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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0043
	PERIOD ENDED December, 2014 (Prepared with Audited Data)
	BORROWER NAME Cloverland Electric Co-operative

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Daniel Dasho

3/27/2015

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	82,303,293	85,064,052	82,870,130	6,845,122
2. Power Production Expense	4,081,964	4,131,763	4,361,599	341,836
3. Cost of Purchased Power	42,047,062	43,309,246	41,393,713	3,103,881
4. Transmission Expense	7,389,664	7,567,791	7,300,000	613,951
5. Regional Market Expense				
6. Distribution Expense - Operation	3,558,275	3,091,831	3,654,266	280,831
7. Distribution Expense - Maintenance	5,377,253	5,542,092	5,790,426	309,602
8. Customer Accounts Expense	2,065,522	2,244,802	2,165,395	157,509
9. Customer Service and Informational Expense	1,466,827	1,273,259	1,347,428	109,263
10. Sales Expense	131,326	94,380	158,336	8,134
11. Administrative and General Expense	4,366,450	4,957,539	4,695,495	941,984
12. Total Operation & Maintenance Expense (2 thru 11)	70,484,343	72,212,703	70,866,658	5,866,991
13. Depreciation and Amortization Expense	4,427,060	5,364,796	5,583,447	460,930
14. Tax Expense - Property & Gross Receipts	2,607,193	2,673,810	2,660,000	193,120
15. Tax Expense - Other	24,767	(101,278)	4,000	500
16. Interest on Long-Term Debt	3,609,757	4,033,177	4,117,970	364,207
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	481,080	343,121	459,600	14,327
19. Other Deductions	31,256	66,493	30,000	22,387
20. Total Cost of Electric Service (12 thru 19)	81,665,456	84,592,822	83,721,675	6,922,462
21. Patronage Capital & Operating Margins (1 minus 20)	637,837	471,230	(851,545)	(77,340)
22. Non Operating Margins - Interest	53,107	75,186	61,300	6,268
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments	(44,587)	12,290	5,100	(41,384)
25. Non Operating Margins - Other	933,633	886,737	966,500	1,558
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends	43,583	393,153	50,000	24,101
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	1,623,573	1,838,596	231,355	(86,797)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

MI0043

PERIOD ENDED

December, 2014

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	207	256	5. Miles Transmission		
2. Services Retired	86	1,188	6. Miles Distribution – Overhead	2,854.34	2,857.18
3. Total Services in Place	42,328	44,390	7. Miles Distribution - Underground	628.14	632.40
4. Idle Services (Exclude Seasonals)	1,841	2,052	8. Total Miles Energized (5 + 6 + 7)	3,482.48	3,489.58

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	163,292,016	30. Memberships	117,060
2. Construction Work in Progress	8,378,310	31. Patronage Capital	23,614,048
3. Total Utility Plant (1 + 2)	171,670,326	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	36,285,064	33. Operating Margins - Current Year	864,383
5. Net Utility Plant (3 - 4)	135,385,262	34. Non-Operating Margins	1,429,656
6. Non-Utility Property (Net)	51,472	35. Other Margins and Equities	1,018,803
7. Investments in Subsidiary Companies	673,238	36. Total Margins & Equities (30 thru 35)	27,043,950
8. Invest. in Assoc. Org. - Patronage Capital	729,137	37. Long-Term Debt - RUS (Net)	24,784,886
9. Invest. in Assoc. Org. - Other - General Funds	0	38. Long-Term Debt - FFB - RUS Guaranteed	96,637,288
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	10,693,047	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	4,101,160
12. Other Investments	0	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	0	42. Payments – Unapplied	0
14. Total Other Property & Investments (6 thru 13)	12,146,894	43. Total Long-Term Debt (37 thru 41 - 42)	125,523,334
15. Cash - General Funds	2,092,644	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	4,257	45. Accumulated Operating Provisions and Asset Retirement Obligations	1,145,043
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,145,043
18. Temporary Investments	10	47. Notes Payable	5,500,000
19. Notes Receivable (Net)	0	48. Accounts Payable	5,246,170
20. Accounts Receivable - Sales of Energy (Net)	4,773,969	49. Consumers Deposits	692,248
21. Accounts Receivable - Other (Net)	643,705	50. Current Maturities Long-Term Debt	3,617,172
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	3,347,795	52. Current Maturities Capital Leases	0
24. Prepayments	536,081	53. Other Current and Accrued Liabilities	3,522,047
25. Other Current and Accrued Assets	2,158,601	54. Total Current & Accrued Liabilities (47 thru 53)	18,577,637
26. Total Current and Accrued Assets (15 thru 25)	13,557,062	55. Regulatory Liabilities	0
27. Regulatory Assets	10,447,844	56. Other Deferred Credits	851,127
28. Other Deferred Debits	1,604,029	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	173,141,091
29. Total Assets and Other Debits (5+14+26 thru 28)	173,141,091		

