11.88	0	1	3
		3/16	140	11.00	0	1	5
		4/16	188	11.00	381	1	6
		5/16	190	11.00	465	1	6
		6/16	162	11.00	0	1	5
		7/16	149	11.00	267	1	5
		8/16	83	11.00	16	1	3
		9/16	99	11.00	0	1	3
		10/16	139	11.00	24	1	4
		11/16	162	11.00	107	1	5
		12/16	178	11.00	0	1	6
			1,632		**1,260**		
LINN OPERATING, INC	SNOWPLOW 3	1/16	12,566	11.00	10,947	14	29
		2/16	11,671	11.88	9,147	14	29
		3/16	12,415	11.00	8,039	14	29
		4/16	11,921	11.00	6,096	14	28
		5/16	11,839	11.00	10,367	14	27
		6/16	11,780	11.00	6,126	14	28
		7/16	12,746	11.00	6,941	14	29
		8/16	12,834	11.00	10,518	14	30
		9/16	12,600	11.00	10,091	14	30
		10/16	12,866	11.00	7,076	14	30
		11/16	12,300	11.00	3,719	14	29
		12/16	12,320	11.00	3,474	14	28
			147,858		**92,541**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SOUTH BRILEY	1/16	66,327	26.27	4,327	71	30
		2/16	61,736	26.27	4,137	71	30
		3/16	67,337	26.85	4,436	71	31
		4/16	64,980	26.85	4,409	71	31
		5/16	66,637	27.00	4,401	71	30
		6/16	65,990	27.00	4,344	71	31
		7/16	68,263	27.00	4,308	71	31
		8/16	67,182	27.18	4,614	71	31
		9/16	65,932	27.18	4,037	71	31
		10/16	66,957	27.18	4,070	71	30
		11/16	64,755	27.43	3,890	71	30
		12/16	65,937	27.43	3,891	71	30
			792,033		**50,864**		
LINN OPERATING, INC	STATE MAPLE FOREST	1/16	52,830	19.73	4,307	59	29
		2/16	49,046	20.04	3,962	59	29
		3/16	52,543	19.29	4,217	59	29
		4/16	50,748	19.11	3,814	59	29
		5/16	50,467	19.11	4,059	59	28
		6/16	50,590	19.11	3,849	59	29
		7/16	53,753	19.11	4,062	59	29
		8/16	53,537	19.69	4,171	59	29
		9/16	52,005	19.69	3,965	59	29
		10/16	54,961	19.69	3,832	59	30
		11/16	50,214	20.34	3,600	59	28
		12/16	52,549	20.34	3,435	59	29
			623,243		**47,273**		
LINN OPERATING, INC	STATE SCHMITT CREEK	1/16	34,798	8.91	177,104	40	28
		2/16	32,862	8.77	147,641	40	28
		3/16	34,712	8.94	168,392	40	28
		4/16	32,075	8.53	146,841	40	27
		5/16	33,176	8.53	155,020	40	27
		6/16	33,289	8.53	147,927	40	28
		7/16	35,891	8.53	156,590	40	29
		8/16	34,873	9.42	171,620	40	28
		9/16	34,244	9.42	169,884	40	29
		10/16	35,757	9.42	172,078	40	29
		11/16	34,786	9.31	150,783	40	29
		12/16	35,626	9.31	153,796	40	29
			412,089		**1,917,676**		
LINN OPERATING, INC	SUCKER CREEK	1/16	616	6.05	177	2	10
		2/16	831	6.32	137	2	14
		3/16	1,036	6.32	763	2	17
		4/16	1,020	6.32	591	2	17
		5/16	1,053	6.32	605	2	17
		6/16	1,001	6.32	502	2	17
		7/16	1,031	6.32	445	2	17
		8/16	1,077	6.65	478	2	17
		9/16	1,028	6.65	595	2	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SUCKER CREEK	10/16	1,026	6.65	646	2	17
		11/16	1,001	6.65	508	2	17
		12/16	837	6.65	422	2	13
			11,557		**5,869**		
LINN OPERATING, INC	THIBODEAU	1/16	7,995	6.05	930	5	52
		2/16	6,993	6.32	931	5	48
		3/16	7,265	6.32	898	5	47
		4/16	7,010	6.32	870	5	47
		5/16	7,458	6.32	983	5	48
		6/16	7,238	6.32	825	5	48
		7/16	7,456	6.32	802	5	48
		8/16	7,323	6.65	796	5	47
		9/16	7,102	6.65	836	5	47
		10/16	7,333	6.65	811	5	47
		11/16	6,959	6.65	819	5	46
		12/16	7,238	6.65	824	5	47
			87,370		**10,325**		
LINN OPERATING, INC	THOMAS LAKE	1/16	55,117	21.41	1,423	46	39
		2/16	51,765	21.41	1,275	46	39
		3/16	54,004	21.41	1,038	46	38
		4/16	51,632	21.41	1,322	46	37
		5/16	52,801	21.41	1,226	46	37
		6/16	52,001	21.41	1,161	46	38
		7/16	54,190	21.41	1,173	46	38
		8/16	53,048	21.41	1,439	46	37
		9/16	52,713	21.41	1,442	46	38
		10/16	54,535	21.41	1,350	46	38
		11/16	52,339	21.41	1,090	46	38
		12/16	53,503	21.41	807	46	38
			637,648		**14,746**		
LINN OPERATING, INC	TREASURE ISLAND	1/16	8,204	7.72	12,044	23	11
		2/16	7,722	7.68	10,943	23	12
		3/16	8,805	7.68	12,512	23	12
		4/16	8,424	7.68	11,972	23	12
		5/16	8,653	7.82	12,874	23	12
		6/16	8,308	7.82	11,591	23	12
		7/16	8,727	7.82	9,613	23	12
		8/16	8,983	7.78	11,957	23	13
		9/16	8,655	7.78	11,252	23	13
		10/16	8,731	7.78	11,795	23	12
		11/16	9,963	7.85	10,713	23	14
		12/16	9,450	7.85	10,553	23	13
			104,625		**137,819**		
LINN OPERATING, INC	WEBBER CREEK	1/16	9,317	22.18	1,144	10	30
		2/16	8,620	22.24	1,063	10	30
		3/16	8,960	22.76	1,097	10	29
		4/16	8,679	22.88	1,061	10	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEBBER CREEK	5/16	9,482	22.88	1,055	10	31
		6/16	9,590	22.88	1,041	10	32
		7/16	10,388	22.88	1,049	10	33
		8/16	10,210	23.42	1,075	10	33
		9/16	9,528	23.42	976	10	32
		10/16	10,373	23.42	1,116	10	33
		11/16	9,611	23.45	1,066	10	32
		12/16	9,658	23.45	1,203	10	31
			114,416		**12,946**		
LINN OPERATING, INC	WERTH WHILE	1/16	1,380	5.72	2,744	4	11
		2/16	1,299	5.72	2,458	4	11
		3/16	1,283	5.72	2,713	4	10
		4/16	1,392	5.72	2,610	4	12
		5/16	1,442	6.26	2,748	4	12
		6/16	1,213	5.72	2,587	4	10
		7/16	1,228	2.16	2,882	4	10
		8/16	1,187	2.39	2,492	4	10
		9/16	1,261	2.39	2,876	4	11
		10/16	1,384	2.39	2,867	4	11
		11/16	1,065	2.39	2,603	4	9
		12/16	1,119	2.39	2,989	4	9
			15,253		**32,569**		
LINN OPERATING, INC	WEST DOLLAR LAKE	1/16	6,345	3.79	1,423	13	16
		2/16	5,354	3.89	1,160	13	14
		3/16	5,467	3.64	1,480	13	14
		4/16	5,056	3.64	1,420	13	13
		5/16	5,224	3.64	1,665	13	13
		6/16	5,369	3.64	1,295	13	14
		7/16	5,519	3.64	973	13	14
		8/16	5,695	3.69	1,062	13	14
		9/16	5,505	3.69	1,151	13	14
		10/16	5,610	3.69	1,240	13	14
		11/16	5,396	3.69	1,151	13	14
		12/16	5,408	3.69	1,149	13	13
			65,948		**15,169**		
LINN OPERATING, INC	WEST TWIN ANTRIM	1/16	2,425	3.79	127	1	78
		2/16	2,225	3.89	113	1	77
		3/16	2,353	3.64	122	1	76
		4/16	2,256	3.64	112	1	75
		5/16	2,343	3.64	114	1	76
		6/16	2,185	3.64	108	1	73
		7/16	2,384	3.64	111	1	77
		8/16	2,468	3.69	106	1	80
		9/16	2,309	3.69	104	1	77
		10/16	2,357	3.69	102	1	76
		11/16	2,307	3.69	98	1	77
		12/16	2,340	3.69	95	1	75

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			27,952		**1,312**		
LINN OPERATING, INC	WILD WEST	1/16	23,672	21.41	7,332	26	29
		2/16	22,060	21.41	6,817	26	29
		3/16	22,970	21.41	7,179	26	28
		4/16	21,969	21.41	5,641	26	28
		5/16	22,323	21.41	5,516	26	28
		6/16	21,658	21.41	4,674	26	28
		7/16	23,184	21.41	5,379	25	30
		8/16	22,199	21.41	6,773	26	28
		9/16	22,458	21.41	9,125	26	29
		10/16	22,804	21.41	7,942	26	28
		11/16	21,995	21.41	7,109	26	28
		12/16	21,807	21.41	7,211	26	27
			269,099		**80,698**		
	LINN OPERATING, INC. - REPORTER TOTALS:		**16,352,889**		**9,671,070**		
MERIT ENERGY COM	35-12	1/16	3,374	30.10	216	9	12
		2/16	3,735	28.90	315	9	14
		3/16	3,926	30.40	252	9	14
		4/16	4,284	30.00	513	9	16
		5/16	4,257	29.80	333	9	15
		6/16	4,185	32.20	297	9	16
		7/16	4,356	31.60	342	9	16
		8/16	4,230	32.50	342	9	15
		9/16	3,978	32.50	306	9	15
		10/16	4,140	32.60	297	9	15
		11/16	3,969	32.50	333	9	15
		12/16	4,068	33.20	342	9	15
			48,502		**3,888**		
MERIT ENERGY COM	ALBERT/LOUD	1/16	75,629	20.00	6,634	72	34
		2/16	71,525	20.00	5,180	72	34
		3/16	77,647	20.00	7,347	72	35
		4/16	73,608	20.00	6,888	72	34
		5/16	76,145	20.00	6,209	72	34
		6/16	74,508	10.00	6,999	72	34
		7/16	77,134	20.00	6,107	72	35
		8/16	74,973	20.00	6,373	72	34
		9/16	69,932	20.00	5,252	72	32
		10/16	75,314	20.00	5,895	72	34
		11/16	70,249	20.00	6,260	72	33
		12/16	68,349	20.00	8,442	72	31
			885,013		**77,586**		
MERIT ENERGY COM	AVERY SMITH	1/16	5,835	66.70	168	8	24
		2/16	7,323	62.40	256	8	32
		3/16	7,547	67.70	256	8	30
		4/16	6,978	70.30	224	8	29
		5/16	6,974	72.70	216	8	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	AVERY SMITH	6/16	6,855	72.30	184	8	29
		7/16	7,090	69.20	192	8	29
		8/16	6,760	71.90	184	8	27
		9/16	6,491	72.30	184	8	27
		10/16	6,457	74.90	176	8	26
		11/16	6,406	73.40	176	8	27
		12/16	6,837	72.30	168	8	28
			81,553		**2,384**		
MERIT ENERGY COM	BARNEY MILLER	1/16	11,060	32.10	820	10	36
		2/16	11,324	32.00	800	10	39
		3/16	11,567	32.80	790	10	37
		4/16	10,890	31.40	760	10	36
		5/16	11,240	32.10	720	10	36
		6/16	10,930	33.30	760	10	36
		7/16	11,270	31.90	780	10	36
		8/16	11,370	32.50	660	10	37
		9/16	11,230	32.70	780	10	37
		10/16	11,490	33.80	840	10	37
		11/16	11,170	33.10	780	10	37
		12/16	11,120	33.80	880	10	36
			134,661		**9,370**		
MERIT ENERGY COM	BEAR LAKE 13	1/16	1,187	4.20	354	2	19
		2/16	701	3.30	428	2	12
		3/16	793	2.80	1,092	2	13
		4/16	763	3.30	551	2	13
		5/16	766	3.10	455	2	12
		6/16	496	2.80	106	2	8
		7/16	414	2.20	110	2	7
		8/16	453	2.10	93	2	7
		9/16	412	2.60	120	2	7
		10/16	130	2.30	64	2	2
		11/16	194	1.70	101	2	3
		12/16	307	1.70	132	2	5
			6,616		**3,606**		
MERIT ENERGY COM	BEAR LAKE 23	1/16	2,373	4.80	6,536	5	15
		2/16	1,159	4.80	6,368	4	10
		3/16	1,150	4.80	5,883	3	12
		4/16	1,486	4.80	6,675	4	12
		5/16	1,185	4.80	2,475	3	13
		6/16	1,101	4.80	2,620	3	12
		7/16	1,049	4.80	2,781	3	11
		8/16	1,063	4.80	2,914	2	17
		9/16	1,018	4.80	2,888	2	17
		10/16	750	4.80	1,918	2	12
		11/16	1,122	4.80	3,019	2	19
		12/16	1,065	4.80	3,176	2	17
			14,521		**47,253**		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 26	1/16	712	4.80	300	1	23
		2/16	375	4.80	268	1	13
		3/16	484	4.80	667	1	16
		4/16	512	4.80	305	1	17
		5/16	590	4.80	341	1	19
		6/16	538	4.80	291	1	18
		7/16	473	4.80	330	1	15
		8/16	394	4.80	341	1	13
		9/16	411	4.80	301	1	14
		10/16	231	4.80	288	1	7
		11/16	345	4.80	453	1	12
		12/16	328	4.80	761	1	11
			5,393		**4,646**		
MERIT ENERGY COM	BLUE SPRUCE	1/16	5,843	18.40	13,696	16	12
		2/16	7,818	17.40	17,216	16	17
		3/16	7,487	21.00	16,532	16	15
		4/16	7,152	20.80	15,248	16	15
		5/16	7,056	21.20	16,256	16	14
		6/16	6,624	22.00	14,848	16	14
		7/16	6,992	20.70	14,512	16	14
		8/16	6,928	21.20	13,264	16	14
		9/16	6,368	21.00	12,608	16	13
		10/16	6,880	20.20	15,376	16	14
		11/16	6,528	21.30	13,488	16	14
		12/16	6,816	21.40	15,568	16	14
			82,492		**178,612**		
MERIT ENERGY COM	CALEDONIA 11	1/16	20,557	21.90	408	24	28
		2/16	19,869	21.30	680	24	29
		3/16	21,773	21.30	592	24	29
		4/16	20,832	22.10	528	24	29
		5/16	21,088	22.00	552	24	28
		6/16	20,848	22.60	568	24	29
		7/16	22,824	21.30	592	24	31
		8/16	22,576	22.20	1,128	24	30
		9/16	21,416	21.90	376	24	30
		10/16	22,392	22.40	568	24	30
		11/16	20,744	22.00	360	24	29
		12/16	20,152	22.20	544	24	27
			255,071		**6,896**		
MERIT ENERGY COM	CLINTON 5/6	1/16	9,142	20.00	214	9	33
		2/16	8,660	20.00	168	9	33
		3/16	9,441	20.00	248	9	34
		4/16	8,855	20.00	231	9	33
		5/16	9,198	20.00	208	9	33
		6/16	8,962	20.00	237	9	33
		7/16	9,305	20.00	208	9	33
		8/16	8,844	20.00	219	9	32
		9/16	8,416	20.00	182	9	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	CLINTON 5/6	10/16	9,057	20.00	208	9	32
		11/16	8,475	20.00	220	9	31
		12/16	8,280	20.00	298	9	30
			106,635		**2,641**		
MERIT ENERGY COM	COMEDY CLUB	1/16	236	38.10	5	1	8
		2/16	235	38.70	9	1	8
		3/16	250	39.60	7	1	8
		4/16	239	39.30	6	1	8
		5/16	238	39.30	7	1	8
		6/16	234	36.40	7	1	8
		7/16	255	35.60	7	1	8
		8/16	257	36.60	13	1	8
		9/16	252	35.50	5	1	8
		10/16	262	36.00	7	1	8
		11/16	250	35.90	5	1	8
		12/16	254	36.80	7	1	8
			2,962		**85**		
MERIT ENERGY COM	DEVILS RIVER	1/16	2,220	14.70	13,380	10	7
		2/16	2,749	14.80	13,840	10	9
		3/16	2,775	14.70	14,340	10	9
		4/16	2,630	15.20	13,740	10	9
		5/16	2,690	15.20	14,110	10	9
		6/16	2,540	15.90	13,500	10	8
		7/16	2,600	15.10	13,900	10	8
		8/16	2,550	15.20	13,700	10	8
		9/16	2,470	14.80	13,250	10	8
		10/16	2,520	15.30	13,760	10	8
		11/16	2,430	15.20	13,380	10	8
		12/16	2,330	15.30	13,370	10	8
			30,504		**164,270**		
MERIT ENERGY COM	DOUBLE ALEX	1/16	12,841	32.10	1,230	15	28
		2/16	13,052	32.00	1,200	15	30
		3/16	13,270	32.80	1,185	15	29
		4/16	12,966	31.40	1,140	15	29
		5/16	12,934	32.10	1,080	15	28
		6/16	12,630	33.30	1,140	15	28
		7/16	13,484	31.90	1,170	15	29
		8/16	13,421	32.40	990	15	29
		9/16	13,012	32.70	1,170	15	29
		10/16	13,357	33.80	1,260	15	29
		11/16	12,829	33.10	1,170	15	29
		12/16	12,926	33.80	1,320	15	28
			156,722		**14,055**		
MERIT ENERGY COM	HAASS	1/16	12,875	38.40	3,240	15	28
		2/16	12,850	38.80	3,075	15	30
		3/16	13,664	39.40	3,330	15	29
		4/16	13,050	39.40	3,285	15	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	HAASS	5/16	13,185	39.30	3,345	15	28
		6/16	12,795	36.40	3,180	15	28
		7/16	13,785	35.60	3,345	15	30
		8/16	13,575	36.50	3,750	15	29
		9/16	12,930	35.50	3,855	15	29
		10/16	13,395	35.90	4,035	15	29
		11/16	13,515	35.90	3,795	15	30
		12/16	13,605	36.80	3,750	15	29
			159,224		**41,985**		
MERIT ENERGY COM	HUSH PUPPY	1/16	18,822	16.50	321	14	43
		2/16	18,028	16.20	267	14	44
		3/16	19,227	17.10	543	14	44
		4/16	18,619	17.00	306	14	44
		5/16	20,305	16.90	204	14	47
		6/16	19,173	18.20	374	14	46
		7/16	19,826	17.30	274	14	46
		8/16	19,811	17.30	426	14	46
		9/16	18,822	17.50	270	14	45
		10/16	19,626	17.60	475	14	45
		11/16	19,037	17.70	332	14	45
		12/16	19,390	18.30	294	14	45
			230,686		**4,086**		
MERIT ENERGY COM	KOGELMANN	1/16	13,957	38.40	315	15	30
		2/16	14,391	38.80	525	15	33
		3/16	15,346	39.40	450	15	33
		4/16	14,685	39.40	405	15	33
		5/16	15,015	39.30	420	15	32
		6/16	14,745	36.40	420	15	33
		7/16	15,720	35.60	420	15	34
		8/16	15,300	36.50	795	15	33
		9/16	14,850	35.50	270	15	33
		10/16	15,825	35.90	420	15	34
		11/16	15,510	35.90	285	15	34
		12/16	15,810	36.80	450	15	34
			181,154		**5,175**		
MERIT ENERGY COM	KRUGERRAND	1/16	14,776	14.90	6,258	21	23
		2/16	17,497	14.60	7,581	21	29
		3/16	17,582	15.90	6,678	21	27
		4/16	16,611	16.30	6,321	21	26
		5/16	16,884	16.30	6,699	21	26
		6/16	16,233	16.90	6,216	21	26
		7/16	17,073	15.70	6,300	21	26
		8/16	16,842	15.90	6,342	21	26
		9/16	16,338	15.20	6,384	21	26
		10/16	16,695	15.80	6,762	21	26
		11/16	16,107	15.70	6,216	21	26
		12/16	16,611	16.00	6,846	21	26

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			199,249		**78,603**		
MERIT ENERGY COM	MH LAND	1/16	11,669	21.90	2,124	9	42
		2/16	10,680	21.30	2,043	9	41
		3/16	11,514	21.30	2,178	9	41
		4/16	10,917	22.10	2,151	9	40
		5/16	10,809	22.00	2,124	9	39
		6/16	10,449	22.60	2,061	9	39
		7/16	11,259	21.30	2,169	9	40
		8/16	11,340	22.20	2,178	9	41
		9/16	11,097	21.90	2,079	9	41
		10/16	11,763	22.40	2,178	9	42
		11/16	11,907	22.00	2,007	9	44
		12/16	12,483	22.20	2,007	9	45
			135,887		**25,299**		
MERIT ENERGY COM	SILVERBROOK	1/16	3,182	21.90	580	4	26
		2/16	2,968	21.30	536	4	26
		3/16	3,197	21.30	568	4	26
		4/16	3,048	22.10	564	4	25
		5/16	3,108	22.00	576	4	25
		6/16	3,020	22.60	560	4	25
		7/16	3,220	21.30	584	4	26
		8/16	3,256	22.20	588	4	26
		9/16	3,164	21.90	560	4	26
		10/16	3,395	22.30	592	4	27
		11/16	3,192	22.00	504	4	27
		12/16	3,304	22.20	500	4	27
			38,054		**6,712**		
MERIT ENERGY COM	SPRINGDALE 25	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
MERIT ENERGY COM	TIMM	1/16	4,798	14.70	26,760	20	8
		2/16	5,937	14.80	27,680	20	10
		3/16	6,288	14.80	28,680	20	10
		4/16	5,980	15.20	27,480	20	10
		5/16	6,020	15.20	28,220	20	10
		6/16	5,740	15.90	27,000	20	10
		7/16	6,020	15.10	27,800	20	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	TIMM	8/16	5,940	15.30	27,400	20	10
		9/16	5,660	14.80	26,500	20	9
		10/16	5,720	15.20	27,520	20	9
		11/16	5,380	15.20	26,760	20	9
		12/16	5,380	15.30	26,740	20	9
			68,863		**328,540**		
MERIT ENERGY COM	WEST CLINTON COMMON	1/16	5,114	20.00	1,737	12	14
		2/16	4,833	20.00	1,357	12	14
		3/16	5,275	20.00	2,004	12	14
		4/16	5,033	20.00	1,879	12	14
		5/16	5,219	20.00	1,696	12	14
		6/16	5,094	20.00	1,907	12	14
		7/16	5,283	20.00	1,670	12	14
		8/16	5,121	20.00	1,796	12	14
		9/16	4,790	20.00	1,495	12	13
		10/16	5,211	20.00	1,679	12	14
		11/16	4,865	20.00	1,783	12	14
		12/16	4,753	20.00	2,408	12	13
			60,591		**21,411**		
MERIT ENERGY COM	WINSTON CHURCHILL	1/16	3,553	4.40	1,440	15	8
		2/16	3,379	4.60	1,320	15	8
		3/16	3,598	5.30	1,695	15	8
		4/16	3,690	4.10	1,725	15	8
		5/16	3,840	4.00	1,575	15	8
		6/16	3,765	4.00	1,455	15	8
		7/16	3,870	4.50	2,025	15	8
		8/16	3,660	5.20	1,590	15	8
		9/16	3,585	7.30	1,815	15	8
		10/16	3,795	4.50	1,890	15	8
		11/16	3,480	4.20	1,575	15	8
		12/16	3,690	5.20	1,500	15	8
			43,905		**19,605**		
	MERIT ENERGY COMPANY - REPORTER TOTALS:		**2,928,258**		**1,046,708**		
MUSKEGON	400 HUNT CLUB	1/16	5,494	12.06	355	3	59
		2/16	4,927	12.23	63	3	57
		3/16	5,128	12.23	588	3	55
		4/16	5,054	12.23	594	3	56
		5/16	4,830	12.93	661	3	52
		6/16	4,973	12.93	728	3	55
		7/16	4,855	12.93	776	3	52
		8/16	4,773	12.15	386	3	51
		9/16	4,991	12.15	409	3	55
		10/16	5,099	12.15	389	3	55
		11/16	4,828	12.33	87	3	54
		12/16	0	0.00	0	0	0
			54,952		**5,036**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BASS LAKE	1/16	33,266	5.68	25	20	54
		2/16	30,113	5.49	41	20	52
		3/16	32,397	5.68	18	20	52
		4/16	31,177	5.74	33	20	52
		5/16	31,687	5.73	695	20	51
		6/16	30,523	5.74	549	20	51
		7/16	31,226	5.80	0	20	50
		8/16	30,642	5.80	4	20	49
		9/16	29,415	5.84	37	20	49
		10/16	30,246	5.92	0	20	49
		11/16	28,553	5.89	0	20	48
		12/16	29,328	5.97	0	20	47
			368,573		**1,402**		
MUSKEGON	BIG WOLF LAKE	1/16	37,805	4.30	4,769	31	39
		2/16	36,081	3.53	10,776	31	40
		3/16	38,152	4.14	10,173	31	40
		4/16	35,981	4.42	8,637	31	39
		5/16	37,274	4.39	10,157	31	39
		6/16	37,813	4.33	8,137	31	41
		7/16	39,512	4.46	9,407	31	41
		8/16	39,312	4.65	9,440	31	41
		9/16	37,729	4.62	8,277	31	41
		10/16	38,351	4.73	7,410	31	40
		11/16	37,600	4.68	5,977	31	40
		12/16	38,092	4.59	5,885	31	40
			453,702		**99,045**		
MUSKEGON	CAULKINS LAKE	1/16	39,142	23.21	661	30	42
		2/16	34,131	23.70	610	30	39
		3/16	36,152	23.30	633	30	39
		4/16	35,498	23.04	444	30	39
		5/16	37,402	22.92	446	30	40
		6/16	37,104	23.06	406	30	41
		7/16	39,647	23.01	408	30	43
		8/16	39,715	22.63	427	30	43
		9/16	37,698	23.28	368	30	42
		10/16	39,424	22.79	480	30	42
		11/16	38,036	23.27	502	30	42
		12/16	38,357	23.24	598	30	41
			452,306		**5,983**		
MUSKEGON	CRAPO LAKE	1/16	20,063	19.39	1,046	37	17
		2/16	23,669	18.59	1,219	37	22
		3/16	20,425	18.92	1,063	37	18
		4/16	20,463	18.23	826	37	18
		5/16	22,873	14.79	828	37	20
		6/16	19,245	18.53	890	37	17
		7/16	17,459	23.36	1,042	37	15
		8/16	17,546	18.49	909	37	15
		9/16	2,369	21.90	731	37	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	CRAPO LAKE	10/16	13,210	14.77	675	37	12
		11/16	17,198	14.94	500	37	15
		12/16	14,413	18.35	607	37	13
			208,933		**10,336**		
MUSKEGON	EAST HEART LAKE	1/16	20,113	22.83	90	21	31
		2/16	18,660	23.11	85	21	31
		3/16	19,933	22.82	86	21	31
		4/16	19,126	23.71	81	21	30
		5/16	19,587	22.59	73	21	30
		6/16	19,202	23.01	36	21	30
		7/16	19,570	23.41	31	21	30
		8/16	19,090	23.43	44	21	29
		9/16	19,445	22.98	23	21	31
		10/16	19,832	23.21	56	21	30
		11/16	19,055	23.38	134	21	30
		12/16	19,621	23.47	197	21	30
			233,234		**936**		
MUSKEGON	FOX LAKE	1/16	1,876	20.95	427	3	20
		2/16	7,838	19.01	1,552	3	90
		3/16	9,041	18.28	2,229	3	97
		4/16	8,247	19.97	1,755	3	92
		5/16	8,969	20.44	1,941	3	96
		6/16	8,366	20.50	2,201	3	93
		7/16	8,670	20.93	2,227	3	93
		8/16	8,201	20.84	1,919	3	88
		9/16	8,260	20.71	2,504	3	92
		10/16	8,125	20.99	2,515	3	87
		11/16	7,627	20.73	2,438	3	85
		12/16	7,838	20.68	1,814	3	84
			93,058		**23,522**		
MUSKEGON	FRENCH POND	1/16	1,348	14.88	8	2	22
		2/16	1,229	14.71	8	2	21
		3/16	1,280	14.85	4	2	21
		4/16	1,238	14.71	3	2	21
		5/16	1,236	14.62	4	2	20
		6/16	1,234	14.70	0	2	21
		7/16	1,283	14.70	10	2	21
		8/16	1,235	14.87	8	2	20
		9/16	1,084	14.99	1	2	18
		10/16	1,225	15.05	0	2	20
		11/16	1,084	14.94	4	2	18
		12/16	1,114	15.12	4	2	18
			14,590		**54**		
MUSKEGON	GINGELL LAKE	1/16	11,127	3.90	3	13	28
		2/16	9,859	5.19	0	13	26
		3/16	10,481	5.68	0	13	26
		4/16	10,013	5.21	14	13	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	GINGELL LAKE	5/16	10,323	5.19	9	13	26
		6/16	10,352	5.19	14	13	27
		7/16	10,980	5.14	5	13	27
		8/16	10,936	5.24	8	13	27
		9/16	10,652	5.29	0	13	27
		10/16	10,930	5.32	4	13	27
		11/16	10,312	5.31	0	13	26
		12/16	10,648	5.32	0	13	26
			126,613		**57**		
MUSKEGON	ISLAND LAKE	1/16	31,805	11.70	412	27	38
		2/16	26,947	11.39	386	27	34
		3/16	28,879	11.39	520	27	34
		4/16	27,789	11.39	429	27	34
		5/16	28,669	11.17	843	27	34
		6/16	28,628	11.17	648	27	35
		7/16	30,742	11.17	539	27	37
		8/16	29,516	11.45	570	27	35
		9/16	27,488	11.45	388	27	34
		10/16	28,338	11.45	307	27	34
		11/16	25,274	11.53	154	27	31
		12/16	27,598	11.53	135	27	33
			341,673		**5,331**		
MUSKEGON	JONES POND ANTRIM PROJ	1/16	3,861	12.06	249	3	42
		2/16	3,274	12.23	41	3	38
		3/16	3,616	12.23	414	3	39
		4/16	3,544	12.23	417	3	39
		5/16	3,592	12.93	491	3	39
		6/16	3,472	12.93	508	3	39
		7/16	3,418	12.93	546	3	37
		8/16	3,463	12.15	281	3	37
		9/16	3,484	12.15	285	3	39
		10/16	3,533	12.15	269	3	38
		11/16	3,308	12.33	60	3	37
		12/16	0	0.00	0	0	0
			38,565		**3,561**		
MUSKEGON	KUJAWA (DOVER)	1/16	11,470	17.14	8	22	17
		2/16	10,115	19.43	20	22	16
		3/16	10,982	19.32	16	22	16
		4/16	10,450	19.23	20	22	16
		5/16	11,405	19.21	26	22	17
		6/16	11,125	19.24	109	22	17
		7/16	11,408	19.24	436	22	17
		8/16	11,179	19.45	162	22	16
		9/16	10,914	19.42	122	22	17
		10/16	10,985	19.76	264	22	16
		11/16	9,101	19.62	201	22	14
		12/16	282	19.67	15	22	0

