

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
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LIST OF SCHEDULES (Electric Utility) (Continued)

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LIST OF SCHEDULES (Electric Utility) (Continued)

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Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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LIST OF SCHEDULES (Electric Utility) (Continued)

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Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Vice President, Controller and Chief Accounting Officer
 2000 2nd Avenue
 Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy with incidental revenue from steam heating, all from within the State of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
 (2) No

Name of Respondent The Detroit Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2006
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CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of

beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 o detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (“Company” or “DTE”) is a Michigan corporation. DTE owns directly and indirectly, three utilities, The Detroit Edison Company (“Detroit Edison”), Michigan Consolidated Gas Company (“MichCon”) and Citizens Gas Fuel Company (“Citizens”), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company’s address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (“DTEE”) owns directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon’s principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

A. DTE Energy Resources, Inc. (“DTE ER”) is a Michigan corporation. DTE ER is a wholly owned subsidiary of the Company with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

1. DTE Biomass Energy, Inc. (“DTE Biomass”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects.

- a. Belleville Gas Producers, Inc. (“Belleville”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Belleville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- b. Birmingham Gas Producers, L.L.C. (1) (“Birmingham”), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- c. DTE Arbor Gas Producers, Inc. (“DTE Arbor”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Arbor is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- d. Escambia Gas Producers, Inc., formerly ESCA Gas Producers, Inc., (“Escambia”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- e. Fayetteville Gas Producers, L.L.C., formerly Fayetteville Gas Company, L.L.C. (“Fayetteville”) is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- f. Hillside Gas Producers, L.L.C. (“Hillside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Hillside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- g. Kansas City Gas Producers, L.L.C. (“Kansas City”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kansas City is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- h. Montgomery Gas Producers, L.L.C. (“Montgomery”), is a Michigan company with offices at 425 S. Main, Ann Arbor Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- i. Oklahoma Gas Producers, L.L.C. (“Oklahoma”), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- j. Orlando Gas Producers, Inc. (“Orlando”), is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k. Phoenix Gas Producers, L.L.C. (“Phoenix”), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- l. Plainville Gas Producers, Inc., formerly Sumpter Gas Producers, Inc., (“Plainville”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Plainville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Polk Gas Producers, L.L.C. (“Polk”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- n. RES Power, Inc. (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o. Riverview Gas Producers, Inc. (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p. Roxana Gas Producers, Inc. (“Roxana”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- q. Sonoma Energy Systems, Inc. (“Sonoma”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sonoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r. St. Louis Gas Producers, L.L.C. (“St. Louis”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. St. Louis is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Wake Gas Producers, L.L.C. (“Wake”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- t. Westside Gas Producers, L.L.C. (“Westside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Wichita Gas Producers, L.L.C. (“Wichita”), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.
- v. Winston Gas Producers, L.L.C. (“Winston”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Winston is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- w. Salt Lake Energy Systems, L.L.C. (“Salt Lake”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- x. Pinnacle Gas Producers, L.L.C. (“Pinnacle”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

- y. DTE Methane Resources, L.L.C. (“DTE Methane”), is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- z. Adrian Gas Producers, L.L.C. (“Adrian Gas”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Adrian Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Adrian Energy Associates, LLC (“Adrian Energy”) is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
- bb. Bellefontaine Gas Producers, L.L.C. (“Bellefontaine Gas”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- cc. Bellefontaine Leachate Services, L.L.C. (“Bellefontaine Leachate”) is a Michigan company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.
- dd. Raleigh Steam Producers, LLC, formerly Enerdyne IV, LLC, (“Raleigh”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- ee. Riverview Energy Systems, a partnership (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP. and is engaged in the production of electricity from landfill gas.
- ff. Sacramento Gas Producers, L.L.C. (“Sacramento”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sacramento is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- gg. Salem Energy Systems, LLC (“Salem”) is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- hh. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 75.5% owned by DTE Biomass.
 - (1) Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.
 - (2) Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC.
 - (3) Iredell Transmission, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by Enerdyne LTD, LLC.
 - (4) Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is 100% owned by Enerdyne LTD, LLC.
- ii. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.
 - (1) King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.
- jj. Sunshine Gas Producers, LLC is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104.

Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.

- kk. Kiefer Landfill Generating II, LLC is a corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer Landfill is a 10% owned subsidiary of DTE Biomass.
2. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.
 3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.
 - a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE River is a wholly owned subsidiary of DTE Generation, Inc. and is involved in a project at River Rouge Power Plant.
 4. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and it is engaged in energy services activities.
 - a. DTE ES Holdings, Inc. ("DTE ES Holdings") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company. DTE ES Holdings merged with DTE BH Holdings, Inc. on January 20, 2006.
 - (1) DTE Indiana Harbor, LLC ("Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor is a 75% owned by DTE ES and is 25% owned by DTE ES Holdings.
 - a. Indiana Harbor Coke Company LP ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor.
 - b. PCI Enterprises Company, Inc. ("PCI") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. PCI is a wholly owned subsidiary of DTE ES and it operates a pulverized coal facility.
 - c. CBC 1, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.
 - d. EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 50.5% owned by DTE ES and .5% by CBC and is engaged in coke supply.
 - e. DTE BH Holdings, Inc. ("DTE BH") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE BH is a wholly owned subsidiary of DTE ES and is a holding company. This entity was dissolved in Michigan only on May 28, 2004. It had been incorporated in both Delaware and Michigan.
 - (1) BH Coke Energy Company, Inc. ("BH Coke") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. BH Coke is a wholly owned subsidiary of DTE BH and is a holding company.
 - a. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 38.77% owned by BH Coke and 12.23% owned by DTE BH and operates a coke battery facility.
 - f. DTE Sparrows Point Operations, Inc. ("Sparrows Point Operations") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation of pulverized coal injection facilities.

- g. DTE Sparrows Point Holdings, L.L.C. (“Sparrows Point Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Holdings is a wholly owned subsidiary of DTE ES, and is a holding company. Sparrows Point Holdings was dissolved on August 23, 2006.
- h. DTE Georgetown Holdings, Inc. (“Georgetown Holdings”) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.
- i. DTE Georgetown, LP. (“Georgetown”), is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown is a 99% owned subsidiary of DTE ES and 1% owned by Georgetown Holdings, Inc. and is engaged in the generation of electricity.
- j. DTE Northwind Operations, L.L.C. (“Northwind Operations”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind Operations is a wholly owned subsidiary of DTE ES and handles the operation and maintenance of Northwind.
- k. DTE Northwind, L.L.C. (“Northwind”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of DTE ES and operates a chilled water plant.
- l. DTE Sparrows Point, L.L.C. (“Sparrows Point”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of DTE ES and is engaged in the operation of a pulverized coal injection plant.
- m. DTE Synfuels, L.L.C. (“Synfuels”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects.
 - (1) DTE Buckeye Operations, LLC (“Buckeye Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye Operations is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.
 - (2) DTE Synfuel Partners, LLC (“Synfuel Partners”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities.
 - a. DTE Smith Branch, LLC (“Smith Branch”), formerly CRC No. 5, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - b. DTE Clover, LLC (“Clover”), formerly CRC No. 6, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Clover is 5% owned by Synfuel Partners, and is engaged in synfuel projects.
 - c. DTE IndyCoke, LLC (“IndyCoke”), formerly CRC No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCoke is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - d. DTE Belews Creek, LLC (“Belews Creek”), formerly CRC No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belews Creek is 1% owned by Synfuels Partners and is engaged in synfuel projects.
 - e. DTE Utah Synfuels, LLC (“Utah Synfuels”), formerly DTE Kentucky, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utah Synfuels is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - f. DTE Buckeye, LLC (“Buckeye”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye is 1% owned by Synfuel Partners, and is engaged in synfuel projects. CRC No. 2 L.L.C. and CRC No. 4 L.L.C. were merged into Buckeye on April 16, 2002.

- g. DTE River Hill, L.L.C. (“Riverhill”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Riverhill is 46% owned by Synfuels and 5% by Synfuel Partners, and is engaged in synfuel projects.
 - h. DTE Red Mountain, L.L.C. (“Red Mountain”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Red Mountain is 5% owned by DTE ES Holdings No. 1 and is engaged in synfuel projects.
- (3) DTE Smith Branch Operations, LLC (“Smith Branch Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch Operations is a wholly owned subsidiary of Synfuels and is engaged in the operation of synthetic fuel facilities.
 - (4) DTE Synfuel Operations, LLC (“Synfuel Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Operations is a 99% owned subsidiary of Synfuels and 1% owned by Synfuel Partners and provides labor and management services to operate synthetic fuel manufacturing facilities.
 - (5) DTE IndyCoke Operations, LLC (“IndyCokeOper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCokeOper is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.
- n. DTE Pineville, LLC (“DTE Pine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Pine is a wholly owned by DTE Smith Branch and is engaged in synfuel projects.
 - o. DTE Backup Generation Equipment Leasing, L.L.C. (“Backup Generation Equipment Leasing”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - p. Power Energy Partners, LLC (“Power Energy Partners”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Power Energy Partners is a wholly owned subsidiary of DTE ES, and is a holding company.
 - (1) Crete Energy Venture, LLC (“CEV”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CEV is 50% owned by Power Energy Partners, and is engaged in electricity generation.
 - (2) Crete Turbine Holdings, LLC (“CTH”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CTH is 50% owned by Power Energy Partners, and is engaged in equipment sales.
 - q. DTE Moraine, L.L.C. (“Moraine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of DTE ES, and is engaged in the development and operation of a compressed air facility.
 - r. DTE East China, LLC (“East China”), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
 - s. DTE East China Operations, LLC (“East China Operations”) is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
 - t. DTE Tonawanda, LLC (“Tonawanda”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of DTE ES and is engaged in wastewater treatment and supply of chilled water.
 - u. DTE Tonawanda Operations, LLC (“Tonawanda Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda Operations is a wholly owned subsidiary of DTE ES and is engaged in the operation of Tonawanda.
 - v. DTE Heritage, LLC (“DTE Heritage”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of DTE ES and is engaged in the ownership and operation of an internal electric distribution system of electricity.

- w. DTE ES Holdings No. 1, LLC (“ES Holdings”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- x. DTE Lake Road Operations, LLC (“Lake Road”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.
- y. DTE ES Operations, LLC, formerly DTE La Paloma Operations, LLC (“ES Oper”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.
- z. DTE ES Finance, LLC (“ES Finance”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.
 - (1) DTE Crete Operations, LLC (“Crete Operations”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities.
- aa. DTE Pulp & Paper Holdings, Inc., formerly DTE Mobile, LLC (“DTE Pulp”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.
 - (1) MESC Capital, LLC (“MESC Cap”), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.
 - a. Mobile Energy Services Company, LLC (“Mobile Energy”) is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of DTE ES and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- bb. DTE PetCoke, LLC formerly DTE Utility Services, LLC (“Pet Coke”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- cc. DTE Utility Services Holdings, LLC (“Utility Serv”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.
- dd. DTE Energy Center, LLC (“Energy Center”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv Hold, and is involved in providing utility and energy conservation services.
- ee. DTE Coke Operations, LLC (“DTE Coke”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- ff. DTE Mobile Operations, LLC (“DTE Mobile”), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- gg. DTE Energy Center Operations, LLC (“DTE Energy Cent Oper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- hh. DTE On-Site Energy, LLC (“On-Site”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

- (1) DLM Energy, LLC (“DLM”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DLM is a wholly owned subsidiary of On-Site.
 - (2) DTE Pittsburgh, LLC (“Pittsburgh”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site.
 - (3) DTE Defiance, LLC, formerly Defiance Energy, LLC is a Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of On-Site.
 - (4) DTE Lordstown, LLC, formerly Lordstown Energy, LLC is a Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site.
- ii. DTE Hillman, LLC (“Hillman”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.
 - jj. DTE Woodland, LLC (“Woodland”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES.
 - (1) Woodland Biomass Power Ltd. is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
 - kk. DTE Pontiac North, LLC, formerly DTE Wickliffe, LLC (“Wickliffe”) is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Wickliffe is 100% owned by DTE ES.
 - ll. Metro Energy, LLC is a Michigan company with officers at 414 S. Main Street, Ann Arbor, Michigan 48104. It provides Energy related services.
 - mm. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings.
5. DTE Coal Services, Inc. (“DTE Coal”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and it is engaged in selling and transporting coal to third parties.
- a. DTE Rail Services, Inc., formerly DTE CS Rail Services, Inc., (“DTE Rail”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and it is engaged in rail car repair and maintenance.
 - (1) Cornhusker Railways, LLC (“Cornhusker”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Rail Services, Inc. and is a common carrier shortline railroad.
 - b. DTECS Holdings, Inc. (“DTECS Holdings”) was a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Holdings was a wholly owned subsidiary of DTE Coal and was engaged in the business of administering coal contracts. DTECS Holdings was dissolved on December 20, 2006.
 - (1) DTECS Limited Partnership is a Michigan limited partnership with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Limited Partnership is a wholly owned subsidiary of DTE Coal, which holds a limited partnership interest, and is engaged in the acquisition, storage and reselling of coal.
 - c. DTE Peptec, Inc. (“DTE Peptec”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.
 - (1) DTE Dickerson, L.L.C. (“DTE Dickerson”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is wholly owned subsidiary of DTE Peptec.

- (2) Peptec, Inc. ("Peptec") is a Pennsylvania company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
- d. DTE DuQuoin, LLC ("DTE DuQuoin") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE DuQuoin is involved in slurry and mining, waste processing. DTE DuQuoin is a wholly owned subsidiary of DTECoal.
 - e. DTE Osage, LLC ("Osage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Osage is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
 - f. DTE Chicago Fuels Terminal, LLC, formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company which is a wholly owned subsidiary of DTE Coal is engaged in coal cleaning and processing.
- B. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
1. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 2. Ashley Mews L.L.C. ("Ashley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Ashley is a wholly owned subsidiary of Syndeco and is engaged in real estate projects. Ashley was dissolved November 13, 2006.
 3. Stratford Village, L.L.C. ("Stratford") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Stratford is a wholly owned subsidiary of Syndeco and is engaged in a residential condominium development in Orion Township. Stratford was dissolved November 13, 2006.
 4. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.
 5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
 6. Copeley License, LLC ("Copeley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
- C. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.
1. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin.
 2. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.
 3. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.
 4. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

5. Detroit Edison Trust I (“DET I”) is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 6. Detroit Edison Trust II (“DET II”) is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 7. Detroit Edison Trust III (“DET III”) is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 8. DTE Energy Testing and Monitoring Services, LLC (“DTE Energy Testing”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Energy Testing is a wholly owned subsidiary of Detroit Edison. DTE Energy Testing was dissolved on December 19, 2006.
- D. Wolverine Energy Services, Inc. (“Wolverine”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.
1. DTE Edison America, Inc. (“Edison America”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Edison America is a wholly owned subsidiary of Wolverine, which is licensed to market energy and energy related products.
 2. DTE Energy Technologies, Inc. (“Technologies”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. (“Alliance”) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entities:
 - (1) DTE Energy Technologies-Canada, Inc., (“DTE ET Canada”) formerly Alliance Energy Systems Canada, Ltd is an Ontario, Canada corporation with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market.
 3. DTE Energy Solutions, Inc. (“Solutions”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - a. DTE Engineering Services, Inc., (“DTE Engineering Services”) formerly UTS Systems, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - b. DTE Energy Solutions Canada, Ltd. (“Energy Solutions”) which prior to May 8, 2002 was a joint venture between DTE Probyn Energy Solutions, Inc. and Probyn Company. This joint venture was organized June 23, 1998 under the Ontario Business Corporations Act. On May 8, 2002 Solutions acquired a 100% interest and changed the name to Energy Solutions. Energy Solutions has offices at 197 Glengarry Avenue, Toronto, Canada M5M 1E1.
 - c. Global View Technologies, L.L.C. (“Global”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions holds a 19% interest in Global.
- E. DTE Energy Ventures, Inc. (“DTE Ventures”), formerly Edison Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE. DTE Ventures is engaged in business development.
1. DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.

F. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns directly or indirectly all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), MCN Energy Enterprises Inc. ("MCNEE").

1. MichCon Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279, is the holding company for MichCon, a Michigan corporation and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MichCon:

- a. MichCon Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through its various partnership arrangements, MichCon Development Corporation owned an interest in Harbortown, a residential and small commercial development constructed along the Detroit River in Detroit, Michigan, which was sold in December 2003.
- b. Blue Lake Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 25% interest in Blue Lake Gas Storage Company, a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.
- c. MichCon Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through the subsidiaries below, is engaged in pipeline and gathering projects in Michigan:
 - (1) MichCon Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline.
 - (2) Saginaw Bay Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan.
 - (3) Saginaw Bay Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of a partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline previously described.
 - (4) Westside Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (5) Thunder Bay Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan.
 - (6) MichCon Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan.

The company set forth below is a wholly owned subsidiary of MichCon Enterprises, Inc.:

1. MichCon Fuel Services Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001.

The companies set forth below are wholly owned subsidiaries of DTE Enterprises, Inc.

1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221.
2. MCN Energy Enterprises, Inc. ("MCNEE"), formerly MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE:
 - a. DTE Gas Storage, Pipelines and Processing Company, formerly MCNIC Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in pipeline and processing projects through the following subsidiaries and partnerships:
 - (1) MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds 100% of MCNIC Black Marlin Offshore Company, which held a 33.3% interest in the Black Marlin Pipeline System, which was sold in January 2001 and held a 33% interest in the Blue Dolphin System, which was sold in February 2002.
 - (2) DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (a) Bagley Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (47% general partnership interest in natural gas carbon dioxide ("CO2") removal facility).
 - (b) Warner Treating Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (90% interest in natural gas CO2 removal facility)
 - (c) Terra-Westside Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit Michigan 48226-1279. (85% interest in natural gas CO2 removal facility).
 - (3) DTE East Coast Pipeline Company, formerly MCNIC East Coast Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 16.4% interest in the 292-mile Portland Natural Gas Transmission System Pipeline Project, which was sold in September 2003.
 - (4) DTE Millennium Company, formerly MCNIC Millennium Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to hold a 10.5% interest in the Millennium Pipeline Company, L.P.
 - (5) DTE LLC Millennium Company, formerly MCNIC L.L.C. Millennium Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-12796. It was formed to hold a 10.5% interest in the Millennium Pipeline Management Company, L.L.C., which holds a 1% interest in the Millennium Pipeline Company L.P.
 - (6) DTE Vector Company, formerly MCNIC Vector Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.
 - (7) DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed in January 2000 to hold a 40% interest in Vector Pipeline Inc., which owns a 1% general partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.
 - (8) DTE Vector Canada, formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MCNIC Vector Canada, Inc. holds a 39.6% limited

partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.

- (9) DTE Vector Canada II, Inc. formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation holds 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.
 - (10) MCNIC Compression GP, Inc. holds a 0.1% general partnership interest in the KCI Compression Company, L.P. The partnership interest in KCI Compression Company, L.P. was sold in July 2001.
 - (11) MCNIC Mobile Bay Gathering Company is a Michigan company and is inactive.
 - (12) Coal Recovery Holdings, LLC is a Delaware company and is inactive and has been dissolved.
 - (13) DTE Thunder Bay Processing, LLC is Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
- b. MCN International Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries.
- (1) MCNIC Nepal Limited of Grand Cayman, Cayman Island, owned 100% of the Class B Capital Stock of Panda Bhote Koshi, which gave MCNIC Nepal rights to an 85% distribution of Panda Bhote Koshi, a Cayman Island company that held a 100% interest in Panda of Nepal. Panda of Nepal held a 75% interest in Bhote Koshi Power Company Private Limited, which owned a 36 Megawatt ("MW") hydroelectric power project in Nepal. Bhote Koshi Power Company Private Limited was sold on March 24, 2006. Panda Bhote Koshi and Panda of Nepal were struck from the register (dissolved) on September 29, 2006.
 - (2) MCNIC UAE Limited of Grand Cayman, Cayman Island, was formed to hold a 39% interest in an United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004 leaving MCNIC UAE with no remaining assets.
 - (3) MCNIC GP International Holdings of Grand Cayman, Cayman Islands is an inactive company.
 - (4) MCNIC International Holdings of Grand Cayman, Cayman Islands is an inactive company.
 - (5) IG One (Mauritius) Ltd. Of Grand Cayman, Cayman Islands is an inactive company. This company was dissolved on March 31, 2006.
- c. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan Corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in the storage of natural gas.
- (1) South Romeo Gas Storage Company, LLC ("South Romeo"), has offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. South Romeo holds a 33% interest in South Romeo Gas Storage Corporation.
 - (2) W-10 Holdings, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, a 60.5 Bcf storage field in southeastern Michigan.
 - a. Washington 10 Storage Partnership, is a Michigan partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. and the purpose of the partnership is to lease and operate the project as a natural gas storage facility.
 - (3) The Orchards Golf Limited Partnership ("Orchards Golf"), a Michigan partnership in which Orchards Golf has a 50% interest, developed, owns and operates a residential community and golf course on 520 acres of land above the South Romeo gas storage field in southeastern Michigan. The interest was sold September 30, 2006.

- (4) Shelby Storage LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field.
 - (5) DTE Northeast Storage Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (6) Washington 10 Gas Holdings, Inc. is a Delaware company with offices at 2000 2nd Avenue, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - (a) Washington 10 Storage Corporation is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- d. DTE Gas & Oil Company ("DTE Gas & Oil") formerly MCN Oil & Gas Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas & Oil is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
- (1) Otsego Exploration Company, L.L.C. is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (2) MCNIC Enhanced Production, Inc., which has a 75% interest in Otsego EOR, L.L.C. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (3) MCNIC Oil & Gas Midcontinent, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (4) MCNIC Oil & Gas Properties, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (5) Otsego EOR, LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
- G. DTE Gas Resources, Inc. formerly DTE Exploration & Development, Inc. ("DTE Gas") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of DTE. DTE Gas holds the stock in DTE Yates Center, Inc.
- a. DTE Yates Center, Inc. ("DTE Yates") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Yates was involved in coal-bed methane activities, which have now been divested.
 - (1). Patrick DTE Exploration, L.L.C. ("Patrick DTE") is a Kansas company with offices at 515 South Kansas Avenue, Topeka, Kansas 66603. Patrick DTE is a wholly owned subsidiary of DTE Yates. Patrick DTE was involved in coal-bed methane activities, which have now been divested. Patrick DTE was dissolved on July 15, 2006.
 - b. DTE Texas I, LLC ("TX I") is a Delaware corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is a wholly owned subsidiary of DTE Gas.
 - c. DTE Texas II, LLC ("TX II") is a Delaware corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is a wholly owned subsidiary of DTE Gas.
- H. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.
- I. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.

- J. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- K. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which holds the lease for the jet used for corporate travel. The lease is through Lear Investments Company, L.L.C. DTE Serv is a wholly owned subsidiary of DTE.
- L. Plug Power Inc. ("Plug") is a New York corporation, with offices at 468 Albany-Shaker Road, Latham, New York 12110. DTE Energy Company currently holds a 7% interest in Plug, which is involved with fuel cell technology.
- M. DTE Energy Corporate Services, LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. This company is a wholly owned subsidiary of DTE Energy Company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2				
3	Midwest Energy Resources Company	Fuel Procurement	100	
4				
5	St. Clair Energy Corporation	Fuel Procurement	100	
6				
7	The Detroit Edison Securitization Funding LLC	Special Purpose Entity for	N/A - Detroit Edison	
8		Securitization Financing	SOLE Member	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	NOTE:			
20	The Detroit Edison Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

OFFICERS				
1. Report below the name, title and salary for the top five executive officers. 2. Report in column (b) salaries and wages accrued during the year including deferred compensation 3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent. 4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred. 5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.				
Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	1,125,000	\$ 5,043,466	\$ 6,168,466
2				
3				
4	Gerard M. Anderson President	700,000	2,034,151	2,734,151
5	DTE Energy President and Chief Operating Officer			
6	Robert J. Buckler Group President	560,000	1,440,788	2,000,788
7	DTE Energy Distribution			
8	Stephen E. Ewing Vice Chairman	539,000	1,315,400	1,854,400
9				
10	David E. Meador Executive Vice President and	485,000	951,043	1,436,043
11	Chief Financial Officer			
12	⁽¹⁾ Includes bonuses and matching contributions to savings plans.			
13	⁽²⁾ Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison.			
14				
15				
16				
17				
18				

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> - An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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DIRECTORS

I. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Sandra Kay Ennis Corporate Secretary	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
David E. Meador Executive Vice President and Chief Financial Officer	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Bruce D. Peterson	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
<p>Note: The Detroit Edison Directors held no meetings in 2006. As permitted by the law, the Board acted on numerous matters by written Consent.</p>			

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

Not applicable

3. Give the date and place of such meeting:

The Detroit Edison Company Directors held no meetings in 2006. As permitted by the law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.		VOTING SECURITIES			
		Number of votes as of (date): December 31, 2006			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138,632,324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	2000 2nd Avenue				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
11					
12					
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Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
/ /

Year/End of Report
End of 2006/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

- Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. (Reserved.)
 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 9 and 10 of the Notes to Consolidated Financial Statements on pages 123.23 – 123.24
7. None
8. None
9. **LEGAL PROCEEDINGS**

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

For additional discussion on legal matters, see the following Notes to Consolidated Financial Statements:

Note	Title
4	Regulatory Matters
5	Nuclear Operations
13	Commitments and Contingencies

ENVIRONMENTAL MATTERS

We are subject to extensive environmental regulation. Additional costs may result as the effects of various substances on the environment are studied and governmental regulations are developed and implemented. We expect to continue recovering environmental costs through rates charged to our customers.

Air – We are subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. The cost to address environmental air issues is estimated through 2018.

Water – In response to an EPA regulation, currently under judicial review, Detroit Edison may be required to examine

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of the studies to be conducted over the next several years, Detroit Edison may be required to install additional control technologies to reduce the impacts of the intakes. However, a recent court decision remanded back to the EPA several provisions of the federal regulation which may result in a delay in compliance requirements. The court decision also raised the possibility that the Company may have to install cooling towers at some facilities. We cannot predict the effect on Detroit Edison of this court decision or any resulting regulations.

Contaminated Sites - We conducted remedial investigations at contaminated sites, including two former manufactured gas plant (MGP) sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. In addition, we will be making capital improvements to the ash landfill in 2007.

Greater details on environmental issues are provided in the following Notes to Consolidated Financial Statements:

Note	Title
4	Regulatory Matters
5	Nuclear Operations
13	Commitments and Contingencies

- 10. None
- 11. (Reserved)
- 12. Important Changes

See Notes to Consolidated Financial Statements starting on page 123.1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,604,665,136	12,433,740,466
3	Construction Work in Progress (107)	200-201	1,014,109,017	576,195,650
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,618,774,153	13,009,936,116
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,614,236,134	5,514,437,973
6	Net Utility Plant (Enter Total of line 4 less 5)		8,004,538,019	7,495,498,143
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,260,510	20,222,949
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		156,131,538	156,319,978
10	Spent Nuclear Fuel (120.4)		700,383,785	661,381,223
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	786,360,999	763,286,438
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		71,414,834	74,637,712
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,075,952,853	7,570,135,855
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,795,100	2,795,100
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,025,100	8,950,379
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		37,547,583	33,042,644
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		724,570,665	628,279,744
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		103,658,777	49,853,846
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		877,597,225	722,921,713
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		24,549,230	22,124,087
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		15,335	22,046
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		173,523	855,861
40	Customer Accounts Receivable (142)		430,725,619	333,746,442
41	Other Accounts Receivable (143)		24,745,971	46,085,838
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		71,849,620	54,290,821
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		76,933,818	82,102,995
45	Fuel Stock (151)	227	136,186,397	122,668,323
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	118,317,730	105,521,053
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	10,590,497	11,074,702

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,181,833	6,397,856
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		52,331,034	32,105,874
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		31,411	18,855
61	Accrued Utility Revenues (173)		202,302,021	211,150,346
62	Miscellaneous Current and Accrued Assets (174)		115,631,813	144,088,399
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,127,866,612	1,063,671,858
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		34,015,118	32,039,501
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	2,698,949,639	1,927,271,863
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		317	72,102
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	197,562,194	151,737,160
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		38,083,514	40,908,222
82	Accumulated Deferred Income Taxes (190)	234	425,325,914	418,031,613
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,393,936,696	2,570,060,461
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,475,353,386	11,926,789,885

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	1,103,397,194	1,103,397,194
7	Other Paid-in Capital (208-211)	253	150,000,000	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	(44,005,181)	(44,005,181)
11	Retained Earnings (215, 215.1, 216)	118-119	552,863,717	539,392,810
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	384,332	309,610
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,564,515	1,869,837
15	TOTAL Proprietary Capital (Enter Total on lines 2 thru 14)		3,151,347,286	2,987,106,979
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,921,248,371	2,680,989,428
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	295,410,216	280,960,401
20	Other Long-Term Debt (224)	256-257	585,657,400	528,536,289
21	Unamortized Premium on Long-Term Debt (225)	-	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(5,179,834)	(5,327,558)
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		3,797,136,153	3,485,158,560
24	OTHER NONCURRENT LIABILITIES			
25	Obligation Under Capital Leases - Noncurrent (227)	-	49,884,562	56,589,071
26	Accumulated Provision for Property Insurance (228.1)	-	-	-
27	Accumulated Provision for Injuries and Damages (228.2)	-	51,141,936	57,573,141
28	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	-
30	Accumulated Provision for Rate Refunds (229)	-	47,671,197	22,589,711
31	Asset Retirement Obligations (230)	-	1,066,235,801	950,010,142
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31)		1,214,933,496	1,086,762,066
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	260A	276,592,174	162,976,593
35	Accounts Payable (232)	-	265,026,309	296,981,855
36	Notes Payable to Associated Companies (233)	260B	3,682,012	-
37	Accounts Payable to Associated Companies (234)	260B	140,969,836	108,601,286
38	Customer Deposits (235)	-	20,172,371	19,963,009
39	Taxes Accrued (236)	262-263	(971,422)	(28,777,974)
40	Interest Accrued (237)	-	50,417,712	48,126,407
41	Dividends Declared (238)	-	76,247,778	76,247,778
42	Matured Long-Term Debt (239)	-	-	-

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
43	Matured Interest (240)	-	-	-
44	Tax Collections Payable (241)	-	3,135,742	3,083,509
45	Miscellaneous Current and Accrued Liabilities (242)	268	274,582,866	374,421,850
46	Obligations Under Capital Leases - Current (243)	-	6,704,509	9,234,169
47	Federal Income Taxes Accrued for Prior Years (244)	-	-	-
48	Michigan Single Business Taxes Accrued for Prior Years (244.1)	-	-	-
49	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	-	-	-
50	Michigan Single Business Taxes Accrued for Prior Years-Adj. (245.1)	-	-	-
51	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 50)		1,116,559,887	1,068,858,482
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)	268	28,917,114	31,314,652
54	Accumulated Deferred Investment Tax Credits (255)	266-267	104,627,084	114,695,084
55	Deferred Gains from Disposition of Utility Plant (256)	270	-	-
56	Other Deferred Credits (253)	269	1,660,414,081	765,988,276
57	Other Regulatory Liabilities (254)	278	-	41,534
58	Unamortized Gain on Reacquired Debt (257)	237	-	-
59	Accumulated Deferred Income Taxes (281-284)	272-277	2,401,418,285	2,386,864,253
60	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		4,195,376,564	3,298,903,799
61	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 32, 51 and 60)		13,475,353,388	11,926,789,885

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,497,830,247	4,228,658,762		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,429,746,772	2,461,821,521		
5	Maintenance Expenses (402)	320-323	435,274,557	411,164,431		
6	Depreciation Expense (403)	336-337	397,928,715	392,670,212		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	7,452,986	7,523,331		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	27,880,413	32,699,751		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		218,926,301	81,740,102		
13	(Less) Regulatory Credits (407.4)		33,048,891	45,557,572		
14	Taxes Other Than Income Taxes (408.1)	262-263	250,918,690	239,241,902		
15	Income Taxes - Federal (409.1)	262-263	171,849,493	104,385,306		
16	- Other (409.1)	262-263	922,811	2,167,268		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	226,467,691	307,797,112		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	215,638,845	257,247,536		
19	Investment Tax Credit Adj. - Net (411.4)	266	-10,068,000	-10,192,000		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			2,933,415		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		60,944,185	59,634,018		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,969,556,878	3,784,914,431		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		528,273,369	443,744,331		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,482,363,333	4,212,937,597			15,466,914	15,721,165	2
						3
2,415,718,355	2,446,751,681			14,028,417	15,069,840	4
435,272,829	410,899,927			1,728	264,504	5
397,928,715	392,670,212					6
7,452,986	7,523,331					7
27,880,413	32,699,751					8
						9
						10
						11
218,926,301	81,740,102					12
33,048,891	45,557,572					13
256,336,011	239,231,727			-5,417,321	10,175	14
175,613,165	104,385,306			-3,763,672		15
922,811	2,167,268					16
226,467,691	307,797,112					17
220,825,495	257,247,536			-5,186,650		18
-10,068,000	-10,192,000					19
						20
						21
	2,933,415					22
						23
60,944,185	59,634,018					24
3,959,521,076	3,769,569,912			10,035,802	15,344,519	25
522,842,257	443,367,685			5,431,112	376,646	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		528,273,369	443,744,331		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		16,000,255	16,275,829		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		32,895,306	31,308,546		
33	Revenues From Nonutility Operations (417)		-73,259	-734		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	74,722	-924		
37	Interest and Dividend Income (419)		3,010,147	40,093,668		
38	Allowance for Other Funds Used During Construction (419.1)		10,795,155	5,032,356		
39	Miscellaneous Nonoperating Income (421)		-16,308,270	4,620,060		
40	Gain on Disposition of Property (421.1)		5,787,297	26,106,128		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-13,609,259	60,819,837		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			36,905		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	12,771,094	3,776,051		
46	Life Insurance (426.2)					
47	Penalties (426.3)		818,423	2,262,961		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,667,902	4,780,883		
49	Other Deductions (426.5)		4,939,750	5,528,680		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		23,197,169	16,385,480		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	-14,966,454	2,704,828		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		3,858,327		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		1,475,250		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-14,741,454	5,332,905		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-22,064,974	39,101,452		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		191,214,341	181,836,125		
63	Amort. of Debt Disc. and Expense (428)		2,437,395	2,329,285		
64	Amortization of Loss on Required Debt (428.1)		2,824,708	2,856,196		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	549,058	15,913		
68	Other Interest Expense (431)	340	-1,961,824	12,633,236		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,805,109	1,075,421		
70	Net Interest Charges (Total of lines 62 thru 69)		188,258,569	198,595,334		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		317,949,826	284,250,449		
72	Extraordinary Items					
73	Extraordinary Income (434)		586,916			
74	(Less) Extraordinary Deductions (435)			3,157,219		
75	Net Extraordinary Items (Total of line 73 less line 74)		586,916	-3,157,219		
76	Income Taxes-Federal and Other (409.3)	282-263				
77	Extraordinary Items After Taxes (line 75 less line 76)		586,916	-3,157,219		
78	Net Income (Total of line 71 and 77)		318,536,742	281,093,230		

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	(18,182,642)	
3	Account 281	-	
4	Account 282	187,079,680	
5	Account 283	57,570,653	
6	Account 284	-	
7	Reconciling Adjustments	-	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	226,467,691	
9	TOTAL Account 410.2 (on page 117 line 55)	-	
10	Credits to Account 411 from:		
11	Account 190	5,385,657	
12	Account 281	-	
13	Account 282	(140,790,889)	
14	Account 283	(85,420,263)	
15	Account 284	-	
16	Reconciling Adjustments: Rounding	-	
17	TOTAL Account 411.1 (on pages 114-115 line 18)	(220,825,495)	
18	TOTAL Account 411.2 (on page 117 line 56)	-	
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(10,068,000)	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(10,068,000)	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-115 line 19

** on page 117 line 57

*** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (e) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	(18,182,642)	-	(18,182,642)	2
-	-	-	-	3
-	187,079,680	-	187,079,680	4
-	57,570,653	-	57,570,653	5
-	-	-	-	6
-	-	-	-	7
-	226,467,691	-	226,467,691	8
-	-	-	-	9
				10
5,186,650	10,572,307	-	10,572,307	11
-	-	-	-	12
-	(140,790,889)	-	(140,790,889)	13
-	(85,420,263)	-	(85,420,263)	14
-	-	-	-	15
-	-	-	-	16
5,186,650	(215,638,845)	-	(215,638,845)	17
-	-	-	-	18
				19
				20
	(10,068,000)		(10,068,000)	21
				22
				23
				24
	(10,068,000)		(10,068,000)	25
				26
				27

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		539,392,810	563,289,619
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				150
15	TOTAL Debits to Retained Earnings (Acct. 439)			150
16	Balance Transferred from Income (Account 433 less Account 418.1)		318,462,020	281,094,154
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24			-304,991,113	(304,991,113)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-304,991,113	(304,991,113)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		552,863,717	539,392,810
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		552,863,717	539,392,810
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		309,610	310,534
50	Equity in Earnings for Year (Credit) (Account 418.1)		74,722	(924)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		384,332	309,610

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments, (b) Bonds, debentures and other long-term debt, (c) Include commercial paper, and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash equivalents at End of Period" with related amounts on the Balance Sheet
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	318,536,742	281,093,230
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	433,262,114	432,893,294
5	Amortization of loss on reacquired debt	5,262,103	5,185,481
6	Deferred depreciation and return, net	185,877,410	36,182,530
7	Accretion expense	60,944,185	59,634,018
8	Deferred Income Taxes (Net)	10,828,847	52,932,653
9	Investment Tax Credit Adjustment (Net)	-10,068,000	-10,192,000
10	Net (Increase) Decrease in Receivables	-44,063,009	-45,324,061
11	Net (Increase) Decrease in Inventory	-27,098,728	-25,874,864
12	Net (Increase) Decrease in Allowances Inventory	13,757,188	-5,731,679
13	Net Increase (Decrease) in Payables and Accrued Expenses	50,024,451	82,688,056
14	Net (Increase) Decrease in Other Regulatory Assets	-969,969,254	45,713,118
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	10,795,155	5,032,356
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	125,112,919	40,694,876
19	Other: Accrued PSCR Refund	-100,634,393	-127,152,274
20	Other: Post Retirement Obligations	803,341,231	110,199,213
21	Other	-44,604,682	-10,634,453
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	799,713,969	917,274,782
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-862,396,838	-665,651,733
27	Gross Additions to Nuclear Fuel	-39,002,562	
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,795,155	-5,032,356
31	Other (provide details in footnote):		
32	Removal Costs	-77,724,608	-53,790,918
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-968,328,853	-714,410,295
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	24,387,508	29,561,984
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper, and (d) Identify separately such items as investments, fixed assets, intangibles, etc
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Nuclear Decommissioning Trust Fund	-30,532,236	-34,172,498
54	Other: Notes receivable	155,526	84,083,999
55	Other	-69,041,127	-68,985,402
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,043,359,182	-703,922,212
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	314,103,694	856,966,785
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	314,103,694	856,966,785
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-21,112,361	-900,589,035
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease obligation	-9,234,169	-6,681,712
77			
78	Net Decrease in Short-Term Debt (c)	117,297,593	162,976,593
79	Capital Contribution by Parent Company	150,000,000	
80	Dividends on Preferred Stock	-304,991,112	-304,991,112
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	246,063,645	-192,318,481
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,418,432	21,034,089
87			
88	Cash and Cash Equivalents at Beginning of Period	22,146,133	1,112,044
89			
90	Cash and Cash Equivalents at End of period	24,564,565	22,146,133

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 6

Respondent maintains its accounts in accordance with the Uniform System of Accounts prescribed by the Michigan Public Service Commission (MPSC), which is substantially consistent with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America include, accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities and the exclusion of current maturities of long-term debt from current liabilities.

In 2006, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For Form P-521 and Form 1 purposes, the return on component consists of both a debt and equity return, while for Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with FAS 71. As a result, Form P-521 and Form 1 recognized an additional regulatory asset amount in Account 182.3 of \$57,023,968 additional income in Account 419 of \$9,432 and Account 407 of \$4,096,106 for this equity return in 2006. Also, net income was increased in the amount of \$2,668,600 in 2006.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K filed herewith on Pages 123.1 – 123.39. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Income Notes

- (1) As described in Note 4 – Regulatory Matters of the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K, amounts relating primarily to electric industry restructuring recorded as Regulatory Debits in Accounts 407.3 are as follows:
- 2006: Securitization Tax Expense of \$60,198,781 and FERC audit adjustment of AFUDC of \$148,222 in Account 407.3.
- 2005: Securitization Tax Expense of \$56,541,127 and FERC audit adjustment of AFUDC of \$148,222 in Account 407.3.
- (2) As described in Note 4 – Regulatory Matters of the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K, amounts relating primarily to electric industry restructuring recorded as Regulatory Credits in Accounts 407.4 are as follows:
- 2006: Deferral of Net Stranded Cost and Deferral of Clean Air Act Expenses of \$(366,940) and Fermi Decommissioning Trust Fund Revenues of \$33,333,551 in Account 407.4 and Low Income Customer Credit Recovery of \$82,280 in Account 407.4.
- 2005: Deferral of Net Stranded Cost and Deferral of Clean Air Act Expenses of \$14,354,138 and Fermi Decommissioning Trust Fund Revenues of \$31,171,092 in Account 407.4 and Low Income Customer Credit Recovery of \$32,342 in Account 407.4.
- (3) Special assessments levied under the Atomic Energy Act of 1954, as amended by Title XI of the Energy Policy Act of 1992. U. S. Department of Energy decontamination and decommissioning fund amortization period is 15

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NOTES TO FINANCIAL STATEMENTS (Continued)			

years commencing September 1993 (refer to page 232 of supporting Balance Sheet detail).

	2006	2005
Expense (Account 518)	\$ 1,083,577	\$ 1,007,748
Payments	1,158,122	1,115,524

No refunds were received during 2006 and 2005.

Statement of Cash Flows

(1)		
	Cash (131)	\$ 24,549,230
	Working Fund (135)	<u>15,335</u>
	Cash and Cash Equivalents at end of year	<u>\$ 24,564,565</u>
(2)		
	Interest paid (net of interest capitalized)	\$ 185,967,264
	Income taxes paid	\$ 140,041,000

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Detroit Edison Company Notes to Consolidated Financial Statements

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES

Corporate Structure

The Detroit Edison Company (Detroit Edison) is a Michigan public utility engaged in the generation, purchase, distribution and sale of electric energy to approximately 2.2 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and MDEQ.

References in this report to "we," "us," "our" or "Company" are to Detroit Edison and its subsidiaries, collectively.

Principles of Consolidation

We consolidate all majority owned subsidiaries and investments in entities in which we have controlling influence. Non-majority owned investments are accounted for using the equity method when the company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When we do not influence the operating policies of an investee, the cost method is used. We eliminate all intercompany balances and transactions.

For entities that are considered variable interest entities we apply the provisions of Financial Accounting Standard Board (FASB) Interpretation No. (FIN) 46-R, *Consolidation of Variable Interest Entities, an Interpretation of ARB No. 51*.

Basis of Presentation

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require us to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues, expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from our estimates.

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. We record revenues for electric services provided but unbilled at the end of each month.

Detroit Edison's accrued revenues include a component for the cost of power sold that is recoverable through the PSCR mechanism. Annual PSCR proceedings before the MPSC permit Detroit Edison to recover prudent and reasonable supply costs. Any overcollection or undercollection of costs, including interest, will be reflected in future rates. See Note 4.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Comprehensive Income

Comprehensive income is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to other comprehensive income at December 31, 2006 include: unrealized gains and losses from derivatives accounted for as cash flow hedges and unrealized gains and losses on available for sale securities.

(in Millions)	Net Unrealized Losses on Derivatives	Net Unrealized Gains on Investments	Accumulated Other Comprehensive Income
Beginning balance	\$ 1	\$ 1	\$ 2
Current-period change	-	1	1
Ending balance	\$ 1	\$ 2	\$ 3

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements. Restricted cash is classified as a current asset as all restricted cash is designated for interest and principal payments due within one year.

Inventories

We value fuel inventory and materials and supplies at average cost.

Property, Retirement and Maintenance, and Depreciation and Depletion

Summary of property by classification as of December 31:

(in Millions)	2006	2005
Property, Plant and Equipment		
Generation	\$ 7,667	\$ 7,375
Distribution	6,249	6,041
Total	<u>13,916</u>	<u>13,416</u>
Less Accumulated Depreciation and Depletion		
Generation	(3,410)	(3,439)
Distribution	(2,170)	(2,156)
Total	<u>(5,580)</u>	<u>(5,595)</u>
Net Property, Plant and Equipment	<u>\$ 8,336</u>	<u>\$ 7,821</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction. The cost of properties retired, less salvage value, is charged to accumulated depreciation.

Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2. Approximately \$16 million of expenses related to the anticipated Fermi 2 refueling outage scheduled for 2007 were accrued at December 31, 2006. Amounts are being accrued on a pro-rata basis over an 18-month period that began in May 2006. We have utilized the accrue-in-advance policy for nuclear refueling outage costs since the Fermi 2 plant was placed in service in 1988. This method matches the regulatory recovery of these costs in rates set by the MPSC. See Note 2.

We base depreciation provisions for utility property on straight-line rates approved by the MPSC. The composite depreciation rate for Detroit Edison was 3.3% in 2006, and 3.4% in 2005 and 2004.

The average estimated useful life for our generation and distribution property was 40 years and 37 years, respectively, at December 31, 2006.

We credit depreciation and amortization expense when we establish regulatory assets for stranded costs related to the electric Customer Choice program and deferred environmental expenditures. We charge depreciation and amortization expense when we amortize the regulatory assets. We credit interest expense to reflect the accretion income on certain regulatory assets.

Intangible assets relating to capitalized software are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation on the Consolidated Statement of Financial position. We capitalize the costs associated with computer software we develop or obtain for use in our business. We amortize intangible assets on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years. Intangible assets amortization expense was \$28 million in 2006, \$33 million in 2005 and \$32 million in 2004. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2006 were \$373 million and \$52 million, respectively. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2005 were \$346 million and \$121 million, respectively. Amortization expense of intangible assets is estimated to be \$37 million annually for 2007 through 2011.

Asset Retirement Obligations

We have recorded asset retirement obligations in accordance with SFAS No. 143, *Accounting for Asset Retirement Obligations* and FASB Interpretation FIN No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143*. We have a legal retirement obligation for the decommissioning costs for our Fermi 1 and Fermi 2 nuclear plants. We have conditional retirement obligations for disposal of asbestos at certain of our power plants. To a lesser extent, we have conditional retirement obligations at certain service centers, and disposal costs for PCB contained within transformers and circuit breakers.

The adoptions of SFAS No. 143 and FIN 47 resulted primarily in timing differences in the recognition of legal asset retirement costs that we are currently recovering in rates. We defer such differences under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*.

As a result of adopting FIN 47 on December 31, 2005, we recorded a plant asset of \$13 million with offsetting accumulated depreciation of \$10 million, and an asset retirement obligation liability of \$32 million. We also recorded a cumulative effect amount as a reduction to a regulatory liability of \$24 million and a cumulative effect charge against earnings of \$3 million, after-tax in 2005.

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No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in our facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

Ludington Hydroelectric Power Plant has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life, therefore, no asset retirement liability has been recorded for this asset.

A reconciliation of the asset retirement obligation for 2006 follows:

(in Millions)	
Asset retirement obligations at January 1, 2006	\$ 953
Accretion	64
Liabilities settled	(7)
Revision in estimated cash flows	59
Asset retirement obligations at December 31, 2006	<u>\$ 1,069</u>

A significant portion of the asset retirement obligations represents nuclear decommissioning liabilities which are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value less cost to sell.

Intangible Assets

We have certain intangible assets relating to emission allowances and at December 31, 2005, an intangible asset relating to an additional minimum pension liability recorded pursuant to SFAS No. 87.

Excise and Sales Taxes

We record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the Consolidated Statement of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Insured and Uninsured Risks

Our comprehensive insurance program provides coverage for various types of risks. Our insurance policies cover risk of loss from property damage, general liability, workers' compensation, auto liability and directors' and officers' liability.

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Under our risk management policy, we self-insure portions of certain risks up to specified limits, depending on the type of exposure. We have an actuarially determined estimate of our incurred but not reported liability prepared annually and adjust our reserves for self-insured risks as appropriate.

Investments in Debt and Equity Securities

We generally classify investments in debt and equity securities as trading or available for sale and have recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income, respectively. Changes in the fair value of nuclear decommissioning-related investments are recorded as adjustments to regulatory assets or liabilities. Our investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the investment being written down to its estimated fair value. See Note 5.

Affiliate Transactions

Detroit Edison shares costs with or incurs costs on behalf of unconsolidated affiliated companies. Prior to year end 2005, we recorded such costs within "Other expenses" and related reimbursement within "Other income" in the Consolidated Statement of Operations. These transactions do not affect combined other income and deductions or net income. Our financial statements now reflect such affiliate transactions exclusively within affiliate accounts receivable. Consistent with the current period's presentation, previously reported amounts within the Consolidated Statement of Operations have been adjusted accordingly.

Consolidated Statement of Cash Flows

A detailed analysis of the changes in assets and liabilities that are reported in the Consolidated Statement of Cash Flows follows:

(in Millions)	2006	2005	2004
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately			
Accounts receivable, net	\$ (36)	\$ (45)	\$ 80
Inventories	(28)	(21)	14
Recoverable pension and postretirement costs	(925)	61	(21)
Accrued pensions	125	41	123
Accounts payable	7	46	135
Accrued power supply cost recovery refund	(101)	(127)	112
Accrued payroll	47	-	(15)
Income taxes payable	16	(10)	(14)
General taxes	13	(1)	(13)
Risk management and trading activities	-	-	(1)
Postretirement obligation	803	110	11
Other assets	(114)	(3)	4
Other liabilities	(20)	47	(39)
	<u>\$ (213)</u>	<u>\$ 98</u>	<u>\$ 376</u>

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Supplementary cash and non-cash information for the years ended December 31 were as follows:

(in Millions)	2006	2005	2004
Cash Paid for			
Interest (excluding interest capitalized)	\$ 278	\$ 267	\$ 277
Income taxes	141	118	2
Non-cash Financing Activity			
Sale of assets	-	13	-
Common stock issued to parent company in conjunction with parent company common stock contribution to pension plan	-	-	170

Asset (gains) and losses, net

In 2006, we sold excess land near one of our power plants for a \$6 million pre-tax gain. In 2005, we sold land near our headquarters in Detroit, Michigan for a pre-tax gain of \$26 million.

See the following notes for other accounting policies impacting our financial statements:

Note	Title
2	New Accounting Pronouncements
4	Regulatory Matters
7	Income Taxes
12	Financial and Other Derivative Instruments
14	Retirement Benefits and Trusteed Assets

NOTE 2 – NEW ACCOUNTING PRONOUNCEMENTS

Accounting for Uncertainty in Income Taxes

In July 2006, the FASB issued Financial Interpretation No. 48 (FIN 48), *Accounting for Uncertainty in Income Taxes – An Interpretation of FASB Statement No. 109 – Accounting for Income Taxes*. FIN 48 clarifies the accounting for uncertainty in income taxes recognized in an enterprise's financial statements in accordance with FASB Statement No. 109. Additionally, it prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in the tax return. FIN 48 provides guidance on derecognition, classification, interest and penalties, accounting in interim periods, disclosure and transition and is effective for fiscal years beginning after December 15, 2006. We plan to adopt FIN 48 on January 1, 2007. We do not expect the adoption to have a material impact to the January 1, 2007 balance of retained earnings.

Fair Value Accounting

In September 2006, the FASB issued SFAS No. 157, *Fair Value Measurements*. SFAS 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. It emphasizes that fair value is a market-based measurement, not an entity-specific measurement. Fair value measurement should be determined based on the assumptions that market participants would use in pricing an asset or liability. SFAS 157 is effective for fiscal years beginning after November 15, 2007, and interim periods within

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those fiscal years. We plan to adopt SFAS 157 on January 1, 2008. We are currently assessing the effects of this statement, and have not yet determined the impact on the consolidated financial statements.

In February 2007, the FASB issued SFAS 159, *The Fair Value Option for Financial Assets and Financial Liabilities - Including an Amendment of FASB Statement No. 115*. This standard permits an entity to choose to measure many financial instruments and certain other items at fair-value. The fair value option established by SFAS 159 permits all entities to choose to measure eligible items at fair value at specified election dates. An entity will report unrealized gains and losses on items for which the fair value option has been elected in earnings at each subsequent reporting date. The fair value option: (a) may be applied instrument by instrument, with a few exceptions, such as investments otherwise accounted for by the equity method; (b) is irrevocable (unless a new election date occurs); and (c) is applied only to entire instruments and not to portions of instruments. SFAS 159 is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. We are currently assessing the effects of this statement, and have not yet determined the impact on the consolidated financial statements.

Accounting for Defined Benefit Pension and Other Postretirement Plans

In September 2006, the FASB issued SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans - an Amendment of FASB Statements No. 87, 88, 106, and 132(R)*. SFAS 158 requires companies to (1) recognize the overfunded or underfunded status of defined benefit pension and defined benefit other postretirement plans in its financial statements, (2) recognize as a component of other comprehensive income, net of tax, the actuarial gains or losses and the prior service costs or credits that arise during the period but are not immediately recognized as components of net periodic benefit cost, (3) recognize adjustments to other comprehensive income when the actuarial gains or losses, prior service costs or credits, and transition assets or obligations are recognized as components of net periodic benefit cost, (4) measure postretirement benefit plan assets and plan obligations as of the date of the employer's statement of financial position, and (5) disclose additional information in the notes to financial statements about certain effects on net periodic benefit cost in the upcoming fiscal year that arise from delayed recognition of the actuarial gains and losses and the prior service cost and credits.

The requirement to recognize the funded status of a defined benefit pension or defined benefit other postretirement plan and the related disclosure requirements was effective for fiscal years ending after December 15, 2006, and we adopted this portion of the standard on December 31, 2006. We requested and received agreement from the MPSC to record the additional liability amounts on the balance sheet as a regulatory asset.

The requirement to measure plan assets and benefit obligations as of the date of the employer's fiscal year-end statement of financial position is effective for fiscal years ending after December 15, 2008. The Statement provides two options for the transition to a fiscal year end measurement date. We currently use a November 30 measurement date. We have not yet determined which of the available transition measurement options we will use.

See Note 14.

Accounting for Planned Major Maintenance

In September 2006, the FASB issued its Staff Position (FSP), AUG AIR-1, *Accounting for Planned Major Maintenance Activities*. This FSP prohibits the use of the accrue-in-advance method of accounting for planned major maintenance activities in annual and interim financial reporting periods. We have historically charged expenditures for maintenance and repairs to expense as they were incurred, with the exception of Fermi 2, where we have utilized the accrue-in-advance policy for nuclear refueling outage costs since the plant was placed in service in 1988. We adopted this

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NOTES TO FINANCIAL STATEMENTS (Continued)			

FSP on December 31, 2006. Although this FSP prohibits use of the accrue-in-advance method, we will continue to use it to account for the cost of Fermi 2 refueling outages because it matches the regulatory recovery of these costs in rates set by the MPSC and, therefore is in compliance with the requirements of SFAS No. 71. The adoption of FSP AUG AIR-1 had no income impact on our financial statements. See Note 4.

Quantifying Misstatements

In September 2006, the SEC staff issued Staff Accounting Bulletin (SAB) Topic 1N, *Financial Statements - Considering the Effects of Prior Year Misstatements When Quantifying Misstatements in Current Year Financial Statements* (SAB 108). SAB 108 addresses how a registrant should quantify the effect of an error on the financial statements. The SEC staff concluded in SAB 108 that a dual approach should be used to compute the amount of a misstatement. Specifically, the amount should be computed using both the "rollover" (current year income statement perspective) and "iron curtain" (year-end balance sheet perspective) methods. We adopted this SAB effective December 31, 2006. Based on our assessment, we identified no errors that would require an adjustment to current or prior financial statements; therefore, the adoption of SAB 108 had no financial statement impact.

Stock-Based Compensation

Effective January 1, 2006, our parent company, DTE Energy, adopted SFAS No. 123(R), *Share-Based Payment*, using the modified prospective transition method. We receive an allocation of costs associated with stock compensation and the related impact of cumulative accounting adjustments. Our allocation for 2006 for stock-based compensation expense was approximately \$14 million. The cumulative effect of the adoption of SFAS 123(R) was a decrease in operation and maintenance expense of \$1 million in the first quarter of 2006. The cumulative effect adjustment was due to the estimation and subsequent allocation of forfeitures for previously granted stock awards and performance shares. We have not restated any prior periods as a result of the adoption of SFAS 123(R).

NOTE 3 – RESTRUCTURING

Performance Excellence Process

In mid-2005, we initiated a company-wide review of our operations called the Performance Excellence Process. Specifically, we began a series of focused improvement initiatives within our Detroit Edison and associated corporate support functions. We expect this process will be carried out over a two- to three-year period beginning in 2005.

We have incurred CTA for employee severance and other costs. Other costs include project management and consultant support. Pursuant to MPSC authorization, in 2006, Detroit Edison deferred approximately \$102 million of CTA. Detroit Edison will begin amortizing deferred 2006 costs in 2007 as the recovery of these costs was provided for by the MPSC. See Note 4.

Amounts expensed are recorded in within the Operations and maintenance line in the Consolidated Statement of Operations. Deferred amounts are recorded within the Regulatory asset line in the Consolidated Statement of Financial Position.

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Expenses incurred in 2006 are as follows:

(in Millions)	Employee Severance Costs (1)	Other Costs	Total Costs
Costs incurred:	\$ 51	\$ 56	\$ 107
Less amounts deferred or capitalized:	51	56	107
Amount expensed	\$ -	\$ -	\$ -

(1) Includes corporate allocations.

A liability for future CTA associated with the Performance Excellence Process has not been recognized because we have not met the recognition criteria of SFAS No. 146, *Accounting for Costs Associated with Exit or Disposal Activities*.

NOTE 4 - REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities.

As subsequently discussed in the "Electric Industry Restructuring" section, Detroit Edison's rates were frozen through 2003 and capped for small business customers through 2004 and for residential customers through 2005 as a result of Public Act (PA) 141. However, Detroit Edison was allowed to defer certain costs to be recovered once rates could be increased, including costs incurred as a result of changes in taxes, laws and other governmental actions.

Regulatory Assets and Liabilities

Detroit Edison applies the provisions of SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, to its operations. SFAS No. 71 requires the recording of regulatory assets and liabilities for certain transactions that would have been treated as revenue and expense in non-regulated businesses. Continued applicability of SFAS No. 71 requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the Company discontinuing the application of SFAS No. 71 for some or all of its business and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued application of SFAS No. 71.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

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(in Millions)	2006	2005
Assets		
Securitized regulatory assets	\$ 1,235	\$ 1,340
Recoverable income taxes related to securitized regulatory assets	\$ 677	\$ 734
Recoverable pension and postretirement costs	1,469	543
Asset retirement obligation	236	196
Other recoverable income taxes	100	104
Recoverable costs under PA 141		
Net stranded costs	-	112
Excess capital expenditures	22	22
Deferred Clean Air Act expenditures	67	82
Midwest Independent System Operator charges	48	56
Electric Customer Choice implementation costs	78	98
Enhanced security costs	13	13
Unamortized loss on reacquired debt	38	41
Accrued PSCR revenue	116	144
Costs to achieve Performance Excellence Process	102	-
Enterprise Business Systems costs	9	-
Other	3	5
	<u>2,978</u>	<u>2,150</u>
Less amount included in current assets	(116)	(144)
	<u>\$ 2,862</u>	<u>\$ 2,006</u>
Liabilities		
Asset removal costs	\$ 222	\$ 213
Accrued PSCR refund	-	129
Accrued pension	33	11
Fermi 2 refueling outage	16	25
Other	2	2
	<u>273</u>	<u>380</u>
Less amount included in current liabilities	(18)	(156)
	<u>\$ 255</u>	<u>\$ 224</u>

ASSETS

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.
- *Recoverable pension and postretirement costs* — The traditional rate setting process allows for the recovery of pension and postretirement costs as measured by generally accepted accounting principles. In 2006, we adopted SFAS No. 158. See Note 14.
- *Asset retirement obligation* — Asset retirement obligations were recorded pursuant to adoption of SFAS No. 143 in 2003 and FIN 47 in 2005. These obligations are primarily for Fermi 2 decommissioning costs that are recovered in rates.
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes receivable and amounts previously reflected in Detroit Edison's

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rates.