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION</p> <p>MI0043</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p> <p>December, 2014</p>
<p>PART D. NOTES TO FINANCIAL STATEMENTS</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION MI0043</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2014</p>
<p>PART D. CERTIFICATION LOAN DEFAULT NOTES</p>	

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION MI0043

PERIOD ENDED December, 2014

INSTRUCTIONS - See help in the online application.

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	115,013,812	11,276,574	2,031,208	20,134	124,279,312
2. General Plant	11,772,534	1,351,514	949,337	(143,631)	12,031,080
3. Headquarters Plant	4,707,263	104,499	1,326		4,810,436
4. Intangibles	6,601,328				6,601,328
5. Transmission Plant	755,476	0	672,034		83,442
6. Regional Transmission and Market Operation Plant	0				0
7. All Other Utility Plant	15,078,690	407,728			15,486,418
8. Total Utility Plant in Service (1 thru 7)	153,929,103	13,140,315	3,653,905	(123,497)	163,292,016
9. Construction Work in Progress	10,421,524	(2,043,214)			8,378,310
10. Total Utility Plant (8 + 9)	164,350,627	11,097,101	3,653,905	(123,497)	171,670,326

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	3,422,025	1,695,133	33,256	2,095,793	571	286,668	3,340,718
2. Other	7,621	293	0	556	282	1	7,077

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	17.500	353.700	6.900	229.700	607.800
2. Five-Year Average	27.200	282.700	11.800	277.400	599.100

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	112	4. Payroll - Expensed	5,981,139
2. Employee - Hours Worked - Regular Time	232,210	5. Payroll - Capitalized	1,266,281
3. Employee - Hours Worked - Overtime	14,966	6. Payroll - Other	2,354,299

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	728,842	14,308,792
	b. Special Retirements	21,157	754,424
	c. Total Retirements (a + b)	749,999	15,063,216
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	102,783	
	c. Total Cash Received (a + b)	102,783	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$ 519,723	2. Amount Written Off During Year	\$ 244,599
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ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	\$	6. Total Loan Default Dollars YTD	\$

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0043
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2014

PART K. kWh PURCHASED AND TOTAL COST

No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wisconsin Electric Power Co	20847			505,448,005	35,632,252	7.05		
2	U S Corps of Engineers	800285			150,271,526	1,839,652	1.22		
3	Midwest Independent Transmission System Operator, Inc. (IN)	800420			0	5,837,342	0.00		
	Total				655,719,531	43,309,246	6.60		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0043
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PART K. kWh PURCHASED AND TOTAL COST		
No	Comments	
1		
2		
3		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0043	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2014	
PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0043	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2014	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 6/11/2014	2. Total Number of Members 34,539	3. Number of Members Present at Meeting 37	4. Was Quorum Present? N/A
5. Number of Members Voting by Proxy or Mail 3,585	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 210,391	8. Does Manager Have Written Contract? Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2014

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	24,784,887	1,186,228	776,161	1,962,389
2	National Rural Utilities Cooperative Finance Corporation	4,101,160	152,953	892,849	1,045,802
3	CoBank, ACB				
4	Federal Financing Bank	96,637,288	2,697,973	1,808,212	4,506,185
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	125,523,335	4,037,154	3,477,222	7,514,376

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0043
	PERIOD ENDED December, 2014

INSTRUCTIONS - See help in the online application.

PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	28,581	28,766	
	b. kWh Sold			277,708,582
	c. Revenue			31,121,860
2. Residential Sales - Seasonal	a. No. Consumers Served	6,481	6,583	
	b. kWh Sold			18,197,040
	c. Revenue			3,104,492
3. Irrigation Sales	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	6,797	6,494	
	b. kWh Sold			165,969,841
	c. Revenue			18,570,276
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	99	99	
	b. kWh Sold			325,387,618
	c. Revenue			27,720,659
6. Public Street & Highway Lighting	a. No. Consumers Served	83	82	
	b. kWh Sold			3,001,140
	c. Revenue			460,929
7. Other Sales to Public Authorities	a. No. Consumers Served	256	257	
	b. kWh Sold			13,721,354
	c. Revenue			1,234,177
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	1	1	
	b. kWh Sold			19,069,595
	c. Revenue			1,508,332
10. Total No. of Consumers (lines 1a thru 9a)		42,298	42,282	
11. Total kWh Sold (lines 1b thru 9b)				823,055,170
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				83,720,725
13. Transmission Revenue				0
14. Other Electric Revenue				1,343,327
15. kWh - Own Use				3,779,642
16. Total kWh Purchased				655,719,531
17. Total kWh Generated				221,857,819
18. Cost of Purchases and Generation				55,008,800
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>				154,500

