MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

– – – –			•					
Report	submitted fo	r year end	ing:					
	Decembe	r 31, 2012						
Present	name of res	pondent:						
	Alpena Po	ower Comp	any					
Address	s of principa	I place of	business:					
	401 N. 9th	n Avenue, A	Alpena, MI 4970)7				
Utility re	epresentativ	e to whom	inquires regar	rding this	s report	may be	directed:	
	Name:	Vicki M (Goodburne		Title:	Accoun	nting Mana	ger
	Address:	401 N. 9	th Avenue					
	City:	Alpena			State:	MI	Zip:	49707
	Telephon	e, Includir	ng Area Code:		989-358	-4934		
If the ut	ility name ha	as been ch	anged during t	the nast	vear			
in the ut	inty name ne				year.			
	Prior Nan	ne:						
	Data of C	hango:						
	Date of C	nange.						
Τωο coj	pies of the p	ublished a	nnual report to	o stockh	olders:			
	[X	1	were forward	led to the	e Comm	ission		
	[]	will be forwar					
	•	-				~~ / ~		
			on or about		April 30,	, 2013		
Annual	reports to st	ockholder	s:					
	[X]	are published	d				
	[]	are not publis					

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at (517) 241-5853 or bmstosi@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik) Financial Analysis and Customer Choice Section 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909



tants TELE

PHILIP T. STRALEY, C.P.A./P.F.S. ROBERT D. ILSLEY, C.P.A. BERNARD R. LAMP, C.P.A. MARK L. SANDULA, C.P.A. JAMES E. KRAENZLEIN, C.P.A./A.B.V./C.F.F. ANDREW R. LAMP, C.P.A. DONALD C. LEVREN

STRALEY, ILSLEY & LAMP P.C.

2106 U.S. 23 SOUTH, P.O. BOX 738 ALPENA, MICHIGAN 49707 TELEPHONE (989) 356-4531 FACSIMILE (989) 356-0494

TAX, AUDIT AND BUSINESS CONSULTANTS

RETIRED GORDON A. NETHERCUT, C.P.A.

Independent Auditor's Report

To The Shareholders and the Board of Directors of Alpena Power Company

Report on the Financial Statements

We have audited the balance sheets of **Alpena Power Company** (a wholly owned subsidiary of Alpena Power Resources, Ltd.) as of December 31, 2012 and 2011 and the related statements of income, retained earnings and comprehensive income, and cash flows for the years then ended, and the related notes to the financial statements included on pages 110 through 123 of the accompanying Michigan Public Service Commission, Form P521.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of **Alpena Power Company** as of December 31, 2012 and 2011, and the results of their operations and their cash flows for each of the years then ended in conformity with accounting principles generally accepted in the United States of America. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Straley, Ilsley & Lamp P.C.

GENERAL INFORMATION

I. <u>Purpose:</u>

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. <u>Who Must Submit:</u>

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

(a)

Submit an original copy of this form to:

Michigan Public Service Commission (Regulated Energy Division) Financial Analysis and Customer Choice Section 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909

Retain one copy of this report for your files. <u>Also</u> submit the electronic version of <u>this</u> record to Bill Stosik at the address below or to bmstosi@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

> Michigan Public Service Commission (Regulated Energy Division) Financial Analysis and Customer Choice Section 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
 - Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

			<u>Schedules</u>	Reference Page
			Comparative Balance Sheet	110 - 113
			Statement of Income	114 - 117
			Statement of Retained Earnings	118 - 119
			Statement of Cash Flows	120 - 121
			Notes to Financial Statements	122 - 123
		cover she circumsta	companying this form, insert the letter or reportet. Use the following form for the letter or reporters or conditions, explained in the letter or reporter the tetter or reporter to the letter or reporter to the tetter or reporter to the letter or reporter to the tetter tetter to the tetter te	ort unless unusual eport, demand that it be varied.
			In connection with our regular examination of for the year ended on which we have date of we have also reviewed schede Form P-521 for the year filed with the Michig Commission as set forth in its applicable Unpublished accounting releases. Our review tests of accounting records and such other a considered necessary in the circumstances.	e reported separately under the lules of gan Public Service iform System of Accounts and for this purpose included such auditing procedures as we
			Based on our review, in our opinion the acception identified in the preceding paragraph (exception all material respects with the accounting reconstruction of the provide Commission as set forth in its Accounts and published accounting released	ot as noted below) conform in uirements of the Michigan s applicable Uniform System of
			ne letter or report which, if any, of the pages a ion's requirements. Describe the discrepancie	
	(d)		state, and local governments and other author ies to meet their requirements for a charge fro	-
			Michigan Public Service Commission (Regu Financial Analysis and Customer Choice Se 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909	. .,
IV.	When to Sub			
	Submit this rep	oort form on	or before April 30 of the year following the year	ar covered by this report.
I.			GENERAL INSTRUCTIONS prmity with the Uniform System of Accounts (Lases in accordance with the USOA.	JSOA). Interpret all
11.	Enter in whole averages and the four basic pages must ag	number (do figures per u financial sta gree with the	llars or MWH) only, except where otherwise n init where cents are important. The truncating tements where rounding is required). The am amounts entered on the statements that they gnificance for reporting purposes, use for bala	g of cents is allowed except on ounts shown on all supporting support. When applying

	at the end of the current reporting year, and use for statement of income accounts the current year's accounts.
III.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
IV.	For any page(s) that is not applicable to respondent, either
	(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
	(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
V.	Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
VI.	Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
VII.	Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
VIII.	When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
	Michigan Public Service Commission (Regulated Energy Division) Financial Analysis and Customer Choice Section 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909
IX.	Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 $1/2 \times 11$ inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
Х.	Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
XI.	Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
XII.	Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
XIII.	A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.
	DEFINITIONS
I.	<u>Commission Authorization (Comm. Auth.)</u> - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
II.	Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

		IDENTIFIC	ATION		
01	Exact Legal Name of Respondent			02 Yea	ar of Report
	Alpena Power Company			Dec	cember 31, 2012
03	Previous Name and Date of Change ((if name changed du	ring year)		
04	Address of Principal Business Office	at End of Year (Stree	et, City, St., Zip)		
	401 N. 9th Avenue, Alpena, Michiga	ın 49707			
05	Name of Contact Person		06 Title of Contact	Person	
	Vicki M Goodburne		Accounting Manager		
07	Address of Contact Person (Street, C	ity, St., Zip)			
	401 N. 9th Avenue, Alpena, Michiga	an 49707			
08	Telephone of Contact Person, Includi	ng Area Code:	09 This Report is:		10 Date of Report
	989-358-4934		(1) [X] An Original		(Mo, Da,Yr)
			(2) [] A Resubm	ission	April 30, 2013
		ATTESTA	TION		
kno acc eac	e undersigned officer certifies that he/s owledge, information, and belief, all sta companying report is a correct statement of and every matter set forth therein du ar of the report.	tements of fact conta nt of the business an	ained in the accomp d affairs of the abov	anying ro /e name	eport are true and the d respondent in respect to
02	Ann K Burton Title President	Ann K	, Burton		April 30, 2013

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original(2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule	Reference Page No.	Remarks
(a)	(b)	(c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information Control Over Respondent & Other Associated Companies	101 M 102	
Corporations Controlled by Respondent Officers and Employees	103 M 104	
Directors Security Holders and Voting Powers	M 105 M 106-107	
Important Changes During the Year Comparative Balance Sheet	108-109 M 110-113	
Statement of Income for the Year Statement of Retained Earnings for the Year	114-117 118-119	
Statement of Cash Flows Notes to Financial Statements	120-121 122-123	
BALANCE SHEET SUPPORTING SCHEDULES		
(Assets and Other Debits) Summary of Utility Plant and Accumulated Provisions		
for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	
Electric Plant in Service	M 204-211	
Electric Plant Leased to Others	213	
Electric Plant Held for Future Use	214	
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	
Investment is Subsidiary Companies	224-225	
Materials and Supply	227	
Allowances	228-229	
Extraordinary Property Losses	230B	
Unrecovered Plant and Regulatory Study Costs	230B	
Other Regulatory Assets	M 232	
Miscellaneous Deferred Debits	M 233	
Accumulated Deferred Income Taxes (Account 190)	M 234A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	

Name of Respondent	This Report Is:		Date of Report		Year of Report
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	LIST OF SCHEDULES (Electric	Utility)		-	200011101 01, 2017
	of Schedule		Reference		Remarks
			Page No.		
	(a)		(b)		(C)
	UPPORTING SCHEDULES				
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Other Paid-In Capital			253		
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Calculation of Federal Income		111	201A-D		
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Accumulated Deferred Income	e Taxes - Other	М	276A-B		
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ELECTRIC PLAN	IT STATISTICAL DATA				
Monthly Transmission System	Peak Load	М	400		
Electric Energy Account			401		
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Generating Plant Statistics (Sr	nall Plants)		410-411		

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012
LIS	T OF SCHEDULES (Electric Ut	ility) (Continued)	
Title of S	chedule	Reference	Remarks
(a)	Page No. (b)	(c)
ELECTRIC PLANT S	TATISTICAL DATA		
(Conti	nued)		
Transmission Line Statistics		422-423	
Transmission Lines Added During	Year	424-425	
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Electric Distribution Meters and Li		429	
Environmental Protection Facilitie		430	
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Footnote Data		450	
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MPSC SCI	IEDULES		
Reconciliation of Deferred Income	Tax Expense	117A-B	
Operating Loss Carry Forward	·	117C	
Plant Acquisition Adjustments and	Accumulated Provision		
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Construction Work In Progress an	-		
Not Classified - Electric	·	216	
Accumulated Provision for Depred	ciation and		
Amortization of Nonutility Prop		221	
Investments		222-223	
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Accumulated Provision for Uncolle		226A	
Receivables From Associated Col	mpanies	226B	
Production Fuel and Oil Stocks		227A-B	
Miscellaneous Current and Accrue	ed Assets	230A	
Preliminary Survey and Investigat	ion Charges	231A-B	
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Unamortized Loss and Gain on Re	eacquired Debt	237A-B	
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Notes Payable		260A	
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Miscellaneous Current and Accrue	ed Liabilities	268	
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Deferred Gains from Disposition of	f Utility Plant	270A-B	
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Electric Operation and Maintenan		320N-324N	
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Sales to Railroads & Railways and		331A	
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Misc. Service Revenues & Other I	Electric Revenues	331B	
Lease Rentals Charged		333A-D	
Expenditures for Certain Civic, Po	intical and Related Activities	341	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
LIS	T OF SCHEDULES (Electric U	Itility) (Continued)	
Title of So	chedule	Reference Page No.	Remarks
(a)	(b)	(C)
MPSC SCHEDUL	ES (Continued)		
MPSC SCHEDUL Extraordinary Items Charges for Outside Professional a Other Consultative Services Summary of Costs Billed to Associ Summary of Costs Billed from Ass Monthly Transmission System Pea Changes Made or Scheduled to be Generating Plant Capacities Steam-Electric Generating Plants Internal Combustion Engine and G Turbine Generating Plants	and ated Companies ociated Companies k Load Made in	342 357 358-359 360-361 400 412 413A-B 414-415 416-418 420-421	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012		
	GENERAL INFORM	ATION			
office where the general corpora	1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.				
Ann K Burton - President					
401 N. 9th Avenue, Alpena, Micł	nigan 49707				
 Provide the name of the State If incorporated under a special la type of organization and date org 	aw, give reference to such law				
Michigan, April 28, 1924					
3. If at any time during the year receiver or trustee, (b) date such or trusteeship was created, and N/A	receiver or trustee took poss	ession, (c) the authority by	which the receivership		
 State the classes of utility and respondent operated. Distribution of Electric Energy-M 		espondent during the year	in each State in which		
 Have you engaged as the principal accountant for your pre 			ccountant who is not the		
(1) [] YesEnter date when s	-		·		
(2) [X] No		-			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpana Bower Company	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. Alpena Power Resources Ltd. owns 100% of Alpena Power Company common stock.

2. West Dock Properties, LLC, Sunrise Side Energy, LLC, Alpena Power Generation, LLC, Luna Energy, LLC

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpana Bower Company	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

- 1. See the Uniform of Accounts for a definition of control.
- 2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line	Name of Company Controlled	Kind of Business	Percent Voting Stock	Footnote Ref.
LINE	(a)	(b)	(C)	(d)
1	NONE		(0)	(4)
2	NONE			
3				
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original	(Mo, Da, Yr)	
1	(2) [] A Resubmission	4/30/2013	December 31, 2012

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers

2. Report in column (b) salaries and wages accrued during the year including deferred compensation.

3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).

4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.

5.	Upon request, the Company will provide the Commission with supplemental information on officers and other
em	nployees and salaries.

Line	Name and Title	Basa Wagas	Other	Type of Other Compensation	Total Compensation
Line	(a)	Base Wages (b)	Compensation (c)	(d)	(e)
1	Stephen H. Fletcher Chairman & CEO				
2	Ann K. Burton President & Chief Operating Officer				
3	Elaine M. Orr Executive Vice President				
4	Gary Graham Vice President				
5	Audra Smith Corporate Secretary				
	Footnote Data				
1					
2					
3					
4					
5					
	Compensation Type Codes:		centive Compens an (Matching Emp oursements		on)

Name of Respondent		Date of Report	Year	of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013		
	DIRECTORS			mber 31, 2012
during the year. Include in column (a)	ed for concerning each director of the res , abbreviated titles of the directors who a	ire officers of the r	espond	lent.
 Designate members of the Execut Committee by a double asterisk. 	ive Committee by a triple asterisk and the	e Chairman of the	Execu	tive
Name and Title of Director	Principal Business Address	# of Directors Meetings During Yr	Fees	s During Yr
(a)	(b)	(c)		(d)
1 Stephen H. Fletcher Chairman & CEO	Alpena Power Company Alpena, Michigan	3	\$	14,196
2 Ann K. Burton President & COO	Alpena Power Company Alpena, Michigan	3	\$	14,196
3 Philip N. Potvin	Cadillac, Michigan	3	\$	14,196
4 Craig T. Hall	LeanLogistics, Inc. Holland, Michigan	3	\$	14,196
5 Timothy O. Schad	NuCraft Furniture Company Grand Rapids, Michigan	3	\$	14,196
6 Steven K. York	Contract Professionals, Inc Waterford, Michigan	3	\$	14,196
7 Charon K. Fletcher	Alpena, Michigan	3	\$	14,196
8 David Muir	Paragon Die & Engineering Compan Grand Rapids, MI	у З	\$	14,196
9 Steven K. Mitchell	Sierra Vista, Arizona	3	\$	14,196
<u>Footnote Data</u> 1			<u> </u>	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpana Bower Company	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

December 21, 2012 Shareholders of Record

December 28, 2012 Dividend Date

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total:	280,2	296
--------	-------	-----

By Proxy: 280,296

3. Give the date and place of such meeting:

April 17, 2012

Alpena Power Company, Alpena, Michigan

Name o	of Respondent	This Report Is:			Year of Report	
Alpena	Power Company	(1) [X] An Origina (2) [] A resubmis		(Mo, Da, Yr) 4/30/2013	December	31, 2012
	SECURI	TY HOLDERS AND	VOTING POWE	RS (Continued)		- , -
				VOTING SECU	JRITIES	
			Number of votes	as of (date):	12/21/2012	
					Preferred	
Line	Name (Title) and Address o (a)	of Security Holder	Total Votes (b)	Common Stock (c)	Stock (d)	Other (e)
4	TOTAL votes all voting securi	ities	280,296	280,296	(4)	(0)
5	TOTAL number of security ho		1	1		
6	TOTAL votes of security hold	ers listed below				
7	Alpena Power Resources	, Ltd.				
8	401 N. 9th Avenue					
9	Alpena, Michigan 49707					
10						
11						
12 13						
13						
14						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
26 27						
28						
29						
30						
31						
32						
33						
34						
<u>#</u>	RESPONSE/NOTES TO INS	TRUCTION #				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

- 1 NONE
- 2 NONE
- 3 NONE
- 4 NONE
- 5 NONE

Alpena Power Company (1) [X] An Original (Mo, Da, Yr)	ort
(2) [] A Resubmission 4/30/2013 December	31, 2012

IMPORTANT CHANGES DURING THE YEAR (Continued)

6 \$4,004,000 of Energy Thrift Notes were issued in 2012. These notes have a weighted average interest rate of 2.43% and are due in two to seven years after issuance.

7 None

Most non-union employees received a 3.0% increase effective 4-23-12. The total estimated cost for the year was 8 \$21,093. Most union employees received a 2% increase effective 6-18-12. The total estimated cost for the year was \$6,521.

9 None

10 None

11 N/A

12 None

Line 1 2		[X] An Origina [] A Resubmis LANCE SHEET	ssion	(Mo, Da, Yr) 4/30/2013 AND OTHER DEBITS)	December 31, 2012
1	COMPARATIVE BA			I	December 31, 2012
1	Title of Account	LANCE SHEET	Γ (ASSETS	AND OTHER DEBITS)	
1				,	
1			Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
2	(α)		(8)	(0)	(0)
	UTILITY PLANT			Г — — — — — — — — — — — — — — — — — — —	Г
3 0	Utility Plant (101-106, 114)		200-201	54,546,957	57,524,020
A '	Construction Work in Progress (107)	、 、	200-201	761,823	
	TOTAL Utility Plant (Enter total of lines 2 and 3)		200-201	55,308,780 (21,242,705)	58,192,481 (21,951,558)
	(Less) Accum.Prov for Depr.Amort.Depl (108,1 Net Utility Plant (Enter total of line 4 less 5)	11,115)	200-201	34,066,075	
	Nuclear Fuel in Process of Ref., Conv., Enrich., and I	Fab (120.1)		34,000,073	50,240,325
	Nuclear Fuel Materials & Assemblies - Stock Account	, ,			
	Nuclear Fuel Assemblies in Reactor (120.3)	(120.2)			
	Spent Nuclear Fuel (120.4)				
	Nuclear Fuel under Capital Leases (120.6)				
12	Assemblies (120.5)		202-203		
13	Net Nuclear Fuel (Enter total of line 7 less 8)			0	0
14 I	Net Utility Plant (Enter total of line 6 less 13)			34,066,075	36,240,923
	Utility Plant Adjustments (116)		122		
16	Gas Stored Underground-Noncurrent (117)				
17	OTHER PROPERTY AND INVESTI	MENTS			
18	Nonutility Property (121)		221	530,968	530,968
19	(Less) Accum.Prov. for Depr. and Amort. (122)			(309,038)	(322,929)
20	Investments in Associated Companies (123)		222-223		
21	Investments in Subsidiary Companies (123.1)		224-225		
22 ((For Cost of Account 123.1, See Footnote Page 224,	line 42)			
23	Noncurrent Portion of Allowances		228-229		
	Other Investments (124)			32,131	32,633
	Sinking Funds (125)				
	Depreciation Fund (126)				
	Amoritization Fund - Federal (127)				
	Other Special Funds (128)				
	Special Funds (Non-Major Only) (129)				
	Long-Term Portion of Derivative Assets (175)	(170)			
	Long-Term Portion of Derivative Assets - Hedg				
	TOTAL Other Property and Investments (Total 21, 23 thru 31)	of lines 18 thru		254,061	240,672
33	CURRENT AND ACCRUED ASS	SETS			
34	Cash and Working Funds (Non-Major Only) (13	30)		1,762,215	116,310
35	Cash (131)				
36	Special Deposits (132-134)				
	Working Fund (135)				
	Temporary Cash Investments (136)		222-223		
	Notes Receivable (141)		226A		
	Customer Accounts Receivable (142)		226A	2,511,512	2,546,205
	Other Accounts Receivable (143)		226A	60,235	60,598
	(Less) Accum.Prov. for Uncoll. Acct Credit (14	,	226A	(25,000)	(25,000)
	Notes Receivable from Assoc. Companies (145	/	226B	0	0
	Accounts Receivable from Assoc. Companies ((146)	226B 227	7,525	5,837
	Fuel Stock (151) Fuel Stock Expanses Undistributed (152)		227		
	Fuel Stock Expenses Undistributed (152) Residuals (Elec) and Extracted Products (153)		227		
	Plant Materials and Operating Supplies (153)		227	353,516	331,130
	Merchandise (155)		227	555,510	
	Other Materials and Supplies (156)		227	<u> </u>	
	Nuclear Materials Held for Sale (155)		202-203, 207		
	Allowances (158.1 and 158.2)		228-229		

Nar	me of Respondent	This Report Is: (1) [X] An Orig	rinal	Date of Report (Mo, Da, Yr)	Year of Report
Alpena Power Company (2) [] A Result		-	4/30/2013	December 21, 2012	
		. ,			December 31, 2012
	COMPARATIVE BALANC	E SHEET (ASS	ETS AND O	THER DEBITS) (Conti	inued)
			Ref. Page	Balance at Beginning	Balance at End of
	Title of Account		No.	of Year	Year
Line	(a)		(b)	(C)	(d)
53	(Less) Noncurrent Portion of Allowances				
54	Stores Expense Undistributed (163)		227		
55	Gas Stored Underground-Current (164.1)				
56	Liquefied Natural Gas Stored and Held for (164.2-164.3)	Processing			
57	Prepayments (165)			796,323	878,903
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Current Def.Tax (176)			863,652	1,513,212
	Accrued Utility Revenues (173)				
	Misc Current and Accrued Assets (174)			1,753,514	3,015,211
63	Derivative Instrument Assets (175)				
64	(Less) LT Portion of Derivative Inst. Assets	()			
65	Derivative Instrument Assets - Hedges (17				
66	(Less) LT Portion of Derivative Inst. Hedge	es (176)			
67	TOTAL Current and Accrued Assets (Ente thru 66)	r total of lines 34		8,083,492	8,442,406
68	DEFERRED DEBITS			-	_
69	Unamortized Debt Expenses (181)				
70	Extraordinary Property Losses (182.1)		230		
71	Unrecovered Plant & Regulatory Study Co	sts (182.2)	230		
72	Other Regulatory Assets		232	7,402,220	6,840,717
73	Prelim. Survey & Invest. Charges (Elec) (1	83)	231		
74	Prelim. Survey & Invest. Charges (Gas) (1	83.1)			
75	Other Prelim. Survey & InvestigationCharg	jes (183.2)			
76	Clearing Accounts (184)				
77	Temporary Facilities (185)				
78	Miscellaneous Deferred Debits (186)		233	27,311	13,746
79	Def. Losses from Disposition of Utility Plan	nt (187)	235		
80	Research, Devel. and Demonstration Expe	end (188)	352-353		
81	Unamortized Loss on Reacquired Debt (18	39)	237		
82	Accumulated Deferred Income Taxes (190		234	6,745,935	6,581,322
83	Deferred Taxes (191)			(851,703)	(1,513,700)
84	TOTAL Deferred Debits (Enter total of line	s 69 thru 83)		13,323,763	
85	TOTAL Assets and Other Debits (Enter tot thru 16, 32, 67, and 84)	al of lines 14		55,727,391	56,846,086

