

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

Report submitted for year ending: December 31, 2016	
Present name of respondent: Wisconsin Public Service Corporation	
Address of principal place of business: 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001	
Utility representative to whom inquires regarding this report may be directed:	
Name: Scott J. Maas	Title: Controller- Corp Services
Address: 700 North Adams Street, P. O. Box 19001	
City: Green Bay	State: WI Zip: 54307-9001
Telephone, Including Area Code: (920) 433-1421	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[]	were forwarded to the Commission
[]	will be forwarded to the Commission
	<u>on or about</u>
Annual reports to stockholders:	
[]	are published
[X]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909



Deloitte & Touche LLP
555 East Wells Street
Suite 1400
Milwaukee, WI 53202-3824
USA

Tel: +1 414 271 3000
Fax: +1 414 347 6200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To The Board of Directors of
Wisconsin Public Service Corporation

Milwaukee, Wisconsin

We have audited the accompanying financial statements of Wisconsin Public Service Corporation (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2016, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Wisconsin Public Service

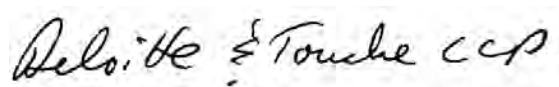
Corporation as of December 31, 2016, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in black ink that reads "Deloitte & Touche LLP". The signature is written in a cursive, flowing style.

April 28, 2017
Milwaukee, Wisconsin

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to
Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission of the form, a letter or

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
 Financial Analysis and Customer Choice Section
 4300 W. Saginaw Hwy.
 Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:


Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I. Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Public Service Corporation	02 Year of Report December 31, 2016	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
05 Name of Contact Person Scott J. Maas	06 Title of Contact Person Controller- Corp Services	
07 Address of Contact Person (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
08 Telephone of Contact Person, Including Area Code: (920) 433-1421	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) April 28, 2017
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Scott J. Lauber	03 Signature 	04 Date Signed (Mo, Da, Yr) April 28, 2017
02 Title Executive Vice President & CFO		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent & Other Associated Companies	M 102		
Corporations Controlled by Respondent	103		
Officers and Employees	M 104		
Directors	105		
Security Holders and Voting Powers	M 106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	M 110-113		
Statement of Income for the Year	M 114-117	Page 116 - None	
Statement of Retained Earnings for the Year	M 118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Nuclear Fuel Materials	202-203	None	
Electric Plant in Service	M 204-211		
Electric Plant Leased to Others	213	None	
Electric Plant Held for Future Use	214	None	
Construction Work in Progress - Electric	M 216		
Construction Overheads - Electric	217		
General Description of Construction Overhead Procedure	M 218		
Accumulated Provision for Depreciation of Electric Utility Plant	M 219		
Nonutility Property	M 221		
Investment in Subsidiary Companies	224-225	None	
Material and Supply	227		
Allowances	228-229		
Extraordinary Property Losses	230B	None	
Unrecovered Plant and Regulatory Study Costs	230B	None	
Other Regulatory Assets	M 232		
Miscellaneous Deferred Debits	M 233		
Accumulated Deferred Income Taxes (Account 190)	234A-B		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016		
LIST OF SCHEDULES (Electric Utility) (Continued)					
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)			
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)					
Other Paid-in Capital	253	None			
Discount on Capital Stock	254				
Capital Stock Expense	254				
Long Term Debt	256-257				
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	Page 261B - None			
Calculation of Federal Income Tax					
Taxes Accrued, Prepaid and Charged During Year	M 262-263				
Distribution of Taxes Charged	M 262-263				
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	None			
Accumulated Deferred Income Taxes - Other Property	M 274-275				
Accumulated Deferred Income Taxes - Other	M 276A-B				
Other Regulatory Liabilities	M 278				
INCOME ACCOUNT SUPPORTING SCHEDULES					
Electric Operating Revenues	M 300-301	None			
Sales of Electricity by Rate Schedules	304				
Sales for Resale	310-311				
Electric Operation and Maintenance Expenses	320-323				
Number of Electric Department Employees	323				
Purchased Power	326-327				
Transmission of Electricity for Others	328-330				
Transmission of Electricity by Others	332				
Miscellaneous General Expenses - Electric	M 335				
Depreciation and Amortization of Electric Plant	M 336-337				
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340				
COMMON SECTION					
Regulatory Commission Expenses	350-351				
Research, Development and Demonstration Activities	352-353				
Distribution of Salaries and Wages	354-355				
Common Utility Plant and Expenses	356				
ELECTRICAL PLANT STATISTICAL DATA					
Monthly Transmission System Peak Load	M 400	Not Applicable			
Electric Energy Account	401				
Monthly Peaks and Output	401				
Steam-Electric Generating Plant Statistics (Large Plants)	402-403				
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Page 407 - None			
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None			
Generating Plant Statistics (Other Plants)	410-411				

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Lines Statistics	422-423	None	
Transmission Lines Added During Year	424-425	None	
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430	Filing Not Required	
Environmental Protection Expenses	431	Filing Not Required	
Renewable Energy Resources	432		
Renewable Energy Resource Expenses	433		
Footnote Data	450		
Stockholders' Report	--		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expenses	117A-B		
Operating Loss Carry Forward	117C		
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work in Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B		
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Reacquired Debt	237A-B	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None	
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credit Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Assets	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B	None	
Income from Utility Plant Leased to Others	281	None	
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	Not Applicable	
Number of Electric Department Employees	324N	Not Applicable	
Sales to Railroad & Railways and Interdepartmental Sales	331A	None	
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B	None	
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D	Pages 333C & D - None	
Expenditures for Certain Civic, Political and Related Activities	341	Included on MPSC Page 340	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	Not Applicable
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	None
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Scott J. Lauber, Executive Vice President & CFO 700 North Adams Street P.O. Box 19001 Green Bay, WI 54307-9001</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.</p> <p>Incorporated under laws of the State of Wisconsin as Oshkosh Gas Light Company, July 28, 1883. Name was changed to Wisconsin Public Service Corporation on September 20, 1922.</p>			
<p>3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.</p> <p>None.</p>			
<p>4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Wisconsin Public Service Corporation is an electric and gas utility that supplies and distributes electric power and natural gas in its franchised service territory in Northeastern Wisconsin and Michigan's Upper Peninsula.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>1. <input type="checkbox"/> Yes..... Enter date when such independent accountant was initially engaged: _____</p> <p>2. <input checked="" type="checkbox"/> No</p>			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016		
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES					
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p>					
<p>1. Wisconsin Public Service Corporation is a wholly owned subsidiary of Integrys Holding, Inc. (previously known as Integrys Energy Group, Inc.), which is a wholly owned subsidiary of WEC Energy Group, Inc.</p> <p>2. Associated companies include:</p> <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top;"> <p>American Transmission Company LLC ATC Holding LLC ATC Management Inc. Bostco LLC Elm Road Generating Station Supercritical, LLC Elm Road Services, LLC EVO Trillium, LLC GET Acquisition Corp. Integrys Transportation Fuels, LLC Michigan Gas Utilities Corporation Minergy LLC Minnesota Energy Resources Corporation North Shore Gas Company Penvest, Inc. Peoples Energy, LLC Peoples Energy Neighborhood Development, LLC Peoples Energy Ventures, LLC Peoples Gas Neighborhood Development Corp. Peoples Technology, LLC Pinnacle CNG Company, LLC Pinnacle CNG Systems, LLC Port Washington Generation Station, LLC PowerTree Carbon Company, LLC SSS Holdings, LLC State Energy Services, LLC The Peoples Gas Light & Coke Company Trillium USA Company, LLC Trillium USA, LLC UtiliTree Carbon Company W.E. Power, LLC WEC Acquisition Corp. WEC Business Services LLC We Energies Foundation, Inc. WEXCO of Delaware, Inc Wisconsin Electric Power Company</p> </td> <td style="vertical-align: top;"> <p>Wisconsin Energy Capital Corporation Wisconsin Energy Services, LLC Wisconsin Gas LLC Wisconsin River Power Company Wisconsin Valley Improvement Company Wispark LLC Wisvest LLC Witech LLC WPS Investments, LLC WPS Leasing, Inc. WPS Power Development, LLC * WPS Visions, Inc.</p> </td> </tr> </table> <p>* WPS Power Development, LLC is the parent company of our non-regulated power generation subsidiaries.</p>				<p>American Transmission Company LLC ATC Holding LLC ATC Management Inc. Bostco LLC Elm Road Generating Station Supercritical, LLC Elm Road Services, LLC EVO Trillium, LLC GET Acquisition Corp. Integrys Transportation Fuels, LLC Michigan Gas Utilities Corporation Minergy LLC Minnesota Energy Resources Corporation North Shore Gas Company Penvest, Inc. Peoples Energy, LLC Peoples Energy Neighborhood Development, LLC Peoples Energy Ventures, LLC Peoples Gas Neighborhood Development Corp. Peoples Technology, LLC Pinnacle CNG Company, LLC Pinnacle CNG Systems, LLC Port Washington Generation Station, LLC PowerTree Carbon Company, LLC SSS Holdings, LLC State Energy Services, LLC The Peoples Gas Light & Coke Company Trillium USA Company, LLC Trillium USA, LLC UtiliTree Carbon Company W.E. Power, LLC WEC Acquisition Corp. WEC Business Services LLC We Energies Foundation, Inc. WEXCO of Delaware, Inc Wisconsin Electric Power Company</p>	<p>Wisconsin Energy Capital Corporation Wisconsin Energy Services, LLC Wisconsin Gas LLC Wisconsin River Power Company Wisconsin Valley Improvement Company Wispark LLC Wisvest LLC Witech LLC WPS Investments, LLC WPS Leasing, Inc. WPS Power Development, LLC * WPS Visions, Inc.</p>
<p>American Transmission Company LLC ATC Holding LLC ATC Management Inc. Bostco LLC Elm Road Generating Station Supercritical, LLC Elm Road Services, LLC EVO Trillium, LLC GET Acquisition Corp. Integrys Transportation Fuels, LLC Michigan Gas Utilities Corporation Minergy LLC Minnesota Energy Resources Corporation North Shore Gas Company Penvest, Inc. Peoples Energy, LLC Peoples Energy Neighborhood Development, LLC Peoples Energy Ventures, LLC Peoples Gas Neighborhood Development Corp. Peoples Technology, LLC Pinnacle CNG Company, LLC Pinnacle CNG Systems, LLC Port Washington Generation Station, LLC PowerTree Carbon Company, LLC SSS Holdings, LLC State Energy Services, LLC The Peoples Gas Light & Coke Company Trillium USA Company, LLC Trillium USA, LLC UtiliTree Carbon Company W.E. Power, LLC WEC Acquisition Corp. WEC Business Services LLC We Energies Foundation, Inc. WEXCO of Delaware, Inc Wisconsin Electric Power Company</p>	<p>Wisconsin Energy Capital Corporation Wisconsin Energy Services, LLC Wisconsin Gas LLC Wisconsin River Power Company Wisconsin Valley Improvement Company Wispark LLC Wisvest LLC Witech LLC WPS Investments, LLC WPS Leasing, Inc. WPS Power Development, LLC * WPS Visions, Inc.</p>				

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.
 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
 4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform Systems of Accounts for a definition of control.
 2. Direct control is that which is exercised without interposition of an intermediary.
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
 4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
WPS Leasing, Inc.	Established October 1994. A wholly owned subsidiary which engages in unit train leasing.	100%	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
103	1	d	WPS Leasing, Inc. closed in 2016 following the expiration of its lease agreements.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Allen L. Leverett (1)(2) Chairman and CEO	84,499	182,628	A	267,127
2	Allen L. Leverett (1)(2) Chairman, President, and CEO	42,249	91,314	A	133,563
3	J. Kevin Fletcher (1)(3) President	73,302	104,546	A	177,848
4	J. Kevin Fletcher (1)(3) Exec VP Customer Service and Operations	36,651	52,273	A	88,924
5	J. Patrick Keyes (1)(4) Executive VP and Chief Financial Officer	25,422	158,247	A	183,669

Footnote Data

- 1 Officer received compensation from WEC Energy Group and/or its other affiliated companies
- 2 Allen L. Leverett was appointed Chairman and CEO, effective May 1, 2016
- 3 J. Kevin Fletcher was appointed President, effective May 1, 2016, to succeed Allen L. Leverett
- 4 Scott J. Lauber was appointed Executive Vice President and Chief Financial Officer, effective April 1, 2016 to succeed J. Patrick Keyes

Compensation Type Codes: A = Executive Incentive Compensation
 B = Incentive Plan (Matching Employer Contribution)
 C = Stock Plans
 D = Other Reimbursements

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Scott J. Lauber (1)(4) Executive VP and CFO	52,636	100,568	A	153,204
2	Susan H. Martin (1) Executive VP, General Counsel and Corp Secretary	87,756	127,466	A	215,222
3	Joan M. Shafer (1) Executive VP - Human Resources and Organizational Effectiveness	69,350	93,536	A	162,886
4					
5					

Footnote Data

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Compensation Type Codes: A = Executive Incentive Compensation
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 J. Kevin Fletcher President	231 West Michigan Street Milwaukee, WI 53203	16	None
2 J. Patrick Keyes Director	231 West Michigan Street Milwaukee, WI 53203	5	None
3 Scott J. Lauber Executive Vice President and Chief Financial Officer	231 West Michigan Street Milwaukee, WI 53203	11	None
4 Allen L. Leverett Chairman and Chief Executive Officer	231 West Michigan Street Milwaukee, WI 53203	16	None
5 Susan H. Martin Executive Vice President, Corporate Secretary and General Counsel	231 West Michigan Street Milwaukee, WI 53203	16	None

Footnote Data

Number of Directors meetings includes in person meetings and unanimous consent actions.

We do not have an Executive Committee.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Books were not closed but listings were prepared as of December 31, 2016 for the purpose of updating records and preparing statistical data.</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Total: 23,896,962</p> <p>By Proxy: 0</p>			
<p>3. Give the date and place of such meeting:</p> <p>Directors were elected February 25, 2016 via a consent of the sole shareholder, Integrys Holding, Inc. in lieu of a special meeting.</p>			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	23,896,962	23,896,962	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	23,896,962	23,896,962	-	-
7	1(A) Ten largest security holders				
8					
9	Integrus Holding, Inc.	23,896,962	23,896,962	-	-
10	231 West Michigan Street				
11	Milwaukee, WI 53203				
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RESPONSE/NOTES TO INSTRUCTION

- 2 Preferred stock is ordinarily not voting except in special matters. However, if preferred dividends are in default in an amount equal to four full quarterly dividends, preferred shareholders may elect the majority of the Board of Directors until the entire default has been made good.
- 3 Not applicable.
- 4 Not applicable.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing</p> <p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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IMPORTANT CHANGES DURING THE YEAR (Continued)

See listing of Acronyms Used in This Report at Page 123.1. In this report, when we refer to "us," "we," or "ours," we are referring to WPS.

1. None.
2. None.
3. None.
4. None.
5. None.
6. At December 31, 2016, WPS had \$176.8 million of commercial paper outstanding and no other short-term debt. WPS is authorized by PSCW Docket 6690-SB-140 to have up to \$250.0 million short-term debt outstanding.
7. There have been no changes to the WPS Articles of Incorporation (As Amended and Restated June 9, 1993) or Bylaws (As Amended to June 29, 2015, Inclusive).
8. The 2016 average increase of 2.1% for non-union employees was effective February 4, 2016. Union wage and hour employees received an increase of 2.6% effective October 20, 2016.
9. See WPS Condensed Notes to Financial Statements, Note 10, Commitments and Contingencies.
10. No material transactions to report.
11. Reserved.
12. Not Applicable.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	4,541,135,433	5,144,450,638
3	Construction Work in Progress (107)	200-201	434,247,835	111,892,463
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,975,383,268	5,256,343,101
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		1,803,345,247	1,843,663,019
6	Net Utility Plant (Enter Total of line 4 less 5)		3,172,038,021	3,412,680,082
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,172,038,021	3,412,680,082
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	221	744,149	744,082
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	432,445	432,834
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225	74,142,899	
21	(For cost of Account 123.1 See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances	---	2,865,405	2,443,333
23	Other Investments (124)		50,000	75,460,453
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Funds (128)		102,441,873	114,776,222
28	LT Portion of Derivative Assets (175)			72,000
29	LT Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		179,811,881	193,063,256
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	---	5,340,507	3,058,549
33	Special Deposits (132-134)	---	17,765,772	16,329,286
34	Working Fund (135)	---	2,600	
		222-223		
35	Notes Receivable (141)	228A	323,425	253,177
36	Customer Accounts Receivable (142)	228A	102,409,218	119,159,747
37	Other Accounts Receivable (143)	228A	9,658,953	14,117,449
38	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	2,500,000	3,000,000
39	Notes Receivable from Associated Companies (145)	228B		
40	Accounts Receivable from Associated Companies (146)	228B	8,626,565	18,965,861
41	Fuel Stock (151)	228C	72,081,763	63,103,821
42	Fuel Stock Expenses Undistributed (152)	228C	891,543	880,430
43	Residuals (Elec) and Extracted Products (Gas) (153)	228C		
44	Plant Materials and Operating Supplies (154)	228C	40,497,189	37,105,425
45	Merchandise (155)	228C		
46	Other Materials and Supplies (156)	228C		
47	Nuclear Material Held for Sale (157)	228C		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year) 04/28/2017	Year of Report December 31, 2016
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
49	Allowances (158.1 and 158.2)	---	3,367,503	2,709,344
50	(Less) Noncurrent Portion of Allowances	---	2,865,405	2,443,333
51	Stores Expense Undistributed (163)	227C	56,469	382,981
52	Gas Stored Underground-Current (164.1)	220	28,109,455	21,141,159
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
54	Prepayments (165)	226,230	48,062,931	44,881,887
55	Advances for Gas (166-167)	229		
56	Interest and Dividends Receivable (171)	---		
57	Rents receivable (172)	---		
58	Accrued Utility Revenues (173)	---	54,262,698	65,514,913
59	Miscellaneous Current and Accrued Assets (174)	---	1,273,589	1,058,816
60	Derivative Instrument Assets (175)		2,358,300	2,300,195
61	(Less) LT Portion of Derivative Instrument Assets (175)			72,000
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		389,723,075	405,447,707
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)	---	9,956,790	9,200,118
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	477,114,929	481,388,762
70	Prelim. Survey & Invest. Charges (Electric) (183)	---		290,986
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231		
72	Clearing Accounts (184)	---		
73	Temporary Facilities	---		
74	Miscellaneous Deferred Debits (186)	233	55,637,997	84,192,874
75	Def. Losses from Disposition of Utility Plant (187)	---		
76	Research, Devel. and Demonstration Expend. (188)	352-353		
77	Unamortized Loss on Reacquired Debt (189)	---		
78	Accumulated Deferred Income Taxes (190)	234-235	98,524,082	78,960,719
79	Unrecovered Purchased Gas Costs (191)	---		
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		641,233,798	654,033,459
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,382,806,775	4,665,224,504

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
110	20	d	Reclassified balances previously in 123.1 to 124.		
110	23	d	Reclassified balances previously in 123.1 to 124.		
110	33	c	Assets for the over-funded status of postretirement benefit plans are to be recorded in Account 129 in accordance with the Commission Accounting and Reporting Guidance to recognize the funded status of Defined Benefit Postretirement Plans issued by FERC in Docket A1107-1-000.		
110	37	d	Reclassified receivables related to balances transferred from 123.1 to 124 from 146 to 143.		
110	40	d	Reclassified receivables related to balances transferred from 123.1 to 124 from 146 to 143.		
110	40	c	Prepaid federal income tax is now reported in account 146, accounts receivable from associated companies.		
111	54	c	Prepaid federal income tax is now reported in account 146, accounts receivable from associated companies.		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Month, Day, Year) 04/28/2017	December 31, 2016
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	95,587,848	95,587,848
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	864,466,679	969,523,698
7	Other Paid-In Capital (208-211)	253	127,885	127,885
8	Installments received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	1,037,794	1,037,794
11	Retained Earnings (215, 215.1, 216)	118-119	504,844,334	574,642,252
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	32,719,993	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,496,708,945	1,638,843,889
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	1,300,000,000	1,300,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	755,023	640,281
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		1,299,244,977	1,299,359,719
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	---		
27	Accumulated Prov. for Property Insurance (228.1)	---		
28	Accumulated Prov. for Injuries and Damages (228.2)	---		
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	24,424,557	25,351,020
30	Accumulated Misc. Operating Provisions (228.4)	---		
31	Accumulated Provision for Rate Refunds (229)	---		
32	LT Portion of Derivative Instrument Liabilities		1,363,670	527,880
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		32,681,716	32,567,801
35	TOTAL Other Noncurrent Liabilities		58,469,943	58,446,701
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)	260A	182,800,000	176,800,000
39	Accounts Payable (232)	---	188,511,856	172,693,085
40	Notes Payable to Associated Companies (233)	260A		
41	Accounts Payable to Associated Companies (234)	260A	27,513,057	12,789,267
42	Customer Deposits (235)	---	5,852,674	4,486,500
43	Taxes Accrued (236)	262-263	2,926,352	2,107,191
44	Interest Accrued (237)	---	6,788,208	6,788,208
45	Dividends Declared (238)	---		
46	Matured Long-Term Debt (239)	---		

Name of Respondent Wisconsin Public Service Corporation	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year) 04/28/2017	Year of Report December 31, 2016
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Matured Interest (240)			
48	Tax Collections Payable (241)		1,472,792	1,496,187
49	Misc. Current and Accrued Liabilities (242)		29,285,081	49,132,358
50	Obligations Under Capital Leases-Current (243)			
51	Derivative Instrument Liabilities (244)		6,108,762	1,495,533
52	(Less) LT Portion of Derivative Instrument Liabilities		1,363,670	527,880
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges			
55	Federal Income Taxes Accrued for Prior Years (246)			
56	State and Local Taxes Accrued for Prior Years (246.1)			
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)			
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)			
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		449,895,112	427,260,449
60	DEFERRED CREDITS			
61	Customer Advances for Construction (252)		21,681,118	24,061,282
62	Accumulated Deferred Investment Tax Credits (255)		7,387,490	7,041,309
63	Deferred Gains from Disposition of Utility Plt. (256)			
64	Other Deferred Credits (253)		125,549,876	152,152,737
65	Other Regulatory Liabilities (286)		44,093,840	42,477,351
66	Unamortized Gain on Reacquired Debt (257)			
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
68	Accumulated Deferred Income Taxes - Other Property (282)		705,209,132	867,751,626
69	Accumulated Deferred Income Taxes - Other (283)		174,566,342	147,829,441
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		1,078,487,798	1,241,313,746
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		4,382,806,775	4,665,224,504

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
112	3	c	On November 13, 2015, WPS redeemed all 511,882 outstanding shares of its five series of preferred stock.		
112	39	d	Reclassified payables related to balances transferred from 123.1 to 124 from 234 to 232.		
112	41	d	Reclassified payables related to balances transferred from 123.1 to 124 from 234 to 232.		

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year) 04/28/2017	Year of Report December 31, 2016
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STATEMENT OF INCOME FOR THE YEAR

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|--|--|
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for Important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,469,835,713	1,505,611,002
3	Operating Expenses			
4	Operation Expenses (401)	320-325	957,731,766	1,018,444,665
5	Maintenance Expenses (402)	320-325	68,470,755	87,346,485
6	Depreciation Expenses (403)	336-338	114,668,479	110,429,019
7	Depreciation Expense for Asset Retirement Costs (403.1)		0	0
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	1,132,106	2,785,068
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	1,790,574	1,790,574
10	Amort. Of Property Losses, Unrecovered Plant and			
11	Amort. Of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		20,582,080	16,095,704
13	(Less) Regulatory Credits (407.4)		2,867,034	11,354,491
14	Taxes Other Than Income Taxes (408.1)	262-263	48,393,973	52,029,177
15	Income Taxes - Federal (409.1)	262-263	(57,254,677)	28,170,694
16	Income Taxes - Other (409.1)	262-263	4,370,152	3,712,719
17	Provision for Deferred Income Taxes (410.1)	234,272-277	256,553,888	169,648,100
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	117,576,174	129,903,501
19	Investment Tax Credit Adj. - Net (411.4)	266	(346,181)	(363,936)
20	(Less) Gains from Disp. Of Utility Plant (411.6)			
21	Losses from Disp. Of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)		37	(537)
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,295,649,670	1,348,830,814
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		174,186,043	156,780,188

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,194,958,861	1,199,405,903	274,876,852	306,205,099			2
						3
747,514,213	778,931,070	210,217,553	239,513,595			4
61,105,325	79,126,404	7,365,430	8,220,081			5
97,441,704	93,881,832	17,226,775	16,547,187			6
						7
1,037,356	2,324,428	94,750	460,640			8
1,790,574	1,790,574					9
						10
						11
20,582,080	16,095,704					12
2,867,034	11,178,380		176,111			13
43,598,613	45,408,955	4,795,360	6,620,222			14
(52,827,524)	30,232,046	(4,427,153)	(2,061,352)			15
5,572,293	4,337,348	(1,202,141)	(624,629)			16
225,780,065	128,925,217	30,773,823	40,722,883			17
102,332,822	101,845,601	15,243,352	28,057,900			18
(302,241)	(318,141)	(43,940)	(45,795)			19
						20
						21
37	(537)					22
						23
						24
1,046,092,565	1,067,711,993	249,557,105	281,118,821			25
148,866,296	131,693,910	25,319,747	25,086,278			26

Name of Respondent		This Report is:	Date of Report	Year of Report
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STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	174,186,043	156,780,188
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)			
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)			
33	Revenue From Non Utility Operations (417)		3,476,000	3,761,279
34	(Less) Expenses of Nonutility Operations (417.1)		3,142,906	2,905,109
35	Nonoperating Rental Income (418)		11,394	5,021
36	Equity in Earnings of Subsidiary Companies (418.1)	119	81,574	8,635,270
37	Interest and Dividend Income (419)		61,123	17,120
38	Allowance for Other Funds Used During Construction (419.1)		19,519,008	15,098,423
39	Miscellaneous Nonoperating Income (421)		17,852,057	2,663
40	Gain on Disposition of Property (421.1)			24,339
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		37,858,250	24,639,006
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			284
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)	340	3,165,572	84,832
46	Life Insurance (426.2)		(797,761)	(1,737,915)
47	Penalties (426.3)			1,722
48	Expenditures for Certain Civic, Polititcal, and Related Activities (426.4)		343,973	274,750
49	Other Deductions (426.5)		118,401	3,630,891
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,830,185	2,254,564
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	70,612	91,506
53	Income Taxes -- Federal (409.2)	262-263	748,549	(185,267)
54	Income Taxes -- Other (409.2)	262-263	178,559	(162,158)
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	5,355,723	3,516,454
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	1,009,699	1,371,055
57	Investment Tax Credit Adj. -- Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		5,343,744	1,889,480
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		29,684,321	20,494,962
61	Interest Charges			
62	Interest on Long-Term Debt (427)		53,562,000	57,045,780
63	Amort. Of Debt Disc. And Expenses (428)	258-259	1,032,719	657,730
64	Amortization of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Assoc. Companies (430)	340	11,925	
68	Other Interest Expenses (431)	340	1,756,146	3,298,518
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		8,070,351	6,086,759
70	Net Interest Charges (Enter Total of lines 62 thru 69)		48,292,439	54,915,269
71	Income Before Extraordinary items (Enter Total of lines 27, 60 and 70)		155,577,925	122,359,881
72	Extraordinary Items			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Enter Total of line 73 less line 74)			
76	Income Taxes--Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)			
78	Net Income (Enter Total of Lines 71 and 77)		155,577,925	122,359,881

Name of Respondent		This Report Is:		Date of Report	Year of Report
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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
114	4	d	Includes WEC Energy Group integration-related costs of \$1,392,317.		
114	7	c	Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset account.		
114	7	d	Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset account.		
114	13	c	Amount includes \$5,683,578 of amortization related to the Contract Obligation Deferral 18298W, Contract Obligation Deferral, Page 232, Line 18, column (f).		
114	13	d	Amount includes \$(4,361,924) of amortization related to the Contract Obligation Deferral 18298W, Contract Obligation Deferral, Page 232, Line 18, column (c).		
114	14	c	Includes WEC Energy Group integration-related costs of \$39,617.		
114	14	d	Includes WEC Energy Group integration-related costs of \$11,312.		
117	36	c	Reclassified equity earnings related to balances transferred from 123.1 to 124 from 418.1 to 421.		
117	39	c	Reclassified equity earnings related to balances transferred from 123.1 to 124 from 418.1 to 421.		
117	49	c	Includes WEC Energy Group integration-related costs of (\$146,739).		
117	49	d	Includes WEC Energy Group integration-related costs of \$4,153,750, unrealized loss on fuel options of \$(533,044) and other of \$10,185.		
117	68	c	Commercial Paper interest expense of \$918,489 is included in this total.		
117	68	d	Commercial Paper interest expense of \$415,737 is included in this total. Capital lease interest expense of \$0 in 2015.		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.			
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	24,301,738	7,746,043
3	Account 281		
4	Account 282	188,825,278	17,561,016
5	Account 283	12,653,049	5,466,764
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	225,780,065	30,773,823
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(23,883,224)	(12,288,674)
12	Account 281		
13	Account 282	(60,690,083)	(31,646)
14	Account 283	(17,759,515)	(2,923,032)
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	(102,332,822)	(15,243,352)
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(302,241)	(43,940)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(302,241)	(43,940)
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	32,047,781	1,395,395	33,443,176	1
				2
				3
	206,386,294	3,766,326	210,152,620	4
	18,119,813	194,002	18,313,815	5
				6
				7
0	256,553,888			8
		5,355,723		9
	(36,171,898)	(358,644)	(36,530,542)	10
				11
				12
	(60,721,729)	(36,211)	(60,757,940)	13
	(20,682,547)	(614,843)	(21,297,390)	14
				15
				16
0	(117,576,174)			17
		(1,009,698)		18
	(346,181)		(346,181)	19
				20
				21
				22
				23
				24
0	(346,181)	0		25
		0		26
		0		27

Name of Respondent	This Report Is:	Date of Report	Year of Report
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2011	1,120	F			1,120
2	2012	165	F			165
3	2009	323,904	F			323,904
4	2010	124,620	F			124,620
5	2015	46,570	F			46,570
6	2015	18,114,522	F			18,114,522
7	2015	11,366,294	F			11,366,294
8						
9						
10						
11						
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Note: Lines 1 and 2 are related to IL income tax compliance and are shown at their post apportionment values.
 Lines 3, 4, and 5 are related to MN income tax compliance and are shown at their post apportionment values
 Line 6 is related to WI income tax compliance and are shown at their post apportionment values.
 Line 7 is related to federal income tax compliance.

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Wisconsin Public Service Corporation		04/28/2017	December 31, 2016

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|---|
| <p>1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		503,035,209
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	TOTAL Credits to Retained Earnings (Acct. 439)		
8			
9			
10			
11			
12			
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		155,496,351
15	Appropriations of Retained Earnings (Account 436)		
16	Change in Amortization Reserve-Federal	215.1	(108,438)
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		(108,438)
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		
30	Dividends Declared on Common Stock	238	(118,500,000)
31	Dividends of Deferred Comp Fixed Stock		
32	Dividends Tax on Dividends of Deferred Comp Fixed Stock		
33	Dividends Declared on Restricted Stock		
34	Deferred Tax on Dividends of Restricted Stock		
35	TOTAL Dividends Declared - Common Stock (Account 438)		(118,500,000)
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings	216.1	32,801,567
37	Balance - End of Year (Enter Total of lines 1 thru 36)		572,724,689
APPROPRIATED RETAINED EARNINGS (Account 215)			
State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		1,917,563
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		1,917,563
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		574,642,252
UNAPPROPRIATED UNDISTRICTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance - Beginning of Year (Debit or Credit)		32,719,993
48	Equity in Earnings for Year (Credit) (Account 418.1)		81,574
49	(Less) Dividends Received (Debit)		
50	Transfers to Account 216		(32,801,567)
51	Balance - End of Year (Enter Total of lines 47 thru 50)		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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STATEMENT OF CASH FLOWS

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| <p>1 If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|--|--|

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	155,577,924
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	114,668,479
5	Amortization of Other	6,243,685
6		
7		
8	Deferred Income Taxes (Net)	141,006,833
9	Investment Tax Credit Adjustments (Net)	(346,181)
10	Net (Increase) Decrease in Receivables	(16,080,585)
11	Net (Increase) Decrease in Inventory	20,243,094
12	Net (Increase) Decrease in Allowances Inventory	658,160
13	Net Increase (Decrease) in Payables and Accrued Expenses	(7,367,530)
14	Net (Increase) Decrease in Other Regulatory Assets	5,008,342
15	Net Increase (Decrease) in Other Regulatory Liabilities	(15,535,884)
16	(Less) Allowance for Other Funds Used During Construction	19,519,008
17	(Less) Undistributed Earnings from Subsidiary Companies	81,574
18	Other:	2,729,035
19		
20		
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of Lines 2 thru 20)	387,204,790
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plants (less nuclear fuel)	(295,673,331)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	(46,489,032)
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	8,070,351
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(350,232,714)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS (Continued)			
4. Investing Activities		5. Codes used:	
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.		(a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.	
Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.		6. Enter on page 122 clarifications and explanations.	
Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)	
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables	201,070	
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing	7,375,396	
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of lines 34 thru 55)	(342,656,248)	
58			
59	Cash Flows from Financing Activities		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Equity Contribution from Parent	105,000,000	
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:	(16,093)	
68	Debt Issuance Costs	(161,305)	
69	Changes in Loan on Executive Life Insurance	(28,592,188)	
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	76,230,414	
71			
72	Payments for Retirement of:		
73	Long-Term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other:		
77			
78	Net Decrease in Short-Term Debt (c)	(6,000,000)	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(118,500,000)	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	(48,269,586)	
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22, 57 and 83)	(3,721,044)	
87			
88	Cash and Cash Equivalents at Beginning of Year	23,108,879	
89			
90	Cash and Cash Equivalents at End of Year	19,387,835	

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
120	5	b	Amortization Other		
			Utility plant in service	\$	2,922,680
			Debt related		3,205,874
			Nonutility property		115,131
			TOTAL	\$	6,243,685
120	18	b	Other Operating		
			Change in accrued revenues	\$	(11,252,215)
			Pension and postretirement expense		2,961,507
			Pension and postretirement funding		(1,435,707)
			Change in prepayments and misc. current assets		(13,664,502)
			Change in other long-term liabilities		28,205,690
			Earnings form equity method investments		(9,481,619)
			Dividends on equity investments		7,982,940
			Other operating		(587,059)
			TOTAL	\$	2,729,035
121	53	b	Other Investing		
			Constructions advances	\$	1,714,064
			Other investing	\$	5,661,332
			TOTAL	\$	7,375,396
121	67	b	Other Financing		
			Credit line syndication fees	\$	(16,093)
			TOTAL	\$	(16,093)

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NOTES TO FINANCIAL STATEMENTS

<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional Income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p>	<p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>
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Wisconsin Public Service Corporation			

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GLOSSARY OF TERMS AND ABBREVIATIONS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Subsidiaries and Affiliates

ATC	American Transmission Company LLC
IES	Integrus Energy Services, Inc.
Integrus	Integrus Holding, Inc. (previously known as Integrus Energy Group, Inc.)
UMERC	Upper Michigan Energy Resources Corporation
UPPCO	Upper Peninsula Power Company
WBS	WEC Business Services LLC
WE	Wisconsin Electric Power Company
WEC Energy Group	WEC Energy Group, Inc. (previously known as Wisconsin Energy Corporation)
WPSI	WPS Investments, LLC
WRPC	Wisconsin River Power Company

Federal and State Regulatory Agencies

EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
MPSC	Michigan Public Service Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Accounting Terms

AFUDC	Allowance for Funds Used During Construction
ARO	Asset Retirement Obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
CWIP	Construction Work in Progress
FASB	Financial Accounting Standards Board
GAAP	Generally Accepted Accounting Principles
OPEB	Other Postretirement Employee Benefits

Environmental Terms

Act 141	2005 Wisconsin Act 141
CAA	Clean Air Act
CO ₂	Carbon Dioxide
CSAPR	Cross-State Air Pollution Rule
GHG	Greenhouse Gas
MATS	Mercury and Air Toxics Standards
NAAQS	National Ambient Air Quality Standards
NOV	Notice of Violation
NOx	Nitrogen Oxide
SO ₂	Sulfur Dioxide

Measurements

Dth	Dekatherm (One Dth equals one million Btu)
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MW	Megawatt (One MW equals one million Watts)
MWh	Megawatt-hour

Other Terms and Abbreviations

AIA	Affiliated Interest Agreement
ARRs	Auction Revenue Rights
Compensation Committee	Compensation Committee of the Board of Directors of WEC Energy Group, Inc.
D.C. Circuit Court of Appeals	United States Court of Appeals for the District of Columbia
Exchange Act	Securities Exchange Act of 1934, as amended
FTRs	Financial Transmission Rights
GCRM	Gas Cost Recovery Mechanism
LMP	Locational Marginal Price
Merger Agreement	Agreement and Plan of Merger, dated as of June 22, 2014, between Integrys Energy Group, Inc. and Wisconsin Energy Corporation
MISO	Midcontinent Independent System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
NYMEX	New York Mercantile Exchange
Omnibus Stock Incentive Plan	WEC Energy Group 1993 Omnibus Stock Incentive Plan, Amended and Restated Effective as of January 1, 2016
ROE	Return on Equity
RTO	Regional Transmission Organization
SMRP	System Modernization and Reliability Project
Supreme Court	United States Supreme Court

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**WISCONSIN PUBLIC SERVICE CORPORATION
NOTES TO FINANCIAL STATEMENTS**

The following Notes 1-20, modified for the requirements of the FERC, are included in the Wisconsin Public Service Form 10-K.

NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Basis of Presentation—As used in these notes, the term “financial statements” refers to the statement of income, balance sheet, statement of retained earnings, and statement of cash flows, unless otherwise noted. In this report, when we refer to “us,” “we,” “our,” or “ours,” we are referring to WPS.

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. As required by the FERC, we reclassify certain items in our 2016 Form 1 in a manner different than the presentation in the SEC Form 10-K, as described below.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- We account for our investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries as required by GAAP.
- The FERC requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour on the statement of income, whereas the transactions of these two markets are combined for a given hour for GAAP reporting purposes.
- The FERC financial statement presentation reports unamortized loss on reacquired debt adjustments as deferred debits, whereas the GAAP financial statement presentation reports these balances as regulatory assets.
- Current portions of long-term debt, if applicable, are reported as long-term debt, whereas GAAP reporting requires a current presentation of these liabilities.
- Debt issuance costs for executed debt offerings are reported as deferred debits, whereas GAAP reporting requires these liabilities to be netted with long-term debt.
- The GAAP financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, deferred income taxes are recognized based on the difference between positions taken in tax returns filed and amounts reported in the financial statements and interest and penalties on tax deficiencies are not reported as income tax expense.
- The return on equity component for non-construction related expenditures allowed by a Commission is capitalized as a regulatory asset whereas GAAP reporting requires recognizing the return on equity at the time revenue is collected through rates. This will result in a difference in earnings reported under GAAP and earnings reported in regulatory filings.

The financial statements also reflect our proportionate interests in certain jointly owned utility facilities. The cost method of accounting is used for investments when we do not have significant influence over the operating and financial policies of the investee. Investments in businesses not controlled by us, but over which we have significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method.

(b) General Information—On June 29, 2015, Wisconsin Energy Corporation acquired our parent company, Integrys, and changed its name to WEC Energy Group. See Note 2, Merger, for more information on the acquisition.