- *Net stranded costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on fixed cost deficiency associated with the electric Customer Choice program. Net stranded costs occurred when fixed cost related revenues did not cover the fixed cost revenue requirements.
- *Excess capital expenditures* — Starting in 2004, PA 141 permits, after MPSC authorization, the recovery of and a return on capital expenditures that exceed a base level of depreciation expense.
- *Deferred Clean Air Act expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on Clean Air Act expenditures.
- *Midwest Independent System Operator charges* — PA 141 permits, after MPSC authorization, the recovery of and a return on charges from a regional transmission operator such as the Midwest Independent System Operator.
- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Enhanced security costs* — PA 609 of 2002 permits, after MPSC authorization, the recovery of enhanced security costs for an electric generating facility.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs will be amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred. See Note 3.
- *Enterprise Business Systems (EBS) costs* — Starting in 2006, the MPSC approved the deferral of up to \$60 million of certain EBS costs that would otherwise be expensed.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Accrued PSCR refund* — Payable for the temporary over-recovery of and a return on power supply costs, and beginning with the MPSC's November 2004 rate order, transmission costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Accrued pension* — Pension expense refundable to customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.
- *Fermi 2 refueling outage* — Liability for refueling outage at Fermi 2 pursuant to MPSC authorization. See Note 2.

Electric Rate Restructuring Proposal

In February 2005, Detroit Edison filed a rate restructuring proposal with the MPSC to restructure its electric rates and begin phasing out subsidies within the current pricing structure. In December 2005, the MPSC issued an order that did not provide for the comprehensive realignment of the existing rate structure that Detroit Edison requested in its rate restructuring proposal. The MPSC order did take some initial steps to improve the current competitive imbalance in Michigan's electric Customer Choice program. The December 2005 order established cost-based power supply rates for Detroit Edison's full service customers. Electric Customer Choice participants will pay cost-based distribution rates, while Detroit Edison's full service commercial and industrial customers will pay cost-based distribution rates that reflect the cost of the residential rate subsidy. Residential customers continue to pay a subsidized below-cost rate for distribution service. These revenue neutral revised rates were effective February 1, 2006. Detroit Edison was also ordered to file a general rate case by July 1, 2007, based on 2006 actual results.

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Other Postretirement Benefits Costs Tracker

In February 2005, Detroit Edison filed an application, pursuant to the MPSC's November 2004 final rate order, requesting MPSC approval of a proposed tracking mechanism for retiree health care costs. This mechanism would recognize differences between cost levels collected in rates and the actual costs under current accounting rules as regulatory assets or regulatory liabilities with an annual reconciliation proceeding before the MPSC. In February 2006, the MPSC denied Detroit Edison's request and ordered that this issue be addressed in the next general rate case due to be filed by July 1, 2007.

MPSC Show-Cause Order

In March 2006, the MPSC issued an order directing Detroit Edison to show cause by June 1, 2006 why its retail electric rates should not be reduced in 2007. The MPSC cited certain changes that had occurred since the November 2004 order in Detroit Edison's last general rate case, or were expected to occur. These changes included: declines in electric Customer Choice program participation, expiration of the residential rate caps, and projected reductions in Detroit Edison operating costs. The show cause filing was to reflect sales, costs and financial conditions that were expected to occur by 2007. On June 1, 2006, Detroit Edison filed its response explaining why its electric rates should not be reduced in 2007. Detroit Edison indicated that it will have a revenue deficiency of approximately \$45 million beginning in 2007 due to significant capital investments over the next several years for infrastructure improvements to enhance electric service reliability and for mandated environmental expenditures. The impacts of these investments will be partially offset by efficiency and cost-savings measures that have been initiated. Therefore, Detroit Edison requested that the show cause proceeding allow for rate increase adjustments based on the combined effects of investment expenditures and cost-savings programs. The MPSC denied this request and indicated that a full review of rates will be made in Detroit Edison's next general rate case, which is due to be filed by July 1, 2007.

The MPSC issued an order approving a settlement agreement in this proceeding on August 31, 2006. The order provided for an annualized rate reduction of \$53 million for 2006, effective September 5, 2006. Beginning January 1, 2007, and continuing until the later of March 31, 2008 or 12 months from the filing date of Detroit Edison's next general rate case, rates will be reduced by an additional \$26 million, for a total reduction of \$79 million. The revenue reduction is net of the recovery of the amortization of the costs associated with the implementation of the Performance Excellence Process. The settlement agreement provides for some level of realignment of the existing rate structure by allocating a larger percentage share of the rate reduction to the commercial and industrial customer classes than to the residential customer classes.

As part of the settlement agreement, a Choice Incentive Mechanism (CIM) was established with a base level of electric choice sales set at 3,400 GWh. The CIM prescribes regulatory treatment of changes in non-fuel revenue attributed to increases or decreases in electric Customer Choice sales. The CIM has a deadband of ± 200 GWh. If electric Customer Choice sales exceed 3,600 GWh, Detroit Edison will be able to recover 90% of its reduction in non-fuel revenue from full service customers up to \$71 million. If electric Customer Choice sales fall below 3,200 GWh, Detroit Edison will credit 100% of the increase in non-fuel revenue to the unrecovered regulatory asset recovery balances.

Regulatory Accounting Treatment for Performance Excellence Process

In May 2006, we filed applications with the MPSC to allow deferral of costs associated with the implementation of the Performance Excellence Process, a company-wide cost-savings and performance improvement program. Implementation costs include project management, consultant support and employee severance expenses. We sought MPSC authorization to defer and amortize Performance Excellence Process implementation costs for accounting purposes to match the expected savings from the Performance Excellence Process program with the related CTA. We anticipate that the

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Performance Excellence Process will be carried out over a two- to three-year period beginning in 2006. Detroit Edison's CTA is estimated to total between \$160 million and \$190 million. In September 2006, the MPSC issued an order approving a settlement agreement that allows Detroit Edison, commencing in 2006, to defer the incremental CTA. Further, the order provides for Detroit Edison to amortize the CTA deferrals over a ten-year period beginning with the year subsequent to the year the CTA was deferred. Detroit Edison recorded the deferred CTA costs of \$102 million as a regulatory asset and will begin amortizing deferred 2006 costs in 2007 as the recovery of these costs was provided for by the MPSC in the order approving the settlement in the show cause proceeding.

Electric Industry Restructuring

In 2000, the Michigan Legislature enacted PA 141 that reduced electric retail rates by 5%, as a result of savings derived from the issuance of securitization bonds. The legislation also contained provisions freezing rates through 2003 and preventing rate increases (i.e., rate caps) for small business customers through 2004 and for residential customers through 2005. The price freeze period expired on February 20, 2004 pursuant to an MPSC order. In addition, PA 141 codified the MPSC's existing electric Customer Choice program and provided Detroit Edison with the right to recover net stranded costs associated with electric Customer Choice. Detroit Edison was also allowed to defer certain costs to be recovered once rates could be increased, including costs incurred as a result of changes in taxes, laws and other governmental actions.

As required by PA 141, the MPSC conducted a proceeding to develop a methodology for calculating net stranded costs associated with electric Customer Choice. In a December 2001 order, the MPSC determined that Detroit Edison could recover net stranded costs associated with the fixed cost component of its electric generation operations. Specifically there would be an annual proceeding or true-up before the MPSC reconciling the receipt of revenues associated with the fixed cost component of its generation services to the revenue requirement for the fixed cost component of those services, inclusive of an allowance for the cost of capital. Any resulting shortfall in recovery, net of mitigation, would be considered a net stranded cost. The MPSC authorized Detroit Edison to establish a regulatory asset to defer recovery of its incurred stranded costs, subject to review in a subsequent annual net stranded cost proceeding.

2004 PSCR Reconciliation and 2004 Net Stranded Cost Case

In accordance with the MPSC's directive in Detroit Edison's November 2004 rate order, in March 2005, Detroit Edison filed a joint application and testimony in its 2004 PSCR Reconciliation Case and its 2004 Net Stranded Cost Recovery Case. In September 2006, the MPSC issued an order recognizing \$19 million of 2004 net stranded costs that required Detroit Edison to write off \$112 million of 2004 net stranded costs. The MPSC order resulted in a \$39 million reduction in the 2004 PSCR over-collection by allowing Detroit Edison to retain the benefit of third party wholesale sales required to support the electric Customer Choice program and to offset the recognition of the \$19 million of 2004 stranded costs. The MPSC order also resulted in reductions to accrued interest on the 2004 and 2005 PSCR amounts of \$15 million. The MPSC directed Detroit Edison to include the remaining 2004 PSCR over-collection amount and related interest in the 2005 PSCR Reconciliation which is in an under-collected position. The order resulted in a reduction of pre-tax income of approximately \$58 million.

Securitization

Detroit Edison formed The Detroit Edison Securitization Funding LLC (Securitization LLC), a wholly owned subsidiary, for the purpose of securitizing its qualified costs, primarily related to the unamortized investment in the Fermi 2 nuclear power plant. In March 2001, the Securitization LLC issued \$1.75 billion of securitization bonds, and Detroit Edison sold \$1.75 billion of qualified costs to the Securitization LLC. The Securitization LLC is independent of Detroit Edison, as a

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its ownership of the qualified costs. Due to principles of consolidation, the qualified costs and securitization bonds appear on our Consolidated Statement of Financial Position. We make no claim to these assets. Ownership of such assets has vested in the Securitization LLC and been assigned to the trustee for the securitization bonds. Neither the qualified costs nor funds from an MPSC approved non-bypassable surcharge collected from Detroit Edison's customers for the payment of costs related to the Securitization LLC and securitization bonds are available to Detroit Edison's creditors.

Accounting for Costs related to Enterprise Business Systems (EBS)

In July 2004, Detroit Edison filed an accounting application with the MPSC requesting authority to capitalize and amortize costs related to EBS, consisting of computer equipment, software and development costs, as well as related training, maintenance and overhead costs. In April 2005, the MPSC approved a settlement agreement providing for the deferral of up to \$60 million of certain EBS costs that would otherwise be expensed, as a regulatory asset for future rate recovery starting January 1, 2006. At December 31, 2006, approximately \$9 million of EBS costs have been deferred as a regulatory asset. In addition, EBS costs recorded as plant assets will be amortized over a 15-year period, pursuant to MPSC authorization.

Power Supply Costs Recovery Proceedings

2005 Plan Year – In September 2004, Detroit Edison filed its 2005 PSCR plan case seeking approval of a levelized PSCR factor of 1.82 mills per kWh above the amount included in base rates. In December 2004, Detroit Edison filed revisions to its 2005 PSCR plan case in accordance with the November 2004 MPSC rate order. The revised filing seeks approval of a levelized PSCR factor of up to 0.48 mills per kWh above the new base rates established in the final electric rate order. Included in the factor were power supply costs, transmission expenses and nitrogen oxide (NOx) emission allowance costs. Detroit Edison self-implemented a factor of negative 2.00 mills per kWh on January 1, 2005. Effective June 1, 2005, Detroit Edison began billing the maximum allowable factor of 0.48 mills per kWh due to increased power supply costs. In September 2005, the MPSC approved Detroit Edison's 2005 PSCR plan case. At December 31, 2005, Detroit Edison has recorded an under-recovery of approximately \$144 million related to the 2005 plan year. In March 2006, Detroit Edison filed its 2005 PSCR reconciliation. The filing sought approval for recovery of approximately \$144 million from its commercial and industrial customers. The filing included a motion for entry of an order to implement immediately a reconciliation surcharge of 4.96 mills per kWh on the bills of its commercial and industrial customers. The under-collected PSCR expense allocated to residential customers could not be recovered due to the PA 141 rate cap for residential customers, which expired January 1, 2006. In addition to the 2005 PSCR Plan Year Reconciliation, the filing included a reconciliation for the Pension Equalization Mechanism (PEM) for the periods from November 24, 2004 through December 31, 2004 and from January 1, 2005 through December 31, 2005. The PEM reconciliation seeks to allocate and refund approximately \$12 million to customers based upon their contributions to pension expense during the subject periods. The September 2006 order in the Company's 2004 PSCR Reconciliation and Stranded Cost proceeding directed the Company to roll the entire 2004 PSCR over-collection amount to the Company's 2005 PSCR Reconciliation, thereby reducing the Company's 2005 PSCR Reconciliation under-collection amount for commercial and industrial customers to \$64 million. An order is expected in the first half of 2007.

2006 Plan Year - In September 2005, Detroit Edison filed its 2006 PSCR plan case seeking approval of a levelized PSCR factor of 4.99 mills per kWh above the amount included in base rates for residential customers and 8.29 per kWh above the amount included in base rates for commercial and industrial customers. Included in the factor for all customers are fuel and power supply costs, including transmission expenses, Midwest Independent Transmission System Operator (MISO) market participation costs, and NOx emission allowance costs. The Company's PSCR Plan includes a matrix which provides for different maximum PSCR factors contingent on varying electric Customer Choice sales levels. The plan also includes \$97 million for recovery of its projected 2005 PSCR under-collection associated with commercial and

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industrial customers. Additionally, the PSCR plan requests MPSC approval of expense associated with sulfur dioxide emission allowances, mercury emission allowances, and a fuel additive. In conjunction with DTE Energy's sale of its transmission assets to ITC Transmission in February 2003, the FERC froze ITC Transmission's rates through December 2004. In approving the sale, FERC authorized ITC Transmission's recovery of the difference between the revenue it would have collected and the actual revenue collected during the rate freeze period. This amount is estimated to be \$66 million which is to be included in ITC Transmission's rates over a five-year period beginning June 1, 2006. This increased Detroit Edison's transmission expense in 2006 by approximately \$7 million. The MPSC authorized Detroit Edison in 2004 to recover transmission expenses through the PSCR mechanism.

In December 2005, the MPSC issued a temporary order authorizing the Company to begin implementation of maximum quarterly PSCR factors on January 1, 2006. The quarterly factors reflect a downward adjustment in the Company's total power supply costs of approximately 2% to reflect the potential variability in cost projections. The quarterly factors will allow the Company to more closely track the costs of providing electric service to our customers and, because the non-summer factors are well below those ordered for the summer months, effectively delay the higher power supply costs to the summer months at which time our customers will not be experiencing large expenditures for home heating. The MPSC did not adopt the Company's request to recover its projected 2005 PSCR under-collection associated with commercial and industrial customers nor did it adopt the Company's request to implement contingency factors based upon the Company's increased costs associated with providing electric service to returning electric Customer Choice customers. The MPSC deferred both of those Company proposals to the final order on the Company's entire 2006 PSCR Plan. In September 2006, the MPSC issued an order in this case that approved the inclusion of sulfur dioxide emission allowance expense in the PSCR, determined that fuel additive expense should not be included in the PSCR based upon its impact on maintenance expense, found the Company's determination of third party sales revenues to be correct, and allowed the Company to increase its PSCR factor for the balance of the year in an effort to reverse the effects of the previously ordered temporary reduction. The MPSC declined to rule on the Company's requests to include mercury emission allowance expense in the PSCR or its request to include prior PSCR over/(under) recoveries in future year PSCR plans. We have filed a petition for re-hearing. In December 2006, Detroit Edison was granted its request to include its updated projection (\$81 million) of its 2006 PSCR undercollection in its 2007 PSCR plan. In addition, Detroit Edison was granted the authority to include all PSCR over/ (under) collections in future PSCR plans, thereby reducing the time between refund or recovery of PSCR reconciliation amounts.

2007 Plan Year — In September 2006, Detroit Edison filed its 2007 PSCR plan case seeking approval of a levelized PSCR factor of 6.98 mills per kWh above the amount included in base rates for all PSCR customers. The Company's PSCR plan includes \$130 million for the recovery of its projected 2006 PSCR under-collection, bringing the total requested PSCR factor to 9.73 mills/kWh. The Company's application includes a request for an early hearing and temporary order granting such ratemaking authority. The Company's 2007 PSCR Plan includes fuel and power supply costs, including NOx and sulfur dioxide emission allowance costs, transmission costs and MISO costs. The Company filed supplemental testimony and briefs in December 2006 supporting its updated request to include approximately \$81 million for the recovery of its projected 2006 PSCR under-collection. The MPSC issued a temporary order in December 2006 approving the Company's request. The Company will begin to collect its 2007 power supply costs, including the 2006 rollover amount, through a PSCR factor of 8.69 mills/kWh on January 1, 2007.

Minimum Pension Liability

In December 2006, Detroit Edison adopted the provisions of SFAS No. 158 to recognize the obligations of its pension and postretirement plans. Based on approval received from the MPSC, Detroit Edison recorded the charge to a miscellaneous deferred debit included in regulatory assets in the Consolidated Statement of Financial Position.

Other

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We are unable to predict the outcome of the regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 5 – NUCLEAR OPERATIONS

General

Fermi 2, our nuclear generating plant, began commercial operation in 1988. Fermi 2 has a design electrical rating (net) of 1,150 megawatts. This plant represents approximately 10% of Detroit Edison's summer net rated capability. The net book balance of the Fermi 2 plant was written off at December 31, 1998, and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset was securitized. See Note 4. Detroit Edison also owns Fermi 1, a nuclear plant that was shut down in 1972 and is currently being decommissioned. The NRC has jurisdiction over the licensing and operation of Fermi 2 and the decommissioning of Fermi 1.

Property Insurance

Detroit Edison maintains several different types of property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. These policies have a 12-week waiting period and provide an aggregate \$490 million of coverage over a three-year period.

Detroit Edison has \$500 million in primary coverage and \$2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is \$2.75 billion.

For multiple terrorism losses caused by acts of terrorism not covered under the Terrorism Risk Insurance Extension Act of 2005 (TRIA) occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately \$29 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, Detroit Edison maintains \$300 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$101 million could be levied against each licensed nuclear facility, but not more than \$15 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

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Decommissioning

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation, which is classified as a noncurrent regulatory liability. Based on the actual or anticipated extended life of the nuclear plant, decommissioning expenditures for Fermi 2 are expected to be incurred primarily during the period 2025 through 2050. It is estimated that the cost of decommissioning Fermi 2, when its license expires in 2025, will be \$1.2 billion in 2006 dollars and \$3.4 billion in 2025 dollars, using a 6% inflation rate. In 2001, Detroit Edison began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be complete by 2010.

Detroit Edison currently recovers funds for Fermi 2 decommissioning and the disposal of low-level radioactive waste through a revenue surcharge. The decommissioning of Fermi 1 is funded by Detroit Edison. The amounts recovered from customers are deposited in the restricted external trust accounts to fund decommissioning.

(in Millions)	2006	2005	2004
Revenue	\$ 39	\$ 40	\$ 38
Net unrealized investment gains	42	-	17

The nuclear decommissioning cost will be funded by investments held in trust funds that have been established for each nuclear station as follows:

(in Millions)	As of December 31,	
	2006	2005
Decommissioning trust funds		
Fermi 2	\$ 694	\$ 601
Fermi 1	15	18
Low level radioactive waste	31	27
Total	\$ 740	\$ 646

At December 31, 2006, investments in the external nuclear decommissioning trust funds consisted of approximately 50% in publicly traded equity securities, 43% in fixed debt instruments and 7% in cash equivalents.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. We believe the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission the nuclear facilities. We expect the regulatory liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for these units following the completion of the decommissioning activities, those amounts will be returned to the ratepayers.

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A portion of funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and the clean-up of the Fermi site. This removal and clean-up is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is included in the nuclear decommissioning regulatory liability.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository. Until the DOE is able to fulfill its obligation under the contract, Detroit Edison is responsible for the spent nuclear fuel storage. Detroit Edison is currently expanding the Fermi 2 spent fuel pool capacity to meet our storage requirements through 2009. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982.

NOTE 6 - JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Ownership information of the two utility plants as of December 31, 2006 was as follows:

	Belle River 1984-1985	Ludington Hydroelectric Pumped Storage 1973
In-service date		
Total plant capacity	1,026 MW	1,872 MW
Ownership interest	*	49 %
Investment (in Millions)	\$ 1,578	\$ 164
Accumulated depreciation (in Millions)	\$ 815	\$ 97

*Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

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NOTE 7 - INCOME TAXES

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We have an income tax receivable of \$16 million at December 31, 2006 and \$33 million at December 31, 2005 due from DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	2006	2005	2004
Income tax expense at 35% statutory rate	\$ 169	\$ 149	\$ 75
Investment tax credits	(7)	(7)	(7)
Depreciation	3	3	3
Employee Stock Ownership Plan dividends	(4)	(4)	(4)
Medicare part D subsidy	(5)	(6)	(3)
Adjustment to deferred tax accounts	-	14	-
Other, net	6	-	-
Total	<u>\$ 162</u>	<u>\$ 149</u>	<u>\$ 64</u>
Effective federal income tax rate	<u>33.3 %</u>	<u>35.0 %</u>	<u>29.9 %</u>

Components of income tax expense were as follows:

(in Millions)	2006	2005	2004
Current federal and other income tax expense (benefit)	\$ 160	\$ 110	\$ (78)
Deferred federal and other income tax expense	2	39	142
Total	<u>\$ 162</u>	<u>\$ 149</u>	<u>\$ 64</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences.

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Deferred income tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2006	2005
Property, plant and equipment	\$ (1,209)	\$ (1,179)
Securitized regulatory assets	(670)	(723)
Pension and benefits	94	92
Other Comprehensive Income	(1)	(1)
Other, net	(180)	(146)
	<u>\$ (1,966)</u>	<u>\$ (1,957)</u>
Deferred income tax liabilities	\$ (2,478)	\$ (2,328)
Deferred income tax assets	512	371
	<u>\$ (1,966)</u>	<u>\$ (1,957)</u>
Current deferred income tax assets (included in Current Assets - Other)	-	4
Current deferred income tax liabilities (included in Current Liabilities - Other)	(38)	-
Long term deferred income tax liabilities	<u>(1,928)</u>	<u>(1,961)</u>
	<u>(1,966)</u>	<u>(1,957)</u>

The above table excludes deferred tax liabilities associated with unamortized investment tax credits which are shown separately on the Consolidated Statement of Financial Position.

In January 2007, we signed an agreement with the Internal Revenue Service acknowledging our acceptance of the results of the 2002 and 2003 audits of Detroit Edison as a component of the DTE Energy federal income tax returns. We accrue tax and interest related to tax uncertainties that arise due to actual or potential disagreements with governmental agencies about the tax treatment of specific items. At December 31, 2006, the Company had accrued approximately \$6 million for such uncertainties. We believe that our accrued tax liabilities are adequate for all years. See Note 2 for information regarding the planned January 1, 2007 adoption of FIN 48.

NOTE 8 - COMMON STOCK

In March 2004, we issued 4,344,492 shares of common stock to DTE Energy.

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NOTE 9 - LONG-TERM DEBT AND PREFERRED SECURITIES

Long-Term Debt

Our long-term debt outstanding and weighted average interest rates(1) of debt outstanding at December 31, 2006 were:

(in Millions)	2006	2005
Detroit Edison Taxable Debt, Principally Secured 5.9% due 2010 to 2037	\$ 2,267	\$ 2,030
Detroit Edison Tax Exempt Revenue Bonds (2) 5.2% due 2008 to 2036	1,213	1,145
Other Long-Term Debt	59	67
	<u>3,539</u>	<u>3,242</u>
Less amount due within one year	(24)	(21)
	<u>\$ 3,515</u>	<u>\$ 3,221</u>
Securitization Bonds	\$ 1,295	\$ 1,400
Less amount due within one year	(111)	(105)
	<u>\$ 1,184</u>	<u>\$ 1,295</u>

(1) Weighted average interest rate as of December 31, 2006 are shown below the description of each debt issue.

(2) Detroit Edison Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2006, we issued the following long-term debt:

						(in Millions)
Company	Month Issued	Type	Interest Rate	Maturity	Amount	
Detroit Edison	May	Senior Notes (1)	6.625%	June 2036	250	
Detroit Edison	December	Tax Exempt Revenue Bonds (2)	Variable	December 2036	69	
Total Issuances					<u>\$ 319</u>	

(1) The proceeds from the issuance were used to repay short-term borrowings and for general corporate purposes.

(2) The proceeds from the issuance to be used to finance the construction, acquisition, improvement and installation of certain solid waste disposal facilities at Detroit Edison's Monroe Power Plant.

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

(in millions)

	2007	2008	2009	2010	2011	2012 & thereafter	Total
Amount to mature	\$135	\$178	\$158	\$667	\$310	\$3,392	<u>\$4,840</u>

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Cross Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

Preferred and Preference Securities – Authorized and Unissued

At December 31, 2006, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of \$100 per share and 30 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 10 - SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

In October 2005, Detroit Edison entered into a \$69 million, five-year unsecured revolving credit agreement and simultaneously amended its existing \$206 million, five-year credit facility entered into in October 2004. Our aggregate availability under the combined facilities is \$275 million. The five-year credit facilities are with a syndicate of banks and may be utilized for general corporate borrowings, but are intended to provide liquidity support for our commercial paper program. Borrowings under the facilities are available at prevailing short-term interest rates. The agreements require us to maintain a debt to total capitalization ratio of no more than .65 to 1. Should we have delinquent obligations of at least \$50 million to any creditor, such delinquency will be considered a default under our credit agreements.

Effective December 31, 2006, the credit agreements were amended to, among other things, exclude the effects of SFAS No. 158 in the compliance calculation and exclude un-drawn letters of credit and guarantees (except for guaranteed debt of non-consolidated third parties) from the debt calculations under these credit agreements.

Detroit Edison is currently in compliance with its covenants.

Detroit Edison has a \$200 million short-term financing agreement secured by customer accounts receivable. This agreement contains certain covenants related to the delinquency of accounts receivable. Detroit Edison is currently in compliance with these covenants. We had an outstanding balance of \$100 million at December 31, 2006 and no outstanding balance at December 31, 2005.

At December 31, 2006, we had outstanding commercial paper of \$177 million and \$163 million in 2005.

The weighted average interest rates for short-term borrowings were 5.4% and 4.4% at December 31, 2006 and 2005, respectively.

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NOTE 11 – CAPITAL AND OPERATING LEASES

Lessee – We lease various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2006 were:

(in Millions)	Capital Leases	Operating Leases
2007.....	\$ 10	\$ 38
2008.....	11	32
2009.....	11	26
2010.....	9	21
2011.....	7	20
Thereafter.....	22	130
Total minimum lease payments.....	<u>70</u>	<u>\$ 267</u>
Less imputed interest.....	<u>(13)</u>	
Present value of net minimum lease payments.....	57	
Less current portion.....	<u>(7)</u>	
Non-current portion.....	<u>\$ 50</u>	

Rental expense for operating leases was \$44 million in 2006, \$28 million in 2005, and \$19 million in 2004.

NOTE 12 – FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

We comply with SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended. Listed below are important SFAS No. 133 requirements:

- Derivative instruments must be recognized as assets or liabilities and measured at fair value, unless they meet the normal purchases and sales exemption.
- Accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it is designated as a hedge and qualifies for hedge accounting.
- Special accounting is allowed for derivative instruments that qualify as a hedge and are designated as a hedge for the variability of cash flow associated with a forecasted transaction. Gain or loss associated with the effective portion of the hedge is recorded in other comprehensive income. The ineffective portion is recorded to earnings. Amounts recorded in other comprehensive income will be reclassified to net income when the forecasted transaction affects earnings. If a cash flow hedge is discontinued because it is likely the forecasted transaction will not occur, net gains or losses are immediately recorded to earnings.

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- Special accounting is also allowed for derivative instruments that qualify as a hedge and are designated as a hedge of the changes in fair value of an existing asset, liability or firm commitment. Gain or loss on the hedging instrument is recorded into earnings. An offsetting loss or gain on the underlying asset, liability or firm commitment is also recorded to earnings.

Our primary market risk exposure is associated with commodity prices and credit. We have risk management policies to monitor and decrease market risks. We use derivative instruments to manage some of the exposure. We do not hold or issue derivative instruments for trading purposes.

Commodity Price Risk

Detroit Edison generates, purchases, distributes and sells electricity. Detroit Edison uses forward energy, capacity, and futures contracts to manage changes in the price of electricity and fuel. These derivatives are designated as cash flow hedges or meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. There were no commodity price risk cash flow hedges at December 31, 2006. Our commodity price risk is limited due to the PSCR mechanism. See Note 1.

Credit Risk

We are exposed to credit risk if customers or counterparties do not comply with their contractual obligations. We maintain credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. We generally use standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty.

Fair Value of Other Financial Instruments

The fair value of financial instruments is determined by using various market data and other valuation techniques. The table below shows the fair value relative to the carrying value for long-term debt securities. The carrying value of certain other financial instruments, such as notes payable, customer deposits and notes receivable approximate fair value and are not shown.

	2006		2005	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-Term Debt	\$5.0 billion	\$4.8 billion	\$4.8 billion	\$4.6 billion

NOTE 13 - COMMITMENTS AND CONTINGENCIES

Environmental

Air - Detroit Edison is subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately \$875 million through 2006. We estimate Detroit Edison future capital expenditures at up to \$222 million in 2007 and up to \$2 billion of additional capital expenditures through 2018 to satisfy both the existing

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and proposed new control requirements.

Water -- In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of the studies to be conducted over the next several years, Detroit Edison may be required to install additional control technologies to reduce the impacts of the intakes. Initially, it was estimated that the Company could incur up to \$53 million over the next three to five years in additional capital expenditures to comply with these requirements. However, a recent court decision remanded back to the EPA several provisions of the federal regulation resulting in a delay in complying with the regulation. The decision also raised the possibility that the Company may have to install cooling towers at some facilities at a cost substantially greater than was initially estimated for other mitigative technologies.

Contaminated Sites - Detroit Edison conducted remedial investigations at contaminated sites, including two former MGP sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is approximately \$11 million which was accrued in 2006 and is expected to be incurred over the next several years. In addition, Detroit Edison expects to make approximately \$5 million of capital improvements to the ash landfill in 2007.

Personal Property Taxes

Detroit Edison and other Michigan utilities have asserted that Michigan's valuation tables result in the substantial overvaluation of utility personal property. Valuation tables established by the Michigan State Tax Commission (STC) are used to determine the taxable value of personal property based on the property's age. In November 1999, the STC approved new valuation tables that more accurately recognize the value of a utility's personal property. The new table became effective in 2000 and are currently used to calculate property tax expense. However, several local taxing jurisdictions took legal action attempting to prevent the STC from implementing the new valuation tables and continued to prepare assessments based on the superseded tables.

In December 2005, a settlement agreement was reached and executed Stipulations for Consent Judgment, Consent Judgments, and Schedules to Consent Judgment were filed with the Michigan Tax Tribunal on behalf of Detroit Edison, MichCon and a significant number of the largest jurisdictions, in terms of tax dollars, involved in the litigation. The filing of these documents fulfilled the requirements of the settlement agreement and resolves a number of claims by the litigants against each other including both property and non-property issues. The settlement agreement resulted in a pre-tax economic benefit to Detroit Edison in 2005 that included the release of a litigation reserve.

Labor Contracts

There are several bargaining units for our represented employees. Approximately 3,239 of our represented employees are under contracts that expire in June 2007. The contract of the remaining represented employees expires in 2008.

Other Commitments

Detroit Edison has an Energy Purchase Agreement to purchase steam and electricity from the Greater Detroit Resource Recovery Authority (GDRRA). Under the Agreement, Detroit Edison will purchase steam through 2008 and electricity through June 2024. In 1996, a special charge to income was recorded that included a reserve for steam purchase commitments in excess of replacement costs from 1997 through 2008. The reserve for steam purchase commitments is being amortized to fuel, purchased power and gas expense with non-cash accretion expense being recorded through 2008. We purchased approximately \$42 million of steam and electricity in 2006, 2005 and 2004. We estimate steam and electric purchase commitments through 2024 will not exceed \$386 million. In January 2003, we sold the steam heating

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business of Detroit Edison to Thermal Ventures II, LP. Due to terms of the sale, Detroit Edison remains contractually obligated to buy steam from GDRRA until 2008 and recorded an additional liability of \$63 million for future commitments. Also, we have guaranteed bank loans of approximately \$12 million that Thermal Ventures II, LP may use for capital improvements to the steam heating system.

As of December 31, 2006, we were party to numerous long-term purchase commitments relating to a variety of goods and services required for our business. These agreements primarily consist of fuel supply commitments. We estimate that these commitments will be approximately \$1.3 billion through 2020. We also estimate that 2007 base level capital expenditures will be \$875 million. We have made certain commitments in connection with expected capital expenditures.

Bankruptcies

We purchase and sell electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of our customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. We regularly review contingent matters relating to these customers and our purchase and sale contracts and we record provisions for amounts considered at risk of probable loss. We believe our previously accrued amounts are adequate for probable losses. The final resolution of these matters is not expected to have a material effect on our financial statements.

Other

Detroit Edison is involved in a contract dispute with BNSF Railway Company that has been referred to arbitration. Under this contract, BNSF transports western coals east for Detroit Edison. We have filed a breach of contract claim against BNSF for the failure to provide certain services that we believe are required by the contract. The arbitration hearing is scheduled for mid-2007. While we believe we will prevail on the merits in this matter, a negative decision with respect to the significant issues being heard in the arbitration could have an adverse effect on our business.

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

See Notes 4 and 5 for a discussion of contingencies related to Regulatory Matters and Nuclear Operations.

NOTE 14 - RETIREMENT BENEFITS AND TRUSTEED ASSETS

Adoption of SFAS No. 158, Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans

In September 2006, the FASB issued SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans - an Amendment of FASB Statements No. 87, 88, 106, and 132(R)*. SFAS 158 requires companies to (1) recognize the overfunded or underfunded status of defined benefit pension and defined benefit other postretirement plans in its financial statements, (2) recognize as a component of other comprehensive income, net of tax, the actuarial gains or losses and the prior service costs or credits that arise during the period but are not immediately recognized as

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components of net periodic benefit cost, (3) recognize adjustments to other comprehensive income when the actuarial gains or losses, prior service costs or credits, and transition assets or obligations are recognized as components of net periodic benefit cost, (4) measure postretirement benefit plan assets and plan obligations as of the date of the employer's statement of financial position, and (5) disclose additional information in the notes to financial statements about certain effects on net periodic benefit cost in the upcoming fiscal year that arise from delayed recognition of the actuarial gains and losses and the prior service cost and credits.

The requirement to recognize the funded status of a postretirement benefit plan and the related disclosure requirements is effective for fiscal years ending after December 15, 2006. We adopted this requirement as of December 31, 2006. The requirement to measure plan assets and benefit obligations as of the date of the employer's fiscal year-end statement of financial position is effective for fiscal years ending after December 15, 2008. We plan to adopt this requirement as of December 31, 2008.

Detroit Edison received approval from the MPSC to record the charge related to the additional liability as a miscellaneous deferred debit in the regulatory asset line on the consolidated statement of financial position since the traditional rate setting process allows for the recovery of pension and other postretirement plan costs. Retrospective application of the changes required by SFAS No. 158 is prohibited; therefore certain disclosures below are not comparable.

Measurement Date

In the fourth quarter of 2004, we changed the date for actuarial measurement of our obligations for benefit programs from December 31 to November 30. We believe the one-month change of the measurement date is a preferable change as it allows time for management to plan and execute its review of the completeness and accuracy of its benefit programs results and to fully reflect the impact on its financial results. The change did not have a material effect on retained earnings as of January 1, 2004, and income from continuing operations, net income and related per share amounts for any interim period in 2004. Accordingly, all amounts reported in the following tables for balances as of December 31, 2006 and December 31, 2005 are based on measurement dates of November 30, 2006 and November 30, 2005, respectively. Amounts reported in tables for the year ended December 31, 2006 are based on a measurement date of November 30, 2005. Amounts reported in tables for the year ended December 31, 2005 are based on a measurement date of November 30, 2004. Amounts reported in tables for the year ended December 31, 2004 are based on a measurement date of December 31, 2003.

Qualified and Nonqualified Pension Plan Benefits

We have a defined benefit retirement plan. The plan is noncontributory, covers substantially all employees. The plan provides traditional retirement benefits based on the employees' years of benefit service, average final compensation and age at retirement. In addition, certain nonrepresented employees are covered under cash balance provisions that base benefits on annual employer contributions and interest credits. We operate as the sponsor of the plan, which is treated as a plan covering employees of various affiliates of DTE Energy from the affiliates' perspective. The annual expense disclosed below is our portion of the total plan expense. Each affiliate is charged their portion of the expense. We also maintain supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by Detroit Edison's other retirement plans.

Our policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts we deem appropriate. In December 2006, we contributed \$180 million to the qualified pension plans and \$15 million to the nonqualified pension plans. We anticipate making up to a \$180 million contribution to our qualified pension plans in 2007 and a \$15 million contribution to our nonqualified pension plans in 2007.

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Net pension cost includes the following components:

(in Millions)	Qualified Pension Plans			Nonqualified Pension Plans		
	2006	2005	2004	2006	2005	2004
Service Cost	\$ 49	\$ 53	\$ 47	\$ 2	\$ 1	\$ 1
Interest Cost	133	130	130	3	2	2
Expected Return on Plan Assets	(135)	(135)	(135)	-	-	-
Amortization of						
Net income	44	50	49	1	1	1
Prior service cost	8	9	9	-	-	-
Special Termination Benefits	38	-	-	-	-	-
Net Pension Cost	\$ 137	\$ 107	\$ 100	\$ 6	\$ 4	\$ 4

Amounts in regulatory assets expected to be recognized as components of net periodic benefit cost during 2007 are comprised of \$44 million of net actuarial loss and \$6 million of prior service cost relating to the qualified plans and \$1 million of net actuarial loss and \$1 million of prior service cost relating to the nonqualified pension plans. We recorded a \$38 million pension cost associated with our Performance Excellence Process in 2006.

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as pension liability in the consolidated statement of financial position at December 31. The results include liabilities and assets for Detroit Edison and all affiliates participating in the combined plan. The amounts contributed to the combined plan by such affiliates is reflected as an amount due to affiliates, \$295 million and \$273 million at December 31, 2006 and 2005, respectively.

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(in Millions)	Qualified Pension Plans		Nonqualified Pension Plans	
	2006	2005	2006	2005
Accumulated Benefit Obligation-End of Period	\$ 2,668	\$ 2,497	\$ 46	\$ 37
Projected Benefit Obligation-Beginning of Period	\$ 2,738	\$ 2,643	\$ 41	\$ 36
Service Cost	55	59	2	1
Interest Cost	156	154	3	2
Actuarial Loss	66	35	5	4
Benefits Paid	(180)		(3)	(2)
	(6)	(153)	-	-
Special Termination Benefits	43	-	-	-
Projected Benefit Obligation-End of Period	\$ 2,872	\$ 2,738	\$ 48	\$ 41
Plan Assets at Fair Value-Beginning of Period	\$ 2,273	\$ 2,235	\$ -	\$ -
Actual Return on Plan Assets	280	191	-	-
Company Contributions	-	-	3	2
Benefits Paid	(180)	(153)	(3)	(2)
Plan Assets at Fair Value-End of Period	\$ 2,373	\$ 2,273	\$ -	\$ -
Funded Status of the Plans	\$ (499)	\$ (465)	\$ (48)	\$ (41)
December Adjustment	180			
Funded Status, End of Year	\$ (319)	\$ (465)	\$ (48)	\$ (41)
Unrecognized (a)				
Net Actuarial loss (a)		773		\$ 15
Prior service cost (a)		34		1
Net Amount Recognized-End of Period (a)		\$ 342		\$ (25)
Amount Recorded as (a)				
Accrued pension liability (a)		(224)		(37)
Regulatory asset (a)		532		11
Intangible Asset (a)		34		1
		\$ 342		\$ (25)
Current Liabilities (b)	\$ -		\$ (3)	
Noncurrent Liabilities (b)	\$ (319)		\$ (45)	
	\$ (319)		\$ (48)	
Amounts Recognized in Regulatory Assets				
Net Actuarial loss (b)	\$ 706		\$ 18	
Prior service cost (b)	\$ 20		\$ 2	

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a - Disclosure no longer required by FAS 158, adopted in 2006, retroactive adoption not permitted.

b - New disclosure required by FAS 158, adopted in 2006, retroactive adoption not permitted.

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2006		2005		2004
Projected Benefit Obligation					
Discount rate	5.70	%	5.90	%	6.00
Annual increase in future compensation levels	4.0	%	4.0	%	4.0
Net Pension Costs					
Discount rate	5.90	%	6.00	%	6.25
Annual increase in future compensation levels	4.0	%	4.0	%	4.0
Expected long-term rate of return on Plan assets	8.75	%	9.0	%	9.0

At December 31, 2006, the benefits related to our qualified and nonqualified plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2007	\$ 163
2008	167
2009	173
2010	181
2011	186
2012 - 2016	1,053
Total	\$ 1,923

We employ a consistent formal process in determining the long-term rate of return for various asset classes. We evaluate input from our consultants, including their review of historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

We employ a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return of plan assets consistent with prudent levels of risk. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S.

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stocks, growth and value investment styles, and large and small market capitalizations. Other assets such as private equity and absolute return funds are used judiciously to enhance long term returns while improving portfolio diversification. Derivatives may be used to gain market exposure in an efficient and timely manner; however, derivatives may not be used to leverage the portfolio beyond the market value of the underlying investments. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	2006	2005
Equity Securities	68 %	68 %
Debt Securities	23	27
Other	9	5
	<u>100 %</u>	<u>100 %</u>

Our plans' weighted-average asset target allocations by asset category at December 31, 2006 were as follows:

Equity Securities	65 %
Debt Securities	20
Other	15
	<u>100 %</u>

We also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and nonrepresented employees. We match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was \$23 million in 2006, \$23 million in 2005, and \$22 million in 2004.

Other Postretirement Benefits

We provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. Our policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and nonrepresented employees. In 2006, we made cash contributions of \$76 million to our postretirement benefit plans. At the discretion of management, we may make up to a \$76 million contribution to our VEBA trusts in 2007.

Net postretirement cost includes the following components:

	2006	2005	2004
(in Millions)			
Service Cost	\$ 45	\$ 44	\$ 33
Interest Cost	88	80	69
Expected Return on Plan Assets	(49)	(58)	(45)
Amortization of			

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Net loss	53	44	33
Prior service costs	4	3	-
Net transition obligation	7	7	8
Special Termination Benefits obligation	6	-	-
Net Postretirement Cost	\$ <u>154</u>	\$ <u>120</u>	\$ <u>98</u>

Amounts in regulatory assets expected to be recognized as components of net periodic benefit cost during 2007 are comprised of \$50 million of net actuarial loss, \$4 million of prior service cost and \$6 million of net transition obligation. We recorded \$6 million postretirement benefit cost associated with our Performance Excellence Process in 2006.

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the consolidated statement of financial position at December 31:

(in Millions)	<u>2006</u>	<u>2005</u>
Accumulated Postretirement Benefit Obligation-Beginning of Period	\$ 1,525	\$ 1,361
Service Cost	45	44
Interest Cost	88	80
Actuarial Loss	63	111
Plan Amendments	2	(5)
Benefits Paid	(70)	(66)
Special Termination Benefits	6 1	-
Medicare Part D subsidy		

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Accumulated Postretirement Benefit Obligation-End of Period	\$ <u>1,660</u>	\$ <u>1,525</u>
Plan Assets at Fair Value-Beginning of Period	\$ 581	\$ 551
Actual Return on Plan Assets	70	49
Company Contributions	40	40
Benefits Paid	(55)	(59)
Plan Assets at Fair Value-End of Period	<u>636</u>	<u>\$ 581</u>
Funded Status of the Plans	\$ (1,024)	\$ (944)
December Adjustment	(31)	(50)
Funded Status, as of December 31	<u>\$ (1,055)</u>	<u>\$ (994)</u>
Unrecognized (a)		
Net Actuarial loss (a)		\$ 670
Prior service cost (a)		26
Net transition obligation (a)		46
Accrued Postretirement Liability-End of Period (a)		<u>\$ (252)</u>
Noncurrent Assets (b)	\$ -	
Current Liabilities (b)	\$ -	
Noncurrent Liabilities (b)	\$ (1,055)	
Amounts Recognized in Regulatory Assets (b)		
Net Actuarial loss (b)	\$ 659	
Prior service cost (b)	\$ 24	
Net transition obligation (b)	\$ 40	

(a) - Disclosure no longer required by FAS 158, adopted in 2006, retroactive adoption not permitted

(b) - New disclosure required by FAS 158, adopted in 2006, retroactive adoption not permitted.

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Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

	2006	2005	2004
Projected Benefit Obligation			
Discount rate	5.70 %	5.90 %	6.00 %
Net Benefit Costs			
Discount rate	5.90 %	6.00 %	6.25 %
Expected long-term rate of return on Plan assets	8.75 %	9.0 %	9.0 %

Benefit costs were calculated assuming health care cost trend rates beginning at 9% for 2006 and decreasing to 5% in 2011 and thereafter for persons under age 65 and decreasing from 8% to 5% for persons age 65 and over. A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$23 million and increased the accumulated benefit obligation by \$207 million at December 31, 2006. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$19 million and would have decreased the accumulated benefit obligation by \$176 million at December 31, 2006.

At December 31, 2006, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2007	\$ 91
2008	96
2009	99
2010	102
2011	105
2012 - 2016	547
Total	<u>\$ 1,040</u>

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. As discussed in Note 2, we adopted FSP No. 106-2 in 2004, which provides guidance on the accounting for the Medicare Act. As a result of the adoption, our accumulated postretirement benefit obligation for the subsidy related to benefits attributed to past service was reduced by approximately \$70 million at January 1, 2004 and was accounted for as an actuarial gain. The effects of the subsidy reduced net periodic postretirement benefit costs by \$16 million in 2006, \$15 million in 2005 and \$12 million in 2004.

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At December 31, 2006, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

(in Millions)	
2007	\$ 3
2008	3
2009	3
2010	5
2011	5
2012 - 2016	27
Total	<u>\$ 46</u>

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plan is similar to those previously described for our qualified pension plans.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	2006	2005
Equity Securities	68 %	68 %
Debt Securities	25	28
Other	7	4
	<u>100 %</u>	<u>100 %</u>

Our plans' weighted-average asset target allocations by asset category at December 31, 2006 were as follows:

Equity Securities	65 %
Debt Securities	20
Other	15
	<u>100 %</u>

The adoption of SFAS No. 158 had the following incremental effect on the financial statement line items shown below:

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(in Millions)

	Qualified Plans	Non-Qualified Plans	Postretirement Plans	Total Benefit Plans
Increase (Decrease) in Assets and Liabilities				
Accrued pension liability	\$204	\$3	-	\$207
Accrued postretirement liability	-	-	\$723	723
Intangible assets	(20)	(1)	-	(21)
Regulatory assets	224	4	723	951

NOTE 15 – RELATED PARTY TRANSACTIONS

We have agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. We have an agreement with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. Additionally, under a service agreement with DTE Energy, various DTE Energy affiliates, including Detroit Edison provide corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. As these functions essentially support the entire DTE Energy Company, total administrative and general expenses billed to DTE Energy corporate by Detroit Edison and the other affiliates, along with certain interest and financing costs were then billed to various subsidiaries of DTE Energy, including Detroit Edison. Detroit Edison is the sponsor of a defined benefit retirement plan in which various affiliates of DTE Energy participate.

The following is a summary of transactions with affiliated companies:

(in Millions)	2006	2005	2004
Revenues			
Energy sales	\$ 46	\$ 192	\$ 206
Other services	5	5	37
Shared capital assets	13	14	12
Costs			
Power purchases	35	102	61
Other services and interest	3	7	5
Corporate expenses and merger costs (net) (1)	(86)	(97)	(19)

(in Millions)	December 31,	
	2006	2005
Assets		
Accounts receivable	\$ 19	\$ 27
Liabilities & Equity		

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Accounts payable	84	51
Other liabilities (pension obligations)	295	273
Dividends payable	76	76
Dividends declared	305	305
Dividends paid	305	305
Capital contribution	150	-

(1) As a result of an MPSC order, DTE Energy ceased billing merger costs to Detroit Edison effective January 2005.

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

NOTE 16 - SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

(in Millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
2006					
Operating Revenues	\$ 1,050	\$ 1,175	\$ 1,460	\$ 1,052	\$ 4,737
Operating Income	161	164	270	181	776
Net Income	59	57	138	67	321
2005					
Operating Revenues	990	1,035	1,409	1,028	4,462
Operating Income	149	139	264	157	709
Net Income	55	43	114	62	274

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				720,423
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				75,062
4	Total (lines 2 and 3)				75,062
5	Balance of Account 219 at End of Preceding Quarter/Year				795,485
6	Balance of Account 219 at Beginning of Current Year				795,485
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				694,678
9	Total (lines 7 and 8)				694,678
10	Balance of Account 219 at End of Current Quarter/Year				1,490,163

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		1,074,352	1,794,775		
2					
3			75,062		
4			75,062	281,093,230	281,168,292
5		1,074,352	1,869,837		
6		1,074,352	1,869,837		
7					
8			694,678		
9			694,678	318,536,742	319,231,420
10		1,074,352	2,564,515		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,532,955,302	12,532,955,302
4	Property Under Capital Leases	56,589,071	56,589,071
5	Plant Purchased or Sold		
6	Completed Construction not Classified	11,646,989	11,646,989
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,601,191,362	12,601,191,362
9	Leased to Others		
10	Held for Future Use	3,473,774	3,473,774
11	Construction Work in Progress	1,014,109,017	1,014,109,017
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	13,618,774,153	13,618,774,153
14	Accum Prov for Depr, Amort. & Depl	5,614,236,134	5,614,236,134
15	Net Utility Plant (13 less 14)	8,004,538,019	8,004,538,019
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,614,236,134	5,614,236,134
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	5,614,236,134	5,614,236,134
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,614,236,134	5,614,236,134

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	20,222,949	-18,962,439
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	20,222,949	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	156,319,978	-188,440
10	SUBTOTAL (Total 8 & 9)	156,319,978	
11	Spent Nuclear Fuel (120.4)	661,381,223	39,002,562
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	763,286,438	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	74,637,712	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
		1,260,510	3
			4
			5
		1,260,510	6
			7
			8
		156,131,538	9
		156,131,538	10
		700,383,785	11
			12
-23,074,561		786,360,999	13
		71,414,834	14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	282,175,107	13,764,260
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	282,175,107	13,764,260
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,531,230	
9	(311) Structures and Improvements	670,062,192	-3,447,744
10	(312) Boiler Plant Equipment	3,615,403,538	183,546,901
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	728,612,748	19,101,365
13	(315) Accessory Electric Equipment	182,526,916	1,446,906
14	(316) Misc. Power Plant Equipment	17,917,321	731,548
15	(317) Asset Retirement Costs for Steam Production	7,556,516	656,822
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	5,236,610,461	202,035,798
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	47,851,266	15,482,924
20	(322) Reactor Plant Equipment	35,339,532	52,829,982
21	(323) Turbogenerator Units	56,337,151	-3,873,132
22	(324) Accessory Electric Equipment	11,158,132	1,342,863
23	(325) Misc. Power Plant Equipment	5,111,484	771,424
24	(326) Asset Retirement Costs for Nuclear Production	279,288,731	11,995,611
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	435,086,296	78,549,672
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	4,387,559	
28	(331) Structures and Improvements	16,746,474	125,421
29	(332) Reservoirs, Dams, and Waterways	112,090,312	
30	(333) Water Wheels, Turbines, and Generators	15,971,361	582,153
31	(334) Accessory Electric Equipment	5,438,103	6,531,709
32	(335) Misc. Power Plant Equipment	1,426,547	71,052
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	157,923,141	7,310,335
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	934,307	
39	(342) Fuel Holders, Products, and Accessories	2,014,277	1,532,563
40	(343) Prime Movers	10,207,235	
41	(344) Generators	249,095,900	-258,487
42	(345) Accessory Electric Equipment	9,439,714	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	72,723	-22,657
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	271,764,156	1,251,419
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,101,384,054	289,147,224

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
97,534,120		-3,855,623	194,549,624	4
97,534,120		-3,855,623	194,549,624	5
				6
				7
			14,531,230	8
301,258		5,105,604	671,418,794	9
44,277,959			3,754,672,480	10
				11
1,726,527			745,987,586	12
360,521			183,613,301	13
107,071		35,926	18,577,724	14
			8,213,338	15
46,773,336		5,141,530	5,397,014,453	16
				17
				18
21,751		-26,559,606	36,752,833	19
		425,108	88,594,622	20
		-41,056,547	11,407,472	21
		-9,831,479	2,669,516	22
		-4,693,349	1,189,559	23
			291,284,342	24
21,751		-81,715,873	431,898,344	25
				26
1,197,123			3,190,436	27
			16,871,895	28
			112,090,312	29
			16,553,514	30
			11,969,812	31
			1,497,599	32
			1,862,785	33
				34
1,197,123			164,036,353	35
				36
				37
			934,307	38
			3,546,840	39
			10,207,235	40
			248,837,413	41
			9,439,714	42
				43
			50,066	44
			273,015,575	45
47,992,210		-76,574,343	6,265,964,725	46

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	21	-13,814
49	(352) Structures and Improvements	602	-506,049
50	(353) Station Equipment	31,719,912	7,224,528
51	(354) Towers and Fixtures	42,327	-27,336
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices	4,166	-4,166
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		423,035
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	31,767,028	7,096,198
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	30,454,014	776,475
61	(361) Structures and Improvements	116,117,183	-4,226,700
62	(362) Station Equipment	828,098,246	30,924,435
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	807,633,147	33,438,988
65	(365) Overhead Conductors and Devices	1,372,720,928	50,286,297
66	(366) Underground Conduit	244,203,538	7,577,318
67	(367) Underground Conductors and Devices	689,757,556	33,674,212
68	(368) Line Transformers	406,598,364	24,348,904
69	(369) Services	260,640,833	27,317,298
70	(370) Meters	219,473,274	3,302,606
71	(371) Installations on Customer Premises	45,211,391	345,807
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	154,780,584	10,025,501
74	(374) Asset Retirement Costs for Distribution Plant		736,432
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,175,689,058	218,527,573
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	9,301,349	2,147,549
87	(390) Structures and Improvements	245,889,941	7,618,915
88	(391) Office Furniture and Equipment	242,250,418	10,569,782
89	(392) Transportation Equipment	69,926,841	13,272,262
90	(393) Stores Equipment	6,512,494	8,183
91	(394) Tools, Shop and Garage Equipment	62,860,667	4,414,113
92	(395) Laboratory Equipment	22,139,123	363,621
93	(396) Power Operated Equipment	7,371,857	96,317
94	(397) Communication Equipment	101,520,551	2,273,963
95	(398) Miscellaneous Equipment	3,288,613	72,313
96	SUBTOTAL (Enter Total of lines 86 thru 95)	771,061,854	40,837,018
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	2,366,377	-692,947
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	773,428,231	40,144,071
100	TOTAL (Accounts 101 and 106)	12,364,443,478	568,679,326
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	12,364,443,478	568,679,326

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
-6,897		6,897	1	48
-3,653,448		-7,465	3,140,536	49
3,177,851		-15,958	35,750,631	50
13,006		-1,984	1	51
				52
				53
				54
			423,035	55
				56
				57
-469,488		-18,510	39,314,204	58
				59
		-50,957	31,179,532	60
-105,344		-406,351	111,589,476	61
812,295		-9,381,640	848,828,746	62
				63
11,314,930		-4,151,862	825,605,343	64
38,047,267		1,386,140	1,386,346,098	65
53,929		-68,497	251,658,430	66
8,383,748		-5,608,082	709,439,938	67
6,661,621		-8,313,075	415,972,572	68
254,129		-3,783,061	283,920,941	69
4,639,354		-5,086,924	213,049,602	70
1,368,825		2,101,233	46,289,606	71
				72
7,630,455		-217,740	156,957,890	73
			736,432	74
79,061,209		-33,580,816	5,281,574,606	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
8,036			11,440,862	86
1,289,529		-5,214,314	247,005,013	87
40,458,538		-658,495	211,703,167	88
2,899,407			80,299,696	89
5,402			6,515,275	90
170,372		-482,137	66,622,271	91
71,552			22,431,192	92
46,979			7,421,195	93
664,790		1,618,262	104,747,986	94
21,881			3,339,045	95
45,636,486		-4,736,684	761,525,702	96
				97
			1,673,430	98
45,636,486		-4,736,684	763,199,132	99
269,754,537		-118,765,976	12,544,602,291	100
				101
				102
				103
269,754,537		-118,765,976	12,544,602,291	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 100 Column: b
The Detroit Edison Company An Original Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

Line No.	Description	(a) Account	(b) Beginning of Year	(c) Additions	(d) End of Year
1	Coal Handling Equipment	312	63,841,747	(8,530,376)	55,311,370
2					
3	Buildings	390 B	1,981,491	(703,793)	1,277,701
4					
5	Computer Equipment	391 B	0	0	0
6					
7	Office Furniture & Equipment	391	0	0	0
8					
9	Transportation Equipment	392	0	0	0
10					
11	Miscellaneous Equipment	398	0	0	0
12					
13	TOTAL		65,823,240	(9,234,169)	56,589,071

Footnote applicable to page 207:

(a) Not shown in this Schedule.

- Net Property Under Capital Leases 56,589,071

Included in the preceding schedules, pages 204 - 207 are tentative account distributions for Account 106, Completed Construction not Classified. The amount of these tentative distributions are listed below:

Further, as part of the data conversion related to implementation of a new Enterprise Business system, project account balances formerly charged to Account 106 are now captured in Account 107, Construction Work in Progress-Electric. Column (d) below represents the tentative distributions that were transferred.