Name of Respondent This Report Is (1) [X] An Or			Date of Report	Year of Report
Alper		J An Original A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
	Title of Account	Ref. Pag No.	ge Balance at Beginnin of Year	g Balance at End of Year
Line	(a)	(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-25	1 2,802,96	0 2,802,960
3	Preferred Stock Issued (204)	250-25		
4	Capital Stock Subscribed (202, 205)	252	· ·	
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-11		0 10,583,928
12	Unappropriated Undistributed Subsidiary Earnings (216.1			
13	(Less) Reacquired Capital Stock (217)	250-25		
14	Accumulated Other Comprehensive Income (219)	122(a)(b) 9,29	3 101,872
15	TOTAL Proprietary Capital (Enter total of lines 2 th	ru 15)	13,855,29	3 13,488,760
16	LONG-TERM DEBT			•
	Bonds (221)	256-25	7	
18	(Less) Reacquired Bonds (222)	256-25		
19	Advances from Associated Companies (223)	256-25		
20	Other Long-Term Debt (224) & (230) Current Matu			1 14,457,265
21	Unamortized Premium on Long-Term Debt (225)		,,	, - ,
22	(Less) Unamortized Discount on Long-Term Debt	Debit		
23	TOTAL Long-Term Debt (Enter total lines 18 thru 2	23)	12,888,33	1 14,457,265
24	OTHER NONCURRENT LIABILITIE	S		
25	Obligations Under Capital Leases-Noncurrent (227			
	Accumulated Prov. for Property Insurance (228.1)	/		
	Accumulated Prov. for Injuries and Damage (228.2	2)		
	Accumulated Prov. for Pensions and Benefits (228			
	Accumulated Misc. Operating Provisions (228.4)	·		
	Accumulated Provision for Rate Refunds (229)			
31	Long-Term Portion of Derivative Instrument Liabilit	ies		
	LT Portion of Derivative Instrument Liabilities - Hee	lges		
33	Asset Retirement Obligations ()			
34	TOTAL Other Noncurrrent Liabilities (Enter total of thru 34)	lines 26		0 0
35	CURRENT AND ACCRUED LIABILIT	IES		
36	Notes Payable (231)		46,00	0 787,000
	Accounts Payable (232)	1	2,041,85	
	Notes Payable to Associated Companies (233)			
39	Accounts Payable to Associated Companies (234)			
	Customer Deposits (235)		180,00	
41	Taxes Accrued (236)	262-26	3 (169,894	4) 333,033
42	Interest Accrued (237)		81,70	0 74,430
	Dividends Declared (238)			
44	Matured Long-Term Debt (239)			

. (1)		nis Report Is:) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
)[] A Resubmission	4/30/2013	December 31, 2012
	COMPARATIVE BALANCE SH	EET (LIABILITIES AND	OTHER CREDITS) (Co	ntinued)
		Ref. Page	5 5	Balance at End of
	Title of Account	No.	of Year	Year
Line	(a)	(b)	(C)	(d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Misc. Current and Accrued Liabilities (242)	268	2,336,461	2,088,839
49	Obligations Under Capital Leases -Current (24	-3)		
50	Federal Income Taxes Accrued for Prior Years	s (244)		
51	Michigan Single Business Taxes Accrued for Prior Y	′ears (244.1)		
52	Fed. Inc. Taxes Accrued for Prior Years -Adj. (245)		
53	Def Txs (FAS109)(246)		403,709	876,078
54	37 thru 53)		4,919,841	
55	DEFERRED CREDITS		• • •	
56	Customer Advances for Construction (252)	268	138,838	60,992
57	Accumulated Deferred Investment Tax Credits	(255) 266-267	98,154	80,168
58	Deferred Gains from Disposition of Utility Plt. (256) 270		
	Other Deferred Credite (252)	269	13,679,095	11,644,080
59	Other Deferred Credits (253)	209	- , ,	
59 60	Other Regulatory Liabilities (286)	278	63,316	53,577
	· · · ·		, ,	
60	Other Regulatory Liabilities (286)	278 237	63,316	53,577
60 61	Other Regulatory Liabilities (286) Deferred Taxes (285)	278 237 (281)	63,316	53,577 (765,595)
60 61 62	Other Regulatory Liabilities (286) Deferred Taxes (285) Accum. Deferred Income Taxes-Accel. Amort.	278 237 (281)	63,316 (290,953)	53,577 (765,595) 7,787,742
60 61 62 63	Other Regulatory Liabilities (286) Deferred Taxes (285) Accum. Deferred Income Taxes-Accel. Amort. Accum. Deferred Income Taxes-Other Propert	278 237 (281) y (282) 272-277	63,316 (290,953) 7,137,050	53,577 (765,595) 7,787,742 3,392,426

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the dame manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

			TOTAL		
	Title of Account	Ref. Page No.	Current Year	Previous Year	
Line	(a)	(b)	(c)	(d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	34,350,721	33,517,157	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	28,219,592	27,359,475	
5	Maintenance Expenses (402)	320-323	853,098	934,231	
6	Depreciation Expenses (403)	336-337	1,560,479	1,503,953	
7	Depreciation Expenses for Asset Retirement Costs (403.1)				
8	Amortization and depletion of Utility Plant (404-405)		25,361	20,132	
9	Amortization of Utility Plant Acq. Adj (406)	336-337			
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)				
11	Amort. Of Conversion Expenses (407)				
12	Regulatory Debits				
13	(Less) Regulatory Credits				
14	Taxes Other Than Income Taxes (408.1)	262-263	935,094	1,023,762	
15	Income Taxes-Federal (409.1)	262-263	(124,927)	(219,816)	
16	-Other (409.1)	262-263			
17	Provision for Deferred Income Taxes (410.1)	234,272-276	2,821,268	2,405,177	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	(1,908,714)	(1,631,090)	
19	Investment Tax Credit Adj Net (411.4)	266-267	(17,985)	(19,947)	
20	(Less) Gains from Disp. of Utility Plant (411.7)	270A-B			
21	Losses from Disposition of Utility Plant (411.6)	235A-B			
22	(Less) Gains from Disposition of Allowances				
23	Losses from Disposition of Allowances				
24	Accretion Expense (411.10)				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		32,363,266	31,375,877	
26	Net Utiltiy Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		1,987,455	2,141,280	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Albana Bower Company	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	41394	December 31, 2012

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the prceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC	UTILITY	GAS U	ITILITY	OTHER L	JTILITY	1
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	Line
						1
34,350,721	33,517,157					2
						3
28,219,592	27,359,475					4
853,098	934,231					5
1,560,479	1,503,953					6
						7
25,361	20,132					8
0	0					9
0						10
0						11
0						12
0						13
935,094	1,023,762					14
(124,927)	(219,816)					15
						16
2,821,268	2,405,177					17
<i></i>	<i></i>					
(1,908,714)	(1,631,090)					18
(17,985)	(19,947)					19
						20
						21
						22
						23
						24
32,363,266	31,375,877	0	0	0	n	25
	0.,010,011		•	3	•	
1,987,455	2,141,280	0	0	0	0	26

Name	e of Respondent		This Report Is:	Date of Re		of Report
Alpena Power Company		(1) [X] An Original (Mo, Da, Y) (2) [] A Resubmission 4/30			ember 31, 2012	
		STATEME		OR THE YEAR (co		, _
	OTHER		OTHER	UTILITY	OTHER	
Line	Current Year	Previous Year	Current Year	Previou	us Year	Previous Year
1						
2						
3 4	N/A					
5	N/A					
6						
7						
8						
9						
10						
11						
12 13						
14						
15						
16						
17						
4.5						
18						
19 20						
20						
22						
23						
24						
05	•					
25	0	0	0	0	0	0
26	0	0	0	0	0	0

Name of Respondent This Report Is: (1) [X] An Origina		al	Date of Report (Mo, Da, Yr)	Year of Report	
Alpena Power Company (2) [] A Resubmis			4/30/2013	December 31, 2012	
	STATEMENT	OF INCOME FOR			December 51, 2012
	STATEMENT		(Ref.)	, ,	otal
	Account		Page No.	Current Year	Previous Year
Line	(a)		(b)	(C)	(d)
27	Net Utility Operating Income (Carried forwa	ord from page 114)	(0)	1,987,455	
28				1,907,433	2,141,20
29	Other Income				
30	Nonutility Operating Income				
31	Revenues From Merchandising, Jobbing and Cor	tract Work (415)	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And Co		282		
33	Revenues From Nonutility Operations (417)		282	96,612	88,38
34	(Less) Expenses of Nonutility Operations (41	7.1)	282	(73,108)	(71,90
35	Nonoperating Rental Income (418)		282	2,906	1,01
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)		282	1,186	7,49
38	Allowance for Other Funds Used During Construct	ction (419.1)	282		
39	Miscellaneous Nonoperating Income (421)		282	0	
40	Gain on Disposition of Property (421.1)		280	-	
41	TOTAL Other Income (enter Total of lines 3	31 thru 40)		27,596	24,98
42 43	Other Income Deductions Loss on Disposition of Property (421.2)		280		
43	Miscellaneous Amortization (425)		340		
45	Donations (426.1)		340	1,555	3,87
46	Life Insurance (426.2)			1,000	0,01
47	Penalties (426.3)				
48	Exp. For Certain Civic, Political & Related A	Activities (426.4)	340	13,351	10,58
49	Other Deductions (426.5)		340	205	3,26
50	TOTAL Other Income Deductions (Total of	lines 43 thru 49)		15,111	17,72
51	Taxes Applicable to Other Income and Deduc	tions			
52	Taxes Other Than Income Taxes (408.2)		262-263	14,370	15,20
53	Income Taxes - Federal (409.2)		262-263	0	
54	Income Taxes - Other (409.2)		262-263		
55	Provision for Deferred Income Taxes (410.2	2)	234,272-276	4,570	4,55
56	(Less) Provision for Deffered Income Taxes	,	234,272-276	(4,530)	
57	Investment Tax Credit Adjustment - Net (41		264-265	()	
58	(Less) Investment Tax Credits (420)	- /	264-265		
59	TOTAL Taxes on Other Income and Deductions	(total of 52 thru 58)		14,409	12,52
60	Net Other Income and Deductions (total of lines 4	,		(1,924)	
61	INTEREST CHARGES	1,00 0 00)		(1,0=1)	(0,20)
62	Interest on Long-Term Debt (427)		257	536,692	559,47
63	Amort. Of Debt Disc. And Expense (428)		256-257	000,092	
64	Amortizaiton of Loss on Reacquired Debt (420)	8 1)	200-201		
65		1	256-257		
	(Less) Amort. Of Premium on Debt-Credit (42	•	200-207		
66 67	(Less) Amort. of Gain on Reacquired Debt-Cr	(/ /	057.040		
67	Interest on Debt to Associated Companies (4)	30)	257-340	007 500	200 70
68	Other Interest Expense (431)		340	337,560	302,72
69 70	(Less) Allowance for Borrowed Funds Used During Constru			074.050	000.00
70	Net Interest Charges (total of lines 62 thru 6	•		874,252	
71	Income Before Extraordinary Items (total lines			1,111,279	1,273,81
72	EXTRAORDINARY ITEM	S			
73	Extraordinary Income (434)		342		
74	(Less) Extraordinary Deductions (435)		342		
75	Net Extraordinary Items (total line 73 less li	ne 74)		0	
76	Income Taxes-Federal and Other (409.3)		262-263		
77	Extraordinary Items After Taxes (Enter Total of lines	s 75 less line 76)		0	
78	Net Income (Enter Total of lines 71 and 77)		1	1,111,279	1,273,81

Name of Respondent				Date of Report	Year of Report
Alpena Power Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2013	December 31, 2012
	RECONCILIAT				December 31, 2012
1. Report on this page the charges to accounts 410, 411In the event the pages 114-11and 420 reported in the contra accounts 190, 281, 282, 283 and 284.In the event the pages 114-112. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totalsinformation repage.				e deferred income tax of 7 do not directly reconc 9 pages, then provide th quested in instruction #	ile with the amounts ne additional
repo	rted on these pages.				
Line	No.			Electric Utility	Gas Utility
1	Debits to Account 410 from:				
2	Account 190			1,311,418	
3	Account 281				
4	Account 282			757,551	
5	Account 283				
6	Account 246			752,299	
7	Reconciling Adjustments				
8	TOTAL Account 410.1 (on pages 114-11)	5 line 17)		2,821,268	0
9	TOTAL Account 410.2 (on page 117 line 5	5)			
10	Credits to Account 411 from:				
11	Account 190			(1,249,912)	
12	Account 281				
13	Account 282			(306,815)	
14	Account 283			(275,777)	
15	Account 246			(76,209)	
16	Reconciling Adjustments				
17	TOTAL Account 411.1 (on page 114-115	line 18)		(1,908,714)	0
18	TOTAL Account 411.2 (on page 117 line §	56)			
19	Net ITC Adjustment:				
20	ITC Utilized for the Year DR				
21	ITC Amortized for the Year CR			(17,985)	
22	ITC Adjustments:				
23	Adjust last year's estimate to actual pe	er filed return			
24	Other (specify)				
25	Net Reconciling Adjustments Account 47	11.4*		(17,985)	0
26	Net Reconciling Adjustments Account 47	11.5**			
27	Net Reconciling Adjustments Account 42	20***			

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284)

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

284).				
Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	1,311,418		1,311,418	2
			0	3
	757,551		757,551	4
	0		0	5
	752,299		752,299	6
			0	7
0	2,821,268			8
		0		9
				10
	(1,249,912)		(1,249,912)	11
				12
	(306,815)		(306,815)	13
	(275,777)		(275,777)	14
	(76,209)		(76,209)	15
				16
0	(1,908,714)			17
		0		18
				19
				20
	(17,985)		(17,985)	21
				22
				23
				24
0	(17,985)	0		25
		0		26
		0		27

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

applicable		r		1		
Line	Year	Operating Loss	Loss Carryforward (F)	Loss Utili	Balance	
No.	(a)	(b)	Amount (d)	Year (e)	Remaining (f)	
1						
2 3 4	NONE					
3 4						
5 6 7						
7						
8						
8 9						
10						
11						
12						
13						
14						
15						
16						
17						
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22 23						
23 24						
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38						
39						
40						

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during theyear should be identified as to the the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439 (Adjustments to Retained Earnings), reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown in account 439 (Adjustments to Retained Earnings)

7. Explain in a footnote the basis for determining the amount reseved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line	Item	Contra Primary Account Affected	Amount
No.	(a)	(b)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		10,481,840
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: Unrealized gain on securities		
5	Credit: Taxes related to unrealized gain on securities		
6	Credit: Minimum pension liability		
7	Credit: Taxes related to Minimum pension liability		
8	TOTAL Credits to Retained Earnings (439)		0
9	Debit: Redemption of Common Stock		0
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (439)		0
14	Balance Transferred from Income (Account 433 Less Account 418.1)		1,111,279
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		0
22	Dividends Declared-Preferred Stock (Account 437)		
23	Dividends Declared-Preferred Stock	242	8,534
24			
25			
26			
27	TOTAL Dividuals Destand Declared Cr. J. (Apr. 1977)		0 504
28	TOTAL Dividends Declared-Preferred Stock (Account 437)		8,534

Name of Respondent Alpena Power Company		This Report Is: (1) [X] An Original	This Report Is:Date of Report(1) [X] An Original(Mo, Da, Yr)(2) [] A Resubmission4/30/2013		Year of Report
					December 31, 2012
	STATEMENT OF F	RETAINED EARNINGS FO	R THE YEA	R (Continue	ed)
Line No.		ltem (a)		Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared-Common Stock	()		242	1,000,65
30				272	1,000,00
31					
32					
33					
34					
35	TOTAL Dividends Declared-Comm	· · · · · ·			1,000,65
36	Transfers from Account 216.1 Unappropr		nings		
37	Balance - End of the Year (Enter Tot	al of lines 1 thru 36)			10,583,92
	APPROPRIATED RETAINED EARNINGS State 	S (Account 215)			
38					
39					
40					
41					
42					
43	TOTAL Appropriated Retained Earning				
	State below the total amount set aside year, in compliance with the provisions respondent. If any reductions or chang during the year, explain such items in a	of Federally granted hydroelectric es other than the normal annual c	earnings, as c project licens	of the end of the es held by the	
44	TOTAL Appropriated Retained Earning	s-Amortization Reserve, Federal (Account 215.1)	
45	TOTAL Appropriated Retained Earning	s (Account 215 & 215.1)			
46	TOTAL Retained Earnings (Accounts 2	15, 215.1 & 216)			10,583,92
	UNAPPROPRIATED UNDIST	RIBUTED SUBSIDIARY EARNIN	GS (Account 2	16.1)	
47	Balance-Beginning of Year (Debit or Cred	it)			
	Equity in Earnings for Year (Credit) (Acc	ount 418.1)			
48	(Less) Dividends Received (Debit)				
49					
	Other Changes (<i>Explain</i>) Balance-End of Year (Enter Total of lines				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company		(Mo, Da, Yr)	
	(2) [] A Resubmission	4/30/2013	December 31, 2012

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and operating activities only. Gains and losses pertaining to investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117	1,111,279
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	1,574,370
5	Amortization of (Specify)	
6	Intangible Plant	25,361
7	(Gain) on Sale of Investments	
8	Deferred Income Taxes (Net)	979,469
9	Investment Tax Credit Adjustment (Net)	(17,985)
10	Net (Increase) Decrease in Receivables	(25,691)
11	Net (Increase) Decrease in Inventory	22,386
12	Net (Increase) Decrease in Allowance for Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	235,666
14	Net (Increase) Decrease in Other Regulatory Assets	(1,342,215)
15	Net (Increase) Decrease in Other Regulatory Liabilities	(9,739)
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Other Current Assets	
19	Deferred Debits	13,565
20	Other Current Liabilities	337,104
21	Deferred Credits	(1,469,021)
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	1,434,549
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,595,851)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,595,851)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	(164,837)
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name	of Respondent	This	Report Is:		Date of Report		Year of Report
		(1) [X] An Origii	nal	(Mo, Da, Yr)		
Alpena	Power Company	(2) [] A Resubr	nission	4/30/2013		December 31, 2012
STATEMENT OF CASH FLOWS (Continued)							2000111001011, 2012
4.							
4.Investing Activities5.Codes used:(a) Include at Other (line 31) net cash outflow to acquire other(a) Net proceeds or payments.							
• • •	anies. Provide a reconciliation of asset acquire				, debentures and other	lona-	term debt.
	ned on pages 122-123.				e commercial paper.	g	
	on not include on this statement the dollar amo	unt of I	eases	(d) Identi	fy separately such item	s as i	nvestments, fixed assets,
· · /	lized per USofA General Instruction 20; instead			intangible			6. Enter
	ciliation of the dollar amount of leases capitalize	ed with	the plant	on pages	122-123 clarifications a	and ex	xplanations.
cost o	n pages 122-123.						
Line	Description (See instru	ctions	for Explanation	of Codes)			Amount
No.		(a)					(b)
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances H						
52	Net Increase (Decrease) in Payables and	Accru	ed Expenses				
53	Other:						
54							
55							
56	Net Cash Provided by (used in) Investing						
57	(Total o	^r lines	34 thru 55)				(3,760,688)
58							
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						4 400 004
61	Long Term Debt (b)						4,192,821
62	Preferred Stock						
63	Common Stock						744.000
64	Other:						741,000
65							
66 67	Net Increase in Short-Term Debt (c)						
	Other:						
68							
69 70	Cook Provided by Outside Sources (Total a	linoo	61 thrue 60				4,933,821
70	Cash Provided by Outside Sources (Total o	lines	01 (110 09)				4,955,021
72	Payments for Retirement of:						
73	Long Term Debt (b)						(2,623,887)
74	Preferred Stock						(2,020,007)
75	Common Stock						
76	Other:Decrease in Notes Receivable						(561,200)
77	Increase in Notes Receivable						(001,200)
78	Net Decrease in Short-Term Debt (c)						
79							
80	Dividends on Preferred Stock						(67,843)
81	Dividends on Common Stock						(1,000,657)
82	Net Cash Provided by (Used in) Financin	a Activ	ities				
83	(Total of lines 70 thru 81)						680,234
84	Cash and Cash Equivalents at Beginnin	g of Ye	ear				, -
85	Net Increase (Decrease) in Cash and Cas	-					
86	(Total of lines 22, 57 and 83)						(1,645,905)
87							
88	Cash and Cash Equivalents at Beginning of	Year					1,762,215
89							
90	Cash and Cash Equivalents at End of Year						116,310

Name of Respondent	This report is:	Date of Repot	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Year) 4/30/2013	December 31, 2012

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

 Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item	Unrealized Gains and Losses on Available for Sale Securities	Minimum Pension Liability and adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(C)	(d)	(e)
1	Unrealized gain on Securities	316			
2	Pension Plan Measurement				92,263
3					
4					
5					
6					
7					
8					
9					

Name	of Respondent	This report is:	Date of Repot	Year of Report	
	a Power Company	(1) [X] An Original	(Mo, Da, Year)	December	31, 2012
		(2) [] A Resubmission	4/30/2013	2000	
STA	TEMENT OF ACCUMULATED	COMPREHENSIVE INCOM	E, COMPREHENSIVE INC	OME, AND HEDGING	ACTIVITIES (cont'd)
			Totals for each category	Net Income (carried	
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges (specify)	of items recorded in Account 216	forward from Page 117, Line 72)	Total Comprehensive Income
110.					
	(f)	(g)	(h)	(i)	(j)
1			316		
2			92,263		
-			02,200		
3					
4					
5					
6					
7					
8					
9					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

NOTES TO FINANCIAL STATEMENTS

references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and Earnings for the year, and Statement of Cash Flows, or any account requirements as to disposition thereof.

thereof. Classify the notes according to each basic statement, 4. Where Accounts 189, Unamortized Loss on Reacquired providing a subheading for each statement except where a note is Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment 2. Furnish particulars (details) as to any significant contingent

assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material restrictions and state the amount of retained earnings affected amount, or of a claim for refund of income taxes of a material

amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of

1. Use the space below for important notes regarding the Balance

Sheet, Statement of Income for the year, Statement of Retained

such amount, debits and credits during the year, and plan of disposition contemplated, giving

given these items. See General Instruction 16 of Uniform System of Accounts. 5. Give a concise explanation of any retained earnings

by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein

Note 1 — Significant Accounting Policies

applicable to more than one statement.

Nature of Operations. Alpena Power Company ("Company") is primarily engaged in the distribution and retail sale of electric energy to approximately 16,000 residential, commercial and industrial customers in the Alpena area, situated in the northeastern lower peninsula of Michigan. The Company has been in operation since 1881. The Company purchased 99% of its power from Consumers Energy Company and received 24% of its revenue from its two largest customers.

Basis of Presentation. The accompanying financial statements are prepared using accounting principles generally accepted in the United States of America and the Uniform Systems of Accounts prescribed by the Michigan Public Service Commission ("MPSC"). These accounting principles require management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. The estimates are based on an analysis of the best information available. Actual require for the provide advantagement of the set information available. results could differ from those estimates.

Affiliated Entities. Alpena Power Resources, Ltd ("APResources") owns 100% of the Company's common stock. APResources also owns 100% of West Dock Properties, LLC ("West Dock") and Sunrise Side Energy, LLC ("Sunrise Side"). Sunrise Side owns 100% of Alpena Power Generation, LLC ("APGen") and 100% of Luna Energy LLC ("Luna").

Electric Utility Plant. Property is recorded at original cost (cost to the entity first devoting the plant to service). The cost of property additions, including replacements of units of property and betterments, is capitalized. Expenditures for maintenance and repairs are charged to expense.

Depreciation. Property is depreciated on a straight-line basis over its estimated service life by applying rates approved by the MPSC. Depreciation rates averaged 3.07% in 2012 and 3.08% in 2011.

Income Taxes. For federal income tax purposes, the Company generally computes depreciation using accelerated methods and shorter depreciable lives. Deferred taxes are provided for timing differences between book and taxable income for depreciation and other differences to the extent authorized by the MPSC. Accumulated deferred investment tax credits are being amortized ratably over the estimated service lives of the related properties.

Cash and Cash Equivalents. All highly liquid investments with an original maturity of three months or less are considered cash equivalents.

Investments. Investments in business entities in which the Company does not have control, but has the ability to exercise significant influence over the operating and financial policies, are accounted for under the equity method.

Investments in securities available-for-sale are stated at market value.

Revenues and Fuel Costs. Revenues for electric service are recognized on a monthly cycle billing basis. The Company accrues revenue for electricity used by its customers but not billed at month end.

Revenues include amounts collected from customers by application of purchased power supply cost factors. The purpose of these factors is to allow the Company to recover its purchased power supply costs. The factors are approved by the MPSC and are subject to reconciliation hearings. Any over or under recovery of purchased power supply costs is recorded as an adjustment to revenues, pending the results of the reconciliation hearings.

Regulation and Regulatory Assets and Liabilities. The Company is subject to regulation by the MPSC with respect to accounting and rate matters. As a regulated utility, the Company meets the criteria of Accounting Standard Codification (ASC) Topic 980, *Regulated Operations.* This accounting standard recognizes the ratemaking process which results in differences in the application of generally accepted accounting principles between regulated and non-regulated business. These regulatory assets and liabilities are deferred (normally treated as expenses or provided business). revenues in non-regulated business), and are being amortized as the costs are included in rates and recovered from customers.