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We are an electric and natural gas utility company that serves customers in northeastern Wisconsin and served customers in the Upper Peninsula of Michigan. We are subject to the jurisdiction of, and regulation by, the PSCW, which has general supervisory and regulatory powers over virtually all phases of the public utility industry in Wisconsin. We are also subject to the jurisdiction of the FERC, which regulates our natural gas pipelines and wholesale electric rates.

In December 2016, both the MPSC and the PSCW approved the operation of UMERG as a stand-alone utility in the Upper Peninsula of Michigan, and it became operational effective January 1, 2017. This utility holds the electric and natural gas distribution assets previously held by us and WE located in the Upper Peninsula of Michigan.

During the second quarter of 2016, we reorganized our business segments to reflect our new internal organization and management structure. All prior period amounts impacted by this change were reclassified to conform to the new presentation. See Note 21, Segment Information, for more information on our business segments.

We prepare our financial statements in conformity with the rules and regulations of the FERC. We make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(c) Cash and Cash Equivalents—Cash and cash equivalents include marketable debt securities with an original maturity of three months or less.

(d) Revenues and Customer Receivables—We recognize revenues related to the sale of energy on the accrual basis and include estimated amounts for services provided but not yet billed to customers.

We present revenues net of pass-through taxes on the income statements.

Below is a summary of the significant mechanisms we had in place that allowed us to recover or refund changes in prudently incurred costs from rate case-approved amounts:

- Fuel and purchased power costs were recovered from customers on a one-for-one basis by our Wisconsin wholesale electric operations and our Michigan retail electric operations.
- Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchased power costs. The electric fuel rules set by the PSCW allow us to defer, for subsequent rate recovery or refund, under or over-collections of actual fuel and purchased power costs that exceed a 2% price variance from the costs included in the rates charged to customers. We monitor the deferral of under-collected costs to ensure that it does not cause us to earn a greater ROE than authorized by the PSCW.
- Our natural gas utility rates included a one-for-one recovery mechanism for natural gas commodity costs. We defer any difference between actual natural gas costs incurred and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

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Revenues are also impacted by other accounting policies related to our participation in the MISO Energy Markets. We sell and purchase power in the MISO Energy Markets, which operate under both day-ahead and real-time markets. Sales of power are reported as operating revenues and purchases are recorded as operation expense on our income statements.

We provide regulated electric and natural gas service to customers in northeastern Wisconsin and provided this service to customers in the Upper Peninsula of Michigan through December 31, 2016. See Note 3, Related Parties, and Note 19, Regulatory Environment, for information regarding the transfer of our customers located in the Upper Peninsula of Michigan to UMERL as of January 1, 2017. The geographic concentration of our customers did not contribute significantly to our overall exposure to credit risk. We periodically review customers' credit ratings, financial statements, and historical payment performance and require them to provide collateral or other security as needed. As a result, we did not have any significant concentrations of credit risk at December 31, 2016. In addition, there were no customers that accounted for more than 10% of our revenues for the year ended December 31, 2016.

(e) Materials, Supplies, and Inventories—Our inventory as of December 31 consisted of:

<i>(in millions)</i>	2016	2015
Fossil fuel	\$ 66.7	\$ 76.4
Materials and supplies	37.5	40.5
Natural gas in storage	21.1	28.1
Total	\$ 125.3	\$ 145.0

Substantially all fossil fuel, materials and supplies, and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

(f) Regulatory Assets and Liabilities—The economic effects of regulation can result in regulated companies recording costs and revenues that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs or revenues would be recognized by a nonregulated company. When this occurs, regulatory assets and regulatory liabilities are recorded on the balance sheet. Regulatory assets represent probable future revenues associated with certain costs or liabilities that have been deferred and are expected to be recovered through rates charged to customers. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts that are collected in rates for future costs. Recovery or refund of regulatory assets and liabilities is based on specific periods determined by the regulators or occurs over the normal operating period of the assets and liabilities to which they relate. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the reporting period the determination is made. See Note 5, Regulatory Assets and Liabilities, for more information.

(g) Property, Plant, and Equipment—We record property, plant, and equipment at cost. Cost includes material, labor, overhead, and both debt and equity components of AFUDC. Additions to and significant replacements of property are charged to property, plant, and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired. The cost of removal associated with the retirement is also charged to accumulated depreciation.

We record straight-line depreciation expense over the estimated useful life of utility property using depreciation rates approved by the applicable regulators. Depreciation as a percent of average depreciable utility plant was 2.58%, 2.60%, and 2.63% in 2016, 2015, and 2014, respectively.

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We capitalize certain costs related to software developed or obtained for internal use and record these costs to amortization expense over the estimated useful life of the related software, which ranges from 3 to 11 years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the income statement.

We receive grants related to certain renewable generation projects under federal and state grant programs. Our policy is to reduce the depreciable basis of the qualifying project by the grant received. We then reflect the benefit of the grant in income over the life of the related renewable generation project through a reduction in depreciation expense.

See Note 6, Property, Plant, and Equipment, for more information.

(h) Allowance for Funds Used During Construction—AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC – Debt) used during plant construction, and a return on stockholders' capital (AFUDC – Equity) used for construction purposes. AFUDC – Debt is recorded as a reduction of interest expense, and AFUDC – Equity is recorded in other income, net.

Approximately 50% of our retail jurisdictional CWIP expenditures are subject to the AFUDC calculation. Our average AFUDC retail rates were 7.72% and 7.92% for 2016 and 2015, respectively. Our average AFUDC wholesale rates were 3.00% and 5.10% for 2016 and 2015, respectively.

We recorded the following AFUDC for the years ended December 31:

<i>(in millions)</i>	2016	2015
AFUDC – Debt	\$ 8.1	\$ 6.1
AFUDC – Equity	19.5	15.1

(i) Emission Allowances—We account for emission allowances as inventory at average cost by vintage year. Charges to income result when allowances are used in operating our generation plants. These charges are included in the costs subject to the fuel window rules. Gains on sales of allowances are returned to ratepayers.

(j) Goodwill—Goodwill is subject to an annual impairment test. Our utility reporting unit contains goodwill and performed its annual goodwill impairment test as of July 1, 2016. Due to the WEC Merger, we changed the date of our annual goodwill impairment test from April 1 to July 1 during 2016. Interim impairment tests are also performed when impairment indicators are present. The carrying amount of the reporting unit's goodwill is considered not recoverable if the carrying amount of the reporting unit exceeds the reporting unit's fair value. An impairment loss is recorded for the excess of the carrying amount of the goodwill over its implied fair value.

(k) Asset Retirement Obligations—We recognize, at fair value, legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development, and normal operation of the assets. An ARO liability is recorded, when incurred, for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The associated retirement costs are capitalized as part of the related long-lived asset and are depreciated over the useful life of the asset. The ARO liabilities are accreted to their present values each period using the credit-adjusted risk-free interest rates associated with the expected settlement dates of the AROs. These rates are determined when the obligations are incurred. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability and the associated retirement costs. We

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recognize regulatory assets or liabilities for the timing differences between when we recover an ARO in rates and when we recognize the associated retirement costs. See Note 8, Asset Retirement Obligations, for more information.

(l) Environmental Remediation Costs — We are subject to federal and state environmental laws and regulations that in the future may require us to pay for environmental remediation at sites where we have been, or may be, identified as a potentially responsible party. Loss contingencies may exist for the remediation of hazardous substances at various potential sites, including coal combustion product landfill sites and manufactured gas plant sites. See Note 8, Asset Retirement Obligations, for more information regarding coal combustion product landfill sites and Note 16, Commitments and Contingencies, for more information regarding manufactured gas plant sites.

We record environmental remediation liabilities when site assessments indicate remediation is probable and we can reasonably estimate the loss or a range of losses. The estimate includes both our share of the liability and any additional amounts that will not be paid by other potential responsible parties or the government. When possible, we estimate costs using site-specific information but also consider historical experience for costs incurred at similar sites. Remediation efforts for a particular site generally extend over a period of several years. During this period, the laws governing the remediation process may change, as well as site conditions, potentially affecting the cost of remediation.

We have received approval to defer certain environmental remediation costs, as well as estimated future costs, through a regulatory asset. The recovery of deferred costs is subject to the applicable state Commission's approval.

We review our estimated costs of remediation annually for our manufactured gas plant sites and coal combustion product landfill sites. We adjust the liabilities and related regulatory assets, as appropriate, to reflect the new cost estimates. Any material changes in cost estimates are adjusted throughout the year.

(m) Income Taxes — We are included in WEC Energy Group's consolidated federal and state income tax returns. In accordance with our tax allocation arrangement with WEC Energy Group, we are allocated income tax payments and refunds based upon our separate tax computation.

Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements by using currently enacted tax rates for the differences between the income tax basis of assets and liabilities and the basis reported in the financial statements. We record valuation allowances for deferred income tax assets unless it is more likely than not that the benefit will be realized in the future. We defer certain adjustments made to income taxes that will impact future rates and record regulatory assets or liabilities related to these adjustments.

We use the deferral method of accounting for investment tax credits (ITCs). Under this method, we record the ITCs as deferred credits and amortize such credits as a reduction to the provision for income taxes over the life of the asset that generated the ITCs. ITCs that do not reduce income taxes payable for the current year are eligible for carryover and recognized as a deferred income tax asset.

See Note 14, Income Taxes, for more information.

(n) Guarantees—We follow the guidance of the Guarantees Topic of the FASB ASC, which requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. As of December 31, 2016, we had a \$9.4 million standby letter of credit, due in May 2017, that was issued by a financial institution for the benefit of a third party that extended credit to us. This amount is not reflected on our balance sheets.

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(o) Employee Benefits—The costs of pension and OPEB are expensed over the periods during which employees render service. These costs are allocated among WEC Energy Group's subsidiaries based on current employment status and actuarial calculations, as applicable. Our regulators allow recovery in rates for our net periodic benefit cost calculated under GAAP. See Note 15, Employee Benefits, for more information.

(p) Stock-Based Compensation—Prior to the WEC Merger, our employees were granted awards under Integrys's stock-based compensation plans. Pursuant to the Merger Agreement, immediately prior to completion of the merger, all outstanding stock-based compensation awards became fully vested and were either paid to award recipients in cash, or the value of the awards was deferred into a deferred compensation plan. The total intrinsic value of awards granted to our employees that were settled due to the WEC Merger was \$6.7 million.

In 2016, our employees were granted awards under WEC Energy Group's stock-based compensation plans. In accordance with the shareholder approved Omnibus Stock Incentive Plan, WEC Energy Group provides a long-term incentive through its equity interests to its non-employee directors, selected officers, and other key employees. The plan provides for the granting of stock options, restricted stock, performance shares, and other stock-based awards. Awards may be paid in WEC Energy Group common stock, cash, or a combination thereof. The number of shares of WEC Energy Group common stock authorized for issuance under the plan is 34.3 million.

Stock-based compensation expense is allocated to us based on the outstanding awards held by our employees and our allocation of labor costs. Awards classified as equity awards are measured based on their grant-date fair value. Awards classified as liability awards are recorded at fair value each reporting period based on an estimate of the final expected value of the awards.

Stock Options

Our employees are granted WEC Energy Group non-qualified stock options that vest on a cliff-basis after a three-year period. The exercise price of a stock option under the plan cannot be less than 100% of the fair market value of WEC Energy Group common stock on the grant date. Historically, all stock options have been granted with an exercise price equal to the fair market value of WEC Energy Group common stock on the date of grant. Options may not be exercised within 6 months of the grant date except in the event of a change in control. Options expire no later than 10 years from the date of grant.

WEC Energy Group stock options are classified as equity awards. The fair value of each stock option was calculated using a binomial option-pricing model. The following table shows the estimated fair value per stock option granted to our employees along with the weighted-average assumptions used in the valuation models:

	2016
Non-qualified stock options granted	24,485
Estimated fair value per non-qualified stock option	\$ 5.63
Risk-free interest rate	0.4% – 1.8%
Dividend yield	4.0%
Expected volatility	18.0%
Expected life (years)	7.5

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The risk-free interest rate is based on the United States Treasury interest rate with a term consistent with the expected life of the stock options. The dividend yield was based on WEC Energy Group's current dividend rate and historical stock prices. Expected volatility and expected life assumptions were based on WEC Energy Group's historical experience.

Restricted Shares

WEC Energy Group restricted shares have a three-year vesting period, and generally, one-third of the award vests on each anniversary of the grant date. The restricted shares are classified as equity awards.

Performance Units

Officers and other key employees are granted performance units under the WEC Energy Group Performance Unit Plan. Under the plan, the ultimate number of units that will be awarded is dependent on WEC Energy Group's total shareholder return (stock price appreciation plus dividends) as compared to the total shareholder return of a peer group of companies over a three-year period, and beginning in 2017, other performance metrics as determined by the Compensation Committee. Participants may earn between 0% and 175% of the base performance unit award, as adjusted pursuant to the terms of the plan. All grants are settled in cash and are accounted for as liability awards accordingly. Stock-based compensation costs are recorded over the three-year performance period.

See Note 10, Common Equity, for more information on WEC Energy Group's stock-based compensation plans.

(q) Fair Value Measurements—Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methods.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methods that result in management's best estimate of fair value. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities. We primarily use a market approach for recurring fair value measurements and attempt to use valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

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When possible, we base the valuations of our derivative assets and liabilities on quoted prices for identical assets and liabilities in active markets. These valuations are classified in Level 1. The valuations of certain contracts not classified as Level 1 may be based on quoted market prices received from counterparties and/or observable inputs for similar instruments. Transactions valued using these inputs are classified in Level 2. Certain derivatives are categorized in Level 3 due to the significance of unobservable or internally-developed inputs.

Derivatives were transferred between levels of the fair value hierarchy primarily due to observable pricing becoming available. We recognize transfers at their value as of the end of the reporting period.

Due to the short-term nature of cash and cash equivalents, net accounts receivable and unbilled revenues, accounts payable, and short-term borrowings, the carrying amount of each such item approximates fair value. The fair value of our long-term debt is estimated based upon the quoted market value for the same or similar issues. The fair value of long-term debt is categorized within Level 2 of the fair value hierarchy.

See Note 17, Fair Value Measurements, for more information.

(r) Derivative Instruments—We use derivatives as part of our risk management program to manage the risks associated with the price volatility of purchased power, generation, and natural gas costs for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk. Our regulated hedging programs were approved by the PSCW and the MPSC.

We record derivative instruments on our balance sheets as assets or liabilities measured at fair value, unless they qualify for the normal purchases and sales exception, and are so designated. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy-related physical and financial contracts in our regulated operations that qualify as derivatives, our regulators allow the effects of fair value accounting to be offset to regulatory assets and liabilities.

We classify derivative assets and liabilities as current or long-term on our balance sheets based on the maturities of the underlying contracts. Realized gains and losses on derivative instruments are primarily recorded in cost of sales on our income statements. Cash flows from derivative activities are presented in the same category as the item being hedged within operating activities on our statements of cash flows.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheets and to net the related cash collateral against these net derivative positions. We elected not to net these items. On our balance sheets, cash collateral provided to others is reflected in other current assets. See Note 18, Derivative Instruments, for more information.

(s) Customer Deposits and Credit Balances—When utility customers apply for new service, they may be required to provide a deposit for the service.

Utility customers can elect to be on a budget plan. Under this type of plan, a monthly installment amount is calculated based on estimated annual usage. During the year, the monthly installment amount is reviewed by comparing it to actual usage. If necessary,

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an adjustment is made to the monthly amount. Annually, the budget plan is reconciled to actual annual usage. Payments in excess of actual customer usage are recorded within accounts payable on our balance sheets.

(t) Disclosure of Subsequent Events—Management has evaluated the impact of events occurring after December 31, 2016 up to February 28, 2017, the date that our U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 28, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

NOTE 2—MERGER

On June 29, 2015, the WEC Merger was completed, and our parent company became a wholly owned subsidiary of Wisconsin Energy Corporation. Wisconsin Energy Corporation then changed its name to WEC Energy Group. The merger was subject to the approvals of various government agencies, including the PSCW. Approvals were obtained from all agencies subject to several conditions. The PSCW order requires that any future electric generation projects affecting Wisconsin ratepayers submitted by WEC Energy Group or its subsidiaries will first consider the extent to which existing intercompany resources can meet energy and capacity needs. In September 2015, we and WE filed a joint integrated resource plan with the PSCW for our combined loads, which indicated that there is no need to proceed with the proposed construction of a new generating unit at the Fox Energy Center site at this time. We have been authorized to recover the costs we have recorded related to the proposed construction.

We do not believe that the conditions set forth in the various regulatory orders approving the WEC Merger will have a material impact on our operations or financial results.

In 2015, we recorded \$4.6 million of severance expense that resulted from employee reductions related to the post-merger integration. Severance expense incurred during 2016 was not significant. The severance expense was recorded in the other income deductions line item on the income statements. Severance payments of \$4.3 million were made during 2015, leaving an insignificant severance accrual on our balance sheets at December 31, 2016 and 2015.

NOTE 3—RELATED PARTIES

We routinely enter into transactions with related parties, including WEC Energy Group, its subsidiaries, ATC, and other affiliated entities.

We provide and receive services, property, and other items of value to and from our ultimate parent, WEC Energy Group, and other subsidiaries of WEC Energy Group. Following the WEC Merger on June 29, 2015, Integrys Business Support, LLC (IBS) changed its name to WBS, and a new AIA (Non-WBS AIA) went into effect. The Non-WBS AIA included the former Wisconsin Energy Corporation and its subsidiaries. It governed the provision and receipt of services by WEC Energy Group's subsidiaries, except that WBS continued to provide services to Integrys and its subsidiaries only under the existing WBS AIAs. WBS provided services to WEC Energy Group and the former Wisconsin Energy Corporation subsidiaries under interim WBS AIAs. The Non-WBS AIA included no other significant changes from the prior Non-IBS AIA. The PSCW and all other relevant state commissions approved the Non-WBS AIA or granted appropriate waivers related to the Non-WBS AIA.

Services under the Non-WBS AIA were subject to various pricing methodologies. All services provided by any regulated subsidiary to another regulated subsidiary were priced at cost. All services provided by any regulated subsidiary to any nonregulated subsidiary

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were priced at the greater of cost or fair market value. All services provided by any nonregulated subsidiary to any regulated subsidiary were priced at the lesser of cost or fair market value. All services provided by any regulated or nonregulated subsidiary to WBS were priced at cost.

WBS provided several categories of services (including financial, human resource, and administrative services) to us pursuant to the WBS AIAs, which were approved, or from which we were granted appropriate waivers, by the appropriate regulators, including the PSCW. As required by FERC regulations for centralized service companies, WBS renders services at cost. The PSCW must be notified prior to making changes to the services offered under and the allocation methods specified in the WBS AIAs. Other modifications or amendments to the WBS AIAs would require PSCW approval. Recovery of allocated costs is addressed in our rate cases.

On April 1, 2016, we, along with WEC Energy Group, filed a new agreement for approval with the PSCW and all other relevant state commissions. The PSCW approved the new agreement in August 2016. We later received approval from the two other states reviewing the agreement, and the new agreement took effect January 1, 2017. The new agreement replaces the previous agreements. The pricing methodology and services under this new agreement are substantially identical to those under the agreements being replaced. In February 2017, a request was filed with the PSCW for modifications to the new AIA to incorporate WEC Energy Group's acquisition of a natural gas storage facility in Michigan. For more information on the natural gas storage facility acquisition, see below.

We hold a 10.37% investment in WPSI, which holds an approximate 34% interest in ATC. We provide services to and receive services from ATC for its transmission facilities under several agreements approved by the PSCW. Services were billed to ATC under these agreements at our fully allocated cost. Effective January 1, 2017, based upon input we received from the PSCW, we transferred our ownership interest in WPSI to another subsidiary of Integrys. This transaction was a non-cash equity transfer between entities under common control, and therefore, did not result in a gain or loss recognized.

We provide services to WRPC under an operating agreement approved by the PSCW. We are also under a service agreement with WRPC under which either party may be a service provider. Services are billed to and from WRPC under these agreements at a fully allocated cost.

The table below includes information summarizing other transactions entered into with related parties:

<i>(in millions)</i>	December 31, 2016	December 31, 2015
Accounts receivable		
Service provided to ATC	\$ 1.1	\$ 0.5
Notes payable, current portion *		
Integrys	—	2.9
Accounts payable		
Network transmission services from ATC	8.8	8.5
Liability related to income tax allocation		
Integrys	4.8	5.4

The following table shows activity associated with related party transactions for the years ended December 31:

<i>(in millions)</i>	2016	2015	2014
Electric transactions			
Sales to UPPCO ⁽¹⁾	\$ —	\$ —	\$ 15.3
Natural gas transactions			
Sales to WE	1.9	0.4	—

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Purchases from IES ⁽²⁾	—	—	2.5
Transactions with WE ⁽³⁾			
Billings to WE	4.2	4.9	—
Billings from WE	9.0	13.4	—
Transactions with WBS			
Billings to WBS ⁽⁴⁾	21.7	9.7	7.6
Billings from WBS ⁽⁵⁾	171.0	148.4	149.0
Transactions with equity-method investees			
Charges from ATC for network transmission services	109.4	101.3	99.0
Charges to ATC for services and construction	8.6	10.3	8.6
Purchases of energy from WRPC	3.7	3.8	3.7
Charges to WRPC for operations	0.7	1.1	1.4
Equity earnings from WPSI ⁽⁶⁾	8.7	7.7	9.5

⁽¹⁾ Integrys sold UPPCO in August 2014.

⁽²⁾ Integrys sold IES's retail energy business in November 2014.

⁽³⁾ Includes amounts billed for services, pass through costs, and other items in accordance with the approved AIAs discussed above.

⁽⁴⁾ Includes \$7.3 million for the transfer of certain software assets to WBS for the year ended December 31, 2016 .

⁽⁵⁾ Includes \$18.2 million for the transfer of certain benefit-related liabilities to WBS and \$34.1 million for the transfer of certain software assets to us for the year ended December 31, 2016.

⁽⁶⁾ At December 31, 2016, WPSI was an indirect wholly-owned subsidiary of WEC Energy Group that was jointly owned by Integrys and us. WPSI holds an approximate 34% ownership interest in ATC, a for-profit, electric transmission company regulated by the FERC and certain state regulatory commissions. At December 31, 2016, we had a 10.37% interest in WPSI accounted for under the equity method. On January 1, 2017, we transferred our interest in WPSI to another subsidiary of Integrys.

Upper Michigan Energy Resources Corporation

In December 2016, both the MPSC and the PSCW approved the operation of UMERC as a stand-alone utility in the Upper Peninsula of Michigan. UMERC, a subsidiary of WEC Energy Group, became operational effective January 1, 2017, and we transferred customers and property, plant, and equipment as of that date. We transferred approximately 9,000 retail electric customers and 5,300 natural gas customers to UMERC, along with approximately 600 miles of electric distribution lines and approximately 100 miles of natural gas distribution mains. We also transferred related electric distribution substations in the Upper Peninsula of Michigan and all property rights for the distribution assets to UMERC. The estimated net book value of the property, plant, and equipment transferred to UMERC from us as of January 1, 2017, was \$19 million. This transaction was a non-cash equity transfer between entities under common control, and therefore, did not result in a gain or loss recognized.

UMERC obtains its energy through the MISO Energy Markets and meets its market obligations through power purchase agreements with us and WE. The new utility has also proposed a long-term generation solution for electric reliability in the region. See Note 19, Regulatory Environment, for more information.

Parent Company's Acquisition of a Natural Gas Storage Facility in Michigan

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In January 2017, WEC Energy Group signed an agreement for the acquisition of a natural gas storage facility in Michigan that would provide for some of our storage needs for our natural gas utility operations. We plan to enter into a long-term service agreement to take the allocated storage, subject to PSCW approval and closing of the acquisition. PSCW approval and closing of this transaction are expected to occur by the third quarter of 2017.

NOTE 4—SUPPLEMENTAL CASH FLOW INFORMATION

<i>(in millions)</i>	2016	2015	2014
Cash (paid) for interest, net of amount capitalized	\$ (54.6)	\$ (58.1)	\$ (56.8)
Cash received (paid) for income taxes, net	39.9	(14.5)	6.2
Significant non-cash transactions:			
Accounts payable related to construction costs	67.2	70.5	54.0

NOTE 5—REGULATORY ASSETS AND LIABILITIES

The following regulatory assets were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2016	2015	See Note
Regulatory assets ^{(1) (2)}			
Unrecognized pension and OPEB costs ⁽³⁾	\$ 182.9	\$ 176.6	15
Environmental remediation costs ⁽⁴⁾	116.0	104.4	16
Income tax related items ⁽⁵⁾	55.7	40.8	
Termination of a tolling agreement with Fox Energy Company LLC ⁽⁶⁾	33.7	39.1	
Crane Creek production tax credits ⁽⁷⁾	29.6	30.9	
De Pere Energy Center ⁽⁸⁾	16.7	19.0	
Other, net	46.8	66.3	
Total regulatory assets	\$ 481.4	\$ 477.1	

⁽¹⁾ Based on prior and current rate treatment, we believe it is probable that we will continue to recover from customers the regulatory assets in the table.

⁽²⁾ As of December 31, 2016, we had \$18.8 million of regulatory assets not earning a return. The regulatory assets not earning a return relate to certain environmental remediation costs, the recovery of which depends on the timing of the actual expenditures.

⁽³⁾ Represents the unrecognized future pension and OPEB costs resulting from actuarial gains and losses on defined benefit and OPEB plans. We are authorized recovery of this regulatory asset over the average remaining service life of each plan.

⁽⁴⁾ As of December 31, 2016, we had not yet made cash expenditures for \$97.2 million of these environmental remediation costs.

⁽⁵⁾ Represents adjustments related to deferred income taxes, which are recovered in rates as the temporary differences that generated the income tax benefit reverse.

⁽⁶⁾ Represents an early termination fee of a tolling agreement we had with the Fox Energy Center. Prior to the purchase of the Fox Energy Center in 2013, we supplied natural gas for the facility and purchased capacity and the associated energy output under the tolling agreement. We are authorized recovery of this asset over a nine-year period that began on January 1, 2014.

⁽⁷⁾ In 2012, we elected to claim and subsequently received a Section 1603 Grant for the Crane Creek wind project in lieu of the production tax credit. As a result, we reversed previously recorded production tax credits. We also reduced the depreciable basis of the qualifying facility by the amount of the grant proceeds, which will result in a reduction of depreciation and amortization expense over a 12-year period. We recorded a

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regulatory asset for the deferral of previously recorded production tax credits and are authorized recovery of this net regulatory asset through 2039.

- ⁽⁸⁾ Prior to purchasing the De Pere Energy Center in 2002, we had a long-term power purchase contract with them that was accounted for as a capital lease. As a result of the purchase, the capital lease obligation was reversed, and the difference between the capital lease asset and the purchase price was recorded as a regulatory asset. We are authorized recovery of this regulatory asset through 2023.

The following regulatory liabilities were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2016	2015	See Note
Regulatory liabilities			
Energy costs refundable through rate adjustments ⁽¹⁾	9.3	25.8	
Unrecognized pension and OPEB costs ⁽²⁾	14.3	1.0	15
Crane Creek depreciation deferral ⁽³⁾	8.0	8.3	
Other, net	10.9	9.0	
Total regulatory liabilities	\$ 42.5	\$ 44.1	

- ⁽¹⁾ Represents energy costs that will be refunded to customers in the future.

- ⁽²⁾ Represents the unrecognized future pension and OPEB costs resulting from actuarial gains and losses on defined benefit and OPEB plans. We will amortize this regulatory liability into net periodic benefit cost over the average remaining service life of each plan.

- ⁽³⁾ Represents the book depreciation taken on the Crane Creek wind project prior to our election to claim a Section 1603 Grant for the project in lieu of the production tax credit. See more information in the regulatory assets section above.

NOTE 6—PROPERTY, PLANT, AND EQUIPMENT

Property, plant, and equipment consisted of the following utility assets at December 31:

<i>(in millions)</i>	2016	2015
Utility property, plant, and equipment	\$ 5,144.5	\$ 4,541.1
Less: Accumulated depreciation	1,843.7	1,803.3
Net	3,300.8	2,737.8
CWIP	111.9	434.2
Net utility property, plant, and equipment	3,412.7	3,172.0

On January 1, 2017, we transferred approximately 600 miles of electric distribution lines and approximately 100 miles of natural gas distribution mains to UMER. We also transferred related electric distribution substations in the Upper Peninsula of Michigan. The estimated net book value of the property, plant, and equipment we transferred to UMER was \$19 million. See Note 3, Related Parties, and Note 19, Regulatory Environment, for more information.

NOTE 7—JOINTLY OWNED UTILITY FACILITIES

We hold a joint ownership interest in certain electric generating facilities. We are entitled to our share of generating capability and output of each facility equal to our respective ownership interest. We also pay our ownership share of additional construction costs, fuel inventory purchases, and operating expenses, unless specific agreements have been executed to limit our maximum exposure to

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additional costs. We record our proportionate share of significant jointly owned electric generating facilities as property, plant, and equipment on the balance sheets.

Information related to jointly owned facilities at December 31, 2016 was as follows:

<i>(in millions, except for percentages and MWs)</i>	Weston Unit 4		Columbia Energy Center Units 1 and 2		Edgewater Unit 4
Ownership	70.0%		31.8% ⁽²⁾		31.8%
Our share of rated capacity (MWs) ⁽¹⁾	373.5		334.4		98.0
In-service date	2008		1975 and 1978		1969
Property, plant, and equipment	\$	596.3	\$	417.9	\$ 45.8
Accumulated depreciation	\$	(170.3)	\$	(128.3)	\$ (31.7)
CWIP	\$	0.2	\$	41.2	\$ 0.1

⁽¹⁾ Based on expected capacity ratings for summer 2017. The summer period is the most relevant for capacity planning purposes. This is a result of continually reaching demand peaks in the summer months, primarily due to air conditioning demand.

⁽²⁾ Columbia Energy Center (Columbia) is jointly owned by Wisconsin Power and Light (WPL), Madison Gas and Electric (MGE), and us. In October 2016, WPL received an order from the PSCW approving amendments to the Columbia joint operating agreement between the parties allowing MGE and us to forgo certain capital expenditures. As a result, WPL will incur these capital expenditures in exchange for a proportional increase in its ownership share of Columbia. Based upon the additional capital expenditures WPL expects to incur through June 1, 2020, our ownership interest would decrease to 27.5%.

Our proportionate share of direct expenses for the joint operation of these plants is recorded in operation expenses in the income statements. We have supplied our own financing for all jointly owned projects. See Note 16, Commitments and Contingencies, for information related to the requirement to refuel, repower, or retire Edgewater Unit 4.

NOTE 8—ASSET RETIREMENT OBLIGATIONS

We have recorded AROs primarily for asbestos abatement at certain generation facilities, office buildings, and service centers; the dismantling of wind generation projects; the disposal of polychlorinated biphenyls-contaminated transformers; and the closure of fly-ash landfills at certain generation facilities. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the ARO accounting rules and the ratemaking practices for retirement costs authorized by the applicable regulators. On our balance sheets, AROs are recorded within other noncurrent liabilities.

The following table shows changes to our AROs during the years ended December 31:

<i>(in millions)</i>	2016	2015
Balance as of January 1	\$ 32.7	\$ 20.3
Accretion	1.5	1.2
Additions and revisions to estimated cash flows	(1.6) ⁽¹⁾	11.4 ⁽²⁾
Liabilities settled	—	(0.2)
Balance as of December 31	\$ 32.6	\$ 32.7

⁽¹⁾ We revised the AROs recorded for our fly-ash landfills during 2016 due to changes in estimated removal costs.

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⁽²⁾ During 2015, an ARO of \$9.0 million was recorded for the Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities rule passed by the EPA in April 2015. In addition, we revised the AROs recorded for our fly-ash landfills due to changes in estimated removal costs and settlement dates.

NOTE 9—GOODWILL AND OTHER INTANGIBLE ASSETS

Goodwill represents the excess of the cost of an acquisition over the fair value of the identifiable net assets acquired. We had no changes to the carrying amount of goodwill during the years ended December 31, 2016 and 2015.

Due to the WEC Merger, we changed the date of our annual goodwill impairment test from April 1 to July 1. Since no more than 12 months is allowed to elapse between impairment tests, we performed a step zero qualitative impairment test as of April 1, 2016, and a quantitative impairment test as of July 1, 2016. No impairments resulted from these tests.

The identifiable intangible assets other than goodwill listed below are classified as Miscellaneous Deferred Debits on our balance sheets.

<i>(in millions)</i>	December 31, 2016			December 31, 2015		
	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount
Amortized intangible assets *	\$ 15.6	\$ (8.5)	\$ 7.1	\$ 15.6	\$ (6.3)	\$ 9.3
Unamortized intangible assets	0.4	—	0.4	0.4	—	0.4
Total intangible assets	\$ 16.0	\$ (8.5)	\$ 7.5	\$ 16.0	\$ (6.3)	\$ 9.7

* Represents contractual service agreements that provide for major maintenance and protection against unforeseen maintenance costs related to the combustion turbine generators at the Fox Energy Center. The remaining weighted-average amortization period for these intangible assets at December 31, 2016, was approximately three years.

NOTE 10—COMMON EQUITY

Stock-Based Compensation

The following table summarizes our pre-tax stock-based compensation expense and the related tax benefit for the years ended December 31:

<i>(in millions)</i>	2016	2015
WEC Energy Group stock options	\$ 0.5	\$ —
WEC Energy Group restricted shares	1.4	—
WEC Energy Group performance units	1.5	—
IntegrYS stock options	—	—
IntegrYS performance stock rights	—	1.3
IntegrYS restricted share units	—	3.5
Stock-based compensation expense	\$ 3.4	\$ 4.8
Related tax benefit	\$ 1.4	\$ 1.9

Stock-based compensation costs capitalized during 2016, 2015, and 2014 were not significant.

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Stock Options

The following is a summary of our employees' WEC Energy Group stock option activity during 2016:

Stock Options	Number of Options	Weighted-Average Exercise Price	Weighted-Average Remaining Contractual Life (in years)	Aggregate Intrinsic Value (in millions)
Outstanding as of January 1, 2016	—	\$ —		
Granted	24,485	\$ 55.36		
Outstanding as of December 31, 2016	24,485	\$ 55.36	9.1	\$ 0.1
Exercisable as of December 31, 2016	1,840	\$ 55.36	9.1	\$ —

The aggregate intrinsic value of outstanding and exercisable options in the above table represents the total pre-tax intrinsic value that would have been received by the option holders had they exercised all of their options on December 31, 2016. This is calculated as the difference between WEC Energy Group's closing stock price on December 31, 2016, and the option exercise price, multiplied by the number of in-the-money stock options.

As of December 31, 2016, our estimated unrecognized compensation cost related to unvested WEC Energy Group stock options was not significant.

During the first quarter of 2017, the Compensation Committee awarded 23,300 non-qualified WEC Energy Group stock options with an exercise price of \$58.31 and a weighted-average grant date fair value of \$7.53 per option to certain of our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restricted Shares

The following is a summary of our employees' WEC Energy Group restricted stock activity during 2016:

Restricted Shares	Number of Shares	Weighted-Average Grant Date Fair Value
Outstanding as of January 1, 2016	—	\$ —
Granted	18,306	\$ 55.48
Forfeited	(4,071)	\$ 55.48
Outstanding as of December 31, 2016	14,235	\$ 55.48

As of December 31, 2016, we expect to recognize approximately \$1.2 million of unrecognized compensation cost related to WEC Energy Group restricted stock over the next 2.0 years on a weighted-average basis.

During the first quarter of 2017, the Compensation Committee awarded 2,313 WEC Energy Group restricted shares to our officers and other key employees under its normal schedule of awarding long-term incentive compensation. The grant date fair value of these awards was \$58.10 per share.

Performance Units

In 2016, the Compensation Committee awarded 9,235 WEC Energy Group performance units to our officers and other key employees under the WEC Energy Group Performance Unit Plan.

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As of December 31, 2016, we expect to recognize approximately \$1.9 million of unrecognized compensation cost related to WEC Energy Group performance units over the next 1.4 years on a weighted-average basis.

In January 2017, the Compensation Committee awarded 10,025 WEC Energy Group performance units to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restrictions

Various laws, regulations, and financial covenants impose restrictions on our ability to transfer funds to Integrys in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to WEC Energy Group or Integrys.

In accordance with our most recent rate order, we may not pay common dividends above the test year forecasted amount reflected in our rate case, if it would cause our average common equity ratio, on a financial basis, to fall below our authorized level of 51%. A return of capital in excess of the test year amount can be paid by us at the end of the year provided that our average common equity ratio does not fall below the authorized level.

See Note 12, Short-Term Debt and Lines of Credit, for discussion of certain financial covenants related to short-term debt obligations.

As of December 31, 2016, our restricted retained earnings totaled \$531.9 million. Our equity in undistributed earnings of investees accounted for by the equity method was \$34.5 million at December 31, 2016.

Except for the restrictions described above and subject to applicable law, we do not have any other significant dividend restrictions.

NOTE 11—PREFERRED STOCK

We have 1,000,000 shares of preferred stock with a \$100 par value authorized for issuance, of which none were issued and outstanding at December 31, 2016 and 2015.

NOTE 12—SHORT-TERM DEBT AND LINES OF CREDIT

The following table shows our short-term borrowings and their corresponding weighted-average interest rates as of December 31:

<i>(in millions, except percentages)</i>	2016	2015
Commercial paper		
Amount outstanding at December 31	\$ 176.8	\$ 182.8
Average interest rate on amounts outstanding at December 31	1.01%	0.66%

Our average amount of commercial paper borrowings based on daily outstanding balances during 2016 was \$145.8 million, with a weighted-average interest rate during the period of 0.62%.

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

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The information in the table below relates to our revolving credit facility used to support our commercial paper borrowing program, including remaining available capacity under this facility as of December 31:

<i>(in millions)</i>	Maturity	2016
Revolving credit facility	December 2020	\$ 250.0
Less: commercial paper outstanding		176.8
Available capacity under existing agreement		\$ 73.2

This facility has a renewal provision for two one-year extensions, subject to lender approval.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, Employee Retirement Income Security Act of 1974 defaults and change of control.

NOTE 13—LONG-TERM DEBT

See our statements of capitalization for details on our long-term debt.

The following table shows the future maturities of our long-term debt outstanding as of December 31, 2016:

<i>(in millions)</i>	Payments
2017	\$ 125.0
2018	250.0
2019	—
2020	—
2021	—
Thereafter	925.0
Total	\$ 1,300.0

We amortize debt premiums, discounts, and debt issuance costs over the life of the debt and we include the costs in interest expense.

NOTE 14—INCOME TAXES

Income Tax Expense

The following table is a summary of income tax expense for each of the years ended December 31:

<i>(in millions)</i>	2016	2015
Current tax expense	\$ (52.0)	\$ 31.6
Deferred income taxes, net	143.3	41.9
Investment tax credit, net	(0.3)	(0.4)
Total income tax expense	\$ 91.0	\$ 73.1

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Statutory Rate Reconciliation

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable United States statutory federal income tax rate to income before income taxes as a result of the following:

<i>(in millions)</i>	2016		2015	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate
Expected tax at statutory federal tax rates	\$ 86.3	35.0%	\$ 68.4	35.0%
State income taxes net of federal tax benefit	11.6	4.7	9.7	5.0
AFUDC – Equity	(6.8)	(2.8)	(5.3)	(2.7)
Other, net	(0.1)	0.0	0.3	0.2
Total income tax expense	\$ 91.0	36.9%	\$ 73.1	37.5%

Deferred Income Tax Assets and Liabilities

The components of deferred income taxes as of December 31 are as follows:

<i>(in millions)</i>	2016	2015
Total deferred tax assets	\$ 12.9	\$ 23.9
Deferred tax liabilities		
Plant-related	800.5	639.1
Employee benefits and compensation	99.3	91.7
Regulatory deferrals	38.4	52.0
Other	4.2	15.2
Total deferred tax liabilities	942.4	798.0
Deferred tax liability, net	\$ 929.5	\$ 774.1

Consistent with rate-making treatment, deferred taxes in the table above are offset for temporary differences that have related regulatory assets and liabilities.