Line No.	(a) Account	(b) Beginning of Year	(c) End of Year	(d) Transfers from 106 to 107
1	303	11,998,414	3,587,361	3,855,623
2	310			
3	311	3,335,189	343,066	
4	312			
5	314			
6	315			
7	316			
8	321	27,988,332	232,537	26,662,410
9	322	6,413,148	1,208,513	(425,108)
10	323	45,762,514		41,056,547
11	324	9,428,137		9,831,479
12	325	4,520,017		4,693,349
13	331			
14	335			
15	342			
16	344	707,093		
17	350			
		21		
18	352	602		569
19	353	803,097	94,101	15,958
20	354	42,327		1,984
21	356	4,166		
22	358		423,035	
23	360	108,190	32,233	50,957
24	361	8,664,223	344,085	384,952
25	362	25,925,756	1,092,705	10,889,237
26	364	17,775,268		4,166,489
27	365	32,247,192		(1,358,436)
28	366	7,706,178	425,112	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

29	367	15,929,454		301,311 5,424,603
30	368	8,799,561	(1,159,100)	- 8,313,075
31	369	4,173,610	305,363	3,783,061
32	370	5,384,614		5,086,924
33	371	(1,568,607)		
34	373	1,383,365	105 (618,633)	(2,101,233) 217,740
35	390	12,888,106	4,259,658	
36	391	19,301,530	1,076,848	712,500
37	392			
38	393	1,116		
39	394	1,946,483		491,352
40	395			
41	396	1,815,217		
42	397	71,935		
43	398	327,699		(1,666,361)
44				
45	Total	273,883,948	11,646,989	120,388,983

Page 207.A

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steam Production			
3				
4	Belle River Fly Ash Site	07/23/73	01/01/10	1,223,103
5	Greenwood Site	04/30/80	01/01/10	888,449
6				
7				
8				
9				
10	Distribution Plant			
11				
12	Fourteen Distribution Sites	07/07/70	12/31/10	782,959
13				
14				
15				
16	General Plant			
17				
18	Northfield Service Center Site	11/30/83	12/31/10	322,499
19	Two Other General Plant Sites	08/14/73	12/31/10	256,764
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
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36				
37				
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41				
42				
43				
44				
45				
46				
47	Total			3,473,774

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company			Dec. 31, 2006

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	INTANGIBLE PLANT			
2	Intangible Plant	177,372,753	3,587,361	38,400,000
3				
4				
5	PRODUCTION PLANT	424,923,227	1,784,116	455,922,000
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights			
11	Transmission Stations	10,482,767	517,136	
12	Overhead Transmission Lines			
13	Underground Transmission Lines			
14	Distribution Land & Land Rights	1,345,572	32,233	319,030,000 **
15	Distribution Stations	84,986,800	1,436,790	
16	Overhead Distribution Lines	130,861,347	306,547	
17	Underground Distribution Lines	56,522,673	(735,067)	
18	Street Lighting Signal Systems	8,204,816	(618,633)	
19	General Plant Structures and Equipment	75,406,710	5,336,506	61,233,000
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT	367,810,684	6,275,512	380,263,000
23				
24	Undistributed Items	2,107,654		
25	Undistributed Department Orders	185,861		
27	Overhead to be Distributed	41,708,836		
27				
28				
29				
30				
31	** Summation of additional costs for transmission			
32	and distribution projects, lines 10-18			
33				
34				
35				
36	TOTAL	1,014,109,017	11,646,989	874,585,000

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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CONSTRUCTION OVERHEADS - ELECTRIC

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 218 furnish information concerning construction overheads.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total amount charged for the year (b)
1	Administrative & General Expense	25,718,941
2	Allowance for Funds Used During Construction	17,600,264
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	84,323,039
4	Engineering, Drafting and Design	45,521,281
5	Payroll, Property and Use Taxes	9,670,470
6	Supervision, Tools and Other Construction	34,814,000
7	Other	(1,359,422)
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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43		
44		
45		
46	Total	\$216,288,572

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2006 was 7.24% per annum.

Note: See Page 217 for amounts capitalized.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,514,437,973	5,514,437,973		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	397,928,715	397,928,715		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,452,986	7,452,986		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Limited Term Ele	27,880,413	27,880,413		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	433,262,114	433,262,114		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	278,241,987	278,241,987		
13	Cost of Removal	82,387,739	82,387,739		
14	Salvage (Credit)	23,161,207	23,161,207		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	337,468,519	337,468,519		
16	Other Debit or Cr. Items (Describe, details in footnote):	4,004,566	4,004,566		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,614,236,134	5,614,236,134		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,787,401,637	2,787,401,637		
21	Nuclear Production	140,776,934	140,776,934		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	96,589,525	96,589,525		
24	Other Production	99,396,729	99,396,729		
25	Transmission	23,462,749	23,462,749		
26	Distribution	2,110,160,323	2,110,160,323		
27	Regional Transmission and Market Operation				
28	General	356,448,237	356,448,237		
29	TOTAL (Enter Total of lines 20 thru 27)	5,814,236,134	5,814,236,134		

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Note: Line 3	Column c (403)	Depreciation Expense	397,928,715
Line 4	Column c (403.1)	Depreciation Expense	
		Asset Retirement Cost	7,452,986
			405,381,701
Line 16	Column c	Asset Retirement Costs Expenses	(7,452,986)
		Fermi II Accumulated ARC Reserve	10,473,991
		Prov Depr & Amort Nuc Decommis (403)	(5,252,119)
		Fermi I & II Decommission Reserve	2,581,947
		FAS 143/FIN 47 accounting	(195,164)
		ITC reinstatement	3,848,896
			4,004,566

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, located in the City of			
10	Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	General Office area, land located in the City			
14	of Detroit purchase of additional parcels			
15	within the Edison Center area in 1985 (2.55			
16	acres). Purchase of two additional parcels in			
17	1986 (0.28 acres). Land and Building cost			
18	transferred to Account 389 A and 390 B in			
19	1988 (0.38 acres). Purchase of an additional			
20	parcel in 1992 (0.25 acres). Miscellaneous			
21	cost charged in 1997.	770,406		770,406
22				
23	Malta Substation Site property, located in the			
24	City of Sterling Heights, transferred from			
25	Account 360 A in 1987 (10.0 acres).	343,500		343,500
26				
27	Delray power plant Site property, located in			
28	the City of Detroit, transferred from Account			
29	310 A in 1987 (32.475 acres). Fence cost			
30	transferred from Account 311 A in 1988.			
31	Sold 17.3 acres in 1998. Sold 0.143 acres			
32	in 2003.	327,548		327,548
33				
34	Trenton Channel Power Plant Site property,			
35	land in the City of Trenton, transferred from			
36	Account 310 F in 1988 (28 acres).	126,811		126,811
37				
38	Yukon Station site property, located in			
39	Armada Township, transferred from Account			
40	350 F in 1989 (103.869 acres). Adjustment			
41	made in 1994 to reflect actual cost transferred			
42	from Account 350 F for land reclassified in 1989	249,911		249,911
43				
44	Minor Item-Previously Devoted to Public Service	387,413		387,413
45	Minor Items-Other Nonutility Property	9,524		9,524
46	TOTAL	2,795,100	0	2,795,100

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
 - (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i>	Purchases or Additions During Year
(a)	(b)	(c)	
1	<u>Account 123</u>		
2	None	0	0
3			
4	<u>Account 124</u>		
5	Land Contracts	40,927	
6			
7	TPC of Michigan	35,000	
8			
9	Energy Insurance (Bermuda) LTD. (See note 1)	29,735,078	4,385,096
10	Mutual Business Program No.5		
11			
12	Note 1 : During 2003 DECO began accounting for its		
13	insurance program with Energy Insurance		
14	(Bermuda) LTD. under the deposit method of		
15	accounting as prescribed by SOP 98-7.		
16			
17			
18	Detroit Investment Fund	<u>3,231,639</u>	<u>121,211</u>
20			
21	Total Account 124	33,042,644	4,506,307
22			
23			
24	<u>Account 136</u>		
25	None	0	0
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security required, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
0	-	0	0		1
					2
					3
1,368	39,559	39,559	4,232		4
	35,000	35,000			5
	34,120,174	34,120,174			6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
0	3,352,850	3,352,850	121,211		17
					18
1,368	37,547,583	37,547,583	125,443		19
					20
					21
					22
					23
					24
0		0	0		25
					26
					27
					28
					29
					30

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company			
2	Common Stock	12/31/1935		196,500
3	Retained Earnings			1,983
4	Subtotal			198,483
5				
6				
7	St. Clair Energy Corporation			
8	Common Stock	12/31/1907		816
9	Retained Earnings			-816
10				
11				
12				
13	Midwest Energy Resources Company			
14	Common Stock	12/31/1974		1,000
15	Retained Earnings			899
16	Subtotal			1,899
17				
18				
19	The Detroit Edison Securitization Funding LLC			
20	Common Stock	03/09/2001		
21	Retained Earnings			8,749,997
22	Subtotal			8,749,997
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	8,950,379

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
74,721		76,704		3
74,721		273,204		4
				5
				6
				7
		816		8
		-816		9
				10
				11
				12
				13
		1,000		14
		899		15
		1,899		16
				17
				18
				19
				20
		8,749,997		21
		8,749,997		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				36
				39
				40
				41
74,721		9,025,100		42

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ 855,861	\$ 173,523
2	Customer Accounts Receivable (Account 142).....	332,562,786	429,978,288
3	Other Accounts Receivable (Account 143).....	47,269,495 (1)	25,493,302 (1)
(Disclose any capital stock subscriptions received)			
4	Total.....	380,688,142	455,645,113
5	Less: Accumulated Provision for Uncollectible Accounts -- Cr. (Account 144).....	54,290,821	71,849,620
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	326,397,321	383,795,493
7			
8			
9			
10	(1) Includes amounts receivable from Officers	\$ 33,146	\$ 21,911
11	and Employees.		
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS -- CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year.....	\$54,290,821	\$ -	\$ -	\$ -	\$ 54,290,821
2	Prov. for uncollectibles for year.....	43,263,800	8,042,218	-	3,286,640	52,592,658
3	Accounts written off.....	(34,734,710)	(4,643,812)	-	(2,488,150)	(41,867,372)
4	Coll. of accounts written off.....	3,161,697	52,864	-	79,817	3,293,978
5	Adjustments	-	1,730,859	-	1,808,676	3,539,535 (2)
6						
7	Balance end of year.....	\$ 65,981,608	\$ 3,181,929	\$ -	2,686,083	\$ 71,849,620
8						
9						
10						
11						
(2) Reserve included in Other Accounts Receivable reclassified to 144 accounts						

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

- | | |
|--|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|--|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145 (124022)</u>					
2	DTE Energy Company	-	44,519,645	44,519,645	-	-
3						
4	<u>Account 146</u>					
5	Midwest Energy Resources Company	38,406	558,890	499,312	97,983	1,200
6						
7	Securitization LLC	375,000	1,131,500	1,125,000	381,500	-
8						
9	DTE Energy Company	57,404,006	576,152,436	568,599,481	64,956,961	-
10						
11	Syndeco Realty Corporation	52,116	267,017	307,105	12,030	139
12						
13	DTE Engineering Services, Inc.	-	16,854	12,113	4,741	73
14						
15	DTE Energy Ventures	(19,595)	982,792	905,559	57,638	957
16						
17	Wolverine Energy Services, Inc.	55,391	807,027	669,108	193,310	1,067
18						
19	DTE Energy Resources, Inc.	534,032	3,017,647	2,812,347	739,332	18,110
20						
21	DTE Energy Trading, Inc.	12,608,827	28,563,078	36,364,662	4,807,244	17,804
22						
23	DTE Peptec Inc	10,976	29,122	40,098	-	324
24						
25	Copeley License, LLC.	-	7,033	1,743	5,290	-
	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146) (Continued)

- | | |
|--|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|--|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	DTE Biomass Energy, Inc.	147,919	809,982	1,021,465	(63,564)	151
2						
3	DTE Energy Services, Inc.	651,553	6,366,755	6,172,252	846,056	4,269
4						
5	DTE Coal Services, Inc.	2,070,779	4,958,643	5,854,236	1,175,186	1,946
6						
7	River Rouge Unit No. 1 LLC	479,986	1,880,935	2,066,533	294,388	-
8						
9	DTE Energy Enterprises, Inc.	(1)	13,571	13,570	-	-
10						
11	Michigan Consolidated Gas Co.	7,482,275	25,089,788	29,481,546	3,090,517	50,169
12						
13	MCN Energy Enterprises	5,000	5,715	10,715	-	30
14						
15	DTE Gas Storage, Inc.	28,067	579,639	355,673	252,033	2,236
16						
17	DTE Gas & Oil, Inc.	20,348	46,435	62,118	4,667	-
18						
19	DTE Gas Resources	124,604	2,136	142,151	(15,412)	-
20						
21	DTE Gas Storage Pipeline & Process	2,833	285,147	194,062	93,918	1,710
22						
23	Citizens Gas Fuel Company	-	85,139	85,139	-	274
24						
25	Affiliate Clearing Account 146002	30,471	-	30,471	-	-
	TOTAL	82,102,995	696,176,926	701,346,103	76,933,818	100,459

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	122,668,323	136,186,397	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	10,671,837	15,411,302	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	69,172,334	59,823,967	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	25,399,388	42,690,483	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			Electric
11	Assigned to - Other (provide details in footnote)	277,494	391,978	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	105,521,053	118,317,730	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	6,397,856	7,181,833	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	234,587,232	261,685,960	

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons 2000 lb. Barrels (42 gals.), or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of the year.

Line no.	item (a)	Total Cost (b)	KIND OF FUEL AND OIL					
			Coal		No. 2 Oil		No. 6 Oil	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	122,666,323	3,200,099	89,012,003	100,342	7,361,749	506,266	24,124,004
2	Received during year	724,574,053	20,821,778	642,783,400	301,238	26,128,061	16,289	237,102
3	TOTAL	847,242,376	24,021,877	731,795,403	401,580	33,489,810	522,556	24,361,105
4	Used during year (specify departments)							
5	Electric Department	696,333,744	20,096,539	629,550,294	141,499	11,790,154	86,955	3,555,933
6	Steam Heating Department							
7	Non-Generation	14,722,235			163,948	14,080,685		
8								
9								
10								
11	Sold or Transferred							
12	TOTAL DISPOSED OF	711,055,979	20,096,539	629,550,294	305,447	25,870,839	86,955	3,555,933
13	BALANCE END OF YEAR	136,186,397	3,925,338	102,245,109	96,133	7,618,971	435,600	20,805,172

Line no.	item (i)	KIND OF FUEL AND OIL					
		Natural Gas					
		Quantity (j)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)
14	On hand beginning of year	168,378	2,170,568				
15	Received during year	7,047,930	55,425,490				
16	TOTAL	7,216,308	57,596,058				
17	Used during year (specify departments)						
18	Electric Department	6,474,759	51,437,362				
19	Steam Heating Department						
20	Non-Generation	69,085	641,550				
21							
22							
23							
24	Sold or Transferred						
25	TOTAL DISPOSED OF	6,543,844	52,078,912				
26	BALANCE END OF YEAR	872,464	5,517,146				

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	81,561.00	6,386,492		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	240,561.00		238,934.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	EPA Advance Auction				
10	DTE Coal Services	20,781.00	1,802,281		
11	JP Morgan Ventures Group				
12	Morgan Stanley Capital Gp				
13	Dayton Power & Light				
14	Other	4,236.00	9,343,107		
15	Total	25,018.00	11,145,388		
16					
17	Relinquished During Year:				
18	Charges to Account 509	232,091.00	13,720,027		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	DTE Coal Services	25,400.00	1,794,578	1,300.00	
23	JP Morgan Ventures Group	17,000.00	10,880		
24	Cincinnati Gas & Elec. Co	5,000.00	3,200		
25	Morgan Stanley Capital Gp	5,500.00	3,520		
26	Dayton Power & Light	1,854.00	1,205		
27					
28	Total	54,754.00	1,813,383	1,300.00	
29	Balance-End of Year	60,296.00	1,998,470	237,634.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2008		2009		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
				17,000.00	4,688,210	98,561.00	11,074,702	1
								2
								3
238,934.00		238,934.00		817,780.00		1,775,143.00		4
								5
								6
								7
								8
				12,500.00	3,929,875	12,500.00	3,929,875	9
10,022.00	340					30,803.00	1,802,621	10
7,612.00	7,980	11,806.00	11,400			19,218.00	19,380	11
		6,499.00	5,020			6,499.00	5,020	12
		2,000.00	2,132			2,000.00	2,132	13
		5,770.00	5,700			10,008.00	9,348,807	14
17,634.00	8,320	25,875.00	24,252	12,500.00	3,929,875	81,028.00	15,107,835	15
								16
								17
						232,091.00	13,720,027	18
								19
								20
								21
10,000.00	340			3,000.00	58,290	39,700.00	1,853,208	22
						17,000.00	10,880	23
						5,000.00	3,200	24
						5,500.00	3,520	25
						1,854.00	1,205	26
								27
10,000.00	340			3,000.00	58,290	69,054.00	1,872,013	28
246,568.00	7,980	264,809.00	24,252	844,280.00	8,559,795	1,653,587.00	10,590,497	29
								30
								31
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								33
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								44
								45
								46

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: b
Beginning Balance consists of 77,319 SO2 Allowances and 4,242 NOx Allowances.

Schedule Page: 228 Line No.: 1 Column: c
Beginning Balance consists of \$194,257 SO2 Allowances and \$6,192,235 NOx Allowances.

Schedule Page: 228 Line No.: 1 Column: j
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 1 Column: k
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 4 Column: b
Issued by EPA consists of 224,288 SO2 Allowances and 16,273 NOx Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.

Schedule Page: 228 Line No.: 4 Column: d
Issued by EPA consists of 224,288 SO2 Allowances and 14,646 NOx Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.

Schedule Page: 228 Line No.: 4 Column: f
Issued by EPA consists of 224,288 SO2 Allowances and 14,646 NOx Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.

Schedule Page: 228 Line No.: 4 Column: h
Issued by EPA consists of 224,288 SO2 Allowances and 14,646 NOx Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.

Schedule Page: 228 Line No.: 4 Column: j
Issued by EPA consists of 817,780 SO2 Allowances issued for years 2010-2013. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.

Schedule Page: 228 Line No.: 9 Column: j
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 9 Column: k
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 10 Column: a
DTE Coal Services is an affiliate of Detroit Edison.

Schedule Page: 228 Line No.: 10 Column: b
Transfers In with DTE Coal Services consist of 17,669 SO2 Allowances and 3,112 NOx Allowances.

Schedule Page: 228 Line No.: 10 Column: c
Transfers In with DTE Coal Services consist of \$11,398 SO2 Allowances and \$1,790,883 NOx Allowances.

Schedule Page: 228 Line No.: 10 Column: f
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 10 Column: g
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: f
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: g
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: h
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: i
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 12 Column: h
Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 12 Column: i

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2006/Q4
FOOTNOTE DATA			

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 13 Column: h

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 13 Column: i

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 14 Column: b

Other Purchases and Transfers consist of only NOx allowances.

	No. of Allowances
Constellation Energy Commodities Group	700
Cincinnati Gas & Electric Company	433
Sempra Energy Trading Company	400
Midland Cogeneration	400
Ohio Electric Electric Corporation	300
NRG Power Marketing	250
AEP Services Corp	200
PSI Energy, Inc	200
PPL Energy Plus	250
Cantor Fitzgerald	170
TFS Energy, LLC	125
Constellation Power Source	100
Virginia Electric Power	150
Citadel Energy Products	100
PSEG Energy Resources & Trade LLC	100
Tennessee Valley Authority	100
Union Light, Heat and Power Co	50
Chicago Coke Co	60
Excelon Generating Company	50
International Paper Company	50
Duke Power	50
	4,238

Schedule Page: 228 Line No.: 14 Column: c

Other Purchases and Transfers consist of only NOx allowances.

	Amount of Allowances
Constellation Energy Commodities Group	1,482,625
Cincinnati Gas & Electric Company	1,068,780
Sempra Energy Trading Company	870,625
Midland Cogeneration	833,500
Ohio Electric Electric Corporation	760,750
NRG Power Marketing	612,500
AEP Services Corp	493,625
PSI Energy, Inc	444,750
PPL Energy Plus	438,750
Cantor Fitzgerald	369,050
TFS Energy, LLC	269,063
Constellation Power Source	253,750
Virginia Electric Power	253,500
Citadel Energy Products	251,500
PSEG Energy Resources & Trade LLC	231,500
Tennessee Valley Authority	176,500
Union Light, Heat and Power Co	137,000
Chicago Coke Co	123,000
Excelon Generating Company	89,500
International Paper Company	88,000
Duke Power	78,250
Miscellaneous Broker Fees	16,590
	9,343,107

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 14 Column: h
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 14 Column: i
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 18 Column: b
Charges to 509 consists of 209,825 SO2 Allowances and 22,266 NOx Allowances.
Schedule Page: 228 Line No.: 18 Column: c
Charges to 509 consists of \$135,177 SO2 Allowances and \$13,584,850 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: a
DTE Coal Services is an affiliate of Detroit Edison.
Schedule Page: 228 Line No.: 22 Column: b
Transfers Out to DTE Coal Services consist of 22,500 SO2 Allowances and 2,900 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: c
Transfers Out to DTE Coal Services consist of \$14,525 SO2 Allowances and \$1,780,053 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: d
Figure represents only NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: f
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: g
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: j
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: k
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 23 Column: b
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 23 Column: c
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 24 Column: b
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 24 Column: c
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 25 Column: b
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 25 Column: c
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 26 Column: b
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 26 Column: c
Figure represents only SO2 Allowances.

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)				
1. Give description and amount of other current and accrued assets as of the end of the year. 2. Minor items may be grouped by classes, showing number of items in each class				
Line No.	Item (a)	Balance End of Year (b)		
1	Current portion - PSCR recoverable from customers	115,631,813		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		115,631,813		

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	North Area Wind Farm	51,960	184019	5,600	184019
23	Toyota	8,799	184019		
24	Parallel Non-self Back Intercon			400	184019
25	Mahle Technologies			500	184019
26	Noble Envmtl-Facility Study			50,000	184019
27	Laker Schools 195kw Windmills	70,694	184019		
28	Pfizer-B800 Emergency Generator			500	184019
29	Isuzu Interconnection			300	184019
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2006	Year of Report Dec. 31, 2006
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.				
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)		
1	Minor items	-		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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25				
26				
27				
28				
29				
TOTAL		-		

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)

Debits (a)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
-			-	TOTAL

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accumulated deferred income taxes					
2	upon adoption of FASB Statement					
3	No. 109 September 1993.	102,976,496		283	4,523,245	98,453,251
4						
5						
6	U.S. Department of Energy decontamination					
7	and decommissioning fund. Amortization					
8	period of 15 years, commencing September 1993	1,952,168		518	1,083,577	868,591
9						
10						
11	FERC audit adjustment of AFUDC for					
12	1989-1996. Amortization period of 15 years,					
13	commencing December 1996.	2,377,035		407	148,222	2,228,813
14						
15						
16	Securitization Tax Receivable	734,247,561		407	57,330,526	676,917,035
17						
18	Asset Retirement Obligation	196,172,831	127,843,761	Various	87,520,892	236,495,700
19						
20	Minimum Pension Liability & OPEB	543,095,000	925,466,000			1,468,561,000
21						
22	Pole Remediation Fund	100,000				100,000
23						
24	Recoverable Stranded Cost (Pre-Interim Rate Order)	359,240		407	359,240	
25	Recoverable Stranded Cost (Post-Interim Rate Order)	111,931,242		407	111,931,242	
26						
27	Other Recoverable PA141 section 10d(4) Assets:					
28	Clean Air Expenditures	82,428,613	1,332,949	407	16,514,159	67,247,403
29	Excess Base Depreciation	21,865,163	3,271,427	407	3,228,597	21,927,993
30	Midwest Independent System Charges	56,172,798	91,906	407	8,707,578	47,557,126
31	Recoverable Equity Return On 10d(4) Assets	61,129,506		407	4,105,537	57,023,969
32						
33	Security Cost Recovery	12,444,210	146,446			12,590,656
34						
35	Enterprise Business System Implementation Costs		8,978,102			8,978,102
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,927,271,863	1,067,130,591		295,452,815	2,698,949,639

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Intangible Pension Asset	35,262,000		253	35,262,000	
2	Customer Choice Implementation	97,888,671	891,776	407	20,372,947	78,407,500
3	Deferred PEP Costs		101,932,067	930		101,932,067
4	LT Prepd Costs Amorti Thru 2047	12,920,369		931	323,009	12,597,360
5	LT Portion Prepaid Manteca	357,808	821,541	921	711,128	468,221
6	Deferred Payments ITC Sale	3,665,516	8,069	143	1,229,908	2,443,677
7	ST Financing Costs	1,322,502	394,567	431	769,380	947,689
8	Chrgs Pending Final Disposition	116,760	573,634,261	Var	573,549,549	201,472
9	Financing Exp Debt Securities	130,777	1,496,245	181	1,601,770	25,252
10	LT Note Receivable		571,990	Var	45,178	526,812
11	Minor Items	72,757	64,403	Var	125,016	12,144
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	151,737,160				197,562,194

Name of Respondent

The Detroit Edison Company

This Report is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

//

Year/Period of Report

End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		381,527,253	395,405,404
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	381,527,253	395,405,404
9	Gas		
10	Steam	29,025,238	22,441,388
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	29,025,238	22,441,388
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	418,031,613	425,325,914

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2006/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Account Number	Description	Beginnng	Ending
190500	DFIT Current	14,236,018	-16,886,088
190510	Contributions	175,000	175,000
190510	Defer. Com	257,158	262,578
190510	Writeoff of Ins	636,976	636,976
190510	Demand & Engy Mgt.	-438,750	-438,750
190500	Uncollectibles	20,827,752	25,210,568
190500	Vacation Pay	20,387,394	18,789,044
190510	Contributions I A C	155,231,201	163,141,006
190510	Workers Comp	324,853	-52,849
190500	Emp Health Care	4,645,784	4,349,821
190510	Environmental Clean	5,145,426	6,601,406
190500	Fermi 2 Refueling	8,872,850	5,600,133
190510	Fermi 2 Performance	77,249	77,249
190510	Reorg & Mng Benefit	15,693,622	13,458,158
190510	SFAS 106 & 112	83,664,204	108,632,853
190510	Fermi 2 NONQ Decom	33,762,319	38,576,283
190510	Legal Liab Accrual	8,360,853	5,117,847
190510	Ludington Fish	938,403	971,675
190510	Inventory Write Off	693,546	693,546
190500	Unrealized Gain/Loss	-444,494	-444,494
190510	Bond Iss/Ret Cost	6,698,100	6,698,100
190510	Research & Dev	1,822,819	1,822,819
190510	DFIT-Interco	-1,212,411	-1,212,411
190510	Renewable Engy Program	42,331	407,251
190510	Long Term Disability	746,466	-2,170,659
190510	DOE Decontamination Fund	382,584	-656,397
190150	Stock Based Compensation		4,503,499
190510	Pension Equalization		11,153,502
190500	ESOP		387,738
		<u>381,527,253</u>	<u>395,405,404</u>

Schedule Page: 234 Line No.: 10 Column: b

Account Number	Description	Beginnng	Ending
190500	DFIT Cur Steam Contract	-4,598	-4,598
190510	SFAS 106 & 112	12,148	12,148
190510	Steam Heat Impairment	11,596,288	11,596,288
190500	Steam Purch. Contract Res	-5,769,950	-7,351,950
190510	Accretion Expense	23,191,350	18,189,500
		<u>29,025,238</u>	<u>22,441,388</u>

Schedule Page: 234 Line No.: 17 Column: b

Account Number	Description	Beginnng	Ending
190510	Disallowed Plant	3,136,671	3,136,671
190510	Fermi 1 Decom	4,342,451	4,342,451
		<u>7,479,122</u>	<u>7,479,122</u>

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Refunding Mortgage Bonds:			
3	1993 Series E, due 03-15-2023	03/15/03		
4	(Refunding 2002 A, due 2012)		41,875,000	(2,013,573)
5	1993 Series J, due 06-1-18,	06/01/03		
6	(Refunding 2002 B, due 2032)		102,605,000	(6,383,108)
7	KKP-14, due 09-01-2024	09/01/03		
8	(Refunding 2003 A, due 2030)		49,000,000	(1,883,298)
9	(1993 Series K, due 08-15-33,			
10	1993 Series H , due 07-15-28			
11	1994 C , due 08-15-34			
12	(Refunding 2001 B, due 10-01-10) }	10/10/01	310,000,000	(3,082,929)
13	1994 Series C , due 08-15-34	02/01/05		
14	(Refunding 2004 D, issued 7-15-2004, due 2014)		100,000,000	(6,429,616)
15				
16	Tax exempt - Loan Agreements:			
17	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024	06/01/04		
18	(Refunding 2004-A issued 4-01-04, due 06-01-29)		36,000,000	(1,038,349)
19				
20	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023	05/03/04		
21	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023	05/03/04		
22	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024	05/03/04		
23	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024	06/15/04		
24	(Refunding 2004-B issued 4-01-04, due 10-01-28)		31,980,000	(1,564,540)
25				

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company			Dec. 31, 2006

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,431,269		209,454	1,221,815	4
				5
5,821,104		216,936	5,604,168	6
				7
1,719,023		70,404	1,648,619	8
				9
				10
				11
1,626,828	-	342,490	1,284,338	12
				13
5,803,725	-	676,163	5,127,562	14
				15
				16
				17
972,587	-	41,532	931,055	18
				19
				20
				21
				22
				23
1,459,631		64,161	1,395,470	24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2006

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	{ 1991 EP, due 9-01-21,	09/01/01		
4	1991 FP, due 12-01-21	12/01/01		
5	(Refunding 2001-CP issued 09-11-01, due 09-01-29) }		139,855,000	(5,464,509)
6	KKP-13 due 09-01-22	03/01/03		
7	(Partial refunding 2002-C issued 12-05-02, due 12-15-32)		33,800,000	(1,328,816)
8	{1992 BP due 2-15-16,	12/23/02		
9	1992 CP due 8-1-24	12/23/02		
10	(Refunding 2002 D issued 12/05/02, due 12-15-32) }		55,975,000	(2,263,740)
11	1995 AA-P, Due 2025	09/16/05		
12	1995 BB-P, Due 2025	09/16/05		
13	(Refunding 2005 Series DT issued 08/15/05, due 08-01-2029)		119,175,000	(4,065,464)
14	Other Debt:			
15	Quarterly Income Debt Securities (QUIDS)			
16	1996 QUIDS, due 2026	03/04/05		
17	1998 QUIDS, due 2028	03/04/05		
18	1998-II QUIDS, due 2028	03/04/05		
19	(Partial Refunding 2005 A issued 02/02/05, due 2015)		192,561,150	(5,380,958)
20	1996 QUIDS, due 2026	03/04/05		
21	1998 QUIDS, due 2028	03/04/05		
22	1998-II QUIDS, due 2028	03/04/05		
23	(Partial Refunding 2005 B issued 02/02/05, due 2035)		192,561,150	(5,380,958)
24				
25	Totals		1,405,387,300	(46,279,859)

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2) A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1,
Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of
Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
4,661,134		196,950	4,464,184	5
				6
1,205,639		44,653	1,160,986	7
				8
				9
2,031,077		75,224	1,955,853	10
				11
				12
4,016,357	-	169,706	3,846,651	13
				14
				15
				16
				17
				18
4,928,777	-	537,685	4,391,092	19
				20
				21
				22
5,231,071	-	179,350	5,051,721	23
				24
40,908,222	-	2,824,708	38,083,514	25

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
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13				
14				
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41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
						10
						11
						12
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						41
						42

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock: Common	138,632,324	1,103,397,194
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36	Total	138,632,324	1,103,397,194

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Capital Contribution by Parent Company	150,000,000
2		
3		
4		
5		
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26		
27		
28		
29		
30		
31		
32		
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34		
35		
36		
37		
38		
39		
40	TOTAL	150,000,000

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Non-Redeemable Preferred Stock, \$100 Par Value	
2		
3	Common Stock, \$10 Par Value	44,005,181
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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19		
20		
21		
22	TOTAL	44,005,181

Name of Respondent The Detroit Edison Company	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2006	Year of Report Dec. 31, 2006
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>	<p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>
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General and Refunding Mortgage Bonds:

1990 Series B Bonds

Payment amounting to \$9,516,000 on the 1990 series B bonds, 7.904% due 03-31-06, was made on March 31, 2006.

1990 Series C Bonds

Payment amounting to \$3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-06, was made on March 31, 2006.

2006 Series A Senior Notes, 6.625% due 2036

\$250,000,000 -- 2006 Series A 6.625% Senior Notes due June 1, 2036 were issued on May 24, 2006 at 99.946% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., BNY Capital Markets, Inc., BNP Paribas Securities Cnpr., Goldman, Sachs & Co., Greenwich Capital Markets, Inc., Scotia Capital (USA), Inc., and UBS Securities LLC.

The proceeds were used for the repayment of short-term debt and for general corporate purposes.

The Principal amount of \$250,000,000 was credited to acct 221 and expenses of issuance \$2,479,962 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2006 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES06-31-000, dated 5/2/06.

Name of Respondent The Detroit Edison Company	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

Tax Exempt Loan Agreements:

2006 Series CT Bonds

\$68,500,000 Michigan Strategic Fund, Variable Rate Limited Obligation Refunding Revenue Bonds due December 1, 2036 were issued on December 8, 2006 at par, to underwriters Banc of America Securities, LLC, Key Bac Capital Markets, A Division of McDonald Investments Inc., and LaSalle Financial Services, Inc.

The proceeds will be used to finance the construction, acquisition, improvement and installation of certain solid waste disposal facilities at the Company's Monroe Power Plant located in the City of Monroe, County of Monroe, Michigan, including reimbursing the Company for the prior expenditures related to the project.

The principal amount of \$68,500,000 was credited to acct 224, and expenses of issuance \$ 1,788,730 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2006 Series CT Tax Exempt Loan Agreement was authorized by the Michigan Public Service Commission in Docket No. ES06-31-000, dated 5/2/06.

Other Long Term Debt:

Sale Lease Back

The combined monthly payments made January thru December for the Peakers Sale Lease Back totaled \$ 8,184,946. The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket NO. ES01-37-000, dated July 10, 2001.

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 701 - 1990 Series B, 7.904%	256,932,000	61,163
3	* 702 - 1990 Series C, 8.357%	85,475,000	20,346
4	Account 221 - Senior Notes		
5	(Secured by General and Refunding Mortgage Bonds		
6	706 - 2001 Series B, 6.125%	500,000,000	3,521,897
7	706 (Continued)		90,000 D
8	707 - 2002 Series A, 5.2%	225,000,000	1,602,591
9	707 (Continued)		396,000 D
10	708 - 2002 Series B, 6.35%	225,000,000	2,108,841
11	708 (Continued)		1,516,500 D
12	709 - 2004 Series D, 5.4%	200,000,000	1,579,706
13	709 (Continued)		98,000 D
14	710 - 2005 Series A, 4.8%	200,000,000	1,560,505
15	710 (Continued)		680,000 D
16	711 - 2005 Series B, 5.45%	200,000,000	2,051,757
17	(Authorized by FERC in Docket No. ES04-10-000, dated January 30, 2005)		824,000 D
18	712 - 2005 Series C, 5.19%	100,000,000	488,141
19	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		
20	713 - 2005 Series E, 5.7%	250,000,000	2,460,530
21	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		1,490,000 D
22	714 - 2006 Series A, 6.625%	250,000,000	2,479,962
23	(Authorized by FERC in Docket No. ES06-31-000, dated May 2, 2006)		135,000 D
24	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
25	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
26	City of Superior		
27	* 807 - 1991 Series DP		
28	804 - 1991 Series AP, 7%	32,375,000	989,131
29	805 - 1991 Series BP, 6.95%	25,910,000	772,062
30	806 - 1991 Series CP, 7%	32,800,000	1,043,407
31	809 - 1992 Series AP, 6.95%	66,000,000	1,657,829
32	810 - 1993 Series AP, 6.40%	65,000,000	2,061,172
33	TOTAL	3,757,842,000	47,673,741

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
022190	033116	022190	033116	95,160,000	7,709,482	2
022190	033114	022190	033114	27,352,000	2,357,238	3
						4
						5
101001	100110	101001	100110	500,000,000	30,625,000	6
						7
102302	101532	102302	101532	225,000,000	11,700,000	8
						9
102302	101532	102302	101532	225,000,000	14,287,500	10
						11
071504	080114	071504	071514	200,000,000	10,800,000	12
						13
020205	021515	020205	021515	200,000,000	9,628,667	14
						15
020205	021535	020205	021535	200,000,000	10,930,278	16
						17
092905	100123	092905	100123	100,000,000	5,190,000	18
						19
100605	100137	100605	100137	250,000,000	14,052,083	20
						21
052406	060136	060106	053136	250,000,000	9,983,507	22
						23
						24
						25
						26
						27
071890	071508	071890	071508	32,375,000	2,266,250	28
050291	050111	052091	050111	25,910,000	1,800,745	29
052091	050121	052091	050121	32,800,000	2,296,000	30
032492	090122	032492	090122	66,000,000	4,587,000	31
080393	080124	080393	080124	65,000,000	4,160,000	32
				3,802,315,986	191,214,340	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	817 - 1999 Series AP, 5.55%	118,360,000	2,666,439
2	818 - 1999 Series BP, 5.65%	39,745,000	343,388
3	819 - 1999 Series CP, 5.65%	66,565,000	502,192
4	820 - 2000 Series BP, Variable rate	50,745,000	834,036
5	821 - 2001 Series CP, 5.45%	139,855,000	1,007,915
6	Subtotal	3,129,762,000	35,042,510
7			
8			
9	Account 223 - Advances from Associated Companies		
10	Allocated Pension		
11	Subtotal		
12	Account 224 - Loan Agreements		
13	Pollution Bond Refunding Projects		
14	901 - Series 1992 CC, 4.65%	31,000,000	337,705
15	Pollution Bond Refunding Projects		
16	903 - Series 1995 CC, 4.85%	82,350,000	886,400
17	904 - Series 2002 C, 5.45%	64,300,000	1,745,097
18	905 - Series 2002 D, 5.25%	55,975,000	1,439,388
19	906 - Series 2003 A, 5.5%	49,000,000	1,280,201
20	907 - Series 2004 A, 4.65%	36,000,000	932,215
21	907 (Continued)		388,800 D
22	908 - Series 2004 B, 4.875%	31,980,000	802,539
23	908 (Continued)		346,024 D
24	909 - 2005 Series DT, Variable Interest (Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)	119,175,000	2,459,132
25			
26	910 - 2006 Series CT, Variable Interest (Authorized by FERC in Docket No. ES06-31-000, dated May 2, 2006)	68,500,000	1,788,730
27			
28			
29	Account 224 - Capital Lease - Sale Lease Back		
30	976 - LTD - Peakers 2001, 7.613%	89,800,000	225,000
31			
32	Subtotal	628,080,000	12,631,231
33	TOTAL	3,757,842,000	47,673,741

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
090399	090129	090399	090129	118,360,000	6,568,980	1
081999	090129	081999	090129	39,745,000	2,245,592	2
090399	090129	090399	090129	66,565,000	3,760,923	3
082500	090130	082500	090130	50,745,000	1,816,156	4
091101	090129	091101	090129	139,855,000	7,622,097	5
				2,909,867,000	164,385,498	6
						7
						8
						9
				295,410,216		10
				295,410,216		11
						12
						13
042992	100124	042992	100124	31,000,000	1,441,500	14
						15
092895	090130	092595	090130	82,350,000	3,993,966	16
120502	121532	120502	121532	64,300,000	3,503,094	17
120502	121532	120502	121532	55,975,000	2,937,634	18
08/28/2003	060130	090103	060130	49,000,000	2,688,480	19
040104	060129	040104	053029	36,000,000	1,755,000	20
						21
040104	100128	040104	093028	31,980,000	1,487,070	22
						23
081505	080129	081505	080129	119,175,000	4,038,937	24
						25
120806	120136	120806	120136	68,500,000	166,017	26
						27
						28
						29
120101	063011	120101	063011	58,758,770	4,817,144	30
						31
				597,038,770	26,828,842	32
				3,802,315,986	191,214,340	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of \$9,516,000 was made on March 31, 2006.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of \$3,419,000 was made on March 31, 2006.

Schedule Page: 256 Line No.: 22 Column: a

2006 Series A Senior Notes, 6.625% due 2036

\$250,000,000 -- 2006 Series A 6.625% Senior Notes due June 1, 2036 were issued on May 24, 2006 at 99.946% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., BNY Capital Markets, Inc., BNP Paribas Securities Corp., Goldman, Sachs & Co., Greenwich Capital Markets, Inc., Scotia Capital (USA), Inc., and UBS Securities LLC.

The proceeds were used for the repayment of short-term debt and for general corporate purposes.

The Principal amount of \$250,000,000 was credited to acct 221 and expenses of issuance \$2,479,962 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2006 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES06-31-000, dated 5/2/06.

Schedule Page: 256 Line No.: 27 Column: a

(4) The Bonds were issued to secure obligations of Midwest Energy Resources Company, a wholly owned subsidiary of the Respondent, under a loan agreement dated May 1, 1991 with the City of Superior, Wisconsin, the proceeds of which were used to refund the Series FFR Bonds. The Bonds were issued June 6, 1991 for a principal amount of \$37,600,000 at 6.9%, maturing August 1, 2021.

Schedule Page: 256.1 Line No.: 10 Column: a

Affiliate share of allocated pension costs.

Schedule Page: 256.1 Line No.: 26 Column: a

2006 Series CT Bonds

\$68,500,000 Michigan Strategic Fund, Variable Rate Limited Obligation Refunding Revenue Bonds due December 1, 2036 were issued on December 8, 2006 at par, to underwriters Banc of America Securities, LLC, Key Bac Capital Markets, A Division of McDonald Investments Inc., and LaSalle Financial Services, Inc.

The proceeds will be used to finance the construction, acquisition, improvement and installation of certain solid waste disposal facilities at the Company's Monroe Power Plant located in the City of Monroe, County of Monroe, Michigan, including reimbursing the Company for the prior expenditures related to the project.

The principal amount of \$68,500,000 was credited to acct 224, and expenses of issuance \$ 1,788,730 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2006 Series CT Tax Exempt Loan Agreement was authorized by the Michigan Public Service Commission in Docket No. ES06-31-000, dated 5/2/06.

Schedule Page: 256.1 Line No.: 30 Column: a

Sale Lease Back

The combined monthly payments made January thru December for the Peakers Sale Lease Back totaled \$8,184,946.

The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket No. ES01-37-000, dated July 10, 2001.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2006

NOTES PAYABLE (Accounts 231)

- | | |
|---|---|
| 1. Report the particulars indicated concerning notes payable at end of year. | of credit. |
| 2. Give particulars of collateral pledged, if any. | 4. Any demand notes should be designated as such in column (d). |
| 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines | 5. Minor amounts may be grouped by classes, showing the number of such amounts. |

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2	Commerical paper	General	Various	Various	Various	176,592,174
3						
4	Accounts Receivable Based Financing	General	Various	Various	Various	100,000,000
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					276,592,174

Name of Respondent	This Report Is:	Date of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Dec. 31, 2006

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

- | | |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2	<u>Account 233</u>					
3	Midwest Energy Resources	-	-	3,682,012	3,682,012	-
4						
5						
6						
7	<u>Account 234</u>					
8	Edison Illuminating Co.	-	-	17,895	17,895	
9	DTE Energy Company	55,098,867	495,913,660	498,000,889	57,186,096	
10	Wolverine Energy Services	284,349	1,616,870	1,331,707	(814)	
11	DTE Coal Services, Inc.	231,918	16,421,608	23,494,051	7,304,359	
12	DTE Energy Trading, Inc.	892,814	20,378,122	19,647,708	162,200	
13	DTE Energy Services, Inc.	-	-	662,430	662,430	
14	River Rouge Unit 1 LLC	480,978	1,118,226	254,429	(382,819)	
15	DTE Energy Enterprises, Inc.	23,419	23,419	37,045	37,045	
16	Michigan Consolidated Gas Co.	49,589,144	11,549,935	37,934,236	75,973,445	
17	Copeley License, LLC.	-	98,303	108,302	10,000	
18						
19						
20						
21	Amount Reclassed From					
22	123001 & 223001	8,101,401	8,101,401	-	-	
23						
24						
25						
26						
	TOTAL	114,702,688	555,221,545	585,170,705	144,651,848	-

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	318,536,742
2		
3		
4	Taxable Income Not Reported on Books	
5		123,183,744
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		558,758,623
11		
12	Federal Income Tax	156,790,885
13		
14	Income Recorded on Books Not Included in Return	
15		3,316,256
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		592,805,225
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	561,148,513
28	Show Computation of Tax:	
29		
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42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2006/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Salvage on Disposals	23,161,207
Pole Top Maintenance	66,770,306
Contributions in Aid of Construction	33,252,231
	<u>123,183,744</u>

Schedule Page: 261 Line No.: 10 Column: b

Lobbying Expense	2,857,572
Balloting Expense	1,696,017
Meals	500,000
Executive Salaries 162(m) Limitation	500,000
Fines and Penalties	818,423
Depreciation	63,462,149
Securitization Amortization	164,426,504
Securitization Over Recovery	2,868,255
Property Tax Net	1,150,748
Taxes	1,209,000
Loss on Reacquired Debt	2,824,708
Accretion Expense	3,021,000
Increase in Environmental Clean Reserve	3,314,106
Customer Choice Implementation	19,389,266
Increase in Bad Debt Reserve	13,825,860
Nuclear Fuel Expense	23,074,561
Environmental 10(d)	2,772,589
Ludington Fish Mortality	95,062
Amortization of ITC Sales Proceeds	2,700,000
Reg Asset Rate Surcharge	28,450,333
Net Stranded Costs	112,290,482
Uniform Cap Costs	5,745,920
Renewable Energy Program	1,042,629
SFAS 106 Net	60,891,783
DOE Decontamination Fund	1,126,663
Pension Equalization	21,638,146
Stock Based Compensation	13,770,089
River Rouge Adjustment	3,296,758
	<u>558,758,623</u>

Schedule Page: 261 Line No.: 12 Column: b

Current	156,863,039
Deferred	7,485,606
Deferred - Credit	2,510,240
Investment Tax Credit	-10,068,000
	<u>156,790,885</u>

Schedule Page: 261 Line No.: 15 Column: b

Residual Savings	41,534
Equity in Earnings of Subs	74,722
Municipal Interest Income	3,200,000
	<u>3,316,256</u>

Schedule Page: 261 Line No.: 20 Column: b

ESOP	10,949,421
Medicare Reimbursement	15,545,000
Cumulative Effect of Change in Acct Method	586,917
Domestic Production Activities Ded	850,000
Computer Software Development Costs	23,856,976
AFUDC	17,600,264
Removal Costs	105,723,685
Loss on ACRS&MACRS Dispositions	19,000,000
Amort of LTM Term Plant	1,699,000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2006/Q4

FOOTNOTE DATA

DTE2 Costs	103,400,000
FERMI 2 Outages	9,350,621
Steam Heating	17,840,000
PSCR Over Recovery	100,947,418
Vacation Pay Accrual	1,499,433
Mgmt Benefit Plans	91,925
Operating Lease	8,187,431
Excess Base Depreciation	3,271,427
Security Recovery 10d(11)	146,446
Workers Comp Payments	1,079,148
Nuclear Fuel Tax Depreciation	19,168,126
Bonus Deduction	3,157,728
Legal Settlement Reserve	9,258,723
Inventory Writeoff	1,043,389
Health Care Accrual	845,609
Pension Plan	55,256,599
Management Supplementary Bonus Plan	8,869,082
Restructuring Charges	53,580,857
	<u>592,805,225</u>

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	318,536,742
Plus Federal Income Tax (Page 261, Line 12)	<u>156,790,885</u>
Total Pre Tax Income	475,327,627
Plus Taxable Income Not Reported on Books (Pg. 261, Ln 4)	123,183,744
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	558,758,623
Minus Income Recorded on Books not Included (Pg. 261, Ln 14)	-3,316,256
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	<u>-592,805,225</u>
Taxable Income	561,148,513
Tax Rate	<u>35%</u>
Tax	196,401,980
2005 Filed Return Adjustments	-39,458,566
Other	<u>-80,375</u>
Current - Federal Income Tax	156,863,039

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2006 on or before September 15, 2007.

Name of Group Members:

PARENT: DTE Energy Company

First Tier Subsidiaries:

The Detroit Edison Company
DTE Enterprises, Inc.
DTE Energy Resources, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc. (f/k/a Edison Development Corporation)
DTE Gas Resources, Inc.

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1)).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2005	-31,667,799				
2	Federal Income 2006			156,009,283	140,000,000	
3						
4	State/Local Income Tax	876,045			876,045	
5	State/Local Income Tax			-877,234	-835,045	
6						
7	Federal Unemployment	93,222			93,222	
8	Federal Unemployment			384,613	380,260	
9						
10	FICA	662,708			662,708	
11	FICA			48,341,185	47,695,314	
12						
13	Michigan Unemployment	343,722			343,722	
14	Michigan Unemployment			1,034,386	1,020,551	
15						
16	Sales/Use Tax	-40,230			-40,230	
17	Sales/Use Tax			1,802,568	1,827,954	
18						
19	MPSC Assessment Fees		1,227,856	1,227,856		
20	MPSC Assessment Fees			3,499,180	4,957,112	
21						
22	Michigan Single Business Tax	1,114,290			1,114,290	
23	Michigan Single Business Tax			26,660,489	12,302,077	
24						
25	Local Property 2005 & Prior		11,246,579	115,489,039	104,242,460	
26	Local Property 2006			74,674,826	108,551,759	
27						
28	Miscellaneous Tax Liability	-159,932		-107,869	1	
29						
30	Other Tax Expense			30,189	30,189	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-28,777,974	12,474,435	428,168,511	423,222,389	

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2 Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-15,658,516		175,613,165			-19,603,882	2
						3
						4
-42,189		922,811			-1,800,045	5
						6
						7
4,353		278,966			105,647	8
						9
						10
645,871		34,961,478			13,379,707	11
						12
						13
13,835		744,405			289,981	14
						15
						16
-25,386		165,338			1,637,230	17
						18
						19
	1,457,932	4,727,036				20
						21
						22
14,358,412		26,493,710			166,779	23
						24
		75,808,304			386,480	25
	33,876,933	113,666,565			302,496	26
						27
-267,802					-107,869	28
						29
		-509,811			540,000	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-971,422	35,334,865	432,871,987			-4,703,476	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: a

Allocation based on taxable income

Schedule Page: 262 Line No.: 2 Column: l

MERC Accrued Taxes	-1,126,746
Other Utility - Steam	-3,763,672
Other Income and Deductions	-14,986,454
Adjustment to Tax Reserve	200,000
Adjustment to I/C A/R - Stock Options	72,990
	<u>-19,603,882</u>

Schedule Page: 262 Line No.: 5 Column: l

Reclass to I/C Payable	-1,640,113
Relclass from Misc Liab	-159,932
	<u>-1,800,045</u>

Schedule Page: 262 Line No.: 8 Column: l

Capitalization	95,141
Corporate Charge	9,537
Other	969
	<u>105,647</u>

Schedule Page: 262 Line No.: 11 Column: l

Capitalization	11,923,618
Corporate Charge	1,195,273
Other	260,816
	<u>13,379,707</u>

Schedule Page: 262 Line No.: 14 Column: l

Capitalization	253,879
Corporate Charge	25,450
Other	10,652
	<u>289,981</u>

Schedule Page: 262 Line No.: 17 Column: l

Capitalization	1,637,230
----------------	-----------

Schedule Page: 262 Line No.: 23 Column: l

MPPA Reimbursements	166,779
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Schedule Page: 262 Line No.: 25 Column: l

Non Utility	122,500
Unit Trains	263,980
	<u>386,480</u>

Schedule Page: 262 Line No.: 26 Column: l

Non Utility	122,500
Unit Trains	179,996
City of Detroit Steam Settlement Receivable	5,417,321
Property Tax Expense - Steam	-5,417,321
	<u>302,496</u>

Schedule Page: 262 Line No.: 28 Column: l

Reclass to Accrued State/Local Inc Tax	159,932
Misc. Tax Receivable - Insurance	-267,801
	<u>-107,869</u>

Schedule Page: 262 Line No.: 30 Column: l

Tax Liability - Other	540,000
-----------------------	---------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	4,637,246			411,404	1,141,763	
4	7%						
5	10%	109,452,143			411,404	8,809,237	
6	10%	605,695			411,404	117,000	
7							
8	TOTAL	114,695,084				10,068,000	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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48							

Name of Respondent
The Detroit Edison Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr)
/ /

Year/Period of Report
End of 2006/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
3,495,483	37 years		3
			4
100,642,906	37 years		5
488,695	35 years		6
			7
104,627,084			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Payroll accrued	89,210,962
2	Preferred health care plan claims	14,807,383
3	Amount owing to banks	53,657,002
4	Accrued Employee Incentives	47,209,595
5	Fermi 2 refueling outage expense accrued	16,000,379
6	Income Tax Liability	6,754,000
7	Low income energy fund	6,661,199
8	Current Portion - Contract Reserve	17,312,000
9	Current Portion - Customer Deposits - Construction	4,193,384
10	Current Portion - Environmental Remediation Costs	5,564,582
11	Current Portion - Other Deferred Credits	3,691,726
12	Current Portion - Pension Liabilities	2,466,000
13	Over Recovery of Storm Costs	1,766,714
14	Restructuring Charges	2,777,991
15	Employee charitable contributions	308,065
16	Employee savings plans - company contributions	438,847
17	Flexible spending	632,004
18	Special manufacturing contract	527,836
19	Union Dues	149,161
20	Checks issued not cashed - cashiers account	318,171
21	Minor items	135,865
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	274,582,866

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
32	Customer advances for construction	28,917,114
33		
34		
35		
36		
37		
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39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL	28,917,114

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Post Retirement Benefits	300,182,984	Various	82,984,000	879,341,231	1,096,540,215
2	Accrued Pension	224,288,000	Various	775,779,612	870,240,322	318,748,710
3	Fermi 2 Decommissioning Fund	85,453,069	Various	11,949,222	45,690,887	119,194,734
4	Steam Heating Special Charges	56,977,598	Various	40,385,000	3,081,000	19,673,598
5	Management Benefit Plans	42,313,411	Various	17,651,146	27,750,471	52,412,736
6	Environmental Cleanup	13,198,806	930	4,094,361	1,664,625	10,769,070
7	Deferred Gain on Sale of Property	12,859,414	Various	1,186,137	1,478,999	13,152,276
8	Deferred Credit Securitization LLC	8,750,000	Various	19,900	19,900	8,750,000
9	Workers Compensation	8,904,747	925	1,495,148	416,000	7,825,599
10	Long Term Disability Plan	8,739,488	926	3,171,623	869,083	6,436,948
11	Perpetual Care Fund - Land Fill	2,318,551	128	2,847,172	2,114,983	1,586,362
12	Deferred Compensation	1,862,928	Various	143,267	439,055	2,158,716
13	Def Cr Renewable Energy Surchg	120,950	Various		1,042,629	1,163,579
14	Other Unearned Revenue	18,330	Various	6,984,867	8,687,973	1,721,436
15	Joint Use - Deferred Revenue				280,102	280,102
16						
17						
18						
19						
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46						
47	TOTAL	765,988,276		948,691,455	1,843,117,260	1,660,414,081

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,320,543,425	187,079,680	140,790,889
3	Gas			
4	Steam Heating	8,000		
5	TOTAL (Enter Total of lines 2 thru 4)	1,320,551,425	187,079,680	140,790,889
6	Disallowed Plant Costs (2)	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,320,815,429	187,079,680	140,790,889
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			4,523,245			1,362,308,971	2
							3
						8,000	4
			4,523,245			1,362,316,971	5
						264,004	6
							7
							8
			4,523,245			1,362,580,975	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 274	Line No.: 2	Column: b
Includes SFAS 109		102,976,496

Schedule Page: 274	Line No.: 2	Column: h
Account 182350		4,523,245

Schedule Page: 274	Line No.: 2	Column: k
Includes SFAS 109		98,453,251

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	71,226,869	70,070,071	64,678,981
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Over/Under Recovery PSC	-477,145	-51,877	-14,537
6	(4) Retirement Plan	11,744,586		-19,339,810
7	(5) Fermi Receivable	53,042		
8	Other	981,936,267	-12,447,541	40,095,629
9	TOTAL Electric (Total of lines 3 thru 8)	1,064,469,939	57,570,653	85,420,263
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	1,578,885		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,066,048,824	57,570,653	85,420,263
20	Classification of TOTAL			
21	Federal Income Tax	1,050,625,824	56,737,653	85,420,263
22	State Income Tax	15,423,000	833,000	
23	Local Income Tax			

NOTES

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						76,617,959	3
						-13,680	4
						-514,485	5
						31,084,396	6
						53,042	7
					638,096	930,031,193	8
					638,096	1,037,258,425	9
							10
							11
							12
							13
							14
							15
							16
							17
						1,578,885	18
					638,096	1,038,837,310	19
							20
					638,096	1,022,581,310	21
						18,256,000	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Account Number	Description	Amount
283500	Reacquired Debt Losses	12,076,171
283500	Insurance Proceeds	622,385
283500&283510	Other	55,386,022
283500	Coal Supply	-4,093,448
283510	Inventory Write-off	-2,772,138
283500	River Rouge Gain	-710,509
283500	Nuclear Fuel Interest	595,366
283500	Customer Choice	51,485,700
283500	Medical Expenses	1,950,803
283500	Securitization Bond	733,810,059
283510	Securitization Over/Under Rec	-4,157,925
283500	Regulatory Asset PA141 10d(4)	26,670,465
283500	Net Stranded Costs	60,564,350
283500	Section 10d(5)	21,395,327
283500	State/Local Income Tax	15,423,000
283500	EIB Insurance & Other	13,824,094
283500	ADFIT - Coal Inventory Current	-133,453
	Rounding	-2
		<u>981,936,267</u>

Schedule Page: 276 Line No.: 8 Column: c

Account Number	Description	Amount
283500&283510	Other	40,751,393
283510	Inventory Write-off	365,186
283500	Customer Choice	-5,561,243
283500	Medical Expenses	-239,753
283500	Regulatory Asset PA141 10d(4)	-8,294,724
283500	Net Stranded Costs	-39,301,669
283500	ADFIT - Coal Inventory Current	437,207
283500	Section 10(d)5	-1,436,938
283110	DFIT - State/Local Inc Taxes	833,000
		<u>-12,447,541</u>

Schedule Page: 276 Line No.: 8 Column: d

Account Number	Description	Amount
283500	River Rouge Gain	60,982
283500	Securitization Bond	57,549,276
283510	Securitization Over/Under Rec	1,003,890
283510	Restructuring Charges	-18,753,291
283500	Reacquired Debt Losses	988,648
283500	Other	-753,876
		<u>40,095,629</u>

Schedule Page: 276 Line No.: 8 Column: j

Account Number	Description	Amount
124012	EIB	264,039
255002	OCI	374,057
		<u>638,096</u>

Schedule Page: 276 Line No.: 8 Column: k

Account Number	Description	Amount
283500	Reacquired Debt Losses	11,087,523
283500	Insurance Proceeds	622,385
283500&283510	Other	96,137,415

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

283500	Coal Supply	-4,093,448
283510	Inventory Write-off	-2,406,952
283500	River Rouge Gain	-771,491
283500	Nuclear Fuel Interest	595,366
283500	Customer Choice	45,924,457
283500	Medical Expenses	1,711,050
283500	Securitization Bond	676,260,783
283510	Securitization Over/Under Rec	-5,161,815
283500	Regulatory Asset PA141 10d(4)	18,375,741
283500	Net Stranded Costs	21,262,681
283500	Section 10d(5)	19,958,389
283500	State/Local Income Tax	16,256,000
283500	EIB Insurance & Other	15,216,065
283500	ADFIT - Coal Inventory Current	303,754
283500	Restructuring Charges	18,753,291
Rounding		-1
		930,031,193

Schedule Page: 276 Line No.: 18 Column: b

Property Taxes	1,242,600
Retirement Plans	336,285
	1,578,885

Schedule Page: 276 Line No.: 18 Column: k

Property Taxes	1,242,600
Retirement Plans	336,285
	1,578,885

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Securitization Savings Reserve	41,534	407	82,280	40,746	
2						
3						
4						
5						
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41	TOTAL	41,534		82,280	40,746	

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3					
4	Deferred gain from MGM Land Sale (2005).				
5	Deferred gain is recognized over the life of				
6	the parking garage agreement between MGM				
7	and DTE (41 years - beginning in 2006).	\$0		\$941,487	
8					
9					
10	Sold land to Ashley Crossroads (13.22 acres)				
11	on 4/26/06.	\$0		\$161,537	
12					
13	Retire land (located in Howell) related to a				
14	land sale made in 2002.	8,036		(8,036)	
15					
16	Sold land at Ludington plant (approx. 122 acres)				
17	jointly owned with Consumers Power (51% CP,				
18	49% DTE) on 8/18/06.	1,197,123		4,692,309	
19					
20	Total Gain	1,205,159		5,787,297	
21					
22					
23					
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40					
41	Total loss	0			0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	16,000,255
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(32,895,306)
5	Total Accounts 415 and 416	(16,895,051)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	-
9	Expenses of non-utility operations	(73,259)
10	Total Accounts 417 and 417.1	(73,259)
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
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22		
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24		
25		
26	(Continued on Page 282.1)	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	
2	The Edison Illuminating Company of Detroit	74,722
3		
6	Total Account 418.1	74,722
5		
6		
7	Interest and Dividend Income (Account 419)	
8	Interest from affiliates	333,020
9	Interest from land contracts	4,232
10	Electric Choice Carrying Charges	(690,155)
11	Interest PA141 (10d3)	(17,934)
12	Interest from NOx deferral (10d4)	(9,432)
13	2005 PSCR interest Income	-
14	Interest earned on temporary investment of LTD proceeds	2,071,238
15	Other interest	1,319,178
16		
17	Total Account 419	3,010,147
18		
19		
20	Allowance for Other Funds Used During Construction (Account 419.1)	
21	AFUDC - Electric	10,795,155
22	Total Account 419.1	10,795,155
23		
24		
25	Miscellaneous Non-operating Income (Account 421)	
	ARO Accretion - Fermi	(20,473,313)
26	Gain/Loss on sale of assets	5,787,297
29	Equity Earnings - Joint Venture/Partnership	121,211
28	Gain/Loss on ARO Settlement	(50,413)
30	Investment Earnings and Other Non-operating income	4,094,245
31		
32	Total Account 421	(10,520,973)
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,609,457,988	1,452,113,022
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,531,240,983	1,265,007,229
5	Large (or Ind.) (See Instr. 4)	786,112,384	655,671,402
6	(444) Public Street and Highway Lighting	45,867,129	45,317,596
7	(445) Other Sales to Public Authorities	8,990,196	7,475,731
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,981,668,680	3,425,584,980
11	(447) Sales for Resale	278,303,250	453,200,686
12	TOTAL Sales of Electricity	4,259,971,930	3,878,785,666
13	(Less) (449.1) Provision for Rate Refunds	-64,389,127	-127,143,000
14	TOTAL Revenues Net of Prov. for Refunds	4,324,361,057	4,005,928,666
15	Other Operating Revenues		
16	(450) Forfeited Discounts	22,415,720	18,620,368
17	(451) Miscellaneous Service Revenues	2,986,240	3,598,913
18	(453) Sales of Water and Water Power	54,636	64,930
19	(454) Rent from Electric Property	21,106,753	18,053,569
20	(455) Interdepartmental Rents	13,639,271	14,732,118
21	(456) Other Electric Revenues	27,987,456	37,911,958
22	(456.1) Revenues from Transmission of Electricity of Others	69,812,200	114,027,074
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
28	TOTAL Other Operating Revenues	158,002,276	207,008,930
27	TOTAL Electric Operating Revenues	4,482,363,333	4,212,937,596

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,768,800	16,811,958	1,976,982	1,977,013	2
				3
17,947,608	15,618,132	188,408	178,296	4
13,234,903	12,316,774	1,088	905	5
306,144	304,289	883	893	6
96,368	85,864	1,093	1,094	7
				8
				9
47,353,823	45,137,017	2,168,454	2,158,201	10
6,067,602	6,971,887	5	5	11
53,421,425	52,108,904	2,168,459	2,158,206	12
				13
53,421,425	52,108,904	2,168,459	2,158,206	14

Line 12, column (b) includes \$ -12,450,526 of unbilled revenues.

