

MICHIGAN PUBLIC SERVICE COMMISSION

**ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES**

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: December 31, 2012
Present legal name of respondent: DTE Electric Company
Present DBA name in Michigan if different from legal name:
Address of principal place of business: One Energy Plaza, Detroit, Michigan 48226-1279
Utility representative to whom inquiries regarding this report may be directed:  Name Donna M. England Title Chief Accounting Officer  Address One Energy Plaza  City Detroit State Michigan Zip Code 48226-1279  Telephone, Including Area Code (313) 235-4000
If the utility name has been changed during the past year:  Prior Name The Detroit Edison Company  Date of Change 1/1/2013
Two copies of the published annual report to stockholders: <input checked="" type="checkbox"/> were forwarded to the Commission (two copies of Annual Report on Form 10K) <input type="checkbox"/> will be forwarded to the Commission  on or about <u>April 18</u> , 2013
Annual reports to stockholders:  <input type="checkbox"/> are published. <input checked="" type="checkbox"/> are not published.

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC  
Financial Analysis & Audit Division (Heather Cantin)  
4300 W Saginaw Hwy  
Lansing, MI 48917







## Report of Independent Registered Public Accounting Firm

To the Management of  
DTE Electric Company:

We have audited the accompanying balance sheets of DTE Electric Company (formerly known as The Detroit Edison Company) as of December 31, 2012 and 2011, and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Item 6 on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Electric Company as of December 31, 2012 and 2011, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of DTE Electric Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

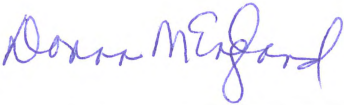
*PricewaterhouseCoopers US*

February 20, 2013



MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company		02 Year of Report December 31, 2012
03 Previous Name and Date of Change (if name changed during year) The Detroit Edison Company		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person (313) 235-4000	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12-31-2012
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/18/2013
02 Title Chief Accounting Officer		



LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
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## LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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## LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)
<b>MPSC SCHEDULES (Continued)</b>		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Donna M. England, Chief Accounting Officer  
One Energy Plaza  
Detroit, MI 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchases, distribution and sale of electric energy all from within the State of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2012	Year of Report December 31, 2012
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**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

- |   |   |
|---|---|
| <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of</p> | <p>beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> |
|---|---|

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 q detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (“Company” or “DTE”) is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, (“DTE Electric”), formerly known as The Detroit Edison Company, DTE Gas Company, (“DTE Gas”), formerly known as Michigan Consolidated Gas Company, and Citizens Gas Fuel Company (“Citizens”), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company’s address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (“DTEE”) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (“Gas Holdings”), formerly known as MichCon Holdings, Inc. is the holding company for DTE Gas Company and DTE Gas Services Company, (“Gas Services”), formerly known as MichCon Fuel Services, Company. Gas Holding’s is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, (“Corporate Services”), is a Michigan company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, (“DTE ER”), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
  1. DTE Biomass Energy, Inc., (“DTE Biomass”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
    - a. Adrian Energy Associates, LLC, (“Adrian Energy”) is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
    - b. Bellefontaine Gas Producers, L.L.C., (“Bellefontaine Gas”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
    - c. Bellefontaine Leachate Services, L.L.C., (“Bellefontaine Leachate”) is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas. This entity was cancelled effective December 29, 2011.

- d. Blue Water Renewables, Inc. (“Blue Water”), formerly known as DTE Arbor Gas Producers, Inc. is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- e. Davidson Gas Producers, LLC, (“Davidson”), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- f. Denton Power, LLC, (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- g. DTE Methane Resources, L.L.C., (“DTE Methane”) is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- h. Enerdyne LTD, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
- i. Eagle Hill Renewable Energy, LLC, (“Eagle Hill”), formerly Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC.
- i. Enerdyne TEN, LLC, is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
- i. King George Gas Producers, LLC, is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC.
- j. Fayetteville Gas Producers, L.L.C., (“Fayetteville”), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k. Iredell Transmission, LLC, (“Iredell Trans”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- l. Kiefer Landfill Generating II, LLC, (“Kiefer”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- m. Montgomery Gas Producers, L.L.C., (“Montgomery”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n. Oklahoma Gas Producers, L.L.C., (“Oklahoma”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o. Orlando Gas Producers, Inc., (“Orlando”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p. Phoenix Gas Producers, L.L.C., (“Phoenix”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- q. Pinnacle Gas Producers, L.L.C., (“Pinnacle”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- r. Potrero Hills Energy Producers, LLC, (“Potrero”), is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Raleigh Steam Producers, LLC, (“Raleigh”), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- t. RES Power, Inc., (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
  - i. Riverview Energy Systems, (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- u. Riverview Gas Producers, Inc., (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- v. Salem Energy Systems, LLC, (“Salem”) is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- w. Salt Lake Energy Systems, L.L.C., (“Salt Lake”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- x. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- y. Wake Gas Producers, L.L.C., (“Wake”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- z. Westside Gas Producers, L.L.C., (“Westside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Wichita Gas Producers, L.L.C., (“Wichita”), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc., (“DTE Coal”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
  - a. DTE Carbon, LLC, (“Carbon”), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
  - b. DTE Chicago Fuels Terminal, LLC, (“Chicago Fuels”), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
  - c. DTE Peptec, Inc., (“DTE Peptec”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
    - i. DTE Dickerson, L.L.C., (“DTE Dickerson”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec. This entity was sold July 12, 2011.
    - ii. Peptec, Inc. (“Peptec”) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
  - d. DTE Rail Holdings I, LLC, (“Rail Holdings I”), formerly known as DTE Rail Services, Inc., and DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
  - e. DTE Rail Holdings II, LLC, (“Rail Holdings II”), formerly known as Cornhusker Railways, LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
  - f. Omni Coal Group, LLC, (“Omni”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is engaged in the trade and marketing of coal.
3. DTE Energy Services, Inc. (“DTE ES”), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
  - a. Delta Township Utilities, LLC, (“Delta Township”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
  - b. Delta Township Utilities II, LLC, (“Utilities II”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
  - c. DTE Ashtabula, LLC, (“Ashtabula”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates 5 Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.

- d. DTE Backup Generation Equipment Leasing, L.L.C., (“Backup Generation Equipment Leasing”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
- e. DTE Boca Raton, LLC, (“Boca”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES. It operates a district cooling plant and related services to Boca Corporate Center.
- f. DTE Calvert City, LLC, (“DTE Calvert”), formerly DTE Snowflake, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is anticipated to be engaged in the operation of an onsite power facility in Kentucky.
- g. DTE Coke Holdings, LLC, (“Coke Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
  - i. Burns Harbor Fuels Company, LLC, (“Harbor Fuels”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is engaged in owning and operating a coal-based steel industry fuel facility.
  - ii. Shenango Incorporated, (“Shenango”) formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 1% of Neville Coke, LLC.
    - a) Neville Coke, LLC, (“Neville”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.
  - iii. Neville Island Fuels Company, LLC, (“Neville Island”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is engaged in operating a facility for the production of steel industry fuel.
  - iv. Zug Islands Fuels Company, LLC, (“Zug Island”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is engaged in owning and operating a facility for the production of steel industry fuel.
- h. DTE Coke Operations, LLC, (“DTE Coke”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- i. DTE Coolco, LLC, (“Coolco”) is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coolco is a wholly owned subsidiary of DTE ES. It operates a district cooling plant providing chilled water to various customers within the Cincinnati Central Business District.
- j. DTE Dearborn, LLC, (“Dearborn”), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- k. DTE East China, LLC, (“East China”), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.



- l. DTE East China Operations, LLC, (“East China Operations”) is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
- m. DTE Energy Center Operations, LLC, (“DTE Energy Cent Oper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- n. DTE ES Holdings No. 1, LLC, (“ES Holdings”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- o. DTE ES Operations, LLC, (“ES Oper”), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- p. DTE Hillman, LLC, (“Hillman”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES. Hillman is engaged in Biomass energy projects. Hillman owns 99% of Cactus DTE, S. de R.L. de C.V.
  - i. Cactus DTE, S. de R.L. de C.V. (“Cactus”) is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.
- q. DTE Lansing, LLC, (“Lansing”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex (“CUC”) providing utility services to 3 buildings at the Grand River Assembly Facility.
- r. DTE Mobile Operations, LLC, (“DTE Mobile”), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- s. DTE On-Site Energy, LLC, (“On-Site”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
  - i. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
    - a) DTE Burns Harbor Holdings, LLC, (“Burns Harbor Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
      - i. DTE Burns Harbor, L.L.C., (“DTE Burns Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
    - b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned

subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

- c) DTE Heritage, LLC, (“DTE Heritage”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
- d) DTE Indiana Harbor Holdings, LLC, (“DTE Indiana Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
  - i. Indiana Harbor Coke Company L.P. , (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.
- e) DTE Lordstown, LLC, (“Lordstown”), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- f) DTE Moraine, LLC, (“Moraine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- g) DTE Northwind, LLC, (“Northwind”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- h) DTE PCI Enterprises Company, LLC, (“DTE PCI”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- i) DTE Pittsburgh, LLC, (“Pittsburgh”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
- j) DTE Pontiac North, LLC, (“Pontiac”), formerly DTE Wickliffe, LLC (“Wickliffe”), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- k) DTE Sparrows Point, L.L.C., (“Sparrows Point”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.
- l) DTE Tonawanda, LLC, (“Tonawanda”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- m) EES Coke Battery, L.L.C., (“EES”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.

- n) Metro Energy, LLC, is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- ii. Southeast Michigan Biosolids, LLC, ("Southeast"), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Southeast is a wholly owned subsidiary of DTE ES, and is engaged in biosolids projects.
- t. DTE PetCoke, LLC, ("Pet Coke"), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- u. DTE Philadelphia, LLC, ("Philadelphia") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- v. DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
  - i. MESC Capital, LLC, ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
    - a) Mobile Energy Services Company, LLC, ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
  - ii. DTE Open-Loop Biomass, LLC, ("Open Loop") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.
- w. DTE REF Holdings, LLC, ("DTE REF"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is the managing member of Belle River Fuels Holdings, LLC. It owns 1% of Belle River Fuels Holdings, LLC.
  - i. Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
    - a) Belle River Fuels Company, LLC, ("Belle River") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River fuels and it owns and operates a facility for the production of refined coal.
  - ii. Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE ES. Belle River REF 2 owns and operates a facility for the production of refined coal.

- iii. Canton Fuels Company, LLC, (“Canton”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Canton is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel facility.
- iv. Chouteau Fuels Company, LLC, (“Chouteau”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Chouteau is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel facility.
- v. Gallia Fuels Company, LLC, (“Gallia”), formerly known as Monroe REF No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- vi. Jasper Fuels Company, LLC, (“Jasper”), formerly known as St. Clair REF No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vii. Monroe Fuels Company, LLC, (“Monroe”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It operates a refined emissions fuel facility.
- viii. St. Clair Fuels Company, LLC, (“St. Clair Fuels”), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- ix. St. Clair REF No. 1, LLC, (“St. Clair REF 1”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Clair REF 1 is a wholly owned subsidiary of DTE REF. St. Clair REF 1 owns and operates a facility for the production of refined coal.
- x. DTE Rochester, LLC, (“Rochester”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Rochester is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration and coal storage facility in Rochester, New York.
- y. DTE San Diego Cogen, Inc., (“San Diego Cogen”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration facility in San Diego, California.
- z. DTE Silver Grove, LLC, (“Silver Grove”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Silver Grove is a wholly owned subsidiary of DTE ES. It provides electricity and hot air to a facility in Silver Grove, Kentucky.
- aa. DTE St. Bernard, LLC, (“St. Bernard”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- bb. DTE St. Paul, LLC, (“St. Paul”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and Environmental Wood Supply, LLC.
  - i. St. Paul Cogeneration, LLC, (“St. Paul Cogen”) is a Minnesota company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to a state government complex.

- ii. Environmental Wood Supply, LLC, (“Environmental Wood”) is a Minnesota company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to Northern States Power Company.
  - cc. DTE Stoneman, LLC, (“Stoneman”) is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
  - dd. DTE Tuscola, LLC, (“Tuscola”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois
  - ee. DTE Utility Service Holdings, LLC (“Utility Serv”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES. It is involved in the operation of synthetic fuel facilities. Utility Serv owns 50% of DTE Energy Center, LLC
    - i. DTE Energy Center, LLC (“Energy Center”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
  - ff. DTE Woodland, LLC (“Woodland”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
    - i. DTE Mt. Poso, LLC, (“Mt. Poso”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 50% of Mt. Poso Cogeneration Company, LLC
      - a) Mt. Poso Cogeneration Company, LLC, (“Mt. Poso Cogen”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates the facility and oil field.
    - ii. DTE Stockton, LLC, (“Stockton”), formerly known as EIUC Holdings, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
    - iii. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
  - gg. Energy Equipment Leasing, LLC, (“Energy Equipment”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
  - hh. Utility Services of Lansing, LLC, (“Utility Services”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by DTE ES and provides utility services to a facility in Lansing, Michigan
2. DTE Energy Trading, Inc. (“DTE Energy Trading”), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading

is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.

- a. DTE Energy Supply, Inc. ("Energy Supply"), formerly known as DTE Edison America, Inc. is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
  - a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company. This entity was cancelled on February 8, 2012.
- D. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities. This entity was cancelled on February 8, 2012.
- E. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- F. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc owns DTE Solar Company of California.
  1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
- G. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, L.L.C., ("Gas Enterprises"), formerly known as MCN Energy Enterprises LLC.
  1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTE Enterprises, Inc.
  2. DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
    - a. DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc. It owns 33.3% of UtiliPro Services, LLC.

- i. UtiliPro Services, LLC, (“UtiliPro”), is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by DTE Gas Services Company and is engaged in home service contracts.
- b. DTE Gas Company, (“DTE Gas”), formerly known as Michigan Consolidated Gas Company, is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas’s principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting.
  - i. Blue Lake Holdings, Inc. (“Blue Lake”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
    - a) Blue Lake Gas Storage Company, (“Blue Lake Gas”), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
  - ii. MichCon Development Corporation, (“MichCon Development”), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Development is a wholly owned subsidiary of DTE Gas and is engaged in real estate development through partnerships.
  - iii. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Gas.
- 3. DTE Gas Enterprises, LLC, (“DTEGS”) formerly known as MCN Energy Enterprises, LLC. (“MCNEE”), also, formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTEG’s various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
  - a. DTE Gas Resources, LLC (“DTE Gas Resources”), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of DTEGS. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries. This entity was sold on December 20, 2012.
    - i. Coleman Gathering, LLC is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources. This entity was sold on December 20, 2012.
  - b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.



- i. Shelby Storage, L.L.C. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company
- ii. South Romeo Gas Storage Company, L.L.C. (“South Romeo”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
  - a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
- iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
  - a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
- c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTEGS.
  - i. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
  - ii. Bluestone Pipeline Company of Pennsylvania, LLC, (“Bluestone Pipeline”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
    - a) Susquehanna Gathering Company I, LLC, (“Susquehanna”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
  - iii. Dawn Gateway Pipeline, LLC is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Pipeline Company and it is anticipated to be engaged in the operation of a natural gas pipeline. This entity was cancelled on December 28, 2012.



- iv. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company. DTE Dawn Gateway Canada Inc. owns 50% of Dawn Gateway Pipeline General Partner, Inc.
  - a) Dawn Gateway Pipeline General Partner Inc. is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline General Partner Inc. is owned 50% by DTE Dawn Gateway Canada Inc. Dawn Gateway Pipeline General Partner Inc. owns .01% of Dawn Gateway Pipeline Limited Partnership. This entity was dissolved on December 28, 2012.
- v. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
  - a) Millennium Pipeline Company, L.L.C. is a Delaware company with offices at One Blue Hill Plaza, 7<sup>th</sup> Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- vi. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
  - a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.
  - b) Dawn Gateway Pipeline Limited Partnership is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline Limited Partnership is owned 49.995% by DTE Vector Canada, Inc. and .01% by Dawn Gateway Pipeline General Partner Inc. This entity was dissolved on December 28, 2012.
- vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
  - a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

- a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
  - a) Vector Pipeline LLC, is a Delaware company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- ix. DTE Michigan Gathering Holding Company, formerly known as MichCon Pipeline Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
  - a) CVB Pipeline, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
  - b) DTE Michigan Gathering Company, formerly known as MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
  - c) DTE Michigan Lateral Company, formerly known as MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
    - i. Hayes Otsego Pipeline, LLC, (“Hayes Otsego”), is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
- d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
  - i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
    - a) Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
  - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
  - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

- iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
  - i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
  - ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an inactive company.
- H. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
  - 1. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
  - 2. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
  - 3. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- I. DTE Electric Company, ("DTE Electric"), formerly known as The Detroit Edison Company is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
  - 1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
  - 2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
  - 3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
  - 4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

- a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
  5. St. Clair Energy Corporation (“St. Clair”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
  6. The Detroit Edison Securitization Funding, L.L.C. (“Securitization Funding”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
  7. The Edison Illuminating Company of Detroit (“EIC”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- J. Wolverine Energy Services, Inc. (“Wolverine”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
1. DTE Energy Solutions, Inc. (“Solutions”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
    - a. DTE Engineering Services, Inc., (“DTE Engineering Services”), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
  2. DTE Energy Technologies, Inc. (“Technologies”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
    - a. Alliance Energy Companies, Ltd. (“Alliance”) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding LLC	Special Purpose Entity for	N/A - DTE Electric	
5		Securitization Financing	Sole Member	
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14	Note: DTE Electric Company is a wholly-owned			
15	subsidiary of DTE Energy Company which has			
16	ownership of a number of other subsidiaries.			
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OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) <sup>(1)</sup>	Type of Other Compensation	Total Compensation (d) <sup>(2)</sup>
1	Gerard M. Anderson Chairman, President and Chief Executive Officer, DTE Energy	\$ 1,200,000	\$ 6,579,150	A,B,C & D	\$ 7,779,150
2	David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy	\$ 614,616	\$ 1,972,294	A,B,C & D	\$ 2,586,910
3	Steven E. Kurmas Group President, DTE Energy	\$ 543,269	\$ 1,778,307	A,B,C & D	\$ 2,321,576
4	Gerado Norcia Group President, DTE Energy	\$ 486,538	\$ 1,500,593	A,B,C & D	\$ 1,987,131
5	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	\$ 495,308	\$ 1,227,996	A,B,C & D	\$ 1,723,304

1	<sup>(1)</sup> Includes bonuses and matching contributions to savings plans.				
2	<sup>(2)</sup> Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.				
3					
4					
5					
Compensation Type Codes:		A = Executive Incentive Compensation B = Incentive Plan (Matching Employer Contribution) C = Stock Plans D = Other Reimbursements			

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
1	Gerard M. Anderson Chairman, President and Chief Executive Officer, DTE Energy	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2	David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3	Lisa A. Muschong Corporate Secretary, DTE Energy	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
<p>Note: DTE Electric Company Directors held no meetings in 2012. As permitted by the law, the Board acted on numerous matters by written Consent.</p>				

## SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

Not Applicable

3. Give the date and place of such meeting:

The DTE Electric Company Directors held no meetings in 2012. As permitted by the law, the Board acted on numerous matters by written consent.



Line No.		VOTING SECURITIES			
		Number of votes as of (date): December 31, 2011			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138,632,324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
DTE Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 10-12 of the Notes to Financial Statements on pages 123.18 – 123.20
7. None
8. None

9. Item 3. Legal Proceedings

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the periods they are resolved.

In July 2009, DTE Energy received a Notice of Violation (NOV)/Finding of Violation (FOV) from the EPA alleging, among other things, that five of DTE Electric's power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a recent project and outage at Unit 2 of the Monroe Power Plant.

In August 2010, the United States Department of Justice, at the request of EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require DTE Electric to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require DTE Electric to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from DTE Electric's fleet of coal-fired power plants until the new control equipment is operating. On August 23, 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. On October 20, 2011, the EPA caused to be filed a Notice of Appeal to the U.S. Court of Appeals for the Sixth Circuit. Oral arguments at the Court of Appeals were held on November 27, 2012 and a decision is expected in early 2013.

DTE Energy and DTE Electric believe that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the two NOV/FOVs, DTE Electric could also be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. DTE Energy and DTE Electric cannot predict the financial impact or outcome of these matters, or the timing of its resolution.

For additional discussion on legal matters, see the following Notes to Consolidated Financial Statements:

Note	Title
8	Regulatory Matters

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

14 Commitments and Contingencies

10. None

11. (Reserved)

12. Important Changes - See Notes to Financial Statements starting on page 123.2

13. None

14. Not Applicable

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Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	End of 2012/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	16,180,810,367	15,460,572,036
3	Construction Work in Progress (107)	200-201	1,139,877,777	937,409,593
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		17,320,688,144	16,397,981,629
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,612,227,304	6,392,328,379
6	Net Utility Plant (Enter Total of line 4 less 5)		10,708,460,840	10,005,653,250
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	6,866,714	49,178,430
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		272,940,267	240,688,677
10	Spent Nuclear Fuel (120.4)		845,793,401	807,682,008
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	983,334,001	954,738,574
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		142,266,381	142,810,541
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,850,727,221	10,148,463,791
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		6,039,187	6,518,998
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,025,385	9,022,177
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	29,636,867	35,621,172
24	Other Investments (124)		24,869,280	29,891,192
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,034,665,098	934,290,228
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		106,027,626	91,863,193
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,210,263,443	1,107,206,960
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		29,563,662	32,538,168
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		13,920	14,900
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		1,739,702	1,799,418
40	Customer Accounts Receivable (142)		428,001,838	494,522,921
41	Other Accounts Receivable (143)		63,911,526	135,656,146
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		35,137,739	79,543,839
43	Notes Receivable from Associated Companies (145)		3,337,309	33,010,625
44	Accounts Receivable from Assoc. Companies (146)		86,979,266	68,418,192
45	Fuel Stock (151)	227	175,676,703	192,129,096
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	164,907,302	156,117,575
49	Merchandise (155)	227	-2,925	378,791
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	20,157,229	13,065,529

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	23,764,012	22,616,207
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		55,338,062	48,542,656
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		261,599,512	247,151,489
62	Miscellaneous Current and Accrued Assets (174)		162,750,746	272,334,198
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,442,600,125	1,638,752,072
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		32,680,993	33,841,205
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,874,060,265	3,134,187,559
73	Prelim. Survey and Investigation Charges (Electric) (183)		84,877,867	83,116,304
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	449,073,526	463,401,919
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		37,061,845	35,291,043
82	Accumulated Deferred Income Taxes (190)	234	557,909,354	565,376,170
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,035,663,850	4,315,214,200
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		17,539,254,639	17,209,637,023



## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Balance at Beginning Year Balance (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	3,195,534,722	3,195,534,722
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202,205)			
5	Stock Liability for Conversion (203,306)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215,215.1,216)	118-119	1,128,628,496	959,800,329
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	340,514	346,988
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(22,313,919)	(20,361,453)
16	Total Proprietary Capital (lines 2 through 15)		4,302,189,813	4,135,320,586
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	4,337,702,000	4,140,637,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	116,980,000	237,255,000
22	Unamortized Premium on Long-Term Debt-Debit (225)		0	0
23	Unamortized Discount on Long-Term Debt-Debit (226)		(8,273,459)	(7,514,456)
24	Total Long-Term (lines 18 through 23)		4,446,408,541	4,370,377,544
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		987,933	8,801,168
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		49,702,384	53,649,617
29	Accumulated Provision for Pension and Benefits (228.3)		2,363,972,819	2,448,021,719
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,786,119	4,165,783
31	Accumulated Provision for Rate Refunds (229)		17,958,508	140,918,381
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,557,051,639	1,439,078,315
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,992,459,402	4,094,634,983
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		129,968,529	0
38	Accounts Payable (232)		406,762,906	417,790,803
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		84,560,375	74,686,542
41	Customer Deposits (235)		23,777,234	25,826,646
42	Taxes Accrued (236)	262-263	13,615,309	2,433,138
43	Interest Accrued (237)		49,622,376	53,418,496
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)			



COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End of Quarter/Year Balance (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,453,977	2,787,107
48	Miscellaneous Current and Accrued Liabilities (242)		123,106,228	154,972,972
49	Obligations Under Capital Leases - Current (243)		2,808,933	3,908,440
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities- Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
54	Federal Income Taxes Accrued for Prior Years (246)			
55	State and Local Taxes Accrued for Prior Years - (246.1)			
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)			
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)			
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		835,675,867	735,824,144
59	<b>DEFERRED CREDITS</b>			
60	Customer Advances for Construction (252)		9,222,169	5,097,179
61	Accumulated Deferred Investment Tax Credits (255)	266-267	48,794,827	57,476,959
62	Deferred Gains from Disposition of Utility Plant (256)			
63	Other Deferred Credits (253)	269	195,116,478	214,618,487
64	Other Regulatory Liabilities (254)	278	382,915,936	215,831,934
65	Unamortized Gain on Reacquired Debt (257)			
66	Accum.Deferred Income Taxes-Accel.Amort.(281)	272-277		
67	Accum.Deferred Income Taxes-Other Property.(282)		2,282,080,818	2,201,824,908
68	Accum.Deferred Income Taxes-Other (283)		1,044,390,788	1,178,630,299
69	Total Deferred Credits (lines 60 through 68)		3,962,521,016	3,873,479,766
70	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16,24,35,58 and 69)		17,539,254,639	17,209,637,023

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STATEMENT OF INCOME**

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,075,884,864	4,973,683,018		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,729,487,732	2,653,962,467		
5	Maintenance Expenses (402)	320-323	437,304,196	441,744,692		
6	Depreciation Expense (403)	336-337	468,362,160	480,593,769		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,194,349	7,714,015		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	61,505,753	57,940,601		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		116,648,016	98,594,550		
13	(Less) Regulatory Credits (407.4)		83,751,381	64,706,741		
14	Taxes Other Than Income Taxes (408.1)	262-263	253,998,716	238,194,581		
15	Income Taxes - Federal (409.1)	262-263	273,180,134	24,045,042		
16	- Other (409.1)	262-263	68,336,853	23,036,180		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	456,000,380	636,521,527		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	507,293,559	393,059,378		
19	Investment Tax Credit Adj. - Net (411.4)	266	-8,682,132	-9,038,552		
20	(Less) Gains from Disp. of Utility Plant (411.6)		10,929			
21	Losses from Disp. of Utility Plant (411.7)			792,392		
22	(Less) Gains from Disposition of Allowances (411.8)			443,735		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		89,508,009	83,308,091		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,359,788,297	4,279,199,501		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		716,096,567	694,483,517		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
5,075,884,864	4,973,683,018					2
						3
2,729,487,732	2,653,962,467					4
437,304,196	441,744,692					5
468,362,160	480,593,769					6
5,194,349	7,714,015					7
61,505,753	57,940,601					8
						9
						10
						11
116,648,016	98,594,550					12
83,751,381	64,706,741					13
253,998,716	238,194,581					14
273,180,134	24,045,042					15
68,336,853	23,036,180					16
456,000,380	636,521,527					17
507,293,559	393,059,378					18
-8,682,132	-9,038,552					19
10,929						20
	792,392					21
	443,735					22
						23
89,508,009	83,308,091					24
4,359,788,297	4,279,199,501					25
716,096,567	694,483,517					26

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		716,096,567	694,483,517		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		17,360,823	16,133,708		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		23,093,342	22,487,975		
33	Revenues From Nonutility Operations (417)		7,709,766	7,799,602		
34	(Less) Expenses of Nonutility Operations (417.1)		51,561	122,755		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-6,474	-4,899		
37	Interest and Dividend Income (419)		839,357	432,550		
38	Allowance for Other Funds Used During Construction (419.1)		12,214,942	5,811,067		
39	Miscellaneous Nonoperating Income (421)		12,197,103	13,268,817		
40	Gain on Disposition of Property (421.1)		1,596,559	1,617,601		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		28,767,173	22,447,716		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,576,051	23,529,233		
46	Life Insurance (426.2)					
47	Penalties (426.3)		11,157	72,882		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		15,142,709	3,319,188		
49	Other Deductions (426.5)		10,127,723	28,644,837		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		27,857,640	55,566,140		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	-6,189,684	-9,047,589		
54	Income Taxes-Other (409.2)	262-263	-1,170,018	-1,951,844		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-7,611,534	2,648,790		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		496,832	-13,403,223		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		412,701	-19,715,201		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		230,877,045	229,993,331		
63	Amort. of Debt Disc. and Expense (428)		4,200,342	3,929,694		
64	Amortization of Loss on Reaquired Debt (428.1)		2,950,507	2,883,422		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		23,694	219,944		
68	Other Interest Expense (431)		-288,924	4,493,509		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,849,949	3,450,977		
70	Net Interest Charges (Total of lines 62 thru 69)		230,912,715	238,068,923		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		485,596,553	436,699,393		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		485,596,553	436,699,393		