As of December 31, 2016, we had \$11.4 million and \$5.7 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of \$4.0 million and \$5.7 million, respectively. These federal net operating loss and tax credit carryforwards begin to expire in 2028. We expect to have future taxable income sufficient to utilize these deferred tax assets. As of December 31, 2015, we had \$46.1 million and \$5.0 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of \$16.1 million and \$5.0 million, respectively. As of December 31, 2016 and 2015, we had \$18.6 million and \$0.4 million, respectively, of state net operating loss carryforwards resulting in deferred tax assets of \$1.0 million and zero. These state net operating loss carryforwards begin to expire in 2035. We expect to have future taxable income sufficient to utilize these deferred tax assets.

Unrecognized Tax Benefits

We had no unrecognized tax benefits at December 31, 2016 and 2015.

We had no accrued interest or accrued penalties related to unrecognized tax benefits at December 31, 2016 and 2015.

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We do not expect any unrecognized tax benefits to affect our effective tax rate in periods after December 31, 2016.

We file income tax returns in the United States federal jurisdiction and in our major state operating jurisdictions as a part of WEC Energy Group filings.

With a few exceptions, we are no longer subject to federal income tax examinations by the United States Internal Revenue Service for years prior to 2013.

We file state tax returns based on income in our major state operating jurisdictions of Wisconsin and Michigan. With a few exceptions, we are no longer subject to state examinations for years prior to 2011. As of December 31, 2016, we were subject to examinations by the Wisconsin taxing authority for tax years 2011 through 2016 and the Michigan taxing authority for tax years 2012 through 2016. During 2016, the Michigan taxing authority completed its examination of the 2008-2011 tax years.

In the next 12 months, we do not expect to significantly change the amount of unrecognized tax benefits.

NOTE 15—EMPLOYEE BENEFITS

Pension and Other Postretirement Employee Benefits

Through December 31, 2016, we participated in the Integrys Energy Group Retirement Plan, a noncontributory, qualified pension plan sponsored by WBS. We were responsible for our share of the plan assets and obligations. Effective January 1, 2017, the Integrys Energy Group Retirement Plan was split into six separate plans. As a result, we now have our own pension plan. While the split did not impact our pension benefit obligation, federal regulations required a different allocation of assets among the new plans. Assets were transferred out of our plan in January 2017, however we made additional contributions to the plan as discussed below.

We serve as plan sponsor and administrator for certain OPEB plans. The benefits are funded through irrevocable trusts, as allowed for income tax purposes. Our balance sheets reflect only the liabilities associated with our past and current employees and our share of the plan assets and obligations. WEC Energy Group also offers medical, dental, and life insurance benefits to our active employees and their dependents. We expense the allocated costs of these benefits as incurred.

The defined benefit pension plans are closed to all new hires. In addition, the service accruals for the defined benefit pension plans were frozen for non-union employees as of January 1, 2013. These employees receive an annual company contribution to their 401(k) savings plan, which is calculated based on age, wages, and full years of vesting service as of December 31 each year. In March 2014, we remeasured the obligations of certain OPEB plans as a result of a plan design change to move participants age 65 and older to a Medicare Advantage plan starting January 1, 2015.

We use a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following tables provide a reconciliation of the changes in our share of the plans' benefit obligations and fair value of assets:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2016	2015	2016	2015
Change in benefit obligation				
Obligation at January 1	\$ 633.9	\$ 791.8	\$ 231.6	\$ 252.5

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Service cost	9.9	10.7	7.3	8.7
Interest cost	27.0	31.7	10.6	10.4
Plan amendments	—	—	(18.9)	—
Transfer to/from affiliates *	6.2	(130.5)	—	—
Actuarial loss (gain)	26.1	(36.4)	0.6	(31.7)
Participant contributions	—	—	0.4	0.3
Benefit payments	(47.9)	(33.3)	(8.5)	(8.6)
Plan curtailment	—	(0.1)	—	—
Obligation at December 31	\$ 655.2	\$ 633.9	\$ 223.1	\$ 231.6

Change in fair value of plan assets				
Fair value at January 1	\$ 719.0	\$ 897.4	\$ 224.5	\$ 236.6
Actual return on plan assets	58.0	(29.4)	14.6	(5.1)
Employer contributions	1.3	1.1	0.1	1.3
Participant contributions	—	—	0.4	0.3
Benefit payments	(47.9)	(33.3)	(8.5)	(8.6)
Transfer to/from affiliates *	6.2	(116.8)	—	—
Fair value at December 31	\$ 736.6	\$ 719.0	\$ 231.1	\$ 224.5
Funded status at December 31	\$ 81.4	\$ 85.1	\$ 8.0	\$ (7.1)

* Benefit obligations and plan assets were moved along with our employees who were transferred to/from affiliated entities. As a result of the WEC Merger, certain of our employees were realigned across WEC Energy Group's various subsidiaries.

The amounts recognized on our balance sheets at December 31 related to the funded status of the benefit plans were as follows:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2016	2015	2016	2015
Pension and OPEB assets	\$ 89.0	\$ 93.8	\$ 25.8	\$ 8.6
Pension and OPEB obligations	7.6	8.7	17.8	15.7
Total net assets (liabilities)	\$ 81.4	\$ 85.1	\$ 8.0	\$ (7.1)

The accumulated benefit obligation for the defined benefit pension plans was \$590.8 million and \$569.6 million at December 31, 2016, and 2015, respectively.

The following table shows information for pension plans with an accumulated benefit obligation in excess of plan assets. There were no plan assets related to these pension plans. Amounts presented are as of December 31:

<i>(in millions)</i>	2016	2015
Projected benefit obligation	\$ 7.6	\$ 8.7
Accumulated benefit obligation	7.6	8.5

The following table shows the amounts that had not yet been recognized in our net periodic benefit cost as of December 31:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2016	2015	2016	2015
Net regulatory assets				
Net actuarial loss	\$ 221.4	\$ 61.2	\$ 27.8	\$ 5.2
Prior service credits	—	—	(80.6)	—
Total	\$ 221.4	\$ 61.2	\$ (52.8)	\$ 5.2

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The following table shows the estimated amounts that will be amortized into net periodic benefit cost during 2017:

<i>(in millions)</i>	Pension Costs	OPEB Costs
Net actuarial loss	\$ 17.3	\$ 2.5
Prior service credits	—	(9.2)
Total 2017 – estimated amortization	\$ 17.3	\$ (6.7)

The components of net periodic benefit cost (including amounts capitalized to our balance sheets) for the years ended December 31 were as follows:

<i>(in millions)</i>	Pension Costs			OPEB Costs		
	2016	2015	2014	2016	2015	2014
Service cost	\$ 9.9	\$ 10.7	\$ 8.6	\$ 7.3	\$ 8.7	\$ 7.7
Interest cost	27.0	31.7	34.4	10.6	10.4	11.5
Expected return on plan assets	(52.6)	(64.8)	(64.1)	(15.9)	(16.0)	(16.0)
Loss on plan settlement	3.4	0.1	0.4	—	—	—
Amortization of prior service cost (credit)	—	0.2	0.6	(7.4)	(9.3)	(8.0)
Amortization of net actuarial loss	18.0	21.0	15.0	2.5	3.7	2.8
Net periodic benefit cost	\$ 5.7	\$ (1.1)	\$ (5.1)	\$ (2.9)	\$ (2.5)	\$ (2.0)

The weighted-average assumptions used to determine the benefit obligations for the plans were as follows for the years ended December 31:

	Pension		OPEB	
	2016	2015	2016	2015
Discount rate	4.19%	4.49%	4.21%	4.46%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed medical cost trend rate	N/A	N/A	7.00%	7.50%
Ultimate trend rate	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached	N/A	N/A	2021	2021

The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Costs		
	2016	2015	2014
Discount rate	4.25%	4.08%	4.92%
Expected return on assets	7.25%	7.75%	8.00%
Rate of compensation increase	4.00%	4.23%	4.25%

	OPEB Costs		
	2016	2015	2014
Discount rate	4.46%	4.11%	4.78%
Expected return on assets	7.25%	7.75%	8.00%
Assumed medical cost trend rate (Pre 65/Post 65)	7.50%	6.00%	6.50%
Ultimate trend rate	5.00%	5.00%	5.00%
Year ultimate trend rate is reached	2021	2023	2019

WEC Energy Group consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term

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market returns for each of the major target asset categories utilized in the fund. For 2017, the expected return on assets assumption for the pension and OPEB plans is 7.25%.

Assumed health care cost trend rates have a significant effect on the amounts reported by us for the health care plans. For the year ended December 31, 2016, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

<i>(in millions)</i>		1% Increase	1% Decrease
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$	3.3	\$(2.6)
Effect on the health care component of the accumulated postretirement benefit obligation		29.9	(23.7)

Plan Assets

Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Our pension trust target asset allocation is 60% equity securities and 40% fixed income securities. The two largest OPEB trusts have target asset allocations of 50% equity investments and 50% fixed income, and 45% equity investments and 55% fixed income, respectively. Equity securities primarily include investments in large-cap, mid-cap, and small-cap companies primarily located in the United States. Fixed income securities include corporate bonds of companies from diversified industries, mortgage and other asset backed securities, commercial paper, and United States Treasuries.

Pension and OPEB plan investments are recorded at fair value. See Note 1(p), Fair Value Measurements, for more information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used. Following our adoption of ASU 2015-07 on January 1, 2016, the assets that are not subject to leveling are investments that are valued using the net asset value per share (or its equivalent) practical expedient. We have applied this approach retrospectively to the 2015 table for comparability.

The following tables provide the fair values of our investments by asset class:

<i>(in millions)</i>	December 31, 2016							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ 1.3	\$ 19.2	\$ —	\$ 20.5	\$ 10.3	\$ 0.2	\$ —	\$ 10.5
Equity securities:								
United States Equity	94.9	0.1	—	95.0	7.1	—	—	7.1
International Equity	18.1	0.3	—	18.4	0.3	0.1	—	0.4
Fixed income securities: *								

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United States Bonds	—	151.7	0.5	152.2	—	33.2	—	33.2
International Bonds	—	20.1	—	20.1	—	1.8	—	1.8
	\$ 114.3	\$ 191.4	\$ 0.5	\$ 306.2	\$ 17.7	\$ 35.3	\$ —	\$ 53.0
Investments measured at net asset value				\$ 430.4				\$ 178.1
Total	\$ 114.3	\$ 191.4	\$ 0.5	\$ 736.6	\$ 17.7	\$ 35.3	\$ —	\$ 231.1

* This category represents investment grade bonds of United States and foreign issuers denominated in United States dollars from diverse industries.

<i>(in millions)</i>	December 31, 2015							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ —	\$ 16.3	\$ —	\$ 16.3	\$ 3.7	\$ 0.2	\$ —	\$ 3.9
Equity securities:								
United States Equity	18.7	1.9	—	20.6	5.8	—	—	5.8
International Equity	39.7	—	—	39.7	15.9	—	—	15.9
Fixed income securities: *								
United States Bonds	6.3	93.6	—	99.9	0.1	1.1	—	1.2
International Bonds	—	22.1	—	22.1	—	0.2	—	0.2
	\$ 64.7	\$ 133.9	\$ —	\$ 198.6	\$ 25.5	\$ 1.5	\$ —	\$ 27.0
Investments measured at net asset value				\$ 520.4				\$ 197.5
Total	\$ 64.7	\$ 133.9	\$ —	\$ 719.0	\$ 25.5	\$ 1.5	\$ —	\$ 224.5

* This category represents investment grade bonds of United States and foreign issuers denominated in United States dollars from diverse industries.

The following table sets forth a reconciliation of changes in the fair value of pension plan assets categorized as Level 3 in 2016. There was no level 3 activity in 2015.

<i>(in millions)</i>	United States Bonds
Beginning balance at January 1, 2016	\$ —
Purchases	0.5
Ending balance at December 31, 2016	\$ 0.5

Cash Flows

In January 2017, we contributed \$65.0 million to the pension plan and expect to contribute an additional \$0.7 million in 2017, dependent on various factors affecting us, including our liquidity position and tax law changes. We do not expect to contribute to the OPEB plans in 2017.

The following table shows the payments, reflecting expected future service, that we expect to make for pension and OPEB.

<i>(in millions)</i>	Pension Costs	OPEB Costs
2017	\$ 31.9	\$ 9.7
2018	32.3	10.7
2019	33.2	11.4
2020	35.0	11.1

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2021	35.5	11.6
2022-2026	179.3	63.5

Savings Plans

WEC Energy Group sponsors a 401(k) savings plan which allows substantially all of our full-time employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. A percentage of employee contributions are matched by us through a contribution into the employee's savings plan account, up to certain limits. Certain employees participate in a defined contribution pension plan, in which amounts are contributed to an employee's savings plan account based on the employee's wages, age, and years of service. Our share of the total costs incurred under all of these plans was \$9.0 million in 2016, \$9.7 million in 2015, and \$8.6 million in 2014.

NOTE 16—COMMITMENTS AND CONTINGENCIES

We have significant commitments and contingencies arising from our operations, including those related to unconditional purchase obligations, operating leases, environmental matters, and enforcement and litigation matters.

Unconditional Purchase Obligations

We routinely enter into long-term purchase and sale commitments for various quantities and lengths of time. We have obligations to distribute and sell electricity and natural gas to our customers and expect to recover costs related to these obligations in future customer rates.

The following table shows our minimum future commitments related to these purchase obligations as of December 31, 2016.

<i>(in millions)</i>	Date Contracts Extend Through	Total Amounts Committed	Payments Due By Period					Later Years
			2017	2018	2019	2020	2021	
Electric utility:								
Purchased power	2027	\$ 622.7	\$ 85.8	\$ 54.7	\$ 57.7	\$ 60.1	\$ 58.7	\$ 305.7
Coal supply and transportation	2019	141.9	85.8	42.8	13.3	—	—	—
Natural gas utility supply and transportation	2024	155.2	43.7	42.4	27.1	14.6	11.8	15.6
Total		\$ 919.8	\$ 215.3	\$ 139.9	\$ 98.1	\$ 74.7	\$ 70.5	\$ 321.3

Operating Leases

We lease property, plant, and equipment under various terms. The operating leases generally require us to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of our leases contain one of the following options upon the end of the lease term: (a) purchase the property at the current fair market value, or (b) exercise a renewal option, as set forth in the lease agreement.

Rental expense attributable to operating leases was \$1.5 million and \$1.4 million in 2016 and 2015, respectively.

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Future minimum payments under noncancelable operating leases are payable as follows:

Year Ending December 31	Payments (in millions)
2017	\$ 0.4
2018	0.6
2019	0.4
2020	0.5
2021	0.5
Later years	11.8
Total	\$ 14.2

Environmental Matters

Consistent with other companies in the energy industry, we face significant ongoing environmental compliance and remediation obligations related to current and past operations. Specific environmental issues affecting us include, but are not limited to, current and future regulation of air emissions such as SO₂, NO_x, fine particulates, mercury, and GHGs; water discharges; disposal of coal combustion products such as fly ash; and remediation of impacted properties, including former manufactured gas plant sites.

We have continued to pursue a proactive strategy to manage our environmental compliance obligations, including:

- the development of additional sources of renewable electric energy supply;
- the addition of improvements for water quality matters such as treatment technologies to meet regulatory discharge limits and improvements to our cooling water intake systems;
- the addition of emission control equipment to existing facilities to comply with ambient air quality standards and federal clean air rules;
- the protection of wetlands and waterways, threatened and endangered species, and cultural resources associated with utility construction projects;
- the retirement of old coal-fired power plants and conversion to modern, efficient, natural gas generation and super-critical pulverized coal generation;
- the beneficial use of ash and other products from coal-fired generating units; and
- the remediation of former manufactured gas plant sites.

Air Quality

Cross-State Air Pollution Rule

In July 2011, the EPA issued the CSAPR, which replaced a previous rule, the Clean Air Interstate Rule. The purpose of the CSAPR was to limit the interstate transport of NO_x and SO₂ that contribute to fine particulate matter and ozone nonattainment in downwind states through a proposed allowance allocation and trading plan. After several lawsuits and related appeals, in October 2014, the D.C. Circuit Court of Appeals issued a decision that allowed the EPA to begin implementing CSAPR on January 1, 2015. The emissions budgets of Phase I of the rule applied in 2015 and 2016, while the Phase II emissions budgets discussed below apply to 2017 and beyond.

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In December 2015, the EPA published its proposed update to the CSAPR for the 2008 ozone NAAQS and issued the final rule in September 2016. Starting in 2017, this rule requires reductions in the ozone season (May 1 through September 30) NOx emissions from power plants in 23 states in the eastern United States, including Wisconsin. The EPA updated Phase II CSAPR NOx ozone season budgets for electric generating units in the affected states. In the final rule, the EPA significantly increased the NOx ozone season budget from the proposed rule for Wisconsin starting in 2017. We believe we are well positioned to meet the rule requirements and do not expect to incur significant costs to comply with this rule.

Sulfur Dioxide National Ambient Air Quality Standards

The EPA issued a revised 1-Hour SO₂ NAAQS that became effective in August 2010. The EPA issued a final rule in August 2015 describing the implementation requirements and established a compliance timeline for the revised standard. The final rule affords state agencies some latitude in rule implementation. A nonattainment designation could have negative impacts for a localized geographic area, including additional permitting requirements for new or existing sources in the area.

In June 2016, we provided modeling to the WDNR that shows the area around the Weston Power Plant to be in compliance. Based upon the submittal, the WDNR provided final modeling to the EPA demonstrating the area around the Weston Power Plant to be in compliance. We expect that the EPA will consider the WDNR's recommendation and finalize its recommended designation in August 2017, for finalization by the end of 2017.

We believe our fleet overall is well positioned to meet the new regulation and do not expect to incur significant costs to comply with this regulation.

8-Hour Ozone National Ambient Air Quality Standards

The EPA completed its review of the 2008 8-hour ozone standard in November 2014, and announced a proposal to tighten (lower) the NAAQS. In October 2015, the EPA released the final rule, which lowered the limit for ground-level ozone. This is expected to cause nonattainment designations for some counties in Wisconsin with potential future impacts for our fossil-fueled power plant fleet. For nonattainment areas, the state of Wisconsin will have to develop a state implementation plan to bring the areas back into attainment. We will be required to comply with this state implementation plan no earlier than 2020 and are in the process of reviewing and determining potential impacts resulting from this rule. We believe we are well positioned to meet the rule requirements and do not expect to incur significant costs to comply with this rule.

Mercury and Other Hazardous Air Pollutants

In December 2011, the EPA issued the final MATS rule, which imposed stringent limitations on emissions of mercury and other hazardous air pollutants from coal and oil-fired electric generating units beginning in April 2015. In addition, Wisconsin has state mercury rules that require a 90% reduction of mercury; however, these rules are not in effect as long as MATS is in place. In June 2015, the Supreme Court ruled on a challenge to the MATS rule and remanded the case back to the D.C. Circuit Court of Appeals, ruling that the EPA failed to appropriately consider the cost of the regulation. The MATS rule remains in effect until the D.C. Circuit Court of Appeals takes action on the EPA's April 2016 updated cost evaluation.

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We believe that our fleet is well positioned to comply with the final MATS rule and do not expect to incur any significant additional costs to comply with this regulation. Construction and testing of the ReACT™ multi-pollutant control system at Weston Unit 3 is complete, and the unit is currently in compliance with both MATS and our Consent Decree emission requirements.

Climate Change

In 2015, the EPA issued the Clean Power Plan, a final rule regulating GHG emissions from existing generating units, a proposed federal plan and model trading rules as alternatives or guides to state compliance plans, and final performance standards for modified and reconstructed generating units and new fossil-fueled power plants. In October 2015, following publication of the final rule for existing fossil-fueled generating units, numerous states (including Wisconsin), trade associations, and private parties filed lawsuits challenging the final rule, including a request to stay the implementation of the final rule pending the outcome of these legal challenges. The D.C. Circuit Court of Appeals denied the stay request, but in February 2016, the Supreme Court stayed the effectiveness of the Clean Power Plan until disposition of the litigation in the D.C. Circuit Court of Appeals and to the extent that further appellate review is sought, at the Supreme Court. In addition, in February 2016, the Governor of Wisconsin issued Executive Order 186, which prohibits state agencies, departments, boards, commissions, or other state entities from developing or promoting the development of a state plan. The D.C. Circuit Court of Appeals heard the case in September 2016.

The final rule for existing fossil-fueled generating units seeks to achieve state-specific GHG emission reduction goals by 2030, and would have required states to submit plans by September 2016. The goal of the final rule is to reduce nationwide GHG emissions by 32% from 2005 levels. The rule is seeking GHG emission reductions in Wisconsin of 41% below 2012 levels by 2030. Interim goals starting in 2022 would require states to achieve about two-thirds of the 2030 required reduction. The building blocks used by the EPA to determine each state's emission reduction requirements include a combination of improving power plant efficiency, increasing reliance on combined cycle natural gas units, and adding new renewable energy resources. We continue to evaluate possible reduction opportunities and actions that preserve fuel diversity, lower costs for our customers, and contribute towards long-term GHG reductions, given the uncertain future of the Clean Power Plan and current fuel and technology markets. Our evaluation to date indicates that the Clean Power Plan, as well as current fuel markets and advances in technology, are not expected to result in significant additional compliance costs, including capital expenditures, but could impact how we operate our existing fossil-fueled power plants.

However, the timelines for the 2022 through 2029 interim goals and the 2030 final goal for states, as well as all other aspects of the rule, likely will be changed due to the stay and subsequent legal proceedings. With the new Federal Executive Administration as of January 2017, the Clean Power Plan, or its successor, could be significantly changed from the final rule of October 2015. Notwithstanding the potential changes to the Clean Power Plan, addressing climate change is an integral component of our strategic planning process. We continue to reshape our portfolio of electric generation facilities with investments that will improve our environmental performance, including reduced GHG intensity of our operating fleet. As the regulation of GHG emissions takes shape, our plan is to work with our industry partners, environmental groups, and the State of Wisconsin, with a goal of reducing CO₂ emissions by approximately 40% below 2005 levels by 2030. We continue to evaluate numerous options in order to meet our CO₂ reduction goal, such as increased utilization of existing natural gas combined cycle units, co-firing or switching to natural gas in existing coal-fired units, reduced operation or retirement of existing coal-fired units, addition of new renewable energy resources (wind, solar), and consideration of supply and demand-side energy efficiency and distributed generation.

Draft Federal Plan and Model Trading Rules (Model Rules) were also published in October 2015 for use in developing state plans or for use in states where a plan is not submitted or approved. In December 2015, the state of Wisconsin submitted petitions for

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reconsideration of the EPA's final standards for existing, as well as for new, modified, and reconstructed generating units. A petition for reconsideration of the EPA's final standards for existing generating units was also submitted jointly by the Wisconsin utilities. Among other things, the petitions narrowly asked the EPA to consider revising the state goal for existing units to reflect the 2013 retirement of the Kewaunee Power Station, which could lower the state's CO₂ equivalent reduction goal by about 10%. In May 2016, the EPA denied the state of Wisconsin's petition for reconsideration related to new, modified, and reconstructed generating units. The EPA has not issued decisions yet regarding the above referenced petitions for reconsideration of the final EPA standards for existing generating units. In December 2016, the EPA withdrew the draft Model Rules and accompanying draft documents from the review process and made working drafts available to the public. They are not final documents, are not signed by the Administrator, and will not be published in the Federal Register. The EPA's docket will remain open, with the potential for completing the agency's work on these materials and finalizing them at a later date.

We are required to report our CO₂ equivalent emissions from our electric generating facilities under the EPA Greenhouse Gases Reporting Program. For 2015, we reported aggregated CO₂ equivalent emissions of approximately 5.7 million metric tonnes to the EPA. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 5.7 million metric tonnes to the EPA for 2016. The level of CO₂ and other GHG emissions vary from year to year and are dependent on the level of electric generation and mix of fuel sources, which is determined primarily by demand, the availability of the generating units, the unit cost of fuel consumed, and how our units are dispatched by MISO.

We are also required to report CO₂ equivalent amounts related to the natural gas that our natural gas operations distribute and sell. For 2015, we reported aggregated CO₂ equivalent emissions of approximately 3.5 million metric tonnes to the EPA. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 3.6 million metric tonnes to the EPA for 2016.

Water Quality

Clean Water Act Cooling Water Intake Structure Rule

In August 2014, the EPA issued a final regulation under Section 316(b) of the Clean Water Act, which requires that the location, design, construction, and capacity of cooling water intake structures at existing power plants reflect the Best Technology Available (BTA) for minimizing adverse environmental impacts from both impingement (entrapping organisms on water intake screens) and entrainment (drawing organisms into water intake). The rule became effective in October 2014, and applies to all of our existing generating facilities with cooling water intake structures.

Facility owners must select from seven compliance options available to meet the impingement mortality (IM) reduction standard. The rule requires state permitting agencies to make BTA determinations, subject to EPA oversight, for IM reduction over the next several years as facility permits are reissued. Based on our assessment, we believe that existing technologies at our generating facilities, except for Pulliam Units 7 and 8 and Weston Unit 2, satisfy the IM BTA requirements. We plan to evaluate the available IM options for Pulliam Units 7 and 8. We also expect that limited studies will be required to support the future WDNR BTA determinations for Weston Unit 2. Based on preliminary discussions with the WDNR, we anticipate that the WDNR will not require physical modifications to the Weston Unit 2 intake structure to meet the IM BTA requirements based on low capacity use of the unit.

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BTA determinations must also be made by the WDNR to address entrainment mortality (EM) reduction on a site-specific basis taking into consideration several factors. BTA determinations for EM will be made in future permit reissuances for Pulliam Units 7 and 8 and Weston Units 2 through 4.

During 2017 and 2018, we will continue to complete studies and evaluate options to address the EM BTA requirements at our plants. With the exception of Weston Units 3 and 4 (which have existing cooling towers that meet EM BTA requirements), we cannot yet determine what, if any, intake structure or operational modifications will be required to meet the new EM BTA requirements at our facilities. We also expect that limited studies to support WDNR BTA determinations will be conducted at the Weston facility. Based on preliminary discussions with the WDNR, we anticipate that the WDNR will not require physical modifications to the Weston Unit 2 intake structure to meet the EM BTA requirements based on low capacity use of the unit. Entrainment studies are currently being conducted at Pulliam Units 7 and 8.

We believe our fleet overall is well positioned to meet the new regulation and do not expect to incur significant costs to comply with this regulation.

Steam Electric Effluent Guidelines

The EPA's final steam electric effluent guidelines rule took effect in January 2016 and applies to discharges of wastewater from our power plant processes in Wisconsin. This rule is being litigated in the United States Court of Appeals for the Fifth Circuit and may result in changes to the discharge requirements. The WDNR will continue to modify the state rules as necessary and incorporate the new requirements into our facility permits, which are renewed every five years. We expect the new requirements to be phased in between 2018 and 2023 as our permits are renewed. Our power plant facilities already have advanced wastewater treatment technologies installed that meet many of the discharge limits established by this rule. However, these standards will require additional wastewater treatment retrofits as well as installation of other equipment to minimize process water use. The final rule phases in new or more stringent requirements related to limits of arsenic, mercury, selenium, and nitrogen in wastewater discharged from wet scrubber systems. The rule also requires dry fly ash handling, which is already in place at all of our power plants. Dry bottom ash transport systems are required by the new rule, and modifications will be required at Pulliam Units 7 and 8 and Weston Unit 3. We are beginning preliminary engineering for compliance with the rule and estimate a total cost range of \$25 million to \$35 million for these bottom ash transport systems.

Land Quality

Manufactured Gas Plant Remediation

We have identified sites at which we or a predecessor company owned or operated a manufactured gas plant or stored manufactured gas. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. We are responsible for the environmental remediation of these sites, some of which are in the EPA Superfund Alternative Approach Program. We are also working with various state jurisdictions in our investigation and remediation planning. These sites are at various stages of investigation, monitoring, remediation, and closure.

In addition, we are coordinating the investigation and cleanup of some of these sites subject to the jurisdiction of the EPA under what is called a "multisite" program. This program involves prioritizing the work to be done at the sites, preparation and approval of

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documents common to all of the sites, and use of a consistent approach in selecting remedies. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

The future costs for detailed site investigation, future remediation, and monitoring are dependent upon several variables including, among other things, the extent of remediation, changes in technology, and changes in regulation. Historically, our regulators have allowed us to recover incurred costs, net of insurance recoveries and recoveries from potentially responsible parties, associated with the remediation of manufactured gas plant sites. Accordingly, we have established regulatory assets for costs associated with these sites.

We have established the following regulatory assets and reserves related to manufactured gas plant sites as of December 31:

<i>(in millions)</i>	2016	2015
Regulatory assets	\$ 116.0	\$ 104.4
Reserves for future remediation	97.2	83.5

Renewables, Efficiency, and Conservation

Wisconsin Legislation

In 2005, Wisconsin enacted Act 141, which established a goal that 10% of all electricity consumed in Wisconsin be generated by renewable resources by December 31, 2015. We have achieved a renewable energy percentage of 9.74% and met our compliance requirements by constructing various wind parks and by also relying on renewable energy purchases. We continue to review our renewable energy portfolios and acquire cost-effective renewables as needed to meet our requirements on an ongoing basis. The PSCW administers the renewable program related to Act 141, and we fund the program, along with other utilities, based on 1.2% of our annual operating revenues.

Michigan Legislation

In 2008, Michigan enacted Act 295, which required 10% of the state's energy to come from renewables by 2015 and energy optimization (efficiency) targets up to 1% annually by 2015. In December 2016, Michigan revised this legislation with Act 342, which requires additional renewable energy requirements beyond 2015. We were in compliance with these requirements as of December 31, 2016.

Enforcement and Litigation Matters

We are involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although we are unable to predict the outcome of these matters, management believes that appropriate reserves have been established and that final settlement of these actions will not have a material effect on our financial condition or results of operations.

Consent Decrees

Consent Decree – Weston and Pulliam

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In November 2009, the EPA issued a NOV to us, which alleged violations of the CAA's New Source Review requirements relating to certain projects completed at the Weston and Pulliam plants from 1994 to 2009. We entered into a Consent Decree with the EPA resolving this NOV. This Consent Decree was entered by the United States District Court for the Eastern District of Wisconsin in March 2013.

The final Consent Decree includes:

- the installation of emission control technology, including ReACT™ on Weston 3,
- changed operating conditions (including refueling, repowering, and/or retirement of units),
- limitations on plant emissions,
- beneficial environmental projects totaling \$6.0 million, and
- a civil penalty of \$1.2 million.

The Consent Decree also contains requirements to refuel, repower, and/or retire certain Weston and Pulliam units. Effective June 1, 2015, we retired Weston Unit 1 and Pulliam Units 5 and 6. In March 2016, we submitted a proposed revision to the EPA to update requirements reflecting the conversion of Weston Unit 2 from coal to natural gas fuel, and also proposed revisions to the list of beneficial environmental projects required by the Consent Decree. These proposed revisions were approved by the EPA in May 2016. The revisions to the environmental projects are not expected to materially impact the overall costs noted above.

We received approval from the PSCW in our 2015 rate order to defer and amortize the undepreciated book value of the retired plant related to Weston Unit 1 and Pulliam Units 5 and 6 starting June 1, 2015, and concluding by 2023. Therefore, in June 2015, we recorded a regulatory asset of \$11.5 million for the undepreciated book value. In addition, we received approval from the PSCW in our rate orders to recover prudently incurred costs as a result of complying with the terms of the Consent Decree, with the exception of the civil penalty.

Also, in May 2010, we received from the Sierra Club a Notice of Intent to file a civil lawsuit based on allegations that we violated the CAA at the Weston and Pulliam plants. We entered into a Standstill Agreement with the Sierra Club by which the parties agreed to negotiate as part of the EPA NOV process, rather than litigate. The Standstill Agreement ended in October 2012, but no further action has been taken by the Sierra Club as of December 31, 2016. It is unknown whether the Sierra Club will take further action in the future.

Joint Ownership Power Plants Consent Decree – Columbia and Edgewater

In December 2009, the EPA issued a NOV to Wisconsin Power and Light, the operator of the Columbia and Edgewater plants, and the other joint owners of these plants, including Madison Gas and Electric, WE (former co-owner of an Edgewater unit), and us. The NOV alleged violations of the CAA's New Source Review requirements related to certain projects completed at those plants. We, along with Wisconsin Power and Light, Madison Gas and Electric, and WE entered into a Consent Decree with the EPA resolving this NOV. This Consent Decree was entered by the United States District Court for the Western District of Wisconsin in June 2013.

The final Consent Decree includes:

- the installation of emission control technology, including scrubbers at the Columbia plant,
- changed operating conditions (including refueling, repowering, and/or retirement of units),

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- limitations on plant emissions,
- beneficial environmental projects, with our portion totaling \$1.3 million, and
- Our portion of a civil penalty and legal fees totaling \$0.4 million.

The Consent Decree contains a requirement to, among other things, refuel, repower, or retire Edgewater Unit 4, of which we are a joint owner, by no later than December 31, 2018. In the first quarter of 2015, management of the joint owners recommended that Edgewater Unit 4 be retired in December 2018. However, a final decision on how to address the requirement for this unit has not yet been made by the joint owners, as early retirement is contingent on various operational and market factors, and other alternatives to retirement are still available.

NOTE 17—FAIR VALUE MEASUREMENTS

The following tables summarize our financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

<i>(in millions)</i>	December 31, 2016			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 0.1	\$ 0.1	\$ —	\$ 0.2
FTRs	—	—	2.0	2.0
Coal contracts	—	0.1	—	0.1
Total derivative assets	\$ 0.1	\$ 0.2	\$ 2.0	\$ 2.3
Derivative liabilities				
Coal contracts	\$ —	\$ 1.4	\$ —	\$ 1.4

<i>(in millions)</i>	December 31, 2015			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 0.3	\$ —	\$ —	\$ 0.3
FTRs	—	—	2.0	2.0
Total derivative assets	\$ 0.3	\$ —	\$ 2.0	\$ 2.3
Derivative liabilities				
Natural gas contracts	\$ 0.9	\$ —	\$ —	\$ 0.9
Petroleum products contracts	0.5	—	—	0.5
Coal contracts	—	4.7	—	4.7
Total derivative liabilities	\$ 1.4	\$ 4.7	\$ —	\$ 6.1

The derivative assets and liabilities listed in the tables above include options, futures, physical commodity contracts, and other instruments used to manage market risks related to changes in commodity prices. They also include FTRs, which are used to manage electric transmission congestion costs in the MISO Energy Markets. See Note 18, Derivative Instruments, for more information.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy at December 31:

<i>(in millions)</i>	2016	2015	2014
Balance at the beginning of the period	\$ 2.0	\$ (0.3)	\$ (1.3)
Realized and unrealized losses	(0.2)	(10.7)	(1.0)

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Purchases	7.1	9.8	4.3
Sales	(0.2)	(0.1)	—
Settlements	(6.7)	(1.4)	(3.5)
Transfers out of level 3	—	4.7	1.2
Balance at the end of the period	\$ 2.0	\$ 2.0	\$ (0.3)

Unrealized gains and losses on Level 3 derivatives are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on these instruments flow through cost of sales on our income statements.

Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheets that are not recorded at fair value:

<i>(in millions)</i>	December 31, 2016		December 31, 2015	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt, including current portion	\$ 1,290.3	\$ 1,373.4	\$ 1,289.4	\$ 1,350.4
Long-term debt to parent, including current portion *	—	—	2.9	3.0

* Our former consolidated subsidiary, WPS Leasing, Inc., had a note payable to our parent company, Integrys, that was paid off in May 2016.

NOTE 18—DERIVATIVE INSTRUMENTS

The following table shows our derivative assets and derivative liabilities:

<i>(in millions)</i>	December 31, 2016		December 31, 2015	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Other current				
Natural gas contracts	\$ 0.2	\$ —	\$ 0.3	\$ 0.9
Petroleum products contracts	—	—	—	0.5
FTRs	2.0	—	2.0	—
Coal contracts	—	0.9	—	3.3
Total other current	\$ 2.2	\$ 0.9	\$ 2.3	\$ 4.7
Other noncurrent				
Coal contracts	\$ 0.1	\$ 0.5	\$ —	\$ 1.4
Total	\$ 2.3	\$ 1.4	\$ 2.3	\$ 6.1

Our estimated notional sales volumes and realized gains (losses) were as follows:

<i>(in millions)</i>	December 31, 2016		December 31, 2015		December 31, 2014	
	Volume	Gains (Losses)	Volume	Gains (Losses)	Volume	Gains (Losses)
Natural gas contracts	28.6 Dth	\$ (1.4)	22.9 Dth	\$ (4.9)	20.0 Dth	\$ 0.6
Petroleum products contracts	4.4 gallons	(0.6)	6.1 gallons	(1.7)	5.3 gallons	(0.1)
FTRs	8.4 MWh	6.0	9.0 MWh	3.3	8.7 MWh	3.2
Total		\$ 4.0		\$ (3.3)		\$ 3.7

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At December 31, 2016 and 2015, we had posted cash collateral of \$16.1 million and \$17.6 million, respectively, in our margin accounts.

The following table shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on our balance sheets:

<i>(in millions)</i>	December 31, 2016		December 31, 2015	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Gross amount recognized on the balance sheet	\$ 2.3	\$ 1.4	\$ 2.3	\$ 6.1
Gross amount not offset on the balance sheet *	—	—	(0.3)	(1.4)
Net amount	\$ 2.3	\$ 1.4	\$ 2.0	\$ 4.7

* Includes cash collateral posted of \$1.1 million at December 31, 2015. There was no cash collateral included at December 31, 2016.

NOTE 19—REGULATORY ENVIRONMENT

2016 Wisconsin Rate Order

In April 2015, we initiated a rate proceeding with the PSCW. In December 2015, the PSCW issued a final written order, effective January 1, 2016. The order, which reflects a 10.0% ROE and a common equity component average of 51.0%, authorized a net retail electric rate decrease of \$7.9 million (-0.8%) and a net retail natural gas rate decrease of \$6.2 million (-2.1%). The decrease in retail electric rates was due to lower monitored fuel costs in 2016 compared to 2015. Absent the adjustment for electric fuel costs, we would have realized an electric rate increase. Based on the order, the PSCW allowed escrow treatment for ATC and MISO network transmission expenses through 2016. In addition, future system support resource payments will continue to be escrowed until a future rate proceeding. The order directed us to defer as a regulatory asset or liability the differences between actual transmission expenses and those included in rates. In addition, the PSCW approved a deferral for ReACT™, which required us to defer the revenue requirement of ReACT™ costs above the authorized \$275.0 million level through 2016. Fuel costs will continue to be monitored using a 2% tolerance window.

In March 2016, we requested extensions from the PSCW through 2017 for the deferral of the revenue requirement of ReACT™ costs above the authorized \$275.0 million level as well as escrow accounting of ATC and MISO network transmission expenses. In April 2016, we also requested to extend through 2017 the previously approved deferral of the revenue requirement difference between the Real Time Market Pricing and the standard tariffed rates for any of our current large commercial and industrial customers who entered into a service agreement with us under Real Time Market Pricing prior to April 15, 2016. These requests were approved by the PSCW in June 2016. The amounts deferred related to these items as of December 31, 2016, were not material.

