	a person is not required to respond to, a collection of information unless it displays a valid OM3 control juired to complete this information collection is estimated to average 25 hours per response, including the sta needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE	BORROWER DESIGNATION WI0063
RURAL UTILITIES SERVICE	PERIOD ENDED 12/2005
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME AND ADDRESS BAYFIELD ELEC COOP INC
	POB 68
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.  This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.	Iron River, WI 54847-
	EICATION.
We recognize that statements contained herein concern a matter within the of a false, fictitious or fraudulent statement may render the maker subject	
We hereby certify that the entries in this report are in accordance with the accordance to the best of our knowledge and belief.	ounts and other records of the system and reflect the status of the system
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.	X XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND
	T PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII of the following)
All of the obligations under the RUS loan documents have been fulfilled in all material respects	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.
Diane M Berweger, Director of Finance DATE	Carl J Melchiors, General Manager DATE

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

WI0063

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

12/2005

F	Part A. Statement of Operation	S		
ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month
Operating Revenue and Patronage Capital	7,629,642	8,315,220	8,573,165	409,398
2. Power Production Expense	0	C	0	0
3. Cost of Purchased Power	3,544,637	3 697,535	3,606,975	372,771
4. Transmission Expense	83,631	39,606	69,660	0
Distribution Expense - Operation	161,434	195,563	199,575	6,828
Distribution Expense - Maintenance	986,116	1,420,981	959,833	80,007
7. Customer Accounts Expense	319,885	311,232	338,802	14,211
Customer Service and Informational Expense	121,372	130 160	124,437	9,495
9. Sales Expense	41,407	50,967	40,497	9,823
10. Administrative and General Expense	736,930	793,538	769,998	60,257
11. Total Operation & Maintenance Expense (2 thru 10)	5,995,412	6,639,582	6,109,777	553,392
12. Depreciation and Amortization Expense	835,356	882,281	840,402	74,192
13. Tax Expense - Property & Gross Receipts	141,090	146,122	144,001	718
14. Tax Expense - Other	65,283	75,966	67,921	7,377
15. Interest on Long-Term Debt	553,962	614,558	568,730	63,960
16. Interest Charged to Construction - Credit	( 13,816)	( 22,940)	( 7,658)	( 2,994)
17. Interest Expense - Other	13,929	23,087	33,410	238
18. Other Deductions	54,179	12,075	0	8,000
19. Total Cost of Electric Service (11 thru 18)	7,645,395	8,370,731	7,755,583	704,883
20. Patronage Capital & Operating Margins (1 minus 19)	( 15,753)	( 55,511)	816,582	( 295,485)
21. Non Operating Margins - Interest	45,566	57,048	40,835	5,446
22. Allowance for Funds Used During Construction	0	0	C	0
23. Income (Loss) from Equity Investments	298	0	432	0
24. Non Operating Margins - Other	102,897	150,346	37,679	19,483
25. Generation and Transmission Capital Credits	37,021	129,914	65,501	9,642
26. Other Capital Credits and Patronage Dividends	33,237	32,444	24,325	216
27. Extraordinary Items	0	C	0	0
28. Patronage Capital or Margins (20 thru 27)	203,266	314,241	985,354	( 260,698)

### Part B. Data on Transmission and Distribution Plant

!TEM:	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	197	170
2. Services Retirea	228	14
3. Total Services in Place	8,743	8,899
Idle Services (Exclude Seasonal)	633	487
5. Miles Transmission	0.00	0.00
6 Miles Distribution - Overhead	1,340.79	1,336.18
7. Miles Distribution - Underground	517.24	540.90
8. Total Miles Energized (5 + 6 + 7)	1,856.03	1,877.08

### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

WI0063

PERIOD ENDED

Name		12/2005		INSTRUCTIONS-See RUS Bulletin 1717B-2
1. Total Utility Plant In Service         30,080,592         29, Memberships           2. Construction Work in Progress         683,033         30,763,625         31. Operating Margins - Prior Years           3. Total Utility Plant (1 + 2)         30,763,625         31. Operating Margins - Current Year           5. Net Utility Plant (3 - 4)         16,854,926         32. Operating Margins - Current Year           5. Net Utility Property (Net)         1,500         34. Other Margins and Equities           6. Non-Utility Property (Net)         1,500         34. Other Margins and Equities           7. Investments in Subsidiary Companies         0         35. Total Margins & Equities (29 thru 34)           8. Invest in Assoc. Org Patronage Capital         2,032,807         36. Long-Term Debt RUS (Net)           9. Invest in Assoc. Org Other - Mongeneral Funds         0         (Payments - Unapplied)           10. Invest in Assoc. Org Other - Mongeneral Funds         596,798         37. Long-Term Debt RUS (Net)           11. Investments in Economic Development Projects         645,789         38. Long-Term Debt FUS - RUS Guaranteed           12. Other Investments         226,060         39. Long-Term Debt Other - RUS Guaranteed           13. Special Funds         31,843         40. Long-Term Debt (36 thru 40)           15. Cash - General Funds         23,845         42. Obligations Und		alance Sheet	Part C. B	
2. Construction Work in Progress 3. Total Utility Plant (1 + 2) 30,763,625 31. Operating Margins - Prior Years 4. Accumulated Operating Margins - Current Year 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (4 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (4 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (4 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (4 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (4 - 4) 5. Net Utility Plant (3 - 4) 5. Net Utility Plant (4 - 4) 6. Net Plant (4 -		LIABILITIES AND OTHER CREDITS		ASSETS AND OTHER DEBITS
3. Total Utility Plant (1 + 2)	38,075	29. Memberships	30,080,592	Total Utility Plant in Service
4. Accoum. Provision for Depreciation and Amort 5. Net Utility Plant (3 - 4) 16.854,926 33. Non-Operating Margins - Current Year 34. Other Margins and Equities 35. Non-Utility Property (Net) 1,500 34. Other Margins and Equities 35. Total Margins & Equities (29 thru 34) 35. Total Margins & Equities (29 thru 34) 36. Long-Term Debt - RUS (Net) 9. Invest in Assoc. Org Other - General Funds 9. Invest in Assoc. Org Other - General Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Nongeneral Funds 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Long-Term Debt Cher (Net) 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other - Rus Guaranteed 9. Invest in Assoc. Org Other Publication Guaranteed 9. Invest in Assoc. Org Other Publication Guara	6,148,928	30. Patronage Capital		
Accum. Provision for Depreciation and Armort	0		30,763,625	
16,854,926   33. Non-Operating Margins   34. Other Margins and Equities   35. Non-Utility Property (Net)   1,500   34. Other Margins and Equities   34. Other Margins and Equities   35. Total Margins & Equities (29 thru 34)   36. Invest. in Assoc. Org Patronage Capital   2,032,807   36. Long-Term Debt - RUS (Net)   (Payments - Unapplied)   36. Invest. in Assoc. Org Other - General Funds   0 (Payments - Unapplied)   (Payments - Unapplied)   (Payments - Unapplied)   (Payments - Unapplied)   (Payments - Invapplied)   (Payments -	106,847		13,908,699	
1,500   34, Other Margins and Equities	207,394		16,854,926	
7. Investments in Subsidiary Companies 0 35. Total Margins & Equities (29 thru 34) 38. Invest. in Assoc. Org Patronage Capital 2,032,807 36. Long-Term Debt - RUS (Net) 9. Invest. in Assoc. Org Other - General Funds 0 (Payments - Unapplied) 10. Invest. in Assoc. Org Other - Nongeneral Funds 596,798 37. Long-Term Debt - RUS - Econ. Devel. (Net) 11. Investments in Economic Development Projects 645,789 38. Long-Term Debt - FtB - RUS Guaranteed 12. Other Investments 226,060 39. Long-Term Debt - Other - RUS Guaranteed 13. Special Funds 40. Long-Term Debt - Other - RUS Guaranteed 14. Total Other Property & Investments (6 thru 13) 3,534,797 41. Total Long-Term Debt (36 thru 40) 15. Cash - General Funds 23,845 42. Obligations Under Capital Leases - Noncurrent 16. Cash - Construction Funds - Trustee 0 43. Accumulated Operating Provisions and Asset Retirems 17. Special Deposits 0 Obligations 18. Temporary Investments 688,158 44. Total Other Noncurrent Liabilities (42 + 43) 19. Notes Receivable (Net) 32,200 45. Notes Payable 20. Accounts Receivable - Sales of Energy (Net) 1,516,152 46. Accounts Payable 21. Accounts Receivable - Other (Net) 99,939 47. Consumers Deposits 22. Materials and Supplies - Electric & Other 123,069 48. Current Maturities Long-Term Debt 23. Prepayments 99,868 49. Current Maturities Long-Term Debt 24. Other Current and Accrued Assets 55. Total Current & Accrued Liabilities 27. Other Deferred Debits 0 52. Total Current & Accrued Liabilities 27. Other Deferred Debits 0 52. Total Current & Accrued Liabilities 55. Total Liabilities and Other Credits (35+41+44 + 52 th	39 530		1,500	5. Non-Utility Property (Net)