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## RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.  
 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	28,774,848	
3	Account 281	-	
4	Account 282	404,344,383	
5	Account 283	22,881,149	
6	Account 284	-	
7	Reconciling Adjustments	-	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	456,000,380	
9	TOTAL Account 410.2 (on page 117 line 55)	-	
10	Credits to Account 411 from:		
11	Account 190	(35,124,172)	
12	Account 281	-	
13	Account 282	(319,285,697)	
14	Account 283	(152,883,690)	
15	Account 284	-	
16	Reconciling Adjustments: Rounding	-	
17	TOTAL Account 411.1 (on pages 114-115 line 18)	(507,293,559)	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	8,682,132	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	8,682,132	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

\* on pages 114-115 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.  
 (b) Identify all contra accounts (other than accounts 190 and 281-284).  
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	28,774,848		28,774,848	2
-	-	-	-	3
-	404,344,383	-	404,344,383	4
-	22,881,149		22,881,149	5
-	-	-	-	6
-	-		-	7
-	456,000,380		456,000,380	8
-	-		-	9
-	-		-	10
-	(35,124,172)	6,401,481	(28,722,691)	11
-	-	-	-	12
-	(319,285,697)	-	(319,285,697)	13
-	(152,883,690)	1,210,053	(151,673,637)	14
-	-	-	-	15
-	-	-	-	16
-	(507,293,559)		(507,293,559)	17
-	-	7,611,534	7,611,534	18
				19
				20
	8,682,132		8,682,132	21
				22
				23
				24
	8,682,132		8,682,132	25
				26
				27



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		959,800,329	828,101,343
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				( 14,194)
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			( 14,194)
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		485,603,027	436,704,292
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-316,774,860	( 304,991,112)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-316,774,860	( 304,991,112)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,128,628,496	959,800,329
	APPROPRIATED RETAINED EARNINGS (Account 215)			



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,128,628,496	959,800,329
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		346,988	337,693
50	Equity in Earnings for Year (Credit) (Account 418.1)		-6,474	( 4,899)
51	(Less) Dividends Received (Debit)			
52				14,194
53	Balance-End of Year (Total lines 49 thru 52)		340,514	346,988

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	485,596,553	436,699,393
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	535,062,262	546,248,385
5	Amortization of loss on reacquired debt	7,150,849	6,813,116
6	Deferred depreciation and return, net	32,896,635	33,887,810
7	Accretion expense	89,508,009	83,308,091
8	Deferred Income Taxes (Net)	-43,681,645	240,813,359
9	Investment Tax Credit Adjustment (Net)	-8,682,132	-9,038,552
10	Net (Increase) Decrease in Receivables	3,737,039	-115,188,900
11	Net (Increase) Decrease in Inventory	6,468,041	1,699,871
12	Net (Increase) Decrease in Allowances Inventory	14,651,246	1,282,782
13	Net Increase (Decrease) in Payables and Accrued Expenses	40,632,747	85,901,458
14	Net (Increase) Decrease in Other Regulatory Assets	176,612,208	-406,207,726
15	Net Increase (Decrease) in Other Regulatory Liabilities	47,298,568	90,897,861
16	(Less) Allowance for Other Funds Used During Construction	12,214,942	5,811,067
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	136,727,347	271,362,664
19	Other: PSCR Refund	60,837,292	-95,522,325
20	Other: Postretirement Obligation	-220,776,247	156,876,504
21	Other Operating	-6,923,958	-30,718,211
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,344,899,872	1,293,304,513
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-916,702,498	-707,648,407
27	Gross Additions to Nuclear Fuel	544,160	6,473,086
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-12,214,942	-5,811,067
31	Other: Removal Costs	-121,582,190	-138,210,227
32			
33	Other: Change in Construction in Progress	-202,468,184	-366,470,257
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,227,993,770	-1,200,044,738
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other investments	-16,619,407	-33,806,552
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	96,712,739	79,818,797
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-113,636,888	-97,112,094
55	Other: Notes Receivable	31,131,609	84,102,189
56	Net Cash Provided by (Used in) Investing Activities	-1,230,405,717	-1,167,042,398
57	Total of lines 34 thru 55)		
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	495,598,691	609,224,577
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	495,598,691	609,224,577
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-423,210,000	-403,370,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-2,468,284	-5,824,057
77			
78	Net Decrease in Short-Term Debt (c)	129,384,812	-19,179,409
79			
80	Dividends on Preferred Stock	-316,774,860	-304,991,112
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-117,469,641	-124,140,001
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,975,486	2,122,114
87			
88	Cash and Cash Equivalents at Beginning of Period	32,553,068	30,430,954
89			
90	Cash and Cash Equivalents at End of period	29,577,582	32,553,068

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	119,625	( 16,137,500)		( 955,050)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	2,786	( 4,463,125)		( 2,541)
4	Total (lines 2 and 3)	2,786	( 4,463,125)		( 2,541)
5	Balance of Account 219 at End of Preceding Quarter/Year	122,411	( 20,600,625)		( 957,591)
6	Balance of Account 219 at Beginning of Current Year	122,411	( 20,600,625)		( 957,591)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	( 28)	( 2,283,750)		331,312
9	Total (lines 7 and 8)	( 28)	( 2,283,750)		331,312
10	Balance of Account 219 at End of Current Quarter/Year	122,383	( 22,884,375)		( 626,279)





Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 6

DTE Electric Company (DTE Electric; Respondent) maintains its accounts in accordance with the Uniform System of Accounts and published accounting releases prescribed by the Michigan Public Service Commission (MPSC) and by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America (GAAP) include: accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities, exclusion of current maturities of long-term debt from current liabilities and classification of non legal removal and nuclear decommissioning costs.

As of January 1, 2007, DTE Electric adopted Accounting for Uncertainty in Income Taxes — ASC 740. As of December 31, 2012 and 2011, respectively, DTE Electric had approximately \$4 million and \$59 million of ASC 740 liabilities for GAAP purposes. Pursuant to FERC Docket No. AI07-2-000 (May 2007), these liabilities are classified to FERC account 283, Accumulated Deferred Income Taxes-Other. As required by FERC accounting guidelines, DTE Electric did not report any ASC 740 adjustments related to temporary differences for regulatory accounting principle (RAP) purposes. As of December 31, 2012 and 2011, DTE Electric had approximately \$3 million and \$4 million of ASC 740 liabilities for RAP purposes, respectively.

As of December 31, 2012 and 2011, DTE Electric had approximately \$1 million of derivative assets recorded for GAAP purposes. DTE Electric had no derivative liabilities as of December 31, 2012 and December 31, 2011. MPSC accounting guidelines do not allow the recording of assets and liabilities under derivative accounting, which are marked-to-market. Therefore, there were no derivative assets or derivative liabilities recorded for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2012 and 2011, DTE Electric had approximately \$3 million and \$14 million of capital lease amortization included in its Accumulated Provision for Depreciation, Amortization and Depletion balance sheet line for GAAP purposes. As permitted by MPSC accounting guidelines, capitalized lease amortization is netted against the capital lease asset. Therefore, there is no capital lease amortization included in the Accumulated Provision for Depreciation, Amortization and Depletion line for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2012 and 2011, revenues and purchased power for MPSC Form P-521 and FERC Form 1 purposes were approximately \$10 million and \$43 million higher than for GAAP purposes due to the MISO netting adjustment. This adjustment is required under FERC financial reporting requirements. DTE Electric utilizes the megawatt hour basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase in a given hour rather than the dollar basis which is used for GAAP purposes. This results in a MISO revenue and purchased power adjustment for MPSC Form P-521 and FERC Form 1 purposes only.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on SEC Form 10-K filed herewith on Pages 123.2 – 123.33. Certain disclosures included in these notes are not applicable for this report as DTE Electric's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Cash Flows

(1)	Cash (131)	\$ 29,563,662
	Working Fund (135)	<u>13,920</u>
	Cash and Cash Equivalents at end of year	\$ 29,577,582
(2)	Interest paid (net of interest capitalized)	\$ 233,943,709
	Income taxes paid	\$ 222,951,400

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## DTE Electric Company

### Notes to Consolidated Financial Statements

#### NOTE 1 — BASIS OF PRESENTATION

##### *Corporate Structure*

DTE Electric is an electric utility engaged in the generation, purchase, distribution and sale of electricity to approximately 2.1 million customers in southeastern Michigan. DTE Electric is regulated by the MPSC and the FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and the MDEQ. References in this report to “we,” “us,” “our” or “Company” are to DTE Electric and its subsidiaries, collectively.

##### *Basis of Presentation*

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company’s estimates.

Certain prior year balances were reclassified to match the current year's financial statement presentation.

##### *Principles of Consolidation*

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When the Company does not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company’s proportionate interests in certain jointly owned utility plant. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE’s economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2012, the carrying amount of assets and liabilities in the Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominately related to working capital accounts and generally represent the amounts owed by the Company for the deliveries associated with the current billing cycle under the contracts. The Company has not provided any form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of its variable interests through these long-term purchase contracts.

In 2001, DTE Electric financed a regulatory asset related to Fermi 2 and certain other regulatory assets through the sale of rate reduction bonds by a wholly-owned special purpose entity, Securitization. DTE Electric performs servicing activities including billing and collecting surcharge revenue for Securitization. This entity is a VIE, and is consolidated by the Company. The maximum risk exposure related to Securitization is reflected on the Company’s Consolidated Statements of Financial Position.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes the major balance sheet items at December 31, 2012 and 2011 restricted for Securitization that are either (1) assets that can be used only to settle their obligations or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary.

	December 31, 2012	December 31, 2011
(In millions)		
<b>ASSETS</b>		
Restricted cash	\$ 102	\$ 107
Accounts receivable	34	34
Securitized regulatory assets	413	577
Other assets	7	10
	<u>\$ 556</u>	<u>\$ 728</u>
<b>LIABILITIES</b>		
Accounts payable and accrued current liabilities	\$ 11	\$ 14
Other current liabilities	50	55
Current portion long-term debt, including capital leases	177	164
Securitization bonds	302	479
Other long term liabilities	7	7
	<u>\$ 547</u>	<u>\$ 719</u>

As of December 31, 2012 and December 31, 2011, DTE Electric had \$3 million and \$4 million in Notes receivable, related to non-consolidated VIEs, respectively.

## NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

### *Revenues*

Revenues from the sale and delivery of electricity are recognized as services are provided. The Company records revenues for electricity provided but unbilled at the end of each month. Rates for DTE Electric include provisions to adjust billings for fluctuations in fuel and purchased power costs, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

See Note 8 for further discussion of recovery mechanisms authorized by the MPSC.

### *Accounting for ISO Transactions*

DTE Electric participates in the energy market through MISO. MISO requires that we submit hourly day-ahead, real-time and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time and FTR markets and net transactions across all MISO energy market locations. In any single hour DTE Electric records net purchases in Fuel and purchased power and net sales in Operating revenues on the Consolidated Statements of Operations. DTE Electric records net sale billing adjustments when invoices are received. DTE Electric records expense accruals for future net purchases adjustments based on historical experience, and reconciles accruals to actual expenses when invoices are received from MISO.

### *Comprehensive Income*

Comprehensive income is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to accumulated other comprehensive loss for the year ended December 31, 2012 reflected changes in benefit obligations.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Benefit Obligations	Accumulated Other Comprehensive Loss
	(In millions)	
Beginning balance January 1, 2012	\$ (20)	\$ (20)
Current period change	(2)	(2)
Ending balance December 31, 2012	\$ (22)	\$ (22)

### *Cash Equivalents and Restricted Cash*

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements, related to Securitization bonds. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

### *Receivables*

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. DTE Electric establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off was changed in 2012 from 365 days to 150 days after service has been terminated.

Unbilled revenues of \$275 million and \$264 million are included in customer accounts receivable at December 31, 2012 and 2011, respectively.

### *Notes Receivable*

Notes receivable, or financing receivables, are primarily comprised of loans and are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

### *Inventories*

The Company generally values inventory at average cost.

### *Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization*

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

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Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

Approximately \$12 million and \$23 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2012 and December 31, 2011, respectively. Amounts are accrued on a pro-rata basis, generally over an 18-month period, that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 8.

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel and purchased power in the Consolidated Statements of Operations and is recorded using the units-of-production method.

### *Long-Lived Assets*

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

### *Intangible Assets*

The Company has certain intangible assets relating to emission allowances and renewable energy credits. Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the business. The Company's intangible assets related to emission allowances were \$6 million at December 31, 2012 and \$9 million at December 31, 2011. The Company's intangible assets related to renewable energy credits were \$44 million and \$39 million at December 31, 2012 and December 31, 2011, respectively.

### *Excise and Sales Taxes*

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

### *Deferred Debt Costs*

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

### *Investments in Debt and Equity Securities*

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 3.

### *Stock-Based Compensation*

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2012, 2011 and 2010 for stock-based compensation expense was approximately \$42 million, \$30 million and \$23 million, respectively.

### *Government Grants*

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Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, Plant and Equipment, the Company reduces the basis of the assets on the Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

**Other Accounting Policies**

See the following notes for other accounting policies impacting our financial statements:

Note	Title
3	Fair Value
4	Financial and Other Derivative Instruments
7	Asset Retirement Obligations
8	Regulatory Matters
9	Income Taxes
15	Retirement Benefits and Trusteed Assets

**NOTE 3 — FAIR VALUE**

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2012 and December 31, 2011. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- Level 1 — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- Level 2 — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets measured and recorded at fair value on a recurring basis as of December 31, 2012 and 2011:

December 31, 2012				December 31, 2011			
Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
(In millions)							

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<b>Assets:</b>																
Cash equivalents (a)	\$	—	\$	116	\$	—	\$	116	\$	—	\$	129	\$	—	\$	129
Nuclear decommissioning trusts		694		343		—		1,037		577		360		—		937
Other investments (b)		64		44		—		108		55		38		—		93
Derivative assets — FTRs		—		—		1		1		—		—		1		1
Total	\$	758	\$	503	\$	1	\$	1,262	\$	632	\$	527	\$	1	\$	1,160

<b>Assets:</b>																
Current	\$	—	\$	116	\$	1	\$	117	\$	—	\$	129	\$	1	\$	130
Noncurrent		758		387		—		1,145		632		398		—		1,030
Total Assets	\$	758	\$	503	\$	1	\$	1,262	\$	632	\$	527	\$	1	\$	1,160

- (a) At December 31, 2012 available for sale securities of \$116 million, included \$102 million and \$14 million of cash equivalents included in Restricted cash and Other investments on the Consolidated Statements of Financial Position, respectively. At December 31, 2011 available for sale securities of \$129 million, included \$113 million and \$16 million of cash equivalents included in Restricted cash and Other investments on the Consolidated Statements of Financial Position, respectively.
- (b) Available for sale equity securities at December 31, 2012 and December 31, 2011 of \$5 million and \$4 million are included in Other investments on the Consolidated Statements of Financial Position, respectively.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2012 and 2011:

	Year Ended December 31	
	2012	2011
	(In millions)	
Net Assets as of January 1	\$ 1	2
Change in fair value recorded in regulatory assets/liabilities	15	2
Purchases, issuances and settlements:		
Settlements	(15)	(3)
Net Assets as of December 31	\$ 1	1
The amount of total gains (losses) included in regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to regulatory assets and liabilities held at December 31, 2012 and 2011	\$ 1	1

No transfers between Levels 1, 2 or 3 occurred in the years ended December 31, 2012 and December 31, 2011.

### *Cash Equivalents*

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds. The fair values of the shares in these investments are based upon observable market prices for similar securities and, therefore, have been categorized as Level 2 in the fair value hierarchy.

### *Nuclear Decommissioning Trusts and Other Investments*

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on the underlying securities, using quoted prices in actively traded markets. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.



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### *Derivative Assets and Liabilities*

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Company considers the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. The Company monitors the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Company has obtained an understanding of how these prices are derived. Additionally, the Company selectively corroborates the fair value of its transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period.

### *Fair Value of Financial Instruments*

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2012 and December 31, 2011:

	December 31, 2012			December 31, 2011		
	Carrying Amount	Level 1	Fair Value Level 2	Level 3	Carrying Amount	Fair Value
	(In millions)					
Notes receivable, excluding capital leases	\$ 5	\$ —	\$ —	\$ 5	\$ 6	\$ 6
Notes receivable — affiliates	—	—	—	—	26	26
Short-term borrowings — affiliates	80	—	—	80	64	64
Short-term borrowings — other	130	—	130	—	—	—
Long-term debt	4,963	—	5,021	620	5,051	5,740

### *Nuclear Decommissioning Trust Funds*

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. See Note 7.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets:

	December 31 2012	December 31 2011
	(In millions)	
Fermi 2	\$ 1,021	\$ 915
Fermi 1	3	3

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Low level radioactive waste	13	19
Total	\$ 1,037	\$ 937

At December 31, 2012, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded equity securities, 38% in fixed debt instruments and 1% in cash equivalents. At December 31, 2011, investments in the nuclear decommissioning trust funds consisted of approximately 57% in publicly traded equity securities, 41% in fixed debt instruments and 2% in cash equivalents. The debt securities at both December 31, 2012 and December 31, 2011 had an average maturity of approximately 6 and 7 years, respectively.

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31		
	2012	2011	2010
(In millions)			
Realized gains	\$ 37	\$ 46	\$ 192
Realized losses	\$ (31)	\$ (38)	\$ (83)
Proceeds from sales of securities	\$ 97	\$ 80	\$ 377

Realized gains and losses from the sale of securities for the Fermi 2 and the low level radioactive waste funds are recorded to the Regulatory asset and Nuclear decommissioning liability. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

	December 31, 2012		December 31, 2011	
	Fair Value	Unrealized Gains	Fair Value	Unrealized Gains
(In millions)				
Equity securities	\$ 631	\$ 122	\$ 533	\$ 80
Debt securities	399	27	385	22
Cash and cash equivalents	7	—	19	—
	<u>\$ 1,037</u>	<u>\$ 149</u>	<u>\$ 937</u>	<u>\$ 102</u>

Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As DTE Electric does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other than temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset. DTE Electric recognized \$44 million and \$67 million of unrealized losses as Regulatory assets at December 31, 2012 and 2011, respectively. Since the decommissioning of Fermi 1 is funded by DTE Electric rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. There were no unrealized losses recognized in 2012, 2011 and 2010 for Fermi 1.

#### *Available-for-sale Securities*

At December 31, 2012 and 2011, these securities are comprised primarily of money-market and equity securities. During the year ended December 31, 2012 and December 31, 2011 no amounts of unrealized losses on available for sale securities were reclassified out of other comprehensive income into net income for the periods. Gains related to trading securities held at December 31, 2012, 2011, and 2010 were \$9 million, \$3 million and \$7 million, respectively.

#### **NOTE 4 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS**

The Company recognizes all derivatives at their fair value on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be

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received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. The Company uses derivative instruments to manage some of the exposure. DTE Electric generates, purchases, distributes and sells electricity. DTE Electric uses forward energy contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities, until realized.

The following represents the fair value of derivative instruments as of December 31, 2012 and 2011:

	December 31	
	2012	2011
	(In millions)	
FTRs — Other current assets	\$ 1	\$ 1
Total derivatives not designated as hedging instrument	<u>\$ 1</u>	<u>\$ 1</u>

The effect of derivative instruments recoverable through the PSCR mechanism when realized on the Consolidated Statements of Financial Position were \$15 million in gains related to FTRs recognized in Regulatory liabilities for the year ended December 31, 2012, and \$3 million in gains related to FTRs recognized in Regulatory liabilities for the year ended December 31, 2011.

The following represents the cumulative gross volume of derivative contracts outstanding as of December 31, 2012:

Commodity	Number of Units
FTRs (MWh)	49,411

#### NOTE 5 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

	December 31	
	2012	2011
	(In millions)	
<b>Property, Plant and Equipment</b>		
Generation	\$ 10,383	\$ 9,785
Distribution	7,306	7,003
Total	<u>17,689</u>	<u>16,788</u>
<b>Less Accumulated Depreciation and Amortization</b>		
Generation	(3,880)	(3,946)
Distribution	(2,837)	(2,580)
Total	<u>(6,717)</u>	<u>(6,526)</u>
<b>Net Property, Plant and Equipment</b>	<u>\$ 10,972</u>	<u>\$ 10,262</u>

The Allowance for Funds used During Construction (AFUDC) capitalized during 2012 and 2011 was approximately \$19 million and \$9 million, respectively.

The composite depreciation rate for DTE Electric was approximately 3.3% in 2012, 2011 and 2010.

The average estimated useful life for our generation and distribution property was 40 years and 41 years, respectively, at December 31, 2012.



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Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was \$62 million in 2012, \$58 million in 2011 and \$55 million in 2010. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2012 were \$479 million and \$245 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2011 were \$501 million and \$218 million, respectively. Amortization expense of capitalized software costs is estimated to be approximately \$40 million annually for 2013 through 2017.

Gross property under capital leases was \$6 million and \$26 million at December 31, 2012 and December 31, 2011, respectively. Accumulated amortization of property under capital leases was \$3 million and \$14 million at December 31, 2012 and December 31, 2011, respectively.

#### NOTE 6 — JOINTLY OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly owned plants are included in Fuel and purchased power and Operation and maintenance expenses in the Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2012 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270 MW	1,872 MW
Ownership interest	(a)	49%
Investment (in millions)	\$ 1,661	\$ 199
Accumulated depreciation (in millions)	\$ 953	\$ 164

(a) DTE Electric's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

##### *Belle River*

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

##### *Ludington Hydroelectric Pumped Storage*

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

#### NOTE 7 — ASSET RETIREMENT OBLIGATIONS

The Company has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property and various other operations. The Company has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. In its regulated operations, the Company recognizes regulatory assets or liabilities for timing differences in expense recognition for legal asset retirement costs that are currently recovered in rates.

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If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Substations, manholes and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2012 follows:

	(In millions)
Asset retirement obligations at January 1, 2012	\$ 1,442
Accretion	91
Revision in estimated cash flows	2
Liabilities incurred	26
Liabilities settled	(4)
Asset retirement obligations at December 31, 2012	<u>\$ 1,557</u>

In 2001, DTE Electric began the final decommissioning of Fermi 1, with the goal of removing the remaining radioactive material and terminating the Fermi 1 license. In 2011, based on management decisions revising the timing and estimate of cash flows, DTE Electric accrued an additional \$19 million with respect to the decommissioning of Fermi 1. Management has suspended decommissioning activities and placed the facility in safe storage status. The expense amount has been recorded in Asset (gains) and losses, reserves and impairments, net on the Consolidated Statements of Operations. In addition, in 2011, based on updated studies revising the timing and estimate of cash flows, a reduction of approximately \$20 million was made to the DTE Electric asset retirement obligation for asbestos removal with approximately \$6 million of the decrease associated with Fermi 1 recorded in Asset (gains) and losses, reserves and impairments, net on the Consolidated Statements of Operations.

In October 2011, the MPSC approved DTE Electric's request for a reduction to the nuclear decommissioning surcharge under the assumption that it would request an extension of the Fermi 2 license for an additional 20 years beyond the term of the existing license which expires in 2025. DTE Electric expects to request the license extension in 2014. This proposed extension of the license, including the associated impact on spent nuclear fuel, resulted in a revision in estimated cash flows for the Fermi 2 asset retirement obligation of approximately \$22 million in 2011. It is estimated that the cost of decommissioning Fermi 2 is \$1.5 billion in 2012 dollars and \$10 billion in 2045 dollars, using a 6% inflation rate. Approximately \$1.5 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. See Note 3 for additional discussion of Nuclear Decommissioning Trust Fund Assets.

**NOTE 8 — REGULATORY MATTERS**

*Regulation*

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DTE Electric is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

### *Regulatory Assets and Liabilities*

DTE Electric is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current rate environment.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

	2012	2011
	(In millions)	
<b>Assets</b>		
Recoverable pension and postretirement costs:		
Pension	\$ 1,815	\$ 1,656
Postretirement costs	316	582
Asset retirement obligation	424	420
Recoverable Michigan income taxes	253	270
Recoverable income taxes related to securitized regulatory assets	226	316
Accrued PSCR revenue	87	147
Cost to achieve Performance Excellence Process	82	100
Other recoverable income taxes	76	81
Choice incentive mechanism	66	166
Recoverable restoration expense	49	58
Unamortized loss on reacquired debt	37	36
Enterprise Business Systems costs	16	18
Other	63	40
	<u>3,510</u>	<u>3,890</u>
Less: amount included in current assets	(162)	(272)
	<u>\$ 3,348</u>	<u>\$ 3,618</u>
Securitized regulatory assets	<u>\$ 413</u>	<u>\$ 577</u>
<b>Liabilities</b>		
Renewable energy	\$ 230	\$ 192
Refundable revenue decoupling / deferred gain	127	127
Asset removal costs	81	73
Over recovery of Securitization	54	53
Energy Optimization	26	24
Fermi 2 refueling outage	12	23
Refundable uncollectible expense	10	13
Low Income Energy Efficiency Fund	—	23
Other	9	6
	<u>549</u>	<u>534</u>

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Less amount included in current liabilities	(66)	(80)
	\$ 483	\$ 454

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

### ASSETS

- *Recoverable pension and postretirement costs* — Accounting rules for pension and postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains and losses and prior service costs as a regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Asset retirement obligation* — This obligation is primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (a)
- *Recoverable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. A State deferred tax liability was established, and an offsetting regulatory asset was recorded as the impact of the deferred tax liability will be reflected in rates as the related taxable temporary difference reverses and flows through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015. (a)
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Other recoverable income taxes* — Income taxes receivable from DTE Electric customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant. (a)
- *Choice incentive mechanism (CIM)* — Receivable for non-fuel revenues lost as a result of fluctuations in electric Customer Choice sales. The CIM was terminated in the October 20, 2011 MPSC order issued to DTE Electric.
- *Recoverable restoration expense* — Receivable for the MPSC approved restoration expense tracking mechanism that tracks the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to MPSC authorization. The restoration expense tracking mechanism was terminated in the October 20, 2011 MPSC order issued to DTE Electric.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Enterprise Business Systems (EBS) costs* — The MPSC approved the deferral and amortization over ten years beginning in January 2009 of EBS costs that would otherwise be expensed.
- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

(a) Regulatory assets not earning a return or accruing carrying charges.



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## LIABILITIES

- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Refundable revenue decoupling/deferred gain* — At December 31, 2011, amounts were accrued as refundable to DTE Electric customers for the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established by the MPSC. In 2012, the revenue decoupling liability was reversed and a new regulatory liability representing DTE Electric's obligation to refund the resulting gain was accrued. See further discussion below.
- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Over recovery of Securitization* — Over recovery of securitization bond expenses.
- *Energy Optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Refundable uncollectible expense (UETM)* — Liability for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization. The UETM was terminated in the October 20, 2011 MPSC order issued to DTE Electric.
- *Low Income Energy Efficiency Fund (LIEEF)* — Escrow of LIEEF funds collected by DTE Electric as ordered by the MPSC pursuant to July 2011 Michigan Court of Appeals decision.

### *2009 Electric Rate Case Filing - Court of Appeals Decision*

On April 10, 2012, the Michigan Court of Appeals (COA) issued a decision relating to an appeal of the January 2010 MPSC order in DTE Electric's January 2009 rate case filing.

The COA found that the record of evidence in the 2009 rate case order was insufficient to support the MPSC's authorization to recover costs for the pilot advanced metering infrastructure (AMI) program and remanded this matter to the MPSC. The MPSC had approved \$37 million of rate base related to the AMI program in the January 2010 order. DTE Electric is currently operating its AMI program pursuant to the MPSC's approval set forth in its October 20, 2011 order, which was not reviewed by or subject to the COA's April 10, 2012 decision. On November 28, 2012, DTE Electric filed the necessary data and evidence to the MPSC supporting the AMI program expenditures. DTE Electric's AMI program expenditures are \$110 million as of December 31, 2012, net of Department of Energy matching grant funds of \$60 million.

The Court affirmed the use of a number of tracking mechanisms (restoration, line clearance, uncollectibles expense and choice incentive) and the peak demand computations approved in the January 2010 order. The COA also determined that the MPSC only had statutory authority to implement a Revenue Decoupling Mechanism (RDM) for gas providers, but not for electric providers, thereby reversing the MPSC's decision to authorize an RDM for DTE Electric. DTE Electric had accrued a total of \$127 million of RDM refund liabilities for the 2010 and 2011 RDM reconciliation periods. No party appealed the COA decision regarding the RDM determination.