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION MI0043

PERIOD ENDED December, 2014

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	3,735	577,998	10,244	17,845	2,050,086	36,456
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	169	667,442	16,631	808	2,416,695	66,673
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	3,904	1,245,440	26,875	18,653	4,466,781	103,129

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION MI0043 PERIOD ENDED December, 2014
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	Land Parcels		51,472		
	Totals		51,472		
2	Investments in Associated Organizations				
	NRUCFC		286,201		
	NISC	146,627			
	NRTC	631			X
	CRC	21,170			
	RESCO	274,508			
	Federated Insurance	285,386			X
	NRUCFC CTCs		830,217		
	ATC	9,145,226			
	Lighthouse Computers Inc.	673,238			X
	NRUCFC		1,000		
	CoBank		431,218		
	Totals	10,546,786	1,548,636		
6	Cash - General				
	FNB		46,532		
	M Bank		156,629		
	State Savings Bank		12,568		
	Working Fund Petty Cash	3,250			
	General Fund Account	1,272,369	100,000		
	General Fund Account-CSB	401,296	100,000		
	Totals	1,676,915	415,729		
8	Temporary Investments				
	Credit Union Membership	10			
	Totals	10			
9	Accounts and Notes Receivable - NET				
	A/R Other	643,705			
	Totals	643,705			
11	TOTAL INVESTMENTS (1 thru 10)	12,867,416	2,015,837		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION MI0043 PERIOD ENDED December, 2014
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PART Q. SECTION II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION MI0043
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SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	7.50 %
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SECTION IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors	10/6/2017	12,593	9,075	
2	Energy Resources Conservation Loans				
	TOTAL		12,593	9,075	

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION MI0043

PERIOD ENDED December, 2014 (Prepared with Audited Data)

BORROWER NAME Cloverland Electric Co-operative

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Daniel Dasho

3/27/2015

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			BORROWER DESIGNATION MI0043			
INSTRUCTIONS - See help in the online application			PERIOD ENDED December, 2014			
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Hydro	Hydro	Hydro	100.00	40710.0	220031.2	61.70
Total:				40710.0	220031.2	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION MI0043
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2014

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Hydro	10	15	22	11,855	100	11,855
Total:	10	15	22	11,855		11,855

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION MI0043
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2014
PART C RE - RENEWABLE GENERATING PLANT SUMMARY		
Plant Name	Comments	
Hydro		

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION MI0043			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December, 2014			
INSTRUCTIONS - See help in the online application.					
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		0	0	0	0
2. Nuclear		0	0	0	0
3. Hydro		1	40,710	220,031	3,983,590
4. Combined Cycle		0	0	0	0
5. Internal Combustion		4	19,400	883	909,782
6. Other					
7. Total in Own Plant (1 thru 6)		5	60,110	220,914	4,893,372
Purchased Power					
8. Total Purchased Power				0	0
Interchanged Power					
9. Received Into System (Gross)					
10. Delivered Out of System (Gross)					
11. Net Interchange (9 - 10)					
Transmission For or By Others - (Wheeling)					
12. Received Into System					
13. Delivered Out of System					
14. Net Energy Wheeled (12 - 13)					
15. Total Energy Available for Sale (7 + 8 + 11 + 14)				220,915	
Distribution of Energy					
16. Total Sales				0	
17. Energy Furnished to Others Without Charge					
18. Energy Used by Borrower (Excluding Station Use)					
19. Total Energy Accounted For (16 thru 18)				0	
Losses					
20. Energy Losses - MWh (15 - 19)				220,915	
21. Energy Losses - Percentage ((20 / 15) * 100)				100.00 %	