Recently Adopted Accounting Pronouncements. In December and June 2011, the FASB issued an amendment to the requirements for the presentation of comprehensive income. Under this amendment, the Company can present items of net income and other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. The Company adopted this amendment in 2012 and elected to present this information in two separate statements.

Comprehensive Income (Loss). Comprehensive Income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income.

Advertising. Advertising costs are generally expensed as incurred.

Restatements and Reclassifications. Where appropriate, the 2011 and 2010 financial statements have been restated to reflect the 2012 financial statements' presentation. These reclassifications had no effect on net income.

Alpena Power Company NOTES TO I Note 2-Long Term Debt The Company sells unsecured Ener State of Michigan, at various interest A summary of interest rates on certifi	gy Thrift N rates (cor	STATEM	sion I ENTS (Cont i Sertificates,		a, Yr) 4/30/2013		December	r 31, 201:
NOTES TO I lote 2-Long Term Debt The Company sells unsecured Ener State of Michigan, at various interest	FINANCIAL S gy Thrift N rates (cor	STATEM Note C npetiti	IENTS (Conti ertificates,		4/30/2013		December	r 31, 201:
Note 2-Long Term Debt The Company sells unsecured Ener State of Michigan, at various interest	gy Thrift N rates (cor	Note C npetiti	ertificates,	nued)				
The Company sells unsecured Ener State of Michigan, at various interest	rates (cor	npetiti						
State of Michigan, at various interest	rates (cor	npetiti						
		standin		er ins				
			C	ecen	nber 31,			
			2012			2011		
Certificates outstanding	9	6	14,457,26	5\$		12,888	3,331	
Weighted average cost			3.689	6		4	.10%	
Interest rate range at Decem	ber 31	.75	5% to 6.109	6	1.25	5% to 6	.10%	
The table below shows maturities outstanding at December 31, 2012.	(principa	l and	compoun	ded	interest)	for lo	ng-term	debt
201	3	\$	2,539	.313				
201	1	•	2,566					
201	5		740	,520				
201	3		2,562	,380				
201	7		2,406	,611				
Due	thereafter		3,642	,415	_			
Tota	d	\$	14,457	,265				

Alpena Power purchases power from Consumers Energy (Consumers) under an agreement that expires December 31, 2024. Under the agreement Alpena Power must purchase 35 megawatts of firm power at all times, except in certain circumstances involving significant load loss, when the required purchases can be reduced to 26 megawatts. Additional purchases of non-firm power are permitted at all times. Rates under the agreement provide for fixed capacity charges and variable energy charges. The minimum annual payments under the agreement, assuming that significant load loss does not occur, range from \$9,500,400 in 2013 to \$10,860,000 in 2024. The cost of power purchased under this agreement was \$22,935,638 in 2012, \$21,582,364 in 2011 and \$21,077,158 in 2010. This contract meets the normal purchases and sales exception for commodity price risk and therefore accounted for under the accrual method.

Alpena Power purchases power from two of its customers, when those customers generate power in excess of their needs. The cost of power purchased from those customers is Alpena Power's avoided energy cost, which amounted to \$187,783 in 2012, \$231,890 in 2011, and \$247,305 in 2010.

Alpena Power is required to collect for the Renewable and Efficient Energy Act. The money APC collects is paid to the providers of renewable energy, no part of the funds are retained by APC, which amounted to \$130,144 in 2012, \$838,889 in 2011 and \$838,953 in 2010.

Note 4-Capital Stock

The Company's capital stock consists of a single class of common stock (100% owned by Alpena Power Resources, Ltd), and \$100 cumulative non-convertible preferred stock. Holders of common stock have one vote per share, while preferred stock holders do not have voting rights.

The preferred stock is redeemable, at the option of the Company, at \$100 per share or some higher price the Company may offer from time-to-time.

During 2012 the Company purchased 5,612 shares of its outstanding preferred stock. The cost of the shares purchased was \$561,200.

During 2011 the Company purchased 471 shares of its outstanding preferred stock. The cost of the shares purchased was \$47,100.

As of December 31, 2012 the Company has no outstanding shares of preferred stock.

Note 5-Legal Proceedings

From time-to-time, the Company may be involved in lawsuits, claims, and proceedings. Often, these cases and claims raise difficult and complex factual and legal issues and are subject to many uncertainties and complexities, including, but not limited to, the facts and circumstances of each particular case and claim. Reserves are established for claims that are considered probable of loss.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Alpena Power Company	(2) [] A Resubmission	4/30/2013	December 31, 2012

NOTES TO FINANCIAL STATEMENTS (Continued)

Note 6-Pension and Other Post-Retirement Benefits

Accounting Standards Codification (ASC) Topic 715, Compensation – Retirement Benefits requires companies to (1) recognize the overfunded or underfunded status of defined benefit pension and defined benefit other post-retirement plans in its financial statements, (2) recognize as a component of other comprehensive income, net of tax, the actuarial gains or losses and the prior service costs or credits that arise during the period but are not immediately recognized as components of net periodic benefit cost, (3) recognize adjustments to other comprehensive income when the actuarial gains or losses, prior service costs or credits, and transition assets or obligations are recognized as components of net periodic benefit cost, (4) measure post-retirement benefit plan assets and plan obligations as of the date of the employer's balance sheet, and (5) disclose additional information in the notes to financial statements about certain effects on net periodic benefit cost in the upcoming fiscal year that arise from delayed recognition of the actuarial gains and losses and the prior service cost and credits.

The Company recorded the charges related to the additional liability as a regulatory asset on the Balance Sheet since the traditional rate setting process allows for the recovery of pension and other post-retirement plan costs.

Pension Plan Benefits. The Company has a non-contributory defined benefit pension plan for all eligible employees. The plan provides defined benefits based upon years of service and career average salary. The Company used a measurement date of December 31 for 2012 and 2011.

The following table sets forth certain information concerning the status of the plan:

	De	ecember 31	De	ecember 31
		2012		2011
Change in benefit obligation:				
Benefit obligation, beginning of period	\$	13,517,556	\$	11,584,103
Service cost		303,717		261,722
Interest cost		607,743		621,122
Actuarial (gain) loss		(34,964)		55,533
Assumptions change		900,547		1,448,346
Benefits paid		(577,176)		(453,270)
Benefit obligation, end of period		14,717,423		13,517,556
Change in plan assets:				
Fair value, beginning of period		7,713,533		7,847,777
Actual earnings (losses) on plan assets		733,612		(220,100)
Company contribution		1,979,916		539,126
Benefits paid		(577,176)		(453,270)
Fair value, end of period		9,849,885		7,713,533
Funded status as of December 31	\$	(4,867,538)	\$	(5,804,023)
The components of net periodic pension cost are:				
		2012		2011
Service cost	\$	303,717	\$	261,722
Interest cost		607,743		621,122
Expected return on plan assets		(645,204)		(646,063)
Amortization of prior service cost		1,896		1,896
Amortization of actuarial loss		540,774		285,062
Net periodic pension cost	\$	808,926	\$	523,739

		ort Is:	Date of Report	Year of Report	
Alpena Power Company	• • • •	n Original Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 20 ⁴	
	NOTES TO FINANC	IAL STATEMENT	S (Continued)		
Note 6-Pension and Other Post-			. ,		
The assumptions us	•	-	ere as follows:		
			2012	2011	
Discount rate			4.00%	4.60%	
Rate of compensation	on increase		3.00%	5.00%	
The assumptions us	sed to determine the	net periodic ben	efit cost were as follo	ows:	
		_	2012	2011	
Discount rate			4.60%	5.50%	
Expected long-term	return on plan asse	ts	8.25%	8.25%	
Rate of compensation	•		5.00%	5.00%	
The expected long- historical returns as long-term market re The pension plan's a for 2011, by asset c	well as calculating turns for each of the asset allocations at	expected total tru asset categories December 31 for	st returns using the utilized in the pensi	weighted average o on plan.	
101 2011, by asset 6	alegory were as tone	Target	2012	2011	
		700/	E 40/		
Equity securities Debt securities		72% 15%	54% 31%	61% 22%	
Other(guaranteed in	nterest)	13%	15%	17%	
		100%	100%	100%	
Total					
Total The primary goal of liabilities are met in long-term. The stra plan, considering fa status of the plan, a contributions and ex The Company exper The following benefi	a manner that min ategy incorporates a ctors such as the lo and the impact of as apense. cts to contribute app	imizes the Comp n assessment of ong-term nature of set allocation on proximately \$977,	bany's net periodic l the proper long-terr f the plan's liabilities the volatility and ma 000 to the plan in 20 Iture service, are exp	penefit cost over the n level of risk for the s, the current funded gnitude of the plan's 13.	

	This Report Is:	1	Date of Report	Year of Report
of Respondent	(1) [X] An Origina		(Mo, Da, Yr)	
a Power Company	(2) [] A Resubmis		4/30/2013	December 21, 201
				December 31, 2012
	S TO FINANCIAL STAT	•	continued)	
-Pension and Other Post-Retire The following table sets for			ne status of the p	ılan.
		C		
		D	ecember 31 2012	December 31 2011
Change in benefit obligati Benefit obligation, begin		\$	5,196,739	\$ 4,797,353
Service cost	ing of period	Ψ	81,065	70,205
Interest cost			234,846	258,989
Plan amendments			-	-
Actuarial (gain) loss Assumption change			(229,885) (474,028)	(162,882) 369,459
Benefits paid			(162,582)	(136,385)
Benefit obligation, end o	f period		4,646,155	5,196,739
Change in plan assets:				
Fair value, beginning of	period	\$	1,418,499	\$ 1,142,940
Actual earnings on plan	assets		80,012	(41,056)
Participant contribution			- 453,000	-
Company contribution Benefits paid			453,000 (162,582)	453,000 (136,385)
Fair value, end of period	I		1,788,929	1,418,499
Funded status as of Dec	ember 31	\$	(2,857,226)	\$ (3,778,240)
_				
The components of net pe	riodic other post retirer	nent cost ar	e: 2012	2011
Service cost		\$	81,065	\$ 70,205
Interest cost Expected return on plan a	ssets		234,846 (92,963)	258,989 (77,975)
Amortization of prior servi			(133,853)	(133,853)
Amortization of actuarial le	SSS		239,325	228,944
Net periodic pension cost		\$	328,420	\$ 346,310
The assumptions used to	determine benefit oblig	ations were	as follows:	
			2012	2011
Discount rate			4.00%	4.60%
The assumptions used to	determine the net perio	aic benefit o		
			2012	2011
			4.00%	
Discount rate Expected long-term returr	n on plan assets		6.00%	5.50% 6.00%
Expected long-term return The expected long-term r returns using the weighte	eturn on plan assets wa d average of long-term		6.00% ed by calculating	6.00% g expected total trust
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plau Benefit costs were calcu under age 65 and 11.5%	eturn on plan assets w d average of long-term n. Ilated assuming health for participants age 65	n market retu	6.00% ed by calculating urns for each of trend rates of 9	6.00% g expected total trust the asset categories 0.0% for participants
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plau Benefit costs were calcu	eturn on plan assets w d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocatior	a market retu care cost and older fo	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plau Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement	eturn on plan assets w. d average of long-term n. llated assuming health for participants age 65 6. t plan's asset allocation by asset category were	a market retu care cost and older fo	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plau Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement	eturn on plan assets w. d average of long-term n. llated assuming health for participants age 65 6. t plan's asset allocation by asset category were	a market retu and older for ns at Decen as follows:	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities	eturn on plan assets wa d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were <u>Tra</u>	a market retu care cost and older fo ns at Decen e as follows: arget	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012 2012 47% 17%	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the $\frac{2011}{50\%}$ 14%
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other	eturn on plan assets wa d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were 5 5	a market retuined care cost and older for as at Decen as follows: arget 52% 48%	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012 2012 47% 17% 36%	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36%
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities	eturn on plan assets wi d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were 	a market retu- care cost and older for as follows: arget 52% - - - - - - - - - - - - - - - - - - -	6.00% ed by calculating urns for each of trend rates of 9 pr 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s e Company's net nt of the proper la	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other Total The primary goal of the 0 that pension liabilities are over the long-term. The s for the plan, considering 1	eturn on plan assets w. d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were <u>Ta</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u> <u>t</u>	a market retuined of the second secon	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s company's net nt of the plan's I on the volatility a	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other Total The primary goal of the 0 that pension liabilities are over the long-term. The s for the plan, considering 1 funded status of the plan, plan's contributions and e	eturn on plan assets w. d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were 	a market retuined of the plan in 2	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s company's net nt of the plan's I on the volatility a	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other Total The primary goal of the 0 that pension liabilities are over the long-term. The s for the plan, considering 1 funded status of the plan, plan's contributions and e	eturn on plan assets w. d average of long-term n. llated assuming health for participants age 65 6. t plan's asset allocation by asset category were <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transformer</u> <u>Transf</u>	a market retu- care cost and older for as follows: arget 52% - - - - - - - - - - - - - - - - - - -	6.00% ed by calculating urns for each of trend rates of 9 pr 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s e Company's net nt of the proper la on the volatility a 2013.	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other Total The primary goal of the 0 that pension liabilities are over the long-term. The s for the plan, considering 1 funded status of the plan, plan's contributions and e	eturn on plan assets wi d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>T</u>	a market retuined of a care cost and older for a solution for a so	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s a Company's net nt of the proper la re of the plan's 1 on the volatility a 2013.	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other Total The primary goal of the 0 that pension liabilities are over the long-term. The s for the plan, considering 1 funded status of the plan, plan's contributions and e	eturn on plan assets wi d average of long-term n. llated assuming health for participants age 65 6. t plan's asset allocation by asset category were <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> by asset category were <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>transform</u> <u>Transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>transform</u> <u>t</u>	a market retu- care cost and older for as follows: arget 52% - - - - - - - - - - - - - - - - - - -	6.00% ed by calculating urns for each of trend rates of 9 pr 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s e Company's net nt of the proper la on the volatility a 2013. 6627 765 087	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current
Expected long-term return The expected long-term r returns using the weighte utilized in the pension plan Benefit costs were calcu under age 65 and 11.5% to an ultimate rate of 5.0% The other post-retirement target allocation for 2012, Equity securities Debt securities Other Total The primary goal of the 0 that pension liabilities are over the long-term. The s for the plan, considering 1 funded status of the plan, plan's contributions and e	eturn on plan assets wi d average of long-term n. lated assuming health for participants age 65 6. t plan's asset allocation by asset category were <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>Transform</u> <u>to participants age 65</u> <u>4</u> <u>10</u> Company's other post- met in a manner that m strategy incorporates an factors such as the lon and the impact of asset xpense. contribute \$453,000 to ments are expected to b 2013 2014 2015	a market return care cost and older for as a follows: arget 52% - 48% 00% retirement p inimizes the assessmer g-term naturn at allocation the plan in 2 be paid: \$ 208, \$ 211, \$ 208,	6.00% ed by calculating urns for each of trend rates of 9 or 2012 decreasi nber 31 for 2012 2012 47% 17% 36% 100% blan investment s a Company's net nt of the proper lo re of the plan's 1 on the volatility a 2013. 6627 765 087 060 902	6.00% g expected total trust the asset categories 0.0% for participants ng by 0.5% per year 2 and 2011, and the 2011 50% 14% 36% 100% strategy is to ensure periodic benefit cost ong-term level of risk iabilities, the current

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

NOTES TO FINANCIAL STATEMENTS (Continued)

Note 7- Related Party Transactions

The Company has entered into operating agreements with APResources, APGen, Sunrise Side, Luna Energy, and West Dock, whereby the Company performs certain operational and managerial services for each company. The Company is compensated for these services at market-based rates that are higher than the Company's costs. The revenues received from these agreements were \$96,612 in 2012, \$88,387 in 2011, and \$252,901 in 2010. The related expenses were \$73,108 in 2012, \$71,057 in 2011, and \$198,221 in 2010.

From time-to-time the Company has made short-term loans at a variable rate of interest to West Dock and West Dock has made payments on the loans. West Dock is required to pay all interest due monthly. As of December 31, the outstanding note balance was \$0 in 2012, \$0 in 2011, and \$0 for 2010. The Company received interest income from these notes of \$0 in 2012, \$6,152 in 2011, and \$6,022 in 2010.

From time-to-time the Company has issued short-term notes payable at a variable rate of interest to APResources and the Company has made payments on the notes. The Company is required to pay all interest due monthly. As of December 31, the outstanding note balance was \$0 for 2012, \$0 for 2011 and \$0 for 2010. The Company incurred interest expense on these notes of \$0 for 2012, \$68 for 2011, and \$0 in 2010.

From time-to-time the Company has issued short-term notes payable at a variable rate of interest to West Dock and the Company has made payments on the notes. The Company is required to pay all interest due monthly. As of December 31, the outstanding note balance was \$720,000 for 2012, \$0 for 2011 and \$0 for 2010. The Company incurred interest expense on these notes of \$135 for 2012, \$0 for 2011, and \$0 in 2010.

The Company provides regulated electric utility services to West Dock. The revenue from these services related to West Dock was \$1,897 in 2012, \$1,901 in 2011, and \$1,705 in 2010.

Note 8-Financial Instruments

Accounting Standard Codification (ASC) Topic 320, *Investments – Debt and Equity Securities* requires accounting for investments in debt securities to be held to maturity at amortized cost; otherwise debt and marketable equity securities would be recorded at fair value, with any unrealized gains or losses included in earnings if the security is held for trading purposes or as a separate component of shareholder's equity if the security is available-for-sale. Realized gains or losses are calculated by the specific identification method. The following is a summary of marketable securities:

Available-for-sale: Equity Securities						
	Amortized		Unrealized		Fair	
	Cost		Gains (Losses)		Value	
\$	17,145	\$	15,488	\$	32,633	
\$	17,145	\$	14,986	\$	32,131	
	\$	Amortized Cost \$ 17,145	Amortized Cost \$ 17,145 \$	AmortizedUnrealizedCostGains (Losses)\$ 17,14515,488	Amortized Unrealized <u>Cost</u> <u>Gains (Losses)</u> \$ 17,145 \$ 15,488 \$	

Fair Value of Financial Instruments

The Company has a number of financial instruments, none of which are held for trading purposes. The Company estimates that the fair value of all financial instruments at December 31, 2012 and 2011 does not differ materially from the aggregate carrying values of its financial instruments recorded in the accompanying balance sheet. The estimated fair value amounts have been determined by the Company using available market information and appropriate valuation methodologies. Considerable judgment is necessarily required in interpreting market data to develop the estimates of fair value, and, accordingly, the estimates are not necessarily indicative of the amounts that the Company could realize in a current market exchange.

As disclosed in Note 5 — Long-Term Debt, the Company borrows operating funds by selling Energy Thrift Notes at rates varying from .75% to 6.10% over periods from six months to seven years in length. The Company is subject to risk that may arise by holding debt at rates higher than the market, should interest rates drop. The Company minimizes this risk by retaining the right to "call" or redeem these notes prior to maturity.

Cash is deposited and held in federally insured banks. At various times, the amount on deposit in these banks may exceed the limit of federally insured amounts.

Name o	•	s Report Is:	Date of Report	Year of Report
Alpena		[X] An Original [] A Resubmission	(Mo, Da, Yr)	December 31, 2012
	SUMMARY OF UTILITY PLANT AND ACCUM	ULATED PROVISI	ON FOR DEPRECI	
Line	AMORTIZATION /	AND DEPLATION	Total	Electric
No.				
	(a)		(b)	(C)
1	UTILITY PLANT			
2	In Service		57,524,020	57,524,02
3	Plant in Service (Classified)			
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)		57,524,020	57,524,02
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress		668,461	668,46
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)		58,192,481	58,192,48
	Accum. Prov. For Depr., Amort., & Depl.		(21,951,558)	(21,951,55
1	Net Utility Plant (Enter Total of line 13 less 14)		36,240,923	36,240,92
2	DETAIL OF ACCUMULATED PROVISIO DEPRECIATION, AMORTIZATION AND D			
3	In Service:			
4	Depreciation		21,448,318	21,448,31
5	Amort. & Depl. Of Producing Natural Gas Land & L	and Rights		
6	Amort. Of Underground Storage Land & Land Righ	ts		
7	Amort. Of Other Utility Plant		503,240	503,24
8	TOTAL In Service (Enter Total of lines 18 thru 21)		21,951,558	21,951,55
9	Leased to Others			
10	Depreciation			
11	Amortization & Depletion			
12	TOTAL Leased to Others (Enter Total of lines 24	and 25)	0	
13	Held for Future Use	•		
14	Depreciation			
15	Amortization			
16	TOTAL held for Future Use (Enter Total of Lines 2	28 and 29)	0	
17	Abandonment of leases (Natural Gas)	,		
18	Amortization of Plant Acquisition Adjustment			
19	TOTAL Accumulated Provisions (Should agree wi (Enter Total of lines 22, 26, 30, 31 & 32)	th line 14 above)	21,951,558	21,951,55

Name of Respo	ondent		This Report Is:	Date of Report	Year of I	Report
Alpena Power (Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	Decembe	er 31, 2012
SI			MULATED PROVISION			
	AM		DEPLATION (Continued			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Commo	n	Line
(d)	(e)	(e)	(e)	(h)		No.
						1
N/A						2
						3
						4
						5
						6
						7
0	0	0	0		0	8
						9
						10
						11
						12
0	0	0	0		0	13
						14
0	0	0	0		0	15
						10
						16 17
						18
						19
						20
						21
0	0	0	0		0	22
		-				23
						24
						25
0	0	0	0		0	26
						27
						28
						29
0	0	0	0		0	30
						31
						32
0	0	0	0		0	33

Name	of Respondent	This Report Is:		Date of Report	Year of	Report
Alpena	Power Company	(1) [X] An Orig (2) [] A Resub		(Mo, Da, Yr)	De	ecember 31, 2012
	NUCLEAR FUEL M	ATERIALS (Acc	counts 12	0.1 through 120.6	& 157)	
materia and in	ort below the costs incurred for nuclea als in process of fabrication, on hand, cooling; owned by the respondent. e nuclear fuel stock is obtained under	in reactor,	nuclear fue	el leased, the quar the costs incurred	ntity used	
Line No.	Description of (ltem		Balance Begir of Year (b)	nning	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinemen Enrichment & Fabrication (120.1)	nt, Conversion,				
2	Fabrication			None		
3	Nuclear Materials					
4	Allowance for Funds Used during C	Construction				
5	(Other Overhead Construction Cos	ts)				
6	SUBTOTAL (Enter Total of lines 2	2 thru 5)			0	
7	Nuclear Fuel Materials & Assemblies	i i i i i i i i i i i i i i i i i i i				
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Enter Total of lines 8	3 & 9)			0	
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum. Prov. For Amortizatior Assemblies (120.5)	n of Nuclear Fue	I			
14	TOTAL Nuclear Fuel Stock (Enter less line 13)	Total line 6, 10,	11 & 12		0	
15	Estimated net Salvage Value of Nucl	ear Materials in	line 9			
16	Estimated net salvage Value of Nucle	ear Materials in I	ine 11			
17	Estimated Net Salvage Value of Nucl Processing	lear Materials in	Chemical			
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other					
22	TOTAL Nuclear Materials held for 19, 20 & 21)	Sale (Enter Tota	al of lines		0	

Name of Respondent	This Report Is:	Date of Report	Year of Repor	t
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 3	31, 2012
NUCLEAR FUEL MAT	FERIALS (Accounts 120.1 throu	gh 120.6 & 157)(Co	ntinued)	
Changes During	g the Year			
Amortization	Other Reductions	Balance Er	nd of Year	Line
(d)	(Explain in a Footnote) (e)	(f))	No.
(3)			/	
	None			1
				2
				3
				4
				5
			C	
				7
				9
			C	
				11
				12
				13
			C	14
				15
				16
				17
				17
				19
				20
				21
			C	22