On August 1, 2012, DTE Electric filed an application for approval of accounting authority to defer for future amortization the gain resulting from the reversal of the Company's \$127 million regulatory liability associated with the operation of the RDM. On August 14, 2012, the MPSC dismissed DTE Electric's initial pilot RDM reconciliation case. On September 25, 2012, the MPSC issued an order approving the Company's accounting application. As described in the accounting application, DTE Electric will amortize the new regulatory liability to income, at a monthly rate of approximately \$10.6 million, beginning January 2014. It is currently anticipated that with this accounting treatment, along with other cost saving measures, DTE Electric will not need to increase base rates until 2015. If DTE Electric's base rates are increased prior to January 1, 2015, the Company will cease amortization and refund to customers the remaining unamortized balance of the new regulatory liability.

### *Energy Optimization (EO) Plans*

The EO plan is designed to help each customer class reduce their electric usage by: 1) building customer awareness of energy efficiency options and 2) offering a diverse set of programs and participation options that result in energy savings for each customer class.

In May 2012, DTE Electric filed an application for approval of its reconciliation of its 2011 EO plan expenses. On October 31,

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2012, the MPSC approved DTE Electric's reconciliation. The MPSC order also approved performance incentive surcharges for DTE Electric of \$8.4 million to be applied to customer bills rendered on and after January 1, 2013.

In August 2012, DTE Electric filed an amended EO plan with the MPSC. The plan application proposed the recovery of EO expenditures for the period 2013-2015 of \$224 million and further requested approval of a surcharge to recover these costs. On December 20, 2012, the MPSC approved DTE Electric's EO plan.

***DTE Electric Restoration Expense Tracker Mechanism (RETM) and Line Clearance Tracker (LCT) Reconciliation***

In January 2012, DTE Electric filed an application with the MPSC for approval of the reconciliation of its 2011 RETM and LCT. The Company's 2011 restoration expenses were higher than the amount provided in rates. Accordingly, DTE Electric requested net recovery of approximately \$44 million. An MPSC order is expected in the first quarter of 2013.

***DTE Electric Uncollectible Expense True-Up Mechanism (UETM)***

In February 2012, DTE Electric filed an application with the MPSC for approval of its UETM for 2011 requesting authority to refund approximately \$9 million consisting of costs related to 2011 uncollectible expense. An MPSC order is expected in the first quarter of 2013.

***DTE Electric Choice Incentive Mechanism (CIM)***

In January 2012, DTE Electric filed an application with the MPSC for approval of its CIM reconciliation for the period from January 1, 2011 through October 28, 2011, the termination date of the CIM pursuant to the October 20, 2011 MPSC rate order. On January 17, 2013, the MPSC approved a settlement agreement authorizing the Company to recover \$63 million, plus interest, from its customers through a surcharge to be implemented over a ten-month period beginning March 2013 through December 2013.

***Power Supply Cost Recovery Proceedings***

The PSCR process is designed to allow DTE Electric to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. DTE Electric's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs and MISO costs. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

*2011 PSCR Year* — In March 2012, DTE Electric filed the 2011 PSCR reconciliation calculating a net under-recovery of \$148 million that includes an under-recovery of \$52.6 million for the 2010 PSCR year. In addition, the 2011 PSCR reconciliation includes an over-refund of \$3.8 million for the 2011 refund of the self-implementation rate increase related to the 2009 electric rate case filing and a credit of \$10.5 million related to the expiration of a wholesale power sales contract.

*2013 Plan Year* — In September 2012, DTE Electric filed its 2013 PSCR plan case seeking approval of a levelized PSCR factor of 4.74mills/kWh above the amount included in base rates for all PSCR customers. The filing supports a total power supply expense forecast of \$1.5 billion. The plan also includes approximately \$81 million for the recovery of its projected 2012 PSCR under-recovery.

**NOTE 9 — INCOME TAXES**

***Income Tax Summary***

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. We had an income tax payable to DTE Energy of \$13 million at December 31, 2012 and we had an income tax receivable from DTE Energy of \$48 million at December 31, 2011.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

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	2012	2011	2010
	(In millions)		
Income before income taxes	\$ 768	\$ 704	\$ 711
Income tax expense at 35% statutory rate	\$ 269	\$ 246	\$ 249
Investment tax credits	(6)	(6)	(6)
Depreciation	3	3	3
Employee Stock Ownership Plan dividends	(3)	(3)	(3)
Domestic production activities deduction	(16)	(6)	(6)
State and other income taxes, net of federal benefit	40	39	40
Other, net	(5)	(6)	(7)
Income Tax Expense	<u>\$ 282</u>	<u>\$ 267</u>	<u>\$ 270</u>
Effective income tax rate	<u>36.7%</u>	<u>38.0%</u>	<u>38.0%</u>

Components of income tax expense (benefits) were as follows:

	2012	2011	2010
	(In millions)		
Current income tax expense (benefit)			
Federal	\$ 267	\$ 15	\$ (89)
State and other income tax	67	21	37
Total current income taxes	<u>334</u>	<u>36</u>	<u>(52)</u>
Deferred income tax expense (benefit)			
Federal	(47)	193	297
State and other income tax	(5)	38	25
Total deferred income taxes	<u>(52)</u>	<u>231</u>	<u>322</u>
Total	<u>\$ 282</u>	<u>\$ 267</u>	<u>\$ 270</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2012	2011
	(In millions)	
Property, plant and equipment	\$ (2,578)	\$ (2,285)
Securitized regulatory assets	(261)	(384)
Pension and benefits	73	67
Other comprehensive income	15	15
Other, net	(24)	(182)
	<u>\$ (2,775)</u>	<u>\$ (2,769)</u>
Current deferred income tax liability (included in Current Liabilities — Other)	\$ (14)	\$ (68)
Long-term deferred income tax liabilities	<u>\$ (2,761)</u>	<u>\$ (2,701)</u>
	<u>\$ (2,775)</u>	<u>\$ (2,769)</u>
Deferred income tax assets	\$ 557	\$ 608
Deferred income tax liabilities	<u>(3,332)</u>	<u>(3,377)</u>
	<u>\$ (2,775)</u>	<u>\$ (2,769)</u>

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

#### Uncertain Tax Positions



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A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2012	2011	2010
	(In millions)		
Balance at January 1	\$ 59	\$ 18	\$ 96
Additions for tax positions of prior years	—	45	1
Reductions for tax positions of prior years	(3)	(5)	—
Additions for tax positions of current year	—	1	6
Settlements	(52)	—	(85)
Balance at December 31	\$ 4	\$ 59	\$ 18

The Company had \$3 million and \$4 million of unrecognized tax benefits at December 31, 2012 and at December 31, 2011, respectively, that, if recognized, would favorably impact our effective tax rate. The Company does not anticipate any material decrease in unrecognized tax benefits in the next 12 months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled \$1 million and \$2 million at December 31, 2012 and December 31, 2011, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized interest expense (income) related to income taxes of \$(3) million, \$1 million and \$1 million in 2012, 2011 and 2010, respectively.

In 2012, DTE Energy and its subsidiaries settled a federal tax audit for the 2009 and 2010 tax years, which resulted in the recognition of \$52 million of unrecognized tax benefits by Detroit Edison. The Company's federal income tax returns for years 2011 and subsequent years remain subject to examination by the IRS. The Company's Michigan Business Tax returns for the year 2008 and subsequent years is subject to examination by the State of Michigan. The Company also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

#### Michigan Corporate Income Tax (MCIT)

On May 25, 2011, the Michigan Business Tax (MBT) was repealed and the Michigan Corporate Income Tax was enacted effective January 1, 2012. The new MCIT subjects corporations with business activity in Michigan to a 6 percent tax rate on an apportioned income tax base and eliminates the modified gross receipts tax and nearly all credits available under the old MBT. The MCIT also eliminated the future deductions allowed under MBT that enabled companies to establish a one-time deferred tax asset upon enactment of the MBT to offset deferred tax liabilities that resulted from enactment of the MBT.

As a result of the enactment of the MCIT, the net state deferred tax liability was remeasured to reflect the impact of the new MCIT tax rate on cumulative temporary differences expected to reverse after the effective date. The net impact of this remeasurement was a decrease in deferred income tax liabilities of \$30 million that was offset against the regulatory asset established upon the enactment of the MBT. Due to the elimination of the future tax deductions allowed under the MBT, the one-time MBT deferred tax asset that was established upon the enactment of the MBT has been remeasured to zero. The net impact of this remeasurement is a reduction of net deferred tax assets of \$342 million. The \$342 million decrease in deferred tax assets was offset against the regulatory liabilities established upon enactment of the MBT.

Consistent with the original establishment of these deferred tax assets (liabilities), no recognition of these non-cash transactions have been reflected in the Consolidated Statements of Cash Flows.

#### NOTE 10 — LONG-TERM DEBT

The Company's long-term debt outstanding and weighted average interest rates(a) of debt outstanding at December 31 were:

	2012	2011
	(In millions)	
Taxable Debt, Principally Secured		
5.0% due 2013 to 2042	\$ 3,777	\$ 3,515
Tax-Exempt Revenue Bonds (b)		

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5.3% due 2014 to 2038	707	893
	4,484	4,408
Less amount due within one year	(263)	(303)
	<u>\$ 4,221</u>	<u>\$ 4,105</u>
<b>Securitization Bonds</b>		
6.6% due 2013 to 2015	\$ 479	\$ 643
Less amount due within one year	(177)	(164)
	<u>\$ 302</u>	<u>\$ 479</u>

- (a) Weighted average interest rates as of December 31, 2012 are shown below the description of each category of debt.  
(b) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

### Debt Issuances

In 2012, the Company issued the following long-term debt:

Month	Type	Interest Rate	Maturity	Amount (In millions)
June	Mortgage Bonds (a)	2.65%	2022	\$ 250
June	Mortgage Bonds (a)	3.95%	2042	250
				<u>\$ 500</u>

- (a) Proceeds were used for the early redemption of DTE Electric long-term debt; for the repayment of short-term borrowings; and for general corporate purposes.

### Debt Redemptions

In 2012, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount (In millions)
March/September	Securitization Bonds	6.42%	2012	\$ 164
April	Mortgage Bonds	7.90%	2012	10
April	Mortgage Bonds	8.36%	2012	3
July	Senior Notes	5.20%	2012	225
December	Tax Exempt Bonds	3.05%	2024	65
December	Tax Exempt Bonds	5.45%	2032	64
December	Tax Exempt Bonds	5.25%	2032	56
				<u>\$ 587</u>

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2013	2014	2015	2016	2017	2018 & thereafter	Total
	(In millions)						
Amount to mature	\$ 440	\$ 500	\$ 315	\$ 151	\$ —	\$ 3,565	\$ 4,971

### Cross Default Provisions

Substantially all of the net properties of DTE Electric are subject to the lien of its mortgage. Should DTE Electric fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

### NOTE 11 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2012, DTE Electric had approximately 6.75 million shares of preferred stock with a par value of \$100 per share and 30 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

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#### NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Electric has a \$300 million unsecured revolving credit agreement with a syndicate of 20 banks that may be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. No one bank provides more than 8.5% of the commitment in the facility. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in October 2016. At December 31, 2012, there was \$130 million outstanding against this facility, while there were no amounts outstanding against this facility at December 31, 2011.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements and guarantees of third parties' debt, but excluding contingent obligations and nonrecourse and junior subordinated debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total stockholders' equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2012, the total funded debt to total capitalization ratio for DTE Electric was 0.52 to 1.

The weighted average interest rate for short-term borrowings was 0.4% at December 31, 2012.

#### NOTE 13 — CAPITAL AND OPERATING LEASES

The Company leases various assets under capital and operating leases, including coal railcars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2012 were:

	Capital Leases	Operating Leases
	(In millions)	
2013 \$	3	\$ 26
2014	1	21
2015	—	18
2016	—	16
2017	—	16
Thereafter	—	66
Total minimum lease payments	4	\$ 163
Less imputed interest	—	—
Present value of net minimum lease payments	4	—
Less current portion	(3)	—
Non-current portion	\$ 1	—

Rental expense for operating leases was \$29 million in 2012, \$27 million in 2011, and \$22 million in 2010. Contingent rental payments of \$27 million were incurred in 2012 related to power purchase agreements. The contingent payments are based upon delivery of energy and renewable energy credits, which are dependent upon future production.

#### NOTE 14 — COMMITMENTS AND CONTINGENCIES

##### *Environmental*

*Air* — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, the EPA and the State of Michigan have issued additional emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide, mercury and other emissions. To comply with these requirements, DTE Electric has spent approximately \$1.9 billion through 2012. The Company estimates DTE Electric will

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make capital expenditures of approximately \$335 million in 2013 and up to approximately \$1.6 billion of additional capital expenditures through 2020 based on current regulations. Further, additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and hazardous air pollutants. The Cross State Air Pollution Rule (CSAPR), finalized in July 2011, requires further reductions of sulfur dioxide and nitrogen oxides emissions beginning in 2012. On December 30, 2011, the U. S. Court of Appeals for the District of Columbia Circuit granted the motions to stay the rule, leaving DTE Electric temporarily subject to the previously existing Clean Air Interstate Rule (CAIR). On August 21, 2012, the Court issued its decision, vacating CSAPR and leaving CAIR in place. The EPA's petition seeking a rehearing of the U.S. Court of Appeals decision regarding the CSAPR was denied on January 24, 2013. The Electric Generating Unit Maximum Achievable Control Technology (EGU MACT) Rule was finalized on December 16, 2011. The EGU MACT requires reductions of mercury and other hazardous air pollutants beginning in 2015. Because these rules were recently finalized and technologies to comply are still being tested, it is not possible to quantify the impact of these rulemakings.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. An additional NOV/FOV was received in June 2010 related to a recent project and outage at Unit 2 of the Monroe Power Plant.

On August 5, 2010, the U. S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require DTE Electric to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require DTE Electric to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from DTE Electric's fleet of coal-fired power plants until the new control equipment is operating.

On August 23, 2011, the U.S. District judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy. On October 20, 2011, the EPA caused to be filed a Notice of Appeal. Oral arguments took place on November 27, 2012 in the appeal of the August 2011 summary judgment before a three-judge panel of the Sixth Circuit Court of Appeals in Cincinnati, Ohio. A decision in this appeal is expected in early 2013. DTE Energy and DTE Electric believe that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the NOV/FOV and the result of the appeals process, the Company could also be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Company cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

On November 9, 2012, the Sierra Club filed a Notice of Intent to Sue DTE Electric for Violations of the Clean Air Act at the St. Clair, Belle River, and Trenton Channel power plants. The notice cites 1,330 total exceedances of the 6-minute opacity standard at nine electric generating units over a five-year period. The Sierra Club obtained the opacity exceedance data from excess emission reports that are submitted every quarter by DTE Electric to the MDEQ. No enforcement actions have been initiated by the MDEQ over this five-year period as a result of the reported opacity exceedances. The Company will develop a strategy for responding to the petition from the Sierra Club that is expected in early 2013.

*Water* — In response to an EPA regulation, DTE Electric would be required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. The initial rule published in 2004 was subsequently remanded and a proposed rule published in 2011. The proposed rule specified an eight year compliance timeline. In July 2012, the EPA announced that a notice of its final action on the rule will be issued June 2013. The EPA has also issued an information collection request to begin a review of steam electric effluent guidelines. It is not possible at this time to quantify the impacts of these developing requirements.

*Contaminated and Other Sites* — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as



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manufactured gas plant (MGP) sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2012 and 2011, the Company had \$9 million and \$8 million, respectively, accrued for remediation. Any significant change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows.

DTE Electric owns and operates a permitted engineered ash storage facility at the Monroe Power Plant to dispose of fly ash from the coal fired power plant. The EPA has published proposed rules to regulate coal ash under the authority of the Resources Conservation and Recovery Act (RCRA). The proposed rule published in June 2010 contains two primary regulatory options to regulate coal ash residue. The EPA is currently considering either designating coal ash as a "Hazardous Waste" as defined by RCRA or regulating coal ash as non-hazardous waste under RCRA. Agencies and legislatures have urged the EPA to regulate coal ash as a non-hazardous waste. If the EPA designates coal ash as a hazardous waste, the agency could apply some, or all, of the disposal and reuse standards that have been applied to other existing hazardous wastes to disposal and reuse of coal ash. Some of the regulatory actions currently being contemplated could have a significant impact on our operations and financial position and the rates we charge our customers. It is not possible to quantify the impact of those expected rulemakings at this time.

*Other*

In March 2011, the EPA finalized a new set of regulations regarding the identification of non-hazardous secondary materials that are considered solid waste, industrial boiler and process heater maximum achievable control technologies (IBMACT) for major and area sources, and commercial/industrial solid waste incinerator new source performance standard and emission guidelines (CISWI). The effective dates of the major source IBMACT and CISWI regulations were stayed and a re-proposal was issued by the EPA in December 2011. The re-proposed rules may impact our existing operations and may require us, in certain instances, to install new air pollution control devices. The re-proposed regulations will provide a minimum period of three years for compliance with the applicable standards. Final IBMACT and CISWI were issued by the EPA in December 2012. The Company will assess the financial impact, if any, on current operations for compliance with the applicable new standards.

In 2010, the EPA finalized a new sulfur dioxide ambient air quality standard that requires states to submit plans for non-attainment areas to be in compliance by 2017. Michigan's proposed non-attainment area includes DTE Electric facilities in southwest Detroit and areas of Wayne County. Preliminary modeling runs by the MDEQ suggest that emission reductions may be required by significant sources of sulfur dioxide emissions in these areas, including DTE Electric power plants. The state implementation plan process is in the preliminary stage and any required emission reductions for DTE Electric sources to meet the standard cannot be estimated currently.

*Nuclear Operations*

*Property Insurance*

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

DTE Electric has \$500 million in primary coverage and \$2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is \$2.75 billion, subject to a \$1 million deductible.

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In 2007, the Terrorism Risk Insurance Extension Act of 2005 (TRIA) was extended through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, DTE Electric could be liable for maximum assessments of up to approximately \$31 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

#### *Public Liability Insurance*

As of January 1, 2013, as required by federal law, DTE Electric maintains \$375 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$117.5 million could be levied against each licensed nuclear facility, but not more than \$17.5 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

#### *Nuclear Fuel Disposal Costs*

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. DTE Electric is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool. The Company continues to develop its on-site dry cask storage facility and has postponed the initial offload from the spent fuel pool until 2014. The dry cask storage facility is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license.

DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement provided for a payment of approximately \$48 million, received in August 2012, for delay-related costs experienced by DTE Electric through 2010, and a claims process for submittal of delay-related costs from 2011 through 2013. The settlement proceeds reduced the cost of the dry cask storage facility assets. The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

#### *Guarantees*

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

#### *Labor Contracts*

We had approximately 4,800 employees as of December 31, 2012, of which approximately 2,700 were represented by unions. The majority of our union employees are under a contract that expires in June 2013.

#### *Purchase Commitments*

As of December 31, 2012, the Company was party to numerous long-term purchase commitments relating to a variety of goods

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and services required for the Company's business. These agreements primarily consist of fuel supply commitments. The Company estimates that these commitments will be approximately \$0.8 billion from 2013 through 2028 as detailed in the following table:

	(In millions)
2013	\$ 475
2014	277
2015	88
2016	2
2017	2
2018 - 2028	4
	\$ 848

The Company also estimates that 2013 capital expenditures will be approximately \$1.6 billion. The Company has made certain commitments in connection with expected capital expenditures.

### ***Bankruptcies***

The Company purchases and sells electricity from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss. The final resolution of these matters may have a material effect on its consolidated financial statements.

### ***Other Contingencies***

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved.

See Note 8 for a discussion of contingencies related to Regulatory Matters.

## **NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS**

### ***Pension Plan Benefits***

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Electric is allocated net periodic benefit costs for its share of the amounts of the combined plans.

Effective January 1, 2012, the Company discontinued offering future non-represented employees a cash balance retirement plan benefit. In its place, the Company will annually contribute an amount equivalent to four percent of an employee's eligible pay to the employee's defined contribution retirement savings plan.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts when it deems appropriate. At the discretion of management, and depending upon financial market conditions, we anticipate making up to a \$275 million contribution to the pension plans in 2013.

Net pension cost includes the following components:

	2012	2011	2010
	(In millions)		



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Service cost	\$ 64	\$ 55	\$ 52
Interest cost	155	154	153
Expected return on plan assets	(166)	(168)	(171)
Amortization of:			
Net loss	124	99	70
Prior service cost	1	4	5
Settlements	2	2	—
Net pension cost	<u>\$ 180</u>	<u>\$ 146</u>	<u>\$ 109</u>

	2012	2011
	(In millions)	
<b>Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income</b>		
Net actuarial loss	\$ 289	\$ 437
Amortization of net actuarial loss	(125)	(99)
Amortization of prior service cost	(1)	(4)
Total recognized in Regulatory assets and Other comprehensive income	<u>\$ 163</u>	<u>\$ 334</u>
Total recognized in net periodic pension cost, Regulatory assets and Other comprehensive income	\$ 343	\$ 480
<b>Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year</b>		
Net actuarial loss	\$ 143	\$ 120
Prior service cost	\$ 1	\$ 1

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2012	2011
	(In millions)	
<b>Accumulated benefit obligation, end of year</b>	<u>\$ 3,307</u>	<u>\$ 2,963</u>
<b>Change in projected benefit obligation</b>	\$ 3,196	\$ 2,899
Projected benefit obligation, beginning of year	64	55
Service cost	155	154
Interest cost	342	251
Actuarial loss	2	2
Settlements	(174)	(165)
Benefits paid	<u>\$ 3,585</u>	<u>\$ 3,196</u>
Projected benefit obligation, end of year	\$ 1,957	\$ 1,936
<b>Change in plan assets</b>	220	(18)
Plan assets at fair value, beginning of year	208	204
Actual return on plan assets	(174)	(165)
Company contributions	<u>\$ 2,211</u>	<u>\$ 1,957</u>
Benefits paid	<u>\$ (1,374)</u>	<u>\$ (1,239)</u>
Plan assets at fair value, end of year	\$ (6)	\$ (8)
Funded status of the plan	(1,368)	(1,231)
Amount recorded as:		
Current liabilities	<u>\$ (1,374)</u>	<u>\$ (1,239)</u>
Noncurrent liabilities	<u>\$ (1,374)</u>	<u>\$ (1,239)</u>
<b>Amounts recognized in Regulatory assets (see Note 8)</b>		
Net actuarial loss	\$ 1,805	\$ 1,645
Prior service cost	10	11
	<u>\$ 1,815</u>	<u>\$ 1,656</u>

At December 31, 2012, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

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	(In millions)
	2013 \$ 182
	2014 187
	2015 193
	2016 200
	2017 208
2018 - 2022	1,145
Total	\$ 2,115

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2012	2011	2010
<b>Projected benefit obligation</b>			
Discount rate	4.15%	5.00%	5.50%
Rate of compensation increase	4.20%	4.20%	4.00%
<b>Net pension costs</b>			
Discount rate	5.00%	5.50%	5.90%
Rate of compensation increase	4.20%	4.00%	4.00%
Expected long-term rate of return on plan assets	8.25%	8.50%	8.75%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Fixed income securities generally include corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other assets such as private equity and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for plan assets as of December 31, 2012 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	<u>100%</u>

Fair Value Measurements at December 31, 2012 and December 31, 2011 (a):

(in Millions)	December 31, 2012				December 31, 2011			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
				(In millions)				

Asset Category:

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Short-term investments (b)	\$	—	\$	16	\$	—	\$	16	\$	—	\$	23	\$	—	\$	23
Equity securities																
U.S. Large Cap (c)		478		31		—		509		440		27		—		467
U.S. Small/Mid Cap (d)		108		3		—		111		110		4		—		114
Non U.S. (e)		372		85		—		457		272		79		—		351
Fixed income securities (f)		61		491		—		552		61		448		—		509
Hedge Funds and Similar Investments (g)		147		56		238		441		132		40		205		377
Private Equity and Other (h)		—		—		125		125		—		—		116		116
Total	\$	1,166	\$	682	\$	363	\$	2,211	\$	1,015	\$	621	\$	321	\$	1,957

- (a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. DTE Electric has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Electric selectively corroborates the fair values of securities by comparison of market-based price sources.

#### Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2012			Year Ended December 31, 2011								
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total						
	(In millions)											
Beginning Balance	\$	205	\$	116	\$	321	\$	206	\$	118	\$	324
Total realized/unrealized gains (losses):												
Realized gains (losses)		13		(4)		9		(3)		4		1
Unrealized gains (losses)		(3)		8		5		1		(21)		(20)
Purchases, sales and settlements:												

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Purchases	176	23	199	44	16	60
Sales	(153)	(18)	(171)	(43)	(1)	(44)
Ending Balance	\$ 238	\$ 125	\$ 363	\$ 205	\$ 116	\$ 321
The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 11	\$ 4	\$ 15	\$ 3	\$ (20)	\$ (17)

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2012 and 2011.

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credit service. The cost of these plans was \$19 million, \$18 million, and \$17 million in each of the years ended 2012, 2011, and 2010, respectively.

**Other Postretirement Benefits**

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees.

Effective January 1, 2012, in lieu of offering future non-represented employees post-employment health care and life insurance benefits, the Company will allocate \$4,000 per year to an account in a tax-exempt trust for each employee. The accumulated balance and earnings in an employee's account will vest when the employee has ten years of service, regardless of age. These funds will be available to the employee to use for health care expenses after the employee leaves the Company.

Effective January 1, 2013, the Company replaced sponsored retiree medical, prescription drug and dental coverage for current and future Medicare eligible non-represented retirees, spouses, surviving spouses, or same sex domestic partners with a Retiree Health Care Allowance (RHCA) account of \$3,500 or \$3,250 per year depending on their date of hire. Local 17 employees hired after September 24, 2012 will receive a \$4,000 per year allocation to an account in a tax-exempt trust for each employee, in lieu of offering post-employment health care and life insurance benefits. Current Local 17 employees, spouses, surviving spouse, or same sex domestic partners, who retired after November 6, 2012 will receive a RHCA of \$3,250 per year upon becoming eligible for Medicare.

In January 2013, the Company contributed \$120 million to its other postretirement benefit plans. At the discretion of management, the Company may make up to an additional \$120 million contribution to its VEBA trusts in 2013.

Net postretirement cost includes the following components:

	2012	2011	2010
	(In millions)		
Service cost	\$ 51	\$ 49	\$ 47
Interest cost	91	91	95
Expected return on plan assets	(61)	(62)	(52)
Amortization of:			
Net loss	58	40	38
Prior service costs (credit)	(16)	(15)	2
Net transition asset	2	2	2
Net postretirement cost	\$ 125	\$ 105	\$ 132

2012      2011  
(In millions)



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<b>Other changes in plan assets and APBO recognized in Regulatory assets</b>		
Net actuarial loss (gain)	\$ (14)	\$ 139
Amortization of net actuarial loss	(58)	(40)
Prior service cost (credit)	(207)	(3)
Amortization of prior service credit	16	15
Amortization of transition asset	(2)	(2)
Total recognized in Regulatory assets	<u>\$ (265)</u>	<u>\$ 109</u>
Total recognized in net periodic pension cost and Regulatory assets	<u>\$ (140)</u>	<u>\$ 214</u>
<b>Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year</b>		
Net actuarial loss	\$ 50	\$ 55
Prior service credit	\$ (69)	\$ (16)
Net transition obligation	\$ —	\$ 2

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the Consolidated Statements of Financial Position at December 31:

	2012	2011
	(In millions)	
<b>Change in accumulated postretirement benefit obligation</b>	<u>\$ 1,868</u>	<u>\$ 1,742</u>
Accumulated postretirement benefit obligation, beginning of year	51	49
Service cost	91	91
Interest cost	(207)	(3)
Plan amendments	12	60
Actuarial loss	5	4
Medicare Part D subsidy	(68)	(75)
Benefits paid	<u>\$ 1,752</u>	<u>\$ 1,868</u>
Accumulated postretirement benefit obligation, end of year		
<b>Change in plan assets</b>	<u>\$ 651</u>	<u>\$ 682</u>
Plan assets at fair value, beginning of year	88	(17)
Actual return on plan assets	95	66
Company contributions	(78)	(80)
Benefits paid	<u>\$ 756</u>	<u>\$ 651</u>
Plan assets at fair value, end of year	<u>\$ (996)</u>	<u>\$ (1,217)</u>
Funded status, end of year		
<b>Amount recorded as:</b>	<u>\$ (996)</u>	<u>\$ (1,217)</u>
Non-current liabilities		
<b>Amounts recognized in Regulatory assets (see Note 8)</b>	<u>\$ 560</u>	<u>\$ 633</u>
Net actuarial loss	(244)	(53)
Prior service cost	—	2
Net transition obligation	<u>\$ 316</u>	<u>\$ 582</u>

At December 31, 2012, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2013	\$ 78
2014	82
2015	87
2016	91
2017	97
2018-2022	<u>556</u>
	<u>\$ 991</u>

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2012	2011	2010
<b>Projected benefit obligation</b>			
Discount rate	4.15%	5.00%	5.50%
Health care trend rate pre- and post- 65	7.00%	7.00%	7.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2019	2016	2016
<b>Net benefit costs</b>			
Discount rate	5.00%	5.50%	5.90%
Expected long-term rate of return on plan assets	8.25%	8.75%	8.75%
Health care trend rate pre- and post- 65	7.00%	7.00%	7.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2020	2019	2016

A one percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$21 million and increased the accumulated benefit obligation by \$218 million at December 31, 2012. A one percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$13 million and would have decreased the accumulated benefit obligation by \$185 million at December 31, 2012.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for its pension plans.