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT**

BORROWER DESIGNATION MI0043

PLANT Sault Ste. Marie

PERIOD ENDED December, 2014

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.	10	40,710	220,305.70	8,755	0		5
2.							
3.							
4.							
5.							
6.	Total	40,710	220,305.70	8,755	0	0	5
7.	Station Service (MWh)		274.50	HYDRAULIC DATA			
8.	Net Generation (MWh)		220,031.20	ITEM		(a) MAXIMUM	(b) MINIMUM
9.	Station Service % of Gross		.12	1. Pool Elevation (ft.)		599.80	597.00
10.	Energy for Pumped Storage (MWh)		0.00	2. Tail Race Elevation (ft.)		580.90	578.40
11.	Net Generation after Pumped Storage (MWh)		220,031.20	Water Spilled <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)	10	5.	Maintenance Plant Payroll (\$)	619,781	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	2	6.	Other Accounts Plant Payroll (\$)	158,050	2.	Plant Factor (%)	61.78%
3.	Total Employee Hours Worked	26,475	7.	Total Plant Payroll (\$)	1,418,989	3.	Running Plant Capacity Factor (%)	61.81%
4.	Operating Plant Payroll (\$)	641,158				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535	70,226	
2.	Water for Power	536	1,321,916	6.00
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537	398,600	1.81
5.	Electric Expense	538	463,360	2.10
6.	Miscellaneous Hydraulic Power Generation Expense	539	214,444	.97
7.	Rents	540	0	
8.	Operation Expense (1 thru 7)		2,468,546	11.21
9.	Maintenance, Supervision and Engineering	541	5,593	
10.	Maintenance of Structures	542	123,852	
11.	Maintenance of Reservoirs, Dams and Waterways	543	85,954	
12.	Maintenance of Electric Plant	544	431,482	
13.	Maintenance of Miscellaneous Hydraulic Plant	545	170,531	
14.	Maintenance Expense (9 thru 13)		817,412	3.71
15.	Total Production Expense (8 + 14)		3,285,958	14.93
16.	Depreciation	403.3, 411.10	374,665	
17.	Interest	427	322,967	
18.	Total Fixed Cost (16 + 17)		697,632	3.17
19.	Power Cost (15 + 18)		3,983,590	18.10

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
MI0043

PLANT
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PERIOD ENDED
December, 2014

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED.		UNSCH.								
			(i)		(j)								
1.	1	1,000	0.00					8,760					
2.	2	1,000	0.00						8,760				
3.	3	1,000	0.00				0	8,760		0		0	
4.	4	3,000	22.70				179	8,125	0	456		324	
5.	5	3,000	17.60				140	4,549	0	4,071		250	
6.	Total	9,000	40.30	0.00	0.00		319	30,194	8,760	4,527		574	
7.	Average BTU		138,699.75				Station Service (MWh)					359.30	9,737.98
8.	Total BTU (10 ⁶)		5,589.60			5,589.60	Net Generation (MWh)					214.70	
9.	Total Del. Cost (\$)		133,134.00				Station Service % of Gross					62.60	26,034.47

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	72,236	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll (\$)	6,162	2.	Plant Factor (%)	0.73%
3.	Total Employee Hours Worked	2,194	7.	Total Plant Payroll (\$)	149,326	3.	Running Plant Capacity Factor (%)	59.98%
4.	Operating Plant Payroll (\$)	70,928				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	24,583		
2.	Fuel, Oil	547.1	133,134		23.81
3.	Fuel, Gas	547.2	0		0.00
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	133,134	620.09	23.81
7.	Generation Expenses	548	60,580		
8.	Miscellaneous Other Power Generation Expenses	549	30,236		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		115,399	537.48	
11.	Operation Expense (6 + 10)		248,533	1,157.58	
12.	Maintenance, Supervision and Engineering	551	8,178		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	116,400		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		124,578	580.24	
17.	Total Production Expense (11 + 16)		373,111	1,737.82	
18.	Depreciation	403.4, 411.10	30,440		
19.	Interest	427	26,239		
20.	Total Fixed Cost (18 + 19)		56,679	263.99	
21.	Power Cost (17 + 20)		429,790	2,001.81	

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
MI0043

PLANT
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PERIOD ENDED
December, 2014

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED.		UNSCH.								
			(i)		(j)								
1.	1	3,000	20.40				136	5,853	0	2,771	259		
2.	2	3,000	15.68				110	3,594	0	5,056	187		
3.													
4.													
5.													
6.	Total	6,000	36.08	0.00	0.00		246	9,447	0	7,827	446		
7.	Average BTU		138,700.11				Station Service (MWh)					108.40	11,210.35
8.	Total BTU (10 ⁶)		5,004.30			5,004.30	Net Generation (MWh)					338.00	
9.	Total Del. Cost (\$)		119,204.00				Station Service % of Gross					24.28	14,805.62

