MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NONMAJOR NATURAL GAS UTILITIES

This form is authorized by 1919 PA 419, as amended, being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:			
December 31, 2005			
Present legal name of respondent:			a control
Aquila, Inc.			
Present DBA name in Michigan if different from I	egal name:		
March Harts and Directory Charles			
d/b/a Aquila Networks - PNG, State of Michigan Address of principal place of business:	<u></u>		in an
1815 Capitol Avenue, Omaha, NE 68102 Utility representative to whom inquiries regarding	this report may be dire	cted:	
Name Steven M. Jurek	Title Vice Presid	ent, Regulatory Services	-
Address 1815 Capitol Avenue			
	State NIE	71= Cada (8100	
<u>City Omaha</u>	State NE	Zip Code 68102	<u>-</u>
Telephone(402) 221-2262	E-mail: steve.jurek	@aquila.com	
If the utility name has been changed during the pas	t vear:		
	• , •••••		
Prior Name	<u>. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.</u>		<u>.</u>
Date of Change			-
Two copies of the published annual report to stockl	10lders:		
[x] were forwarded to the Commission	(enclosed)		u er
[] will be forwarded to the Commission	(enclosed)		SP 1
on or about		20	
		2V	-
Annual reports to stockholders:			
[x.] are published. [] are	not published		
			a See

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor (517) 241-6103 OR <u>blballi@michigan gov</u>

Michigan Public Service Commission (Regulated Energy Division) 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909

MICHIGAN NONMAJOR NATURAL GAS UTILITIES

ANNUAL REPORT OF

Aquila Networks - PNG, State of Michigan

TO THE

MICHIGAN PUBLIC SERVICE COMMISSION

FOR THE CALENDAR YEAR 20 05

(Read instructions on Last Page Carefully Before Filling Out Report)

1. Name of Company (print)	Aquila Networks - PNG
2. Post Office Address (print)	1815 Capitol Avenue, Omaha NE 68102
3. Organization: (corporation,	partnership, or individual) Division
4. Date of Organization April	1, 1987 Under the laws of what State Delaware
5. Who prepared this report? ((Person or firm other than regular company employee)
Signature	

6. If incorporated, give the titles, names and addresses of all company officials, at close of year:

	Official Title	Name	Address
President			· · · · · · · · · · · · · · · · · · ·
Secretary			
Secretary Treasurer			
Manager			

7. If not incorporated, state name and address of owner or owners and extent of their respective interests:

8. Name of any stockholders owning or controlling 10% or more of the stock, and number of votes to which each said stockholder is entitled:

Name (print)	Post Office Address (print)	Number of Votes
-lorizon Asset Mgmt, Inc.	470 Park Ave South, NY, NY	37,373,847
. Name and address of per	son to whom correspondence regarding this	report should be addressed:
Steven M. Jurek	Vice President, Regulatory Services 18	15 Capital Ave, Omaha, NE 68102
(Name)	(Title)	(Address)

MICHIGAN

10. PROPERTIES USED IN OPERATION: (For additional space use typewritten schedule)

Detailed statement of the real estate owned by the Company, which is used in its business in Michigan at close of year, where situated, and the cost thereof.

		Date	Date Discondin	
Line No.	Description and Location, Incl. County and City or Township	Purchased	Placed in Service	Original Cost
1		Fuicilaseu	Service	Cost
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	Total			

Aquila Networks-PNG provides sales and transportation service to two customers in Marquette County. The entire investment in Michigan consists of personal property for measuring and regulating service of \$34,708 and intangible plant of \$22,684 which totals \$57,392.

No Corporate balance sheet items have been assigned to Michigan.