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			119,416		**1,399**		
MUSKEGON	LAKE HORICON 14	1/16	28,000	23.18	1,327	22	41
		2/16	26,168	23.00	1,219	22	41
		3/16	28,069	22.88	1,288	22	41
		4/16	25,706	22.83	736	22	39
		5/16	25,741	22.98	1,035	22	38
		6/16	26,413	22.80	1,826	22	40
		7/16	27,398	22.85	1,798	22	40
		8/16	23,624	22.87	1,804	22	35
		9/16	26,830	22.83	1,673	22	41
		10/16	27,474	22.50	1,757	22	40
		11/16	25,844	22.68	1,632	22	39
		12/16	27,251	22.63	1,765	22	40
			318,518		**17,860**		
MUSKEGON	LAKE HORICON 15	1/16	0	16.49	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	2,974	15.00	0	12	8
		11/16	940	15.18	4	12	3
		12/16	0	0.00	0	0	0
			3,914		**4**		
MUSKEGON	LITTLE CRAPO LAKE	1/16	15,937	25.21	56	29	18
		2/16	3,638	25.17	14	29	4
		3/16	0	0.00	0	0	0
		4/16	0	24.99	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	1,692	24.99	0	29	2
		9/16	23,735	24.99	4	29	27
		10/16	22,669	22.49	50	29	25
		11/16	20,011	23.83	66	29	23
		12/16	18,769	24.53	150	29	21
			106,451		**340**		
MUSKEGON	MITCHELL LAKE	1/16	29,260	11.78	1,218	23	41
		2/16	26,425	12.64	1,129	23	40
		3/16	28,187	12.40	999	23	40
		4/16	26,440	12.41	886	23	38
		5/16	27,406	12.53	1,011	23	38
		6/16	25,701	12.50	1,128	23	37
		7/16	25,784	12.16	1,090	23	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	MITCHELL LAKE	8/16	26,398	11.96	986	23	37
		9/16	25,594	12.17	1,032	23	37
		10/16	26,067	12.13	937	23	37
		11/16	25,446	12.08	848	23	37
		12/16	25,812	12.15	1,011	23	36
			318,520		**12,275**		
MUSKEGON	MITCHELL LAKE II	1/16	39,641	8.82	8,013	34	38
		2/16	36,027	8.82	7,508	34	37
		3/16	38,809	8.62	7,747	34	37
		4/16	37,283	8.58	7,168	34	37
		5/16	37,676	8.56	6,736	34	36
		6/16	37,162	8.57	6,087	34	36
		7/16	37,990	8.54	3,752	34	36
		8/16	37,640	8.54	4,110	34	36
		9/16	36,721	8.57	6,554	34	36
		10/16	37,738	8.68	6,256	34	36
		11/16	36,651	8.73	5,829	34	36
		12/16	37,558	8.68	5,303	34	36
			450,896		**75,063**		
MUSKEGON	NO LAKE	1/16	28,582	20.16	426	36	26
		2/16	27,335	20.46	342	36	26
		3/16	28,909	20.79	423	36	26
		4/16	28,800	20.11	539	36	27
		5/16	29,450	20.53	416	36	26
		6/16	26,717	20.59	388	36	25
		7/16	29,554	20.29	329	36	26
		8/16	30,015	20.21	350	36	27
		9/16	29,661	20.28	358	36	27
		10/16	32,374	19.25	407	36	29
		11/16	28,470	19.84	384	36	26
		12/16	30,453	19.95	416	36	27
			350,320		**4,778**		
MUSKEGON	NORTH HIDDEN LAKE	1/16	15,059	21.44	481	20	24
		2/16	14,957	21.59	391	20	26
		3/16	15,429	21.44	518	20	25
		4/16	14,356	22.17	506	20	24
		5/16	15,025	21.67	522	20	24
		6/16	14,421	21.57	504	20	24
		7/16	14,617	22.20	597	20	24
		8/16	14,672	22.03	524	20	24
		9/16	12,785	24.68	600	20	21
		10/16	13,875	22.89	419	20	22
		11/16	13,966	21.82	120	20	23
		12/16	13,727	21.82	181	20	22
			172,889		**5,363**		
MUSKEGON	OTSEGO LAKE	1/16	13,720	25.50	0	30	15
		2/16	12,682	25.24	0	30	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	3/16	13,467	25.53	0	30	14
		4/16	12,898	25.61	0	30	14
		5/16	14,055	25.39	0	30	15
		6/16	13,884	25.41	1	30	15
		7/16	14,172	25.80	0	30	15
		8/16	14,406	25.67	0	30	15
		9/16	13,526	25.72	0	30	15
		10/16	13,792	25.68	0	30	15
		11/16	13,017	25.51	0	30	14
		12/16	13,091	25.57	0	30	14
			162,710		**1**		
MUSKEGON	PERCH LAKE	1/16	36,076	11.93	361	17	68
		2/16	33,057	11.89	290	17	67
		3/16	36,230	12.08	671	17	69
		4/16	34,588	12.04	450	17	68
		5/16	35,974	11.84	432	17	68
		6/16	35,433	11.82	376	17	69
		7/16	35,484	12.03	433	17	67
		8/16	35,724	11.63	371	17	68
		9/16	34,547	11.98	397	17	68
		10/16	36,935	12.15	314	17	70
		11/16	35,219	12.29	151	17	69
		12/16	35,753	12.09	273	17	68
			425,020		**4,519**		
MUSKEGON	PIGEON RIVER	1/16	6,769	20.27	1	10	22
		2/16	6,300	20.11	0	10	22
		3/16	6,199	20.05	0	10	20
		4/16	6,070	19.95	0	10	20
		5/16	6,049	19.88	22	10	19
		6/16	6,003	20.08	8	10	20
		7/16	6,194	20.12	8	10	20
		8/16	5,684	20.00	4	10	18
		9/16	5,843	20.24	7	10	19
		10/16	6,135	20.75	5	10	20
		11/16	5,434	20.44	1	10	18
		12/16	5,711	20.55	0	10	18
			72,391		**56**		
MUSKEGON	RAMNEK RANCH (LOWER C	1/16	15,038	20.95	1,647	19	26
		2/16	17,548	19.01	3,949	19	32
		3/16	17,937	18.28	4,127	19	30
		4/16	16,658	19.97	3,399	19	29
		5/16	18,211	20.44	4,226	19	31
		6/16	17,397	20.50	4,001	19	31
		7/16	18,615	20.93	3,988	19	32
		8/16	19,081	20.84	4,010	19	32
		9/16	18,044	20.71	4,267	19	32
		10/16	18,082	20.99	4,243	19	31
		11/16	16,420	20.73	4,136	19	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	12/16	18,750	20.68	3,442	19	32
			211,781		**45,435**		
MUSKEGON	RHOADS LAKE	1/16	4,421	12.06	285	19	7
		2/16	3,585	12.23	46	19	6
		3/16	4,031	12.23	462	19	7
		4/16	3,998	12.23	470	19	7
		5/16	3,963	12.93	542	19	7
		6/16	4,187	12.93	613	19	7
		7/16	4,105	12.93	656	19	7
		8/16	4,229	12.15	342	19	7
		9/16	4,182	12.15	342	19	7
		10/16	4,312	12.15	329	19	7
		11/16	4,206	12.33	76	19	7
		12/16	0	0.00	0	0	0
			45,219		**4,163**		
MUSKEGON	ROUND LAKE	1/16	18,559	17.39	277	18	33
		2/16	17,247	17.63	304	18	33
		3/16	19,610	17.31	287	18	35
		4/16	18,669	17.71	257	18	35
		5/16	19,142	17.53	275	18	34
		6/16	18,730	17.50	235	18	35
		7/16	19,220	17.50	345	18	34
		8/16	19,188	17.21	354	18	34
		9/16	18,252	17.21	337	18	34
		10/16	19,059	17.41	226	18	34
		11/16	18,232	17.27	216	18	34
		12/16	18,126	17.27	141	18	32
			224,034		**3,254**		
MUSKEGON	SAND LAKE	1/16	9,094	19.39	809	3	98
		2/16	4,145	18.59	821	3	48
		3/16	9,867	18.92	765	3	106
		4/16	9,531	18.23	751	3	106
		5/16	10,373	14.79	579	3	112
		6/16	10,835	18.53	673	3	120
		7/16	10,288	23.36	541	3	111
		8/16	11,168	18.49	596	3	120
		9/16	9,491	21.90	540	3	105
		10/16	10,486	14.77	642	3	113
		11/16	9,868	14.94	600	3	110
		12/16	9,815	18.35	660	3	106
			114,961		**7,977**		
MUSKEGON	SHUPAC LAKE	1/16	9,375	7.66	1,794	10	30
		2/16	8,859	7.71	1,680	10	31
		3/16	9,757	7.77	1,388	10	31
		4/16	9,184	7.77	1,676	10	31
		5/16	9,134	7.79	1,715	10	29
		6/16	9,135	7.55	1,427	10	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	7/16	9,718	7.61	1,648	10	31
		8/16	10,035	7.73	1,573	10	32
		9/16	9,624	7.73	1,139	10	32
		10/16	9,727	7.55	1,536	10	31
		11/16	9,063	7.84	1,460	10	30
		12/16	8,938	7.56	1,442	10	29
			112,549		**18,478**		
MUSKEGON	SOUTH HIDDEN LAKE	1/16	16,276	20.25	6,955	23	23
		2/16	15,571	20.25	1,464	23	23
		3/16	15,825	20.25	1,632	23	22
		4/16	14,609	20.25	1,388	23	21
		5/16	14,233	20.25	1,605	23	20
		6/16	13,065	20.25	1,478	23	19
		7/16	13,385	20.25	17,060	23	19
		8/16	12,991	20.25	1,491	23	18
		9/16	12,504	20.25	1,665	23	18
		10/16	16,081	20.25	1,452	23	23
		11/16	16,465	20.25	1,459	23	24
		12/16	16,741	20.25	1,481	23	23
			177,746		**39,130**		
MUSKEGON	STURGEON RIVER	1/16	11,076	14.88	63	14	26
		2/16	10,243	14.71	69	14	25
		3/16	11,008	14.85	32	14	25
		4/16	10,542	14.71	27	14	25
		5/16	11,123	14.62	38	14	26
		6/16	10,702	14.70	0	14	25
		7/16	11,278	14.70	87	14	26
		8/16	10,980	14.87	76	14	25
		9/16	10,260	14.99	4	14	24
		10/16	10,691	15.05	0	14	25
		11/16	9,755	14.94	35	14	23
		12/16	10,231	15.12	32	14	24
			127,889		**463**		
MUSKEGON	TRAVERSE LAKES	1/16	0	27.29	0	0	0
		2/16	0	27.29	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	6,536	27.29	0	13	17
		10/16	8,909	24.17	0	13	22
		11/16	7,822	26.13	0	13	20
		12/16	7,269	26.85	0	13	18
			30,536		**0**		
MUSKEGON	VIKING LAKE	1/16	8,047	29.14	0	13	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	2/16	7,689	28.18	0	13	20
		3/16	8,497	26.79	0	13	21
		4/16	7,970	28.17	36	13	20
		5/16	8,107	27.68	0	13	20
		6/16	8,668	28.19	0	13	22
		7/16	9,138	28.19	0	13	23
		8/16	8,706	29.33	0	13	22
		9/16	8,014	29.56	0	13	21
		10/16	9,228	26.32	0	13	23
		11/16	8,509	25.70	0	13	22
		12/16	291	28.89	0	13	1
			92,864		**36**		
	MUSKEGON - REPORTER TOTALS:		**6,024,823**		**395,857**		
MUZYL OIL CORP	CHESTER 6	11/16	5,905	20.39	0	30	7
		12/16	5,542	20.39	0	30	6
			11,447		**0**		
	MUZYL OIL CORP - REPORTER TOTALS:		**11,447**		**0**		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/16	0	0.65	0	0	0
		2/16	0	0.65	0	0	0
		3/16	0	0.65	0	0	0
		4/16	0	0.65	0	0	0
		5/16	0	0.65	0	0	0
		6/16	0	0.65	0	0	0
		7/16	0	0.65	0	0	0
		8/16	0	0.65	0	0	0
		9/16	0	0.65	0	0	0
		10/16	0	0.65	0	0	0
		11/16	0	0.65	0	0	0
		12/16	0	0.65	0	0	0
			0		**0**		
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/16	3,246	0.31	65,877	14	7
		2/16	1,499	0.31	86,553	14	4
		3/16	3,104	0.31	94,428	14	7
		4/16	2,751	0.31	106,551	14	7
		5/16	3,213	0.31	79,405	14	7
		6/16	3,111	0.31	52,711	14	7
		7/16	2,866	0.31	52,826	14	7
		8/16	2,620	0.31	58,991	14	6
		9/16	2,486	0.31	53,856	14	6
		10/16	2,023	0.31	59,879	14	5
		11/16	1,536	0.31	54,570	14	4
		12/16	1,045	0.31	52,154	14	2
			29,500		**817,801**		
NORTHSTAR ENERGY	BLACK BEAR EAST	1/16	0	0.25	0	0	0
		2/16	0	0.25	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLACK BEAR EAST	3/16	0	0.25	0	0	0
		4/16	0	0.25	0	0	0
		5/16	0	0.25	0	0	0
		6/16	0	0.25	0	0	0
		7/16	0	0.25	0	0	0
		8/16	0	0.25	0	0	0
		9/16	0	0.25	0	0	0
		10/16	0	0.25	0	0	0
		11/16	0	0.25	0	0	0
		12/16	0	0.25	0	0	0
			0		**0**		
NORTHSTAR ENERGY	BLUE CHIP	1/16	0	0.39	0	0	0
		2/16	0	0.39	0	0	0
		3/16	0	0.39	0	0	0
		4/16	0	0.39	0	0	0
		5/16	0	0.39	0	0	0
		6/16	0	0.39	0	0	0
		7/16	0	0.39	0	0	0
		8/16	0	0.39	0	0	0
		9/16	0	0.39	0	0	0
		10/16	0	0.39	0	0	0
		11/16	0	0.39	0	0	0
		12/16	0	0.39	0	0	0
			0		**0**		
NORTHSTAR ENERGY	CHANDLER NORTH	1/16	98	1.63	27,298	6	1
		2/16	210	1.63	20,620	6	1
		3/16	508	1.63	24,213	6	3
		4/16	524	1.63	28,057	6	3
		5/16	503	1.63	15,080	6	3
		6/16	0	1.63	0	0	0
		7/16	0	1.63	0	0	0
		8/16	78	1.63	16,895	6	0
		9/16	535	1.63	48,216	6	3
		10/16	726	1.63	67,259	6	4
		11/16	945	1.63	60,873	6	5
		12/16	1,316	1.63	61,481	6	7
			5,443		**369,992**		
NORTHSTAR ENERGY	CHANDLER SOUTH	1/16	4,090	1.63	23,253	7	19
		2/16	4,523	1.63	17,565	7	22
		3/16	4,486	1.63	20,626	7	21
		4/16	4,257	1.63	23,900	7	20
		5/16	4,049	1.63	46,196	7	19
		6/16	3,888	1.63	51,417	7	19
		7/16	3,660	1.63	59,636	7	17
		8/16	3,547	1.63	64,044	7	16
		9/16	3,603	1.63	66,611	7	17
		10/16	4,147	1.63	57,294	7	19
		11/16	3,761	1.63	51,855	7	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	CHANDLER SOUTH	12/16	4,748	1.63	52,372	7	22
			48,759		**534,769**		
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/16	6,101	2.71	94,893	8	25
		2/16	5,456	2.71	83,222	8	24
		3/16	6,086	2.71	92,409	8	25
		4/16	5,849	2.71	106,997	8	24
		5/16	5,346	2.71	104,585	8	22
		6/16	5,563	2.71	105,300	8	23
		7/16	5,582	2.71	101,070	8	22
		8/16	5,448	2.71	95,994	8	22
		9/16	5,237	2.71	88,609	8	22
		10/16	5,485	2.71	98,915	8	22
		11/16	5,553	2.71	103,743	8	23
		12/16	5,978	2.71	108,896	8	24
			67,684		**1,184,633**		
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/16	0	1.34	0	0	0
		2/16	0	1.34	0	0	0
		3/16	0	1.34	0	0	0
		4/16	0	1.34	0	0	0
		5/16	0	1.34	0	0	0
		6/16	0	1.34	0	0	0
		7/16	0	1.34	0	0	0
		8/16	0	1.34	0	0	0
		9/16	0	1.34	0	0	0
		10/16	0	1.34	0	0	0
		11/16	0	1.34	0	0	0
		12/16	0	1.34	0	0	0
			0		**0**		
NORTHSTAR ENERGY	HUDSON 13	1/16	4,484	4.28	59,586	5	29
		2/16	3,586	4.28	55,755	5	25
		3/16	3,272	4.28	61,618	5	21
		4/16	3,017	4.28	57,591	5	20
		5/16	2,654	4.28	44,933	5	17
		6/16	2,819	4.28	43,658	5	19
		7/16	2,944	4.28	44,360	5	19
		8/16	2,797	4.28	42,680	5	18
		9/16	2,442	4.28	43,413	5	16
		10/16	2,891	4.28	46,898	5	19
		11/16	2,888	4.28	42,497	5	19
		12/16	2,896	4.28	46,048	5	19
			36,690		**589,037**		
NORTHSTAR ENERGY	HUDSON 19	1/16	1,127	2.03	9,238	2	18
		2/16	988	2.03	8,523	2	17
		3/16	953	2.03	9,174	2	15
		4/16	813	2.03	8,921	2	14
		5/16	759	2.03	9,017	2	12
		6/16	970	2.03	8,903	2	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON 19	7/16	1,067	2.03	8,889	2	17
		8/16	1,016	2.03	9,064	2	16
		9/16	1,051	2.03	8,677	2	18
		10/16	1,103	2.03	8,936	2	18
		11/16	1,098	2.03	8,851	2	18
		12/16	595	2.03	9,318	2	10
			11,540		**107,511**		
NORTHSTAR ENERGY	HUDSON 34 USP	1/16	18,252	5.98	91,487	22	27
		2/16	14,315	5.98	75,339	22	22
		3/16	15,505	5.98	74,221	22	23
		4/16	14,238	5.98	68,091	22	22
		5/16	13,649	5.98	66,603	22	20
		6/16	14,098	5.98	69,043	22	21
		7/16	15,510	5.98	97,228	22	23
		8/16	14,474	5.98	87,834	22	21
		9/16	14,396	5.98	68,159	22	22
		10/16	13,694	5.98	60,076	22	20
		11/16	12,749	5.98	60,871	22	19
		12/16	11,220	5.98	66,016	22	16
			172,100		**884,968**		
NORTHSTAR ENERGY	HUDSON NORTHEAST	1/16	14,520	9.32	73,239	21	22
		2/16	12,209	9.32	42,699	21	20
		3/16	13,459	9.32	41,682	21	21
		4/16	13,035	9.32	63,400	21	21
		5/16	12,475	9.32	57,835	21	19
		6/16	12,950	9.32	41,213	21	21
		7/16	13,016	9.32	30,977	21	20
		8/16	12,249	9.32	34,396	21	19
		9/16	11,426	9.32	29,632	21	18
		10/16	11,152	9.32	58,247	21	17
		11/16	11,858	9.32	44,282	21	19
		12/16	12,851	9.32	27,086	21	20
			151,200		**544,688**		
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/16	6,618	9.23	45,282	17	13
		2/16	5,395	9.23	40,760	17	11
		3/16	5,319	9.23	33,258	17	10
		4/16	4,217	9.23	0	17	8
		5/16	4,658	9.23	0	17	9
		6/16	4,790	9.23	0	17	9
		7/16	4,552	9.23	0	17	9
		8/16	4,492	9.23	0	17	9
		9/16	4,248	9.23	0	17	8
		10/16	4,145	9.23	0	17	8
		11/16	3,639	9.23	37,053	17	7
		12/16	2,537	9.23	46,488	17	5
			54,610		**202,841**		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/16	3,808	4.77	45,493	26	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	2/16	3,537	4.77	48,021	26	5
		3/16	3,581	4.77	53,189	26	4
		4/16	3,156	4.77	49,146	26	4
		5/16	3,207	4.77	48,747	26	4
		6/16	3,315	4.77	50,064	26	4
		7/16	3,568	4.77	48,784	26	4
		8/16	3,340	4.77	46,746	26	4
		9/16	3,392	4.77	45,365	26	4
		10/16	3,050	4.77	44,896	26	4
		11/16	3,387	4.77	47,681	26	4
		12/16	3,508	4.77	48,414	26	4
			40,849		**576,546**		
NORTHSTAR ENERGY	HUDSON WEST	1/16	0	0.08	0	0	0
		2/16	0	0.08	0	0	0
		3/16	0	0.08	0	0	0
		4/16	0	0.08	0	0	0
		5/16	0	0.08	0	0	0
		6/16	0	0.08	0	0	0
		7/16	0	0.08	0	0	0
		8/16	0	0.08	0	0	0
		9/16	0	0.08	0	0	0
		10/16	0	0.08	0	0	0
		11/16	0	0.08	0	0	0
		12/16	0	0.08	0	0	0
			0		**0**		
	NORTHSTAR ENERGY LLC - REPORTER TOTALS:		**618,375**		**5,812,786**		
NUENERGY	ALCONA CO (SILVERWOLF	1/16	12,311	7.41	4,011	14	28
		2/16	11,402	7.45	3,719	14	28
		3/16	11,710	7.39	3,959	14	27
		4/16	11,644	7.37	3,843	14	28
		5/16	11,917	7.81	3,989	14	27
		6/16	11,659	7.58	3,695	14	28
		7/16	12,318	7.50	3,934	14	28
		8/16	11,821	7.72	3,700	14	27
		9/16	11,394	7.66	3,716	14	27
		10/16	11,983	7.81	3,941	14	28
		11/16	11,574	7.78	3,659	14	28
		12/16	12,120	7.90	3,834	14	28
			141,853		**46,000**		
NUENERGY	AVERY 23	1/16	11,598	20.46	941	18	21
		2/16	10,756	20.32	790	18	21
		3/16	11,614	20.40	910	18	21
		4/16	11,015	20.36	884	18	20
		5/16	11,388	20.41	917	18	20
		6/16	10,783	20.54	870	18	20
		7/16	11,072	20.34	915	18	20
		8/16	11,381	20.45	886	18	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	AVERY 23	9/16	10,847	20.49	847	18	20
		10/16	11,789	20.66	915	18	21
		11/16	11,355	20.72	883	18	21
		12/16	11,429	20.62	902	18	20
			135,027		**10,660**		
NUENERGY	BAGLEY 27	1/16	40,581	22.98	958	38	34
		2/16	36,770	22.98	921	38	33
		3/16	38,635	22.98	931	38	33
		4/16	36,798	22.98	791	38	32
		5/16	38,256	22.98	565	38	32
		6/16	38,118	22.98	961	38	33
		7/16	39,162	22.98	767	38	33
		8/16	38,235	22.98	562	38	32
		9/16	36,560	22.98	743	38	32
		10/16	37,764	22.94	699	38	32
		11/16	39,836	22.94	397	38	35
		12/16	36,630	22.94	385	38	31
			457,345		**8,680**		
NUENERGY	CHESTER 6	1/16	6,559	20.39	0	30	7
		2/16	5,824	20.39	0	30	7
		3/16	0	20.39	0	0	0
		4/16	0	20.39	0	0	0
		5/16	0	20.39	0	0	0
		6/16	0	20.39	0	0	0
		7/16	0	20.39	0	0	0
		8/16	0	20.39	0	0	0
		9/16	0	20.39	0	0	0
		10/16	6,702	20.39	0	30	7
			19,085		**0**		
NUENERGY	OLDS ROCKET	1/16	24,626	11.78	548	19	42
		2/16	22,782	11.75	488	19	41
		3/16	23,868	11.64	476	19	41
		4/16	22,782	11.70	558	19	40
		5/16	17,467	11.67	390	19	30
		6/16	22,487	11.75	456	19	39
		7/16	24,208	11.79	502	19	41
		8/16	23,958	11.83	467	19	41
		9/16	22,955	11.83	417	19	40
		10/16	23,540	11.82	449	19	40
		11/16	22,711	11.92	458	19	40
		12/16	22,937	11.94	501	19	39
			274,321		**5,710**		
NUENERGY	SEVEN UP CLUB	1/16	5,574	18.58	181	7	26
		2/16	5,038	18.58	166	7	25
		3/16	5,319	18.58	152	7	24
		4/16	4,808	18.58	130	7	23
		5/16	5,391	18.58	137	7	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SEVEN UP CLUB	6/16	4,871	18.58	122	7	23
		7/16	5,574	18.58	139	7	26
		8/16	6,377	18.58	154	7	29
		9/16	6,154	18.58	143	7	29
		10/16	6,141	18.58	146	7	28
		11/16	5,912	18.58	139	7	28
		12/16	5,785	18.58	135	7	27
			66,944		**1,744**		
NUENERGY	SOUTH OTSEGO 10	1/16	25,088	27.85	47	22	37
		2/16	22,232	27.85	29	22	35
		3/16	22,884	27.85	19	22	34
		4/16	21,974	27.85	13	22	33
		5/16	23,482	27.85	13	22	34
		6/16	23,091	27.85	16	22	35
		7/16	23,967	27.85	17	22	35
		8/16	23,796	27.85	15	22	35
		9/16	23,051	27.85	12	22	35
		10/16	23,789	27.73	17	22	35
		11/16	24,386	27.73	19	22	37
		12/16	22,680	27.73	21	22	33
			280,420		**238**		
NUENERGY	STARFIRE	1/16	23,448	9.69	392	18	42
		2/16	21,425	9.69	780	18	41
		3/16	22,876	9.69	1,891	18	41
		4/16	21,819	9.62	1,822	18	40
		5/16	22,418	9.62	1,849	18	40
		6/16	21,752	9.62	1,785	18	40
		7/16	23,229	9.72	1,830	18	42
		8/16	22,698	9.72	1,781	18	41
		9/16	24,581	9.72	1,740	18	46
		10/16	23,194	9.88	1,788	18	42
		11/16	22,410	9.88	1,674	18	42
		12/16	22,519	9.88	1,742	18	40
			272,369		**19,074**		
NUENERGY	STARFIRE SOUTH	1/16	8,494	9.69	0	5	55
		2/16	7,962	9.69	0	5	55
		3/16	8,487	9.69	0	5	55
		4/16	8,091	9.62	0	5	54
		5/16	8,537	9.62	0	5	55
		6/16	8,299	9.62	0	5	55
		7/16	8,552	9.72	0	5	55
		8/16	8,615	9.72	0	5	56
		9/16	5,538	9.72	0	5	37
		10/16	8,348	9.88	0	5	54
		11/16	7,826	9.88	0	5	52
		12/16	7,975	9.88	0	5	51
			96,724		**0**		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARSHIP ENTERPRISE & S	1/16	6,529	11.78	343	10	21
		2/16	6,085	11.75	320	10	21
		3/16	6,648	11.64	357	10	21
		4/16	6,244	11.70	395	10	21
		5/16	7,219	11.67	582	10	23
		6/16	7,019	11.75	551	10	23
		7/16	6,985	11.79	653	10	23
		8/16	6,917	11.83	612	10	22
		9/16	6,522	11.83	591	10	22
		10/16	7,102	11.82	842	10	23
		11/16	6,446	11.92	835	10	21
		12/16	6,607	11.94	951	10	21
			80,323		**7,032**		
NUENERGY	SWAN	1/16	0	20.46	0	0	0
		2/16	0	20.32	0	0	0
		3/16	0	20.40	0	0	0
		4/16	0	20.36	0	0	0
		5/16	0	20.41	0	0	0
		6/16	0	20.54	0	0	0
		7/16	0	20.34	0	0	0
		8/16	0	20.45	0	0	0
		9/16	0	20.49	0	0	0
		10/16	0	20.66	0	0	0
		11/16	0	20.72	0	0	0
		12/16	0	20.62	0	0	0
			0		**0**		
NUENERGY	ZEBULON	1/16	6,468	3.19	2,601	13	16
		2/16	6,037	3.24	2,445	13	16
		3/16	6,463	3.24	2,655	13	16
		4/16	6,167	3.29	2,565	13	16
		5/16	6,269	3.08	2,632	13	16
		6/16	6,156	3.08	2,637	13	16
		7/16	6,190	3.08	2,527	13	15
		8/16	6,236	3.13	2,643	13	15
		9/16	6,022	3.13	2,646	13	15
		10/16	6,130	3.18	2,669	13	15
		11/16	6,169	2.85	2,589	13	16
		12/16	6,477	2.85	2,528	13	16
			74,784		**31,137**		
	NUENERGY - REPORTER TOTALS:		**1,899,195**		**130,275**		
OILFIELD	BAGLEY 17	1/16	14,080	24.04	411	26	17
		2/16	12,464	24.04	162	26	17
		3/16	13,185	24.04	1,501	26	16
		4/16	12,613	24.04	1,068	26	16
		5/16	12,679	24.04	550	26	16
		6/16	12,339	24.04	597	26	16
		7/16	13,012	23.66	550	26	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 17	8/16	12,379	23.66	608	26	15
		9/16	12,431	23.66	987	26	16
		10/16	12,519	23.66	543	26	16
		11/16	11,948	23.66	466	26	15
		12/16	12,224	23.66	267	26	15
			151,873		**7,710**		
OILFIELD	BAGLEY 30	1/16	11,711	22.65	79	10	38
		2/16	10,810	22.65	24	10	37
		3/16	11,423	22.65	243	10	37
		4/16	10,543	22.65	175	10	35
		5/16	11,114	22.65	80	10	36
		6/16	10,911	22.65	92	10	36
		7/16	11,508	22.80	83	10	37
		8/16	10,489	22.80	85	10	34
		9/16	10,659	22.80	159	10	36
		10/16	10,856	22.80	93	10	35
		11/16	10,231	22.80	117	10	34
		12/16	11,056	22.80	73	10	36
			131,311		**1,303**		
OILFIELD	BIG WOLF	1/16	41,678	4.08	5,122	36	37
		2/16	42,070	4.08	3,479	36	40
		3/16	42,539	4.08	4,466	36	38
		4/16	39,100	4.08	3,784	36	36
		5/16	43,351	4.08	3,463	36	39
		6/16	43,545	4.08	2,971	36	40
		7/16	40,230	4.08	5,252	36	36
		8/16	40,936	4.08	6,200	36	37
		9/16	43,823	4.08	5,113	36	41
		10/16	39,792	4.08	4,011	36	36
		11/16	39,725	4.08	3,597	36	37
		12/16	39,882	4.08	3,282	36	36
			496,671		**50,740**		
OILFIELD	CHARLTON 7	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
OILFIELD	CUSTER 19	1/16	7,349	10.68	0	2	119
		2/16	6,747	10.68	0	2	116

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CUSTER 19	3/16	7,099	10.68	0	2	114
		4/16	6,883	10.68	0	2	115
		5/16	6,994	10.68	0	2	113
		6/16	6,696	10.68	0	2	112
		7/16	7,259	7.10	0	2	117
		8/16	7,140	7.10	0	2	115
		9/16	6,572	7.10	0	2	110
		10/16	6,382	7.10	0	2	103
		11/16	5,756	7.10	0	2	96
		12/16	5,567	7.10	0	2	90
			80,444		**0**		
OILFIELD	CUSTER 4	1/16	14,691	3.56	2,286	5	95
		2/16	13,631	3.56	2,071	5	94
		3/16	14,592	3.56	2,238	5	94
		4/16	14,119	3.56	2,116	5	94
		5/16	14,674	3.56	2,241	5	95
		6/16	14,164	3.56	2,232	5	94
		7/16	14,680	4.53	2,329	5	95
		8/16	14,580	4.53	2,288	5	94
		9/16	14,394	4.53	2,836	5	96
		10/16	14,562	4.53	2,316	5	94
		11/16	13,655	4.53	2,729	5	91
		12/16	14,045	4.53	2,789	5	91
			171,787		**28,471**		
OILFIELD	CUSTER 6	1/16	2,798	3.68	0	1	90
		2/16	2,596	3.68	0	1	90
		3/16	2,758	3.68	0	1	89
		4/16	2,682	3.68	0	1	89
		5/16	2,786	3.68	0	1	90
		6/16	2,697	3.68	0	1	90
		7/16	2,849	3.89	0	1	92
		8/16	2,835	3.89	0	1	91
		9/16	2,609	3.89	0	1	87
		10/16	2,720	3.89	0	1	88
		11/16	2,539	3.89	0	1	85
		12/16	2,590	3.89	0	1	84
			32,459		**0**		
OILFIELD	CUSTER 7	1/16	44,473	6.42	5,790	25	57
		2/16	41,699	6.42	5,227	25	57
		3/16	44,474	6.42	5,686	25	57
		4/16	42,497	6.42	5,236	25	57
		5/16	45,137	6.42	5,243	25	58
		6/16	45,474	6.42	6,442	25	61
		7/16	47,001	3.80	6,078	25	61
		8/16	46,339	3.80	5,415	25	60
		9/16	44,485	3.80	7,265	25	59
		10/16	45,360	3.80	6,660	25	59
		11/16	42,633	3.80	7,040	25	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CUSTER 7	12/16	43,148	3.80	7,457	25	56
			532,720		**73,539**		
OILFIELD	EAST ELMIRA 34	1/16	2,570	13.46	3,767	7	12
		2/16	2,392	13.46	1,865	7	12
		3/16	2,540	13.46	929	7	12
		4/16	2,495	13.46	694	7	12
		5/16	2,516	13.46	2,232	7	12
		6/16	2,417	13.46	1,648	7	12
		7/16	2,553	13.92	1,820	7	12
		8/16	2,520	13.92	2,895	7	12
		9/16	2,118	13.92	1,632	7	10
		10/16	2,082	13.92	801	7	10
		11/16	2,161	13.92	4,385	7	10
		12/16	2,159	13.92	4,098	7	10
			28,523		**26,766**		
OILFIELD	ELMIRA 27	1/16	823	17.05	0	2	13
		2/16	759	17.05	0	2	13
		3/16	817	17.05	0	2	13
		4/16	798	17.05	0	2	13
		5/16	720	17.05	0	2	12
		6/16	799	17.05	0	2	13
		7/16	829	15.76	0	2	13
		8/16	796	15.76	0	2	13
		9/16	799	15.76	0	2	13
		10/16	819	15.76	0	2	13
		11/16	790	15.76	0	2	13
		12/16	787	15.76	0	2	13
			9,536		**0**		
OILFIELD	ELMIRA 27 - 21076	1/16	805	18.03	0	1	26
		2/16	850	18.03	0	1	29
		3/16	826	18.03	0	1	27
		4/16	895	18.03	0	1	30
		5/16	858	18.03	0	1	28
		6/16	858	18.03	0	1	29
		7/16	858	18.33	0	1	28
		8/16	856	18.33	0	1	28
		9/16	811	18.33	0	1	27
		10/16	849	18.33	0	1	27
		11/16	747	18.33	0	1	25
		12/16	813	18.33	0	1	26
			10,026		**0**		
OILFIELD	ELMIRA 27 - 21079	1/16	16	9.80	0	1	1
		2/16	3	9.80	0	1	0
		3/16	0	9.80	0	0	0
		4/16	3	9.80	0	1	0
		5/16	9	9.80	0	1	0
		6/16	28	9.80	0	1	1

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21079	7/16	43	9.95	0	1	1
		8/16	49	9.95	0	1	2
		9/16	34	9.95	0	1	1
		10/16	27	9.95	0	1	1
		11/16	4	9.95	0	1	0
		12/16	1	9.95	0	1	0
			217		**0**		
OILFIELD	ELMIRA 27 - 21106	1/16	910	15.29	0	1	29
		2/16	859	15.29	0	1	30
		3/16	919	15.29	0	1	30
		4/16	886	15.29	0	1	30
		5/16	768	15.29	0	1	25
		6/16	787	15.29	0	1	26
		7/16	864	15.68	0	1	28
		8/16	861	15.68	0	1	28
		9/16	819	15.68	0	1	27
		10/16	832	15.68	0	1	27
		11/16	795	15.68	0	1	27
		12/16	790	15.68	0	1	25
			10,090		**0**		
OILFIELD	ELMIRA 27 - 21114	1/16	1,051	10.82	0	1	34
		2/16	961	10.82	0	1	33
		3/16	1,004	10.82	0	1	32
		4/16	955	10.82	0	1	32
		5/16	833	10.82	0	1	27
		6/16	919	10.82	0	1	31
		7/16	1,004	10.97	0	1	32
		8/16	973	10.97	0	1	31
		9/16	963	10.97	0	1	32
		10/16	1,012	10.97	0	1	33
		11/16	979	10.97	0	1	33
		12/16	992	10.97	0	1	32
			11,646		**0**		
OILFIELD	ELMIRA 27 - 21130	1/16	1,264	13.79	0	1	41
		2/16	1,165	13.79	0	1	40
		3/16	1,215	13.79	0	1	39
		4/16	1,333	13.79	0	1	44
		5/16	1,375	13.79	0	1	44
		6/16	1,486	13.79	0	1	50
		7/16	1,581	14.10	0	1	51
		8/16	1,488	14.10	0	1	48
		9/16	1,488	14.10	0	1	50
		10/16	1,594	14.10	0	1	51
		11/16	1,546	14.10	0	1	52
		12/16	1,542	14.10	0	1	50
			17,077		**0**		
OILFIELD	ELMIRA 27 - 21163	1/16	1,269	14.22	0	1	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21163	2/16	1,177	14.22	0	1	41
		3/16	1,265	14.22	0	1	41
		4/16	1,226	14.22	0	1	41
		5/16	1,100	14.22	0	1	35
		6/16	1,231	14.22	0	1	41
		7/16	1,325	13.76	0	1	43
		8/16	1,286	13.76	0	1	41
		9/16	1,249	13.76	0	1	42
		10/16	1,285	13.76	0	1	41
		11/16	1,231	13.76	0	1	41
		12/16	1,221	13.76	0	1	39
			14,865		**0**		
OILFIELD	ELMIRA 34	1/16	9,202	13.46	6,279	24	12
		2/16	8,044	13.46	3,109	24	12
		3/16	8,268	13.46	1,548	24	11
		4/16	7,525	13.46	1,156	24	10
		5/16	7,410	13.46	3,719	24	10
		6/16	8,187	13.46	2,746	24	11
		7/16	8,767	13.92	3,034	24	12
		8/16	9,046	13.92	4,824	24	12
		9/16	8,804	13.92	2,719	24	12
		10/16	8,858	13.92	1,335	24	12
		11/16	8,333	13.92	7,308	24	12
		12/16	8,411	13.92	6,831	24	11
			100,855		**44,608**		
OILFIELD	FOX	1/16	15,596	7.45	6,574	26	19
		2/16	14,606	7.45	6,700	26	19
		3/16	15,665	7.45	7,370	26	19
		4/16	14,722	7.45	6,864	26	19
		5/16	15,396	7.45	6,898	26	19
		6/16	14,928	7.45	6,724	26	19
		7/16	15,290	7.36	7,095	26	19
		8/16	15,448	7.36	6,739	26	19
		9/16	15,028	7.36	6,307	26	19
		10/16	15,169	7.36	6,477	26	19
		11/16	14,032	7.36	6,454	26	18
		12/16	14,377	7.36	6,279	26	18
			180,257		**80,481**		
OILFIELD	GREENWOOD 11	1/16	105	4.22	0	3	1
		2/16	97	4.22	0	3	1
		3/16	104	4.22	0	3	1
		4/16	129	4.22	0	3	1
		5/16	103	4.22	0	3	1
		6/16	97	4.22	0	1	3
		7/16	99	4.22	0	1	3
		8/16	89	4.22	0	1	3
		9/16	97	4.22	0	1	3
		10/16	86	4.22	0	3	1