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	19,817	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	1	6.	Other Accounts Plant Payroll (\$)	1,537	2.	Plant Factor (%)	0.85%
3.	Total Employee Hours Worked	632	7.	Total Plant Payroll (\$)	48,323	3.	Running Plant Capacity Factor (%)	60.49%
4.	Operating Plant Payroll (\$)	26,969				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,946		
2.	Fuel, Oil	547.1	119,204		
3.	Fuel, Gas	547.2	0		
4.	Fuel, Other	547.3	0		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	119,204	352.67	
7.	Generation Expenses	548	36,218		
8.	Miscellaneous Other Power Generation Expenses	549	15,474		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		58,638	173.49	
11.	Operation Expense (6 + 10)		177,842	526.16	
12.	Maintenance, Supervision and Engineering	551	1,553		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	61,736		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		63,289	187.25	
17.	Total Production Expense (11 + 16)		241,131	713.41	
18.	Depreciation	403.4, 411.10	2,448		
19.	Interest	427	2,110		
20.	Total Fixed Cost (18 + 19)		4,558	13.49	
21.	Power Cost (17 + 20)		245,689	726.89	

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
MI0043

PLANT
Manistique

PERIOD ENDED
December, 2014

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	2	2,400	20.30				123	8,051		586	268	
2.												
3.												
4.												
5.												
6.	Total	2,400	20.30	0.00	0.00		123	8,051	0	586	268	
7.	Average BTU		138,700.00				Station Service (MWh)				99.90	10,490.35
8.	Total BTU (10 ⁶)		2,815.61			2,815.61	Net Generation (MWh)				168.50	
9.	Total Del. Cost (\$)		62,673.00				Station Service % of Gross				37.22	16,709.85

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	1,632	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	1	6.	Other Accounts Plant Payroll (\$)	339	2.	Plant Factor (%)	1.28%
3.	Total Employee Hours Worked	136	7.	Total Plant Payroll (\$)	9,881	3.	Running Plant Capacity Factor (%)	90.92%
4.	Operating Plant Payroll (\$)	7,910				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	3,500		
2.	Fuel, Oil	547.1	62,673		
3.	Fuel, Gas	547.2	0		
4.	Fuel, Other	547.3	0		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	62,673	371.95	
7.	Generation Expenses	548	15,469		
8.	Miscellaneous Other Power Generation Expenses	549	12,274		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		31,243	185.42	
11.	Operation Expense (6 + 10)		93,916	557.36	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	16,973		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		16,973	100.73	
17.	Total Production Expense (11 + 16)		110,889	658.09	
18.	Depreciation	403.4, 411.10	706		
19.	Interest	427	609		
20.	Total Fixed Cost (18 + 19)		1,315	7.80	
21.	Power Cost (17 + 20)		112,204	665.90	

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
MI0043

PLANT
Manistique

PERIOD ENDED
December, 2014

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	2,000	20.10				132	8,628			262	
2.												
3.												
4.												
5.												
6.	Total	2,000	20.10	0.00	0.00		132	8,628	0	0	262	
7.	Average BTU		138,700.00				Station Service (MWh)				99.90	10,661.07
8.	Total BTU (10 ⁶)		2,787.87				Net Generation (MWh)				161.60	
9.	Total Del. Cost (\$)		68,203.00				Station Service % of Gross				38.20	17,251.67

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	1,768	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time	1	6.	Other Accounts Plant Payroll (\$)	368	2.	Plant Factor (%)	1.49%
3.	Total Employee Hours Worked	148	7.	Total Plant Payroll (\$)	10,705	3.	Running Plant Capacity Factor (%)	99.05%
4.	Operating Plant Payroll (\$)	8,569				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	3,809		
2.	Fuel, Oil	547.1	68,203		
3.	Fuel, Gas	547.2	0		
4.	Fuel, Other	547.3	0		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	68,203	422.05	
7.	Generation Expenses	548	16,834		
8.	Miscellaneous Other Power Generation Expenses	549	13,358		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		34,001	210.40	
11.	Operation Expense (6 + 10)		102,204	632.45	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	18,470		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		18,470	114.29	
17.	Total Production Expense (11 + 16)		120,674	746.75	
18.	Depreciation	403.4, 411.10	765		
19.	Interest	427	660		
20.	Total Fixed Cost (18 + 19)		1,425	8.82	
21.	Power Cost (17 + 20)		122,099	755.56	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

MI0043

PERIOD ENDED

December, 2014

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits	929,575	334,535	82,482	(284,224)	897,404

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. [U-12134](#), the Code of Conduct. Filing of this form is mandatory pursuant to [PA 3 of 1939](#). Failure to provide this information will put you in [violation of this act](#) and the commission shall order such remedies and penalties as necessary.

