According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

BORROWER DESIGNATION MI0020

FINANCIAL AND OPERATING REPORT

PERIOD ENDED December, 2012 (Prepared with Audited Data)

ELECTRIC DISTRIBUTION BORROWER NAME

Alger-Delta Co-Operative Electric Association

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable egulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

#### CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

#### ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Thomas Harrell

3/11/2013 DATE

### PART A. STATEMENT OF OPERATIONS

ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)	
Operating Revenue and Patronage Capital	11,671,449	12,818,491	11,630,123	1,145,983	
Power Production Expense					
Cost of Purchased Power	5,346,856	6,183,246	5,260,774	532,420	
4. Transmission Expense					
5. Regional Market Expense					
6. Distribution Expense - Operation	435,383	418,017	415,833	23,749	
7. Distribution Expense - Maintenance	1,310,934	1,270,889	1,542,010	98,522	
Customer Accounts Expense	527,288	342,227	437,154	35,987	
Customer Service and Informational Expense	1,355	7,587	1,500	7,587	
10. Sales Expense					
11. Administrative and General Expense	920,344	874,699	884,940	83,961	
12. Total Operation & Maintenance Expense (2 thru 11)	8,542,160	9,096,665	8,542,211	782,226	
13. Depreciation and Amortization Expense	1,173,239	1,193,490	1,208,400	99,713	
14. Tax Expense - Property & Gross Receipts	390,724	391,302	408,000	3,302	
15. Tax Expense - Other	6,328				
16. Interest on Long-Term Debt	1,224,744	1,132,983	1,276,545	106,957	
17. Interest Charged to Construction - Credit					
18. Interest Expense - Other	14,614				
19. Other Deductions	2,924	154,519	0	150,535	
20. Total Cost of Electric Service (12 thru 19)	11,354,733	11,968,959	11,435,156	1,142,733	
21. Patronage Capital & Operating Margins (1 minus 2θ)	316,716	849,532	194,967	3,250	
22. Non Operating Margins - Interest	13,885	35,073	13,434	1,185	
23. Allowance for Funds Used During Construction					
24. Income (Loss) from Equity Investments					
25. Non Operating Margins - Other	90,198	123,599	57,413	35,448	
26. Generation and Transmission Capital Credits					
27. Other Capital Credits and Patronage Dividends	45,350	59,282	20,670	6,200	
28. Extraordinary Items					
29. Patronage Capital or Margins (21 thru 28)	466,149	1,067,486	286,484	46,083	

### FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

MI0020

PERIOD ENDED

December, 2012

	YEAR-	TO-DATE		YEAR-TO-DATE	
ITEM	LAST YEAR (a)	THIS YEAR (b)	ITEM	LAST YEAR (a)	THIS YEAR (b)
New Services Connected	53	51	5. Miles Transmission		
2. Services Retired		72	Miles Distribution –     Overhead	1,312.74	1,311.02
0 T 10 1 1 D			7. Miles Distribution -		

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

3. Total Services in Place 10, 946 10, 997 337.69 343.51

3. Total Servic	es in Place	10,946	10,997	Ţ	Underground	337.69	343.51
4. Idle Services (Exclude Se		360	363 PART C. BAL		Total Miles Energized (5 + 6 + 7)	1,650.43	1,654.53
	ASSI	ETS AND OTHER DEBI		ANCI			
1. Total Uti	lity Plant in Ser		43,897,187	30.	Memberships A	AND OTHER CREDITS	80,923
	tion Work in Pr		1,447,937	31.	Patronage Capital		0
	Itility Plant (1	C	45,345,124	32.	Operating Margins - Prior Years		8,574,246
		preciation and Amort.	14,295,816	33.	Operating Margins - Current Yea	ar	908,813
	lity Plant (3 - 4		31,049,308	34.	Non-Operating Margins	-	158,672
	ty Property (Ne		0	35.	Other Margins and Equities		18,308
	nts in Subsidiar		0	36.	Total Margins & Equities (3)	) thru 35)	9,740,962
		Patronage Capital	145,636	37.	Long-Term Debt - RUS (Net)	, iii ii 33)	9,199,518
		Other - General Funds	0	38.	Long-Term Debt - FFB - RUS G	uaranteed	3,610,943
		Other - Nongeneral Funds	471,895	39.	Long-Term Debt - Other - RUS		0
		Development Projects	0	40.	Long-Term Debt Other (Net)		10,640,356
12. Other Inv	estments	1 3	942,755	41.	Long-Term Debt - RUS - Econ.	Devel. (Net)	0
13. Special F	unds		0	42.	Payments – Unapplied	,	500,000
14. Total C		& Investments	1,560,286	43.	Total Long-Term Debt (37 thru 41 - 42)		22,950,817
15. Cash - Ge	eneral Funds		1,090,029	44.	Obligations Under Capital Lease	s - Noncurrent	0
16. Cash - Co	onstruction Fun	ds - Trustee	18	45.	Accumulated Operating Provision and Asset Retirement Obligation		0
17. Special D	eposits		0	46.	<b>Total Other Noncurrent Lia</b>	bilities (44 + 45)	0
18. Temporar	y Investments		0	47.	Notes Payable		0
19. Notes Re	ceivable (Net)		0	48.	Accounts Payable		649,489
20. Accounts	Receivable - S	ales of Energy (Net)	777,562	49.	Consumers Deposits		74,325
21. Accounts	Receivable - O	ther (Net)	42,399	49.	Consumers Deposits		, 1, 323
22. Renewab	le Energy Credi	its	0	50.	Current Maturities Long-Term D	)ebt	305,170
23. Materials	and Supplies -	Electric & Other	313,570	51.	Current Maturities Long-Term D - Economic Development	ebt	584,875
24. Prepayme	ents		73,334	52.	Current Maturities Capital Lease	S	0
25. Other Cu	rrent and Accru	ed Assets	3,554	53.	Other Current and Accrued Liab	ilities	523,508
26. Total ( (15 thr	Current and Acu 25)	ecrued Assets	2,300,466	54.	Total Current & Accrued Lia (47 thru 53)	abilities	2,137,367
27. Regulator	ry Assets		0	55.	Regulatory Liabilities		0
28. Other De	ferred Debits		5,952	56.	Other Deferred Credits		86,866
29	assets and Otho 26 thru 28)	er Debits	34,916,012	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	34,916,012

# FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0020

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December, 2012

### PART D. NOTES TO FINANCIAL STATEMENTS

Deferred Debits Amortized for a period greater than 12 months:

Stores: \$51,460.11

Deferred Debits Amortized for a period of 12 months or less:

Michigan Statewide Dues \$12,092.00

Michigan REA Magazine Dues \$10,190.50

Michigan Statewide Safety Dues \$4,875.00

NRECA Dues \$13,281.00

Fleetmatics \$5,161.44

Miss Dig \$941.68

PUA \$1,474.14

Michigan Energy Efficiency Programs \$<93,523.37>

Total Deferred Debits \$5,952.50

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0020			
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012			
PART D. CERTIFICATION LOAN DEFAULT NOTES				

BORROWER DESIGNATION

MI0020

#### FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December, 2012

PART E. CHANGES IN UTILITY PLANT BALANCE ADJUSTMENTS AND BALANCE RETIREMENTS PLANT ITEM **BEGINNING OF YEAR** ADDITIONS TRANSFERS END OF YEAR (a) **(b)** (c) (*d*) (e) Distribution Plant 340,029 1,559,966 40,931,425 39,711,488 61,748 General Plant 2,193,822 2,218,741 36,829 Headquarters Plant 747,021 747,021 Intangibles 0 Transmission Plant 0 0 Regional Transmission and Market 0 0 Operation Plant All Other Utility Plant 0 Total Utility Plant in Service (1 thru 7) 42,652,331 376,858 43,897,187 1,621,714 Construction Work in Progress 1,983,089 (535, 152)1,447,937 Total Utility Plant (8 + 9) 44,635,420 376,858 45,345,124 1,086,562 PART F. MATERIALS AND SUPPLIES BALANCE BALANCE ITEM BEGINNING OF YEAR **PURCHASED** SALVAGED USED (NET) SOLD ADJUSTMENT END OF YEAR **(b)** (c) (e) 3,979 Electric 313,988 203,267 207,664 313,570 Other Ω PART G. SERVICE INTERRUPTIONS AVERAGE MINUTES PER CONSUMER BY CAUSE ITEM POWER SUPPLIER MAJOR EVENT PLANNED ALL OTHER TOTAL (a) **(b)** (c) Present Year 1.650 68.300 1.000 16.980 87.930 Five-Year Average 322.070 62.790 66.830 170.290 22.160 PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS 664,179 Number of Full Time Employees Payroll - Expensed Employee - Hours Worked - Regular Time 28,826 Payroll - Capitalized 157,774 Employee - Hours Worked - Overtime Payroll - Other 212,987 2,726 6. PART I. PATRONAGE CAPITAL CUMULATIVE THIS YEAR ITEM DESCRIPTION (b) (a) 1. Capital Credits - Distributions General Retirements 56,240 Special Retirements Total Retirements (a + b)56,240 2. Capital Credits - Received Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power Cash Received From Retirement of Patronage Capital by 59,282 Lenders for Credit Extended to the Electric System 59,282 Total Cash Received (a + b)PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE 2. Amount Written Off During Year Amount Due Over 60 Days 30,351

**RUS Financial and Operating Report Electric Distribution** 

**Revision Date 2010** 

46,143

# FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0020

INSTRUCTIONS - See help in the online application

PERIOD ENDED

December, 2012

	PART K. kWh PURCHASED AND TOTAL COST								
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	TOTAL COST - WHEELING
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wisconsin Public Power Inc	20858	MI EO	Wind	73,467,093	6,183,246	8.42		
	Total				73 467 093	6 183 246	8.42		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0020			
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December, 2012			
	PART K. kWh PURCHASED AND TOTAL COST				
No	Comments				
1					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0020		
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012		
	PART	-TERM LEASES		
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL			

#### UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD ENDED ELECTRIC DISTRIBUTION December, 2012 INSTRUCTIONS - See help in the online application. PART M. ANNUAL MEETING AND BOARD DATA 1. Date of Last Annual Meeting 2. Total Number of Members 3. Number of Members Present at Meeting 4. Was Quorum Present? 6/20/2012 9,999 Y 110 5. Number of Members Voting 6. Total Number of Board Members 7. Total Amount of Fees and Expenses 8. Does Manager Have by Proxy or Mail for Board Members Written Contract? 9 Υ \$ 235 80,075

**RUS Financial and Operating Report Electric Distribution** 

**Revision Date 2010** 

# FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0020

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

	December, 2012

	PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS							
No	ITEM  BALANCE END OF INTEREST  YEAR (a)  (Billed This Year) (b)  (I		PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)				
	Rural Utilities Service (Excludes RUS - Economic Development Loans)	9,199,518	536,044	315,742	851,786			
	National Rural Utilities Cooperative Finance Corporation	1,751,359	129,982	114,576	244,558			
3	CoBank, ACB	8,888,997	325,793	371,850	697,643			
4	Federal Financing Bank	3,610,943	153,073	119,851	272,924			
5	RUS - Economic Development Loans							
6	Payments Unapplied	500,000		·				
	TOTAL	22,950,817	1,144,892	922,019	2,066,911			

### UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

### BORROWER DESIGNATION

MI0020

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

	PART O. POWER REQUIREME	N 1 S DA I ABASE - ANNUAI		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	5,237	5,399	` ,
seasonal)	b. kWh Sold			37,987,71
	c. Revenue			7,319,11
2. Residential Sales - Seasonal	a. No. Consumers Served	4,205	4,482	
	b. kWh Sold			7,755,91
	c. Revenue			2,437,93
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	532	571	
	b. kWh Sold			18,426,80
	c. Revenue		-	2,861,10
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			_, ,
	b. kWh Sold			
	c. Revenue		-	
6. Public Street & Highway Lighting	a. No. Consumers Served	25	26	
	b. kWh Sold			311,53
	c. Revenue			60,65
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1		9,999	10,478	
11. Total kWh Sold (lines 1b thru 9	·		_	64,481,96
12. Total Revenue Received From S Electric Energy (lines 1c thru 9c				12,678,80
13. Transmission Revenue			_	120 6
<ul><li>Other Electric Revenue</li><li>kWh - Own Use</li></ul>			-	139,68
16. Total kWh Purchased			-	73,467,09
17. Total kWh Generated				73,407,03
18. Cost of Purchases and Generation				6,183,24
19. Interchange - kWh - Net				
<ol> <li>Peak - Sum All kW Input (Metered Non-coincident X Coincident</li> </ol>	)			15,45

### FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0020

PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS							
		ADDED THIS YE	AR		TOTAL TO DATE		
CLASSIFICATION	No. of Consumers	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings	
Residential Sales (excluding seasonal)	544	36,668	1,554	544	92,174	2,071	
2. Residential Sales - Seasonal	122	2,996	388	122	6,506	421	
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less	12	39,233	295	12	78,511	527	
5. Comm. and Ind. Over 1000 KVA							
6. Public Street and Highway Lighting	14	333	0	14	488	2	
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers							
9. Sales for Resale – Other							
10. Total	692	79,230	2,237	692	177,679	3,021	

**RUS Financial and Operating Report Electric Distribution** 

**Revision Date 2010** 

# FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION	V
N	4I0020

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)						
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)	
2	Investments in Associated Organizations					
	NISC PATRONAGE CAPITAL	21,030				
	NRUCFC		325,593	13,969		
	NRUCFC		109,544			
	NRUCFC		1,000			
	RESCO STOCK	5,100				
	RESCO PATRONAGE CAPITAL	122,850				
	COBANK	15,062				
	INVESTMENT IN MECA BUILDING	11,440				
	CRC MEMBERSHIP	2,500				
	NISC MEMBERSHIP	2,412				
	COBANK MEMBERSHIP	1,000				
	CUSHION OF CREDIT			21,104	X	
	Totals	181,394	436,137	35,073		
4	Other Investments					
	FEDERATED STOCK	17,500				
	FEDERATED CAPITAL CREDITS	32,035				
	ATC COMMON STOCK	888,247				
	CRC CAPITAL CREDITS	4,973				
	Totals	942,755				
6	Cash - General					
	GENERAL FUNDS	1,090,029				
	Totals	1,090,029				
9	Accounts and Notes Receivable - NET					
	ACCOUNTS RECEIVABLE - OTHER	42,399				
	Totals	42,399				
11	TOTAL INVESTMENTS (1 thru 10)	2,256,577	436,137	35,073		

#### FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0020

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES								
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL DEVELOPMENT			
	(a)	(b)	(c)	(d)	(e)			
	TOTAL							
	TOTAL (Included Loan Guarantees Only)							

TOTAL

#### FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application

SECTION III. RATIO									
[Total	RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]  4.98 %								
SECTION IV. LOANS									
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL DEVELOPMENT				