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	GREENWOOD 11	11/16	89	4.22	0	3	1
		12/16	86	4.22	0	1	3
			1,181		**0**		
OILFIELD	HAYES 24	1/16	11,335	24.34	178	17	21
		2/16	10,244	24.34	152	17	21
		3/16	11,240	24.34	216	17	21
		4/16	10,609	24.34	176	17	21
		5/16	10,728	24.34	329	17	20
		6/16	9,930	24.34	277	17	19
		7/16	10,958	23.13	263	17	21
		8/16	11,754	23.13	201	17	22
		9/16	11,006	23.13	144	17	22
		10/16	10,729	23.13	208	17	20
		11/16	10,469	23.13	148	17	21
		12/16	11,237	23.13	202	17	21
			130,239		**2,494**		
OILFIELD	HELENA 13	1/16	6,047	4.69	0	2	98
		2/16	5,613	4.69	0	2	97
		3/16	6,003	4.69	0	2	97
		4/16	5,857	4.69	0	2	98
		5/16	6,064	4.69	0	2	98
		6/16	5,806	4.69	0	2	97
		7/16	6,035	6.38	0	2	97
		8/16	5,894	6.38	0	2	95
		9/16	5,334	6.38	0	2	89
		10/16	5,501	6.38	0	2	89
		11/16	5,134	6.38	0	2	86
		12/16	5,231	6.38	0	2	84
			68,519		**0**		
OILFIELD	KEARNEY 29	1/16	307	3.27	0	1	10
		2/16	269	3.27	0	1	9
		3/16	289	3.27	0	1	9
		4/16	298	3.27	0	1	10
		5/16	320	3.27	0	1	10
		6/16	315	3.27	0	1	11
		7/16	329	3.55	0	1	11
		8/16	321	3.55	0	1	10
		9/16	350	3.55	0	1	12
		10/16	362	3.55	0	1	12
		11/16	335	3.55	0	1	11
		12/16	341	3.55	0	1	11
			3,836		**0**		
OILFIELD	KITCHEN B1-1	1/16	448	16.00	0	1	14
		2/16	438	16.00	0	1	15
		3/16	509	16.00	0	1	16
		4/16	466	16.00	0	1	16
		5/16	512	16.00	0	1	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B1-1	6/16	459	16.00	0	1	15
		7/16	481	15.89	0	1	16
		8/16	462	15.89	0	1	15
		9/16	443	15.89	0	1	15
		10/16	410	15.89	0	1	13
		11/16	389	15.89	0	1	13
		12/16	418	15.89	0	1	13
			5,435		**0**		
OILFIELD	KITCHEN B2-2	1/16	350	11.36	54	1	11
		2/16	346	11.36	49	1	12
		3/16	396	11.36	54	1	13
		4/16	330	11.36	54	1	11
		5/16	344	11.36	51	1	11
		6/16	306	11.36	56	1	10
		7/16	338	12.04	56	1	11
		8/16	349	12.04	52	1	11
		9/16	340	12.04	52	1	11
		10/16	321	12.04	49	1	10
		11/16	308	12.04	57	1	10
		12/16	329	12.04	57	1	11
			4,057		**641**		
OILFIELD	KITCHEN B3-2	1/16	456	12.99	0	1	15
		2/16	433	12.99	0	1	15
		3/16	511	12.99	0	1	16
		4/16	489	12.99	0	1	16
		5/16	513	12.99	0	1	17
		6/16	459	12.99	0	1	15
		7/16	485	13.78	0	1	16
		8/16	469	13.78	0	1	15
		9/16	458	13.78	0	1	15
		10/16	427	13.78	0	1	14
		11/16	389	13.78	0	1	13
		12/16	417	13.78	0	1	13
			5,506		**0**		
OILFIELD	ST ELMIRA D3-30 - 20971	1/16	423	16.49	0	1	14
		2/16	382	16.49	0	1	13
		3/16	438	16.49	0	1	14
		4/16	419	16.49	0	1	14
		5/16	441	16.49	0	1	14
		6/16	447	16.49	0	1	15
		7/16	524	16.49	0	1	17
		8/16	399	16.49	0	1	13
		9/16	526	16.49	0	1	18
		10/16	500	16.49	0	1	16
		11/16	390	16.49	0	1	13
		12/16	438	16.49	0	1	14
			5,327		**0**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ST ELMIRA D4-30 - 20970	1/16	229	15.11	0	1	7
		2/16	203	15.11	0	1	7
		3/16	231	15.11	0	1	7
		4/16	235	15.11	0	1	8
		5/16	246	15.11	0	1	8
		6/16	249	15.11	0	1	8
		7/16	275	15.11	0	1	9
		8/16	330	15.11	0	1	11
		9/16	311	15.11	0	1	10
		10/16	294	15.11	0	1	9
		11/16	264	15.11	0	1	9
		12/16	316	15.11	0	1	10
			3,183		**0**		
OILFIELD	SWAIN C1-9	1/16	2,171	5.56	92	1	70
		2/16	1,979	5.56	80	1	68
		3/16	2,121	5.56	98	1	68
		4/16	2,052	5.56	96	1	68
		5/16	2,165	5.56	105	1	70
		6/16	2,094	5.56	110	1	70
		7/16	2,165	6.10	98	1	70
		8/16	2,169	6.10	76	1	70
		9/16	2,092	6.10	50	1	70
		10/16	2,117	6.10	62	1	68
		11/16	1,980	6.10	81	1	66
		12/16	2,023	6.10	95	1	65
			25,128		**1,043**		
OILFIELD	WARNER 36	1/16	15,856	11.43	2,340	38	13
		2/16	15,234	11.43	2,407	38	14
		3/16	16,608	11.43	1,893	38	14
		4/16	15,572	11.43	890	38	14
		5/16	18,510	11.43	2,101	38	16
		6/16	15,676	11.43	1,827	38	14
		7/16	16,034	11.32	2,593	38	14
		8/16	15,722	11.32	2,817	38	13
		9/16	15,726	11.32	3,520	38	14
		10/16	15,306	11.32	3,448	38	13
		11/16	14,626	11.32	3,025	38	13
		12/16	15,340	11.32	2,464	38	13
			190,210		**29,325**		
OILFIELD	WHITEWATER 9	1/16	0	2.61	0	0	0
		2/16	0	2.61	0	0	0
		3/16	0	2.61	0	0	0
		4/16	0	2.61	0	0	0
		5/16	0	2.61	0	0	0
		6/16	0	2.61	0	0	0
		7/16	0	2.61	0	0	0
		8/16	0	2.61	0	0	0
		9/16	0	2.61	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	WHITEWATER 9	10/16	0	2.61	0	0	0
		11/16	0	2.61	0	0	0
		12/16	0	2.61	0	0	0
			0		**0**		
	OILFIELD - REPORTER TOTALS:		**2,422,978**		**347,121**		
OMIMEX	PLEASANTON 25	1/16	0	5.94	0	0	0
		2/16	0	5.94	0	0	0
		3/16	0	5.94	0	0	0
		4/16	0	5.94	0	0	0
		5/16	0	5.94	0	0	0
		6/16	0	5.94	0	0	0
		7/16	0	5.94	0	0	0
		8/16	0	5.94	0	0	0
		9/16	0	5.94	0	0	0
		10/16	0	5.94	0	0	0
		11/16	0	5.94	0	0	0
		12/16	0	5.94	0	0	0
			0		**0**		
OMIMEX	PLEASANTON 36-20455	1/16	90	6.02	0	1	3
		2/16	70	6.02	0	1	2
		3/16	147	6.02	0	1	5
		4/16	117	6.02	0	1	4
		5/16	37	6.02	0	1	1
		6/16	149	6.02	0	1	5
		7/16	231	6.02	0	1	7
		8/16	298	6.02	0	1	10
		9/16	239	6.02	0	1	8
		10/16	226	6.02	0	1	7
		11/16	137	6.02	0	1	5
		12/16	0	6.02	0	0	0
			1,741		**0**		
	OMIMEX - REPORTER TOTALS:		**1,741**		**0**		
PAXTON RESOURCES	ALBA	1/16	13,539	11.46	425	14	31
		2/16	12,561	11.46	391	14	31
		3/16	14,084	11.46	475	14	32
		4/16	13,207	10.98	438	14	31
		5/16	13,348	10.98	383	14	31
		6/16	12,736	10.98	287	14	30
		7/16	12,967	8.93	517	14	30
		8/16	13,302	8.93	508	14	31
		9/16	12,389	8.93	458	14	29
		10/16	13,177	10.93	566	14	30
		11/16	12,684	10.93	567	14	30
		12/16	12,717	10.93	480	14	29
			156,711		**5,495**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ALBA 26	1/16	1,890	11.46	63	2	30
		2/16	1,816	11.46	58	2	31
		3/16	1,891	11.46	65	2	30
		4/16	1,830	10.98	60	2	31
		5/16	1,827	10.98	57	2	29
		6/16	1,658	10.98	40	2	28
		7/16	1,755	8.93	71	2	28
		8/16	1,759	8.93	69	2	28
		9/16	1,691	8.93	63	2	28
		10/16	1,790	10.93	78	2	29
		11/16	1,731	10.93	77	2	29
		12/16	1,719	10.93	69	2	28
			21,357		**770**		
PAXTON RESOURCES	AUSTIN POWERS	1/16	1,742	16.22	14	2	28
		2/16	1,435	15.88	0	2	25
		3/16	1,370	15.88	24	2	22
		4/16	1,367	15.88	20	2	23
		5/16	1,525	16.45	10	2	25
		6/16	1,579	16.45	40	2	26
		7/16	1,636	16.45	13	2	26
		8/16	1,634	16.49	31	2	26
		9/16	1,689	16.49	9	2	28
		10/16	1,751	16.49	20	2	28
		11/16	1,698	16.49	55	2	28
		12/16	1,726	16.49	54	2	28
			19,152		**290**		
PAXTON RESOURCES	BIG LAKE	1/16	3,231	19.75	147	4	26
		2/16	2,328	19.75	102	4	20
		3/16	2,425	19.75	105	4	20
		4/16	2,342	19.75	96	4	20
		5/16	2,502	19.75	95	4	20
		6/16	2,533	19.75	90	4	21
		7/16	1,949	19.75	67	4	16
		8/16	2,334	19.75	89	4	19
		9/16	2,464	19.75	100	4	21
		10/16	2,568	19.75	120	4	21
		11/16	2,056	19.75	94	4	17
		12/16	2,579	19.75	106	4	21
			29,311		**1,211**		
PAXTON RESOURCES	BIG LAKE NORTH	1/16	4,042	19.75	188	6	22
		2/16	6,035	19.75	263	6	35
		3/16	6,055	19.75	255	6	33
		4/16	5,783	19.75	332	6	32
		5/16	6,138	19.75	222	6	33
		6/16	5,879	19.75	210	6	33
		7/16	6,514	19.75	225	6	35
		8/16	5,769	19.75	318	6	31
		9/16	5,568	19.75	233	6	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIG LAKE NORTH	10/16	6,052	19.75	279	6	33
		11/16	5,534	19.75	348	6	31
		12/16	5,564	19.75	248	6	30
			68,933		**3,121**		
PAXTON RESOURCES	BIRCH CREEK	1/16	9,835	8.33	540	8	40
		2/16	9,256	8.19	448	8	40
		3/16	9,875	8.01	583	8	40
		4/16	9,413	8.18	568	8	39
		5/16	9,677	8.16	614	8	39
		6/16	9,271	8.27	524	8	39
		7/16	9,464	8.57	695	8	38
		8/16	9,445	8.40	642	8	38
		9/16	9,016	8.34	581	8	38
		10/16	9,368	8.51	747	8	38
		11/16	8,943	8.48	622	8	37
		12/16	8,948	8.55	461	8	36
			112,511		**7,025**		
PAXTON RESOURCES	BIRCH CREEK 2	1/16	737	8.33	36	1	24
		2/16	642	8.19	29	1	22
		3/16	719	8.01	27	1	23
		4/16	723	8.18	29	1	24
		5/16	770	8.16	49	1	25
		6/16	752	8.27	33	1	25
		7/16	803	8.27	27	1	26
		8/16	859	8.40	39	1	28
		9/16	768	8.34	27	1	26
		10/16	786	8.51	33	1	25
		11/16	762	8.48	33	1	25
		12/16	745	8.55	18	1	24
			9,066		**380**		
PAXTON RESOURCES	BIRCH CREEK 3	1/16	502	8.33	176	1	16
		2/16	383	8.19	145	1	13
		3/16	419	8.01	156	1	14
		4/16	405	8.18	155	1	14
		5/16	260	8.16	0	1	8
		6/16	324	8.27	373	1	11
		7/16	404	8.27	176	1	13
		8/16	358	8.40	60	1	12
		9/16	310	8.34	95	1	10
		10/16	342	8.51	130	1	11
		11/16	327	8.48	113	1	11
		12/16	394	8.55	108	1	13
			4,428		**1,687**		
PAXTON RESOURCES	BLUE DEVIL	1/16	1,428	16.22	23	2	23
		2/16	1,430	15.88	33	2	25
		3/16	1,494	15.88	22	2	24
		4/16	1,259	15.88	22	2	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	5/16	1,767	16.45	21	2	28
		6/16	2,192	16.45	22	2	37
		7/16	1,829	16.45	15	2	29
		8/16	1,846	16.49	33	2	30
		9/16	1,951	16.49	12	2	33
		10/16	2,124	16.49	14	2	34
		11/16	2,012	16.49	48	2	34
		12/16	2,125	16.49	38	2	34
			21,457		**303**		
PAXTON RESOURCES	BLUE LITE	1/16	17,450	22.21	744	19	30
		2/16	16,568	22.21	779	19	30
		3/16	17,645	22.22	895	19	30
		4/16	16,572	22.22	1,119	19	29
		5/16	16,208	22.22	926	19	28
		6/16	16,261	22.22	910	19	29
		7/16	15,112	22.22	840	19	26
		8/16	15,958	22.22	847	19	27
		9/16	14,676	22.22	622	19	26
		10/16	16,950	22.22	309	19	29
		11/16	19,221	22.22	440	19	34
		12/16	16,105	22.41	516	19	27
			198,726		**8,947**		
PAXTON RESOURCES	BLUE LITE 5	1/16	2,667	22.21	13	2	43
		2/16	2,323	22.21	0	2	40
		3/16	2,591	22.22	2	2	42
		4/16	2,578	22.22	4	2	43
		5/16	2,555	22.22	3	2	41
		6/16	2,599	22.22	0	2	43
		7/16	2,517	22.22	2	2	41
		8/16	2,913	22.22	10	2	47
		9/16	2,315	22.22	1	2	39
		10/16	2,606	22.22	1	2	42
		11/16	2,422	22.22	2	2	40
		12/16	2,615	22.41	2	2	42
			30,701		**40**		
PAXTON RESOURCES	DADDY WARBUCKS	1/16	7,204	16.22	43	7	33
		2/16	7,142	15.88	66	7	35
		3/16	7,358	15.88	64	7	34
		4/16	6,928	15.88	50	7	33
		5/16	6,773	16.45	63	7	31
		6/16	5,478	16.45	56	7	26
		7/16	5,930	16.45	87	7	27
		8/16	6,142	16.49	210	7	28
		9/16	6,329	16.49	29	7	30
		10/16	6,482	16.49	39	7	30
		11/16	6,243	16.49	153	7	30
		12/16	6,727	16.49	112	7	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			78,736		**972**		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/16	6,467	16.22	571	7	30
		2/16	6,195	15.88	725	7	31
		3/16	6,680	15.88	879	7	31
		4/16	6,237	15.88	477	7	30
		5/16	6,066	16.45	405	7	28
		6/16	6,458	16.45	238	7	31
		7/16	7,031	16.45	272	7	32
		8/16	6,643	16.49	521	7	31
		9/16	6,302	16.49	206	7	30
		10/16	6,515	16.49	338	7	30
		11/16	6,164	16.49	638	7	29
		12/16	5,627	16.49	562	7	26
			76,385		**5,832**		
PAXTON RESOURCES	HIDDEN VALLEY	1/16	7,157	16.22	600	7	33
		2/16	6,617	15.88	163	7	33
		3/16	6,735	15.88	156	7	31
		4/16	6,713	15.88	586	7	32
		5/16	6,622	16.45	526	7	31
		6/16	6,805	16.45	298	7	32
		7/16	7,576	16.45	373	7	35
		8/16	7,310	16.49	155	7	34
		9/16	7,312	16.49	270	7	35
		10/16	7,593	16.49	732	7	35
		11/16	7,209	16.49	157	7	34
		12/16	7,383	16.49	149	7	34
			85,032		**4,165**		
PAXTON RESOURCES	J A BOTT	1/16	6,579	28.91	54	18	12
		2/16	6,222	28.87	32	18	12
		3/16	6,550	28.71	32	18	12
		4/16	6,188	28.94	52	18	11
		5/16	6,530	28.61	44	18	12
		6/16	6,467	28.27	29	18	12
		7/16	6,845	28.58	39	18	12
		8/16	6,860	28.91	44	18	12
		9/16	6,610	29.02	38	18	12
		10/16	7,031	29.14	38	18	13
		11/16	7,032	29.05	31	18	13
		12/16	7,544	29.01	21	18	14
			80,458		**454**		
PAXTON RESOURCES	JOHN HENRY	1/16	1,251	16.22	173	2	20
		2/16	1,105	15.88	272	2	19
		3/16	1,176	15.88	131	2	19
		4/16	1,076	15.88	172	2	18
		5/16	1,270	16.45	167	2	20
		6/16	1,269	16.45	73	2	21
		7/16	1,340	16.45	105	2	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	JOHN HENRY	8/16	1,007	16.49	316	2	16
		9/16	701	16.49	74	2	12
		10/16	585	16.49	84	2	9
		11/16	759	16.49	148	2	13
		12/16	894	16.49	112	2	14
			12,433		**1,827**		
PAXTON RESOURCES	JOHNSON	1/16	1,759	22.21	11	2	28
		2/16	1,614	22.21	15	2	28
		3/16	1,681	22.22	18	2	27
		4/16	1,758	22.22	17	2	29
		5/16	1,614	22.22	18	2	26
		6/16	1,687	22.22	7	2	28
		7/16	1,617	22.22	7	2	26
		8/16	1,686	22.22	8	2	27
		9/16	1,587	22.22	57	2	26
		10/16	1,859	22.22	1	2	30
		11/16	1,730	22.22	2	2	29
		12/16	1,933	22.41	0	2	31
			20,525		**161**		
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/16	2,431	8.76	2	3	26
		2/16	1,915	8.80	1	3	22
		3/16	2,063	8.26	2	3	22
		4/16	1,989	8.41	2	3	22
		5/16	1,948	8.54	1	3	21
		6/16	2,465	8.56	1	3	27
		7/16	1,897	8.52	1	3	20
		8/16	2,215	8.52	1	3	24
		9/16	2,185	8.67	3	3	24
		10/16	2,180	8.58	4	3	23
		11/16	2,176	8.00	4	3	24
		12/16	2,036	8.52	9	3	22
			25,500		**31**		
PAXTON RESOURCES	LIVINGSTON 18	1/16	1,767	8.76	3	6	9
		2/16	1,739	8.80	0	6	10
		3/16	1,707	8.26	1	6	9
		4/16	1,623	8.41	0	6	9
		5/16	1,441	8.54	0	6	8
		6/16	1,119	8.56	0	6	6
		7/16	1,918	8.52	0	6	10
		8/16	1,435	8.52	1	6	8
		9/16	1,147	8.67	1	6	6
		10/16	1,277	8.58	3	6	7
		11/16	1,203	8.00	2	6	7
		12/16	1,175	8.52	2	6	6
			17,551		**13**		
PAXTON RESOURCES	MOELARRYCURLY	1/16	4,123	5.40	4,266	8	17
		2/16	3,955	5.25	4,134	8	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY	3/16	4,132	5.30	4,429	8	17
		4/16	3,996	5.38	4,248	8	17
		5/16	3,840	5.40	3,531	8	15
		6/16	3,723	5.40	3,153	8	16
		7/16	3,776	5.40	4,560	8	15
		8/16	3,817	5.40	4,491	8	15
		9/16	3,556	5.40	1,483	8	15
		10/16	3,218	5.13	949	8	13
		11/16	3,007	5.39	2,405	8	13
		12/16	3,267	5.59	2,396	8	13
			44,410		**40,045**		
PAXTON RESOURCES	MOELARRYCURLY #2	1/16	5,490	5.40	2,133	9	20
		2/16	4,904	5.25	2,067	9	19
		3/16	5,221	5.30	2,214	9	19
		4/16	5,172	5.38	2,124	9	19
		5/16	5,069	5.40	1,765	9	18
		6/16	5,014	5.40	1,577	9	19
		7/16	5,334	5.40	2,280	9	19
		8/16	5,142	5.40	2,245	9	18
		9/16	4,937	5.40	742	9	18
		10/16	5,640	5.40	475	9	20
		11/16	5,527	5.39	1,203	9	20
		12/16	5,274	5.59	1,198	9	19
			62,724		**20,023**		
PAXTON RESOURCES	NORTH WOLF CREEK	1/16	5,808	15.26	141	6	31
		2/16	5,585	15.11	100	6	32
		3/16	5,911	15.88	238	6	32
		4/16	5,697	15.89	124	6	32
		5/16	6,205	15.95	67	6	33
		6/16	5,773	16.34	143	6	32
		7/16	6,034	16.31	106	6	32
		8/16	6,142	16.35	180	6	33
		9/16	5,925	16.52	106	6	33
		10/16	6,024	16.52	206	6	32
		11/16	5,715	16.55	84	6	32
		12/16	5,810	16.71	153	6	31
			70,629		**1,648**		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/16	400	15.26	20	1	13
		2/16	362	15.11	30	1	12
		3/16	381	15.88	26	1	12
		4/16	364	15.89	23	1	12
		5/16	383	15.95	30	1	12
		6/16	372	16.34	30	1	12
		7/16	400	16.31	25	1	13
		8/16	416	16.35	30	1	13
		9/16	400	16.52	30	1	13
		10/16	407	16.52	24	1	13
		11/16	388	16.55	30	1	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	12/16	403	16.71	25	1	13
			4,676		**323**		
PAXTON RESOURCES	ROBBS CREEK	1/16	2,157	8.33	148	3	23
		2/16	1,927	8.19	128	3	22
		3/16	1,993	8.01	106	3	21
		4/16	1,841	8.18	126	3	20
		5/16	1,903	8.16	221	3	20
		6/16	2,005	8.27	79	3	22
		7/16	2,141	8.57	74	3	23
		8/16	2,031	8.40	229	3	22
		9/16	2,077	8.34	162	3	23
		10/16	2,175	8.51	94	3	23
		11/16	2,107	8.48	94	3	23
		12/16	2,143	8.55	193	3	23
			24,500		**1,654**		
PAXTON RESOURCES	ROBBS CREEK 3	1/16	3,217	8.33	262	3	35
		2/16	2,801	8.19	226	3	32
		3/16	3,121	8.01	176	3	34
		4/16	3,311	8.18	277	3	37
		5/16	3,737	8.16	350	3	40
		6/16	3,856	8.27	161	3	43
		7/16	4,030	8.27	367	3	43
		8/16	3,956	8.40	329	3	43
		9/16	3,831	8.34	249	3	43
		10/16	3,992	8.51	205	3	43
		11/16	3,871	8.48	269	3	43
		12/16	3,797	8.55	251	3	41
			43,520		**3,122**		
PAXTON RESOURCES	SCHROEDER	1/16	5,136	21.50	402	7	24
		2/16	4,861	21.40	421	7	24
		3/16	4,984	21.41	388	7	23
		4/16	4,810	21.12	378	7	23
		5/16	5,232	21.17	397	7	24
		6/16	5,277	20.98	424	7	25
		7/16	5,507	20.89	447	7	25
		8/16	5,446	21.01	459	7	25
		9/16	5,195	20.99	468	7	25
		10/16	5,390	20.99	435	7	25
		11/16	5,273	20.75	460	7	25
		12/16	5,208	21.03	343	7	24
			62,319		**5,022**		
PAXTON RESOURCES	STURGEON RIVER 14	1/16	2,364	16.22	84	3	25
		2/16	2,314	15.88	272	3	27
		3/16	2,541	15.88	210	3	27
		4/16	2,603	15.88	192	3	29
		5/16	2,548	16.45	173	3	27
		6/16	2,719	16.45	342	3	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	STURGEON RIVER 14	7/16	2,760	16.45	209	3	30
		8/16	2,644	16.49	190	3	28
		9/16	2,659	16.49	112	3	30
		10/16	2,532	16.49	171	3	27
		11/16	2,359	16.49	470	3	26
		12/16	2,277	16.49	613	3	24
			30,320		**3,038**		
	PAXTON RESOURCES - REPORTER TOTALS:		**1,412,071**		**117,599**		
RIVERSIDE ENERGY	ACE OF HEARTS	8/16	2,763	8.82	19,981	10	9
		9/16	2,833	8.82	18,988	10	9
		10/16	3,157	8.82	19,464	10	10
		11/16	3,580	8.82	13,156	10	12
		12/16	3,302	8.82	15,657	10	11
			15,635		**87,246**		
RIVERSIDE ENERGY	AGGIELAND	8/16	1,629	7.21	876	13	4
		9/16	1,484	7.21	852	13	4
		10/16	1,467	7.21	965	13	4
		11/16	460	7.21	938	13	1
		12/16	1,592	7.21	1,599	13	4
			6,632		**5,230**		
RIVERSIDE ENERGY	ALBERT 1	5/16	29,676	19.21	250	30	32
		6/16	28,809	18.97	315	30	32
		7/16	29,812	18.92	414	30	32
		8/16	29,522	19.14	269	30	32
		9/16	29,214	19.04	223	30	32
		10/16	30,230	19.31	263	30	32
		11/16	28,583	19.76	282	30	32
		12/16	29,705	19.77	272	30	32
			235,551		**2,288**		
RIVERSIDE ENERGY	ANCHOR STEAM	5/16	4,243	3.66	29,947	11	12
		6/16	4,297	3.66	27,920	11	13
		7/16	5,177	3.66	28,027	11	15
		8/16	5,314	3.66	29,802	11	16
		9/16	4,936	3.66	27,480	11	15
		10/16	5,515	3.66	29,382	11	16
		11/16	5,114	3.66	26,134	11	15
		12/16	5,194	3.66	24,955	11	15
			39,790		**223,647**		
RIVERSIDE ENERGY	APPLE ORCHARD	5/16	3,574	22.01	40	8	14
		6/16	3,795	22.01	58	8	16
		7/16	4,939	22.01	67	8	20
		8/16	3,967	22.01	78	8	16
		9/16	3,075	22.01	145	8	13
		10/16	3,737	22.01	76	8	15

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	APPLE ORCHARD	11/16	3,290	22.01	56	8	14
		12/16	3,308	22.01	69	8	13
			29,685		**589**		
RIVERSIDE ENERGY	ARTHUR MILLER	5/16	12,744	7.54	5,774	27	15
		6/16	11,996	7.54	4,950	27	15
		7/16	11,807	7.54	4,914	27	14
		8/16	11,934	7.54	4,781	27	14
		9/16	12,140	7.54	4,736	27	15
		10/16	12,112	7.54	4,693	27	14
		11/16	12,687	7.54	4,833	27	16
		12/16	14,041	7.54	4,939	27	17
			99,461		**39,620**		
RIVERSIDE ENERGY	BAGLEY WEST AIRPORT	5/16	4,129	14.26	2,598	16	8
		6/16	2,764	14.26	9,964	17	5
		7/16	0	14.26	0	0	0
		8/16	3,310	14.26	10,587	17	6
		9/16	3,663	14.26	9,500	17	7
		10/16	3,830	14.26	9,315	17	7
		11/16	3,829	14.26	8,290	17	8
		12/16	4,150	14.26	8,490	17	8
			25,675		**58,744**		
RIVERSIDE ENERGY	BAGLEY WEST GP	5/16	3,038	14.42	810	11	9
		6/16	4,118	14.42	2,140	11	12
		7/16	0	14.42	0	0	0
		8/16	5,101	14.42	2,674	11	15
		9/16	3,837	14.42	2,590	11	12
		10/16	3,724	14.42	2,507	11	11
		11/16	3,221	14.42	2,231	11	10
		12/16	3,810	14.42	2,462	11	11
			26,849		**15,414**		
RIVERSIDE ENERGY	BEAR LAKE 29	5/16	9,157	8.47	1,956	15	20
		6/16	8,820	8.36	1,790	15	20
		7/16	9,242	8.34	1,884	15	20
		8/16	8,134	8.35	1,829	15	17
		9/16	7,499	8.47	1,823	15	17
		10/16	9,179	8.22	1,830	15	20
		11/16	8,362	8.49	1,433	15	19
		12/16	8,094	8.08	1,042	15	17
			68,487		**13,587**		
RIVERSIDE ENERGY	BEAR LAKE 9	5/16	23,349	9.80	16,200	37	20
		6/16	22,156	9.80	15,677	37	20
		7/16	22,933	9.80	16,037	37	20
		8/16	18,768	9.80	15,691	37	16
		9/16	17,176	9.80	14,542	37	15
		10/16	19,089	9.80	7,671	37	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BEAR LAKE 9	11/16	20,085	9.80	11,241	37	18
		12/16	20,034	9.80	10,717	37	17
			163,590		**107,776**		
RIVERSIDE ENERGY	BEAVER LAKE	8/16	22,759	16.07	2,307	21	35
		9/16	21,929	15.95	2,184	21	35
		10/16	22,183	16.00	2,289	21	34
		11/16	21,763	16.15	2,213	21	35
		12/16	22,257	16.19	2,542	21	34
			110,891		**11,535**		
RIVERSIDE ENERGY	BENGAL 32	5/16	32,322	12.29	534	28	37
		6/16	30,777	12.41	578	28	37
		7/16	33,452	12.43	604	28	39
		8/16	31,016	12.58	490	28	36
		9/16	31,488	12.34	518	28	37
		10/16	33,716	12.42	553	28	39
		11/16	30,703	12.50	547	28	37
		12/16	31,336	12.49	454	28	36
			254,810		**4,278**		
RIVERSIDE ENERGY	BLUE HERRON	8/16	16,481	15.32	648	13	41
		9/16	15,899	15.32	630	13	41
		10/16	16,177	15.32	648	13	40
		11/16	16,113	15.32	620	13	41
		12/16	16,394	15.32	998	13	41
			81,064		**3,544**		
RIVERSIDE ENERGY	BLUE SKY	5/16	4,932	0.63	12,140	11	14
		6/16	4,750	0.63	11,991	11	14
		7/16	4,990	0.62	11,710	11	15
		8/16	4,711	0.62	10,867	11	14
		9/16	4,562	0.62	10,706	11	14
		10/16	4,695	0.61	10,957	11	14
		11/16	4,485	0.61	10,290	11	14
		12/16	4,614	0.61	11,234	11	14
			37,739		**89,895**		
RIVERSIDE ENERGY	BOYNE VALLEY 31 MICROW	5/16	84	0.15	23	12	0
		6/16	673	0.15	0	12	2
		7/16	10	0.15	0	12	0
		8/16	618	0.15	0	12	2
		9/16	442	0.15	0	12	1
		10/16	427	0.15	0	12	1
		11/16	387	0.15	0	12	1
		12/16	0	0.00	0	0	0
			2,641		**23**		
RIVERSIDE ENERGY	BRADY BUNCH	8/16	6,439	9.50	373	11	19
		9/16	6,488	9.50	322	11	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BRADY BUNCH	10/16	6,806	9.50	130	11	20
		11/16	5,933	9.50	169	11	18
		12/16	6,237	9.50	133	11	18
			31,903		**1,127**		
RIVERSIDE ENERGY	BROWN NE 13	5/16	1,766	5.81	379	3	19
		6/16	0	5.81	9	1	0
		7/16	1,614	5.81	437	3	17
		8/16	1	5.81	10	3	0
		9/16	1,568	5.81	522	3	17
		10/16	1,326	5.81	414	3	14
		11/16	1,193	5.81	300	3	13
		12/16	1,271	5.81	319	3	14
			8,739		**2,390**		
RIVERSIDE ENERGY	BRUSH LIMBAUGH	5/16	7,791	11.57	2,802	21	12
		6/16	7,750	11.57	2,661	21	12
		7/16	7,802	11.57	2,678	21	12
		8/16	7,936	11.57	2,759	21	12
		9/16	7,639	11.57	2,912	21	12
		10/16	7,970	11.57	3,106	21	12
		11/16	8,683	11.57	3,073	21	14
		12/16	8,901	11.57	3,233	21	14
			64,472		**23,224**		
RIVERSIDE ENERGY	CARBON BLACK	8/16	13,859	14.02	1,145	17	26
		9/16	13,530	14.02	1,114	17	27
		10/16	13,653	14.02	1,261	17	26
		11/16	13,451	14.02	1,227	17	26
		12/16	12,927	14.02	2,091	17	25
			67,420		**6,838**		
RIVERSIDE ENERGY	CENTRAL LAKE 15	5/16	18,778	1.77	37,440	28	22
		6/16	19,118	1.77	37,299	28	23
		7/16	20,413	1.86	40,236	28	24
		8/16	19,420	1.86	39,837	28	22
		9/16	18,872	1.86	39,035	28	22
		10/16	19,335	1.87	41,501	28	22
		11/16	18,311	1.87	39,312	28	22
		12/16	18,281	1.87	39,257	28	21
			152,528		**313,917**		
RIVERSIDE ENERGY	CENTRAL LAKE 28	5/16	19,098	2.25	93,560	23	27
		6/16	18,059	2.25	119,735	23	26
		7/16	19,139	2.34	120,382	23	27
		8/16	18,604	2.34	117,881	23	26
		9/16	18,007	2.34	107,599	23	26
		10/16	17,944	2.38	112,342	23	25
		11/16	16,957	2.38	110,693	23	25
		12/16	16,920	2.38	110,177	23	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			144,728		**892,369**		
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	8/16	522	6.44	3,622	3	6
		9/16	470	6.44	2,792	3	5
		10/16	530	6.44	2,918	3	6
		11/16	510	6.44	2,986	3	6
		12/16	511	6.44	3,233	3	5
			2,543		**15,551**		
RIVERSIDE ENERGY	CHESS PLAY	5/16	14,624	5.95	17,447	36	13
		6/16	14,624	5.95	17,400	36	14
		7/16	14,405	5.99	16,748	36	13
		8/16	13,796	5.99	15,533	36	12
		9/16	13,732	5.99	14,955	36	13
		10/16	15,497	6.15	15,504	36	14
		11/16	14,657	6.15	14,659	36	14
		12/16	14,364	6.15	14,811	36	13
			115,699		**127,057**		
RIVERSIDE ENERGY	CHESTER WEST	5/16	8,376	19.55	93	26	10
		6/16	8,953	19.55	32	26	11
		7/16	9,231	19.55	34	26	11
		8/16	8,775	19.55	31	26	11
		9/16	8,729	19.55	30	26	11
		10/16	8,198	19.55	37	26	10
		11/16	8,185	19.55	26	26	10
		12/16	7,914	19.55	9	26	10
			68,361		**292**		
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	5/16	55,175	8.71	9,152	40	44
		6/16	53,389	8.71	8,737	40	44
		7/16	54,355	8.09	9,036	40	44
		8/16	56,643	8.09	8,806	40	46
		9/16	54,482	8.09	8,515	40	45
		10/16	56,706	8.41	8,417	40	46
		11/16	53,681	8.41	7,955	40	45
		12/16	54,795	8.41	7,874	40	44
			439,226		**68,492**		
RIVERSIDE ENERGY	CHIEF CREEK	5/16	13,991	5.84	1,708	16	28
		6/16	9	5.84	43	16	0
		7/16	14,102	5.84	1,880	16	28
		8/16	1	5.84	45	16	0
		9/16	11,738	5.84	2,221	16	24
		10/16	8,055	5.84	2,275	16	16
		11/16	6,923	5.84	1,650	16	14
		12/16	7,222	5.84	2,617	16	15
			62,041		**12,439**		
RIVERSIDE ENERGY	CLEARWATER 14	5/16	4,986	7.46	491	3	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLEARWATER 14	6/16	4,726	7.46	469	3	53
		7/16	4,850	7.46	479	3	52
		8/16	5,272	7.46	467	3	57
		9/16	4,806	7.46	436	3	53
		10/16	4,988	7.46	479	3	54
		11/16	4,686	7.46	442	3	52
		12/16	4,834	7.46	413	3	52
			39,148		**3,676**		
RIVERSIDE ENERGY	CLEARWATER 2	5/16	36,569	5.58	5,246	32	37
		6/16	35,144	5.58	5,002	32	37
		7/16	36,678	5.58	5,106	32	37
		8/16	36,641	5.58	4,982	32	37
		9/16	34,822	5.58	4,646	32	36
		10/16	36,535	5.58	5,107	32	37
		11/16	34,294	5.58	4,713	32	36
		12/16	34,329	5.58	4,410	32	35
			285,012		**39,212**		
RIVERSIDE ENERGY	CLEARWATER CENTRAL	5/16	17,634	5.27	5,944	27	21
		6/16	17,090	5.35	5,720	27	21
		7/16	18,761	5.35	6,118	27	22
		8/16	18,025	5.35	5,797	27	22
		9/16	17,415	5.35	5,732	27	22
		10/16	17,977	5.35	6,131	27	21
		11/16	17,232	5.35	5,971	27	21
		12/16	17,357	5.39	5,891	27	21
			141,491		**47,304**		
RIVERSIDE ENERGY	CLEARWATER SOUTH	5/16	881	5.08	239	4	7
		6/16	899	4.73	229	4	7
		7/16	1,008	4.73	266	4	8
		8/16	1,001	4.73	368	4	8
		9/16	936	4.73	373	4	8
		10/16	971	4.73	493	4	8
		11/16	960	4.73	480	4	8
		12/16	1,176	3.63	299	4	9
			7,832		**2,747**		
RIVERSIDE ENERGY	CONNIE STEVENS EAST	5/16	16,075	27.26	454	20	26
		6/16	15,428	27.26	319	20	26
		7/16	16,588	27.26	431	20	27
		8/16	18,058	27.26	463	20	29
		9/16	16,995	27.26	404	20	28
		10/16	17,170	27.26	443	20	28
		11/16	16,840	27.26	445	20	28
		12/16	17,143	27.26	446	20	28
			134,297		**3,405**		
RIVERSIDE ENERGY	CONNIE STEVENS WEST	5/16	8,046	26.83	0	14	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CONNIE STEVENS WEST	6/16	8,319	26.83	41	14	20
		7/16	9,057	26.83	4	14	21
		8/16	7,850	26.83	10	14	18
		9/16	7,378	26.83	35	14	18
		10/16	8,293	26.83	0	14	19
		11/16	7,896	26.83	0	14	19
		12/16	7,579	26.83	1	14	17
			64,418		**91**		
RIVERSIDE ENERGY	CUSTER 1	5/16	17,332	9.67	762	12	47
		6/16	16,985	9.67	768	12	47
		7/16	16,811	9.36	757	12	45
		8/16	17,205	9.36	754	12	46
		9/16	16,728	9.36	659	12	46
		10/16	18,030	9.97	694	12	48
		11/16	17,110	9.97	656	12	48
		12/16	17,321	9.97	630	12	47
			137,522		**5,680**		
RIVERSIDE ENERGY	CUSTER 15	5/16	28,985	12.61	1,513	20	47
		6/16	28,363	12.42	1,353	20	47
		7/16	28,049	12.42	1,587	20	45
		8/16	28,924	12.42	1,466	20	47
		9/16	27,246	12.42	1,372	20	45
		10/16	28,243	12.42	1,456	20	46
		11/16	26,884	12.42	1,234	20	45
		12/16	27,264	12.84	1,151	20	44
			223,958		**11,132**		
RIVERSIDE ENERGY	CUSTER 20	5/16	10,466	9.87	667	10	34
		6/16	10,089	9.88	610	10	34
		7/16	10,298	9.88	707	10	33
		8/16	10,373	9.88	616	10	33
		9/16	10,147	9.88	563	10	34
		10/16	10,428	9.88	585	10	34
		11/16	9,738	9.88	495	10	32
		12/16	10,094	10.39	579	10	33
			81,633		**4,822**		
RIVERSIDE ENERGY	CUSTER 29	5/16	32,387	12.52	1,956	20	52
		6/16	31,216	12.50	1,849	20	52
		7/16	30,506	12.50	1,982	20	49
		8/16	31,953	12.50	1,976	20	52
		9/16	30,040	12.50	1,660	20	50
		10/16	30,975	12.50	1,624	20	50
		11/16	29,887	12.50	1,592	20	50
		12/16	30,271	12.91	1,574	20	49
			247,235		**14,213**		
RIVERSIDE ENERGY	CUSTER 33	5/16	23,984	14.67	404	22	35