Name of	Respondent	This Report		Date of Report	Year of Report
Alpena F	Power Company	(1) [X] An C (2) [] A Res	Resubmission		December 31, 2012
	ELECTRIC PLANT	IN SERVICE	(Accounts 1	01, 102, 103, 106)	
same de 2. In add (Classifie Electric I Experime Complet 3. Includ of additio year. 4. Enclo accounts 5. Class	rt below the original cost of plant in ser tail as in the current depreciation order dition to Account 101, Electric Plant in ed), this page and the next include Acc Plant Purchased or Sold; Account 103, ental Electric Plant Unclassified; and A ed Construction Not Classified - Electri de in column (c) or (d), as appropriate, ons and retirements for the current or p use in parentheses credit adjustments of s to indicate the negative effect of such sify Account 106 according to prescribe timated basis if necessary, and	r. service ount 102, ccount 106, ic. corrections receding of plant amounts.	in column (c distrubtions of Likewise, if t plant retirem primary acco column (d) a on an estima the account Include also distributions Attach suppl distributions	entries in column (c). A) are entries for reversa of prior year reported in he respondent has a sig- ents which have not be- bunts at the end of the y tentative distribution of ated basis, with appropri- for accumulated deprec- in column (d) reversals of prior year of unclassi- emental statement show of these tentative class- including the	als of tentative column (b). gnificant amount of en classified to ear, include in such retirements iate contra entry to iation provision. of tentative ified retirements. wing the account
Line	Account			Balance at Beginning of Year	Additions
No.	(a)			(b)	(C)
1	1. INTANGIBLE	PLANT			
2	301 Organization				
3	302 Franchises and Consents			30,667	
4	303 Miscellaneous Intangible Plant			555,790	49,492
5	TOTAL Intangible Plant			586,458	49,492
6	2. PRODUCTION	PLANT			
7	Steam Production	n Plant			
8	310.1 Land				
9	310.2 Land Rights				
10	311 Structures and Improvements				
11	312 Boiler Plant Equipment				
12	313 Engines and Engine-Driven G	enerators			
13	314 Turbogenerator Units				
14	315 Accessory Electric Equipment				
15	316 Miscellaneous Power Plant Ec	quipment			
16	TOTAL Steam Production Plant			0	0
17	Nuclear Production	on Plant			
18	320.1 Land				
19	320.2 Land Rights				
20	321 Structures and Improvements				

Reactor Plant Equipment

Accessory Electric Equipment

Turbogenerator Units

322

323

324

21

22

23

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.7. For Account 399, state the nature and use of plant

included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

n column (f)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			30,667	302	3
(42,845)			562,438	303	4
(42,845)	0	0	593,105		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	0		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
Alpena	Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012
	ELECTRIC PLANT IN	I SERVICE (Accounts 10 [°]	1, 102, 103, 106) (Contin	ued)
Line No.	Accoun (a)	t	Balance at Beginning of Year (b)	Addition (c)
24	325 Miscellaneous Power Plant B	Equipment		
25	TOTAL Nuclear Production Plant		0	0
26	Hydraulic Produc	tion Plant		
27	330.1 Land			
28	330.2 Land Rights			
29	331 Structures and Improvemen	ts		
30	332 Reservoirs, Dams and Wate	erways		
31	333 Water Wheels, Turbines and	d Generators		
32	334 Accessory Electric Equipme	ent		
33	335 Miscellaneous Power Plant	Equipment		
34	336 Roads, Railroads and Bridg	es		
35	TOTAL Hydraulic Production Plant		0	
36	Other Production	on Plant		
37	340.1 Land			
38	340.2 Land Rights			
39	341 Structures and Improvemen	nts		
40	342 Fuel Holders, Products and	Accessories		
41	343 Prime Movers			
42	344 Generators			
43	345 Accessory Electric Equipme	ent		
44	346 Miscellaneous Power Plant	Equipment		
45	TOTAL Other Production Plant		0	(
46	TOTAL Production Plant		0	(
47	3. TRANSMISSIO	ON PLANT		
48	350.1 Land		149,568	
49	350.2 Land Rights		77,525	
50	352 Structures and Improveme	nts	125,752	
51	353 Station Equipment		4,473,753	31,92
52	354 Towers and Fixtures		0	
53	355 Poles and Fixtures		2,151,559	127,69
54	356 Overhead Conductors and	Devices	1,580,996	55,39
55	357 Underground Conduit		0	
56	358 Underground Conductors a	and Devices	113,015	1,671

Name of Respondent		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Re	
Alpena Power Company		(2) [] A Resubmission			r 31, 2012
EL	ECTRIC PLANT IN SE	RVICE (Accounts 101, 10		ed)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	0		25
					26
				330.1	27
				330.2	28
				331	29
				332	30
				333	31
				334	32
				335	33
				336	34
0	0	0	0		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	0		45
0	0	0	0		46
, in the second s					47
			149,568	350.1	48
			77,525	350.2	49
			125,752	352	50
0			4,505,679	353	51
			0	354	52
(4,838)			2,274,416	355	53
(6,303)			1,630,084	356	54
			0	357	55
			114,686	358	56

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Alpena	Power Company	(2) [] A Resubmission		December 31, 2012
	ELECTRIC PLANT	IN SERVICE (Accounts 1	01, 102, 103, 106) (Contin	ued)
Line No.	Accou	int	Balance at Beginning of Year (b)	Additions (c)
57	359 Roads and Trails		0	
58	TOTAL Transmission Plant		8,672,168	216,68
59	4. DISTRIBUT	ION PLANT		
60	360.1 Land		48,322	
61	360.2 Land Rights		82,503	
62	361 Structures and Improvem	ents	5,140	
63	362 Station Equipment		4,573,014	1,901,31
64	363 Storage Battery Equipme	nt	0	
65	364 Poles, Towers and Fixtur	es	10,741,161	293,79
66	365 Overhead Conductors an	d Devices	6,933,602	197,02
67	366 Underground Conduit		0	
68	367 Underground Conductors	and Devices	3,394,947	380,74
69	368 Line Transformers		8,483,089	328,82
70	368.1 Capacitors		0	
71	369 Services		3,368,850	105,38
72	370 Meters		1,404,010	50,50
73	371 Installations on Custome	s' Premises	497,106	8,35
74	372 Leased Property on Cust	omers' Premises	0	
75	373 Street Lighting and Signa	l Systems	55,536	
76	TOTAL Distribution Plant		39,587,278	3,266,0 ²
77	5. GENERA	L PLANT		
78	389.1 Land		112,485	
79	389.2 Lands Rights		0	
80	390 Structures and Improvm	ents	2,301,264	12,23
81	391 Office Furniture and Equ	ipment	324,299	1,01
82	391.1 Computers / Computer F	Related Equipment	224,848	33,34
83	392 Transportation Equipme	nt	633,196	84,67
84	393 Stores Equipment		0	
85	394 Tools, Shop and Garage	Equipment	160,502	
86	395 Laboratory Equipment		181,993	
87	396 Power Operated Equipm	ent	1,338,658	143,52
88	397 Communication Equipme		423,809	31,12
89	398 Miscellaneous Equipmer		0	
90	SUBTOTAL		5,701,053	305,91

Name of Respondent		This Report Is:	Date of Report	Year of Re	port
Alpena Power Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	Decembe	er 31, 2012
ELE	CTRIC PLANT IN SE	RVICE (Accounts 101, 10	2, 103, 106) (Continue	ed)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
(11,142)	0	0	8,877,710		58
					59
			48,322	360.1	60
			82,503	360.2	61
			5,140	361	62
(199,393)			6,274,937	362	63
			0	363	64
(96,625)			10,938,333	364	65
(82,929)			7,047,699	365	66
			0	366	67
(63,349)			3,712,343	367	68
(95,048)			8,716,862	368	69
			0	368.1	70
(32,648)			3,441,588	369	71
(18,853)			1,435,725	370	72
(13,203)			492,255	371	73
			0	372	74
			55,536	373	75
(602,049)	0	0	42,251,243		76
					77
			112,485	389.1	78
			0	389.2	79
			2,313,500	390	80
(1,201)			324,115	391	81
(9,525)			248,663	391.1	82
(49,464)			668,402	392	83
			0	393	84
(3,202)			157,300	394	85
			181,993	395	86
(141,163)			1,341,023	396	87
(450)			454,483	397	88
			0	398	89
(205,005)	0	0	5,801,962		90

Name of	of Respo	ondent	This Report Is:	Date of Report	Year of Report
Alpena	Power (Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012
		ELECTRIC PLANT IN	SERVICE (Accounts 101,	102, 103, 106) (Contin	ued)
Line No.		Account (a)		Balance at Beginning of Year (b)	Additions (c)
91	399	Other Tangible Property			
92	TOTAL	General Plant		5,701,053	305,914
93		TOTAL (Accounts 1	01 and 106)	54,546,957	3,838,103
94					
95	102	Electric Plant Purchased			
96	(Less)	102 Electric Plant Sold			
97	103	Experimental Plant Unclass	sified		
98	TOTAL	Electric Plant in Service (To	tal of lines 93 thru 97)	54,546,957	3,838,103

Alagaa Douver Compony		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Rep	
Alpena Power Company		(2) [] A Resubmission	(100, 20, 11)	Decembe	r 31, 2012
ELE	CTRIC PLANT IN SE	RVICE (Accounts 101, 10		d)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				399	91
(205,005)	0	0	5,801,962		92
(861,040)	0	0	57,524,020		93
					94
				102	95
					96
				103	97
(861,040)	0	0	57,524,020		98

Name of	fRespondent	This Report Is:	Date of Report	Year of Report	
Alpena F	Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December	31, 2012
	ELECTRIC F	PLANT LEASED TO OTH	ERS (Account 104	4)	
	ort below the information called for conception plant leased to others.		nn (c) give the date on of the lease of e		070
	Name of Lessee (Designate associated				
Line	companies with a double asterisk)	Description of Property Leased	Commission Authorization	Expiration Date of Lease	Balance at End of Year
Line No.	(a)	(b)	(c)	(d)	(e)
1 2			(-)	(-)	(-)
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	NONE				
21 22 23 24 25 26 27 28 29 30 31 32 33 34					
35 36 37 38 39 40 41 42 43 44	TOTAL				0

Name o	of Respondent	This Report		Date of Report	Year of Report
Alpena Power Company (1) [X] An ((2) [] A Re			(Mo, Da, Yr)	December 31, 2012	
	ELECTRIC PLA	NT HELD FO	R FUTURE USE (Account 105)	
 Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. For property having an original cost of \$1,000,000 or For property having an original cost of \$1,000,000 or 					on to other y use of such
Line	Description and Location of Property	n	Date Originally included in this Acct.	Date Expected to be used in Utility Service	Balance at End of Year
<u>No.</u>	(a) Land and Rights:		(b)	(C)	(d)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	NONE Other Property:				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43		ΤΟΤΑΙ			
44	1	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION **OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

1. Report the particulars called for concerning acquisition adjustments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Explain each debit and credit during the year, give reference to any Commission orders or other

state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.

5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.

authorizations concerning such amounts, and show contra 6. Give date Commission authorized use of Account 115. account debited or credited.

4. For acquisition adjustments arising during the year

			CRE	DITS	
	Balance		Contra		Balance
Description	Beginning	Debits	Acct.	Amount	End
(2)		(\mathbf{c})	(d)	(\mathbf{o})	of Year (f)
	(d)	(0)	(u)	(e)	(1)
Account 114					
NONE					
Account 11E					
Account 115					
NONE					
NONE					
	(a) Account 114 NONE Account 115 NONE	(a) of Year (b) Account 114 NONE	Description Beginning of Year Debits (a) (b) (c) Account 114 NONE (b) Account 115 (c) (c)	Description Balance Beginning of Year Debits Contra Acct. (a) (b) (c) (d) Account 114 NONE Image: Second	Description Beginning of Year Debits Acct. Amount (a) (b) (c) (d) (e) Account 114 NONE Image: Construction of the second sec

Name of Respondent	This Report Is:	Date of Report	Year of Report
TAIDena Power Company	(1) [X] An Original (2) [] A Resubmissio	(Mo, Da, Yr)	December 31, 2012

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

 Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
 Minor projects may be grouped.

 The information specified by this schedule for Account 106, Completed Construction

Line	Description of Project	Construction Work in Progress-Electric (Account 107)	Completed Con- struction Not Classified-Electric (Account 106)	Estimated Additional Cost of Project
No.	(a)	(b)	(C)	(d)
1	ATI to Ontario Sub-34.5 kv Rebuild	113,778		100,000
2	Line Extensions	352,509		0
3 4	Ontario to P.Field Sub 34.5 KV Rebuild	202,174		2,500,000
4 5				
6				
7				
8				
9				
10 11				
12				
13				
14				
15				
16				
17 18				
19				
20				
21				
22				
23				
24 25				
25				
27				
28				
29				
30				
31 32				
32				
34				
35	TOTAL	668,461	0	2,600,000

Alpena Power Company [1] [X] An Original [2]] A Resubinision [Mo, Da, Yt] December 31, 2012 CONSTRUCTION OVERHEADS - ELECTRIC 1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management aparatia times. Should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 2. On page 218 turnish information concerning construction overheads. - Enter on this page engineering, supervision, administrative, and allowance for funds used during construction overheads. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather Total Amount Charged for the Year 1 Administrative and General 22,723 2 Genral Liability Insurance 7,188 4 Workers Compensation 18,871 5 6 7 7 8 9 10 13 14 11 14 141,034 22 23 23 3 6 7 7 7 7 11 14 141,034 22 23 24	Name o	of Respondent	This Report Is	:	Date of Repo	ort	Year of Report
1. List in columns (a) the kinds of overheads according to the tiles used by the respondent. Charges for outside professional services for engineering esta management and administrative costs, etc., which are directly charged to construction. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if in coverhead apportionments are made, but rather 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs. 1. Administrative and General (a) Total Amount Charged for the Year 2. Payroll Tax (b) 3. General Liability Insurance 7.188 9 10 11 11 2 2 23 3. 3. 3. General Liability Insurance 7.188 9 10 11 11 2 2 23 2 2 24 2 2 33 34 35 34 35 36 35 36 36 36 36 36 37 38 36 38 36 36 <td>Alpena</td> <td>Power Company</td> <td></td> <td colspan="2"></td> <td></td> <td>December 31, 2012</td>	Alpena	Power Company					December 31, 2012
the tiles used by the respondent. Charges for outside professional services for engineering ese and management as sparate items. So n page 218 furnish information concerning construction overheads. A respondent should not report "none" to this page if no overhead apportionments are made, but rather Line No. 1 Administrative and General 2 Payroll Tax General Liability Insurance Workers Compensation 1 Administrative and General 2 Payroll Tax 6 F 7 8 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 7 7 8 9 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 33 34 34 35 36 37 38 34 34 35 36 37 38 34 34 35 36 37 38 34 34 35 36 37 38 34 34 35 36 37 38 34 34 35 36 37 38 34 34 35 36 36 37 38 34 34 35 36 37 38 34 34 35 36 36 37 38 37 38 38 34 34 35 36 37 38 34 34 35 36 37 38 34 34 35 36 36 37 38 37 38 38 38 38 38 38 38 38 38 38		CONSTR		RHEADS - E	LECTRIC		
No. the Year 1 Administrative and General 441,034 Payroll Tax 22,723 Genral Liability Insurance 7,188 Workers Compensation 18,871 5 1 6 7 7 8 9 10 10 11 12 13 14 15 16 7 17 18 19 20 21 23 23 24 25 26 27 28 29 30 31 34 34 35 36 36 37 38	the title profess or supe separat 2. On p constru 3. A re no over	 List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. On page 218 furnish information concerning construction overheads. A respondent should not report "none" to this page if 					ering, supervision are directly upervision, ds used during gned to a blanket truction jobs.
1 Administrative and General 441,034 2 Payroll Tax 22,723 3 General Liability Insurance 7,188 4 Workers Compensation 18,871 5 1 18,971 6 1 1 7 1 1 9 10 1 11 12 1 13 14 1 15 16 1 16 1 1 17 1 1 18 1 1 19 1 1 19 1 1 12 1 1 18 1 1 19 1 1 19 1 1 12 1 1 131 1 1 132 1 1 133 1 1 144 1 1 15 1 1 16 1 1		Description				Total Aı	the Year
	$\begin{array}{c} 2\\ 3\\ 4\\ 5\\ 6\\ 7\\ 8\\ 9\\ 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ \end{array}$	Payroll Tax Genral Liability Insurance Workers Compensation	<u>(a)</u>				441,034 22,723 7,188

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [1 A Resubmission	(Mo, Da, Yr)	December 31, 2012

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

Administrative and General Salaries (Account 920) and Employee Benefits (Account 926) are charged to construction based on percent of construction labor to total labor. The procedure is the same for all work orders and it is accomplished through the use of a sub account.

Payroll taxes (FICA, Medicare, MESC, and FUTA), general liability insurance, and workers compensation insurance are loaded as a percent of all labor charges to construction. The procedure is the same for all work orders and is accomplished by the use of a sub account.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.

3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Secti	ion A. Balances and C	hanges During Ye	ar	
Line No.	ltem (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	20,721,980	20,721,980		
2	Depreciation Prov. for Year, Charged to	0			
3	(403) Depreciation Expense	1,560,479	1,560,479		
4	(403.1) Decommissioning Expense	0			
5	(413) Exp. Of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	142,790	142,790		
7	Other Clearing Accounts	0	,		
8	Other Accounts (Specify):	0			
9	Chief / locounte (Opeolity).	Ŭ			
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	1,703,269	1,703,269	0	0
11	Net Charges for Plant Retired:	0			
12	Book Cost of Plant Retired	861,040	861,040		
13	Cost of Removal	202,855	202,855		
14	Salvage (Credit)	(29,926)	(29,926)		
	TOTAL Net Chrgs. For Plant Ret.				
15	(Enter Total of lines 12 thru 14)	1,033,969	1,033,969	0	0
16	Other Debit or Credit Items (Described)	0			
17	Trf office building to Non-Utility	0			
18	Retirement WIP	57,037	57,037		
	Balance End of Year (Enter total of lines				
19	1, 10, 15, 16, 17 & 18)	21,448,317	21,448,317	0	0
20	Section B. Balance WIP-Retirement	es at End of Year Acc 427	ording to Functiona 427	al Classifications	
20	Nuclear Production-Depreciation	427	427		
22	Nuclear Production-Decommissioning	0			
23	Hydraulic Production-Conventional	0			
24	Hydraulic Production-Pumped Storage	0			
25	Other Production	0			
26	Transmission	3,348,068	3,348,068		
27	Distribution General	16,468,470	16,468,470		
28 29	TOTAL (Enter total of lines 20 thru 28)	1,631,353 21,448,317	1,631,353 21,448,317	0	0

		This Repo		Date of Report	Year of Report
Alpena	Power Company	(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	December 31, 2012
	NONUTIL	ITY PROP	ERTY (Account 1	21)	
nonutili 2. Des leased whethe 3. Furr	e a brief description and state the location of ty property included in Account 121. ignate with a double asterisk any property to another company. State name of lessed r lessee is an associated company. hish particulars (details) concerning sales, j , or transfers of Nonutility Property during t	which is e and pur-	service and give Nonutility Prope 5. Minor items (for Account 121	5% of the Balance at or \$100,000, whichev previously devoted to	the End of the Year rer is less) may be
Line No.	Description and Location (a)		alance at nning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Previously devoted to public service Office building, Alpena, MI: 5/31/1988 01/01/97 12/31/06 2/28/09		121,842 68,892 339,246 988		121,842 68,892 339,246 988
17	TOTAL		530,968	0	530,968

	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)			
	Report below the information called for concerning depreciation and amortization	of nonutility property.		
Line	Item	Amount		
No.	(a)	(b)		
1	Balance, Beginning of Year	310,237		
2	Accruals for Year, Charged to			
3	(417) Income from Nonutility Operations			
4	(418) Nonoperating Rental Income	13,891		
5	Other Accounts (Specify): Retirement			
6				
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	13,891		
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired			
10	Cost of Removal			
11	Salvage (Credit)			
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0		
13	Other Debit or Credit Items (Describe):			
14		0		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	324,128		

Name of F	Respondent	This Report Is:	Date of Report		Year of Report		
Alpena Power Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		December 31, 2012		
INVESTMENTS (Accounts 123, 124, 136)							
 1. Report below the investments in Accounts 123, <i>Investments</i>, and 136, <i>Temporary Cash Investments</i>. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be 							
Line Description of Investment Beginning of Year No. Description of Investment Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in Purchases or a footnote and explain Additions Durin difference)</i> Year							
	(a)		Original Cost	, Book Value	(c)		
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	CMS Energy Common Stock DTE Energy Common Stock WI Energy Common Stock WPS Resource Common Stock Alleghany Technologies Inc Comm Note: For book purposes, stock investme market value. The market adjustm is recorded in Account 439, Adjust earnings.	ents are adjusted to ent, net of deferred taxes,	2,452 3,559 3,513 3,127 4,494	2,208 5,445 15,324 6,764 2,390			
27 28 29			17,145	32,131	0		

Instant Power Company [2] [] A Resubmission December 31, 2012 INVESTMENTS (Accounts 123, 124, 136) (Contd) Introduction of the second state of the name of pledgee and purpose of the pledge. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 5. Report in column (g) interest and dividend revenues from investment isobsed of during the year the gain or loss represented by the difference between cost of the investment (or the gain or loss of account in including auditor or interest adjustment including any dividend or interest adjustment including auditor in a state or Year Call I comment in a state or Year Call I comment in a state or Year Sales or Other Principal Amount Principal Amount Principal Amount Principal Amount Revenues for Year Gain or Loss Gain or Loss Sales 3 <th>Name of Respondent</th> <th></th> <th>This Report Is:</th> <th></th> <th>Date of Report</th> <th>Year of Report</th> <th></th>	Name of Respondent		This Report Is:		Date of Report	Year of Report	
INVESTMENTS (Accounts 123, 124, 136) (Cont'd) listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. authorization, and case or docket number. 3. For any securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. authorization, and case or docket number. 5. Report for each investment disposed of during the year. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of Book Cost at End of Year Revenues for vi Round fact or Alguing and dividend or interest adjustment includible in column () Sales or Other Dispositions During Year Principal Amount or No. of Shares at End of Year Book Cost at foor locate and give cost no respondent, give cost no respondent in a footnote and explain difference) Revenues for Year Gain or Loss from Improvement Disposed of (i) 100 2,452 2,438 230 1 100 3,559 6,005 560 2 3 124.848 3,127 6,520 (2,45) 4 6 6 1,528 22,438 36 7 7 8 4,494 <t< td=""><td>Alpena Power Compar</td><td>ıy</td><td>(1) [X] An Original (2) [] A Resubmis</td><td></td><td>(Mo, Da, Yr)</td><td>December 31, 2</td><td>2012</td></t<>	Alpena Power Compar	ıy	(1) [X] An Original (2) [] A Resubmis		(Mo, Da, Yr)	December 31, 2	2012
listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 5. Report in column (i) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 3. For any securities, notes or accounts and in a footnote state the name of pledgee and purpose of the pledge. 0. Inclumn (i) interest and investment disposed of during the year. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of Book Cost at End of Year Revenues for different from cost is different from cost is difference between cost is form Improvement or No. of Shares at End of Year Gain or Loss from Improvement Dispositions During Year Gain or Loss from Improvement Dispositions During Year Cain or Loss is form Improvement 0. (d) 100 2,452 2,438 230 1 100 3,559 6,005 560 2 4,38,3198 3,513 16,152 828 3 124.848 3,127 6,520 (245) 4 60 4,494 1,518 (872) 6 7 8 9 10 1 1 11 12 13 1 1 12 13 1 1 1		INVE			Cont'd)	1	
Sales or Other Dispositions During YearPrincipal Amount or No. of Shares at End of YearEnd of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)Revenues for YearGain or Loss from Improvement Disposed of(d)(e)Original CostBook Value(g)(h)1002,4522,43823011003,5596,0055602438.31983,51316,1528283124.8483,1276,520(245)4504,4941,518(872)610111121313124.8483,1276,520(245)41041,518(872)10101111213141511111112131111213141111213111141511114151111415111141511114151111415111141511114111141111411114111141111411114111141111411114111141111411114111141111	 listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment 						
100 2,452 2,438 230 1 100 3,559 6,005 560 2 438.3198 3,513 16,152 828 3 124.848 3,127 6,520 (245) 4 50 4,494 1,518 (872) 5 6 7 7 8 9 100 1 11 12 13 11 12 13 14 15 100 1 14 15 16 11 12 13 14 15 11 12 13 14 15 111 12 13 14 15 111 12 13 14 15 111 12 13 14 15 111 12 13 14 15 111 14 15 16 17 111 14 15 16	End of Year (If book cost is different from cost to respondent, give cost to respondent in a During YearEnd of Year (If book cost is different from cost to respondent, give cost to respondent in a (f)				Year	from Improvement Disposed of	Line No.
438.3198 3,513 16,152 828 3 124.848 3,127 6,520 (245) 4 50 4,494 1,518 (872) 5 6 7 8 9 9 9 10 11 12 13 11 12 13 14 15 11 12 13 14 15 11 12 13 14 15 11 12 13 14 15 12 13 14 15 16 13 14 15 16 17 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 10 11 12 13 10 11 12 13 14 15 16 17 18 19 10 11 12 13 19 10 10	(~)	100		2,438			1
0 813.1678 17,145 32,633 502 0 29		438.3198 124.848	3,513 3,127	16,152 6,520	828 (245)		3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 9 20 21 22 3 24 25 26 27 28

Name of Respondent		This Report Is:	Date of Report	Year of Report
Alpena Power Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012
	NOTES AND ACCOUN	ITS RECEIVABLE SUMMARY	FOR BALANCE SHEET	
	parately by footnote the total amount		cluded in Notes Receiva	(
accounts	receivable from directors, officers, a	ind and Other Ac	counts Receivable (Acco	,
			Balance	Balance End
Line	Acco	unts	Beginning of	of Year
No.			Year	
	(a)	(b)	(C)
1	Notes Receivable (Account 141)			
2	Customer Accounts Receivable (A	ccount 142)	2,511,512	2,546,205
	Other Accounts Receivable (Accounts)	unt 143)		
3	(Disclose any capital stock subscri	60,235	60,598	
4	TOTAL	TOTAL		
	Less: Accumulated Provision for L	Incollectible		
5	Accounts-Cr. (Account 144)		(25,000)	(25,000
6	TOTAL, Less Accumulated Prov	sion for Uncollectible Accounts	2,546,747	2,581,803
7				
7 8				
9				
10				
11				
12				
13				
14				

	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)								
1.	1. Report below the information called for concerning this accumulated provision.								
2.	2. Explain any important adjustments of subaccounts.								
3.	3. Entries with respect to officers and employees shall not include items for utility services.								
Line No.	Item	Utility Customers	Merchandise Jobbing and Contract Work	Officers and Employees	Other	Total			
	(a)	(b)	(C)	(d)	(e)	(f)			
1	Balance beginning of year Prov. For uncollectibles for current	25,000				25,000			
2	year	20,926				20,926			
3	Account written off (less)	(69,366)				(69,366)			
4	Coll. Of accounts written off	48,440				48,440			
5	Adjustments (explain):					0 0			
6	Balance end of year	25,000	0	0	0	25,000			
7									
8									
9									
10 11									
						1			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.

 Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
 For notes receivable, list each note separately and

state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pladged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

compan	les, contract of any other d					
		Balance	Totals for Year		Balance	
						Interest
Line	Dentieulene	Beginning of	Dahita	One dite	End of	Interest
Line	Particulars	Year	Debits	Credits	Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NOTES RECEIVABLE					
2						
3	West Dock Properties, LLC	0	0	0	0	0
4	AP Resources	0	0	0	0	0
5	Working capital; 1/4% at	ove APC's bor	owing rate			
6						
7	TOTALS	0	0	0	0	0
8	ACCOUNTS RECEIVABL	.E				
9						
10	Alpena Power Resources, LTD	4,614	0	247	4,367	
11						
12	West Dock Properties, LLC	2,116	1,000	2,116	1,000	
13						
14	Sunrise Side Energy LLC	242	877	896	223	
15				_		
16	Alpena Power Generation, LLC	242	(242)	0	0	
17 18	Luna Energy, LLC	310	246	309	246	
18	Luna Energy, LLC	310	240	209	240	
20	TOTALS	7,524	1,881	3,568	5,837	
21		.,	.,	2,300	0,001	
22						
23						
24						
25						
26						
27	TOTAL	7,524	1,881	3,568	5,837	0

Name o	f Respondent This Rep		Date of Report	Year of Report
Alpena		An Original Resubmission	(Mo, Da, Yr)	December 31, 2012
	MATERIA	ALS AND SUPPLIES		
and ope classific amount designa	Account 154, report the amount of plant materials erating supplies under the primary functional eations as indicated in column (a); estimates of s by function are acceptable. In column (d), the the department or departments which use the material.	2. Give an explanation during the year (in a for material and supplies a expenses, clearing accor or credited. Show sepa expense-clearing, if app	otnote) showing general nd the various account ounts, plant, etc.) affect arately debits or credits	l classes of s (operating ted-debited
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	(6)	(6)	(u)
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	68,785	64,570	0
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	118,171	110,598	0
9	Distribution Plant (Estimated)	166,560	155,962	0
10	Assigned to - Other			
11	TOTAL Account 154 (Enter total of line 5 thru 10)	353,516	331,130	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (not applicable to Gas utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	353,516	331,130	

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(Next page is 227A)

Name of	Respondent This Report		Date of Report	Year of Report				
Alpena F	Power Company (1) [X] An C (2) [] A Re	Driginal esubmission	(Mo, Da, Yr)	December 31, 2012				
	MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)							
	 Give description and amount of other current and accrued assets as of the end of year. Minor items may be grouped by classes, showing number of items in each class. 							
Line No.		Item (a)		Balance End of Year (b)				
1	Unbilled Revenue			1,025,291				
2	Power Supply Cost Recovery			1,927,891				
3	Energy Optimization			13,197				
4								
5								
6								
7								
8								
9								
10								
11								
12 13								
14								
15								
16								
17								
18								
19 20								
20								
22								
23								
24								
25	TOTAL			2,966,379				

Name	of Respondent	This Report		Date of		Year of Repo	rt
Alpena	a Power Company	(1) [X] An C (2) [] A Res		(Mo, D	a, Yr)	Decemb	er 31, 2012
	E		ARY PROPERTY	LOSS (Accour	nt 182.1)		
	Description of Extraordinary	Loss	Total Amount of	Losses	WRITTEN OFF	DURING YEAR	Balance at
	(Include in description the date of los		Loss	Recognized			End of Year
Line No.	Commission authorization to use Accorperiod of amort. (mo, yr, to m			During Year	Account Charged	Amount	
INO.	(a)	io, yr).	(b)	(c)	(d)	(e)	(f)
1			(~)	(0)	(3)	(0)	(-)
2	NONE						
3 4							
4 5							
6							
7							
8							
9							
10 11							
12							
13							
14							
15							
16 17							
18							
19							
20	TOTAL		0	0		0	0
	UNRECO	VERED PLA	NT AND REGUL	ATORY STUDY	COSTS (182.2	2)	
	Description of Unrecovered Pla	ant and	Total Amount of	Losses			Balance at
	Regulatory Study Costs		Loss	Recognized	WRITTEN OFF DURING YEAR		End of Year
Line	(Include in the description of costs,	the date of		During Year	Account	Amount	
No.	Commission authorization to use Ac				Charged		
	and period of amortization (mo, yr,	, to mo, yr).	(1-)		(-1)	(-)	(4)
	(a)		(b)	(c)	(d)	(e)	(f)
21	NONE						
22 23	NONE						
24							
25							
26							
27							
28 29							
30							
31							
32							
33 34							
35							
36							
37							
38							
39 40							
40 41							
42							
43							
44							
45 46							
40 47							
48							
49	TOTAL		0	0		0	0

Name	of Respondent	This Report Is:		Date of		Year of Report
Alpena Power Company (1) [X] An Original (2) [] A resubmiss			(Mo, D	a, Yr)	December 31, 2012	
		OTHER REGUL		ETS		1
conce throug not inc 2. For	port below the particulars (details) calle rning other regulatory assets which are h the ratemaking actions of regulatory cludable in other amounts.) regulatory assets being amortized, sh zation in column (a).	e created agencies (and	grouped by c	umber and na		000) may be count(s) where
				CREE	DITS	
Line No.	Description and Purpos Other Regulatory Ass		Debits	Account Charged	Amount	Balance at End of Year
	(a)		(b)	(c)	(d)	(e)
2 3	FAS 109 Federal-Straight-Line Tax/B FAS 109 Michigan-Straight-line Tax/B FAS 158 Additional Liability - Pension FAS 158 Additional Liability - OPEB	Book Depreciation	35,166 6,648 2,083,084 379,304	285 253 253		107,101 20,106 5,815,069 898,441
37 38	TOTAL		2,504,202		0	6,840,717

Name	of Respondent	This Report Is:		Date of F		Year of Repo	ort
Alpen	Alpena Power Company(1) [X] An Original(Mo, Da, Yr)December(2) [] A resubmissionDecember		per 31, 2012				
		MISCELLANEOUS	DEFERRED DE	BITS (Account	t 186)		
conce 2. Fo	port below the particulars (det rning miscellaneous deferred r any deferred debit being amo ortization in column (a).	debits.	3. Minor items Account 186 or is less) may be	amounts less	than \$50,00		
					CR	EDITS	
	Description of Mis		Balance at		Account	Amount	Balance at
Line No.	Deferred De	ebits	Beginning of Year	Debits	Charged		End of Year
NO.	(a)		(b)	(c)	(d)	(e)	(f)
1	Rate Case (U-15935)		27,311			13,506	13,805
2							
3 4							
5							
6							
7 8							
9							
10							
11 12							
13							
14							
15 16							
17							
18							
19 20							
21							
22							
23 24							
25							
26							
27 28							
29							
30							
31 32							
33							
34							
35 36							
30 37							
38	Misc. Work in Progress						
39	TOTAL		27,311	0		13,506	13,805

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INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

TAX SCHEDULES

I <u>Purpose:</u>

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

Α.	Accumulated Deferred Income Taxes	234A-B
B.	Reconciliation of Report Net Income With Taxable Income for Federal Income Taxes	261A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income Taxes	272-277

Name of Respondent This Report Is Alpena Power Company (1) [X] An Or (2) [] A Result				Report Da, Yr)		
	ACCUMULATED DEFE	RRED INCOME TAX	(ES (Accou	unt 190)		
	port the information called for below concernine ndent's accounting for deferred income taxes.	0	r (Specify), d deduction		eferrals	relating to other
				Ch	anges	During Year
Line No.	Account Subdivision (a)	Beginnin	nce at g of Year b)	Amou Debite Account (c)	d to 410.1	Amounts Credited to Account 411.1 (d)
1	Electric	('	5)	(0)		(0)
2	Federal - Uncollectibles		7,988		0	2
3	Federal - Pension		71,395	63	2,583	258,357
4	Federal - Post Retirement Benefits		713,172	14	4,733	105,126
5	Federal - Fed Tax NOL Carryforward		0		0	981,928
6	Federal - Customer Contributions/Capital Int.		265,758		3,134	6,597
7 8	Federal - Vacation Federal - Customer Advances		43,751 44,360		4,467 4,867	33,950
8 9	Federal - Customer Advances		44,360		4,867 7,767	98,981
-	Federal - Additional Liability Pension		1,782,990	10	0	90,90
	Federal - Additional Liability OPEB		541,513		0	(
	Federal - Renewable Energy		633,946	12	5,296	66,754
	Deferred MBT		48,340		8,340	(
14	Michigan - MBT Deduction		287,480		7,480	C
15	Michigan - Uncollectibles		1,510		10	(
16	Michigan-Deferred Corporate Income Tax		0		0	102,400
	Michigan - Vacation		8,271		5,852	5,698
	Michigan - Pension		13,497		9,587	49,238
	Michigan OPEB		134,822		7,361	19,053
	Michigan - Capitlized Interest		50,240		6,264	1,239
	Michigan - Deferred Compensation		238,462		0,394	17,091
	Michigan - Customer Advances Michigan - Additional Liability Pension		8,386		4,726 0	
	Michigan - Additional Liability OPEB		337,067 102,371		0	(
	Michigan-Renewable Energy		119,844	2	4,400	12,579
	Subtotals		6,716,563		7,261	1,758,993
27	Other:		-, -,	,-	, -	, ,
28	Federal - Non-Utility Office Building		24,701		0	C
	Michigan - Non-Utility Office Building		4,670		0	0
30	Other					
31	TOTAL Other (Enter total of lines 25 thru 29)		29,371		0	0
32	Other (Specify)					
33	TOTAL (Account 190) (Enter total of lines	23,	0 745 004	4.04	7 0 0 4	4 750 000
34	30)		6,745,934	1,64	7,261	1,758,993
35	Classification of Total:					
36			5,390,974		2,847	
			1,354,960	544	4,414	
36 37 38	Federal Income Tax State Income Tax Local Income Tax In the space provided below significant items for which of insignificant	NOTES bw, identify by amour	1,354,960 Int and class	54	4,414	

Name of Respondent		This Repor		Date	of Report	Year of Report	
Alpena Power Company			(1) [X] An Original (Mo, Da, Yr) (2) [] A Resubmission		December 31, 2	2012	
	ACCUMULATE	D DEFERR	ED INCOME TAX	ES (Accou	nt 190) (Continu	ied)	
 If more space is ne required. In the space provid 			taxes are being p	rovided. In			
Changes Du			ADJUST				
enangee be							
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	DEBITS Amount (h)	Acct. No. (i)	REDITS Amount (j)	Balance at End of Year (k)	Line No.
							1
						7,990	2
						(302,831)	3
		216	47,537			626,028	4
						981,928	5
						239,221	6
						43,234	7
						19,493	8
						1,252,614	9
				283	75,506	1,858,496	10
		283	254,371			287,142	11
						575,404	12
						0	13
						0	14
						1,500	15
						102,400	16
						8,117	17
						(56,852)	18
		216	8,987			117,527	19
						45,215	20
						235,159	21
						3,660	22
				283	11,837	348,904	23
		283	48,465			53,906	24
			050.000		07.040	108,023	25
	0		359,360		87,343	6,556,278	26
3,615						21,086	27 28
712						3,958	28 29
112						5,900	30
4,327	0		0		0	25,044	31
.,.=1			•				32
							33
4,327	0		359,360		87,343	6,581,322	34
							35
3,615	0		301,908		75,506	5,609,805	36
712	0		57,452		11,837	971,517	37
							38

NOTES (Continued)

Name of	Respondent This Re	port Is:	Date of Report	Year of Report
Alpena P	OWELCOMOANV	An Original A Resubmission	(Mo, Da, Yr)	December 31, 2012
		CK (Accounts 201 ar	d 204)	
	CAFITAL STO	CK (Accounts 201 al	10 204)	
concernin distinguis separate informati requirem	rt below the particulars (details) called for ng common and preferred stock at end of yea shing separate series of any general class. S totals for common and preferred stock. If on to meet the stock exchange reporting ent outline in column (a) is available from the K Report Form filing, a specific reference	rr, reported in col how the 10-K repor 2. Entries in c shares authori	(I.e. year and compan umn (a) provided the t t and this report are c olumn (b) should repr zed by the articles of i nd of year.	fiscal years for both ompatible. esent the number of
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock	602,050	10	
2				
3				
4				
5				
6				
7				
8				
9				
9 10				
10				
12				
12				
14				
14				
16 17				
18 10				
19 20				
20				
21				
22				
23				
24 25				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

Name of Responder	nt	This Report	ls:	Date of Report	Year of Report	
Alpena Power Comp		(1) [X] An ((2) [] A Re	Original	(Mo, Da, Yr)	December 31, 20	
	CAPITAL ST	ΟϹΚ (Αϲϲοι	unts 201 and 204) (Continued)		
lass and series of s egulatory commissi I. The identification hould show the divi	details) concerning shares tock authorized to be issu on which have not yet bee of each class of preferred dend rate and whether the iative or noncumulative.	ued by a en issued. d stock	nominally issued 6. Give particula nominally issued stock in sinking a	is nominally outs rs (details) in col capital stock, rea	acquired stock, or hich is pledged, s	year.
	ANDING PER ICE SHEET		HELI	D BY RESPOND	ENT	
•	anding without reduction Id by respondents.)		QUIRED STOCK count 217)		SINKING AND THER FUNDS	-
Shares (e)	Amount (f) 2,802,960	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
						2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)

 Show for each of the above accounts the amounts applying to each class and series of capital stock.
 For Account 202, *Common Stock Subscribed*, and Account 205, *Preferred Stock Subscribed*, show the subscription price and the balance due on each class at the end of year.
 Describe in a footnote the agreement and transactions under which a conversion liability existed
 under Account 203, *Common Stock Liability for Conversion*, or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.
 For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
		(6)	(0)
1	NONE		
2			
3			
4			
5 6			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19 20			
20 21			
21			
22			
23 24			
24 25			
26			
20			
28			
28			
29 30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the eyar and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the princiapl underwriting firm through which the security transactions were consummated.

Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
 For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend

\$ 4,004,000 of Long-Term Energy Thrift Notes were issued in 2012. These notes have a weighted average interest rate of 2.43% and are due in two to seven years after issuance.

\$2,623,887 of Long-Term Energy Thrift Notes were redeemed in 2012. The weighted average interest rate was 3.56%.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Class and Series of Obligation, Coupon Rate **Principal Amount** Total Expense, of Debt Issued Premium or Discount (For new issue, give Commission Authorization numbers and dates) Line No. (b) (c) (a) 1 Account 224-Long Term Debt Energy Thrift Certificates 14,019,000 0 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 TOTAL 14,019,000 0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortizaiton debited to Account 428, Amortization of Debt-

Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.*

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of	Date of	AMORTI PER		Outstanding (Total amount outstanding without reduction for	Interest for Year Amount	Line No.
lssue (d)	Maturity (e)	Date From (f)	Date To (g)	amounts held by respondent) (h)	(i)	
Various	Various	N/A	N/A	\$ 14,457,265	536,692	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
				includes \$ 438,265 of		12
				compound interest		13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
				14,457,265	536,692	25

•		This Report Is:	Date of	Report	Year of Report	
Alpena	a Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		December 31, 2012	
		NOTES PAYABLE (Acco	ounts 231)			
2. Give 3. Furr 4. Any	port the particulars indicated conce e particulars of collateral pledged, nish particulars for any formal or in deman notes should be designat or amounts may be grouped by cl	if any. nformal compensating balance ed as such in column (d).	agreements		en lines or c	redit.
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Energy Thrift Notes	General Corporate	various	various	0.50%	\$67,00
1 2	Energy Thrift Notes	General Corporate Purpose	various	various	0.50%	\$67,00

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Energy Thrift Notes	General Corporate	various	various	0.50%	\$67,000
2		Purpose				
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17 18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					\$67,000

Name	of Respondent This Report I			f Report	Year of Report	
Alpena	a Power Company (1) [X] An C (2) [] A Re	submission			December 31, 2012	
	PAYABLES TO ASSOC		NIES* (Acc	ounts 233, 23	4)	
2. Pro to Ase 3. List and in 4. Incl pefore	port particulars of notes and accounts payable to vide separate totals for Accounts 233, Notes Pay sociated Companies, in addition to total for the co each note separately and state the purpose for v terest rate. ude in column (f) the amount of any interest expe the end of the year.	able to Associat ombined account which issued. Sl ense during the e	ed Companie ts. how also in c eyar on notes	es, and 234, A olumn (a) date s or accounts t	e of note, maturit hat were paid	
	*See	definition on p	age 226B		•	
		.	Totals	for Year		
Line No.	Particulars	Balance Beginning of Year	Debits	Credits	Balance End of Year	Interest for Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Acct 233, Notes Payable to Associate Companies					
2	Alpena Power Resources, Ltd.	NONE				
3	type:revolving					
4	purpose: working capital					
5	issued: 10/2/06					
6	maturity: Renews annually each October					
7	interest rate: prime less 0.75%					
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
	TOTAL	0	0	0	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2012

(2) [] A Resubmission

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. Statenames of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	INSERT Page 261B
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

An Original

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

	TOTAL AMOUNT	UTILITY	OTHER
Utility Net Operating Income: (Pg114 Ln26) Allocations:	1,987,455	1,987,455	-
Interest Expense Other (Net Other Income & Deductions)	874,252 (1,924)	874,252 -	- (1,924)
Net Income for the Year: (Pg117 Ln78)	1,111,279	1,113,203	(1,924)
Add: Federal Income Tax Expenses	336,653	337,315	(662)
Total Pre-Tax Income	1,447,932	1,450,518	(2,586)
Add: Deductions Recorded on Books Not Deducted on Retur			
Customer Advances	(77,846)	(77,846)	-
Customer Contributions in Aid of Construction	42,892	42,892	-
Gain on Sale of Fixed Assets	(33,849)	(33,849)	-
PSCR Over Recovery	(1,234,298)	(1,234,298)	-
Deferred Compensation w/Interest	308,573	308,573	-
Book Depreciation	1,717,160	1,703,269	13,891
50% of Meals and Entertainment	610	610	-
Other Post-Employment Benefits	328,420	328,420	-
Property Tax	712,182	712,182	-
Pension	808,926	808,926	-
Renewable Portfolio Energy	206,937	206,937	-
Rate Case Expense	13,506	13,506	-
Michigan Business Tax Deferrals	433,030	433,030	-
Vacation Pay Accrual	(1,661)	(1,661)	-
Dividend Exclusion	840	-	840
Add/(Subtract): Adjustment on Return Not Charged Against E	Book Income:		
Tax Depreciation	(3,605,524)	(3,580,928)	(24,596)
Property Tax	(713,742)	(713,742)	-
OPEB Plan Contribution	(453,000)	(453,000)	-
Pension Plan Contribution	(1,979,916)	(1,979,916)	-
Renewable Portfolio Energy	(390,735)	(390,735)	
Deferred Compensation Paid	(337,300)	(337,300)	-
Energy Optmization Paid	(8,789)	(8,789)	-
Charitable Contributions		-	-
Depletion	(9,405)	(9,405)	-
Net Salvage	(116,596)	(116,596)	-
Federal Taxable Income for the Year:	(2,941,653)	(2,929,202)	(12,451)

Page 261B

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes charged. If the actual or estimated amounts of such taxes charged. If the actual or estimated amounts of such taxes whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through

 (a) accruals credited to taxes accrued,
 (b) amounts credited to proportions of prepaid taxes chargeable to current year, and
 (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

		BALANCE AT BEG	GINNING OF YEAR
Line	Kind of Tax Subaccount	Taxes Accrued	Prepaid Taxes
No.	(See Instruction 5)	(Account 236)	(Incl. In Account 165)
	(a)	(b)	(C)
1	Federal Income Tax	(574,306)	
2	MI Single Business Tax	89,900	
3	Property Tax	305,475	508,035
4	Payroll Tax	8,780	
5	Michigan Use Tax	257	
6	MPSC Assessment	0	
7			
8			
9			
10			
11			
12			
13			
14		(169,894)	508,035

		DISTRIBUTION OF TAX	(ES CHARGED (omit cents)	
Line No.	Electric a/c 408.1, 409.1	Gas a/c 408.1, 409.1	Other Utility Departments a/c 408.1, 409.1	Other Income & Deductions a/c 408.2, 409.2
	(i)	(j)	(k)	(I)
1	124,927			0
2	(3,276)			
3	697,814			14,368
4	177,550			
5	1,164			
6	61,019			
7				
8				
9				
10				
11				
12	1,059,197	0	0	14,368

Name of Respondent

Alpena Power Company

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

			BALANCE	AT END OF YEAR	
Taxes Charged	Taxes Paid	Adjustments	Taxes Accrued	Prepaid Taxes	Line
During Year	During Year		(Account 236)	(Incl. In Account 165)	No.
(d)	(e)	(f)	(g)	(h)	
124,927	(449,379)		(8,407)		1
(3,276)	95,000		(8,376)		2
712,182	713,742		339,228	543,348	3
219,585	228,365		10,380		4
1,164	1,421		208		5
61,019	61,019		0		6
					7
					8
					9
					10
					11
					12
					13
1,115,600	650,168	0	333,033	543,348	