Line 12, column (d) includes -574,802 MWH relating to unbilled revenues

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: b

Includes \$(12,462,600) unbilled revenue by class for 2006. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$61,239,110; Commercial \$71,536,530; Industrial \$49,183,521; Street lighting \$1,136,452 and Pumping \$452,554.

Schedule Page: 300 Line No.: 12 Column: c

Includes \$21,855,206 unbilled revenue by class for 2005. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$64,532,372; Commercial \$65,815,865; Industrial \$41,165,289; Street lighting \$1,126,201 and Pumping \$402,463.

Schedule Page: 300 Line No.: 12 Column: d

Includes (591,342)Mwh relating to unbilled revenues by rate class and 403,857 Mwh of unmetered sales for 2006.

Schedule Page: 300 Line No.: 12 Column: e

Includes 126,925 MWh relating to unbilled revenues by rate class and 405,602 MWh of unmetered sales for 2005.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2006
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	\$ 37,505	\$ 45,660
3	Commercial and Industrial Sales		
4	Small (or Commercial)	\$ 72,189,384	\$ 113,486,255
5	Large (or Industrial)	\$ 11,586,434	\$ 28,538,191
6	Less: Securitization LLC Revenue incl above	\$ (14,001,123)	\$ (28,043,032)
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	\$ 69,812,200	\$ 114,027,074
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	\$ -	\$ -
31			
32	TOTAL Electric Operating Revenues	\$ -	\$ -

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2006
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
799	1,429	50	67	1
2,549,855	5,191,532	8,221	15,882	2
				3
1,052,497	2,084,990	50	255	4
				5
				6
				7
				8
				9
				10
				11
3,603,151	7,277,951	8,321	16,204	12
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.	
1	
2	
3	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing
4	customers taking electric service at Secondary service voltage levels and non-manufacturing customers taking
5	service at Primary service (or greater) voltage levels.
6	
7	Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric
8	service at Primary service (or greater) voltage levels.
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	14,150,919	1,511,084,299	1,816,880	7,789	0.1068
3	D1 and D5 with Water Heating	206,789	18,859,447	24,396	8,476	0.0912
4	D1.1 Interruptible Space Cond	351,199	34,953,595			0.0995
5	D1.2 Time of Day Elec. Service	3,453	347,187	200	17,265	0.1005
6	D1.3 Senior Citizen Residential	392,395	34,863,125	95,587	4,105	0.0888
7	D1.3 & D5 with Water Heating	16,151	1,190,036	2,974	5,431	0.0737
8	D1.4 Optional Residential	100,784	8,844,182	6,079	16,579	0.0878
9	D1.5 Supplemental Rate Heating	1,539	134,331			0.0873
10	D1.7 Experimental Time of Day	50,625	2,749,615			0.0543
11	D2 Residential Space Heating	279,392	26,756,628	26,082	10,712	0.0958
12	D2 & D5 with Water Heating	56,595	4,853,279	4,785	11,828	0.0858
13	D5 with Water Heating	192,022	13,255,303	61,916	3,101	0.0690
14	D9 Outdoor Protective Lighting	9,302	1,724,860	10,242	908	0.1854
15	R2 Special Purpose Facilities		167			
16	R11 Residential Photo Voltaic					
17						
18	Change in Unbilled	-42,349	12,074,000			-0.2851
19	Adjustments	-16	-992,956	-72,159		62.0598
20	Less: Securitization Revenue		-61,239,110			
21	Subtotal	15,768,800	1,609,457,988	1,976,982	7,976	0.1021
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	7,726	642,493			0.0832
28	D3 General Service	7,098,200	748,554,130	177,985	39,881	0.1055
29	D3 and D5 with Water Heating	25,505	2,614,573	861	29,623	0.1025
30	D1.1 with Heat Pump					
31	D3.1 Unmetered General Service	79,593	8,554,793	1,821	43,708	0.1075
32	D3.3 Interruptible General Servic	138,048	11,663,686			0.0845
33	D3.4 Optional Time of Day	842	85,125	7	120,286	0.1011
34	D4 Large General Service	1,389,575	137,167,879	4,602	301,950	0.0987
35	D5 Water Heating	7,399	484,526	1,063	6,960	0.0655
36	D6 Primary	8,073,525	607,200,252	2,336	3,456,132	0.0752
37	D6.1 Alternative Primary	274,726	16,890,017	2	137,363,000	0.0615
38	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	TOTAL Billed	47,945,165	3,994,131,280	0	0	0.0833
42	Total Unbilled Rev.(See Instr. 6)	-591,342	-12,462,600	0	0	0.0211
43	TOTAL	47,353,823	3,981,668,680	0	0	0.0841

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	523,911	34,064,831	110	4,762,827	0.0650
3	D9 Outdoor Protective Lighting	45,784	4,052,491	48	953,833	0.0885
4	D10 All Electric School Building	28,988	4,420,780	10,169	2,851	0.1525
5	R1.1 Alternative Elec Metal Mltg.	3,273	295,305			0.0902
6	R1.2 Electric Process Heat	56,798	4,472,503	3	18,932,667	0.0787
7	R2 Special Purpose Facilities		143,477			
8	R3 Parallel Operation Standby	15,555	1,842,154			0.1184
9	R7 Experimental Greenhouse	1,707	93,820			0.0550
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	61,699	5,907,543	1,216	50,739	0.0957
12	R8 Space Heating	17,605	1,615,806	603	29,196	0.0918
13	R8 & D5 - with Water Heating	838	77,217	33	25,394	0.0921
14	R10 Interruptible Supply					
15	R11 Commercial Photo Voltaic					
16	D1.7 Experimental Time of Day	243	12,724			0.0524
17	Change in Unbilled	96,065	11,981,000			0.1247
18	Adjustments	3	-59,610	-12,451		-19.8700
19	Less: Securitization Revenue		-71,536,532			
20	Subtotal	17,947,608	1,531,240,983	188,408	95,259	0.0853
21						
22	Industrial					
23	D6 Primary	4,093,766	305,519,928	874	4,683,943	0.0746
24	D6.1 Alternative Primary	2,120,654	112,823,448	2	1,060,327,000	0.0532
25	D8 Interruptible	422,086	28,294,930	140	3,014,900	0.0670
26	R1.1 Alternative Elec Metal Mltg.	98,808	5,658,346	18	5,489,333	0.0573
27	R1.2 Electric Process Heat	480,419	31,491,467	128	3,753,273	0.0656
28	R3 Parallel Operation and Standb	23,800	1,605,637	6	3,966,667	0.0675
29	R10 Interruptible Supply	1,006,696	69,986,481	59	17,062,644	0.0695
30	MPSC Special Contract	5,636,732	314,776,032	61	92,405,443	0.0558
31	Change in Unbilled	-648,058	-36,828,000			0.0568
32	Adjustments		1,967,635	-200		
33	Less: Securitization Revenue		-49,183,520			
34	Subtotal	13,234,903	786,112,384	1,088	12,164,433	0.0594
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	47,945,165	3,994,131,280	0	0	0.0833
42	Total Unbilled Rev.(See Instr. 6)	-591,342	-12,462,600	0	0	0.0211
43	TOTAL	47,353,823	3,981,668,680	0	0	0.0841

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	212,589	42,376,480	883	240,758	0.1993
2	E1.1 Energy Only Street Lighting	20,169	1,127,463	236	85,462	0.0559
3						
4	E2 Traffic and Signal Lights	73,386	3,475,041	154	476,532	0.0474
5	Change in Unbilled					
6	Adjustments		24,597	-389		
7	Less: Securitization Revenue		-1,136,452			
8	Subtotal	306,144	45,867,129	884	346,317	0.1498
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	93,368	9,115,302	1,093	85,424	0.0976
13	Change in Unbilled	3,000	310,400			0.1035
14	Adjustments		17,048			
15	Less: Securitization Revenue		-452,554			
16	Subtotal	96,368	8,990,198	1,093	88,168	0.0933
17	Rounding					
18						
19	Total	47,353,823	3,981,668,680	2,168,455	21,838	0.0841
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41	TOTAL Billed	47,945,165	3,994,131,280	0	0	0.0833
42	Total Unbilled Rev.(See Instr. 6)	-591,342	-12,462,600	0	0	0.0211
43	TOTAL	47,353,823	3,981,668,680	0	0	0.0841

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2006
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CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh per Customer (e)	Revenue per KWh Delivered (f)
1	EC2 Retail Access	3,617,748	\$ 70,079,200	8,321	434,773	\$ 8,422
2	Unbilled Revenue	(14,597)	\$ (267,000)			
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44	Total Billed	3,617,748	\$ 70,079,200	8,321	434,773	\$ 8,422
45	Total Unbilled Rev. (See Instr. 6)	(14,597)	\$ (267,000)			
46	TOTAL	3,603,151	\$ 69,812,200	8,321	433,019	\$ 8,390

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Croswill	RQ	4			
2	Village of Sebewaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supplu Cooperative	RQ	4			
6	Change in Unbilled	RQ				
7						
8	City of Croswill	OS	4			
9	Village of Sebewaing	OS	4			
10	Thumb Electric Corporation	OS	4			
11	Detroit Public Lighting	OS	4			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
20,363		702,094		702,094	1
13,799		631,431		631,431	2
70,138		3,199,993		3,199,993	3
140,811		6,689,964		6,689,964	4
2,041,704		78,305,287		78,305,287	5
16,540		1,649,600		1,649,600	6
					7
26,128		965,587		965,587	8
30,571		1,061,413		1,061,413	9
88,905		3,212,819		3,212,819	10
376,876		12,814,303		12,814,303	11
					12
					13
					14
2,303,355	0	91,178,369	0	91,178,369	
3,764,247	391,071	186,733,810	0	187,124,881	
6,067,602	391,071	277,912,179	0	278,303,250	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Service Corp	OS				
2	Consumers Energy Company	OS				
3	Cincinnati Gas & Electric Company, The	AD				
4	DTE Energy Trading, Inc.	OS				
5	FirstEnergy Solutions Corp.	OS				
6	Northern Indiana Public Service Company	OS				
7	Midwest Independent Service Operator	OS				
8	Michigan Public Power Association	OS				
9	Michigan Auto Research	AD				
10	City of Wyandotte	AD				
11	Michigan South Central	AD				
12	Other	AD				
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RO" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
557		56,600		56,600	1
287		28,700		28,700	2
		-2,200		-2,200	3
826,800		45,411,659		45,411,659	4
1,307		130,700		130,700	5
595		62,800		62,800	6
2,412,221		123,021,968		123,021,968	7
	391,071			391,071	8
		-1,800		-1,800	9
		-8,070		-8,070	10
		-18,557		-18,557	11
		-2,112		-2,112	12
					13
					14
2,303,355	0	91,178,369	0	91,178,369	
3,764,247	391,071	186,733,810	0	187,124,881	
6,067,602	391,071	277,912,179	0	278,303,250	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 4 Column: a
DTE Energy Trading, Inc. is an affiliated company.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	12,367,449	11,896,432
5	(501) Fuel	718,149,362	717,278,868
6	(502) Steam Expenses	18,520,515	27,680,261
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,200,862	4,422,063
10	(506) Miscellaneous Steam Power Expenses	56,868,594	41,623,520
11	(507) Rents		
12	(509) Allowances	10,383,490	15,051,210
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	819,490,272	817,952,354
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	9,397,016	18,195,292
16	(511) Maintenance of Structures	25,766,171	37,406,425
17	(512) Maintenance of Boiler Plant	115,555,711	85,096,698
18	(513) Maintenance of Electric Plant	24,569,804	29,066,395
19	(514) Maintenance of Miscellaneous Steam Plant	41,782,761	36,369,476
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	217,071,463	206,134,286
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,036,561,735	1,024,086,640
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	16,133,641	14,079,867
25	(518) Fuel	31,128,481	36,563,406
26	(519) Coolants and Water	3,090,707	2,644,073
27	(520) Steam Expenses	12,897,199	16,075,968
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	3,717,045	3,059,291
31	(524) Miscellaneous Nuclear Power Expenses	42,003,530	36,842,322
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	108,970,603	109,264,927
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	17,252,105	15,175,593
36	(529) Maintenance of Structures	1,083,255	1,807,514
37	(530) Maintenance of Reactor Plant Equipment	8,125,274	21,243,795
38	(531) Maintenance of Electric Plant	10,339,580	2,306,885
39	(532) Maintenance of Miscellaneous Nuclear Plant	18,802,766	8,735,980
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	55,602,980	49,269,767
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	164,573,583	158,534,694
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	120,448	535,214
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		349,357
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,301,226	972,476
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,421,674	1,857,047
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	1,856,613	922,875
54	(542) Maintenance of Structures	183,303	92,947
55	(543) Maintenance of Reservoirs, Dams, and Waterways	427,341	483,774
56	(544) Maintenance of Electric Plant	1,422,608	1,361,471
57	(545) Maintenance of Miscellaneous Hydraulic Plant	285,364	542,105
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,155,229	3,403,172
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,576,903	5,260,219

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	19,426,374	37,500,245
64	(548) Generation Expenses	261,832	171,057
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	19,688,206	37,671,302
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	82	44,712
71	(553) Maintenance of Generating and Electric Plant	1,902,389	2,888,746
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		73,372
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,902,471	3,006,830
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,590,677	40,678,132
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	521,122,629	569,997,818
77	(556) System Control and Load Dispatching	4,097,728	4,051,626
78	(557) Other Expenses	469,396	589,836
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	525,689,753	574,639,280
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,753,992,651	1,803,198,965
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	559,864	707,917
84	(561) Load Dispatching	2,642,328	2,398,918
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	6,480,312	
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	465,952	
93	(562) Station Expenses	1,748,903	1,471,189
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	193,976,839	155,608,206
97	(566) Miscellaneous Transmission Expenses	5,467,452	20,380,367
98	(567) Rents	1,999	2,213
99	TOTAL Operation (Total of lines 83 thru 97)	211,343,649	180,568,810
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	144,878	286,210
102	(569) Maintenance of Structures		128,917
103	(569.1) Maintenance of Computer Hardware	101,006	
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	673,395	1,782,458
108	(571) Maintenance of Overhead Lines	200,396	207,346
109	(572) Maintenance of Underground Lines	855,724	904,744
110	(573) Maintenance of Miscellaneous Transmission Plant	5,005	13,524
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,980,404	3,323,199
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	213,324,053	183,892,009

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	10,828,768	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	10,828,768	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	10,828,768	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	29,166,441	40,374,278
135	(581) Load Dispatching	9,089,665	14,582,007
136	(582) Station Expenses	7,229,782	4,162,786
137	(583) Overhead Line Expenses	2,017,420	-691,742
138	(584) Underground Line Expenses	2,638,407	2,250,009
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	4,010,064	3,854,082
141	(587) Customer Installations Expenses	114,888	-152
142	(588) Miscellaneous Expenses	3,452,961	3,376,231
143	(589) Rents	3,997,208	2,981,390
144	TOTAL Operation (Enter Total of lines 134 thru 143)	61,716,836	70,888,889
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	886,921	1,744,204
147	(591) Maintenance of Structures	745,668	738,478
148	(592) Maintenance of Station Equipment	20,652,325	14,435,107
149	(593) Maintenance of Overhead Lines	101,765,606	92,744,827
150	(594) Maintenance of Underground Lines	16,351,249	19,749,997
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	905,427	1,548,175
153	(597) Maintenance of Meters	6,262	115,149
154	(598) Maintenance of Miscellaneous Distribution Plant	9,616,372	11,265,066
155	TOTAL Maintenance (Total of lines 146 thru 154)	150,929,830	142,341,003
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	212,646,666	213,229,892
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	98,432	231,612
160	(902) Meter Reading Expenses	10,752,947	10,585,493
161	(903) Customer Records and Collection Expenses	52,249,873	56,247,419
162	(904) Uncollectible Accounts	49,409,086	37,444,509
163	(905) Miscellaneous Customer Accounts Expenses	305,024	338,973

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	112,815,362	104,848,006
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		53,583
168	(908) Customer Assistance Expenses	55,112,934	53,015,258
169	(909) Informational and Instructional Expenses	953,075	1,333,591
170	(910) Miscellaneous Customer Service and Informational Expenses	1,432,125	1,891,376
171	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	57,498,134	56,293,808
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	581	23,888
175	(912) Demonstrating and Selling Expenses	2,746,803	2,298,179
176	(913) Advertising Expenses	74,942	210,153
177	(916) Miscellaneous Sales Expenses	878,214	1,456,246
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,700,540	3,988,466
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	90,287,895	91,146,726
182	(921) Office Supplies and Expenses	59,661,977	55,171,482
183	(Less) (922) Administrative Expenses Transferred-Credit	12,250,588	16,888,048
184	(923) Outside Services Employed	43,864,432	51,066,612
185	(924) Property Insurance	6,345,073	10,923,561
186	(925) Injuries and Damages	25,695,325	38,544,215
187	(926) Employee Pensions and Benefits	251,074,937	239,049,375
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,412,724	3,129,594
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	2,619,576	12,383,020
192	(930.2) Miscellaneous General Expenses	9,438,152	2,445,641
193	(931) Rents	3,405,055	1,806,613
194	TOTAL Operation (Enter Total of lines 181 thru 193)	482,554,558	488,778,791
195	Maintenance		
196	(935) Maintenance of General Plant	3,630,452	3,421,670
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	486,185,010	492,200,461
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,850,991,184	2,857,651,607

Name of Respondent The Detroit Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2006
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>	<p>Construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll period Ended (Date)	12/31/06
2. Total Regular Full-Time Employees	7,204
3. Total Part-Time and Temporary Employees	151
4. Total Employees	7,355

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Service Corp	OS				
2	Consumers Energy Co	OS				
3	CMS Energy Resources Mgt Co	OS				
4	Cincinnati Gas & Electric Co	OS				
5	Constellation	OS				
6	Dominion Energy	OS				
7	DTE Energy Trading	OS				
8	Dynegy Power Marketing	OS				
9	Exelon	OS				
10	First Energy Co	OS				
11	Mirant	OS				
12	Northern Indiana Public Service Co.	OS				
13	Reliant Energy	OS				
14	Williams Energy	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,094				222,862		222,862	1
2,949			1,400	256,777		258,177	2
			21,600	-213,318		-191,718	3
161,200			3,217,500	10,788,689		14,006,189	4
104,000			375,000	9,609,600		9,984,600	5
19,200			1,399,500	1,898,400		3,297,900	6
325,004			8,217,000	21,831,242		30,048,242	7
129,260			3,590,400	11,576,883		15,167,283	8
			203,040			203,040	9
939				95,688		95,688	10
63,600			2,621,204	5,790,686		8,411,890	11
213				21,602		21,602	12
			837,000			837,000	13
96,000			3,164,900	6,484,200		9,649,100	14
9,861,500			23,648,544	497,474,086		521,122,630	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Midwest Independent System Operator	OS				
2	Ann Arbor Landfill	OS				
3	Barton DAM Landfill	OS				
4	BFI - APLP Lyon Electric Co	OS				
5	BFI - Arbor Hills	OS				
6	Central Wayne Energy Recovery	OS				
7	EB Eddy Paper Co.	OS				
8	Greater Detroit Resource Recovery	OS				
9	Parkdale Pham	OS				
10	Pine Tree Acres Landfill	OS				
11	Riverview Energy I	OS				
12	Riverview Energy III	OS				
13	Stirling Thermal Motors	OS				
14	STS Hydro Power Energy	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
8,380,150				401,069,904		401,069,904	1
5,399				310,389		310,389	2
5,914				289,207		289,207	3
23,044				823,238		823,238	4
110,917				5,377,233		5,377,233	5
				-2,106,675		-2,106,675	6
1				55		55	7
191,603				10,007,441		10,007,441	8
1				47		47	9
47,375				2,684,800		2,684,800	10
42,334				2,185,994		2,185,994	11
14,421				824,797		824,797	12
1,141				58,119		58,119	13
9,827				455,763		455,763	14
9,861,500			23,648,544	497,474,086		521,122,630	

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sumpter Energy	OS				
2	Superior DAM Landfill	OS				
3	Wayne Energy Recovery	OS				
4	Charter Twp of Ypsilanti	OS				
5	Mirant	OS				
6	Strategic Energy LTD	OS				
7	Nordic Marketing	OS				
8	General Motors	OS				
9	Ford	OS				
10	Daimler Chrysler	OS				
11	Ogihara	OS				
12	Beaumont Hospital	OS				
13	Hutzel Hospital	OS				
14	Grace Hospital	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
103,370				5,861,603		5,861,603	1
2,919				142,968		142,968	2
6,044				315,472		315,472	3
11,102				363,648		363,648	4
				12,723		12,723	5
				16,698		16,698	6
				32,382		32,382	7
82				20,511		20,511	8
598				127,946		127,946	9
389				59,734		59,734	10
71				5,266		5,266	11
70				17,703		17,703	12
20				4,960		4,960	13
24				5,946		5,946	14
9,861,500			23,648,544	497,474,086		521,122,630	

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	LaSalle Bank	OS				
2	University of Michigan	OS				
3	Eastern Michigan University	OS				
4	SBC	OS				
5	Warner Lambert	OS				
6	MichCon	OS				
7	Reliability First	OS				
8	Other	OS				
9	AT & T	OS				
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
24				5,920		5,920	1
25				6,240		6,240	2
60				15,000		15,000	3
58				14,540		14,540	4
58				14,791		14,791	5
				68,410		68,410	6
				1,307		1,307	7
				2,924		2,924	8
				13,771		13,771	9
							10
							11
							12
							13
							14
9,861,500			23,648,544	497,474,086		521,122,630	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 7 Column: a

DTE Energy Trading is an affiliate of DTE Energy.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Not applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent
The Detroit Edison Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This is not applicable because Detroit Edison no longer owns a transmission system. Detroit Edison's transmission system was sold to International Transmission Company (ITC) in February 2003.

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

####

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per KWh (e)
1	Sales to railroads and railways (Account 446)			\$	Cents
2					
3	None				
4					
5					
6	Interdepartmental sales (Account 448)				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from electric property (Account 454)		\$
17			
18	Ameritech, General Telephone Co., and others	Pole contacts	10,372,698
19			
20	Various	Cable television pole contacts	2,632,296
21			
22	Sub-total pole contacts		12,904,994
23			
24	Various	Real estate	1,503,857
25			
26	Various	Material for extension of service and electrical equipment (meters, transformers, etc.)	6,697,901
27			
28			
29	Total Account 454		21,106,753
30			
31			
32			
33	Interdepartmental rents (Account 455)		13,639,271
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	Solutia	Industrial	Trenton Channel Power Plant	\$ 54,636
2				
3				
4				
5				
6				
7				
8				
9			TOTAL	<u>54,636</u>
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
 2. Designate associated companies.
 3. Minor items may be grouped by classes.

Name of Company and Description of Services (a)		Amount of Revenues for Year (b)
11	<u>Miscellaneous service revenues (Account 451)</u>	\$
12		
13	Collection fees on delinquent accounts	182,907
14	Reconnection fees for delinquent accounts	653,475
15	Temporary service	(87,925)
16	New customer turn-on charge	2,000,460
17	Seasonal turn-on service	47,480
18	Meter test charge	3,880
19	Electric Choice switch fee	46,783
20	Payment processing fee	139,179
21	Total Account 451	<u>2,986,240</u>
22		
23	<u>Other electric revenues (Account 456)</u>	
24		
25	Excess market priced power revenue	0
26	Steam sold to other companies	
27	Great Lakes Steel Corporation	819,867
28	Solutia	1,984,824
29	Transmission Services	17,733,456
30	Retail Access	69,812,200
31	Service charge - returned checks	199,094
32	City of Detroit - utility users tax collection fee	220,317
33	Cogeneration Facilities	72,227
34	State of Michigan - sales and use tax collection fee	539,412
35	Unit Train sub-leases	2,001,101
36	Retail Access meter read fees	51,168
37		
38	(Continued on Page 331B.1)	
39		
40	TOTAL	<u></u>

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10			TOTAL	\$ 0.00

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenue for year (b)
11	<u>Other electric revenues (Account 456) (Continued)</u>	\$
12		
13	Customer contributions in aid of construction	3,096,065
14	Unauthorized use charge	156,167
15	Purchase/Sale of Coal	(18,417)
16	Purchase/Sale of Coal to affiliate	3,894
17	Coal swaps - affiliates	3,225
18	Securitization Bond servicing fees Intercompany	1,125,000
19	Miscellaneous	58
20		
21		
22		
23		
24		
25		
26		
27		
30		
32		
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	97,799,656
		100,785,896

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO				193,976,839			193,976,839
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				193,976,839			193,976,839

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1			
2	101 S. Washington Development, L.L.C.	Lansing Office	
3			
4	Ameritech	Joint Pole Contacts	
5			
6	Arbor Plaza, L.L.C	Lapeer Office - General Office Space	
7			
8	Honhart Properties	Substation Maintenance Headquarters	
9			
10	Centurytel	Joint Pole Contacts	
11			
12	Folsom Road	Farmington Communication Center - General Office Space	
13			
14			
15	GMAC Commercial Mortgage	Ann Arbor Center - General Office Space	2008 (P)
16			
17			
18			
19	Lanier Worldwide, Inc.	Office Equipment	
20			
21	Les-Sue, Inc.	Outer Drive Service Center - Warehouse Facilities	
22			
23			
24	Macomb Edison Association	Macomb Regional Headquarters - General Office Space	
25			
26			
27	Montedonico, Anna R.	Wayne Division Headquarters - General Office Space	
28			
29			
30	Montedonico, Edward L.	Wayne Division Headquarters - General Office Space	
31			
32			
33			
34			
35			
36			

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.	
		Current Year		Accumulated to Date					
		Lessor (f)	Other (g)	Lessor (h)	Other (i)				
5,141,364 (O)		67,107				426.4		1	
								2	
			3,972,012				589		3
									4
			56,301				921		5
									6
			109,264				931		7
									8
			300				589		9
			52,918				921		11
		Property Tax		9,946			236		12
			958,356		19,360,977		921	1,429,436	13
		Property Tax		246,716			236		14
									15
			1,735,733				921		16
			99,660				184		17
									18
			217,586				921		19
									20
			71,053				921		21
		Property Tax		29,820			236		22
									23
		Property Tax	71,053	29,820			921		24
									25
		Property Tax	71,053	29,820			921		26
									27
									28
									29
									30
									31
									32
									33
									34
									35
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The Detroit Edison Company	AN ORIGINAL		December 31, 2006
LEASE RENTALS CHARGED (continued)			
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)			
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Montedonico, John S.	Wayne Division Headquarters - General Office Space	
2			
3			
4	Pennsylvania Plaza Associates	Washington D.C. Office	
5			
6	Redico Management, Inc.	AMC Building Southfield - Antenna Site	
7			
8	Shannon Investment Company	Royal Oak Customer Office - General Office Space	
9			
10			
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The Detroit Edison Company		AN ORIGINAL				December 31, 2006		
LEASE RENTALS CHARGED (continued)								
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)								
Original Cost (O) or Fair Market Value (D) or Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
	Property Tax	71,053	59,638			921		1
						236		2
								3
		133,250				426.4		4
								5
		35,895				935		6
								7
		50,820				921		8
								9
								10
								11
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								13
								14
								15
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LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Bank One Equipment Finance, Inc	Unit Train Gondola Cars	2009 (P)
2			
3	Kentucky Bank One	Unit Train Gondola Cars	2018 (P)
4			
5	TECO Investments, Inc.	Unit Train Gondola Cars	2009 (P)
6			
7	Nichimen Wilmington Trust 1995	Unit Train Gondola Cars	2015 (P)
8			
9	Wells Fargo	Unit Train Gondola Cars	2022 (P)
10			
11	US Bancorp	Unit Train Gondola Cars	2022 (P)
12			
13	Fleet	Unit Train Gondola Cars	2021 (P)
14			
15	Bank of America - Quads	Unit Train Gondola Cars	2021 (P)
16			
17	First Union Rail Corporation	Unit Train Gondola Cars	2009 (P)
18			
19			
20			
21			
22			
23			
24			
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LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

	Original Cost (O) or Fair Market Value (O) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
			Current Year		Accumulated to Date				
			Lessor (f)	Other (g)	Lessor (h)	Other (i)			
(O)	6,956,000		691,119		11,069,684		151	2,034,601	1
									2
(O)	34,668,160		4,601,856		25,198,431		151	25,470,075	3
									4
(O)	7,397,536		749,022		11,011,844		151	2,089,263	5
									6
(O)	22,880,125		1,887,787		8,804,726		151	16,643,483	7
									8
(O)	30,693,588		2,458,315		11,065,599		151	35,821,786	9
									10
(O)	26,569,790		2,254,840		9,848,032		151	32,461,989	11
									12
(O)	106,382,000		8,042,114		24,399,518		151	96,366,436	13
									14
(O)	18,498,076		871,988		871,988		151	21,712,550	15
									16
(O)	42,600,000		650,980		650,980		151	11,003,842	17
									18
									19
									20
									21
									22
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									24
									25
									26
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,649,364
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	2,650,799
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Environmental Remediation Costs	5,044,805
7	Corporate Allocations and Other Expenses	-1,364,563
8	Corporate Memberships	610,802
9	Postage and Mailing	418,427
10	Media Relations	338,135
11	Board of Director Compensation	90,383
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
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42		
43		
44		
45		
46	TOTAL	9,438,152

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			27,501,610		27,501,610
2	Steam Production Plant	135,707,788	180,395			135,888,183
3	Nuclear Production Plant	8,758,119	7,210,972			15,967,091
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	4,800,000				4,800,000
6	Other Production Plant	6,619,290		378,803		6,998,093
7	Transmission Plant	790,000				790,000
8	Distribution Plant	204,109,698	37,537			204,147,235
9	Regional Transmission and Market Operation					
10	General Plant	37,145,820	24,082			37,169,902
11	Common Plant-Electric	397,928,715	7,452,986	27,880,413		433,262,114
12	TOTAL					

B. Basis for Amortization Charges

	Basis	Basis Change from Prior Year
Intangible Plant (Software) Straight Line - 60 months	\$197,612,300	\$(84,562,807)
Other Production Plant Straight Line - 18 months	\$2,272,815	\$0

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	374,567	39.00	-11.00	2.27	R3	28.40
13	312A	2,340,384	39.00	-11.00	2.72	"	24.30
14	312C	354,806	22.00	-11.00	4.35	"	12.50
15	314	490,537	48.00	-3.00	1.67	"	28.30
16	315	143,788	39.00	-6.00	1.81	"	28.40
17	316	16,292	32.00	-1.00	3.68	S5	14.00
18	BELLE RIVER						
19	UNIT 1 & COMMON						
20	311	187,708	44.00	-11.00	2.23	NONE	38.87
21	312A	591,338	42.00	-11.00	2.44	"	27.06
22	314	132,122	40.00	-3.00	2.34	"	35.38
23	315	29,451	43.00	-6.00	1.95	"	37.73
24	316	1,956	27.00	-1.00	2.98	"	25.80
25	BELLE RIVER						
26	UNIT 2						
27	311	96,419	44.00	-11.00	2.23	NONE	38.87
28	312A	398,511	42.00	-11.00	2.44	"	37.06
29	314	114,642	40.00	-3.00	2.34	"	35.38
30	315	9,831	43.00	-6.00	1.95	"	37.73
31	316		27.00	-1.00	2.98	"	25.80
32	BELLE RIVER						
33	LAND USE						
34	311	12,212	44.00	-11.00	2.23	NONE	38.87
35	SUBTOTAL	5,294,562					
36	321	28,966	37.00		3.20	NONE	27.10
37	322	62,302	37.00		3.25	"	27.10
38	323	13,331	37.00		3.46	"	27.10
39	324	1,995	37.00		3.24	"	27.10
40	325	803	37.00		3.27	"	27.10
41	SUBTOTAL	107,397					
42	331	16,809	55.00	-44.00	2.78	NONE	35.50
43	332	112,090	55.00	-44.00	2.97	"	35.40
44	333	16,263	55.00	-44.00	4.01	"	35.25
45	334	8,704	55.00	-44.00	2.87	"	35.06
46	335	1,463	55.00	-44.00	2.99	"	35.00
47	336	1,863	55.00	-44.00	2.81	"	35.50
48	SUBTOTAL	157,192					
49	341	943	30.00		3.12	S6	16.00
50	342	2,781	30.00		3.37	"	16.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	10,207	30.00		2.07	"	7.00
13	344	248,967	30.00		2.43	"	7.00
14	345	9,440	30.00		2.65	"	10.00
15	SUBTOTAL	272,338					
16	350B		60.00	-4.00	1.81	S3	39.00
17	352	1,570	62.00	-30.00	2.03	S3	45.00
18	353	33,728	36.00	15.00	2.23	R4	22.00
19	354	20	43.00	-60.00	4.20	R5	24.00
20	355		34.00	-55.00	4.45	R3	23.00
21	356	3	39.00	-30.00	3.16	R4	23.00
22	357A		60.00		1.64	R3	42.00
23	357B		40.00	15.00	2.50	R5	22.00
24	358A	212	40.00	15.00	2.50	R5	22.00
25	SUBTOTAL	35,533					
26	361	113,663	60.00	-18.00	1.99	R2	40.00
27	362	832,987	38.00	-15.00	3.14	R4	26.00
28	364	825,501	30.00	-75.00	5.52	S2	21.00
29	365	1,370,299	29.00	-25.00	4.09	R2	21.00
30	366	247,782	60.00		1.64	R3	42.00
31	367A	351,198	40.00	-9.00	2.90	SQ	30.00
32	367B	344,530	40.00	-9.00	2.90	SQ	30.00
33	368	407,175	54.00	-75.00	3.25	SC	47.00
34	369A	144,509	50.00	-125.00	4.36	SC	42.00
35	369B	125,901	20.00	-120.00	13.41	SQ	13.00
36	370	213,745	40.00	-40.00	3.09	SC	35.00
37	371A	21,290	29.00	3.00	2.91	SC	16.00
38	371B	24,538	22.00	-49.00	6.56	SC	16.00
39	371C	647	15.00		6.56	R2	6.47
40	373A	62,741	22.00		4.35	L2	15.00
41	373B	94,068	45.00	-5.00	1.96	L2	36.00
42	SUBTOTAL	5,180,574					
43	390	246,277	41.00	-25.00	3.47	S3	28.00
44	391A	56,770	32.00	6.00	3.06	SQ	22.00
45	391B	155,134	10.00		11.06	SQ	7.00
46	391C	15,074	10.00		3.06	SQ	8.00
47	392	75,114	4.00	40.00	15.00	SQ	2.94
48	393	6,514	38.00	3.00	2.73	SQ	25.00
49	394	64,742	35.00	-12.00	4.61	SQ	25.00
50	395	22,285	35.00	1.00	3.14	SQ	24.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	7,397	6.00	78.00		S6	6.00
13	397A	1,028	29.00	-205.00	13.87	R5	19.00
14	397B	3,583	35.00	-40.00	3.72	R4	18.00
15	397C	72,451	28.00	1.00	3.95	SQ	22.00
16	397E	26,073	25.00	-10.00	4.45	S2	16.00
17	397G						
18	397H						
19	398	3,314	31.00	-4.00	4.00	SQ	21.00
20	SUBTOTAL	755,756					
21							
22	COMPOSITE TOTAL	11,803,352					
23							
24							
25							
26							
27							
28							
29							
30							
31							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

Line No.	Page No.	
13, 21, & 28	337	312A Boiler Plant Equipment
14	337	312C Environmental Modification
16	337.1	350B Land Rights
22	337.1	357A Underground Conduit
23	337.1	357B Underground Conduit-120 Kv
31	337.1	367A Underground Conductors and Devices
32	337.1	367B Underground residential Distribution
34	337.1	369A Services-Overhead
35	337.1	369B Services-Underground
37	337.1	371A Installation on Customers' Premises (Power Equipment)
38	337.1	371B Outdoor Lighting on Customers' Premises (Yard Lighting)
39	337.1	371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg)
40	337.1	373A Street Lighting and Signal Systems-Overhead
41	337.1	373B Street Lighting and Signal Systems-Underground
44	337.1	391A Furniture and Equipment
45	337.1	391B Computer Equipment
13	337.2	397A Communication Equipment-Overhead
14	337.2	397B Communication Equipment-Underground
15	337.2	397C Communication Equipment-General
16	337.2	397E Communication Equipment-Remote Control Devices

< Page 337.2 Line 23 Column b >

Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salvage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the arithmetic mean of the depreciable plant balances as of December 31, 2004 and December 31, 2005.

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	\$0
2		
3	Donations (Account 426.1)	
4	Civic Betterment, Local Improvement and United Way	1,158,013
5	Health and Welfare	1,547,862
6	Formal education institutions and matching gifts	0
7	Corporate Contributions	10,065,219
8		
9	Life Insurance (Account 426.2)	0
10		
11		
12	Penalties (Account 426.3)	818,423
13		
14	Expenditures for Certain Civic, Political and	
15	related activities (Account 426.4)	0
16	Washington D.C. and Michigan lobbying activities	
17	and industry Association dues	2,858,143
18	Employee political awareness programs	113,142
19	Corporate membership-Chamber of Commerce and	
20	Public Affairs Associations	0
21	Community Planning and Other Political Activities	1,696,617
22	Other Deductions (Account 426.5)	
23	Accretion of interest expense related to reserve for	
24	steam purchase commitments	3,021,000
25	Promotional practices and activities	1,916,217
26	Sale of accounts receivable	0
27	Other	2,533
28		
29		
30		
31		
32		
33		
34	Total - 426	\$23,197,169
35		
36		
37		
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on debt to associated companies (Account 430)	
2	Interest on Working Capital Loan to DTE Energy (various)	\$549,058
3		
4	Other Interest Expenses (Account 431)	
5	Interest on customer surety deposits	\$1,651,015
6		
7	Interest on short-term borrowings (various)	6,433,666
8		
9	Fees in lieu of compensating balances on bank lines	
10	of credit	795,569
11		
12	2000 Series B Weekly Fees	397,830
13		
14	Interest on deferred directors' fees (variable)	0
15		
16	Interest on Trade Accounts Receivable (various)	4,659,973
17		
18	Non intercompany interest expense	(512,469)
19		
20	Interest Expense 2004 PSCR	(15,387,608)
21		
22		
23		
24		(\$1,961,824)
25		
26		
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30		
31		
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
 (Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
 (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for rulemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	See Page 340	\$
2		
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Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	MICHIGAN PUBLIC SERVICE COMMISSION				
2					
3	RE: 1982 PA 304 Assessment for Consumer				
4	Representation Fund	369,660		369,660	
5					
6	RE: Regulatory Compliance		697,878	697,878	
7					
8	RE: PSCR Plan & Reconciliation		65,201	65,201	
9					
10	RE: State Restructuring Cases		79,460	79,460	
11					
12	FEDERAL ENERGY REGULATORY COMMISSION				
13					
14	RE: Federal Restructuring Cases		136,984	136,984	
15					
16	RE: Proportionate share of Federal Energy				
17	Regulatory Commission Hydro License Annual				
18	Charge for the Ludington Pumped Storage Plant				
19	License No. 2680	117,950		117,950	
20					
21	RE: Ludington Settlement Agreement for ongoing				
22	Fish Loss	1,116,000		1,116,000	
23					
24					
25	ITEMS UNDER \$25,000				
26					
27	Electric (13 Items)		39,971	39,971	
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,603,610	1,019,494	2,623,104	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
	928						4
							5
	921						6
							7
	928						8
							9
	921						10
							11
							12
	921						13
							14
	928						15
							16
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							18
							19
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	928						21
							22
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	928						27
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|---|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <ul style="list-style-type: none"> a. hydroelectric <ul style="list-style-type: none"> i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection <p>(2) Transmission</p> | <ul style="list-style-type: none"> a. Overhead b. Underground <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|--|

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D, & D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Phase 2 Environmental Multi-Pollutants
6		Biological Studies
7	c. Internal Combustion or Gas Turbine	
8	d. Nuclear	
9	e. Unconventional Generation	
10	f. Siting and Heat Rejection	
11	(2) System Planning, Engineering and Operation	
12		
13		
14		
15		
16		
17		Various System Planning and Engineering research and
18		development efforts
19		
20		Support EPRI METT (Manager EPRI Technology Transfer)
21		Support EPRI METT (Manager EPRI Technology Transfer)
22		Support EPRI METT (Manager EPRI Technology Transfer)
23		Support EPRI METT (Manager EPRI Technology Transfer)
24		Support EPRI METT (Manager EPRI Technology Transfer)
25	(3) Transmission	
26	(4) Distribution	
27	(5) Environment	
28	(6) Other	
29		
30	(7) Total Costs Incurred Internally	
31		
32	B. Electric R, D & D Performed Externally	Support to EPRI for research and development in areas
33		for System Planning Engineering & Operation, Environmental
34		Distributed Systems
35		
36		EPRI Fish Protection Issues; Research into modifying cooling
37		water intakes at the Power Plants to minimize fish losses
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
807,448		106.0	807,448		5
1,203,525		106.0	1,203,525		6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
7,791		184.0	7,791		18
					19
100,571		416.1	100,571		20
7,386		926.0	7,386		21
5,643		921.0	5,643		22
898		580.0	898		23
719		408.1	719		24
					25
					26
					27
					28
					29
2,133,981			2,133,981		30
					31
					32
					33
	508,002	930.2	508,002		34
					35
					36
	123,029	506.0	123,029		37

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - e. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		EPRI Assessment tools - to research the Ozone, particulate matter
2		and haze
3		
4		EPRI - Global climate change
5		
6		EPRI Assessment - to research air quality impacts on health
7		and the environment
8		
9		
10		
11		
12	(2) Total Cost Incurred Externally	
13		
14		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					38
	179,887	506.0	179,887		1
					2
	287,453	508.0	287,453		3
					4
					5
	189,889	506.0	189,889		6
					7
					8
					9
					10
	1,288,260		1,288,260		11
					12
					13
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Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	164,056,697		
4	Transmission	5,351,993		
5	Regional Market			
6	Distribution	40,800,294		
7	Customer Accounts	36,710,788		
8	Customer Service and Informational	10,532,127		
9	Sales	1,155,373		
10	Administrative and General	107,485,062		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	366,092,334		
12	Maintenance			
13	Production	71,801,225		
14	Transmission	977,390		
15	Regional Market			
16	Distribution	57,868,669		
17	Administrative and General	4,943,203		
18	TOTAL Maint. (Total of lines 12 thru 17)	135,590,487		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	235,857,922		
21	Transmission (Enter Total of lines 4 and 14)	6,329,383		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	98,668,963		
24	Customer Accounts (Transcribe from line 7)	36,710,788		
25	Customer Service and Informational (Transcribe from line 8)	10,532,127		
26	Sales (Transcribe from line 9)	1,155,373		
27	Administrative and General (Enter Total of lines 10 and 17)	112,428,265		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	501,882,821	19,084,302	520,767,123
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	501,682,821	19,084,302	520,767,123
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	47,575,328	57,776,499	105,351,827
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	47,575,328	57,776,499	105,351,827
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,988,346	3,158,484	6,146,830
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,988,346	3,158,484	6,146,830
77	183 Stores Expense	3,395,493	1,198,010	4,593,503
78	184 Clearing Accounts	82,265,334	-82,265,334	
79	186 Miscellaneous Deferred Debits	59,830	-2,442	57,388
80	253 Miscellaneous Deferred Credits	988		988
81	415 Other Income	15,320	2,618	17,938
82	416 Cost & Expense of Merchandising, Jobbing & Con	1,445,309	215,321	1,660,630
83	426.1 Donations	1,033,301	413,794	1,447,095
84	182 Reg Asset DTE2 U-14201	579,944		579,944
85	451 Miscellaneous Services Revenues	154,171	47,857	202,028
86	232.9 Accounts Payable	62,877		62,877
87	426.5 MID- Other	220,343	-69	220,274
88	426.4 MID-Lobbying, EDPAC	655,073		655,073
89	146 Accounts Receivable Intercompany	5,052,213	46,506	5,098,719
90	151 Fuel Coal - Undist Receipts	-329		-329
91	234 Affil Invest Recoveries Pay	1,646		1,646
92	242 Misc Lia - Accrued Vacations, REP, AIP	2,531		2,531
93	454 EI Rev - Rent Real Estate - WCB	163		163
94	154 Plant Materials & Operating Supplies	54,382	324,454	378,836
95	TOTAL Other Accounts	94,998,589	-80,019,285	14,979,304
96	TOTAL SALARIES AND WAGES	647,245,084		647,245,084

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2006

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357.1 through 357.35

The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
101 S Washington Development LLC 4900 Montrose Ave Ste 100 Okemos, MI 48864-1665	Lease	Fees and Expenses	67,107	426
3E Co 1905 Aston Ave Ste 100 Carlsbad, CA 92008-7307	Professional Services	Fees and Expenses	105,804	925, 107, 182
Abetco Inc 2366 Rose Place St. Paul, MN 55113	Waste Disposal Services	Fees and Expenses	16,204	106,107,506 511,512,513
ABB Inc. 29801 Euclid Ave. Wickliffe, OH 44092	Service Engineers	Fees and Expenses	1,596,336	107, 232, 921
ABB Inc. Circuit Breaker Technology Solution 655 Century Point Lake Mary, FL 32746	Miscellaneous Services	Fees and Expenses	371,031	232, 528, 517, 531, 523, 520, 519, 524
ABSG Consulting Inc. 300 Commerce Ste 200 Irvine, CA 92602-1305	Consulting Services	Fees and Expenses	54,044	524, 921
Absorbents Midwest Inc. 23040 Industrial Drive East St. Clair Shores, MI 48080	Waste Disposal Services	Fees and Expenses	26,110	108, 232, 502, 554
Accelerant Technologies LLC 2257 N. Manor Dr. Genoa, OH 43430	Miscellaneous Services	Fees and Expenses	40,936	517, 528, 524
Accu Read Div of Unibar 4325 Concourse Dr Ann Arbor, MI 48108-9888	Collection Services	Fees and Expenses	8,585,958	902, 903, 816
Accurate Court Reporters Inc. 28475 Greenfield Southfield, MI 48078-3034	Miscellaneous Services	Fees and Expenses	28,121	921
Accurater Inc. PO Box 5116 Syracuse, NY 13220-5116	Professional Services	Fees and Expenses	26,100	921
Achieveglobal 170 West Election Rd Draper, UT 84020	Training and Enrollment Services	Fees and Expenses	37,152	921, 152
Achievement Dynamics, Inc. 4360 Northlake Blvd. Suite 108 Palm Beach Gardens, FL 33410-6264	Human Resources Services	Fees and Expenses	445,818	164, 821, 166
ACRT Inc. 1333 Home Ave. Akron, OH 44310	Consulting Services	Fees and Expenses	349,000	580
Administrative Controls Management Inc 525 Avis Drive Ste 2 Ann Arbor, MI 48108-9616	Management Services	Fees and Expenses	180,035	107, 517
Advanced Combustion Technology Inc 1106 Hooksett Rd Hooksett, NH 03108	General Contracting	Fees and Expenses	2,233,581	106, 107, 502, 508, 512
Advanced Integrated Services Inc 8280 Old White Lake Rd Ste D White Lake, MI 48386	Building Construction Services	Fees and Expenses	110,511	107
Advanced Resource Recovery LLC 27140 Princeton Inkster, MI 48141	Waste Disposal Services	Fees and Expenses	102,158	107, 524, 253, 921
Advantage Tek Inc 7927 Nemco Way Ste 235 Brighton, MI 48116	Professional Services	Fees and Expenses	91,676	107, 921
Aggreko LLC 8119 Park Pl Brighton, MI 48118-8522	Equipment Repair Services	Fees and Expenses	600,497	512, 517, 528, 587
Air Liquide America LP 180 W. Germantown Pike Ste B1 East Norriton, PA 19401-1378	Miscellaneous Services	Fees and Expenses	76,915	523, 520, 519, 524, 107
Air Products and Chemicals, Inc 7201 Hamilton Blvd Allentown, PA 18195-1501	Prefab Structures/Tanks Rentals	Fees and Expenses	28,671	108, 520

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Alan J McTaggart 4327 2nd Street Poer Hope, MI 48468-9385	Waste Disposal Services	Fees and Expenses	231,830	501
Albert Taylor Nelson PLC 255 E. Brown St. Ste 320 Birmingham, MI 48009	Consultants	Fees and Expenses	91,350	925
All Clear Screening Services Inc 10380 Dragonfly Run Mimsado, FL 32754	Miscellaneous Services	Fees and Expenses	27,214	524
Allemons Landscape Center 17727 Mack Ave Detroit, MI 48224-1467	Landscaping Services	Fees and Expenses	136,365	921, 184, 228, 163
Allen Sherman Hoff Co 195 Great Valley Parkway Malvern, PA 19355-1321	Equipment Repair Services	Fees and Expenses	82,185	232, 512
Alliance One Receivables Management Inc 1884 Woodlands Dr Ste 150 Maumee, OH 53537-4026	Collection Services	Fees and Expenses	484,733	903
Allied Inc 260 Metty Dr Ann Arbor, MI 48103-9444	General Contracting	Fees and Expenses	1,320	107, 184, 512, 935
Allied Inspection Services PO Box 268 St. Clair Shores, MI 48079-0268	General Contracting	Fees and Expenses	59,567	107, 186, 512
Alstom Power Inc. 1245 E. Diehl Rd Ste 304 Naperville, IL 60583	Engineering Services	Fees and Expenses	11,640,528	184, 232, 502, 512, 513, 514
Alstom Power Inc. 2600 Waterford Lake Dr Modlothan, VA 23112	Equipment Repair Services Maintenance Services	Fees and Expenses	825,542	232, 531, 107, 921
Altec Industries Inc. 5210 West 84th St Indianapolis, IN 46286-1516	Vehicle Repair Services	Fees and Expenses	4,879,496	107, 184, 586, 921, 416
AM Health and Safety Inc 100 Bell Ave, P.O. Box 547 Carnegie, PA 15106	Inspection Services	Fees and Expenses	145,118	925, 921, 903, 902
American Building Maintenance-ABM Janitorial Services 1752 Howard St Detroit, MI 48216-1921	Janitorial Services	Fees and Expenses	3,150,963	621, 184, 580
America Energy Services Inc. 69218 Skinner Dr Richmond, MI 48062-1500	Conduit Installations	Fees and Expenses	722,919	184, 570, 416
American Interiors Inc. 302 S. Byrne Rd Bldg 100 Toledo, OH 43815-8206	Carpet Installation	Fees and Expenses	53,331	107, 146, 821
American Maintenance & Engineering Services 108 N. Kerr Ave Suite C-2 Wilmington, NC 28405	Engineering Services	Fees and Expenses	865,526	532, 107,
Analysts International Corp 3252 University Dr Auburn Hills, MI 48326-2782	Temporary Personnel- Technical	Fees and Expenses	106,632	107, 921
Andersen and Associates Inc 30575 Andersen Ct Wixom, MI 48383-2842	Vehicle Repair Services	Fees and Expenses	10,469	106, 163, 184, 500, 501, 502 505, 506, 511, 512, 514
Andrew Electric Co 392 Oliver Troy, MI 48064	Electrical Maintenance and Construction	Fees and Expenses	292,519	107, 106
Anna Montedonico Slave 10 Telford St Dnaonta, NY 13820-1236	Lease	Fees and Expenses	71,053	921
Antares Information Technologies Inc 1140 Motor Parkway Haupauge, NY 11768	Collection Services	Fees and Expenses	35,256	903

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
AON Consulting 200 E. Randolph Ste 1000 Chicago, IL 60601	Consultants	Fees and Expenses	1,414,921	921
Apex Contracting Co. Inc. 11914 Farmington Rd. Livonia, MI 48150-1724	Painting Services	Fees and Expenses	106,368	107, 511, 512, 513
Apex Consulting LLC 2349 23rd St. Wyandotte, MI 48192	Consultants	Fees and Expenses	151,500	921, 926
API Construction Co 2386 Rose Place St. Paul, MN 55113-2511	Construction Services	Fees and Expenses	2,223,697	106, 107, 108, 184, 186, 502, 506 510, 511, 512, 513
ApTech Engineering Services Inc. PO Box 3440 Sunnyvale, CA 94088-3440	General Contracting	Fees and Expenses	129,485	506, 512
Aqua Tech Environmental Inc 25105 Brest Taylor, MI 48180-6649	General Contracting	Fees and Expenses	3,245,784	106, 502, 508, 511 512, 513, 514
Arbor Plaza LLC Boutros Companies 3069 University Dr Ste 250 Auburn Hills, MI 48326-2988	Lease	Fees and Expenses	58,301	921
Arco Enterprises Inc. 1125 Garden St Greensburg, PA 15801	General Contracting	Fees and Expenses	211,583	513
Arctic Air Inc 4918 Fernlee Royal Oak, MI 48073-1017	Air Conditioning Service	Fees and Expenses	617,193	835, 107, 921
Areva NP Inc. Nuclear Parts Center 3315 Old Forest Rd PO Box 10935 Lynchburg, VA 24501-2512	Miscellaneous Services	Fees and Expenses	1,483,377	528, 232, 120
Arinc Inc 1840 Hutton Dr. Ste 190 Carrollton, TX 75000	Miscellaneous Services	Fees and Expenses	41,544	107, 529
Anslao Construction 12811 Farmington Rd Livonia, MI 48150-1607	Building Construction	Fees and Expenses	33,210	107
Armond Cassill Co 6403 Rinke St Warren, MI 48091	Railroad Track Repair	Fees and Expenses	185,282	107, 232, 501, 511, 512, 524, 935
Arrow Uniform Rental 6400 Monroe Blvd Taylor, MI 48180	Laundry Services	Fees and Expenses	55,245	184, 921, 183, 186
Asco Michigan 25311Dequindre Rd. Madison Heights, MI 48071	Engineering Services	Fees and Expenses	103,255	107
Asea Brown Boveri Inc. 10300 Henri-Bourassa Ouest St. Laurent, Quebec, Canada H4S 1N6	Equipment Repair Services	Fees and Expenses	366,120	529, 107, 532, 232
Aspect 5410 Maryland Way Brentwood, TN 37027	Training and Enrollment Services	Fees and Expenses	33,868	185, 910, 903
Asplundh Construction Corp. 708 Blair Mill Rd Willow Grove, PA 19090	Distribution Services	Fees and Expenses	28,725,332	107, 593, 921, 451
Asplundh Tree Expert 708 Blair Mill Rd. Willow Grove, PA 19090	Distribution Services	Fees and Expenses	30,013,241	593, 107, 451
Asset Management Outsourcing Inc. 7001 Peachtree Industrial Blvd Dte 320 Norcross, GA 30092-6637	Collection Services	Fees and Expenses	535,909	903
Alta Lift Truck Service Inc 28990 S. Wixom Rd Wixom, MI 48393-3416	Equipment Rental	Fees and Expenses	30,981	184, 592

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Atlantic Contractors Inc 8260 Greensboro Dr Ste A50 McLean, VA 22102	Building Construction Services	Fees and Expenses	126,057	107
Atlantic Group Inc Norfolk Commerce Park 5426 Robin Hood Rd Norfolk, VA 23513-2447	Miscellaneous Services	Fees and Expenses	77,188	921, 517, 528, 186
Atlas Oil Co 24501 Ecorse Taylor, MI 48180-1641	Vehicle Repair Services	Fees and Expenses	220,623	501
Atsalis Brothers Painting and Maintenance Co 22189 E 14 Mile Rd Clinton Twp, MI 48035-4119	General Contracting	Fees and Expenses	318,340	106, 513
Authoria Inc. 300 F.ah Ave Waltham, MA 02451	Professional Services	Fees and Expenses	693,865	926, 921, 107
Avantech Inc. 132 Harbison Blvd Ste 302 Columbia, SC 29212-2221	Miscellaneous Services	Fees and Expenses	60,650	108
Ayco a Golden Sachs Co PO Box 3182 Buffalo, NY 14240-3182	Professional Services	Fees and Expenses	238,270	921, 926
B&B Electric 1004 Kebey St NE Grand Rapids, MI 49505	Electrical Maintenance & Construction	Fees and Expenses	311,815	107, 146
BAF Welding 3815 Lakeview St Orchard Lake, MI 48324-3035	Allison Auto Trans	Fees and Expenses	80,562	164, 163, 108
Babcock and Wilcox Co 90 E Tuscarawas Ave PO Box 351 Barberton, OH 44203-2630	Equipment Repair Services	Fees and Expenses	36,810,921	232, 184
Bailey Hinchy Downes and Associates Inc 650 Busse Hwy Park Ridge, IL 60068-2502	Miscellaneous Services	Fees and Expenses	48,931	524
Ballard Spahr Andrews and Ingersoll LLP 601 13th St NW Ste 10005 Washington DC 20005-3882	Consultants	Fees and Expenses	88,521	186, 925, 524
Balogh Becker Limited Ste 200 4150 Olson Memorial Hwy Minneapolis, MN 55422	Professional Services	Fees and Expenses	34,818	903
Bank of New York Stock Transfer Administration 101 Barclay St 11E New York, NY 10286-0001	Services, Shareholder	Fees and Expenses	1,064,845	930, 146
Bamhart Crane & Rigging 490 Century Ave Holland, MI 48423	Crane Installation	Fees and Expenses	1,375,141	107, 108, 570, 531
Bartech Group Inc 17199 N Laurel Park Dr Ste 224 Livonia, MI 48152-2683	Contract Labor Services	Fees and Expenses	28,143,646	921, 146, 524
Bartlett Nuclear Inc 60 Industrial Park Rd Plymouth, MA 02360-4829	Miscellaneous Services	Fees and Expenses	4,922,064	520, 106
Barton Malow 26500 American Dr Southfield, MI 48034-7462	Asphalt Paving	Fees and Expenses	1,387,383	184, 935, 107
Basic PSA Inc. 269 Jari Drive Johnstown, PA 15904	Equipment Repair Services	Fees and Expenses	169,872	232, 528
Beit Maintenance Acquisition Inc 28500 Eureka Rd. Romulus, MI 48174-2858	Equipment Repair Services	Fees and Expenses	789,789	512
Bentley Nevada LLC 64 Circle Freeway Dr 2nd Floor Cincinnati, OH 45215	Miscellaneous Services	Fees and Expenses	134,379	106, 107, 232, 506, 514, 528