2015 Wisconsin Rate Order

In April 2014, we initiated a rate proceeding with the PSCW. In December 2014, the PSCW issued a final written order, effective January 1, 2015. It authorized a net retail electric rate increase of \$24.6 million and a net retail natural gas rate decrease of \$15.4 million, reflecting a 10.20% ROE. The order also included a common equity component average of 50.28%. The PSCW approved a change in rate design, which included higher fixed charges to better match the related fixed costs of providing service. In addition, the order continued to exclude a decoupling mechanism that was terminated beginning January 1, 2014.

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The primary driver of the increase in retail electric rates was higher costs of fuel for electric generation of approximately \$42.0 million. In addition, 2015 rates include approximately \$9.0 million of lower refunds to customers related to decoupling over-collections. In 2015 rates, we refunded approximately \$4.0 million to customers related to 2013 decoupling over-collections compared with refunding approximately \$13.0 million to customers in 2014 rates related to 2012 decoupling over-collections. Absent these adjustments for electric fuel costs and decoupling refunds, we would have realized an electric rate decrease. In addition, we received approval from the PSCW to defer and amortize the undepreciated book value associated with Pulliam Units 5 and 6 and Weston Unit 1 starting with the actual retirement date, June 1, 2015, and concluding by 2023. See Note 16, Commitments and Contingencies, for more information. The PSCW allowed us to escrow ATC and MISO network transmission expenses for 2015 and 2016. As a result, we deferred as a regulatory asset the differences between actual transmission expenses and those included in rates until a future rate proceeding. Finally, the PSCW ordered that 2015 fuel costs should continue to be monitored using a 2% tolerance window.

The retail natural gas rate decrease was driven by the approximate \$16.0 million year-over-year negative impact of decoupling refunds to and collections from customers. In 2015 rates, we refunded approximately \$8.0 million to customers related to 2013 decoupling over-collections compared with recovering approximately \$8.0 million from customers in 2014 rates related to 2012 decoupling under-collections. Absent the adjustment for decoupling refunds to and collections from customers, we would have realized a retail natural gas rate increase.

2015 Michigan Rate Order

In October 2014, we initiated a rate proceeding with the MPSC. In April 2015, the MPSC issued a final written order, effective April 24, 2015, approving a settlement agreement. The order authorized a retail electric rate increase of \$4.0 million to be implemented over three years to recover costs for the 2013 acquisition of the Fox Energy Center as well as other capital investments associated with the Crane Creek wind farm and environmental upgrades at generation plants. The rates reflected a 10.2% ROE and a common equity component average of 50.48%. The increase reflected the continued deferral of costs associated with the Fox Energy Center until the second anniversary of the order. The increase also reflected the deferral of Weston Unit 3 ReACT™ environmental project costs. On the second anniversary of the order, we will discontinue the deferral of Fox Energy Center costs and will begin amortizing this deferral along with the deferral associated with the termination of a tolling agreement related to the Fox Energy Center. We also received approval from the MPSC to defer and amortize the undepreciated book value of the retired plant associated with Pulliam Units 5 and 6 and Weston Unit 1 starting with the actual retirement date, June 1, 2015, and concluding by 2023. As a result of the formation of UMERC, we transferred the deferrals mentioned above, as well as our customers and property, plant, and equipment located in the Upper Peninsula of Michigan to the new utility, effective January 1, 2017. Therefore, the terms and conditions of this rate order are now applicable to UMERC. UMERC will not seek an increase to our legacy retail electric base rates that would become effective prior to January 1, 2018.

Upper Michigan Energy Resources Corporation

In December 2016, both the MPSC and the PSCW approved the operation of UMERC, a subsidiary of WEC Energy Group, as a stand-alone utility in the Upper Peninsula of Michigan, and it became operational effective January 1, 2017. This utility holds our and WE's electric and natural gas distribution assets located in the Upper Peninsula of Michigan.

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NOTE 20—NEW ACCOUNTING PRONOUNCEMENTS

Revenue Recognition

In May 2014, the FASB and the International Accounting Standards Board issued their joint revenue recognition standard, ASU 2014-09, Revenue from Contracts with Customers. Several amendments were issued subsequent to the standard to clarify the guidance. The core principle of the guidance is to recognize revenue in an amount that an entity is entitled to receive in exchange for goods and services. The guidance also requires additional disclosures about the nature, amount, timing, and uncertainty of revenues and the related cash flows arising from contracts with customers.

We intend to adopt this standard for interim and annual periods beginning January 1, 2018, as required, and plan to use the modified retrospective method of adoption. This method will result in a cumulative-effect adjustment that will be recorded on the balance sheet as of the beginning of 2018, as if the standard had always been in effect. Disclosures in 2018 will include a reconciliation of results under the new revenue guidance compared with what would have been reported in 2018 under the old revenue recognition guidance in order to help facilitate comparability with the prior periods.

We are currently reviewing our contracts with customers and related financial disclosures to evaluate the impact of the amended guidance on our existing revenue recognition policies and procedures. We consider our tariff sales, excluding the revenue component related to alternative revenue programs, to be in the scope of the new standard. We have evaluated the nature of these revenues and do not expect that there will be a significant shift in the timing or pattern of revenue recognition for such sales. However, in our evaluation, we are also monitoring unresolved implementation issues for our industry, including the impacts of the new guidance on our ability to recognize revenue for certain contracts where collectability is uncertain and the accounting for contributions in aid of construction (CIAC). We currently account for CIAC funds received from customers and/or developers outside of revenue, as a reduction to property, plant, and equipment. The final resolution of these issues could impact our current accounting policies and revenue recognition.

Classification and Measurement of Financial Instruments

In January 2016, the FASB issued ASU 2016-01, Classification and Measurement of Financial Assets and Liabilities. This guidance is effective for fiscal years and interim periods beginning after December 15, 2017, and will be recorded with a cumulative-effect adjustment to beginning retained earnings as of the beginning of the fiscal year in which the guidance is effective. This guidance requires equity investments, including other ownership interests such as partnerships, unincorporated joint ventures, and limited liability companies, to be measured at fair value with changes in fair value recognized in net income. It also simplifies the impairment assessment of equity investments without readily determinable fair values and amends certain disclosure requirements associated with the fair value of financial instruments. This ASU does not apply to investments accounted for under the equity method of accounting. We are currently assessing the effects this guidance may have on our financial statements.

Leases

In February 2016, the FASB issued ASU 2016-02, Leases. This guidance is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2018, and will be applied using a modified retrospective approach. The main provision of

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Wisconsin Public Service Corporation	(2) <input type="checkbox"/> A Resubmission	April 18, 2017	December 31, 2016
NOTES TO FINANCIAL STATEMENTS			

this ASU is that lessees will be required to recognize lease assets and lease liabilities for most leases, including those classified as operating leases under GAAP. We are currently assessing the effects this guidance may have on our financial statements.

Stock-Based Compensation

In March 2016, the FASB issued ASU 2016-09, Improvements to Employee Share-Based Payment Accounting. This guidance is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2016. Under this ASU, all excess tax benefits and tax deficiencies are recognized as income tax expense or benefit in the income statement, the tax effects of exercised or vested awards are treated as discrete items in the reporting period in which they occur, and excess tax benefits are recognized in the current period regardless of whether the benefit reduces taxes payable. On the cash flow statement, excess tax benefits are classified along with other income tax cash flows as an operating activity, and cash paid by an employer when directly withholding shares for tax purposes is classified as a financing activity. We adopted this guidance effective January 1, 2017, and do not expect it to impact our financial statements.

Financial Instruments Credit Losses

In June 2016, the FASB issued ASU 2016-13, Measurement of Credit Losses on Financial Instruments. This guidance is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019. This ASU introduces a new impairment model known as the current expected credit loss model. The ASU requires a financial asset measured at amortized cost to be presented at the net amount expected to be collected. Previously, recognition of the full amount of credit losses was generally delayed until the loss was probable of occurring. We are currently assessing the effects this guidance may have on our financial statements.

Classification of Certain Cash Receipts and Cash Payments

In August 2016, the FASB issued ASU 2016-15, Classification of Certain Cash Receipts and Cash Payments. This guidance is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2017, and will be applied using a retrospective transition method. There are eight main provisions of this ASU for which current GAAP either is unclear or does not include specific guidance. We are currently assessing the effects this guidance may have on our financial statements.

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	5,099,686,295	4,048,880,779	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	5,099,686,295	4,048,880,779	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	111,892,463	104,461,541	
12	Acquisition Adjustments	44,764,343	44,764,343	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,256,343,101	4,198,106,663	
14	Accum. Prov. For Depr., Amort., & Depl.	1,843,663,019	1,449,771,738	
15	Net Utility Plant (Enter Total of line 13 less 14)	3,412,680,082	2,748,334,925	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,829,761,480	1,440,594,816	
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	7,112,281	2,387,664	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,836,873,761	1,442,982,480	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	6,789,259	6,789,259	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	1,843,663,020	1,449,771,739	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) _____ (e)	Other (Specify) _____ (f)	Other (Specify) _____ (g)	Common (h)	Line No.
					1
					2
817,077,369				233,728,147	3
					4
					5
					6
					7
817,077,369				233,728,147	8
					9
					10
5,412,257				2,018,666	11
					12
822,489,626				235,746,812	13
306,696,303				87,194,978	14
515,793,323				148,551,834	15
					16
					17
306,696,303				82,470,361	18
					19
					20
				4,724,617	21
306,696,303				87,194,978	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
306,696,303				87,194,978	33

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
Wisconsin Public Service Corporation			

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

- | | |
|---|--|
| <p>1. Report below the original cost of plant in service in the same detail as in the current depreciation order.</p> <p>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p> |
|---|--|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	757,373	
4	303 Miscellaneous Intangible Plant	1,839,256	323,276
5	TOTAL Intangible Plant	2,596,629	323,276
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land	6,533,633	132,832
9	310.2 Land Rights		
10	311 Structures and Improvements	235,170,755	490,330
11	312 Boiler Plant Equipment	1,007,431,364	410,630,241
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units	136,791,945	7,568,591
14	315 Accessory Electric Equipment	124,507,330	4,088,903
15	316 Miscellaneous Power Plant Equipment	25,639,544	538,138
16	TOTAL Steam Production Plant	1,536,074,571	423,449,035
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
<p>reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)</p>		<p>to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>			
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			757,373	302	3
664,217			1,498,615	303	4
664,217			2,255,688		5
					6
					7
			6,666,465	310.1	8
				310.2	9
201,626			235,459,459	311	10
8,900,340		(206,806)	1,408,954,459	312	11
				313	12
361,280			143,999,256	314	13
768,340		206,806	128,034,699	315	14
267,788		(3,046)	25,906,848	316	15
10,499,374		(3,046)	1,949,021,186		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name of Respondent		This Report Is:	Date of Report	Year of Report
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	TOTAL Nuclear Production Plant			
26	Hydraulic Production Plant			
27	330.1 Land	1,162,756		
28	330.2 Land Rights			
29	331 Structures and Improvements	4,774,290	55,474	
30	332 Reservoirs, Dams and Waterways	22,091,591	2,286,998	
31	333 Water Wheels, Turbines and Generators	8,620,796	265,045	
32	334 Accessory Electric Equipment	10,566,845	1,487,791	
33	335 Miscellaneous Power Plant Equipment	427,958	21,879	
34	336 Roads, Railroads and Bridges	18,818		
35	TOTAL Hydraulic Production Plant	47,663,054	4,117,187	
36	Other Production Plant			
37	340.1 Land	9,385,760	5,331	
38	340.2 Land Rights			
39	341 Structures and Improvements	73,382,849	(63,723)	
40	342 Fuel Holders, Products and Accessories	39,352,123	53,570	
41	343 Prime Movers			
42	344 Generators	537,428,773	39,961,328	
43	345 Accessory Electric Equipment	70,626,640	220,790	
44	346 Miscellaneous Power Plant Equipment	3,588,160	247,121	
45	TOTAL Other Production Plant	733,764,305	40,424,417	
46	TOTAL Production Plant	2,317,501,930	467,990,639	
47	3. TRANSMISSION PLANT			
48	350.1 Land			
49	350.2 Land Rights			
50	352 Structures and Improvements			
51	353 Station Equipment			
52	354 Towers and Fixtures			
53	355 Poles and Fixtures			
54	356 Overhead Conductors and Devices			
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

Name of Respondent		This Report Is:	Date of Report	Year of Report	
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
					25
					26
			1,162,756	330.1	27
				330.2	28
7,037		71,081	4,893,808	331	29
60,714		(73,198)	24,244,677	332	30
8,861		2,117	8,879,097	333	31
361,895			11,692,741	334	32
23,739			426,098	335	33
2,738			16,080	336	34
464,984			51,315,257		35
					36
			9,391,091	340.1	37
				340.2	38
		(6,261,877)	67,057,249	341	39
823,070		3,939,302	42,521,925	342	40
				343	41
26,450,364			550,939,737	344	42
1,514,264		3,194,968	72,528,134	345	43
541,613		(869,347)	2,424,321	346	44
29,329,311		3,046	744,862,457		45
29,794,311		3,046	2,332,252,285		46
					47
				350.1	48
				350.2	49
				352	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56

Name of Respondent		This Report Is:	Date of Report	Year of Report
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant			
59	4. DISTRIBUTION PLANT			
60	360.1 Land	4,820,188		
61	360.2 Land Rights			
62	361 Structures and Improvements			
63	362 Station Equipment	122,670,714	10,015,224	
64	363 Storage Battery Equipment			
65	364 Poles, Towers and Fixtures	155,229,577	15,903,226	
66	365 Overhead Conductors and Devices	124,192,492	8,881,531	
67	366 Underground Conduit	6,833,110	225,153	
68	367 Underground Conductors and Devices	181,885,630	46,486,318	
69	368 Line Transformers	266,936,703	14,285,570	
70	368.1 Capacitors			
71	369 Services	195,158,777	12,805,979	
72	370 Meters	78,119,586	2,825,464	
73	371 Installations on Customers' Premises	8,410,989	102,970	
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	13,165,593	582,398	
76	TOTAL Distribution Plant	1,157,423,359	112,113,833	
77	5. GENERAL PLANT			
78	389.1 Land	98,670		
79	389.2 Lands Rights			
80	390 Structures and Improvements	2,278,774		
81	391 Office Furniture and Equipment	2,098,496	89,533	
82	391.1 Computers / Computer Related Equipment			
83	392 Transportation Equipment			
84	393 Stores Equipment			
85	394 Tools, Shop and Garage Equipment	4,496,713	670,356	
86	395 Laboratory Equipment	5,058,969	(58,017)	
87	396 Power Operated Equipment			
88	397 Communication Equipment	5,949,283	2,029,135	
89	398 Miscellaneous Equipment	49,347	3,951	
90	SUBTOTAL	20,030,252	2,734,958	

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
					58
					59
		68	4,820,256	360.1	60
				360.2	61
				361	62
615,793		181,578	132,251,723	362	63
				363	64
1,083,516			170,049,287	364	65
427,131			132,646,892	365	66
27,889			7,030,374	366	67
491,322			227,880,626	367	68
4,293,890			276,928,383	368	69
				368.1	70
905,412			207,059,344	369	71
1,382,003			79,563,047	370	72
141,782			8,372,177	371	73
				372	74
148,741			13,599,250	373	75
9,517,479		181,646	1,260,201,359		76
					77
			98,670	389.1	78
				389.2	79
30,294			2,248,480	390	80
371,369		9,697	1,826,357	391	81
				391.1	82
				392	83
				393	84
106,143			5,060,926	394	85
189,980			4,810,972	395	86
				396	87
325,699		(37,323)	7,615,396	397	88
		2,174	55,472	398	89
1,023,485		(25,452)	21,716,273		90

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
91	399 Other Tangible Property		
92	TOTAL General Plant	20,030,252	2,734,958
93	TOTAL (Accounts 101 and 106)	3,497,552,170	582,839,430
94			
95	102 Electric Plant Purchased		
96	(Less) 102 Electric Plant Sold		
97	103 Experimental Plant Unclassified		
98	TOTAL Electric Plant in Service <i>(Total of lines 93 thru 97)</i>	3,497,552,170	582,839,430

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/28/2017 (Mo, Da, Yr)		December 31, 2016	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)				Line No.
				399			91
1,023,485		(25,452)	21,716,273				92
40,999,492		159,240	3,616,425,605				93
							94
				102			95
							96
				103			97
40,999,492		156,194	3,616,425,605				98

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
Wisconsin Public Service Corporation			

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
211	98	f	All transfers relate to account reclassifications within electric, or business segment reclassifications between electric and common.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

- | | |
|---|---|
| <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the year,</p> | <p>state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> |
|---|---|

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114	44,764,343				44,764,343
2	Acquisition Premium - WI					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Account 115	(4,998,685)		406	(1,790,574)	(6,789,259)
16	Accumulated Provision of					
17	Acquisition Premium - WI					
18						
19						
20						

In March 2013, we acquired all of the equity interests in Fox Energy Company, LLC. The portion of the premium paid expected to be recovered in Wisconsin retail rates was recorded in Account 114. PSCW Docket 6690-UR-122 allowed amortization to Account 115 over the period 2014-2038.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Fox Energy Center 2 - Combustion Turbine Technology Conversion - Generation	23,120,860		1,308,153
2	WPSC Electric Distribution - System Modernization Design & Engineering	21,827,764		
3	Columbia - 2016 Capital - Generation	20,749,163		
4	Columbia 2 - Install Selective Catalytic Reduction - Generation	14,804,907		39,615,302
5	Columbia 1 - Turbine Upgrade -Generation	2,789,555		10,049,735
6	Columbia 1 - Generator Step Up Transformer Upgrade - Generation	1,851,018		71,863
7	Grandfather & Tomahawk Hydro - FERC Relicensing - Generation	1,456,485		
8	Van Buren Substation-Consolidate Feeders	1,280,947		990,439
9	Ellinwood Substation - Add Feeder 243	1,253,759		386,977
10	Bayport Switching Station - Add Feeder 242	1,011,603		234,981
11	Three Lakes Substation - Install Feeder 242	847,142		461,701
12	Fox 1 - 2016 Capital Cost Service Agreement - Generation	809,941		24,117
13	Grandfather Falls Hydro - Penstock Upgrade - Generation	725,571		13,574,429
14	Tomahawk Hydro Substation - Add Feeder 241	684,982		494,384
15	Whiting Avenue Substation - Install 138 KV Breaker	681,827		53,054
16	WPSC Monthly Capital Labor Accrual	651,488		
17	Columbia 1 - Coal Pulverizer 1D Replace - Generation	572,362		804,258
18	Columbia 2 - Coal Pulverizer 2C Replace - Generation	538,415		770,160
19	Fox 2 - GE Compressor Package 4 - Generation	525,061		3,095,939
20				
21				
22				
23				
24	Projects With Balances Less Than \$500,000	8,278,691		
25				
26				
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33				
34				
35	TOTAL	104,461,541	0	71,935,492

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FOOTNOTE DATE				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
216	26	d	<p>Formula Rate Construction Work In Progress (Production) = Average of current and prior year end balance. 2015 year end balance equals (Page 216.1 Line 43 Column b less: Page 216.1 Line 30 Column B (projects under \$100,000), Page 216 Lines 10, 14, 16-17, 21, 23, 25, 28, 32-34, 36-38 & 40-42, Page 216.1 Lines 1-4, 8, 11-12, 15, 17-19, 21-22, 24-25 & 27-28 (distribution related projects), Less Page 216 Lines 1-2, 4, 8, 12-13 & 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 3 & 31 (distribution related project also receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.</p> <p>(\$104,461,541 - \$1,619,679 - \$1,280,947 - \$1,253,759 - \$1,011,603 - \$847,142 - \$684,982 - \$651,488 - \$425,685 - \$356,553 - \$308,908 - \$284,775 - \$272,947 - \$259,011 - \$162,402 - \$159,809 - \$152,609 - \$151,972 - \$149,182 - \$127,106 - \$120,767 - \$102,656 - \$100,879 - \$23,120,860 - \$14,804,907 - \$1,851,018 - \$207,488 - \$21,827,764) x 50% = \$11,620,917</p> <p>Formula Rate Construction Work In Progress (Electric) = Average of current and prior year end balance. 2015 year end balance equals (Page 216.1 Line 43 Column b less: Page 216.1 Line 30 Column B (projects under \$100,000), Less Page 216 Lines 1-2, 4, 8, 12-13 & 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 3 & 31 (distribution related project also receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.</p> <p>(\$104,461,541 - \$1,619,679 - \$23,120,860 - \$14,804,907 - \$1,851,018 - \$207,488 - \$21,827,764) x 50% = \$20,514,913</p> <p>Prior Year CWIP (see our 2014 FERC Form 1, Footnote, Page 216.2 Line 42):</p> <p>Formula Rate Construction Work In Progress (Production) = Average of current and prior year end balance. 2014 year end balance equals (Page 216.2 Line 43 Column b less: Page 216.2 Line 11 Column B (projects under \$100,000), Page 216 Lines 7, 15-16, 19, 22-23, 26-27, 30, 32, 36, 39 & 41, Page 216.1 Lines 1, 4, 12-14, 17-19, 21-23, 26, 30, 33, 37-38, 41-42 & Page 216.2 Lines 1-4 (distribution related projects), Less Page 216 Lines 1, 3, 6, 11, 20 & 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 2, 10, 21, 33-34, 37, 40, 42, Page 216.1 Lines 2, 5, 7, 10-11, 20, 27, 32, 35-36, 39 & Page 216.2 Line 7 (distribution related project also receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.</p> <p>(\$418,342,319 - \$2,994,077 - \$2,051,073 - \$1,510,091 - \$1,028,728 - \$923,776 - \$583,167 - \$427,557 - \$435,084 - \$387,328 - \$322,622 - \$290,446 - \$283,555 - \$274,738 - \$271,512 - \$240,882 - \$219,221 - \$206,066 - \$205,105 - \$200,543 - \$195,767 - \$193,185 - \$181,057 - \$169,396 - \$149,747 - \$146,765 - \$137,255 - \$136,276 - \$134,194 - \$131,821 - \$121,839 - \$120,073 - \$115,597 - \$112,542 - \$102,328 - \$100,282 - \$326,750,700 - \$18,597,406 - \$10,905,317 - \$2,421,780 - \$1,894,276 - \$1,783,967 - \$436,992 - \$16,815,772 - \$345,630) x 50% = \$11,620,917</p> <p>Formula Rate Construction Work In Progress (Electric) = Average of current and prior year end balance. 2014 year end balance equals (Page 216.2 Line 43 Column b less: Page 216.2 Line 11 Column B (projects under \$100,000), Less Page 216 Lines 1, 3, 6, 11, 20 & 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 2, 10, 21, 33-34, 37, 40, 42, Page 216.1 Lines 2, 5, 7, 10-11, 20, 27, 32, 35-36, 39 & Page 216.2 Line 7 (distribution related project</p> <p>(\$418,342,319 - \$2,994,077 - \$326,750,700 - \$18,597,406 - \$10,905,317 - \$2,421,780 - \$1,894,276 - \$1,783,967 - \$436,992 - \$16,815,722 - \$345,630) x 50% = \$17,698,226</p>	

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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Internal Design, Engineering and Supervision	3,894,340
2	External Design, Engineering and Supervision	2,388,312
3	AFUDC	27,325,435
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38		
39	TOTAL	33,608,087

Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

Specific overhead expenditures incurred for the benefit of particular projects are distributed directly to such individual jobs and allocated to direct construction costs monthly.

Allowance for Funds Used During Construction ("AFUDC") is calculated on the average monthly eligible Construction Work In Progress ("CWIP") balance using the FERC methodology. AFUDC is capitalized and compounded monthly and is allocated to each jurisdiction using the current jurisdictional split similar to the basic cost record plant. Any differences between the retail methodology and FERC methodology results in a retail-only difference, which is capitalized in Account 107. These differences result due to (1) retail AFUDC being calculated on 50% of average monthly eligible CWIP (except for any directly assignable FERC CWIP) and (2) retail AFUDC using the overall cost of capital as approved in the PSCW rate case, which was at an annual rate of 2.3810% debt and 5.6990% equity.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance Text	S 145,813,388	4.98%	
2	Short-Term Interest			s .63%
3	Long-Term Debt	D 1,300,000,000	44.34%	d 4.65%
4	Preferred Stock	P 0	0.00%	p 0.00%
5	Common Equity	C 1,485,888,130	50.68%	c 10.00%
6	Total Capitalization	\$2,931,701,518	100%	
7	Average Construction Work In Progress Balance	W \$410,013,458		

2. Gross Rate for Borrowed Funds

$$\frac{s}{W} + \frac{d}{D+P+C} (1 - \frac{s}{W}) = 1.62\%$$

3. Rate for Other Funds

$$[1 - \frac{s}{W}] [\frac{p}{D+P+C} + \frac{c}{D+P+C}] = 3.44\%$$

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 1.08%
 - b. Rate for Other Funds - 1.92%

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)					
1. Explain in a footnote any important adjustments during year.		If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.			
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.		4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.			
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,402,230,576	1,402,230,576		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	92,513,120	92,513,120		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	602,174	602,174		
8	Other Accounts (Specify):	1,688,608	1,688,608		
9		(645,447)	(645,447)		
	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	94,158,455	94,158,455		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	50,834,633	50,834,633		
13	Cost of Removal	11,390,479	11,390,479		
14	Salvage (Credit)	6,455,534	6,455,534		
	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	55,769,578	55,769,578		
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)	(24,637)	(24,637)		
18	Retirement WIP				
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	1,440,594,816	1,440,594,816		
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	672,422,578	672,422,578		
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	44,990,244	44,990,244		
24	Hydraulic Production-Pumped Storage				
25	Other Production	215,409,401	215,409,401		
26	Transmission				
27	Distribution	498,701,308	498,701,308		
28	General	9,071,285	9,071,285		
29	TOTAL (Enter total of lines 20 thru 28)	1,440,594,816	1,440,594,816		

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
219	4	b	Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset.		
219	8	c	ARO Depreciation Expense (Non-Rate Base) - Debits to Account 182.3		
219	9	c	ARO Depreciation Expense (Non-Rate Base) - Debits to Account 182.3		
219	17	c	Other Debit or Credits Items: ARO Reclass (254 to 182.3) \$ (145,294) Product Reclassifications 120,657 Total Other \$ (24,637)		
219	20	c	Steam Production: End Balance \$ 672,422,578 Less: 108 ARO Depreciation (Non-Rate Base) (2,731,469) Add: 182.3 ARO COR Depr (Rate Base) 3,274,267 Ending Rate Base Reserve \$ 672,965,376		
219	23	c	Hydraulic Production-Conventional: End Balance \$ 44,990,244 Less: 108 ARO Depreciation (Non-Rate Base) - Add: 182.3 ARO COR Depr (Rate Base) - Ending Rate Base Reserve \$ 44,990,244		
219	25	c	Other Production: End Balance \$ 215,409,401 Less: 108 ARO Depreciation (Non-Rate Base) (1,860,055) Add: 182.3 ARO COR Depr (Rate Base) 4,267,309 Ending Rate Base Reserve \$ 217,816,655		
219	27	c	Distribution: End Balance \$ 498,701,308 Less: 108 ARO Depreciation (Non-Rate Base) 1,182,967 Add: 182.3 ARO COR Depr (Rate Base) 1,428,959 Ending Rate Base Reserve \$ 501,313,234		
219	28	c	General: End Balance \$ 9,071,285 Less: 108 ARO Depreciation (Non-Rate Base) - Add: 182.3 ARO COR Depr (Rate Base) - Ending Rate Base Reserve \$ 9,071,285		
219	29	c	Total: End Balance \$ 1,440,594,816 Less: 108 ARO Depreciation (Non-Rate Base) (3,408,557) Add: 182.3 ARO COR Depr (Rate Base) 8,970,535 Ending Rate Base Reserve \$ 1,446,156,794		

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NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		(2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Purchased for Development	60,727		60,727
2	Arndt Street Substation Site	59,554		59,554
3	Pulaski Ind Park-Elec Dist Sys Only	40,398		40,398
4	Future Line S-305 Right of Way	51,020		51,020
5	Eastern Hydroland	6,330		6,330
6	Minor Items Prev Devoted to Public Srvc	13,542		13,542
7	Minor Items-Other Nonutility Property	3,318	(67)	3,251
8	Former Stevens Point Garage Site	7,089		7,089
9	Land Improvements on Sale Properties	106,728		106,728
10	Joint Plant Property at Columbia	395,443		395,443
11				
12				
13				
14				
15				
16				
17				
TOTAL		744,149	(67)	744,082

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	432,445
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations (Depreciation Expense)	389
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	389
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(Gain) Loss Related to Land Sales	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	432,834

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other*

Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be listed giving date of issuance,

Line No.	Description of Investment (a)	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	Wisconsin River Power Company	N/A	8,449,838	760,187
2	Wisconsin Valley Improvement Company	N/A	791,367	21,008
3	ATC Management, Inc.	52,910	52,910	
4	WPS Investments, LLC	N/A	64,469,923	8,700,424
5				
6				
7				
8	Subtotal - Account 124	52,910	73,764,038	9,481,619
9				
10				
11				
12	Temporary Cash Investment - Securities			0
13	Subtotal - Account 136			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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33				
34	TOTAL	52,910	73,764,038	9,481,619

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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
		N/A	7,446,425	1,763,600		1
		N/A	791,367	21,008		2
		52,910	52,910			3
		N/A	67,169,751	6,000,596		4
						5
						6
						7
0	0	52,910	75,460,453	7,785,204	0	8
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0	0	52,910	75,460,453	7,785,204	0	34

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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	323,425	253,177	
2	Customer Accounts Receivable (Account 142)	102,409,218	119,159,747	
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	9,658,953	14,117,449	
4	TOTAL	112,391,596	133,530,373	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	2,500,000	3,000,000	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	109,891,596	130,530,373	
7				
8				
9	* Account Receivable From Employees: \$0 at 12/31/2016			
10	** Michigan's Portion of Account 144: \$			
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	2,500,000				2,500,000
2	Provision for uncollectibles for current year	3,859,309				3,859,309
3	Less: Accounts written off	7,438,156				7,438,156
4	Collection of accounts written off	3,578,847				3,578,847
	Adjustments (explain): To reserve based on analysis of uncollectible reserve	500,000				500,000
5						
6	Balance end of year	3,000,000	0	0	0	3,000,000
7						
8						
9						
10						
11						

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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year.		4. If any note was received in satisfaction of an open account, state the period covered by such open account.				
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.		5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.				
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.				
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Accounts Receivable:</u>					
3	Integrus Holding, Inc.	5,464,300	17,992,043	6,396,024	17,060,319	
4	Integrus Transportation Fuels, LLC	7,655	7,171	14,826	0	
5	Michigan Gas Utilities Corporation	137,994	1,608,378	1,658,619	87,753	
6	Minnesota Energy Resources Corporation	344,048	1,547,971	1,770,290	121,729	
7	North Shore Gas Company	34,176	222,948	249,014	8,110	
8	The Peoples Gas Light & Coke Company	212,780	1,608,785	1,744,477	77,088	
9	WEC Business Services LLC	1,604,954	32,057,972	32,466,965	1,195,961	
10	Wisconsin Electric Power Company	303,624	4,143,634	4,050,098	397,160	
11	Wisconsin Gas	0	56,183	40,937	15,246	
12	WPS Foundation	0	24,721	22,226	2,495	
13	WPS Power Development, LLC	1,718	7,858	9,576	0	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTAL	8,111,249	59,277,664	48,423,052	18,965,861	0

NOTE: All information presented pertains to Account 146. Account 145 had no activity during 2015.

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	72,081,763	63,103,821	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	891,543	880,430	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	9,620,646	8,262,080	Electric & Gas
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	22,869,498	22,583,597	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	6,650,582	5,057,569	Electric & Gas
10	Assigned to - Other	1,356,463	1,202,179	Electric & Gas
11	TOTAL Account 154 (Enter total of line 5 thru 10)	40,497,189	37,105,425	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (not applicable to Gas utilities)			
15	Stores Expense Undistributed (Account 163)	56,469	382,981	Electric & Gas
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	113,526,964	101,472,657	

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
227	10	b	Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.		

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

- | | |
|---|---|
| <p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from</p> | <p>affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> |
|---|---|

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Electric Department - Coal	
			Quantity (Tons) (c)	Cost (d)
1	On hand beginning of year	72,081,763	1,488,561	66,411,185
2	Received during year	119,619,850	2,721,593	116,523,071
3	TOTAL	191,701,613	4,210,154	182,934,256
4	Used during year (specify department)	128,597,792	2,965,520	126,051,233
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF	128,597,792	2,965,520	126,051,233
17	BALANCE END OF YEAR	63,103,821	1,244,634	56,883,023

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))						
KINDS OF FUEL AND OIL (Continued)						
Electric Department - Oil		Electric Department - Ammonia		Electric Dept. - Natural Gas		Line
Quantity (Gallons) (e)	Cost (f)	Quantity (Gallons) (g)	Cost (h)	Quantity (DTHs) (i)	Cost (j)	Line No.
2,239,539	5,262,221	63,291	54,828	152,473	353,529	1
582,792	156,326	782,476	533,771	907,254	2,406,682	2
2,822,331	5,418,547	845,767	588,599	1,059,727	2,760,211	3
513,000	79,464	802,128	561,407	814,279	1,905,688	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
513,000	79,464	802,128	561,407	814,279	1,905,688	16
2,309,331	5,339,083	43,639	27,192	245,448	854,523	17

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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ALLOWANCES

1. Report below the details called for concerning allowances. columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use; the current year's allowances in
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No.	Allowance Inventory (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year	203,055	3,367,503	31,198	
2-4	Acquired During Year: Issued (Less Withheld Allow.)	958		18,123	
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16-18	Relinquished During Year: Charges to Acct. 509	8,428	658,159		
19	Other:				
20	WPS Consent Decree	32,573			
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year	163,012	2,709,344	49,321	
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year	451		451	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance - End of Year	451		451	
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	451		28	
45	Gains	451		28	
46	Losses				

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ALLOWANCES (Continued)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).

8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
31,198		31,198		808,270		1,104,919	3,367,503	1
18,107				31,198		68,386		2-4
								5
								6-8
								9
								10
								11
								12
								13
								14
								15
						8,428	658,159	16-18
								19
						32,573		20
								21-22
								23
								24
								25
								26
								27
								28
49,305		31,198		839,468		1,132,304	2,709,344	29
								30-32
								33
								34
								35
451		451		22,099		23,903		36
				902		902		37
								38
				451		902		39
451		451		22,550		23,903		40
								41-43
				451	9	902	37	44
				451	9	902	37	45
								46

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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year.			
2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Deferred Property Taxes	675,000	
2	A/P Accrual Pending Final Distribution	92,656	
3	Gas Imbalance Receivable	291,160	
4			
5			
6			
7			
8			
9			
10			
11			
12			
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14			
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21			
22			
23			
24			
25	TOTAL	1,058,816	

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Grand Rapids #1 Turbine Overhaul	0
2	Wausau Hydro Spillway Rehabilitation	0
3	Fox Guardian Pipeline	0
4	Two Rivers Backup Control Center	0
5	Weston 3 & 4 Safe Access Work Platforms	0
6	BES Protection Synchrophasors	0
7	Other Projects	0
8		
9		
10		
11		
12		
13		
14		
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16		
17		
18		
19		
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21		
22		
23		
24		
25		
26		
27		
28		
29		
TOTAL		0

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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
127,656			127,656	1
65,094			65,094	2
21,367			21,367	3
20,367			20,367	4
13,554			13,554	5
10,731			10,731	6
32,217			32,217	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
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				27
				28
				29
290,986			290,986	TOTAL

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OTHER REGULATORY ASSETS

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Uncollectible Reserve	2,500,000	2,300,000	144	1,800,000	3,000,000
2	Pension and Postretirement Benefit Costs	67,437,234	21,748,133	Various	8,867,940	80,317,427
3	Environmental Cleanup - Gas Sites	104,434,791	15,699,202	253,735	4,127,338	116,006,655
4	Asset Retirement Obligations	5,483,516	3,279,574	Various	861,062	7,902,028
5	Derivatives	6,949,017	9,886,872	Various	14,985,606	1,850,283
6	De Pere Energy Center	19,045,164		407	2,388,156	16,657,008
7	Deferred Taxes	31,235,068	462,134,913	Various	447,772,789	45,597,192
8	Legal Fees for EPA Notice - Pulliam & Weston	503,771	2,224	407	505,995	0
9	Legal Fees for EPA Notice - Columbia & Edgewater	488,020		407	488,020	0
10	Health Care Reform Tax Deferral	8,260,465		Various	826,497	7,433,968
11	Edgewater Environmental	252,807		407	234,841	17,966
12	Crane Creek Production Tax Credits	30,892,478	635,932	Various	1,969,420	29,558,990
13	Glenmore Wind Asset Retirement	54,073	54,085	407	108,158	0
14	Fox Energy Center Tolling Agreement	39,127,939		407	5,436,028	33,691,911
15	Fox Energy Center Revenue Requirement	15,942,602	67,864,147	407	70,432,677	13,374,072
16	Combined Cycle Pre-Cert Costs	4,986,060	43,209	407	189,055	4,840,214
17	WI Elec Trueup Undercollection	11,826,000	84,000	Various	11,910,000	0
18	Contract Obligation Deferral	5,683,578		Various	5,683,578	0
19	Deferred Interest Contingency Tax	1,293,570	91,362,036	Various	91,283,171	1,372,435
20	Plant Abandonment Inventory	1,106,626				1,106,626
21	Plant Abandonment	10,568,950		407	1,601,388	8,967,562
22	Transmission Cost Escrow	568,257	2,548,367	Various	1,283,212	1,833,412
23	Fox 3 CWIP	895,142				895,142
24	Other Reg Assets-Regulated Reserve	(2,001,768)	4,552,468	Various	11,079,319	(8,528,619)
25	2015 Purchase Accounting Effect	109,174,597	11,769,747	926	18,298,708	102,645,636
26	MISO Schedule 43 Costs	330,242	2,385			332,627
27	Columbia SCR Environmental Pre-Cert	76,730	555			77,285
28	RTMP Deferral		2,777,483			2,777,483
29	W3 ReAct Deferral		8,370,294			8,370,294
30	Reg Assets-Settlement Acctg		5,032,395	Various	77,235	4,955,160
31	Regulatory Reserve			Various	4,955,160	(4,955,160)
32	Oth Regulatory Assets		1,420,901	Various	129,736	1,291,165
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	477,114,929	711,568,922		707,295,089	481,388,762

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	1	a	GAAP accounting requires that receivables be stated at their net realizable value. The PSCW follows the direct write-off approach in rates. Therefore, a regulatory asset is recorded to offset the Accumulated Provision for Uncollectible Accounts balance required by GAAP.		
232	2	a	GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset rather than to shareholders' equity.		
232	3	a	The PSCW issued memorandums regarding deferral accounting for Manufactured Gas Plant Site Cleanup costs. The estimated projected liability amount was recorded to a deferred credit account with the offsetting debit to a regulatory asset account. PSCW Rate Order 6690-UR-123 authorized amortization in the amount of \$4,044,736 per year for years 2016 through 2017. This order also included monitoring costs of \$5,000 for 2016.		
232	4	a	Certain asset retirement obligations (ARO) are required to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the assets. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) is recognized as an operating expense in the income statement. We received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement is not impacted.		
232	5	a	The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.		
232	6	a	FERC Rate Order ER-03-606-000 allowed amortization over a 20-year period beginning May 2003. PSCW Rate Order 6690-UR-115 allowed amortization over a 20-year period beginning January 2004. MPSC Rate Order U-13688 allowed amortization over a 20-year period beginning July 2003.		
232	7	a	We had net excess deferred income taxes due to higher income tax rates in earlier years. Over time these deferred taxes reversed and now we have a net excess deferred tax asset when netted against the excess deferred taxes related to Investment Tax Credits.		