	DI	STRIBUTION (OF TAXES CHARGED	
Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)		Line No.
				1
				2
				3
			#107-\$35,182 #110-\$5,032, #417,\$1,600, #456-\$221	4
				5
				6
				7
				8
				9
				10
				11
0	0	0	42,035	12

Name	of Respondent		This Rep			te of Report	Year of Report
Alpena	Power Company			n Original Resubmission	(№	1o, Da, Yr)	December 31, 2012
	AC	CUMULATED DEF			X CREDI	TS (Account 25	5)
by utilit	y and nonutility op	n applicable to Acct perations. Explain plumn (i) the average	by footnot	e any correction a	adjustmen	it to the account b	
Line No.	Account Subdivisions	Balance at Beginning of	Defe	erred for Year		tion to Current ar's Income	Adjustments
		Year	Account No.	Amount	Account No.	Amount	
1	(a)	(b)	(C)	(d)	(e)	(f)	(g)
1 2 3 4 5 6 7	Electric Utility 3% 4% 8% 10%	4,680 93,474			411.4 411.4	1,615 16,371	
8	TOTAL	98,154		0		17,986	0
9	Other (<i>List separately</i> and show 3%, 4%, 7%, 10% and TOTAL						
$\begin{array}{c} 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ 38\\ 39\\ 40\\ 41\\ 42\\ 43\\ 44\\ 45\\ 46\\ 47\\ 48\\ 48\\ 46\\ 47\\ 48\\ 48\\ 48\\ 46\\ 47\\ 48\\ 48\\ 48\\ 48\\ 48\\ 48\\ 48\\ 48\\ 48\\ 48$							

Name of Responden Alpena Power Comp		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report December 31,	2012
		(2) [] A Resubmission	DITS (Account 255)		
Balance at End of Year	Average Period of Allocation to Income	Adjusti	ment Explanation		Line No.
(h)	(i)				
					1 2
3,067 77,101	31.9 32.77				3 4 5 6 7
80,168	32.34				8 9
					9 10
					11 12
					13 14
					15 16
					17 18
					19 20
					21 22
					23 24
					25 26 27
					28 28 29
					30
					32
					34 35
					36 37
					38 39
					40 41
					42 43
					44 45
					46 47
					48

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Alpena	Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012
	MISCELLANEOUS CU	JRRENT AND ACCRUED LIA	ABILITIES (Account 2	242)
	e description and amount of other cu			
2. Min	or items may be grouped by classes	, showing number of items in	each class.	Dalassa
Line		ltom		Balance End of Year
No.		ltem		
		(a)		(b)
1	Accrued Payroll			127,786
2	Accrued Vacation			150,075
3	Tax Collection Payable			2,876
4	Common Stock Dividend Declared			0
5	Preferred Stock Dividend Declared			0
6	Prepaid Rent			2,855
7	Flex Plan			4,867
8	Medical Contributions			(6)
9	Pledged Donations-Foundation			0
10	Consumers Energy Settlement-Cur	rent		0
11	Renewable Energy			1,800,387
12				
13				
14				
15				
16				
17 18				
				0.000.000
19	TOTAL			2,088,839

	CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)	
Line No.	List Advances by department (a)	Balance End of Year (b)
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Electric Construction	60,992
39	TOTAL	60,992

	e of Respondent na Power Company		This Repor (1) [X] An	Original	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2012
, up o				esubmission D CREDITS (Accoun	at 253)	
2. F	eport below the particula or any deferred credit be linor items (less than \$1	ars (details) calle eing amortized, sl	d for concer how the peri	ning other deferred closed of amortization.	-	
Line No.	Description of Other Deferred Credits	Balance at Beginning of Year	Contra Account	DEBITS Amount	Credits	Balance at End of Year of Report
	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3	Deferred Pension Liability	223,459	130	1,979,916	808,926	(947,531)
4 5	FAS109-OPEB	2,232,152	130	601,787	328,420	1,958,785
6 7 8	Deferred Compensation	3,948,044	130	337,300	308,573	3,919,317
9 10 11	Additional Liability FAS 158 Pension	5,580,564	192		234,505	5,815,069
$\begin{array}{c} 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 27\\ 28\\ 29\\ 30\\ 132\\ 33\\ 45\\ 36\\ 37\\ 38\\ 90\\ 41\\ 42\\ 43\\ 44\\ 45\\ \end{array}$	Additional Liability FAS 158 OPEB	1,694,875		796,434		898,441
46 47	TOTAL	13,679,094		3,715,437	1,680,424	11,644,081

Nam		his Report Is:	Date of Report	Year of Report
Alper) [X] An Original) [_] A Resubmission	(Mo, Da, Yr)	December 31, 2012
	ACCUMULATED DEF	ERRED INCOME TAXES (Account 282)	S - OTHER PROPERT	Y
relati	eport the information called for below congoing to property not subject to accelerate	d amortization.	-	red income taxes
2. Fo	or Other (Specify), include deferrals rela I	ting to other income and	deductions.	
			CHANGES D	URING YEAR
	Account	Balance at Beginning of Year	Amounts Debited to	Amounts Credited to
Line No.	(a)	(b)	Acct. 410.1 (c)	Acct. 411.1 (d)
1	Account 282			
2	Federal - Depreciation-Utility	6,288,795	720,105	106,207
3	Michigan - Depreciation-Utility	826,490	135,189	97,579
4	Federal - AFUDC	12,416	0	629
5	Michigan - AFUDC	2,347	0	134
6				
7	TOTAL (Enter total of lines 2 thru 6)	7,130,048	855,294	204,549
8	Other (Specify)			
9	Federal - Non-Utiltiy Depreciation	5,888		
10	Michigan - Non-Utiltiy Depreciation	1,114		
11	TOTAL Account 282 (Enter total of lines 7 thru 11)	7,137,050	855,294	204,549
12	Classification of TOTAL	1,137,000	000,204	204,040
13	Federal Income Tax	6,307,099	720,105	106,836
14	State Income Tax	829,951	135,189	97,713
15	Local Income Tax	,		,
		NOTES		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

Use footnotes as required.
 Fill in all columns for all line items as appropriate.

CHANGES D			ADJUST	MENTS			
ONANGES D	ORINO TEAR	DI	EBITS	CR	REDITS		
Amounts Debited to Acct. 410.2	Amounts Credited to Acct. 411.2	Account Credited	Amount	Account Debited	Amount	Balance at End of Year	Line
(e)	(f)	(g)	(h)	(i)	(j)	(k)	No.
							1
						6,902,693	2
						864,100	3
						11,787	4
						2,213	5
							6
0	0		0		0	7,780,793	7
							8
206	249					5,845	9
38	48					1,104	10
244	297		0		0	7,787,742	11
							12
206	249		0		0	6,920,325	13
38	48		0		0	867,417	14
							15

NOTES (Continued)

Name		his Report Is:	Date of Report	Year of Report
Alpen	a Power Company) [X] An Original 2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012
		RRED INCOME TAXES - (OTHER (Account 283)
	eport the information called for below cond		•	•
	ng to amounts recorded in Account 283.	cerning the respondent's at		income taxes
2. Fo	or Other (Specify), include deferrals relating	ig to other income and ded	uctions.	
			CHANGES D	URING YEAR
			•	
Line	Account	Balance at Beginning of Year	Amounts Debited to	Amounts Credited to
No.	/ tooount	Dogining of Four	Acct. 410.1	Acct. 411.1
	(a)	(b)	(c)	(d)
1	Electric			
2	Federal - Property Tax-Summer	64,718	130,462	129,94
3	Federal - Rate Case	8,726	0	4,31
4	Federal - Energy Optimization	4,468	6,082	3,27
5	Federal - Property Tax-Winter	0	97,599	97,59
6	Federal - Michigan Business Tax	97,743	0	97,74
7	Federal - Regulatory Asset - Pension	1,782,990	0	
8	Federal - Regulatory Asset - OPEB	541,513	0	
9	Federal - PSCR	234,145	399,238	4,68
10	Michigan - Summer Property Tax	12,234	24,660	24,64
11	Michigan - Rate Case	1,649	0	82
12	Michigan - Winter Property Tax	0	18,451	18,45
13	Michigan - Regulatory Asset - Pension	337,066	0	
14	Michigan - Regulatory Asset - OPEB	102,370	0	
15	Michigan - Energy Optimization	845	1,168	64
16	Michigan - PSCR	44,264	74,650	88
17	TOTAL Electric (total of lines 2 thru 16)	3,232,731	752,310	383,00
18	Other			
19				
20	Other - Federal Investment Losses	4,788	0	
21	Other - Michigan Investment Losses	907	0	
22	TOTAL Other (Total of lines 18 thru 24)	5,695		
23	Other (Specify)			
24	TOTAL (Account 283) (Enter total of lines 17 and 25)	3,238,426	752,310	383,00
25	Classification of TOTAL			
26	Federal Income Tax	2,739,091	633,381	337,55
27	State Income Tax	499,335	118,929	45,45
28	Local Income Tax			

NOTES

Name of Respor	ndent		This Report Is:	dia al	Date of Rep		
Alpena Power C	ompany		(1) [X] An Orig (2) [] A Result	ginal omission	(Mo, Da, Y	r) December 31, 2	2012
A	CCUMULATED				R (Account 283) (Continued)	
 Provide in the items listed unde Fill in all colur Use footnotes 	er Other. mns for all items			and 276B.	Include amounts	s relating to insignificant	t
CHANGES DU	JRING YEAR		ADJUST	MENTS			
Amounts	Amounts	DE Account	EBITS Amount	CR Account	EDITS Amount	Balance at	Line
Debited to Acct. 410.2	Credited to Acct. 411.2	Credited	Amount	Debited	Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						65,237	2
						4,412	3
						7,279	4
						0	5
						0	6
		190	75,506			1,858,496	7
				190	254,371	287,142	8
						628,700	9
						12,247	10
						828	11
						0	12
		190	11,838			348,904	13
				190	48,464	53,906	14
						1,367	15
						118,029	16
0	0		87,344		302,835	3,386,547	17
							18
		105		100	=-		19
		439	1,621	439	1,459	4,950	20
		439	307	439	285	929	21
			1,928		1,744	5,879	22
							23
0	0		89,272		304,579	3,392,426	24
							25
0	0		77,127		255,830	2,856,216	26
0	0		12,145		48,749	536,210	27
							28
			NOTES (Co	ontinued)			

Name of Re	espondent	This Report Is:	Date of Report	Year of Report
Alpena Pow	ver Company	(1) [X] An Original (2) [] A Resubmissior	(Mo, Da, Yr)	December 31, 2012
	ACCUMULATED DEF	ERRED INCOME TAXES -	TEMPORARY (Account	t 284)
1. Report th	e information called for below	concerning each item inclu	ded in this account at ye	ar end.
Line No.	Description of Item	Balance at End of Year	Date of Filing for Commission Approval	Case Number

	Electric		
2			
3		NONE	
4			
5			
6			
7	TOTAL Electric (Total of lines 2 thru 6)	0	
8	Gas		
9			
10			
11			
12			
13			
14	TOTAL Gas (Total of lines 9 thru 13)	0	
15	Other (Specify)		
16	TOTAL (Account 284) (Enter Total of lines 7, 14 and 15)	0	
17	Classification of TOTAL		
18	Federal Income Tax		
19	State Income Tax		
20	Local Income Tax		
		NOTEO	

NOTES

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$50,000) may be grouped by classes.

4. Give the number and name of the account(s) where each amount is recorded.

		D	EBITS		
Line	Description and Purpose of Other Regulatory Liabilities	Account Credited	Amount	Credits	Balance at End of Year
No.	(a)	(b)	(c)	(d)	(e)
1	FAS109 Federal Adjustment:				
2 3	ITC Basis Adjustment FAS109 Federal Adjustment:		1,128		(42,082)
4	Amortization of Deferred ITC	191	9,333		41,671
5 6	FAS109 - Federal Adjustment: Accelerated Tax Depreciation on				
7	Pre-1981 Utility Property	285	5		606
8 9	FAS109 - Federal Adjustment: Tax Depreciation on Post 1980				
10	Utility Property	285	8,772		33,817
11 12	FAS109 - Michigan Adjustment:				
13	ITC Basis Adjustment		158		(7,900)
14 15	FAS109 - Michigan Adjustment: Amortization of Deferred ITC	191	1,819		7,823
16	FAS109 - Michigan Adjustment:		1,010		1,020
17 18	Accelerated Tax Depreciation on Pre-1981 Utility Property	285	2		116
19	FAS109 - Michigan Adjustment:				
20 21	Tax Depreciation on Post 1980 Utility Property	285	11,474		19,525
22			,		-,
23 24					
25					
26 27					
28					
29					
30 31					
32					
33 34					
35					
36 37					
38					
39					
40	TOTAL		32,690	0	53,576

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

102, 011	ity Flant Fulchased of Solu.)				
Line No.	Description of Property (a)	Original Cost of Related Property	Date Journal Entry Approved (When Required)	Account 421.1	Account 421.2
1		(b)	(C)	(d)	(e)
	Gain on disposition of property:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	0		0	

Name o	f Respondent	This Report Is:	Date of Report	Year of Rep	oort
Alpena Power Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012	
	GAIN OR LOSS ON DISPOSITION	NOF PROPERTY (Accou	nt 421.1 and 421.	2) (Continue	ed)
			Date Journal		
		Original Cost	Entry Approved		
		of Related	(When	Account	Account
Line	Description of Property	Property	Required)	421.1	421.2
No.	(a)	(b)	(c)	(d)	(e)
18	Loss on disposition of property:				
19					
20	NONE				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	\$ -			

Name of	Respondent	This Report I		Date of Report	Year of Report	
Albona Dowor (Company		(1) [X] An O (2) [] A Re	•	(Mo, Da, Yr)	December 31, 2012	
	INCOME FROM UTILITY	PLANT LEAS	SED TO OTHE	RS (Accounts 412 an	d 413)	
 Report below the following information with respect to utility property leased to others constituting an operating unit or system. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Report below the following information with respect subtraction from revenues, and income as the remaind 3. Provide a subheading and total for each utility department in addition to a total for all utility department 4. Furnish particulars of the method of determining the annual rental for the property. Designate associated companies. 				or each utility all utility departments. I of determining the		
Line						
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 8 9 40 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 31 32 33 34 35 36 37 38 39 40 31 32 33 34 35 36 37 38 39 40 31 32 33 34 35 36 37 38 39 40 31 32 33 34 35 36 37 38 39 40 31 32 33 34 35 36 37 38 39 40 31 32 33 34 35 36 37 38 39 40 30 31 32 33 34 35 36 37 38 39 40 40 31 32 33 34 35 36 37 38 39 40 40 37 38 39 40 40 30 31 32 33 34 35 36 37 38 39 40 40 37 38 39 40 40 40 40 40 40 40 40 40 40	NONE					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
 Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) -Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

descripti	on of property, effective	
Line	Item	Amount
No.	(a)	(b)
1	Account 417 - Revenues From Non-Utility Operations	
2	Alpena Power Recources Ltd.	63,897
3	Alpena Power Generation LLC	621
4	West Dock Properties LLC	28,710
5	Sunrise Side Energy LLC	2,850
6	Luna Energy LLC	534
7	CRTC Air Base	0
8	Total	96,612
9	Account 417.1-Expenses of Non-Utility Operations	50,012
10	Alpena Power Recources Ltd.	(61,080)
10	Alpena Power Generation LLC	(132)
12	West Dock Properties LLC	(10,316)
13	Sunrise Side Energy LLC	(10,010) (212)
14	Luna Energy LLC	(1,367)
15	Foundation	(1,501)
16	Total	(73,107)
17	Account 418-Non Operating Rental	(13,101)
18	Rents	37,612
19	Depreciation	(13,891)
20	Utilities	(8,156)
21	Maintenance	(12,659)
22	Total	2,906
23	Account 419-Interest & Dividend Income	2,000
24	Banks & Credit Unions	82
25	Stock Dividends	1,200
26	West Dock Properties LLC	0
27	AP Resources	136
28	Total	1,418
29		1,410
30	Grand Total	27,829
31		21,023
31		

Name o		This Report Is:	Date of Report	Year of Report
Alpena		(1) [X] An Original (2) [] A Resubmissio	(Mo, Da, Yr) n 04/30/13	December 31, 2012
		OPERATING REVENU		
 Report account counted at the c If inc 	ort below operating revenues for each ort number of customers, columns (f) is; except that where separate meter I for each group of meters added. The close of each month. reases or decreases from pervious ye explain any inconsistencies in a footne	n prescribed account. and (g), on the basis o readings are added for e average number of c ear (columns (c), (e), a	f meters, in addition to billing purposes, one o ustomers means the av	sustomer should be verage of twelve figures
			OPERATING	REVENUES
Line No.	Title of Account	Α	mount for Year	Amount for Previous Year
	(a)		(b)	(c)
1 2 3	Sales of Electricity (440) Residential Sales (442) Commorcial and Industrial Sal		11,699,807	12,324,625
4 5 6 7 8 9 10 11	 5 Large (or Industrial) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 (449) Other Sales 	hting ies	12,073,345 8,972,153 21,297	12,558,731 8,455,313 22,081
12 13	TOTAL Sales to Ultimate Consum (447) Sales for Resale	ers	32,766,601	33,360,750
14 15	TOTAL Sales of Electricity		32,766,601 *	33,360,750
16 17	(Less) (449.1) Provision for Rate Re	funds	1,225,787	(137,253)
18	TOTAL Revenue Net of Provision	for Refunds	33,992,388	33,223,498
19 20 21 22 23 24 25 26 27 28 29	Other Operating Revenues (450) Forfeited discounts (451) Miscellaneous Service Revenu (453) Sales of Water and Water Pow (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues		48,007 58,019 0 106,464 0 145,843	57,553 40,209 0 103,837 0 92,060
30 31	TOTAL Other Operating Revenue	s	358,333	293,659
32	TOTAL Electric Operating Revenue	ies	34,350,721	33,517,157

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT	MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.	
87,480	87,533	13,681	13,689	1 2 3	
102,205 148,287 888	103,369 131,296 88	3,755 4 180	3,753 3 180	4 5 6 7	
				8 9 10 11	
338,860	322,286	17,620	17,625	12 13 14	
338,860 **	322,286	17,620	17,625	15 16 17	
338,860	322,286	17,620	17,625	18	

* Include \$1,025,291 unbilled revenues.

** Includes 7,083 MWH relating to unbilled revenues.

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(Next is 310)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original(2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	Customers (d)	(e)	(f)
1	440 - Residential					
2	Residential	87,480	11,699,807	13,681	6,394	13.374
3	Unbilled @ 12/31/11	5,160	747,015	10,001	0,001	10.071
4		0,100	,			
5						
6	442-Commercial/Industrial					
7	General Service	28,433	3,766,270	2,408	11,808	13.246
8	Standard Power	44,849	5,248,105	217	206,677	11.702
9	Large Power	27,960	2,852,600	15	1,864,000	10.202
10	Protective Lights	964	206,370	1,115	865	21.408
11	Industrial	148,287	8,972,153	4	37,071,750	6.051
12	Total 442	250,493	21,045,497	3,759	66,638	8.402
13	Unbilled @ 12/31/11	1,919	277,151			
14						
15	444-Street and Highway					
16	Street and Highway Lights	88	21,297	180	489	24.048
17	Unbilled @ 12/31/10	5	1,125			
18						
19						
20						
21						
22						
23 24						
24 25						
25 26						
27						
28						
29						
30						
31						
32						
33	Total Billed	338,061	32,766,601	17,620	19,186	10.42
34	Total Unbilled Rev. (See Instr. 6)	7,084	1,025,291			
35	TOTAL	338,061	32,766,601	17,620	19,186	10.42

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Alpe	na Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
		ON AND MAINTENANCE E		DR
Line	Account		Amount For	Amount for
No.			Current Year	Previous Year
1	(1) POWER PRODUCTIO		-	
2	A. Steam Power G	eneration		
3	Operation	ooring	0	٥
4	500 Operation Supervision and Engin 501 Fuel	eening	0	0
6	503 Steam from Other Sources		0	0
7	(Less) 504 Steam Transferred- CR .		0	0
8	507 Rents		0	0
9	508 Operation Supplies and Expense	۹	0	0
10	509 Allowances	5	0	0
11	TOTAL Operation (Enter Total of Lines	4 thru 10)	0	0
	Maintenance	1 4 4 4 7 9		5
13	515 Maintenance of Steam Production	n Plant		
14	TOTAL Maintenance		0	0
15	TOTAL Power Prod. Exp Steam P	lant	0	0
16	B. Nuclear Power G			
17	Operation			
18	517 Operation Supervision and Engin	eering	0	0
19	518 Nuclear Fuel Expense		0	0
20	519 Coolants and Water		0	0
21	520 Steam Expenses		0	0
22	521 Steam from Other Sources		0	0
23	(Less) 522 Steam Transferred-CR.		0	0
24	523 Electric Expenses		0	0
25	524 Miscellaneous Nuclear Power Ex	penses	0	0
26	525 Rents		0	0
27	TOTAL Operation (Enter Total of Lines	18 thru 26)	0	0
28	Maintenance			
29	528 Maintenance Supervision and En	gineering	0	0
30	529 Maintenance of Structures		0	0
31	530 Maintenance of Reactor Plant Eq	uipment	0	0

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Alpen	a Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
	ELECTRIC OPERATION AN			ntinued)
Line No.	Account		Amount For Current Year	Amount for Previous Year
32	531 Maintenance of Electric Plant		0	0
33	532 Maintenance of Miscellaneous N	luclear Plant	0	0
34	TOTAL Maintenance (Total of Line 29	thru 33)	0	0
35	TOTAL Power Production Expenses	s-Nuclear Power	0	0
36	C. Hydraulic Power	Generation		
37	Operation			_
38	535 Operation Supervision and Engi	neering	0	0
39	536 Water for Power		0	0
40	540 Rents		0	0
41	540.1 Operation Supplies and Expen	ses	0	0
42	TOTAL Operation (Total of Line 38 thru	ı 41)	0	0
43	Maintenance			_
44	545.1 Maintenance of Hydraulic Proc	luction Plant	0	0
45	TOTAL Maintenance		0	0
46	TOTAL Power Production Expenses	s-Hydraulic Power	0	0
47	D. Other Power G	eneration		
48	Operation			
49	546 Operation Supervision and Engi	neering	0	0
50	547 Fuel		0	0
51	550 Rents		0	0
52	550.1 Operation Supplies and Expen	ses	0	0
53	TOTAL Operation (Total of Lines 49 th	ru 52)	0	0
54	Maintenance			_
55	554.1 Maintenance of Other Power F	Production Plant	0	0
56	TOTAL Maintenance		0	0
57	TOTAL Power Production Expenses	s-Other Power	0	0
58				
59	E. Other Power Supp	bly Expenses		
60	Operation			
61	555 Purchased Power		23,253,565	22,653,143
62	557 Other Expenses			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Alper	na Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
	ELECTRIC OPERATION AN		8	tinued)
Line	Account		Amount For	Amount for
No.			Current Year	Previous Year
63	TOTAL Other Pwr. Supply Exp. (<i>Total of Lines 61 and 62</i>)		23,253,565	22,653,143
64	TOTAL Power Prod. Exp. (Total Lines	15, 35, 46, 57 & 63)	23,253,565	22,653,143
65 66	2. TRANSMISSION	EXDENSES		
	Operation	EXPENSES		
68	560 Operation Supervision and Engin	eerina	29,706	46,070
69	567 Rents	coning	0	0
70	567.1 Operation Supplies and Expense	Ses	9,213	49,293
71	TOTAL Operation (Total of Lines 68 thru		38,919	95,362
72	Maintenance			
73	574 Maintenance of Transmission Pla	int	55,116	106,829
74	TOTAL Maintenance		55,116	106,829
75	TOTAL Transmission Expenses		94,035	202,191
76	3. DISTRIBUTION E	EXPENSES		
77	Operation			
78	580 Operation Supervision and Engin	eering	114,115	196,037
79	581.1 Line and Station Expenses		254,440	152,836
80	585 Street Lighting and Signal System	n Expenses	4,269	0
81	586 Meter Expenses		100,807	78,520
82	587 Customer Installations Expenses		17,781	23,098
83	588 Miscellaneous Distribution Expen	ses	184,269	165,879
84	589 Rents		9,635	17,195
85	TOTAL Operation (Total of Lines 78 thru	ı 84)	685,316	633,566
86	Maintenance			
87	592.1 Maintenance of Structures and	Equipment	41,689	31,068
88	594.1 Maintenance of Lines		482,365	562,476
89	595 Maintenance of Line Transformer	S	40,587	42,761
90	596 Maintenance of Street Lighting ar	nd Signal Systems	0	0
91	597 Maintenance of Meters		2,972	1,256
92	598 Maintenance of Miscellaneous Di	stribution Plant	22,689	6,329
93	TOTAL Maintenance (Total of Lines 87	thru 92)	590,301	643,889

