

**Summary of PA 295 Contracts  
Consumers Energy (August 11, 2009 RFP)**

<b>Vendor</b>	WM Renewable Energy	NANR- Lennon	Elk Rapids Hydro Electric	Zeeland	Fremont Community Digester	Scenic View Dairy
<b>Proposal</b>	A	B	D	G	H	J
<b>Resource</b>	Landfill Gas	Landfill Gas	Hydro	Landfill Gas	Anaerobic	Anaerobic
<b>Term</b>	20 yr	20 yr	10 yr	7 yr	20 yr	7 yr
<b>Levelized Cost (\$ per MWh)</b>	126.32	137.75	143.5	147.28	140.8	160.56
<b>Energy Price (per MWh)<sup>1,2</sup></b>	Hourly LMP CPN less \$5	Hourly LMP CPN	Hourly LMP CPN	Hourly LMP CPN	41.24 <sup>3</sup>	Hourly LMP CPN
<b>REC<sup>4</sup> Price (dollars)</b>	30.00	48.52	43-54.25 (annual increases)	40-54 (annual increases)	45.56	52-39.6 (decreasing)
<b>Capacity Price (dollars per MW)<sup>2</sup></b>	6,000 per month	NA	NA	6,700-8,100	27,138.47 <sup>3</sup>	7,510-14,330
<b>Nameplate Capacity (MW)<sup>5</sup></b>	1.6	1.6	0.7	1.6	3.1	0.82
<b>Average Annual (MWh)<sup>5</sup></b>	12,650	13,262	2,287	13,000	19,011	5,160
<b>Annual Maximum REC Total<sup>5</sup></b>	13,250	14,497	2,500	13,600	19,011	Escalates from 2,218 to 6,888 <sup>6</sup>

<sup>1</sup> LMP CPN is Locational Marginal Price Commercial Pricing Node.

<sup>2</sup> Day-ahead LMP CPN and capacity price forecasts for twenty years are found in Attachments 7 and 8 within the filing. Forecasts are based on transfer price assumptions.

<sup>3</sup> This price remains constant during each month of the first calendar year; afterwards it will escalate at a rate of 2% each calendar year thereafter.

<sup>4</sup> REC is Renewable Energy Credit(s). Each REC represents one MWh of renewable energy generation or an incentive REC from that same generation.

<sup>5</sup> Average annual volumes of energy, capacity and REC may be found in Attachment 3 within the filing; further summary of the offers may be found within Attachment 2.

<sup>6</sup> Maximum REC to be purchased by Consumers Energy increases as compliance requirements increase.

Source: MPSC [Case No. U-15805](#) electronic docket.