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	8	a	PSCW Amended Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefinted costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements. PSCW Rate Order 6690-UR-124 authoized amortization of \$490,427 for Pulliam and Weston locations for 2016.		
232	9	a	PSCW Amended Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefinted costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements. PSCW Rate Order 6690-UR-124 authoized amortization of \$486,029 for Columbia and Edgewater locations for 2016.		
232	10	a	The PSCW authorized us to apply the principles of full normalization, using the Average Rate Assumption Method, to account for the impact on deferred tax balances of any tax changes resulting from 2010 federal health care legislation, effective with the enactment date of the 2010 federal health care legislation. MPSC Order U-16820 and PSCW Order 6690-UR-121 authorized deferral accounting and full normalization ratemaking to the recent state and federal tax law changes.		
232	11	a	PSCW Rate Order 6690-GF-118 approved the request to defer a portion of our allocated share of pre-certification and pre-construction costs related to the construction of environmental upgrades at the Edgewater 4 electric generation unit. Docket 6690-UR-124 authorized amortization of \$234,888 for the pre-certification costs.		
232	12	a	PSCW Rate Order 6690-UR-121, MPSC Case No. U-17105, and FERC Docket ER-13-533 authorized deferral treatment for the shift from production tax credits to a Section 1603 Grant for the Crane Creek wind generating facility. The tax benefit of the production tax credit was previously reflected in customer rates. We are authorized to collect this credit over the remaining regulatory service life. The deferral will be amortized over a 26-year period beginning January 2013.		
232	13	a	The PSCW authorized deferral treatment of the un-depreciated balance and decommissioning expenses associated with the Glenmore wind turbines. The PSCW approved amortization of \$58,800 per year with any unamortized balance to be reviewed in the next rate proceeding. PSCW Rate Order 6690-UR-124 authorized amortization of \$108,158 for 2016.		
232	14	a	In Docket 6690-EB-105, the PSCW authorized the deferrals related to the purchase of the Fox Energy Company LLC. Amortization is authorized over a 9-year period beginning in 2014. Docket 6690-UR-124 authorized amortization of \$5,340,528 for years 2016 through 2022.		

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	15	a	In Docket 6690-EB-105, the PSCW authorized the deferrals related to the purchase of the Fox Energy Company LLC. PSCW 6690-UR-124 authorized amortization of \$3,808,948 per year for years 2016-2018 for the deferred revenue requirement, \$1,790,574 per year for years 2016-2038 for the utility acquisition adjustment, and \$2,195,364 per year for years 2016-2020 for the contract service agreement.		
232	16	a	PSCW Rate Order 6690-UR-121 authorized the deferral of all pre-certification expenses related to a new generating unit. No amortization was authorized in Docket 6690-UR-124 for 2016.		
232	17	a	A PSCW decision allowing WPSC to recover the 2014 fuel cost under-recovery by offsetting it with the anticipated 2015 over-recovery has been made, however an order has not yet been issued. Per the PSC Wisconsin Administrative Code, section PSC 116.06, in 2014 WPSC deferred, for future recovery, fuel cost variances that exceeded 2% tolerance band, as established by the PSCW.		
232	18	a	PSCW Rate Order 6690-UR-122 authorized the deferral of rail minimum tonnage obligation costs under the UP contract.		
232	19	a	Costs and benefits along with related interest income from tax audits are deferred for future refund to or recovery from customers as required by regulatory practice. PSCW Rate Order 6690-UR-124 authorized a return of \$(376,647) for the next two years.		
232	20	a	In Docket ER15-1546-000, the FERC authorized the request for a regulatory asset in order to amortize the undepreciated investment in Pulliam 5 and 6 and Weston 1.		
232	21	a	PSCW Rate Order 6690-UR-124 authorized amortization of \$1,540,668 per year from 2016 until fully amortized in 2022 for Pulliam Units 5 and 6 and Weston Unit 1.		
232	22	a	PSCW Rate Order 6690-UR-123 and 6690-UR-124 authorized the deferral of network transmission service charges and credits for 2015 and 2016.		
232	23	a	PSCW Rate Order 6690-UR-121 authorized the deferral of all pre-certification expenses related to a new generating unit. No amortization was authorized in Docket 6690-UR-124 for 2016.		
232	25	a	This is a reclassification of merger-related deferred pension and OPEB costs.		
232	26	a	In Docket 4220-UR-118, the PSCW authorized the deferral of SSR charges from MISO, Schedule 43. No amortization was authorized in Docket 6690-UR 124.		

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	27	a	In Docket 6690-GF-118, the PSCW authorized the deferral for the Wisconsin retail portion of our allocated share of incremental pre-certification and pre-construction costs relating to the construction of environmental upgrades at the Columbia generating unit. No amortization was authorized in Docket 6690-UR-124.		
232	28	a	In Docket 6690-UR-124, the PSCW authorized deferral treatment for the revenue difference between RTMP rate and the tariffed Cp rates during 2016.		
232	29	a	In Docket 6690-UR-124, the Commission found it reasonable to reduce the revenue requirements to reflect a \$70 million reduction in the cost of ReAct. The commission also found it reasonable to authorize WPS to defer the incremental revenue requirement associated with ReAct cost overrun, which would include the carrying cost of the plant not recovered at the weighted cost of capital and the related depreciation expense through December 31, 2016 only.		
232	30	f	Includes WEC Energy Group integration-related costs of \$1,301,167.		

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	WI Fuel & Light Goodwill	36,400,146				36,400,146
2	Credit Line Fees (1)	437,638	25,313	431,923	101,752	361,199
3	Long-Term Inventory					
4	Net Executive Life Cash Value	1,819,265	29,493,383	Various	226,833	31,085,815
5	Insurance Recovery Receivable					
6	Truck Stock	275,389	1,330,368	Various	1,349,724	256,033
7	Long-Term Notes Receivable	529,561	5,279,064	141	5,409,886	398,739
8	Opr Deposits-Edgewater&Columbia	6,207,476	8,269,216	Various	7,913,345	6,563,347
9	Fox Energy Maint. Agreement (2)	9,330,276	1,029,642	549	3,225,006	7,134,912
10	Environmental Projects					
11	Precertification	196,470	289,900	107,558	296,721	189,649
12	Fox3 MISO Interconnect Advance			Various		
13	Radio Spectrum	441,776				441,776
14	Restricted Stock		2,237,047	Various	1,625,789	611,258
15	Weston - Activated Coke		1,431,928	Various	681,928	750,000
16						
17						
18						
19	(1) Amortized up to 5 years					
20	(2) Amortized over 7 years					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
36						
37						
38	Miscellaneous Work in Progress					
39	TOTAL	55,637,997				84,192,874

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Plant/Other Than Plant	74,264,813	24,301,738	23,883,224
3				
4	Plant/Other Than Plant (FAS 109)	4,390,367		
5				
6				
7	Other			
8	TOTAL (Account 190) (Enter total of lines 2 thru 7)	78,655,180	24,301,738	23,883,224
9	Gas			
10	Plant/Other Than Plant	18,266,955	7,746,043	12,288,674
11				
12	Plant/Other Than Plant (FAS 109)	565,196		
13				
14				
15	Other			
16	TOTAL Gas (Enter total of lines 10 thru 15)	18,832,151	7,746,043	12,288,674
17	Other (Specify)	1,036,751		
18	TOTAL (Account 190) (Enter total of lines 8, 16 & 17)	98,524,082	32,047,781	36,171,898
19	Classification of Total:			
20	Federal Income Tax	87,973,162	28,733,891	30,041,378
21	State Income Tax	10,550,920	3,313,890	6,130,520
22	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed Other .

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
				190/282	9,989,387	63,856,912	2
							3
				254/190	197,285	4,193,082	4
							5
							6
							7
					10,186,672	68,049,994	8
							9
				190/282	12,430,450	10,379,136	10
							11
				254/190	33,608	531,589	12
							13
							14
							15
						10,910,725	16
1,395,395	358,644						17
1,395,395	358,644				22,650,730	78,960,719	18
							19
1,209,138	305,075				19,856,455	68,520,133	20
186,257	53,569				2,794,275	10,440,586	21
							22

NOTES (Continued)

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	32,000,000	4	
2				
3	Total Common Stock	32,000,000		
4				
5				
6				
7				
8				
9	Account 204 - Preferred Stock			
10	None			
11				
12	Total Preferred Stock			
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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.			
OUTSTANDING PER BALANCE SHEET		HELD BY RESPONDENT				
<i>(Total amount outstanding without reduction for amounts held by respondents.)</i>		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
23,896,962	95,587,848					1
23,896,962	95,587,848					2
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p>		<p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>	
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock:</u>		
2			
3	Common Stock	23,896,962	1,656,474,318
4			
5	Deferred Compensation Distributions Including Tax Effect		8,291,729
6			
7	Stock Options		57,651
8			
9	Return of Capital Distribution		(695,300,000)
10			
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40	TOTAL	23,896,962	969,523,698

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016	
OTHER PAID - IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (account 209)-State amount and give brief explanation of</p>		<p>the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211)- Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>		
Line No.	Item (a)	Amount (b)		
1	Account 210 - Gain on Reacquired Capital Stock			
2	Preferred Stock:			
3	Beg of Year	Credits	Debits	
4	-----	-----	-----	
5	5.08% Series \$ 487.58	\$ --	\$ 487.58	
6	5.04% Series \$ 211.65	\$ --	\$ 211.65	
7	10.50% Series \$ 127,885.00	\$ --	\$ --	127,885
8	5.00% Series \$ 1,866.96	\$ --	\$ 1,866.96	
9	-----	-----	-----	
10	SUBTOTAL \$ 130,451.19	\$ --	\$ 2,566.19	127,885
11				
12	Debits charged to account 439, Adjustments to Retained Earnings,			
13	as preferred stock series were redeemed.			
14				
15				
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34				
35	TOTAL			127,885

Name of Respondent	This Report Is:	Date of Report	Year of Report
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	1,037,794
2	Preferred Stock, 6.88% Series The preferred stock 6.88% Series was redeemed and the capital stock expense was charged to Account 439.	0
3		
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Series Due Dec 1, 2028 6.08%	50,000,000	619,734
4			
5	Series Due Dec 1, 2036 5.55%	125,000,000	1,505,013
6			723,750 D
7	Series Due Nov 1, 2017 5.65%	125,000,000	1,080,911
8			127,500 D
9	Series Due Dec 1, 2042 3.671%	300,000,000	3,185,930
10			
11	Series Due Nov 1, 2044 4.752%	450,000,000	4,642,861
12			
13	Series Due Dec 4, 2018 1.650%	250,000,000	1,442,250
14			232,500 D
15			
16			
17			
18			
19			
20	Subtotal	1,300,000,000	13,560,449
21			
22			
23			
24			
25	TOTAL	1,300,000,000	13,560,449

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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/1/1998	12/1/2028	12/1/1998	12/1/2028	50,000,000	3,040,000	1
						2
						3
						4
12/1/2006	12/1/2036	12/1/2006	12/1/2036	125,000,000	6,937,500	5
						6
11/1/2007	11/1/2017	11/1/2007	11/1/2017	125,000,000	7,062,500	7
						8
12/1/2012	12/1/2042	12/1/2012	12/1/2042	300,000,000	11,013,000	9
						10
11/1/2013	11/1/2044	11/1/2013	11/1/2044	450,000,000	21,384,000	11
						12
12/4/2015	12/4/2018	12/4/2015	12/4/2018	250,000,000	4,125,000	13
						14
						15
						16
						17
						18
						19
				1,300,000,000	53,562,000	20
						21
						22
						23
						24
				1,300,000,000	53,562,000	25

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NOTES PAYABLE (Accounts 231)							
<p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.</p> <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p>							
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)	
1	Commercial Paper	Short-Term Working Capital	12/20/2016	1/3/2017	1.04%	\$11,800,000	
2	Commercial Paper	Short-Term Working Capital	12/22/2016	1/4/2017	1.05%	\$13,800,000	
3	Commercial Paper	Short-Term Working Capital	12/21/2016	1/4/2016	1.05%	\$20,300,000	
4	Commercial Paper	Short-Term Working Capital	12/14/2016	1/4/2017	0.90%	\$21,300,000	
5	Commercial Paper	Short-Term Working Capital	12/15/2016	1/5/2017	0.95%	\$25,900,000	
6	Commercial Paper	Short-Term Working Capital	12/16/2016	1/6/2017	0.95%	\$22,600,000	
7	Commercial Paper	Short-Term Working Capital	12/19/2016	1/9/2017	1.00%	\$3,000,000	
8	Commercial Paper	Short-Term Working Capital	12/21/2016	1/11/2017	1.09%	\$15,000,000	
9	Commercial Paper	Short-Term Working Capital	12/15/2016	1/12/2017	1.00%	\$10,000,000	
10	Commercial Paper	Short-Term Working Capital	12/29/2016	1/12/2017	1.07%	\$18,100,000	
11	Commercial Paper	Short-Term Working Capital	12/29/2016	1/19/2017	1.09%	\$15,000,000	
12							
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27							
TOTAL						\$176,800,000	

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
<p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p style="text-align: center;">*See definition on page 226B</p>						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>Integrays Holding, Inc.</u>					
3	Accounts Payable	0	912,177	912,177	0	
4	Taxes Payable	647,430	647,500	647,430	647,500	
5	Total	647,430	1,559,677	1,559,607	647,500	0
6						
7	<u>Accounts Payable:</u>					
8	Michigan Gas Utilities Corporation	2,198	66,446	65,175	3,469	
9	Minnesota Energy Resources Corporation	-	1,491	1,491	-	
10	North Shore Gas Company	110	25,112	25,002	220	
11	The Peoples Gas Light and Coke Company	16,981	218,748	227,692	8,037	
12	WEC Business Services, LLC	25,302,574	330,129,271	344,128,790	11,303,055	
13	WEC Energy Group, Inc.	30,013	904,428	950,488	(16,047)	
14	Wisconsin Electric Power Company	1,104,832	9,121,049	9,405,327	820,554	
15	Wisconsin Gas, LLC	-	195,664	173,185	22,479	
16	WPS Investments, LLC	-	24,360	24,360	-	
17	WPS Leasing, Inc.	61,065	305,325	366,390	-	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	TOTAL	27,165,203	342,551,571	356,927,507	12,789,267	

NOTE: All information presented pertains to Account 234. Account 233 had no activity during 2015.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
Line No.		TOTAL AMOUNT		
1	Utility net operating income (page 114 line 20)			
2	Allocations: Allowance for funds used during construction			
3	Interest expense			
4	Other (specify)			
5	Net income for the year (page 117 line 68)	155,577,925		
6	Allocation of Net income for the year			
7	Add: Federal income tax expenses	91,020,141		
8				
9	Total pre-tax income	246,598,066		
10				
11	Add: Taxable income not reported on books:			
12				
13				
14				
15	Add: Deductions recorded on books not deducted from return			
16				
17				
18				
19	Subtract: Income recorded on books not included in return:			
20				
21				
22				
23	Subtract: Deductions on return not charged against book income:			
24	Schedule M (Addition of Taxable Income)	(346,784,037)		
25				
26	Federal taxable income for the year	(100,185,973)		

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
261A	24	b	<u>Benefits</u> Benefits Accrued \$ (3,810,592) Deferred Compensation (9,340,561) ESOP Dividends (5,021,470) Incentives Accrued 844,912 Vacation Pay Accrued (913,275) <u>Dividend Deduction/Exclusion</u> Dividend Exclusion (>20%) (1,427,686) <u>Equity Investments</u> C-Corp Equity and Investments 1,003,413 WPS Leasing, Inc. (81,574) <u>Mark-to-Market General Ledger</u> Price Risk Hedging (Current) (3,293,588) Price Risk Hedging 3,293,590 <u>Other</u> DMD/R&E Deferral 237,430 Deferred Income and Deductions 34,223,795 Interest 625 Net Operating Loss (4,341,984) Key Executive Life Insurance (570,970) Lobbying 275,178 Meals & Entertainment 158,779 <u>Plant-ATC</u> Intangibles (Non-Plant) (7,994) Partnerships & Equity Investment (7,502,026) State Tax Liability (7,302,490) <u>Plant Intangibles</u> AFUDC Equity (Plant) (18,039,745) <u>Plant-Other</u> Depreciation (351,293,471) <u>Regulatory Deferrals</u> Environmental Cleanup 2,137,447 Regulatory Assets (Current) 170,831 Regulatory Assets (Non-Current) 22,020,487 Regulatory Liabilities (Current) 1,782,495 Regulatory Liabilities (Non-Current) 14,407 TOTAL M-1 ADJUSTMENTS \$ (346,784,037)		
261A	25	a	Each corporation in the consolidation is taxed as a stand-alone corporation when allocating the federal income tax liability (per Integrys Energy Group and Consolidated Subsidiaries Tax Allocation Agreement under IRC 1.1561-3(a)). Consequently, intercompany sales and expenses are not eliminated when calculating individual federal taxable incomes and tax liabilities.		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)				
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)	
1	Federal			
2	Income			
3	Highway Use Tax			
4	Federal Excise Tax			
5	FICA	887,295		
6	FUTA	24,208		
7				
8	State of Wisconsin			
9	Income Tax	579,948		
10	Unauthorized Insurance Tax			79,383
11	Gross Receipts Tax			42,532,328
12	Unemployment	111,170		
13	Remainder Assessment			
14	Recycling Fee & Other			
15	Local RE & Personal	15,727		
DISTRIBUTION OF TAXES CHARGED (omit cents)				
Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2	(52,827,524)			
3	(3,942)			
4	6,464			
5	4,810,251			
6	65,894			
7				
8				
9	5,572,293			
10	213,027			
11	33,159,366			
12	20,184			
13	1,097,807			
14				
15				

Name of Respondent	This Report Is:	Date of Report	Year of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
(56,506,127)	(49,820,619)	6,685,508			1
(2,249)	(2,249)				2
7,592	7,592				3
5,999,046	6,220,906		665,435		4
68,662	92,843		27		5
					6
					7
					8
4,548,711	9,985,246	4,856,587			9
250,224	170,841				10
35,894,310	32,845,723			39,483,741	11
29,375	140,232		313		12
1,341,544	1,287,496	821,622		767,575	13
					14
70,612	73,975		12,364		15

DISTRIBUTION OF TAXES CHARGED

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
			(3,678,603)	2
			1,693	3
			1,128	4
			1,188,794	5
			2,768	6
				7
				8
			(1,023,582)	9
			37,196	10
			2,734,944	11
			9,191	12
			243,737	13
			70,612	14

Name of Respondent	This Report Is:	Date of Report	Year of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	State of Michigan		
2	Single Business Tax	4	
3	Unemployment		
4	Public Utility Assessment	650,000	
5	Local RE & Personal		
6			
7	State of Iowa		
8	RE & Personal	640,000	
9			
10	Other		
11	Carline Tax	18,000	
12	Use Tax		
13	Payroll Tax Billed		
14			

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2				
3	21,681			
4	69,963			
5	576,261			
6				
7				
8	1,286,210			
9				
10				
11				
12	123,461			
13	2,152,905			
14				

Name of Respondent	This Report Is:	Date of Report	Year of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
					1
					2
21,681	21,682		3		3
81,000	66,931		14,069		4
676,839	651,839		675,000		5
					6
					7
1,286,210	1,194,870		731,340		8
					9
(637)	8,723		8,640		10
149,360	149,360				11
2,590,285	2,590,285				12
					13
					14

DISTRIBUTION OF TAXES CHARGED

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
			12037	4
			100578	5
				6
				7
				8
				9
				10
			(637)	11
			25,899	12
			437,380	13
				14

Name of Respondent	This Report Is:	Date of Report	Year of Report
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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)												
262	2	i	In 2012, we elected to claim, and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of Production Tax Credits (PTC) or the Investment Tax Credit. Previous to this election, we claimed the PTC for this facility. After the election, we deferred the recovery of the tax benefit of the PTC already reflected in customer rates. The resulting regulatory asset is amortized over Crane Creek's remaining service life. Beginning in 2013, an annual amount was amortized through Account 410. The amount amortized in 2016 was \$800,093.												
263	2	f	These adjustments include special fuel tax credits, income tax accruals/payments from affiliated companies, refunds and amortization of refunds from the IRS, and adjustments to account for prior year's difference between accrual and estimated payments.												
263	2	p	Lines 2-28: Taxes are apportioned between electric and gas utilities based on taxable income, payroll or revenue.												
262.1	13	i	<p>This 2016 amount in payroll taxes charged to WPS from WBS is as follows:</p> <table border="0"> <tr> <td>FICA</td> <td>\$</td> <td>2,055,511</td> </tr> <tr> <td>FUTA</td> <td></td> <td>11,841</td> </tr> <tr> <td>SUTA</td> <td></td> <td>85,553</td> </tr> <tr> <td>Total</td> <td>\$</td> <td><u>2,152,905</u></td> </tr> </table> <p>The split in payroll taxes was calculated using the same allocation as last year.</p> <p>Payroll taxes billed includes WEC Energy Group integration-related costs of \$31,829.</p>	FICA	\$	2,055,511	FUTA		11,841	SUTA		85,553	Total	\$	<u>2,152,905</u>
FICA	\$	2,055,511													
FUTA		11,841													
SUTA		85,553													
Total	\$	<u>2,152,905</u>													

Name of Respondent	This Report Is:	Date of Report	Year of Report
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Expenses	370,067
2	Accrued Wages Payable	4,511,880
3	Customer Payment Unapplied	14,981,556
4	Deferred Holiday Accrual	212,384
5	ESOP Contributions	323,289
6	FERC Electric True-Up	2,072,387
7	GCR Over/Under Collections	102,143
8	Goal Sharing	4,612,928
9	Health Care IBNR Accrual	1,115,858
10	Pension and Postretirement Plan Contribution	3,507,671
11	Public Benefits Charge	162,878
12	Short-Term Variable Pay	412,849
13	Vacation Pay Accrued	13,377,605
14	Water Tolls	197,574
15	Wisconsin Gas True-Up	3,023,970
16	Miscellaneous (8 Items)	147,319
17		
18		
19		
20		
21	TOTAL	49,132,358

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
23	Electric	18,207,407
24	Gas	5,853,875
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	24,061,282

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY
(Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Account 282			
2	Electric	521,183,359	188,825,278	60,690,083
3	Gas	144,879,576	17,561,016	31,646
4	Other (Define)	39,146,197		
5	TOTAL (Enter total of lines 2 thru 4)	705,209,132	206,386,294	60,721,729
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)	705,209,132	206,386,294	60,721,729
10	Classification of TOTAL			
11	Federal Income Tax	629,340,093	193,881,451	59,414,673
12	State Income Tax	75,869,039	12,504,843	1,307,056
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY
(Account 282) (Continued)**

3. Use footnotes as required.
4. Fill in all columns for all line items as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Acct. 410.2	Amounts Credited to Acct. 411.2	DEBITS		CREDITS			
(e)	(f)	Account Credited	Amount	Account Debited	Amount	(k)	
							1
				190/254/282	13,112,568	662,431,122	2
		190/254/282	209,502	190/254/282	244,748	162,444,192	3
3,766,326	777,235					42,876,312	4
3,766,326	777,235		209,502		13,357,316	867,751,626	5
							6
							7
							8
3,766,326	777,235		209,502		13,357,316	867,751,626	9
							10
3,119,250	30,624		187,107		11,388,548	778,094,938	11
647,076	5,587		20,395		1,968,768	89,656,688	12
							13

NOTES (Continued)

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other	144,595,469	12,653,049	17,759,515
7	TOTAL Electric <i>(total of lines 2 thru 6)</i>	144,595,469	12,653,049	17,759,515
8	Gas			
9				
10				
11				
12				
13	Other	29,692,342	5,466,764	2,923,032
14	TOTAL Gas <i>(Total of lines 9 thru 13)</i>	29,692,342	5,466,764	2,923,032
15	Other (Specify)	278,531		
16	TOTAL (Account 283) <i>(Enter total of lines 7, 14 and 15)</i>	174,566,342	18,119,813	20,682,547
17	Classification of TOTAL			
18	Federal Income Tax	152,325,819	15,950,862	18,054,472
19	State Income Tax	22,240,523	2,168,951	2,628,075
20	Local Income Tax			
NOTES				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other.
4. Fill in all columns for all items as appropriate.
5. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		DEBITS		CREDITS			
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
		182/190	11,214,084			128,274,919	6
			11,214,084			128,274,919	7
							8
							9
							10
							11
							12
		182/190	12,539,242	190/283	1	19,696,832	13
			12,539,242		1	19,696,832	14
194,002	614,844					(142,310)	15
194,002	614,844		23,753,326		1	147,829,441	16
							17
167,660	534,696		20,915,833		1	128,939,341	18
26,342	80,148		2,837,493			18,890,100	19
							20

NOTES (Continued)

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
276	7	b	Included in this balance are deferred taxes related to the (1) Contract Obligation Deferral of \$2,281,213 and (2) CC1 pre-cert costs of \$2,001,251.		
276B	7	k	Included in this balance are deferred taxes related to the (1) Contract Obligation Deferral of \$0 (2) CC1 pre-cert costs of \$1,942,712		

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017		December 31, 2016	
OTHER REGULATORY LIABILITIES							
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts) 2. For regulatory liabilities being amortized, show period of amortization in column (a) 3. Minor items (amounts less than \$50,000) may be grouped by classes 4. Give the number and name of the account(s) where each amount is recorded							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning		DEBITS		Credits (e)	Balance at End of Year (f)
		Of Current Quarter/Year (b)	Account Credited (c)	Amount (d)			
1	Demand Side Management Escrow	4,259,015	908	52,671,983	53,617,626	5,204,658	
2	Derivatives	1,332,231	Various	10,867,133	11,716,867	2,181,965	
3	Pension and Postretirement Benefit Costs	1,026,387	Various	4,758,416	18,082,074	14,350,045	
4	Crane Creek Depreciation Deferral	8,316,261	407	529,884	171,362	7,957,739	
5	DMD and R&E Tax Credit	3,350,636	407	1,098,916	1,220,440	3,472,160	
6	WI Elec True up Undercollection	25,809,310		28,029,215	11,530,689	9,310,784	
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50	TOTAL	44,093,840		97,955,547	96,339,058	42,477,351	

NOTE: All amounts are recorded in Account 254.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
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FOOTNOTE DATE							
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)				
278	1	a	PSCW rate orders have allowed conservation costs under or in excess of authorized amounts to be deferred. PSCW Rate Order 6690-UR-124 allowed amortization of \$16,531,716 for electric utility operations and \$3,280,459 for natural gas operations. PSCW Rate Order 6690-UR-124 allowed the deferral of \$1,000,000 per year related to farm re-wiring for 2015 and 2016. If conservation costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.				
278	2	a	The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.				
278	3	a	GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset/liability rather than to shareholders' equity.				
278	4	a	PSCW Rate Order 6690-UR-121, MPSC Case No.U-17105, and FERC Docket ER-13-533 authorized deferral treatment for the shift from production tax credits to a Section 1603 Grant for the Crane Creek wind generating facility. The grant was recorded as a basis reduction, therefore, the depreciation previously reflected in customer rates will be returned over the remaining regulatory service life. The deferral will be amortized over a 26-year period beginning January 2013.				
278	5	a	PSCW Docket 6690-GF-115 authorized deferred accounting treatment for the reduction in income taxes resulting from the extension of the Research and Experimentation credit under Section 41 of the Internal Revenue Code (IRC) and the Domestic Manufacturing Deduction under Section 199 of the IRC. The deferral also includes the cost to engage outside third party experts to complete the analysis and computation of the benefit along with carrying costs at our authorized pre-tax weighted average cost of capital. PSCW Rate Order 6690-UR-124 allowed amortization of (\$598,106) for 2015. Additional credits are recorded for current year tax activity.				
278	6	a	A PSCW decision allowing WPSC to recover the 2014 fuel cost over-recovery by offsetting it with the anticipated 2015 under-recovery has been made, however an order has not yet been issued. Per the PSC Wisconsin Administrative Code, section PSC 116.06, in 2014 WPSC deferred, for future recovery, fuel cost variances that exceeded a 2% tolerance band, as established by the Public Service Commission of Wisconsin.				

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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Revenues from Nonutility Operations	
2	Coal resale	333,483
3	Depreciation of coal cars	(389)
4	Subtotal 417	333,094
5		
6	Non-Operating Rental Income	
7	Non-operating rental - rent revenue	11,394
8	Subtotal 418	11,394
9		
10	Equity in Earnings of Subsidiary Companies	
11	Equity in earnings of subsidiary - WPS Leasing, Inc.	81,574
12	Subtotal 418.1	81,574
13		
14	Interest and Dividend Income	
15	Interest and dividend revenue	61,111
16	Interest revenue on temporary cash investments	12
17	Subtotal 419	61,123
18		
19	Miscellaneous Non-Operating Income	
	W3 ReAct Deferral	8,370,294
20	Earnings from Wisconsin River Power Company	760,187
21	Earnings from Wisconsin Valley Improvement Company	21,008
22	Earnings from American Transmission Company	8,700,424
23	Miscellaneous non-operating income	144
24	Subtotal 421	17,852,057
25		
26		
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28		
29		
30		

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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	7,637,536	7,055,952
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	3,032,965	2,851,442
5	Large (or Industrial)	9,836,747	9,915,624
6	(444) Public Street and Highway Lighting	130,642	120,786
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	20,637,890	19,943,804
13			
14	(447) Sales for Resale	21,044,439	24,276,680
15	TOTAL Sales of Electricity	41,682,329 *	44,220,484
16			
17	(Less) (449.1) Provision for Rate Refunds	(241,062)	88,115
18	TOTAL Revenue Net of Provision for Refunds	41,923,391	44,132,369
19	Other Operating Revenues		
20	(450) Forfeited discounts	99,359	
21	(451) Miscellaneous Service Revenues	1,505	9,697
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	84	84
24	(455) Interdepartmental Rents	0	
25	(456) Other Electric Revenues	88,843	97,798
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	189,791	107,579
31			
32	TOTAL Electric Operating Revenues	42,113,182	44,239,948

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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
67,105	65,483	8,083	8,050	1
				2
				3
26,950	26,596	890	894	4
167,359	163,859	43	44	5
758	755	22	22	6
				7
				8
				9
				10
				11
262,172 **	256,693	9,038	9,010	12
415,783	435,557	29	35	13
				14
677,955	692,250	9,067	9,045	15
				16
				17
677,955	692,250	9,067	9,045	18

* Includes \$116,742 unbilled revenues.

** Includes 627 MWH relating to unbilled revenues.

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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential					
2	Rg-1 Residential (Urban)	2,652,321	352,491,241	372,746	7,116	0.1329
3	Rg-1-MI Residential (Urban) - MI	57,533	6,597,289	7,037	8,176	0.1147
4	Rg-3OTOU Residential Time of Use (Urban)	112,439	12,917,484	10,124	11,106	0.1149
5	Rg-2 Residential Rural (80)		(77,642)			0.9705
6	Rg-2-MI Residential Rural - MI	6,992	748,987	863	8,102	0.1071
7	Rg-4OTOU Residential Time-of-Use (Rural)		(14,436)			
8	Rg-5OTOU Residential Time-of-Use (Rural)	25,019	3,146,327	3,012	8,306	0.1258
9	Rg-6OTOU Residential Time-of-Use (Rural)		(432)			
10	RGRR	3,450	412,814	368	9,375	0.1197
11	Rg-1T-MI Residential Time-of-Use (Urban)	1,664	181,959	131	12,702	0.1094
12	Rg-2T-MI Residential Time-of-Use (Rural)	792	76,665	52	15,231	0.0968
13	Cg-20 C&I (100-1000kW)		(134,597)			
14	Cg-1 Small C&I (Rural)		(5,201)			
15	Cg-2 Small C&I (Rural)		(1,929)			
16	Cg-1- MI Res Optional Time-of-Use (Rural)		(32)			
17	Cg-3OTOU Sm C&I Optl Time-of-Use (Rural)		(369)			
18	Cg-4OTOU Sm C&I Opt Time-of-Use (Rural)		(212)			
19	Cg-5 Sm C&I (>12,500kW &)		(5,562)			
20	CP-PRI		(27,828)			
21	LS-1 (COY1)	103	39,424			0.3828
22	LS-1 (COY3)	1,962	797,886			0.4067
23	LS-1M1	10	2,153			0.2153
24	LS-1M3	114	29,169			0.2559
25	NAT-R		399			
26	NAT-R-MI		1,346			
27	PGSOLAR		814	8		
28	Total Residential	2,862,319	377,175,717	394,341	80,114	0.1318
29						
30	Commercial & Industrial - Small					
31	ATS-1 Automatic Transfer Switch		57,997			
32	RG-1		(61)			
33	RG-2		(119)			
34	RG-4OTOU		(59)			
35	AES-CG-3MI	156	2,647			0.0170
36	MP-1-MI Municipal Pwr-Swg	681	62,804	4	170,250	0.0922
37	CG-1 Small C&I	854,234	102,392,720	44,635	19,138	0.1199
38	CG-1-MI Small C&I- Michigan	13,517	1,606,280	740	18,266	0.1188
39	Cg-2 Small C&I (Rural)		(35,720)			
40	CG1RR	17	2,399	1	17,000	0.1411
41	Total Billed	11,122,016	1,008,816,757	447,732	24,722	0.0907
42	Total Unbilled Rev. (See Instr. 6)	48,623	6,459,091	0	0	0.1328
43	TOTAL	11,170,639	1,015,275,848	447,732	24,830	0.0909

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	CG-2-MI Small C&I (Rural) - MI	1,513	166,237	61	24,803	0.1099
2	CG-1T-MI Small C&I Optional	856	100,857	48	17,833	0.1178
3	CG-2T-MI Small C&I Time-of-Use (Rural)	17	1,655			0.0974
4	CG-3-MI Small C&I - MI	9,897	1,037,058	37	267,486	0.1048
5	CG-3OTOU Small C&I Optional Time-of-Use	91,408	9,628,961	4,281	21,352	0.1053
6	CG-4-MI Small C&I - MI	(57)	(5,486)			0.0962
7	CG-4OTOU Small C&I Optional Time-of-Use		(5,069)			
8	CG-5 Small C&I (>12,500kWh &	308,124	30,727,910	1,808	170,423	0.0997
9	CG-20 C&I (100-1000kW)	2,709,357	218,770,422	3,213	843,248	0.0807
10	CG-20RR	51,926	4,620,313	33	1,573,515	0.0890
11	PG-2A		3,633	5		
12	PG-2C		5,061	5		
13	GY-3 Outdoor Overhead Light Service		(35)			
14	LS-1 (COY1)	2,576	868,537			0.3372
15	LS-1 (COY3)	7,195	1,920,108			0.2669
16	LS-1M1	171	28,744			0.1681
17	LS-1M3	199	32,083			0.1612
18	NAT-C NatureWise - Commercial		2,011			
19	NAT-F -MI NatureWise - Farm		86			
20	PGBioGas		3,284	4		
21	PGSOLAR		264	3		
22	CP-PRI		(41,742)			
23	Total Small Com'l & Industrial	4,051,787	371,953,780	54,878	73,833	0.0918
24						
25	Commercial & Industrial - Large					
26	NLMP-PRI	9,242	315,390			0.0341
27	NLMP-TRAN	286,051	8,926,862			0.0312
28	ATS-1 Automatic Transfer Switch		29,809			
29	CONTRACT Parallel Generation	5	(1,647)	1	5,000	(0.3294)
30	CG-20		(942)			
31	CPB Large C&I Interruptible		(7,069)	1		
32	CPB-MI Large C&I Interruptible - MI		(405)			
33	CPB-MI-TRA	1,110	69,281			0.0624
34	CPI-TRN-MI	149,235	7,957,438	1	149,235,000	0.0533
35	CPB-PRI	7,028	479,396	3	2,342,667	0.0682
36	CPB-SEC	1,545	104,234	5	309,000	0.0675
37	CPB-TRAN	4,310	292,056			0.0678
38	CP-PRI Large C&I - Primary	765,083	50,496,927	46	16,632,239	0.0660
39	CP-PRI-MI Large C&I - Primary - MI	775	77,903	1	775,000	0.1005
40	CP-RR Lrg C&I Response Rewards	274,258	16,880,189	15	18,283,867	0.0615
41	Total Billed	11,122,016	1,008,816,757	449,877	24,722	0.0907
42	Total Unbilled Rev. (See Instr. 6)	48,623	6,459,091	0	0	0.1328
43	TOTAL	11,170,639	1,015,275,848	449,877	24,830	0.0909

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
	CP-SEC Large C&I Secondary	495,574	37,080,175	49	10,113,755	0.0748
	CP-SEC-MI Large C&I Secondary MI	16,195	1,423,350	28	578,393	0.0879
	CP-12 PRI	658,511	40,214,554	10	65,851,100	0.0611
	CP-12 SEC	209,473	13,748,399	19	11,024,895	0.0656
	CP-12 TRAN	843,971	47,600,030	4	210,992,750	0.0564
	CP-ND PRI	79,058	4,523,125			0.0572
	CP-TRAN Large C&I Transmission	111,867	6,239,260	4	27,966,750	0.0558
	PG-2A		(60)	1		
	AES-CP1M-S		302,294	13		
	LS-1 (COY1)	281	75,330			0.2681
	LS-1 (COY3)	849	199,845			0.2354
	LS-1M1	24	3,752			0.1563
	LS-1M3	20	3,134			0.1567
	NAT-C NatureWise- Commercial		39,334			
	RTMP	2,160	(66,985)	1	2,160,000	(0.0310)
	RTMP-PRI	150,219	6,994,446	1	150,219,000	0.0455
	RTMP-SEC	17,397	892,151	1	17,397,000	0.0513
	RTMP-TRAN	91,717	5,657,810	1	91,717,000	0.0617
	Total Large Com'l & Industrial	4,175,958	250,549,366	205	20,370,527	0.0600
	Public Street & Highway					
	LS-1 (COS)	26,318	8,362,997	402	65,468	0.3178
	LS-1 (COY1)	10	1,960			0.1960
	LS-1 (CUS)	1,643	302,447	28	58,679	0.1841
	LS-1 (COY3)	13	3,303			0.2541
	LS-1M(COS)	570	109,275	20	28,500	0.1917
	LS-1M(CUS)	188	21,367	2	94,000	0.1137
	Total Public Street & Highway	28,742	8,801,349	452	63,588	0.3062
	Interdepartmental Sales	3,210	336,545	1	3,210,000	0.1048
	Total Interdepartmental Sales	3,210	336,545	1	3,210,000	0.1048
	Unbilled Revenue (by revenue account subheading) included in totals above:					
	Residential:		1,651,314			
	Small C&I:		808,797			
	Large C&I:		3,998,980			
	Total:		6,459,091			
	Total Billed	11,122,016	1,008,816,757	449,877	24,722	0.0907
	Total Unbilled Rev. (See Instr. 6)	48,623	6,459,091	0	0	0.1328
	TOTAL	11,170,639	1,015,275,848	449,877	24,830	0.0909