Balance SheetBalanceBalanceBeginningEnd ofInvestments.of YearYear

		2005	2005
		2000	2000
1.	Total Utility Plant in Service		
2.	Construction Work in Progress		
3.	Total Utility Plant (1 + 2)		
4.	Accum. Provision for Depreciation		
5.	Net Utility Plant (3 - 4)	· ·	
6.	Other Property		
7.	Other Investments		
8.	Total Property & Investments (5 thru 7)		
9.	<u>Current Assets</u>		. · ·
10.	Cash		-
11.	Notes Receivable - Net		
12.	Accounts Receivable - Net		
13.	Material & Supplies		
14.	Prepayments		·
15.	Other Current + Accrued Assets	· · · · ·	
16.	Total Current + Accrued Assets (10 thru 15)		
17.	Deferred Debits		· · · · · · · · · · · · · · · · · · ·
18.	Total Assets (8 + 16 + 17)		· · · · · · · · · · · · · · · · · · ·
19.			
20.	Liabilities and Stockholders Equity		
21.	Stockholders Equity		
22.	Capital Stock		
23.	Retained Earnings		
24.	Total Stockholders Equity (22 + 23)		
25.			
26.	Long-Term Debt		
27.			
28.	Current + Accrued Liabilities		· · · · · · · · · · · · · · · · · · ·
29.	Notes Payable		
30.	Accounts Payable		
31.	Customer Deposits		
32.	Other Current + Accrued Liabilities		
33.	Total Current + Accrued Liabilities (29 thru 32)		
34.	Deferred Credits		
35.	Total Liabilities + Equity (24 + 26 + 33 + 34)		
	Notes to Balance Sheet:		

Notes to Balance Sheet:

Notes to Balance Sheet:

Aquila Networks - PNG is a division of Aquila, Inc. Due to being a division, as well as the extremely small size of operation in Michigan, a separate balance sheet is not maintained.

Aquila Networks - PNG State of Michigan

Statement of Operations for the Period

January 1, 2005 to

December 31, 2005

		· · ·	Year-to-Date
		Last	This
Line		Year	Year
No.		a	b
		1 000 100	
1.	Operating Revenues	\$239,130	\$255,255
2.	Natural Gas Production Expense		
3.	Cost of Purchased Gas	0	0
4.	Transmission Expense	0	0
5.	Distribution Expense Operation	0	0
6.	Distribution Expense - Maintenance	0	0
7.	Administrative & General Expense	4,959	53,506
8.	Other Expenses	0	0
9.	Total Operation & Maintenance Expense (2 thru 8)	4,959	53,506
10.	Depreciation & Amortization Expense	1,722	1,721
11.	Tax Expense	81,269	69,717
12.	Interest Expense	1,096	1,015
13.	Other Deductions	0	0
14.	Total Cost of Gas Service (9 thru 13)	89,046	125,959
15.	Income From Operations (1 - 14)	150,084	129,296
16.	Miscellaneous Non-operating Income	0	0
17.	Miscellaneous Non-operating Deductions	0	0
18.	Total Non-operating Income (Loss) (15-16)	0	0
19.	Net Income (15+18)	\$150,084	\$129,296

Notes to Statement of Operations:

Sales and transportation revenues to two customers are based on negotiated contracts. Total income includes sales and transportation.

MICHIGAN

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR.

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).

2. Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rate in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, com mercial cooking, etc.

4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service,
(B) Heating Service, etc. 5. Column (d). --Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 17, Schedule 625A.

6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf

sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12 Schedule 625A.

7. When a rate schedule was not in effect during the entire year, indicate in a foot note the period in which it was effective.

ine No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Net Sold (e)	Revenue (show to nearest dollar (f)
1.	MI500	Transportation		2	6,334,366	255,255
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23. 24.						