2,032,807   36, Long-Term Debt - RUS (Net)   39, Invest in Assoc. Org Other - General Funds   0 (Payments - Unapplied)   10, Invest. in Assoc. Org Other - Nongeneral Funds   596,798   37, Long-Term Debt - RUS - Econ. Devel. (Net)   11, Investments in Economic Development Projects   645,789   38, Long-Term Debt - FFB - RUS Guaranteed   12, Other Investments   226,000   39, Long-Term Debt - Other - RUS Guaranteed   13, Special Funds   31,843   40, Long-Term Debt Other (Net)   14, Total Other Property & Investments (6 thru 13)   3,534,797   41, Total Long-Term Debt Other (Net)   41, Total Long-Term Debt (36 thru 40)   42, Obligations Under Capital Leases - Noncurrent   43, Accumulated Operating Provisions and Asset Retiremed   15, Special Deposits   0 Obligations Under Capital Leases - Noncurrent   43, Accumulated Operating Provisions and Asset Retiremed   43, Accumulated Operating Provisions and Asset Retiremed   43, Accumulated Operating Provisions and Asset Retiremed   44, Total Other Noncurrent Liabilities (42 + 43)   45, Notes Payable   46, Accounts Receivable (Net)   32, 200   45, Notes Payable   46, Accounts Payable   47, Consumers Deposits   48, Current Maturities Long-Term Debt   48, Current Maturities Long-Term Debt   49, Payaments   49, State of Payaments   49	6,540,774		0	
20. Invest. in Assoc. Org Other - General Funds 21. Invest. in Assoc. Org Other - Nongeneral Funds 22. Other Investments in Economic Development Projects 22. Other Investments 22. Other Property & Investments (6 thru 13) 3. Say, 197 41. Total Long-Term Debt Other (Net) 41. Total Long-Term Debt (36 thru 40) 42. Obligations 42. Obligations Under Capital Leases - Noncurrent 43. Accountated Operating Provisions and Asset Retirems 44. Total Other Noncurrent Liabilities (42 + 43) 45. Notes Payable 46. Accounts Payable 47. Other Property (Net) 48. Other Seceivable (Net) 49. Other Capital Consumers Deposits 49. Other Capital Leases 49. Other Current Maturities Long-Term Debt 49. Current Maturities Long-Term Debt 49. Current Maturities Long-Term Debt 40. Other Current and Accrued Assets 40. Other Current and Accrued Liabilities 41. Other Deferred Debits 42. Other Deferred Debits 43. Other Deferred Credits 44. Other Deferred Credits 45. Total Liabilities and Other Credits (35 + 41 + 44 + 52 th	10,200,789		2,032 807	
10. Invest. in Assoc Org Other - Nongeneral Funds 11. Investments in Economic Development Projects 12. Other Investments 13. Special Funds 14. Total Other Property & Investments (6 thru 13) 15. Cash - General Funds 16. Cash - Construction Funds - Trustee 17. Special Deposits 18. Temporary Investments 19. Notes Receivable (Net) 19. Notes Receivable (Net) 19. Notes Receivable - Other (Net) 19. Accounts Receivable - Other (Net) 19. Accounts Receivable - Other (Net) 19. Accounts Receivable - Other (Net) 19. Prepayments 19. Prepayments 19. Regulatory Assets 19. Other Current and Accrued Assets (15 thru 24) 19. Regulatory Assets 19. Other Current and Accrued Liabilities 19. Other Current and Accrued Liabilities 19. Other Deferred Debits 19. Other Deferred Credits 19. Other Deferred Credits 19. Other Deferred Credits 19. Other Deferred Credits 19. Other Current Credits (35+ 41 + 44 + 52 th	0		0	
11. Investments in Economic Development Projects 12. Other Investments 12. Other Investments 13. Special Funds 14. Total Other Property & Investments (6 thru 13) 15. Cash - General Funds 16. Cash - Construction Funds - Trustee 17. Special Deposits 18. Terriporary Investments 18. Terriporary Investments 19. Notes Receivable (Net) 19. Notes Receivable - Sales of Energy (Net) 19. Notes Receivable - Other (Net) 19. Accounts Receivable - Other (Net) 19. Prepayments 19. Prepayments 19. Prepayments 19. Prepayments 19. Regulatory Assets 19. Other Current and Accrued Assets (15 thru 24) 19. Other Current and Accrued Assets (15 thru 24) 19. Other Deferred Debits 19. Other Deferred Debits (5+14+25 thru 27) 19. Other Deferred Credits 19. Other Current Ado Other Credits (35+41+44-52 thru 27) 19. Other Deferred Credits 19. Other Current Elabilities and Other Credits (35+41+44-52 thru 51) 19. Other Deferred Credits 19. Other Current Ballities and Other Credits (35+41+44-52 thru 51) 19. Other Deferred Credits 19. Other Current Credits (35+41+44-52 thru 51) 19. Other Deferred Credits 19. Other Current Ballities and Other Credits (35+41+44-52 thru 51) 19. Other Deferred Credits 19. Other Deferred Credits 19. Other Current and Accrued Liabilities (42 thru 51) 19. Other Deferred Credits 19. Other Current and Other Credits (35+41+44-52 thru 51)	<u> </u>		596,798	
12. Other Investments 226,060 39. Long-Term Debt - Other - RUS Guaranteed 13. Special Funds 31,843 40. Long-Term Debt Other (Net) 14. Total Other Property & Investments (6 thru 13) 3,534,797 41. Total Long-Term Debt (36 thru 40) 15. Cash - General Funds 23,845 42. Obligations Under Capital Leases - Noncurrent 16. Cash - Construction Funds - Trustee 0 43. Accumulated Operating Provisions and Asset Retirent 17. Special Deposits 0 18. Temporary Investments 688,158 44. Total Other Noncurrent Liabilities (42 + 43) 19. Notes Receivable (Net) 20. Accounts Receivable - Sales of Energy (Net) 21. Accounts Receivable - Sales of Energy (Net) 22. Materials and Supplies - Electric & Other 23. Prepayments 99,838 49. Current Maturities Long-Term Debt 24. Other Current and Accrued Assets 8 612 Development 25. Total Current Advanced Assets 15. Total Current Accrued Liabilities 27. Other Deferred Debits 15. Total Assets and Other Debits (5+14+25 thru 27) 29,951,565 50. Total Liabilities and Other Credits (35+41+44-52 thru 44) 51. Total Liabilities and Other Credits (35+41+44-52 thru 44)	C	Charles and Charle	645.789	AND THE PARTY OF T