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2008

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Blake, Kirchner, Symonds, MacFarlane, Larson & Smith 535 Griswold 1432 Buhl Bldg Detroit, MI 48226-3604	Consultants	Fees and Expenses	68,047	925
Blast and Vac Inc 12205 Beech Daly Rd Redford, MI 48239 2431	Conduit Installation	Fees and Expenses	1,108,960	107, 594, 921, 416
Bloom Partners Inc 1900 Spring Rd Ste 515 Oak Brook, IL 60523	Consultants	Fees and Expenses	54,110	930
Bloomberg LP 499 Park Ave New York, NY 10022-1240	Studies-Scientific & Research	Fees and Expenses	31,330	921
Bluegrass Concrete Cutting Inc. 107 Mildred St PO Box 427 Greenville, AL 36037-2430	Paving/Concrete/Masonry	Fees and Expenses	160,885	107
Blue Water Lift Truck Services Inc 1405 Range Rd Kimball, MI 48074-3315	Vehicle Repair Services	Fees and Expenses	31,126	184, 512, 514
BNFL Nuclear Fuel Services Inc 4350 Northern Pike Monroeville, PA 15146	Miscellaneous Services	Fees and Expenses	193,385	108, 524, 426
Bolttech Services of Chicago 200 Riverside Dr. West Newton, PA 15089	Equipment Repair Services	Fees and Expenses	142,067	107, 513
Bostick GMS Truck Center Inc. 1368 Joslyn Ave Pontiac, MI 48430	Vehicle Dealership Services & Parts	Fees and Expenses	69,594	107, 184
Bowe Bell and Howell 4401 Silicon Drive PO Box 14986 Durham, NC 27709	Distribution Systems, Mailing Services	Fees and Expenses	53,087	930
Bracy Truckers Brown 1615 St NW Ste 52C Washington DC, 20036-5808	Professional Services	Fees and Expenses	66,000	426
Branco Services Inc 12701 Beech Daly Rd Taylor, MI 48180-3979	Scaffold Erection	Fees and Expenses	7,774,647	106, 107, 108, 154, 500, 501, 502, 505, 508, 510, 511, 512, 513, 514, 553, 925, 935
Breaker X Parts 16424 Thompson Rd Charlotte, NC 28227-1540	Miscellaneous Services	Fees and Expenses	111,705	531
Brooks Equipment Co. 43311 Joy Rd 463 Canton, MI 48187-2075	Equipment Repair	Fees and Expenses	48,105	184
Buck Consultants, LLC Dept Ch 14061 Palatine, IL 60065 4061	Consultants	Fees and Expenses	116,468	921, 928
Building Systems & Services Div. of Carrier Corp 39205 Country Club Drive Suite C43 Farmington Hills, MI 48331	Air Conditioning Services	Fees and Expenses	85,454	935, 232
Burgess Contracting Co PO Box 207 Marysville, MI 48040-0207	Waste Disposal Services	Fees and Expenses	1,275,880	106, 186, 501, 502, 506, 511, 514
Burson Marasteller 233 N Michigan Ave Chicago, IL 60601-5518	Consultants	Fees and Expenses	87,344	426
Butzel Long PC 150 W. Jefferson Ste 100 Detroit, MI 48226-4430	Consultants	Fees and Expenses	393,794	925, 921
C Barron and Sons 87 Jerome St Monroe, MI 48161-2060	Collection Services	Fees and Expenses	6,445,412	184, 523
Callaway Partners LLC 7000 Central Pkwy Ste 1660 Atlanta, GA 30328	Consultants	Fees and Expenses	191,497	921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Canberra Industries Inc 800 Research Pkwy Meriden, CT 06450-7127	Equipment Installation	Fees and Expenses	295,282	107, 921
Capital H Group LLC 1040 E Maple Ste 101 Birmingham, MI 48009	General Contracting	Fees and Expenses	1,990,961	921, 925, 926
Cass Lock Door Closer and Co Inc 3431 Michigan Ave Detroit, MI 48216-1040	General Contracting	Fees and Expenses	381,509	106, 416, 500,
Cattel Tuyn and Rudzicz PLLC 33 Bloomfield Hills Pkwy Ste 120 Bloomfield Hills, MI 48304-2945	General Contracting Consultants	Fees and Fees and Expenses	25,441 2,194,824	426 925, 921
CCB Credit Services Inc 1045 Outer Park Dr, PO Box 272 Springfield, IL 62704	Engineering Services	Fees and Expenses	740,806	903
CDA Engineering 530 Stephenson Hwy Ste 310 Troy, MI 48063-1109	General Contracting	Fees and Expenses	2,091,414	106, 107, 184, 510, 553, 580, 921
Centurytel PO Box 8001 Marion, LA 71280-8001	Communication System	Fees and Expenses	401,582	921, 524, 107
Cerco Inc. 27301 forst St Trenton, MI 48183	Miscellaneous Services	Fees and Expenses	39,987	531
Ceridian 2100 East Maple Ste 100 Birmingham, MI 48009-6514	Medical Reimbursement	Fees and Expenses	3,899,068	926
Certified Alignment 6707 Dix Detroit, MI 48209-1213	Allison Auto Trans	Fees and Expenses	49,834	184, 921
CES Romulus Hauling 5990 Inkster Rd Romulus, MI 48174	Waste Disposal Services	Fees and Expenses	382,911	106, 183, 184, 242, 418, 502, 803
Champions Marine Service Inc. 3272 South Channel DRPO Box 28006 Harsens Island, MI 48026-9547	General Contracting	Fees and Expenses	25,165	106, 107, 108, 593, 902, 903
Char Services Inc. PO Box 354 Annville, PA 17003	Miscellaneous Services	Fees and Expenses	86,512	106
Checkfree Pay Corp 15 Sterling Dr. Wallingford, Ct 06492	Collection Services	Fees and Expenses	128,540	903
Chazcore Inc. 2000 Division Street Detroit, MI 48207-2104	General Contracting	Fees and Expenses	65,067	106, 107, 108, 591, 592, 921, 935
Christina C Donovan PLLC 3405 Bradway Blvd Bloomfield Hills, MI 48301	Consultants	Fees and Expenses	26,318	925, 746
Christopher B Wallace 1802 Sunset Ave Utica, NY 13502	Consultants	Fees and Expenses	60,000	146
Cintas 39145 Webb Dr. Westland, MI 48185-1979	Laundry Services	Fees and Expenses	844,298	505, 512, 517, 519, 520, 523, 524
City Animation Co 57 Park St Troy, MI 48063-2724	Equipment Repair Services	Fees and Expenses	59,896	506, 512, 517, 519, 520, 523,
CJR Water Service 29539 W Jefferson Gibraltar, MI 48173-9586	General Contracting	Fees and Expenses	4,046	502, 506, 511
Clancy Bros Excavating Inc 8074 N Van Dyke Rd PO Box 777 Port Austin, MI 48467	Earth Moving	Fees and Expenses	56,309	184
Classic Conveyor Components Corp 183 W. Burrell St PO Box 38 Bairsville, PA 15717-1364	Equipment Repair Services	Fees and Expenses	256,893	232, 501, 512

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Clayton Group Services Inc 22345 Roethel Dr Novi, MI 48375	Engineering Services	Fees and Expenses	103,199	107, 108, 186, 243, 353, 506, 554, 906
Clean Harbors Environmental Services 1672 East Highland Rd Twinsburg, OH 46226	Hazardous material Removal	Fees and Expenses	56,325	184, 588
Clear Sky Power 7100 Faraday LN McKinney, TX 75071	Consultants	Fees and Expenses	228,631	908
Clean Air Engineering Inc 500 W. Wood St Palatine, IL 60067-4929	General Contracting	Fees and Expenses	301,535	107, 416, 506, 510
Clyde Bergemann Inc 4015 Presidential Pkwy Atlanta, GA 30340	Engineering Services	Fees and Expenses	789,337	108, 232, 506, 512, 514
Coit Atlantic Services Inc PO Box 74386 Richmond, VA 23236	Equipment Repair Services	Fees and Expenses	97,185	570, 582
Commerical Construction Inc 2239 Fyke Dr Millford, MI 48381-3689	Equipment Repair Services	Fees and Expenses	1,453,655	106, 506, 511, 512
Commercial Diving & Marine Svc Inc. 317 Rawlins St Port Huron, MI 48080-3920	General Contracting	Fees and Expenses	1,485,457	186, 502, 506, 513, 514, 530, 532
Commercial Group Detroit 8955 Grand River Detroit, MI 48204-2003	Vehicle Repair & Services	Fees and Expenses	287,802	107, 532
Converge Inc PO Box 721 Hartland, MI 48353	Data Center Hardware Maintenance	Fees and Expenses	245,772	106, 107, 232, 921
Concours Group 800 Rockmead Drive Suite 151 Kingwood, TX 77339	Consultants	Fees and Expenses	32,000	921
Conference Board Inc Church Street Station PO Box 4026 New York, NY 10261-4026	Professional Services	Fees and Expenses	95,000	921
Consumer Insights Inc. 5455 Corporate Dr Ste 120 Troy, MI 48068-2620	Engineering Services	Fees and Expenses	29,176	566, 580, 803, 910, 921
Consumers Energy Laboratory Services 135 W. Trail St Jackson, MI 48201-1314	Miscellaneous Services	Fees and Expenses	121,274	184, 186, 416, 532, 928
Continental Field Systems Inc 23 Westgate Blvd. Savannah, GA 31405-1474	Turbine Repair	Fees and Expenses	464,574	107, 531
Contractors Industrial Tire 15515 Wayne Rd Romulus, MI 48174-3752	Vehicle Repair Services	Fees and Expenses	28,765	184, 512
Control Components Inc. 22591 Avenida Empresa RNH Santa Margarita, CA 92688	Equipment Repair Services	Fees and Services	406,886	107, 232, 512, 514
Cooper Turbocompressor Inc. 3101 Broadway St Buffalo, NY 14227-1034	Equipment Repair Services	Fees and Services	77,272	232, 512, 514
Corby Energy Services Inc 8001 Schooner PO Box 970 Belleville, MI 48112	Equipment Installation	Fees and Services	19,830,000	106, 107, 108, 184, 196, 415, 416, 451, 506, 512, 572, 580, 581, 584, 581, 582, 593, 594, 596, 903, 931
Corporate Eagle Capital LLC 8500 E. 14 Mile Rd. Warren, MI 48092-1281	Engineering Services	Fees and Services	201,294	921
Corrigan Record Storage LLC 45200 Grand River Novi, MI 48375-1018	Record Storage	Fees and Services	139,917	921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Corrosion Control System Inc 28397 6 Mile Rd Livonia, MI 48152-3875	Equipment Repair Services	Fees and Services	22,700	107, 512
Cot Puntech Inc 2993 Perry SW Dr Canton, OH 44706-2269	Equipment Repair Services	Fees and Services	37,231	513
Cothorn & Mackley PC 535 Griswold Suite 530 Detroit, MI 48226	Legal Services	Fees and Expenses	134,488	925
County St. Clair Smiths Creek Landfill 8779 Smiths Creek Rd Smiths Creek, MI 48074	Waste Disposal	Fees and Expenses	111,871	253, 186, 598
Covalent Technologies 1546 N. California Blvd Ste 230 Walnut Creek, CA 94598-4163	Data Center hardware	Fees and Expenses	28,500	921, 107
CPW Industrial Services 7305 Woodbine Ave Ste 716 Markham Ontario Canada A3V7	Consultants	Fees and Expenses	100,428	921
Crane Nuclear Inc. 2825 Cobb International Blvd Kennesaw, GA 30152-4352	Miscellaneous Services	Fees and Expenses	1,220,408	532,107
Crane Pro Services 42970 W. Ten Mile Rd Novi, MI 48375-0000	Crane-Installations	Fees and Expenses	416,510	107, 935
Creative Engineering Inc PO Box 206 Phoenix, MD 21131-0208	Miscellaneous Services	Fees and Expenses	71,032	108
Creative Services, Inc 84 Pratt St Mansfield, MI 02048	Miscellaneous Services	Fees and Expenses	59,745	524
Credit Bureau Collection Services Inc 250 E Town St, Attn: Lela Columbus, OH 43215	Collection Services	Fees and Expenses	88,735	903
Critical Business Analysis Inc 134 W. South Boundary Ste GG Perrysburg, OH 43551-1784	Training and Enrollment Fees	Fees and Expenses	588,493	921, 107, 517, 582, 524
Cummings, McClorey, Davis & Achno PC 33900 Schoolcraft Livonia, MI 48150	Consultants	Fees and Expenses	806,970	921, 825, 580, 568
Cunningham Glass Co. Inc. 30832 Industrial Rd Livonia, MI 48150-2022	Carpet Installations	Fees and Expenses	54,065	935, 107, 821, 590, 560, 568, 560
Curtiss-Wright Target Rock Division 1966 E. Broadhollow Rd. East Farmingdale, NY 11735-0917	Valves - Repair(s)	Fees and Expenses	109,930	232, 528, 530
Custom Lawn Service 5250 Bay City Forestville Rd Gagetown, MI 48735-9704	Pollution Control O&M	Fees and Expenses	135,785	107, 108, 184, 253, 593, 594
Custom Lighting Services, LLC 8001 Front Street Kansas City, MO 64120	Distribution Services	Fees and Expenses	1,372,236	598, 107, 583, 921, 584, 164, 186
Cutsforth Products Inc. 37837 Rock Haven Rd Cohasset, MN 55721-8912	Equipment Repair Services	Fees and Expenses	575,176	513
Cutter Consortium 37 Broadway Ste 1 Arlington, MA 02474-5552	Consultants	Fees and Expenses	205,021	107, 921
D and L Garden Center Inc 21980 Ecourse Rd Taylor, MI 48180-1831	Landscaping Services	Fees and Expenses	96,517	591, 108, 107, 560, 921, 569, 184, 592,
D and M Flowers and Landscaping Co PO Box 32455 Detroit, MI 48232-0455	Landscaping Services	Fees and Expenses	105,073	591, 582, 569, 562
DC Byers 5715 Rivard St Detroit, MI 48211-2536	Landscaping Services	Fees and Expenses	732,727	107, 186, 935

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
DP Brown Co 1500 Shirley Industrial Dr Westland, MI 48185-3252	Equipment Repair Services	Fees and Expenses	1,833,905	106, 184, 232, 501, 512, 514
DRM Maintenance and Management Co Inc. PO Box 708 Saline, MI 48176-0708	Flowers and Plants	Fees and Expenses	702,213	582, 107, 562, 581
Dan Wood Plumbing and Heating Service, Inc 40400 Grand River, Ste F Novi, MI 48375	Piping Services	Fees and Expenses	266,371	592, 107, 506, 835
Dartson Doors 800 Berdan Ave Toledo, OH 43612-1219	Door Replacement(s)	Fees and Expenses	50,885	107, 184, 529, 520, 532, 530, 531, 524, 519, 528, 523
Davey Tree Expert Co 1500 North Mantua St Kent, OH 44240	Line Clearance/Tree Trim	Fees and Expenses	10,438,198	593, 590, 594, 184, 592, 532, 512, 451
David C Adams and Son Prof. Land Surveyors 25517 5 Mile Rd Detroit, MI 48239-3228	Land Surveying(s)	Fees and Expenses	42,843	253, 164
David R. Duckworth PC 5420 LBJ Freeway, Ste 300 Dallas, Tx 75240	Consultants	Fees and Expenses	25,200	925
David Upton Harvard Business School Morgan Hall T41 Soldiers Field Rd Boston, MA 02163	Consultants	Fees and Expenses	33,086	107
Dayton Precision Services 1440 Nicholas Rd. Dayton, OH 45418	Equipment Repair Services	Fees and Expenses	535,765	512, 513
Deli Mktg LP 2300 Greenlawn Blvd. Round Rock, Tx 78664-7093	Professional Services	Fees and Expenses	8,518,466	107, 184, 921, 166, 148, 580, 185, 524, 803, 106, 908, 588
Deloitte & Touche LLP 2500 One PPG Place Pittsburgh, PA 15222-5401	Professional Services	Fees and Expenses	4,347,891	232
Deloitte Tax LLP 13943 Collections Cte Dr. Chicago, IL 60693	Consultants	Fees and Expenses	283,354	921, 926
Demaria Building Co Inc. 45500 Grand River Ave PO Box 8018 Novi, MI 48374-1305	General Contracting	Fees and Expenses	88,887	512, 513
Denali Consulting 3145 Geary Blvd. Suite 749 San Francisco, CA 94118	Consultants	Fees and Expenses	1,527,996	921
Dentco 1181 E Clark Rdst 124128 Owitt, MI 48820-7930	Flowers and Plants	Fees and Expenses	459,120	921, 935
Detectant, Inc. 120 W. Grand Ave., Ste 105 Escondido, CA 92025	Collections Services	Fees and	57,000	107, 810
Detroit 300 Conservancy Suite 900719 Griswold Detroit, MI 48226	Advertising	Fees and Expenses	125,000	428
Detroit Door And Hardware Co 111 E 12 Mile Rd Madison Hts, MI 48071-2570	General Contractors	Fees and Expenses	118,339	935, 184, 921, 232
Detroit Elevator Co 2121 Burdette St Ferndale, MI 48220-1992	Crane Installation(s)	Fees and Expenses	153,227	935
Dewey Ballantine LLP 1775 Pennsylvania Ave., NW Washington, DC 20006-4805	Consultants	Fees and Expenses	417,823	925, 418, 146, 186
Dewitt Balke and Vincent PLC 200 Renaissance Center, Ste 3110 Detroit, MI 48243-1301	Consultants	Fees and Expenses	853,370	925, 821

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Diamond Inspection Services LLC 7796 Ponderosa Road Suite D Perrysburg, OH 43551	General Contracting	Fees and Expenses	68,802	107
Diamond Power Specialty Co PO Box 787 PO Box 415 Lancaster, OH 43130-0787	Engineering Services	Fees and Expenses	1,275,055	186, 232, 512, 514,
Disposal Management LLC 36800 Woodward Ave Ste 115 Bloomfield Hills, MI 48304	Waste Disposal Services	Fees and Expenses	573,452	921, 588, 253, 935, 184, 108
Diversified Minority Services Inc 8740 Lane St Detroit, MI 48209-1493	Carpet Cleaning	Fees and Expenses	4,842,635	506, 921
DMS Electrical Apparatus Service Inc 630 Gibson Kalamazoo, MI 49007-4921	Motor Repairs	Fees and Expenses	128,736	530, 107, 531, 524
Documentum INCA Division of EMC2 8700 W Bryn Mawr Suite 400 Chicago, IL 60631	Professional Services	Fees and Expenses	829,508	107, 921
Doublejack Electric Co Inc 1221 Campbell Rd Royal Oak, MI 48067-1522	Building Services	Fees and Expenses	777,646	416, 107, 184
DTE Energy Services 414 S Main St Ste 600 Ann Arbor, MI 48104-2396	Engineering	Fees and Expenses	883,371	186, 921
DTE Energy Technologies Inc 37849 Interchange Drive Suite 100 Farmington Hills, MI 48335	Building Construction	Fees and Expenses	565,042	107, 416, 415, 921, 532, 921, 524
Dubric Detroit LLC PO Box 43 Comstock Park, MI 49321-8973	Equipment Repair Services	Fees and Expenses	120,049	108, 232, 502, 506, 512, 513
Duke And Duke Services Inc 25586 Pennsylvania Rd Taylor, MI 48180-8417	Equipment Repair Services	Fees and Expenses	4,557,718	108, 107, 108, 186, 418, 506, 511, 512, 513, 514, 553, 935,
Dunn Blue Print Co 20390 W 8 Mile Rd. Southfield, MI 48075-5628	Photographic Film Process.	Fees and Expenses	41,407	580, 184, 586, 581, 588, 921
Dunn Blue Print Co 1240 Third St. Detroit, MI 48226	Printing	Fees and Expenses	53,838	580, 164, 107, 592, 186, 586
Duratek 140 Stoneridge Dr Columbia, SC 29210-8200	Waste-Nuclear	Fees and Expenses	204,754	108, 586
Duratek Services Inc PO Box 25310560 Bear Creek Road Oak Ridge, TN 37831-2530	Waste-Nuclear	Fees and Expenses	1,233,546	108, 561
Eagle Landscaping And Supply Co 20779 Lahser Rd Southfield, MI 48034-4401	Flowers and Plants	Fees and Expenses	198,619	580, 184, 582, 583, 107, 88, 108, 582, 591, 186, 921, 592
Eagle Picher Technologies LLC - Boron Department 798 Hwy, 65A P O, Box 798 Quapaw, OK 74363	Miscellaneous Services	Fees and Expenses	273,000	520
Eastern Oil Co 590 S Paddock Pontiac, MI 48341-3236	Equipment Rental(s)	Fees and Expenses	882,383	184, 232, 163, 583, 910, 517, 528, 584
Eastman Fire Protection Co 1450 Souter Dr Troy, MI 48063-2871	Fire Protection System	Fees and Expenses	672,952	582, 524, 562, 921, 184, 232, 107, 935, 553, 582, 591, 186
Eastman Kodak Co 343 State Street Bldg 20 Rochester, NY 14650-1177	Equipment Rental(s)	Fees and Expenses	282,085	158, 186, 524
ECAR 220 Market Ave. South, Ste 501 Canton, OH 44702-2182	Distribution Services	Fees and Expenses	85,423	561
Edward L Montedonico 4051 S Walnut Grove Cir Memphis, TN 38117-2211	Lease	Fees and Expenses	71,052	921
Edison Electric Institute 701 Pennsylvania Ave., NW Washington, DC 20004-2696	Consultants	Fees and Expenses	278,497	925, 921, 930, 588, 588
Edventures In Learning inc	Miscellaneous Services	Fees and	53,382	517, 528

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1916 Colony Dr. Toledo, Oh 43614		Expenses		
EGS Div Of Nus Instruments LLC 125 W Park Loop NW Ste 200 Huntsville, AL 35806-1745	Engineering	Fees and Expenses	110,409	232,528,532
EGT Group Inc 32031 Townley St Madison Hts, MI 48071-1320	Printing	Fees and Expenses	108,526	921,808,146
EH Wachs CO C/O Industrials 49145 Northampton Ct Canton, MI 48187	Machining	Fees and Expenses	98,390	531
EHS Partners, LLC Howard Hughes Center 6080 Center Drive 6th Floor Los Angeles, CA 90045	Consultants	Fees and Expenses	5,032,841	921
Eisenhut Consulting Inc 29 Treworthy Road Gaithersburg, MD 20878	Miscellaneous Services	Fees and Expenses	60,794	517
Electrak Corp PO Box 428 Woodbine, MD 21797-0428	Miscellaneous Services	Fees and Expenses	25,000	185
Emaco LLC 18925 Van RD Livonia, MI 48152	Lease	Fees and Expenses	52,918	921
EMC2 CORP 176 South St Hopkinton, MA 01748	Service Engineers	Fees and Expenses	232,189	107,921,146
Empire Equipment and Supply Co 18639 Omira Detroit, MI 48203	Carpet Cleaning	Fees and Expenses	934,558	921,184,108,593,564
Emerson Process Management Power & Water Solutions 200 Beta Dr Pittsburg, PA 15238-2918	Engineering Services	Fees and Expenses	173,545	107,502,505
Energy ICT, Inc 101 J Morns Commons LN Ste. 145 Morrisville, NC 27560	Professional Services	Fees and Expenses	88,988	921
Energy Insights an IDC Co 5 Speen St Frammingham, MA 01701	Professional Services	Fees and Expenses	28,333	921
Energy Testing Service Inc PO Box 291 Madison, OH 44057	Miscellaneous Services	Fees and Expenses	187,290	528
Energy & Environmental Research Ctr University of North 15 North 23rd St PO Box 8018 Grand Forks, ND 58202	General Contracting	Fees and Expenses	48,182	106
Enertech Div Of Curtis S Wright Flow Control 2950 E Birch St Brea, CA 92821-6246	Miscellaneous Services	Fees and Expenses	1,213,068	530,531,232,528,532
Engineering & Management Spealist Inc 123 W Madison St Ste 1300 Chicago, IL 60602-4614	Miscellaneous Services	Fees and Expenses	153,880	524,528
Engineering Consultants Group Inc 1238 Weathervane Ln Ste 200 Akron, OH 44313-7991	Engineering Services	Fees and Expenses	1,303,588	106,185,500,501,510,512,921
Enviro Solutions Inc 38115 Abruzzi Dr Westland, MI 48185-3279	Environmental Services	Fees and Expenses	743,317	253,186,108,593
Environmental Quality Co 36255 Michigan Avenue Wayne, MI 48184	Waste Disposal Services	Fees and Expenses	15,955	108,253,506,513,524,573,598,921
Environmental Recycling 527 E Woodland Cirpo Box 167 Bowling Green, OH 43402-8966	Waste Disposal Services	Fees and Expenses	689,906	108,598,524,592,253
Epic Inc 1011 Trakk Ln Woodstock, IL 60098-9488	Equipment Repair Services	Fees and Expenses	160,360	232,514
EPRI 3420 Hillview Ave. Palo Alto, CA 94303	Miscellaneous Services	Fees and Expenses	4,333,111	416,524
EPRI Solutions Inc 3412 Hillview Avenue	General Contracting	Fees and Expenses	1,237,302	106,107,501,506,514

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Palo Alto, CA 94304				
Equaterra Inc 4800 Whitwburg Dr Ste 30 Huntsville, AL 35802	Consultants	Fees and Expenses	2,552,358	921
Ergonare Inc 14038 S 33rd Way Phoenix, AZ 85044-7080	Consultants	Fees and Expenses	58,671	107
Ernst & Young LLP 500 Woodward Avenue, Suite 1700 Detroit, MI 48226	Consultants	Fees and Expenses	6,314,423	921, 107, 146
Ernst & Young LLP 101 W Big Beaver Rd Ste 1200 Troy, MI 48064	Temporary Personnel	Fees and Expenses	1,099,674	921, 107
Everest Vit 199 US Highway 206 Flanders, NJ 78364	Miscellaneous Services	Fees and Expenses	72,304	107, 532, 184
Exact Target Inc 20 N Meridian St Ste 200 Indianapolis, IN 46204	Consultants	Fees and Expenses	81,868	921
Expana Contracts Administration 475 Anton Blvd Cosat Mesa, CA 92626	Collections Services	Fees and Expenses	265,883	903, 524, 908
Expert Auto Accents Inc 25536 John R Rd Madison Hts, MI 48071-4014	Vehicle Repair Services	Fees and Expenses	58,785	107, 184, 532, 588, 598, 921
Expro Explosion Professionals Inc 800 Scott Street Worthington, KY 41183-9467	General Contracting	Fees and Expenses	35,280	512
Expro Specialized Services Inc 800 Scott Street Worthington, KY 41183-9467	General Contracting	Fees and Expenses	121,772	512
Exponent Inc PO Box 200283 Dept002 Dallas, TX 75320-0283	Consultants	Fees and Expenses	200,314	925, 146, 501
Facility Issues 555 Friendly St Pontiac, MI 48341-2650	Consultants	Fees and Expenses	27,125	921
Facility Matrix Group Inc 555 Friendly St Pontiac, MI 48341-2650	Carpet Installation	Fees and Expenses	3,301,845	107, 184, 921, 146, 186
Fairbanks Morse Engine Division of Enpro 701 White Ave Beloit, WI 53511-5447	Miscellaneous Services	Fees and Expenses	610,330	531, 232, 524, 532
Federal Industrial Services Inc 12980 Inkster Rd Redford, MI 48239-3045	General Contracting	Fees and Expenses	93,026	107, 184, 502, 512, 513
Federal Paving Inc 2260 Auburn Rd Auburn Hills, MI 48326-3102	Asphalt Paving	Fees and Expenses	329,981	107, 935, 921, 184, 108
Ferndale Electric Co Inc 915 E Drayton Avenue Ferndale, MI 48220-1409	Building Construction	Fees and Expenses	55,850	107
FES Group LLC 44181 Plymouth Oaks Blvd Suite 800 Plymouth, MI 48170	Engineering	Fees and Expenses	116,432	107, 921, 184, 183
Fire Equipment Co Inc 20100 John R St Detroit, MI 48203-1138	Fire Protection System	Fees and Expenses	87,767	921, 184, 935, 582, 562
First Quality Solutions 1500 Harperfield Road Geneva, OH 44041-8308	General Contracting	Fees and Expenses	109,251	512
Fitzgibbons Fleet 3325 Cisco St Jackson, MI 49201-8804	Allison Auto Trans	Fees and Expenses	57,085	107, 587
Fletcher and Sippel LLC 29 North Wacker Drive, Suite 920 Chicago, IL 60606-2875	Consultants	Fees and Expenses	30,777	925
Floral City Tree Service 805 n Dixie Hwy Monroe, MI 48162-2541	Landscaping	Fees and Expenses	46,922	524, 921, 106

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Flotech Inc 28500 Eureka Rd Romulus, MI 48174-2858	Equipment Installation	Fees and Expenses	347,385	184, 232, 501, 511, 512
Flowservice Corp 1900 s Saunders St Raleigh, NC 27603-2318	Miscellaneous Services	Fees and Expenses	109,071	107, 530, 232, 532
Flowservice FCD Corporation PO Box 1991 Raleigh, NC 27603-0000	Valves Repair	Fees and Expenses	195,320	531, 532
Flowservice Pump Parts PO Box 3565 Scranton, PA 18505-0565	Service Engineer	Fees and Expenses	496,059	532, 519, 107, 528
Fulid Concepts 444 W Laskey Ste Z Toledo, OH 43812	Miscellaneous Services	Fees and Expenses	41,920	528, 532, 517
Fluor Enterprises Fluor 12750 Merit Dr Ste 300 Dallas, TX 75251	Miscellaneous Services	Fees and Expenses	37,036	524
FMI Corp PO Box 31108 Raleigh, NC 27622-1108	Training and Enrollment Fees	Fees and Expenses	284,306	921, 598, 184, 580, 903
Focused Health Solutions Inc 1850 Lake Cook Rd Ste 200 Deerfield, IL 60015-4971	Consultants	Fees and Expenses	3,894,987	926, 921
Foster, Swift, Collins & Smith, PC 313 South Washington Square Lansing, MI 48933-2114	Consultants	Fees and Expenses	313,732	925, 146
Framatome ANP DE&S Environmental Lab 29 Research Drive Westborough, MA 01581-3913	Testing and Inspection	Fees and Expenses	74,893	524, 108
FRG Corp 15479 S Telegraph Rd Monroe, MI 48181-8000	Temporary Personnel	Fees and Expenses	1,982,376	921, 524, 903, 908
Fuel Tech Inc 512 Kingsland Dr Batavia, IL 60510-2299	Engineering Services	Fees and Expenses	1,262,389	232, 502
Furmanite Inc 8900 Mississippi St Merrillville, IN 48410-7121	Equipment Repair Services	Fees and Expenses	24,347	184, 232, 512, 513, 532, 541
Future Fence Co 23450 Regency Park Dr. Warren, MI 48089-2857	Overhead Doors	Fees and Expenses	78,788	107
G and K Services 12875 Huron River Dr. Romulus, MI 48174	Laundry Services	Fees and Expenses	284,352	184, 186, 500, 501, 506, 510, 511, 514, 581, 603, 921, 925, 930
Gallup Organization Accounting Office 1000 town Center Ste 2450 Southfield, MI 48075-1211	Studies-Scientific	Fees and Expenses	173,564	921
Gandol Inc. 27455 Goddard Rd Romulus, MI 48174-2601	Building Construction	Fees and Expenses	627,180	511, 107, 935, 592, 921, 108, 598
Gardner C. Vose, Inc 832 Crestview Ave Bloomfield Hills, MI 48302-0009	Building Construction	Fees and Expenses	934,081	107, 921, 935, 580, 184, 903, 590
Gartner Group 12600 Gateway Blvd Fort Myers, FL 33913-8006	Studies-Scientific	Fees and Expenses	157,500	921
GCA Services Group Inc 3400 C W Wendover Ave Greensboro, NC 27407	Miscellaneous Services	Fees and Expenses	884,457	921, 524, 107, 108, 523
GE Energy Two Town Square 5th Floor Southfield, MI 48076	Engineering Services	Fees and Expenses	1,334,038	107, 531
GE Energy Management Services 2849 Stirling Drive Hatfield, PA 19440	Data Center Hardware Maintenance	Fees and Expenses	129,790	106, 107
GE International Machinery Products 8941 Dutton Dr	Equipment Repair Services	Fees and Expenses	105,203	232, 570

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2008

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Twinsburg, OH 44087-1939				
Gem Industrial Inc P. O. Box 716 Toledo, OH 43695-0716	Botemmaker Services	Fees and Expenses	70,863	512
General Electric CO. T and O 4601 Park Dr Ste 600 Charlotte, NC 28209	Miscellaneous Services	Fees and Expenses	518,679	107, 232, 186, 582 580
General Electric Nuclear Energy P. O. Box 780 Wilmington, NC 28402-0780	Miscellaneous Services	Fees and Expenses	4,336,848	106, 186, 232, 524, 528, 530, 531
George Johnson and Co 1200 Buhl Bldg 535 Griswold St Detroit, MI 48226	Diverse Supplier	Fees and Expenses	56,300	926, 921
Giffels Inc 25200 Telegraph Rd PO Box 5205 Southfield, MI 48034-2543	Engineering	Fees and Expenses	41,678	184, 107, 580
Global Nuclear Fuel-Americas LLC 3901 Castle Hayne Rd Wilmington, NC 28401	Miscellaneous Services	Fees and Expenses	3,265,403	120, 232, 520
Golder Associates, Inc 15851 S US Highway 27 Ste 50 Lansing, MI 48906-5678	General Contracting	Fees and Expenses	10,267	108, 186, 506, 512, 921
Goodwill Industries 3111 Grand River Detroit, MI 48208-2962	Reclamation	Fees and Expenses	2,430,693	108,184,580,154,921
Grand River Printing 6455 Haggerty Rd Belleville, MI 48111-1607	Printing	Fees and Expenses	533,685	426 909
Grant Thornton LLP 27777 Franklin Rd Ste 800 Southfield, MI 48034	Professional Services	Fees and Expenses	107,250	921
Graphic Sciences 4208 Normandy Ct Royal Oak, MI 48073-2253	Photographic Film Processing	Fees and Expenses	81,968	524,107,520,568,580
Grafton Construction Co. Inc 1128 W. Front St Monroe, MI 48161-1630	Building Construction	Fees and Expenses	656,756	532, 524, 921, 108, 107, 511, 528, 520
Graycor Blasting Co. Inc 12233 Avenue O Chicago, IL 60643	General Contracting	Fees and Expenses	922,321	512
Great Lakes Computer Source 5555 Corporate Exchange Court SE Grand Rapids, MI 49512-5503	Data Center Hardware Maintenance	Fees and Expenses	37,789	107,921,184
Great Lakes Tower & Antenna 13885 Telegraph Rd PO Box 77 Flat Rock, MI 48134-8653	Miscellaneous Services	Fees and Expenses	30,612	532,531,921,530,146
Greenpath Debt Solution 38505 Country Club Dr Ste 210 Farmington Hills, MI 48331-3429	Collection Service	Fees and Expenses	35,959	803,802
Grunwell-Cashero Co. Inc 1041 Major Ave. Detroit, MI 48217-1339	Building Construction	Fees and Expenses	179,938	107,108
Guardian Plumbing and Heating Inc 34400 Glendale St. Livonia, MI 48150-1302	Piping Services	Fees and Expenses	154,060	591,935,107,582,569
Guerrero Associates Inc 6880 Crestway Dr. Bloomfield Hills, MI 48301-2809	Alarm systems	Fees and Expenses	225,461	821,831,184,935,146
H Hansen Industries Inc 2824 N. Summit St. Toledo, OH 43611-3425	Equipment Repair Services	Fees and Expenses	1,336,435	186, 232, 418, 501, 502, 505, 506, 511, 512, 513, 514

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Hach Co P O Box 608 Loveland, CO 80539-0608	Engineering Services	Fees and Expenses	65,619	184,502,506,514,519,520,530
Hach Ultra Analytics 481 California St Grant Pass, OR 97526-6882	Miscellaneous Services	Fees and Expenses	57,517	530,519,232
Hall Engineering Co 25400 Meadowbrook Rd. Novi, MI 48375-1842	Electrical Maintenance	Fees and Expenses	93,214	107,921
Harlan Electric Co 2895 Crooks Rd. Rochester Hills, MI 48309-3658	Distribution Services	Fees and Expenses	3,633,578	596,107,903,593,184,921,108,580
Harley Ellis Devereaux 26913 Northwestern Hwy STE 200 Southfield, MI 48034-8441	Engineering	Fees and Expenses	73,438	184
Harolds Frame Shop Inc 44170 Grand River Novi, MI 48375-1121	Alison Auto Trans	Fees and Expenses	27,974	184
Harris and Harris LTD 600 Jackson Blvd STE 400 Chicago, IL 60651	Consultants	Fees and Expenses	209,147	903
Hartford Steam Boiler Inspect. & Ins. Co 2443 Warrenville Rd. Ste 500 Lisle, IL 60532	Miscellaneous Services	Fees and Expenses	117,188	528,570
Hawkeye LLC 100 Marcus Blvd Ste1 Hauppauge, NY 11788	Miscellaneous Services	Fees and Expenses	688,880	107
Hayes Excavating 7191 Edward Detroit, MI 48210-2709	Sewer & Water Line Installation	Fees and Expenses	193,831	107
HDS Services 39385 W 12 Mile Rd. Ste 101 Farmington Hills, MI 48331-2967	Food Services	Fees and Expenses	140,515	524,517,528,520,921 562,532,186,182,523
Henry Ford Community College Business Office 5101 Evergreen Road Dearborn, MI 48126	Engineering Services	Fees and Expenses	78,381	588,588,184
Henry Pratt Co 401 S Highland Ave Aurora, IL 60506-5580	Miscellaneous Services	Fees and Expenses	29,213	530,232,531
Hen wood Energy Services Inc 2379 Gateway Oaks Dr. Suite 200 Sacramento, CA 95833	Professional Services	Fees and Expenses	110,571	921,185
Herguth Petroleum Labs, Inc. 101 Corporate Pl. PO Box B Vallejo, CA 94590-8988	Miscellaneous Services	Fees and Expenses	84,342	519
Hewitt Associates, LLC 100 Half Day Rd. Lincolnshire, IL 60069-3258	Consultants	Fees and Expenses	2,694,062	926,921,148,186,107,928,454
Hewlett Packard Co 9737 Washington Blvd. Fl. 1 Gaithersburg, MD 20878-7337	Consultants	Fees and Expenses	1,173,749	921,524
Hewlett Packard Co. 20000 Victor Pkwy Ste200 Livonia, MI 48152-7028	Professional Services	Fees and Expenses	203,483	921,107,186,562,562
Hewlett Packard Co. - Austin 14231 Tandem Blvd. Austin, TX 78728-6812	Data Center Hardware Maintenance	Fees and Expenses	138,030	165,921
Hitachi Data Systems 3000 Town Center Ste 350 Southfield, MI 48075-1128	Data Center Hardware Maintenance	Fees and Expenses	84,038	921
Hogan and Hartson, LLP 555 13th St NW Washington, DC 20004-1109	Professional Services	Fees and Expenses	89,588	426

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Holtec International 555 Lincoln Dr W Marlton, NJ 08053-3241	Miscellaneous Services	Fees and Expenses	1,942,543	107,528
Homeworks Tri-County 7973 E Grand River Portland, MI 48837	Distribution Services	Fees and Expenses	28,695	593,594
Honhan Properties 501 Stephenson Hwy Troy, MI 48063-1134	Lease	Fees and Expenses	109,284	931
Honigman Miller Schwartz and Cohn 222 N. Washington Square, Ste 400 Lansing, MI 48933	Consultants	Fees and Expenses	207,601	925,921
Horizon Environmental Corporation 3011 W. Grand Blvd. Suite 1700 Detroit, MI 48202	General Contracting	Fees and Expenses	154,586	106
Horn Murdock Cole 2800 Livernois Road, Suite 400 Troy, MI 48063	Consultants	Fees and Expenses	2,486,844	921,163,593
Howden Buffalo Inc. c/o Jamarik Inc 1575 Burns Road - PO Box 128 Milford, MI 48361	Miscellaneous Services	Fees and Expenses	246,043	530,232
Hunton and Williams 951 E Byrd St, Suite 200 Richmond, VA 23219-4074	Consultants	Fees and Expenses	1,771,267	825,416,146,426,186,416
Huron Consulting Group LLC 711 Louisiana St Houston, TX 77002	Consultants	Fees and Expenses	1,007,691	925,621
Hutchinson & Paradoski, PC 1001 Woodward Ave Fl 1760 Detroit, MI 48226	Consultants	Fees and Expenses	1,303,249	925,242,148
Hydaker Wheatlake Co 420 S Roth - PO Box 147 Reed City, MI 49677-9128	Distribution Services	Fees and Expenses	15,751,895	107,593,184,416,594,596,108, 583,921,571,512,186
I M A LTD Inventory Management 55 Brock St E Tilsonburg Ontario, AN N4G 1-27	Consultants	Fees and Expenses	104,145	921
IBM Corp 91222 Collection St Dr Chicago, IL 60693-1222	Consultants	Fees and Expenses	2,348,327	165,921,107
IBM Corp - Laura Benach Wilborn 18000 W 9 Mile Rd Southfield, MI 48075-4009	Consultants	Fees and Expenses	21,013,051	107,182,921,188,165,146,184, 416,532,530,512,835
IBM Software Group 18000 W 9 Mile Rd Southfield, MI 48066	Professional Services	Fees and Expenses	224,326	107,921,148
IBM Software Services 3039 Cornwallis Road Research Triangle, NC 27709	Professional Services	Fees and Expenses	246,575	107
ICX Corp 2 Summit Park Dr. Ste 303 Cleveland, OH 44131-2560	Leases Vehicles & Equip	Fees and Expenses	39,304	921
Ideal Building Supplies LLC 10068 Industrial Dr. PO Box 310 Hamburg, MI 48139-0310	Construction Services	Fees and Expenses	48,420	107,184
Ideal Contracting LLC 2525 Clark St. PO Box 10170 Detroit, MI 48209	General Contracting	Fees and Expenses	9,032,716	107,184
Incident Management Team Inc 24156 Woodham Suite 200 Novi, MI 48374-3442	Consultants	Fees and Expenses	31,225	621,825
In Place Machining Co Inc 3811 N Holton St Milwaukee, WI 53212-1213	Equipment Repair	Fees and Expenses	304,944	512,513

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Industrial Electric Co of Detroit Inc 275 E Milwaukee Detroit, MI 48202-3233	Air Conditioning Services	Fees and Expenses	1,074,267	107, 108, 142, 184, 580, 921, 930, 566
Influence Systems Inc 2305 Broadway Boulder, CO 8034-4106	Professionals Services	Fees and Expenses	28,832	921
Information Builders Inc 101 W Big Beaver Rd, Ste 505 Troy, MI 48084-5224	Miscellaneous Services	Fees and Expenses	46,590	921
Infrasource Under Ground Construction 4033 E Morgan Rd PO Box 970200 Ypsilanti, MI 48197	Water Line Installation	Fees and Expenses	5,473,553	512, 107, 184
Intial Security 1771 W Diehl Rd- Ste 200 Naperville, IL 80563-4972	Miscellaneous Services	Fees and Expenses	2,442,195	524, 528, 921
Inland Press- Duns No 00 535 8676 2001 W Lafayette Blvd Detroit, MI 48216-1852	Printing	Fees and Expenses	47,933	921, 524
Inland Waters Pollution Control Inc 2021 S Schaefer Hwy Detroit, MI 48217-1239	Waste Disposal Services	Fees and Expenses	3,050,058	107, 108, 184, 186, 253, 416, 501, 506, 511, 512, 513, 514, 530, 532, 554, 589, 573, 592, 598, 921
Insignia Renovations 7-19 151 St Pl Whitstone, NY 11357	Building Construction	Fees and Expenses	30,068	107
Inspired E learning Inc. 314 E Commerce Suite 308 San Antonio, TX 78205	Professional Services	Fees and Expenses	63,390	107, 921
Integrated Design Solutions LLC 886 W Big Beaver Rd, Ste 200 Troy, MI 48084-4751	Engineering	Fees and Expenses	56,017	107, 921
Intergrated Technologies Inc 6 Mill Ln Waterford, CT 06385-2616	Testing And Inspection	Fees and Expenses	319,573	528, 517
International Chimney Corp 55 S Long St PO Box 260 Buffalo, NY 14221-6622	General Contracting	Fees and Expenses	854,227	108, 107, 511, 512
International Quality Consultants Inc 108 Freasport Rd Butler, PA 16002	Miscellaneous Services	Fees and Expenses	98,339	107, 517, 528
International Transmission Co (ITC) 39500 Orchard Hill Place, Suite 200 Novi, MI 48375	Equipment Repair	Fees and Expenses	8,232	107, 454, 511, 921
Invensys Systems Inc Massachusetts Foxbrom MA 02035	Equipment Repair	Fees and Expenses	25,380	502, 508
Iron Mountain 182 Northwood Troy, MI 48084	Records Storage	Fees and Expenses	177,040	146, 566, 580, 921
Iron Corp 2818 N. Sullivan Rd, P.O. Box 15288 Spokane, WA 99216-1834	Data Center Hardware Maintenance	Fees and Expenses	627,639	107, 902, 165, 921, 512, 557
J and D Catering Inc 515 Donnalee Dr. Monroe, MI 48162-3310	Food Services	Fees and Expenses	143,301	107, 184, 186, 517, 519, 524, 528 532, 582, 921, 520
J3K Business Solutions LLC P O. Box 25 Birmingham, MI 48312-0025	Professional Services	Fees and Expenses	233,227	182
James H. Sniezek, PE 5486 Nithsdale Dr. Salisbury MD, 21801-2490	Miscellaneous Services	Fees and Expenses	47,255	517
Jan Overhead Door MFG Co. 14351 W Warren Dearborn, MI 48126-1458	Overhead Doors-Installation	Fees and Expenses	96,484	107,184, 562, 582, 591, 592, 921, 935

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Janco LLC 6049 Gibbons Rd Grant Twp, MI 49032-3713	Road Dust Control	Fees and Expenses	200,821	502, 506, 511
Jasper Engines & Transmissions 815 Wernsmg Rd. Jasper, IN 47546	Allison Auto Trans	Fees and Expenses	28,824	184,
JCI Group 5610 Monroe St. Sylvania, OH 43560-2701	Temporary Paersonnel Technical	Fees and Expenses	187,885	921
Jefferson Chevrolet Co 2130 E Jefferson Ave. Detroit, MI 48207-4102	Allison Auto Trans	Fees and Expenses	57,938	184, 921, 935, 418, 146, 426, 903, 902
Jefferson Wells International 4000 Town Center, Suite 725 Southfield, MI 48075-1412	Consultants	Fees and Expenses	4,341,036	107, 921, 506, 186
Jeffrey McIntyre Gray PLLC 6043 Gabrielle Ave Ann Arbor, MI 48103	Consultants	Fees and Expenses	55,370	925
Jerome Sobczak 30056 Gruenberg Dr Warren, MI 48092-3308	Consultants	Fees and Expenses	42,291	426, 921
Joel Cutcher-Gershenfeld C/O Workmaterra LLC PO Box 610501 Newton Highlands, MA 02461-0105	Consultants	Fees and Expenses	51,720	921
John Carlo Inc 45000 River Ridge Dr Ste 200 Clinton TWP, MI 48038	Asphalt Paving	Fees and Expenses	189,809	107
John Doering LLC P O Box 189 Parker Ford, PA 19457-0189	Miscellaneous	Fees and Expenses	41,749	517, 921
John P Jacobs ESP 718 Griswold St Suite 600 P O Box 33600 Detroit, MI 48232-5600	Consultants	Fees and Expenses	138,930	925
John Montedonico c/o The Irons Law Firm 219 N Court St Florence, AL 35630	Lease	Fees and Expenses	71,053	921
Johnies Garage And Towing 47564 Pontiac Trail Wixom, MI 48363	Allison Auto Trans	Fees and Expenses	47,064	184, 163, 921
Jordan Lawrence Group 2830 Highway 109 Wildwood, MO 63040-1105	Professional Service	Fees and Expenses	80,000	921
Jorgensen Ford 8333 Michigan Ave Detroit, MI 48210-2172	Allison Auto Trans	Fees and Expenses	25,649	921, 184
K & D Industrial Services Inc 30105 Beverly Road Romulus, MI 48174-3514	Waste Disposal Services	Fees and Expenses	7,331	108, 184, 186, 253, 554, 581,
Kalsi Engineering Inc 745 Park Two Dr. Sugar Land, TX 77478-2843	Engineering	Fees and Expenses	26,000	524
Kaltz Excavating Co Inc. 2420 Auburn Rd Auburn Hills, MI 48326-3104	Conduit Installation(s)	Fees and Expenses	12,601,178	107, 108, 594, 184, 418, 451, 598, 593, 584, 596, 572, 581
Katwall Corp 1111 Candia Rd Manchester, NH 03109-5207	Building Constructon	Fees and Expenses	134,623	108, 107
Kappen Tree Service 2875 Hurds Corner Rd. Cass City, MI 48726-9393	Engineering	Fees and Expenses	5,922,735	188, 107, 580, 563, 184, 588, 584
Karoub Associates 121 W. Allegan St Lansing, MI 48933-1702	Consultants	Fees and Expenses	37,500	426,

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Karrass 8370 Wilshire Blvd Beverly Hills, CA 90211	Professional Services	Fees and Expenses	43,706	921
Kathleen Sullivan D/E/A Saxton Associates 4103 Parkway Dr. Royal Oak, MI 48073	Consultants	Fees and Expenses	109,000	921
Kelley Cawthorne Consulting LLC 101 S. Washington Sq. Lansing, MI 48933-1731	Consultants	Fees and Expenses	96,000	426
Kelly HRC 999 W. Big Beaver Rd Troy, MI 48064-4716	Consultants	Fees and Expenses	171,510	921, 926
Kennedy Industries Inc. 4975 Technical Dr Milford, MI 48381-3952	Compressors- Repairs	Fees and Expenses	3,460,962	107, 530, 531, 232, 532
Kenrich Group LLC 1500 K St NW Suite 275 Washington, DC 20005-1209	Miscellaneous Services	Fees and Expenses	99,653	517, 528, 186
Kem International Inc 7200 Alum Creek Columbus, OH 43217	Office Machine- Maintenance	Fees and Expenses	146,771	903, 921, 930
KeVins Lawn Care & Snow Removal Inc 3633 Rattle Run Rd St Clair, MI 48079-4718	Landscape Maintenance	Fees and Expenses	500,389	107, 184, 562, 569, 582, 581, 921, 935
Keybank 127 Public Sq 7th Fl Mail code OH 01270725 Cleveland, OH 44114	Professional Services	Fees and Expenses	89,834	921, 163
Kforce Professional Staffing 2000 Town Center, Suite 2300 Southfield, MI 48075-1105	Consultants	Fees and Expenses	448,383	107
Kienbaum Oppenwall Hardy and Peiton PLC 280 N Old Woodward Ave Suite 400 Birmingham, MI 48009	Consultants	Fees and Expenses	343,183	925
Kinetics North America Inc 800 Kipling Ave. Toronto, Ontario, CA	Engineering, Dist. Env.	Fees and Expenses	603,857	186, 506
Kinexis 289 Douglas Street San Francisco, CA 94114	Consultants	Fees and Expenses	144,654	921, 912
Kinnie Transportation Group Inc. 32097 Holingsworth Ave. Warren, MI 48092-1226	Delivery/Hauling/Moving Services	Fees and Expenses	524,264	183, 108, 593, 508, 184, 528, 920, 186, 426, 594
KML IT Consulting 43119 Seven Mile Rd Northville, MI 48167	Communication System Install & Repair	Fees and Expenses	33,647	107, 921, 163
Knight Construction Co 1831 Austin Dr Troy, MI 48063	Conduit Installation(s)	Fees and Expenses	481,974	107
Knudsen Engineering & Training 2429 Avondale West Sylvan Lake, MI 48320	Engineering	Fees and Expenses	150,595	146, 416
KRG Investments 1270 Rickett Rd Brighton, MI 48116-1833	Lease	Fees and Expenses	958,356	921
KTI Inc. P. O. Box 32241631 Castle Hayne Road Wilmington, NC 28406	Miscellaneous Services	Fees and Expenses	442,181	168, 107, 524
L 3 Communications Mapps Inc 8585 Cote De Lasse St. Laurent Quebec, CA H4T-1G5	Computer Maintenance	Fees and Expenses	1,389,545	107, 524
L E K Consulting LLC 28 State St Fl 16 Boston, MA 02108	Consultants	Fees and Expenses	1,185,099	107, 921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Laduke Roofing & Sheet Metal Corp 13000 Northend Oak Park, MI 48237	Building Construction	Fees and Expenses	86,632	107
Lanier Worldwide Inc 20700 Civic Ctr Dr Suite 350 Southfield, MI 48076-4146	Office Machine-Maintenance	Fees and Expenses	1,786,486	921, 184, 925, 903, 524, 183, 590, 426, 560, 902, 909, 517
Larame Inc 14800 Castleton St Detroit, MI 48227	Electrical Maintenance & Construction	Fees and Expenses	2,375,827	107, 108, 184, 186, 531, 512, 594, 921
Lasercomp Inc 34013 Schoolcraft Rd Livonia, MI 48150	Data Center Hardware Maintenance	Fees and Expenses	70,003	184, 921, 148, 186, 903, 580, 930, 182, 908, 416, 926, 581
Lawrence Technological University Office of University Advancement 21000 W 10 Mile Rd Southfield, MI 48075-1051	Professional Services	Fees and Expenses	69,778	921, 908, 148,
LE Comp Corp. 29377 Hoover Rd Warren, MI 48093-3475	Distribution Services	Fees and Expenses	2,043,738	108, 107, 593
Levasseur And Levasseur P C Attorneys at Law 28105 Greenfield Rd Suite 120 Southfield, MI 48076-3048	Consultants	Fees and Expenses	78,199	925, 148
Lewis & Munday PC 1300 First National Bldg 880 Woodward Ave Detroit, MI 48228	Consultants	Fees and Expenses	516,144	925
Liberty Mutual Insurance Co 11611 N Meridian St Suite 500 Carmel, IN 46032	Health & Welfare Benefits	Fees and Expenses	3,113,298	926, 925
Liberty Painting Co Inc. 46265 Glen Eagle Dr Shelby Township, MI 48315-8117	Painting Services	Fees and Expenses	438,817	935, 591, 921, 592, 184, 107, 568, 524, 108, 506, 580, 532
Lifting Gear Hire Corp 8916 S Octavia Bridgeview, IL 60455	Peaker Repair	Fees and Expenses	217,499	184, 935
Livernois Eaton Towing Service Inc Towing Service 14865 Wyoming St Detroit, MI 48238-1730	Towing	Fees and Expenses	39,729	184, 183, 107, 921, 903
Lkopoff Consulting 1255 Arndon Rd. West Halifax, VT 05358-7972	Consultants	Fees and Expenses	28,898	921
Logicalis Inc 1750 S Telegraph Rd Suite 300 Bloomfield, MI 48302	Professional Services	Fees and Expenses	666,435	107, 921, 524, 184
Logistics Planning Services 1140 Centre Pointe Dr Suite 100 Mendota Hts, MN 55120	Professional Services	Fees and Expenses	6,055,591	163, 148, 107, 526, 921, 154, 186
Lorenzo Cement Co 38147 Schoennerr Rd Sterling Hts, MI 48312-2315	Concrete Drilling	Fees and Expenses	92,730	591, 00
Lowe LLC 38200 Salem Dr Clinton Twp., MI 48038-2858	Consultants	Fees and Expenses	45,992	921
Lumen Legal 1025 N Campbell Rd Royal Oak, MI 48067-1519	Consultants	Fees and Expenses	185,543	505, 921, 925
Lumen LLC 114 Cherry Hill Point Dr Canton, MI 48187	Consultants	Fees and Expenses	3,290,131	107, 921
M J Blunden Consulting LLC 16000 Hummel Dr. Beverly Hills, MI 48025-5622	Engineering Services	Fees and Expenses	28,380	108, 107, 511, 524, 680
Macomb Community College Workforce Development Institute 7900 Tank Ave Warren, MI 48092-3936	Training And Enrollment Fees	Fees and Expenses	35,582	921, 598, 908, 588, 184

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Macomb Edison Assoc. Boutros Companies 3069 University Dr Ste 250 Auburn Hills, MI 48326-2388	Lease	Fees and Expenses	217,566	921
Mail Delivery Service 5159 Lorame St Detroit, MI 48208-1910	Courier And Messenger Services	Fees and Expenses	53,565	903, 921, 930, 928
Mannings USA P. O. Box 357 Groveport, OH 43125-0000	Equipment Repair Services	Fees and Expenses	69,233.00	513
Mainline Information Systems inc 1700 Summit Lake Dr Tallahassee, FL 32317	Data Center Hardware Maintenance	Fees and Expenses	29,766	107, 921
Marine Pollution Control 8631 W. Jefferson Ave. Detroit, MI 48209-2651	Solid And Liquid PCB/Non Haz	Fees and Expenses	773,569	108, 532, 598, 184, 593, 107, 524, 582, 921, 186, 517, 529
Market Strategies Inc 20255 Victor Pkwy, Suite 400 Livonia, MI 48152	Opinion Surveys	Fees and Expenses	605,205	908, 921, 909, 910, 903, 570, 590, 146, 580, 186, 930, 568
Matrikon Inc. 1551 Wall St. Suite 280 St Charles MO 63303	General Contracting	Fees and Expenses	258,848	106, 502, 512
Marshal Goldsmith Partners LLC 381 Park Ave S 5th Fl New York, NY 10016	Consultants	Fees and Expenses	35,838	580, 596
McDonald Modular Solutions Inc. 23900 W. 8 Mile Rd. Southfield, MI 48034-4237	Lease	Fees and Expenses	352,026	107, 506, 184, 186, 531, 532, 935, 108
MCI P.O. Box 371392 Pittsburgh, PA 15251-7392	Communication System Install & Repair	Fees and Expenses	2,340,667	903, 921, 146, 902, 524, 517, 580, 528, 532, 520, 184, 582
McKinsey & Company Inc Georgia Pacific Center 133 Peachtree Street NE Ste 4600 Atlanta, GA 30303-1821	Consultants	Fees and Expenses	29,818,626	510, 921, 903, 580, 590, 500, 923, 185, 501, 902, 588, 580
Mdsimobile Data Solutions Inc 1 Pierce Place Ste 110 W Itasca, IL 60143-2699	Data Center Hardware Maintenance	Fees and Expenses	1,210,771	106, 107, 921
Mechanical Dynamics & Analysis 29 British American Blvd Latham, NY 12110-1437	Equipment Repair Services	Fees and Expenses	994,971	106, 107, 108, 148, 513
MDSI Mobile Data Solutions Inc 1 Pierce Place Suite 100W Itasca, IL 60143-2699	Data Center Hardware Maintenance	Fees and Expenses	1,820,803	107, 921, 146
Mercer Human Resource Consulting P.O. Box 730182 Dallas, TX 75373-0182	Consultants	Fees and Expenses	1,355,876	926, 921, 426, 146
Mercury Interactive Corp 379 N Whisman Rd. Mountain View, CA 94043-3989	Professional Services	Fees and Expenses	629,006	107, 921, 185
Metaltzers of Mid America Inc 16280 Martinsville Rd Belleville, MI 48111-3070	General Contracting	Fees and Expenses	243,302	107, 512
Mercy Memorial Hospital Corporate Connection 718 N Macomb St Suite 128 Monroe, MI 48182-2900	Miscellaneous Services	Fees and Expenses	29,383	524, 108, 514, 506, 930, 501
Meteorlogix LLC NW 1412 P.O. Box 1450 Minneapolis, MN 55337-1279	Weather Service	Fees and Expenses	31,284	580, 168, 903, 921, 182, 107, 902
Metro Airport Truck 13385 Inkster Rd Taylor, MI 48180-4427	Allison Auto Trans	Fees and Expenses	53,778	184, 580, 921, 183, 568