Target allocations for plan assets as of December 31, 2012 are listed below:

U.S. Equity Securities	21%
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100%

Fair Value Measurements at December 31, 2012 and December 31, 2011(a):

Asset Category:	December 31, 2012				December 31, 2011			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
	(In millions)							
Short-term investments (b)	\$ 1	\$ 1	\$ —	\$ 2	\$ 1	\$ 8	\$ —	\$ 9
Equity securities								
U.S. Large Cap (c)	122	2	—	124	116	10	—	126
U.S. Small/Mid Cap (d)	70	—	—	70	46	4	—	50
Non U.S. (e)	151	4	—	155	116	10	—	126
Fixed income securities (f)	25	162	—	187	15	156	—	171
Hedge Funds and Similar Investments (g)	68	15	78	161	53	14	63	130
Private Equity and Other (h)	—	—	57	57	—	—	39	39
<b>Total</b>	<b>\$ 437</b>	<b>\$ 184</b>	<b>\$ 135</b>	<b>\$ 756</b>	<b>\$ 347</b>	<b>\$ 202</b>	<b>\$ 102</b>	<b>\$ 651</b>

- (a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded

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securities held in commingled funds are classified as Level 2 assets.

- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. DTE Electric has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Electric selectively corroborates the fair values of securities by comparison of market-based price sources.

#### Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2012			Year Ended December 31, 2011		
	Hedge Funds and Similar Investments	Private Equity	Total	Hedge Funds and Similar Investments	Private Equity	Total
	(In millions)					
Beginning Balance	\$ 63	\$ 39	\$ 102	\$ 52	\$ 36	\$ 88
Total realized/unrealized gains (losses):						
Realized gains (losses)	4	(7)	(3)	(1)	1	—
Unrealized gains (losses)	—	9	9	2	(14)	(12)
Purchases, sales and settlements:						
Purchases	56	25	81	45	31	76
Sales	(45)	(9)	(54)	(35)	(15)	(50)
Ending Balance	\$ 78	\$ 57	\$ 135	\$ 63	\$ 39	\$ 102
The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 4	\$ 1	\$ 5	\$ 3	\$ (11)	\$ (8)

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2012 and 2011.

#### Healthcare Legislation

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by \$4 million in 2012, \$5 million in 2011 and \$5 million in 2010.

#### NOTE 16 — SUPPLEMENTAL CASH FLOW INFORMATION

A detailed analysis of the changes in assets and liabilities that are reported in the Consolidated Statements of Cash Flows follows:

	2012	2011	2010
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately	(In millions)		
Accounts receivable, net	\$ 24	\$ (62)	\$ —



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NOTES TO FINANCIAL STATEMENTS (Continued)			

Inventories	7	(53)	(71)
Recoverable pension and postretirement costs	106	(436)	(26)
Accrued pension liability — affiliates	137	271	(27)
Accounts payable	(64)	41	47
Income taxes payable/receivable	114	54	(77)
Accrued postretirement liability — affiliates	(221)	157	3
Regulatory assets	125	(18)	(77)
Other assets	108	(80)	(54)
Other liabilities	(78)	(15)	29
	<b>\$ 258</b>	<b>\$ (141)</b>	<b>\$ (253)</b>

Supplementary cash information for the years ended December 31, were as follows:

	2012	2011	2010
	(In millions)		
Cash paid (received) for:			
Interest (excluding interest capitalized)	\$ 280	\$ 294	\$ 315
Income taxes	223	(18)	28

Supplementary non-cash information for the years ended December 31 were as follows:

	2012	2011	2010
	(In millions)		
Change in capital expenditures not paid	\$ (22)	\$ 47	\$ 27

#### NOTE 17 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. The Company has agreements with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state and local income taxes payable to or receivable from DTE Energy based on its federal, state and local tax provisions.

The following is a summary of transactions with affiliated companies:

	2012	2011	2010
	(In millions)		
<b>Revenues</b>			
Energy sales	\$ 2	\$ 1	\$ 1
Other services	11	4	7
Shared capital assets	26	30	29
<b>Costs</b>			
Fuel and power purchases	5	1	4
Other services and interest	1	2	2
Corporate expenses (net)	322	304	294
<b>Other</b>			
Dividends declared	317	305	305
Dividends paid	317	305	305

	December 31	
	2012	2011
	(In millions)	
<b>Assets</b>		
Accounts receivable	\$ 5	\$ 61
Income taxes receivable (included in other current assets)	—	48
Notes receivable	—	26
<b>Liabilities</b>		
Accounts payable	52	67
Short-term borrowing	80	64

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income taxes payable (included in other current liabilities)	13	
Accrued pension liability	1,368	1,231
Accrued postretirement liability	996	1,217

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

Charitable contributions to the DTE Energy Foundation were approximately \$21 million and \$13 million for the years ended December 31, 2011 and 2010, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations and does not serve a direct business or political purpose of DTE Electric.

**NOTE 18 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)**

	First Quarter	Second Quarter Quarter	Third Quarter Quarter	Fourth Quarter Quarter	Year
<b>2012</b>	(In millions)				
Operating Revenues	\$ 1,198	\$ 1,289	\$ 1,542	\$ 1,262	\$ 5,291
Operating Income (a)	213	265	378	172	1,028
Net Income	97	127	195	67	486
<b>2011</b>					
Operating Revenues	1,192	1,240	1,517	1,203	5,152
Operating Income	205	235	335	227	1,002
Net Income	85	104	158	90	437

(a) In the fourth quarter of 2012, the Company recorded an adjustment that decreased operating income by \$9 million (\$5 million after tax) to correct other postretirement benefit expenses reported in prior periods. This adjustment is not considered material to the operating results of any of the relevant periods.

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.				
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.				
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials	49,178,430		28,051,276
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)	49,178,430		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)	240,688,677		70,362,988
10	SUBTOTAL (Total 8 & 9)	240,688,677		
11	Spent Nuclear Fuel (120.4)	807,682,008		38,111,393
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	954,738,574		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	142,810,541		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
		Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)			End of Year (f)	No.
					1
					2
		70,362,992		6,866,714	3
					4
					5
				6,866,714	6
					7
					8
		38,111,398		272,940,267	9
				272,940,267	10
				845,793,401	11
					12
	-28,595,427			983,334,001	13
				142,266,381	14
					15
					16
					17
					18
					19
					20
					21
					22

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FOOTNOTE DATA			

**Schedule Page: 202 Line No.: 5 Column: e**

NOTE: In April of 2012 the cyclical refueling of the reactor was performed. \$70,362,988 of nuclear fuel was moved from Nuclear Materials and into In Reactor (102.3). \$38,111,393 of spent nuclear fuel was moved from In Reactor (120.3) to Spent Nuclear Fuel(120.4).

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	500,812,853	34,032,941
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	500,812,853	34,032,941
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,400,957	
9	(311) Structures and Improvements	876,852,339	10,196,421
10	(312) Boiler Plant Equipment	4,488,849,930	100,667,792
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	787,661,298	17,325,729
13	(315) Accessory Electric Equipment	208,562,985	2,130,884
14	(316) Misc. Power Plant Equipment	21,614,762	659,867
15	(317) Asset Retirement Costs for Steam Production	17,607,146	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	6,415,549,417	130,980,693
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	129,057,287	17,164,143
20	(322) Reactor Plant Equipment	202,896,950	35,421,032
21	(323) Turbogenerator Units	100,999,901	12,573,643
22	(324) Accessory Electric Equipment	20,065,196	7,210,352
23	(325) Misc. Power Plant Equipment	16,871,019	2,962,712
24	(326) Asset Retirement Costs for Nuclear Production	333,201,023	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	803,091,376	75,331,882
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	19,823,786	
29	(332) Reservoirs, Dams, and Waterways	115,740,465	
30	(333) Water Wheels, Turbines, and Generators	48,112,222	
31	(334) Accessory Electric Equipment	7,943,563	
32	(335) Misc. Power PLant Equipment	2,008,265	
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	198,681,522	
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	1,113,386	
39	(342) Fuel Holders, Products, and Accessories	3,666,341	85,057
40	(343) Prime Movers	10,505,632	1,024,121
41	(344) Generators	256,533,176	1,753,494
42	(345) Accessory Electric Equipment	9,706,419	22,745
43	(346) Misc. Power Plant Equipment	113,924,924	328,133,919
44	(347) Asset Retirement Costs for Other Production	6,072,420	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	401,522,298	331,019,336
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	7,818,844,613	537,331,911



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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
20,374,728		939,964	515,411,030	4
20,374,728		939,964	515,411,030	5
				6
				7
			14,400,957	8
9,534,423			877,514,337	9
48,575,155	14,995,733	3,374,154	4,559,312,454	10
				11
7,357,278			797,629,749	12
7,006,675			203,687,194	13
52,366			22,222,263	14
685,821	14,425,561		31,346,886	15
73,211,718	29,421,294	3,374,154	6,506,113,840	16
				17
				18
62,495	-28,249,820	-1,853,650	116,055,465	19
1,362,387	-30,764,245	-124,881	206,066,469	20
1,259,366		34,119	112,348,297	21
12,948		7,025,983	34,288,583	22
		-1,039,615	18,794,116	23
	-311,460		332,889,563	24
2,697,196	-59,325,525	4,041,956	820,442,493	25
				26
			3,190,436	27
			19,823,786	28
			115,740,465	29
			48,112,222	30
			7,943,563	31
			2,008,265	32
			1,862,785	33
				34
			198,681,522	35
				36
				37
			1,113,386	38
1,297		-12,533	3,737,568	39
73,718			11,456,035	40
243,033		12,533	258,056,170	41
11,644			9,717,520	42
		-5,843,194	436,215,649	43
	14,363,638		20,436,058	44
329,692	14,363,638	-5,843,194	740,732,386	45
76,238,606	-15,540,593	1,572,916	8,265,970,241	46

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<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)</b>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements	3,653,448		
50	(353) Station Equipment	89,977,999		-3,292,668
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	93,631,447		-3,292,668
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	34,452,577		
61	(361) Structures and Improvements	140,365,216		4,157,574
62	(362) Station Equipment	1,003,959,318		86,492,786
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	1,028,532,483		58,407,044
65	(365) Overhead Conductors and Devices	1,598,400,261		67,346,536
66	(366) Underground Conduit	309,932,651		-2,313,315
67	(367) Underground Conductors and Devices	856,700,573		40,832,687
68	(368) Line Transformers	466,137,003		26,592,134
69	(369) Services	327,354,410		13,841,301
70	(370) Meters	255,645,574		33,056,719
71	(371) Installations on Customer Premises	52,185,207		1,115,935
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	191,882,821		7,313,630
74	(374) Asset Retirement Costs for Distribution Plant	591,003		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,266,139,097		336,843,031
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	10,762,948		
87	(390) Structures and Improvements	297,537,878		7,918,426
88	(391) Office Furniture and Equipment	138,679,899		15,595,904
89	(392) Transportation Equipment	107,416,663		11,377,077
90	(393) Stores Equipment	4,012,088		317,863
91	(394) Tools, Shop and Garage Equipment	65,346,927		2,770,309
92	(395) Laboratory Equipment	14,293,471		1,231,175
93	(396) Power Operated Equipment	12,832,231		1,095,340
94	(397) Communication Equipment	110,405,386		1,122,294
95	(398) Miscellaneous Equipment	3,566,892		1,344,271
96	SUBTOTAL (Enter Total of lines 86 thru 95)	764,854,383		42,772,659
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	3,356,290		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	768,210,673		42,772,659
100	TOTAL (Accounts 101 and 106)	15,447,638,683		947,687,874
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	15,447,638,683		947,687,874

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
			3,653,448	49
232,248		-4,860,612	81,592,471	50
				51
				52
				53
				54
				55
				56
				57
232,248		-4,860,612	85,245,919	58
				59
			34,452,577	60
99,438			144,423,352	61
6,975,645		6,271,730	1,089,748,189	62
				63
7,381,447		19,537	1,079,577,617	64
14,390,639		-32,360	1,651,323,798	65
47			307,619,289	66
4,055,595			893,477,665	67
5,899,441			486,829,696	68
545,979			340,649,732	69
30,469,335			258,232,958	70
504,006			52,797,136	71
				72
2,186,140			197,010,311	73
			591,003	74
72,507,712		6,258,907	6,536,733,323	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
-142,147		479,810	11,384,905	86
10,156,807			295,299,497	87
15,282,948		222,059	139,214,914	88
6,289,917		18,575	112,522,398	89
			4,329,951	90
1,222,236			66,895,000	91
			15,524,646	92
595,505		-3,372,875	9,959,191	93
1,329,680			110,198,000	94
411,888		-343,367	4,155,908	95
35,146,834		-2,995,798	769,484,410	96
				97
	588,542		3,944,832	98
35,146,834	588,542	-2,995,798	773,429,242	99
204,500,128	-14,952,051	915,377	16,176,789,755	100
				101
				102
				103
204,500,128	-14,952,051	915,377	16,176,789,755	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 10 Column: g**

< p207-88g >  
DTE Electric Company

		An Original		Dec. 31, 2012	
		ELECTRIC PLANT IN SERVICE (Continued)			
		NET PROPERTY UNDER CAPITAL LEASES			
		(a)	(b)	(c)	(d)
Line		Beginning of			End of
No.	Description	Account	Year	Additions	Year
1	Misc Intangible Plant	303A	3,980,000	(1,724,320)	2,255,680
2					
3	Coal Handling Equipment	312	6,940,813	(6,940,813)	0
4					
5	Buildings	390 B	0	0	0
6					
7	Computer Equipment	391 B	1,788,793	(247,607)	1,541,186
8					
9	Office Furniture & Equipment	391	0	0	0
10					
11	Transportation Equipment	392	0	0	0
12					
13	Miscellaneous Equipment	398	0	0	0
14					
15	TOTAL		12,709,607	(8,912,741)	3,796,866

Footnote applicable to page 207:  
(a) Not shown in this Schedule:  
- Net Property Under Capital Leases 3,796,866

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4	Belleville - Land Held for Future Substation	04/30/2010	12/31/2016	223,746
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
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31				
32				
33				
34				
35				
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41				
42				
43				
44				
45				
46				
47	Total			223,746

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original ( ) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company			December 31, 2012

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION**

**NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.  
2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.  
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).  
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	<b>Intangible Plant</b>			
2	AMI System Operations	1,116,426		
3	CSB-AR Credits for Unclaimed Property	4,472,400		
4	Cust.Service Minor Enhancements	1,685,981		
5	E.O.-C & I Non Prescriptive - R.F.P. UBL	1,808,147		
6	IT AMI/TOU Infrastructure	1,104,592		
7	ITS CIT Core 1 {R.T.B.} Enhancemts	13,088,209		
8	ITS CRU Crew Routing Utilization	1,343,230		
9	LEFM MUR Appendix K Applicatio	18,288,641		4,711,360
10	Lodestar-Load Research Upgrades	1,601,180		
11	Maximo 7.5 Tech.Des.& Env.Config.	1,421,920		
12	MEP C.C.G.T. Pwr.Plt.	522,307		983,000,000
13	MEP Fermi 2 DesignBasisOptimiz	8,432,683		20,387,825
14	MEP Fermi 2 EQ BasisUpgrade En	3,197,288		5,534,663
15	Network Engineering Installati	3,174,698		
16	SAP Business Support	3,635,104		
17	Minor Projects	17,346,440		1,865,490
18				
19	<b>Production plant</b>			
20	03326 MNPP Coal Mill 4-2 Gearb	1,767,524		
21	03573 SCPP U3 HP Gen Stator Re	2,955,769		
22	04053 BRPP U1 SH Inlet Pendant	2,657,393		1,833,427
23	04959 SCPP Reverse Osmosis Sys	1,958,108		5,025,864
24	05687 MNPP U3 Precip Crock Hea	1,680,156		232,443
25	06202 BRPP U2 Exciter Capital	1,020,740		1,262,108
26	07060 MNPP U3 2013 Waterwall R	1,011,851		5,229,217
27	07156 MNPP U4 Precip Crock Hea	3,601,555		253,333
28	07282 BRPP U1 SH Pendants - I	3,416,879		7,329,668
29	07464 MNPP U2 Waterwall-Inst	4,111,871		622,362
30	08196 MNPP NERC CIP Compl Infr	1,685,624		
31	08236 MNPP U3 SCR Catalyst Lay	1,966,684		884,318
32	08329 BRPP U2 Secondary AH Bas	2,951,227		19,467
33	08587 MNPP U2 6N Feedwater Hea	2,477,294		130,648
34	08588 MNPP U2 6S Feedwater Hea	2,543,090		163,459
35	08772 SCPP 657G Coal Scraper	1,373,120		569,266
36	08773 SCPP D10T Bulldozer	1,190,216		493,677
37	12199 - Security System Upgrade	14,187,795		5,813,000
38	12496 - Black Start Alt AC Source	14,151,699		550,000
39	12572 - Independent Spent Fuel Storage I	19,933,411		830,000
40	13220 - Moisture Separator Reheater	24,813,393		
41	316B Biological Studies	2,914,219		94,985,781
42	D1/D2 Core Spray Line Modifica	1,306,716		4,953,300
43	Environmental Tech Assesments	5,141,913		800,000
44	Gratiot W.F. - Unitization	1,521,171		
45	High Press.TurbineStop&Interce	1,197,594		106,000
46	Installation - Excluding DECo	8,872,480		49,257,894
47	MEP BRPP FGD-Simulator	2,808,216		
48	MEP BRPP U1 & 2 Aci/Dsi/Ash	2,466,332		62,183,668
49	MEP EF2 License Renewal	6,925,311		33,857,864
50	MEP Fermi 2 HVAC	8,132,287		21,760,874
51	MEP Fermi 2 Intake Groin - Pro	1,496,947		22,292,929
52	MEP Fermi 2 Reg. Guide	5,950,833		9,535,252

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original ( ) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2012
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION**

**NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106)**

<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>	<p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>
---	--

Line No.	Description of Project  (a)	Construction Work in Progress-Electric (Account 107)  (b)	Completed Construction Not Classified-Electric (Account 106)  (c)	Estimated Additional Cost of Project  (d)
109	ITS CIT Core 1 {R.T.B.} Enhancemts	4,047,192		
110	ITS Repl.E.O.L./Obsol.EQUIPT.	1,155,080		
111	MEP G.O.9thFloor Renovation-Ma	1,602,453		42,000
112	MEP G.O.AuditoriumRenovation-Co	1,984,426		170,000
113	Redford SC - Workplace Transfo	1,356,377		1,098,000
114	SAN Production Support Growth	1,443,367		
115	WCB 15 WorkplaceTransformation	2,182,520		1,717,480
116				
117				
118	TOTAL TRANSMISSION-DISTRIBUTION- GENERAL PLANT minor projects	47,634,004		185,944,307
119	TOTAL TRANSMISSION-DISTRIBUTION- GENERAL PLANT	194,319,041		
120				
121	Projects with blank future spend are routine capital projects.			
122				
123				
124				
125	<b>TOTAL</b>	<b>1,139,877,777</b>	<b>-</b>	<b>3,641,089,738</b>

Name of Respondent	This Report is:	Date of Report	Year of Report
DTE Electric Company	(1) An Original	(Mo, Da, Yr)	Dec. 31, 2012
<b>CONSTRUCTION OVERHEADS - ELECTRIC</b>			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overhead (a)	Total amount charged for the year (b)	
1	Administrative & General Expense	30,625,519	
2	Allowance for Funds Used During Construction	19,064,891	
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	93,608,281	
4	Engineering, Drafting and Design	45,825,891	
5	Payroll, Property and Use Taxes	10,991,437	
6	Supervision, Tools and Other Construction	59,685,539	
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
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45			
46	Total	\$259,801,558	

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2012 was 6.587% per annum.

Standard to Actual Cost Variance is the mechanism used to reconcile standard to actual overhead rate.

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,392,328,379	6,392,328,379		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	468,362,160	468,362,160		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,194,349	5,194,349		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(405) Amortization of Other Electric P	61,505,753	61,505,753		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	535,062,262	535,062,262		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	204,468,617	204,468,617		
13	Cost of Removal	125,788,641	125,788,641		
14	Salvage (Credit)	4,339,526	4,339,526		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	325,917,732	325,917,732		
16	Other Debit or Cr. Items (Describe, details in footnote):	10,754,395	10,754,395		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,612,227,304	6,612,227,304		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	2,969,415,786	2,969,415,786		
21	Nuclear Production	210,203,544	210,203,544		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	167,090,109	167,090,109		
24	Other Production	154,547,092	154,547,092		
25	Transmission	27,065,073	27,065,073		
26	Distribution	2,625,539,860	2,625,539,860		
27	Regional Transmission and Market Operation				
28	General	458,365,840	458,365,840		
29	TOTAL (Enter Total of lines 20 thru 28)	6,612,227,304	6,612,227,304		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 4 Column: c**

Footnote to FERC Page 219: Column c: Line 4

Amount represents the offset to Non Fermi ARO Accretion Expense recorded in account 411.1 as well as depreciation of Fermi related asset retirement costs which are offset in account 407.4

**Schedule Page: 219 Line No.: 16 Column: c**

Footnote to FERC Page 219: Column c: Line 16

Prov - Depr & Amort Nuclear Decomm	(5,921,158)	Portion of FERC account 403 not in reserve
River Rouge Asset Reinstatement	14,995,733	
ARO & ARC Adjustments	<u>1,679,820</u>	

Line 16, Col c – Total	10,754,395
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**Schedule Page: 219 Line No.: 23 Column: c**

Footnote to FERC Page 219: Column c: Line 23

There was an adjustment of \$29,678,777 to the Hydraulic Production Plant Accumulated Depreciation reserve balance in 2012 per Case U-16055. This was transferred from Steam Production.



DTE Electric Company		An Original		December 31, 2012
NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45)</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, located in the City of			
10	Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	General Office area, land located in the City			
14	of Detroit. (a) Transferred to Plant-In-Service			
15	(389A-EL) in 2012.	457,092	(457,092) (a)	0
16				
17	Malta Substation Site property, located in the			
18	City of Sterling Heights, transferred from			
19	Account 360 A in 1987 (10.0 acres).	343,500		343,500
20				
21	Delray power plant Site property, located in			
22	the City of Detroit, transferred from Account			
23	310 A in 1987 (32.475 acres). Fence cost			
24	transferred from Account 311 A in 1988.			
25	Sold 17.3 acres in 1998. Sold 0.143 acres			
26	in 2003.	327,548		327,548
27				
28	Trenton Channel Power Plant Site property,			
29	land in the City of Trenton, transferred from			
30	Account 310 F in 1988 (28 acres).	126,811		126,811
31				
32	Yukon Station site property, located in			
33	Armada Township, transferred from Account			
34	350 F in 1989 (103.869 acres). Adjustment			
35	made in 1994 to reflect actual cost transferred			
36	from Account 350 F for land reclassified in 1989	249,911		249,911
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45)

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Marysville Power Plant property, land located			
2	in the City of Marysville, transferred from			
3	Account 310 A in 2011 (25.646 acres).	258,114	0	258,114
4				
5	Conners Creek Power Plant property, land			
6	located in the City of Detroit, transferred			
7	from Account 310 A in 2011 (68.826 acres).	795,999	0	795,999
8				
9	Northfield Service Center Site, land located			
10	in Northfield Township, transferred from			
11	Account 389 F in 2011 (26 acres).	322,499	0	322,499
12				
13	Belle River Fly Ash Site, land located			
14	in China Township, transferred from			
15	Account 310 F in 2011.	1,223,102	0	1,223,102
16				
17	Greenwood Site, land located in the			
18	Greenwood Township, transferred from			
19	Account 310 F in 2011.	888,449	0	888,449
20				
21	Ventura Station Site, land located in the			
22	Village of Milford, transferred from			
23	Account 360 F in 2011.	103,764	0	103,764
24				
25	Sylvan Station Site, land located in the			
26	City of Orchard Lake, transferred from			
27	Account 360 F in 2011.	124,562	0	124,562
28				
29				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item-Previously Devoted to Public Service	387,413	(20,308)	367,105
45	Minor Items-Other Nonutility Property	330,247	(2,411)	327,836
46	TOTAL	6,518,998	(479,811)	6,039,187

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
  - (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
  - (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment  (a)	Book Cost at Beginning of Year  <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i>  (b)	Purchases or Additions During Year  (c)
1	<u>Account 123</u>		
2	None		
3			
4	<u>Account 124</u>		
5			
6	Energy Insurance LTD.	22,704,842	
7	Mutual Business Program No.5		
8			
9			
10	Detroit Investment Fund	2,889,883	131,101
11			
12			
13	Connors Creek Notes Receivable	4,296,467	
14			
15	Total Account 124	29,891,192	131,101
16			
17			
18	<u>Account 136</u>		
20	Temporary Cash Investments		
21	Overnight Investment Sweeps	-	
22			
23			
24			
25			
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

- 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
- 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment(or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year  <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i>	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
					3
					4
3,754,436	18,950,406	18,950,406			5
					6
					7
					8
					9
	3,020,984	3,020,984			10
					11
					12
1,398,577	2,897,890	2,897,890			13
					14
5,153,013	24,869,280	24,869,280			15
					16
					17
					18
					20
-	-	-			21
					22
					23
					24
					25
					26
					27
					28
					29
					30

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			72,994
4	Subtotal			269,494
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-816
10				
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			899
16	Subtotal			1,899
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			8,750,784
22	Subtotal			8,750,784
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$		TOTAL	9,022,177



Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	12/31/2012	End of 2012/Q4

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-6,474	9,682	76,202		3
-6,474	9,682	272,702		4
				5
				6
				7
		816		8
		-816		9
				10
				11
				12
				13
		1,000		14
		899		15
		1,899		16
				17
				18
				19
				20
		8,750,784		21
		8,750,784		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-6,474	9,682	9,025,385		42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 4 Column: f**

Other Adjustments for 2012

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	\$ 1,799,418	\$ 1,739,702
2	Customer Accounts Receivable (Account 142)	494,522,921	428,001,838
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	135,656,146 (1)	63,911,526 (1)
4	Total	631,978,485	493,653,066
5	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Accounts 144)	79,543,839	35,137,739
6	Total, Less Accumulated Provision for Uncollectible Accounts	552,434,646	458,515,327
7			
8			
9			
10	(1) Includes amounts receivable from Employees	\$ 13,146	\$ 1,424,455
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS – CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers See Note (2) (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	\$ 78,748,305	\$ -	\$ -	\$ 795,534	79,543,839
2	Prov. for uncollectibles for year	38,799,730	-	-	1,056,640	39,856,370
3	Accounts written off	(90,378,680)	-	-	(1,156,103)	(91,534,783)
4	Coll. of accounts written off	7,218,184	-	-	54,149	7,272,333
5	Adjustments (20)	-	-	-	-	(20)
6	Balance end of year	\$ 34,387,519	\$ -	\$ -	\$ 750,220	\$ 35,137,739
7						
8	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
9	is primarily related to low income match write offs:					
10	Provision for uncollectibles	38,799,730				
11	Directly charged to expense	3,485,691				
12	Uncollectibles Expense (acct 904)	42,285,421				

Name of Respondent	This Report Is:	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	Dec. 31, 2012