31,843 40. Long-Term Debt Other (Net) 4. Total Other Property & Investments (6 thru 13) 3,534,797 41. Total Long-Term Debt (36 thru 40) 45. Cash - General Funds 23,845 42. Obligations Under Capital Leases - Noncurrent 46. Cash - Construction Funds - Trustee 0 43. Accumulated Operating Provisions and Asset Retireme Obligations 47. Special Deposits 0 Obligations 48. Temporary Investments 688,158 44. Total Other Noncurrent Liabilities (42 + 43) 49. Notes Receivable (Net) 32,200 45. Notes Payable 40. Accounts Receivable - Sales of Energy (Net) 41. Accounts Receivable - Other (Net) 42. Materials and Supplies - Electric & Other 43. Prepayments 44. Consumers Deposits 45. Current Maturities Long-Term Debt 46. Current Maturities Long-Term Debt 47. Consumers Deposits 48. Current Maturities Long-Term Debt 49. Current Maturities Long-Term Debt 49. Current Maturities Capital Leases 40. Other Current and Accrued Assets 50. Current Maturities Capital Leases 51. Other Current and Accrued Liabilities 52. Total Current & Accrued Liabilities 53. Regulatory Assets 54. Other Deferred Credits 55. Total Liabilities and Other Credits (35+41+44-52 thru 51) 54. Other Deferred Credits 55. Total Liabilities and Other Credits (35+41+44-52 thru 51)	0		2225.24	
4. Total Other Property & Investments (6 thru 13)       3,534,797       41. Total Long-Term Debt (36 thru 40)         15. Cash - General Funds       23,845       42. Obligations Under Capital Leases - Noncurrent         16. Cash - Construction Funds - Trustee       0       43. Accumulated Operating Provisions and Asset Retirement         17. Special Deposits       0       Obligations         18. Temporary Investments       688,158       44. Total Other Noncurrent Liabilities (42 + 43)         19. Notes Receivable (Net)       32,203       45. Notes Payable         10. Accounts Receivable - Sales of Energy (Net)       1,516,152       46. Accounts Payable         11. Accounts Receivable - Other (Net)       99,939       47. Consumers Deposits         12. Materials and Supplies - Electric & Other       123,069       48. Current Maturities Long-Term Debt         13. Prepayments       99,838       49. Current Maturities Long-Term Debt-Economic         14. Other Current and Accrued Assets       8.612       Development         15. Total Current and Accrued Assets       51. Other Current Maturities Capital Leases         16. Regulatory Assets       52. Total Current & Accrued Liabilities         17. Other Deferred Debits       52. Total Current & Accrued Liabilities         18. Total Assets and Other Debits (5+14+25 thru 27)       22,961,565       53. Regulatory Liabilities <t< td=""><td>3,439,208</td><td></td><td>1850/2001</td><td>3. Special Funds</td></t<>	3,439,208		1850/2001	3. Special Funds
15. Cash - General Funds 23,845 42. Obligations Under Capital Leases - Noncurrent 16. Cash - Construction Funds - Trustee 0 43. Accumulated Operating Provisions and Asset Retireme 17. Special Deposits 0 Obligations 18. Temporary Investments 688,158 44. Total Other Noncurrent Liabilities (42 + 43) 19. Notes Receivable (Net) 20. Accounts Receivable - Sales of Energy (Net) 21. Accounts Receivable - Other (Net) 22. Materials and Supplies - Electric & Other 23. Prepayments 99,868 49. Current Maturities Long-Term Debt-Economic 24. Other Current and Accrued Assets 46. Accounts Payable 27. Total Current and Accrued Assets 6612 Covelopment 67. Consumers Deposits 68. Current Maturities Long-Term Debt-Economic 68. Cash - Current Maturities Long-Term Debt-Economic 69. Cash - Current Maturities Long-Term Debt-Economic 79. Consumers Deposits 70. Current Maturities Capital Leases 71. Other Current and Accrued Liabilities 71. Other Current and Accrued Liabilities 72. Cother Deferred Debits 73. Regulatory Liabilities 74. Other Deferred Credits 75. Total Liabilities and Other Credits	13,639,997			To A Land Street Land
16. Cash - Construction Funds - Trustee  0 43. Accumulated Operating Provisions and Asset Retirement Provisions and Asset Reti	0	The state of the s		
17. Special Deposits  18. Temporary Investments  18. Temporary Investments  19. Notes Receivable (Net)  20. Accounts Receivable - Sales of Energy (Net)  21. Accounts Receivable - Other (Net)  22. Materials and Supplies - Electric & Other  23. Prepayments  24. Other Current Maturities Long-Term Debt Economic  25. Total Current and Accrued Assets  26. Regulatory Assets  27. Other Deferred Debits  28. Total Assets and Cither Debits (5+14+25 thru 27)  29. Sales of Energy (Net)  20. Obligations  44. Total Other Noncurrent Liabilities (42 + 43)  45. Notes Payable  46. Accounts Payable  47. Consumers Deposits  48. Current Maturities Long-Term Debt  48. Current Maturities Long-Term Debt  49. Current Maturities Long-Term Debt-Economic  24. Other Current and Accrued Assets  25. Total Current and Accrued Assets  26. Regulatory Assets  27. Other Deferred Debits  28. Total Assets and Cither Debits (5+14+25 thru 27)  29. Sales of the Deferred Credits  54. Other Deferred Credits  55. Total Liabilities and Other Credits (35+41+44+52 thru 44 + 52 thru 44 + 54				
18. Temporary !nvestments 19. Notes Receivable (Net) 19. Notes Receivable (Net) 10. Accounts Receivable - Sales of Energy (Net) 11. Accounts Receivable - Other (Net) 12. Materials and Supplies - Electric & Other 123.069 148. Current Maturities Long-Term Debt 129. Prepayments 199,858 149. Current Maturities Long-Term Debt-Economic 140. Other Current and Accrued Assets 15. Total Current and Accrued Assets 160. Regulatory Assets 170. Other Deferred Debits 170. Other Deferred Debits 170. Other Deferred Credits 171. Other Deferred Credits 171. Other Deferred Credits 172. Other Deferred Credits 173. Prepayments 183. Total Liabilities and Other Credits (35+41+44-52 thru 27) 184. Total Assets and Other Credits (35+41+44-52 thru 27)	443.381	The same of the sa		