Report submitted for year ending: December 31, 2014		
Present name of respondent: Cloverland Electric Cooperative		
Address of principal place of business: 2916 W. M-28, Dafter, MI 49724		
Utility representative to whom inquires regarding this report may be directed:		
Name: Robert Malaski	Title: CFO	
Address: 725 E. Portage Avenue		
City: Sault Sainte Marie	State: MI	Zip: 49783
Direct Telephone, Include Area Code: XXX-XXX-XXX		
If the utility name has been changed during the past year:		
Prior Name:		
Date of Change:		
Two copies of the published annual report to stockholders:		
[NA]	were forwarded to the Commission	
[]	will be forwarded to the Commission	
on or about		
Annual reports to stockholders:		
[NA]	are published	
[]	are not published	

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division
Attn: Heather Cantin
7109 W. Saginaw Hwy
PO Box 30221
Lansing, MI 48909

Name of Respondent Cloverland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 12/31/2014
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NA**
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. **NA**
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. **NA**
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. **NA** State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. **NA**
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. **NA**
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NA**
8. State the estimated annual effect and nature of any important wage scale changes during the year. **NA**
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NA**
10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. **NA**
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page. **NA**

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117)	1,838,596
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	5,412,874
5	Amortization of (Specify)	
6	Intangible Plant	
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	814,863
11	Net (Increase) Decrease in Inventory	(1,511,454)
12	Net (Increase) Decrease in Allowances Inventory	(74,558)
13	Net (Increase) Decrease in Payables and Accrued Expenses	(1,281,067)
14	Net (Increase) Decrease in Other Regulatory Assets	1,631,393
15	Net (Increase) Decrease in Other Regulatory Liabilities	(3,609)
16	(Less) Allowance for Other Funds Used During Construction	724,167
17	(Less) Undistributed Earnings from Subsidiary Companies	(1,251,422)
18	Other: Capital Credits	(393,153)
19	Loss (Gain) on sales of fixed assets	(3,030)
20	(Income) Loss on investment in wholly owned subsidiary	(12,288)
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	5,891,312
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(8,864,856)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other: (Increase) Decrease in Materials Inventory	81,851
32	Plant Removal	(2,383,126)
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(11,166,131)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	825,414
40	Receivables from wholly owned Subsidiary Companies	265
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS (Continued)

- | | |
|--|--|
| <p>4. Investing Activities</p> <p>(a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123.</p> <p>(b) Don not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.</p> | <p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on pages 122-123 clarifications and explanations.</p> |
|--|--|

Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(10,340,452)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt (b)	14,418,542
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Decrease in Short-Term Debt (c)	(7,000,000)
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	7,418,542
71		
72	Payments for Retirement of:	
73	Long Term Debt (b)	(3,477,221)
74	Preferred Stock	
75	Common Stock	
76	Other: Retirement of Patronage Capital Credits	(750,002)
77	Donated Capital	235,635
78	Net Decrease in Short-Term Debt (c)	15,028
79	Memberships Issued, net	7,365
80	Decrease in Deferred Debits	549,894
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	3,999,241
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	(449,899)
87		
88	Cash and Cash Equivalents at Beginning of Year	2,546,810
89		
90	Cash and Cash Equivalents at End of Year	2,096,911

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NONUTILITY PROPERTY (Account 121)

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	138 kv Right of Way (Pper 1976 FPC Audit)	7,159		7,159
2	10 Small Land Parcels	3,656		3,656
3	Land Parcel-St Ignace	1,653		1,653
4	Easement-Sault Division	1,400		1,400
5	Minor Land Parcels	268		268
6	Dafter Land Parcels	37,336		37,336
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL	51,472		51,472

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*. in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	Lighthouse.Net	255,000	255,000	
2	NRUCFC	280,369	280,369	11,664
3	NISC	125,977	125,977	26,501
4	RESCO	170,341	170,341	130,922
5	NRTC	664	664	
6	CRC	15,056	15,056	7,592
7	CoBank	398,900	398,900	129,268
8	Federated Insurance	222,663	222,663	89,606
9	CFC-Capital Term Certificates	840,006	840,006	
10	CFC Membership	1,000	1,000	
11	ATC - Invest in Associated Org.	8,548,042	8,548,042	1,251,422
12	Credit Union	10	10	
13				
14				
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of

authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
0	N/A	255,000	255,000			1
0	N/A	286,201	286,201	5,832		2
0	N/A	146,627	146,627	5,851		3
0	N/A	274,508	274,508	26,755		4
0	N/A	631	631	33		5
0	N/A	21,170	21,170	1,478		6
0	N/A	431,218	431,218	96,950		7
0	N/A	285,386	285,386	26,883		8
0	N/A	830,217	830,217	9,789		9
0	N/A	1,000	1,000			10
0	N/A	9,145,226	9,145,226	654,238		11
0	N/A	10	10			12
						13
						14
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 146:					
2	American Transmission	\$ 382	\$ 929,382	\$ 929,611	\$ 153	
3						
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22						
23						
24						
25	TOTAL	\$ 382	\$ 929,382	\$ 929,611	\$ 153	