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)**

- |  |  |
|--|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|--|--|

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 145 (103550)					
2	DTE Energy Company	25,594,848	2,356,538,751	2,390,200,559	(8,066,960)	370,158
3	Midwest Energy Resources Company	7,415,777	174,061,435	170,072,943	11,404,269	41,113
4	Total Notes Receivable	33,010,625	2,530,600,186	2,560,273,502	3,337,309	411,271
5	Account 146					
6	DTE Energy Company	813,114	11,908,161	12,667,807	53,468	
7	DTE Energy Resources Inc	411	215,176	19,184	196,403	
8	DTE Biomass Energy Inc	38,369	481,934	478,420	41,883	
9	Denton Power LLC	-	5,520	5,520	-	
10	Montgomery Gas Producers	-	6	6	-	
11	DTE Energy Trading Inc	157,002	1,640,371	1,660,895	136,478	
12	River Rouge Unit No. 1 LLC	65,473	135,558	195,077	5,954	
13	DTE Energy Services Inc	376,458	4,869,835	4,876,325	369,968	
14	DTE PCI Enterprises Co	71,040	3,868,509	3,681,399	258,150	
15	EES Coke Battery LLC	3,098	768,954	595,582	176,470	
16	DTE Stoneman LLC	-	11,605	4,511	7,094	
17	DTE Northwind LLC	-	13,236	13,236	-	
18	DTE Moraine LLC	-	148	148	-	
19	DTE East China LLC	62,074	663,660	690,935	34,799	
20	DTE Towanda LLC	-	5,242	5,242	-	
21	DTE ES Operations	-	31,118	3,863	27,255	
22	Metro Energy LLC	15,201	288,315	287,215	16,301	
23	DTE Heritage LLC	-	802	802	-	
24	DTE Coal Services Inc	703,677	2,711,563	2,657,091	758,149	
25	Syndeco Realty Corporation	-	716,325	701,149	15,176	
26	Syndeco Plaza LLC	-	47,952	-	47,952	
27	Midwest Energy Resources Co	824,137	9,046,826	9,571,542	299,421	
28	Detroit Edison SEC Funding	375,000	1,125,000	1,125,000	375,000	
29	Belle River Fuels Co LLC	5,683,772	285,200,610	275,978,406	14,905,976	
30	DTE Energy Technologies	641	5,462	6,103	-	
31	St. Clair Fuels Co LLC	949,366	10,201,594	10,340,946	810,014	
32	DTE Energy Ventures	3,821	318	353	3,786	
33	DTE Gas Co	3,460,066	82,174,043	63,395,535	22,238,574	
34	DTE Michigan Gathering Holding Co	-	2,880	2,880	-	
35	DTE Michigan Gathering Co	-	2,788	2,788	-	
36	DTE Michigan Lateral Co	-	42	42	-	
37	Citizens Gas Fuel Co	10,390	118,632	119,171	9,851	
38	MCN Energy Enterprises	-	2	-	-	
39	DTE Pipeline Co	45,355	640,074	632,102	53,327	
40	DTE Gas Storage Co	63,264	661,772	669,957	55,079	
41	DTE Gas Services Co	64,542	446,300	480,611	30,231	
42	DTE Gas Resources	65,390	702,248	709,124	58,514	
43	DTE Stockton LLC	-	32,594	29,964	2,630	
44	Monroe Fuels Company LLC	44,387,873	495,981,628	505,719,239	34,650,262	
45	Davidson Gas Producers LLC	-	6,836	6,836	-	
46	Blue Water Renewables Inc	372,177	1,513,956	1,880,162	5,971	
47	Wash 10 Gas Holdings Inc	-	110	-	110	
48	DTE Eberg Center Oper	-	3,891	3,891	-	
49	DTE Coke Operations	-	16,990	16,990	-	
50	DTE Energy Supply Inc	-	1,776	1,776	-	
51	Eagle Hill Renewable	-	8,746	8,746	-	
52	DTE Pontiac North	-	4,884	4,884	-	
53	DTE Energy Center LLC	-	324	324	-	
54	DTE Lordstown LLC	-	14	14	-	
55	Jasper Fuels LLC	-	17,994	17,994	-	
56	DTE Calvert City LLC	684	132	816	-	
57	Chouteau Fuels Company LLC	-	23,863	23,863	-	
58	Canton Fuels Company LLC	-	7,271	7,271	-	
59	DTE Energy Corp Support LLC	9,805,799	133,914,046	132,384,825	11,335,020	
60	Bluestone Pipe of PA	-	6,074	6,074	-	
61	Susquehanna Gathering Co	-	366	366	-	
62	Total Accounts Receivable	68,418,192	1,050,254,076	1,031,693,002	86,979,266	-
63						
64	TOTAL	101,428,817	3,580,854,262	3,591,966,504	90,316,575	411,271

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	192,129,096	175,676,703		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	47,191,161	44,374,727	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	78,397,242	82,684,464	Electric	
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)	30,529,172	37,848,111	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	156,117,575	164,907,302		
13	Merchandise (Account 155)	378,791	-2,925		
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	22,616,207	23,764,012		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	371,241,669	364,345,092		

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons 2000 lb. Barrels (42 gals.); or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of the year.

Line no.	item (a)	Total Cost (b)	KIND OF FUEL AND OIL					
			Coal		No. 2 Oil		No. 6 Oil	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	192,129,096	3,810,368	178,039,048	52,224	6,429,427	139,696	6,945,928
2	Received during year	967,479,708	17,132,869	906,669,524	125,921	16,114,618	6,376	134,498
3	TOTAL	1,159,608,804	20,943,237	1,084,708,572	178,145	22,544,045	146,072	7,080,426
4	Used during year (specify departments)							
5	Electric Department	979,275,905	17,655,175	918,841,239	124,204	15,756,620	8,188	180,604
6	Steam Heating Department	-						
7	Non-Generation	451,371			275	34,866		
8								
9								
10								
11	Sold or Transferred	4,204,825	-	-	87	9,773	81,908	4,195,052
12	TOTAL DISPOSED OF	983,932,101	17,655,175	918,841,239	124,566	15,801,259	90,096	4,375,656
13	BALANCE END OF YEAR	175,676,703	3,288,062	165,867,333	53,579	6,742,786	55,976	2,704,770

Line no.	item (i)	KIND OF FUEL AND OIL					
		Natural Gas					
		Quantity (j)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)
14	On hand beginning of year	174,072	714,693				
15	Received during year	13,430,266	44,561,068				
16	TOTAL	13,604,338	45,275,761				
17	Used during year (specify departments)						
18	Electric Department	13,423,504	44,497,442				
19	Steam Heating Department						
20	Non-Generation	118,164	416,505				
21							
22							
23							
24	Sold or Transferred	-	-				
25	TOTAL DISPOSED OF	13,541,668	44,913,947				
26	BALANCE END OF YEAR	62,670	361,814				



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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	211,614.00	743,685	259,448.00	3,265,360
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	202,553.00			
6					
7					
8	Purchases/Transfers:	15,347.00	4,681,842		
9					
10					
11					
12					
13					
14					
15	Total	15,347.00	4,681,842		
16					
17	Relinquished During Year:				
18	Charges to Account 509	259,448.00	3,265,360		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	170,066.00	2,160,167	259,448.00	3,265,360
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						471,062.00	4,009,045	1
								2
								3
								4
						202,553.00		5
								6
								7
						15,347.00	4,681,842	8
								9
								10
								11
								12
								13
								14
						15,347.00	4,681,842	15
								16
								17
						259,448.00	3,265,360	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						429,514.00	5,425,527	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,459.00	535,835		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	46,094.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Ohio Power	1,300.00	43,400		
10	Dominion Energy	1,100.00	13,750		
11	Constellation Energy	1,700.00	24,400		
12	Virginia Electric Power	189.00	7,560		
13	Gregory Power Partners	200.00	13,000		
14	Other	537.00	25,904		
15	Total	5,026.00	128,014		
16					
17	Relinquished During Year:				
18	Charges to Account 509	52,548.00	653,513		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	31.00	10,336		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						1,459.00	535,835	1
								2
								3
						46,094.00		4
								5
								6
								7
								8
						1,300.00	43,400	9
						1,100.00	13,750	10
						1,700.00	24,400	11
						189.00	7,560	12
						200.00	13,000	13
						537.00	25,904	14
						5,026.00	128,014	15
								16
								17
						52,548.00	653,513	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						31.00	10,336	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2012	Year of Report 2012
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**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)**

1. Give description and amount of other current and accrued assets as of the end of the year.  
2. Minor Items may be grouped by classes, showing number of items in each class

Line No.	Item (a)	Balance End of Year (b)
1	Accounts Receivable Power Supply Cost Recovery	86,517,273
2	Green Currents Renewable Energy Credits	264,559
3	Current Portion - Regulatory Assets: Pension Equalization Mechanism	6,970,755
4	Current Portion - Regulatory Assets: 2009 Storm Tracking Mechanism	723,487
5	Current Portion - Regulatory Assets: 2009 Line Clearance Tracking Mechanism	14,584
6	Current Portion - Regulatory Assets: 2010 Choice Incentive Mechanism	4,183,502
7	Current Portion - Regulatory Assets: 2011 Choice Incentive Mechanism	62,921,730
8	Current Portion - Regulatory Assets: LIEEF	559,301
9	Current Portion - Regulatory Assets: Uncollectibles Expense Tracking Mechanism	595,555
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		162,750,746



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr) 12/31/2012	2012/Q4

- Report the particulars (details called for concerning the costs incurred and the reimbursement received for performing
- 1 transmission service and generator interconnection studies.
  - 2 List each study separately
  - 3 In column (A) provide the name of the study
  - 4 In column (B) report the cost incurred to perform the study at the end of the period
  - 5 In column (C) report the account charged with the cost of the study
  - 6 In column (D) report the amount received for reimbursement of the study cost at the end of the period
  - 7 In column (E) report the account credited with the reimbursement received for the performing the study

Line No.	Description (A)	Cost Incurred During Period (B)	Account Charged (C)	Reimbursements Received During the Period (D)	Account Credited With Reimbursement (E)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Small Residential - Wind Study	2,824	416	(150)	
23	Small Residential - Solar Study	257,358	416	(13,410)	
24	Small Residential - Wind & Solar	2,057	416	(300)	
25	Small Residential - Natural Gas	9,626	416	(75)	
26					
27					
28					
29					
30					
	<b>Grand Total</b>	271,864		(13,935)	

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012
<b>PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)</b>				
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under		contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.		
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)		
1	FERMI 3	70,690,867		
2	Renewable Energy Programs	7,343,861		
3	Other	1,993,512		
4	Renewable Easement Cost (Pre 10-2008)	3,088,064		
5				
6				
7				
8				
9				
10				
11				
12				
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16				
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27				
28				
29				
TOTAL		83,116,304		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)**

Debits (a)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
			76,667,677	1
5,976,810		(7,122,540)	4,123,731	2
3,902,410	107, 183		998,395	3
238,824	107	(1,233,941)	3,088,064	4
-				5
				6
				7
				8
				9
				10
				11
				12
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				27
				28
				29
<b>10,118,044</b>		<b>(8,356,481)</b>	<b>84,877,867</b>	<b>TOTAL</b>

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Minimum Pension Liability	2,237,584,000	59,042,000	223 & 253	165,278,000	2,131,348,000
2	Enterprise Business Systems (U-14201) (1)	18,279,094		407.1	2,611,299	15,667,795
3	Asset Retirement Obligation (U-14292)	420,281,094	121,362,144	Various	117,876,777	423,766,461
4	AFUDC FERC Audit Adjustment (2)	1,487,706		407.1	148,200	1,339,506
5	Securitization Tax (U-12748)	315,966,973		407.1	89,749,206	226,217,767
6	Recoverable Income Taxes (U-10083)	80,523,497		410.1 & 282	4,802,761	75,720,736
7	Choice Incentive Mechanism (U-14838)	60,065,195	3,279,398	Various	63,344,593	
8						
9						
10						
11						
12	(1) Enterprise Business Systems amortized over 10					
13	years beginning January of 2009.					
14						
15	(2) FERC audit adjustment of AFUDC for 1989-1996					
16	amortized over 26 years from 1996-2021.					
17						
18						
19	Note: Above docket numbers refer to original					
20	authorization of regulatory asset.					
21						
22						
23						
24						
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41						
42						
43						
44	<b>TOTAL :</b>	3,134,187,559	183,683,542		443,810,836	2,874,060,261

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Mich Corp Inc Tax (U-16864)	268,934,278	14,609,399	283, 410	31,342,441	252,201,236
2	Def Cost to Achieve (U-14907)	100,260,442		407.3	18,004,257	82,256,185
3	Restoration Tracker (U-15244)	46,439,936	1,673,843	174.0	153,518	47,960,261
4	AFUDC Deferred Tax (U-16472)	2,364,969	7,738,571	283	36,210	10,067,330
5	Medicare Sub Def Tax (U-16864)	28,650,475		373, 279		28,650,475
6	Def City of Detroit Income Tax		12,722,878	940, 941	553,124	12,169,754
7	LT Prepaid Cost - MGM	10,982,314		931	323,009	10,659,305
8	LT Prepaid Lease-Unibar Credits	346,000		931		346,000
9	LT Prepaid Lease-Itron Software	132,956		586	132,956	
10	ST Financing Costs	2,527,103		431	574,449	1,952,654
11	LT Notes Receivable	-1,251	1,307	Var Exp		56
12	Financing Exp Debt Securities	10,487	1,802,384	181	1,780,312	32,559
13	Plugin Electric Veh Costs	574,216	2,318,213	Var Exp	114,718	2,777,711
14	EP Contract ITC ERIS Upgrade	2,180,000		914	2,180,000	
15						
16						
17						
18						
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36						
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39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	<b>TOTAL</b>	<b>463,401,925</b>				<b>449,073,526</b>

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		553,397,897	546,725,727
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	553,397,897	546,725,727
9	Gas		
10		4,499,151	3,704,505
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	4,499,151	3,704,505
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	565,376,170	557,909,354

Notes



Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 2 Column: b**

Account Number	Description	Beginning	Ending
190021	DFIT Current	-21,073,494	-19,108,489
190027	Contributions	175,000	175,000
190003	Defer. Com	-444,213	-1,048,402
190004	Writeoff of Ins	636,976	636,976
190011	Demand & Engy Mgt.	-438,750	-438,750
190020	Uncollectables	31,160,569	28,351,190
190006	Vacation Pay	21,375,747	21,700,431
190002	Contributions I A C	213,059,868	213,059,868
190013	Workers Comp	2,480,630	2,958,541
190008	Emp Health Care	2,362,475	570,125
190010	Environmental Clean	3,082,285	3,451,332
190017	Fermi 2 Refueling	8,183,001	8,183,001
190026	Fermi 2 Performance	77,249	77,249
190012	Reorg & Mng Benefit	18,167,907	17,383,704
190001	SFAS 106 & 112	154,014,937	164,027,875
190015	Fermi 2 NONQ Decom	43,921,425	49,975,249
190023	Legal Liab Accrual	6,804,162	6,547,050
190028	Ludington Fish	992,666	1,831,977
190024	Inventory Write Off	693,546	693,546
190032	Unrealized Gain/Loss	-444,494	-444,494
190314	Bond Iss/Ret Cost	6,698,100	6,698,100
190018	Research & Dev	1,822,819	1,822,819
190033	Prepaid Expenses	831,207	831,207
190034	DFIT-Interco	-1,212,411	-1,212,411
190040	Renewable Engy Program	408,117	474,432
190100	Long Term Disability	-3,677,342	-3,995,215
190101	DOE Decontamination Fund	-352,563	-352,563
190150	DFIT - Stock Based Comp	7,778,360	6,870,810
190420	ESOP	-3,402,428	-3,402,428
190423	OCI/Reserves	12,881,103	13,974,468
190421	Deductible State Taxes	49,790,066	49,496,066
190422	Stock Options	1,743,325	2,898,948
190410	Pension Equalization	-2,439,939	-2,439,939
190426	Miscellaneous	106,960	-6,718,250
190427	AFUDC Equity	-2,364,969	-10,067,356
190050	Section 263A	-	-10,970,477
190051	Interest Expense	-	-362,058
190052	Miscellaneous	-	-907,550
190500	FERMI 2 OUTAGE ACCRUAL	-	-3,813,215
190501	TAXES	-	-2,563,409
190502	Reserve for Inj & Damages	-	-1,564,196
190503	RPS Over/Under Recovery	-	13,279,788
190504	Restricted Stock	-	165,177
		<u>553,397,897</u>	<u>546,725,727</u>

**Schedule Page: 234 Line No.: 10 Column: b**

Account Number	Description	Beginning	Ending
190090	Steam Heat Reserve	4,499,151	3,704,505

**Schedule Page: 234 Line No.: 17 Column: b**

Account Number	Description	Beginning	Ending
190005	Disallowed Plant	3,136,671	3,136,671
190016	Fermi 1 Decom	4,342,451	4,342,451
		<u>7,479,122</u>	<u>7,479,122</u>

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds:			
3	1993 Series E, due 03-15-2023	03/15/03		
4	(Refunding 2002 A, due 2012 - 110004)		41,875,000	(2,013,573)
5	1993 Series J, due 06-1-18,	06/01/03		
6	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
7	1993 Series K, due 08-15-33,			
8	1993 Series H, due 07-15-28			
9	1994 C, due 08-15-34			
10	1994 Series C, due 08-15-34	02/01/05		
11	(Refunding 2004 D, issued 7-15-2004, due 2014 - 110006)		100,000,000	(6,429,616)
12	2002 Series A, due 10/15/2012	07/23/12		
13	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)
14	2002 Series A, due 10/15/2012	07/23/12		
15	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
16	2009 Series CT, due 08-01-2024			
17	2002 Series C, due 12-15-2032			
18	2002 Series D, due 12-15-2032			
19	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		120,275,000	(2,938,668)
20	2009 Series CT, due 08-01-2024			
21	2002 Series C, due 12-15-2032			
22	2002 Series D, due 12-15-2032			
23	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		120,275,000	(2,938,668)
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.  
5. Explain any debits and credits other than amortization debited to Account 428.1,  
Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of  
Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
159,202	(45,967)	113,235	-	4
				5
4,426,537		212,928	4,213,609	6
				7
				8
				9
				10
1,653,634	-	640,117	1,013,517	11
				12
-	1,287,112	57,093	1,230,019	13
				14
-	1,287,112	18,896	1,268,216	15
				16
				17
				18
-	2,938,668	13,748	2,924,920	19
				20
				21
				22
-	2,938,669	4,427	2,934,242	23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Bonds and Other Loan Agreements:			
3	KKP-14, due 09-01-2024	09/01/03		
4	( Refunding 2003 A, due 2030 - 110024)		49,000,000	(1,883,298)
5	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024	06/01/04		
6	( Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025)		36,000,000	(1,038,349)
7	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023	05/03/04		
8	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023	05/03/04		
9	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024	05/03/04		
10	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024	06/15/04		
11	( Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026)		31,980,000	(1,564,540)
12	KKP-13 due 09-01-22	03/01/03		
13	(Partial refunding 2002-C issued 12-05-02,due 12-15-32 -110022)		33,800,000	(1,328,816)
14	{1992 BP due 2-15-16 ,	12/23/02		
15	1992 CP due 8-1-24	12/23/02		
16	( Refunding 2002 D issued 12/05/02, due 12-15-32 - 110023)		55,975,000	(2,263,739)
17	1995 AA-P, Due 2025	09/16/05		
18	1993 Series AA-P, Due 2024	09/16/05		
19	(Refunding 2009 CT issued 11/24/2009, due 12-1-2036 -110048)		65,000,000	(1,623,690)
20				
21				
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.  
 5. Explain any debits and credits other than amortization debited to Account 428.1,  
 Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of  
 Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,296,600		70,404	1,226,196	4
				5
718,594	-	41,259	677,335	6
				7
				8
				9
				10
1,069,634		63,859	1,005,775	11
				12
928,203	(885,877)	42,326	-	13
				14
				15
1,581,265	(1,509,160)	72,105	-	16
				17
				18
1,391,207	(1,289,248)	101,959	-	19
				20
				21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	2000 B, due 2030	05/29/08		
4	(Refunding 5.3% 2000 B, reissued 5/29/2008, due 09-01-2030-110036)		50,745,000	(671,256)
5				
6	2001-CP, due 2029	09/29/11		
7	(Refunding 4.5% 2011 I, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
8	1999 Series AP - due 2029	09/02/11		
9	1999 Series BP - due 2029	09/02/11		
10	1999 Series CP - due 2029	09/02/11		
11	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)
12	1999 Series AP - due 2029	09/02/11		
13	1999 Series BP - due 2029	09/02/11		
14	1999 Series CP - due 2029	09/02/11		
15	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
16	1999 Series AP - due 2029	09/02/11		
17	1999 Series BP - due 2029	09/02/11		
18	1999 Series CP - due 2029	9/2/2011		
19	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
20	2008 DT, due 2036			
21	(Refunding 2009 BT issued 04/01/09, due 12-01-2036 - 110042)		68,500,000	(1,822,641)
22	2005 DT, Due 2029)	05/29/08		
23	(Refunding 2008 ET issued 05/29/08, due 08-01-2029 -110046)		119,175,000	(5,547,600)
24				
25				



Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2012
	(2) A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
563,009		30,161	532,848	4
				5
				6
4,283,026		144,372	4,138,654	7
				8
				9
				10
1,152,576		98,792	1,053,784	11
				12
				13
				14
875,052		59,663	815,389	15
				16
				17
				18
528,700		17,821	510,879	19
				20
1,641,474		65,879	1,575,595	21
				22
4,836,956		275,088	4,561,868	23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt:			
3	Quarterly Income Debt Securities (QUIDS)			
4	1996 QUIDS, due 2026	03/04/05		
5	1998 QUIDS, due 2028	03/04/05		
6	1998-II QUIDS, due 2028	03/04/05		
7	(Partial Refunding 2005 A issued 02/02/05, due 2015 -110007)		192,561,150	(5,380,958)
8				
9				
10				
11				
12				
13				
14				
15	1996 QUIDS, due 2026	03/04/05		
16	1998 QUIDS, due 2028	03/04/05		
17	1998-II QUIDS, due 2028	03/04/05		
18	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,958)
19	2001 Peakers Sale Leaseback, due 2011	12/18/07		
20	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)
21				
22				
23				
24				
25			2,691,569,700	(61,451,322)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.  
 5. Explain any debits and credits other than amortization debited to Account 428.1,  
 Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of  
 Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
				6
1,676,329	-	536,903	1,139,426	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
4,144,254	-	179,232	3,965,022	18
				19
2,364,791		90,240	2,274,551	20
				21
				22
				23
				24
35,291,043	4,721,309	2,950,507	37,061,845	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**CAPITAL STOCKS (Account 201 and 204)**

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
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41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
138,632,324	3,195,534,722					3
						4
138,632,324	3,195,534,722					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						41
						42

Name of Respondent <b>DTE Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR**

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

**SECURITIES REDEEMED**

**General and Refunding Mortgage Bonds:**

**1990 Series B Bonds**

A sinking fund payment in the amount of \$9,516,000 on the 1990 Series B bonds (7.904%) was made on April 2, 2012.

**1990 Series C Bonds**

A sinking fund payment in the amount of \$3,419,000 on the 1990 Series C bonds (8.357%) was made on April 2, 2012.

**\$225,000,000 5.20% Senior Notes due 2012**

Payments totaling \$ 225,000,000 were made on 7/23/2012 on the 5.20% Senior Notes due 2012

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
7/23/2012	5.20%	10/15/2012	\$ 225,000,000	\$ 2,481,633	\$ 46,624

\$ 2,481,633 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.  
 \$ 37,584 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.  
 \$ 9,040 of Unamortized Debt Discount was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Tax Exempt Loan Agreements:**

**\$65,000,000 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project). Collateralized Series 2009CT**

Payments totaling \$ 65,000,000 were made on 12/3/2012 on the Series 2009CT Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
12/3/2012	3.05%	8/1/2024	\$ 65,000,000	\$ -	\$ -

\$ - of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**\$64,300,000 Michigan Strategic Fund Limited Obligation Revenue and Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project). Series 2002C**

Payments totaling \$64,300,000 were made on the Series 2002C Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
12/15/2012	5.45%	12/15/2032	\$ 64,300,000	\$ -	\$1,208,878

\$ 1,208,878 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**\$55,975,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project). Series 2002D**

Payments totaling \$ 55,975,000 were made on the Series 2002D Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
12/15/2012	5.25%	12/15/2032	\$ 55,975,000	\$ -	\$ 984,174

\$ 984,174 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2012	Year of Report Dec. 31, 2012
<b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>			

SECURITIES ISSUED OR REMARKETED

2012 Series A 2.65% General and Refunding Mortgage Bonds due 2022

\$250,000,000 - 2012 Series A 2.65% General and Refunding Mortgage Bonds due 2022 was issued on June 22, 2012 at 99.844% with underwriters Barclays Capital Inc., J.P. Morgan Securities LLC, RBS Securities Inc., and Scotia Capital (USA) Inc., among others.

The proceeds were used for redemption of the 5.20% Senior Notes due October 15, 2012 and the redemption of certain tax-exempt bonds and for general corporate purposes.

The principal amount of \$250,000,000 was credited to acct 221 and issuance expenses of \$1,999,574 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2012 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

2012 Series B 3.95% General and Refunding Mortgage Bonds due 2042

\$250,000,000 - 2012 Series a 3.95% General and Refunding Mortgage Bonds due 2042 was issued on June 22, 2012 at 99.565% with underwriters Barclays Capital Inc., J.P. Morgan Securities LLC, RBS Securities Inc., and Scotia Capital (USA) Inc., among others.

The proceeds were used for redemption of the 5.20% Senior Notes due October 15, 2012 and the redemption of certain tax-exempt bonds and for general corporate purposes.