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 33	6/16	23,681	14.52	411	22	36
		7/16	23,085	14.52	502	22	34
		8/16	24,454	14.52	514	22	36
		9/16	22,844	14.52	548	22	35
		10/16	24,242	14.52	460	22	36
		11/16	23,395	14.52	511	22	35
		12/16	23,544	15.01	487	22	35
			189,229		**3,837**		
RIVERSIDE ENERGY	CUSTER 35	5/16	12,459	11.79	407	20	20
		6/16	11,764	11.79	467	20	20
		7/16	12,702	11.79	398	20	20
		8/16	12,518	11.79	496	20	20
		9/16	11,980	11.79	468	20	20
		10/16	12,315	11.79	456	20	20
		11/16	11,718	11.79	464	20	20
		12/16	11,757	11.79	458	20	19
			97,213		**3,614**		
RIVERSIDE ENERGY	CUSTER/MANCELONA W	5/16	8,721	11.79	1,088	33	9
		6/16	8,081	11.79	1,253	33	8
		7/16	8,254	11.79	1,072	33	8
		8/16	8,091	11.79	1,425	33	8
		9/16	7,782	11.79	1,286	33	8
		10/16	8,047	11.79	1,527	33	8
		11/16	7,648	11.79	1,553	33	8
		12/16	8,136	11.79	1,607	33	8
			64,760		**10,811**		
RIVERSIDE ENERGY	DUBIE BROTHERS	8/16	10,314	7.94	3,197	16	21
		9/16	10,036	7.94	3,230	16	21
		10/16	9,840	7.94	3,992	16	20
		11/16	9,254	7.94	3,760	16	19
		12/16	9,130	7.94	3,019	16	18
			48,574		**17,198**		
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	5/16	5,744	3.50	17,341	25	7
		6/16	6,388	3.50	17,422	25	9
		7/16	6,486	3.94	19,674	25	8
		8/16	7,173	3.94	20,409	25	9
		9/16	7,931	3.94	19,662	25	11
		10/16	9,496	3.58	20,425	25	12
		11/16	8,333	3.58	19,734	25	11
		12/16	7,815	3.58	19,370	25	10
			59,366		**154,037**		
RIVERSIDE ENERGY	ECHO 11	5/16	5,387	3.16	4,783	6	29
		6/16	5,231	3.16	12,898	6	29
		7/16	5,480	3.44	9,234	6	29
		8/16	5,320	3.44	6,262	6	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 11	9/16	5,780	3.44	5,607	6	32
		10/16	6,819	3.58	4,461	6	37
		11/16	6,226	3.58	4,310	6	35
		12/16	6,104	3.58	4,534	6	33
			46,347		**52,089**		
RIVERSIDE ENERGY	ECHO 11B - 21174	5/16	192	3.29	797	1	6
		6/16	159	3.29		1	5
		7/16	206	3.29	1,539	1	7
		8/16	228	3.29	1,044	1	7
		9/16	228	3.29	935	1	8
		10/16	302	3.29	744	1	10
		11/16	282	2.71	718	1	9
		12/16	281	3.29	756	1	9
			1,878		**6,533**		
RIVERSIDE ENERGY	ECHO 11B - 21175	5/16	155	3.29	797	1	5
		6/16	210	3.29		1	7
		7/16	214	3.29	1,539	1	7
		8/16	223	3.29	1,044	1	7
		9/16	223	3.29	935	1	7
		10/16	266	3.29	744	1	9
		11/16	235	1.27	718	1	8
		12/16	232	3.29	756	1	7
			1,758		**6,533**		
RIVERSIDE ENERGY	ECHO 24	5/16	7,723	3.66	17,215	16	16
		6/16	7,394	3.66	18,558	16	15
		7/16	7,678	3.53	17,631	16	15
		8/16	7,619	3.53	18,096	16	15
		9/16	7,678	3.53	17,776	16	16
		10/16	8,340	3.45	17,814	16	17
		11/16	8,136	3.45	17,211	16	17
		12/16	8,358	3.45	17,658	16	17
			62,926		**141,959**		
RIVERSIDE ENERGY	ECHO 26	5/16	8,861	3.48	44,036	15	19
		6/16	8,241	3.48	35,543	15	18
		7/16	8,820	3.57	36,758	15	19
		8/16	8,616	3.57	37,834	15	19
		9/16	8,376	3.57	36,587	15	19
		10/16	9,172	3.57	38,718	15	20
		11/16	8,991	3.57	38,718	15	20
		12/16	9,085	3.57	37,895	15	20
			70,162		**306,089**		
RIVERSIDE ENERGY	ELK RIDGE	8/16	12,515	6.25	13,228	17	24
		9/16	12,477	6.25	11,032	17	24
		10/16	17,900	6.25	11,231	17	34
		11/16	15,178	6.25	10,469	17	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELK RIDGE	12/16	14,908	6.25	11,596	17	28
			72,978		**57,556**		
RIVERSIDE ENERGY	ELMERS GLEWOLL	5/16	20,851	11.45	833	27	25
		6/16	23,697	11.45	917	27	29
		7/16	21,145	11.45	825	27	25
		8/16	20,648	11.45	703	27	25
		9/16	20,089	11.45	843	27	25
		10/16	20,934	11.45	834	27	25
		11/16	20,424	11.45	705	27	25
		12/16	20,355	11.45	913	27	24
			168,143		**6,573**		
RIVERSIDE ENERGY	ELMIRA 14	5/16	14,158	8.29	8,667	31	15
		6/16	17,071	8.29	8,559	31	18
		7/16	18,370	8.29	8,308	31	19
		8/16	18,036	8.29	7,442	31	19
		9/16	17,915	8.29	5,202	31	19
		10/16	18,646	8.29	7,438	31	19
		11/16	17,616	8.29	7,027	31	19
		12/16	16,981	6.32	6,809	31	18
			138,793		**59,452**		
RIVERSIDE ENERGY	ELMIRA 23	5/16	10,172	12.31	3,902	16	20
		6/16	10,815	12.31	3,952	16	23
		7/16	11,833	12.31	3,837	16	24
		8/16	11,955	12.31	3,814	16	24
		9/16	11,638	12.31	3,507	16	24
		10/16	12,049	12.31	3,839	16	24
		11/16	11,546	12.31	3,848	16	24
		12/16	9,747	12.45	3,070	16	20
			89,755		**29,769**		
RIVERSIDE ENERGY	ELMIRA 26	5/16	14,842	12.16	895	21	23
		6/16	17,365	12.16	825	21	28
		7/16	18,187	12.16	884	21	28
		8/16	17,641	12.16	848	21	27
		9/16	16,749	12.16	882	21	27
		10/16	17,333	12.16	951	21	27
		11/16	16,613	12.16	953	21	26
		12/16	16,794	12.19	883	21	26
			135,524		**7,121**		
RIVERSIDE ENERGY	ELMIRA THRIVE WEST	5/16	4,063	6.66	27,266	14	9
		6/16	4,065	5.42	35,814	14	10
		7/16	4,623	5.42	25,384	14	11
		8/16	4,741	5.42	20,195	14	11
		9/16	3,979	5.42	20,669	14	9
		10/16	4,475	5.42	19,332	14	10
		11/16	4,812	5.42	28,830	14	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA THRIVE WEST	12/16	3,983	5.42	26,441	14	9
			34,741		**203,931**		
RIVERSIDE ENERGY	ELVIRA 11	5/16	11,661	6.90	19,491	34	11
		6/16	11,692	10.22	32,348	34	11
		7/16	12,236	10.46	20,878	34	12
		8/16	11,900	10.51	24,347	34	11
		9/16	12,054	10.62	19,140	34	12
		10/16	11,035	12.08	22,610	34	10
		11/16	10,580	10.69	20,528	34	10
		12/16	10,641	10.56	23,399	34	10
			91,799		**182,741**		
RIVERSIDE ENERGY	ESS LAKE	8/16	269	3.26	778	1	9
		9/16	191	3.26	649	1	6
		10/16	235	3.26	661	1	8
		11/16	212	3.26	616	1	7
		12/16	211	3.26	682	1	7
			1,118		**3,386**		
RIVERSIDE ENERGY	FLINT NAPPERS	5/16	6,755	7.51	4,401	17	13
		6/16	6,434	7.51	4,291	17	13
		7/16	6,486	7.73	4,351	17	12
		8/16	6,485	7.31	4,200	17	12
		9/16	7,275	7.39	4,373	17	14
		10/16	7,351	6.04	4,496	17	14
		11/16	7,010	7.62	4,435	17	14
		12/16	7,451	7.70	4,828	17	14
			55,247		**35,375**		
RIVERSIDE ENERGY	FOREST HOME 10	5/16	31,720	3.94	23,695	23	44
		6/16	30,657	3.94	21,384	23	44
		7/16	32,060	3.94	13,490	23	45
		8/16	31,279	3.94	12,939	23	44
		9/16	30,397	3.94	12,754	23	44
		10/16	30,897	3.94	13,195	23	43
		11/16	29,633	3.94	12,726	23	43
		12/16	30,547	3.94	12,823	23	43
			247,190		**123,006**		
RIVERSIDE ENERGY	FOREST HOME 14	5/16	8,016	3.81	12,363	12	22
		6/16	7,920	3.81	11,157	12	22
		7/16	8,323	3.96	7,038	12	22
		8/16	7,834	3.96	6,751	12	21
		9/16	7,734	3.96	6,654	12	21
		10/16	7,530	3.90	6,884	12	20
		11/16	7,097	3.90	6,640	12	20
		12/16	7,336	3.90	6,690	12	20
			61,790		**64,177**		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOREST HOME 34	5/16	1,266	4.17	2,060	2	20
		6/16	1,239	4.17	1,860	2	21
		7/16	1,326	4.17	1,173	2	21
		8/16	1,287	4.17	1,125	2	21
		9/16	1,240	4.17	1,109	2	21
		10/16	1,228	4.17	1,147	2	20
		11/16	1,116	4.17	1,107	2	19
		12/16	1,012	4.17	1,115	2	16
			9,714		**10,696**		
RIVERSIDE ENERGY	FOSTERS LAGER	5/16	4,721	4.58	2,665	12	13
		6/16	4,791	4.58	2,551	12	13
		7/16	5,830	4.58	2,519	12	16
		8/16	5,993	4.58	2,625	12	16
		9/16	5,542	4.58	2,585	12	15
		10/16	6,146	4.58	2,694	12	17
		11/16	5,744	4.58	2,697	12	16
		12/16	6,057	4.58	3,088	12	16
			44,824		**21,424**		
RIVERSIDE ENERGY	HAWK LAKE	5/16	8,046	13.25	694	18	14
		6/16	7,772	13.31	697	18	14
		7/16	7,979	13.31	711	18	14
		8/16	7,875	13.31	696	18	14
		9/16	7,843	13.42	697	18	15
		10/16	8,171	13.42	697	18	15
		11/16	7,827	13.42	669	18	14
		12/16	7,470	13.42	668	18	13
			62,983		**5,529**		
RIVERSIDE ENERGY	HEAD START	8/16	12,869	12.27	969	12	35
		9/16	12,554	12.27	1,244	12	35
		10/16	12,411	12.27	581	12	33
		11/16	12,110	12.27	655	12	34
		12/16	12,524	12.27	627	12	34
			62,468		**4,076**		
RIVERSIDE ENERGY	HELENA 23	5/16	29,782	7.59	3,310	21	46
		6/16	28,819	7.64	3,187	21	46
		7/16	29,551	7.64	3,245	21	45
		8/16	29,451	7.64	3,266	21	45
		9/16	28,121	7.64	3,093	21	45
		10/16	29,063	7.64	3,203	21	45
		11/16	27,882	7.64	3,099	21	44
		12/16	28,554	7.95	3,076	21	44
			231,223		**25,479**		
RIVERSIDE ENERGY	HELENA 25	5/16	46,801	6.35	4,842	30	50
		6/16	46,503	6.06	4,847	30	52
		7/16	49,620	6.06	4,377	30	53

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	HELENA 25	8/16	49,151	6.06	4,646	30	53
		9/16	46,812	6.06	4,643	30	52
		10/16	48,807	6.06	4,380	30	52
		11/16	46,953	6.06	3,779	30	52
		12/16	47,368	5.86	3,634	30	51
			382,015		**35,148**		
RIVERSIDE ENERGY	HILLBILLY	5/16	7,620	11.70	7,493	21	12
		6/16	7,174	11.70	7,433	21	11
		7/16	7,172	11.70	7,679	21	11
		8/16	7,232	11.70	7,659	21	11
		9/16	7,063	11.70	7,973	21	11
		10/16	7,640	11.70	8,047	21	12
		11/16	7,429	11.70	7,689	21	12
		12/16	8,698	11.70	8,003	21	13
			60,028		**61,976**		
RIVERSIDE ENERGY	IRON OXIDE	5/16	19,296	15.85	709	28	22
		6/16	19,937	15.83	788	28	24
		7/16	21,753	15.34	877	28	25
		8/16	21,027	16.21	829	28	24
		9/16	19,794	16.21	778	28	24
		10/16	20,113	16.49	754	28	23
		11/16	20,106	16.39	716	28	24
		12/16	20,263	16.33	769	28	23
			162,289		**6,220**		
RIVERSIDE ENERGY	JACK SPRATT	8/16	13,832	12.50	748	15	30
		9/16	14,395	12.50	726	15	32
		10/16	14,943	12.50	748	15	32
		11/16	14,180	12.50	716	15	32
		12/16	14,547	12.50	1,152	15	31
			71,897		**4,090**		
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	5/16	8,239	2.23	8,261	16	17
		6/16	8,188	1.75	9,173	16	17
		7/16	8,083	1.77	9,922	16	16
		8/16	7,870	1.76	10,277	16	16
		9/16	7,553	1.76	10,080	16	16
		10/16	8,117	1.76	11,219	16	16
		11/16	7,757	1.76	10,643	16	16
		12/16	8,005	1.75	10,575	16	16
			63,812		**80,150**		
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	5/16	17,418	3.01	13,780	25	22
		6/16	15,355	3.01	16,047	25	20
		7/16	15,549	3.01	17,285	25	20
		8/16	15,518	3.01	17,839	25	20
		9/16	15,270	3.01	17,821	25	20
		10/16	15,927	3.01	20,420	25	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	11/16	15,296	3.01	19,561	25	20
		12/16	15,522	3.01	20,554	25	20
			125,855		**143,307**		
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	5/16	8,708	3.66	15,984	13	22
		6/16	10,112	3.66	14,418	13	26
		7/16	10,435	3.66	14,605	13	26
		8/16	10,356	3.66	14,694	13	26
		9/16	10,209	3.66	14,154	13	26
		10/16	10,331	3.66	14,601	13	26
		11/16	9,913	3.66	14,101	13	25
		12/16	9,344	3.66	14,515	13	23
			79,408		**117,072**		
RIVERSIDE ENERGY	JORDAN 29 HEAT WAVE	5/16	2,632	4.80	11,367	7	12
		6/16	2,291	4.80	9,555	7	11
		7/16	2,405	4.80	8,112	7	11
		8/16	2,463	4.80	9,027	7	11
		9/16	2,374	4.80	9,156	7	11
		10/16	2,461	4.80	9,737	7	11
		11/16	2,371	4.80	10,592	7	11
		12/16	2,451	4.80	10,032	7	11
			19,448		**77,578**		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	5/16	7,049	3.73	10,841	11	21
		6/16	6,287	3.73	8,982	11	19
		7/16	6,390	3.73	7,772	11	19
		8/16	6,478	3.73	9,549	11	19
		9/16	6,235	3.73	9,514	11	19
		10/16	6,069	3.73	9,376	11	18
		11/16	5,786	3.73	8,835	11	18
		12/16	6,041	3.73	8,908	11	18
			50,335		**73,777**		
RIVERSIDE ENERGY	JORDAN 35 KING WAVE	5/16	29,428	5.63	23,654	24	40
		6/16	27,296	5.63	19,598	24	38
		7/16	27,972	5.63	16,958	24	38
		8/16	28,179	5.63	20,833	24	38
		9/16	27,949	5.63	20,757	24	39
		10/16	28,239	5.63	20,456	24	38
		11/16	27,365	5.63	19,276	24	38
		12/16	27,597	5.63	19,435	24	37
			224,025		**160,967**		
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	5/16	7,864	2.10	5,956	13	19
		6/16	8,040	2.10	5,967	13	21
		7/16	8,284	2.10	6,518	13	21
		8/16	8,071	2.10	6,806	13	20
		9/16	7,626	2.10	6,394	13	20
		10/16	8,297	2.10	6,611	13	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	11/16	8,478	2.10	6,106	13	22
		12/16	8,123	2.10	5,099	13	20
			64,783		**49,457**		
RIVERSIDE ENERGY	KEARNEY 15	5/16	15,879	6.06	3,548	12	43
		6/16	14,987	6.06	2,652	12	42
		7/16	15,461	6.51	2,648	12	42
		8/16	15,090	6.51	2,533	12	41
		9/16	14,591	6.51	2,531	12	41
		10/16	14,917	6.38	2,443	12	40
		11/16	14,105	6.38	2,302	12	39
		12/16	14,530	6.38	1,942	12	39
			119,560		**20,599**		
RIVERSIDE ENERGY	KEARNEY 16	5/16	17,104	6.06	3,570	21	26
		6/16	15,925	6.06	2,561	21	25
		7/16	16,460	6.51	2,719	21	25
		8/16	18,307	6.51	4,950	21	28
		9/16	18,938	6.51	4,599	21	30
		10/16	18,579	6.38	4,632	21	29
		11/16	17,658	6.38	4,366	21	28
		12/16	18,413	6.38	4,508	21	28
			141,384		**31,905**		
RIVERSIDE ENERGY	KEARNEY 26	5/16	34,658	6.06	3,504	20	56
		6/16	32,265	6.06	2,759	20	54
		7/16	32,606	6.51	2,767	20	53
		8/16	31,675	6.51	2,746	20	51
		9/16	30,970	6.51	2,846	20	52
		10/16	32,257	6.38	2,785	20	52
		11/16	31,412	6.38	2,626	20	52
		12/16	32,452	6.38	2,965	20	52
			258,295		**22,998**		
RIVERSIDE ENERGY	KEARNEY 33	5/16	6,236	5.22	1,167	5	40
		6/16	4,959	5.22	1,125	5	33
		7/16	5,432	5.22	1,133	5	35
		8/16	5,673	5.22	1,126	5	37
		9/16	5,320	5.22	1,080	5	35
		10/16	5,243	5.22	1,112	5	34
		11/16	4,894	5.22	1,048	5	33
		12/16	5,074	5.22	1,076	5	33
			42,831		**8,867**		
RIVERSIDE ENERGY	KEARNEY 36	5/16	16,007	9.02	2,300	12	43
		6/16	15,740	9.02	2,644	12	44
		7/16	16,041	9.24	2,661	12	43
		8/16	16,946	9.24	1,527	12	46
		9/16	16,556	9.24	1,230	12	46
		10/16	17,713	8.69	1,184	12	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 36	11/16	16,958	8.69	1,119	12	47
		12/16	17,442	8.69	976	12	47
			133,403		**13,641**		
RIVERSIDE ENERGY	KEARNEY 9 CHECK MATE	5/16	48,078	3.56	21,547	40	39
		6/16	46,147	3.56	20,852	40	38
		7/16	46,676	3.51	14,266	40	38
		8/16	47,563	3.51	25,030	40	38
		9/16	44,853	3.51	19,943	40	37
		10/16	44,247	3.51	19,957	40	36
		11/16	43,596	3.51	17,935	40	36
		12/16	45,232	3.51	17,524	40	36
			366,392		**157,054**		
RIVERSIDE ENERGY	KING EDWARDS	5/16	11,642	14.41	93	17	22
		6/16	11,573	14.50	91	17	23
		7/16	12,269	14.41	92	17	23
		8/16	12,130	14.60	100	17	23
		9/16	11,774	14.63	88	17	23
		10/16	12,262	14.59	84	17	23
		11/16	11,635	14.69	90	17	23
		12/16	11,642	14.79	58	17	22
			94,927		**696**		
RIVERSIDE ENERGY	LIFE OF BRILEY	8/16	30,912	12.05	1,176	28	36
		9/16	29,265	12.05	977	28	35
		10/16	28,826	12.05	977	28	33
		11/16	27,688	12.05	1,003	28	33
		12/16	27,772	12.05	1,104	28	32
			144,463		**5,237**		
RIVERSIDE ENERGY	LITTLE RASCALS	8/16	12,179	10.74	542	16	25
		9/16	11,540	10.74	469	16	24
		10/16	12,536	10.74	189	16	25
		11/16	12,700	10.74	246	16	26
		12/16	12,165	10.74	194	16	25
			61,120		**1,640**		
RIVERSIDE ENERGY	LLOYDS OF LONDON	5/16	16,679	7.57	3,247	21	26
		6/16	15,791	7.57	3,996	21	25
		7/16	16,622	7.57	4,325	21	26
		8/16	16,981	7.57	4,718	21	26
		9/16	16,671	7.57	4,668	21	26
		10/16	18,317	7.57	5,000	21	28
		11/16	17,645	7.57	4,856	21	28
		12/16	18,500	7.57	4,950	21	28
			137,206		**35,760**		
RIVERSIDE ENERGY	LOUDBERT	5/16	11,736	23.54	117	23	16
		6/16	11,327	23.54	93	23	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	LOUDBERT	7/16	12,155	23.54	48	23	17
		8/16	11,677	23.54	22	23	16
		9/16	11,201	23.54	30	23	16
		10/16	11,734	23.54	32	23	16
		11/16	11,524	23.54	51	23	17
		12/16	11,869	23.54	87	23	17
			93,223		**480**		
RIVERSIDE ENERGY	MILLER CREEK	5/16	14,293	16.63	2,232	20	23
		6/16	13,722	16.63	2,673	20	23
		7/16	13,847	16.63	3,508	20	22
		8/16	14,814	16.63	3,973	20	24
		9/16	14,978	16.63	2,779	20	25
		10/16	15,066	16.63	2,761	20	24
		11/16	15,005	16.63	2,666	20	25
		12/16	15,269	16.63	1,927	20	25
			116,994		**22,519**		
RIVERSIDE ENERGY	MILLER TIME	8/16	7,271	13.24	485	6	39
		9/16	6,699	13.24	622	6	37
		10/16	6,481	13.24	291	6	35
		11/16	6,759	13.24	327	6	38
		12/16	6,067	13.24	314	6	33
			33,277		**2,039**		
RIVERSIDE ENERGY	MINKE COAT	8/16	7,283	6.46	19,195	19	12
		9/16	8,392	6.45	40,120	19	15
		10/16	8,823	6.45	33,294	19	15
		11/16	8,312	6.61	30,783	19	15
		12/16	8,282	6.81	32,989	19	14
			41,092		**156,381**		
RIVERSIDE ENERGY	MOSSBACK	8/16	9,932	5.53	19,319	16	20
		9/16	8,941	5.53	14,892	16	19
		10/16	10,079	5.53	15,560	16	20
		11/16	9,710	5.53	15,924	16	20
		12/16	9,726	5.53	17,245	16	20
			48,388		**82,940**		
RIVERSIDE ENERGY	MOTHER HUBBARD	5/16	9,555	9.09	3,546	15	21
		6/16	9,275	9.11	3,514	15	21
		7/16	9,461	9.19	3,635	15	20
		8/16	9,819	9.19	3,344	15	21
		9/16	9,598	9.21	2,986	15	21
		10/16	9,675	8.38	2,935	15	21
		11/16	8,646	9.31	2,647	15	19
		12/16	8,428	9.78	2,106	15	18
			74,457		**24,713**		
RIVERSIDE ENERGY	MT MARIA	5/16	14,288	6.60	5,277	22	21

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MT MARIA	6/16	13,873	6.60	4,679	22	21
		7/16	15,036	6.60	5,211	22	22
		8/16	14,184	6.60	4,868	22	21
		9/16	12,770	6.60	4,454	22	19
		10/16	13,782	6.60	4,769	22	20
		11/16	13,262	6.60	4,690	22	20
		12/16	13,856	6.60	4,767	22	20
			111,051		**38,715**		
RIVERSIDE ENERGY	NET WERTH	5/16	80	9.51	282	1	3
		6/16	71	9.51	387	1	2
		7/16	76	9.51	277	1	2
		8/16	80	9.51	272	1	3
		9/16	77	9.51	845	1	3
		10/16	80	9.51	794	1	3
		11/16	82	9.51	550	1	3
		12/16	231	9.51	578	1	7
			777		**3,985**		
RIVERSIDE ENERGY	NORTH ELMIRA	5/16	1,731	8.06	5,755	4	14
		6/16	2,126	8.06	6,812	4	18
		7/16	2,350	8.06	6,947	4	19
		8/16	2,375	8.06	6,980	4	19
		9/16	2,011	8.06	7,131	4	17
		10/16	2,095	8.06	7,991	4	17
		11/16	1,929	8.06	7,586	4	16
		12/16	1,860	8.50	7,925	4	15
			16,477		**57,127**		
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	5/16	14,207	25.44	141	28	16
		6/16	13,244	25.44	201	28	16
		7/16	11,840	25.44	235	28	14
		8/16	13,062	25.44	274	28	15
		9/16	12,631	25.44	506	28	15
		10/16	12,671	25.44	265	28	15
		11/16	12,653	25.44	196	28	15
		12/16	13,080	25.44	243	28	15
			103,388		**2,061**		
RIVERSIDE ENERGY	OLD VANDY 2D	5/16	2,638	5.36	7,295	7	12
		6/16	2,853	5.36	6,412	7	14
		7/16	3,108	5.36	6,494	7	14
		8/16	3,025	5.36	5,075	7	14
		9/16	2,875	5.36	3,602	7	14
		10/16	3,265	5.37	3,650	7	15
		11/16	3,689	5.37	4,164	7	18
		12/16	4,007	4.84	3,731	7	18
			25,460		**40,423**		
RIVERSIDE ENERGY	OLD VANDY UNIT #1	5/16	12,801	5.25	12,701	23	18