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Alpen	a Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
	ELECTRIC OPERATION AN			l tinued)
				,
Line	Account		Amount For	Amount for
No.			Current Year	Previous Year
94	TOTAL Distribution Expenses (Total of Lines 85 and 93)		1,275,617	1,277,455
95				
96 07	4. CUSTOMER ACCOUN	ITS EXPENSES		
97	Operation		176.410	191 210
98	902 Meter Reading Expenses	- F umonoo	176,410	181,310
99	903 Customer Records and Collectio	n Expenses	420,260	376,100
100 101	904 Uncollectible Accounts	22 (T () () () () () () () () () (20,926	52,528
_	TOTAL Customer Accounts Expens	es (Total of Lines 98 thru 100)	617,596	609,939
102 103	5. CUSTOMER SERVICE AND INFO			
	Operation	RMATIONAL EXPENSES		
104	-		519,450	367,209
105			519,450	367,209
107			319,430	307,209
107	6. SALES EXP	ENSE		
	Operation			
110	917 Sales Expenses		536	1,769
111	TOTAL Sales Expense		536	1,769
112	7. ADMINISTRATIVE AND GE	NERAL EXPENSES		,
113	Operation			
114	920 Administrative and General Sala	ries	996,234	1,065,839
115	921 Office Supplies and Expenses		86,962	88,872
116	(Less) 922 Administrative Expenses Trar	nsferred-CR.	(502,980)	
117	923 Outside Services Employed		91,984	89,097
118	924 Property Insurance		63,014	55,846
119	925 Injuries and Damages		171,408	118,196
120	926 Employee Pensions and Benefits	S	1,977,336	1,772,149
121	927 Franchise Requirements		0	0
122	928 Regulatory Commission Expense	es	64,523	109,630
123	(Less) 929 Duplicate Charges-CR.		0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012		
ELECTRIC OPERATION AND MAINTENANCE EXPENSES-NONMAJOR (Continued)					

		· ·	
Line No.	Account	Amount For Current Year	Amount for Previous Year
124	930.1 General Advertising Expenses	5,893	7,463
125	930.2 Miscellaneous General Expenses	135,267	134,340
126	931 Rents	14,570	15,889
127	933 Transportation Expenses	0	0
128	TOTAL Operation (Total of Lines 114 thru 127)	3,104,210	2,998,487
129	Maintenance		
130	935 Maintenance of General Plant	207,682	183,513
131	TOTAL Admin. And Gen. Exp. (Total of Lines 128 and 130)	3,311,891	3,182,000
132	TOTAL Electric Operation and Maintenance Expenses (Total of lines 64, 75, 94, 101, 106, 111 and 131)	29,072,690	28,293,705

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, any payroll period ending 60 days before or after December 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date) = 12/20/2012

2. Total Regular Full-Time Employees = 37

- 3. Total Part-Time and Temporary Employees = 0
- 4. Total Employees = 37

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

PURCHASED POWER (Account 555)

(Including power exchanges)

Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
 Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

<u>RQ</u> - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

<u>LF</u> - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **<u>LF</u>** service). This category should not be used for long-term firm service, which meets the definition of **<u>RQ</u>** service. For all transactions identified as **<u>LF</u>**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

<u>SF</u> - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

<u>LU</u> - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

<u>IU</u> - for intermediate-term service from a designated generating unit. The same as <u>LU</u> service except that "intermediate-term" means longer than one year but less than five years.

<u>EX</u> - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

					Actual Der	nand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Avg. Monthly NCP Demand (e)	
1	Consumers Energy	RQ	N/A	35.0	54.1	54.1
2	Renewable Energy Surcharge	MPSC**	N/A			
3	Lafarge Corporation	OS*	N/A			
4	Decorative Panel Inc	OS*	N/A			
5						
6						
7	* Dump Power					
8	** Renewable Enegy Surcharge per l	J-15804				
9						
10						
11						
12						
13						
14						
15						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012
	PURCHASED POWER (Accou	Int 555) (Continued)	
	(Including power ex	(changes)	
such as all non-firm service reg year. Describe the nature of the <u>AD</u> - for out-of-period adjustmer	category only for those services which ardless of the length of the contract and service in a footnote. Int. Use this code for any accounting ad lanation in a footnote for each adjustme	d service from designated unit	s of less than one
	RC Rate Schedule or Number or Tariff contract. On separate lines, list all FER d in column (b), is provided.	-	

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

	POWER EX	CHANGES	C	OST/SETTLEM	ENT OF POV	VER	
Megawatthours Purchased	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j + k + l) or Settlement (\$)	Line
(g)	(h)	(i)	(j)	(k)	(I)	(m)	No.
353,827			10,284,928	12,623,648	27,061	22,935,637	1
0					130,144	130,144	2
1,807				187,723		187,723	3
2				59		59	4
						0	5
			Other C	harges		0	6
			Kvar charge=	27,061		0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
355,636			10,284,928	12,811,430	157,205	23,253,564	14

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

DISTRIBUTION TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)

(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, I.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate.

or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

<u>LF</u> - for long-term transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as <u>LF</u>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	[Footnote Affiliations]	Energy Received From (Company or Public Authority) [Footnote Affiliations]	Energy Delivered To (Company or Public Authority) [Footnote Affiliation]	Statistical Classification
	(a)	(b)	(c)	(d)
1	Thunder Bay Power	Thunder Bay Power	METC	SF
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Responde	ent	This Report Is:		Date of Report	Year of Report	
Alpena Power Com		(1) [X] An Original (2) [] A resubmissio	2	(Mo, Da, Yr) 4/30/2013	December 31, 20	012
DIS		NSMISSION OF ELEC			(Continued)	
		Including transactio			(oontinued)	
category for all firm period of commitme OS - for other trans only for those servi above-defined cate service, regardless the nature of the se AD - for out-of-peri accounting adjustm		e duration of each ss than one year. lse this category e placed in the nonfirm transmission e contract. Describe e this code for any for service	Tariff Number. C schedules or con identified in colur 6. Report receipt path, "point to po report the design identification for v contract. In colur	identify the FERC R on separate lines, list tract designations un nn (d), is provided. t and delivery location int" transmission servation for the substation	all FERC rate ider which service, as ns for all single contra- vice. In column (f), on, or other appropriat ceived as specified in ignation for the	e
MPSC Rate Schedule or Tariff	Point or Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFEI Megawatthours Received	R OF ENERGY Megawatthours Delivered	Line No.
Number (e)	(f)	(g)	(h)	(i)	(j)	
Experimental Primary Distribution	various	Four Mile				1
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

DISTRIBUTION TRANSMISSION OF ELECTRICITY FOR OTHER (Account 456) (Continued)

(Including transactions referred to as "wheeling")

where energy was delivered as specified in the contract.

7. Report in column (h) the number or megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and the type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

BEVE	NUE FROM TRANSMISSIC	N OF ELECTRICITY FOR OT	HERS	
Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line
(k)	(I)	(m)	(n)	No.
59,296	0	0	59,296	1
			0	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in

Accounts 446 and 448.

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other

each point, such sales may be grouped.

department in addition to other required information.

4. Designate associated companies.

delivery and small amounts of electricity are delivered at

5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1			,		()
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included

in Accounts 454 and 455.

2. Minor rents may be grouped by classes.

represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.

4. Designate is lessee is an associated company.

3. If rents are included which were arrived at under an ngement for apportioning expenses of a joint facility,

5. Provide a subheading and total for each account.

anang	ement for apportioning expenses of a joint fact
whereb	by the amount included in this account

Line	Name of Lessee or Department	Description of Property	Amount of
No.			Revenue for Year
	(a)	(b)	(c)
16	Verizon	Pole Attachments	55,289
17	Charter	Pole Attachments	35,059
18	Alpena School District	Pole Attachments	3,546
19	Sunrise Communication	Pole Attachments	557
20	Various (4)	Pole Attachments	4,163
21	DTE	Handhelds-Computer	6,600
22	Lamar	Land Rental	750
23	Baywoods	Parking Lot Rental	500
24			106,464
25			
26			
27			
28			
29			
30			

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Alpena	Power Company	(1) [X] An Original(2) [] A resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012
	SAI	ES OF WATER AND WA	TER POWER (Account 453)	
 Report below the information called for concerning revenues derived during the year from sales to others of water or water power. In column (c) show the name of the power 			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1 2 3 4 5 6 7 8 9	NONE			
10	TOTAL			0

	MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)					
reven utility scheo wildlif	eport particulars concerning miscellaneous service nues and other electric revenues derived from electric operations during year. Report separately in this dule the total revenues from operation of fish and ie and recreation facilities, regardless of whether facilities are operated by	essionaires. Provide a h account. For Account 456, ough Research and Account 456. npanies. Jed by classes.				
Line No.	Name of Company and Description (a)		Amount of Revenue for Year (b)			
11 12 13 14 15 16 17 18 19 20 21	Account 451 - Misc Service Revenue Special services - customer request Meter tests Reconnect fee Bad Check handling charge Collection charges Meter reading charges Tampering Charges TOTAL Account 451		12,030 155 12,605 4,150 26,460 0 2,619 58,019			
22 23 24 25 26 27 28 29	Account 456 - Other Electric Revenue Service wok for customers Administrative charges Experimental primary distribution Royalty revenue TOTAL Account 456		32,521 1,809 59,296 52,217 145,843			
30	TOTAL		203,862			

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)						

(Including transactions referred to as "wheeling")

1. Report all transmission, I.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviated if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in our affiliation with the transmission service provider.

 Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to respondent, including any out or period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

transferred. In column (f), provide the total of all other							
Line	Name of Company or Public Authority	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
No.	[Footnote Affiliations]	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(c)	(d)	(e)	(f)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Alpena	a Power Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2012
		(2) [] A Resubmission	4/30/2013	
	MISCELLANEOUS	GENERAL EXPENSES (A	Account 930.2) (ELECTRI	
Line		Description		Amount
No.		(a)		(b)
1	Industry Association Dues			14,395
2 3	Nuclear Power Research Expenses			
	Other Experimental and General Re			
4	Publishing and Distributing Informat and Transfer Agent Fees and Exper Securities of the Respondent			850
5	Other Expenses (List items of \$5,00 (2) recipient and (3) amount of such classes if the number of items so gr	n items. Group amounts of		
6		, ,		
7	Directors Fees			95,823
8 9	Miscellaneous Seminars and Me Stockholders and Directors Exp			5,410 18,789
10				,
11				
12				
13 14				
15				
16				
17				
18 19				
20				
21				
22				
23 24				
25				
26				
27				
28 29				
30				
31				
32				
33 34				
35				
36				
37				
38 39				
40				
41				
42				405.007
43	TOTAL			135,267

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)

 Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
 Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through

(g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional; classification, as appropriate, to which a rate is applied. Identify at the bottom of Secion C the type of plant account included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Secion C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), d, and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most apropriate for the account and in column (g), if available , the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization of Limited-Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acct. 405)	Total
	(a)	(b)	(c)	(d)	(e)
1 2 3	Intangible Plant Steam Production Plant Nuclear Prod Plant-Depreciation Nuclear Prod Plant- Decommissioning		25,361		25,361
4 5	Hydraulic Prod Plant-Conventional Hydraulic Prod Plant-Pumped Storage				
6 7 8 9	Other Production Plant Transmission Plant Distribution Plant General Plant	185,831 1,279,740 94,908			185,831 1,279,740 94,908
10	Common Plant-Electric				
11	TOTAL	1,560,479	25,361	0	1,585,840
	В. Е	BASIS FOR AMO	RTIZATION CHARGE	S	
The f	ranchises are amortized over the I	ife of the franchis	se. Computer softwa	are is amortized ove	r 3 years.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No. 12 13 14			AMORTIZAT	ubmission ION OF ELE	(Mo, Da, Yr) 4/30/2013 CTRIC PLANT (Co		per 31, 2012
No. 12 13	C. Fac Account No.	ctors Used in Es Depreciable Plant Base	O AMORTIZAT	ION OF ELE	CTRIC PLANT (Co	ontinued)	
No. 12 13	C. Fac Account No.	ctors Used in Es Depreciable Plant Base	timating Depr		•	,	
No. 12 13	Account No.	Depreciable Plant Base			l Decommissionir	ng Charges	
No. 12 13		Plant Base		Net	Applied	Mortality	Average
12 13	(a)	(In Thousands)	Avg. Service	Salvage	Depr.	Curve	Remaining
13	(a)	· · · · · · · · · · · · · · · · · · ·	Life	(Percent)	Rate(s)	Туре	Life
13		(b)	(c)	(d)	(e)	(f)	(g)
14	Transmission						
	352	126			1.84%		
15	353	4,490			2.22%		
16 17	355 356	2,213 1,606			2.46% 1.65%		
18	358	114			2.56%		
19		8,549			,		
20	Distribution	,					
21	361	5			22.02%		
22	362	5,424			2.23%		
23	364	10,840			3.03%		
24 25	365 367	6,991 3,554			3.05% 3.01%		
25 26	368	8,600			3.73%		
27	369	3,405			3.56%		
28	370	1,420			3.24%		
29	371	495			4.33%		
30	373	56			1.19%		
31		40,790					
32 33	Conorol						
33 34	General 390	2,308			1.77%		
35	391	324			4.89%		
36	391.1	237			10.13%		
37	392	651			5.86%		
38	394	159			5.05%		
39	395				3.41%		
40 41	396 397	1,340 439			5.51% 7.02%		
42	597	5,640			1.0270		
43		0,010					
44	Grand Total	54,979					
45							
46							
47		Average of					
48 40		Beginning and					
49 50		ending balances					
50 51		Daialices					
52							
53							
54							
55							
56							
57 58							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS

AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account
 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

		tor other interest charges incurred t	
Line		Item	Amount
No.		(a)	(b)
4	Account 426.1 Donations		
1 2	United Way		1,555
2	ACC Foundation		1,555
4	ACC Foundation	Total	1,555
5		lotar	1,000
6			
7			
8	Account 426.4 Civic & Related Activitie	as a state of the	
9	Service Meals		1,065
10	Service Club Dues		6,337
11	Sponsorships (Civic and Local Groups)		5,350
12	Sponsorships (Educational Programs)		600
13		Total	13,352
14			
15	Account 426.5 Other Deductions		
16	ACC Foundation		-
17	Misc. dues		205
18		Total	205
19			
20			
21	Account 431.10 Other Interest Expense		
22	Customer deposits (7%)		13,600
23	Deferred Compensation (8.867%)		308,573
24	Power Supply Cost Recovery		(28,990)
25	Energy Optimization		(395)
26	Renewable Energy		43,700
27	Short Term Energy Thrift Notes		310
28	Customer Billings		625
29	Assoc Comp		135
30		Total	337,560
31			
32			
33			
34	Orond Total		250.070
35	Grand Total		352,672

Name	of Respondent	This Report Is	:	Date of Report	Year of Report
Alpena Power Company		(1) [X] An O (2) [] A Res	-	(Mo, Da, Yr) 4/30/2013	December 31, 2012
	EXPENDITURES FOR			AND RELATED AC	TIVITIES
			unt 426.4)		
respor public of pub (either referen modifie ordina franch of pub Incom Politic 2. Adv classif (a) rac newsp	port below all expenditures incurred be indent during the year for the purpose opinion with respect to the election of lic officials, referenda, legislation or of with respect to the possible adoption nda, legislation or ordinances or reper- cation of existing referenda, legislation nces); approval, modification, or revo- ises; or for the purpose of influencing lic officials which are accounted for a e Deductions, Expenditures for Certa al and Related Activities, Account 42 vertising expenditures in this Account ied according to subheadings, as foll lio, television, and motion picture adv aper, magazine, and pamphlet adver or inserts in customer's bills; (d) inse	of influencing or appointment ordinances on of new eal or on or ocation of g the decisions is Other hin Civic, 6.4. t shall be ows: vertising; (b) rtising; (c)	editorial ser 3. Expendit other than a captions or purpose of t 4. If respon contemplate state. 5. Minor an number of it NOTE: The and their inc purposes. I of proof to t	the activity. Ident has not incurred ad by the instruction o nount may be grouped tems so grouped is sh e classification of expe clusion in this amount	vertising. ion of paragraph (1), ported according to dicating the nature and any expenditures f Account 426.4, so d by classes if the own. nses as nonoperating is for accounting ommission consideration
Line		Item	purposes.		Amount
No.		(a)			(b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	Account 426.4 Civic & Related Ad Service Meals Service Club Dues Sponsorships (Civic and Local Gro Sponsorships (Educational Progra Note: None of the above expenditur instructions 1 and 2.	oups) ams) <i>Total</i>	d for the purp	ose described in	1,065 6,337 5,350 600 13,352

Name of Respondent This Report Is:		Date of Report	Year of Report	
Alpena Power Company(1) [X] An Original(2) [] A Resubmission		(Mo, Da, Yr) 4/30/2013	December 31, 2012	
		EXTRAORDINARY ITEM	S (Accounts 434 and 435)	
Accounts 434, Extraordinary Income and 435, Extraordinary Deductions. 2. List date of Commission approval for extraordinary		on income. (See General I System of Accounts). 3. Income tax effects relati should be listed in Column 4. For additional space use	ng to each extraordinary item (c).	
Line No.	Description (a		Gross Amount (b)	Related Income Taxes (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Extraordinary Incon	ne (Account 434):		
19	Total Extraorc	linary Income	0	0
20	Extraordinary Deduc	tions (Account 435):		
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	NONE			
39	Total Extraordin	ary Deductions	0	0
40	Net Extraoro	linary Items	0	0

Nam	e of Respondent	This Report Is:	Date of Report	ľ	Year of I	Report
Alpe	na Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) ion 4/30/2013 Decem		ber 31, 2012	
	REGULATOR	RY COMMISSION EXPEN	•	<u> </u>		
expe prev	eport particulars (details) of regulatory commission enses incurred during the current year (or incurred ir ious years, if being amortized) relating to formal es before a regulatory body, or	expenses that	such a body wa olumns (b) and o are not deferred f amounts defer	(c), only d and the	the curr current	
Line No.	(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Ex for cu year (b	irrent)) + (c)	Deferred at Beginning of Year
2 3 4 5	(a) CASE U-15250-General Rate Case CASE U-16420-2011 PSCR Reconciliation CASE U-16735-2012 EO Reconciliation CASE U-16654-2011 RPS Reconciliation CASE U-16345-2009 RPS Cost Recon CASE U-16880-2012 PSCR	(b)	(c) 13,506 14,130 14,644 11,650 6,743 1,175 2,675		13,506 14,130 14,644 11,650 6,743 1,175 2,675	(e)
40 41	TOTAL	0	64,523		64,523	0

Name of Respondent

Alpena Power Company

dent	This Report Is:	Date of Report	Year of Report
ompany	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2013	December 31, 2012

REGULATORY COMMISSION EXPENSES (Continued)

years

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

EXPENSES INCURRED DURING YEAR AMORTIZED DURING YEAR Line CHARGED CURRENTLY TO Deferred Contra Amount Deferred at Line Department Account Amount 0() (i) (k) 0() (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiiiiiiiiii) 1 1 Electric 928 13,506 Iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	period of amorti	ization.		5. Minor	items (less	s than \$25,000) n	nay be groupe	d.
Department No. Account No. Amount (f) Account (g) End of Year No. Electric 928 13,506 (j) (k) (l) 1 Electric 928 14,130 1 2 3 1 Electric 928 14,644 3 3 1 5 Electric 928 1,175 6 7 6 7 Electric 928 2,675 7 8 9 10 11 Image: Second S	EXPENSES INCURRED DURING YEA			AR	АМС	RTIZED DURIN	G YEAR	
No. (i) (j) (k) (j) Electric 928 13,506 2 1 Electric 928 14,644 2 3 Electric 928 11,650 4 4 Electric 928 1,755 6 6 Electric 928 1,775 6 6 Electric 928 2,675 7 8 Electric 928 2,675 7 8 Electric 928 2,675 7 8 Image: Second Secon	СНА	ARGED CURRE	NTLY TO	Deferred	Contra	Amount	Deferred at	Line
Electric 928 13,506 1 Electric 928 14,130 3 Electric 928 14,644 3 Electric 928 11,650 5 Electric 928 1,175 6 Electric 928 2,675 7 Electric 928 2,675 7 Electric 928 2,675 7 Electric 928 2,675 8 Image: Second Seco	Department		Amount		Account		End of Year	No.
Electric 928 14,130 3 Electric 928 14,650 4 Electric 928 6,743 5 Electric 928 1,175 6 Electric 928 2,675 7 Electric 928 2,675 7 Image: Second	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
	Electric Electric Electric Electric Electric Electric	928 928 928 928 928 928 928	13,506 14,130 14,644 11,650 6,743 1,175					$\begin{array}{c} 2\\ 3\\ 4\\ 5\\ 6\\ 7\\ 8\\ 9\\ 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 9\\ 20\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 9\\ 30\\ 132\\ 33\\ 4\\ 35\\ 6\\ 37\\ 38\end{array}$

0

0

0 41

64,523

Name	e of Respondent This Report Is:	Date of Report		Year of Report
Alpena	a Power Company (1) [X] An Original	(Mo, Da, Yr)		December 31, 2012
	(2) [] A resubmission	41394		
	DISTRIBUTION OF SA	LARIES AND W	AGES	
for the cleari Plant	rt below the distribution of total salaries and wages e year. Segregate amounts originally charged to ng accounts to Utility Departments, Construction, Removals, and Other Accounts, and enter such nts in the appropriate lines and	salaries and wag	roximation giving su	ed to clearing accounts,
Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing	Total
	(a)	(b)	Accounts (c)	(d)
1	ELECTRIC			
2	Operation			
3	Production			
4	Transmission	28,510		
5	Distribution	419,741		
6	Customer Accounts	231,189		
7	Customer Service and Informational	0		
8	Sales	0		
9	Administrative and General	1,384,703		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	2,064,143		
11	Maintenance			
12	Production	0		
13	Transmission	11,670		
14	Distribution	152,030		
15	Administrative and General	20,924		
16	TOTAL Maint. (Total of lines 12 thru 15)	184,624		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	0		
19	Transmission (Enter Total of lines 4 and 13)	40,180		
20	Distribution (Enter Total of lines 5 and 14)	571,771		
21	Customer Accounts (Transcribe from line 6)	231,189		
22	Customer Svc. And Informational (Transcribe from line 7)	0		
23	Sales (Transcribe from line 8)	0		
24	Administrative and General (Enter Total of lines 9 & 15)	1,405,627		
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	2,248,766	8,374	2,257,14
26	GAS			
27	Operation			
28	Production-Manufactured Gas	0		
29	Production-Nat. Gas (Including Expl. And Dev.)	0		
30	Other Gas Supply	0		
31	Storage, LNG Terminaling and Processing	0		
32	Transmission	0		
33	Distribution	0		
34	Customer Accounts	0		
35	Customer Service and Informational	0		
36 37	Sales Administrative and General	0 0		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		

Name	e of Respondent This Report Is:	Date of Report		Year of Report
Alper	a Power Company (1) [X] An Original	(Mo, Da, Yr)		December 31, 2012
•	(2) [] A resubmission	04/30/13		
	DISTRIBUTION OF SALARI	ES AND WAGES	(Continued)	
or th cleari Plant	rt below the distribution of total salaries and wages e year. Segregate amounts originally charged to ng accounts to Utility Departments, Construction, Removals, and Other Accounts, and enter such ints in the appropriate lines and	salaries and wage	oximation giving su	d to clearing accounts,
Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)	(b)	(C)	(d)
	GAS (Continued)			
39	Maintenance			
40	Production-Manufactured Gas	0		
41	Production-Natural Gas	0		
42	Other Gas Supply	0		
43	Storage, LNG Terminaling and Processing	0		
44	Transmission Distribution	0		
45 46	Administrative and General	0		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Total of lines 28 and 40)	0		
50	Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)	0		
50 51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
51	Storage, LNG Terminaling and Processing (Total of	0		
52	lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)	0		
56	Customer Service and Informational (Line 35)	0		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation & Maint. (total of lines 49 thru 58)	0		
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 & 61)	2,248,766	8,374	2,257,140
63	UTILITY PLANT Construction (By Utility Departments)			
64	Electric Plant	460,078	10,455	470,532
65 66	Gas Plant	400,078	10,400	470,532
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	460,078	10,455	470,532
69	Plant Removal (By Utility Departments)	07 5 10	1.000	
70	Electric Plant	67,546	1,362	68,908
71 72	Gas Plant Other			
12				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	67,546	1,362	68,908
74	Other Accounts (Specify) Transportation	15,969	(15,969)	(0
75	Stores	4,221	(4,221)	0
76	Non-Utility	242,790		242,790
77	TOTAL Other Accounts	262,980	(20,190)	242,790
	TOTAL SALARIES AND WAGES			
78	I O I AL SALARIES AND WAGES	3,039,371	0	3,039,371

20189.77

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012		
COMMON UTILITY PLANT AND EXPENSES					

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as	provisions relate, including explanation of basis of
common utility plant and show the book cost of such plant	allocation and factors used.
at end of year classified by accounts as provided by Plant	3. Give for the year the expenses of operation,
Instruction 13, Common Utility Plant, of the Uniform	maintenance, rents, depreciation, and amortization for
System of Accounts. Also show the allocation of such	common utility plant classified by accounts as provided by
plant costs to the respective departments using the common	the Uniform System of Accounts. Show the allocation of
utility plant and explain the basis of allocation used, giving	such expenses to the departments using the common utility
the allocation factors.	plant to which such expenses are related. Explain the basis
2. Furnish the accumulated provisions for depreciation and	of allocation used and give the factors of allocation.
amortization at end of year, showing the amounts and	4. Give date of approval by the Commission for use of the
classifications of such accumulated provisions, and	common utillity plant classification and reference to order
amounts allocated to utility departments using the common	of the Commission or other authorization.
utility plant to which such accumulated	

NONE

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditures for Certain civic, Political and Related Activities.)