a Networks - FNG, State of Michigan Def. 51, 20, 05 Report particulars (details) concerning of system safes. Def. 57/51EM safes include all safes of within the MFSC approved rate schedule wides. Of System safes. Of System safes. Name (Diy or town and state) Account Per Mol (D) (D) None (D) (D)	lame Aquil	Name of Respondent Aquila, Inc.			This report is: (1) [x] An original		Date of Report (Mo., Da, Yr)	Year of Report	Ę	
OF-EVSTEM SALE: - MATIRAL GAS Report particulars (details) concerning of Fystem sales. Of Fystem sales. In MPSC approved rate schedule sales Sales. Mont of Gas Sold Mori Gas Sold Name (City or town and state) Account Norrege Revenue (a) (D) (D) (D) (a) (D) (D) (D) (b) (D) (D) (D)	Aquil	/orks - PNG,	of Michigan		(2) [] A resubmis	sion		Dec. 31, 20	<u>05</u>	
Activity interviewed (Celly or town and state) Account (Perent) Account (Perent) (Celly or town and state) Account (Perent) (Celly or town and state) Account (Perent) (Celly or town and state) (Celly		Downt norticulary (data)	alor and all and an alor	51	SALES - NATURAL	GAS	-			
Mone Form of City of town and state) More of Case Sold Account Period For Year		sales.	iis) concerning on-system salex		sales include all sale	s other than MPSC a	pproved rate schedule			
Name City or town and state) Account Per Mot (a) (a) (b) (c) (c) (a) (c) (c) (c) (c) (a) (c) (c) (c) (c) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c)	j		Doint of Doliveov		Mcf of Gas Sold		Average Revenue	Peak Day	/ Delivery to C	ustomers
	No.	Name	(City or town and state)	Account	(Applox, B. I. U.	(See Instr 5)	(in cents)	Date	Monocin	
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Name of	Respondent	This report is:		Date of Report		Year of Report	
Aquila		(1) [x] An original		(Mo., Da, Yr)			
Aquila	Networks - PNG, State of Michigan	(2) [] A resubmission		Dec. 31, 20 <u>05</u>			
		ROM TRANSPOR	TATION OF GAS OF O	THERS - NATURAL G	AS (Account 489)		·
1.	Report below particulars (details) concerning	with an asterisk, ho	wever, if gas transporte	ed or com-	Designate points	of receipt and delivery s	o that
revenu	e from transportation or compression (by respon-	pressed is other the	an natural gas.		they can be identified o	n map of the responden	t's pipe
dent) d	f natural gas for others. Subdivide revenue be-	3. In colum	in (a) include the names	s of companies	line system.	•	
tween	transportation or compression for Interstate	from which revenue	es were derived, points	of receipt and	5. Enter Mcf at 14.7	'3 psis at 60* F.	
pipelin	e companies and others.	delivery, and name	s of companies from wh	nich gas was	Minor Items (less	than 1,000,000 Mcf) ma	ay be
2.	Natural gas means either natural gas unmixed, or	received and to wh	ich delivered. Also spe	cify the Com-	grouped.		
any m	xture of natural and manufactured gas. Desginate	mission order or re	gulation authorizing suc	ch transaction.			·
		· · ·	· ·			Average	
						Revenue per	FERC Tariff
Line	Name of Company and Description of Service Performed	Distance	Mcf of Gas	Mcf of Gas		Mcf of Gas	Rate
No.	(Designate with an asterisk associated companies)	Transported	Received	Delivered	Revenue	Delivered	Schedule
		(in miles)				(in cents)	Designation
	(a)	(b)	(c)	(d)	(e)	(f)	<u>}</u>
1							
2	Refer to Page 5.		1				
3							
4	Peoples Natural Gas has only two						
5	customers in Michigan served on negotiated						
6	contracts. Annual throughput for sales		ł				
7	and transportation for 2005 totaled	(
8	6,334,366 Mcf.						
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INSTRUCTIONS

1. This form for Annual Report should be filled out and typed in duplicate and one copy returned to the office of the Michigan Public Service Commission by March 31, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.

2. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.

3. There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the facts.

4. The Oath on this page must be administered by a Notary Public or other officer authorized to administer oaths.

OATH
State of Nebraska
ss. County of Douglas
I, the undersigned on oath do say that I am Vice President, Regulatory Services (State official position as owner or officer)
of the Utility Company for whom the foregoing annual report was prepared; that the same was prepared by myself or under my direction; that I have full and complete knowledge of the affairs of the said Utility Company that I have examined the foregoing annual report and declare the same to be a correct and complete statement of the business and affairs of said Utility Company in respect to each and every matter and thing therein set forth, to the best of my knowledge, information and belief. (Signature of person executing this report) 1815 Capitol Avenue, Omaha, NE 68102
(Address) SUBSCRIBED AND SWORN TO BEFORE ME at Omaha, Nebraska
this 11 the day of April, 20 06
SHEILA A. NELSON General Notary State of Nebraska My Commission Expires Mar 3, 2009 My commission expires March. 3, 2009

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