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #1	6/16	13,250	5.25	12,451	23	19
		7/16	14,437	5.25	12,815	23	20
		8/16	14,320	5.25	12,300	23	20
		9/16	14,547	5.25	11,767	23	21
		10/16	15,147	5.25	12,505	23	21
		11/16	15,709	5.25	11,230	23	23
		12/16	17,643	4.67	12,258	23	25
			117,854		**98,027**		
RIVERSIDE ENERGY	OLD VANDY UNIT #2	5/16	584	7.43	552	1	19
		6/16	537	7.43	541	1	18
		7/16	606	7.43	557	1	20
		8/16	625	7.43	535	1	20
		9/16	632	7.43	512	1	21
		10/16	642	7.43	544	1	21
		11/16	640	7.43	488	1	21
		12/16	852	7.33	533	1	27
			5,118		**4,262**		
RIVERSIDE ENERGY	OLD VANDY UNIT #3	5/16	8,811	4.70	9,940	18	16
		6/16	9,197	4.70	9,754	18	17
		7/16	10,631	4.70	10,039	18	19
		8/16	10,763	4.70	9,637	18	19
		9/16	10,197	4.70	9,219	18	19
		10/16	10,541	4.70	9,796	18	19
		11/16	10,541	4.70	8,799	18	20
		12/16	12,004	5.11	9,593	18	21
			82,685		**76,777**		
RIVERSIDE ENERGY	OLD VANDY UNIT #5	5/16	5,285	2.44	19,706	15	11
		6/16	6,508	2.44	19,380	15	14
		7/16	6,002	2.44	19,818	15	13
		8/16	5,848	2.44	20,998	15	13
		9/16	5,768	2.44	20,829	15	13
		10/16	5,194	2.44	23,554	15	11
		11/16	4,945	2.44	22,799	15	11
		12/16	4,742	3.10	21,252	15	10
			44,292		**168,336**		
RIVERSIDE ENERGY	OLD VANDY UNIT #6	5/16	8,164	2.12	19,156	17	15
		6/16	8,352	2.12	16,790	17	16
		7/16	8,752	2.12	17,267	17	17
		8/16	9,488	2.12	17,840	17	18
		9/16	9,318	2.12	18,666	17	18
		10/16	9,783	2.12	17,214	17	19
		11/16	9,805	2.12	16,663	17	19
		12/16	10,748	3.01	15,285	17	20
			74,410		**138,881**		
RIVERSIDE ENERGY	OLD VANDY UNIT #7	5/16	5,938	3.13	27,767	13	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #7	6/16	4,460	3.13	49,132	13	11
		7/16	5,769	3.13	68,754	13	14
		8/16	6,404	3.13	72,156	13	16
		9/16	6,851	3.13	68,618	13	18
		10/16	8,157	3.13	68,142	13	20
		11/16	8,632	3.13	65,324	13	22
		12/16	10,587	3.14	65,494	13	26
			56,798		**485,387**		
RIVERSIDE ENERGY	OLD VANDY UNIT #8	5/16	5,885	1.68	31,550	13	15
		6/16	6,932	1.68	31,989	13	18
		7/16	6,796	1.68	33,363	13	17
		8/16	6,777	1.68	31,495	13	17
		9/16	5,973	1.68	31,717	13	15
		10/16	5,686	1.68	31,269	13	14
		11/16	6,108	1.68	28,893	13	16
		12/16	6,688	1.63	28,527	13	17
			50,845		**248,803**		
RIVERSIDE ENERGY	OLD VANDY UNIT #9	5/16	284	1.82	4,236	5	2
		6/16	299	1.82	4,149	5	2
		7/16	365	1.82	3,641	5	2
		8/16	333	1.82	3,784	5	2
		9/16	277	1.82	2,829	5	2
		10/16	312	1.82	3,871	5	2
		11/16	264	1.82	3,577	5	2
		12/16	261	1.65	3,811	5	2
			2,395		**29,898**		
RIVERSIDE ENERGY	PRICE IS RIGHT	8/16	10,370	6.34	9,337	12	28
		9/16	9,819	6.34	7,788	12	27
		10/16	5,084	6.34	7,928	12	14
		11/16	6,766	6.34	7,390	12	19
		12/16	6,703	6.34	8,185	12	18
			38,742		**40,628**		
RIVERSIDE ENERGY	RAPID RIVER 21	5/16	355	5.44	299	6	2
		6/16	336	5.44	296	6	2
		7/16	358	5.44	329	6	2
		8/16	340	5.44	348	6	2
		9/16	327	5.44	414	6	2
		10/16	341	5.44	341	6	2
		11/16	325	5.44	379	6	2
		12/16	334	5.44	303	6	2
			2,716		**2,709**		
RIVERSIDE ENERGY	RAPID RIVER 3	5/16	6,413	5.67	849	17	12
		6/16	6,138	5.67	848	17	12
		7/16	6,588	5.67	941	17	12
		8/16	6,420	5.67	997	17	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	RAPID RIVER 3	9/16	6,399	5.67	1,182	17	13
		10/16	6,458	5.67	975	17	12
		11/16	6,203	5.67	1,083	17	12
		12/16	6,366	5.67	858	17	12
			50,985		**7,733**		
RIVERSIDE ENERGY	RAPID RIVER 5	5/16	15,860	11.69	6,086	25	20
		6/16	15,056	11.71	6,035	25	20
		7/16	14,924	11.71	6,799	25	19
		8/16	15,832	11.71	7,524	25	20
		9/16	14,805	11.71	8,703	25	20
		10/16	14,684	11.71	7,694	25	19
		11/16	13,935	11.71	8,555	25	19
		12/16	13,925	13.01	7,829	25	18
			119,021		**59,225**		
RIVERSIDE ENERGY	ROHMANN EMPIRE	8/16	15,141	13.59	1,011	15	33
		9/16	14,674	13.59	983	15	33
		10/16	14,959	13.59	1,123	15	32
		11/16	14,479	13.59	1,092	15	32
		12/16	14,560	13.59	1,855	15	31
			73,813		**6,064**		
RIVERSIDE ENERGY	RUST PROOF	5/16	5,092	16.97	128	7	23
		6/16	5,115	16.97	204	7	24
		7/16	5,159	16.97	345	7	24
		8/16	5,200	16.97	377	7	24
		9/16	4,918	16.97	267	7	23
		10/16	4,975	16.97	285	7	23
		11/16	4,962	16.97	275	7	24
		12/16	4,586	16.97	222	7	21
			40,007		**2,103**		
RIVERSIDE ENERGY	RUST ROAD	5/16	10,763	19.99	22	17	20
		6/16	10,053	19.98	51	17	20
		7/16	10,629	19.93	58	17	20
		8/16	11,120	20.21	62	17	21
		9/16	11,049	20.32	59	17	22
		10/16	10,949	21.04	68	17	21
		11/16	11,342	20.77	71	17	22
		12/16	11,856	21.03	77	17	22
			87,761		**468**		
RIVERSIDE ENERGY	SCENIC	5/16	17,418	27.22	997	21	27
		6/16	17,544	27.51	1,115	21	28
		7/16	17,212	27.26	1,084	21	26
		8/16	16,996	27.45	1,109	21	26
		9/16	16,260	27.35	1,072	21	26
		10/16	16,430	27.30	1,069	21	25
		11/16	15,480	27.37	1,022	21	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SCENIC	12/16	16,397	26.87	823	21	25
			133,737		**8,291**		
RIVERSIDE ENERGY	TILLI BEAN	8/16	5,157	10.19	407	12	14
		9/16	5,686	10.19	352	12	16
		10/16	5,822	10.19	142	12	16
		11/16	5,280	10.19	185	12	15
		12/16	6,367	10.19	145	12	17
			28,312		**1,231**		
RIVERSIDE ENERGY	TIMBER WOLF	5/16	6,771	9.73	6,520	25	9
		6/16	6,379	9.73	5,664	25	9
		7/16	6,106	9.73	5,664	25	8
		8/16	6,007	9.73	6,444	25	8
		9/16	6,155	9.73	8,233	25	8
		10/16	6,420	9.73	7,271	25	8
		11/16	6,280	9.73	5,037	25	8
		12/16	6,227	9.73	5,123	25	8
			50,345		**49,956**		
RIVERSIDE ENERGY	UNCLE EMILS LANDING	8/16	9,578	13.49	808	10	31
		9/16	9,942	13.49	1,046	10	33
		10/16	10,853	13.49	494	10	35
		11/16	10,158	13.49	556	10	34
		12/16	11,493	13.49	533	10	37
			52,024		**3,437**		
RIVERSIDE ENERGY	UNCLE RAYS	8/16	15,770	11.61	630	15	34
		9/16	15,420	11.61	524	15	34
		10/16	17,114	11.61	524	15	37
		11/16	16,726	11.61	538	15	37
		12/16	16,697	11.61	592	15	36
			81,727		**2,808**		
RIVERSIDE ENERGY	VIENNA 14	5/16	22,304	26.79	53	27	27
		6/16	19,286	26.93	899	27	24
		7/16	21,829	25.11	529	27	26
		8/16	21,048	26.15	373	27	25
		9/16	20,268	25.63	330	27	25
		10/16	20,911	26.08	336	27	25
		11/16	19,228	26.51	572	27	24
		12/16	21,048	26.15	512	27	25
			165,922		**3,604**		
RIVERSIDE ENERGY	VIENNA 23	5/16	19,147	26.73	797	23	27
		6/16	18,692	25.78	720	23	27
		7/16	19,293	26.33	716	23	27
		8/16	19,820	26.15	676	23	28
		9/16	18,231	26.42	686	23	26
		10/16	19,163	26.40	562	23	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	VIENNA 23	11/16	17,546	26.63	533	23	25
		12/16	18,100	26.62	531	23	25
			149,992		**5,221**		
RIVERSIDE ENERGY	VIENNA 27	5/16	7,130	26.17	653	14	16
		6/16	6,936	25.97	495	14	17
		7/16	7,062	26.02	446	14	16
		8/16	6,713	26.06	898	14	15
		9/16	6,867	26.06	1,300	14	16
		10/16	7,368	25.35	1,063	14	17
		11/16	7,012	25.85	650	14	17
		12/16	7,143	26.25	879	14	16
			56,231		**6,384**		
RIVERSIDE ENERGY	WARNER 10 COOL WAVE	5/16	10,427	6.08	13,121	16	21
		6/16	9,475	6.08	12,518	16	20
		7/16	9,941	6.08	11,948	16	20
		8/16	10,459	6.08	12,295	16	21
		9/16	10,426	6.08	10,808	16	22
		10/16	10,809	6.08	10,388	16	22
		11/16	10,422	6.08	9,248	16	22
		12/16	10,867	6.08	8,921	16	22
			82,826		**89,247**		
RIVERSIDE ENERGY	WARNER 13	5/16	13,430	5.85	22,602	19	23
		6/16	13,131	5.85	20,739	19	23
		7/16	13,485	5.85	21,004	19	23
		8/16	13,589	5.85	20,869	19	23
		9/16	13,449	5.85	21,654	19	24
		10/16	13,738	5.85	21,290	19	23
		11/16	13,356	5.85	21,437	19	23
		12/16	13,182	5.85	21,689	19	22
			107,360		**171,284**		
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	5/16	5,050	5.51	11,634	16	10
		6/16	4,348	4.08	31,219	16	9
		7/16	4,109	4.10	29,802	16	8
		8/16	3,328	4.15	23,836	16	7
		9/16	2,860	4.18	29,603	16	6
		10/16	3,004	4.17	41,695	16	6
		11/16	3,356	4.07	62,181	16	7
		12/16	4,211	4.54	47,565	16	8
			30,266		**277,535**		
RIVERSIDE ENERGY	WARNER 22	5/16	36,073	8.63	17,480	37	31
		6/16	33,742	6.90	16,791	37	30
		7/16	33,934	6.90	15,976	37	30
		8/16	34,131	6.89	16,312	37	30
		9/16	33,337	6.89	14,675	37	30
		10/16	34,101	6.90	14,147	37	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 22	11/16	32,465	6.92	12,633	37	29
		12/16	33,058	7.26	12,214	37	29
			270,841		**120,228**		
RIVERSIDE ENERGY	WARNER 27	5/16	16,159	8.18	1,898	18	29
		6/16	15,135	8.18	1,926	18	28
		7/16	15,567	8.18	1,787	18	28
		8/16	15,734	8.18	1,712	18	28
		9/16	15,593	8.18	1,841	18	29
		10/16	15,770	8.18	1,812	18	28
		11/16	15,280	8.18	1,651	18	28
		12/16	15,444	8.82	1,621	18	28
			124,682		**14,248**		
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	5/16	26,333	4.55	4,599	28	30
		6/16	24,139	4.55	3,939	28	29
		7/16	25,159	4.55	4,338	28	29
		8/16	24,901	4.55	4,665	28	29
		9/16	22,909	4.55	5,218	28	27
		10/16	24,798	4.55	6,133	28	29
		11/16	24,176	4.55	4,491	28	29
		12/16	24,836	4.25	4,443	28	29
			197,251		**37,826**		
RIVERSIDE ENERGY	WILSON 28	5/16	6,474	0.56	9,465	15	14
		6/16	6,881	0.56	9,782	15	15
		7/16	6,993	0.56	10,886	15	15
		8/16	6,915	0.56	10,634	15	15
		9/16	6,632	0.56	9,878	15	15
		10/16	6,586	0.56	10,185	15	14
		11/16	6,176	0.56	9,693	15	14
		12/16	5,390	0.56	9,184	15	12
			52,047		**79,707**		
RIVERSIDE ENERGY	XREA	5/16	14,211	16.64	78	21	22
		6/16	13,917	16.83	69	21	22
		7/16	14,439	16.53	112	21	22
		8/16	14,450	16.52	137	21	22
		9/16	13,935	16.95	71	21	22
		10/16	14,028	16.95	97	21	22
		11/16	13,622	17.10	39	21	22
		12/16	13,523	16.74	83	21	21
			112,125		**686**		
RIVERSIDE ENERGY	ZBART	5/16	13,614	17.89	158	25	18
		6/16	13,180	18.11	188	25	18
		7/16	14,379	17.88	166	25	19
		8/16	14,467	17.96	207	25	19
		9/16	13,901	18.46	213	25	19
		10/16	14,380	18.79	216	25	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ZBART	11/16	13,970	18.46	185	25	19
		12/16	13,928	18.64	179	25	18
			111,819		**1,512**		
RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:			**11,992,218**		**7,584,413**		
SAVOY ENERGY LP	DOVER 1/12	1/16	5,555	6.27	2,759	3	60
		2/16	4,440	3.64	3,053	3	51
		3/16	5,035	3.64	2,574	3	54
		4/16	4,807	5.81	2,638	3	53
		5/16	5,120	3.98	2,613	3	55
		6/16	4,006	4.14	2,426	3	45
		7/16	3,571	4.03	2,848	3	38
		8/16	4,150	4.04	2,732	3	45
		9/16	4,598	3.99	2,095	3	51
		10/16	4,640	4.01	1,135	2	75
		11/16	4,483	4.17	2,302	2	75
		12/16	3,341	4.46	1,781	2	54
			53,746		**28,956**		
	SAVOY ENERGY LP - REPORTER TOTALS:		**53,746**		**28,956**		
SCHMUDE OIL	CORWITH 19	1/16	0	10.50	0	0	0
		2/16	0	10.50	0	0	0
		3/16	0	10.50	0	0	0
		4/16	0	10.50	0	0	0
		5/16	0	10.50	0	0	0
		6/16	0	10.50	0	0	0
		7/16	22	10.50	85	1	1
		8/16	0	10.50	0	0	0
		9/16	0	10.50	0	0	0
		10/16	0	10.50	0	0	0
		11/16	0	10.50	0	0	0
		12/16	0	10.50	0	0	0
			22		**85**		
SCHMUDE OIL	HARTL	1/16	6,234	4.56	956	6	34
		2/16	5,774	4.56	910	6	33
		3/16	5,811	4.56	881	6	31
		4/16	5,577	4.56	864	6	31
		5/16	6,044	4.56	931	6	32
		6/16	6,130	4.56	959	6	34
		7/16	6,363	4.56	1,022	6	34
		8/16	6,136	4.56	992	6	33
		9/16	6,353	4.56	997	6	35
		10/16	6,324	4.56	1,003	6	34
		11/16	5,931	4.56	986	6	33
		12/16	6,121	4.56	989	6	33
			72,798		**11,490**		
SCHMUDE OIL	MARTIN IDE	1/16	0	4.11	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	MARTIN IDE	2/16	0	4.11	0	0	0
		3/16	0	4.11	0	0	0
		4/16	0	4.11	0	0	0
		5/16	0	4.11	0	0	0
		6/16	0	4.11	0	0	0
		7/16	3,951	4.11	870	5	25
		8/16	5,165	4.11	686	5	33
		9/16	5,352	4.11	540	5	36
		10/16	5,439	4.11	601	5	35
		11/16	5,980	4.11	531	5	40
		12/16	6,013	4.11	573	5	39
			31,900		**3,801**		
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/16	0	10.50	0	0	0
		2/16	0	10.50	0	0	0
		3/16	0	10.50	0	0	0
		4/16	0	10.50	0	0	0
		5/16	0	10.50	0	0	0
		6/16	0	10.50	0	0	0
		7/16	367	10.50	0	1	12
		8/16	561	10.50	72	1	18
		9/16	561	10.50	40	1	19
		10/16	21	10.50	2	1	1
		11/16	21	10.50	2	1	1
		12/16	17	10.50	2	1	1
			1,548		**118**		
	SCHMUDE OIL - REPORTER TOTALS:		**106,268**		**15,494**		
SRW	CENTRAL LAKE 13	1/16	17,246	1.42	88,784	28	20
		2/16	15,536	1.42	86,258	28	19
		3/16	15,466	1.38	96,553	28	18
		4/16	14,205	1.38	96,297	28	17
		5/16	14,507	1.38	106,806	28	17
		6/16	13,778	1.43	97,239	28	16
		7/16	14,736	1.43	93,943	28	17
		8/16	14,470	1.43	94,135	28	17
		9/16	13,762	1.49	94,459	27	17
		10/16	14,562	1.49	103,010	25	19
		11/16	13,439	1.49	80,457	25	18
		12/16	13,476	1.54	71,390	25	17
			175,183		**1,109,331**		
SRW	CENTRAL LAKE 36	1/16	0	2.27	0	0	0
		2/16	0	2.27	0	0	0
		3/16	0	2.27	0	0	0
		4/16	0	2.27	0	0	0
		5/16	0	2.27	0	0	0
		6/16	0	2.27	0	0	0
		7/16	0	2.27	0	0	0
		8/16	0	2.27	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 36	9/16	0	2.27	0	0	0
		10/16	0	2.27	2,015	2	0
		11/16	0	2.27	15,794	2	0
		12/16	0	2.27	16,977	2	0
			0		**34,786**		
SRW	CHARLTON 16 1-89	1/16	0	24.55	0	0	0
		2/16	0	24.55	0	0	0
		3/16	0	24.55	0	0	0
		4/16	0	24.55	0	0	0
		5/16	0	24.55	0	0	0
		6/16	0	24.55	0	0	0
		7/16	0	24.55	0	0	0
		8/16	0	24.55	0	0	0
		9/16	0	24.55	0	0	0
		10/16	0	24.55	0	0	0
		11/16	0	24.55	0	0	0
		12/16	0	24.55	0	0	0
			0		**0**		
SRW	CHARLTON 19 3-88	1/16	0	8.88	0	0	0
		2/16	0	8.88	0	0	0
		3/16	0	8.88	0	0	0
		4/16	0	8.88	0	0	0
		5/16	0	8.88	0	0	0
		6/16	0	8.88	0	0	0
		7/16	0	8.88	0	0	0
		8/16	0	8.88	0	0	0
		9/16	0	8.88	0	0	0
		10/16	0	8.88	0	0	0
		11/16	10,482	8.88	0	16	22
		12/16	9,625	9.79	0	16	19
			20,107		**0**		
SRW	CHESTER 22 1-02	1/16	5,158	16.99	6,774	3	55
		2/16	4,790	17.26	6,206	3	55
		3/16	5,078	17.28	6,919	3	55
		4/16	4,861	17.55	6,448	3	54
		5/16	5,174	17.55	5,830	3	56
		6/16	5,300	17.58	5,039	3	59
		7/16	5,342	17.45	5,647	3	57
		8/16	5,911	17.71	5,294	3	64
		9/16	5,594	17.05	5,399	3	62
		10/16	5,799	16.86	5,090	3	62
		11/16	5,051	17.67	4,776	3	56
		12/16	5,544	17.51	5,026	3	60
			63,602		**68,448**		
SRW	CHESTER 22 4-90	1/16	10,095	16.99	24,837	11	30
		2/16	9,437	17.26	22,756	11	30
		3/16	10,139	17.28	25,368	11	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 22 4-90	4/16	9,922	17.55	23,643	11	30
		5/16	10,334	17.55	21,375	11	30
		6/16	9,763	17.58	18,476	11	30
		7/16	10,076	17.45	20,706	11	30
		8/16	9,961	17.71	19,411	11	29
		9/16	10,324	17.05	19,797	11	31
		10/16	10,451	16.86	18,663	11	31
		11/16	8,818	17.67	17,512	11	27
		12/16	9,510	17.51	18,428	11	28
			118,830		**250,972**		
SRW	CHESTER 31	1/16	1,475	26.72	0	5	10
		2/16	1,316	26.57	0	5	9
		3/16	1,421	26.52	0	5	9
		4/16	1,443	26.76	0	5	10
		5/16	1,523	26.76	0	5	10
		6/16	1,483	26.81	0	5	10
		7/16	1,520	26.88	0	5	10
		8/16	1,511	26.90	0	5	10
		9/16	1,445	26.70	0	5	10
		10/16	1,513	26.53	0	5	10
		11/16	1,441	26.28	0	5	10
		12/16	1,246	25.62	0	5	8
			17,337		**0**		
SRW	CHESTER 7 1-91	1/16	16,816	26.72	610	26	21
		2/16	15,421	26.57	286	26	20
		3/16	16,465	26.52	515	26	20
		4/16	16,421	26.76	454	26	21
		5/16	16,801	26.76	382	26	21
		6/16	16,301	26.81	635	26	21
		7/16	16,872	26.88	580	26	21
		8/16	16,847	26.90	167	26	21
		9/16	16,044	26.70	309	26	21
		10/16	16,662	26.53	307	26	21
		11/16	15,291	26.28	605	26	20
		12/16	15,022	25.62	156	26	19
			194,963		**5,006**		
SRW	ECHO 30	1/16	0	2.27	0	0	0
		2/16	0	2.27	0	0	0
		3/16	0	2.27	0	0	0
		4/16	0	2.27	0	0	0
		5/16	0	2.27	0	0	0
		6/16	0	2.27	0	0	0
		7/16	0	2.27	0	0	0
		8/16	0	2.27	0	0	0
		9/16	0	2.27	0	0	0
		10/16	0	2.27	18,134	18	0
		11/16	0	2.27	142,142	18	0
		12/16	2,425	2.27	152,791	18	4

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,425		**313,067**		
SRW	ECHO 33	1/16	7,173	4.28	70,909	17	14
		2/16	6,321	4.28	65,856	17	13
		3/16	5,996	4.23	77,586	17	11
		4/16	5,312	4.23	73,203	17	10
		5/16	5,151	4.23	76,387	17	10
		6/16	4,913	4.08	72,995	17	10
		7/16	5,129	4.08	80,065	17	10
		8/16	5,125	4.08	80,562	17	10
		9/16	4,968	3.47	77,588	14	12
		10/16	4,936	3.47	80,999	14	11
		11/16	5,133	3.47	71,822	14	12
		12/16	3,948	3.47	69,227	14	9
			64,105		**897,199**		
SRW	ECHO 9	1/16	12,361	2.33	18,856	22	18
		2/16	11,437	2.33	18,212	22	18
		3/16	12,077	2.19	19,270	22	18
		4/16	11,664	2.19	18,336	22	18
		5/16	11,803	2.19	19,834	22	17
		6/16	11,475	2.27	19,424	22	17
		7/16	11,806	2.27	22,269	22	17
		8/16	11,399	2.27	20,535	22	17
		9/16	11,073	2.29	18,138	22	17
		10/16	11,141	2.29	17,655	22	16
		11/16	10,845	2.29	16,472	22	16
		12/16	10,644	2.37	12,708	22	16
			137,725		**221,709**		
SRW	FOREST HOME 12	1/16	0	3.25	0	0	0
		2/16	0	3.25	0	0	0
		3/16	0	3.25	0	0	0
		4/16	0	3.25	0	0	0
		5/16	0	3.25	0	0	0
		6/16	0	3.25	0	0	0
		7/16	0	3.25	0	0	0
		8/16	0	3.25	0	0	0
		9/16	0	3.25	0	0	0
		10/16	7,844	3.25	2,263	11	23
		11/16	5,507	3.25	2,769	11	17
		12/16	5,407	3.25	2,405	11	16
			18,758		**7,437**		
SRW	KEARNEY 2	1/16	9,756	5.78	2,908	7	45
		2/16	9,160	5.62	2,088	7	45
		3/16	9,606	5.62	2,277	7	44
		4/16	9,440	5.62	2,192	7	45
		5/16	9,768	5.62	1,659	7	45
		6/16	9,373	5.62	903	7	45
		7/16	9,871	5.62	2,170	7	45