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
304	1	d	All blank entries represent no count customers.		
304.1	27	c	Total Revenue Page 304.1, Lines 26-27, Column c made up of: Energy related revenues \$ 8,324,778 Non-Energy related revenues \$ 917,474 Total \$ 9,242,252		
304.1	38	b	Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Mwh = 478,618.63.		
304.1	38	c	Total CP-PRI, CP-SEC, CP-TRAN-MI Interruptible Deman Revenue for Wholesale Formula rate credit purposes = \$2,225,846. Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Energy Revenue = \$26,650,836.		
304.2	16	c	Total Revenue Page 304.2, Lines 15-18, Column c made up of: Energy related revenues \$ 9,169,822 Non-energy related revenues \$ 4,307,600 Total \$ 13,477,422		
304	41	c	Adjustment for Cost of Fuel/Power Supply Cost Recovery Billed: LS-1 (COY1) \$ (129) LS-1 (COY3) \$ (2,455) NAT-R \$ 47 RG-1 \$ (4,726,407) RG-3OTOU \$ (164,365) RG5OTOU \$ (41,917) RGRR \$ (5,461) CG-1 \$ (1,432,637) CG-1RR \$ (8) CG-20 \$ (4,511,328) CG-20RR \$ (89,335) CG3OTOU \$ (155,363) CG-5 \$ (525,976) CP-12 PRI \$ (932,043) CP-12 SEC \$ (298,800) CP-12 TRAN \$ (1,192,698) CP-ND PRI \$ (109,502) CP-PRI \$ (1,247,909) CP-RR \$ (455,561) CP-SEC \$ (838,094) CP-TRAN \$ (128,605) LS-1 (COY1) \$ (3,587) LS-1 (COY3) \$ (10,104) NAT-C \$ 2,437 LS-1 (COS) \$ (32,732) LS-1 (COY1) \$ (12) LS-1 (COY3) \$ (17) LS-1 (CUS) \$ (2,036) CG-1-MI \$ (71,862) CG-1T-MI \$ (4,410) CG-2-MI \$ (6,356) CG-2T-MI \$ (16) CG-3-MI \$ (50,654) CG-4-MI \$ (7) CPI-TRN-MI \$ (759,015) CPI-PRI-MI \$ (3,895) CP-SEC-MI \$ (85,248) MP-1-MI \$ (3,445) RG-1-MI \$ (311,451) RG-1T-MI \$ (8,477) RG-2-MI \$ (16,839) RG-2T-MI \$ (3,119) Total \$ (18,229,391)		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).
 2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Alger-Delta Coop. Electric Assn.	RQ	Rate Sched. W-1A, Vol. No. 2	0.6297	0.7181	0.6297
2	Village of Daggett	RQ	Rate Sched. W-1A, Vol. No. 2	0.2597	0.2838	0.2597
3	City of Stephenson	RQ	Rate Sched. W-1A, Vol. No. 2	1.1128	1.1601	1.1128
4	Village of Stratford Water & Elec. Utility	RQ	Rate Sched. W-1A, Vol. No. 2	2.9256	2.2142	2.9256
5	City of Marshfield	RQ	Rate Schedule No. 87	24.1667	58.3333	24.1667
6	Consolidated Water Power Co.	RQ	Market Based Rate Tariff, Vol. No. 10	57.6667	57.6667	57.0833
7	Upper Peninsula Power Co. (Firm)	RQ	Original Rate Schedule FERC No. 74	43.0000	43.0000	43.0000
8	Ontonagon County Rural Elec. Assn	RQ	Market Based Rate Tariff, Vol. No. 10	3.6876	4.3536	3.6876
9	WPPI Energy	RQ	Market Based Rate Tariff, Vol. No. 10	130.0000	130.0000	130.0000
10	Washington Isl. Elec. Co-operative, Inc	RQ	Market Based Rate Tariff, Vol. No. 10	0.0000	0.0000	0.0000
11	Washington Isl Elec. Co-op, Inc (Inter)	RQ	Market Based Rate Tariff, Vol. No. 10	1.7336	1.7303	1.4770
12	Great Lakes Utilities	RQ	Market Based Rate Tariff, Vol. No. 10	17.3333	17.3333	17.3333
13	Oconto Electric Cooperative	RQ	Market Based Rate Tariff, Vol. No. 10	16.0696	17.9802	16.0696
14	Cons. Water Power General Purpose	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A

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SALES FOR RESALE (Account 447) (Continued)

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ** amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (f)	
4,218	126,928	104,703	61,560	293,191	1
1,734	51,750	42,915	24,423	119,088	2
7,070	225,739	177,574	98,421	501,734	3
18,284	599,187	471,911	264,323	1,335,421	4
312,539	4,923,620	7,521,797	5,143,445	17,588,862	5
505,860	12,785,772	12,295,288	7,099,800	32,180,860	6
377,712	9,531,294	8,741,413	199,282	18,471,989	7
25,049	806,356	623,258	357,701	1,787,315	8
1,064,357	28,785,121	24,922,928	404,173	54,112,222	9
0	1,110	0	3	1,113	10
10,014	238,549	249,808	151,622	639,979	11
132,126	3,846,128	3,338,356	62,723	7,247,207	12
111,402	3,561,810	2,770,054	1,409,533	7,741,397	13
330,396	0	9,529,280	0	9,529,280	14

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).
 2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Cons. Water Power Co. Resettlement True U	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
2	Great Lakes Utilities Ancillary Services	OS	Ancillary Srvc & Whlsl Distribution Srvc Tariff	N/A	N/A	N/A
3	City of Marshfield CapEx Energy	LU	Rate Schedule No. 87	N/A	N/A	N/A
4	City of Marshfield CapEx Additional Compens	LU	Rate Schedule No. 87	N/A	N/A	N/A
5	MISO General Purpose	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
6	MISO Regulation Service	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
7	MISO Spinning Reserve Service	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
8	MISO Supplemental Reserve Service	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
9	MISO Ramp Capability	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
10	MISO Cap Sales - Resource Adequacy	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
11	MISO Ancillary Services	OS	Ancillary Srvc & Whlsl Distribution Srvc Tariff	N/A	N/A	N/A
12	State of WI - Dept of Adm Renew Enrg Crd	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
13	Upper Peninsula Power Co. Ancillary Serv	OS	Ancillary Srvc & Whlsl Distribution Srvc Tariff	N/A	N/A	N/A
14	Washington Island Co-op, Inc General Purpos	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
15	Footnotes for Totals					

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SALES FOR RESALE (Account 447) (Continued)

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ** amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (f)	
0	0	257,152	0	257,152	1
0	0	0	(51,951)	(51,951)	2
65,505	0	1,986,056	0	1,986,056	3
0	0	51,900	0	51,900	4
548,466	0	8,230,301	0	8,230,301	5
0	0	451,149	0	451,149	6
0	0	433,498	0	433,498	7
0	0	387,747	0	387,747	8
0	0	40,905	0	40,905	9
0	3,312,047	0	0	3,312,047	10
0	0	0	3,796,879	3,796,879	11
0	0	3,168,235	0	3,168,235	12
0	0	0	(128,878)	(128,878)	13
141	0	10,259	0	10,259	14
					15

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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
311	1	j	Customer Charge	\$	1,356
			Transmission Charge		54,114
			Prior Year-End Accrual to Actual True-Up Difference		6,090
			Total	\$	61,560
311	2	j	Customer Charge	\$	1,356
			Transmission Charge		20,097
			Prior Year-End Accrual to Actual True-Up Difference		2,970
			Total	\$	24,423
311	3	j	Customer Charge	\$	1,356
			Transmission Charge		89,255
			Prior Year-End Accrual to Actual True-Up Difference		7,810
			Total	\$	98,421
311	4	j	Customer Charge	\$	2,713
			Transmission Charge		244,696
			Prior Year-End Accrual to Actual True-Up Difference		16,914
			Total	\$	264,323
311	5	j	Customer Charge	\$	14,400
			Transmission Charge		4,864,968
			Prior Year-End Accrual to Actual True-Up Difference		264,077
			Total	\$	5,143,445
311	6	j	Customer Charge	\$	21,276
			Transmission Charge		6,804,085
			Prior Year-End Accrual to Actual True-Up Difference		274,439
			Total	\$	7,099,800
311	7	j	Customer Charge	\$	21,276
			Prior Year-End Accrual to Actual True-Up Difference		178,006
			Total	\$	199,282
311	8	j	Customer Charge	\$	21,276
			Transmission Charge		317,301
			Prior Year-End Accrual to Actual True-Up Difference		19,124
			Total	\$	357,701
311	9	j	Ancillary Service Market (ASM) Credit	\$	(74,920)
			Prior Year-End Accrual to Actual True-Up Difference		479,093
			Total	\$	404,173
311	10	j	Prior Year-End Accrual to Actual True-Up Difference		3
			Total	\$	3
311	11	j	Customer Charge	\$	21,276
			Transmission Charge		126,359
			Prior Year-End Accrual to Actual True-Up Difference		3,987
			Total	\$	151,622

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FOOTNOTE DATE							
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)				
311	12	j	Customer Charge	\$	21,276		
			Prior Year-End Accrual to Actual True-Up Difference		41,447		
			Total	\$	62,723		
311	13	j	Customer Charge	\$	21,276		
			Transmission Charge		1,335,664		
			Prior Year-End Accrual to Actual True-Up Difference		52,593		
			Total	\$	1,409,533		
311.1	2	j	Great Lakes Utilities Ancillary Services				
311.1	5	g	Midwest ISO Non-firm General Purpose service. Includes adjustment for compliance with FERC order 668-A. The megawatt hours reported are the total megawatt hours sold to MISO. The megawatt hour sales when netted on an hourly basis with the megawatt hours purchased from MISO are 83,436.				
311.1	5	i	Midwest ISO Non-firm General Purpose service. Includes adjustment for compliance with FERC order 668-A. The dollars reported are the total sales to MISO. The dollars sold when netted on an hourly basis with the dollars purchased from MISO are (\$534,959).				
311.1	15	g	Formula Rate Attachment B Opportunity Sales Megawatt Hours Sold equals: page 311.1 column G subtotal non-RQ, less page 311.1 column G line 10 MISO General Purpose Sales MWH, plus MISO General Purpose Sales MWH 668-A adjusted from footnote page 311.1 line 10 column G. 944,508 (MWH) - 548,466 (MWH) + 83,436 (MWH) = 479,478 (MWH)				
311.1	15	i	Formula Rate Attachment B Opportunity Sales Megawatt Hours Sold equals: page 311.1 column I subtotal non-RQ, less page 311.1 column I line 10 MISO General Purpose Sales MWH, plus MISO General Purpose Sales MWH 668-A adjusted from footnote page 311.1 line 10 column I. \$24,546,482 - \$8,230,301 + \$(534,959) = \$15,781,222				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	7,523,901	8,450,960	
5	(501) Fuel	127,939,686	170,708,919	
6	(502) Steam Expenses	7,887,848	7,122,869	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	1,780,796	1,735,448	
10	(506) Miscellaneous Steam Power Expenses	9,416,324	8,392,594	
11	(507) Rents			
12	(509) Allowances	658,159	991,905	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	155,206,714	197,402,695	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	474,075	1,002,607	
16	(511) Maintenance of Structures	2,205,044	2,315,227	
17	(512) Maintenance of Boiler Plant	17,651,369	23,971,493	
18	(513) Maintenance of Electric Plant	3,783,872	6,827,826	
19	(514) Maintenance of Miscellaneous Steam Plant	1,692,850	2,081,406	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	25,807,210	36,198,559	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	181,013,924	233,601,254	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	478,917	719,630	
45	(536) Water for Power	787,577	808,950	
46	(537) Hydraulic Expenses	247,542	172,188	
47	(538) Electric Expenses	551,462	606,894	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	71,677	146,086	
49	(540) Rents	700	700	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,137,875	2,454,448	

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	953,629	791,824	
54	(542) Maintenance of Structures	207,434	169,572	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,795,298	952,532	
56	(544) Maintenance of Electric Plant	239,453	657,498	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	5,862		
58	TOTAL Maintenance (Total of Lines 53 thru 57)	3,201,676	2,571,426	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr.(Total of lines 50 & 58)	5,339,551	5,025,874	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	585,806	650,785	
63	(547) Fuel	76,699,020	77,516,573	
64	(548) Generation Expenses	2,868,461	2,632,871	
65	(549) Miscellaneous Other Power Generation Expenses	3,030,762	4,172,523	
66	(550) Rents	573,425	572,941	
67	TOTAL Operation (Total of Lines 62 thru 66)	83,757,474	85,545,693	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	4,097,314	4,517,804	
70	(552) Maintenance of Structures	399,749	410,761	
71	(553) Maintenance of Generating and Electric Plant	6,038,102	9,148,114	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	164,209	226,299	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	10,699,374	14,302,978	
74	TOTAL Power Production Expenses-Other Power (Total of Lines 67 & 73)	94,456,848	99,848,671	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	182,417,941	199,859,848	
77	(556) System Control and Load Dispatching	3,439,755	4,724,880	
78	(557) Other Expenses	1,022,329	2,765,154	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	186,880,025	207,349,882	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	467,690,348	545,825,681	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching	7,328,489	2,915,586	
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	141,585,924	132,617,637	
89	(566) Miscellaneous Transmission Expenses			
90	(567) Rents			
91	TOTAL Operation (Total of Lines 83 thru 90)	148,914,413	135,533,223	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Total of Lines 93 thru 98)			
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	148,914,413	125,369,396	
101	3. REGIONAL MARKET EXPENSES			
102	Operation			
103	(575.5) Market Facilitation, Monitoring and Compliance Services	1,873,510	1,979,903	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	TOTAL Regional Transmission and Market Op Expns (Line 103)	1,873,510	1,979,903	
105	4. DISTRIBUTION EXPENSES			
106	Operation			
107	(580) Operation Supervision and Engineering	3,693,613	6,135,302	
108	(581) Load Dispatching	1,202,877	1,611,307	
109	(582) Station Expenses	536,257	1,495,339	
110	(583) Overhead Line Expenses	1,740,508	2,760,045	
111	(584) Underground Line Expenses	593,103	1,920,759	
112	(585) Street Lighting and Signal System Expenses		58,431	
113	(586) Meter Expenses	1,492,667	1,904,955	
114	(587) Customer Installations Expenses	544	97	
115	(588) Miscellaneous Expenses	6,567,603	9,631,326	
116	(589) Rents	472,972	480,596	
117	TOTAL Operation (Total of Lines 106 thru 116)	16,300,144	25,998,157	
118	Maintenance			
119	(590) Maintenance Supervision and Engineering	821,773	292,168	
120	(591) Maintenance of Structures			
121	(592) Maintenance of Station Equipment	1,649,151	1,950,581	
122	(593) Maintenance of Overhead Lines	15,556,303	19,915,651	
123	(594) Maintenance of Underground Lines	1,898,090	2,957,657	
124	(595) Maintenance of Line Transformers	352,989	432,590	
125	(596) Maintenance of Street Lighting and Signal Systems	467,017	279,250	
126	(597) Maintenance of Meters	238,526	185,455	
127	(598) Maintenance of Miscellaneous Distribution Plant	63,836	40,089	
128	TOTAL Maintenance (Total of Lines 119 thru 127)	21,047,685	26,053,441	
129	TOTAL Distribution Expenses (Total of Lines 117 & 128)	37,347,829	52,051,598	
130	5. CUSTOMER ACCOUNTS EXPENSES			
131	Operation			
132	(901) Supervision	1,504,918	2,135,656	
133	(902) Meter Reading Expenses	(167,467)	67,035	
134	(903) Customer Records and Collection Expenses	8,173,705	8,528,482	
135	(904) Uncollectible Accounts	5,356,383	4,706,885	
136	(905) Miscellaneous Customer Accounts Expenses	1,651,992	1,201,434	
137	TOTAL Customer Accounts Expenses (Total of Lines 131 thru 136)	16,519,531	16,639,492	
138	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
139	Operation			
140	(907) Supervision	84,345	176,006	
141	(908) Customer Assistance Expenses	20,221,498	23,967,605	
142	(909) Informational and Instructional Expenses	267,492	552,127	
143	(910) Miscellaneous Customer Service and Informational Expenses	65,088	80,660	
144	TOTAL Customer Service and Informational Exp. (Total of Lines 139 thru 143)	20,638,423	24,776,398	
145	7. SALES EXPENSE			
146	Operation			
147	(911) Supervision			
148	(912) Demonstrating and Selling Expenses		1,951	
149	(913) Advertising Expenses			
150	(916) Miscellaneous Sales Expenses			
151	Total Sales Expenses (Total of Lines 147 thru 150)		1,951	
152	8. ADMINISTRATIVE AND GENERAL EXPENSES			
153	Operation			
154	(920) Administrative and General Salaries	17,404,986	28,549,198	
155	(921) Office Supplies and Expenses	41,996,917	2,227,398	
156	(Less) (922) Administrative Expenses Transferred - CR			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)			
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
157	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(923) Outside Services Employed	8,928,843	9,642,380
159	(924) Property Insurance	1,829,191	2,229,692
160	(925) Injuries and Damages	3,864,524	4,485,692
161	(926) Employee Pensions and Benefits	22,963,009	21,333,325
162	(927) Franchise Requirements		
163	(928) Regulatory Commission Expenses	2,349,594	2,755,723
164	(929) Duplicate Charges - CR.	1,044,537	1,200,215
165	(930.1) General Advertising Expenses	121,014	203,753
166	(930.2) Miscellaneous General Expenses	12,965,089	8,793,375
167	(931) Rents	3,907,474	2,228,907
168	TOTAL Operation (<i>Total of Lines 154 thru 167</i>)	115,286,104	81,249,228
169	Maintenance		
170	(935) Maintenance of General Plant	349,380	
171	TOTAL Administrative and General Expenses (<i>Total of Lines 168 & 170</i>)	118,635,484	81,249,228
172	TOTAL Electric Operation and Maintenance Expenses (<i>Enter total of lines 80, 100, 104, 129, 137, 144, 151, and 168</i>)	808,619,538	858,057,474

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2016	12/21/2015
2. Total Regular Full-Time Employees	869	896
3. Total Part-Time and Temporary Employees	36	41
4. Total Employees	905	937

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
321	77	b	Includes WEC Energy Group integration-related costs of \$3,483.		
321	77	c	Includes WEC Energy Group integration-related costs of \$2,109.		
321	78	b	Other Expenses: Precertification expenses (Account 558) \$ (181,065) Other expenses (Account 557) <u>1,203,394</u> Total \$ <u>1,022,329</u> Account 557 includes WEC Energy Group integration-related costs of \$1,757.		
321	78	c	Other Expenses: Precertification expenses (Account 558) \$ 1,208,173 Other expenses (Account 557) <u>1,556,981</u> Total \$ <u>2,765,154</u>		
321	80	b	Amount includes Account 558. Also, see footnote Page 321, line 78, column b. For formula rate purposes exclude WEC Energy Group integration-related costs of \$3,483 in account 556.		
321	80	c	Amount includes Account 558. Also, see footnote on Page 321, Line 78, Column b. For formula rate purposes exclude WEC Energy Group integration-related costs of \$2,109 and \$1,757 in Accounts 556 and 557, respectively.		
321	84	b	Account 561.4 includes \$(628,708) of expenses incurred in 2016 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account. Includes WEC Energy Group integration-related costs of \$90,025.		
321	84	c	Account 561.4 Includes \$628,330 of expenses incurred in 2015 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.		
322	121	b	MISO Day 2 administration fees (Schedules 16 & 17) of \$1,780,169 are included in this.		
322	121	c	MISO Day 2 administration fees (Schedules 16 & 17) of \$1,912,456 are included in this.		
322	140	b	Includes WEC Energy Group integration-related costs of \$(23,404).		
322	142	b	Includes WEC Energy Group integration-related costs of \$58.		
323	142	c	Includes WEC Energy Group integration-related costs of \$536,000.		
323	161	c	Includes WEC Energy Group integration-related costs of \$93,775.		
323	163	b	Includes WEC Energy Group integration-related costs of \$60,019.		
323	167	b	Includes WEC Energy Group integration-related costs of \$757.		
323	181	b	Includes WEC Energy Group integration-related costs of \$328,865.		
323	181	c	Includes WEC Energy Group integration-related costs of \$212,309.		

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
320	182	b	Account 921 includes \$36,057,297 excluded from wholesale formula rates. Includes WEC Energy Group integration-related costs of \$20,679.		
320	182	c	Includes WEC Energy Group integration-related costs of \$241,130.		
320	184	b	Includes WEC Energy Group integration-related costs of \$102,533.		
320	184	c	Includes WEC Energy Group integration-related costs of \$10,380.		
320	186	b	Includes WEC Energy Group integration-related costs of \$3,985.		
320	186	c	Includes WEC Energy Group integration-related costs of \$1,202.		
320	187	b	Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106, now know as the Compensation-Retirement Benefits Topic of the FASB ASC, and SFAS 112, now known as the Compensation-Nonretirement Postemployment Benefits Topic of the FASB ASC) in the amount of \$1,423,205. Includes WEC Energy Group integration-related costs of \$353,919.		
320	187	c	Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106, now know as the Compensation-Retirement Benefits Topic of the FASB ASC, and SFAS 112, now known as the Compensation-Nonretirement Postemployment Benefits Topic of the FASB ASC) in the amount of \$(1,186,507). Includes WEC Energy Group integration-related costs of \$287,705.		
320	189	b	Remainder Assessment Fees recorded in Account 408 in 2016.		
320	189	c	Includes Remainder Assessment Fees (excluded from formula rates) in the amount of \$1,300,769.		
320	192	b	Account 930.2 includes \$7,236,044 excluded from wholesale formula rates.		
320	196	b	Includes WEC Energy Group integration-related costs of \$10,627		
320	197	b	For formula rate purposes excludes WEC Energy Group integration-related costs and remainder assessment fees as shown below: Total Administrative & General Expenses \$ 115,635,484.00 Less Integration and other costs excluded form wholesale formula rates: Account 920 \$ (328,856) Account 921 \$ (36,077,976) Account 923 \$ (102,533) Account 925 \$ (3,985) Account 926 \$ (353,919) Account 930.2 \$ (7,236,044) Account 935 \$ (10,627) Total Formula Rate Admin & General Expenses \$ 71,521,535		
320	197	c	For formula rate purposes excludes WEC Energy Group integration-related costs and remainder assessment fees as shown below: Total Administrative & General Expenses \$ 81,249,228 Less Remainder Assessment Fees \$ (1,300,769) Less Integration Costs: Account 920 \$ (212,309) Account 921 \$ (241,130) Account 923 \$ (10,380) Account 925 \$ (1,202) Account 926 \$ (287,705) Total Formula Rate Admin & General Expenses \$ 79,195,733		

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Wisconsin Public Service Corporation						
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	ALLIANT ENERGY	OS				
2	DAIRYLAND	LU				
3	DTE ENERGY TRADING	SF				
4	FORWARD ENERGY LLC	LU				
5	MANITOBA HYDRO	IF				
6	MIDCONTINENT ISO	OS				
7	NEXTERA ENERGY POWER MARKETING	SF				
8	PCA & EXPERA	OS				
9	SHELL	SF				
10	SHIRLEY WIND FARMS, LLC	LU				
11	WISCONSIN RIVER POWER COMPANY	LU				
12	A J KELLER INVESTMENTS LLC	OS				
13	BIG PLOVER MILLS	OS				
14	BREEZEWOOD RENTALS LLC	OS				

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Wisconsin Public Service Corporation			

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
				180,451		180,451	1
(1,327)				(40,122)		(40,122)	2
206,400				7,349,904		7,349,904	3
142,586				10,672,669		10,672,669	4
357,383			3,293,537	11,865,110	50,000	15,208,647	5
3,552,816				94,033,359	(450,527)	93,582,832	6
438,950				15,523,952		15,523,952	7
					1,183,306	1,183,306	8
439,200				15,591,600		15,591,600	9
60,332				4,736,495		4,736,495	10
124,157			3,685,321		(34)	3,685,287	11
1				55		55	12
1,608				58,041		58,041	13
1				25		25	14

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Wisconsin Public Service Corporation						
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	BROWN COUNTY	OS				
2	CHLUBNA, SANDRA L	OS				
3	CONARD, JAMES	OS				
4	CORRIM COMPANY LLC	OS				
5	DAIRY DREAMS LLC	OS				
6	DE PERE HYDRO INC	OS				
7	ECKER BROTHERS	OS				
8	EXPERA SPECIALTY SOLUTIONS LLC	OS				
9	FIBER RECOVERY INC	OS				
10	FOREST COUNTY POTAWATOMI COMM	OS				
11	FOREST CTY POTAWATOMI ACCTG	OS				
12	FOREST CTY POTAWATOMI TRBL HSG	OS				
13	FOX VALLEY TECHNICAL COLLEGE	OS				
14	GROTEGUT DAIRY FARM INC.	OS				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
3,089				313,302		313,302	1
19				607		607	2
15				452		452	3
64				1,850		1,850	4
4,362				300,338		300,338	5
464				13,993		13,993	6
7				39		39	7
486				15,487		15,487	8
11,533				1,048,371		1,048,371	9
4				138		138	10
20				634		634	11
25				798		798	12
2				58		58	13
							14

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016			
Wisconsin Public Service Corporation						
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	HOLSUM DAIRIES LLC	OS				
2	LARSEN, ROB L	OS				
3	MAPLE LEAF DAIRY INC	OS				
4	PAGELS PONDEROSA DAIRY LLC	OS				
5	SHANAK FOUNDRY & MACHINE CORP	OS				
6	SHANAK HYDRO ELECTRIC INC	OS				
7	ST POINT SEWAGE DISPOSAL	OS				
8	SUNRISE DAIRY LLC	OS				
9	TOMAHAWK POWER & PULP	OS				
10	UNIVERSITY OF WI OSHKOSH	OS				
11	UW OSHKOSH FOUNDTN WITZEL LLC	OS				
12	VEOLIA ENERGY RENEWABLES LLC	OS				
13	WASTE MANAGEMENT OF WI INC	OS				
14	WAUSAU SCHOOL DISTRICT	OS				

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Wisconsin Public Service Corporation			

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	(h)	(i)					
11,250				350,000		350,000	1
9,945				797,588		797,588	2
895				42,704		42,704	3
6,628				228,245		228,245	4
494				17,536		17,536	5
1,110				39,476		39,476	6
45				2,942		2,942	7
1,102				39,598		39,598	8
15,203				684,150		684,150	9
219				17,302		17,302	10
2,165				171,960		171,960	11
37,414				3,065,982		3,065,982	12
31,863				2,694,944		2,694,944	13
40				1,710		1,710	14

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Wisconsin Public Service Corporation						
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	WETZEL, CHARLES F	OS				
2	WINNEBAGO COUNTY LANDFILL	OS				
3	WTE DAIRYLAND LLC	OS				
4	WTD DALLMANN LLC	OS				
5	WTE DEER RUN LLC	OS				
6	WTE WAKKER LLC	OS				
7	WTE-S&S AG ENTERPRISE LLS	OS				
8	SOLAR/WINDMILLS/NET METERING	OS				
9	Footnotes for Total Line					
10						
11						
12						
13						
14						

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	(h)	(i)					
9				306		306	1
31,540				2,873,981		2,873,981	2
6,239				491,447		491,447	3
4,174				327,778		327,778	4
3,938				306,130		306,130	5
4,045				318,233		318,233	6
4,401				346,703		346,703	7
1,688				170,017		170,017	8
							9
							10
							11
							12
							13
							14

Name of Respondent	This Report Is:	Date of Report	Year of Report
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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
326	3	a	Termination date May 31, 2016.
326	5	l	Amount represents payments made for purchases of renewable credits.
326	6	g	MISO purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total MISO purchases when the purchases and sales are netted together on an hourly bases are 3,087,786.
326	6	k	In accordance with FERC order 668-A, the purchase as reported are calculated using the total gross purchases from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis are \$85,268,099.
326	6	g	Amount represents a December accrual for FTR Excess Congestion Fund Distributions.
326	7	a	Termination date of December 31, 2016.
326	8	l	Amount represents payments made for purchases of renewable credits and a credit adjustment of \$117,207.
326	9	a	Termination date of December 31, 2016.
326.0	11	l	Amount represents a prior month revenue true-up of \$33.79.
326.3	9	g	Formula Rate Attachment B MegaWatt Hours Purchased equals Page 327 Total Column g, less Line 6 Column g MISO MegaWatt Hours Purchased, plus MISO MegaWatt Hours Purchased 668-A adjusted from footnote Line 6 Column g. 5,516,604 (MWH) - 3,552,816 (MWH) + 3,087,786 (MWH) = 5,051,574 (MWH)
326.3	9	k	Formula Rate Attachment B Purchased Power equals Page 327 Total Columns k + l, less Line 6 Column k MISO Purchased Power Energy, plus MISO Purchased Power Energy 668-A adjusted from footnote Line 5 Column k, plus MISO Day 2 administrative fees, footnote Page 322 Line 121 Column b, Account 575700. (\$174,656,338 + \$782,746) - \$94,033,359 + \$85,268,099 + \$1,780,169 = \$168,453,993.

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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Geographic Basis - None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Geographic Basis		
17			
18	<u>Account 454:</u>		
19	Minor Rent		84
20			
21			
22			
23	<u>Account 455:</u>		
24	None		
25			
26			
27			
28			
29	Total		84

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SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power		development of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)
1	Geographic Basis - None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Geographic Basis	
12		
13		
14	<u>Miscellaneous Service Revenues (451)</u>	
15	Minor Items	1,505
16	Total	1,505
17		
18	<u>Other Electric Revenues (456)</u>	
19	Wholesale Distribution Services	81,123
20	Minor Items	7,720
21	Total	88,843
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	90,348

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviated if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in our affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to respondent, including any out or period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	MISO	14,674,206	14,674,206	32,154,274			32,154,274
2	ATC			109,432,156			109,432,156
3	PJM - Interconnection			(506)			(506)
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Total	14,674,206	14,674,206	141,585,924			141,585,924

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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
332	2	a	WPS owns a minority interest in ATC through our equity ownership in WPS Investments, LLC.

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Wisconsin Public Service Corporation			

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
WPS Leasing, wholly owned subsidiary	Railroad Equipment (134 cars)	05/01/1996 to 04/30/2016 ®
Wilmington Trust Company	Railroad Equipment (144 cars)	N/A
ICX Corporation	Railroad Equipment (50 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (88 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (30 cars)	N/A
Chase Equipment Leasing, Inc.	Railroad Equipment (100 cars)	N/A
Various Landowners	Crane Creek Wind Proj (Land Contracts)	07/16/2009 to 07/15/2041 (P)
Various Landowners	Lincoln Wind Proj (Land Contracts)	10/22/1998 to 10/21/2018 (R)

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)		
\$8.1 Million (F)	-	732,779		15,411,126		501	305,325
N/A	N/A	72,614		N/A		501	N/A
N/A	N/A	81,090		N/A		501	N/A
N/A	N/A	130,293		N/A		501	N/A
N/A	N/A	44,418		N/A		501	N/A
N/A	N/A	65,479		N/A		501	N/A
N/A	N/A	401,082		2,424,587		550	14,451,975
N/A	N/A	55,925		732,891		550	178,047

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	348,806		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	1,073,157		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses <i>(List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>			
6	Director Fees and expenses	1,396,617		
7	Depreciation and cost of capital charges from WBS	10,087,188		
8	Environmental project expenses	(97,153)		
9	Bank Fees	24,807		
10	Miscellaneous	59,633		
11		72,034		
12				
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46	TOTAL	12,965,089		

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

<p>1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant account included in any subaccounts used.</p>	<p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), d, and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.</p>
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A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Account 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant			1,037,356	1,037,356
2	Steam Production Plant	41,919,637			41,919,637
3	Nuclear Prod Plant-				
4	Hydraulic Prod Plant-Conventional	2,435,846			2,435,846
5	Hydraulic Prod Plant-Pumped Storage				
6	Other Production Plant	21,782,819			21,782,819
7	Transmission Plant				
8	Distribution Plant	25,276,958			25,276,958
9	Regional Trans and Market Operation General Plant	1,097,860			1,097,860
10	Common Plant-Electric	4,928,584			4,928,584
11	TOTAL	97,441,704		1,037,356	98,479,060

B. BASIS FOR AMORTIZATION CHARGES

Amortization is based on a 3-11 year period as determined by users of the software system.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation and Decommissioning Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	302.00	757,000	30	0%	3.33%	SQ	
13	303.00	247,000	12	0%	8.33%	SQ	
14	303.30	1,251,000	3	0%	33.33%	SQ	
15	310.00 Fly Ash Site (Legner)	129,000	50	0%	2.00%	SQ	
16	310.00 Columbia	109,000	0	0%	0.96%	SQ	
17	310.00 Edgewater	55,000	0	0%	2.59%	SQ	
18	311.00 Columbia 1	15,433,000	70	-18%	1.27%	R1.5	
19	311.00 Columbia Common	24,302,000	70	-18%	1.06%	R1.5	
20	311.00 Columbia 2	9,910,000	70	-18%	1.06%	R1.5	
21	311.00 Edgewater	2,965,000	70	-13%	1.09%	R1.5	
22	311.00 Pulliam	24,009,000	90	-69%	4.39%	S0	
23	311.00 Weston	154,393,000	90	-47%	3.28%	S0	
24	311.20 Fly Ash Site (CWA)	4,447,000	50	0%	21.64%	S2.5	
25	312.00 Columbia 1	115,422,000	65	-18%	2.51%	R1	
26	312.00 Columbia Common	37,878,000	65	-18%	2.26%	R1	
27	312.00 Columbia 2	111,244,000	65	-18%	2.02%	R1	
28	312.00 Edgewater	23,043,000	65	-13%	3.54%	R1	
29	312.00 Columbia 1 NOX	4,786,000	10	0%	18.20%	SQ	
30	312.00 Columbia 2 NOX	9,531,000	10	0%	7.23%	SQ	
31	312.00 Edgewater NOX	7,572,000	10	0%	10.56%	SQ	
32	312.00 Pulliam	90,452,000	60	-19%	3.49%	R1	
33	312.00 Pulliam NOX	2,217,000	10	0%	10.00%	SQ	
34	312.00 Weston	908,918,000	60	-5%	2.59%	R1	
35	312.00 Weston NOX	29,496,000	10	0%	9.33%	SQ	
36	312.30 Pulliam Computer Equip	2,906,000	18	0%	4.55%	S2	
37	312.30 Weston Computer Equip	23,224,000	18	0%	6.18%	S2	
38	314.00 Columbia Common	715,000	70	-18%	2.21%	R2	
39	314.00 Columbia 1	12,657,000	70	-18%	2.93%	R2	
40	314.00 Columbia 2	20,859,000	70	-18%	2.49%	R2	
41	314.00 Edgewater	4,670,000	70	-13%	2.94%	R2	
42	314.00 Pulliam	12,715,000	65	-2%	0.62%	R2.5	
43	314.00 Weston	92,383,000	65	-3%	1.95%	R2.5	
44	315.00 Columbia 1	14,092,000	55	-18%	2.54%	R1	
45	315.00 Columbia 2	14,858,000	55	-18%	2.27%	R1	
46	315.00 Columbia Common	8,724,000	55	-18%	1.76%	R1	
47	315.00 Edgewater	1237000	55	-13%	2.98%	R1	
48	315.00 Pulliam	17,130,000	65	-11%	2.54%	R2.5	
49	315.00 Weston	71,994,000	65	-3%	2.17%	R2.5	
50	316.00 Columbia 1	1,312,000	43	-18%	2.95%	S0.5	
51	316.00 Columbia Common	4,331,000	43	-18%	2.20%	S0.5	
52	316.00 Columbia 2	1,244,000	43	-18%	2.95%	S0.5	
53	316.00 Edgewater	1,591,000	43	-13%	4.28%	S0.5	
54	316.00 Pulliam	5,888,000	45	-4%	3.17%	R1	
55	316.00 Weston	11,540,000	45	-8%	2.47%	R1	
56	331.00	4,894,000	65	-410%	18.13%	S0	
57	332.00	24,245,000	70	-25%	2.85%	R2.5	
58	333.00	8,879,000	45	-26%	6.22%	R1.5	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation and Decommissioning Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.00	11,693,000	55	-8%	3.52%	R0.5	
13	335.00	426,000	55	-9%	2.03%	R2	
14	336.00	16,000	60	-13%	1.97%	R2	
15	340.10 Crane Creek	3,515,000	30	0%	3.33%	SQ	
16	341.00 Fox	34,218,000	50	-11%	2.90%	S3	
17	341.00 Crane Creek	7,301,000	45	-96%	6.63%	S3	
18	341.00 Gas Turbines	25,486,000	45	-4%	2.80%	S3	
19	341.00 Lincoln	52,000	45	-48%	6.09%	S3	
20	342.00 Fox	36,784,000	55	-12%	2.95%	S2	
21	342.00 Gas Turbines	5,738,000	55	-11%	2.60%	R3	
22	344.00 Fox	311,606,000	30	-7%	3.79%	R1.5	
23	344.00 Crane Creek	205,837,000	40	-3%	3.60%	R3	
24	344.00 Gas Turbines	112,763,000	40	-1%	2.70%	R3	
25	344.00 Lincoln	9,982,000	40	-8%	4.09%	R3	
26	345.00 Fox	34,997,000	45	-10%	3.25%	S0.5	
27	345.00 Crane Creek	23,442,000	40	-1%	3.76%	S0.5	
28	345.00 Gas Turbines	13,880,000	40	-5%	3.74%	S0.5	
29	345.00 Lincoln	210,000	40	0%	3.97%	S0.5	
30	346.00 Fox	777,000	40	-7%	3.11%	R2.5	
31	346.00 Crane Creek	1,060,000	40	-7%	3.82%	R2.5	
32	346.00 Gas Turbines	548,000	40	0%	4.17%	R2.5	
33	346.00 Lincoln	39,000	40	0%	3.89%	R2.5	
34	360.20 Land Rights	359,000	70	0%	0.77%	R3	
35	362.00	132,252,000	48	-5%	1.65%	R2	
36	364.00	170,049,000	50	-20%	1.49%	R1.5	
37	365.00	132,647,000	38	-25%	2.76%	SC	
38	366.00	7,030,000	55	0%	1.43%	R2	
39	367.00	227,881,000	45	-5%	2.08%	R2	
40	368.00	276,928,000	35	4%	1.41%	R1.5	
41	369.10 Overhead Services	18,278,000	50	-25%	1.01%	R1.5	
42	369.20 Underground Services	188,782,000	55	-10%	1.77%	R2.5	
43	370.00	27,022,000	25	0%	6.09%	R0.5	
44	370.20 AMR Devices	52,541,000	14	0%	7.48%	R3	
45	371.00	8,372,000	26	-5%	2.92%	R1.5	
46	373.00	13,599,000	44	-10%	1.35%	R1	
47	390.00	2248000	50	-5%	2.84%	R1.5	
48	391.10 Office Furniture and Equ	640,000	20	0%	5.00%	SQ	
49	391.20 Computers	388,000	5	0%	20.00%	SQ	
50	391.30 Data Handling Equipmer	799,000	5	0%	20.00%	SQ	
51	394.00	5,061,000	20	0%	5.00%	SQ	
52	395.00	4,811,000	20	0%	5.00%	SQ	
53	397.00 Communication Equipme	580,000	12	0%	8.33%	SQ	
54	397.30 SCADA Equipment	7,036,000	10	0%	2.94%	SQ	
55	398.00	55,000	15	0%	6.67%	SQ	
56							
57							
58							

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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)														
336	1	d	<p>Amortization of Limited Term Electric Plan (Account 404) allocated to the Common Electric function includes \$167,396 excluded from wholesale formula rates.</p> <p>The functional breakdown of Amortization of Limited Term Electric Plant for software (Account 404) is as follows:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Steam Production</td> <td style="text-align: right;">\$ 189,203</td> </tr> <tr> <td>Hydraulic Production - Conventional</td> <td style="text-align: right;">21,513</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">120,762</td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">201,538</td> </tr> <tr> <td>General</td> <td style="text-align: right;">153,208</td> </tr> <tr> <td>Common Electric</td> <td style="text-align: right;">351,133</td> </tr> <tr> <td style="border-top: 1px solid black;">Total Amortization</td> <td style="text-align: right; border-top: 1px solid black;">\$ 1,037,357</td> </tr> </table>	Steam Production	\$ 189,203	Hydraulic Production - Conventional	21,513	Other Production	120,762	Distribution	201,538	General	153,208	Common Electric	351,133	Total Amortization	\$ 1,037,357
Steam Production	\$ 189,203																
Hydraulic Production - Conventional	21,513																
Other Production	120,762																
Distribution	201,538																
General	153,208																
Common Electric	351,133																
Total Amortization	\$ 1,037,357																

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (425)	
2	Total - 425	0
3		
4	Donations (426.1)	
5	Donations over \$500	3,165,572
6	Total - 426.1	3,165,572
7		
8	Key Executive Life Insurance (426.2)	
9	Northwestern Mutual Life	(797,761)
10	Total - 426.2	(797,761)
11		
12	Penalties (426.3)	
13	Miscellaneous	0
14	Total - 426.3	0
15		
16	Expenses for Certain Civil, Political, & Related Activities (426.4)	
17	Memberships	63,008
18	Consultants contracted	263,902
19	Employee wages	17,062
20	Other	0
21	Total - 426.4	343,972
22		
23	Other Deductions (426.5)	
24	Consultants contracted	142,922
25	WEC Energy Group Integration Costs	(89,827)
26	Write off Power Tree Investment	50,000
27	Relocation	11,186
28	Employee wages	4,120
29	Total - 426.5	118,401
30		
31	Other Interest Expense (431)	
32	Short-term debt	918,489
33	Interest expense deferred compensation reserve	372,030
34	Interest expense key executive life insurance	555,010
35	Interest on customer deposits	25,534
36	Other - various rates	41,689
37	Interest on tax adjustments	(638,781)
38	Credit line interest	482,175
39		
40		
41	Total - 431	1,756,146
42		
43		
44		

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for current year (b) + (c) (d)	Deferred at Beginning of Year (e)
1	Federal Energy Regulatory Commission	155,923	34,622	190,545	
2					
3	Public Service Commission of Wisconsin	259,166	1,423,538	1,682,704	
4					
5	Michigan Public Service Commission		77,667	77,667	
6					
7	North American Electric Reliability Corp.	621,176		621,176	
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44	TOTAL	1,036,265	1,535,827	2,572,092	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred	Contra Account	Amount	Deferred at End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	928	2,349,594					1
Gas	928	222,498					2
							3
							4
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		2,572,092					44

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
 (1) Generation
 a. Hydroelectric
 i. Recreation, fish, and wildlife
 ii. Other hydroelectric
 b. Fossil-fuel steam
 c. Internal combustion or gas turbine
 d. Nuclear
 e. Unconventional generation
 f. Siting and heat rejection

(2) System Planning, Engineering and Operation
 (3) Transmission
 a. Overhead
 b. Underground
 (4) Distribution
 (5) Environment (other than equipment)
 (6) Other (*Classify and include items in excess of \$5,000.*)
 (7) Total Cost Incurred

B. Electric R, D & D Performed Externally
 (1) Research Support to the Electrical Research Council or Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B (1)	Electric Power Research Institute - Membership Dues
2		
3		
4		
5		
6		
7		
8		
9	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

<p>(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with</p>	<p>expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, <i>Construction Work in Progress</i>, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total amortized accumulation of costs of projects. This total must equal the balance in Account 188, <i>Research, Development, and Demonstration Expenditures, Outstanding at the end of the year</i>.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>
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Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	1,083,442	930.2	1,083,442		1
					2
					3
					4
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					8
	1,083,442		1,083,442		9
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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
353	9	f	The balance reported for research, development and demonstration activities is the amount recorded in the general ledger for activities in 2016 that have been determined to qualify. There is an annual study performed after the FERC Form 1 filing that calculates the balance for tax credit purposes.