The principal amount of \$250,000,000 was credited to acct 221 and issuance expenses of \$2,561,074 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2012 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 1990 Series B, 7.904% - #110002	256,932,000	61,163
3	* 1990 Series C, 8.357% - #110003	85,475,000	20,346
4			
5	Account 221 - Senior Notes		
6	(Secured by General and Refunding Mortgage Bonds)		
7	2002 Series A, 5.2% - #110004	225,000,000	1,608,773
8	- 110004 (Continued)		386,960 D
9	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
10	- 110005 (Continued)		1,516,500 D
11	2004 Series D, 5.4% - #110006	200,000,000	1,579,706
12	- 110006 (Continued)		98,000 D
13	2005 Series A, 4.8% - #110007	200,000,000	1,561,143
14	- 110007 (Continued)		680,000 D
15	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
16	-110008 (Continued)		824,000 D
17	2005 Series C, 5.19% - #110009	100,000,000	488,141
18	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
19	- 110010 (Continued)		1,490,000 D
20	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
21	- 110011 Continued)		135,000 D
22	2007 Series A, 6.47% - #110034	50,000,000	415,774
23	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
24	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
25	2008 Series J, 6.4% - #110040	250,000,000	1,722,615
26	(Authorized by FERC in Docket No.ES08-34-000, dated May 1, 2008)		645,000 D
27	1992 Series CC, 2.35% - #110052	31,000,000	741,999
28	1995 Series CC, 2.125% - #110055	82,350,000	1,923,867
29	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
30	- 110054 (Continued)		662,500 D
31	2011 Series D, 4.31% - #110056	102,000,000	601,222
32	2011 Series E, 4.46% - #110057	77,000,000	453,863
33	TOTAL	5,162,462,000	62,460,922

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
02/21/90	03/31/16	02/21/90	03/31/08	38,064,000	3,196,615	2
02/21/90	03/31/14	02/21/90	03/31/08	6,838,000	642,883	3
						4
						5
						6
10/23/02	10/15/12	10/23/02	10/15/12		6,565,000	7
						8
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	9
						10
07/15/04	08/01/14	07/15/04	08/01/14	200,000,000	10,800,000	11
						12
02/02/05	02/15/15	02/02/05	02/15/15	200,000,000	9,600,000	13
						14
02/02/05	02/15/35	02/02/05	02/15/35	200,000,000	10,900,000	15
						16
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	17
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	18
						19
05/24/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	20
						21
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	22
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	23
						24
10/10/08	10/01/13	10/10/08	10/01/13	250,000,000	16,000,000	25
						26
01/29/92	10/01/24	04/01/01	10/01/24	31,000,000	728,500	27
09/28/95	09/01/30	08/01/01	09/01/30	82,350,000	1,749,937	28
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	29
						30
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	31
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	32
				4,454,682,000	230,877,045	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2011 Series F, 5.67% - #110058	46,000,000	271,139
2	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
3	- 110059 (Continued)		1,587,600 D
4	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
5	- 110061 (Continued)		390,000 D
6	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
7	- 110062 (Continued)		1,087,500 D
8			
9	Subtotal	3,820,757,000	40,733,776
10			
11	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
12	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
13	1991 Series CP, 7% - #110014	32,800,000	1,136,400
14	1992 Series AP, 6.95% - 110015	66,000,000	1,700,962
15	2000 Series B, 5.3% Refunding Revenue Bonds - #110036	50,745,000	1,358,641
16	2008 Series LT, 6.75% Refunding Revenue Bonds - #110041	50,000,000	1,714,323
17	2009 Series BT, 6% Refunding Revenue Bonds - #110042	68,500,000	2,225,838
18	2008 Series KT, 5.625% - #110043	32,375,000	549,595
19	Sub Series 2008 ET-1, Variable Rate Refunding Revenue Bonds - #110044	60,000,000	754,453
20	Sub Series 2008 ET-1, Variable Rate Refunding Revenue Bonds - #110045	59,175,000	773,666
21	2009 Series CT, Variable Rate Refunding Revenue Bonds - # 110047	65,000,000	574,150
22	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
23	(Authorized by FERC in Docket No. ES09-16-000, dated April 29, 2009)		
24	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
25	(Authorized by FERC in Docket No. ES09-16-000, dated April 28, 2009)		1,206,000 D
26	2010 Series CT, 5% due 2030 - #110051	19,855,000	730,855
27	(Authorized by FERC in Docket # ES11-5-000, dated 11/29/10)		
28			
29	Subtotal	1,104,450,000	16,819,876
30			
31			
32			
33	TOTAL	5,162,462,000	62,460,922

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				46,000,000	2,608,200	1
09/01/11	09/01/41	09/01/11	09/01/41			2
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	3
						4
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	3,478,125	5
						6
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	5,184,375	7
						8
				3,298,252,000	165,659,035	9
						10
						11
						12
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	13
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	14
05/29/08	09/01/30	05/29/08	09/01/30	50,745,000	2,689,485	15
12/17/08	12/01/38	12/17/08	12/01/38	50,000,000	3,375,000	16
04/01/09	12/01/36	04/01/09	12/01/36	68,500,000	4,110,000	17
07/03/08	07/01/20	07/03/08	07/01/20	32,375,000	1,821,094	18
05/29/08	08/01/29	05/29/08	08/01/29	60,000,000	3,150,000	19
05/29/08	08/01/29	05/29/08	08/01/29	59,175,000	3,254,625	20
11/24/09	12/03/12	11/24/09	12/03/12		1,828,306	21
09/15/10	09/15/20	09/15/10	09/15/20	300,000,000	14,670,000	22
						23
08/19/10	10/01/20	08/19/10	10/01/20	300,000,000	10,350,000	24
						25
12/15/10	12/01/30	12/15/10	12/01/30	19,855,000	992,750	26
						27
						28
				1,039,450,000	53,124,260	29
						30
						31
						32
				4,454,682,000	230,877,045	33



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 223 - Advances from Associated Companies		
2	None		
3			
4	Subtotal		
5			
6			
7	Account 224 - Loan Agreements		
8	Pollution Bond Refunding Projects		
9	2002 Series C, 5.45% - #110022	64,300,000	604,439
10	2002 Series D, 5.25% - #110023	55,975,000	492,087
11	2003 Series A, 5.5% - #110024	49,000,000	1,314,765
12	2004 Series A, 4.65% - #110025	36,000,000	940,088
13	- 110025 (Continued)		388,800 D
14	2004 Series B, 4.875% - #110026	31,980,000	821,067
15	- 110026 (Continued)		346,024 D
16			
17			
18	Subtotal	237,255,000	4,907,270
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	5,162,462,000	62,460,922



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
12/05/02	12/15/32	12/15/02	12/15/32		3,348,601	9
12/05/02	12/15/32	12/15/02	12/15/32		2,808,079	10
08/28/03	06/01/30	09/01/03	06/01/30	49,000,000	2,695,000	11
04/01/04	06/01/29	04/01/04	06/01/29	36,000,000	1,755,000	12
						13
04/01/04	10/01/28	04/01/04	10/01/28	31,980,000	1,487,070	14
						15
						16
						17
				116,980,000	12,093,750	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				4,454,682,000	230,877,045	33

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 2 Column: a**

(1) Payment of \$9,516,000 was made on April 2, 2012

**Schedule Page: 256 Line No.: 3 Column: a**

(2) Payment of \$3,419,000 was made on April 2, 2012

**Schedule Page: 256 Line No.: 7 Column: a**

225,000,000 5.20% Senior Notes due 2012

Payments totaling \$ 225,000,000 were made on 7/23/2012 on the 5.20% Senior Notes due 2012

\$2,481,633 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.  
 \$37,584 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.  
 \$9,040 of Unamortized Debt Discount was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.1 Line No.: 4 Column: a**

2012 Series A 2.65% General and Refunding Mortgage Bonds due 2022

\$250,000,000 - 2012 Series A 2.65% General and Refunding Mortgage Bonds due 2022 was issued on June 22, 2012 at 99.844% with underwriters Barclays Capital Inc., J.P. Morgan Securities LLC, RBS Securities Inc., and Scotia Capital (USA) Inc., among others.

The proceeds were used for redemption of the 5.20% Senior Notes due October 15, 2012 and the redemption of certain tax-exempt bonds and for general corporate purposes.

The principal amount of \$250,000,000 was credited to acct 221 and issuance expenses of \$1,999,574 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2012 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

**Schedule Page: 256.1 Line No.: 6 Column: a**

2012 Series B 3.95% General and Refunding Mortgage Bonds due 2042

\$250,000,000 - 2012 Series a 3.95% General and Refunding Mortgage Bonds due 2042 was issued on June 22, 2012 at 99.565% with underwriters Barclays Capital Inc., J.P. Morgan Securities LLC, RBS Securities Inc., and Scotia Capital (USA) Inc., among others.

The proceeds were used for redemption of the 5.20% Senior Notes due October 15, 2012 and the redemption of certain tax-exempt bonds and for general corporate purposes.

The principal amount of \$250,000,000 was credited to acct 221 and issuance expenses of \$2,561,074 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2012 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

**Schedule Page: 256.1 Line No.: 21 Column: a**

\$65,000,000 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project). Collateralized Series 2009CT

Payments totaling \$ 65,000,000 were made on 12/3/2012 on the Series 2009CT Bonds

**Schedule Page: 256.2 Line No.: 9 Column: a**

\$64,300,000 Michigan Strategic Fund Limited Obligation Revenue and Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project) Series 2002C

Payments totaling \$64,300,000 were made on the Series 2002C Bonds

\$1,208,878 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.2 Line No.: 10 Column: a**

\$55,975,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project) Series 2002D

Payments totaling \$ 55,975,000 were made on the Series 2002D Bonds

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2012	2012/Q4
FOOTNOTE DATA			

\$984,174 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

|

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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**NOTES PAYABLE (Accounts 231)**

- |  |   |
|--|---|
| <p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreements covering open lines</p> | <p>of credit.</p> <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p> |
|--|---|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2	Commerical paper	General	Various	Various	Various	129,968,529
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	<b>TOTAL</b>					<b>129,968,529</b>

Name of Respondent	This Report Is:	Date of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Dec. 31, 2012

**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

- |  |   |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>	-	-	-	-	-
2						
3	<b>Total Notes Payable</b>	-	-	-	-	-
4						
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
6	Purpose: To provide a line of credit from associated companies.					
7	Maturity Date: N/A					
8	Interest Rate: Annually modified fixed rate.					
9	<u>Account 234</u>					
10	DTE Energy Company	24,715,217	555,486,274	536,254,937	5,483,880	
11	DTE Energy Resources, Inc	40,654	97,234	85,818	29,238	
12	DTE Biomass Energy, Inc	1	8,127	8,247	121	
13	Denton Power LLC	-	5,520	5,520	-	
14	Montgomery Gas Producers	-	3	3	-	
15	DTE Energy Trading, Inc.	4	1,443,390	1,461,562	18,176	
16	River Rouge Unit 1 LLC	7	5,132	5,224	99	
17	DTE Energy Services, Inc.	80,308	1,052,874	1,066,996	94,430	
18	PCI Enterprises Co.	166	282,559	282,393	-	
19	EES Coke Battery, LLC	36,981	1,701,674	1,665,102	409	
20	DTE Stoneman LLC	-	245	705	460	
21	DTE Northwind, LLC	-	14,392	14,392	-	
22	DTE Bkup Gen Equip Leasng	-	25,154	25,154	-	
23	DTE Moraine, LLC	-	149	149	-	
24	DTE East China LLC	31,037	434,513	403,476	-	
25	DTE Towanda LLC	-	1,929	1,929	-	
26	DTE ES Operations LLC	-	6,698	6,793	95	
27	Metro Energy, LLC	-	200,095	200,095	-	
28	DTE Heritage LLC	-	802	802	-	
29	DTE Coal Services, Inc.	68,529	1,651,259	1,582,852	122	
30	Syndeco Realty Co.	-	75,656	80,339	4,683	
31	Midwest Energy Res. CO	2,267	3,677,754	3,765,475	89,988	
32	Belle River Fuels Co.,LLC	408,049	184,996,876	185,017,882	429,055	
33	DTE Energy Technologies	-	1,577	1,577	-	
34	St Clair Fuels Co., LLC	792,142	109,266,757	109,266,732	792,117	
35	DTE Energy Ventures	-	7,781	9,577	1,796	
36	DTE Enterprises, Inc.	-	2,942	3,156	214	
37	DTE Gas Company	(5,688,808)	1,480,015,011	1,505,538,290	19,834,471	
38	DTE Michigan Gathering Holding Co	-	17,003	17,003	-	
39	DTE Michigan Gathering Co	-	105,428	105,428	-	
40	Citizens Gas Fuel Co	1	36,839	39,317	2,479	
41	DTE Pipeline Co	1	228	234	7	
42	DTE Gas Storage Co	2	302	307	7	
43	DTE Gas Services Co	1,927	3,027	1,278	178	
44	DTE Gas Resources	2	159	164	7	
45	DTE Stockton LLC	-	1,978	2,035	57	
46	Monroe Fuels Co.	192,589	497,212,929	497,020,340	-	
47	Davidson Gas Producer LLC	-	7,105	7,105	-	
48	DTE Mobile Operations LLC	-	1,367	1,413	46	
49	Blue Water Renewables Inc	748,515	4,632,749	4,106,850	222,616	
50	Wash 10 Gas Holdings Inc	-	-	19	19	
51	DTE Coke Operations, LLC	-	853	853	-	
52	DTE Energy Supply, Inc.	-	53,769	53,769	-	
53	Eagle Hill Renewable	-	9,062	9,062	-	
54	DTE Pontiac North, LLC	-	-	3,930	3,930	
55	DTE Energy Center LLC	-	17	17	-	
56	DTE Lordstown, LLC	-	14	14	-	
57	Jasper Fuels LLC	-	138	138	-	
58	DTE Calvert City, LLC	54	1,251	1,197	-	
59	Chouteau Fuels Co LLC	-	1,598	1,598	-	
60	Canton Fuels Co LLC	-	55	55	-	
61	DTE Eng Corp Svcs LLC	53,256,897	530,400,970	534,695,748	57,551,675	
62	Bluestone Pipe Co of PA	-	7	7	-	
63	<b>Total Accounts Payable</b>	<b>74,686,542</b>	<b>3,372,949,225</b>	<b>3,382,823,058</b>	<b>84,560,375</b>	<b>-</b>
64						
65	<b>TOTAL</b>	<b>74,686,542</b>	<b>3,372,949,225</b>	<b>3,382,823,058</b>	<b>84,560,375</b>	<b>-</b>

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	485,596,553
2		
3		
4	Taxable Income Not Reported on Books	
5		107,845,726
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		1,403,930,449
11		
12	Federal Income Tax	219,592,385
13		
14	Income Recorded on Books Not Included in Return	
15		17,922,986
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,523,897,934
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	675,144,193
28	Show Computation of Tax:	
29		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
DTE Electric Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Salvage on Disposals	4,720,000
Contributions in Aid of Construction	30,000,000
Securitization Over Recovery	6,661,000
Equity In Earnings of Subs	6,474
Repairs Allowance - 481(a)	22,000,000
Fermi 2 Nonqualified Decom Fund	6,516,000
RPS Over/Under Recovery	37,942,252
	107,845,726

**Schedule Page: 261 Line No.: 10 Column: b**

Lobbying Expense	13,002,000
Meals & Entertainment	943,939
Disallow of Palace Box Deductions	420,000
Fines and penalties	25,327
Misc Perm Adjustment	360,000
SFAS 106 Adjustment	26,650,400
Workers Comp Payments	1,430,105
Depreciation	523,946,755
Inventory Writeoff	309,570
Property Tax Expense	208,841,000
Nuclear Fuel Amortization	28,595,427
Vacation Pay Accrual	972,608
Deferred Compensation	6,204
Accrued Bonus	5,614,300
Uniform Cap Costs Avoided Interest	12,206,000
Environmental Clean Reserve	1,054,419
Enterprise Business System	2,611,299
Choice Incentive Mechanism	99,170,000
Revenue Decoupling Mechanism	127,051,000
Storm Tracker	11,580,812
Securitization Amortization	257,051,000
PSCR Over/under recovery	60,837,293
Restructuring Charges	18,004,257
Amortization Intercompany Gain	147,101
Long Term Incentive Plan	1,900,633
Ludington Fish Morality	1,199,000
	1,403,930,449

**Schedule Page: 261 Line No.: 12 Column: b**

Current	266,990,450
Deferred	-38,715,933
Investment Tax Credit	-8,682,132
Total Federal Expense	219,592,385

**Schedule Page: 261 Line No.: 15 Column: b**

Municipal Interest Income	5,328,044
Income From Nuc. Decom - Net	380,000
AFUDC Equity	12,214,942
	17,922,986

**Schedule Page: 261 Line No.: 20 Column: b**

ESOP	7,898,655
Domestic Production Activities Ded	45,000,000
State Deferred Taxes	4,965,712
Reserve for Injuries and Damages	4,469,131
Legal Settlement Reserve	734,606

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		12/31/2012	2012/Q4
FOOTNOTE DATA			

Charitable Contribution	19,500,000
Pension Plan	22,292,000
Long Term Disability Plan	908,208
Loss on Reacquired Debt	1,770,802
Property Tax Paid	109,894,000
Health Care Accrual	5,121,000
Medical Expenses	1,992,699
AFUDC	6,849,949
Removal Costs	115,000,000
Tax/Bonus Depreciation & 263A	869,974,000
Nuclear Fuel Tax Depreciation	35,565,000
Amort of LTM Term Plant	880,346
Computer Software Development Costs	29,000,000
Repairs Allowance	92,036,000
FERMI 2 Outages	10,894,901
ACRS and MACRS Dispositions	12,339,569
Bad Debt Reserve	8,026,797
Steam Heating Reserve	1,135,000
Casualty Loss	72,112,000
Interest Expense	2,032,372
Self Implementation Refund	2,593,000
Securitization Bond Costs	1,362,000
Misc Temp Adj Cur DFIT	39,550,187
	<u>1,523,897,934</u>

**Schedule Page: 261 Line No.: 28 Column: b**

Net Income for Tax Year (Page 117)	485,596,553
Plus Federal Income Tax (Page 261, Line 12)	<u>219,592,385</u>
Total Pre-Tax Income	705,188,938
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	107,845,726
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	1,403,930,449
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	17,922,986
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	<u>1,523,897,934</u>
Taxable Income	675,144,193
Tax Rate	35%
Tax	236,300,468
Filed Return to Accrual Adjustment	-15,044,257
R&D and Other Tax Credit	-5,476,070
IRS Audit Adj.	52,589,973
Tax Reserves	-1,379,664
Rounding	<u>266,990,450</u>
Current Federal Income Tax	

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2012 on or before September 16, 2013.

Name of Group Members:  
Parent: DTE Energy Company

First Tier Subsidiaries:  
DTE Electric Company  
DTE Enterprises, Inc.  
Syndeco Realty Corporation  
Wolverine Energy Services, Inc.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

DTE Energy Ventures, Inc.  
DTE Energy Resources, Inc.

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1)).

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2011					
2	Federal Income 2012			168,079,147	175,404,961	
3						
4	State/Local Income Tax 2011	1,038,020			1,038,020	
5	State/Local Income Tax 2012			67,166,835	46,508,419	
6						
7	Federal Unemployment 2011	344,876			344,876	
8	Federal Unemployment 2012			362,556	352,003	
9						
10	FICA 2011	905,909			905,909	
11	FICA 2012			38,586,644	38,451,367	
12						
13	Michigan Unemployment	1,830			1,830	
14	Michigan Unemployment			1,528,666	1,491,417	
15						
16	Use Tax 2011	409,705			409,705	
17	Use Tax 2012			5,120,535	5,020,907	
18						
19	MPSC Assessment Fees		2,191,948	2,191,948		
20	MPSC Assessment Fees			6,548,706	8,989,135	
21						
22	Local Property 2011 & Prior		45,724,648	124,935,709	79,211,061	
23	Local Property 2012			84,451,278	127,350,249	
24						
25	Miscellaneous Tax Liability	-267,202			-267,202	
26						
27	Other tax expense			-914,282		
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	<b>2,433,138</b>	<b>47,916,596</b>	<b>498,057,742</b>	<b>485,212,657</b>	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-7,325,814		273,180,134			-105,100,987	2
						3
						4
20,658,416		68,336,853			-1,170,018	5
						6
						7
10,553		359,984			2,572	8
						9
						10
135,277		36,219,008			2,367,636	11
						12
						13
37,249		1,808,933			-280,267	14
						15
						16
99,628		96,000			5,024,535	17
						18
		2,191,948				19
	2,440,429	6,548,706				20
						21
		123,505,741			1,429,968	22
	42,898,971	84,182,678			268,600	23
						24
						25
						26
		-914,282				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
13,615,309	45,339,400	595,515,703			-97,457,961	41

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: I**

Other Income and Deductions	-6,189,684
Tax Reserve Adjustment	1,379,664
Adjustment to I/C Accounts Receivable	-100,290,967
	<u>-105,100,987</u>

**Schedule Page: 262 Line No.: 5 Column: I**

Other Income and Deductions	-1,170,018
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**Schedule Page: 262 Line No.: 8 Column: I**

Other	2,572
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**Schedule Page: 262 Line No.: 11 Column: I**

Other	2,367,636
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**Schedule Page: 262 Line No.: 14 Column: I**

Other	-280,267
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**Schedule Page: 262 Line No.: 17 Column: I**

Capitalization	5,024,535
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**Schedule Page: 262 Line No.: 22 Column: I**

Other Income and Deductions	122,500
Unit Trains	158,852
Other	1,148,616
	<u>1,429,968</u>

**Schedule Page: 262 Line No.: 23 Column: I**

Other Income and Deductions	122,500
Unit Trains	146,100
	<u>268,600</u>



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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	19,695			411.4	14,221	
4	7%						
5	10%	57,457,264			411.4	8,667,911	
6							
7							
8	TOTAL	57,476,959				8,682,132	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
5,474			3
			4
48,789,353			5
			6
			7
48,794,827			8
			9
			10
			11
			12
			13
			14
			15
			16
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			48

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Vacation	47,088,195
2	2010 Storm & Line Clearance	391,355
3	Accrued Employee Incentives	24,984,600
4	Accrued Wages	13,719,649
5	FERMI ARO	150,000
6	Current Portion - Contract Reserves	5,279,807
7	Accrued Health Care	2,946,310
8	CIAC Refundables	1,954,241
9	Tax Liability - Other	2,708,440
10	Current Portion - Pension Liabilities	5,896,000
11	Fermi 2 refueling outage expense accrued	12,485,099
12	Current Portion - Environmental Remediation Costs	1,446,878
13	Current Portion - Customer Deposits	1,385,544
14	Current Portion - Realized Deferred Gain	441,019
15	Energy Supply Agreement(s)	147,170
16	Employee savings plans	111,526
17	Current Portion - Workers Comp	701,364
18	Flexible spending	559,550
19	Other Liabilities	709,481
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	123,106,228

## CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
32	Customer advances for construction	9,222,169
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	9,222,169

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**OTHER DEFERRED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Def Cr Secur Post Emp Benefits	6,339,000	926	6,339,000		
2	Fermi 2 Decommissioning Fund	148,326,130	912.6,918.23	23,446,225	33,825,997	158,705,902
3	LT Environmental Reserves	6,765,222	930	1,785,609	2,450,243	7,429,856
4	Deferred Compensation	2,267,228	925.3, 992.6	2,775,740	2,316,935	1,808,423
5	Deferred Gain on Sale of Property	7,889,201	421.1	441,019		7,448,182
6	Deferred Credit Securitization LLC	8,750,000	-			8,750,000
7	Perpetual Care Fund - Landfill	2,131,089	-		89,483	2,220,572
8	Def Cr Renewable Energy Surchg	2,395,529	-			2,395,529
9	Other Unearned Revenue	1,961,014	945.4, 915.1	338,919	340,000	1,962,095
10	Lieef Accrual	23,271,580	944.91	26,607,171	6,348,782	3,013,191
11	Other LT Lease	4,522,494	924.2	3,204,353	64,587	1,382,728
12						
13						
14						
15						
16						
17						
18						
19						
20						
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46						
47	<b>TOTAL</b>	214,618,487		64,938,036	45,436,027	195,116,478

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)	
1	Account 282				
2	Electric	2,201,560,904	404,344,383	319,285,697	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	2,201,560,904	404,344,383	319,285,697	
6	Disallowed Plant Costs	264,004			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,201,824,908	404,344,383	319,285,697	
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				

NOTES



ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			4,802,776			2,281,816,814	1
							2
							3
							4
			4,802,776			2,281,816,814	5
						264,004	6
							7
							8
			4,802,776			2,282,080,818	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

<b>Schedule Page: 274 Line No.: 2 Column: b</b>			
<u>Account Number</u>	<u>Description</u>	<u>Beginning</u>	<u>Ending</u>
282000	Includes FAS 109	80,523,497	75,720,737

<b>Schedule Page: 274 Line No.: 2 Column: h</b>			
<u>Account Number</u>	<u>Description</u>		
282000	FAS 109 Amortization	4,802,760	
282000	OCI Adjustment		16
		<u>4,802,776</u>	

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	90,970,497		36,562,896
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Residual Savings	-1,613,654	49,984	
6	(4) Retirement Plan	135,681,919	7,835,410	
7	(5) Fermi Receivable	53,042		
8	(6) Other	953,552,175	14,995,755	116,320,793
9	TOTAL Electric (Total of lines 3 thru 8)	1,178,630,299	22,881,149	152,883,689
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,178,630,299	22,881,149	152,883,689
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						54,407,601	3
						-13,680	4
						-1,563,670	5
						143,517,329	6
						53,042	7
	-1,210,053		7,694,276		2,247,252	847,990,166	8
	-1,210,053		7,694,276		2,247,252	1,044,390,788	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	-1,210,053		7,694,276		2,247,252	1,044,390,788	19
							20
							21
							22
							23

NOTES (Continued)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 8 Column: d**

Account Number	Description	Debit to 410	Credit to 411
283500	State/Local Income Tax	-6,175,765	
283500&283510	Other	16,370,334	3,152,080
283500	Customer Choice	200,976	34,975,674
283500	Loss on Reacquired Debt	619,781	
283500	Storm Tracker		4,105,702
283500	Energy Optimization	2,838,099	
283500	Medical Expenses	697,445	61,669
283500	Inventory Adjustments		108,349
283500	PSCR Over/Under Recovery		21,293,329
283500	Revenue Decoupler		44,467,850
283500	Securitization Over Recovery	444,885	1,854,650
283500	Restructuring Charges		6,301,490
		14,995,755	116,320,793

**Schedule Page: 276 Line No.: 8 Column: f**

Account Number	Description	Credit to
		411.2
283500	State/Local Income Tax	-1,210,053

**Schedule Page: 276 Line No.: 8 Column: h**

Account Number	Description	Amount
283500	State/Local Income Tax	8,400,000
283500	MCIT DTL(Pre 2009)	-1,511,362
283500	Miscellaneous	805,638
		7,694,276

**Schedule Page: 276 Line No.: 8 Column: j**

Account Number	Description	Amount
283500	State/Local Income Tax	-78,098
283500	MCIT DTL(Pre 2009)	2,325,350
		2,247,252



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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Energy Optimization (U-15806-EO)	23,588,824	449.1	8,850,971	11,342,514	26,080,367
2	Renewable Energy (U-15806-RPS)	192,241,311	449.1	2,400,953	40,343,205	230,183,563
3	Deferred RDM Gain (U-17068)				126,652,006	126,652,006
4	Emission Allowance	299	509	2,727	2,428	
5	Low Income and Energy Efficiency Fund	1,500	242	1,500		
6						
7						
8						
9						
10						
11						
12						
13						
14	Note: Above docket numbers refer to original					
15	authorization of regulatory liability.					
16						
17						
18						
19						
20						
21						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	215,831,934		11,256,151	178,340,153	382,915,936

DTE Electric Company		An Original		December 31, 2012	
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between MGM				
6	and DTE (41 years - beginning in 2006).	\$0		\$461,143	
7					
8	Loan Repayment -				
9	This represents a partial repayment of Detroit				
10	Renewable's loan with DTE Electric Company.	\$0		\$1,135,416	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27	Total Gain	0		\$1,596,559	
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	Total loss	0			\$0

## PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	17,360,823
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(23,093,342)
5	Total Accounts 415 and 416	(5,732,519)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	7,709,766
9	Expenses of non-utility operations	(51,561)
10	Total Accounts 417 and 417.1	7,658,205
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
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22		
23		
24		
25		
26	(Continued on Page 282.1)	

## PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	-
2	Securitization Funding LLC	-
3	St. Clair Energy Company	(6,474)
4	Edison Illuminating Company of Detroit	-
5	Midwest Energy Resources Company	(6,474)
6	Total Account 418.1	<u>(6,474)</u>
7		
8	Interest and Dividend Income (Account 419)	25,004
9	MISO Interest	157,507
10	Interest from Detroit Thermal LLC	221,885
11	Interest earned on temporary investment of LTD proceeds	434,961
12	Interest from affiliates	-
13	Other interest	-
14		
15	Total Account 419	<u>839,357</u>
16		
17	Allowance for Other Funds Used During Construction (Account 419.1)	12,214,942
18	AFUDC - Electric	<u>12,214,942</u>
19	Total Account 419.1	<u>12,214,942</u>
20		
21		
22	Miscellaneous Non-operating Income (Account 421)	10,645,869
23	Investment Income Rabbi Trust Investments	2,496,863
24	Investment Income Texpar Energy LLC	22,634
25	Investment Income Fermi 1 Fund	131,101
26	Equity Earnings Detroit Investment Fund	(1,099,364)
27	Accretion Expense Fermi 1 ARO	-
28	Other Non-operating Income	-
29		
30	Total Account 421	<u>12,197,103</u>
31		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,288,835,777	1,117,503,440
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,820,163,761	1,628,416,512
5	Large (or Ind.) (See Instr. 4)	750,527,205	660,769,356
6	(444) Public Street and Highway Lighting	58,711,246	56,208,955
7	(445) Other Sales to Public Authorities	335,337	5,891,372
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,918,573,326	4,468,789,635
11	(447) Sales for Resale	160,783,329	296,977,291
12	TOTAL Sales of Electricity	5,079,356,655	4,765,766,926
13	(Less) (449.1) Provision for Rate Refunds	175,348,549	-28,773,722
14	TOTAL Revenues Net of Prov. for Refunds	4,904,008,106	4,794,540,648
15	Other Operating Revenues		
16	(450) Forfeited Discounts	21,319,180	22,503,048
17	(451) Miscellaneous Service Revenues	6,551,269	5,690,403
18	(453) Sales of Water and Water Power	40,098	38,926
19	(454) Rent from Electric Property	22,938,573	22,209,376
20	(455) Interdepartmental Rents	25,904,472	27,124,615
21	(456) Other Electric Revenues	5,779,686	6,749,733
22	(456.1) Revenues from Transmission of Electricity of Others	89,343,479	94,826,269
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	171,876,757	179,142,370
27	TOTAL Electric Operating Revenues	5,075,884,863	4,973,683,018



Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,666,032	15,907,355	1,925,908	1,922,760	2
				3
16,825,242	16,773,377	196,580	194,850	4
9,995,798	9,743,802	810	819	5
281,504	287,317	874	888	6
4,108	48,383	72	945	7
				8
				9
42,772,684	42,760,234	2,124,244	2,120,262	10
2,797,559	6,312,418	3	3	11
45,570,243	49,072,652	2,124,247	2,120,265	12
				13
45,570,243	49,072,652	2,124,247	2,120,265	14

Line 12, column (b) includes \$ 15,393,927 of unbilled revenues.  
Line 12, column (d) includes 59,988,137 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 12 Column: b**

This report includes \$15,393,927 unbilled revenues by class for 1012. This report does not include Securitization revenue. The amount of Securitization revenue deducted by rate class were as follows: Residential \$65,256,524, Commercial \$77,009,320, Industrial \$33,835,129, Street Lighting \$968,293 and Pumping 214,137.

**Schedule Page: 300 Line No.: 12 Column: c**

This report includes \$30,218,440 unbilled revenues by class for 2011. This report does not include Securitization revenue. The amount of Securitization revenue deducted by rate class were as follows: Residential \$64,788,250, Commercial \$75,429,574, Industrial \$32,091,628, Street Lighting \$1,560,054 and Pumping \$218,537.