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Metro Cars Inc. 24957 Bresl Taylor, MI 48180-4027	Aerial Patrols (helicopter)	Fees and Expenses	1,280,790	142,184
Metro Environmental Control Inc 12990 Cloverdale Oak Park, MI 48237	Flowers/Plants	Fees and Expenses	905,936	142,184, 186, 591, 921, 935
Meylan Enterprises Inc 6225 S 60th ST Omaha, NE 68117-2206	General Contracting	Fees and Expenses	735,668	186, 512
MGP Instruments 5000 Highlands Parkway Suite 150 Smyrna, GA 30082	Miscellaneous Services	Fees and Expenses	105,214	107, 520, 921
MHF Logistical Solutions, Inc. 800 Cranberry Woods, Ste. 450 Cranberry Twp, PA 16066	Miscellaneous Services	Fees and Expenses	4,870,190	107, 108
Micoo LLC 715 Auburn Rd. Pontiac, MI 48342	Building Construction	Fees and Expenses	1,708,670	107, 921, 935
Michael Lafave Construction 184 N State Ste 2 PO box 210 Caro, MI 48723-1550	Building Construction	Fees and Expenses	308,292	107, 108, 184, 562, 566, 580, 921, 935
Michigan Car 24800 Novi Rd. PO box 918 Novi, MI 48375-2414	Allison Auto Trends	Fees and Expenses	5,454,823	146, 163, 184, 512, 530, 921
Michigan Consolidated Gas 3200 Hobson 2nd Floor, Detroit, MI 48021	Conduit Installation	Fees and Expenses	528,243	143, 242, 253, 564
Michigan Mechanical Insulation 38900 W 10 Mile Rd. Farmington Hills, MI 48335-2604	General Contracting	Fees and Expenses	884,682	107, 232, 532
Michigan State Police 111 S. Capital 2nd Floor Lansing, MI 48933-1520	Miscellaneous Services	Fees and Expenses	655,501	524
Microsoft Licensing GP 8100 Neil Rd., Ste 210 Reno, NV 89511-1157	Professional Services	Fees and Expenses	1,800,324	107, 165, 921
Mid American Group 8475 Port Sunlight Newport, MI 48166-9106	Building Construction	Fees and Expenses	3,164,318	107, 108, 184, 188, 529, 530, 592, 928
Midwest ISO 701 City Center Drive Carmel, IN 46032	Distribution Services	Fees and Expenses	587,320,149	142, 232, 588, 598, 921
MIKA Meyers Beckett and Jones PLC 800 Monroe Ave. NW Grand Rapids, MI 49503	Consultants	Fees and Expenses	54,550	925
Miller Canfield Paddock and Stone 150 W. Jefferson Ave. Detroit, MI 48226-4415	Consultants	Fees and Expenses	3,197,647	146, 186, 921, 925
Miss Dig System Inc 1030 Featherstone Rd Pontiac, MI 48342-1830	MISS Dig	Fees and Expenses	264,911	581, 584, 608
Mister Uniform and Materials Inc. 18500 Fitzpatrick Detroit, MI 48226-1495	Laundry Services	Fees and Expenses	21,797	184, 506, 511, 566, 580, 588, 603, 916,
MK Continuity and Availability LLC 2532 N. Connecticut Avenue Royal Oak, MI 48073-4296	Consultants	Fees and Expenses	104,471	186, 921
Monarch Welding and Engineering Inc 23538 Pinewood St Warren, MI 48091-3122	Waste Disposal Services	Fees and Expenses	591,623	108, 107, 108, 501, 502, 506, 511, 512
Monroe County Board of Commissioners 125 E 2nd St Monroe, MI 48161-2110	Lease	Fees and Expenses	73,460	524,931

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Monroe Plumbing and Heating Co 506 Cooper St Monroe, MI 48161-1847	Air Conditioning Service	Fees and Expenses	405,800	107,530,935
Monroe Rubber and Plastic Supply Co 425 E. Front St Monroe, MI 48161-2048	Building Construction	Fees and Expenses	199,684	232,108,532,520,530 184,519,524,531,107 570
Morris Material Handling 14170 E. 10 Mile Warren, MI 48088-2153	Crane-Installation Elevator/Hoist/Crane/Rigging	Fees and Expenses	515,918	532,108,232,184 184,935,107,532,530 188
Morris Nichols Arsh and Tunnel LLP 1201N Market St, PO Box 1347 Wilmington, DE 16889	Consultants	Fees and Expenses	185,889	146
Mosaic Co 555 S. Renton Village PL Ste 280 Renton WA 98055-3285	Professional Services	Fees and Expenses	2,952,215	182,107,921
Motor City Electric Utilities Co 9440 Grinnell St Detroit, MI 48213-1151	Boilermaker Services	Fees and Expenses	805,288	421,107,184,921,186 593,594
Motor City Trucks PO Box 511107 Livonia, MI 48151-7107	Allison Auto Trans	Fees and Expenses	99,642	512,184,183
Motrola, Inc. 1303 East Algonquin Rd Schaumburg, IL 60195	Communication System Install & Repair	Fees and Expenses	74,009	921,107
MPR Associates, Inc 320 King Street Alexandria, VA 22314-3230	Miscellaneous Services	Fees and Expenses	50,869	517,526,107
Mt Clemens Crane and Service Co Inc 42827 Inver Dr Harrison Twp., MI 48045-1342	Construction Services	Fees and Expenses	213,744	995,921
Murray W Davis 471 Renaud Grosse Pointe Woods, MI 48236	Consultants	Fees and Expenses	363,392	580,586
NG Gilbert Corp 101 S Main Stop Box 128 Parker City, 47388	Distribution Services	Fees and Expenses	9,712,104	107,593,184,594,580 451,108,581,584,583 188,512
Nal Services Inc PO Box 2 Kalkaska City, MI 49649	General Contracting	Fees and Expenses	2,485	106,107,184
National Assn of System Administrators, Inc. 8917 Foxfire Dr. Crystal Lake, IL 60012	Professional Services	Fees and Expenses	74,766	520,921
National Center for Dispute Settlement 22500 Metropolitan Flowy Ste 200 Clinton Twp, 48035	Consultants	Fees and Expenses	57,791	921,580,598,903,184 146,568,588,512,908 183,902
National Cherry Festival 109 6th ST Traverse City, 49684	Advertising	Fees and Expenses	28,200	426
National Ladder and Scaffold Co Inc PO Box 7172 128350 John R Madison Hts, 48071	Vehicle Repair Services	Fees and Expenses	89,584	163,184,500,505,506,510,512,513,514,
Nationwide Envelope Specialist 21260 W 8 Mile Rd. Southfield, MI 48075	Printing	Fees and Expenses	413,241	921,930,903,184,928 580,502,163,902,912 587,517
NBC Truck Equipment, Inc 28130 Groesbeck Hwy Roseville, MI 48066-2389	Allison Auto Trans	Fees and Expenses	44,427	184,107,921
NBS 2585 Bellingham Dr Troy, MI 48063	General Contracting	Fees and Expenses	733,483	170,184,921,935,146 903,902,560
NCO Financial Systems, Inc 3850 N. Causeway Blvd Metairie, LA 70002-1752	Collection Services	Fees and Expenses	3,756,583	903

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Nebraska Public Power PO Box 98 Brownville NE 68321-0098	Miscellaneous Services	Fees and Expenses	139,748	531,520,524
Nedrow Refractories Co 150 Landrow Rd Wixom, MI 48393	Equipment Installation	Fees and Expenses	500,880	107,512,513
Nelson Tree Services Inc 3300 Office Park Dr Suite 205 Dayton, OH 45439	Distribution Services	Fees and Expenses	4,696,666	593,107
NES Equipment 910 s Dix Detroit, MI 48217	Equipment Rental	Fees and Expenses	1,494,045	107,184,921,532,592 186,108,935,597 580,916,566
NES Rentals C/O National Equipment Services 28363 Glenwood Rd Perrysburg, OH 43051-4809	Maint/Repairs-Vehicles	Fees and Expenses	69,338	532,107,108,184,530
Netlink Software Group 200 Galleria Office Centre Ste 109 Southfield, MI 48034	Consultants	Fees and Expenses	110,000	921
Neuman Smith and Associates 400 Galleria Office Enter Ste 555 Southfield, MI 48034	Engineering	Fees and Expenses	2,352,896	107
New Energy Associates, LLC 400 Interstate North Pkwy, Ste 1500 Atlanta, GA 30339	Consultants	Fees and Expenses	155,764	184,165
New Horizons Computer Learning CTRA 1411 1/2 Farmington RD Livonia, MI 48154	Professional Services	Fees and Expenses	135,537	921,184,146,903,580 908,186,598,590,524 586,557
NFS Radiation Protection 60 Leonard Drive, PO Box 890 Groton, CT 06340	Miscellaneous Services	Fees and Expenses	61,981	108,520,517,532,107
Nordstrom Samson Associates Insurmnt Pointe 23761 Research Dr Farmington Hills, MI 48335	Engineering	Fees and Expenses	81,281	107,921
Nossaman Guthner Knox and Elliot LLP 445 S Figueroa St Fl 31st Los Angeles, CA 90071-1802	Consultants	Fees and Expenses	412,049	925,146
Nova Machine Products 18001 Shelton Road Middleburg Hts, OH 44130-0879	Miscellaneous Services	Fees and Expenses	547,743	232,524,531,530
NSF International Strategic Registrations 789 N Dixford Rd Ann Arbor, MI 48105	General Contracting	Fees and Expenses	65,800	107,506
NTH Consultants LTD 2000 Brush St, 480 Ford Field Detroit, MI 48226	Consultants	Fees and Expenses	1,169,281	107,921,184,935,148,524
NWS Technologies LLC 131 Venture Blvd Spartanburg, SC 29306	Miscellaneous Services	Fees and Expenses	58,535	107,530
Oak Electric Service Inc. 5492 Dixie Hwy 1 and 2 Waterford, M 48329	Building Construction	Fees and Expenses	104,296	107,186,510
OCE North America INC 38695 7 Mile Rd, Ste 210 Livonia, MI 48152	Communication System Installation & Repair	Fees and Expenses	669,263	921
OCE USA Inc. 5450 Cumberland Chicago, IL 60656-1469	Miscellaneous Services	Fees and Expenses	87,385	524,517,528
OEMC Rentals LLC 32900 Capitol Livonia, MI 48150	Equipment Rental	Fees and Expenses	100,013	107,532,184,921
Oertler Brother Excavating Co 3500 N. Monroe Monroe, MI 48162-9285	Miscellaneous Services	Fees and Expenses	94,441	921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2008

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Old Town Landscape and Lawn Service Inc 6724 N Monroe St Monroe, MI 48182	Landscaping Services	Fees and Expenses	192,508	532,524
OPEX Corp 305 Commerce Dr Moorestown, NJ 08057	Equipment Repair Services	Fees and Expenses	99,676	903
Oracle Corporation 1100 Abernathy Road Bld 500, Suite 1120 Atlanta, GA 30328	Consultants	Fees and Expenses	1,220,735	165,921
Original Sign Studio 5933 Ford Ct Brighton, MI 48118	Alison Auto Trans	Fees and Expenses	48,100	107,188,184
Orbital Tool Technologies INC 6550 Reylon Dr Belvidere, IL 61006	Equipment Repair Services	Fees and Expenses	91,193	513
ORT Tool and Die Corp 6555 S Dixie Hwy Ene, MI 48133-9691	Miscellaneous Services	Fees and Expenses	59,502	107,232,532,531
Osborne Quality Systems and Services LLC 9391 Mentor Ave Mentor, OH 44060	Miscellaneous Services	Fees and Expenses	250,897	517,107,528,524
Osborn Industries INC 5850 Pardee Rd Taylor, MI 48180	Waste Disposal Services	Fees and Expenses	508,728	501,502,514
Oscar W Larson CO 10100 Dixie HWY Clarkstown, MI 48348	Fuel Disp Equip-Install & Svc	Fees and Expenses	175,882	107,921,935,184,108,581 520,532,530,531,524,529
Owen Tree Service Inc 225 N Lake George Rd Albca, MI 48412-9743	Line Clearance/Tree Trimming	Fees and Expenses	138,356	598,107
Oxford Global Resources INC 40 Daniel Shays HWY, Ste 2 Belchertown, MA 01007-9480	Temporary Personnel-Tech	Fees and Expenses	1,924,463	107,921
Oxford UCIS PO Box 3985 Englewood, CO 80155-3985	Studies-Scientific & Research	Fees and Expenses	158,014	908
PAC Group 1957 Crooks RD Troy, MI 48064	Consultants	Fees and Expenses	1,755,520	921
Palace of Auburn Hills 3 Championship Drive Auburn Hill, MI 48326	Advertising	Fees and Expenses	1,253,563	426
Palmer Moving & Storage 24680 Dequindre Warren, MI 48091	Employee Relocation	Fees and Expenses	979,856	921,107,184,553,903 935,902,186,580,906 581,588
Paper Collector LLC 24300 Southfield Rd, Ste 220 Southfield, MI 48075	Waste Disposal Services	Fees and Expenses	26,456	821
Par Nuclear Inc 599 Highway 99 W Shoreview, MN 55128	Miscellaneous Services	Fees and Expenses	222,324	107
Par3 Communication INC 821 2nd Ave, Ste 1000 Seattle, WA 98104	Collection Services	Fees and Expenses	1,881,849	903,107,921
Parson Consulting LLC 2301 W Big Beaver Rd, Ste 222 Troy, MI 48064	Contract Personnel	Fees and Expenses	63,486	924,925
Patrick Engineering Inc 4970 Varsity Dr Lisle, IL 60532-4101	Conduit Installation	Fees and Expenses	89,362	107,108,188,184
Paul Hasbng Janofsky and Walker LLP 1299 Penn Ave, NW 10th FL Washington, DC 20004	Consultants	Fees and Expenses	29,139	925

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Peaker Services INC 8080 Kensington CT Brighton, MI 48116	Equipment Repair Services	Fees and Expenses	352,976	106, 232, 501, 512, 553
Peoplechck Inc 2 Hannover Sq El 7 Raleigh, NC 27601-1764	Consultants	Fees and Expenses	43,500	921
Pepper Hamilton LLP 100 Renaissance Center, 36th Floor Detroit, MI 48225	Consultants	Fees and Expenses	277,711	925,253,146,186
Perfect Commerce 909 Walnut St Ste 200 Kansas City, MO 64106	Consultants	Fees and Expenses	238,905	921
Pinnacle Advisors LLS 46700 Pickford ST Northville, MI 48187	Consultants	Fees and Expenses	174,755	921
Pipe Systems Inc Mechanical Contracting 2525 Crooks Rd, Ste 100 Troy, MI 48064	Air Conditioning Service	Fees and Expenses	340,385	107
Pitney Bowes Management Services PO Box 845801 Dallas, TX 75284	Contract Personnel	Fees and Expenses	432,104	921
Planit Michigan PO Box 15009 Detroit, MI 48215	Building Construction	Fees and Expenses	135,105	428,921
Plateau Systems LTO Accounts Recv 671 N Glebe Rd Ste 700 Arlington, VA 22203	Miscellaneous Services	Fees and Expenses	35,350	185,921
Plexus Research 829 Massachusetts Ave. Boxborough, MA 01718	Consultants	Fees and Expenses	136,015	107
Plug Power Inc 966 Albany Shaker Rd Latham, NY 12110-1401	Elec Maintenance & Construction	Fees and Expenses	47,480	184,146
PM Technologies LLC 2550 E Buno Rd, PO Box 808 Milford, MI 48361	Building Construction	Fees and Expenses	220,442	107,184,513,921,935 916
Power Plus Engineering 48545 Magellan Dr Novi, MI 48377	Building Construction	Fees and Expenses	94,038	107,921,184,583
Praxair Services Inc. formerly UCISCD 2024 N. Lafayette Ct Griffith, IN 46319	Miscellaneous Services	Fees and Expenses	771,421	107
Precision Consulting Inc 2232 Meridian Blvd, Ste 200 Minden, NV 89423-8631	Consultants	Fees and Expenses	30,000	921,185
Premier Industries Corp 513 N Dixie HWY Monroe, MI 48162	Equipment Repair Services	Fees and Expenses	143,463	108, 107, 232, 512, 513, 514, 528, 935
Press Relations Newswire 26555 Evergreen Road, Ste 1420 Southfield, MI 48076-4257	Advertising	Fees and Expenses	26,175	146,416,921
PricewaterhouseCoopers LLP PO Box 7247-8001 Philadelphia, PA 19170-8001	Consultants	Fees and Expenses	848,371	921,928,107
Prime Power Services Inc 996 Veterans Memorial Hwy SE Mableton, GA 30128	Engineering	Fees and Expenses	165,000	107
Professional Computer Organization 1919 Birchwood Dr Troy, MI 48065-7211	Temp. Personnel Tech	Fees and Expenses	74,820	107,416,146
Professional Engineers 220 Bagley St, Ste 930 Detroit, MI 48226-1417	Engineering Services	Fees and Expense	5,118,050	908, 184, 416, 58C

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Professional Fleet Management INC. 12601 Universal Dr Taylor, MI 48180	Vehicle Repair Services	Fees and Expenses	300,424	506,512,514
Project Leadership Associates, Inc 200 W Adams Ste 250 Chicago, IL 60606	Consultants	Fees and Expenses	41,090	107
Promatec 11707 W. Sam Houston Pkwy South Ste K Houston, TX 77031	Miscellaneous Services	Fees and Expenses	348,380	107,232,524,532,528 530
Pros Services PO Box 010546 Port Huron, MI 48061	Hazardous Material Removal	Fees and Expenses	201,480	151,108,592,253,598
PSC Industrial Outsourcing of Michigan 1300 Wood St Monroe, MI 48161	General Contracting	Fees and Expenses	2,399,189	108,186,501,502,506,511,512,513,
PTI Systems 2525 S Shore Blvd, Ste 401 League City, TX 77573	Miscellaneous Services	Fees and Expenses	121,498	107,165,921
Public Affairs Associates INC 800 W hiawasse St Lansing MI 48933	Consultants	Fees and Expenses	100,800	426
Qsent Inc 4145 SW Watson Ave Ste 400 Beaverton, OR 97005-2158	Collection Services	Fees and Expenses	138,497	903
Quality Control Inc 540 Big Beaver Ln Lexington, KY 40517	General Contracting	Fees and Expenses	130,621	107,501,512
Quality Lines Inc 22283 Township Rd 177 Forest, OH 45643	Distribution Services	Fees and Expenses	1,862,110	106,186,415,593,594
Quality Mobile Wash PO Box 35058 Westland, MI 48185	Vehicle Washing	Fees and Expenses	182,235	184,163,592,921
Qualys Inc. 1800 Bridge Parkway Redwood City, CA 94065	Professional Services	Fees and Expenses	218,017	921,185,186
Quarles & Brady LLP One South Pinckney St, Ste 600 Madison WI 5373	Consultants	Fees and Expenses	40,460	525
Quorum Business Solutions 1420 W Mockingbird Lane, Ste 700 Dallas, TX 75247	Professional Services	Fees and Expenses	1,063,020	146,186,921,107
R & B Davis Enterprises LLC PO Box 588 Grayling, MI 49738	Lease	Fees and Expenses	25,235	921
R J Brown Associates Inc 35660 Southwyck Blvd, Ste 201 Toledo, OH 43614	Construction Services	Fees and Expenses	160,422	921,184,561,530
Ram Meter Inc 1903 Barnett Dr Troy, MI 48064-5372	Misc. Services	Fees and Expenses	65,562	184,580,588,107,566 588,592
RAM Services Inc PO Box 596 Howell, MI 48844	Alarm Systems/Installation	Fees and Expenses	536,118	921,186,107,184,926 566,581
Rand Environmental Services Inc 28453 Northline Rd Taylor, MI 48180	Asbestos Removal	Fees and Expenses	3,913,049	108,107,592,196,517 146,561,524
Raymond Excavating Co 800 Gratiot Blvd. Marsville, MI 48040	Asphalt Paving	Fees and Expenses	1,024,821	107,253,921
RCB Industries Inc 1030 N Crooks Rd, Clawson, MI 48017	Equipment Installation	Fees and Expenses	868,990	107,183,184,418,500,501,506,510,

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
RDK Collection Services Inc 1735 E. Big Beaver Rd Troy, MI 48063	Collection Services	Fees and Expenses	148,120	903
Red Holman Pontiac Toyota GMC 35300 Ford Rd Westland, MI 48185	Vehicle Repair Services	Fees and Expenses	85,030	184,581,580
Redco Management Inc 27777 Franklin Rd, Ste 110 Southfield, MI 48034	Lease	Fees and Expenses	38,415	935,921
Regenco LLC 8609R W Washington St West Allis, WI 53214-5841	Inspection Services	Fees and Expenses	50,500	184,921,513
Reinhart and Associates Inc PO Box 81545 Austin, TX 78708	Equipment Repair	Fees and Expenses	119,200	513
Relocation America 25800 Northwestern HWY, Ste 210 Southfield, MI 48075	Employee Relocations	Fees and Expenses	1,008,028	146,921,184,580,524 188,514,506
Renew Value & Premier Valveco Phoenix Partners LLC 845 Monroe St Carleton, MI 48117	Equipment Repair Services	Fees and Expenses	75,905	232,416,502,506,512,514,530
Residence Inn by Marriott Houston/Sugarland 12703 Southwest Fwy Stafford, Tx 77477	Aerial Patrols (Helicopter)	Fees and Expenses	46,096	107,921
Resources Global Professionals 19575 Victor Parkway Ste 130 Livonia, MI 48152	Consultants	Fees and Expenses	307,773	621,188,454
Revenew Intrnl LLC 440 Louisiana Ave Ste 400 Houston, TX 77002	Consultants	Fees and Expenses	383,161	184,292,151,218,892,
Right Management Consultants 30 Oak Hollow St, Ste 100 Southfield, MI 48034	Consultants	Fees and Expenses	1,383,668	921,163,186
Riley Power Inc 1420 Cascade St Ene, PA 16502-1520	Engineering	Fees and Expenses	14,792,069	232
Ritter Technology LLC 23717 Research Dr Farmington Hills, MI 48335-2625	Allison Auto Trans	Fees and Expenses	36,679	184,148
RMF Nooter Inc 915 Matzinger Toledo, OH 43612	Equipment Repair Services	Fees and Expenses	10,737,005	106,107,108,506,511,512,513
RMT Inc Michigan 3754 Rancho Dr Ann Arbor, MI 48106-2771	Environmental Studies	Fees and Expenses	431,199	253,921
Robert Half International 6 Park Ln Blvd Ste 100 Dearborn, MI 48128	Consultants	Fees and Expenses	1,888,058	921,146,557,925
Robert Half Legal 12400 Collections Center Dr Chicago, IL 60689	Consultants	Fees and Expenses	366,287	921,146,196,925,506
Rockwell Automation, Inc 1201 S 2nd St Milwaukee, WI 53204	Data Center Hardware Maintenance	Fees and Expenses	36,779	184,528
Roese Contracting PO Box 158 2674 Huron Rd Kawlawin, MI 48631-0309	Conduit Installations	Fees and Expenses	331,775	107
Rooney Contracting Co Inc 988 N Van Dyke Bad Axe, MI 48413	General Contracting	Fees and Expenses	183,992	501,506,514
Rose Exterminator Co PO Box 309 Troy, MI 48068-0309	Pest Controls	Fees and Expenses	41,434	921,184,935,582,186.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Rosemount Nuclear Instruments Inc 8200 Market Blvd Chanhassen, MN 55317	Misc Services	Fees and Expenses	115,100	232,107,530,532
Rossmar Group 920N Washington Ave Lansing, MI 48908	Consultants	Fees and Expenses	31,861	426
RPF Consulting Inc 6478 Putnam Ford Dr Ste 119 Woodstock, GA 30189-8988	Consultants	Fees and Expenses	188,786	921,925
Royal Roofing Co Inc 2445 Brown Rd Orion, MI 48359	Construction Services	Fees and Expenses	720,952	107,935,591,532,582
Rudolph Libbe Inc 6494 Latcha Rd Walbridge, OH 43485	General Contracting	Fees and Expenses	2,060,895	107,590,580,568,560
S D Myers 180 South Ave Tallmadge, OH 44278	General Contracting	Fees and Expenses	4,870	106,506,512,524,531,532
SM & P Utility Resources 13085 Hamilton Crossing Blvd, Ste 830 Carmel, IN 46032	Conduit Installation	Fees and Expenses	1,489,236	584
S P E Utility Contractors LLS 4400 Dove Rd Port Huron, MI 48060	OHL Restoration Services	Fees and Expenses	9,852,891	107,593,184,594,108
S W Controls Inc 45345 Five Mile Rd Plymouth, MI 48170	Data Center Hardware Maintenance	Fees and Expenses	291,098	501,502,505,506,512,514,517,531,921
Salway Services Inc 5500 Rivard St Detroit, MI 48211	Scaffold Erection	Fees and Expenses	4,279,043	107,184,532,921,511
Sandia Control Systems Inc PO Box 92137 Albuquerque, NM 87189	Miscellaneous Services	Fees and Expenses	70,012	524,532
Sandy Alexander Inc 200 Entin Rd Clifton, NJ 07014	Professional Services	Fees and Expenses	298,842	921
SAP America Inc 3999 W Chester Pike Newton Square, PA 19073	Consultants	Fees and Expenses	8,124,278	107,165,921,182
Sargent and Lundy LLC 55 E Monroe St Chicago, IL 60600	Engineering	Fees and Expenses	863,570	108,528,107,524,517
SAS Institute Inc World Headquarters SAS Campus Dr Cary, NC 27513	Miscellaneous Services	Fees and Expenses	131,190	185,821,808,903,902
SBC Global Services One SBC Plaza Dallas, TX 75202	Communication System Intall & Repair	Fees and Expenses	5,234,784	921,592,146,808,580
Schindler Elevator Corp 28451 Schoolcraft Rd Livonia, MI 48150	Air Conditioning Service	Fees and Expenses	3,470,447	107,935,921
Scientech LLC 2650 McCormick Dr, Ste 300 Clearwater, FL 33759	Miscellaneous Services	Fees and Expenses	79,968	106,517,524,921
Scope Services Inc 2095 Niles Rd St Joseph, MI 49085	Engineering Services	Fees and Expenses	134,398	106,505,512,513
Scott Tire Sales Inc 10401 Lyndon St Detroit, MI 48238-2267	Tire and Repair	Fees and Expenses	30,783	184,921,416
Seaway Painting LLC 31801 Schoolcraft Rd Livonia, MI 48150	Painting Services	Fees and Expenses	77,099	596,107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2008

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Secor International Inc 77280 Haggerty Rd, Ste c11 Farmington Hills, MI 48331	Environmental Services	Fees and Expenses	229,975	253,108
Secure USA Inc PO Box 2298 Cumming, GA 30028	Building Construction	Fees and Expenses	28,210	921
Securelogix Corp 13750 San Pedros, Ste 230 San Antonio, TX 78232	Communication System Install & Repair	Fees and Expenses	96,840	921,107,524,926
Security Corp 22325 Roethel Dr PO Box 1200 Novi, MI 48375-4710	Building Construction	Fees and Expenses	886,021	921,107,524,926
Selgman and Herrod 201 W Big Beaver, Ste 380 Troy, MI 48064	Consultants	Fees and Expenses	92,283	921
Senior Flexonics Pathway Division 115 Franklin Road Oak Ridge, TN 37830-0000	Repair Services	Fees and Expenses	344,399	513
Serena Software Inc 2755 Campus Dr, Suite 300 San Mateo, CA 94403-2538	Consultants	Fees and Expenses	69,589	165,921
SGS North America Inc 1101 Howard Drive Deer Park, TX 77536-0000	Inspection Services	Fees and Expenses	258,173	501
Shambaugh And Son LP PO Box 1287 Fort Wayne, IN 46801-1287	Fire Protection System	Fees and Expenses	175,483	107
Shannon Investment Co 202 E 3rd Street Royal Oak, MI 48067-2820	Lease	Fees and Expenses	50,620	921
Show Me Quick PO Box 208 Eastpointe, MI 48021-0206	Consultants	Fees and Expenses	125,501	921, 186, 164, 916, 903
Sidock Group Inc 43155 Main Street, Suite 2310 Novi, MI 48375-1777	General Contracting	Fees and Expenses	2,156,558	106, 107, 186, 253, 501, 508, 511, 512, 513, 514, 553, 562, 582
Sieb Plumbing and Heating 303 E. Front St Monroe, MI 48161-2046	Plumbing	Fees and Expenses	170,369	107,935,108,532
Siemens Westinghouse Power Corp 6500 Bush Blvd, Suite 234 Columbus, OH 43229	Equipment Repair Services	Fees and Expenses	7,581,254	106, 107, 108, 223, 510, 513
Simplexgrinnell LP 24747 Halsted Rd Farmington Hills, MI 48335-1612	Alarm Systems	Fees and Expenses	983,985	107, 821, 184, 142, 931
Skillssoft Corp 107 Northeastern Blvd Nashua, NH 03063	Professional Services	Fees and Expenses	75,110	921
Sodexo Marriott Services 39200 8 Mile Rd Suite 7534 Livonia, MI 48152-2689	Food Services	Fees and Expenses	339,078	921, 580, 930, 184, 182
Soil and Materials Engineers Inc 43580 Plymouth Oaks Blvd Plymouth, MI 48170-2584	Environmental	Fees and Expenses	13,400	253,184
South Bend Medical Foundation 530 N Lafayette Blvd South Bend, IN 46601-1004	Miscellaneous Services	Fees and Expenses	33,139	524
South Lyon Fence Co Inc 53583 Grand River New Hudson, MI 48165	Fence	Fees and Expenses	503,381	107, 935, 184,592, 591
Southern California Edison Co San Onofre Nuclear PO Box 128 San Clemente, CA 92672	Miscellaneous	Fees and Expenses	33,598	523, 520, 107, 524, 531

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Amount Charged (e)
Southern Electric International Inc Attn: Chris W. Bealy B421 PO Box 2625 Birmingham, AL 35202-2625	Enrico Fermi Unit 2	Fees and Expenses	118,842	154,517,528
Spartan Lawn Service 10484 Reeck Rd Allen Park, MI 48101-1129	Landscaping Services	Fees and Expenses	132,387	582,416,562,591,569
Spaulding Electric Co 1350 Michigan Ave Detroit, MI 48226-1019	Elec Maintenance & Construction	Fees and Expenses	193,953	107,184
Specialty Door Systems 22863 Hesp Dr Novi, MI 48375	Overhead Doors	Fees and Expenses	131,893	107,935,184,183
Spectre Controls Inc 11968 Girdled Rd Painesville, OH 44077-8806	Equipment Repair Services	Fees and Expenses	252,731	105,506,510,511
Spectrum Strategies aka Harley Ellis 28913 Northwestern Hwy, Suite 200 Southfield, MI 48034-8441	Consultants	Fees and Expenses	499,485	107,921,186,903,184
Spectrum Technologies Division of AIC 112 Erie Blvd Ste 3 Schenectady, NY 12305-2238	Miscellaneous	Fees and Expenses	375,418	232,524,530,107,528
SPX Cooling Technologies 7401 W 129th St Overland Park, KS 66213-2634	Miscellaneous	Fees and Expenses	3,963,463	232,524,530,107,528
Standley Law Group LLP 495 Metro Place S Ste 210 Dublin, OH 43017	Consultants	Fees and Expenses	54,834	925
Stanley Security Solutions 57450 Travis New Hudson, MI 48165-9753	Miscellaneous	Fees and Expenses	54,564	232,935,524,580,588
Steam Turbine Alternative Resources 116 Labourette St Marion, OH 43302-3429	Equipment Repair Services	Fees and Expenses	4,328	184,513
Stock Equipment Co Inc 16490 Chillicothe Rd Chargin Falls, OH 44023-4326	General Contracting	Fees and Expenses	6,031,407	106,107,186,232,502,512,514
Storage Tek 28001 Cabot Dr, Suite 200 Novi, MI 48377	Data Center Hardware Maintenance	Fees and Expenses	1,172,213	921,107,508
Strategic Staffing Solutions Inc 645 Griswold, Suite 2900 Detroit, MI 48228	Staffing Services	Fees and Expenses	45,713,135	107,821,146,184,903
Strictly Confidential Investigative Services 24110 Meadowbrook Rd Ste 100 Novi, MI 48375-3459	Alarm Systems	Fees and Expenses	153,897	506,921,184
Strohl Systems Group, Inc 631 Park Avenue King of Prussia, PA 19406	Professional Services	Fees and Expenses	46,038	921
Structural Integrity Associates, Inc 3315 Almaden Expy, Ste 24 San Jose, CA 95118-1557	General Contracting	Fees and Expenses	43,392	512
Studvik Scandpower Inc 1087 Beacon St Ste 301 Newton, MA 02459-1700	Engineering	Fees and Expenses	152,000	107,524
Suburban Sewer and Septic Tank Cleaners 441 Carleton Rockwood Rd Carleton, MI 48117-9205	Portable Toilets	Fees and Expenses	73,656	532,524,523,520,519
Summa Engineering & Associates Inc 30095 Northwestern Hwy, Ste 30A Farmington Hills, MI 48334-3289	General Contracting	Fees and Expenses	58,451	106,107,184,510,580
Sun Microsystems Inc 500 Eldorado Blvd Ste 1500 Broomfield, CO 80021-3408	Consultants	Fees and Expenses	30,253	921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Sunrise Solutions Inc 4615 S US Highway 23 Greenbush, MI 48738-9753	Engineering Services	Fees and Expenses	80,650	106,416,570
Suntel Services LLC 1095 Crooks Rd Ste 100 Troy, MI 48064	Professional Services	Fees and Expenses	318,379	107,821,146
Support Technology Inc 1622 Country Club Dr Pittsburgh, PA 15237-1471	Miscellaneous Services	Fees and Expenses	382,500	528,107,531,524,530
Sutton Leasing Inc 13300 E. 11 Mile Rd Ste B Warren, MI 48089-1357	Leases Vehicles/Equip	Fees and Expenses	757,571	926,921,107,524,532
Symantec Corporation 20330 Stevens Creek Blvd Cupertino, CA 95014	Professional Services	Fees and Expenses	545,245	185,921,107,146
Synergetic Design Inc PO Box 411247 Charlotte, NC 28241-1247	Elec Maint & Constructon	Fees and Expenses	451,791	184,416,107,580,186
System Operations Success Int'l 13950 Ballantyne Corport Pl Ste 314 Charlotte, NC 28277-3519	Professional Services	Fees and Expenses	468,526	588,588
Target Point Consulting-Michael Meyers 107 S West Pl - PMB 256 Alexandria, VA 22314	Consultants	Fees and Expenses	31,647	921
Taycom Business Solutions 719 Griswold Ave Ste 820 Detroit, MI 48226	Consultants	Fees and Expenses	1,819,007	107,921,418
TBL Professional Services, Inc 90400 Telegraph Rd, Ste 118 Bingham Farms, MI 48025-4538	Engineering	Fees and Expenses	1,691,186	184,588,415
TCF Leasing, Inc 1110 Wayzata Boulevard, Suite 801 Minnetonka, MN 55305	Equipment Rentals	Fees and Expenses	61,590	107,186,532
TDW Services 10 S 183 Schoger Dr 100 Naperville, IL 60564-5909	Mechanical Erection	Fees and Expense	93,705	107
Team Cooperheat MQS Inc 12645 Delta St Taylor, MI 48180-8835	General Contracting	Fees and Expenses	42,459	107,511,512,514,524
Teldogix Inc 1810 Airport Exchange Blvd Erlanger, KY 41018	Communication System Install Repair	Fees and Expenses	84,028	107,163
Tech Group Inc 1007 Tee Dr Red Wing, MN 55066-1977	Repair Services	Fees and Expenses	132,047	107
Tennant Sales and Service Co 701 Lilac Dr N Minneapolis, MN 55422-4811	Vehicle Repair Services	Fees and Expenses	72,418	107,164,921
Terraflux Geosynthetics 178 Bethridge Rd Toronto, Ontario Canada A1N3	Solid/Liquid PCB NON haz	Fees and Expenses	84,702	107
The Berline Group, Inc 70 E Long Lake Bloomfield Hills, MI 48304	Advertising	Fees and Expenses	3,336,955	930,909,146,925,580
The Energy Group Inc PO Box 36934 Grosse Pointe Farms, MI 48238-0934	Distributions Services	Fees and Expenses	8,644,338	593,107,184,186,580
TMP Worldwide INC Manster Govt. Solutions 8280 Greensbro Dr McLean, Va 22102-0000	Professional Services	Fees and Expenses	44,322	921
Toledo Trane Service Inc 1135 Corporate Dr PO Box 880 Holland, OH 43528-8457	Construction Services	Fees and Expenses	644,160	107,935,921,232,528,186,530

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Top Drawer Design INC 785 Hathaway DR Auburn Hills, MI 48326	Engineering	Fees and Expenses	66,668	107
Total Armored Car Service Inc 2950 Rosa Parks Blvd Detroit, MI 48216-1217	Alarm Systems - Installations(s)	Fees and Expenses	32,734	903
Total Safety US Inc 11111 Wilcrest Green Dr Suite 300 Houston, TX 77042	Miscellaneous Services	Fees and Expenses	36,310	520
Towers Perrin P O Box 8500 s-6110 Suite 2600 / 1 Houston Center Philadelphia, PA 19178	Consultants	Fees and Expenses	65,722	925, 921, 926
Tradewinds Aviation Inc 6320 Highland Rd Waterford, MI 48327-1835	Aerial Patrols (Helicopter) (S)	Fees and Expenses	445,656	921,930, 510, 500, 501,146
Trane 27475 Meadowbrook Rd Novi, MI 48377	Equipment Installation	Fees and Expenses	18,522	108, 232, 502, 528, 530, 514, 921,
Transformer Inspection Retrofit Corp 2704 Normandy RD Royal Oak, MI 48073-	c Maintenance & Construction	Fees and Expenses	115,467	418, 501
Trentec Inc 4600 E Tech Dr Cincinnati, OH 45245-	Miscellaneous Services	Fees and Expenses	61,543	107, 232, 528
Tri County International Trucks Inc 5701 Wyoming St, P.O. Box 430 Dearborn, MI 48126-2355	Allison Auto Trans (S)	Fees and Expenses	50,695	184, 416, 910
Triangle Electric Co 29797 Stephenson Hwy Madison Hts, MI 48071-2334	c Maintenance & Construction	Fees and Expenses	1,282,587	184, 592, 107, 108, 188, 921, 591, 580, 566
Trimatrix Laboratories, Inc 5560 Corporate Exchange Ct SE Grand Rapids, MI 49512	Testing and Inspection (s)	Fees and Expenses	95,775	253, 524, 108, 188, 598, 506, 588, 573
Trounman Sanders LLP 600 Peachtree St NE Ste 5200 Atlanta, GA 30308-2231	Consultants	Fees and Expenses	982,994	925, 146
Truck Tech Engineers Inc 38921 Ford Rd Westland, MI 48185-1965	Allison Auto Trans (S)	Fees and Expenses	124,402	183, 184
Trugreen Chemlawn 5935 Enterprise Dr PO Box 22217 Lansing, MI 48911-4110	Flowers / Plants	Fees and Expenses	118,341	562, 582
TTL Associates Inc 44285 Plymouth Oaks Blvd Plymouth, MI 48170-2585	Miscellaneous Services	Fees and Expenses	157,584	108, 517, 107, 528, 530, 532, 529, 531
TXU Generation Co LP PO Box 1002 Glen Rose, TX 76043	Miscellaneous Services	Fees and Expenses	192,949	529, 530, 524, 517, 526, 107
Underground Lines, Inc 6722 19 1/2 Mile Rd Sterling Hgts, MI 48314	Conduit Installation (s)	Fees and Expenses	1,932,324	107, 594, 596, 592, 184, 593, 108, 188
Underwood Fire Equipment Inc Po Box 43 Novi, MI 48378-0043	Fire Protection System(s)	Fees and Expenses	32,261	107, 935
Union Excavating Co 67220 Van Dyke Rd Washington Twp, MI 48095-1441	Conduit Installation (s)	Fees and Expenses	2,994,912	107, 184, 594
Unitach Services Group Inc 1006 Third Ave Morris, IL 60450-0000	Miscellaneous Services	Fees and Expenses	480,869	520, 232, 108, 107, 524, 517, 528
Upfront Technologies, Inc PO Box 263 New Boston, MI 48164-0263	Professional Services	Fees and Expenses	804,573	921, 588, 568, 184

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
US Inspection Services, Inc 705 Albany St Dayton, OH 45408-	Testing and inspection (s)	Fees and Expenses	67,443	528,184
Utilities Service Alliance Inc Marine Heathman 9200 Indian Creek Pkwy Ste 201 Overland Park, KS 66210-2008	Miscellaneous Services	Fees and Expenses	264,872	524,107,921
Utilities Lines Construction Service Inc 39500 Orchard Hill Pl Dr Ste 200 Novi Mi 48375	Miscellaneous Services	Fees and Expenses	159,150	107
Utilities Research International 9 King Ave Jekyll Island, Ga 31527	Consultants	Fees and Expenses	40,443	921,935
Vaisala Inc P O Box 8500 53423 Philadelphia, Pa 19178-3433	Weather Services	Fees and Expenses	36,181	580
Valve Reconditioning Service Co 17180 Francis St Melvindale, MI 48122-2316	Valve Repair (s)	Fees and Expenses	1,133,804	532,531,184,107
Vanex Fire System Providence Fire Protections Inc 17180 Francis St Luna Pier, Mi 48157-9526	Protect system-install & repa	Fees and Expenses	38,927	524,164,232,591,591,582,562
Vans Truck and Industrial inc 40 Grathof BLVD Marysville, Mi 48040-1125	Allison Auto trans (s)	Fees and Expenses	29,239	184
Vartek Inc 5863 Washington Ave Export, PA 15632	Miscellaneous Services	Fees and Expenses	33,993	524
Vee Inc 13225 Northline Rd Ste 100 Southgate, Mi 48195-	Professional Services	Fees and Expenses	39,840	921
Velociat Wireless LP 10 Woodbridge Ct Dr Woodbridge, NJ 07095-1152	munication System Install & R	Fees and Expenses	718,174	184,921
Venture Electric Inc PO Box 7069 Sterling Hts, Mi 48311-7069	Conservation / Audits-Energy	Fees and Expenses	1,284,413	921,502
Versacomp Systems Inc 6273 N Shore Dr W Bloomfield, MI 48324-0000	Consultants	Fees and Expenses	176,026	107,921
Versatile Power Co 1201 E Romeo Rd Leonard, MI 48387-4330	Conduit Installation (s)	Fees and Expenses	181,148	107,594,596,593
Vigilante Security Inc 27215 Southfield Rd Lathrup Village, Mi 48075-	Alarm Systems-installations	Fees and Expenses	32,970	921,930,188,580
Vital Outsourcing Services Inc 3785 Data Dr, Ste 200 Norcross, GA 30092-2535	Collection Services	Fees and Expenses	4,296,168	107,903
Vital Skills International Lc 2093 Cumberland Rd Rochester Hills, MI 48307-	Consultants	Fees and Expenses	621,609	921,148,184
Voigt & Schweitzer Galvanizers Inc 12600 Arnold Redford, MI 48238-2637	Miscellaneous Services	Fees and Expenses	50,010	184
W H Duffill Inc 411 E 8 Mile Rd Hazel Park, Mi 48030-1853	Building Construction (s)	Fees and Expenses	79,337	532,921,512
W J O'neil Co 35457 Industrial Rd Livonia, MI 48150-1233	Air Conditioning Services	Fees and Expenses	239,653	107,108,935,921
W3 Construction Co 7601 Second Ave Detroit, MI 48202-3008	Building Construction (s)	Fees and Expenses	661,680	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Wachovia Bank NC 1196 1525 West W T Harns BLVD -3C3 Charlotte, NC 28289	Miscellaneous Services	Fees and Expenses	450,808	108
Walbridge Aldinger Co 613 Abbott St Detroit, MI 48226-2513	Building Construction (s)	Fees and Expenses	7,243,088	107
Warner Norcross and Judd LLP 900 Fifth Third Ctr 111 Lyon St Nw Grand Rapids, MI 49503-	Consultants	Fees and Expenses	713,324	925
Washington Midwest LLC 510 Carnegie Center PO Box 5287 Princeton, NJ 08543-5287	Engineering (s)	Fees and Expenses	138,763,470	107, 532, 531, 530, 921, 108, 517, 524, 528, 186, 529, 184
Washington Midwest LLC Riley Power Inc 508 Carnegie Center Princeton, NJ 08540	Building Construction (s)	Fees and Expenses	42,631	512
Washington Mutual Bank FA 600 Madison Avenue 20th Floor New York, NY 10022-1654	Lease	Fees and Expenses	133,250	428
Waukesha Electric Systems Inc Charlotte SC 12857 G E Independence Blvd Matthews, NC 28105	Miscellaneous Services	Fees and Expenses	88,188	531
Wayne County Emergency Management Division 10250 Middlebelt Rd Detroit, MI 48242-1701	Miscellaneous Services	Fees and Expenses	41,250	524
WE Energies 500 South 116th Street West Allie, WI 53214-	Distribution Services	Fees and Expenses	185,712	593 594
Weir Valve and Controls Usa Inc 285 Canal Salem, Ma 01970-1700	Valve - Repairs	Fees and Expenses	110,171	532, 232
Wein Consulting Diane Besko 111 University Dr e Ste 205 College Station, Tx 77840-1700	Consultants	Fees and Expenses	28,138	921
Welding Services Inc 2225 Skyard Ct Norcross, Ga 30071-2960	Boilermaker Services	Fees and Expenses	3,160,637	107, 530
West Michigan Whitecaps 4500 West River Drive Comstock Park, MI 49321-0426	Advertising	Fees and Expenses	25,000	426
Wesdyne International PO Box 409 Madison, PA 15883	General Contracting	Fees and Expenses	262,400	513
Winston and Strawn LLP 1700 K Street NW Washington, DC 20006-3817	Miscellaneous Services	Fees and Expenses	30,934	524
Wolf Creek Nuclear Operating Corp PO Box 411 Burlington KS, 66839-0411	Equipment -Repair Mobile Equipment	Fees and Expenses	270,729	520 530, 531, 532, 524
Wolverine Truck Sales Inc 3550 Wyoming Dearborn, MI 48120-1425	Vehicle Repair Services	Fees and Expenses	2,720,027	107, 184, 146, 163, 108, 416
Wye Laboratories 7800 Highway 20 West Huntsville, AL 35806-2057	Miscellaneous Services	Fees and Expenses	45,100	528
Xede Consulting Group LLC 26913 Northwestern Hwy, Suite 480 Southfield, MI 48034	Consultants	Fees and Expenses	234,750	921
York Electric Motors Inc 611 Andre St Bay City, MI 48706-4169	Equipment Repair Services	Fees and Expenses	463,097	512, 513, 514
Zorea Consulting 17502 Deer Path Dr. Northville, MI 48167	Consultants	Fees and Expenses	405,920	568, 580,

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Cash		
2			Other Accounts Receivable		
3			Administrative & General		
4			Fuel Inventory		
5			Taxes Payable		
6			Interest Revenue		
7			Other Electric Revenues	456	2,036,580
8			O&M Expense	5XX	(7,016,632)
9					
10	Syndeco Realty Corp.	Affiliate	Interest Revenue		
11			Administrative & General		
12					
13	DTE Gas & Oil, Inc.	Affiliate	Administrative & General		
14					
15	DTE Engineering Services, Inc.	Affiliate	Interest Revenue		
16			Administrative & General		
17					
18	DTE Energy Ventures	Affiliate	Interest Revenue		
19			Administrative & General		
20					
21	DTE Enterprises, Inc.	Affiliate	Interest Revenue		
22			Administrative & General		
23					
24	DTE Gas Storage, Inc.	Affiliate	Merch/Job Revenue		
25			Interest Revenue		
26			Administrative & General		
27					
28	MCN Energy Enterprises, Inc.	Affiliate	Interest Revenue		
29			Administrative & General		
30					
31	DTE Peptec, Inc.	Affiliate	Interest Revenue		
32			Administrative & General		
33					
34	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
35			Legal Cost		
36					
37					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
 7. In column (j) report the total.
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		131	(50,000,000)	(50,000,000)	Cost	1
		143	792,658	792,656	Cost	2
		146	557,689	557,689	Cost	3
		151	39,777,093	39,777,093	Contract	4
		236	(1,361,747)	(1,361,747)	Cost	5
419	1,200			1,200	Cost	6
				2,036,580	Cost	7
				(7,016,632)	Cost	8
						9
419	139			139	Cost	10
		146	266,878	266,878	Cost	11
						12
		146	46,435	46,435	Cost	13
						14
419	73			73	Cost	15
		146	16,781	16,781	Cost	16
						17
419	957			957	Cost	18
		146	981,836	981,836	Cost	19
						20
419	1			1	Cost	21
		146	(17,950)	(17,950)	Cost	22
						23
415	(3,136)			(3,136)	Cost	24
419	2,236			2,236	Cost	25
		146	579,957	579,957	Cost	26
						27
419	30			30	Cost	28
		146	5,685	5,685	Cost	29
						30
419	324			324	Cost	31
		146	20,314	20,314	Cost	32
						33
				1,125,000	Cost	34
		232	6,500	6,500	Cost	35
						36
						37

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	10,300,000
2			O&M Expense	5XX, 920	4,893
3			Merch/Job Revenue/Expense		
4			Admin & General Expense	921-935	539
5			Inventory		
6			Legal Cost		
7			Administrative & General		
8					
9	DTE Energy Company	Holding Company	Admin & General Expense	921-935	313,095,787
10			Customer Service	901-916	103,738,105
11			O&M Expense	5XX	27,303,507
12			Intercompany Rents	455	2,800,000
13			Non-Operating Revenue/Exp		
14			Other Tax Expense	408	11,661,839
15			A&G Salaries	920	102,352,153
16			Deferred Credits		
17			Miscellaneous Liabilities		
18			Interest Expense		
19			Administrative & General		
20					
21	DTE Energy Resources, Inc.	Affiliate	Merch/Job Revenue/Expense		
22			Interest Revenue		
23			Administrative & General		
24					
25	DTE River Rouge Unit 1 LLC	Affiliate	Merch/Job Revenue		
26					
27	Wolverine Energy Services, Inc.	Affiliate	Interest Revenue		
28			Admin & General Expense	921-935	23
29			Deferred Credits		
30			Administrative & General		
31					
32	DTE Gas Storage Pipeline & Processing Company	Affiliate	Interest Revenue		
33			Administrative & General		
34					
35					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				10,300,000	Cost	1
				4,893	Cost	2
419	50,169			50,169	Cost	3
				539	Cost	4
		107	1,638	1,638	Cost	5
		232	115,343	115,343	Cost	6
		146	14,603,948	14,603,948	Cost	7
						8
				313,095,787	Cost	9
				103,738,105	Cost	10
				27,303,507	Cost	11
				2,800,000	Cost	12
415-426	6,002,171			6,002,171	Cost	13
				11,661,839	Cost	14
				102,352,153	Cost	15
		253	(16,483)	(16,483)	Cost	16
		236, 24X	4,009,496	4,009,496	Cost	17
431	15,548			15,548	Cost	18
		146	5,197,222	5,197,222	Cost	19
						20
415, 416	(1,965)			(1,965)	Cost	21
419	18,110			18,110	Cost	22
		146	3,001,502	3,001,502	Cost	23
						24
415	2,266,597			2,266,597	Cost	25
						26
419	1,067			1,067	Cost	27
				23	Cost	28
		253	120,670	120,670	Cost	29
		146	685,268	685,268	Cost	30
						31
419	1,710			1,710	Cost	32
		146	280,259	280,259	Cost	33
						34
						35

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Trading, Inc.	Affiliate	Sale of Energy	447	33,799,656
2			Interest Revenue		
3			O&M Expense	5XX	(1,433,720)
4			Admin & General Expense	921	3
5			Administrative & General		
6					
9	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	482,016
10			Other Electric Revenues	456	15,375
11			Admin & General Expense	921	33,700
12			O&M Expense	5XX	2,056,542
13			Administrative & General		
14			Interest Revenue		
15			Coal Inventories		
16			Administrative & General		
17					
18	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	57,255
19			Merch/Job Revenue/Expense		
20			Interest Revenue		
21			Administrative & General		
22					
23	Citizens Gas Fuel Co.	Affiliate	Interest Revenue		
24			Administrative & General		
25					
26	DTE Gas Resources		Administrative & General		
27					
28					
29	Copeley License, LLC	Affiliate	Administrative & General		
30					
31	DTE Biomass Energy, Inc.	Affiliate	Interest Revenue		
32			Administrative & General		
33					
Total					607,392,673

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
 7. In column (j) report the total.
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				33,799,656	Contract	1
419	17,804			17,804	Cost	2
				(1,433,720)	Cost	3
				3	Cost	4
		146	3,631,607	3,631,607	Cost	5
						6
				482,016	Contract	9
				15,375	Contract	10
				33,700	Cost	11
				2,056,542	Cost	12
417	(73,259)			(73,259)	Cost	13
419	1,946			1,946	Cost	14
		151	782,709	782,709	Contract	15
		146	1,369,411	1,369,411	Cost	16
						17
				57,255	Cost	18
415, 416	(843)			(843)	Cost	19
419	4,269			4,269	Cost	20
		146	3,485,580	3,485,580	Cost	21
						22
419	274			274	Cost	20
		146	84,865	84,865	Cost	24
						25
		146	2,067	2,067	Cost	26
						27
						28
		146	7,032	7,032	Cost	29
						30
419	151			151	Cost	31
		146	809,885	809,885	Cost	32
						33
	8,304,373		29,843,948	640,562,142		Total

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Corporate Support Group	921-935	279,942,074
2			Corporate Support Group	920	110,782,065
3			Corporate Support Group	401, 408, 409	12,379,007
4			Corporate Support Group	236	
5			Corporate Support Group		
6					
7			Corporate Support Group	901-916	84,767,185
8					
9					
10	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	501-593	2,279,111
11			A&G - Expense	921-926	5,548,746
12			InterCompany Rents	931	2,200,000
13			Labor & Materials		
14			Stores Expense		
15			Interest Expense		
16					
17					
18	DTE Energy Services, Inc.	Affiliate	Corporate Support Group	921	276,311
19					
20					
21	DTE Coal Services, Inc.	Affiliate	Fuel SWAPS	456	(3,225)
22			Corporate Support Group	921	220,817
23			Misc. A/R & Inventory		
24					
25					
26	DTE Energy Trading, Inc.	Affiliate	Fuel	501	1,045,488
27			Electric Purchases	555-556	29,531,159
28			Corporate Support Group	921	10,766
29					
30					
31					
32	DTE Energy Enterprises	Affiliate	O&M Expense	501-593	(3,207)
33			Labor & Materials		
34					
35					
36					
37	Copeley License LLC	Affiliate	Corporate Support Group	930	10,000
38					
39					
40					
Totals					528,986,297

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
950	586,917			280,528,991	Cost	1
				110,782,065	Cost	2
				12,379,007	Cost	3
						4
415,416,421	4,535,430			4,535,430	Cost	5
426,431						6
				84,767,185	Cost	7
						8
				2,279,111	Cost	10
				5,548,746	Cost	11
				2,200,000	Cost	12
		107	153,781	153,781	Cost	13
		163	(10,330)	(10,330)	Cost	14
430	(143)			(143)	Cost	15
						16
				276,311	Cost	18
						19
				(3,225)	Contract	21
				220,817	Cost	22
		151	(25,394)	(25,394)	Cost	23
						24
				1,045,488	Contract	26
				29,531,159	Contract	27
				10,766	Cost	28
						29
						30
				(3,207)	Cost	31
		107	282,882	282,882	Cost	32
						33
						34
						35
						36
				10,000	Cost	37
						38
						39
						40
	5,122,204		400,939	534,509,440		Totals

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			5,411,822			
2	Reactive Supply and Voltage			16,099,594			14,457,205
3	Regulation and Frequency Response			76,001			630,970
4	Energy Imbalance						
5	Operating Reserve - Spinning			114,003			946,455
6	Operating Reserve - Supplement			114,003			946,455
7	Other						652,648
8	Total (Lines 1 thru 7)			21,815,423			17,633,733

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Sch 1, 2, 3, 5, and 6 relate to Ancillary Services to MISO (Midwest Independent System Operator). There is no Specific MWH associated with the revenues. The Purchases are based on a Peak Load for each month.

Schedule Page: 398 Line No.: 4 Column: b

This Schedule is not applicable since MISO Day 2 went live in April 2005. MISO has taken over the ECIT Imbalance.

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

This page is not applicable because Detroit Edison does not have a transmission system. Detroit Edison's transmission system was sold to International Transmission Company (ITC) in February 2003.

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	47,353,822
3	Steam	40,079,993	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,825,834
4	Nuclear	7,477,386	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,241,767
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	1,534,561	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	229,862
7	Other	173,397	27	Total Energy Losses	3,372,991
8	Less Energy for Pumping	2,102,561	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	57,024,276
9	Net Generation (Enter Total of lines 3 through 8)	47,162,776			
10	Purchases	9,861,500			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	57,024,276			

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on line 2 by month the system's output in Megawatt hours for each month.