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DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	ELECTRIC			
2	Operation			
3	Production	21,942,840		
4	Transmission	416,553		
5	Distribution	11,724,752		
6	Customer Accounts	4,312,240		
7	Customer Service and Informational	1,612,840		
8	Sales			
9	Administrative and General	(305,443)		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	39,703,782		
11	Maintenance			
12	Production	14,015,344		
13	Transmission			
14	Distribution	8,049,770		
15	Administrative and General			
16	TOTAL Maintenance <i>(Total of lines 12 thru 15)</i>	22,065,114		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	35,958,184		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	416,553		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	19,774,522		
21	Customer Accounts <i>(Transcribe from line 6)</i>	4,312,240		
22	Customer Svc. And Informational <i>(Transcribe from line 7)</i>	1,612,840		
23	Sales <i>(Transcribe from line 8)</i>			
24	Administrative and General <i>(Enter Total of lines 9 & 15)</i>	(305,443)		
25	TOTAL Oper. And Maint. <i>(Total of lines 18 thru 24)</i>	61,768,896	29,301,910	91,070,806
26	GAS			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. And Dev.)			
30	Other Gas Supply	(936)		
31	Storage, LNG Terminaling and Processing			
32	Transmission	118,194		
33	Distribution	10,753,910		
34	Customer Accounts	2,881,568		
35	Customer Service and Informational	84,695		
36	Sales	44,735		
37	Administrative and General	(90,107)		
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>	13,792,059		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	GAS (Continued)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	59,071		
45	Distribution	4,300,827		
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	4,359,898		
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Total of lines 28 and 40)			
50	Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)	(936)		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)	177,265		
54	Distribution (Lines 33 and 45)	15,054,737		
55	Customer Accounts (Line 34)	2,881,568		
56	Customer Service and Informational (Line 35)	84,695		
57	Sales (Line 36)	44,735		
58	Administrative and General (Lines 37 and 46)	(90,107)		
59	TOTAL Operation & Maint. (total of lines 49 thru 58)	18,151,957	8,489,792	26,641,749
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 & 61)	79,920,853	37,791,702	117,712,555
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant	27,496,611	2,961,773	30,458,384
66	Gas Plant	6,829,180	257,653	7,086,833
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	34,325,791	3,219,426	37,545,217
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify)	9,222,537	2,550,059	11,772,596
75	Other Accounts	6,028,016	(6,039,875)	(11,859)
76	Clearing Accounts	(5,629,318)	5,629,318	
77	Co-Tenant			
77	TOTAL Other Accounts	9,621,235	2,139,502	11,760,737
78	TOTAL SALARIES AND WAGES	123,867,879	43,150,630	167,018,509

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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
354	3	b	Includes WEC Energy Group integration-related costs of \$83,517.
354	6	b	Includes WEC Energy Group integration-related costs of \$29,815.
354	7	b	Includes WEC Energy Group integration-related costs of \$757.
354	9	b	Includes WEC Energy Group integration-related costs of \$686,769.
354	18	b	Includes WEC Energy Group integration-related costs of \$83,517.
354	21	b	Includes WEC Energy Group integration-related costs of \$29,815.
354	22	b	Includes WEC Energy Group integration-related costs of \$757.
354	24	b	Includes WEC Energy Group integration-related costs of \$686,769.
354	25	b	Includes WEC Energy Group integration-related costs of \$800,858.
354	25	c	Includes WEC Energy Group integration-related costs of \$6,329.
354	33	b	Includes WEC Energy Group integration-related costs of \$30,469.
354	34	b	Includes WEC Energy Group integration-related costs of \$20,210.
354	35	b	Includes WEC Energy Group integration-related costs of \$166.
355	45	b	Includes WEC Energy Group integration-related costs of \$82.
355	54	b	Includes WEC Energy Group integration-related costs of \$30,551.
355	55	b	Includes WEC Energy Group integration-related costs of \$20,210.
355	56	b	Includes WEC Energy Group integration-related costs of \$166.
355	58	b	Includes WEC Energy Group integration-related costs of \$187,553.
355	59	b	Includes WEC Energy Group integration-related costs of \$207,991.
355	59	c	Includes WEC Energy Group integration-related costs of \$1,631.

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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																
355	74	b	Other Accounts: <table style="margin-left: 40px; width: 100%;"> <tr> <td>Subsidiaries</td> <td align="right">\$ 3,722,814</td> </tr> <tr> <td>Deferred Credits</td> <td align="right">601,263</td> </tr> <tr> <td>Operating Revenues</td> <td align="right">326,042</td> </tr> <tr> <td>Cash</td> <td align="right">4,119,740</td> </tr> <tr> <td>Other Income and Deductions</td> <td align="right">(1,113)</td> </tr> <tr> <td>Misc. Current and Accrued Liabilities</td> <td align="right">45,653</td> </tr> <tr> <td>Unamortized Debt Expense</td> <td align="right"><u>408,138</u></td> </tr> <tr> <td>Total</td> <td align="right">\$ 9,222,537</td> </tr> </table>	Subsidiaries	\$ 3,722,814	Deferred Credits	601,263	Operating Revenues	326,042	Cash	4,119,740	Other Income and Deductions	(1,113)	Misc. Current and Accrued Liabilities	45,653	Unamortized Debt Expense	<u>408,138</u>	Total	\$ 9,222,537
Subsidiaries	\$ 3,722,814																		
Deferred Credits	601,263																		
Operating Revenues	326,042																		
Cash	4,119,740																		
Other Income and Deductions	(1,113)																		
Misc. Current and Accrued Liabilities	45,653																		
Unamortized Debt Expense	<u>408,138</u>																		
Total	\$ 9,222,537																		
354	74	c	Includes WEC Energy Group integration-related costs of \$39,617.																

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COMMON UTILITY PLANT AND EXPENSES

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate,</p>	<p>including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>
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COMMON UTILITY PLANT IN SERVICE

	Total	Electric	Gas
Intangible-Software	40,428,812	31,837,690	8,591,122
Land & Land Rights	7,375,306	5,808,053	1,567,253
Structure & Improvements	89,723,698	70,657,412	19,066,286
Office Furniture & Equipment	8,277,173	6,518,274	1,758,899
Transportation Equipment	62,951,507	49,574,312	13,377,195
Stores Equipment	1,183,198	931,768	251,430
Tools, Shop & Garage Equipment	2,083,459	1,640,724	442,735
Laboratory Equipment	290,839	229,036	61,803
Power Operated Equipment	8,362,963	6,585,834	1,777,129
Communication Equipment	12,557,895	9,889,342	2,668,553
Miscellaneous Equipment	194,563	153,219	41,344
Asset Retirement Costs	298,734	235,253	63,481
Total Common Plant	233,728,147	184,060,917	49,667,230
TOTAL COMMON CWIP	2,018,665	1,589,699	428,966

ACCUMULATED PROVISION FOR DEPRECIATION

Balance, Beginning of Year		91,494,615
Depreciation accruals charged to:		
Depreciation Expense	6,258,520	
Transportation Equipmt Exp	2,011,590	
		8,270,110
Depreciation Accrual Expense Adjustments		
Less: 254 Reg Liab Non-ARO	0	
COR Depr Expense (incl. in 403)		
Add: 182.3 ARC Depreciation Expense	1,052	
Less: 182.3 Reg Liab ARO Depr Expense (incl. in 403)	0	
		1,052
Total Depreciation Provision for Year		8,271,162

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COMMON UTILITY PLANT AND EXPENSES

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate,</p>	<p>including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>
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Net Charges for Plant Retired:		
Book Cost of Plant Retired	17,440,706	
Cost of Removal	220,345	
Salvage - Credit	(488,292)	
		17,174,759
Adjustment/Reclassification		
Product Reclassifications	(120,657)	
		(120,657)
Balance, End of Year		82,470,361
Footnote:		
End Balance (above)	82,470,361	
Less: 108 ARO Depreciation (Non-Rate base)	(703,498)	
Add: 182.3 ARO COR Depr (Rate base)	0	
Add: 254 Non-ARO COR Depr Exp (Rate Base)	0	
Ending Rate Base Reserve	81,766,863	

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION

	Accruals for The Year	Balance End of Year
Electric Department	4,928,584	64,946,793
Gas Department	1,329,936	17,523,568
Totals	6,258,520	82,470,361
Footnotes:		
End Balance - Electric		64,946,793
Less: 108 ARO Depreciation (Non-Rate base)		(553,964)
Add: 182.3 ARO COR Depr (Rate base)		0
Ending Rate Base Reserve - Electric		64,392,829

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COMMON UTILITY PLANT AND EXPENSES

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate,</p>	<p>including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>
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End Balance - Gas	17,523,568
Less: 108 ARO Depreciation (Non-Rate base)	(149,534)
Add: 182.3 ARO COR Depr (Rate base)	0
Ending Rate Base Reserve - Gas	17,374,034

ACCUMULATED PROVISION FOR AMORTIZATION

Balance, Beginning of Year	4,440,793
Amortization accruals charged to:	
Amortization Expense	445,883
Net Charges for Plant Retired:	
Book Cost of Plant Retired	463,123
Cost of Removal	0
Salvage - Credit	0
Adjustments/Reclassifications	
Customer Based Software transferred from WPS to WBS	(4,054,528)
ICE Release 1 Software transferred from WBS to WPS	(5,768,666)
Reversal of the ICE amortization deferral	(1,413,074)
Balance, End of Year	301,064
	4,724,617

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR AMORTIZATION

	Accruals for the Year	Balance End of Year
Electric Department	351,133	3,720,636
Gas Department	94,750	1,003,981
Totals	445,883	4,724,617

Page 356, Line No: Total Common Plant, Column: Electric
Total Common Plant, Electric includes \$31,392,889 excluded from wholesale formula rates.

Page 356.2, Line No.: Accumulated Prov. For Amort. - Electric Department, Column: Bal End-of-Year
Total Accumulated Provision for Amortization allocated to Electric Department, End of Year Balance includes \$3,597,424 excluded from wholesale formula rates.

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Air Cure, Inc.	Construction Services	Fees	107	\$ 685,341
2	8501 Evergreen Boulevard, NW				
3	Coon Rapids, MN				
4					
5	American Industrial Motor Service LLC	Equipment Repairs	Fees	107	\$ 284,970
6	235 West Oklahoma Avenue				
7	Milwaukee, WI				
8					
9	Asplundh Tree Expert Co.	Line Clearance Services	Fees	107	\$ 780,324
10	5907 Municipal Street			143	1,117
11	Schofield, WI			184	988
12				456	245
13				582	791
14				588	11,048
15				592	753
16				593	6,666,930
17				887	39,911
18					\$ 7,502,107
19					
20	Ayres Associates, Inc.	Surveying Services	Fees	107	\$ 287,177
21	3433 Oakwood Hills Parkway			183	5,323
22	Eau Claire, WI			543	1,084
23					\$ 293,584
24					
25	Barr Engineering Co.	Engineering Services	Fees	107	\$ 108,834
26	4300 Marketpointe Drive, Suite 200			183	50,761
27	Minneapolis, MN			541	9,669
28				543	94,979
29					\$ 264,243
30					
31	Black & Veatch Corp.	Engineering Services	Fees	107	\$ 141,055
32	1500 Meadow Lake Parkway			183	6,786
33	Kansas City, MO			506	127,833
34					\$ 275,674
35					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Christy Webber Landscapes 2900 West Ferdinand Street Chicago, IL	Snow Removal Services	Fees	143	\$ 29,332
2				184	174,602
3				511	4,597
4				542	55
5				582	5,769
6				588	2,353
7				592	19,160
8				593	239
9				857	6,704
10				875	6,261
11				877	2,219
12				880	5,259
13				889	5,762
14					
15					
16	Coleman Engineering Co. 635 Circle Drive Iron Mountain, MI	Engineering Services	Fees	107	\$ 340,183
17				541	9,603
18				543	2,925
19				594	1,595
20					
21					
22	CR Meyer & Sons Co. 895 West 20th Avenue PO Box 2157 Oshkosh, WI	Construction Services	Fees	107	\$ 199,191
23				543	88,516
24					
25					
26					
27	Deloitte & Touche LLP 111 South Wacker Drive Chicago, IL	Accounting & Auditing Services	Fees	181	\$ 86,180
28				923	218,789
29					
30					
31	Duke Energy Renewable Services LLC 302 1st Street East Canby, MN	Equipment Repairs	Fees	107	\$ 185,086
32				551	203,139
33					
34					
35					

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1	Fortress Fence, Inc.	Construction Services	Fees	107	\$ 315,525
2	1225 Lakeview Drive			143	1,528
3	Green Bay, WI			184	7,301
4				506	3,123
5				553	2,950
6				592	2,546
7					\$ 332,973
8					
9	G4S Secure Solutions USA, Inc.	Security Services	Fees	107	\$ 20,048
10	1395 University Boulevard			184	99,639
11	Jupiter, FL			506	308,409
12				551	2,356
13			\$ 430,452		
14					
15	GAI Consultants, Inc.	Engineering Services	Fees	107	\$ 1,122,706
16	385 Waterfront Drive East Floor 1				
17	Homestead, PA				
18					
19	GEI Consultants, Inc.	Engineering Services	Fees	107	\$ 70,323
20	3159 Voyager Drive			183	93,032
21	Green Bay, WI			506	3,452
22				513	3,979
23				541	12,786
24				543	93,673
25				923	483
26			\$ 277,728		
27					
28	General Electric International, Inc.	Equipment Repairs	Fees	107	\$ 60,205
29	4601 Park Road Suite 600			553	761,460
30	Charlotte, NC				\$ 821,665
31					
32					
33					
34					
35					

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	IEI General Contractors, Inc. 1725 Midway Road De Pere, WI	Construction Services	Fees	107	\$ 427,236
2				143	63,657
3				184	13,200
4				921	9,725
5					\$ 513,818
6					
7	Intercon Construction, Inc. 5512 State Road 19 & 113 Waunakee, WI	Construction Services	Fees	107	\$ 11,735,104
8				451	13,055
9				456	3,278
10				584	221,111
11				590	43,868
12				593	855
13				594	64,822
14				887	952
15				892	2,712
16					\$ 12,085,757
17					
18	Jacobs Engineering Group, Inc. 1088 Springhurst Drive Green Bay, WI	Consulting Services	Fees	107	\$ 353,270
19				183	234
20				184	1,763
21				500	1,391
22				506	14,620
23				510	218
24				511	3,733
25				512	41,661
26				513	6,592
27				514	109
28				541	2,881
29				543	728
30				544	82
31				551	8,329
32				552	421
33				553	1,657
34				880	2,402
35		\$ 440,091			

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Kapur & Associates, Inc.	Engineering Services	Fees	107	\$ 45,280
2	7711 North Port Washington Road			880	209,412
3	Milwaukee, WI			912	369,529
4					\$ 624,221
5					
6	KS Energy Services, Inc.	Construction Services	Fees	107	\$ 22,626,612
7	19705 West Lincoln Avenue			451	9,461
8	New Berlin, WI			456	15,830
9				583	78,557
10				584	138,833
11				588	29
12				590	19,877
13				593	21,508
14				594	157,842
15				856	4,718
16				878	36,087
17				887	5,687
18				889	1,281
19				891	550
20		892	75,267		
21			\$ 23,192,139		
22					
23	L&S Electric, Inc.	Equipment Repairs	Fees	107	\$ 367,131
24	5101 Mesker Street			510	14,170
25	PO Box 740			512	49,845
26	Schofield, WI			541	925
27				544	41,740
28				553	28,294
29			\$ 502,105		
30					
31	Lunda Construction	Construction Services	Fees	107	\$ 1,104,843
32	2000 Taylor Street			543	298,734
33	Little Chute, WI				\$ 1,403,577
34					
35					

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	MCC, Inc.	Construction Services	Fees	107	\$ 249,927
2	2600 North Roemer Road			184	7,116
3	Appleton, WI				\$ 257,043
4					
5	Meade Electric Co, Inc.	Construction Services	Fees	107	\$ 4,645,497
6	75 Remittance Drive Suite 1789				
7	Chicago, WI				
8					
9	MI Tech Services	Surveying Services	Fees	107	\$ 307,475
10	1700 Industrial Drive			923	12,485
11	Green Bay, WI				\$ 319,960
12					
13	Michels Corp.	Construction Services	Fees	107	\$ 16,126,081
14	817 West Main Street			583	265,981
15	PO Box 128			584	311,938
16	Brownsville, WI			590	263,799
17				593	29,502
18				594	89,468
19					\$ 17,086,769
20					
21	Miron Construction Co., Inc.	Construction Services	Fees	107	\$ 199,544
22	1471 McMahon Road			184	9,439
23	Neenah, WI			513	58,548
24					\$ 267,531
25					
26	MJ Electric LLC	Construction Services	Fees	107	\$ 13,886,960
27	200 West Frank Pipp Drive			583	115,402
28	PO Box 686			584	199,840
29	Iron Mountain, MI			590	258,112
30				593	7,097
31					\$ 14,467,411
32					
33					
34					
35					

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1	Moorhead Machinery & Boiler Co.	Equipment Repairs	Fees	107	\$ 13,045
2	3477 University Avenue NE			512	690,792
3	Minneapolis, MN			551	2,689
4				553	154,752
5					\$ 861,278
6					
7	Natural Resource Technology, Inc.	Engineering Services	Fees	253	\$ 547,848
8	234 West Florida Street 5th Floor				
9	Milwaukee, WI				
10					
11	North States Utility Contractors, Inc.	Construction Services	Fees	107	\$ 512,278
12	934 Highway 17 S			451	615
13	PO Box 1507			456	250
14	Eagle River, WI			584	6,795
15				594	16,262
16				892	215
17					\$ 536,415
18					
19	Pro Unlimited, Inc.	Contracting Services	Fees	107	\$ 1,302,455
20	301 Yamato Road Suite 3199			163	2,248
21	Boca Raton, FL			254	28,525
22				506	19,824
23				588	2,000
24				908	14,965
25				923	38,663
26					\$ 1,408,680
27					
28	Quarles & Brady LLP	Legal Services	Fees	181	\$ 329
29	411 East Wisconsin Avenue Suite 2350			182	45,263
30	Milwaukee, WI			506	15,827
31				923	300,371
32				928	600
33					\$ 362,390
34					
35					

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Riverview Const., Inc.	Construction Services	Fees	107	\$ 784,040
2	4140 6th Street			456	2,210
3	Wausau, WI			511	149,670
4				512	8,100
5				586	498
6				588	27,067
7				594	23,112
8					\$ 994,697
9					
10	Tegrete Corp.	Cleaning Services	Fees	184	\$ 264,031
11	4111 Mackenzie Court NE Suite 100			511	10,277
12	Saint Michael, MN			921	198,344
13				923	16,329
14					\$ 488,981
15					
16	The Boldt Co.	Construction Services	Fees	107	\$ 893,047
17	2525 North Roemer Road			543	245,693
18	PO Box 419			553	28,100
19	Appleton, WI				\$ 1,166,840
20					
21	Toshiba America Energy Systems Corp.	Equipment Repairs	Fees	513	\$ 545,771
22	6 Dickinson Drive Suite 301			553	302,299
23	Chadds Ford, PA				\$ 848,070
24					
25	Turbo Services, Inc.	Contracting Services	Fees	553	\$ 505,666
26	5445 NW 24th Street #2				
27	Margate, FL				
28					
29	USIC Locating Services, Inc.	Professional Services	Fees	874	\$ 399,484
30	9045 River Road Suite 300				
31	Indianapolis, IN				
32					
33					
34					
35					

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Valley Hydro Excavation LLC	Construction Services	Fees	107	\$ 266,664
2	N2496 US Highway 45			143	529
3	Campbellsport, WI			451	2,058
4				456	16,977
5				584	3,846
6				586	1,837
7				588	1,426
8				593	8,230
9				594	59,118
10				596	3,959
11				598	490
12				874	897
13				875	245
14				885	3,415
15				887	11,390
16				892	368
17					\$ 381,449
18					
19	Van Ert Electric Co., Inc.	Construction Services	Fees	107	\$ 286,778
20	7019 Stewart Avenue			184	7,684
21	Wausau, WI			512	42,700
22				513	64,121
23				552	1,576
24				553	11,150
25				588	453
26				889	1,562
27					\$ 416,024
28					
29					
30					
31					
32					
33					
34					
35					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrlys Holding, Inc.	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	1,030
2			Employee benefits (pass through)	920, 926	(3,895,954)
3			Invoices/expenses accounts (pass through)		
4					
5					
6	Wisconsin River Power Company	We have 50% ownership interest	Direct labor and loadings for fringe benefits/overhead	Various	540,744
7			Materials & supplies		
8			Invoices/expenses accounts (pass through)	Various	91,348
9			Usage based & other	Various	3,764
10			Transfer project costs		
11					
12					
13	WEC Business Services, LLC	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	73,041
14			Employee benefits (pass through)	926	35,830
15			Materials & supplies	Various	410,983
16			Invoices/expenses accounts (pass through)	Various	7,015,313
17			Usage based & other	Various	164,893
18			Third party billings (pass through)	456, 457	(25,923)
19			Rent	921, 931	1,120,348
20			Pre-tax carrying cost	931	2,913,674
21					
22					
23	Integrlys Transportation Fuels, LLC	Subsidiary of Peoples Energy, LLC	Rent	931	7,543
24					
25					
26	Michigan Gas Utilities Corporation	Subsidiary of Integrlys Holding, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	89,080
27			Materials & supplies	Various	160,917
28			Invoices/expenses accounts (pass through)	Various	3,600
29			Usage based & other	Various	229,644
30					
31					
32	Minnesota Energy Resources Corporation	Subsidiary of Integrlys Holding, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	142,717
33			Materials & supplies	Various	400,664
34			Invoices/expenses accounts (pass through)	Various	197,248
35			Usage based & other	Various	238,430
36					
37					
38	North Shore Gas Company	Subsidiary of Peoples Energy, LLC	Direct labor and loadings for fringe benefits/overhead	Various	(937)
39			Employee benefits (pass through)	926	5,655
40			Materials & supplies	Various	58,618
41			Invoices/expenses accounts (pass through)	880, 893	1,596
42			Usage based & other	Various	145,490
43					
44					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
 7. In column (j) report the total.
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
408	57			1,087	(1)	1
408	21,011	242	4,792,773	917,830	(1), (4)	2
		923	12,807	12,807	(1)	3
			Total	931,724		4
						5
		Various	81,137	621,881	(1)	6
		107	2,890	2,890	(1)	7
		Various	26,153	117,501	(1)	8
		107	691	4,455	(2)	9
		107	(14,568)	(14,568)	(1)	10
			Total	732,159		11
						12
		146, 186	7,132,546	7,205,587	(1)	13
		Various	1,915,575	1,951,405	(1), (4)	14
		184, 232	(1,742)	409,241	(1)	15
426	5,000	Various	934,004	7,954,317	(1)	16
		146, 184	6,116	171,009	(2)	17
				(25,923)	(1)	18
				1,120,348	(4)	19
				2,913,674	(4)	20
			Total	21,699,658		21
						22
		146	(371)	7,172	(4)	23
			Total	7,172		24
						25
		Various	74,711	163,791	(1)	26
		Various	931,809	1,092,726	(1)	27
		Various	68,983	72,583	(1)	28
		Various	49,634	279,278	(2)	29
			Total	1,608,378		30
						31
		107, 186	80,102	222,819	(1)	32
417	11,292	Various	416,064	828,020	(1)	33
417	400	Various	24,798	222,446	(1)	34
417	1,286	Various	34,970	274,686	(2)	35
			Total	1,547,971		36
						37
		107	1,320	383	(1)	38
				5,655	(1), (4)	39
		107, 184	9,761	68,379	(1)	40
		107, 184	395	1,991	(1)	41
		107, 184	1,049	146,539	(2)	42
			Total	222,947		43
						44

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
45	Peoples Energy, LLC	Subsidiary of Integrys Holding, Inc.	Rent	931	8,156
46					
47					
48	The Peoples Gas Light and	Subsidiary of Peoples Energy, LLC	Direct labor and loadings for fringe benefits/overhead	Various	31,567
49	Coke Company		Materials & supplies	Various	214,320
50			Invoices/expenses accounts (pass through)	Various	76,651
51			Rent	880, 881	(5,502)
52			Usage based & other	Various	717,478
53					
54					
55	SSS Holdings	Subsidiary of WEC Energy Group, Inc.	Invoices/expenses accounts (pass through)	930	18,871
56					
57					
58	Wisconsin Electric Power	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	2,516,369
59	Company		Employee benefits (pass through)		
60			Materials & supplies	921	912,227
61			Invoices/expenses accounts (pass through)	Various	149,766
62			Usage based & other	920, 921	69,237
63			Transfer of project costs		
64					
65					
66	Wisconsin Gas, LLC	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	920	51,915
67			Invoices/expenses accounts (pass through)	921	4,229
68			Usage based & other	920	39
69					
70					
71	Combined Locks Energy	Subsidiary of Integrys Holding, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	92
72	Center, LLC				
73					
74	WPS Power Development, Inc.	Subsidiary of Integrys Holding, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	7,522
75					

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				7. In column (j) report the total.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	371	8,527	(4)	45
			Total	8,527		46
						47
417	1	107, 186	15,900	47,467	(1)	48
		Various	254,595	468,916	(1)	49
		Various	254,229	330,880	(1)	50
				(5,502)	(4)	51
		Various	49,547	767,025	(2)	52
			Total	1,608,786		53
						54
				18,871	(1)	55
			Total	18,871		56
						57
408, 426	28,460			2,544,829	(1)	58
408, 426	219,039			219,039	(1), (4)	59
				912,227	(1)	60
		151	246,364	396,130	(1)	61
				69,237	(2)	62
		165	2,172	2,172	(1)	63
			Total	4,143,634		64
						65
				51,915	(1)	66
				4,229	(1)	67
				39	(2)	68
			Total	56,183		69
						70
408	5			97	(1)	71
			Total	97		72
						73
408	336			7,858	(1)	74
			Total	7,858		75

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WEC Energy Group, Inc.	Parent Company	Employee benefits (pass through)	Various	909,527
2			Invoices/expenses accounts (pass through)		
3			Other bank and financing fees		
4					
5					
6	Integrus Holding, Inc.	Subsidiary of WEC Energy Group, Inc.	Employee benefits (pass through)		
7			Invoices/expenses accounts (pass through)		
8			Other bank and financing fees		
9					
10					
11	WPS Leasing, Inc.	We own 100%	Unit Train Lease		
12					
13					
14	Wisconsin River Power Company	We have 50% ownership interest	Direct labor and loadings for fringe benefits/overhead	926	8,990
15			Invoices/expenses accounts (pass through)		
16			Fuel transfer		
17					
18					
19	WEC Business Services, LLC	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	33,380,475
20			Employee benefits (pass through)	Various	10,154,770
21			Materials & supplies		
22			Invoices/expenses accounts (pass through)	Various	44,066,866
23			Insurance Expense	Various	3,909,851
24			Other bank and financing fees	903, 921	1,474,980
25			Usage based & other	Various	6,125,664
26			Rent	Various	801,432
27			Transfer of project costs		
28			Other tax (pass through)		
29					
30					
31	Michigan Gas Utilities Corporation	Subsidiary of Integrus Holding, Inc.	Direct labor and loadings for fringe benefits/overhead	593, 926	24,969
32			Materials & supplies		
33			Invoices/expenses accounts (pass through)		
34					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

reported.

7. In column (j) report the total.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
430, 431	15,050	186	(41,254)	868,273	(1), (4)	1
		146	30,012	30,012	(1)	2
		186	(8,907)	6,143	(2)	3
		Total		904,428		4
						5
421	(39)	242	888,216	888,216	(1), (4)	6
		184, 253	24,037	23,998	(1)	7
419	(37)			(37)	(2)	8
			Total	912,177		9
						10
		151	305,325	305,325	(2)	11
			Total	305,325		12
						13
		143	7,321	16,311	(1)	14
		107	(46)	(46)	(1)	15
		151	107,927	107,927	(1)	16
			Total	124,192		17
						18
Various	2,393,822	Various	1,772,104	37,546,401	(1)	19
426	5,176	Various	2,805,974	12,965,920	(1), (4)	20
		Various	1,295,873	1,295,873	(1)	21
408, 426	356,656	Various	26,768,387	71,191,909	(1)	22
		143	(9,883)	3,899,968	(2), (4)	23
431	87,724			1,562,704	(2)	24
		107, 184	622,036	6,747,700	(2)	25
				801,432	(4)	26
		107, 111	34,095,320	34,095,320	(1)	27
408	(356)			(356)	(2)	28
			Total	170,106,871		29
						30
				24,969	(1)	31
		154, 163	40,762	40,762	(1)	32
		142, 163	716	716	(1)	33
			Total	66,447		34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017		December 31, 2016	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES							
1. In column (a) report the name of the associated company.				services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).				4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and							
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)		
35							
36	Minnesota Energy Resources Corporation	Subsidiary of Integrys Holding, Inc.	Employee benefits (pass through)	926	1,491		
37							
38							
39	North Shore Gas Company	Subsidiary of Integrys Holding, Inc.	Materials & supplies	892	454		
40			Usage based & other	892	102		
41							
42							
43	The Peoples Gas Light and Coke Company	Subsidiary of Integrys Holding, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	9,365		
44			Materials & supplies				
45			Invoices/expenses accounts (pass through)	588, 892	139		
46			Usage based & other	593, 594	250		
47							
48							
49	WPS Investments, LLC	Subsidiary of Integrys Holding, Inc.	Other tax (pass through)				
50							
51							
52	Wisconsin Electric Power	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	2,973,453		
53			Employee benefits (pass through)	926	688,920		
54			Materials & supplies	Various	269,975		
55			Invoices/expenses accounts (pass through)	Various	873,522		
56			Insurance Expense	925	2,620,254		
57			Other bank and financing fees	593	74		
58			Usage based & other	Various	262,929		
59							
60							
61	Wisconsin Gas, LLC	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings for fringe benefits/overhead	Various	33,118		
62			Employee benefits (pass through)	926	8,345		
63			Materials & supplies	887	33		
64			Invoices/expenses accounts (pass through)	Various	1,612		
65			Usage based & other	931	13,636		
66							
67							
68							
69							

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,491	(1), (4)	35
			Total	1,491		36
		154	24,556	25,010	(1)	37
				102	(2)	38
			Total	25,112		39
		107	1,331	10,696	(1)	40
		154	207,443	207,443	(1)	41
		107	27	166	(1)	42
		107	193	443	(2)	43
			Total	218,748		44
		236	24,360	24,360	(2)	45
			Total	24,360		46
408	213,511	Various	353,548	3,540,512	(1)	47
		107	51,753	740,673	(1), (4)	48
				269,975	(1)	49
426	3,342	Various	809,768	1,686,632	(1)	50
				2,620,254	(2), (4)	51
				74	(2)	52
				262,929	(2)	53
			Total	9,121,049		54
		107	111,052	144,170	(1)	55
		107	27,868	36,213	(1), (4)	56
				33	(1)	57
				1,612	(1)	58
				13,636	(2)	59
			Total	195,664		60
						61
						62
						63
						64
						65
						66
						67
						68
						69

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Public Service Corporation	(2) <input type="checkbox"/> A Resubmission	04/28/2017	December 31, 2016

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MWH's (b)	Line No.	Item (a)	MWH's (b)
1	SOURCES OF ENERGY		18	Net Transmission for other (<i>line 16 minus line 17</i>)	
2	Generation (Excluding Station Use):		19	Transmission by others losses	
3	Steam	5,159,403	20	TOTAL (Total of lines 9, 10, 14, 18 & 19)	15,139,236
4	Nuclear		21	DISPOSITION OF ENERGY	
5	Hydro-Conventional	338,753	22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,122,016
6	Hydro-Pumped Storage		23	Requirements Sales for Resale (See instruction 4, page 311.)	2,570,365
7	Other	4,124,476	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	944,508
8	LESS Energy for Pumping		25	Energy furnished without charge	
9	Net Generation (<i>Total of lines 3 thru 8</i>)	9,622,632	26	Energy used by the company (Electric Dept. only, excluding station use)	86,186
10	Purchases	5,516,604	27	Total Energy Losses	416,161
11	Power Exchanges:		28	TOTAL (Enter total of lines 22 thru 27) (MUST equal line 20)	15,139,236
12	Received				
13	Delivered				
14	NET Exchanges (<i>line 12 minus 13</i>)				
15	Transmission for other (Wheeling)				
16	Received				
17	Delivered				

MONTHLY PEAKS AND OUTPUT

- | | |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown on the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the non-requirements Sales for Resale.</p> | <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the load (60-minute integration) system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

NAME of SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	1,287,585	80,333	1,762	18	18
30	February	1,233,045	115,616	1,681	9	19
31	March	1,242,387	101,764	1,646	1	19
32	April	1,142,862	69,283	1,535	13	11
33	May	1,181,861	77,593	1,618	26	12
34	June	1,309,240	68,397	1,908	20	14
35	July	1,394,456	73,879	2,181	22	17
36	August	1,437,336	65,958	2,205	3	17
37	September	1,259,851	67,224	1,984	6	17
38	October	1,224,239	85,824	1,618	17	19
39	November	1,174,405	80,416	1,611	30	18
40	December	1,251,969	58,221	1,810	14	19
41	TOTAL	15,139,236	944,508			

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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
401	10	b	<p>Purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total purchases when the MISO purchases and sales are netted on an hourly basis are 5,051,574 MWH.</p> <p>Purchases include generation by WRPC Hydros in which WPSC is a 50% owner. This amount is not adjusted for Order 668.</p>
401	24	b	<p>Sales have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total sales when the MISO purchases and sales are netted on an hourly basis are 479,478 MWH.</p>
401	29	c	<p>Column (c) consists of non-requirement sales but excludes interruptible sales since interruptible sales are provided on a requirements basis subject to interruption on an emergency basis only.</p>
401	29	d	<p>Column (d) consists of Firm Load only.</p>

Name of Respondent	This Report Is:	Date of Report	Year of Report				
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016				
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants. 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.		6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System					
Line No.	Item (a)	Plant Name Pulliam 5 (b)	Plant Name Pulliam 6 (c)				
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Steam	Steam				
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional	Conventional				
3	Year originally constructed	1949	1951				
4	Year last unit was installed	1949	1951				
5	Total Installed cpcty. (max. generator name plate ratings in MW)	50	62.5				
6	Net Peak Demand on Plant-MW (60 minutes)	0	0				
7	Plant hours connected to load	0	0				
8	Net continuous plant capability (megawatts)	0	0				
9	When not limited by condenser water	0	0				
10	When limited by condenser water	0	0				
11	Average number of employees	0	0				
12	Net generation, exclusive of plant use-KWh	0	0				
13	Cost of plant: Land and Land Rights	0	0				
14	Structures and Improvements	0	0				
15	Equipment costs	0	0				
16	Asset Retirement Costs	247343	245973				
17	Total cost	247343	245973				
18	Cost per KW of Installed capacity (line 5)	4.9487	3.9356				
19	Production Expenses: Oper., Supv., & Engr.	0	0				
20	Fuel	0	0				
21	Coolants and Water (Nuclear Plants only)	0	0				
22	Steam expenses	4918	4914				
23	Steam from other sources	0	0				
24	Steam transferred (credit)	0	0				
25	Electric expenses	0	0				
26	Misc. steam (or nuclear) power expenses	0	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of structures	2139	6621				
31	Maintenance of boiler (or reactor) plant	5509	964				
32	Maintenance of electric plant	-30921	1651				
33	Maintenance of Misc. steam (or nuclear) plant	0	0				
34	Total Production Expenses	-18355	14150				
35	Expenses per net KWh	0.0000	0.0000				
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	0	0	0	0	0	0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	0	0	0	0	0	0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	49.89	0	0	49.89	0	0
41	Avg. cost of fuel per unit burned	0	0	0	0	0	0
42	Avg. cost of fuel burned per million Btu	0	0	0	0	0	0
43	Avg. cost of fuel burned per KWh net gen.	0	0	0	0	0	0
44	Avg. Btu per KWh net generation	0	0	0	0	0	0