**Schedule Page: 300 Line No.: 12 Column: d**

This report includes 59,988 MWh relating to unbilled sales by rate class and 382,713 MWh of unmetered sales for 2012.

**Schedule Page: 300 Line No.: 12 Column: e**

This report includes 150,792 MWh relating to unbilled sales by rate class and 359,807 MWh of unmetered sales related to 2011.

**Schedule Page: 300 Line No.: 13 Column: b**

This report includes Choice Incentive Mechanism \$99,129,946, Energy Optimization \$(1,459,599.72), Low Income Energy Efficiency \$(25,014,968), Storm and Line Restoration \$11,792,262, Power Supply Cost Recovery \$60,887,924, Renewable Energy Plan \$37,083,632, Uncollectible Expense Tracking Mechanism \$(3,776,727), Choice Implementation Surcharge \$(2,750,978), Enhanced Security Cost Recovery \$(542,942).

**Schedule Page: 300 Line No.: 13 Column: c**

This report includes Choice Incentive Mechanism \$(98,462,309), Energy Optimization \$(14,832,847), Low Income Energy Efficiency \$23,248,500, Line and Storm Restoration \$(44,202,939), Power Supply Cost Recovery \$(91,354,616), Revenue Decoupling Mechanism \$80,225,565, Renewable Energy Plan \$66,850,359, Self Implemented Refund \$38,553,092, Uncollectible Expense Tracking Mechanism \$12,530,513, Regulatory Asset Recovery Surcharge \$(1,075,296) and other \$(253,743).

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2012
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**CUSTOMER CHOICE ELECTRIC OPERATING REVENUES**

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	\$ 50,454	\$ 51,474
3	Commercial and Industrial Sales		
4	Small (or Commercial)	\$ 69,421,604	\$ 77,042,366
5	Large (or Industrial)	\$ 22,666,725	\$ 24,388,535
6	Less: Securitization LLC Revenue incl above	\$ (21,616,732)	\$ (22,223,223)
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	\$ 70,522,051	\$ 79,259,152
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	\$ -	\$ -
31			
32	TOTAL Electric Operating Revenues	\$ -	\$ -

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2012
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**CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
761	865	58	67	1 2 3
3,231,427 1,964,819	3,402,754 2,041,629	5,497 121	5,946 122	4 5 6 7 8 9 10 11
5,197,007	5,445,248	5,676	6,135	12 13 14
				15 16 17
				18

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.	
1	
2	
3	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing customers taking electric service at Secondary service voltage levels and non-manufacturing customers taking service at Primary service (or greater) voltage levels.
4	
5	
6	
7	Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	13,731,340	2,097,329,734	1,738,386	7,899	0.1527
3	D1 and D5 with Water Heating	188,858	25,916,061	22,712	8,315	0.1372
4	D1.1 Interruptible Space Cond	433,273	59,197,606			0.1366
5	D1.2 Time of Day Elec. Service	31,555	4,690,186	1,432	22,036	0.1486
6	D1.3 Senior Citizen Residential	569,115	76,240,381	123,508	4,608	0.1340
7	D1.3 & D5 with Water Heating	10,565	1,236,799	2,085	5,067	0.1171
8	D1.4 Optional Residential	88,569	11,580,156	5,869	15,091	0.1307
9	D1.5 Supplemental Rate Heating	1,306	172,743			0.1323
10	D1.7 Experimental Time of Day	88,225	7,830,946			0.0888
11	D1.8 Exper Dynamic Peak PR	12,406	1,598,492	1,206	10,287	0.1288
12	D1.9 Experimental Vehicle	1,194	145,588	475	2,514	0.1219
13	D2 Residential Space Heating	250,500	35,590,938	25,515	9,818	0.1421
14	D2 & D5 with Water Heating	49,934	6,544,653	4,719	10,581	0.1311
15	D5 with Water Heating	149,984	15,958,197	56,124	2,672	0.1064
16	D9 Outdoor Protective Lighting	7,915	1,838,405	8,687	911	0.2323
17	R2 Special Purpose Facilities		167			
18	Chane in Unbilled	51,596	8,095,436			0.1569
19	Adjustments	-303	125,813	-64,810	5	-0.4152
20	Less Securitization		-65,256,524			
21	Subtotal	15,666,032	2,288,835,777	1,925,908	8,134	0.1461
22						
23	(442) Commercial					
24	D1.1 Interruptible Air Cond	6,937	759,637			0.1095
25	D3 General Service	6,968,627	921,545,404	183,960	37,881	0.1322
26	D3 and D5 with Water Heating	23,034	3,009,638	787	29,268	0.1307
27	D3.1 Unmetered General Service	81,779	9,708,549	1,923	42,527	0.1187
28	D3.2 Secondary Educ Institution	122,638	13,358,070	522	234,939	0.1089
29	D3.3 Interruptible General Servc	120,382	13,072,232			0.1086
30	D3.4 Optional time of Day	195	22,401	4	48,750	0.1149
31	D4 Large General Service	1,962,289	216,883,153	6,896	284,555	0.1105
32	D5 Water Heating	6,376	571,136	956	6,669	0.0896
33	D9 Outdoor Proactive Lighting	26,802	5,016,614	9,092	2,948	0.1872
34	R1.1 Alternative Elec Metal Mltg	2,860	329,264			0.1151
35	R1.2 Electric Process Heat Second	47,619	4,576,646			0.0961
36	R2 Special Purpose Facilities		119,126			
37	R3 Parallell Operation and Standb	18,322	2,752,464			0.1502
38	R7 Experimental Greenhouse	2,325	180,572			0.0777
39	R8 Space Heating-Separate Mtr	59,725	7,310,591	1,175	50,830	0.1224
40	R8 Space Heating	14,519	1,734,445	592	24,525	0.1195
41	TOTAL Billed	42,709,686	4,902,830,848	0	0	0.1148
42	Total Unbilled Rev.(See Instr. 6)	62,998	15,742,479	0	0	0.2499
43	TOTAL	42,772,684	4,918,573,327	0	0	0.1150

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R8 and D5 with Water Heating	649	77,965	32	20,281	0.1201
2	D1.7 Experimental Time of Day	6,410	471,553			0.0736
3	Large Customer Contracts	11,051	845,479	4	2,762,750	0.0765
4	D6 Primary	6,060,180	576,151,218	1,593	3,804,256	0.0951
5	D6.1-Alternative-Primary	259,940	20,755,150	3	86,646,667	0.0798
6	D6.2 Primary Edu Institution	259,681	24,201,825	74	3,509,203	0.0932
7	D8 Interruptible	655,833	53,436,232	149	4,401,564	0.0815
8	D10 All Electric School Building	34,945	4,063,868	37	944,459	0.1163
9	R1.2 Electric Process Heat - Prim	18,801	1,631,739	9	2,089,000	0.0868
10	Change in Unbilled Primary	53,474	7,777,728			0.1454
11	Adjustments	-151	6,810,382	-11,228	13	-45.1019
12	Less Securitization		-77,009,320			
13	Subtotal	16,825,242	1,820,163,761	196,580	85,590	0.1082
14	Industrial					
15	D6 & D7 Primary	6,388,826	542,706,503	703	9,087,946	0.0849
16	D6.1 Alternative Primary	1,780,364	120,452,729	7	254,337,714	0.0677
17	D8 Interruptible	215,690	19,056,065	97	2,223,608	0.0883
18	R1.1 Alternative Elec Metal Mltg.	49,174	4,407,244	12	4,097,833	0.0896
19	R1.2 Electric Process Heat	382,356	32,524,462	109	3,507,853	0.0851
20	R3 Parallel Operation and Standb	29,561	2,683,114	10	2,956,100	0.0908
21	R10 Interruptible Supply	1,188,752	68,375,637	62	19,173,419	0.0575
22	Change in Unbilled	-38,925	215,278			-0.0055
23	Adjustments		-6,058,698	-190		
24	Less Securitization		-33,835,129			
25	Subtotal	9,995,798	750,527,205	810	12,340,491	0.0751
26	(444) Public Street & Highway Lt.					
27	E1. Municipal street Lighting	203,198	54,304,007	874	232,492	0.2672
28	E1.1 Energy Only Municipal Street	15,594	1,436,658	233	66,927	0.0921
29	E2 Traffic and Signal Lights	63,019	3,918,291	151	417,344	0.0622
30	Change in Unbilled Adjustments	-307	20,583			-0.0670
31	Adjustments			-384		
32	Less Securitization		-968,293			
33	Subtotal	281,504	58,711,246	874	322,087	0.2086
34	(445) Other Sales to Public Autho					
35	E5 Secondary Pumping	6,949	918,259	72	96,514	0.1321
36	Change in Unbilled	-2,841	-366,547			0.1290
37	Adjustments		-2,239			
38	Less Securitization		-214,136			
39	Subtotal	4,108	335,337	72	57,056	0.0816
40						
41	TOTAL Billed	42,709,686	4,902,830,848	0	0	0.1148
42	Total Unbilled Rev.(See Instr. 6)	62,998	15,742,479	0	0	0.2499
43	TOTAL	42,772,684	4,918,573,327	0	0	0.1150

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2012
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**CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh per Customer (e)	Revenue per KWh Delivered (f)
1	EC2 Retail Access	5,211,344	\$ 92,132,003	5,676	918,137	\$ 0.017679
2	Unbilled Revenue	(14,337)	\$ 6,780			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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41						
42						
43						
44	Total Billed	5,211,344	\$ 92,132,003	5,676	918,137	\$ 0.017679
45	Total Unbilled Rev. (See Instr. 6)	(14,337)	\$ 6,780			\$ (0.000473)
46	<b>TOTAL</b>	<b>5,197,007</b>	<b>\$ 92,138,783</b>	<b>5,676</b>	<b>915,611</b>	<b>\$ 0.017729</b>

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Thumb Electric Corporation	RQ	4			
2	Detroit Public Lighting	RQ	32			
3	Wyandotte	RQ				
4	Change in Unbilled	RQ				
5						
6	Thumb Electric Corporation	OS	4			
7	Midwest Independent Service Operator	OS				
8	Waste Management Energy	OS				
9	Heritage	OS				
10	L'anse Warden	OS				
11	Blue Water Energy	OS				
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period or Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
170,391		8,884,281		8,884,281	1
505,072		37,084,774		37,084,774	2
			6,183	6,183	3
-3,009		-348,551		-348,551	4
					5
167		7,158		7,158	6
1,959,564		111,343,209		111,343,209	7
25,492		6,722		6,722	8
2		94		94	9
113,031		3,801,869		3,801,869	10
26,849		-2,410		-2,410	11
					12
					13
					14
672,454	0	45,620,504	6,183	45,626,687	
2,125,105	0	115,156,642	0	115,156,642	
<b>2,797,559</b>	<b>0</b>	<b>160,777,146</b>	<b>6,183</b>	<b>160,783,329</b>	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	17,083,770	15,888,665
5	(501) Fuel	998,191,251	967,771,544
6	(502) Steam Expenses	23,377,710	23,319,665
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,517,280	6,723,113
10	(506) Miscellaneous Steam Power Expenses	73,103,596	69,837,957
11	(507) Rents		
12	(509) Allowances	17,004,684	5,530,556
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>1,135,278,291</b>	<b>1,089,071,500</b>
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,184,727	1,197,149
16	(511) Maintenance of Structures	12,337,841	15,625,592
17	(512) Maintenance of Boiler Plant	95,335,220	96,258,587
18	(513) Maintenance of Electric Plant	23,032,936	16,488,444
19	(514) Maintenance of Miscellaneous Steam Plant	34,423,244	35,199,567
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>166,313,968</b>	<b>164,769,339</b>
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>1,301,592,259</b>	<b>1,253,840,839</b>
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering	15,948,787	14,945,520
25	(518) Fuel	33,284,081	54,442,028
26	(519) Coolants and Water	3,969,534	3,271,829
27	(520) Steam Expenses	15,916,962	15,479,910
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	4,615,622	5,190,356
31	(524) Miscellaneous Nuclear Power Expenses	52,595,420	49,310,573
32	(525) Rents		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>	<b>126,330,406</b>	<b>142,640,216</b>
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	15,283,283	12,859,979
36	(529) Maintenance of Structures	16,873,647	17,488,721
37	(530) Maintenance of Reactor Plant Equipment	15,792,359	23,889,860
38	(531) Maintenance of Electric Plant	18,695,653	4,188,575
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,639,417	2,809,136
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>	<b>70,284,359</b>	<b>61,236,271</b>
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>	<b>196,614,765</b>	<b>203,876,487</b>
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering	989,352	1,436,418
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,483,219	1,202,944
47	(538) Electric Expenses	816,204	1,039,681
48	(539) Miscellaneous Hydraulic Power Generation Expenses	455,697	487,879
49	(540) Rents		
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>	<b>3,744,472</b>	<b>4,166,922</b>
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	162,757	212,904
54	(542) Maintenance of Structures	466,990	535,010
55	(543) Maintenance of Reservoirs, Dams, and Waterways	709,235	502,299
56	(544) Maintenance of Electric Plant	1,783,638	1,759,077
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,872,830	1,309,762
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>	<b>4,995,450</b>	<b>4,319,052</b>
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>	<b>8,739,922</b>	<b>8,485,974</b>

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2012	2012/Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	15,470,205	14,986,011	
64	(548) Generation Expenses	28,114	13,018	
65	(549) Miscellaneous Other Power Generation Expenses	1,314,365	2,059,015	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	16,812,684	17,058,044	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant	9,206,263	4,647,085	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	9,206,263	4,647,085	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	26,018,947	21,705,129	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	417,283,875	376,793,126	
77	(556) System Control and Load Dispatching	910,687	954,067	
78	(557) Other Expenses	-19,406,415		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	398,788,147	377,747,193	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,931,754,040	1,865,655,622	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84				
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	10,272,449	10,163,535	
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	738,616	730,785	
93	(562) Station Expenses	150,791	3,754	
94	(563) Overhead Lines Expenses			
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	246,592,852	285,616,465	
97	(566) Miscellaneous Transmission Expenses			
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	257,754,708	296,514,539	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment			
108	(571) Maintenance of Overhead Lines			
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110)			
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	257,754,708	296,514,539	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	9,848,112	10,970,058
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	9,848,112	10,970,058
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	9,848,112	10,970,058
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	36,364,081	37,145,755
135	(581) Load Dispatching	4,513,028	3,676,171
136	(582) Station Expenses	12,205,173	11,753,713
137	(583) Overhead Line Expenses	3,471,929	6,382,839
138	(584) Underground Line Expenses	3,384,777	1,862,275
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	14,995,592	12,486,936
141	(587) Customer Installations Expenses	685,859	653,290
142	(588) Miscellaneous Expenses	8,532,785	7,894,702
143	(589) Rents	9,860,663	8,947,799
144	TOTAL Operation (Enter Total of lines 134 thru 143)	94,013,887	90,803,480
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,897,047	2,872,177
147	(591) Maintenance of Structures	3,280,815	4,179,062
148	(592) Maintenance of Station Equipment	21,648,573	23,881,055
149	(593) Maintenance of Overhead Lines	131,427,511	148,185,469
150	(594) Maintenance of Underground Lines	19,655,508	20,151,644
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	3,607,267	3,371,515
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	182,516,721	202,640,922
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	276,530,608	293,444,402
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	783,008	1,944,187
160	(902) Meter Reading Expenses	12,331,457	13,276,704
161	(903) Customer Records and Collection Expenses	61,944,905	56,721,907
162	(904) Uncollectible Accounts	42,285,421	50,814,873
163	(905) Miscellaneous Customer Accounts Expenses	29,406,551	24,117,543
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	146,751,342	146,875,214



Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	12/31/2012	End of 2012/Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>				
166	Operation				
167	(907) Supervision	3,813,983	4,658,656		
168	(908) Customer Assistance Expenses	64,816,467	52,657,824		
169	(909) Informational and Instructional Expenses	1,872,441	1,356,797		
170	(910) Miscellaneous Customer Service and Informational Expenses	2,428,528	3,291,551		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	72,931,419	61,964,828		
172	<b>7. SALES EXPENSES</b>				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	2,923,004	840,885		
176	(913) Advertising Expenses		123		
177	(916) Miscellaneous Sales Expenses	469,715	739,782		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,392,719	1,580,790		
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>				
180	Operation				
181	(920) Administrative and General Salaries	125,112,429	113,892,664		
182	(921) Office Supplies and Expenses	27,099,051	24,589,636		
183	(Less) (922) Administrative Expenses Transferred-Credit	20,501,577	18,851,631		
184	(923) Outside Services Employed	19,716,010	17,859,707		
185	(924) Property Insurance	9,057,904	9,103,157		
186	(925) Injuries and Damages	21,187,562	23,063,784		
187	(926) Employee Pensions and Benefits	270,404,176	232,367,693		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	451,462	551,411		
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	2,549,127	2,575,469		
192	(930.2) Miscellaneous General Expenses	6,405,150	6,246,959		
193	(931) Rents	2,360,251	3,170,834		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	463,841,545	414,569,683		
195	Maintenance				
196	(935) Maintenance of General Plant	3,987,435	4,132,023		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	467,828,980	418,701,706		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,166,791,928	3,095,707,159		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

<p>1 The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2 If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>	<p>Construction employees in a footnote.</p> <p>3 The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
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1. Payroll period Ended (Date)	12/31/2012
2. Total Regular Full-Time Employees	4812
3. Total Part-Time and Temporary Employees	34
4. Total Employees	4846



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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ann Arbor Landfill Facility	OS				
2	AVL	OS				
3	Barton Dam Facility	OS				
4	BFI - Arbor Hills	OS				
5	Charter Township of Ypsilanti	OS				
6	Elkton Pigeon Bayport Laker/EB Eddy	OS				
7	Greater Detroit Resource Recovery	OS				
8	Johnson Matthey Testing	OS				
9	Pine Tree Acres Landfill Facility	OS				
10	Riverview Energy System 1	OS				
11	Stirling Thermal Motors	OS				
12	STS Hydro Power LTD	OS				
13	Sumpter Energy Associates	OS				
14	Superio Dam Facility	OS				
	<b>Total</b>					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,625				178,697		178,697	1
1				-11		-11	2
4,273				377,978		377,978	3
134,104				8,624,063		8,624,063	4
7,601				335,487		335,487	5
6				648		648	6
267,305				16,259,809		16,259,809	7
84				-3		-3	8
71,176				1,081,388		1,081,388	9
22,084				1,292,191		1,292,191	10
				80		80	11
6,269				388,739		388,739	12
85,796				7,988,769		7,988,769	13
1,957				30,948		30,948	14
10,356,719				417,283,875		417,283,875	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Toyota Technical Center	OS				
2	U of M Power Plant Tie	OS				
3	Wayne Energy	OS				
4	Heritage Sustainable Energy Stony 1	OS				
5	Heritage Sustainable Energy Stony 2	OS				
6	L'Anse Warden Electric Co.	OS				
7	Blue Water Energy	OS				
8	Invenergy	OS				
9	Waste Management	OS				
10	Dynegy Power Marketing INC	OS				
11	NextEra Energy ( Tuscola 1)	OS				
12	Renewable Energy Transfer Price Adj.	OS				
13	Midwest Independent System Operator	OS				
14	Other (Reversal of AR)	OS				
	<b>Total</b>					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period or Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
5							1
96							2
4,027				200,452		200,452	3
5,359				335,148		335,148	4
74,516				5,510,561		5,510,561	5
113,031				9,900,978		9,900,978	6
27,063				2,164,478		2,164,478	7
221,487				16,845,748		16,845,748	8
25,492				2,066,531		2,066,531	9
				158,435		158,435	10
42,848				2,026,374		2,026,374	11
				19,093,368		19,093,368	12
9,188,703				321,374,376		321,374,376	13
49,811				1,048,643		1,048,643	14
10,356,719				417,283,875		417,283,875	

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per KWh (e)
1	<u>Sales to railroads and railways (Account 446)</u>			\$	Cents
2					
3	None				
4					
5					
6	<u>Interdepartmental sales (Account 448)</u>				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent from electric property (Account 454)</u>		
17			
18			
19	AT&T, Comcast, and others	Pole contacts	20,317,218
20	Various	Conduit Rental	616,541
21	Various	Real Estate & Other	494,109
22	Various	Antenna Revenue	1,219,673
23	Verizon	Long-term Lease Amortization	291,032
24			
25	Total Account 454		22,938,573
26			
27			
28			
29			
30			
31			
32			
33	<u>Interdepartmental rents (Account 455)</u>		25,904,472
34			
35			
36			
37			



SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	Solutia	Industrial	Trenton Channel Power Plant	40,098
2				
3				
4				
5				
6				
7				
8			TOTAL	40,098
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.  
 2. Designate associated companies.  
 3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	<u>Miscellaneous Service Revenues (Account 451)</u>	
12		
13		
14	Contribution in Aid of Construction	3,347,970
15	New Service Charge	1,967,220
16	Reconnect at Meter	1,330,400
17	Reconnect at Pole	98,160
18	Accounting Adjustments & other	(348,678)
19	Eastside Land Inc	30,046
20	City of Croswell	59,844
21	Sebewaing Light & Water	66,307
22		
23		
24		
25	<u>Other Electric Revenues (Account 456)</u>	
26		
27	Steam sold to other companies	
28	Great Lakes Steel Corporation	818,027
29	Solutia	1,968,378
30	Sales and Use Tax Collection Fee	877,186
31	Securitization Bond servicing fees	1,125,000
32	Service Charge - Returned Checks	198,310
33	Unauthorized Use Charge	34,675
34	Unit Train Sub-lease	697,515
35	Miscellaneous	60,595
36		
37		
38		
39		
40	(Continued on Page 331B.1)	
	<b>Total Account 451</b>	<b>6,551,269</b>
	<b>Total Account 456</b>	<b>5,779,686</b>

**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10			TOTAL	\$

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	<u>Revenues from Transmission of Electricity of Others (Account 456.1)</u>	
12		
13	Transmission Services	18,821,428
14	Electric Choice Revenue	70,522,052
15		
16		
17		
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40		
	<b>Total Account 456.1</b>	89,343,480

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO				246,592,852			246,592,852
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				246,592,852			246,592,852

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements\*\* and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies \* (describing association) first, followed by non-associated lessors. \* See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Line	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	AT & T	Joint Use	8/31/2013
2	FAP, LLC	Oak Park/Royal Oak SC	8/31/2013
3	K-F LAND DEVELOPMENT, LLC II	Farmington Office	12/31/2013
4	EMACO LLC	Macomb Center	12/31/2017
5	MONTEDONICO/KUBACKI/MCKEOGH	Western Wayne Service Center	9/21/2015
6	PENNSYLVANIA PLAZA ASSOCIATES	Washington D.C. Office	1/31/2016
7	PLAZA DEL NORTE INC	Mexicantown CBO	05/14/2012
8	SOCIETY OF ST VINCENT DE PAUL	Eastern Market CBO	06/30/2017
9	FORD MOTOR COMPANY	Crestwood Substation	12/31/2023
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\*\*See Electric Plant Instructions 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

	Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (i)	Remaining Annual Charges Under Lease Est. If Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1			9,510,909				958	1,126,667
2			45,600				941	7,600
3			199,767				split	37,500
4			313,374				split	970,629
5			290,571				various	781,580
6			177,434				942	279,895
7			166,214				931	-
8			134,367				931	273,314
9			32,399				931	8,024
	<b>TOTAL</b>		<b>10,870,635</b>		<b>-</b>			<b>3,485,209</b>

DTE Electric Company		AN ORIGINAL		December 31, 2012	
LEASE RENTALS CHARGED (continued)					
B. LEASE RENTAL CHARGED (Such as to Deferred Debits, etc.) (Continued)					
Line No.	Name of Lessor (a)	Basic Details of Lease (b)		Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
1	KCBX Terminal Company	KCBX 2013 SL R1		1/13/2014	
2	Adler Funding, LLC	Adler BnB S001 A1		6/30/2012	
3	BNSF Railway Company	2011 BNSF Lease R25		3/31/2012	
4	BNSF Railway Company	2011 BNSF Lease R26		3/31/2012	
5	BNSF Railway Company	BNSF Lease Rider #24		3/31/2012	
6	BNSF Railway Company	BNSF Lease Rider 23		3/31/2012	
7	Belle River Fuels Company, LLC	n/a		12/7/2019	
8	BNSF RAILWAY COMPANY	BB-S001-02		6/30/2013	
9	Adler Funding, LLC	CIT Group SS005 A2		4/30/2013	
10	The CIT Group / Equipment Financing Inc.	CIT Group Sch 6 A1		4/30/2013	
11	The CIT Group / Equipment Financing, Inc.	CIT Group Sch 7 A1		5/31/2013	
12	The CIT Group / Equipment Financing, Inc.	CIT Group Sch 8 A2		4/30/2013	
13	DTE Coal Services, Inc.	2012 DTECS/CFT Lease R34		12/31/2012	
14	General Electric Rail Car Services Corporation	GE R002 -01		4/30/2012	
15	General Electric Rail Car Services Corporation	GE R004		7/31/2012	
16	Monroe Fuels Company, LLC	MFC RCSA A1		12/31/2021	
17	Monroe Fuels Company, LLC	MFC RCSA		12/31/2021	
18	Mitsui Rail Capital, LLC	MRC-S0001-01		3/31/2012	
19	Mitsui Rail Capital, LLC	Mitsui MRC S001-02		3/31/2013	
20	Mitsui Rail Capital, LLC	MRC S003-A1		5/31/2012	
21	Mitsui Rail Capital, LLC	Mitsui S003-02		9/30/2013	
22	Mitsui Rail Capital, LLC	MRC S004 A1		5/31/2012	
23	Mitsui Rail Capital, LLC	Mitsui MRC S004 02		8/31/2013	
24	PCI Enterprises Company, LLC	2012 PCI Ent Lease R3		12/31/2012	
25	PCI Enterprises Company, LLC	n/a		12/31/2019	
26	Helm Financial Corporation	HELMLEASE1-4-26-2012		4/30/2015	
27	Helm Financial Corporation	HELMLEASE2-4-26-2012		4/26/2016	
28	Progress Rail Leasing Corporation	PROGRESSRAIL9-1-2011A		8/1/2022	
29	Banc of America Leasing & Capital, LLC	RC2006PartialSale2011		1/23/2021	
30	US Bancorp, Wells Fargo Equipment Finance, Inc.	RC2002 - Capital Lease		6/14/2022	
31	US Bancorp, Wells Fargo Equipment Finance, Inc.	RC2002 - Operating Lease		6/14/2022	
32	Fleet Financial	RC2003		3/20/2021	
33	Banc of America Leasing & Capital, LLC	RC2006		5/23/2012	
34	First Union Rail Corporation	FU 5-18		8/31/2018	
35	U.S. Bancorp Equipment Finance, Inc.	MERC USB Dozer Lease 3-1-10		2/28/2017	
36	Nichimen	RC1995		4/26/2012	
37	ATEL Capital Equipment Fumd X. LLC	MERC ATEL Dozer Lease 2-2012		12/31/2013	
38	CBI Leasing, Inc.	MERCWheelLoaderLease3-09		4/1/2016	
39	CBI Leasing, Inc.	MERC Dozer Lease 288-001		8/1/2013	
40	BankFinancial F.S.B.	MERC Dozer Lease 1441-001		8/1/2012	
41	ATEL Leasing Corporation	MERC New Dozer Lease 6-08		6/1/2015	
42	ATEL Leasing Corporation	MERC Used Dozer Lease 4-08		1/1/2012	
43	Somerset Capital Group, Ltd.	MERC Used Dozer Lease 9-1-2012		8/31/2015	



## LEASE RENTALS CHARGED (continued)

## B. LEASE RENTAL CHARGED (Such as to Deferred Debits, etc.) (Continued)

Original Cost (O) or Fair Market Value (D) or Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
		-				300,239	1	
		248,400		496,800	151	-	2	
		210,284		350,474	151	-	3	
		210,284		350,474	151	-	4	
		222,596		370,993	151	-	5	
		222,596		370,993	151	-	6	
		222,222,222		666,666,667	151	1,333,333,333	7	
		72,000		72,000	151	216,000	8	
		585,900		976,500	151	195,300	9	
		502,200		837,000	151	167,400	10	
		516,150		817,237	151	215,062	11	
		492,900		821,500	151	164,300	12	
		300,239		300,239	151	-	13	
		94,400		566,400	151	-	14	
		323,400		1,108,800	151	-	15	
		505,500		589,750	151	4,465,250	16	
		587,309,100		832,021,225	151	5,041,069,775	17	
		148,125		592,500	151	-	18	
		281,250		375,000	151	-	19	
		140,225		336,540	151	-	20	
		106,500		106,500	151	159,750	21	
		197,500		474,000	151	-	22	
		175,000		175,000	151	200,000	23	
		1,058,000		1,058,000	151	-	24	
		1,000,000		289,000,000	151	1,151,000,000	25	
		1,153,600		1,153,600	151	4,037,600	26	
		568,560		568,560	151	2,842,800	27	
		2,896,407		3,861,876	151	27,998,604	28	
		1,518,603		2,277,905.00	151	12,908,126	29	
		1,721,550		18,219,735.00	151	16,211,261	30	
		2,453,413		24,534,131.00	151	24,534,131	31	
		6,664,722		61,648,676.00	151	59,982,495	32	
		386,202		5,947,511	151	-	33	
		3,704,314		24,386,731.00	151	22,225,881	34	
		133,929		379,465.00	151	558,036	35	
		448,630		22,880,125.00	151	-	36	
		36,300		36,300	151	36,300	37	
		44,014		168,721	151	139,378	38	
		213,410		1,351,598	151	142,274	39	
		106,229		1,274,746	151	-	40	
		219,020		958,588	151	547,549	41	
		-		-	151	-	42	
		32,000		32,000		256,000	43	
		839,445,674		1,968,514,860		7,703,906,844		

LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Aflec Capital Services	Vehicle Leasing	(P) 12/1/2012
2	Sutton Leasing Co	Vehicle Leasing	(P) Monthly
3			
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LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

Original Cost (O) or Fair Market Value (D) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
		\$ 1,264,275				Various	1	
		274,388					2	
							3	
							4	
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							54	
							55	
		1,538,663						

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Directors Expenses	2,394,880
7	Shareholder Services Costs	635,297
8	Environmental Remediation Costs	2,064,647
9	Memberships & Dues	633,276
10	Management Consulting Services	171,271
11	Other Management Services	505,779
12		
13		
14		
15		
16		
17		
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45		
46	TOTAL	6,405,150

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				61,505,753	61,505,753
2	Steam Production Plant	129,092,608	779,794			129,872,402
3	Nuclear Production Plant	21,599,303	3,848,069			25,447,372
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	5,937,378				5,937,378
6	Other Production Plant	21,966,061	463,515			22,429,576
7	Transmission Plant	1,412,773				1,412,773
8	Distribution Plant	246,680,843	-23,076			246,657,767
9	Regional Transmission and Market Operation					
10	General Plant	41,673,194	126,047			41,799,241
11	Common Plant-Electric					
12	<b>TOTAL</b>	<b>468,362,160</b>	<b>5,194,349</b>		<b>61,505,753</b>	<b>535,062,262</b>

**B. Basis for Amortization Charges**

Intangible Plant (Software) Basis      Change in Basis from Prior Year

Straight Line - 5 Years    204,073,702      14,598,178  
 Straight Line - 7 Years    36,554,889  
 Straight Line - 15 Years   274,782,439

Note: The basis change from prior year is the net impact from additions and retirements. There has been no change in the amortization rates from the prior year.