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ALLOWANCES					
1. Report below the details called for concerning allowances.		eligible for use; the current year;s allowances in columns (b)-(c),			
2. Report all acquisitions of allowances at cost.		allowances for the three succeeding years in column(d)-(i), starting			
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.		with the following year, and allowances for the remaining succeeding years in columns (j)-(k).			
4. Report the allowances transactions by the period they are first		5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			
Line No.	Allowance Inventory (a)	Current Year		20__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year				
2-4	Acquired During Year: Issued (Less Withheld Allow.)				
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16-18	Relinquished During Year: Charges to Acct. 509				
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year				
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance - End of Year				
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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ALLOWANCES (Continued)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).

8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20__		20__		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2-4
								5
								6-8
								9
								10
								11
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								13
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								16-18
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								20
								21-22
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								30-32
								33
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								41-43
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								45
								46

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LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i> (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	FFB	\$ 96,637,288	
2	RUS	24,784,886	
3	NRUCFC	4,101,160	
4			
5			
6			
7			
8			
9			
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11			
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24			
25	TOTAL	\$ 125,523,334	

Name of Respondent Cloverland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/15	Year of Report 12/31/2014
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6/30/2014	1/2/2046	Various	Various		\$ 2,697,973	1
					1,186,228	2
					148,976	3
						4
						5
						6
						7
						8
						9
						10
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				\$ 4,033,177	25	

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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3						
4						
5						
6						
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8						
9						
10						
11						
12						
13						
14						
15						
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20						
21						
22						
23						
	TOTAL					

Name of Respondent Cloverland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/15	Year of Report 12/31/2014
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

Name of Respondent Cloverland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/30/15	Year of Report 12/31/2014
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)			
3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2			
4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.			
Utility	Other		Line No.
			1
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Name of Respondent Cloverland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/15	Year of Report 12/31/2014
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	trade-in of unit #444; 2004 Ford F550	\$ 90,609		\$ 4,500	
3	trade-in of unit #148; 2004 Dodge pickup	20,592		1,000.00	
4	trade-in of unit #336; 1995 Ford F800	99,241		3,500.00	
5	sale of used winch	unknown		400.00	
6					
7					
8					
9					
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15					
16					
17	Total Gain			\$ 9,400	

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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	retirement of entire old radio system	\$ 203,243			\$ 6,370
20					
21					
22					
23					
24					
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29					
30					
31					
32					
33					
34	Total Loss				\$ 6,370

Name of Respondent Cloverland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/15	Year of Report 12/31/2014
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditures for Certain civic, Political and Related Activities.)
(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Bolz Construction & Excavating, PO Box 90 Paradise, MI 49768	Contractor	Contract	107.20	\$ 27,755
4	CC Power LLC PO Box 2028 Kalkaska, MI 49646	Contractor	Contract	107.20 108.80 593.9 & 593.99	529,706
7	Cummins Bridgeway LLC 4494 Solutions Center Chicago, IL 60677	Contractor	Contract	107.2	187,800
10	Dig-IT, Inc 1601 South Hwy M-37 Hastings, MI 49058	Contractor	Contract	107.2	40,916
13	Durocher Marine Division PO Box 711791 Columbus, OH 43271-1791	Hydro Tailrace Repairs	Contract	107.20	663,432
16	Dykema Gossett PLLC 400 Renaissance Center, 35th Fl Detroit, MI 48243-1668	Attorney/Legal Consultan	Hourly plus out-of-pocket expense	923.63	261,131
19	Dymax Engineering 4751 Mustang Circle Saint Paul, MN 55112	Engineering Consultants	Contract	107.20	42,543
22	Fox Power, Inc PO Box 85 Gladstone, MI 49837	Contractor	Contract	107.20	29,200
25	GRP Engineering, Inc 660 Cascade W Pkwy SE, Ste 65 Grand Rapids, MI 49512	Engineering Consultants	Hourly	107.20	272,101
28	Global Mapping Solutions, LLC PO Box 308 Chapin, SC 29036	GIS Mapping	Contract	107.49	423,968
31	Harris Group 731 South Garfiled Avenue Traverse City, MI 49686	Accounting/Audit	Hourly plus out-of-pocket expense	231.10 & 923.90	54,547
34	Holland & Knight, LLP P O Box 864084	Attorney/Legal Consultan	Hourly plus out-of-pocket expense	923.63	180,104