19. Notes Receivable (Net) 20. Accounts Receivable - Sales of Energy (Net) 21. Accounts Receivable - Other (Net) 22. Materials and Supplies - Electric & Other 23. Prepayments 24. Other Current and Accrued Assets 25. Total Current and Accrued Assets 26. Regulatory Assets 27. Other Deferred Debits 28. Total Assets and Other Debits (5+14+25 thru 27) 29. Total Liabilities and Other Credits (35+41+44+52 thru 44) 20. Accounts Receivable - Other (Net) 21. Accounts Receivable - Other (Net) 22. Materials and Supplies - Electric & Other 23. Prepayments 24. Consumers Deposits 24. Current Maturities Long-Term Debt 25. Total Current and Accrued Assets 26. Regulatory Assets 27. Other Current and Accrued Liabilities 28. Total Assets and Other Debits (5+14+25 thru 27) 29. Sales and Other Debits (5+14+25 thru 27) 29. Sales and Other Credits (35+41+44+52 thru 51) 29. Total Liabilities and Other Credits (35+41+44+52 thru 51)	443,381			
20. Accounts Receivable - Sales of Energy (Net)  21. Accounts Receivable - Other (Net)  22. Materials and Supplies - Electric & Other  23. Prepayments  24. Other Current and Accrued Assets  25. Total Current and Accrued Assets (15 thru 24)  26. Regulatory Assets  27. Other Deferred Debits  28. Total Assets and Other Debits (5+14+25 thru 27)  29. Sales of Energy (Net)  1,516,152  46. Accounts Payable  47. Consumers Deposits  48. Current Maturities Long-Term Debt  49. Current Maturities Long-Term Debt-Economic  Development  29. Sol Current Maturities Capital Leases  50. Current Maturities Capital Leases  51. Other Current and Accrued Liabilities  52. Total Current & Accrued Liabilities (45 thru 51)  53. Regulatory Liabilities  54. Other Deferred Credits  55. Total Liabilities and Other Credits (35+41+44+52 thru 52)	400,000	Subscription 1-44 court content to		
21. Accounts Receivable - Other (Net) 22. Materials and Supplies - Electric & Other 23. Prepayments 24. Other Current and Accrued Assets 25. Total Current and Accrued Assets 26. Regulatory Assets 27. Other Deferred Debits 28. Total Assets and Other Debits (5+14+25 thru 27) 29. State Current Electric & Other Electri	469.873			
22. Materials and Supplies - Electric & Other 23. Prepayments 24. Other Current and Accrued Assets 25. Total Current and Accrued Assets 26. Regulatory Assets 27. Other Deferred Debits 28. Total Assets and Other Debits (5+14+25 thru 27) 29. Standard Assets and Other Deferred Credits 29. Materials and Supplies - Electric & Other Description Debt   48. Current Maturities Long-Term Debt   49. Current Maturities Long-Term Debt-Economic   Development 29. Standard Accrued Assets   20. Current Maturities Capital Leases 20. Current Maturities Capital Leases 21. Other Current and Accrued Liabilities 22. Total Current & Accrued Liabilities (45 thru 51) 23. Regulatory Liabilities   34. Other Deferred Credits 35. Total Liabilities and Other Credits (35+41+44-52 thru 52)	50,369			0.00
23. Prepayments 99,858 49. Current Maturities Long-Term Debt-Economic Development 25. Total Current and Accrued Assets (15 thru 24) 26. Regulatory Assets 27. Other Deferred Debits 28. Total Assets and Other Debits (5+14+25 thru 27) 29,81,868 20,868 21, Other Deferred Debits 22,981,869 23, Regulatory Liabilities 24. Other Deferred Credits 25. Total Liabilities and Other Credits (35+41+44+52 thru 27)	566,798	· · · · · · · · · · · · · · · · · · ·		
24. Other Current and Accrued Assets 25. Total Current and Accrued Assets 26. Regulatory Assets 27. Other Deferred Debits 28. Total Assets and Other Debits (5+14+25 thru 27) 29. Total Assets and Other Deferred Credits 29. Total Liabilities and Other Credits (35+41+44+52 thru 27) 29. Total Liabilities and Other Credits (35+41+44+52 thru 27)	300,130			
25. Total Current and Accrued Assets (15 thru 24) 2.591,843 50. Current Maturities Capital Leases 26. Regulatory Assets 6 51. Other Current and Accrued Liabilities 27. Other Deferred Debits 6 52. Total Current & Accrued Liabilities (45 thru 51) 28. Total Assets and Other Debits (5+14+25 thru 27) 29. Other Deferred Credits 54. Other Deferred Credits 55. Total Liabilities and Other Credits (35+41+44+52 thru	39 678	5 E. S.		
26. Regulatory Assets  C 51. Other Current and Accrued Liabilities  27. Other Deferred Debits  0 52. Total Current & Accrued Liabilities (45 thru 51)  28. Total Assets and Other Debits (5+14+25 thru 27)  29. Set 1,565  50 Total Current & Accrued Liabilities (45 thru 51)  51. Other Deferred Credits  52. Total Liabilities  53. Regulatory Liabilities  54. Other Deferred Credits  55. Total Liabilities and Other Credits (35+41+44-52 thru)	0.000			
27. Other Deferred Debits 0 52. Total Current & Accrued Liabilities (45 thru 51) 28. Total Assets and Other Debits (5+14+25 thru 27) 22,981,565 53. Regulatory Liabilities 54. Other Deferred Credits 55. Total Liabilities and Other Credits (35+41+44+52 thru	334,201			
28. Total Assets and Other Debits (5+14+25 thru 27)  22,981,566  53. Regulatory Liabilities  54. Other Deferred Credits  55. Total Liabilities and Other Credits (35+41+44+52 th	1,860,919			
54. Other Deferred Credits  55. Total Liabilities and Other Credits (35+41+44+52 th	0.000,010			
55. Total Liabilities and Other Credits (35+41+44+52 th	496.495	500 - 0005300 000 000	22,001,000	20. 134173302 2110 01101 20012 (0.14-20 4114 21)
	22.981,566			