(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,413,830	154,341	7,006	5	1900
30	February	4,184,620	253,603	6,878	7	1900
31	March	4,420,004	143,142	6,876	14	2000
32	April	3,949,014	113,391	6,421	3	2000
33	May	4,617,010	296,341	10,090	30	1600
34	June	4,880,438	280,421	9,164	17	1600
35	July	5,734,070	404,095	11,487	31	1600
36	August	5,641,759	448,619	11,896	2	1600
37	September	4,449,017	302,180	7,586	8	1600
38	October	4,637,805	424,903	6,709	24	1900
39	November	4,526,076	450,724	7,223	29	1900
40	December	5,570,633	492,487	7,747	7	1900
41	TOTAL	57,024,276	3,764,247			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (Total) (b)			Plant Name: Belle River (Deco) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1260			1026		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1260			1026		
10	When Limited by Condenser Water	1260			1026		
11	Average Number of Employees	208			208		
12	Net Generation, Exclusive of Plant Use - KWh	8401697000			6715623000		
13	Cost of Plant: Land and Land Rights	1943474			1752040		
14	Structures and Improvements	367098500			298772851		
15	Equipment Costs	1545559316			1261705985		
16	Asset Retirement Costs	41274			41274		
17	Total Cost	1914642564			1562272150		
18	Cost per KW of Installed Capacity (line 17/5) Including	1372.5036			1375.9784		
19	Production Expenses: Oper, Supv, & Engr	274929			274929		
20	Fuel	95352460			74078572		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2577888			2576037		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1342473			1340580		
26	Misc Steam (or Nuclear) Power Expenses	5307195			2737934		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	299361			299361		
30	Maintenance of Structures	5172064			5167011		
31	Maintenance of Boiler (or reactor) Plant	12554522			6016202		
32	Maintenance of Electric Plant	2800880			2780760		
33	Maintenance of Misc Steam (or Nuclear) Plant	3379875			3365255		
34	Total Production Expenses	129061647			98536641		
35	Expenses per Net KWh	0.0154			0.0147		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4573972	30288	0	3708174	24533	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9131	138120	0	9131	138103	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	19.720	88.250	0.000	18.880	89.320	0.000
41	Average Cost of Fuel per Unit Burned	19.720	87.740	0.000	18.880	88.620	0.000
42	Average Cost of Fuel Burned per Million BTU	1.080	15.120	0.000	1.030	15.280	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.011	0.000	0.000	0.011
44	Average BTU per KWh Net Generation	0.000	0.000	9962.000	0.000	0.000	9962.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Conners Creek</i> (d)			Plant Name: <i>Fermi 2</i> (e)			Plant Name: <i>Monroe PP</i> (f)			Line No.
	Steam			Nuclear			Steam		1
	Conventional			Conventional			Conventional		2
	1934			1988			1971		3
	1951			1988			1974		4
	330.00			1150.00			3279.60		5
	215			1139			3135		6
	473			7116			6760		7
	0			1089			0		8
	215			1122			3135		9
	215			1139			3135		10
	28			715			410		11
	62068000			7477386000			17986910000		12
	800940			0			3958006		13
	12033485			36752834			174413921		14
	64199793			103861168			1770273890		15
	506330			291284342			228332		16
	77540548			431898344			1948874149		17
	234.9714			375.5638			594.2414		18
	162925			16133641			492611		19
	7202812			31128481			329120643		20
	0			3090707			0		21
	287126			12897199			6477923		22
	0			0			0		23
	0			0			0		24
	44252			3717045			246517		25
	2125521			42003530			12241329		26
	0			0			0		27
	0			0			0		28
	0			17252106			352332		29
	259074			1083254			7485954		30
	1043222			8125274			46141265		31
	354292			10339580			6823241		32
	767221			18802766			17400965		33
	12246445			164573583			426782780		34
	0.1973			0.0220			0.0237		35
Nat Gas	No. 2 Oil	All	Nuclear			Coal	No. 2 Oil	All	36
Mcf	Barrels		MWDTH			Tons	Barrels		37
960432	0	0	968165	0	0	8397141	48270	0	38
1006	0	0	81912	0	0	10174	137799	0	39
7.590	0.000	0.000	0.000	0.000	0.000	37.710	83.950	0.000	40
7.500	0.000	0.000	32.150	0.000	0.000	37.880	84.180	0.000	41
7.460	0.000	0.000	0.390	0.000	0.000	1.860	14.550	0.000	42
0.000	0.000	0.116	0.004	0.000	0.000	0.000	0.000	0.018	43
0.000	0.000	15559.000	10606.000	0.000	0.000	0.000	0.000	9515.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Greenwood EC</i> (b)	Plant Name: <i>Trenton Channel PP</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1979	1949				
4	Year Last Unit was Installed	1979	1968				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40	775.50				
6	Net Peak Demand on Plant - MW (60 minutes)	785	730				
7	Plant Hours Connected to Load	861	8760				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	785	730				
10	When Limited by Condenser Water	785	730				
11	Average Number of Employees	69	208				
12	Net Generation, Exclusive of Plant Use - KWh	253944000	4300098000				
13	Cost of Plant: Land and Land Rights	2306839	348429				
14	Structures and Improvements	76204549	24544290				
15	Equipment Costs	321159058	255348275				
16	Asset Retirement Costs	48374	4767306				
17	Total Cost	399718820	285008300				
18	Cost per KW of Installed Capacity (line 17/5) Including	490.2119	367.5155				
19	Production Expenses: Oper, Supv, & Engr	367787	1489380				
20	Fuel	21007777	82861401				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1219970	3517003				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	34851	906944				
26	Misc Steam (or Nuclear) Power Expenses	1469430	5334856				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	1702219				
30	Maintenance of Structures	949547	2864344				
31	Maintenance of Boiler (or reactor) Plant	5257295	7881023				
32	Maintenance of Electric Plant	34182	682868				
33	Maintenance of Misc Steam (or Nuclear) Plant	1145058	1574682				
34	Total Production Expenses	31485897	108814720				
35	Expenses per Net KWh	0.1240	0.0253				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat Gas	Coal	No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	All
38	Quantity (Units) of Fuel Burned	9757	75797	2509561	2267315	6756	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140542	148718	1002	10395	156831	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	80.350	66.580	8.170	36.060	89.350	0.000
41	Average Cost of Fuel per Unit Burned	76.230	43.880	7.690	35.560	72.150	0.000
42	Average Cost of Fuel Burned per Million BTU	12.910	7.030	7.670	1.710	10.950	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.092	0.000	0.000	0.019
44	Average BTU per KWh Net Generation	0.000	0.000	11993.000	0.000	0.000	10782.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge</i> (d)		Plant Name: <i>River Rouge (cont'd)</i> (e)		Plant Name: <i>Marysville</i> (f)		Line No.			
Steam				Steam		1			
Conventional				Conventional		2			
1956				1930		3			
1958				1947		4			
933.23		0.00		200.00		5			
527		0		0		6			
8760		0		0		7			
0		0		0		8			
527		0		84		9			
510		0		84		10			
170		0		8		11			
3050681000		0		0		12			
3235988		0		258114		13			
21502285		0		11541312		14			
266238498		0		34147371		15			
154936		0		867129		16			
291131707		0		46813926		17			
311.9614		0.0000		234.0696		18			
244600		0		0		19			
65503252		0		-44833		20			
0		0		0		21			
1637880		0		193472		22			
0		0		0		23			
0		0		0		24			
101930		0		243		25			
5895402		0		818103		28			
0		0		0		27			
0		0		0		28			
444683		0		0		29			
2628283		0		206800		30			
16158920		0		9632		31			
3410775		0		0		32			
2803866		0		21813		33			
98829591		0		1205030		34			
0.0324		0.0000		0.0000		35			
Coal	Nat Gas	Blast Gas	Coke Gas	All					36
Tons	Mcf	Mcf	Mcf						37
1529159	480587	0	532445	0	0	0	0	0	38
10042	1005	0	486	0	0	0	0	0	39
36.670	8.480	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
39.110	8.510	0.000	0.740	0.000	0.000	0.000	0.000	0.000	41
1.950	8.470	0.000	1.520	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.021	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	10310.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Placid</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Internal Combustion				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1966	1969				
4	Year Last Unit was Installed	1971	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90	13.75				
6	Net Peak Demand on Plant - MW (60 minutes)	104	14				
7	Plant Hours Connected to Load	272	210				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	104	14				
10	When Limited by Condenser Water	93	14				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	2484000	47000				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	17797	17797				
15	Equipment Costs	13211463	1725164				
16	Asset Retirement Costs	548	356				
17	Total Cost	13229808	1743317				
18	Cost per KW of Installed Capacity (line 17/5) Including	101.8461	126.7867				
19	Production Expenses: Oper, Supv, & Engr	0	0				
20	Fuel	567446	77204				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	0				
26	Misc Steam (or Nuclear) Power Expenses	4699	451				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	20541	1971				
30	Maintenance of Structures	14467	12074				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	10699	1027				
34	Total Production Expenses	617852	92727				
35	Expenses per Net KWh	0.2487	1.9729				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	660	54624	0	879	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137076	900	0	137614	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	96.150	9.440	0.000	96.680	0.000	0.000
41	Average Cost of Fuel per Unit Burned	59.690	9.770	0.000	87.820	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	10.370	10.860	0.000	15.190	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.223	1.643	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	20803.000	108106.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Harbor Beach (d)			Plant Name: St. Clair PP (e)			Plant Name: St. Clair PP(cont'd) (f)			Line No.
	Steam			Steam					1
	Conventional			Conventional					2
	1968			1953					3
	1968			1969					4
	121.00			1905.01			0.00		5
	103			1417			0		6
	3460			8760			0		7
	0			0			0		8
	103			1417			0		9
	103			1366			0		10
	29			373			0		11
	175608000			7439193000			0		12
	149191			1721682			0		13
	6016230			46389871			0		14
	32969400			696697001			0		15
	10711			1588946			0		16
	39145532			746397500			0		17
	323.5168			391.8077			0.0000		18
	99773			828636			0		19
	7078626			107581723			0		20
	0			0			0		21
	250459			1924451			0		22
	0			0			0		23
	0			0			0		24
	4919			42377			0		25
	658389			13640173			0		26
	0			0			0		27
	0			0			0		28
	0			430937			0		29
	2086265			3442915			0		30
	1227952			27372978			0		31
	173879			8368725			0		32
	612988			5921637			0		33
	12193250			169554552			0		34
	0.0694			0.0228			0.0000		35
Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	Nat Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
89110	8359	0	4105635	28305	11158	301997	0	0	38
12202	138459	0	9697	138333	171600	1009	0	0	39
77.900	86.000	0.000	23.140	86.270	139.180	8.850	0.000	0.000	40
68.320	85.510	0.000	23.120	84.260	20.600	9.070	0.000	0.000	41
2.800	14.710	0.000	1.190	14.500	3.430	8.990	0.000	0.000	42
0.000	0.000	0.039	0.000	0.000	0.000	0.000	0.013	0.000	43
0.000	0.000	12661.000	0.000	0.000	0.000	0.000	10766.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Superior (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	76
7	Plant Hours Connected to Load	391	29
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	76
10	When Limited by Condenser Water	14	52
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	552000	452000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	17797
15	Equipment Costs	1597316	5531272
16	Asset Retirement Costs	380	548
17	Total Cost	1615493	5549617
18	Cost per KW of Installed Capacity (line 17/5) Including	117.4904	86.7128
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	149690	24351
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	678	179
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	2965	781
30	Maintenance of Structures	12373	11015
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1544	407
34	Total Production Expenses	167250	36733
35	Expenses per Net KWh	0.3030	-0.0813
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1712 0 0	347 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	106303 0 0	138082 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	93.680 0.000 0.000	90.150 0.000 0.000
41	Average Cost of Fuel per Unit Burned	87.450 0.000 0.000	70.190 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	19.590 0.000 0.000	12.100 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.271 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	13844.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Enrico Fermi</i> (d)			Plant Name: <i>Hancock</i> (e)			Plant Name: <i>River Rouge</i> (f)			Line No.
Gas Turbine			Gas Turbine			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1966			1967			1967			3
1966			1970			1967			4
64.00			160.34			11.00			5
75			183			11			6
134			8760			54			7
0			0			0			8
75			183			11			9
51			141			11			10
0			0			0			11
474000			4662000			-288000			12
0			0			0			13
24302			23778			28315			14
8996017			13854277			1549786			15
513			0			134			16
9020832			13878055			1578235			17
140.9505			86.5539			143.4759			18
0			0			0			19
214732			763583			18586			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
1859			7403			115			26
0			0			0			27
0			0			0			28
8124			32357			501			29
0			6565			0			30
0			0			0			31
0			0			0			32
4232			16854			261			33
228947			826762			19463			34
0.4830			0.1773			-0.0676			35
No. 2 Oil			Nat Gas			No. 2 Oil			36
Barrels			Mcf			Barrels			37
3642			81444			223			38
136890			1024			138182			39
90.940			9.400			99.250			40
58.960			9.380			83.490			41
10.250			8.160			14.390			42
0.453			0.164			0.000			43
44177.000			17890.000			0.000			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River</i> (b)			Plant Name: <i>Dayton</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1981			1986		
4	Year Last Unit was Installed	1981			1986		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			10.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			10		
7	Plant Hours Connected to Load	143			127		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	14			10		
10	When Limited by Condenser Water	14			10		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-68000			195000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			31144		
15	Equipment Costs	80462471			1053311		
16	Asset Retirement Costs	779			0		
17	Total Cost	80463250			1084455		
18	Cost per KW of Installed Capacity (line 17/5) Including	5851.8727			108.4455		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	51815			40516		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	332			244		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1452			1066		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	756			555		
34	Total Production Expenses	54355			42381		
35	Expenses per Net KWh	-0.7993			0.2173		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	645	0	0	473	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138081	0	0	138369	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	94.060	0.000	0.000	98.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	80.300	0.000	0.000	85.680	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	13.850	0.000	0.000	14.740	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.208	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	14092.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Slocum</i> (d)			Plant Name: <i>Coffax</i> (e)			Plant Name: <i>Wilmont</i> (f)			Line No.
Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1968			1969			1968			3
1968			1969			1968			4
13.75			13.75			13.75			5
14			14			14			6
134			186			361			7
0			0			0			8
14			14			14			9
14			14			14			10
0			0			0			11
234000			-1203000			525000			12
0			0			0			13
17797			17797			68534			14
1681952			1539359			2213002			15
333			684			356			16
1700082			1557840			2281892			17
123.6423			113.2975			165.9558			18
0			0			0			19
57508			63894			129682			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
331			403			652			26
0			0			0			27
0			0			0			28
1447			1760			2851			29
0			0			0			30
0			0			0			31
0			0			0			32
754			917			1485			33
60040			66974			134670			34
0.2566			-0.0557			0.2565			35
No. 2 Oil			No. 2 Oil			No. 2 Oil			36
Barrels			Barrels			Barrels			37
641	0	0	785	0	0	1549	0	0	38
138507	0	0	137693	0	0	112975	0	0	39
98.250	0.000	0.000	99.030	0.000	0.000	89.200	0.000	0.000	40
89.690	0.000	0.000	81.440	0.000	0.000	83.730	0.000	0.000	41
15.420	0.000	0.000	14.080	0.000	0.000	17.650	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.247	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	13998.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)	Plant Name: <i>Greenwood</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	278
7	Plant Hours Connected to Load	105	278
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	278
10	When Limited by Condenser Water	14	224
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-278000	53233000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	63265	0
15	Equipment Costs	1469085	75086833
16	Asset Retirement Costs	1153	0
17	Total Cost	1533503	75086833
18	Cost per KW of Installed Capacity (line 17/5) Including	111.5275	270.0965
19	Production Expenses: Oper, Supv. & Engr	0	0
20	Fuel	38126	5562729
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	218	56648
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	952	247604
30	Maintenance of Structures	0	22683
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	496	128966
34	Total Production Expenses	39792	6018630
35	Expenses per Net KWh	-0.1431	0.1131
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	433	635890
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	134936	1004
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	83.950	8.170
41	Average Cost of Fuel per Unit Burned	88.080	8.750
42	Average Cost of Fuel Burned per Million BTU	15.540	8.720
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.105
44	Average BTU per KWh Net Generation	0.000	11989.000

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Oliver</i> (d)			Plant Name: <i>St. Clair</i> (e)			Plant Name: <i>Delray</i> (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
14			23			159			6
453			33			274			7
0			0			0			8
14			23			159			9
14			19			127			10
0			0			0			11
655000			378000			29057000			12
0			0			0			13
17797			37102			0			14
1572780			2715173			45216955			15
356			568			274			16
1590933			2752843			45217229			17
115.7042			148.0819			284.3851			18
0			0			0			19
179734			82743			3072092			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
648			694			34242			26
0			0			0			27
0			0			0			28
2830			3033			149670			29
0			0			4748			30
0			0			0			31
0			0			0			32
1474			1580			77956			33
184686			88050			3338708			34
0.2820			0.2329			0.1149			35
No. 2 Oil			Nat Gas	No. 2 Oil	All	Nat Gas			36
Barrels			Mcf	Barrels		Mcf			37
2098	0	0	7755	172	0	380971	0	0	38
82771	0	0	1008	138313	0	1013	0	0	39
90.610	0.000	0.000	8.850	86.270	0.000	8.130	0.000	0.000	40
85.650	0.000	0.000	10.670	88.290	0.000	8.080	0.000	0.000	41
24.640	0.000	0.000	10.590	15.200	0.000	7.960	0.000	0.000	42
0.274	0.000	0.000	0.000	0.000	0.375	0.106	0.000	0.000	43
11137.000	0.000	0.000	0.000	0.000	33782.000	13276.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1999	
4	Year Last Unit was Installed	1999	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	225	0
7	Plant Hours Connected to Load	420	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	278	0
10	When Limited by Condenser Water	224	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	83303000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	533291	0
15	Equipment Costs	2915778	0
16	Asset Retirement Costs	0	0
17	Total Cost	3449069	0
18	Cost per KW of Installed Capacity (line 17/5) Including	11.4969	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	8050802	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	94481	0
27	Rents	0	0
28	Allowancas	0	0
29	Maintenance Supervision and Engineering	412968	0
30	Maintenance of Structures	12782	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	215097	0
34	Total Production Expenses	8786130	0
35	Expenses per Net KWh	0.1055	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicate)	Mct	
38	Quantity (Units) of Fuel Burned	1060916	0 0 0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1003	0 0 0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.240	0.000 0.000 0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	7.590	0.000 0.000 0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	7.560	0.000 0.000 0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.097	0.000 0.000 0.000 0.000 0.000
44	Average BTU per KWh Net Generation	12778.000	0.000 0.000 0.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 20 Column: b

Fuel Cost are computed from the combination of Fuel and Fuel Handling costs

The total Fuel Handling costs(501001) are \$18.7M, excluding BRPP due to MPPA split. Broken down by plant the costs for MNPP are \$6.9M, GWEC are \$908k, TCPP are \$1.7M, RRPP are \$1.6M, MVPP are \$-45k, HBPP are \$276k, and SCPP are \$7.3M.

Schedule Page: 402.1 Line No.: 19 Column: c

Trenton Channel and River Rouge Power Plant Fuel Costs exclude any steam sales for the year.

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 402.3 Line No.: -1 Column: f

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p.402.4 Column(b).

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 402.5 Line No.: -1 Column: d

Schedule Page: 402.5 Line No.: -1 Column: e

See note for p. 403.5 col. d.

Schedule Page: 402.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per KWh Net Gen expressed in \$/MWH = \$11.05 / MWH

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per KWh Net Gen expressed in \$/MWH = \$10.60 / MWH

Name of Respondent
The Detroit Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0 Ludington (Total)
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1973
3	Year Last Unit was Installed		1973
4	Total Installed cap (Gen name plate Rating in MW)		1,978
5	Net Peak Demand on Plant-Megawatts (60 minutes)		1,740
6	Plant Hours Connect to Load While Generating		9,939
7	Net Plant Capability (in megawatts)		1,872
8	Average Number of Employees		39
9	Generation, Exclusive of Plant Use - Kwh		2,595,595,000
10	Energy Used for Pumping		3,634,805,000
11	Net Output for Load (line 9 - line 10) - Kwh		-1,039,210,000
12	Cost of Plant		
13	Land and Land Rights		4,549,195
14	Structures and Improvements		35,406,920
15	Reservoirs, Dams, and Waterways		209,907,766
16	Water Wheels, Turbines, and Generators		85,249,578
17	Accessory Electric Equipment		16,419,234
18	Miscellaneous Powerplant Equipment		3,856,393
19	Roads, Railroads, and Bridges		3,398,333
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		358,787,419
22	Cost per KW of installed cap (line 21 / 4)		181.3890
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

38			0.0433
37			66,372,830
36			60,795,926
35			5,576,904
34			265,364
33			1,422,608
32			427,341
31			183,303
30			1,856,613
29			
28			1,301,226
27			
26			
25			
24			120,449
23			
22			169,2842
21			164,036,352
20			
19			1,862,785
18			1,497,599
17			11,969,811
16			16,553,514
15			112,090,312
14			16,871,895
13			3,190,436
12			
11			-568,000,000
10			2,102,561,000
9			1,534,561,000
8			
7			917
6			
5			853
4			969
3			1973
2			1973
1			Conventional

FERC Licensed Project No. 0 Ludington (DECO) Plant Name: (c)
 FERC Licensed Project No. 0 Plant Name: (d)
 FERC Licensed Project No. 0 Plant Name: (e)
 Line No. 0

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

Name of Respondent: The Detroit Edison Company
 This Report is: (1) An Original (2) A Resubmission
 Date of Report (Mo., Da., Yr): / /
 End of Report: 2006/04

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2006.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity; Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	* Connors Creek	1971	5.50	5.0	-107	1,071,951
11	*Harbor Beach	1967	4.00	4.0	126	555,413
12	*St. Clair	1970	5.50	5.0	-117	2,715,173
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
194,900	110	16,075	729	Oil	1,301	10
138,853	293	50,848	1,945	Oil	1,542	11
133,368	89	15,199	590	Oil	1,520	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Conners Creek (1)	Detroit,MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville,MI	4/1930-1947	C P	850	900	440
9							
10							
11							
12							
13							
14							
15	Trenton Channel	Trenton,MI	2/1949-1950	O	1,380	950	150
16							
17			2/1949	C, O P	1,380	950	600
18			1/1968	C, O P	2520/521	1000/1000	3,580
19							
20							
21							
22	St. Clair (2)	E. China Twp.,MI	4/1953-1954	C, O P	1800/330	1000/1000	1,070
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)	Power Factor					
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)			Min.		Max.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1	
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2	
											-----	3	
											270,000	4	
											-----	5	
												6	
												7	
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8	
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9	
											-----	10	
											150,000	11	
											-----	12	
												13	
												14	
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15	
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16	
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17	
											-----	18	
											775,500	19	
											=====	20	
												21	
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23	
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25	
												26	

STEAM-ELECTRIC GENERATING PLANTS

- 1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
- 3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

- 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)						
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour		
(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1	St. Clair (Continued)								
2									
3									
4									
5					1/1959	O	2400/553	1050/1000	2,100
6									
7					1/1961	C P	2450/516	1050/1000	2,100
8									
9					1/1969	C P	2520/517	1000/1000	3,554
10									
11									
12									
13									
14	Monroe	Monroe,MI	1/1971	C P	3800/740	1006/1002	5,718		
15			1/1973	C P	3800/737	1006/1002	5,718		
16			1/1973	C P	3800/737	1006/1002	5,718		
17			1/1974	C P	3800/740	1006/1002	5,718		
18									
19									
20									
21									
22	River Rouge (2)	River Rouge,MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720		
23									
24			1/1957	C,O(4) P	2000/440	1050/1000	1,710		
25									
26			1/1958	C,O(4) P	2400/498	1050/1000	2,000		

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW)	Line No.
	(Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)	Power Factor				
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)			Min.			
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9
												10
											1,905,012	11
												12
												13
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16
1974	775.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17
												18
											3,279,600	19
												20
												21
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1							
2							
3							
4							
5							
6	Harbor Beach	Harbor Beach, MI	1/1968	C P	1,450	1,000	862
7							
8							
9	Greenwood	Greenwood Twp. MI	1/1979	G,O	2,520	1005/1005	5,500
10							
11							
12	Belle River (5)	China Twp., MI	1/1984	C P	2,520	1005/1005	4,550
13			1/1985	C P	2,520	1005/1005	4,550
14							
15							
16							
17							
18	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Kilowatts					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor			
							Min. (o)	Max. (p)				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	1
											-----	2
											933,232	3
											=====	4
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005	5
											=====	6
												7
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	8
											=====	9
												10
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	11
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	12
											-----	13
											1,395,000	14
											=====	15
												16
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	17
											=====	18
												19
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STEAM-ELECTRIC GENERATING PLANTS

Line No.	
1	The following notes refer to pages 413A through 413B.2.
2	
3	(1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit.
4	(2) St. Clair Unit No. 5 is in economy reserve status and did not operate in 2006
5	(3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6	(4) These boilers also burn blast furnace gas.
7	(5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8	entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, 81% of the portion of the
9	facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants
10	and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81%
11	of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12	and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13	operation and maintenance accounts, administrative and general operation accounts and taxes other than
14	income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2006 Annual Report
15	to Shareholders.
16	(6) Marysville Power Plant is in cold standby status and was not operated in 2006.
17	(7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.7' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								
9								

(1) Respondent and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Respondent having a 49% undivided interest and Consumer Energy Company a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and Detroit Edison are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages.

Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.

Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

(2) All units are reversible pump/turbines.

(3) Change in Gross Static Head with pond full due to increase in average lake level for 2003.

PUMPED STORAGE GENERATING PLANTS (Continued)									
generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner,					basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.				
SEPARATE MOTOR-DRIVEN PUMPS									
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN		Line No
							Hp (p)	MVa (q)	
	None								1
									2
									3
									4
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in Plant (w)	
1	1973	20.0	3	60 Hz	Generator	6	1,978.8
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Coffax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Stocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)		
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	278.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	8
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1968	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
								27
								28
								29
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		120.00	120.00	Tower	44.81		
2	Overhead Group		120.00	120.00	Tower-Wire	4.74		
3	Overhead Group		120.00	120.00	Wood	20.80		
4	Underground Group		120.00	120.00	Steel Pipe	12.74		
5								
6								
7								
8								
9								
10								
11								
12								
13								
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35								
36					TOTAL	83.09		

Name of Respondent

The Detroit Edison Company

This Report is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	794	3,973	4,767					1
		42	42					2
		1,041	1,041					3
	16	3,529	3,545					4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
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								31
								32
								33
								34
								35
	810	8,585	9,395					36

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 2 Column: a
 Both the Overhead and Underground groups are reported in circuit miles. The Detroit Edison Company does not maintain pole mile statistics.

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
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33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of report
(Mo, Da, Yr)
/ /

Year/Period of report
End of 2006/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: c
 Detroit Edison added no transmission lines during 2006.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	40.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
3	Acme - BROWNSTOWN TWP	Distribution	40.00	13.20	
4	Adair - COLUMBUS TWP	Distribution	40.00	4.80	
5	Adams - ROMEO	Distribution	120.00	40.00	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution			
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	40.00	13.20	
16	Algonac - ALGONAC	Distribution	24.00	4.80	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	40.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
20	Almont - ALMONT	Distribution	40.00	4.80	
21	Alpha - STERLING HTS	Distribution	120.00	13.20	
22	Alpha - STERLING HTS	Distribution			
23	Alpine - BLOOMFIELD TWP	Distribution	40.00	13.20	
24	Amsterdam - DETROIT	Distribution	24.00	4.80	
25	Anderson - FREMONT TWP	Distribution	24.00	4.80	
26	Angola - SOUTHFIELD	Distribution	40.00	13.20	
27	Angola - SOUTHFIELD	Distribution			
28	Annchester - DETROIT	Distribution	40.00	4.80	
29	Annchester - DETROIT	Distribution	24.00	4.80	
30	Apache - TROY	Distribution	120.00	13.20	
31	Apache - TROY	Distribution			
32	Applegate - APPLGATE	Distribution	24.00	4.80	
33	Applegate - APPLGATE	Distribution			
34	Appoline - DETROIT	Distribution	40.00	4.80	
35	Appoline - DETROIT	Distribution	24.00	4.80	
36	Argo - ANN ARBOR	Distribution	40.00	4.80	
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	
38	Arizona - YPSILANTI TWP	Distribution			
39	Armada - ARMADA	Distribution	40.00	13.20	
40	Armada - ARMADA	Distribution	40.00	4.80	

Name of Respondent

The Detroit Edison Company

THIS REPORT IS:

(1) An Original(2) A ResubmissionDate of Report
(Mo., Da., Yr)

/ /

YEAR/PERIOD OF REPORT
End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
30	2					3
5	2					4
30	1					5
50	2					6
			Static Capacitor	1	12	7
			Static Capacitor	2	12	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
10	2					20
80	2					21
			Static Capacitor	2	12	22
30	2					23
50	5					24
1	6					25
75	3					26
			Static Capacitor	3	18	27
10	1					28
20	2					29
120	3					30
			Static Capacitor	3	18	31
2	3					32
			Static Capacitor	1	6	33
20	2					34
10	1					35
18	3					36
50	2					37
			Static Capacitor	2	12	38
5	1					39
4	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arnold - TROY	Distribution	40.00	4.80	
2	Arrowhead - ELKLAND TWP.	Distribution	120.00	40.00	
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	
5	Aspen - WHEATLAND TWP	Distribution	40.00	13.20	
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
8	Atlas - RIVERVIEW	Distribution	40.00	4.80	
9	Attica - ATTICA TWP	Distribution	40.00	4.80	
10	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Auburn Heights - ROCHESTER HILLS	Distribution	40.00	13.20	
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	
14	Augusta - MACOMB	Distribution			
15	Bad Axe - VERONA TWP	Distribution	120.00	40.00	
16	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
17	Bad Axe - VERONA TWP	Distribution	40.00	4.80	
18	Bad Axe - VERONA TWP	Distribution			
19	Baker - ST CLAIR SHORES	Distribution	40.00	4.80	
20	Baldwin - ORION TWP	Distribution	40.00	13.20	
21	Baldwin - ORION TWP	Distribution			
22	Baldwin - ORION TWP	Distribution			
23	Balfour - DETROIT	Distribution	24.00	4.80	
24	Baltic - PLYMOUTH TWP	Distribution	120.00	40.00	
25	Barnes Lake - DEERFIELD TWP	Distribution	40.00	4.80	
26	Bartlett - PONTIAC	Distribution	40.00	8.32	
27	Bay Port - FAIRHAVEN TWP	Distribution	40.00	4.80	
28	Beach - HARRISON TWP	Distribution	40.00	13.20	
29	Beach - HARRISON TWP	Distribution			
30	Beck - ROSEVILLE	Distribution	120.00	13.20	
31	Beck - ROSEVILLE	Distribution			
32	Bell Creek - LIVONIA	Distribution	40.00	13.20	
33	Belleville - VAN BUREN TWP	Distribution	40.00	13.20	
34	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
35	Bemis - SALINE	Distribution			
36	Bennet - MARLETTE TWP	Distribution	120.00	40.00	
37	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
38	Benson - STERLING HEIGHTS	Distribution	40.00	13.20	
39	Bergen - OREGON TWP	Distribution	120.00	13.20	
40	Berkley - BERKLEY	Distribution	40.00	4.80	

Name of Respondent

The Detroit Edison Company

This report is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA) (k)	
(f)	(g)	(h)	(i)	(j)	(k)	
20	2					1
50	1					2
			Static Capacitor	1	6	3
15	2					4
5	1					5
			Static Capacitor	1	6	6
8	1					7
20	2					8
6	1					9
25	1					10
25	1					11
			Static Capacitor	2	12	12
80	2					13
			Static Capacitor		12	14
75	1					15
17	2					16
8	2					17
			Static Capacitor	2	13	18
23	2					19
30	2					20
			Static Capacitor	1	12	21
			Static Capacitor	2	12	22
30	3					23
75	1					24
10	1					25
13	1					26
2	1					27
50	2					28
			Static Capacitor	2	12	29
50	2					30
			Static Capacitor	2	12	31
40	2					32
8	1					33
6	6					34
25						35
75	1					36
25	1					37
40	2					38
8	1					39
20	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Berkley - BERKLEY	Distribution	24.00	4.80	
2	Berlin - BERLIN TWP	Distribution	120.00	13.20	
3	Bernard - WALES TWP	Distribution	40.00	4.80	
4	Beverly - BEVERLY HILLS	Distribution	40.00	4.80	
5	Biddle - WAYNE	Distribution	40.00	13.20	
6	Biddle - WAYNE	Distribution	40.00	4.80	
7	Biddle - WAYNE	Distribution			
8	Biltmore - DEARBORN HTS	Distribution	40.00	13.20	
9	Biltmore - DEARBORN HTS	Distribution	40.00	4.80	
10	Bingham - BINGHAM TWP	Distribution	40.00	4.80	
11	Bingham - BINGHAM TWP	Distribution			
12	Birch - VASSAR	Distribution	40.00	4.80	
13	Birch - VASSAR	Distribution			
14	Birmingham - BIRMINGHAM	Distribution	40.00	4.80	
15	Bishop - WARREN	Distribution	40.00	4.80	
16	Bishop - WARREN	Distribution			
17	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
18	Blair - ROYAL OAK	Distribution	40.00	4.80	
19	Bloomfield - PONTIAC	Distribution	120.00	40.00	
20	Bloomfield - PONTIAC	Distribution	120.00	24.00	
21	Bloomfield - PONTIAC	Distribution	40.00	13.20	
22	Bloomfield - PONTIAC	Distribution			
23	Bloomfield - PONTIAC	Distribution			
24	Bogie Lake - WHITE LAKE TWP	Distribution	40.00	13.20	
25	Bond - IOSCO TWP	Distribution	40.00	13.20	
26	Bond - IOSCO TWP	Distribution			
27	Boyne - MACOMB TWP	Distribution	120.00	40.00	
28	Boyne - MACOMB TWP	Distribution	120.00	13.20	
29	Bray - ARBELA TWP	Distribution	40.00	13.20	
30	Brazil - MADISON HEIGHTS	Distribution	40.00	13.20	
31	Bredow - HURON TWP	Distribution	40.00	4.80	
32	Brest - FRENCHTOWN TWP	Distribution	40.00	13.20	
33	Brest - FRENCHTOWN TWP	Distribution	40.00	4.80	
34	Brewer - ADDISON TWP	Distribution	40.00	13.20	
35	Brewer - ADDISON TWP	Distribution			
36	Brighton - BRIGHTON	Distribution	40.00	4.80	
37	Brock - DEARBORN HTS	Distribution	120.00	40.00	
38	Brock - DEARBORN HTS	Distribution			
39	Bronco - SHELBY TWP	Distribution	120.00	13.20	
40	Brooks - SOUTHFIELD	Distribution	40.00	13.20	

Name of Respondent

The Detroit Edison Company

This Report is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
9	1					2
18	2					3
20	2					4
15	2					5
20	2					6
			Static Capacitor	2	17	7
20	2					8
20	2					9
6	1					10
			Static Capacitor	1	5	11
12	2					12
			Static Capacitor	1	7	13
33	3					14
20	2					15
			Static Capacitor	2	20	16
80	2					17
15	2					18
200	2					19
100	1					20
40	2					21
			Static Capacitor	3	90	22
			Static Capacitor	2	12	23
5	1					24
5	1					25
			Static Capacitor	1	5	26
100	1					27
80	2					28
5	1					29
30	2					30
2	1					31
8	1					32
5	2					33
25	2					34
			Static Capacitor	1	7	35
12	2					36
200	2					37
			Static Capacitor	2	48	38
80	2					39
50	2					40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brooks - SOUTHFIELD	Distribution			
2	Brown City - BROWN CITY	Distribution	40.00	4.80	
3	Brownstown - WOODHAVEN	Distribution	120.00	40.00	
4	Brownstown - WOODHAVEN	Distribution	120.00	24.00	
5	Brownstown - WOODHAVEN	Distribution	40.00	13.20	
6	Brownstown - WOODHAVEN	Distribution			
7	Bruce - BRUCE TWP	Distribution	40.00	13.20	
8	Bunce Creek - MARYSVILLE	Distribution	120.00	40.00	
9	Bunce Creek - MARYSVILLE	Distribution	40.00	24.00	
10	Bunce Creek - MARYSVILLE	Distribution	40.00	13.20	
11	Bunert - WARREN	Distribution	24.00	13.20	
12	Bunert - WARREN	Distribution	24.00	4.80	
13	Bunert - WARREN	Distribution			
14	Burbank - MT CLEMENS	Distribution	40.00	4.80	
15	Burton - ANN ARBOR	Distribution	40.00	4.80	
16	Cabot - FRENCHTOWN TWP	Distribution	40.00	13.20	
17	Calumet - WATERFORD TWP	Distribution	40.00	4.80	
18	Camden - WATERFORD TWP	Distribution	40.00	13.20	
19	Camden - WATERFORD TWP	Distribution	40.00	4.80	
20	Capac - CAPAC	Distribution	40.00	13.20	
21	Capac - CAPAC	Distribution			
22	Carleton - ASH TWP	Distribution	40.00	4.80	
23	Caro - CARO	Distribution	40.00	4.80	
24	Carpenter - MILAN	Distribution	40.00	4.80	
25	Carpenter - MILAN	Distribution			
26	Carsonville - CARSONVILLE	Distribution	40.00	4.80	
27	Carter - AUBURN HILLS	Distribution	40.00	13.20	
28	Carter - AUBURN HILLS	Distribution			
29	Caseville - CASEVILLE TWP	Distribution	40.00	13.20	
30	Caseville - CASEVILLE TWP	Distribution			
31	Cass City - CASS CITY	Distribution	40.00	13.20	
32	Cass City - CASS CITY	Distribution	40.00	4.80	
33	Cato - DETROIT	Distribution	120.00	13.20	
34	Cato - DETROIT	Distribution	120.00	4.80	
35	Cato - DETROIT	Distribution			
36	Cedar - PORT HURON	Distribution	40.00	4.80	
37	Cedar - PORT HURON	Distribution	24.00	4.80	
38	Centerline - CENTER LINE	Distribution	24.00	4.80	
39	Cessna - HOWELL TWP	Distribution	40.00	13.20	
40	Chandler - DETROIT	Distribution	24.00	4.80	

Name of Respondent

The Detroit Edison Company

THIS REPORT IS:

(1) An Original(2) A Resubmission

DATE OF REPORT

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2006/04

SUBSTATIONS (Continued)

5. Show in columns (f), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	2	12	1
3	1					2
150	2					3
75	1					4
30	2					5
			Static Capacitor	1	18	6
13	1					7
150	2					8
15	1		Grounding Transforme			9
8	2					10
30	2					11
8	2					12
			Static Capacitor	1	9	13
25	2					14
33	3					15
5	1					16
5	2					17
40	2					18
12	2					19
15	2					20
			Static Capacitor	1	7	21
4	2					22
12	2					23
8	2					24
			Static Capacitor	1	7	25
3	2					26
30	2					27
			Static Capacitor	1	6	28
20	2					29
			Static Capacitor	1	9	30
8	1					31
8	2					32
80	2					33
50	2					34
			Static Capacitor	2	12	35
10	1					36
10	1					37
20	2					38
25	2					39
70	6					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Charlotte - DETROIT	Distribution	24.00	4.80	
2	Chesterfield - CHESTERFIELD TWP	Distribution	40.00	13.20	
3	Chesterfield - CHESTERFIELD TWP	Distribution			
4	Chestnut - MADISON HEIGHTS	Distribution	120.00	40.00	
5	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
6	Chestnut - MADISON HEIGHTS	Distribution			
7	Chestnut - MADISON HEIGHTS	Distribution			
8	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
9	Chilson - GENOA TWP	Distribution	40.00	13.20	
10	Chippewa - PORT HURON	Distribution	40.00	4.80	
11	Chippewa - PORT HURON	Distribution			
12	Clarkston - INDEPENDENCE TWP	Distribution	40.00	13.20	
13	Clarkston - INDEPENDENCE TWP	Distribution			
14	Clifford - CLIFFORD	Distribution	40.00	4.80	
15	Clifford - CLIFFORD	Distribution			
16	Clyde - HIGHLAND TWP	Distribution	40.00	13.20	
17	Coats - ORION TWP	Distribution	40.00	13.20	
18	Cody - LYON TWP	Distribution	120.00	40.00	
19	Cody - LYON TWP	Distribution	120.00	13.20	
20	Cody - LYON TWP	Distribution			
21	Collfax - HANDY TWP	Distribution	120.00	40.00	
22	Collfax - HANDY TWP	Distribution	40.00	13.20	
23	Collfax - HANDY TWP	Distribution	40.00	4.80	
24	Collfax - HANDY TWP	Distribution	40.00	4.16	
25	Collfax - HANDY TWP	Distribution			
26	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
27	Collins - YPSILANTI TWP	Distribution			
28	Colorado - ORION TWP	Distribution	120.00	13.20	
29	Colorado - ORION TWP	Distribution			
30	Columbiaville - COLUMBIAVILLE	Distribution	40.00	4.80	
31	Commerce Lake - COMMERCE TWP	Distribution	40.00	13.20	
32	Commerce Lake - COMMERCE TWP	Distribution			
33	Conant - DETROIT	Distribution	24.00	4.80	
34	Conrad - HOWELL TWP	Distribution	40.00	13.20	
35	Coolidge - DETROIT	Distribution	24.00	4.80	
36	Cornell - YPSILANTI	Distribution	40.00	4.80	
37	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
38	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
39	Cottage - BURTCVILLE TWP	Distribution	40.00	13.20	
40	Crawford - TROY TWP	Distribution	40.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
45	3					2
			Static Capacitor	2	12	3
300	3					4
120	3					5
			Static Capacitor	2	48	6
			Static Capacitor	3	18	7
33	3					8
15	2					9
33	3					10
			Static Capacitor	1	5	11
50	2					12
			Static Capacitor	1	12	13
9	2					14
			Static Capacitor	1	7	15
13	1					16
8	1					17
80	2					18
50	2					19
			Static Capacitor	1	18	20
100	1					21
30	2					22
2	1					23
14	1		Generating Transform			24
			Static Capacitor	1	12	25
50	2					26
			Static Capacitor	2	12	27
80	2					28
			Static Capacitor	2	12	29
3	1					30
50	2					31
			Static Capacitor	2	12	32
35	3					33
30	2					34
30	3					35
20	2					36
300	3					37
60	3					38
5	1					39
75	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Crestwood - DEARBORN	Distribution	120.00	13.20	
2	Crestwood - DEARBORN	Distribution			
3	Cross - KINDE VILLAGE	Distribution	40.00	13.20	
4	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
5	Crown - PITTSFIELD TWP	Distribution	40.00	13.20	
6	Crown - PITTSFIELD TWP	Distribution			
7	Culver - WATERFORD TWP	Distribution	40.00	4.80	
8	Curtis - DETROIT	Distribution	40.00	4.80	
9	Custer - MONROE	Distribution	120.00	24.00	
10	Custer - MONROE	Distribution	40.00	24.00	
11	Custer - MONROE	Distribution	24.00	4.80	
12	Custer - MONROE	Distribution			
13	Cypress - MARYSVILLE	Distribution	120.00	13.20	
14	Daly - DEARBORN HTS	Distribution	40.00	4.80	
15	Davis - W BLOOMFIELD	Distribution	40.00	13.20	
16	Davis - W BLOOMFIELD	Distribution			
17	Davis - W BLOOMFIELD	Distribution			
18	Dayton - VAN BUREN TWP	Distribution	120.00	40.00	
19	Dayton - VAN BUREN TWP	Distribution	40.00	13.20	
20	Dayton - VAN BUREN TWP	Distribution	40.00	4.16	
21	Dayton - VAN BUREN TWP	Distribution			
22	Dearborn - DEARBORN	Distribution	40.00	4.80	
23	Dearborn - DEARBORN	Distribution	24.00	4.80	
24	Decatur - DEARBORN	Distribution	24.00	4.80	
25	Delray Peakers - DETROIT	Distribution	120.00	13.20	
26	Denver - DETROIT	Distribution	24.00	4.80	
27	Derby - VASSAR	Distribution	40.00	4.80	
28	Dewey - LIVONIA	Distribution	40.00	13.20	
29	Dewey - LIVONIA	Distribution			
30	Dexter - DEXTER	Distribution	40.00	4.80	
31	Diamond - DEXTER	Distribution	40.00	13.20	
32	Diamond - DEXTER	Distribution			
33	Disco - SHELBY TWP	Distribution	40.00	13.20	
34	Dix - SOUTHGATE	Distribution	40.00	4.80	
35	Dorset - SALINE TWP	Distribution	120.00	40.00	
36	Dover - ROCHESTER HILLS	Distribution	40.00	13.20	
37	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
38	Drake - FARMINGTON HILLS	Distribution			
39	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
40	Drexel - FARMINGTON HILLS	Distribution	40.00	13.20	

Name of Respondent

The Detroit Edison Company

THIS REPORT IS:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
			Static Capacitor	2	12	2
8	1					3
40	1					4
25	1					5
			Static Capacitor	1	9	6
25	2					7
20	2					8
150	2					9
80	5					10
20	2					11
			Static Capacitor	2	32	12
50	2					13
20	2					14
65	3					15
			Static Capacitor	1	7	16
			Static Capacitor	3	18	17
150	2					18
15	2					19
10	1		Generating Transform			20
			Static Capacitor	2	25	21
23	2					22
10	1					23
20	2					24
200	2		Generating Transform			25
30	3					26
25	2					27
30	2					28
			Static Capacitor	2	12	29
3	1					30
25	2					31
			Static Capacitor	2	15	32
30	2					33
38	2					34
50	1					35
50	2					36
80	2					37
			Static Capacitor	2	12	38
25	1					39
50	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Drexel - FARMINGTON HILLS	Distribution			
2	Dublin - HURON TWP	Distribution	40.00	13.20	
3	Dudley - TROY	Distribution	40.00	13.20	
4	Dudley - TROY	Distribution	40.00	4.80	
5	Dudley - TROY	Distribution			
6	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
7	Duvall - NORTHVILLE TWP	Distribution			
8	Eagle - DEARBORN	Distribution	120.00	13.20	
9	Eastland - HARPER WOODS	Distribution	40.00	4.80	
10	Eckles - PLYMOUTH TWP	Distribution	40.00	4.80	
11	Ecorse - ECORSE	Distribution	40.00	4.80	
12	Ecorse - ECORSE	Distribution	24.00	4.80	
13	Eight Mile - DETROIT	Distribution	24.00	4.80	
14	Elba - ELBA TWP	Distribution	40.00	4.80	
15	Elba - ELBA TWP	Distribution			
16	Elgin - LIVONIA	Distribution	40.00	4.80	
17	Elkton - ELKTON	Distribution	40.00	4.80	
18	Elm - TAYLOR	Distribution	120.00	40.00	
19	Elm - TAYLOR	Distribution	120.00	13.20	
20	Elm - TAYLOR	Distribution			
21	Emerick - YPSILANTI TWP	Distribution	40.00	4.80	
22	Emmett - KENOCKEE TWP	Distribution	40.00	4.80	
23	Empire - DETROIT	Distribution	24.00	4.80	
24	Erin - EAST POINTE	Distribution	120.00	40.00	
25	Erin - EAST POINTE	Distribution	40.00	24.00	
26	Erin - EAST POINTE	Distribution	40.00	4.80	
27	Erin - EAST POINTE	Distribution			
28	Essex - DETROIT	Distribution	120.00	24.00	
29	Euclid - TROY	Distribution	40.00	13.20	
30	Evergreen - DETROIT	Distribution	120.00	40.00	
31	Evergreen - DETROIT	Distribution	40.00	24.00	
32	Evergreen - DETROIT	Distribution	40.00	4.80	
33	Evergreen - DETROIT	Distribution			
34	Fairfax - PORT HURON	Distribution	40.00	13.20	
35	Fairgrove - FAIRGROVE TWP	Distribution	40.00	4.80	
36	Fairlane - DETROIT	Distribution	24.00	4.80	
37	Fairmount - DETROIT	Distribution	24.00	4.80	
38	Falcon - MARYSVILLE	Distribution	40.00	4.80	
39	Farmington - FARMINGTON	Distribution	40.00	13.20	
40	Farmington - FARMINGTON	Distribution	40.00	4.80	

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	3	18	1
20	2					2
30	2					3
23	2					4
			Static Capacitor	2	9	5
80	2					6
			Static Capacitor	2	12	7
80	2					8
30	3					9
20	2					10
10	1					11
20	2					12
33	3					13
3	1					14
			Static Capacitor	1	5	15
15	2					16
12	2					17
200	2					18
50	2					19
			Static Capacitor	2	36	20
15	2					21
3	1					22
30	3					23
300	3					24
45	2					25
25	2					26
			Static Capacitor	2	54	27
300	3					28
20	2					29
300	3					30
80	6					31
40	4					32
			Static Capacitor	4	84	33
30	2					34
3	1					35
20	2					36
20	2					37
12	2					38
30	2					39
20	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Farmington - FARMINGTON	Distribution			
2	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
3	Ferndale - FERNDALE	Distribution	24.00	4.80	
4	Fifteen Mile - STERLING HEIGHTS	Distribution	40.00	4.80	
5	Fifteen Mile - STERLING HEIGHTS	Distribution			
6	Filmore - ALLEN PARK	Distribution	120.00	13.20	
7	Filmore - ALLEN PARK	Distribution			
8	Finlay - LIVONIA	Distribution	40.00	4.80	
9	Fisher - GIBRALTAR	Distribution	40.00	13.20	
10	Fisher - GIBRALTAR	Distribution			
11	Flag - ROMULUS TWP	Distribution	40.00	4.80	
12	Flat Rock - FLAT ROCK	Distribution	40.00	4.80	
13	Fleming - ASH TWP	Distribution	40.00	13.20	
14	Fleming - ASH TWP	Distribution			
15	Flint - GENOA TWP	Distribution	120.00	13.20	
16	Flint - GENOA TWP	Distribution			
17	Florida - LIVONIA	Distribution	40.00	13.20	
18	Forester - FORESTER TWP	Distribution	24.00	4.80	
19	Fountain - PLYMOUTH	Distribution	40.00	13.20	
20	Fountain - PLYMOUTH	Distribution			
21	Fowlerville - FOWLerville	Distribution	40.00	4.80	
22	Fowlerville - FOWLerville	Distribution	24.00	4.80	
23	Fowlerville - FOWLerville	Distribution			
24	Fox - FRANKLIN	Distribution	40.00	4.80	
25	Franklin - BLOOMFIELD TWP	Distribution	40.00	4.80	
26	Fraser - FRASER	Distribution	40.00	4.80	
27	Freedom - LODI TWP	Distribution	40.00	13.20	
28	French Landing - VAN BUREN TWP	Distribution	40.00	13.20	
29	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
30	French Landing - VAN BUREN TWP	Distribution			
31	Frisbie - DETROIT	Distribution	120.00	24.00	
32	Frisbie - DETROIT	Distribution	24.00	4.80	
33	Front Street - MONROE	Distribution	24.00	4.80	
34	Fuller - ANN ARBOR TWP	Distribution	40.00	4.80	
35	Gagetown - ELKLAND TWP	Distribution	40.00	4.80	
36	Gagetown - ELKLAND TWP	Distribution			
37	Garden City - GARDEN CITY	Distribution	40.00	4.80	
38	Garfield - DETROIT	Distribution	24.00	4.80	
39	Gary - DETROIT	Distribution	40.00	4.80	
40	Gay - INKSTER	Distribution	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	19	1
50	2					2
20	2					3
20	2					4
			Static Capacitor	1	9	5
50	2					6
			Static Capacitor	2	6	7
20	2					8
23	2					9
			Static Capacitor	1	9	10
8	2					11
9	2					12
23	2					13
			Static Capacitor	1	12	14
50	2					15
			Static Capacitor	2	12	16
23	2					17
1	3					18
50	2					19
			Static Capacitor	2	6	20
3	1					21
3	3					22
			Static Capacitor	1	6	23
20	2					24
14	2					25
33	3					26
10	1					27
5	1					28
3	3					29
			Static Capacitor	1	12	30
300	3					31
40	4					32
23	2					33
8	2					34
3	1					35
			Static Capacitor	1	5	36
18	2					37
58	4					38
20	2					39
18	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
2	Genoa - GENOA TWP	Distribution	120.00	40.00	
3	Genoa - GENOA TWP	Distribution	120.00	13.20	
4	Genoa - GENOA TWP	Distribution	40.00	13.20	
5	Genoa - GENOA TWP	Distribution			
6	Gibson - DETROIT	Distribution	24.00	4.80	
7	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
8	Giddings - AUBURN HILLS	Distribution			
9	Gilbert - ROMULUS TWP	Distribution	40.00	13.20	
10	Gilbert - ROMULUS TWP	Distribution			
11	Gilbert - ROMULUS TWP	Distribution			
12	Glendale - REDFORD TWP	Distribution	40.00	4.80	
13	Globe - VASSAR TWP	Distribution	40.00	13.20	
14	Golf - MACOMB TWP	Distribution	120.00	13.20	
15	Golf - MACOMB TWP	Distribution			
16	Goodison - OAKLAND TWP	Distribution	40.00	13.20	
17	Goodison - OAKLAND TWP	Distribution			
18	Grace - MACOMB TWP	Distribution	40.00	13.20	
19	Grand River - DETROIT	Distribution	24.00	4.80	
20	Grant - DETROIT	Distribution	24.00	4.80	
21	Grayling - SHELBY TWP	Distribution	120.00	13.20	
22	Grayling - SHELBY TWP	Distribution			
23	Grenada - SUPERIOR TWP	Distribution	40.00	13.20	
24	Griffin - LEROY TWP	Distribution	40.00	13.20	
25	Griffin - LEROY TWP	Distribution			
26	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
27	Grosse Pointe - DETROIT	Distribution	40.00	4.80	
28	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
29	Grosse Pointe - DETROIT	Distribution			
30	Guley - DEARBORN	Distribution	40.00	4.80	
31	Gunston - DETROIT	Distribution	24.00	4.80	
32	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
33	Hager - NORTHVILLE TWP	Distribution			
34	Hamburg - HAMBURG TWP	Distribution	40.00	13.20	
35	Hamburg - HAMBURG TWP	Distribution			
36	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
37	Hamlin - ROCHESTER HILLS	Distribution			
38	Hancock - COMMERCE TWP	Distribution	120.00	40.00	
39	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
40	Hancock - COMMERCE TWP	Distribution	120.00	13.20	

Name of Respondent

The Detroit Edison Company

This Report is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	3					1
150	2					2
25	1					3
10	1					4
			Static Capacitor	2	36	5
15	2					6
50	2					7
			Static Capacitor	2	12	8
30	2					9
			Static Capacitor	1	5	10
			Static Capacitor	2	6	11
38	3					12
3	1					13
80	2					14
			Static Capacitor	2	12	15
50	2					16
			Static Capacitor	1	12	17
10	1					18
40	4					19
30	3					20
80	2					21
			Static Capacitor	2	12	22
20	2					23
15	2					24
			Static Capacitor	2	12	25
30	3					26
13	1					27
26	2					28
			Static Capacitor	1	6	29
20	2					30
20	2					31
120	3					32
			Static Capacitor	2	12	33
15	2					34
			Static Capacitor	1	7	35
80	2					36
			Static Capacitor	2	12	37
150	2					38
80	2					39
85	1		Generating Transform			40

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hancock - COMMERCE TWP	Distribution	40.00	13.20	
2	Hancock - COMMERCE TWP	Distribution			
3	Hancock - COMMERCE TWP	Distribution			
4	Harper - CLINTON TWP	Distribution	40.00	4.80	
5	Harper - CLINTON TWP	Distribution			
6	Harvey - WESTLAND	Distribution	40.00	4.80	
7	Haskell - TAYLOR	Distribution	40.00	4.80	
8	Haskell - TAYLOR	Distribution	24.00	4.80	
9	Hawthorne - DEARBORN HTS	Distribution	40.00	4.80	
10	Hayes - DETROIT	Distribution	24.00	4.80	
11	Hazel Park - FERNDALE	Distribution	24.00	4.80	
12	Hemlock - ANN ARBOR TWP	Distribution	40.00	4.80	
13	Hickory - SOUTHFIELD	Distribution	40.00	13.20	
14	Hickory - SOUTHFIELD	Distribution	40.00	4.80	
15	Hill - SHELBY TWP	Distribution	40.00	4.80	
16	Hines - LIVONIA	Distribution	120.00	40.00	
17	Hines - LIVONIA	Distribution	120.00	13.20	
18	Hines - LIVONIA	Distribution			
19	Hines - LIVONIA	Distribution			
20	Hobart - ANN ARBOR TWP	Distribution	40.00	4.80	
21	Hobart - ANN ARBOR TWP	Distribution			
22	Homer - VAN BUREN TWP	Distribution	40.00	13.20	
23	Hoover - ANN ARBOR	Distribution	40.00	4.80	
24	Hoover - ANN ARBOR	Distribution			
25	Houston - IRA TWP	Distribution	120.00	13.20	
26	Howard - DETROIT	Distribution	24.00	4.80	
27	Howell - HOWELL	Distribution	40.00	4.80	
28	Howell - HOWELL	Distribution			
29	Hubbard - SANDBEACH TWP	Distribution	40.00	4.80	
30	Hunters Creek - LAPEER TWP	Distribution	120.00	40.00	
31	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
32	Hurst - LIVINGSTON CO	Distribution	40.00	13.20	
33	Ida - IDA TWP	Distribution	40.00	4.80	
34	Imlay City - IMLAY CITY	Distribution	40.00	4.80	
35	Imlay City - IMLAY CITY	Distribution			
36	Indian - REDFORD TWP	Distribution	40.00	4.80	
37	Inkster - INKSTER	Distribution	40.00	4.80	
38	Ira - IRA TWP	Distribution	40.00	4.80	
39	Ira - IRA TWP	Distribution			
40	Ironton - RIVER ROUGE	Distribution	120.00	24.00	

Name of Respondent
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End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2		Generating Transform			1
			Static Capacitor	3	60	2
			Static Capacitor	2	12	3
30	3					4
			Static Capacitor	1	6	5
12	2					6
13	1					7
10	1					8
36	2					9
30	3					10
28	3					11
23	2					12
50	2					13
20	2					14
23	2					15
170	3					16
80	2					17
			Static Capacitor	3	54	18
			Static Capacitor	2	12	19
13	2					20
			Static Capacitor	1	9	21
15	2					22
23	3					23
			Static Capacitor	2	21	24
19	2					25
71	7					26
25	2					27
			Static Capacitor	1	7	28
3	1					29
105	2					30
9	1					31
75	4					32
3	1					33
12	2					34
			Static Capacitor	1	12	35
20	2					36
17	2					37
3	2					38
			Static Capacitor	1	5	39
195	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ironton - RIVER ROUGE	Distribution			
2	Ivanhoe - BLOOMFIELD TWP	Distribution	40.00	4.80	
3	Ivy - WASHINGTON TWP	Distribution	40.00	4.80	
4	Jackson Road - SCIO TWP	Distribution	40.00	4.80	
5	Jacob - IRA TWP	Distribution	120.00	13.20	
6	Jacob - IRA TWP	Distribution			
7	Jason - STERLING HEIGHTS	Distribution	40.00	13.20	
8	Jefferson - TRENTON	Distribution	120.00	13.20	
9	Jefferson - TRENTON	Distribution	40.00	24.00	
10	Jefferson - TRENTON	Distribution			
11	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
12	Jewell - WASHINGTON TWP	Distribution			
13	Joplin - KINGSTON	Distribution	40.00	4.80	
14	Jordan - INDEPENDENCE TWP	Distribution	40.00	4.80	
15	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	
16	Joslyn - AUBURN HILLS	Distribution			
17	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
18	Jupiter - ALLEN PARK	Distribution			
19	Keego - ORCHARD LAKE	Distribution	40.00	4.80	
20	Kellogg - OCEOLA TWP	Distribution	40.00	13.20	
21	Kellogg - OCEOLA TWP	Distribution			
22	Kenney - WARREN	Distribution	40.00	4.80	
23	Kenney - WARREN	Distribution	24.00	4.80	
24	Kensil - GREEN OAK TWP	Distribution	40.00	13.20	
25	Kensil - GREEN OAK TWP	Distribution			
26	Kent - DETROIT	Distribution	24.00	4.80	
27	Kern - PONTIAC	Distribution	120.00	13.20	
28	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
29	Kinde - KINDE	Distribution	40.00	4.80	
30	King Seeley - SCIO TWP	Distribution	24.00	4.80	
31	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
32	Koppemick - CANTON TWP	Distribution	120.00	13.20	
33	Koppemick - CANTON TWP	Distribution			
34	Korte - DEARBORN	Distribution	40.00	4.80	
35	Korte - DEARBORN	Distribution	24.00	4.80	
36	Lakeport - BURTCVILLE TWP	Distribution	40.00	4.80	
37	Lakeside - ST CLAIR SHORES	Distribution	40.00	4.80	
38	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
39	Lambert - DETROIT	Distribution	24.00	4.80	
40	Lancaster - SOUTHFIELD	Distribution	40.00	13.20	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	18	1
15	2					2
3	1					3
5	2					4
50	2					5
			Static Capacitor	2	12	6
30	2					7
50	2					8
30	2					9
			Static Capacitor	2	12	10
75	3					11
			Static Capacitor	3	18	12
2	1					13
19	2					14
80	2					15
			Static Capacitor	2	12	16
80	2					17
			Static Capacitor	2	12	18
12	2					19
18	2					20
			Static Capacitor	1	10	21
10	1					22
10	1					23
50	2					24
			Static Capacitor	1	10	25
20	2					26
50	2					27
9	1					28
2	1					29
6	6					30
1	3					31
80	2					32
			Static Capacitor	2	12	33
10	1					34
23	2					35
3	1					36
13	1					37
10	1					38
20	2					39
55	3					40