36	Orlando, FL 32886				
37	Hydaker-Wheatlake Company	Distribution System	Contract	107.20	1,492,942
38	1435 Reliable Parkway	Contractor		108.80	
39	Chicago, IL 60686				
40	J Ranck Electric	Contractor	Contract	107.45	307,200
41	1993 Gover Parkway			107.20	
42	Mount Pleasant, MI 48858				
43	Kevin's Meter Testing	Pole Numbering	Contract	107.49	37,081
44	PO Box 846				
45	Atlanta, MI 49709-0846				
46	Mackinac Environmental Techno	Environmental Assessme	Contract	923.00	55,829
47	PO Box 485			549.94	
48	St. Ignace, MI 49781			& 107.20	
49	Matchinski Enterprises, Inc	Contractor	Contract	107.2 &	170,601
50	Power Line Contractors			108.8	
51	10240 Chickagami Trail				
52	Brutus, MI 49716				
53	Merit Construction Services	Contractor	Contract	107.59	361,280
54	5441 - 212 Street West			& 107.20	
55	Farmington, MN 55024				
56	MWH Americas, Inc	Contractor	Contract	107.20	113,439
57	8383 Greenway Blvd, Suite 210				
58	Middleton, WI 53562				
59	Novak Engineering, LLC	Engineering Consultants	Hourly	107.20	220,931
60	901 Cunningham Road				
61	Jackson, MI 49201				
62	Charles Palmer	Attorney/Legal Consulting	Contract	923.62	43,992
63	545 Ashmun St, Suite #9				
64	Sault Ste. Marie, MI 49783				
65	Palmer Excavating	Contractor	Contract	107.20/163/	37,958
66	12595 South M-129			549.53/582.9/	
67	Dafter, MI 49724			932.63/932.71/932.72	
68	Positive Energy & Design, LLC	Lighting Contractor	Contract	932.64	27,921
69	809 Seymour Street			932.63	
70	Sault Ste. Marie, MI 49783			932.72	
71	Proven Compliance Solutions	Reliability Consultants	Contract	923.30	29,319
72	200 South Executive Dr, Suite 101			923.90	
73	Brookfield, WI 53005				
74	SKF Electrical Contracting	Contractor	Contract	107.20	423,408
75	PO Box 57			108.80	
76	Williamsburg, MI 49690			593.9/593.99	
77	R O Suggitt Janitorial	Cleaning Contractor	Contract	932.63	28,040
78	3887 East 4 Mile Road				
79	Sault Ste. Marie, MI 49783				
80	Thunder Bay Tree Service LLC	ROW Herbicide spraying	Contract	537.02, 592.6	136,572
81	1172 Halley Road			593.59	
82	Alpena, MI 49707			932.90	
83	Trees, Inc	ROW Clearing	Contract	107.20/	1,563,158
84	1700 Solutions Center			593.60/593.65	
85	Chicago, IL 60677-1007			593.66	
86	Vibra Steam Carpet Cleaning	Cleaning Contractor	Contract	932.71	30,426
87	4336 South Riverside Dr			& 932.72	
88	Sault Ste. Marie, MI 49783				

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Lighthouse.Net	100% Owned Subsidiary	Tower Rent	412	\$ 7,800
2			Shared billing services		
3			Employee benefits	926.61	6,072
4			Insurance & Legal		
5			Pole Contact Rental		
6			Labor		
7			Other		
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TOTAL					\$ 13,872

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
421	\$ 1,800.00			\$ 7,800	Actual Cost	1
				1,800	Actual Cost	2
				6,072	Actual Cost	3
		143.5	\$ 16,368	16,368	Actual Cost	4
		143.2	3,373	3,373	Actual Cost	5
		123.02	6,992	6,992	Actual Cost	6
		142.94	303	303	Actual Cost	7
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	\$ 1,800		\$ 27,036	\$ 42,708		

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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Lighthouse.Net	100% Owned Subsidiary	Pass through billing		
2			Internet service	586.63 & 921.62	\$ 7,458
3			Paystation-Rent	903.61	7,169
4			Paystation-Labor	903.61	7,047
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TOTAL					\$ 21,674

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		232.01	\$ 37,159	\$ 37,159	Cost + 10%	1
		165.11	912	8,370	Cost per contract	2
				7,169	Sq Footage	3
				7,047	Cost per contract	4
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			\$ 38,071	\$ 59,745		