Name of Borrower	Report Year	Report Period
BAYFIELD ELEC COOP INC (WI0063)	2005	12
Part D. Notes t	Financial Statements	

The 2005 effect of the plan was to defer revenues of \$452,000.00 in December 2005 to January 2006, which amount was amortized to January 2006 revenues/margins.

# FINANCIAL AND STATISTICAL REPORT WI0063 PERIOD ENDED 12/2005

INSTRUCTIONS-See RUS Bulletin 1717B-2		13	2/2005				
			Part E. Cha	inges in Utility Pla	ınt		
	PLANT ITEM	Beg	lance inning Year	Additions	Retirements	Adjustments and Transfers	Balance End of Year
Distribution Plant			24,498,585	1,689,221	172 956	0	26,014,950
General Plant			1,922,888	95,493	72,868	C	1,935,493
Headquarters Plant			714,267	1 249	4,457	0	711,059
Intangibles			155	0	0	0	155
Transmission Plant			1,414,589	8,245	3,900	0	1,418,934
All Other Utility Plant			3,692	0	3,692	0	
Total Utility Plant in S	Service (1 thru 6)		28,554,276	1,784,208	257,893	0	30,080,591
Construction Work in	Progress		818,583	135,550)			693,033
TOTAL UTILITY PLA	ANT (7 + 8)		29,372,859	1,648,658	257,893	0	30,763,624
			Part F. Mat	erials and Supplie	es		
ITEM	Balance Seginning of Year	Purchased	Salvaged	Used (Net)	Sora	Adjustment	Balance End of Year
	(a)	(b)	(0)	(b)	(e)	(f)	(g)
1. Electric	111,098	759.974		0 693	,402 54,84	239	123,069
2. Otner	0	0		0	0 (	0	(
			Part G. Se	rvice Interruptions	S		
	ITEM		rg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	TOTAL
		P	ower Supplier	Extreme Storm	Prearranged	All Other	
			(a)	(b)	(c)	(d)	(e)
Present Year			1.25	7.18	-	1.78	10.64
2. Five-Year Average	e		0.60	3.72		1.46	6.05
		Par	t H. Employee-	Hour and Payroll	Statistics		
							Amount
1. Number of Full Tu	me Employees						22
2 Employee - Hours	Worked - Regular Time						46,725
3 Employee - Hours	Worked - Overtime						4,241
4. Paysoll - Expense	d						859,327
5. Payroll - Capitalize	90						310,61.1
6. Payroll - Other							209,220

USDA-RUS BORROWER DESIGNATION WI0063 FINANCIAL AND STATISTICAL REPORT PERIOD ENDED 12/2005 INSTRUCTIONS-See RUS Bulletin 1717B-2 Part I. Patronage Capital ITEM DESCRIPTION Cumulative This Year (a) (0) 1. Capital Credits a. General Retirements 115,108 1,462,135 Distributions b. Special Retirements 207,498 c. Total Retirements (a + b) 115,108 1,669,633 a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power 2. Capital Credits 36,320 b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to Received the Electric System 20,030 c. Total Cash Received (a + b) 56,350 Part J. Due from Consumers for Electric Service Amount 40,039 1. AMOUNT DUE OVER 60 DAYS 2. AMOUNT WRITTEN OFF DURING YEAR 7,707

### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

WI0063

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

12/2005

Part K. kWh Purchased and Total Cost

Line	ITEM	RUS Use Only Supplier Code	kWh Purchased	Total Cost	Average Cost (Cents/kWh)	Included in Total Cost Fuel Cost	Included in Total Cost Wheeling and Other Charges
No.	(a)	(b)	(e)	(d)	(e)	Adjustment (f)	(or credits)
4	Dairyland Power Cooperative (W 0064)	4716	85,927,910	3,697,535	4.30	C	0
2		0	C	0	0.00	0	0
3		0	0	С	0.00	0	0
4		C	0	0	0.00	0	0
5		C	0	0	0.00	0	0
6		0	C	0	0.00	0	0
7		0	0	9	0,00	0	0
8		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10		0	0	0	0.00	0	0
11		0	0	0	0.00	0	0
12		0	0	0	0.00	0	0
13		9	0	0	0.00	0	0
14		0	0	0	0.00	0	0
15		0	0	0	0.00	0	0
16		0	0	0	0.00	0	0
17		0)	0	0	0.00	0	0
18		0	0	0	0.00	0	0
19		0	0	0	0.00	0	0
20		0	0	0	0.00	0	0
	Total		85,927,910	3,697,535	4.30	o o	0

USDA-RUS	BORROWER DES	SIGNATION	
FINANCIAL AND STATISTICAL REPORT		WI0063	
TEMPORE AND STATISTICAL REPORT	PERIOD ENDED		
SAME SAME SAME SAME SAME SAME SAME SAME		2/2005	
INSTRUCTIONS-See RUS Bulletin 1717B-2	Long Term <b>Leas</b> es		
Name of Lesso:	Long Term Leases	Type of Property	Rental
			This Year
(a)		(b);	(c)
Tota:			

	· · · · · · · · · · · · · · · · · · ·				
USD.	A-RUS	BORROWER DESIGNATION			
FINANCIAL AND ST	ATISTICAL REPORT	W10063			
		PERIOD ENDED			
INSTRUCTIONS-See RUS Bulletin 1	717B-2	12/2005			
	Part M. Annual Me	eeting and Board Data			
Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present (Y/N)?		
06/11/2005	7,614	141	Y		
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract (Y/N) ?		
199	9	127,969	Υ		

### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

WI0063

PERIOD ENDED

12/2005

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part N. Long-Term Debt and Debt Service Requirements