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	KEARNEY 2	8/16	9,805	5.62	2,487	7	45
		9/16	9,414	5.62	2,807	7	45
		10/16	9,407	5.62	1,216	7	43
		11/16	9,074	5.62	2,355	7	43
		12/16	9,406	5.62	2,841	7	43
			114,080		**25,903**		
SRW	OPAL LAKE 1-90	1/16	0	26.72	0	0	0
		2/16	0	26.57	0	0	0
		3/16	0	26.52	0	0	0
		4/16	0	26.76	0	0	0
		5/16	0	26.76	0	0	0
		6/16	0	26.81	0	0	0
		7/16	0	26.88	0	0	0
		8/16	0	26.90	0	0	0
		9/16	0	26.70	0	0	0
		10/16	0	26.53	0	0	0
		11/16	0	26.28	0	0	0
		12/16	0	25.62	0	0	0
			0		**0**		
SRW	OTSEGO LAKE 1-88	1/16	10,971	29.11	0	26	14
		2/16	10,098	29.30	172	26	13
		3/16	10,896	29.26	0	26	14
		4/16	10,492	29.26	57	26	13
		5/16	11,164	29.26	67	26	14
		6/16	11,075	28.76	0	26	14
		7/16	11,475	29.56	92	26	14
		8/16	11,019	29.11	155	26	14
		9/16	10,463	29.87	0	26	13
		10/16	10,443	29.87	0	26	13
		11/16	9,826	29.87	117	26	13
		12/16	10,419	29.43	0	26	13
			128,341		**660**		
SRW	SOUTH ARM 32	1/16	4,243	1.26	0	18	8
		2/16	3,699	1.91	0	18	7
		3/16	3,800	1.91	0	18	7
		4/16	3,598	1.91	0	18	7
		5/16	3,940	1.91	0	18	7
		6/16	3,734	1.91	0	18	7
		7/16	3,749	1.91	5,947	18	7
		8/16	4,231	1.91	62,580	18	8
		9/16	4,428	1.91	66,233	18	8
		10/16	4,552	1.91	61,148	15	10
		11/16	4,407	1.91	50,802	15	10
		12/16	4,495	1.91	33,985	16	9
			48,876		**280,695**		
	SRW - REPORTER TOTALS:		**1,104,332**		**3,215,213**		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ACE OF HEARTS	1/16	3,536	10.14	6,803	6	19
		2/16	3,542	10.14	6,765	6	20
		3/16	3,638	10.14	7,511	6	20
		4/16	3,404	10.14	7,170	6	19
		5/16	3,151	10.14	7,086	6	17
		6/16	2,852	10.14	5,963	6	16
		7/16	2,794	10.14	6,212	6	15
			22,917		**47,510**		
TERRA	AGGIELAND	1/16	2,627	6.10	0	12	7
		2/16	2,160	6.10	0	12	6
		3/16	1,555	6.10	0	12	4
		4/16	1,498	6.10	0	12	4
		5/16	2,548	6.10	0	12	7
		6/16	2,000	6.10	0	12	6
		7/16	1,914	6.10	0	12	5
			14,302		**0**		
TERRA	BAGLEY 11 D	1/16	0	3.75	0	0	0
		2/16	0	3.75	0	0	0
		3/16	0	3.75	0	0	0
		4/16	0	3.75	0	0	0
		5/16	0	3.75	0	0	0
		6/16	0	3.75	0	0	0
		7/16	0	3.75	0	0	0
		8/16	0		0	0	0
		9/16	0		0	0	0
		10/16	0		0	0	0
		11/16	0		0	0	0
		12/16	0		0	0	0
			0		**0**		
TERRA	BAGLEY 14	1/16	2,921	22.48	381	6	16
		2/16	2,501	22.48	313	6	14
		3/16	2,638	22.48	447	6	14
		4/16	2,702	22.48	478	6	15
		5/16	2,429	22.48	371	5	16
		6/16	2,329	22.48	327	6	13
		7/16	2,378	22.48	282	6	13
		8/16	2,616	22.48	368	5	17
		9/16	2,756	22.48	655	5	18
		10/16	2,840	22.48	541	5	18
		11/16	1,956	22.48	367	3	22
		12/16	2,800	22.48	354	5	18
			30,866		**4,884**		
TERRA	BAGLEY 15 EAST	1/16	1,328	23.82	195	1	43
		2/16	1,369	23.82	194	1	47
		3/16	1,457	23.82	279	1	47
		4/16	1,376	23.82	270	1	46
		5/16	1,383	23.82	238	1	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 EAST	6/16	1,375	23.82	217	1	46
		7/16	1,471	23.82	197	1	47
		8/16	1,524	23.82	242	1	49
		9/16	1,473	23.82	396	1	49
		10/16	1,490	23.82	321	1	48
		11/16	1,490	23.82	249	1	50
		12/16	1,363	23.82	196	1	44
			17,099		**2,994**		
TERRA	BAGLEY 15 WEST	1/16	1,833	20.32	269	1	59
		2/16	1,838	20.32	260	1	63
		3/16	1,904	20.32	365	1	61
		4/16	1,781	20.32	350	1	59
		5/16	1,814	20.32	312	1	59
		6/16	1,890	20.32	298	1	63
		7/16	2,073	20.32	278	1	67
		8/16	2,094	20.32	333	1	68
		9/16	1,983	20.32	534	1	66
		10/16	1,979	20.32	426	1	64
		11/16	2,078	20.32	347	1	69
		12/16	1,865	20.32	268	1	60
			23,132		**4,040**		
TERRA	BAGLEY 700	1/16	5,187	18.21	521	15	11
		2/16	4,635	18.21	809	14	11
		3/16	5,397	18.21	1,159	14	12
		4/16	5,398	18.21	951	14	13
		5/16	5,753	18.21	920	15	12
		6/16	5,698	18.21	875	15	13
		7/16	5,673	18.21	808	15	12
		8/16	5,565	18.21	946	15	12
		9/16	5,480	18.21	721	15	12
		10/16	5,498	18.21	758	15	12
		11/16	4,961	18.21	780	15	11
		12/16	4,788	18.21	734	14	11
			64,033		**9,982**		
TERRA	BART STAR	1/16	30,911	13.63	2,045	33	30
		2/16	28,475	13.63	2,113	33	30
		3/16	29,888	13.63	2,306	33	29
		4/16	28,668	13.63	2,202	33	29
		5/16	24,434	13.63	2,391	33	24
		6/16	28,067	13.63	2,361	33	28
		7/16	28,891	13.63	2,812	33	28
		8/16	28,552	13.63	2,893	33	28
		9/16	27,635	13.63	2,658	33	28
		10/16	29,144	13.63	2,733	33	28
		11/16	27,244	13.63	2,582	33	28
		12/16	28,307	13.63	2,729	33	28
			340,216		**29,825**		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BEAVER LAKE	1/16	24,407	15.61	2,163	21	37
		2/16	22,376	15.61	1,997	21	37
		3/16	23,910	15.61	2,105	21	37
		4/16	23,035	15.61	2,030	21	37
		5/16	23,143	15.61	1,970	21	36
		6/16	22,233	15.61	2,236	21	35
		7/16	23,115	15.61	2,371	21	35
			162,219		**14,872**		
TERRA	BLUE HERRON	1/16	16,523	16.45	466	13	41
		2/16	15,027	16.45	398	13	40
		3/16	15,305	16.45	447	13	38
		4/16	15,697	16.45	439	13	40
		5/16	16,170	16.45	428	13	40
		6/16	12,469	16.45	324	13	32
		7/16	16,639	16.45	506	13	41
			107,830		**3,008**		
TERRA	BRADY BUNCH	1/16	6,733	7.69	333	10	22
		2/16	6,444	7.69	345	10	22
		3/16	6,715	7.69	349	10	22
		4/16	6,485	7.69	324	10	22
		5/16	6,237	7.69	344	10	20
		6/16	6,305	7.69	323	10	21
		7/16	6,906	7.69	302	10	22
			45,825		**2,320**		
TERRA	BUSHMAN	1/16	23,415	15.86	952	15	50
		2/16	22,909	15.86	912	15	53
		3/16	23,619	15.86	953	15	51
		4/16	22,691	15.86	959	15	50
		5/16	23,713	15.86	1,003	15	51
		6/16	23,712	15.86	945	15	53
		7/16	23,754	15.86	975	15	51
		8/16	23,549	15.86	982	15	51
		9/16	22,353	15.86	932	15	50
		10/16	22,887	15.86	964	15	49
		11/16	22,414	15.86	901	15	50
		12/16	22,764	15.86	934	15	49
			277,780		**11,412**		
TERRA	CARBON BLACK	1/16	13,997	14.93	0	17	27
		2/16	13,023	14.93	0	17	26
		3/16	14,092	14.93	0	17	27
		4/16	13,718	14.93	0	17	27
		5/16	13,649	14.93	0	17	26
		6/16	13,241	14.93	0	17	26
		7/16	13,745	14.93	0	17	26
			95,465		**0**		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CATTLE	1/16	8,283	20.55	987	14	19
		2/16	8,480	20.55	912	14	21
		3/16	8,720	20.55	975	14	20
		4/16	8,187	20.55	1,012	14	19
		5/16	8,312	20.55	970	14	19
		6/16	7,506	20.55	925	14	18
		7/16	7,890	20.55	954	14	18
		8/16	7,859	20.55	967	14	18
		9/16	8,163	20.55	1,010	14	19
		10/16	8,323	20.55	1,110	14	19
		11/16	7,956	20.55	1,040	14	19
		12/16	8,369	20.55	993	14	19
			98,048		**11,855**		
TERRA	CHARLTON EAST	1/16	16,893	27.04	422	26	21
		2/16	16,041	27.04	403	26	21
		3/16	16,836	27.04	425	26	21
		4/16	15,542	27.04	388	26	20
		5/16	15,779	27.04	402	26	20
		6/16	16,847	27.04	377	26	22
		7/16	17,700	27.04	390	26	22
		8/16	16,541	27.04	415	26	21
		9/16	16,626	27.04	387	26	21
		10/16	17,408	27.04	406	26	22
		11/16	16,754	27.04	512	26	21
		12/16	17,105	27.04	377	26	21
			200,072		**4,904**		
TERRA	CHARLTON WEST	1/16	62,630	10.49	14,158	41	49
		2/16	58,209	10.49	12,661	41	49
		3/16	60,914	10.49	13,433	41	48
		4/16	57,956	10.49	12,339	41	47
		5/16	58,356	10.49	12,646	41	46
		6/16	57,852	10.49	12,005	41	47
		7/16	59,151	10.49	11,364	41	47
		8/16	57,451	10.49	11,620	41	45
		9/16	56,333	10.49	11,393	41	46
		10/16	58,493	10.49	11,408	41	46
		11/16	56,115	10.49	10,641	41	46
		12/16	57,683	10.49	10,694	41	45
			701,143		**144,362**		
TERRA	CHESTER 7-11	1/16	6,110	16.92	659	13	15
		2/16	5,609	16.92	985	12	16
		3/16	6,499	16.92	1,403	12	17
		4/16	6,525	16.92	1,157	12	18
		5/16	6,563	16.92	1,054	12	18
		6/16	6,639	16.92	1,026	12	18
		7/16	6,894	16.92	989	13	17
		8/16	7,093	16.92	1,212	13	18
		9/16	6,685	16.92	888	12	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	10/16	6,746	16.92	935	12	18
		11/16	6,061	16.92	957	12	17
		12/16	6,288	16.92	969	12	17
			77,712		**12,234**		
TERRA	CORWITH	1/16	17,588	11.64	3,925	30	19
		2/16	17,516	11.64	4,236	30	20
		3/16	18,925	11.64	4,565	30	20
		4/16	19,564	11.64	4,094	30	22
		5/16	19,639	11.64	4,245	30	21
		6/16	20,290	11.64	3,965	30	23
		7/16	21,055	11.64	4,167	30	23
		8/16	20,225	11.64	3,995	29	22
		9/16	20,008	11.64	3,983	29	23
		10/16	20,574	11.64	4,273	29	23
		11/16	19,525	11.64	4,222	29	22
		12/16	19,257	11.64	3,989	30	21
			234,166		**49,659**		
TERRA	DUBIE BROTHERS	1/16	9,136	9.23	17,695	16	18
		2/16	9,198	9.23	17,597	16	20
		3/16	10,175	9.23	19,538	16	20
		4/16	9,586	9.23	18,650	16	20
		5/16	10,245	9.23	18,433	16	21
		6/16	10,156	9.23	15,513	16	21
		7/16	10,564	9.23	16,158	16	21
			69,060		**123,584**		
TERRA	ELK RIDGE	1/16	13,782	6.86	15,764	17	26
		2/16	13,983	6.86	14,575	17	28
		3/16	13,552	6.86	15,622	17	26
		4/16	13,758	6.86	15,509	17	27
		5/16	14,166	6.86	15,444	17	27
		6/16	14,166	6.86	15,489	17	28
		7/16	10,020	6.86	13,986	16	20
			93,427		**106,389**		
TERRA	ELMER FUDD 1-A	1/16	37,608	9.06	10,317	37	33
		2/16	34,973	9.06	9,395	37	33
		3/16	37,206	9.06	10,562	37	32
		4/16	36,485	9.06	9,934	37	33
		5/16	37,958	9.06	9,553	37	33
		6/16	37,956	9.06	9,340	37	34
		7/16	37,783	9.06	9,443	37	33
		8/16	37,353	9.06	9,664	37	33
		9/16	36,858	9.06	9,752	37	33
		10/16	37,688	9.06	9,339	37	33
		11/16	37,130	9.06	9,446	37	33
		12/16	36,788	9.06	8,847	36	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			445,786		**115,592**		
TERRA	ELMER FUDD EAST	1/16	38,748	15.35	2,995	24	52
		2/16	35,656	15.35	2,494	24	51
		3/16	37,202	15.35	2,577	24	50
		4/16	37,394	15.35	2,250	24	52
		5/16	37,930	15.35	2,333	24	51
		6/16	37,931	15.35	2,347	24	53
		7/16	38,939	15.35	2,141	24	52
		8/16	38,954	15.35	2,236	24	52
		9/16	37,162	15.35	2,211	24	52
		10/16	39,578	15.35	2,330	24	53
		11/16	37,934	15.35	2,295	24	53
		12/16	37,744	15.35	2,348	24	51
			455,172		**28,557**		
TERRA	ELMIRA THRIVE EAST	1/16	5,598	8.31	43,427	12	15
		2/16	5,633	8.31	26,771	12	16
		3/16	5,095	8.31	37,146	13	13
		4/16	4,818	8.31	43,249	13	12
		5/16	4,132	8.31	40,868	12	11
		6/16	5,177	8.31	38,140	13	13
		7/16	5,369	8.31	39,449	12	14
		8/16	5,232	8.31	35,890	13	13
		9/16	4,853	8.31	34,193	12	13
		10/16	4,799	8.31	39,150	12	13
		11/16	4,663	8.31	37,437	12	13
		12/16	5,099	8.31	40,185	13	13
			60,468		**455,905**		
TERRA	ESS LAKE	1/16	262	3.62	279	1	8
		2/16	104	3.62	162	1	4
		3/16	111	3.62	183	1	4
		4/16	97	3.62	207	1	3
		5/16	171	3.62	209	1	6
		6/16	141	3.62	205	1	5
		7/16	180	3.62	167	1	6
			1,066		**1,412**		
TERRA	HAPPY HILLMAN	1/16	18,715	22.73	1,052	27	22
		2/16	16,938	22.73	957	27	22
		3/16	18,232	22.73	1,034	27	22
		4/16	17,687	22.73	1,017	27	22
		5/16	18,703	22.73	1,035	27	22
		6/16	17,445	22.73	1,005	27	22
		7/16	18,289	22.73	1,042	27	22
		8/16	18,634	22.73	991	27	22
		9/16	21,122	22.73	831	27	26
		10/16	19,988	22.73	847	27	24
		11/16	18,314	22.73	829	27	23
		12/16	18,679	22.73	827	27	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			222,746		**11,467**		
TERRA	HEAD START	1/16	13,400	13.45	1,989	12	36
		2/16	12,468	13.45	1,817	12	36
		3/16	12,922	13.45	1,984	12	35
		4/16	11,951	13.45	1,863	12	33
		5/16	12,340	13.45	2,010	12	33
		6/16	11,753	13.45	1,848	12	33
		7/16	12,883	13.45	1,764	12	35
			87,717		**13,275**		
TERRA	HUNT N HAYES	1/16	27,817	23.20	660	30	30
		2/16	26,686	23.20	621	30	31
		3/16	28,687	23.20	651	30	31
		4/16	28,381	23.20	633	30	32
		5/16	28,337	23.20	655	30	30
		6/16	27,391	23.20	622	30	30
		7/16	28,695	23.20	652	30	31
		8/16	28,449	23.20	650	30	31
		9/16	27,168	23.20	621	30	30
		10/16	28,414	23.20	664	30	31
		11/16	27,473	23.20	621	30	31
		12/16	27,239	23.20	681	30	29
			334,737		**7,731**		
TERRA	JACK SPRATT	1/16	15,553	13.83	322	15	33
		2/16	14,816	13.83	273	15	34
		3/16	15,554	13.83	309	15	33
		4/16	15,017	13.83	303	15	33
		5/16	15,112	13.83	295	15	32
		6/16	10,861	13.83	222	15	24
		7/16	13,844	13.83	351	15	30
			100,757		**2,075**		
TERRA	LIFE OF BRILEY	1/16	29,921	13.38	1,357	28	34
		2/16	28,310	13.38	1,703	28	35
		3/16	33,056	13.38	1,773	28	38
		4/16	30,933	13.38	1,677	28	37
		5/16	32,106	13.38	1,775	28	37
		6/16	27,754	13.38	1,703	28	33
		7/16	31,438	13.38	1,698	28	36
			213,518		**11,686**		
TERRA	LITTLE RASCALS	1/16	13,741	12.60	547	16	28
		2/16	13,007	12.60	565	16	28
		3/16	12,940	12.60	572	16	26
		4/16	12,323	12.60	530	16	26
		5/16	12,654	12.60	560	16	25
		6/16	11,804	12.60	525	16	25
		7/16	11,905	12.60	494	16	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			88,374		**3,793**		
TERRA	LIVINGSTON 17	1/16	14,270	8.94	3,673	18	26
		2/16	13,603	8.94	3,821	18	26
		3/16	14,954	8.94	4,239	18	27
		4/16	14,109	8.94	4,149	18	26
		5/16	13,624	8.94	4,304	18	24
		6/16	13,216	8.94	4,402	18	24
		7/16	14,292	8.94	4,890	18	26
		8/16	13,762	8.94	4,674	18	25
		9/16	13,067	8.94	4,399	18	24
		10/16	13,968	8.94	4,439	18	25
		11/16	14,103	8.94	4,659	18	26
		12/16	14,387	8.94	4,903	18	26
			167,355		**52,552**		
TERRA	LUCKY 16	1/16	6,142	17.56	305	17	12
		2/16	5,932	17.56	296	17	12
		3/16	6,253	17.56	403	17	12
		4/16	5,991	17.56	347	17	12
		5/16	5,887	17.56	333	17	11
		6/16	5,625	17.56	331	17	11
		7/16	5,819	17.56	324	17	11
		8/16	5,616	17.56	334	17	11
		9/16	5,682	17.56	330	17	11
		10/16	5,884	17.56	344	17	11
		11/16	5,702	17.56	315	17	11
		12/16	6,147	17.56	388	17	12
			70,680		**4,050**		
TERRA	MILLER TIME	1/16	7,084	13.51	631	6	38
		2/16	6,541	13.51	569	6	38
		3/16	7,769	13.51	623	6	42
		4/16	8,396	13.51	586	6	47
		5/16	8,569	13.51	627	6	46
		6/16	8,110	13.51	577	6	45
		7/16	7,643	13.51	555	6	41
			54,112		**4,168**		
TERRA	MINKE COAT	1/16	9,981	6.31	36,979	16	20
		2/16	9,297	6.31	34,867	16	20
		3/16	9,731	6.31	37,815	16	20
		4/16	9,211	6.31	36,457	16	19
		5/16	9,033	6.31	36,754	16	18
		6/16	8,831	6.31	33,653	16	18
		7/16	8,943	6.31	34,443	16	18
			65,027		**250,968**		
TERRA	MOSSBACK	1/16	10,243	5.41	17,567	14	24
		2/16	9,437	5.41	17,173	14	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MOSSBACK	3/16	9,674	5.41	18,941	14	22
		4/16	9,222	5.41	18,180	14	22
		5/16	9,715	5.41	14,636	15	21
		6/16	9,866	5.41	13,130	14	23
		7/16	10,208	5.41	20,954	14	24
			68,365		**120,581**		
TERRA	NORTH STARMIRA 1 (NADV-	1/16	5,636	20.32	117	10	18
		2/16	5,196	20.32	126	10	18
		3/16	5,497	20.32	125	10	18
		4/16	5,155	20.32	54	10	17
		5/16	4,953	20.32	72	10	16
		6/16	4,997	20.32	93	10	17
		7/16	5,362	20.32	82	10	17
		8/16	5,410	20.32	111	10	17
		9/16	5,270	20.32	108	10	18
		10/16	4,844	20.32	110	10	16
		11/16	4,978	20.32	102	10	17
		12/16	4,909	20.32	107	10	16
			62,207		**1,207**		
TERRA	NORTH STARMIRA 2 (NADV-	1/16	5,991	20.13	95	11	18
		2/16	5,721	20.13	94	11	18
		3/16	6,080	20.13	86	11	18
		4/16	5,900	20.13	61	11	18
		5/16	5,355	20.13	33	11	16
		6/16	5,651	20.13	31	11	17
		7/16	5,804	20.13	44	11	17
		8/16	5,687	20.13	75	11	17
		9/16	5,582	20.13	69	11	17
		10/16	5,879	20.13	84	11	17
		11/16	5,449	20.13	82	11	17
		12/16	5,250	20.13	81	11	15
			68,349		**835**		
TERRA	NORTH STARMIRA 3 (NADV-	1/16	8,967	19.54	118	9	32
		2/16	8,414	19.54	118	9	32
		3/16	8,791	19.54	138	9	31
		4/16	8,431	19.54	129	9	31
		5/16	8,931	19.54	129	9	32
		6/16	8,327	19.54	126	9	31
		7/16	8,756	19.54	126	9	31
		8/16	8,616	19.54	132	9	31
		9/16	8,294	19.54	132	9	31
		10/16	8,756	19.54	139	9	31
		11/16	8,172	19.54	112	9	30
		12/16	7,954	19.54	92	9	28
			102,409		**1,491**		
TERRA	NORTH STARMIRA 7 (NADV-	1/16	6,317	16.42	3,973	10	20
		2/16	5,760	16.42	3,446	10	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 7 (NADV-	3/16	6,008	16.42	3,957	10	19
		4/16	5,688	16.42	2,880	10	19
		5/16	4,746	16.42	2,843	10	15
		6/16	5,784	16.42	2,390	10	19
		7/16	5,866	16.42	2,352	10	19
		8/16	6,044	16.42	1,366	10	19
		9/16	5,878	16.42	2,873	10	20
		10/16	5,816	16.42	2,751	10	19
		11/16	5,977	16.42	2,710	10	20
		12/16	5,896	16.42	2,722	10	19
			69,780		**34,263**		
TERRA	PEGGY FLEMING	1/16	7,764	7.88	43,171	11	23
		2/16	7,738	7.88	42,424	11	24
		3/16	8,485	7.88	51,367	11	25
		4/16	7,963	7.88	47,738	11	24
		5/16	6,142	7.88	47,973	11	18
		6/16	6,808	6.08	20,131	11	21
		7/16	6,253	6.08	13,176	11	18
		8/16	6,339	6.75	14,033	11	19
		9/16	5,832	9.01	12,128	11	18
		10/16	4,848	9.01	12,676	11	14
		11/16	5,585	9.01	34,694	11	17
		12/16	6,670	9.01	57,121	11	20
			80,427		**396,632**		
TERRA	PLEASANT VALLEY	1/16	9,485	21.20	533	19	16
		2/16	8,915	21.20	505	19	16
		3/16	9,542	21.20	543	19	16
		4/16	8,934	21.20	513	19	16
		5/16	8,601	21.20	546	19	15
		6/16	8,743	21.20	504	19	15
		7/16	9,331	21.20	528	19	16
		8/16	9,258	21.20	492	19	16
		9/16	5,678	21.20	403	19	10
		10/16	8,379	21.20	354	18	15
		11/16	9,030	21.20	410	19	16
		12/16	9,401	21.20	415	19	16
			105,297		**5,746**		
TERRA	PRICE IS RIGHT	1/16	8,318	6.84	8,380	12	22
		2/16	6,923	6.84	7,724	12	20
		3/16	9,390	6.84	8,477	12	25
		4/16	8,272	6.84	8,536	12	23
		5/16	8,285	6.84	8,315	12	22
		6/16	8,285	6.84	8,379	12	23
		7/16	9,445	6.84	7,607	12	25
			58,918		**57,418**		
TERRA	ROHMANN EMPIRE	1/16	15,140	14.41	0	15	33
		2/16	14,281	14.41	0	15	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ROHMANN EMPIRE	3/16	15,751	14.41	0	15	34
		4/16	15,176	14.41	0	15	34
		5/16	15,357	14.41	0	15	33
		6/16	14,428	14.41	0	15	32
		7/16	14,319	14.41	0	15	31
			104,452		**0**		
TERRA	SKEBA CAPLE	1/16	13,965	24.08	85	19	24
		2/16	13,532	24.08	269	20	23
		3/16	14,311	24.08	248	20	23
		4/16	13,450	24.08	240	20	22
		5/16	11,914	24.08	143	20	19
		6/16	12,371	24.08	302	20	21
		7/16	13,270	24.08	301	20	21
		8/16	13,736	24.08	268	20	22
		9/16	13,339	24.08	270	20	22
		10/16	13,753	24.08	279	20	22
		11/16	13,053	24.08	249	20	22
		12/16	13,420	24.08	272	20	22
			160,114		**2,926**		
TERRA	SOUTH CAPLE	1/16	18,789	20.52	114	23	26
		2/16	17,495	20.52	348	23	26
		3/16	18,434	20.52	321	23	26
		4/16	17,449	20.52	315	23	25
		5/16	16,127	20.52	194	23	23
		6/16	16,722	20.52	406	23	24
		7/16	17,704	20.52	397	23	25
		8/16	17,704	20.52	345	23	25
		9/16	16,691	20.52	337	23	24
		10/16	17,122	20.52	342	23	24
		11/16	16,295	20.52	310	23	24
		12/16	16,579	20.52	338	23	23
			207,111		**3,767**		
TERRA	SOUTH RUST NEVER SLEEP	1/16	23,713	21.18	593	24	32
		2/16	21,865	21.18	703	24	31
		3/16	24,057	21.18	749	24	32
		4/16	23,278	21.18	766	24	32
		5/16	23,834	21.18	745	24	32
		6/16	23,189	21.18	692	24	32
		7/16	23,649	21.18	707	24	32
		8/16	22,957	21.18	712	24	31
		9/16	21,908	21.18	688	24	30
		10/16	23,147	21.18	827	24	31
		11/16	21,352	21.18	617	24	30
		12/16	22,554	21.18	671	24	30
			275,503		**8,470**		
TERRA	ST AVERY	1/16	0	23.07	0	0	0
		2/16	0	23.07	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST AVERY	3/16	0	23.07	0	0	0
		4/16	0	23.07	0	0	0
		5/16	0	23.07	0	0	0
		6/16	0	23.07	0	0	0
		7/16	0	23.07	0	0	0
		8/16	0	23.07	0	0	0
		9/16	0	23.07	0	0	0
		10/16	0	23.07	0	0	0
		11/16	0	23.07	0	0	0
		12/16	0	23.07	0	0	0
			0		**0**		
TERRA	ST CLINTON A4-18	1/16	698	16.10	55	1	23
		2/16	639	16.10	45	1	22
		3/16	693	16.10	49	1	22
		4/16	687	16.39	42	1	23
		5/16	710	16.39	44	1	23
		6/16	710	16.10	44	1	24
		7/16	698	16.10	39	1	23
		8/16	679	16.10	39	1	22
		9/16	643	16.10	39	1	21
		10/16	676	16.10	40	1	22
		11/16	659	16.10	40	1	22
		12/16	666	16.10	42	1	21
			8,158		**518**		
TERRA	ST ELMER 5	1/16	405	9.94	111	1	13
		2/16	379	9.94	101	1	13
		3/16	389	9.94	110	1	13
		4/16	381	9.94	104	1	13
		5/16	391	9.94	99	1	13
		6/16	459	9.94	101	1	15
		7/16	419	9.94	105	1	14
		8/16	417	9.94	108	1	13
		9/16	401	9.94	106	1	13
		10/16	422	9.94	104	1	14
		11/16	413	9.94	105	1	14
		12/16	404	9.94	97	1	13
			4,880		**1,251**		
TERRA	TILLI BEAN	1/16	4,903	10.37	382	12	13
		2/16	4,633	10.37	391	12	13
		3/16	6,015	10.37	398	12	16
		4/16	6,294	10.37	367	12	17
		5/16	6,556	10.37	390	12	18
		6/16	5,971	10.37	364	12	17
		7/16	5,694	10.37	344	12	15
			40,066		**2,636**		
TERRA	UNCLE EMILS LANDING	1/16	11,218	13.79	2,119	10	36
		2/16	10,404	13.79	1,918	10	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	UNCLE EMILS LANDING	3/16	10,866	13.79	2,097	10	35
		4/16	9,883	13.79	1,977	10	33
		5/16	9,929	13.79	2,116	10	32
		6/16	9,409	13.79	1,946	10	31
		7/16	9,282	13.79	1,866	10	30
			70,991		**14,039**		
TERRA	UNCLE RAYS	1/16	18,572	12.29	1,140	15	40
		2/16	17,467	12.29	625	15	40
		3/16	15,163	12.29	752	15	33
		4/16	15,140	12.29	683	15	34
		5/16	15,353	12.29	716	15	33
		6/16	13,805	12.29	697	15	31
		7/16	16,228	12.29	692	15	35
			111,728		**5,305**		
	TERRA - REPORTER TOTALS:		**6,641,582**		**2,204,150**		
TRENDWELL ANTRIM,	ALBERT 16	1/16	18,198	10.12	732	22	27
		2/16	16,557	11.12	684	22	26
		3/16	18,239	10.34	692	22	27
		4/16	17,612	10.68	545	22	27
		5/16	17,845	10.54	564	22	26
		6/16	16,581	10.58	955	22	25
		7/16	16,630	10.58	669	22	24
		8/16	17,083	10.48	791	22	25
		9/16	16,203	11.19	560	22	25
		10/16	16,931	11.93	667	22	25
		11/16	16,637	10.36	741	22	25
		12/16	17,108	10.36	653	22	25
			205,624		**8,253**		
TRENDWELL ANTRIM,	ALBERT 17	1/16	35,616	5.88	942	17	68
		2/16	33,541	5.89	955	17	68
		3/16	35,326	5.94	1,029	17	67
		4/16	33,780	5.93	981	17	66
		5/16	34,996	5.95	1,374	17	66
		6/16	32,635	7.63	1,851	17	64
		7/16	34,878	7.63	1,054	17	66
		8/16	34,454	6.01	1,117	17	65
		9/16	33,240	6.08	1,093	17	65
		10/16	34,004	6.01	1,182	17	65
		11/16	33,117	6.00	1,166	17	65
		12/16	34,128	6.00	1,241	17	65
			409,715		**13,985**		
TRENDWELL ANTRIM,	AVERY 15	1/16	21,086	24.03	2,170	32	21
		2/16	21,534	22.87	2,030	32	23
		3/16	22,188	24.37	2,170	32	22
		4/16	21,382	24.48	2,091	32	22
		5/16	21,082	24.23	2,170	32	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	AVERY 15	6/16	20,191	23.79	2,100	32	21
		7/16	21,315	23.79	2,170	32	21
		8/16	18,736	24.59	2,170	32	19
		9/16	18,193	24.34	2,100	32	19
		10/16	21,827	24.32	2,170	32	22
		11/16	18,779	24.73	2,100	32	20
		12/16	20,518	23.61	2,155	32	21
			246,831		**25,596**		
TRENDWELL ANTRIM,	AVERY 16	1/16	12,156	24.03	1,085	20	20
		2/16	11,863	22.87	1,015	20	20
		3/16	12,223	24.37	1,085	20	20
		4/16	11,607	24.48	995	20	19
		5/16	12,767	24.23	1,075	20	21
		6/16	12,294	23.79	1,015	20	20
		7/16	13,823	23.79	1,089	20	22
		8/16	15,469	24.59	1,085	20	25
		9/16	13,696	24.34	1,050	20	23
		10/16	12,264	24.32	1,085	20	20
		11/16	8,758	24.73	1,050	20	15
		12/16	7,826	23.61	1,085	20	13
			144,746		**12,714**		
TRENDWELL ANTRIM,	AVERY 18	1/16	16,505	24.40	1,860	20	27
		2/16	15,010	24.59	1,740	20	26
		3/16	15,781	24.58	1,860	20	25
		4/16	15,778	24.64	1,800	20	26
		5/16	16,471	24.65	1,860	20	27
		6/16	14,369	24.85	1,806	20	24
		7/16	17,011	24.85	1,860	20	27
		8/16	16,427	24.65	1,860	20	26
		9/16	15,259	24.92	1,800	20	25
		10/16	15,051	24.74	1,860	20	24
		11/16	13,018	24.99	1,800	20	22
		12/16	13,105	24.45	1,860	20	21
			183,785		**21,966**		
TRENDWELL ANTRIM,	BRILEY 16	1/16	13,497	25.72	164	18	24
		2/16	12,049	25.70	147	18	23
		3/16	13,184	25.75	173	18	24
		4/16	11,701	25.76	176	18	22
		5/16	11,740	25.91	177	18	21
		6/16	11,994	25.85	144	18	22
		7/16	12,680	25.85	157	18	23
		8/16	12,742	26.04	145	18	23
		9/16	12,275	25.92	126	18	23
		10/16	13,103	25.99	152	18	23
		11/16	12,102	26.19		18	22
		12/16	12,005	25.90	137	18	21
			149,072		**1,698**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	BRILEY 6	1/16	12,847	24.63	74	21	20
		2/16	10,395	24.38	70	21	17
		3/16	12,378	24.28	63	21	19
		4/16	11,635	23.94	47	21	18
		5/16	10,936	24.25	58	21	17
		6/16	11,282	24.18	56	21	18
		7/16	12,034	24.18	48	21	18
		8/16	11,560	24.62	53	21	18
		9/16	11,522	24.44	68	21	18
		10/16	11,833	24.86	48	21	18
		11/16	11,262	24.33		21	18
		12/16	11,293	24.16	59	21	17
			138,977		**644**		
TRENDWELL ANTRIM,	BRILEY 7	1/16	8,518	25.72	109	16	17
		2/16	8,432	25.70	91	16	18
		3/16	9,226	25.75	109	16	19
		4/16	9,982	25.76	80	16	21
		5/16	10,862	25.91	117	16	22
		6/16	9,866	25.85	120	16	21
		7/16	10,847	25.85	65	16	22
		8/16	11,168	26.04	78	16	23
		9/16	10,290	25.92	105	16	21
		10/16	10,726	25.99	83	16	22
		11/16	9,221	26.19		16	19
		12/16	7,836	25.90	107	16	16
			116,974		**1,064**		
TRENDWELL ANTRIM,	BRILEY 9	1/16	9,740	25.72	225	16	20
		2/16	9,045	25.70	239	16	19
		3/16	9,897	25.75	261	16	20
		4/16	9,271	25.76	211	16	19
		5/16	9,355	25.91	196	16	19
		6/16	9,199	25.85	185	16	19
		7/16	9,259	25.85	203	16	19
		8/16	9,383	26.04	277	16	19
		9/16	9,154	25.92	299	16	19
		10/16	9,621	25.99	314	16	19
		11/16	8,305	26.19		16	17
		12/16	7,999	25.90	277	16	16
			110,228		**2,687**		
TRENDWELL ANTRIM,	CHARLTON 27	1/16	10,626	25.02	620	36	10
		2/16	10,214	25.50	564	36	10
		3/16	10,856	25.70	620	36	10
		4/16	10,121	25.51	600	36	9
		5/16	10,381	25.85	620	36	9
		6/16	10,167	25.50	595	36	9
		7/16	10,388	25.50	610	36	9
		8/16	10,390	25.52	620	36	9
		9/16	10,285	25.37	600	36	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	CHARLTON 27	10/16	10,569	24.76	620	36	9
		11/16	9,633	25.67	710	36	9
		12/16	9,423	25.67	775	36	8
			123,053		**7,554**		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM	1/16	662	25.02	62	1	21
		2/16	655	25.50	58	1	23
		3/16	696	25.70	69	1	22
		4/16	630	25.51	60	1	21
		5/16	666	25.86	76	1	21
		6/16	716	25.50	60	1	24
		7/16	743	25.50	62	1	24
		8/16	762	25.52	62	1	25
		9/16	743	25.37	60	1	25
		10/16	719	24.76	62	1	23
		11/16	608	25.67	67	1	20
		12/16	575	25.67	62	1	19
			8,175		**760**		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 211	1/16	1,148	25.02	62	1	37
		2/16	1,101	25.50	58	1	38
		3/16	1,169	25.70	62	1	38
		4/16	1,153	25.51	60	1	38
		5/16	1,198	25.86	62	1	39
		6/16	1,192	25.50	60	1	40
		7/16	1,204	25.50	62	1	39
		8/16	1,205	25.52	62	1	39
		9/16	1,175	25.37	60	1	39
		10/16	1,193	24.76	62	1	38
		11/16	1,083	25.67	60	1	36
		12/16	1,075	25.67	62	1	35
			13,896		**732**		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/16	594	25.02	278	1	19
		2/16	580	25.50	261	1	20
		3/16	617	25.70	279	1	20
		4/16	616	25.51	270	1	21
		5/16	617	25.86	279	1	20
		6/16	594	25.50	270	1	20
		7/16	585	25.50	279	1	19
		8/16	614	25.52	279	1	20
		9/16	584	25.37	270	1	19
		10/16	572	24.76	279	1	18
		11/16	519	25.67	270	1	17
		12/16	524	25.67	279	1	17
			7,016		**3,293**		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/16	1,129	25.02	31	1	36
		2/16	1,069	25.50	29	1	37
		3/16	1,136	25.70	31	1	37
		4/16	1,093	25.51	31	1	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	5/16	1,118	25.86	32	1	36
		6/16	1,104	25.50	30	1	37
		7/16	1,121	25.50	31	1	36
		8/16	1,141	25.52	31	1	37
		9/16	1,107	25.37	30	1	37
		10/16	1,118	24.76	31	1	36
		11/16	1,011	25.67	30	1	34
		12/16	1,011	25.67	31	1	33
			13,158		**368**		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	1/16	637	25.02	31	1	21
		2/16	599	25.50	29	1	21
		3/16	637	25.70	31	1	21
		4/16	654	25.51	30	1	22
		5/16	670	25.86	31	1	22
		6/16	652	25.50	30	1	22
		7/16	646	25.50	31	1	21
		8/16	670	25.52	31	1	22
		9/16	620	25.37	29	1	21
		10/16	637	24.76	31	1	21
		11/16	548	25.67	30	1	18
		12/16	523	25.67	31	1	17
			7,493		**365**		
TRENDWELL ANTRIM,	E ALBERT 16-2	1/16	51,532	17.07	2,170	40	42
		2/16	45,959	19.17	2,030	40	40
		3/16	49,231	19.14	2,170	40	40
		4/16	46,299	18.98	2,100	40	39
		5/16	48,545	19.08	2,170	40	39
		6/16	47,929	18.61	2,100	40	40
		7/16	46,249	18.61	2,170	40	37
		8/16	45,367	18.73	2,170	40	37
		9/16	45,418	18.53	2,100	40	38
		10/16	45,537	19.37	2,170	40	37
		11/16	45,799	18.33	2,100	40	38
		12/16	44,387	18.33	2,170	40	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			562,252		**25,620**		
TRENDWELL ANTRIM,	EAST ALBERT 1	1/16	2,778	17.07	775	3	30
		2/16	2,487	19.17	725	3	29
		3/16	2,665	19.14	775	3	29
		4/16	2,543	18.98	750	3	28
		5/16	2,645	19.08	775	3	28
		6/16	2,625	18.61	727	3	29
		7/16	2,446	18.61	775	3	26
		8/16	2,698	18.73	775	3	29
		9/16	2,563	18.53	750	3	28
		10/16	2,239	19.37	775	3	24
		11/16	2,844	18.33	725	3	32
		12/16	2,944	18.33	775	3	32
			31,477		**9,102**		
TRENDWELL ANTRIM,	SOUTH ALBERT	1/16	15,264	5.88	2,900	7	70
		2/16	13,830	5.89	2,725	7	68
		3/16	14,566	5.94	2,870	7	67
		4/16	13,801	5.93	2,506	7	66
		5/16	14,696	5.95	2,656	7	68
		6/16	13,819	7.63	2,492	7	66
		7/16	15,404	7.63	2,667	7	71
		8/16	15,624	6.01	2,635	7	72
		9/16	14,892	6.08	2,555	7	71
		10/16	15,772	6.01	2,635	7	73
		11/16	15,210	6.00	2,578	7	72
		12/16	15,626	6.00	2,733	7	72
			178,504		**31,952**		
TRENDWELL ANTRIM,	VIENNA 16	1/16	14,023	24.46	434	20	23
		2/16	12,211	22.79	392	20	21
		3/16	13,317	24.34	434	20	21
		4/16	12,157	24.07	420	20	20
		5/16	12,794	24.09	434	20	21
		6/16	13,721	23.64	420	20	23
		7/16	14,625	23.64	433	20	24
		8/16	14,392	24.52	420	20	23
		9/16	14,757	24.42	420	20	25
		10/16	14,712	24.89	434	20	24
		11/16	13,727	24.78	420	20	23
		12/16	13,811	24.69	434	20	22
			164,247		**5,095**		
TRENDWELL ANTRIM,	VIENNA 2	1/16	15,589	24.63	349	19	26
		2/16	12,835	24.38	302	19	23
		3/16	15,285	24.28	367	19	26
		4/16	14,838	23.94	337	19	26
		5/16	16,369	24.25	369	19	28
		6/16	16,070	24.18	348	19	28
		7/16	14,651	24.18	307	19	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 2	8/16	16,338	24.62	373	19	28
		9/16	15,544	24.44	295	19	27
		10/16	15,748	24.86	307	19	27
		11/16	15,359	24.33		19	27
		12/16	15,043	24.16	241	19	26
			183,669		**3,595**		
TRENDWELL ANTRIM,	VIENNA 20	1/16	21,320	24.01	530	26	26
		2/16	18,731	24.59	547	26	25
		3/16	20,779	24.08	550	26	26
		4/16	20,366	23.91	486	26	26
		5/16	21,620	23.74	508	26	27
		6/16	21,917	23.74	532	26	28
		7/16	22,599	23.74	541	26	28
		8/16	22,430	24.31	545	26	28
		9/16	21,091	24.22	522	26	27
		10/16	22,237	24.01	519	26	28
		11/16	20,479	24.25	552	26	26
		12/16	19,550	24.11	592	26	24
			253,119		**6,424**		
TRENDWELL ANTRIM,	VIENNA 31	1/16	24,892	25.09	435	29	28
		2/16	22,904	25.25	406	29	27
		3/16	24,767	25.15	434	29	28
		4/16	24,215	25.26	420	29	28
		5/16	25,099	25.10	434	29	28
		6/16	23,952	25.16	420	29	28
		7/16	24,838	25.16	432	29	28
		8/16	24,562	25.31	434	29	27
		9/16	23,833	25.26	420	29	27
		10/16	23,918	25.66	434	29	27
		11/16	22,872	24.92	420	29	26
		12/16	23,134	25.09	434	29	26
			288,986		**5,123**		
TRENDWELL ANTRIM,	VIENNA 34	1/16	11,980	23.17	496	14	28
		2/16	10,869	23.07	484	14	27
		3/16	11,571	22.87	520	14	27
		4/16	11,386	22.92	509	14	27
		5/16	11,686	23.04	527	14	27
		6/16	11,334	22.83	506	14	27
		7/16	11,795	22.83	499	14	27
		8/16	11,538	23.29	526	14	27
		9/16	11,187	23.17	510	14	27
		10/16	11,274	23.52	527	14	26
		11/16	10,425	23.10	510	14	25
		12/16	10,585	22.94	527	14	24
			135,630		**6,141**		
TRENDWELL ANTRIM,	WOLF CREEK	1/16	24,028	13.68	627	19	41
		2/16	22,334	13.77	549	19	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	WOLF CREEK	3/16	23,774	13.74	578	19	40
		4/16	22,880	13.64	741	19	40
		5/16	23,652	13.64	727	19	40
		6/16	23,212	13.65	714	19	41
		7/16	23,420	13.65	711	19	40
		8/16	24,117	12.98	702	19	41
		9/16	22,749	14.00	708	19	40
		10/16	22,987	14.08	648	19	39
		11/16	21,948	14.11	536	19	39
		12/16	22,111	13.74	500	19	38
			277,212		**7,741**		
TRENDWELL ANTRIM,	WOLF CREEK II	1/16	1,383	13.68	0	1	45
		2/16	1,309	13.77	0	1	45
		3/16	1,393	13.74	0	1	45
		4/16	1,345	13.64	0	1	45
		5/16	1,401	13.64	0	1	45
		6/16	1,376	13.65	0	1	46
		7/16	1,420	13.65	0	1	46
		8/16	1,447	12.98	0	1	47
		9/16	1,390	14.00	0	1	46
		10/16	1,416	14.08	0	1	46
		11/16	1,357	14.11	0	1	45
		12/16	1,378	13.74	0	1	44
			16,615		**0**		
	TRENDWELL ANTRIM, INC - REPORTER TOTALS:		**3,970,454**		**202,472**		
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ANTRIM RESOURCES 2	10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	ASIALA A4-35	1/16	1,789	10.13	1,196	1	58
		2/16	1,763	10.13	1,127	1	61
		3/16	1,784	10.13	1,099	1	58
		4/16	1,753	10.13	1,004	1	58
		5/16	1,968	10.13	1,144	1	63
		6/16	1,948	10.13	1,336	1	65
		7/16	1,878	10.13	1,378	1	61
		8/16	1,616	10.13	1,271	1	52
		9/16	1,470	10.13	1,153	1	49
		10/16	1,514	10.13	1,328	1	49
		11/16	1,460	10.13	1,114	1	49
		12/16	1,558	10.13	1,055	1	50
			20,501		**14,205**		
WARD LAKE ENERGY	BAGLEY 23	1/16	4,031	24.59	0	14	9
		2/16	3,755	24.59	0	14	9
		3/16	4,116	24.59	0	14	9
		4/16	3,935	24.59	0	14	9
		5/16	3,990	24.59	0	14	9
		6/16	4,186	24.59	0	14	10
		7/16	4,161	24.59	0	14	10
		8/16	4,152	24.59	0	14	10
		9/16	4,065	24.59	0	14	10
		10/16	3,831	24.59	0	14	9
		11/16	3,690	24.59	0	14	9
		12/16	3,890	24.59	0	14	9
			47,802		**0**		
WARD LAKE ENERGY	BAGLEY 23A	1/16	1,108	24.36	0	3	12
		2/16	1,007	24.36	0	3	12
		3/16	1,037	24.36	0	3	11
		4/16	949	24.36	0	3	11
		5/16	966	24.36	0	3	10
		6/16	1,046	24.36	0	3	12
		7/16	1,041	24.36	0	3	11
		8/16	1,019	24.36	0	3	11
		9/16	980	24.36	0	3	11
		10/16	931	24.36	0	3	10
		11/16	875	24.36	0	3	10
		12/16	922	24.36	0	3	10
			11,881		**0**		
WARD LAKE ENERGY	BAGLEY 24	1/16	919	22.03	0	4	7
		2/16	853	22.03	0	4	7
		3/16	889	22.03	0	4	7
		4/16	841	22.03	0	4	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 24	5/16	824	22.03	0	4	7
		6/16	840	22.03	0	4	7
		7/16	871	22.03	0	4	7
		8/16	888	22.03	0	4	7
		9/16	866	22.03	0	4	7
		10/16	819	22.03	0	4	7
		11/16	765	22.03	0	4	6
		12/16	836	22.03	0	4	7
			10,211		**0**		
WARD LAKE ENERGY	BAGLEY 400	1/16	750	16.97	0	7	3
		2/16	673	16.97	0	7	3
		3/16	724	16.97	0	7	3
		4/16	681	16.97	0	7	3
		5/16	693	16.97	0	7	3
		6/16	683	16.97	0	7	3
		7/16	663	16.97	0	8	3
		8/16	642	16.97	0	8	3
		9/16	596	16.97	0	8	2
		10/16	586	16.97	0	8	2
		11/16	507	16.97	0	8	2
		12/16	518	16.97	0	8	2
			7,716		**0**		
WARD LAKE ENERGY	BEAR LAKE	1/16	251	11.88	938	2	4
		2/16	171	11.88	576	1	6
		3/16	28	11.88	97	1	1
		4/16	32	11.88	103	1	1
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			482		**1,714**		
WARD LAKE ENERGY	BEAR LAKE 1	1/16	156	11.88	579	1	5
		2/16	147	11.88	496	1	5
		3/16	166	11.88	573	1	5
		4/16	172	11.88	566	1	6
		5/16	25	11.88	80	1	1
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			666		**2,294**		
WARD LAKE ENERGY	BEAR LAKE 10	1/16	408	11.88	1,520	1	13
		2/16	231	11.88	779	1	8
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			639		**2,299**		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/16	13	11.88	48	1	0
		2/16	12	11.88	40	1	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			25		**88**		
WARD LAKE ENERGY	BEAR LAKE 14	1/16	156	11.88	579	1	5
		2/16	222	11.88	746	1	8
		3/16	250	11.88	864	1	8
		4/16	224	11.88	736	1	7
		5/16	219	11.88	727	1	7
		6/16	172	11.88	512	1	6
		7/16	104	11.88	326	1	3
		8/16	0	11.88	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			1,347		**4,490**		
WARD LAKE ENERGY	BEAR LAKE 15	1/16	22	10.13	15	1	1
		2/16	25	10.13	16	1	1
		3/16	15	10.13	9	1	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 15	8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			62		**40**		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/16	807	11.88	3,007	2	13
		2/16	815	11.88	2,734	2	14
		3/16	924	11.88	3,196	2	15
		4/16	988	11.88	3,249	2	16
		5/16	1,084	11.88	3,606	2	17
		6/16	557	11.88	1,661	2	9
		7/16	399	11.88	1,252	2	6
		8/16	407	11.88	1,293	2	7
		9/16	379	11.88	1,244	2	6
		10/16	268	11.88	876	2	4
		11/16	227	11.88	759	1	8
		12/16	264	11.88	1,199	1	9
			7,119		**24,076**		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/16	1,877	10.13	1,255	2	30
		2/16	1,803	10.13	1,152	2	31
		3/16	1,774	10.13	1,093	2	29
		4/16	1,223	10.13	701	2	20
		5/16	1,764	10.13	1,024	2	28
		6/16	1,574	10.13	1,080	2	26
		7/16	1,516	10.13	1,113	2	24
		8/16	1,192	10.13	938	2	19
		9/16	1,125	10.13	883	2	19
		10/16	1,569	10.13	1,376	2	25
		11/16	1,497	10.13	1,143	1	50
		12/16	1,494	10.13	1,011	1	48
			18,408		**12,769**		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/16	8,211	10.13	5,489	4	66
		2/16	8,983	10.13	5,743	4	77
		3/16	8,868	10.13	5,466	4	72
		4/16	8,366	10.13	4,792	4	70
		5/16	10,310	10.13	5,989	4	83
		6/16	9,866	10.13	6,768	4	82
		7/16	9,217	10.13	6,767	4	74
		8/16	8,312	10.13	6,537	4	67
		9/16	7,572	10.13	5,938	4	63
		10/16	9,447	10.13	8,285	4	76
		11/16	9,053	10.13	6,909	4	75
		12/16	9,901	10.13	6,703	4	80
			108,106		**75,386**		
WARD LAKE ENERGY	BEAR LAKE 27	1/16	581	10.13	388	2	9
		2/16	550	10.13	352	2	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 27	3/16	539	10.13	332	1	17
		4/16	493	10.13	282	1	16
		5/16	587	10.13	341	1	19
		6/16	593	10.13	407	1	20
		7/16	526	10.13	386	1	17
		8/16	513	10.13	403	1	17
		9/16	448	10.13	351	1	15
		10/16	448	10.13	393	1	14
		11/16	414	10.13	316	1	14
		12/16	169	10.13	115	1	5
			5,861		**4,066**		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/16	1,120	10.13	749	1	36
		2/16	1,139	10.13	728	1	39
		3/16	1,144	10.13	705	1	37
		4/16	1,121	10.13	642	1	37
		5/16	1,319	10.13	766	1	43
		6/16	1,271	10.13	872	1	42
		7/16	1,260	10.13	925	1	41
		8/16	1,187	10.13	933	1	38
		9/16	1,087	10.13	853	1	36
		10/16	1,150	10.13	1,009	1	37
		11/16	1,061	10.13	810	1	35
		12/16	1,174	10.13	795	1	38
			14,033		**9,787**		
WARD LAKE ENERGY	BEAR LAKE 3	1/16	44	11.88	162	1	1
		2/16	554	11.88	1,853	1	19
		3/16	1,374	11.88	4,755	1	44
		4/16	1,040	11.88	3,421	1	35
		5/16	879	11.88	2,925	1	28
		6/16	1,496	11.88	4,460	1	50
		7/16	1,423	11.88	4,461	1	46
		8/16	1,382	11.88	4,388	1	45
		9/16	1,317	11.88	4,316	1	44
		10/16	1,547	11.88	5,060	1	50
		11/16	1,514	11.88	5,052	1	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 3	12/16	1,515	11.88	6,877	1	49
			14,085		**47,730**		
WARD LAKE ENERGY	BEAR LAKE WEST	1/16	661	12.76	337	2	11
		2/16	587	12.76	265	2	10
		3/16	703	12.76	278	2	11
		4/16	550	12.76	261	2	9
		5/16	658	12.76	295	2	11
		6/16	619	12.76	276	2	10
		7/16	646	12.76	275	2	10
		8/16	595	12.76	262	2	10
		9/16	534	12.76	260	1	18
		10/16	533	12.76	393	1	17
		11/16	466	12.76	429	1	16
		12/16	520	12.76	410	1	17
			7,072		**3,741**		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/16	700	12.76	357	1	23
		2/16	683	12.76	308	1	24
		3/16	760	12.76	300	1	25
		4/16	586	12.76	278	1	20
		5/16	849	12.76	381	1	27
		6/16	835	12.76	372	1	28
		7/16	867	12.76	370	1	28
		8/16	833	12.76	367	1	27
		9/16	769	12.76	375	1	26
		10/16	776	12.76	571	1	25
		11/16	658	12.76	607	1	22
		12/16	692	12.76	546	1	22
			9,008		**4,832**		
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/16	1,182	12.76	603	1	38
		2/16	1,177	12.76	531	1	41
		3/16	1,426	12.76	563	1	46
		4/16	1,050	12.76	498	1	35
		5/16	1,523	12.76	683	1	49
		6/16	1,380	12.76	615	1	46