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Landis - WARREN	Distribution	40.00	13.20	
2	Lapeer - LAPEER	Distribution	120.00	13.20	
3	Lapeer - LAPEER	Distribution	40.00	4.80	
4	Lapeer - LAPEER	Distribution			
5	Lark - SCIO TWP	Distribution	120.00	40.00	
6	Lark - SCIO TWP	Distribution			
7	Lauder - DETROIT	Distribution	40.00	4.80	
8	Lauder - DETROIT	Distribution	24.00	4.80	
9	Lee - GRANT TWP	Distribution	120.00	40.00	
10	Lee - GRANT TWP	Distribution			
11	Lexington - LEXINGTON TWP	Distribution	40.00	13.20	
12	Lexington - LEXINGTON TWP	Distribution	40.00	4.80	
13	Liberty - WARREN	Distribution	24.00	4.80	
14	Lilac - HOWELL	Distribution	40.00	13.20	
15	Lilac - HOWELL	Distribution			
16	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
17	Lily - W. BLOOMFIELD	Distribution			
18	Lima - LIMA TWP	Distribution	40.00	13.20	
19	Lima - LIMA TWP	Distribution			
20	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
21	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
22	Lincoln - ROYAL OAK	Distribution			
23	Linwood - DETROIT	Distribution	24.00	4.80	
24	Lockdale - TROY	Distribution	40.00	13.20	
25	Lockdale - TROY	Distribution			
26	Lombard - WARREN	Distribution	40.00	13.20	
27	Lombard - WARREN	Distribution			
28	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
29	Long Lake - BLOOMFIELD HILLS	Distribution			
30	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
31	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
32	Luzon - DUNDEE TWP	Distribution	40.00	13.20	
33	Luzon - DUNDEE TWP	Distribution			
34	Mack - DETROIT	Distribution	120.00	24.00	
35	Mack - DETROIT	Distribution	120.00	13.20	
36	Mack - DETROIT	Distribution			
37	Macomb - CLINTON TWP	Distribution	120.00	40.00	
38	Macomb - CLINTON TWP	Distribution	120.00	13.20	
39	Macomb - CLINTON TWP	Distribution			
40	Macomb - CLINTON TWP	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
50	2					2
8	2					3
			Static Capacitor	2	9	4
30	1					5
			Static Capacitor	1	12	6
20	2					7
10	1					8
75	1					9
			Static Capacitor	1	5	10
5	1					11
3	1					12
20	2					13
15	2					14
			Static Capacitor	1	6	15
80	2					16
			Static Capacitor	2	12	17
15	2					18
			Static Capacitor	1	5	19
135	3					20
40	4					21
			Static Capacitor	4	66	22
18	3					23
75	3					24
			Static Capacitor	3	15	25
55	3					26
			Static Capacitor	2	22	27
50	2					28
			Static Capacitor	2	12	29
60	6					30
25	1					31
15	1					32
			Static Capacitor	1	10	33
200	2					34
50	2					35
			Static Capacitor	3	54	36
200	2					37
80	2					38
			Static Capacitor	3	54	39
			Static Capacitor	2	12	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Macon - MACON TWP	Distribution	40.00	13.20	
2	Macon - MACON TWP	Distribution			
3	Madison - DETROIT	Distribution	24.00	4.80	
4	Madrid - MARION TWP	Distribution	120.00	40.00	
5	Madrid - MARION TWP	Distribution	40.00	13.20	
6	Mallard - WESTLAND	Distribution	120.00	13.20	
7	Mallard - WESTLAND	Distribution			
8	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
9	Malta - STERLING HEIGHTS	Distribution			
10	Mandalay - ROYAL OAK	Distribution	40.00	4.80	
11	Marine City - EAST CHINA TWP	Distribution	40.00	4.80	
12	Marine City - EAST CHINA TWP	Distribution			
13	Marlette - MARLETTE	Distribution	40.00	13.20	
14	Marlette - MARLETTE	Distribution	40.00	4.80	
15	Marlette - MARLETTE	Distribution			
16	Maumee - TROY	Distribution	40.00	13.20	
17	Maumee - TROY	Distribution			
18	Maybee - MAYBEE	Distribution	40.00	13.20	
19	Maybee - MAYBEE	Distribution	40.00	4.80	
20	Mayville - MAYVILLE	Distribution	40.00	4.80	
21	McGraw - DETROIT	Distribution	24.00	4.80	
22	McKinstry - DETROIT	Distribution	24.00	4.80	
23	Medina - CLINTON TWP	Distribution	120.00	40.00	
24	Medina - CLINTON TWP	Distribution	120.00	13.20	
25	Medina - CLINTON TWP	Distribution			
26	Melrose - EAST POINTE	Distribution	24.00	4.80	
27	Melvindale - MELVINDALE	Distribution	24.00	4.80	
28	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
29	Merriman Road - HURON TWP	Distribution	40.00	4.80	
30	Metamora - METAMORA TWP	Distribution	40.00	13.20	
31	Metamora - METAMORA TWP	Distribution	40.00	4.80	
32	Meyers - DETROIT	Distribution	24.00	4.80	
33	Middlebelt - LIVONIA	Distribution	40.00	4.80	
34	Midtown - DETROIT	Distribution	120.00	13.20	
35	Midtown - DETROIT	Distribution			
36	Millford - MILFORD	Distribution	40.00	13.20	
37	Millford - MILFORD	Distribution			
38	Millington - MILLINGTON	Distribution	40.00	13.20	
39	Millington - MILLINGTON	Distribution	40.00	4.80	
40	Mohawk - BLOOMFIELD TWP	Distribution	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
			Static Capacitor	1	5	2
60	6					3
100	1					4
5	1					5
50	2					6
			Static Capacitor	2	6	7
120	3					8
			Static Capacitor	3	18	9
35	3					10
12	2					11
			Static Capacitor	1	7	12
5	1					13
11	2					14
			Static Capacitor	1	5	15
45	3					16
			Static Capacitor	3	15	17
5	1					18
6	1					19
3	1					20
40	4					21
39	3					22
150	2					23
50	2					24
			Static Capacitor	2	12	25
20	2					26
36	2					27
50	2					28
8	1					29
10	1					30
3	1					31
26	2					32
20	2					33
50	2					34
			Static Capacitor	2	9	35
23	2					36
			Static Capacitor	1	12	37
5	1					38
3	1					39
19	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Monarch - PITTSFIELD TWP	Distribution	40.00	4.80	
2	Monarch - PITTSFIELD TWP	Distribution			
3	Mott - YPSILANTI TWP	Distribution	40.00	13.20	
4	Mound Road - WARREN	Distribution	24.00	4.80	
5	MI Clemens - MT CLEMENS	Distribution	40.00	4.80	
6	Nankin - WAYNE	Distribution	40.00	4.80	
7	Navarre - DETROIT	Distribution	120.00	24.00	
8	Navarre - DETROIT	Distribution	24.00	4.80	
9	Navarre - DETROIT	Distribution			
10	Neff - SAND BEACH TWP	Distribution	40.00	4.80	
11	Neff - SAND BEACH TWP	Distribution			
12	Nelson Mills - MARYSVILLE	Distribution	40.00	4.80	
13	New Baltimore - NEW BALTIMORE	Distribution	40.00	13.20	
14	New Baltimore - NEW BALTIMORE	Distribution	40.00	4.80	
15	New Boston - HURON TWP	Distribution	40.00	4.80	
16	New Haven - NEW HAVEN	Distribution	40.00	4.80	
17	Newburgh - WESTLAND	Distribution	120.00	40.00	
18	Newburgh - WESTLAND	Distribution	120.00	13.20	
19	Newburgh - WESTLAND	Distribution	40.00	13.20	
20	Newburgh - WESTLAND	Distribution			
21	Newburgh - WESTLAND	Distribution			
22	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
23	Nine Mile - WARREN	Distribution	24.00	4.80	
24	Nixon - WATERFORD TWP	Distribution	40.00	13.20	
25	Nixon - WATERFORD TWP	Distribution			
26	Nixon - WATERFORD TWP	Distribution			
27	Nolan - GENOA TWP	Distribution	120.00	13.20	
28	Nolan - GENOA TWP	Distribution			
29	North Branch - NORTH BRANCH TWP	Distribution	40.00	13.20	
30	North Branch - NORTH BRANCH TWP	Distribution	24.00	2.40	
31	North Branch - NORTH BRANCH TWP	Distribution			
32	Northeast - WARREN	Distribution	120.00	24.00	
33	Northeast - WARREN	Distribution	120.00	13.20	
34	Northeast - WARREN	Distribution	120.00	13.20	
35	Northeast - WARREN	Distribution	24.00	13.20	
36	Northeast - WARREN	Distribution			
37	Northeast - WARREN	Distribution			
38	Northland - SOUTHFIELD	Distribution	40.00	13.20	
39	Northland - SOUTHFIELD	Distribution	40.00	4.80	
40	Northland - SOUTHFIELD	Distribution	24.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	2					1
			Static Capacitor	1	10	2
30	2					3
20	2					4
20	2					5
18	2					6
275	4					7
35	3					8
			Static Capacitor	5	88	9
8	2					10
			Static Capacitor	1	6	11
10	2					12
19	2					13
9	2					14
3	1					15
12	2					16
225	3					17
25	1					18
30	2					19
			Static Capacitor	3	54	20
			Static Capacitor	2	12	21
25	1					22
30	3					23
75	3					24
			Static Capacitor	1	7	25
			Static Capacitor	3	12	26
50	2					27
			Static Capacitor	2	12	28
5	1					29
3	3					30
			Static Capacitor	1	7	31
300	3					32
50	2					33
70	3		Generating Transform			34
68	1		Generating Transform			35
			Static Capacitor	5	102	36
			Static Capacitor	2	12	37
45	3					38
23	2					39
10	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northville - NORTHVILLE	Distribution	40.00	13.20	
2	Northville - NORTHVILLE	Distribution	40.00	4.80	
3	Northville - NORTHVILLE	Distribution			
4	Northwest - DETROIT	Distribution	120.00	40.00	
5	Northwest - DETROIT	Distribution	40.00	24.00	
6	Northwest - DETROIT	Distribution			
7	Novi - NOVI	Distribution	40.00	4.80	
8	Nunneley - CLINTON TWP	Distribution	40.00	4.80	
9	Nunneley - CLINTON TWP	Distribution			
10	Oak Beach - HUME TWP	Distribution	40.00	4.80	
11	Oak Park - OAK PARK	Distribution	40.00	4.80	
12	Oak Park - OAK PARK	Distribution	24.00	4.80	
13	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	4.80	
14	Oak Ridge - BROWNSTOWN TWP	Distribution	40.00	4.80	
15	Oak Ridge - BROWNSTOWN TWP	Distribution			
16	Oakman - DETROIT	Distribution	24.00	4.80	
17	Oakwood - OXFORD TWP	Distribution	40.00	13.20	
18	Oasis - INDEPENDENCE TWP	Distribution	40.00	13.20	
19	Odell - RAISINVILLE TWP	Distribution	40.00	13.20	
20	Ogden - PLYMOUTH TWP	Distribution	40.00	13.20	
21	Ohio - SOUTHFIELD	Distribution	40.00	4.80	
22	Oliver - OLIVER TWP	Distribution	40.00	4.80	
23	Oliver - OLIVER TWP	Distribution	40.00	4.16	
24	Omaha - PLYMOUTH TWP	Distribution	40.00	13.20	
25	Omaha - PLYMOUTH TWP	Distribution			
26	Omega - HARRISON TWP.	Distribution	40.00	13.20	
27	Opal - ARGYLE TWP	Distribution	40.00	4.80	
28	Opal - ARGYLE TWP	Distribution			
29	Orchard - DETROIT	Distribution	24.00	4.80	
30	Oregon - MILAN	Distribution	40.00	13.20	
31	Orion - LAKE ORION	Distribution	40.00	13.20	
32	Orion - LAKE ORION	Distribution			
33	Otis - WARREN	Distribution	40.00	13.20	
34	Otis - WARREN	Distribution	24.00	13.20	
35	Otsego - IMLAY TWP	Distribution	120.00	40.00	
36	Otsego - IMLAY TWP	Distribution	40.00	13.20	
37	Otsego - IMLAY TWP	Distribution			
38	Ottawa - LIVONIA	Distribution	120.00	13.20	
39	Ottawa - LIVONIA	Distribution			
40	Otter Lake - OTTER LAKE	Distribution	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party. Explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
15	2					2
			Static Capacitor	1	7	3
300	4					4
60	4					5
			Static Capacitor	4	120	6
8	2					7
36	2					8
			Static Capacitor	1	9	9
3	1					10
20	2					11
10	1					12
96	2					13
5	2					14
			Static Capacitor	2	12	15
28	3					16
30	2					17
30	2					18
5	1					19
20	2					20
30	3					21
2	1					22
14	1					23
50	2					24
			Static Capacitor	2	9	25
30	2					26
2	1					27
			Static Capacitor	1	5	28
50	5					29
15	2					30
30	2					31
			Static Capacitor	1	7	32
40	2					33
15	1					34
75	1					35
20	2					36
			Static Capacitor	1	7	37
80	2					38
			Static Capacitor	2	12	39
3	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Outer Drive - DETROIT	Distribution	24.00	4.80	
2	Owendale - BROOKFIELD TWP	Distribution	40.00	4.80	
3	Oxford - OXFORD	Distribution	40.00	13.20	
4	Oxford - OXFORD	Distribution			
5	Paddock - PONTIAC	Distribution	40.00	8.32	
6	Page - MILFORD TWP	Distribution	40.00	13.20	
7	Page - MILFORD TWP	Distribution			
8	Parker Rd - FORT GRATIOT TWP	Distribution	40.00	13.20	
9	Parker Rd - FORT GRATIOT TWP	Distribution			
10	Patton - SOUTHFIELD	Distribution	40.00	13.20	
11	Paul - YPSILANTI TWP	Distribution	40.00	4.80	
12	Paul - YPSILANTI TWP	Distribution			
13	Peru - INKSTER	Distribution	120.00	13.20	
14	Peru - INKSTER	Distribution			
15	Petersburg - SUMMERFIELD TWP	Distribution	40.00	13.20	
16	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
17	Phoenix - ANN ARBOR TWP	Distribution	120.00	40.00	
18	Phoenix - ANN ARBOR TWP	Distribution	120.00	24.00	
19	Phoenix - ANN ARBOR TWP	Distribution	40.00	13.20	
20	Phoenix - ANN ARBOR TWP	Distribution			
21	Piedmont - LODI TWP	Distribution	40.00	13.20	
22	Pigeon - WINSOR TWP	Distribution	40.00	13.20	
23	Pigeon - WINSOR TWP	Distribution			
24	Pinckney - PINCKNEY	Distribution	40.00	13.20	
25	Pinckney - PINCKNEY	Distribution			
26	Pine Grove - PORT HURON	Distribution	40.00	4.80	
27	Pine Grove - PORT HURON	Distribution	24.00	4.80	
28	Pine Grove - PORT HURON	Distribution			
29	Pingree - DETROIT	Distribution	24.00	4.80	
30	Pioneer - PITTSFIELD TWP	Distribution	120.00	40.00	
31	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
32	Pioneer - PITTSFIELD TWP	Distribution			
33	Pioneer - PITTSFIELD TWP	Distribution			
34	Pittsfield - ANN ARBOR	Distribution	40.00	4.80	
35	Placid - SPRINGFIELD TWP	Distribution	120.00	40.00	
36	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
37	Placid - SPRINGFIELD TWP	Distribution	40.00	4.16	
38	Placid - SPRINGFIELD TWP	Distribution			
39	Pluto - WARREN	Distribution	120.00	13.20	
40	Pluto - WARREN	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
2	1					2
15	2					3
			Static Capacitor	1	12	4
10	2					5
30	2					6
			Static Capacitor	1	12	7
50	2					8
			Static Capacitor	1	6	9
30	2					10
8	2					11
			Static Capacitor	2	12	12
50	2					13
			Static Capacitor	2	9	14
10	1					15
3	3					16
100	1					17
100	1					18
50	2					19
			Static Capacitor	4	72	20
25	2					21
20	2					22
			Static Capacitor	1	5	23
40	2					24
			Static Capacitor	1	9	25
9	1					26
18	2					27
			Static Capacitor	1	5	28
12	2					29
150	2					30
80	2					31
			Static Capacitor	2	36	32
			Static Capacitor	2	9	33
32	3					34
200	2					35
15	2					36
14	1		Generating Transform			37
			Static Capacitor	1	18	38
50	2					39
			Static Capacitor	2	12	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Plymouth - PLYMOUTH	Distribution	40.00	4.80	
2	Plymouth - PLYMOUTH	Distribution			
3	Pontiac - ORION TWP	Distribution	120.00	13.20	
4	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
5	Port Austin - PORT AUSTIN	Distribution	40.00	4.80	
6	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
7	Port Austin - PORT AUSTIN	Distribution			
8	Port Hope - GORE TWP	Distribution	40.00	4.80	
9	Port Huron - PORT HURON	Distribution	40.00	4.80	
10	Port Huron - PORT HURON	Distribution	24.00	4.80	
11	Port Sanilac - PORT SANILAC	Distribution	40.00	4.80	
12	Price - ANN ARBOR	Distribution	40.00	4.80	
13	Proctor - NOVESTA TWP	Distribution	40.00	4.80	
14	Prospect - SUPERIOR TWP	Distribution	40.00	4.80	
15	Proud - MILFORD TWP	Distribution	120.00	40.00	
16	Proud - MILFORD TWP	Distribution	120.00	13.20	
17	Pufford - DETROIT	Distribution	24.00	4.80	
18	Puritan - DETROIT	Distribution	24.00	4.80	
19	Putnam - FREMONT TWP	Distribution	40.00	4.16	
20	Quail - WISNER	Distribution	40.00	4.80	
21	Quaker - NOVI	Distribution	120.00	13.20	
22	Quaker - NOVI	Distribution			
23	Quarton Road - BIRMINGHAM	Distribution	40.00	4.80	
24	Queen - FRENCHTOWN TWP	Distribution	40.00	4.80	
25	Quincy - FREMONT TWP	Distribution	40.00	4.80	
26	Randolph - AKRON TWP	Distribution	40.00		
27	Rapid Street - PONTIAC	Distribution	40.00	8.32	
28	Ravine - FARMINGTON TWP	Distribution	40.00	4.80	
29	Red Run - WARREN	Distribution	120.00	40.00	
30	Red Run - WARREN	Distribution	120.00	13.20	
31	Red Run - WARREN	Distribution			
32	Redford - DETROIT	Distribution	40.00	4.80	
33	Redford - DETROIT	Distribution	24.00	4.80	
34	Redford - DETROIT	Distribution			
35	Reese - DENMARK TWP	Distribution	40.00	4.80	
36	Reese - DENMARK TWP	Distribution			
37	Regent - ANN ARBOR	Distribution	40.00	4.80	
38	Remer - E CHINA TWP	Distribution	120.00	40.00	
39	Remer - E CHINA TWP	Distribution	120.00	4.80	
40	Remer - E CHINA TWP	Distribution	40.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
15	2					1
			Static Capacitor	2	19	2
50	2					3
25	1					4
4	1					5
3	3					6
			Static Capacitor	1	5	7
4	1					8
10	1					9
6	1					10
3	1					11
15	2					12
3	1					13
3	1					14
75	1					15
25	1					
40	4					17
33	3					18
14	1		Generating Transform			19
2	1					20
50	2					21
			Static Capacitor	2	12	22
15	2					23
5	2					24
2	1					25
	1					26
20	2					27
20	2					28
225	3					29
50	2					30
			Static Capacitor	3	54	31
10	1					32
18	2					33
			Static Capacitor	2	18	34
4	1					35
			Static Capacitor	1	5	36
20	2					37
175	2					38
15	1		Generating Transform			
50	2					

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Reno - FREEDOM TWP	Distribution	40.00	4.80	
2	Richmond - RICHMOND TWP	Distribution	40.00	13.20	
3	Richmond - RICHMOND TWP	Distribution	40.00	4.80	
4	Richville - DENMARK TWP	Distribution	40.00	4.80	
5	River Raisin - RAISINVILLE TWP	Distribution	40.00	4.80	
6	Riverside - COTTRELLVILLE TWP	Distribution	40.00	13.20	
7	Riverview - RIVERVIEW	Distribution	120.00	40.00	
8	Riverview - RIVERVIEW	Distribution	40.00	4.80	
9	Riverview - RIVERVIEW	Distribution			
10	Robin - DRYDEN TWP	Distribution	120.00	13.20	
11	Rochester - ROCHESTER	Distribution	40.00	4.80	
12	Rockwood - ROCKWOOD	Distribution	40.00	4.80	
13	Rockwood - ROCKWOOD	Distribution			
14	Romeo - ROMEO	Distribution	40.00	4.80	
15	Romulus - ROMULUS TWP	Distribution	120.00	40.00	
16	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
17	Romulus - ROMULUS TWP	Distribution			
18	Roosevelt - MONROE	Distribution	24.00	4.80	
19	Roseville - ROSEVILLE	Distribution	24.00	4.80	
20	Rotunda - DEARBORN	Distribution	230.00	13.20	
21	Rotunda - DEARBORN	Distribution			
22	Rush - WATERTOWN TWP	Distribution	120.00	40.00	
23	Rush - WATERTOWN TWP	Distribution	40.00	13.20	
24	Rush - WATERTOWN TWP	Distribution			
25	Salem - SALEM TWP	Distribution	24.00	4.80	
26	Saline - SALINE	Distribution	40.00	13.20	
27	Saline - SALINE	Distribution			
28	Saline - SALINE	Distribution			
29	Sandusky - SANDUSKY	Distribution	120.00	40.00	
30	Sandusky - SANDUSKY	Distribution	40.00	13.20	
31	Sandusky - SANDUSKY	Distribution	40.00	4.80	
32	Sandusky - SANDUSKY	Distribution			
33	Sargent - SOUTHFIELD	Distribution	40.00	13.20	
34	Savage - TROY	Distribution	40.00	13.20	
35	Savage - TROY	Distribution			
36	Savannah - DETROIT	Distribution	24.00	4.80	
37	Savoy - ST CLAIR SHORES	Distribution	40.00	13.20	
38	Saxon - ELK TWP	Distribution	40.00	13.20	
39	Scotten - DETROIT	Distribution	24.00	4.80	
40	Sebewaing - SEBEWAING TWP	Distribution	40.00	4.80	

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	2					1
8	1					2
12	2					3
3	1					4
3	2					5
5	1					6
150	2					7
10	2					8
			Static Capacitor	2	36	9
33	2					10
20	2					11
8	2					12
			Static Capacitor	1	10	13
13	2					14
200	2					15
8	1					16
			Static Capacitor	1	12	17
18	3					18
30	3					19
80	2					20
			Static Capacitor	2	12	21
50	1					22
5	1					23
			Static Capacitor	1	7	24
3	3					25
50	2					26
			Static Capacitor	1	10	27
			Static Capacitor	2	12	28
75	1					29
8	1					30
5	2					31
			Static Capacitor	1	7	32
50	2					33
45	3					34
			Static Capacitor	3	18	35
30	3					36
30	2					37
3	1					38
50	5					39
4	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sebewaing - SEBEWAING TWP	Distribution			
2	Selkirk - GREEN OAK TWP	Distribution	120.00	40.00	
3	Selkirk - GREEN OAK TWP	Distribution	40.00	13.20	
4	Selkirk - GREEN OAK TWP	Distribution			
5	Selkirk - GREEN OAK TWP	Distribution			
6	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
7	Seneca - ROCHESTER HILLS	Distribution			
8	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
9	Seville - FRENCHTOWN TWP	Distribution			
10	Shaddick - DEARBORN	Distribution	24.00	4.80	
11	Shaw - GOODLAND TWP	Distribution	40.00	4.80	
12	Sheldon - VAN BUREN TWP	Distribution	40.00	13.20	
13	Sherwood - SUMPTER TWP	Distribution	40.00	4.80	
14	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
15	Shores - ST CLAIR SHORES	Distribution	40.00	4.80	
16	Sidney - PLYMOUTH TWP	Distribution	40.00	13.20	
17	Sidney - PLYMOUTH TWP	Distribution			
18	Six Mile - REDFORD TWP	Distribution	40.00	4.80	
19	Slater - BROCKWAY TWP	Distribution	40.00	4.80	
20	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
21	Sloan - STERLING HEIGHTS	Distribution			
22	Slocum - TRENTON	Distribution	24.00	4.16	
23	Slocum - TRENTON	Distribution			
24	Snover - MOORE TWP	Distribution	40.00	4.80	
25	South Lyon - SOUTH LYON	Distribution	40.00	4.80	
26	Southfield - SOUTHFIELD	Distribution	120.00	40.00	
27	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
28	Southfield - SOUTHFIELD	Distribution			
29	Southfield - SOUTHFIELD	Distribution			
30	Spencer - AUBURN HILLS	Distribution			
31	Spokane - ROCHESTER HILLS	Distribution	120.00	40.00	
32	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
33	Spokane - ROCHESTER HILLS	Distribution			
34	Spokane - ROCHESTER HILLS	Distribution			
35	Spruce - SCIO TWP	Distribution	120.00	13.20	
36	Spruce - SCIO TWP	Distribution			
37	St Antoine - DETROIT	Distribution	120.00	13.20	
38	St Antoine - DETROIT	Distribution			
39	St Clair - ST CLAIR	Distribution	40.00	4.80	
40	St Louis - DETROIT	Distribution	24.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
50	1					2
50	2					3
			Static Capacitor	1	7	4
			Static Capacitor	2	12	5
50	2					6
			Static Capacitor	2	12	7
50	2					8
			Static Capacitor	2	6	9
15	2					10
3	1					11
50	2					12
6	1					13
50	2					14
28	3					15
40	2					16
			Static Capacitor	1	7	17
23	2					18
3	1					19
80	2					20
			Static Capacitor	2	12	21
14	1		Generating Transform			22
			Static Capacitor	2	32	23
3	1					24
9	2					25
300	3					26
120	3					27
			Static Capacitor	2	60	28
			Static Capacitor	3	18	29
			Static Capacitor	2	12	30
200	2					31
120	3					32
			Static Capacitor	1	30	33
			Static Capacitor	2	12	34
50	2					35
			Static Capacitor	2	12	36
120	3					37
			Static Capacitor	3	18	38
10	2					39
40	4					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stark - LIVONIA	Distribution	40.00	4.80	
2	State - PITTSFIELD TWP	Distribution	40.00	13.20	
3	State - PITTSFIELD TWP	Distribution			
4	Stephens - WARREN	Distribution	120.00	24.00	
5	Stephens - WARREN	Distribution	120.00	13.20	
6	Stephens - WARREN	Distribution	24.00	4.80	
7	Stephens - WARREN	Distribution			
8	Stephens - WARREN	Distribution			
9	Sterling - STERLING HEIGHTS	Distribution	120.00	40.00	
10	Sterling - STERLING HEIGHTS	Distribution	40.00	13.20	
11	Sterling - STERLING HEIGHTS	Distribution			
12	Sterling - STERLING HEIGHTS	Distribution			
13	Stockbridge - WHITE OAK TWP	Distribution	40.00	13.20	
14	Stockbridge - WHITE OAK TWP	Distribution	40.00	4.80	
15	Stockwell - PONTIAC	Distribution	40.00	8.32	
16	Stoepef - DETROIT	Distribution	24.00	4.80	
17	Stratford - OXFORD TWP.	Distribution	120.00	40.00	
18	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
19	Sullivan - OLIVER TWP-HURON	Distribution	40.00	4.80	
20	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
21	Sunset - FARMINGTON HILLS	Distribution	120.00	40.00	
22	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
23	Sunset - FARMINGTON HILLS	Distribution			
24	Sunset - FARMINGTON HILLS	Distribution			
25	Superior - SUPERIOR TWP	Distribution	120.00	40.00	
26	Superior - SUPERIOR TWP	Distribution	120.00	24.00	
27	Superior - SUPERIOR TWP	Distribution	40.00	13.20	
28	Superior - SUPERIOR TWP	Distribution			
29	Sutton - CLINTDN TWP	Distribution	40.00	4.80	
30	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
31	Syracuse - TAYLOR	Distribution	40.00	4.80	
32	Tacoma - MAPLE VALLEY TWP	Distribution	40.00	13.20	
33	Tacoma - MAPLE VALLEY TWP	Distribution			
34	Tahoe - NOVI	Distribution	40.00	13.20	
35	Talbot - MINDEN TWP	Distribution	40.00	13.20	
36	Tamrack - LYON TWP	Distribution	120.00	13.20	
37	Tamrack - LYON TWP	Distribution	40.00	13.20	
38	Tamrack - LYON TWP	Distribution			
39	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
40	Taylor - CITY OF TAYLOR	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
50	2					2
			Static Capacitor	1	7	3
195	3					4
50	2					5
20	2					6
			Static Capacitor	3	54	7
			Static Capacitor	2	12	8
225	3					9
75	3					10
			Static Capacitor	3	72	11
			Static Capacitor	3	18	12
2	1					13
3	1					14
20	2					15
36	4					16
200	2					17
50	2					18
3	1					19
9	1					20
200	2					21
80	2					22
			Static Capacitor	2	48	23
			Static Capacitor	2	12	24
120	2					25
75	1					26
68	1		Generating Transform			27
			Static Capacitor	3	66	28
15	2					29
19	2					30
33	3					31
5	1					32
			Static Capacitor	1	6	33
50	2					34
5	1					35
25	1					36
50	2					37
			Static Capacitor	3	18	38
80	2					39
			Static Capacitor	2	12	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Teggerdine - WHITE LAKE TWP	Distribution	40.00	13.20	
2	Teggerdine - WHITE LAKE TWP	Distribution			
3	Teggerdine - WHITE LAKE TWP	Distribution			
4	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
5	Tienken - ROCHESTER HILLS	Distribution			
6	Tiffany - TAYLOR	Distribution	40.00	13.20	
7	Tiffany - TAYLOR	Distribution			
8	Tireman - DETROIT	Distribution	24.00	4.80	
9	Todd - WEBSTER TWP	Distribution	40.00	4.80	
10	Trenton - TRENTON	Distribution	40.00	4.80	
11	Trenton - TRENTON	Distribution	24.00	4.80	
12	Trinity - MONROE TWP	Distribution	40.00	13.20	
13	Trinity - MONROE TWP	Distribution	24.00	13.20	
14	Troy - ROYAL OAK	Distribution	120.00	40.00	
15	Troy - ROYAL OAK	Distribution			
16	Turner - DETROIT	Distribution	24.00	4.80	
17	Tuscola - INDIANFIELDS TWP	Distribution	120.00	40.00	
18	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
19	Tuscola - INDIANFIELDS TWP	Distribution	40.00	13.20	
20	Tuscola - INDIANFIELDS TWP	Distribution			
21	Twelve Mile - ROYAL OAK	Distribution	40.00	4.80	
22	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
23	Twelve Mile - ROYAL OAK	Distribution			
24	Union Lake - WATERFORD TWP	Distribution	40.00	4.80	
25	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
26	Utica - UTICA	Distribution	40.00	4.80	
27	Venice - DEARBORN	Distribution	24.00	4.80	
28	Venoy - WESTLAND	Distribution	120.00	13.20	
29	Venoy - WESTLAND	Distribution			
30	Vermier - GROSSE PTE WOODS	Distribution	40.00	4.80	
31	Victor - LENOX TWP	Distribution	120.00	40.00	
32	Victor - LENOX TWP	Distribution	120.00	13.20	
33	Victor - LENOX TWP	Distribution			
34	Villa - REDFORD TWP	Distribution	40.00	4.80	
35	Wabash - PORT HURON TWP	Distribution	120.00	40.00	
36	Wabash - PORT HURON TWP	Distribution	40.00	13.20	
37	Wabash - PORT HURON TWP	Distribution			
38	Wagner - DETROIT	Distribution	24.00	4.80	
39	Walker - DETROIT	Distribution	24.00	4.80	
40	Walled Lake - WALLED LAKE	Distribution	40.00	4.80	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
			Static Capacitor	1	9	2
			Static Capacitor	2	9	3
65	2					4
			Static Capacitor	2	12	5
30	2					6
			Static Capacitor	1	6	7
28	3					8
3	1					9
9	1					10
8	1					11
15	1					12
10	1					13
400	4					14
			Static Capacitor	4	120	15
28	3					16
50	1					17
25	1					18
25	1					19
			Static Capacitor	2	14	20
10	1					21
10	1					22
			Static Capacitor	1	9	23
25	2					24
2	3					25
36	2					26
30	3					27
50	2					28
			Static Capacitor	2	9	29
38	3					30
175	2					31
50	2					32
			Static Capacitor	2	36	33
20	2					34
150	2					35
50	2					36
			Static Capacitor	1	18	37
30	3					38
50	5					39
12	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Walled Lake - WALLED LAKE	Distribution			
2	Walnut - W BLOOMFIELD TWP	Distribution	40.00	13.20	
3	Walnut - W BLOOMFIELD TWP	Distribution			
4	Walton - PONTIAC	Distribution	120.00	40.00	
5	Walton - PONTIAC	Distribution	40.00	4.80	
6	Walton - PONTIAC	Distribution			
7	Wardlow - HIGHLAND TWP	Distribution	40.00	13.20	
8	Wardlow - HIGHLAND TWP	Distribution			
9	Warren - DEARBORN	Distribution	120.00	24.00	
10	Warren - DEARBORN	Distribution	120.00	13.20	
11	Warren - DEARBORN	Distribution			
12	Washington - WASHINGTON TWP	Distribution	40.00	4.80	
13	Washington - WASHINGTON TWP	Distribution			
14	Waterford - WATERFORD TWP	Distribution	40.00	13.20	
15	Waterford - WATERFORD TWP	Distribution	40.00	4.80	
16	Waterford - WATERFORD TWP	Distribution			
17	Waterman - DETROIT	Distribution	120.00	24.00	
18	Waterman - DETROIT	Distribution	24.00	4.80	
19	Wayburn - DETROIT	Distribution	24.00	4.80	
20	Wayne - CANTON TWP	Distribution	120.00	13.20	
21	Wayne - CANTON TWP	Distribution			
22	Webster - ROYAL OAK	Distribution	40.00	4.80	
23	Webster - ROYAL OAK	Distribution	24.00	4.80	
24	West End - DETROIT	Distribution	24.00	4.80	
25	Westchester - BLOOMFIELD TWP	Distribution	40.00	4.80	
26	Westland - WESTLAND	Distribution	40.00	13.20	
27	Westland - WESTLAND	Distribution			
28	Wheeler - PONTIAC	Distribution	120.00	13.20	
29	White Lake - WHITE LAKE TWP	Distribution	40.00	13.20	
30	White Lake - WHITE LAKE TWP	Distribution	40.00	4.80	
31	White Lake - WHITE LAKE TWP	Distribution			
32	Whitmore Lake - NORTHFIELD TWP	Distribution	40.00	13.20	
33	Whittier - ROYAL OAK	Distribution	120.00	4.80	
34	Wick - ROMULUS TWP	Distribution	120.00	13.20	
35	Wick - ROMULUS TWP	Distribution	40.00	13.20	
36	Wiley - ST CLAIR TWP	Distribution	40.00	4.80	
37	William Rensi - WATERFORD TWP	Distribution	40.00	4.80	
38	William Rensi - WATERFORD TWP	Distribution			
39	Williamston - WILLIAMSTOWN TWP	Distribution	40.00	13.20	
40	Williamston - WILLIAMSTOWN TWP	Distribution			

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	1	7	1
50	2					2
			Static Capacitor	2	12	3
200	2					4
15	2					5
			Static Capacitor	2	48	6
23	2					7
			Static Capacitor	1	7	8
300	4					9
50	2					10
			Static Capacitor	5	100	11
12	2					12
			Static Capacitor	1	7	13
30	2					14
15	2					15
			Static Capacitor	1	9	16
300	3					17
4	1					18
30	3					19
120	3					20
			Static Capacitor	3	18	21
10	1					22
20	2					23
50	5					24
20	2					25
30	2					26
			Static Capacitor	2	12	27
50	2					28
10	1					29
8	1					30
			Static Capacitor	1	10	31
20	2					32
50	2					33
25	1					34
50	2					35
10	2					36
15	2					37
			Static Capacitor	1	9	38
40	2					39
			Static Capacitor	2	6	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Willow Run - YPSILANTI TWP	Distribution			
2	Wilmont - KINGSTON TWP	Distribution	40.00	4.16	
3	Wilson - ASH TWP	Distribution	40.00	13.20	
4	Wixom - WIXOM	Distribution	120.00	13.20	
5	Wixom - WIXOM	Distribution			
6	Wolfhill - BRANDON TWP	Distribution	40.00	13.20	
7	Wolfhill - BRANDON TWP	Distribution			
8	Wolverine - ANN ARBOR TWP	Distribution	40.00	13.20	
9	Wooden Track - PORT HURON	Distribution	24.00	4.80	
10	Woodside - OAK PARK	Distribution	40.00	4.80	
11	Woodside - OAK PARK	Distribution	24.00	4.80	
12	Worth - WORTH TWP	Distribution	40.00	4.80	
13	Worth - WORTH TWP	Distribution			
14	Yale - YALE	Distribution	40.00	4.80	
15	Yale - YALE	Distribution	24.00	4.80	
16	Yates - PECK	Distribution	40.00	4.80	
17	York - PITTSFIELD TWP	Distribution	40.00	4.80	
18	Yost - LIVONIA	Distribution	120.00	40.00	
19	Yost - LIVONIA	Distribution	120.00	13.20	
20	Yost - LIVONIA	Distribution			
21	Yost - LIVONIA	Distribution			
22	Ypsilanti - YPSILANTI	Distribution	40.00	4.80	
23	Yuma - FT GRATIOT TWP	Distribution	120.00	40.00	
24	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
25	Zebra - CANTON TWP	Distribution	120.00	13.20	
26	Zebra - CANTON TWP	Distribution			
27	Academy - ANN ARBOR	Single Customer	40.00	13.20	
28	Allison - ROMULUS	Single Customer	120.00	13.20	
29	Amherst - DETROIT	Single Customer	120.00	13.20	
30	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
31	Arsenal - WARREN	Single Customer	40.00	4.80	
32	Atwood - MONROE	Single Customer	24.00	4.16	
33	Badger - PONTIAC	Single Customer	40.00	4.80	
34	Bates - CITY OF ANN ARBOR	Single Customer	40.00	4.80	
35	Beaumont - ROYAL OAK	Single Customer	40.00	4.80	
36	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
37	Beaver - LAPEER	Single Customer	40.00	0.24	
38	Belmont - MELVINDALE	Single Customer	24.00	4.80	
39	Booth - TROY	Single Customer	40.00	13.20	
40	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	6	36	1
14	1		Generating Transform			2
8	1					3
80	2					4
			Static Capacitor	2	12	5
20	2					6
			Static Capacitor	1		7
30	2					8
12	2					9
10	1					10
20	2					11
3	1					12
			Static Capacitor	1	7	13
6	1					14
3	3					15
3	1					16
11	2					17
75	1					18
80	2					19
			Static Capacitor	1	6	20
			Static Capacitor	2	12	21
15	2					22
50	1					23
19	2					24
80	2					25
			Static Capacitor	2	12	26
50	2					27
80	2					28
48	2					29
9	1					30
25	2					31
5	1					32
2	1					33
15	2					34
25	2					35
13	1					36
1	2					37
3	1					38
15	2					39
25	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Briggs - DETROIT	Single Customer	24.00	4.80	
2	Bristol - DETROIT	Single Customer	120.00	13.20	
3	Branco - SHELBY TWP	Single Customer	120.00	4.80	
4	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
5	Butler - MT CLEMENS	Single Customer	40.00	13.20	
6	Campus - ANN ARBOR	Single Customer	40.00	13.20	
7	Campus - ANN ARBOR	Single Customer	40.00	4.80	
8	Casey - ST CLAIR TWP	Single Customer	40.00	4.80	
9	Champion - DETROIT	Single Customer	24.00	13.20	
10	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
11	Collier - PONTIAC	Single Customer	40.00	4.80	
12	Cooper - TAYLOR	Single Customer	120.00	4.80	
13	Cosmo - PIGEON	Single Customer	120.00	13.20	
14	Dakota - TRQY	Single Customer	40.00	4.80	
15	Danville - VILL OF HAMBURG	Single Customer	40.00	13.20	
16	Denby - GIBRALTAR	Single Customer	24.00	6.90	
17	Dolphin - DETROIT	Single Customer	40.00	4.80	
18	Dunn - PT HURON	Single Customer	40.00	4.80	
19	Dunn - PT HURON	Single Customer	24.00	4.80	
20	Durant - MILFORD TWP	Single Customer	120.00	13.20	
21	Explorer - DEARBORN	Single Customer	120.00	13.20	
22	Fiber - PORT HURON	Single Customer	40.00	13.20	
23	Fleming - ASH TWP	Single Customer	40.00	13.20	
24	Fletcher - FREEDOM TWP	Single Customer	40.00	4.16	
25	Ford Engineering - DEARBORN	Single Customer	40.00	13.20	
26	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
27	Graf - INDIANFIELDS TWP	Single Customer	40.00	2.40	
28	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
29	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
30	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
31	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
32	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
33	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
34	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
35	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
36	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
37	Gregory - FOWLerville, CITY	Single Customer	40.00	13.20	
38	Grissom - W BLOOMFIELD	Single Customer	40.00	13.20	
39	Hannan - ROMULUS TWP	Single Customer	40.00	13.20	
40	Hanover - ALLEN PARK	Single Customer	24.00	13.20	

Name of Respondent
The Detroit Edison Company

This Report is:
(1) An Original
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Date of Report
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Year/Period of Report
End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	2					1
75	3					2
50	2					3
50	2					4
20	2					5
19	2					6
23	2					7
6	1					8
10	2					9
9	1					10
4	1					11
6	1					12
25	1					13
12	2					14
5	1					15
20	2					16
5	2					17
10	1					18
10	1					19
80	2					20
50	2					21
10	1					22
20	2					23
5	1					24
75	3					25
8	1					26
2	1					27
1	3					28
20	2					29
20	2					30
100	4					31
20	2					32
40	4					33
30	3					34
50	2					35
48	3					36
8	1					37
13	1					38
15	2					39
15	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
2	Hyundai - SUPERIOR TWP	Single Customer	40.00	13.20	
3	Ingalls - ANN ARBOR	Single Customer	40.00	13.20	
4	Ionia - CITY OF UTICA	Single Customer	40.00	4.80	
5	Jarvis - FERNDALE	Single Customer	24.00	4.80	
6	Jefferson - TRENTON	Single Customer	120.00	24.00	
7	Jefferson - TRENTON	Single Customer			
8	Jerome - WAYNE	Single Customer	24.00	2.40	
9	Kennett - PONTIAC	Single Customer	40.00	4.80	
10	Kentucky - MILAN	Single Customer	120.00	13.20	
11	Kramer - YPSILANTI	Single Customer	40.00	4.80	
12	Lakeville Road - OXFORD TWP	Single Customer	40.00	4.80	
13	Lawton - WARREN	Single Customer	40.00	4.80	
14	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
15	Leland - ANN ARBOR	Single Customer	40.00	4.80	
16	Levan - LIVONIA	Single Customer	120.00	13.20	
17	Livonia - LIVONIA	Single Customer	40.00	4.80	
18	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
19	Lowell - STERLING HEIGHTS	Single Customer	40.00	13.20	
20	Lynch Road - DETROIT	Single Customer	24.00	4.80	
21	Manor - STERLING HEIGHTS	Single Customer	40.00	13.20	
22	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
23	Marshall - TRENTON	Single Customer	24.00	13.20	
24	Marshall - TRENTON	Single Customer	24.00	4.80	
25	Martin - WARREN	Single Customer	24.00	13.20	
26	Mason - DETROIT	Single Customer	24.00	4.16	
27	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
28	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
29	McLouth A - TRENTON	Single Customer	24.00	6.90	
30	McLouth B - TRENTON	Single Customer	24.00	6.90	
31	Metal Products - ROYAL OAK	Single Customer	40.00	0.48	
32	Metro - ROMULUS TWP	Single Customer	40.00	4.80	
33	Milk River - GROSSE PTE WOODS	Single Customer	40.00	4.80	
34	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
35	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
36	Monsanto - TRENTON	Single Customer	24.00	4.80	
37	Montcalm - PONTIAC	Single Customer	120.00	13.20	
38	Mopar - DETROIT	Single Customer	120.00	13.20	
39	Morrison - SOUTHFIELD	Single Customer	40.00	4.80	
40	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
15	2					1
9	1					2
50	2					3
13	1					4
4	1					5
150	2					6
			Static Capacitor	2	36	7
3	3					8
20	2					9
50	2					10
20	2					11
2	1					12
8	2					13
160	4					14
20	2					15
80	2					16
8	2					17
80	2					18
50	2					19
40	4					20
25	2					21
25	1					22
20	2					23
40	4					24
50	2					25
5	1					26
50	2					27
15	2					28
20	3					29
20	2					30
1	1					31
33	3					32
6	1					33
6	1					34
15	2					35
15	2					36
50	1					37
80	2					38
25	2					39
65	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Myrtle - FERNDALE	Single Customer	24.00	0.24	
2	National - ROCHESTER	Single Customer	40.00	4.80	
3	Navarre - DETROIT	Single Customer	120.00	13.20	
4	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
5	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
6	Norway - PLYMOUTH TWP	Single Customer	40.00	13.20	
7	Olson - DETROIT	Single Customer	24.00	0.48	
8	Oxide - DETROIT	Single Customer	24.00	4.80	
9	Palmer - PLYMOUTH TWP	Single Customer	40.00	4.80	
10	Parkdale - ROCHESTER HILLS	Single Customer	40.00	4.80	
11	Perkins - LIVONIA	Single Customer	40.00	4.80	
12	Piper - INDEPENDENCE TWP	Single Customer	24.00	4.80	
13	Polaris - LIVONIA	Single Customer	120.00	13.20	
14	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
15	Press Plant - WARREN	Single Customer	24.00	4.80	
16	Prizm - MILFORD TWP	Single Customer	120.00	13.20	
17	Prizm - MILFORD TWP	Single Customer	40.00	13.20	
18	Ramsey - CLINTON	Single Customer	40.00	13.20	
19	Ramville - WARREN	Single Customer	120.00	13.20	
20	Rand - PLYMOUTH	Single Customer	40.00	0.48	
21	Republic - MONROE	Single Customer	24.00	4.80	
22	Rialto - MELVINDALE	Single Customer	24.00	13.20	
23	Saginaw - PONTIAC	Single Customer	40.00	13.20	
24	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
25	Schaefer - DETROIT	Single Customer	24.00	4.80	
26	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
27	Seamless Tube - SOUTH LYON	Single Customer	40.00	4.80	
28	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
29	Selfridge - HARRISON TWP	Single Customer	40.00	13.20	
30	Selfridge - HARRISON TWP	Single Customer	40.00	4.80	
31	Seward - ANN ARBOR	Single Customer	40.00	13.20	
32	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
33	Simpson - MARYSVILLE	Single Customer	40.00	13.20	
34	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
35	Spartan - WOODHAVEN	Single Customer	40.00	4.80	
36	Sport - WAYNE	Single Customer	120.00	13.20	
37	Sulphite - PT HURON	Single Customer	40.00	4.80	
38	Sunbird - ORION TWP	Single Customer	120.00	13.20	
39	Swift - RICH TWP	Single Customer	40.00	4.16	
40	Tampa - BRANDON TWP	Single Customer	40.00	4.16	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	2					1
4	1					2
50	2					3
2	3					4
50	2					5
20	2					6
3	3					7
8	1					8
8	2					9
20	2					10
2	1					11
1	3					12
50	2					13
155	5					14
38	3					15
40	1					16
	1					17
5	2					18
50	2					19
1	2					20
33	3					21
8	1					22
50	2					23
80	2					24
19	2					25
8	1					26
8	1					27
50	2					28
5	1					29
19	2					30
4	1					31
8	1					32
10	2					33
80	2					34
2	1					35
50	2					36
23	2					37
80	2					38
5	1					39
3	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tandem - ECORSE	Single Customer	120.00	13.20	
2	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
3	Tempest - PONTIAC	Single Customer	120.00	13.20	
4	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
5	Titan - STERLING HEIGHTS	Single Customer	40.00	4.80	
6	Topaz - WAYNE	Single Customer	120.00	13.20	
7	Town - WIXOM	Single Customer	120.00	13.20	
8	Tucker - DETROIT	Single Customer	24.00	4.80	
9	University - ANN ARBOR	Single Customer	40.00	13.20	
10	Utah - CHINA TWP	Single Customer	24.00	4.80	
11	Valley - VAN BUREN TWP	Single Customer	40.00	4.80	
12	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
13	Veterans - ANN ARBOR	Single Customer	40.00	13.20	
14	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
15	Voyager - DETROIT	Single Customer	120.00	13.20	
16	Wanda - FERNDALE	Single Customer	24.00	4.80	
17	Wells - DUNDEE TWP	Single Customer	40.00	4.80	
18	Wheeler - PONTIAC	Single Customer	120.00	13.20	
19	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
20	Wingate - VAN BUREN TWP	Single Customer	40.00	13.20	
21	Wolcott - YPSILANTI	Single Customer	40.00	4.80	
22	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
23	Wyoming - DETROIT	Single Customer	120.00	13.20	
24	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
25	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	3					1
25	1					2
80	2					3
12	2					4
19	2					5
80	2					6
80	2					7
6	1					8
75	3					9
1	3					10
3	1					11
50	2					12
13	1					13
9	1					14
80	2					15
4	1					16
33	3					17
80	2					18
75	3					19
10	2					20
6	1					21
50	2					22
50	2					23
20	2					24
50	2					25
						26
						27
						28
						29
						30
						31
						32
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						34
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						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		//	2006/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: c

Summary of Equipment

Station & Substation Transformers, Capacity (MVA):

Transformers between various Transmission and Distribution Voltages:

230,000 Volt Transmission to 13,200 Volt Distribution =	80.0
120,000 Volt Transmission to 40,000 Volt Distribution =	8110.0
120,000 Volt Transmission to 24,000 Volt Distribution =	3360.0
120,000 Volt Transmission to 13,200 Volt Distribution =	6003.1
120,000 Volt Transmission to 4,800 Volt Distribution =	256.0
40,000 Volt Transmission to 24,000 Volt Distribution =	310.0
40,000 Volt Transmission to 13,200 Volt Distribution =	4297.8
40,000 Volt Transmission to 8,320 Volt Distribution =	62.5
40,000 Volt Transmission to 4,800 Volt Distribution =	2691.8
40,000 Volt Transmission to 4,160 Volt Distribution =	14.0
24,000 Volt Transmission to 13,200 Volt Distribution =	55.0
24,000 Volt Transmission to 4,800 Volt Distribution =	2381.2
24,000 Volt Transmission to 2,400 Volt Distribution =	6.0
Subtotal	27627.3

Transformers between Transmission and Single Customer Voltages:

120,000 Volt Trans. to Customer Voltage in Single Customer Substations =	2914.6
40,000 Volt Trans. to Customer Voltage in Single Customer Substations =	1014.4
24,000 Volt Trans. to Customer Voltage in Single Customer Substations =	769.7
13,200 Volt Trans. to Customer Voltage in Single Customer Substations =	48.0
Subtotal	4746.8

Machine Transformers:

Generator Voltage to 120,000 Volt Transmission System:

Delray Peakers =	200.0
Hancock =	85.0
Northeast =	70.0
Remer =	15.0
Subtotal	370.0

Generator Voltage to 40,000 Volt Transmission System:

Colfax =	14.0
Dayton =	10.0
Hancock =	90.0
Placid =	14.0
Putnam =	14.0
Superior =	68.0
Wilmington =	14.0
Subtotal	224.0

Generator Voltage to 24,000 Volt Transmission System:

Northeast =	68.0
Slocum =	14.0
Subtotal	82.0

Total Station, Substation and Misc. Power Transformer Capacity = 33075.0
(Note, Total excludes Static Capacitors and Synchronous Condensers)

Memo:

There are 675 Stations and Substations with a capacity totalling: 33075.0
Static Capacitors = 4136.0

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)		Number of Watt-Hour Meters (b)	Line Transformers	
				Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	1	2,637,581		
2	Additions During Year				
3	Purchases	2	91,837		
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)		91,837	-	-
6	Reductions During Year				
7	Retirements	3	51,066		
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)		51,066	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	4	2,678,352	-	-
11	In Stock	5	19,750		
12	Locked Meters on Customer's Premises		79,681		
13	Inactive Transformers on System		-		
14	In Customers' Use		2,578,023		
15	In Company's Use		898		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***		2,678,352	-	-

Notes: Purchase and Retirements data obtained from IT report

Locked Meters data 2005 provided by Jeff Moran/ Amardeep Chhatwal. Meters in Customer Use are estimate based on previous trend.

Locked Meters data 2006 provided by David Mishko. Meters in Customer Use are estimate based on previous trend.

Name of Respondent The Detroit Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2006
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, included an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:
- A. Air pollution control facilities:**
 (1) Scrubers, precipitators, tall smokestacks, etc.
 (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels included storage and handling equipment
 (3) Monitoring equipment
 (4) Other.
- B. Water pollution control facilities:**
 (1) Cooling towers, ponds, piping, pumps, etc.
 (2) Waste water treatment equipment
 (3) Sanitary waste disposal equipment
 (4) Oil interceptors
 (5) Sediment control facilities
 (6) Monitoring equipment
 (7) Other.
- C. Solid waste disposal costs:**
 (1) Ash handling and disposal equipment
 (2) Land
 (3) Settling ponds
 (4) Other.
- D. Noise abatement equipment:**
 (1) Structures
 (2) Mufflers
 (3) Sound proofing equipment
 (4) Monitoring equipment
 (5) Other.
- E. Esthetic costs:**
 (1) Architectural costs
 (2) Towers
 (3) Underground lines
 (4) Landscaping
 (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**
- G. Miscellaneous:**
 (1) Preparation of environmental reports
 (2) Fish and wildlife plants included in accounts 330, 331, 332 and 335
 (3) Parks and related facilities
 (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1.	Air Pollution Control Facilities	2,575,437	(7,429,979)	61	2,156,611,724	
2.	Water Pollution Control Facilities	0	(66,244)	(767,600)	556,590,188	
3.	Solid Waste Disposal Costs	48,627	(419,428)		66,337,861	
4.	Noise Abatement Equipment				1,511,588	
5.	Esthetic Costs				5,134,516	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	2,624,064	(7,915,651)	(767,539)	2,786,185,876	
9.	Construction Work in Progress				261,860,000	

STEAM HEATING PLANT IN SERVICE

This schedule includes account 101, Heating Plant in Service (classified).

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
						-
Total Steam Heating Plant						-

Steam Heating business was sold on January 24, 2003.

STEAM HEATING REVENUES (Account 400)

Line No.	ACCOUNT (a)	OPERATING REVENUES (b)	POUNDS (THOUSANDS) (c)	AVERAGE NUMBER OF CUSTOMERS (d)
1	Standard rate	-	-	-
2	Demand rate	-	-	-
3	Industrial steam	-	-	-
4	Economic development	-	-	-
5	Detroit Medical Center	-	-	-
6	Bulk Service	-	-	-
7	Business retention	-	-	-
8	Open end accounts	-	-	-
9	Domestic	-	-	-
10	Energy Partnership	-	-	-
11	Lg Cust Sales Agreement - 11/03	-	-	-
12	Lg Cust Sales Agreement	-	-	-
13	Mid-Size Sales Agreement	-	-	-
14	Mid-Size Sales Agreement - 11/03	-	-	-
15	Fixed Price Agreement	-	-	-
16	Campus Customer Agrmt	-	-	-
17	Small Customer Agrmt	-	-	-
18				
19	Downtown system total	-	-	-
20				
21	Interdepartmental	-	-	-
22	Miscellaneous	(48)	-	-
23	Wholesale Steam Sales	15,466,914	2,577,819	1
24	Change in Unbilled Revenue	-	-	-
25				
26				
27				
28	Total steam heating	15,466,866	2,577,819	0
29				
30				
31	(1) Steam Heating business was sold on January 24, 2003.			
32	(2) Wholesale steam is steam sold to the new steam system owner			
33				
34				
35				
36				

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	85	0
5	(501) Fuel	0	0
6	(502) Steam Expenses	1,493	(4,016)
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	0	0
10	(506) Miscellaneous Steam Power Expenses	(17,840,000) (a)	(16,672,000) (b)
11	(507) Rents		
12	TOTAL Operation (Enter Total of lines 4 thru 11)	(17,838,422)	(16,676,016)
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	0	38
15	(511) Maintenance of Structures	0	0
16	(512) Maintenance of Boiler Plant	0	0
17	(513) Maintenance of Electric Plant	0	0
18	(514) Maintenance of Miscellaneous Steam Plant	0	264,231
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	0	264,269
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	(17,838,422)	(16,411,748)
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	0	0
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses	0	0
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses	0	0
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	0	0
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	0	0
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment	0	0
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	0	0
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	0	0
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)		
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	31,725,701	31,618,928
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	31,725,701	31,618,928
79	TOTAL Power Production Expenses (Enter Total of lines 20,40,58,73, and 78)	13,887,279	15,207,180
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	0	0
83	(561) Load Dispatching		
84	(562) Station Expenses	0	0
85	(563) Overhead Lines Expenses		
86	(564) Underground Lines Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses	122	0
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)	122	0
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	0	0
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines	0	0
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	0	0
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	122	0
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	725	100

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses		
106	(583) Overhead Line Expenses		
107	(584) Underground Line Expenses		
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	0	0
110	(587) Customer Installations Expenses		
111	(588) Miscellaneous Expenses	0	85
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	725	185
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	0	0
116	(591) Maintenance of Structures	0	0
117	(592) Maintenance of Station Equipment		
118	(593) Maintenance of Overhead Lines	0	0
119	(594) Maintenance of Underground Lines	0	0
120	(595) Maintenance of Line Transformers		
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	0	0
123	(598) Maintenance of Miscellaneous Distribution Plant	0	0
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	0	0
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	725	185
128	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	165	165
129	(902) Meter Reading Expenses	0	0
130	(903) Customer Records and Collection Expenses	0	0
131	(904) Uncollectible Accounts	0	0
132	(905) Miscellaneous Customer Accounts Expenses	0	0
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	165	165
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	0	0
137	(908) Customer Assistance Expenses	0	0
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	0	0
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	0
144	(912) Demonstrating and Selling Expenses	0	0
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses	0	0
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	0	0
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	0	234
151	(921) Office Supplies and Expenses	2,025	1,470
152	(Less) (922) Administrative Expenses Transferred-Credit		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	0	0
155	(924) Property Insurance	138,101	124,850
156	(925) Injuries and Damages	0	0
157	(926) Employee Pensions and Benefits	0	24
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses		
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	0	0
162	(930.2) Miscellaneous General Expenses		
163	(931) Rents		
164	TOTAL Operation (Enter Total of lines 150 thru 163)	140,126	126,576
165	Maintenance		
166	(935) Maintenance of General Plant	1,726	235
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	141,854	126,814
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	14,030,145	15,334,344

Note

- (a) Includes special charge amortization of (\$17,640,000) in 2006.
- (b) Includes special charge amortization of (\$16,672,000) in 2005.

NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

1. Payroll Period Ended (Date)	Dec. 31, 2006
2. Total Regular Full-Time Employees	0
3. Total Part-Time and Temporary Employees	0
4. Total Employees	0

Note: The Steam Heating business was sold on 1/24/2003, resulting in zero employees for this report.