		Billed This	Billed This	Billed This
	Ba:ance	Year	Year	Year
ITEM	End of Year		1	
		Interest	Principal	Total
	(a)	(a)	(c)	(d)
Rural Utilities Service (Excludes RUS - Economic Development Loans)	10,200,789	400,717	252,250	652,967.00
National Rural Utilities Cooperative Finance Corporation	3,189,000	216,350	271,954	488,304.00
Bank for Cooperatives	C	0	0	0.00
Federal Financing Bank	0	3	0	0.00
RUS - Economic Development Loans	0	C	0	0.00
Other (List Separately)	0	0	0	0.00
DPC-EDL-Titus	8,685	1,369	10,961	12,330.00
DPC-EDL-Progressive Dental	5,800	448	2,635	3,083.00
DPC-EDL-Northland Veterniary Clinic	18,006	1,722	7,991	9,713.00
DPC-EDL-Wee One's Daycare	7,552	349	3,640	3,989.00
DPC-EDL-Hipsher Forest Products	10,165	605	9,885	10,490.00
USDA-REDLG	200,000	0	0	0.00
	0	0	9	0.00
	0	0	C	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	9	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
TOTAL	13,639,997	621,560	559,316	1,180,876.00

### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

WI0063

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

12/2005

CLASS'F!CATION	Consumer Sales & Revenue	December	Average No.	Total
	Data	(a)	Consumers Served (b)	Year to Date (c)
1. Residential Sales	a. No. Consumers Served	4,747	4,708	
(excluding seasonal)	b. kWh Sold			53,236,867
	c. Revenue			5,387,933
2. Residential Sales -	a. No. Consumers Served	3,615	3,585	
Seasona:	b. kWh Scid			14,258,271
	c. Revenue			2,054,183
3. !rrigation Sales	a. No. Consumers Served	0	0	
	b. kWh Scid	THE RESERVE OF THE PERSON NAMED IN		0
	c. Revenue	1 12/12/6		0
4. Comm. and Ind.	a. No. Consumers Served	50	50	
1000 KVA or	b. kWh Sold			10,825,677
Less	c. Revenue			687,565
5. Comm. and Ind.	a. No. Consumers Served	.0	0	
Over 1000 KVA	b. kWh Sold			0
	c. Revenue			.0
6. Public Street &	a. No. Consumers Served	0	0	
Highway	b. kWh Sold			C
Lighting	c. Revenue			C
7. Other Sales to	a. No. Consumers Served	0	0	
<b>Public Authorities</b>	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resales -	a. No. Consumers Served	0	0	
RUS Borrowers	b. kwh Soid			0
	c. Revenue			C
9. Sales for Resale -	a. No. Consumers Served	0	0	Africk's
Otner	b. kWh So'd			0
	c. Revenue			29,000
10. TOTAL No. of Consumers (lin	nes 1a thru 9a)	8,412	8.343	
11. TOTAL With Sold (lines 1b th	ru 9b)			78,320,815
12. TOTAL Revenue Received F	rom Sales of Electric Energy (line 1c thru 9c)			8,158,681
13. Other Electric Revenue				156,539
14. kWh - Own Use				298 219
15. TOTAL kWh. Purchased				85,927,910
6. TOTAL kWir Generated				6
17. Cost of Purchases and Gene	ration and Transmission Expense			3,737,141
18. Interchange - KWh - Net				10
19. System Peak - Sum Annual F	Peak W/V Input from all Sources (Melares)			18,130

Non-coincident	t Coi	incident X

### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

W10063

PERIOD ENDED

Total: 1. NON-UTILITY PROPERTY (NET)   1	156 25 ,194 ,376 100 10 355 0	Excluded (\$) (c) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	income or Loss (\$) (d)  0  0  0	Rutai Development (e)
Description (a) (b)	,500 156 25 ,194 ,376 100 10 355 0	(S) (C) 0 0 0 0 0	(\$) (d) 0 0 0	Development
1 Iron River Development           Total: 1. NON-UTILITY PROPERTY (NET)           2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS           2 Bickford IncNote           3 NISC-Membership           4 NISC-Patronage Capital         18           5 Chequamegor Telephone -Patronage Capital         28	,500 156 25 ,194 ,376 100 10 355 0	0 0 0 0 0	0 C 0	
1 Iron River Development           Total: 1. NON-UTILITY PROPERTY (NET)           2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS           2 Bickford IncNote           3 NISC-Membership           4 NISC-Patronage Capital         18           5 Chequamegor Telephone -Patronage Capital         28	,500 156 25 ,194 ,376 100 10 355 0	0 0 0 0 0	0 C 0	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS           2. Bickford IncNote           3. NISC-Membership           4. NISC-Patronage Capital         48           5. Chequamegor Telephone -Patronage Capital         29	156 25 ,194 ,376 100 10 355 0	0 0 0 0	0 C 0	
2         Bickford IncNote           3         NISC-Membership           4         NISC-Patronage Capital         18           5         Chequamegor Telephone -Patronage Capital         29	25 ,194 ,376 100 10 355 0	0 0 0 0	0 C 0	
2         Bickford IncNote           3         NISC-Membership           4         NISC-Patronage Capital         18           5         Chequamegor Telephone -Patronage Capital         29	25 ,194 ,376 100 10 355 0	0 0 0 0	0 C 0	
4 NISC-Patronage Capital *8 5 Chequamegor Telephone -Patronage Capital 29	,194 ,376 100 10 355 0	0 0 0	0	
5 Chequamegor Telephone -Patronage Capital 29	376 100 10 355 0	0	0	
	100 10 355 0	0	0	
6 Ener-Services, Inc. Common Stock	10 355 0	0		
	355 0			
7 Ener-Services, Inc Membership	0	-	0	
8 Cooperative Services-Patronage Capital		0	)	
9 Dairyland Power CoopPatronage Capital		1,898,393	0	
	,661	0	0	
White Contract Contra	,358	0	0	
12 Iron River Development Group-Common Stock	100	0	0	
13 Lake States Forestry-Common Stock	100	0	0	
100000000000000000000000000000000000000	,541	0	0	
15 NRECA-Membership	10	0	0	
	,710	0	0	
17 NRUCFC-Subordinate Certificates	0	397,933	0	
18 NRUCFC-Membership	0	1,000	C 0	
19 NRUCFC-Patronage Capital	562,	62,775	0	
	,904		0	
	,000	0	0	
23 Wisconsin Electric Coop-Patronage Capita:	543	0	C	
	008,	0	0	
The state of the s	000	3	0	
26	0	0	0	
27	0	0	0	
Total: 2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS 269	,505	2,360,101	0	
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
	341	c	0	
	,048	0	0	
30 UWS-Aquaculture 69	600	0	С	
31 Titus Enterprise 22	075	0	C	
	,986	0	0	
	,166	0	0	
34 Progressive Dental 8	349	C	0	
And Annual Control of the Control of	,224	0	0	
110 ACR 12021	,000	0	3	
37 WI Business Corporation 180	,000	0	0	
Total: 3. INVESTMENTS IN ECONOMIC DEVELOPMENT 64	,789	0	0	