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21263	7/16	1,037	12.76	442	1	33
		8/16	317	12.76	140	1	10
		9/16	301	12.76	146	1	10
		10/16	50	12.76	37	1	2
		11/16	21	12.76	20	1	1
		12/16	0	0.00	0	0	0
			9,464		**4,278**		
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/16	63	12.76	32	1	2
		2/16	55	12.76	25	1	2
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	167	12.76	73	1	5
		9/16	144	12.76	70	1	5
		10/16	126	12.76	93	1	4
		11/16	96	12.76	89	1	3
		12/16	95	12.76	75	1	3
			746		**457**		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/16	973	12.76	496	1	31
		2/16	895	12.76	403	1	31
		3/16	987	12.76	390	1	32
		4/16	726	12.76	345	1	24
		5/16	927	12.76	416	1	30
		6/16	895	12.76	399	1	30
		7/16	1,052	12.76	448	1	34
		8/16	1,349	12.76	595	1	44
		9/16	1,291	12.76	629	1	43
		10/16	1,325	12.76	975	1	43
		11/16	1,121	12.76	1,033	1	37
		12/16	1,218	12.76	961	1	39
			12,759		**7,090**		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/16	956	12.76	488	1	31
		2/16	890	12.76	401	1	31
		3/16	1,099	12.76	434	1	35
		4/16	779	12.76	370	1	26
		5/16	1,094	12.76	491	1	35
		6/16	893	12.76	398	1	30
		7/16	789	12.76	336	1	25
		8/16	705	12.76	311	1	23
		9/16	655	12.76	319	1	22
		10/16	663	12.76	488	1	21
		11/16	572	12.76	526	1	19
		12/16	628	12.76	495	1	20
			9,723		**5,057**		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/16	925	12.76	472	1	30

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21271	2/16	821	12.76	370	1	28
		3/16	924	12.76	365	1	30
		4/16	690	12.76	327	1	23
		5/16	1,015	12.76	455	1	33
		6/16	990	12.76	441	1	33
		7/16	907	12.76	386	1	29
		8/16	759	12.76	334	1	24
		9/16	611	12.76	298	1	20
		10/16	948	12.76	698	1	31
		11/16	690	12.76	635	1	23
		12/16	554	12.76	437	1	18
			9,834		**5,218**		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/16	831	12.76	424	1	27
		2/16	778	12.76	351	1	27
		3/16	962	12.76	380	1	31
		4/16	709	12.76	336	1	24
		5/16	917	12.76	411	1	30
		6/16	877	12.76	391	1	29
		7/16	893	12.76	381	1	29
		8/16	832	12.76	367	1	27
		9/16	781	12.76	380	1	26
		10/16	807	12.76	594	1	26
		11/16	696	12.76	641	1	23
		12/16	735	12.76	580	1	24
			9,818		**5,236**		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/16	1,056	12.76	539	1	34
		2/16	927	12.76	418	1	32
		3/16	1,123	12.76	444	1	36
		4/16	786	12.76	373	1	26
		5/16	1,104	12.76	495	1	36
		6/16	1,026	12.76	457	1	34
		7/16	1,030	12.76	439	1	33
		8/16	974	12.76	430	1	31
		9/16	933	12.76	454	1	31
		10/16	910	12.76	670	1	29
		11/16	753	12.76	694	1	25
		12/16	743	12.76	586	1	24
			11,365		**5,999**		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/16	706	12.76	360	1	23
		2/16	700	12.76	316	1	24
		3/16	949	12.76	375	1	31
		4/16	702	12.76	333	1	23
		5/16	990	12.76	444	1	32
		6/16	894	12.76	399	1	30
		7/16	902	12.76	384	1	29
		8/16	823	12.76	363	1	27
		9/16	809	12.76	394	1	27
		10/16	846	12.76	623	1	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21277	11/16	717	12.76	660	1	24
		12/16	737	12.76	581	1	24
			9,775		**5,232**		
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/16	328	12.76	167	1	11
		2/16	340	12.76	153	1	12
		3/16	334	12.76	132	1	11
		4/16	95	12.76	45	1	3
		5/16	96	12.76	43	1	3
		6/16	92	12.76	41	1	3
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			1,285		**581**		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/16	575	12.76	293	1	19
		2/16	536	12.76	242	1	18
		3/16	673	12.76	266	1	22
		4/16	478	12.76	227	1	16
		5/16	641	12.76	287	1	21
		6/16	603	12.76	269	1	20
		7/16	602	12.76	256	1	19
		8/16	557	12.76	245	1	18
		9/16	528	12.76	257	1	18
		10/16	547	12.76	403	1	18
		11/16	473	12.76	436	1	16
		12/16	509	12.76	401	1	16
			6,722		**3,582**		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/16	193	12.76	98	1	6
		2/16	169	12.76	76	1	6
		3/16	212	12.76	84	1	7
		4/16	182	12.76	86	1	6
		5/16	224	12.76	101	1	7
		6/16	214	12.76	95	1	7
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			1,194		**540**		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/16	411	12.76	210	1	13
		2/16	508	12.76	229	1	18
		3/16	550	12.76	217	1	18
		4/16	402	12.76	191	1	13
		5/16	534	12.76	240	1	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21314	6/16	530	12.76	236	1	18
		7/16	556	12.76	237	1	18
		8/16	505	12.76	223	1	16
		9/16	429	12.76	209	1	14
		10/16	442	12.76	325	1	14
		11/16	386	12.76	355	1	13
		12/16	417	12.76	329	1	13
			5,670		**3,001**		
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/16	734	12.76	375	1	24
		2/16	672	12.76	303	1	23
		3/16	859	12.76	339	1	28
		4/16	620	12.76	294	1	21
		5/16	834	12.76	374	1	27
		6/16	788	12.76	351	1	26
		7/16	787	12.76	335	1	25
		8/16	745	12.76	329	1	24
		9/16	704	12.76	343	1	23
		10/16	731	12.76	538	1	24
		11/16	623	12.76	573	1	21
		12/16	671	12.76	529	1	22
			8,768		**4,683**		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/16	2,018	12.76	1,030	1	65
		2/16	1,836	12.76	828	1	63
		3/16	2,317	12.76	915	1	75
		4/16	1,622	12.76	769	1	54
		5/16	2,279	12.76	1,022	1	74
		6/16	2,191	12.76	976	1	73
		7/16	2,241	12.76	955	1	72
		8/16	2,120	12.76	935	1	68
		9/16	2,020	12.76	983	1	67
		10/16	2,141	12.76	1,576	1	69
		11/16	1,910	12.76	1,760	1	64
		12/16	2,214	12.76	1,750	1	71
			24,909		**13,499**		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/16	1,306	12.76	666	1	42
		2/16	1,220	12.76	550	1	42
		3/16	1,389	12.76	548	1	45
		4/16	728	12.76	345	1	24
		5/16	717	12.76	321	1	23
		6/16	646	12.76	288	1	22
		7/16	565	12.76	241	1	18
		8/16	449	12.76	198	1	14
		9/16	400	12.76	195	1	13
		10/16	335	12.76	247	1	11
		11/16	218	12.76	201	1	7
		12/16	103	12.76	81	1	3
			8,076		**3,881**		
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/16	379	12.76	193	1	12
		2/16	366	12.76	165	1	13
		3/16	454	12.76	179	1	15
		4/16	318	12.76	151	1	11
		5/16	447	12.76	200	1	14
		6/16	421	12.76	188	1	14
		7/16	427	12.76	182	1	14
		8/16	406	12.76	179	1	13
		9/16	381	12.76	185	1	13
		10/16	401	12.76	295	1	13
		11/16	347	12.76	319	1	12
		12/16	374	12.76	295	1	12
			4,721		**2,531**		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21337	10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	BOND D2-19	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	BRILEY 26	1/16	24,540	17.65	4,465	22	36
		2/16	22,947	17.65	4,143	22	36
		3/16	24,348	17.65	4,749	22	36
		4/16	23,089	17.65	4,955	22	35
		5/16	24,632	17.65	5,037	22	36
		6/16	23,460	17.65	4,817	22	36
		7/16	23,803	17.65	4,948	22	35
		8/16	23,712	17.65	4,895	22	35
		9/16	22,573	17.65	4,689	22	34
		10/16	23,571	17.65	4,981	22	35
		11/16	22,981	17.65	4,890	22	35
		12/16	23,563	17.65	4,538	22	35
			283,219		**57,107**		
WARD LAKE ENERGY	BRILEY 8	1/16	14,750	6.07	14,039	24	20
		2/16	13,511	6.07	13,837	24	19
		3/16	14,190	6.07	16,820	24	19
		4/16	13,433	6.07	17,511	24	19
		5/16	13,694	6.07	17,238	24	18
		6/16	12,436	6.07	15,554	24	17
		7/16	12,356	6.07	10,336	24	17
		8/16	13,595	6.07	17,768	24	18
		9/16	12,273	6.07	21,368	24	17
		10/16	12,707	6.07	19,978	24	17
		11/16	12,180	6.07	16,388	24	17
		12/16	11,267	6.07	18,049	24	15
			156,392		**198,886**		
WARD LAKE ENERGY	CANADA CREEK RANCH	1/16	8,819	5.58	10,600	31	9
		2/16	7,965	5.58	10,422	31	9
		3/16	8,744	5.58	12,689	31	9
		4/16	8,373	5.58	12,528	31	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CANADA CREEK RANCH	5/16	8,846	5.58	16,145	31	9
		6/16	7,870	5.58	17,674	31	8
		7/16	8,609	5.58	16,655	31	9
		8/16	8,419	5.58	15,937	31	9
		9/16	8,090	5.58	20,908	31	9
		10/16	7,749	5.58	21,144	31	8
		11/16	7,346	5.58	14,777	31	8
		12/16	6,727	5.58	14,865	31	7
			97,557		**184,344**		
WARD LAKE ENERGY	CHARLTON 11	1/16	860	21.76	0	17	2
		2/16	770	21.76	0	17	2
		3/16	713	21.76	0	17	1
		4/16	725	21.76	0	17	1
		5/16	731	21.76	0	17	1
		6/16	776	21.76	0	17	2
		7/16	638	21.76	0	17	1
		8/16	543	21.76	0	17	1
		9/16	530	21.76	0	17	1
		10/16	616	21.76	0	17	1
		11/16	486	21.76	0	17	1
		12/16	441	21.76	0	17	1
			7,829		**0**		
WARD LAKE ENERGY	CHARLTON 12	1/16	1,931	25.47	0	18	3
		2/16	2,058	25.47	0	18	4
		3/16	2,410	25.47	0	18	4
		4/16	2,366	25.47	0	18	4
		5/16	2,558	25.47	10	18	5
		6/16	2,622	25.47	0	18	5
		7/16	2,419	25.47	0	18	4
		8/16	2,336	25.47	0	18	4
		9/16	2,221	25.47	0	18	4
		10/16	2,342	25.47	0	18	4
		11/16	2,211	25.47	0	18	4
		12/16	2,318	25.47	0	18	4
			27,792		**10**		
WARD LAKE ENERGY	CHARLTON 15	1/16	1,180	22.69	0	1	38
		2/16	1,192	22.69	0	1	41
		3/16	1,287	22.69	0	1	42
		4/16	1,163	22.69	0	1	39
		5/16	1,319	22.69	4	1	43
		6/16	1,601	22.69	22	1	53
		7/16	1,650	22.69	0	1	53
		8/16	1,596	22.69	0	1	51
		9/16	1,403	22.69	0	1	47
		10/16	1,445	22.69	0	1	47
		11/16	1,171	22.69	0	1	39
		12/16	1,264	22.69	0	1	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			16,271		**26**		
WARD LAKE ENERGY	CHARLTON 19	1/16	6,671	12.11	7,798	21	10
		2/16	5,835	12.11	7,355	21	10
		3/16	6,015	12.11	7,555	21	9
		4/16	5,958	12.11	7,397	21	9
		5/16	5,983	12.11	7,541	21	9
		6/16	5,766	12.11	9,573	21	9
		7/16	6,097	12.11	10,268	21	9
		8/16	5,939	12.11	10,152	21	9
		9/16	5,736	12.11	7,334	21	9
		10/16	5,756	12.11	9,524	21	9
		11/16	4,984	12.11	11,459	21	8
		12/16	5,124	12.11	10,510	21	8
			69,864		**106,466**		
WARD LAKE ENERGY	CHARLTON 2	1/16	1	9.88	0	20	0
		2/16	6	9.88	0	20	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	4	9.88	0	20	0
		6/16	16	9.88	0	20	0
		7/16	6	9.88	0	20	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			33		**0**		
WARD LAKE ENERGY	CHARLTON 21	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/16	8,125	14.84	2,935	18	15
		2/16	7,672	14.84	2,914	18	15
		3/16	8,180	14.84	3,090	18	15
		4/16	7,610	14.84	2,836	18	14
		5/16	7,577	14.84	3,141	18	14
		6/16	7,134	14.84	2,804	18	13
		7/16	7,316	14.84	2,854	18	13

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	8/16	7,305	14.84	2,695	18	13
		9/16	7,772	14.84	2,542	18	14
		10/16	7,311	14.84	2,667	18	13
		11/16	6,935	14.84	2,630	18	13
		12/16	7,512	14.84	2,752	18	13
			90,449		**33,860**		
WARD LAKE ENERGY	CHARLTON 31	1/16	9,871	7.88	1,091	14	23
		2/16	9,153	7.88	2,155	14	23
		3/16	10,000	7.88	3,286	14	23
		4/16	9,110	7.88	1,974	14	22
		5/16	9,414	7.88	2,285	14	22
		6/16	8,752	7.88	2,282	14	21
		7/16	8,927	7.88	1,768	14	21
		8/16	8,566	7.88	2,208	14	20
		9/16	8,742	7.88	1,497	14	21
		10/16	8,819	7.88	2,701	14	20
		11/16	8,501	7.88	3,086	14	20
		12/16	8,067	7.88	2,125	14	19
			107,922		**26,458**		
WARD LAKE ENERGY	CHARLTON 32B	1/16	876	19.51	0	2	14
		2/16	801	19.51	0	2	14
		3/16	842	19.51	0	2	14
		4/16	780	19.51	0	2	13
		5/16	812	19.51	0	2	13
		6/16	775	19.51	0	2	13
		7/16	805	19.51	0	2	13
		8/16	785	19.51	0	2	13
		9/16	733	19.51	0	2	12
		10/16	675	19.51	0	2	11
		11/16	775	19.51	0	2	13
		12/16	712	19.51	0	2	11
			9,371		**0**		
WARD LAKE ENERGY	CHARLTON 34	1/16	1,930	22.81	0	6	10
		2/16	1,716	22.81	0	6	10
		3/16	1,882	22.81	0	6	10
		4/16	1,762	22.81	0	6	10
		5/16	1,805	22.81	0	6	10
		6/16	1,811	22.81	0	6	10
		7/16	2,090	22.81	0	6	11
		8/16	2,451	22.81	0	6	13
		9/16	2,415	22.81	0	6	13
		10/16	2,396	22.81	0	6	13
		11/16	2,058	22.81	0	6	11
		12/16	1,945	22.81	0	6	10
			24,261		**0**		
WARD LAKE ENERGY	CHARLTON 35	1/16	8,020	23.02	345	12	22
		2/16	7,138	23.02	263	12	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 35	3/16	7,815	23.02	255	12	21
		4/16	7,870	23.02	247	12	22
		5/16	7,897	23.02	225	12	21
		6/16	7,633	23.02	0	12	21
		7/16	7,946	23.02	0	12	21
		8/16	7,710	23.02	284	12	21
		9/16	7,387	23.02	1,293	12	21
		10/16	7,782	23.02	1,330	12	21
		11/16	7,352	23.02	1,441	12	20
		12/16	7,512	23.02	1,389	12	20
			92,062		**7,072**		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/16	6,857	24.74	200	13	17
		2/16	6,229	24.74	0	13	17
		3/16	6,698	24.74	5	13	17
		4/16	6,310	24.74	0	13	16
		5/16	6,820	24.74	0	13	17
		6/16	6,688	24.74	0	13	17
		7/16	7,025	24.74	0	13	17
		8/16	6,980	24.74	0	13	17
		9/16	6,444	24.74	0	13	17
		10/16	5,979	24.74	0	13	15
		11/16	5,662	24.74	0	13	15
		12/16	6,141	24.74	0	13	15
			77,833		**205**		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/16	16,552	10.31	5,663	12	44
		2/16	14,596	10.31	4,794	12	42
		3/16	15,805	10.31	5,947	12	42
		4/16	14,812	10.31	3,217	12	41
		5/16	15,460	10.31	5,969	12	42
		6/16	15,159	10.31	7,582	12	42
		7/16	15,868	10.31	6,619	12	43
		8/16	15,584	10.31	6,923	12	42
		9/16	14,692	10.31	6,264	12	41
		10/16	15,166	10.31	7,207	12	41
		11/16	13,571	10.31	6,451	12	38
		12/16	13,691	10.31	7,730	12	37
			180,956		**74,366**		
WARD LAKE ENERGY	CHARLTON 9	1/16	151	16.30	0	8	1
		2/16	262	16.30	0	8	1
		3/16	347	16.30	360	8	1
		4/16	295	16.29	440	8	1
		5/16	309	16.30	60	8	1
		6/16	318	16.29	0	8	1
		7/16	306	16.30	0	8	1
		8/16	272	16.30	0	8	1
		9/16	249	16.30	30	8	1
		10/16	249	16.30	20	8	1
		11/16	223	16.30	30	8	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 9	12/16	236	16.30	0	8	1
			3,217		**940**		
WARD LAKE ENERGY	CHESTER 10	1/16	2,849	23.72	0	7	13
		2/16	2,483	23.72	0	7	12
		3/16	2,611	23.72	0	7	12
		4/16	2,667	23.72	0	7	13
		5/16	2,854	23.72	0	7	13
		6/16	2,789	23.72	0	7	13
		7/16	2,854	23.72	0	7	13
		8/16	2,806	23.72	0	7	13
		9/16	2,754	23.72	0	7	13
		10/16	2,751	23.72	0	7	13
		11/16	2,603	23.72	0	7	12
		12/16	2,631	23.72	0	7	12
			32,652		**0**		
WARD LAKE ENERGY	CHESTER 18	1/16	14,431	18.36	3,281	52	9
		2/16	13,505	18.36	2,753	52	9
		3/16	14,426	18.36	3,768	52	9
		4/16	13,816	18.36	3,500	52	9
		5/16	14,024	18.36	2,121	52	9
		6/16	13,534	18.36	577	52	9
		7/16	14,030	18.36	414	52	9
		8/16	14,023	18.36	669	52	9
		9/16	13,429	18.36	656	52	9
		10/16	13,705	18.36	687	52	8
		11/16	12,767	18.36	747	52	8
		12/16	13,506	18.36	919	52	8
			165,196		**20,092**		
WARD LAKE ENERGY	CHESTER 22	1/16	10,516	18.09	2,855	24	14
		2/16	9,629	18.09	2,694	24	14
		3/16	10,030	18.09	3,026	24	13
		4/16	9,282	18.09	2,897	24	13
		5/16	9,962	18.09	2,792	24	13
		6/16	9,564	18.09	2,432	24	13
		7/16	9,840	18.09	2,405	24	13
		8/16	9,788	18.09	2,985	24	13
		9/16	9,605	18.09	2,843	24	13
		10/16	9,783	18.09	3,206	24	13
		11/16	9,721	18.09	3,149	24	14
		12/16	10,238	18.09	3,711	24	14
			117,958		**34,995**		
WARD LAKE ENERGY	CHESTER 23	1/16	13,811	6.41	2,811	25	18
		2/16	12,402	6.41	2,565	25	17
		3/16	12,879	6.41	3,219	25	17
		4/16	12,008	6.41	2,062	25	16
		5/16	13,750	6.41	903	25	18
		6/16	14,159	6.41	1,030	25	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 23	7/16	14,673	6.41	874	25	19
		8/16	14,310	6.41	0	25	18
		9/16	13,811	6.41	0	25	18
		10/16	13,900	6.41	0	25	18
		11/16	12,883	6.41	0	25	17
		12/16	12,879	6.41	0	25	17
			161,465		**13,464**		
WARD LAKE ENERGY	CHESTER 27	1/16	2,436	23.11	124	5	16
		2/16	2,437	23.11	116	5	17
		3/16	2,628	23.11	124	5	17
		4/16	2,512	23.11	120	5	17
		5/16	2,608	23.11	124	5	17
		6/16	2,536	23.11	120	5	17
		7/16	2,616	23.11	124	5	17
		8/16	2,522	23.11	124	5	16
		9/16	2,421	23.11	120	5	16
		10/16	2,406	23.11	124	5	16
		11/16	2,294	23.11	120	5	15
		12/16	2,300	23.11	124	5	15
			29,716		**1,464**		
WARD LAKE ENERGY	COE C4-34	1/16	1,395	10.13	933	1	45
		2/16	471	10.13	301	1	16
		3/16	483	10.13	298	1	16
		4/16	521	10.13	298	1	17
		5/16	269	10.13	156	1	9
		6/16	603	10.13	414	1	20
		7/16	946	10.13	695	1	31
		8/16	941	10.13	740	1	30
		9/16	914	10.13	717	1	30
		10/16	970	10.13	850	1	31
		11/16	933	10.13	712	1	31
		12/16	1,097	10.13	742	1	35
			9,543		**6,856**		
WARD LAKE ENERGY	DEAN	1/16	5,714	11.88	21,305	5	37
		2/16	6,763	11.88	22,706	5	47
		3/16	6,892	11.88	23,840	5	44
		4/16	7,414	11.88	24,375	5	49
		5/16	7,551	11.88	25,102	4	61
		6/16	8,118	11.88	24,207	4	68
		7/16	7,661	11.88	24,018	4	62
		8/16	7,882	11.88	25,040	5	51
		9/16	7,566	11.88	24,802	5	50
		10/16	7,775	11.88	25,422	5	50
		11/16	6,983	11.88	23,294	5	47
		12/16	6,647	11.88	30,187	5	43
			86,966		**294,298**		
WARD LAKE ENERGY	DOVER 24	1/16	1,180	15.51	2,148	3	13

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	DOVER 24	2/16	1,056	15.51	2,096	3	12
		3/16	1,128	15.51	2,209	3	12
		4/16	1,056	15.51	2,299	3	12
		5/16	1,056	15.51	2,392	3	11
		6/16	986	15.51	2,326	3	11
		7/16	987	15.51	2,254	3	11
		8/16	1,008	15.51	2,577	3	11
		9/16	985	15.51	2,315	3	11
		10/16	1,006	15.51	2,308	3	11
		11/16	921	15.51	2,390	3	10
		12/16	958	15.51	2,432	3	10
			12,327		**27,746**		
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/16	11,174	15.31	587	12	30
		2/16	10,307	15.31	456	12	30
		3/16	11,028	15.31	460	12	30
		4/16	10,277	15.31	492	12	29
		5/16	11,473	15.31	563	12	31
		6/16	10,717	15.31	510	12	30
		7/16	10,960	15.31	583	12	29
		8/16	10,756	15.31	566	12	29
		9/16	10,284	15.31	592	12	29
		10/16	11,389	15.31	643	12	31
		11/16	11,006	15.31	605	12	31
		12/16	11,309	15.31	533	12	30
			130,680		**6,590**		
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/16	20,933	14.11	1,081	15	45
		2/16	19,205	14.11	834	15	44
		3/16	20,156	14.11	827	15	43
		4/16	18,827	14.11	886	15	42
		5/16	20,285	14.11	978	15	44
		6/16	20,169	14.11	943	15	45
		7/16	20,869	14.11	1,090	15	45
		8/16	20,475	14.11	1,058	15	44
		9/16	19,429	14.11	1,111	15	43
		10/16	20,218	14.11	1,121	15	43
		11/16	19,957	14.11	1,079	15	44
		12/16	20,171	14.11	931	15	43
			240,694		**11,939**		
WARD LAKE ENERGY	ELEVEN/TWELVE	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ELEVEN/TWELVE	11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	ELMAC HILLS 7	1/16	5,138	4.63	62	1	166
		2/16	5,015	4.63	61	1	173
		3/16	5,380	4.63	65	1	174
		4/16	5,125	4.63	60	1	171
		5/16	5,203	4.63	63	1	168
		6/16	4,955	4.63	70	1	165
		7/16	4,820	4.63	191	1	155
		8/16	4,985	4.63	216	1	161
		9/16	5,661	4.63	481	1	189
		10/16	4,391	4.63	478	1	142
		11/16	4,680	4.63	313	1	156
		12/16	4,687	4.63	258	1	151
			60,040		**2,318**		
WARD LAKE ENERGY	GIRVEN	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	2	11.88	5	1	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	219	11.88	715	1	7
		11/16	279	11.88	929	1	9
		12/16	398	11.88	1,805	1	13
			898		**3,454**		
WARD LAKE ENERGY	GIRVEN 11-6	1/16	965	11.88	3,596	1	31
		2/16	981	11.88	3,293	1	34
		3/16	1,032	11.88	3,567	1	33
		4/16	985	11.88	3,239	1	33
		5/16	998	11.88	3,318	1	32
		6/16	1,015	11.88	3,028	1	34
		7/16	894	11.88	2,803	1	29
		8/16	906	11.88	2,879	1	29
		9/16	390	11.88	1,279	1	13
		10/16	64	11.88	209	1	2
		11/16	24	11.88	79	1	1
		12/16	8	11.88	36	1	0
			8,262		**27,326**		
WARD LAKE ENERGY	GUSTAFSON	1/16	5,022	10.13	3,357	6	27
		2/16	4,848	10.13	3,099	6	28
		3/16	4,856	10.13	2,993	6	26
		4/16	4,488	10.13	2,571	6	25
		5/16	4,721	10.13	2,743	6	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	GUSTAFSON	6/16	4,668	10.13	3,202	5	31
		7/16	5,281	10.13	3,877	5	34
		8/16	6,482	10.13	5,097	4	52
		9/16	5,954	10.13	4,669	4	50
		10/16	4,403	10.13	3,862	4	35
		11/16	3,642	10.13	2,779	4	30
		12/16	3,924	10.13	2,657	4	32
			58,289		**40,906**		
WARD LAKE ENERGY	HAYES 12	1/16	4,180	20.08	0	10	13
		2/16	3,889	20.08	0	10	13
		3/16	4,117	20.08	100	10	13
		4/16	3,928	20.08	40	10	13
		5/16	4,090	20.08	0	10	13
		6/16	3,802	20.08	40	10	13
		7/16	3,920	20.08	0	10	13
		8/16	3,894	20.08	10	10	13
		9/16	3,751	20.08	10	10	13
		10/16	4,192	20.08	0	10	14
		11/16	3,768	20.08	0	10	13
		12/16	4,196	20.08	0	10	14
			47,727		**200**		
WARD LAKE ENERGY	HOWES B4-21	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	HOWES/VILLAGE	1/16	2,786	10.64	5,080	2	45
		2/16	2,827	10.64	4,478	2	49
		3/16	2,893	10.64	5,003	2	47
		4/16	2,775	10.64	4,751	2	46
		5/16	2,925	10.64	4,536	2	47
		6/16	3,001	10.64	4,668	2	50
		7/16	2,938	10.64	6,365	2	47
		8/16	2,699	10.64	5,416	2	44
		9/16	2,390	10.64	5,387	2	40
		10/16	2,539	10.64	5,860	2	41
		11/16	2,370	10.64	5,983	2	40
		12/16	2,525	10.64	6,018	2	41
			32,668		**63,545**		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	JOHNSON 35	1/16	2,154	10.13	1,440	1	69
		2/16	2,114	10.13	1,351	1	73
		3/16	2,141	10.13	1,320	1	69
		4/16	2,117	10.13	1,213	1	71
		5/16	2,246	10.13	1,305	1	72
		6/16	2,219	10.13	1,522	1	74
		7/16	2,161	10.13	1,586	1	70
		8/16	2,132	10.13	1,676	1	69
		9/16	1,952	10.13	1,531	1	65
		10/16	2,002	10.13	1,756	1	65
		11/16	1,930	10.13	1,473	1	64
		12/16	2,020	10.13	1,368	1	65
			25,188		**17,541**		
WARD LAKE ENERGY	JOHNSON B1-35	1/16	3,247	10.13	2,171	1	105
		2/16	3,166	10.13	2,024	1	109
		3/16	3,268	10.13	2,014	1	105
		4/16	3,254	10.13	1,864	1	108
		5/16	3,598	10.13	2,090	1	116
		6/16	3,423	10.13	2,349	1	114
		7/16	2,446	10.13	1,796	1	79
		8/16	1,906	10.13	1,499	1	61
		9/16	1,764	10.13	1,383	1	59
		10/16	1,892	10.13	1,659	1	61
		11/16	1,787	10.13	1,364	1	60
		12/16	1,953	10.13	1,323	1	63
			31,704		**21,536**		
WARD LAKE ENERGY	KALEVA	1/16	8,876	10.64	16,182	4	72
		2/16	8,770	10.64	13,899	4	76
		3/16	9,341	10.64	16,154	4	75
		4/16	9,107	10.64	15,589	4	76
		5/16	9,887	10.64	15,331	4	80
		6/16	9,654	10.64	15,015	4	80
		7/16	9,015	10.64	19,530	4	73
		8/16	8,680	10.64	17,423	4	70
		9/16	7,888	10.64	17,785	4	66
		10/16	8,072	10.64	18,629	4	65
		11/16	7,218	10.64	18,222	4	60
		12/16	7,825	10.64	18,648	4	63
			104,333		**202,407**		
WARD LAKE ENERGY	KITCHEN A1-35	1/16	162	7.04	23	1	5
		2/16	165	7.04	23	1	6
		3/16	165	7.04	22	1	5
		4/16	171	7.04	19	1	6
		5/16	123	7.04	13	1	4
		6/16	120	7.04	13	1	4
		7/16	124	7.04	12	1	4
		8/16	84	7.04	12	1	3
		9/16	99	7.04	16	1	3