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

	count	-	-	1	
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Gillard Bauer, Mazrum, Florip	legal	hourly	417	4,955
2	Smigelski & Gulden			923	39,250
3	109 E Chisholm Street			928	46,563
4	Alpena, MI 49707				90,768
5					
6	Thunder Bay Tree Service	Tree trimming/	hourly	107	16,190
7	1172 Halley Road	underground installation		574	1,914
8	Alpena, MI 49707			594	308,581
9					326,685
10					
11	Thunder Bay Electric	underground installation	hourly	107	189,200
12	1693 M 32 West			935	1,020
13	Alpena, MI 49707				190,220
14					
15	DTE	Meter reading	Per Meter	902	103,372
16	PO Box 33844	services			103,372
17	Detroit, MI 48232				
18					
	Peterson Field Services	Engineering Services	hourly	107	4,954
	P.O. Box 888272			567	320
21	Grand Rapids, MI 49588				5,274
22					
	Bedrock Contracting	Excavating Services	hourly	107	106,486
	2040 Hamilton Rd			143	690
25	Alpena, MI 49707			574.1	6,035
26				594.1	3,237
27				595	2,826
28				902	512
29				935	8,383
30				592	4,078
31				417	13,105
32					145,352
33 34					
				1	

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Alpena F	Power Company	(1) [X] An Original (2) [] A Resubmission	04/30/13	Decemb	er 31, 2012
	SU	JMMARY OF COSTS BILLE		MPANIES	
1. In co	blumn (a) report the name	e of the associated	services provided (adm	inistrative and ger	ieral expenses,
compar			dividends declared, etc		
	blumn (b) describe the af hip, etc.).	filiation (percentage	4. In columns (d) and operating income and t		
	blumn (c) describe the na	ature of the goods and	operating income and i	The account(s) in w	nich reported.
	Company	Affiliation	Description:	Account	Amount
Line No.			Nature of Goods and Services	Number	Classified to
INO.	(a)	(b)	(c)	(d)	Operating Income (e)
1	Alpena Power	100% owner of Alpena	Operational Services		
2	Resources, LTD	Power Company	Operational Services		
	Resources, LTD	Fower Company			
3		4000/		110	4 007
4	West Dock	100% owned by	Electricity	442	1,897
5	Properties, LLC	Alpena Power	Operational Services		
6		Resources, LTD	Interest on short-term		
7			loan		
8					
9	Sunrise Side	100% owned by	Operational Services		
10	Energy LLC	Alpena Power			
11		Resources, LTD			
12					
13	Alpena Power	100% owned by Sunrise	Operational Services		
14	Generation, LLC	Side Energy, LLC			
15					
16	Luna Energy LLC	100% owned by Sunrise	Operational Services		
17		Side Energy, LLC			
18		0,7			
19					
20					
21					
22					
23					
23 24					
25 26					
26					
27					
28					
29					
30					
TOTAL					1,897

Name of F	Respondent	This Report Is:		Date of Report	Year of Repo	ort
		(1) [X] An Origina (2) [] A Resubmis		(Mo, Da, Yr) 04/30/13	December 3	1, 2012
	SUMMARY OF C	• • • •)	
5. In colu	mns (f) and (g) report the am	ount classified to	reported.			
reported. 6. In colu	ating income and the account mns (h) and (i) report the among ce sheet and the account(s) ir	ount classified to	 In column (j) repor In column (k) indic contract terms, etc.) 		hod (cost, per	
Account	Amount Classified to	Account	Amount	Total	Pricing	
Number	Non-Operating	Number	Classified to		Method	1.5
(f)	Income (g)	(h)	Balance Sheet (i)	(j)	(k)	Line No.
						1
417	63,897			63,897	1	2
	0					3
				1,897	2	4
417	28,710			28,710	1	5
419	0			0	3	6
						7
417	2.050			2.950	4	8
417	2,850			2,850	1	9 10
						11
						12
417	621			621	1	13
						14
						15
417	534			534	1	16
						17
						18
						19
						20
						21
						22
						23 24
	Pricing Methods:					24 25
	(1) Monthly service fee plus	i time spent				26
	(2) Tarriffed rates					27
	(3) Interest rate of 1/4% abo	ve APC's borrowing	rate			28
						29
						30
	96,612		0	98,509		

Name o	f Respondent	This Report Is:	Date of Report	Year of Report		
Alpena Power Company(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 04/30/13	Decemb	er 31, 2012		
	SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In co	olumn (a) report the name of the	e associated	services provided (adm	ninistrative and ger	neral expenses,	
compan			dividends declared, etc			
	lumn (b) describe the affiliatior nip, etc.).	i (percentage	4. In columns (d) and operating income and the second seco			
	lumn (c) describe the nature c	f the goods and	oporating moorne and t			
	Company	Affiliation	Description:	Account	Amount	
Line No.			Nature of Goods and Services	Number	Classified to	
NO.	(a)	(b)	(c)	(d)	Operating Income (e)	
1	Alpena Power	owns 100% of Alpena				
2	Resources, LTD	Power Company	Common			
3						
4						
5			Federal Income taxes			
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
TOTAL					0	

 In columning for the second sec	war Company			/	-	rt
non-operatir reported. 6. In column the balance Account Number	Alpena Power Company(1) [X] An Original(2) [] A Resubmission		n	(Mo, Da, Yr) 04/30/13	December 3	1, 2012
non-operatir reported. 6. In column the balance Account Number	SUMMARY OF C	COSTS BILLED FROM		-	ed)	
Number	nns (f) and (g) report the a ing income and the accou nns (h) and (i) report the a e sheet and the account(s	int(s) in which	reported. 7. In column (j) repor 8. In column (k) indic contract terms, etc.)		thod (cost, per	
(f)	Amount Classified to Non-Operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line
	(g)	(h)	(i)	(j)	(k)	No.
						1 2
		438	100,657		1	3 4
		236 (1) Dividends declared (2) Federal Income Ta			2	5 6 7 8 9 10 11 12 13 14 15 16 17 18
						18 19 20 21 22 23 24 25 26 27 28 29 30

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original(2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report on Column (b) by month the transmission system's peak load.

3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

4. Report on Columns (e) through (j) by month the systems' monthly maximum megawatt load by statistical classifications. See General Instruction for the defination of each statistical classification.

N/A

NAM	E OF SYSTEM:			-	-					
Line No.	Month (a)	Monthly Peak MW Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long Term Firm Point to Point Reservations (g)	Other Long Term Firm Service (h)	Short Term Firm Point to Point Reservation (i)	Other Service (j)
1	January	(-)	(-)		(-)		(9/	(W/
2	February									
3	March									
	Total for 1Q									
5	April									
6	May									
7	June									
8	Total for 2Q									
9	July									
10	August									
11	September									
12	Total for 3Q									
13	October									
14	November									
15	December									
16	Total for 4Q									
17	Total for YEAR									

	e of Respondent		This Report Is:		Date of Report		Year of Report
Alpena Power Company			(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)		December 31, 201
			ELECTRIC				
-			ncerning the disp	position of	electric energy gen	erated, purchased	l, exchanged
and w	vheeled during the	year.					
Line	Ite	Item MWH's Line Item					MWH's
No.	(a	a)	(b)	No.	(8	a)	(b)
1	SOURCES C	OF ENERGY		18	Net Transmission fo	r other <i>(line 16</i>	(
2	Generation (Exclue	ding Station Use):			minus line 17)		
3	Steam			19	Transmission by c	055.00	
4 5	Nuclear Hydro-Conventior	nal		20 21	TOTAL (Total of lin DISPOSITION		355,63
6	Hydro-Pumped St			22	Sales to Ultimate		
7	Other	lolugo			(Including Interde		338,06
8	LESS Energy for	Pumpina		23	Requirements Sal		
9	Net Generation (7		0		(See instruction 4		
10	Purchases	·····,	355,636	24	Non-Requirements		
11	Power Exchanges	6:			(See instruction 4	page 311.)	
12	Received			25	Energy furnished		
13	Delivered			26	Energy used by the	company (Electric	
14	NET Exchanges	(line 12 minus 13)	0		Dept. only, exclud	ing station use)	29
15	Transmission for o	other (Wheeling)		27	Total Energy Losses		17,28
16	Received			28	TOTAL (Enter total		
17	Delivered			27) (MUST equal	line 20)	355,63	
ne tota	port in column (b) the sy al on line 41 nmatches t port in column (c) a mo		for each month such	that			
losses	sale reported on line 24	nthly breakdown on th . Include in the month	ly amounts any energ		 Report in column (clamin (clamin (clam)) load (6o-minute integra system defined as the Report in columns (for each monthly peak 	ation) associated with difference between co (e) and (f) the specified	lumns (b) and (c). d information
losses	sale reported on line 24.	nthly breakdown on th . Include in the month	ly amounts any energ		load (6o-minute integra system defined as the 5. Report in columns	ation) associated with difference between co (e) and (f) the specified	the net energy for the lumns (b) and (c). d information
losses	sale reported on line 24	nthly breakdown on th . Include in the month	ly amounts any energ	ЭУ	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA	the net energy for the lumns (b) and (c). d information nn (d).
losses	sale reported on line 24	nthly breakdown on th . Include in the month les so that the total on	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale &	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns for each monthly peak Megawatts (See	ation) associated with difference between co (e) and (f) the specified load reported in colum	the net energy for the lumns (b) and (c). d information nn (d).
losses NAMI	ale reported on line 24. associated with the sa E of SYSTEM:	nthly breakdown on th . Include in the month les so that the total on Total Monthly Energy	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4)	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month	the net energy for the lumns (b) and (c). d information nn (d).
NAMI Line	ale reported on line 24. associated with the sa E of SYSTEM:	nthly breakdown on th . Include in the month les so that the total on Total Monthly	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale &	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns for each monthly peak Megawatts (See	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA	the net energy for the lumns (b) and (c). d information nn (d).
NAMI Line	ale reported on line 24. associated with the sa E of SYSTEM: Month	nthly breakdown on th . Include in the month les so that the total on Total Monthly Energy	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4)	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month	the net energy for the lumns (b) and (c). d information nn (d).
Iosses NAMI Line No.	ale reported on line 24. associated with the sa E of SYSTEM: Month (a)	nthly breakdown on th . Include in the month les so that the total on Total Monthly Energy (b)	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d)	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e)	the net energy for the lumns (b) and (c). d information nn (d). K Hour
Iosses NAMI Line No. 29 30	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00
Line No. 29 30 31	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 47	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00
NAMI Line No. 29 30 31 32	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 47 52	ation) associated with difference between co lea and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00
Iosses NAMI Line No. 29 30 31 32 33	ale reported on line 24. associated with the sa E of SYSTEM: (a) January February March April May	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 47 52 52 52	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00 20:00
Line No. 29 30 31 32 33 34	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April May June	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 45 47 52 52 52 58	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28	the net energy for the lumns (b) and (c). d information m (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00
Line No. 29 30 31 32 33 34 35	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April May June July	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034 32,893	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 47 52 52 52 58 63	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28 28 17	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00 14:00
Line No. 29 30 31 32 33 34 35 36	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April May June July August	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034 32,893 32,504	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 45 47 52 52 52 58 63 58	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28 17 27	the net energy for the lumns (b) and (c). d information m (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00 14:00 14:00
Line No. 29 30 31 32 33 34 35 36 37	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April May June July August September	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034 32,893 32,504 28,122	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 47 52 52 52 52 58 63 58 63 58 58 52	ation) associated with difference between co load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28 17 27 17 27 17	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00 14:00 14:00 17:00
Line No. 29 30 31 32 33 34 35 36	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April May June July August	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034 32,893 32,504 28,122 30,879	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 45 47 52 52 52 58 63 58	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28 17 27 17 17 12	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00 14:00 14:00 17:00 9:00
Line No. 29 30 31 32 33 34 35 36 37	ale reported on line 24. associated with the sa E of SYSTEM: Month (a) January February March April May June July August September	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034 32,893 32,504 28,122	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 47 52 52 52 52 58 63 58 63 58 58 52	ation) associated with difference between co load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28 17 27 17 27 17	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00 14:00 14:00 17:00
Line No. 29 30 31 32 33 34 35 36 37 38	ale reported on line 24. associated with the sa of SYSTEM: Month (a) January February March April May June July August September October	nthly breakdown on th Include in the month les so that the total on Total Monthly Energy (b) 30,964 23,817 26,676 28,729 28,611 30,034 32,893 32,504 28,122 30,879	ly amounts any energ line 41 exceeds the Monthly Non-Reg Sales for Resale & Losses	gy quirements Associated	load (6o-minute integra system defined as the 5. Report in columns of for each monthly peak Megawatts (See Instruction 4) (d) 59 45 45 47 52 52 52 58 63 58 63 58 52 53	ation) associated with difference between co (e) and (f) the specified load reported in colum MONTHLY PEA Day of Month (e) 3 8 27 13 28 28 28 17 27 17 17 12	the net energy for the lumns (b) and (c). d information in (d). K Hour 12:00 11:00 8:00 11:00 20:00 18:00 14:00 14:00 17:00 9:00

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility* Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or

steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each construction type by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of such occupancy and state

	DESIGNATION		VOLTAGE (Indicate where other than 60			LENGTH			
Line			(Indicate where other than 60 cycle, 3 phase)		Type of	in the case of un	derground lines, report uit miles)	Number	
No.	From	То	Operating	Designed	Supporting			of Circuits	
	(a)	(b)	(c)	(d)	Structure (e)	(f)	(g)	(h)	
1 2 3 4	Four mile sub (1&2)	LaFarge	140kv	140kv	Single wood pole	5.7		2	
5 6 7	sub (1&2)	Potterfield	140kv	140kv	Single wood pole	1.8		1	
8 9 10	34.5		34.5kv	34.5kv	Single pole cedar	67.6	1.8	15	
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	34.5		34.5kv	34.5kv	Underground	0.5		4	
32				I	TOTAL	75.6	1.8	22	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Alpena Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2012

TRANSMISSION LINE STATISTICS (Continued)

whether expenses with respect to such structures are included in the expenses reported for the line designated. 7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

portion thereof, for which the respondent is not									
Size of Conductor and	(Include in	COST OF LINE column (j) land, land righ right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES						
Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.	
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)		
267	101,040	191,612	292,652					1 2 3	
267	41,606	251,552	293,158					4 5 6	
various	84,846	3,461,336	3,546,182					7 8 9	
various	0	114,686	114,686					10 11 12	
								13 14 15	
								16 17	
								18 19 20	
								21 22 23	
								24 25	
								26 27 28	
								29 30 31	
	227,492	4,019,186	4,246,678	0	0	0	0	32	

-									
Name of Respondent			This Report Is:		Date of Report	Year of Report			
Alpena Power Company			(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	December 31, 2012			
TRANSMISSION LINES ADDED DURING YEAR									
trans not n	eport below the informa mission lines added or ecessary to report mino rovide separate subhea	altered during the year revisions of lines.	ear. It is	separately. If actual	iction and show each costs of completed co for reporting columns in these	onstruction a	are		
	LINE DESIG		Line Length	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE			
Line No.	From	То	in Miles	Туре	Average Number per Miles	Present	Ultimate		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1 2 3 4 5 6 7	4 Mile Sub 4 Mile Sub 34.5 kv exit	Norway Sub	1.3 0.01	Single Wood Pole Underground		1	1 1		
8 9	Removed								
$\begin{array}{c} 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ 38\\ 39\\ 40\\ 41\\ 42\\ \end{array}$	4 Mile Sub to Norway Sut		1.1	Single Wood Pole	27 Poles Removed	1	1		
43			2.41		25.00				

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Name	e of Respondent	This Report	ls:	Date of Report	t	Year of Report	
Alpena Power Company (1) [X] An O		Original	iginal (Mo, Da, Yr)		December 31, 2012		
(2) [] A Res		submission			,		
SUBSTATIONS							
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. Indicate in col. (b) the functional character of each substation, designating whether transmission or distri- bunion and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 						5	
Line					V	OLTAGE (In Mo	ba)
No.	Name and Location of Substa	ation	Character	of Substation	Primary	Secondary	Tertiary
	(a)			(b)	(c)	(d)	(e)
1	Alpena County					l T	
2	Four Mile			, Transmission	140.0	34.5	
3	Gennrich			, Transmission	140.0	34.5	
4	Potterfield		Unattended	, Transmission	140.0	34.5	
5							
6	Constral		110-11	I Distributi	• • -		
7	Central			d, Distribution	34.5	13.8	
8	Bagley Hubbard Lake			d, Distribution	34.5 24.5	13.8	
9 10	Hubbard Lake Northeast			d, Distribution d, Distribution	34.5 34.5	13.8	
10 11	North Industrial Park			d, Distribution	34.5 34.5	13.8 13.8	
12	Norway			d, Distribution	34.5 34.5	13.8	
12	Ontario			d, Distribution	34.5 34.5	13.8	
14	Ossineke			d, Distribution	34.5 34.5	13.2	
15	Rockport			d, Distribution	34.5	13.8	
16	South			d, Distribution	34.5	13.2	
17	Southwest		Unattende	d, Distribution	34.5	13.8	
18	Long Lake		Unattende	d, Distribution	34.5	13.8	
19	M-32		Unattende	d, Distribution	34.5	13.8	
20							
21							
22							
23							
24							
25 26							
26 27							
27 28							
20 29							
29 30							
31							
32							
33							
34							
35							
36							
37							
38							
39							

Name of Respondent		This Report Is:		Date of Repo		Year of Repor	rt
lpena Power Company (1) [X] An Origi (2) [] A resubm				(Mo, Da, Yr)		December 3	1, 2012
			NS (Continued)				
 Designate substations or leased from others, jointly ov otherwise than by reason of respondent. For any substat under lease, give name of le and annual rent. For any su other than by reason of sole 	wned with other sole ownership tion or equipme ssor, date and	s, or operated by the ent operated period of lease,	ownership or lease, party, explain basis accounting between accounts affected in Specify in each case party is an associate	of sharing ex the parties, a respondent's whether les	penses and sta s books	s or other ate amounts an s of account.	
			CONVERSION APPARATUS AND SPECIAL EQUIPMENT				
Capacity of Substation (In Service) (In Mva)	Number of Transformers in Service	Transformers	Type of Equipment	Number of Units	Tot	tal Capacity (In Mva)	Line No.
(f)	(g)	(h)	(i)	(j)		(k)	
18 42 24	2	0 0 0	None None None				1 2 3 4 5
20	2	0	None				6 7
10	1	0	None				8
7.5		0	None				9
5 5	1	0	None None				10 11
3.75		0	None				12
10		0	None				13
8.75		0	None				14
10		0	None None				15
10 3.75		0	None				16 17
10		0	None				18
10		0	None				19
							20
							21
							22 23
84	Total, Unatten	ded,Transmission					24
							25
113.75	Total, Unatten	ded, Distribution					26
							27
							28 29
							30
							31
							32
							33
							34 35
							35 36
							37
							38
	1						39

Name o		This Report Is:		Date of Repor	ť	Year of Report	
Alpena Power Company (1) [X] An Origi (2) [] A Resub				(Mo, Da, Yr)		December 31, 2012	
	ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS						
distribut 2. Inclu externa 3. Show hour me	ort below the information called for co tion watt-hour metes and line transfor ide watt-hour demand distribution me I demand meters. w in a footnote the number of distribu eters or line transformers held by the	oncerning rmers. eters, but not ition watt- respondent	or line tra lessor, da or more n by reasor owner or expenses	nsformers are te and period on neters or line tr n of sole owner other party, exp between the p	held under a le of lease, and a ansformers are ship or lease, g plain basis of a parties, and sta	te amounts and	
	ease from others, jointly owned with one nerwise than by reason of sole owner			affected in responses		o-owner, or other	
	dent. If 500 or more meters	- 1 - 7		n associated co		,	
					LINE 7	TRANSFORMERS	
Line No.	Item			er of Watt- rs Meters	Number	Total Capacity (In Mva)	
	(a)			(b)	(c)	(d)	
1	Number at Beginning of Year			17,447	7,430	221	
2	Additions During Year						
3	Purchases			443	118	1	
4	Associated with Utility Plant Acquire	ed					
5	TOTAL Additions (Enter Total of line	es 3 and 4)		443	118	1	
6	Reduction During Year						
7	Retirements			405	107	1	
8	Associated with Utility Plant Sold						
9	TOTAL Retirements(Enter Total of I	ines 7 and 8)		405	107	1	
10	Number at End of Year (Lines 1+ 5	- 9)		17,485	7,441	221	
11	In Stock			110	333		
12	Locked Meters on Customers' Prem	nises					
13	Inactive Transformers on System						
14	In Customers' Use			17,356	7,073	220	
15	In Companys' Use			19	35	1	
16	Total End of Year (Enter Total of lin This line should equal line 10)	es 11 to 15.		17,485	7,441	221	
			1				

Alpena Power Company

This Report Is: (1) [X] An Original (2) [] A Resubmission

Date of Report (Mo, Da, Yr)

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

(1) Scrubbers, precipitators, tall smokestacks, etc.

(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

(3) Monitoring equipment

(4) Other.

- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332,
- and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	NONE				
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noice Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	0	0	0	0	0
9	Construction work in progress					

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