BORROWER DESIGNATION USDA-RUS WI0063 FINANCIAL AND STATISTICAL REPORT PERIOD ENDED 12/2005 INSTRUCTIONS-See RUS Bulletin 1717B-2 Included Exc.uded Income or Loss Description (\$) (\$) Development (\$) (a) (b) (c) (d) (e) Line No. 4. OTHER INVESTMENTS 38 ERC Loans 5,215 0 0 39 Industrial Park 220,845 0 0 Total: 4. OTHER INVESTMENTS 226,060 0 0 5. SPECIAL FUNDS 40 Deferred Comp 31.843 0 Total: 5. SPECIAL FUNDS 0 31,843 6. CASH - GENERAL 41 Checking 0 22,548 42 Working Funds 1.297 0 1,297 Total: 6. CASH - GENERAL 22,548 8. TEMPORARY INVESTMENTS 43 CFC Restricted 688,158 Ō Õ Total: 8. TEMPORARY INVESTMENTS 688,158 3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS 60,000 44 Econ Development-Grant Restricted C Û 645,789 0 0 Total: 3. INVESTMENTS IN ECONOMIC DEVELOPMENT 9. ACCOUNTS & NOTES RECEIVABLE - NET 45 Customer Accounts Receivable-Other 132,139 0 0 Total: 9. ACCOUNTS & NOTES RECEIVABLE - NET 0 0 132,139 46 47 48 49 50 51 52 53 54 55 56 57 58 59 3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS 0 0 0 645,789 0 0 Total: 3. INVESTMENTS IN ECONOMIC DEVELOPMENT 1,996,291 2,382,649 0 11. TOTAL INVESTMENTS

USDA-RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	W10063
	PERIOD ENDED
INSTRUCTIONS-See RUS Bulletin 1717B-2	12/2005
7a Part II Loan G	uarantees/Part III Patio

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1			С	0	
2			0	0	
3			0	0	
4			0	0	
ō			C	0	
5			0	0	
7			0	0	
8			0	0	
9			0	C	
10			0	0	
OTALS			9	0	
OTAL (included Loan	Guarantees only)		0	O.	

Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C. Line 3)] 6.5 %

# FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

WI0063

PER!OD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

12/2005

7a - Part IV. Loa	à⊓s
-------------------	-----

			Original	Loan	<b>D</b> 1
	02000	Maturity	Amount	Balance	Rural
	Organization	cate	(\$)	(\$)	Development
Line No.	(a)	(a)	(c)	(d)	(e)
1	Employees, Officers, Directors		0	0	
2	Energy Resource Conservation Loans		20,618	5,215	X
3	Titus Enterprises	02/15/2007	125,000	23 254	Х
4	Hipsher Forest Products	09/15/2007	94,800	20,366	Х
5	Wee One's Day Care	05/15/2008	33,855	11,262	Х
6	Progressive Dental	11/01/2008	25,000	8,554	X
7	Northland Veterinary Services	11/15/2008	75,000	26,451	Х
8			0	Ç	
9			0	01	
10			91	0	
11			0	0	
12			0	9	
13			0	0	
14			0	0	
15			0	0	
OTAL	S	(Charles and Charles	374,273	95,102	

# **Data Error and Warning Checks**

(Items that did not pass the Check)

Page

1

Borrower: BAYFIELD ELEC COOP INC (WI0063)

Year:

2005 Period:

12

Signature of Authorizing Official

Title of Authorizing Official

Group: Form 7 Part A

Check iD:

710

Description: "Patronage Capital & Operating Margins" (Col. d) is generally greater than or equal to zero.

Values and rule checked: -295485.00 >= 0.00

Explanation: Reflects the impact of the Margin Stablization Plan

Check ID:

720

Description: "Patronage Capital or Margins" (Col. d) is generally greater than or equal to zero.

Values and rule checked: -260698.00 >= 0.00

Explanation: Reflects the impact of the Margin Stabilization Plan.

Group: Form 7 Part O

Check ID:

2900

Description: If the Average No. Consumers Served, kWh Sold or Revenues for "Sales for Resale-Other" is greater than zero then all three of these values

should generally be greater than zero.

Classification, rows 9a, 9b, 9c

Explanation: Reflects the impact of the Margin Stabilization Plan with an adjustment in January and December.