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Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016						
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)									
Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit		functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.							
Plant Name Pulliam 7 (d)	Plant Name Pulliam 8 (e)	Plant Name Pulliam-Common (f)	Line No.						
Steam	Steam		1						
Conventional	Conventional		2						
1958	1964		3						
1958	1964		4						
75	125	0	5						
81	135	0	6						
1410	2622	0	7						
0	0	0	8						
80	135	0	9						
78	134	0	10						
0	0	0	11						
741837000	265532400	0	12						
403974	673289	0	13						
9575338	14434054	0	14						
55081714	84872321	0	15						
490409	262187	0	16						
65551435	100241851	0	17						
874.0191	801.9348	0	18						
1527	18288	1587076	19						
1178564	7210418	0	20						
0	0	0	21						
46447	47079	1609289	22						
0	0	0	23						
0	0	0	24						
0	962	1123706	25						
9920	18903	1275904	26						
0	0	0	27						
0	0	0	28						
1491	16154	49364	29						
20172	5503	833759	30						
158871	298664	1991473	31						
185664	69860	400933	32						
106	1165	193995	33						
1602762	7686996	9065499	34						
0.0216	0.0289	0.0000	35						
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
47807	0	81784	159900	0	169408	0	0	0	38
8558	0	1035	8511	0	1036	0	0	0	39
49.890	0	3.462	49.890	0	3.462	0	0	0	40
49.550	0	3.560	49.810	0	3.410	0	0	0	41
2.895	0	3.440	2.926	0	3.290	0	0	0	42
0.035	0	0.042	0.032	0	0.036	0	0	0	43
11854	0	0	10757	0	0	0	0	0	44

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)			
1. Report data for Plant in Service only.		6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.	
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.		7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.	
3. Indicate by footnote any plant leased or operated as a joint facility.		8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.	
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.		9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System	
5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.			
Line No.	Item (a)	Plant Name Total Pulliam (b)	Plant Name Weston 1 (c)
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Steam	Steam
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional	Conventional
3	Year originally constructed	1927	1954
4	Year last unit was installed	1964	1954
5	Total Installed cpcty. (max. generator name plate ratings in MW)	312.5	60
6	Net Peak Demand on Plant-MW (60 minutes)	215	0
7	Plant hours connected to load	2882	0
8	Net continuous plant capability (megawatts)	0	0
9	When not limited by condenser water	215	0
10	When limited by condenser water	212	0
11	Average number of employees	60	0
12	Net generation, exclusive of plant use-KWh	339716100	0
13	Cost of plant: Land and Land Rights	1077263	0
14	Structures and Improvements	24009392	0
15	Equipment costs	139954035	0
16	Asset Retirement Costs	1246003	313485
17	Total cost	166286693	313485
18	Cost per KW of Installed capacity (line 5)	532.1174	5.2248
19	Production Expenses: Oper., Supv., & Engr.	1606891	81
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants only)	0	0
22	Steam expenses	1712647	-151
23	Steam from other sources	0	0
24	Steam transferred (credit)	0	0
25	Electric expenses	1124668	0
26	Misc. steam (or nuclear) power expenses	1304727	146
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	67009	0
30	Maintenance of structures	868194	8417
31	Maintenance of boiler (or reactor) plant	2455481	14786
32	Maintenance of electric plant	627187	14068
33	Maintenance of Misc. steam (or nuclear) plant	195266	9137
34	Total Production Expenses	9962070	46484
35	Expenses per net KWh	0.0293	0.0000
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal Oil Gas	Coal Oil Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons Barrels Mcf	Tons Barrels Mcf
38	Quantity (units) of fuel burned	207706 0 251192	0 0 0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	8522 0 1036	0 0 0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	49.890 0 3.2860	42.410 0 4.168
41	Avg. cost of fuel per unit burned	49.750 0 3.4600	0 0 0
42	Avg. cost of fuel burned per million Btu	2.919 0 3.3420	0 0 0
43	Avg. cost of fuel burned per KWh net gen.	0.033 0 0.0380	0 0 0
44	Avg. Btu per KWh net generation	10990 0 0	0 0 0

Name of Respondent	This Report Is:	Date of Report	Year of Report						
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016						
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)									
Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.		functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.							
10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.		12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.							
Plant Name Weston 2 (d)	Plant Name Weston 3 (e)	Plant Name Weston 4 (WPS) (f)	Line No.						
Steam	Steam	Steam	1						
Conventional	Conventional	Conventional	2						
1960	1981	2008	3						
1960	1981	2008	4						
75	321.6	407.7	5						
78	341	394	6						
92	3213	7168	7						
0	0	0	8						
67	337	380	9						
65	331	375	10						
0	0	0	11						
4967000	763057000	2112130600	12						
388327	1761784	2040592	13						
9160858	47242017	102437182	14						
29379932	647844933	488198509	15						
957504	2364526	347307	16						
39886621	699213260	593023590	17						
531.8216	2174.1706	1454.5587	18						
823	522161	419302	19						
277478	16247365	51409889	20						
0	0	0	21						
8736	1791975	1629074	22						
0	0	0	23						
0	0	0	24						
0	46	0	25						
2406	1110440	302291	26						
0	0	0	27						
0	0	0	28						
204	28241	55983	29						
2077	199010	268374	30						
103108	3654584	4103183	31						
16667	621488	1545801	32						
184	-38627	36399	33						
411683	24136683	59770296	34						
0.0829	0.0316	0.0283	35						
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
0	0	66570	460050	0	64084	1161431	0	52530	38
0	0	1022	8798	0	1021	8721	0	1032	39
42.410	0	4.168	42.410	0	4.655	41.210	0	5.083	40
0.000	0	4.170	43.730	0	4.660	44.370	0	5.090	41
0.000	0	4.080	2.485	0	4.560	2.544	0	4.940	42
0.000	0	0.056	0.027	0	0.035	0.024	0	0.047	43
13402	0	0	10929	0	0	9565	0	0.000	44

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2017		Year of Report December 31, 2016	
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants. 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
Line No.	Item (a)	Plant Name Weston 4 (b)			Plant Name Weston-Common (c)		
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Steam					
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional					
3	Year originally constructed	2008					
4	Year last unit was installed	2008					
5	Total Installed cpcy. (max. generator name plate ratings in MW)	582.37			0		
6	Net Peak Demand on Plant-MW (60 minutes)	0			0		
7	Plant hours connected to load	0			0		
8	Net continuous plant capability (megawatts)	0			0		
9	When not limited by condenser water	542			0		
10	When limited by condenser water	535			0		
11	Average number of employees	0			0		
12	Net generation, exclusive of plant use-KWh	3010571000			0		
13	Cost of plant: Land and Land Rights	2389176			0		
14	Structures and Improvements	145934750			0		
15	Equipment costs	696741161			0		
16	Asset Retirement Costs	492235			0		
17	Total cost	845557322			0		
18	Cost per KW of Installed capacity (line 5)	1451.9246			0		
19	Production Expenses: Oper., Supv., & Engr.	2196144			3450595		
20	Fuel	71624765			0		
21	Coolants and Water (Nuclear Plants only)	0			0		
22	Steam expenses	3043368			1125834		
23	Steam from other sources	0			0		
24	Steam transferred (credit)	0			0		
25	Electric expenses	0			0		
26	Misc. steam (or nuclear) power expenses	1097214			2776805		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	187155			149356		
30	Maintenance of structures	890415			706328		
31	Maintenance of boiler (or reactor) plant	8473711			3742070		
32	Maintenance of electric plant	2275489			117483		
33	Maintenance of Misc. steam (or nuclear) plant	324635			371358		
34	Total Production Expenses	90112896			12439829		
35	Expenses per net KWh	0.0299			0		
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	1656065	0	74876	0	0	0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	8721	0	1032	0	0	0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	41.210	0	5.082	0	0	0
41	Avg. cost of fuel per unit burned	42.000	0	5.090	0	0	0
42	Avg. cost of fuel burned per million Btu	2.408	0	4.940	0	0	0
43	Avg. cost of fuel burned per KWh net gen.	0.023	0	0.047	0	0	0
44	Avg. Btu per KWh net generation	9565	0	0	0	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit

functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Total-Weston (d)			Plant Name Columbia 1 & 2 (e)			Plant Name Edgewater 4 (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1954			1975			1969			3
2008			1978			1969			4
1039			335.2			105			5
719			369			103			6
8329			8597			4896			7
0			0			0			8
947			360			97			9
931			353			96			10
177			0			0			11
3773628000			1577770000			366729000			12
4190703			860368			538131			13
158840057			49644812			2965197			14
1165423374			362115619			39402235			15
3982822			4897412			2680654			16
1332436956			417518211			45586217			17
1282.4225			1245.5794			434.1544			18
4392962			809334			263259			19
0			42492965			9692964			20
0			0			0			21
4555468			1226541			393193			22
0			0			0			23
0			0			0			24
46			481015			175067			25
4192088			2262602			1596118			26
0			0			0			27
0			0			0			28
233784			85713			87571			29
1184206			88537			64106			30
11617731			2983940			594218			31
2315507			776241			64936			32
378451			880910			225619			33
28870243			52087798			13157051			34
0.0077			0.0330			0.0359			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
2116115	0	205530	949329	5559	0	222698	1633	0	38
8738	0	1025	8657	138000	0	8765	138000	0	39
42.410	0	4.635	43.900	58.780	0	44.030	60.880	0	40
42.380	0	4.660	44.420	58.790	0	45.450	58.700	0	41
24.250	0	4.542	2.565	10.140	0	2.593	10.130	0	42
0.024	0	0.044	0.027	0.015	0	0.028	0.135	0	43
9844	0	0	10588	0	0	11229	0	0	44

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017		December 31, 2016	
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.			
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.				7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.			
3. Indicate by footnote any plant leased or operated as a joint facility.				8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.				9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.							
Line No.	Item (a)	Plant Name Weston W31, W32 (b)			Plant Name W Mar M31, M32 (c)		
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Combustion Turbine			Combustion Turbine		
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional			Conventional		
3	Year originally constructed	1969			1971		
4	Year last unit was installed	1973			1993		
5	Total Installed cpcy. (max. generator name plate ratings in MW)	76.34			83.7		
6	Net Peak Demand on Plant-MW (60 minutes)	50			57		
7	Plant hours connected to load	717			692		
8	Net continuous plant capability (megawatts)	0			0		
9	When not limited by condenser water	85			99		
10	When limited by condenser water	61			78		
11	Average number of employees	0			3		
12	Net generation, exclusive of plant use-KWh	27037000			17603151		
13	Cost of plant: Land and Land Rights	0			66538		
14	Structures and Improvements	257986			1131540		
15	Equipment costs	7947562			11808312		
16	Asset Retirement Costs	0			0		
17	Total cost	8205548			13006390		
18	Cost per KW of Installed capacity (line 5)	107.4869			155.3930		
19	Production Expenses: Oper., Supv., & Engr.	8			73021		
20	Fuel	1388856			1130815		
21	Coolants and Water (Nuclear Plants only)	0			0		
22	Steam expenses	0			0		
23	Steam from other sources	0			0		
24	Steam transferred (credit)	0			0		
25	Electric expenses	1536			24872		
26	Misc. steam (or nuclear) power expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1458			92420		
30	Maintenance of structures	12196			1775		
31	Maintenance of boiler (or reactor) plant	0			0		
32	Maintenance of electric plant	144476			795720		
33	Maintenance of Misc. steam (or nuclear) plant	29			0		
34	Total Production Expenses	1548559			2118623		
35	Expenses per net KWh	0.0573			0.1204		
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	0	0	380312	0	669	252561
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	0	0	1029	0	138000	1028
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	0	72.490	3.652	0	0.000	4.227
41	Avg. cost of fuel per unit burned	0	0.000	3.650	0	94.340	4.230
42	Avg. cost of fuel burned per million Btu	0	0.000	3.550	0	16.280	4.110
43	Avg. cost of fuel burned per KWh net gen.	0	0.000	0.051	0	0.145	0.062
44	Avg. Btu per KWh net generation	0	14333	0	0	14851	0

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
Wisconsin Public Service Corporation			

STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit

functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name W Marinette M33 (d)			Plant Name DePere Energy Center (e)			Plant Name Pulliam 31 (f)			Line No.
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
1993			1999			2003			3
1993			1999			2003			4
103.5			192.27			90.95			5
83			192			88			6
1330			660			992			7
0			0			0			8
97			193			102			9
75			158			78			10
0			2			0			11
78940686			79284211			71210138			12
201423			0			0			13
6872008			15756345			1447485			14
15934573			61301121			35926192			15
0			0			0			16
23008004			77057466			37373677			17
222.2996			400.7774			410.9255			18
75985			344550			15045			19
3565824			3045200			2655438			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
162293			243358			2088			25
0			0			0			26
0			0			0			27
0			0			0			28
113259			85950			38405			29
1537			28183			27422			30
0			0			0			31
50695			37188			1733320			32
0			4749			561			33
3969593			3789178			4472279			34
0.0503			0.0478			0.0628			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
0	0	1062600	0	689	1059794	0	28	852770	38
0	0	1028	0	138000	1039	0	138000	1040	39
0	0.000	3.356	0	0.000	2.800	0	0.790	3.110	40
0	0.000	3.360	0	113.300	3.070	0	128.380	3.110	41
0	0.000	3.260	0	19.550	2.960	0	22.150	2.990	42
0	0.000	0.046	0	0.258	0.041	0	0.279	0.037	43
0	13723	0	0	13953	0	0	12428	0	44

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/28/2017 (Mo, Da, Yr)		December 31, 2016	
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.			
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.				7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.			
3. Indicate by footnote any plant leased or operated as a joint facility.				8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.				9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.							
Line No.	Item (a)	Plant Name Fox Energy Center (b)					
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Combined Cycle					
2	Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional					
3	Year originally constructed	2005					
4	Year last unit was installed	2005					
5	Total Installed cpcty. (max. generator name plate ratings in MW)	616.8			0		
6	Net Peak Demand on Plant-MW (60 minutes)	619			0		
7	Plant hours connected to load	7166			0		
8	Net continuous plant capability (megawatts)	0			0		
9	When not limited by condenser water	618			0		
10	When limited by condenser water	554			0		
11	Average number of employees	26			0		
12	Net generation, exclusive of plant use-KWh	3556050000			0		
13	Cost of plant: Land and Land Rights	5343038			0		
14	Structures and Improvements	34217714			0		
15	Equipment costs	428927864			0		
16	Asset Retirement Costs	0			0		
17	Total cost	468488616			0		
18	Cost per KW of Installed capacity (line 5)	759.547			0		
19	Production Expenses: Oper., Supv., & Engr.	283104			0		
20	Fuel	64912886			0		
21	Coolants and Water (Nuclear Plants only)	0			0		
22	Steam expenses	0			0		
23	Steam from other sources	0			0		
24	Steam transferred (credit)	0			0		
25	Electric expenses	5442324			0		
26	Misc. steam (or nuclear) power expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1345026			0		
30	Maintenance of structures	310797			0		
31	Maintenance of boiler (or reactor) plant	0			0		
32	Maintenance of electric plant	3179351			0		
33	Maintenance of Misc. steam (or nuclear) plant	147422			0		
34	Total Production Expenses	75620910			0		
35	Expenses per net KWh	0.0213			0		
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	0	580	24124976	0	0	0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	0	138000	1031	0	0	0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	0	70.240	2.680	0	0	0
41	Avg. cost of fuel per unit burned	0	2.810	2.680	0	0	0
42	Avg. cost of fuel burned per million Btu	0	0.480	2.600	0	0	0
43	Avg. cost of fuel burned per KWh net gen.	0	0.001	0.018	0	0	0
44	Avg. Btu per KWh net generation	0	6934	0	0	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	-1	b	Pulliam units 5 and 6 were retired in June 2015.
402.1	-1	c	Weston 1 was retired in June 2015.
403.1	-1	f	Joint ownership with Dairyland Power Cooperative (DPC). We are the builder and operator and have an ownership interest of 70%. DPC also owns approximately 15% of the common facilities.
403.2	-1	e	Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.
403.2	-1	f	Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.
402.3	-1	b	Designed for peak load service. Automatically operated plant.
402.3	-1	c	Designed for peak load service. Automatically operated plant.
403.3	-1	e	Designed for peak load service. Automatically operated plant.
403.3	-1	f	Designed for peak load service. Automatically operated plant.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)			
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.		3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.	
Line No.	ITEM (a)	FERC Licensed Project No. 1966 Plant name: Grandfather Falls (b)	FERC Licensed Project No. _____ Plant name: _____ (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	
2	Type of Plant Construction (Conventional or Outdoor)	Conventional	
3	Year originally constructed	1,938	
4	Year last unit was installed	1,938	
5	Total Installed Capacity (Generator name plate ratings in MW)	17.10	
6	Net peak demand on plant-megawatts (60 minutes)	17	
7	Plant hours connected to load	8,760	
8	Net plant capability (in megawatts)		
9	(a) under the most favorable oper. conditions	17	
10	(b) under the most adverse oper. conditions	17	
11	Average number of employees	1	
12	Net generation, exclusive of plant use-KWh	123,173,041	
13	Cost of plant:		
14	Land and Land Rights	384,914	
15	Structures and Improvements	406,603	
16	Reservoirs, Dams, and Waterways	4,896,360	
17	Equipment costs	1,147,453	
18	Roads, railroads, and bridges	6,754	
19	Asset Retirement Costs	0	
20	TOTAL Cost (Enter total of lines 14 thru 19)	6,842,084	
21	Cost per KW of installed capacity (Line 20/5)	400.1219	
22	Production Expenses:		
23	Operation Supervision and Engineering	89,692	
24	Water for power	395,826	
25	Hydraulic Expenses	28,113	
26	Electric Expenses	54,340	
27	Misc. Hydraulic Power Generation Expenses	20,251	
28	Rents	700	
29	Maintenance Supervision and Engineering	197,030	
30	Maintenance of Structures	33,297	
31	Maintenance of Reservoirs, Dams and Waterways	51,217	
32	Maintenance of Electric Plant	14,133	
33	Maintenance of Misc. Hydraulic Plant	1,184	
34	Total Production Expenses (Total lines 23 thru 33)	885,783	
35	Expenses per net KWh	0.0072	

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GENERATING PLANT STATISTICS (Other Plants)						
1. All other plants regardless of size or generation type				2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.		
Line No.	Name of Plant	Year Orig. Const.	Installed Capacity-Name Plate Rating (in MW)	Net Peak Demand MW (60 min.)	Net Generation Excluding Plant Use	Cost of Plant
	(a)	(b)	(c)	(d)	(e)	(f)
1	HYDRO Lic Project No.					
2	Caldron Falls 2525	1924	6.77		17,969,532	1,876,012
3	High Falls 2595	1910	7.45		20,270,189	5,907,398
4	Johnson Falls 2522	1923	3.72		12,700,349	2,656,147
5	Sandstone Falls 2546	1925	4.08		13,533,395	3,198,424
6	Potato Rapids 2560	1921	1.44		5,098,954	1,196,688
7	Peshtigo 2581	1920	0.62		4,059,164	819,523
8	Otter Rapids 1957	1907	0.45		2,720,408	5,269,597
9	Hat Rapids *	1905	1.66		9,552,739	2,345,911
10	Tomahawk 1940	1937	2.6		15,553,283	1,083,760
11	Alexander 1979	1924	4.2		29,009,133	2,739,596
12	Merrill **	1917	2.34		11,930,044	5,400,264
13	Wausau 1999	1921	5.4		40,800,500	4,169,548
14	Jersey 2476	1920	0.51		3,284,667	2,514,062
15	Grand Rapids 2433	1910	7.62		29,097,825	5,296,244
16						
17	Total HYDRO		48.86		215,580,182	44,473,174
18						
19						
20	INTERNAL COMBUSTION					
21	Eagle River	1964				34,600
22						
23	TOTAL INTERNAL COMBUSTION					34,600
24						
25						
26	WIND TURBINES					
27	Lincoln Turbines	1999	9.24		12,710,834	11,379,289
28	Crane Creek	2009	99		276,673,000	158,386,415
29						
30	TOTAL WIND TURBINES		108.24		289,383,834	169,765,704
31						
32						
33						
34						
35	*License surrendered August 1982					
36	**License surrendered December 1981					
37						
38						
39						
40						
41						
42						
43						
44						

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GENERATING PLANT STATISTICS (Other Plants) (Continued)						
<p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion, gas turbine plants, wind solar, biomass, etc. For nuclear, see inst. 11, p. 403.</p> <p>4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro</p>		<p>internal combustion or gas turbine equipment, etc report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>				
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
277,107	83,618		124,097			1
792,939	100,210		463,256			2
714,018	56,801		69,380			3
783,927	69,544		132,733			4
831,033	48,633		124,509			5
1,321,811	45,209		49,510			6
11,710,216	55,573		181,904			7
1,413,199	109,059		141,311			8
416,831	125,869		139,983			9
652,286	180,222		263,108			10
2,307,805	125,413		82,335			11
772,139	263,237		243,774			12
4,929,533	97,028		631,348			13
695,045	188,539		257,569			14
						15
						16
27,617,889	1,548,955		2,904,817			17
						18
						19
						20
						21
						22
	-					23
						24
						25
						26
1,231,525	46,164		277,938			27
1,599,863	528,709		2,161,756			28
						29
2,831,388	574,873		2,439,694			30
						31
						32
						33
						34
						35
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						40
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						43
						44

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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
410	21	a	In December 2011, we removed the Eagle River unit from service. However, we will continue to report the land and structures that remain at the site.

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016		
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES							
Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year							
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.			
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	None						
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Major Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	Weston Unit 3	Emission controls upgrade, ReACT	321.6	Sep-14	Nov-16		
9	Fox Unit 1	Combustion turbine technology conversion	618.8 (total plant)	Mar-16	Jun-16		
10	Fox Unit 2	Combustion turbine technology conversion	618.8 (total plant)	Apr-17	May-17		
11	Columbia Unit 1	Steam Turbine Upgrade	600	Mar-17	May-17		
12	Columbia Unit 2	Steam Turbine Upgrade	600	Feb-16	Apr-16		
13							
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15	None						
16							
17							
18							
19							
20							
21							
D. New Units in Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22	None						
23							
24							
25							
26							
27							
28							

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STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line.

3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i> (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Pulliam Unit 7	Green Bay, WI	1-11/03/1958	Pulv Coal/Gas	1543	1005/1005°F	600
2	Pulliam Unit 8	Green Bay, WI	1-12/01/1964	Pulv Coal/Gas	1900	1005/1005°F	950
3	Weston Unit 2	Rothschild, WI	1-09/19/1960	Gas	1543	1005/1005°F	600
4	Weston Unit 3	Rothschild, WI	1-12/23/1981	Pulv Coal/Gas	2620	1005/1005°F	2350
5	Columbia 1 Total *	Portage, WI	1975	Pulv Coal/Gas	2990	1005/1005°F	
6	Columbia 1 WPS Share	Portage, WI					
7	Columbia 2 Total *	Portage, WI	1978	Pulv Coal/Gas	2990	1005/1005°F	
8	Columbia 2 WPS Share	Portage, WI					
9	Edgewater 4 Total *	Sheboygan, WI	1969	Coal/Tire Prod			
10	Edgewater 4 WPS Share	Sheboygan, WI					
11	Weston Unit 4 Total **	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas	3775	(Turb) 1080/1080°F	(Turb) 3526
12	Weston Unit 4 WPS Share	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas		(Boiler) 1085/1085°F	(Boiler) 3640
13	Fox Energy Center	Kaukauna, WI	1-12/1/2005	Combined Cycle	(Boiler) 2700	(Turb) 1052.3/1050.3°F	905
14							
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26							
27							
28							
29	** Co-owned units that are operated by the majority owner - limited information available.						
30							
31							
32							
33							

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STEAM ELECTRIC GENERATING PLANTS (cont'd)

operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators													
<i>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)</i>													
Year Installed	TURBINES				GENERATORS								Line No.
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure		Power Factor	Voltage (in MV) <i>(If other than 3 phase, 60 cycle indicate other characteristic)</i>	Plant Capacity Maximum Generator Name Plate Rating <i>(Should agree with column (n))</i> ****		
	Max. Rating Mega-Watt	Type <i>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	<i>(Designate air cooled generators)</i> Min. Max.						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1958	75	TC	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	1	
1964	125	TC	1,800	3,600	136,000	149,600	45	60	0.85	0.016	125,000	2	
1960	75	TC	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	3	
1981	321.6	TC	2,400	3,600	350,460	350,460		45	0.9	0.022	321,633	4	
1975	527	TC	2,400	3,600							527,000	5	
	167.6										167,600	6	
1978	600	TC	2,400	3,600							600,000	7	
	190.8										190,800	8	
1959	330	TC		3,600		351,000					330,000	9	
	105					111,618		45	0.9	0.022	105,000	10	
5008	582.4	TC	3,567	3,600		595,000		65	0.85	0.019	582,370	11	
	407.7					416,500					407,659	12	
2008	221	TC	2,184	3,600		221,000		45	0.85	0.018	618,800	13	
												14	
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**** Our company policy is to report steam generating plant capacities with the turbine maximum rating. Column (s) will agree with column (i).

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HYDROELECTRIC GENERATING PLANTS

- | | |
|---|---|
| <p>1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>,</p> <p>4. Designate any plant or portion thereof for which</p> | <p>the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars</p> |
|---|---|

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Grandfather Falls Unit 1	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
2							
3	Grandfather Falls Unit 2	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
4							
5							
6							
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HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
91	180	14,700	1938	6,900	3	60	11	1	11	1
91	200	8,350	1938	6,900	3	60	6.3	1	6.3	2
										3
										4
										5
										6
										7
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										10
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

- | | |
|--|--|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> | <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	M-31	Marinette, WI	Turbine	1971	Open	Free Turbine Direct to Gen.
2						
3						
4	M-32	Marinette, WI	Turbine	1973	Open	Free Turbine Direct to Gen.
5						
6						
7	M-33	Marinette, WI	Turbine	1993	Open	Direct
8						
9	W-31	Rothschild, WI	Turbine	1969	Open	Direct to Gen.
10						
11	W-32	Rothschild, WI	Turbine	1973	Open	Free Turbine Direct to Gen.
12						
13						
14	De Pere Energy Center	De Pere, WI	Turbine	1999	Open	Direct
15					Brayton	Connected
16					Cycle	
17						
18	Pulliam-31	Green Bay, WI	Turbine	2003	Open	Direct to Gen.
19						
20	Fox Energy Center	Kaukauna, WI	Turbine	2005	Closed	Direct to Gen.
21						
22						
23						
24						
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
	N/A	1971	13,800	3	60	41.9	41.9	1
								2
								3
	N/A	1973	13,800	3	60	41.9	41.9	4
								5
								6
	N/A	1993	13,800	3	60	103.5	103.5	7
								8
	N/A	1969	13,800	3	60	19.64	19.64	9
								10
	N/A	1973	13,800	3	60	56.7	56.7	11
								12
								13
241,957 hp @ 90 F. alt=600 ft.	1999	18,000	3	60	192.27	1	192.27	14
								15
								16
								17
N/A	2003	13,800	3	60	90.95	1	90.95	18
								19
N/A	2005	18,000	3	60	198.9	2	618.8	20
								21
								22
								23
								24
								25
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2016
	(2) <input type="checkbox"/> A Resubmission	04/28/2017	

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Moa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Amberg	Distribution U	138.00	24.90	
2	Antigo (Antigo)	Distribution U	115.00	24.90	
3	Ashland (Green Bay)	Distribution U	138.00	24.90	
4	Aurora St (Antigo)	Distribution U	115.00	24.90	
5	Aviation (Oshkosh)	Distribution U	138.00	24.90	
6	Bay DeNoc (Menominee)	Distribution U	138.00	24.90	
7	Bayport (Howard)	Distribution U	138.00	24.90	
8	Beardsley (Kewaunee)	Distribution U	69.00	24.90	
9	Bluestone (Green Bay)	Distribution U	69.00	24.90	
10	Bowen St (Oshkosh)	Distribution U	69.00	24.90	
11	Brillion Iron Works	Distribution U			
12	Brusbay (Nasewauppee)	Distribution U	69.00	24.90	
13	Cassel (Marathon)	Distribution U	115.00	24.90	
14	Clear Lake (Woodruff)	Distribution U	115.00	24.90	
15	Cranberry (Lincoln)	Distribution U	115.00	24.90	
16	Crivitz (Beaver)	Distribution U	138.00	24.90	
17	Dunn Rd (Sevastopol)	Distribution U	69.00	24.90	
18	Dyckesville (Brown)	Distribution U	138.00	24.90	
19	East Krok (W Kewaunee)	Distribution U	69.00	24.90	
20	East Wausau (Wausau)	Distribution U	46.00	24.90	
21	Eastman Ave (Green Bay)	Distribution U	138.00	13.80	
22			138.00	24.90	
23	Eastom (Tomahawk)	Distribution U	115.00	24.90	
24	Egg Harbor (Egg Harbor)	Distribution U	69.00	24.90	
25	Elinwood (Oshkosh)	Distribution U	138.00	24.90	
26	Fourth Ave (Menominee)	Distribution U	69.00	13.80	
27	Glenview (Brillion)	Distribution U	69.00	24.90	
28	Glory Rd (De Pere)	Distribution U	138.00	24.90	
29	Golden Sands (Bueno Visto)	Distribution U	138.00	24.90	
30	Goodman (Goodman)	Distribution U	69.00	24.90	
31	Grand Rapids (Mellen)	Distribution U	24.90	2.40	
32	Gravesville (Chilton)	Distribution U	69.00	24.90	
33	Greenleaf (Wrightstown)	Distribution U	138.00	24.90	
34	Harrison (Waupaca)	Distribution U	69.00	24.90	
35	Hartman Creak (Farmington)	Distribution U	138.00	24.90	
36	Henry St (Green Bay)	Distribution U	69.00	12.50	
37			69.00	24.90	
38	Highway 8 (Rhineland)	Distribution U	115.00	24.90	
39	Highway V (Green Bay)	Distribution U	138.00	24.90	
40	Hilltop (Stettin)	Distribution U	115.00	24.90	

Name of Respondent	This Report Is:		Date of Report	Year of Report		
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/28/2017	December 31, 2016		
SUBSTATIONS (Continued)						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole			ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
22	1					1
22	1					2
45	2					3
45	2					4
45	2					5
22	1					6
22	1					7
22	1					8
22	1					9
22	1					10
11	1	1				11
45	2					12
63	3					13
22	1					14
22	1					15
14	2					16
21	2					17
21	2					18
22	1					19
101	3					20
45	2					21
43	3					22
40	2					23
45	2					24
28	1					25
45	2					26
67	3					27
45	2					28
14	2					29
14	2					30
67	3					31
22	1					32
45	2					33
22	1					34
7	1	1				35
22	1					36
45	2					37
67	3					38
45	2					39
45	2					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Moa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hodag (Pelican)	Distribution U	115.00	24.90	
2	Hoover (Plover)	Distribution U	115.00	24.90	
3	Howard (Howard)	Distribution U	138.00	24.90	
4	Ingalls (Mellen)	Distribution U	138.00	24.90	
5	Iron Foundry	Distribution U	69.00	12.50	
6	James St (Green Bay)	Distribution U	69.00	24.90	
7	Kellnersville (Franklin)	Distribution U	69.00	24.90	
8	Kelly (Weston)	Distribution U	115.00	24.90	
9			115.00	46.00	13.80
10	Kronen (Marathon)	Distribution U	46.00	24.90	
11	Lena (Oconto)	Distribution U	69.00	24.90	
12	Liberty St (Green Bay)	Distribution U	138.00	13.80	
13			138.00	24.90	
14	Lost Dauphin (Lawrence)	Distribution U	138.00	24.90	
15	Luxemburg (Luxemburg)	Distribution U	69.00	24.90	
16	Maine (Maine)	Distribution U	115.00	24.90	
17			115.00	46.00	13.80
18	Manrap (Manitowoc)	Distribution U	69.00	24.90	
19	Mapelwood (Howard)	Distribution U	138.00	24.90	
20	Mason St (Green Bay)	Distribution U	138.00	24.90	
21	Mears Corners (Vinland)	Distribution U	138.00	24.90	
22	Merrill (Merrill)	Distribution U	46.00	24.90	
23	Metonga (Crandon)	Distribution U	115.00	24.90	
24	Mishicot (Two Creeks)	Distribution U	138.00	24.90	
25	Morrison Ave (Weston)	Distribution U	115.00	24.90	
26	Mountain (Armstrong)	Distribution U	69.00	24.90	
27	Mystery Hills (De Pere)	Distribution U	138.00	24.90	
28	North Point (Hull)	Distribution U	115.00	24.90	
29	Oak St (De Pere)	Distribution U	69.00	24.90	
30	Oconto (Oconto)	Distribution U	138.00	24.90	
31	Okray (Plover)	Distribution U	115.00	24.90	
32	Ontario (Green Bay)	Distribution U	138.00	24.90	
33	Oshkosh (Winnebago)	Distribution U	69.00	24.90	
34	Pearl Ave (Oshkosh)	Distribution U	69.00	24.90	
35	Pine (Pine River)	Distribution U	115.00	24.90	
36			115.00	46.00	13.80
37	Plover (Plover)	Distribution U	115.00	24.90	
38	Pound (Pound)	Distribution U	69.00	24.90	
39	Preble (Green Bay)	Distribution U	138.00	24.90	
40	Red Maple (De Pere)	Distribution U	138.00	24.90	

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SUBSTATIONS (Continued)

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
22	1					1
45	2					2
45	2					3
21	2					4
25	2					5
22	1					6
14	2					7
67	3					8
56	1					9
40	2					10
14	2					11
33	1					12
73	3					13
22	1					14
21	2					15
22	1					16
34	1					17
14	2					18
45	2					19
90	4					20
45	2					21
22	1					22
18	1					23
11	1	1				24
45	2					25
45	2					26
45	2					27
45	2					28
22	1					29
45	2					30
22	1					31
45	2					32
22	1					33
45	2					34
45	2					35
67	2					36
45	2					37
11	2					38
67	3					39
56	2					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Moa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rockland (Rockland)	Distribution U	138.00	24.90	13.80
2	Roosevelt Rd (Marinette)	Distribution U	138.00	24.90	
3	Rosiere (Kewaunee)	Distribution U	138.00	24.90	
4	Rothschild (Weston)	Distribution U	46.00	24.90	
5	St Germain (Newbold)	Distribution U	115.00	24.90	
6	St Nazianz (Liberty)	Distribution U	69.00	24.90	
7	Sandstone (Stevenson)	Distribution U	69.00	24.90	
8	Second St (Menominee)	Distribution U	69.00	24.90	
9	Seventh St (Green Bay)	Distribution U	138.00	24.90	
10	Sherman St (Stettin)	Distribution U	115.00	24.90	
11			115.00	46.00	
12	Sherwood (Peshtigo)	Distribution U	138.00	24.90	
13	Shoto (Two Rivers)	Distribution U	138.00	24.90	
14	Silver Cliff (Silver Cliff)	Distribution U	69.00	24.90	
15	Sister Bay (Liberty Grove)	Distribution U	69.00	24.90	
16	Sobieski (Little Suamico)	Distribution U	69.00	24.90	
17	Stratford (Stratford)	Distribution U	115.00	24.90	
18	Strowbridge St (Wausau)	Distribution U	46.00	12.50	
19	Suamico (Suamico)	Distribution U	69.00	24.90	
20	Summit Lake (Upham)	Distribution U	115.00	24.90	
21	Sunnyvale (Wausau)	Distribution U	115.00	24.90	
22	Sunset Point (Oshkosh)	Distribution U	138.00	24.90	
23	Thirteenth Ave (Menominee)	Distribution U	69.00	12.50	
24	Three Lakes (Three Lakes)	Distribution U	115.00	24.90	
25	Thunder	Distribution U	69.00	24.90	
26	Tower Drive (Green Bay)	Distribution U	138.00	13.80	
27			138.00	24.90	
28	Town Line (Wausau)	Distribution U	46.00	12.50	
29			46.00	24.90	
30	Twelfth Ave (Oshkosh)	Distribution U	69.00	24.90	
31	University Ave (Green Bay)	Distribution U	69.00	12.50	
32	Van Buren St (Green Bay)	Distribution U	69.00	13.80	
33	Velp Ave (Green Bay)	Distribution U	138.00	24.90	
34	Venus (Monico)	Distribution U	115.00	24.90	
35	W Marinette (Waupaca)	Distribution U	138.00	24.90	
36	Waupaca (Waupaca)	Distribution U	138.00	24.90	
37	Wausau Trans (Wausau)	Distribution U	46.00	24.90	
38	Wells St (Marinette)	Distribution U	69.00	12.50	
39			69.00	24.90	
40	Wesmark (Glenmore)	Distribution U	69.00	24.90	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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SUBSTATIONS (Continued)

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
45	2					1
22	1					2
45	2					3
22	1					4
21	2					5
42	2					6
11	2					7
22	1					8
22	2					9
45	2					10
56	1					11
45	2					12
45	2					13
11	2					14
45	2					15
10	4					16
14	2					17
14	2					18
45	2					19
22	2					20
22	1					21
45	2					22
15	3					23
13	2					24
22	2					25
124	4	1				26
22	1					27
21	3					28
22	1					29
45	2					30
14	2					31
99	5					32
45	2					33
21	2					34
22	1					35
45	2					36
23	2					37
14	2					38
22	1					39
45	2					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

SUBSTATIONS

- | | |
|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> |
|---|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Moa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Weston (Wausau)	Distribution U	115.00	46.00	13.80
2	Whiting Ave (Stevens Point)	Distribution U	115.00	24.90	
3			115.00	46.00	13.80
4	Woodmin (Woodruff/Minocqua)	Distribution U	115.00	24.90	
5		U=Unattended			
6	MVA Distrib (Listed-111 subs)> 10 MVA subtotal		12,605.90	3,024.50	82.80
7	MVA Distrib Subs (Not Listed-12 Subs)< 10 MVA				
8	TOTAL MVA Distribution Substations 4436 MVA		12,605.90	3,024.50	82.80
9	TOTAL # Distrib Substations: 123				
10					
11	SUMMARY DISTRIB by State:				
12	Wisconsin: (116) 4307 MVA				
13	Michigan: (7) 129 MVA				
14	Total: (123) 4436 MVA				
15					
16					
17					
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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SUBSTATIONS (Continued)

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
84	1					1
59	3					2
56	1					3
22	1					4
						5
4,378	226	4				6
43	27	2				7
4,421	253	6				8
						9
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
Wisconsin Public Service Corporation			

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	472,407	190,498	6,789
2	Additions During Year			
3	Purchases	10,439	4,593	155
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	10,439	4,593	155
6	Reduction During Year			
7	Retirements	6,775	3,979	103
8	Associated with Utility Plant Sold		1	1
9	TOTAL Reductions (Enter Total of lines 7 and 8)	6,775	3,980	104
10	Number at End of Year (Lines 1+ 5 - 9) *	476,071	191,111	6,840
11	In Stock	17,610	6,282	155
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System		114	3
14	In Customers' Use	458,354	184,420	6,667
15	In Company's Use	107	295	15
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	476,071	191,111	6,840

* One distribution watt-hour meter is leased and twenty-three distribution watt-hour meters are on loan.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2017	December 31, 2016

RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Biomass
- B. Solar
- C. Solar Thermal
- D. Wind Energy
- E. Kinetic energy of moving water including:
 - i. Waves, tides or currents
 - ii. Water released through a damn
- F. Geothermal Energy
- G. Municipal Solid Waste
- H. Landfill gas produced by municipal solid waste
- I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar					
3	Solar Thermal					
4	Wind Energy	4,438	(323,417)		169,765,704	
5	Kinetic energy of moving water	4,117,188	(464,985)		51,315,258	
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	4,121,626	(788,402)		221,080,962	
11	Construction work in progress	486,626			1,460,833	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2017	Year of Report December 31, 2016
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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.
3. Item 6 subject to MCL460.1047(3)
4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.
6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	5,398,242	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources		
3	Financing Costs	64,649	
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits		
6	Interest on Regulatory Liability (asset)		
7	Taxes and Fees (include credits)		
8	Administrative and General		
9	Other (<i>Identify</i>)		
10	TOTAL	5,462,891	

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