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN A1-35	10/16	119	7.04	19	1	4
		11/16	137	7.04	21	1	5
		12/16	136	7.04	21	1	4
			1,605		**214**		
WARD LAKE ENERGY	KITCHEN B1-33	1/16	2,077	7.04	301	1	67
		2/16	1,902	7.04	270	1	66
		3/16	1,177	7.04	157	1	38
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	805	7.04	116	1	26
		9/16	1,634	7.04	270	1	54
		10/16	1,675	7.04	262	1	54
		11/16	1,678	7.04	257	1	56
		12/16	1,754	7.04	265	1	57
			12,702		**1,898**		
WARD LAKE ENERGY	KITCHEN B3-33	1/16	526	7.04	76	1	17
		2/16	464	7.04	66	1	16
		3/16	496	7.04	66	1	16
		4/16	567	7.04	62	1	19
		5/16	510	7.04	54	1	16
		6/16	498	7.04	55	1	17
		7/16	475	7.04	47	1	15
		8/16	415	7.04	60	1	13
		9/16	345	7.04	57	1	12
		10/16	345	7.04	54	1	11
		11/16	361	7.04	55	1	12
		12/16	350	7.04	53	1	11
			5,352		**705**		
WARD LAKE ENERGY	KITCHEN C1-3	1/16	1,471	7.04	213	1	47
		2/16	1,327	7.04	189	1	46
		3/16	1,425	7.04	190	1	46
		4/16	1,448	7.04	157	1	48
		5/16	1,120	7.04	119	1	36
		6/16	1,227	7.04	135	1	41
		7/16	1,256	7.04	123	1	41
		8/16	1,187	7.04	171	1	38
		9/16	1,148	7.04	190	1	38
		10/16	1,209	7.04	189	1	39
		11/16	1,107	7.04	169	1	37
		12/16	1,082	7.04	163	1	35
			15,007		**2,008**		
WARD LAKE ENERGY	KITCHEN C1-33	1/16	1,000	7.04	145	1	32
		2/16	915	7.04	130	1	32
		3/16	942	7.04	126	1	30
		4/16	1,083	7.04	118	1	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C1-33	5/16	1,090	7.04	116	1	35
		6/16	1,102	7.04	121	1	37
		7/16	1,134	7.04	111	1	37
		8/16	1,147	7.04	165	1	37
		9/16	1,042	7.04	172	1	35
		10/16	1,092	7.04	171	1	35
		11/16	1,102	7.04	168	1	37
		12/16	1,071	7.04	162	1	35
			12,720		**1,705**		
WARD LAKE ENERGY	KITCHEN C1-35	1/16	906	7.04	131	1	29
		2/16	787	7.04	112	1	27
		3/16	817	7.04	109	1	26
		4/16	875	7.04	95	1	29
		5/16	653	7.04	69	1	21
		6/16	691	7.04	76	1	23
		7/16	715	7.04	70	1	23
		8/16	642	7.04	92	1	21
		9/16	613	7.04	101	1	20
		10/16	658	7.04	103	1	21
		11/16	690	7.04	105	1	23
		12/16	722	7.04	109	1	23
			8,769		**1,172**		
WARD LAKE ENERGY	KITCHEN C2-3	1/16	642	7.04	93	1	21
		2/16	599	7.04	85	1	21
		3/16	647	7.04	86	1	21
		4/16	642	7.04	70	1	21
		5/16	552	7.04	59	1	18
		6/16	474	7.04	52	1	16
		7/16	449	7.04	44	1	14
		8/16	448	7.04	64	1	14
		9/16	459	7.04	76	1	15
		10/16	502	7.04	78	1	16
		11/16	526	7.04	80	1	18
		12/16	549	7.04	83	1	18
			6,489		**870**		
WARD LAKE ENERGY	KITCHEN C4-34	1/16	298	7.04	43	1	10
		2/16	282	7.04	40	1	10
		3/16	320	7.04	43	1	10
		4/16	305	7.04	33	1	10
		5/16	279	7.04	30	1	9
		6/16	267	7.04	29	1	9
		7/16	267	7.04	26	1	9
		8/16	260	7.04	37	1	8
		9/16	245	7.04	40	1	8
		10/16	263	7.04	41	1	8
		11/16	262	7.04	40	1	9
		12/16	276	7.04	42	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,324		**444**		
WARD LAKE ENERGY	KITCHEN D1-33	1/16	933	7.04	135	1	30
		2/16	854	7.04	121	1	29
		3/16	910	7.04	122	1	29
		4/16	937	7.04	102	1	31
		5/16	885	7.04	94	1	29
		6/16	877	7.04	96	1	29
		7/16	891	7.04	88	1	29
		8/16	864	7.04	124	1	28
		9/16	833	7.04	138	1	28
		10/16	868	7.04	136	1	28
		11/16	845	7.04	129	1	28
		12/16	863	7.04	130	1	28
			10,560		**1,415**		
WARD LAKE ENERGY	KITCHEN D1-4	1/16	2,279	7.04	330	1	74
		2/16	2,094	7.04	298	1	72
		3/16	2,214	7.04	296	1	71
		4/16	2,212	7.04	241	1	74
		5/16	1,993	7.04	212	1	64
		6/16	2,024	7.04	222	1	67
		7/16	2,091	7.04	206	1	67
		8/16	2,035	7.04	292	1	66
		9/16	1,965	7.04	324	1	66
		10/16	2,040	7.04	319	1	66
		11/16	2,006	7.04	307	1	67
		12/16	1,996	7.04	302	1	64
			24,949		**3,349**		
WARD LAKE ENERGY	KITCHEN D3-33	1/16	2,363	7.04	342	1	76
		2/16	2,166	7.04	308	1	75
		3/16	2,326	7.04	311	1	75
		4/16	2,395	7.04	260	1	80
		5/16	2,304	7.04	245	1	74
		6/16	2,308	7.04	253	1	77
		7/16	2,366	7.04	233	1	76
		8/16	2,314	7.04	333	1	75
		9/16	2,185	7.04	361	1	73
		10/16	2,230	7.04	348	1	72
		11/16	2,087	7.04	319	1	70
		12/16	2,106	7.04	318	1	68
			27,150		**3,631**		
WARD LAKE ENERGY	KITCHEN D4-34	1/16	641	7.04	93	1	21
		2/16	545	7.04	77	1	19
		3/16	606	7.04	81	1	20
		4/16	633	7.04	69	1	21
		5/16	464	7.04	49	1	15
		6/16	492	7.04	54	1	16
		7/16	502	7.04	49	1	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D4-34	8/16	475	7.04	68	1	15
		9/16	473	7.04	78	1	16
		10/16	530	7.04	83	1	17
		11/16	527	7.04	81	1	18
		12/16	567	7.04	86	1	18
			6,455		**868**		
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/16	2,292	13.92	1,428	8	9
		2/16	2,144	13.92	1,306	8	9
		3/16	3,817	13.92	1,440	8	15
		4/16	2,216	13.92	1,469	8	9
		5/16	1,834	13.92	1,516	8	7
		6/16	739	13.92	1,448	8	3
		7/16	611	13.92	1,426	8	2
		8/16	1,222	13.92	1,462	8	5
		9/16	1,124	13.92	1,450	8	5
		10/16	1,221	13.92	1,568	8	5
		11/16	1,478	13.92	1,593	8	6
		12/16	1,526	13.92	1,488	8	6
			20,224		**17,594**		
WARD LAKE ENERGY	LIVINGSTON 34	1/16	13,239	14.43	408	11	39
		2/16	12,055	14.43	162	11	38
		3/16	12,944	14.43	244	11	38
		4/16	12,342	14.43	184	11	37
		5/16	12,320	14.43	155	11	36
		6/16	12,502	14.43	113	11	38
		7/16	12,402	14.43	259	11	36
		8/16	13,130	14.43	222	11	38
		9/16	12,641	14.43	191	11	38
		10/16	12,944	14.43	180	11	38
		11/16	11,788	14.43	179	11	36
		12/16	12,575	14.43	190	11	37
			150,882		**2,487**		
WARD LAKE ENERGY	LUM	1/16	3,762	10.13	2,515	1	121
		2/16	3,751	10.13	2,398	1	129
		3/16	3,919	10.13	2,416	1	126
		4/16	4,104	10.13	2,351	1	137
		5/16	4,879	10.13	2,835	1	157
		6/16	3,974	10.13	2,727	1	132
		7/16	3,540	10.13	2,599	1	114
		8/16	3,395	10.13	2,670	1	110
		9/16	3,122	10.13	2,448	1	104
		10/16	3,262	10.13	2,860	1	105
		11/16	3,073	10.13	2,345	1	102
		12/16	3,371	10.13	2,282	1	109
			44,152		**30,446**		
WARD LAKE ENERGY	MAPLE GROVE 6	1/16	1,288	11.88	4,804	1	42
		2/16	1,269	11.88	4,262	1	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAPLE GROVE 6	3/16	1,340	11.88	4,633	1	43
		4/16	1,265	11.88	4,157	1	42
		5/16	1,234	11.88	4,103	1	40
		6/16	981	11.88	2,925	1	33
		7/16	485	11.88	1,516	1	16
		8/16	1,077	11.88	3,421	1	35
		9/16	919	11.88	3,011	1	31
		10/16	1,020	11.88	3,337	1	33
		11/16	623	11.88	2,076	1	21
		12/16	177	11.88	805	1	6
			11,678		**39,050**		
WARD LAKE ENERGY	MAPLE GROVE 7	1/16	1,686	11.88	6,763	2	27
		2/16	1,044	11.88	3,787	2	18
		3/16	938	11.88	3,449	2	15
		4/16	850	11.88	2,972	2	14
		5/16	834	11.88	2,778	2	13
		6/16	931	11.88	2,775	1	31
		7/16	847	11.88	2,656	1	27
		8/16	788	11.88	2,501	1	25
		9/16	702	11.88	2,301	1	23
		10/16	707	11.88	2,311	1	23
		11/16	654	11.88	2,183	1	22
		12/16	723	11.88	3,284	1	23
			10,704		**37,760**		
WARD LAKE ENERGY	MATTISON	1/16	20	10.13	13	1	1
		2/16	17	10.13	11	1	1
		3/16	15	10.13	9	1	0
		4/16	13	10.13	7	1	0
		5/16	17	10.13	10	1	1
		6/16	17	10.13	11	1	1
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			99		**61**		
WARD LAKE ENERGY	MAXEY ET AL	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAXEY ET AL	12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/16	14,307	7.04	2,087	15	31
		2/16	13,168	7.04	1,879	15	30
		3/16	13,855	7.04	1,851	15	30
		4/16	13,669	7.04	1,487	15	30
		5/16	13,223	7.04	1,406	15	28
		6/16	13,116	7.04	1,438	15	29
		7/16	13,381	7.04	1,315	15	29
		8/16	13,315	7.04	1,913	15	29
		9/16	12,745	7.04	2,104	15	28
		10/16	13,292	7.04	2,076	15	29
		11/16	13,031	7.04	1,993	15	29
		12/16	13,231	7.04	1,998	15	28
			160,333		**21,547**		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/16	22,394	7.04	3,258	14	52
		2/16	20,496	7.04	2,921	14	50
		3/16	21,752	7.04	2,906	14	50
		4/16	21,791	7.04	2,370	14	52
		5/16	20,786	7.04	2,210	14	48
		6/16	20,706	7.04	2,270	14	49
		7/16	21,311	7.04	2,095	14	49
		8/16	20,952	7.04	3,011	14	48
		9/16	20,295	7.04	3,351	14	48
		10/16	21,059	7.04	3,289	14	49
		11/16	20,328	7.04	3,109	14	48
		12/16	20,436	7.04	3,086	14	47
			252,306		**33,876**		
WARD LAKE ENERGY	MONTY 35	1/16	3,215	6.07	3,167	6	17
		2/16	2,998	6.07	3,120	6	17
		3/16	3,150	6.07	3,734	6	17
		4/16	3,118	6.07	4,064	6	17
		5/16	3,219	6.07	4,052	6	17
		6/16	2,724	6.07	3,407	6	15
		7/16	2,680	6.07	2,242	6	14
		8/16	2,919	6.07	3,816	6	16
		9/16	2,821	6.07	4,911	6	16
		10/16	2,501	6.07	3,933	6	13
		11/16	2,751	6.07	3,713	6	15
		12/16	2,738	6.07	4,436	6	15
			34,834		**44,595**		
WARD LAKE ENERGY	MONTY 36	1/16	3,666	6.07	3,506	4	30
		2/16	3,336	6.07	3,427	4	29
		3/16	3,538	6.07	4,194	4	29
		4/16	3,410	6.07	4,445	4	28
		5/16	3,438	6.07	4,327	4	28
		6/16	2,999	6.07	3,752	4	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 36	7/16	2,268	6.07	1,897	4	18
		8/16	2,738	6.07	3,578	4	22
		9/16	3,164	6.07	5,509	4	26
		10/16	3,083	6.07	4,847	4	25
		11/16	3,447	6.07	4,650	4	29
		12/16	3,535	6.07	5,725	4	28
			38,622		**49,857**		
WARD LAKE ENERGY	MUD LAKE	1/16	2,087	10.64	3,805	2	34
		2/16	1,953	10.64	3,094	2	34
		3/16	2,081	10.64	3,597	2	34
		4/16	2,108	10.64	3,609	2	35
		5/16	2,202	10.64	3,414	2	36
		6/16	2,241	10.64	3,484	2	37
		7/16	2,171	10.64	4,702	2	35
		8/16	2,065	10.64	4,144	2	33
		9/16	1,943	10.64	4,381	2	32
		10/16	2,028	10.64	4,679	2	33
		11/16	1,872	10.64	4,726	2	31
		12/16	2,010	10.64	4,790	2	32
			24,761		**48,425**		
WARD LAKE ENERGY	MUD LAKE 16/17	1/16	11,340	10.64	20,674	5	73
		2/16	11,085	10.64	17,565	5	76
		3/16	11,238	10.64	19,434	5	72
		4/16	10,752	10.64	18,405	5	72
		5/16	12,267	10.64	19,026	5	79
		6/16	12,645	10.64	19,666	5	84
		7/16	12,197	10.64	26,425	5	79
		8/16	10,750	10.64	21,578	5	69
		9/16	9,638	10.64	21,728	5	64
		10/16	9,017	10.64	20,816	5	58
		11/16	8,755	10.64	22,100	5	58
		12/16	9,624	10.64	22,933	5	62
			129,308		**250,350**		
WARD LAKE ENERGY	MUD LAKE 17/20	1/16	5,384	10.64	9,817	3	58
		2/16	5,143	10.64	8,151	3	59
		3/16	5,177	10.64	8,953	3	56
		4/16	4,078	10.64	6,978	3	45
		5/16	3,784	10.64	5,868	3	41
		6/16	4,975	10.64	7,737	3	55
		7/16	5,009	10.64	10,850	3	54
		8/16	4,891	10.64	9,817	3	53
		9/16	4,490	10.64	10,125	3	50
		10/16	4,613	10.64	10,646	3	50
		11/16	4,293	10.64	10,835	3	48
		12/16	4,629	10.64	11,030	3	50
			56,466		**110,807**		
WARD LAKE ENERGY	MUD LAKE 8	1/16	6,495	10.64	11,841	5	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 8	2/16	6,904	10.64	10,940	5	48
		3/16	7,064	10.64	12,216	5	46
		4/16	6,904	10.64	11,817	5	46
		5/16	7,120	10.64	11,042	5	46
		6/16	7,368	10.64	11,459	5	49
		7/16	7,232	10.64	15,667	5	47
		8/16	6,976	10.64	14,004	5	45
		9/16	6,389	10.64	14,406	5	43
		10/16	6,435	10.64	14,850	5	42
		11/16	5,985	10.64	15,106	5	40
		12/16	6,591	10.64	15,706	5	43
			81,463		**159,054**		
WARD LAKE ENERGY	MUD LAKE 9/10	1/16	2,484	10.64	4,528	2	40
		2/16	2,450	10.64	3,882	2	42
		3/16	2,481	10.64	4,291	2	40
		4/16	2,369	10.64	4,055	2	39
		5/16	2,417	10.64	3,748	2	39
		6/16	2,447	10.64	3,805	2	41
		7/16	2,375	10.64	5,146	2	38
		8/16	2,331	10.64	4,678	2	38
		9/16	2,166	10.64	4,884	2	36
		10/16	2,262	10.64	5,221	2	36
		11/16	2,111	10.64	5,327	2	35
		12/16	1,757	10.64	4,184	2	28
			27,650		**53,749**		
WARD LAKE ENERGY	MUD LAKE 9/16	1/16	1,137	10.64	2,074	1	37
		2/16	1,123	10.64	1,780	1	39
		3/16	1,143	10.64	1,976	1	37
		4/16	1,049	10.64	1,797	1	35
		5/16	1,147	10.64	1,779	1	37
		6/16	1,177	10.64	1,830	1	39
		7/16	1,083	10.64	2,347	1	35
		8/16	1,099	10.64	2,207	1	35
		9/16	1,016	10.64	2,291	1	34
		10/16	1,057	10.64	2,439	1	34
		11/16	991	10.64	2,502	1	33
		12/16	1,105	10.64	2,633	1	36
			13,127		**25,655**		
WARD LAKE ENERGY	NORTH CHARLTON 18	1/16	15,152	6.14	5,432	18	27
		2/16	13,475	6.14	5,167	18	26
		3/16	14,324	6.14	5,621	18	26
		4/16	13,887	6.14	4,398	18	26
		5/16	14,542	6.14	4,341	18	26
		6/16	14,150	6.14	4,354	18	26
		7/16	14,254	6.14	4,794	18	26
		8/16	13,932	6.14	4,197	18	25
		9/16	14,192	6.14	1,926	18	26
		10/16	14,994	6.14	2,007	18	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 18	11/16	13,805	6.14	1,921	18	26
		12/16	14,597	6.14	1,726	18	26
			171,304		**45,884**		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/16	5,458	13.99	3,187	27	7
		2/16	5,334	13.99	3,621	27	7
		3/16	5,417	13.99	3,718	27	6
		4/16	5,274	13.99	3,235	27	7
		5/16	6,311	13.99	3,321	27	8
		6/16	5,907	13.99	2,907	27	7
		7/16	6,090	13.99	1,956	27	7
		8/16	5,862	13.99	1,625	27	7
		9/16	6,022	13.99	1,537	27	7
		10/16	5,749	13.99	1,067	27	7
		11/16	5,320	13.99	1,156	27	7
		12/16	5,816	13.99	1,091	27	7
			68,560		**28,421**		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	1,214	9.40	1,535	14	3
		6/16	1,004	9.40	2,125	15	2
		7/16	999	9.40	0	15	2
		8/16	889	9.40	0	15	2
		9/16	889	9.40	0	15	2
		10/16	867	9.40	45	15	2
		11/16	807	9.40	0	15	2
		12/16	876	9.40	0	15	2
			7,545		**3,705**		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/16	6,767	18.26	0	21	10
		2/16	6,469	18.26	50	21	11
		3/16	7,125	18.26	0	21	11
		4/16	6,431	18.26	0	22	10
		5/16	6,648	18.26	0	22	10
		6/16	6,361	18.26	40	22	10
		7/16	6,526	18.26	0	21	10
		8/16	6,614	18.26	0	22	10
		9/16	6,691	18.26	0	22	10
		10/16	6,431	18.26	130	22	9
		11/16	6,187	18.26	0	22	9
		12/16	6,506	18.26	0	22	10
			78,756		**220**		
WARD LAKE ENERGY	NORTH VIENNA 6	1/16	6,105	2.76	12,892	17	12
		2/16	5,980	2.76	14,513	17	12
		3/16	6,318	2.76	13,780	17	12
		4/16	5,626	2.76	14,567	17	11
		5/16	5,777	2.76	17,000	17	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH VIENNA 6	6/16	6,169	2.76	15,840	17	12
		7/16	5,352	2.76	15,184	17	10
		8/16	4,971	2.76	15,310	17	9
		9/16	4,691	2.76	16,485	17	9
		10/16	4,855	2.76	16,569	17	9
		11/16	4,380	2.76	13,103	17	9
		12/16	5,205	2.76	12,636	17	10
			65,429		**177,879**		
WARD LAKE ENERGY	NORTH VIENNA 7	1/16	9,294	8.49	1,551	13	23
		2/16	8,873	8.49	1,331	13	24
		3/16	9,365	8.49	1,645	13	23
		4/16	8,956	8.49	1,646	13	23
		5/16	9,245	8.49	1,556	13	23
		6/16	10,242	8.49	1,586	13	26
		7/16	9,631	8.49	1,584	13	24
		8/16	8,657	8.49	1,549	13	21
		9/16	8,008	8.49	1,558	13	21
		10/16	7,934	8.49	1,363	13	20
		11/16	7,294	8.49	1,356	13	19
		12/16	8,579	8.49	1,241	13	21
			106,078		**17,966**		
WARD LAKE ENERGY	NYSTROM 14	1/16	1,307	10.13	873	1	42
		2/16	1,210	10.13	773	1	42
		3/16	697	10.13	429	1	22
		4/16	1,060	10.13	607	1	35
		5/16	1,538	10.13	894	1	50
		6/16	1,658	10.13	1,138	1	55
		7/16	1,781	10.13	1,308	1	57
		8/16	1,741	10.13	1,369	2	28
		9/16	1,382	10.13	1,084	2	23
		10/16	1,454	10.13	1,275	2	23
		11/16	1,519	10.13	1,159	2	25
		12/16	1,198	10.13	811	2	19
			16,545		**11,720**		
WARD LAKE ENERGY	OLSHASKE	1/16	3,030	10.13	2,026	1	98
		2/16	2,890	10.13	1,848	1	100
		3/16	2,958	10.13	1,823	1	95
		4/16	3,064	10.13	1,755	1	102
		5/16	3,201	10.13	1,860	1	103
		6/16	3,117	10.13	2,138	1	104
		7/16	3,036	10.13	2,229	1	98
		8/16	2,881	10.13	2,265	1	93
		9/16	2,624	10.13	2,058	1	87
		10/16	2,752	10.13	2,414	1	89
		11/16	2,643	10.13	2,017	1	88
		12/16	2,908	10.13	1,969	1	94
			35,104		**24,402**		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	PIESCZAK 31	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	PULLEY C2-4	1/16	837	5.92	122	1	27
		2/16	766	5.91	110	1	26
		3/16	816	5.92	108	1	26
		4/16	803	5.92	87	1	27
		5/16	776	5.92	82	1	25
		6/16	765	5.92	85	1	26
		7/16	778	5.92	78	1	25
		8/16	779	5.92	112	1	25
		9/16	766	5.92	124	1	26
		10/16	779	5.92	121	1	25
		11/16	729	5.92	115	1	24
		12/16	737	5.92	113	1	24
			9,331		**1,257**		
WARD LAKE ENERGY	RECKOW	1/16	1,165	10.13	779	2	19
		2/16	1,089	10.13	696	2	19
		3/16	1,136	10.13	700	2	18
		4/16	1,103	10.13	632	2	18
		5/16	1,201	10.13	698	2	19
		6/16	593	10.13	407	1	20
		7/16	275	10.13	202	1	9
		8/16	728	10.13	573	1	23
		9/16	997	10.13	782	1	33
		10/16	1,122	10.13	984	1	36
		11/16	1,116	10.13	851	1	37
		12/16	1,257	10.13	851	1	41
			11,782		**8,155**		
WARD LAKE ENERGY	RECKOW D3-36	1/16	3,320	10.13	2,220	1	107
		2/16	3,370	10.13	2,154	1	116
		3/16	3,541	10.13	2,182	1	114
		4/16	3,334	10.13	1,910	1	111
		5/16	3,804	10.13	2,210	1	123
		6/16	3,832	10.13	2,629	1	128
		7/16	3,808	10.13	2,796	1	123
		8/16	3,701	10.13	2,911	1	119
		9/16	3,408	10.13	2,673	1	114

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	RECKOW D3-36	10/16	3,589	10.13	3,148	1	116
		11/16	3,400	10.13	2,595	1	113
		12/16	3,697	10.13	2,503	1	119
			42,804		**29,931**		
WARD LAKE ENERGY	REFKE	1/16	2,771	10.13	1,852	6	15
		2/16	2,164	10.13	1,383	5	15
		3/16	2,642	10.13	1,628	4	21
		4/16	2,515	10.13	1,441	4	21
		5/16	3,280	10.13	1,906	4	26
		6/16	3,057	10.13	2,097	2	51
		7/16	2,600	10.13	1,909	2	42
		8/16	2,580	10.13	2,029	2	42
		9/16	2,360	10.13	1,851	2	39
		10/16	2,371	10.13	2,079	2	38
		11/16	2,217	10.13	1,692	2	37
		12/16	2,448	10.13	1,658	2	39
			31,005		**21,525**		
WARD LAKE ENERGY	SALO	1/16	1,092	10.13	730	1	35
		2/16	1,072	10.13	685	1	37
		3/16	1,107	10.13	682	1	36
		4/16	498	10.13	285	1	17
		5/16	2	10.13	1	1	0
		6/16	1,146	10.13	786	1	38
		7/16	1,084	10.13	796	1	35
		8/16	1,054	10.13	829	1	34
		9/16	975	10.13	764	1	33
		10/16	1,039	10.13	911	1	34
		11/16	991	10.13	756	1	33
		12/16	1,054	10.13	714	1	34
			11,114		**7,939**		
WARD LAKE ENERGY	SPRINGDALE 28/04	1/16	5,083	9.82	5,704	3	55
		2/16	5,031	9.82	4,752	3	58
		3/16	5,266	9.82	3,725	3	57
		4/16	4,955	9.82	3,150	3	55
		5/16	5,230	9.82	2,994	3	56
		6/16	5,469	9.82	2,836	3	61
		7/16	5,147	9.82	3,137	3	55
		8/16	4,424	9.82	3,996	3	48
		9/16	4,169	9.82	4,940	3	46
		10/16	4,203	9.82	4,806	3	45
		11/16	3,765	9.82	4,549	3	42
		12/16	4,380	9.82	4,794	3	47
			57,122		**49,383**		
WARD LAKE ENERGY	SPRINGDALE 28/05	1/16	9,263	9.82	10,395	6	50
		2/16	8,946	9.82	8,450	6	51
		3/16	9,366	9.82	6,624	6	50
		4/16	8,926	9.82	5,674	6	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/05	5/16	9,344	9.82	5,350	6	50
		6/16	9,719	9.82	5,041	5	65
		7/16	9,082	9.82	5,536	5	59
		8/16	8,405	9.82	7,592	5	54
		9/16	8,162	9.82	9,672	5	54
		10/16	8,270	9.82	9,455	5	53
		11/16	7,621	9.82	9,209	5	51
		12/16	8,893	9.82	9,733	5	57
			105,997		**92,731**		
WARD LAKE ENERGY	SPRINGDALE 28/28	1/16	2,057	9.82	2,308	1	66
		2/16	2,078	9.82	1,963	1	72
		3/16	2,167	9.82	1,533	1	70
		4/16	2,050	9.82	1,303	1	68
		5/16	2,164	9.82	1,239	1	70
		6/16	2,258	9.82	1,171	1	75
		7/16	2,121	9.82	1,293	1	68
		8/16	1,833	9.82	1,655	1	59
		9/16	1,718	9.82	2,036	1	57
		10/16	1,710	9.82	1,955	1	55
		11/16	1,576	9.82	1,904	1	53
		12/16	1,814	9.82	1,985	1	59
			23,546		**20,345**		
WARD LAKE ENERGY	SPRINGDALE 28/29	1/16	376	9.82	422	1	12
		2/16	360	9.82	340	1	12
		3/16	395	9.82	279	1	13
		4/16	368	9.82	234	1	12
		5/16	410	9.82	235	1	13
		6/16	446	9.82	232	1	15
		7/16	431	9.82	263	1	14
		8/16	374	9.82	338	1	12
		9/16	345	9.82	408	1	12
		10/16	324	9.82	370	1	10
		11/16	277	9.82	335	1	9
		12/16	293	9.82	321	1	9
			4,399		**3,777**		
WARD LAKE ENERGY	SPRINGDALE 28/32	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		**0**		
WARD LAKE ENERGY	SPRINGDALE 28/33	1/16	3,718	9.82	4,172	5	24
		2/16	3,238	9.82	3,059	5	22
		3/16	3,749	9.82	2,651	5	24
		4/16	3,599	9.82	2,288	5	24
		5/16	3,840	9.82	2,198	5	25
		6/16	4,158	9.82	2,157	5	28
		7/16	4,031	9.82	2,457	5	26
		8/16	3,001	9.82	2,711	5	19
		9/16	2,611	9.82	3,093	5	17
		10/16	2,729	9.82	3,120	5	18
		11/16	2,502	9.82	3,024	5	17
		12/16	2,889	9.82	3,162	5	19
			40,065		**34,092**		
WARD LAKE ENERGY	SPRINGDALE 31	1/16	361	11.88	1,343	1	12
		2/16	369	11.88	1,237	1	13
		3/16	393	11.88	1,361	1	13
		4/16	378	11.88	1,241	1	13
		5/16	379	11.88	1,258	1	12
		6/16	379	11.88	1,133	1	13
		7/16	401	11.88	1,259	1	13
		8/16	363	11.88	1,152	1	12
		9/16	340	11.88	1,115	1	11
		10/16	341	11.88	1,116	1	11
		11/16	316	11.88	1,055	1	11
		12/16	289	11.88	1,313	1	9
			4,309		**14,583**		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/16	1,990	12.53	464	1	64
		2/16	1,918	12.53	383	1	66
		3/16	1,934	12.53	449	1	62
		4/16	1,764	12.53	495	1	59
		5/16	1,682	12.53	509	1	54
		6/16	1,605	12.53	499	1	54
		7/16	1,634	12.53	501	1	53
		8/16	1,634	12.53	522	1	53
		9/16	1,719	12.53	562	1	57
		10/16	1,534	12.53	552	1	49
		11/16	927	12.53	362	1	31
		12/16	941	12.53	230	1	30
			19,282		**5,528**		
WARD LAKE ENERGY	ST CHARLTON D3-25	1/16	607	17.59	0	1	20
		2/16	584	17.59	0	1	20
		3/16	629	17.59	0	1	20
		4/16	566	17.59	0	1	19
		5/16	576	17.59	0	1	19
		6/16	521	17.59	0	1	17
		7/16	519	17.59	0	1	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST CHARLTON D3-25	8/16	564	17.59	0	1	18
		9/16	578	17.59	0	1	19
		10/16	557	17.59	0	1	18
		11/16	527	17.59	0	1	18
		12/16	568	17.59	0	1	18
			6,796		**0**		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/16	708	21.05	0	2	11
		2/16	645	21.05	0	2	11
		3/16	697	21.05	0	2	11
		4/16	678	21.05	0	2	11
		5/16	704	21.05	0	2	11
		6/16	646	21.05	0	2	11
		7/16	651	21.05	0	2	10
		8/16	650	21.05	0	2	10
		9/16	620	21.05	0	2	10
		10/16	471	21.05	0	2	8
		11/16	633	21.05	0	2	11
		12/16	716	21.05	0	2	12
			7,819		**0**		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/16	1,112	7.11	1,035	1	36
		2/16	1,010	7.11	1,024	1	35
		3/16	987	7.11	1,170	1	32
		4/16	972	7.11	1,267	1	32
		5/16	1,014	7.11	1,276	1	33
		6/16	850	7.11	1,063	1	28
		7/16	808	7.11	676	1	26
		8/16	650	7.11	850	1	21
		9/16	786	7.11	1,369	1	26
		10/16	763	7.11	1,200	1	25
		11/16	637	7.11	875	1	21
		12/16	593	7.11	971	1	19
			10,182		**12,776**		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: http://cis.state.mi.us/mpsc/gas/prodrpts.htm

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST PLEASANTON 11-34	3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/16	564	5.92	82	1	18
		2/16	507	5.92	72	1	17
		3/16	542	5.92	71	1	17
		4/16	527	5.92	57	1	18
		5/16	518	5.92	55	1	17
		6/16	509	5.91	57	1	17
		7/16	506	5.91	51	1	16
		8/16	500	5.91	72	1	16
		9/16	483	5.92	78	1	16
		10/16	501	5.92	78	1	16
		11/16	473	5.92	74	1	16
		12/16	476	5.92	73	1	15
			6,106		**820**		
WARD LAKE ENERGY	STAR 5	1/16	12,551	5.92	1,829	6	67
		2/16	11,529	5.92	1,648	6	66
		3/16	12,209	5.92	1,610	6	66
		4/16	11,940	5.92	1,288	6	66
		5/16	11,514	5.91	1,213	6	62
		6/16	11,405	5.92	1,269	6	63
		7/16	11,779	5.92	1,176	5	76
		8/16	11,917	5.92	1,711	5	77
		9/16	11,478	5.92	1,864	5	77
		10/16	11,637	5.92	1,811	5	75
		11/16	11,222	5.92	1,764	5	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STAR 5	12/16	11,427	5.92	1,753	5	74
			140,608		**18,936**		
WARD LAKE ENERGY	STATE BROWN	1/16	11,252	10.13	7,521	3	121
		2/16	11,213	10.13	7,168	3	129
		3/16	11,614	10.13	7,159	3	125
		4/16	11,762	10.13	6,738	3	131
		5/16	13,631	10.13	7,919	3	147
		6/16	13,326	10.13	9,142	3	148
		7/16	13,592	10.13	9,978	3	146
		8/16	12,728	10.13	10,010	3	137
		9/16	11,631	10.13	9,121	3	129
		10/16	11,913	10.13	10,448	3	128
		11/16	11,413	10.13	8,711	3	127
		12/16	12,442	10.13	8,423	3	134
			146,517		**102,338**		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/16	935	24.74	0	1	30
		2/16	866	24.74	0	1	30
		3/16	915	24.74	0	1	30
		4/16	868	24.74	0	1	29
		5/16	889	24.74	0	1	29
		6/16	930	24.74	0	1	31
		7/16	905	24.74	0	1	29
		8/16	900	24.74	0	1	29
		9/16	869	24.74	0	1	29
		10/16	855	24.74	0	1	28
		11/16	809	24.74	0	1	27
		12/16	880	24.74	0	1	28
			10,621		**0**		
WARD LAKE ENERGY	SUMMERLAND C2-12	1/16	1	25.47	0	1	0
		2/16	10	25.47	0	1	0
		3/16	100	25.47	0	1	3
		4/16	160	25.47	0	1	5
		5/16	89	25.47	0	1	3
		6/16	299	25.47	0	1	10
		7/16	199	25.47	0	1	6
		8/16	80	25.47	0	1	3
		9/16	63	25.47	0	1	2
		10/16	41	25.47	0	1	1
		11/16	14	25.47	0	1	0
		12/16	302	25.47	0	1	10
			1,358		**0**		
WARD LAKE ENERGY	TANNERVILLE	1/16	1,330	10.13	889	1	43
		2/16	1,240	10.13	793	1	43
		3/16	1,005	10.13	619	1	32
		4/16	744	10.13	426	1	25
		5/16	701	10.13	407	1	23
		6/16	696	10.13	478	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	TANNERVILLE	7/16	809	10.13	594	1	26
		8/16	628	10.13	494	1	20
		9/16	534	10.13	419	1	18
		10/16	548	10.13	481	1	18
		11/16	271	10.13	207	1	9
		12/16	190	10.13	129	1	6
			8,696		**5,936**		
WARD LAKE ENERGY	TRUNK & EASTERLING	1/16	1,006	5.92	147	2	16
		2/16	952	5.92	136	2	16
		3/16	999	5.92	132	2	16
		4/16	957	5.92	103	2	16
		5/16	927	5.92	98	2	15
		6/16	870	5.92	97	2	15
		7/16	865	5.92	86	2	14
		8/16	838	5.92	120	2	14
		9/16	800	5.92	130	2	13
		10/16	840	5.92	131	2	14
		11/16	806	5.92	127	2	13
		12/16	836	5.92	128	2	13
			10,696		**1,435**		
WARD LAKE ENERGY	VIENNA 18	1/16	5,899	22.69	0	10	19
		2/16	5,658	22.69	0	10	19
		3/16	5,922	22.69	0	10	19
		4/16	5,426	22.69	0	10	18
		5/16	5,772	22.69	0	10	19
		6/16	6,460	22.69	0	10	22
		7/16	5,892	22.69	0	10	19
		8/16	5,250	22.69	0	10	17
		9/16	5,191	22.69	0	10	17
		10/16	5,332	22.69	0	10	17
		11/16	4,820	22.69	0	10	16
		12/16	5,335	22.69	0	10	17
			66,957		**0**		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/16	3,065	10.13	2,049	1	99
		2/16	3,038	10.13	1,942	1	105
		3/16	2,433	10.13	1,500	1	78
		4/16	1,753	10.13	1,004	1	58
		5/16	2,288	10.13	1,329	1	74
		6/16	3,375	10.13	2,315	1	113
		7/16	3,375	10.13	2,478	1	109
		8/16	3,348	10.13	2,633	1	108
		9/16	2,903	10.13	2,276	1	97
		10/16	3,398	10.13	2,980	1	110
		11/16	3,199	10.13	2,442	1	107
		12/16	3,567	10.13	2,415	1	115
			35,742		**25,363**		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/16	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	WAVE JOHNSON 3-35	2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	WELLER	1/16	286	10.13	191	1	9
		2/16	273	10.13	175	1	9
		3/16	256	10.13	158	1	8
		4/16	233	10.13	133	1	8
		5/16	283	10.13	164	1	9
		6/16	292	10.13	200	1	10
		7/16	287	10.13	211	1	9
		8/16	270	10.13	212	1	9
		9/16	238	10.13	187	1	8
		10/16	247	10.13	217	1	8
		11/16	228	10.13	174	1	8
		12/16	272	10.13	184	1	9
			3,165		**2,206**		
WARD LAKE ENERGY	ZALUD	1/16	0	0.00	0	0	0
		2/16	0	0.00	0	0	0
		3/16	0	0.00	0	0	0
		4/16	0	0.00	0	0	0
		5/16	0	0.00	0	0	0
		6/16	0	0.00	0	0	0
		7/16	0	0.00	0	0	0
		8/16	0	0.00	0	0	0
		9/16	0	0.00	0	0	0
		10/16	0	0.00	0	0	0
		11/16	0	0.00	0	0	0
		12/16	0	0.00	0	0	0
			0		**0**		
WARD LAKE ENERGY	ZIEHM	1/16	2,635	10.13	1,761	2	42
		2/16	2,532	10.13	1,618	2	44
		3/16	2,506	10.13	1,545	2	40
		4/16	2,555	10.13	1,464	2	43
		5/16	2,730	10.13	1,586	2	44
		6/16	2,999	10.13	2,058	2	50
		7/16	2,154	10.13	1,581	2	35
		8/16	3,613	10.13	2,841	2	58
		9/16	3,268	10.13	2,563	2	54
		10/16	3,256	10.13	2,856	2	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ZIEHM	11/16	3,026	10.13	2,310	2	50
		12/16	3,410	10.13	2,309	2	55
			34,684		**24,492**		
	WARD LAKE ENERGY - REPORTER TOTALS:		**5,612,902**		**3,502,136**		

2016 Total Antrim Production

86,046,127 **45,156,241**

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