Footnote to FERC Page 336: Column c:

(1) Amount represents the offset to Non Fermi ARO Accretion Expense recorded in account 411.1 as well as depreciation of Fermi related asset retirement costs which are offset in account 407.4

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	562,195	50.35	10.00	1.41	R3	27.02
13	312	3,502,482	38.47	9.70	2.23	R3	24.62
14	314	541,402	37.40	9.70	2.27	R3	23.03
15	315	160,505	41.03	12.10	2.13	R3	24.02
16	316	19,680	40.46	9.70	2.08	S5	24.87
17	Subtotal - Non Belle R	4,786,264					
18	311	91,385	59.30	3.60	1.48	200-SC	39.22
19	312	400,952	58.32	5.80	1.59	200-SC	39.23
20	314	106,182	56.13	4.10	1.64	200-SC	39.24
21	315	16,495	55.39	6.30	1.73	200-SC	39.24
22	Subtotal-Belle River 1	615,014					
23	311	97,146	60.15	3.60	1.47	200-SC	40.11
24	312	421,044	58.22	5.80	1.61	200-SC	40.12
25	314	116,441	58.91	4.20	1.53	200-SC	40.12
26	315	10,069	59.13	6.40	1.61	200-SC	40.11
27	Subtotal-Belle River 2	644,700					
28	311	126,787	56.61	3.60	1.61	200-SC	40.13
29	312	219,840	59.02	5.80	1.58	200-SC	40.11
30	314	33,605	60.06	4.20	1.49	200-SC	40.11
31	315	16,618	60.32	6.40	1.51	200-SC	40.11
32	316	2,542	58.42	6.40	1.58	200-SC	40.12
33	Subtotal-Belle Common	399,392					
34	321	116,056	38.36	45.00	4.54	200-SC	34.82
35	322	206,066	37.05	45.00	3.55	200-SC	34.82
36	323	112,348	36.99	45.00	4.46	200-SC	34.83
37	324	34,289	36.65	45.00	4.22	200-SC	34.83
38	325	18,794	37.70	45.00	4.24	200-SC	34.82
39	SUBTOTAL - Nuclear	487,553					
40	331	19,824	69.00	91.00	3.03	NONE	38.07
41	332	115,740	74.88	93.00	2.81	NONE	39.83
42	333	48,112	58.87	85.00	3.48	NONE	37.27
43	334	7,944	56.33	52.00	3.30	NONE	28.90
44	335	2,008	38.87	56.00	4.78	NONE	21.07
45	336	1,863	76.00	100.00	2.79	NONE	40.50
46	SUBTOTAL - Hydraulic	195,491					
47	341	1,113	31.94	5.00	3.84	R4	12.64
48	342	3,738	31.65	5.00	3.60	R4	18.55
49	343	11,456	38.28	5.00	5.62	R4	3.62
50	344	258,056	30.98	5.00	3.63	R4	18.74



DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	345	9,718	33.63	5.00	3.73	R4	12.20
13	346A	382,306	20.00		4.24	R4	
14	346B	23,113	20.00		5.26	R4	
15	346C	30,796	20.00		4.24	R4	
16	SUBTOTAL-Other Prod Pl	720,296					
17	352	3,653	62.00	5.00		S3	42.54
18	353	81,593	55.70	10.00	1.65	L0	49.43
19	SUBTOTAL- Trans Plant	85,246					
20	361	144,423	62.20	5.00	1.76	R2	41.74
21	362	1,089,748	57.17	50.00	2.66	SC	45.97
22	364	1,078,056	35.05	75.00	5.24	S2	25.65
23	365	1,651,324	35.26	50.00	4.41	R2	25.95
24	366	307,619	61.67	10.00	1.84	R3	40.88
25	367	893,478	45.77	50.00	3.43	R3	28.95
26	368	486,830	40.86	5.00	2.77	R2	19.18
27	369A	171,301	40.27	125.00	5.83	R2	30.44
28	369B	169,349	36.01	120.00	6.29	R2	23.66
29	370A	183,225	42.74	40.00	3.37	SC	31.36
30	370B	75,008	20.00		5.00	S3	
31	371A	24,923	30.55		3.38	S3	18.79
32	371B	27,684	25.15	45.00	6.24	S3	17.21
33	373A	80,327	25.12	45.00	5.83	R3	17.30
34	373B	115,061	51.64	45.00	2.93	R1.5	34.54
35	SUBTOTAL-Dist Plant	6,498,356					
36	390	295,300	35.87	5.00	3.53	L1.5	25.33
37	392	112,522	-40.00		15.00	SQ	2.93
38	396	9,959	6.00		3.00		6.00
39	397	110,198	30.02		4.34	S4	17.31
40	SUBTOTAL-Gen	527,979					
41	391A	34,403	15.00		6.67	SQ	7.31
42	391B	101,766	8.00		12.50	SQ	4.24
43	391C	3,046	10.00		10.00	SQ	4.84
44	393	4,330	22.00		4.55	SQ	7.54
45	394	66,895	25.00		4.00	SQ	12.78
46	395	15,524	15.00		6.67	SQ	6.25
47	398	4,156	15.00		6.67	SQ	9.89
48	Subtotal-Gen Plt-Amort	230,120					
49							
50	TOTAL	15,190,411					

DTE Electric Company		An Original	December 31, 2012
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1			
2	<u>Miscellaneous Amortization (Account 425)</u>		
3	None	-	
4			
5			
6		-	
7			
8			
9			
10			
11			
12	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>		
13	Account 426.1 DTE Energy Foundation	-	
14	Account 426.1 Corporate Contributions	2,576,051	
15	Account 426.2 Life Insurance	-	
16	Account 426.3 Penalties	11,157	
17	Account 426.4 Political and Civic Activities	15,142,709	
18	Account 426.5 Rabbi Trust - Investment Losses	1,593,510	
19	Account 426.5 NonQualified Pension Expense	8,534,213	
20	Account 426.5 Fermi I ARO Adjustment	-	
21	Account 426.5 Misc. Other	-	
22			
23			
24			
25			
26			
27	TOTAL Miscellaneous Deductions	\$27,857,640	
28			
29			
30			
31			
32	<u>Interest on Debt to Associated Companies (Account 430)</u>		
33	DTE Energy Company	23,690	
34	Midwest Energy Res. Co.	4	
35	Other	-	
36			
37			
38	TOTAL Interest on Debt to Associated Companies	\$23,694	
39			
40			
41			
42			
43			
44			
45			
46			
47			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	<b>Other Interest Expenses (Account 431)</b>	
7		
8	External Debt - Fees & lines of Credit Fees	1,108,071
9		
10	External Debt - Interest on short-term borrowings	155,130
11		
12	Regulatory item Interest - Power Supply Cost Recovery	(408,290)
13		
14	Regulatory item Interest - Restoration Tracker	(201,419)
15		
16	Regulatory item Interest - Uncollectible Tracker	428,259
17		
18	Regulatory item Interest - Energy Optimization	118,951
19		
20	Regulatory item Interest - Renewable Energy Program	858,620
21		
22	Regulatory item Interest - Revenue Decoupling Mechanism	(399,425)
23		
24	Regulatory item Interest - Choice Incentive Mechanism	(445,576)
25		
26	Interest expense Other - Premium on Collateralized Bond	58,000
27		
28	Interest expense Other - Misc	102,282
29		
30	Interest expense Other - Tax Reserves	(3,446,765)
31		
32	Interest expense Other - Customer Deposits	1,783,238
33		
34		<b>(288,924)</b>
35		
36		
37		
38		
39		
40		
41		
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**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**  
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:  
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	State and Federal Legislative Advocacy Expenses - Contribution for Ballot Proposal	\$ 10,911,324
3	State and Federal Legislative Advocacy Expenses - Other	\$ 4,231,385
4		
5		
6		
7	TOTAL State and Federal Legislative Advocacy Expenses	\$ 15,142,709
8		
9		
10		
11		
12		
13		
14		
15		
16		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSCR Cases		39,503	39,503	
2	U-16047-R, 2010 PSCR Reconciliation				
3	U-16434-R, 2011 PSCR Reconciliation				
4	U-16892, 2012 PSCR Plan				
5	U-17097, 2013 PSCR Plan				
6					
7	Main Electric Rate Cases		64,976	64,976	
8	U-16578, 2010 Line Clearance / Storm Tracker				
9	Reconciliation				
10	U-16956, 2011 Line Clearance / Storm Tracker				
11	Reconciliation - 10/28/11				
12	U-17068, Application for Accounting Authority				
13	U-16813, Choice Implementation Cost Recovery				
14	Reconciliation				
15	U-16864, Deferred Acctg Treatment of PPACA				
16	U-16952, 2011 CIM Reconciliation - 10/28/11				
17	U-16964, 2011 UETM Reconciliation - 10/28/11				
18	U-17053, AMI Opt-Out Pilot Program				
19	U-17052, Enhanced Security Cost Reconciliation				
20	U-17054, Fixed Bill Proposal				
21	U-17055, Line Extension				
22	U-17178, Electric Supply Reliability Plan 2013				
23	U-16960, LIEEF Refund of Escrowed Amounts				
24	U-17027, LIEEF Refund of Escrowed Amounts				
25	U-17146, LIEEF Refund of Escrowed Amounts				
26	U-17102, Proposed Customer Privacy Framework				
27	U-17023, RDM Legality Comments				
28	U-16780, RDM Reconciliation - 12 mos 1/2011				
29	U-17015, RDM Reconciliation - 12 mos 1/2012				
30	U-17000, Smart Meter Deployment				
31	U-15768, 2009 Main Rate Case				
32	U-16472, 2010 Main Rate Case				
33	U-16489, Defer Pension OPEB				
34					
35	General Pricing and Regulation		917	917	
36	Various MPSC Cases, Customer Complaints,				
37	Certificates of Public Convenience and				
38	Necessity, Gas Customer Choice				
39					
40	Assessment Fees	8,740,654		8,740,654	
41		346,066		346,066	
42					
43					
44					
45					
46	TOTAL	9,086,720	105,396	9,192,116	



Name of Respondent  
DTE Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
12/31/2012

Year/Period of Report  
End of 2012/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928-00	39,503					1
							2
							3
							4
							5
							6
Electric	928-00	64,976					7
							8
							9
							10
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							14
							15
							16
							17
							18
							19
							20
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							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
Electric	928-00	917					35
							36
							37
							38
							39
Electric	408-10	8,740,654					40
Electric	928-00	346,066					41
							42
							43
							44
							45
		9,192,116					46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

- |   |   |
|---|---|
| <p>A. Electric R, D &amp; D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>    i. Recreation fish and wildlife</p> <p>    ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D,& D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Fossil Generation EPRI Membership-O&M
6		Fossil Generation EPRI Membership-CAP
7		Environmental Technology EPRI Membership
8		Environmental EPRI Membership
9	c. Internal Combustion or Gas Turbine	
10	d. Nuclear	Nuclear Generation EPRI Dues
11		Nuclear Preliminary Survey & Investigation
12		
13	(2) System Planning, Engineering and Operation	
14		
15		
16	(3) Transmission	
17	(4) Distribution	PEV-Plug-in Hybrid Electric Vehicle
18	(5) Environment	
19		
20		
21	(7) Total Costs Incurred Internally	
22		
23		
24		Dist & Operation EPRI Membership
25		
26		EPRI Fish Protection Issues
27		
28		EPRI Assessment tools - to research the Ozone, Particulate matter and haze
29		
30		EPRI - Global climate change
31		
32		EPRI Assessment - to research air quality impacts on health and the
33		environment
34		
35	(2) Total Cost Incurred Externally	
36		
37		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	102,726	514	102,726		5
	629,128	107	629,128		6
	963,221	107	963,221		7
	444,050	107	444,050		8
					9
	927,458	524	927,458		10
					11
					12
					13
					14
					15
					16
903		107			17
					18
					19
					20
903	3,066,583		3,066,583		21
					22
					23
	793,913	580	793,913		24
					25
	124,019	107	124,019		26
					27
	209,713	107	209,713		28
					29
	305,317	107	305,317		30
					31
					32
					33
					34
	1,432,962		1,432,962		35
					36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2012	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 8 Column: b**

Note: The 2012 total program should have been \$639,050, but \$195k was paid in December 2011. Remainder was billed in 2012 - \$444,050

**Schedule Page: 352 Line No.: 17 Column: b**

Note: The 2012 total program should have been \$639,050, but \$195k was paid in December 2011. Remainder was billed in 2012 - \$444,050

In 2012 Regulated Marketing recorded Capital expenditures for the purchase of Ford Transit Connect Vehicles.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	135,720,473		
4	Transmission	95,333		
5	Regional Market			
6	Distribution	54,075,095		
7	Customer Accounts	29,697,980		
8	Customer Service and Informational	18,830,048		
9	Sales	128,973		
10	Administrative and General	75,249,327		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	313,797,229		
12	Maintenance			
13	Production	89,520,340		
14	Transmission			
15	Regional Market			
16	Distribution	73,405,223		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	162,925,563		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	225,240,813		
21	Transmission (Enter Total of lines 4 and 14)	95,333		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	127,480,318		
24	Customer Accounts (Transcribe from line 7)	29,697,980		
25	Customer Service and Informational (Transcribe from line 8)	18,830,048		
26	Sales (Transcribe from line 9)	128,973		
27	Administrative and General (Enter Total of lines 10 and 17)	75,249,327		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	476,722,792		476,722,792
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			



DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	476,722,792		476,722,792
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	152,116,850		152,116,850
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	152,116,850		152,116,850
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	10,387		10,387
78				
79				
80				
81	163 0202 Stock Pool Var & Procurement Pool	14,577,953		14,577,953
82	182 Reg Assets DTE 2 U-14201			
83	183 Preliminary Surv	1,900,649		1,900,649
84				
85	230 Asset Retirement Obligation	225,861		225,861
86				
87				
88	253 Remediation Costs - DEtr & Fermi 2 Decom	283,169		283,169
89				
90	416 Cost & Expense of Merchan Jobbing	6,833,968		6,833,968
91	417 Revenue from Non-Utility Operations	27,511		27,511
92	426.1 Donations	192,709		192,709
93	426.4-5 Mid Lobbying, EDPAC - Other	1,246,047		1,246,047
94				
95	TOTAL Other Accounts	25,298,254		25,298,254
96	TOTAL SALARIES AND WAGES	654,137,896		654,137,896

Name of Respondent	This Report is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2012

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357.1 through 357.11

The following changes were billed to and paid for by DTE Electric Company: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
ABB Inc 29801 Euclid Ave Wickliffe, OH 44092	Engineering Services Expense	O&M, CAP	\$1,232,013	107, 415.9, 506, 512,513, 514, 530, 553, 592
Accretive Solutions Detroit Inc. 2800 Livernois Rd. Troy, MI 48083	Personnel Services Expense	O&M, CAP	\$149,737	107, 923
Actuator Specialties Inc 1620 Rose St Monroe, MI 48162-5699	Engineering Services Expense	O&M	\$231,205	107, 512, 513, 514
Administrative Controls 525 Avis Dr, Ste 2 Ann Arbor, MI 48108-9616	Engineering Services Expense	O&M, CAP	\$685,975	107,183, 528, 923
Aetna Inc 151 Farmington Ave Rt21 Hartford, Ct 06156-9162	Benefits Administration Expense	O&M	\$1,636,183	926
Alstom Power Inc. 200 Great Pond Dr Windson, Ct 06095	Engineering Services Expense	O&M, CAP	\$72,292	107, 512
Americlerk Inc. 1025 N Campbell Rd. Royal Oak, MI 48067-1519	Legal Services Expense	O&M, CAP	\$192,888	107, 903, 923
Apac Customer Services Inc 507 Prudential Rd Horsham, Pa 19044	Professional Services Expense	O&M	\$667,250	903
Applied Research Associates Inc 4300 San Mateo Blvd Albuquerque, Nm 87110-1229	Engineering Services Expense	O&M	\$91,891	524
Arcos Inc 445 Hutchinson Ave Ste 700 Columbus, Oh 53235	IT Services Expense	O&M, CAP	\$108,747	107, 580
Atlantic Group Inc. 5426 Robin Hood Rd. Norfolk, Va 23513-2473	Personnel Services Expense	O&M	\$1,724,790	530, 520
Atwell LLC 2 Towne Square St Southfield, MI 48076	Surveying Services Expense	CAP	\$255,310	107, 183
Babcock And Wilcox Power Generation 20 S Vanburen Ave. Barberton, Oh 44203-0351	Engineering Services Expense	O&M, CAP	\$382,648	107, 415.9, 500, 512, 514
Bartech Group Inc. 17199 N Laurel Park Dr, Ste 224 Livonia, MI 48152-2683	Personnel Services Expense	O&M, CAP	\$10,365,934	107, 183, 415.9, 500, 506, 510, 512, 513, 514, 517, 524, 529, 530, 531, 580, 581, 582, 586, 591, 593, 596, 902, 903, 908, 909, 912, 920, 923
Bartlett Nuclear Inc. 60 Industrial Park Rd, Po Box 1800 Plymouth, Ma 02360	Personnel Services Expense	O&M	\$3,792,244	253, 517, 520, 530, 531, 923
Barton Malow Co 26500 American Dr Southfield MI 48034	Construction Service Expense	O&M, CAP	\$47,853,140	107, 506, 512
Behnke Erdman & Whitaker Inc 2303 Camion Ramon, Ste 220 San Ramon, Ca 94583	Consulting Expense	O&M	\$63,523	923
Black & Veatch Ltd Of Michigan 11401 Lamar Ave Overland Park, Ks 66211	Engineering Services Expense	CAP	\$2,682,433	107, 183
Boldt Mcleod & Johnson 519 Huron Ave Port Huron MI 48060	Engineering Services Expense	O&M, CAP	\$92,790	107, 512

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Booz & Co NA Inc 4 Wood Hollow Rd Parsippany NJ 06661	Consulting Expense	O&M	\$2,582,670	506, 512, 514
Brokerage Land Co. 605 S Jackson St. Jackson, MI 49203	Professional Services Expense	CAP	\$148,927	183
BSC Acquisition Sub LLC 7702 Plantation Rd Roanoke Va 24019	Professional Services Expense	O&M	\$323,792	903
Cadre Information Security 255 E 5th St Ste 1200 Cincinnati Oh 45202-4712	IT Services Expense	O&M, CAP	\$72,025	107, 921
Cambridge Energy Research 15 Inverness Way E, A111D Englewood, Co 80112	Consulting Expense	O&M	\$173,075	549
CDA Engineering Inc. 550 Stephenson Hwy, Ste 310 Troy, MI 48083-1109	Engineering Services Expense	O&M, CAP	\$1,750,793	107, 415.9, 512,514, 524
CGC Inc 350 Burnhamthorpe Rd W, 5 Fl Mississauga, On L5B3S1	Environmental Svcs Expense	O&M	\$178,540	514
Chalmers Productions 22444 Outer Dr. Dearborn, MI 48124	Professional Services Expense	O&M, CAP	\$162,162	107, 183, 426.1, 426.4, 506, 514, 517, 524, 528, 529, 580, 581, 582, 586, 588 593, 594, 596, 902, 903, 905, 907, 908, 910, 912, 923, 930.2
Checkfree 15 Sterling Dr Wallingfort Ct 06492-1843	Professional Services Expense	O&M	\$281,161	903
Christina C Donovan PLLC 3405 Bradway Blvd Bloomfield Hills MI 48301	Legal Services Expense	O&M, CAP	\$84,385	107, 183, 908, 923
Cigna Health Care 900 Cottage Grove Rd. Hartford, Ct 06152	Benefits Administration Expense	O&M	\$57,544	926
Commercial Diving And Marine Svc. Inc. 317 Rawlins St. Port Huron, MI 48060-3920	Professional Services Expense	O&M, CAP	\$681,687	107, 512, 514, 529, 530, 531
Comsource Inc 2130 Austin Ave Rochester Hills MI 48309-3667	IT Services Expense	O&M, CAP	\$594,680	107, 501, 506, 511, 514, 524, 530, 531, 580, 582, 921
Consumer Insights Inc 5455 Corporate Dr, Ste 120 Troy, MI 48098-2620	Consulting Expense	O&M	\$151,519	912
Conti Electric Inc. 6417 Center Dr. Sterling Hts. MI 48312	Engineering Services Expense	CAP	\$343,473	107
Continuum Dynamics Inc 34 Lexington Ave Ewing, NJ 08618-2302	Engineering Services Expense	CAP	\$1,314,000	107
Corporate Executive Board 3393 Collection Center Dr Chicago Il 60693-0033	IT Services Expense	O&M, CAP	\$63,843	107, 923
Corrpro Companies Inc 1090 Enterprise Dr Medina, OH 44256-1328	Construction Service Expense	O&M	\$98,814	500, 506, 511, 512, 513, 514, 529, 531, 532, 553
Cummings McClorey Davis and Acho PL 33900 Schoolcraft Rd Livonia, MI 48150	Legal Services Expense	O&M, CAP	\$321,507	107, 903, 923, 925

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Customerlink LLC 11 E First St Ste 300 Duluth, MN 55802	Professional Services Expense	O&M	\$913,260	580, 908, 910
D & L Water Control Inc. 7534 Baron Dr. Canton, MI 48187	Professional Services Expense	O&M, CAP	\$206,411	107, 183, 935, 514, 935
D C Byers 5715 Rivard St. Detroit, MI 48211-2536	Construction Service Expense	CAP	\$187,622	107
Data Systems and Solutions LLC 12100 Sunset Hills Rd, Ste 310 Reston, Va 20190-3295	Engineering Services Expense	CAP	\$1,112,000	107
David C Adams & Son 25517 5 Mile Rd Redford, MI 48239-3228	Surveying Services Expense	CAP	\$88,650	107
Delta Dental Plan Of Michigan PO Box 30416 Lansing, MI 48909-7916	Benefits Administration Expense	O&M	\$1,011,079	926
Democracy Data and Communication LLC 174 Waterfront St, Ste 500 National Harbor, Md 20745	Professional Services Expense	O&M	\$240,023	426.4
Detectent Inc 120 W Grand Ave Ste 104 Escondido, CA 92025	Professional Services Expense	O&M, CAP	\$283,956	107, 903
Detroit Tigers Inc PO Box 79001 Detroit, MI 48279-1486	Advertising Expense	O&M	\$155,433	415.9
Development Dimensions Intrntl Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Services Expense	O&M, CAP	\$651,955	107, 923
Dewey and Leboeuf LLP 975 F Street NW Washington DC, 20004-1405	Legal Services Expense	O&M, CAP	\$74,347	107, 923, 925
DLI Properties LLC 2000 Brush St, Ste 200 Detroit, MI 48226-2229	Advertising Expense	O&M	\$164,000	415.9
Donbethea Inc 6758 Ferl Cir Port Orange, FL 32128-6044	Personnel Services Expense	O&M	\$302,267	517
Doshi Associates Inc 5755 New King St, Ste 210 Troy, MI 48098	Engineering Services Expense	O&M, CAP	\$511,584	107, 592
Durasystems N I Inc 199 Courtland Ave Vaughan, On L4K12	Engineering Services Expense	CAP	\$67,025	107
Dynamic Compressor Services Inc 21283 Russell St Rockwood, MI 48173-974	Engineering Services Expense	O&M	\$79,975	512
Dynamic Railroad Consulting LLC Po Box 115 Trenton, MI 48183-011	Construction Service Expense	O&M, CAP	\$131,691	107, 501, 511, 512, 923
EEL Global Inc 1400 S Livernois Rochester Hills, 47307	Professional Services Expense	CAP	\$149,255	107
EH Wachs Co 49145 Northampton Ct Canton, MI 48187	Engineering Services Expense	O&M	\$70,712	530

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Electric Power Research Institute 3420 Hillview Ave Palo Alto, Ca 94304-134	Consulting Expense	O&M, CAP	\$3,402,490	107, 506, 514, 528, 580
Electrical Distribution Design Inc 311 Cherokee Dr Blacksburg, Va 24060-182	Professional Services Expense	CAP	\$137,340	107
Enercon Services Inc 5100 E Skelly Dr, Ste 450 Tulsa, Ok 74135-654	Professional Services Expense	CAP	\$2,427,960	107
Energy Sciences Resource Partners 725 S Adams, Ste 252 Birmingham, Mi 48009	Engineering Services Expense	O&M	\$86,025	415
Engineering Consultants Group 3394 W Market St Fairlawn, Oh 44333	Engineering Services Expense	O&M, CAP	\$437,768	107, 506, 513
Enviro Solutions Inc 38115 Abruzzi Dr Westland, Mi 48185-327	Consulting Expense	O&M	\$200,658	506, 524, 530, 925
Erin Engineering And Research Inc 2001 N Main St, Ste 510 Walnut Creek, Ca 94596	Engineering Services Expense	CAP	\$1,148,234	107
Exhibit Works Inc 13211 Merriman Rd Livonia, Mi 48150	Professional Services Expense	O&M, CAP	\$338,151	107, 909, 912
Expand LLC 4040 Embassy Pkwy, Ste 320 Akron, Oh 44333	Consulting Expense	CAP	\$50,000	107
Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, Ca 92626-703	Corporate Services Expense	O&M	\$370,272	903, 517, ,524, 531
Fahey Schultz Burzych Rhodes PLC 4151 Okemos Rd Okemos, Mi 48864	Legal Services Expense	O&M, CAP	\$135,384	107, 918, 923, 925
Fes Group Llc 28036 Oakland Oaks Ct Wixom, Mi 48393	Engineering Services Expense	O&M, CAP	\$55,629	107, 506
Frg Corp 15470 S Telegraph Rd, Ste 2 Monroe, Mi 48161	Consulting Expense	O&M	\$226,156	581
Full Circle Group North America LLC 5671 S Redwood Rd, Ste 20 Salt Lake City, Ut 84123	Consulting Expense	O&M, CAP	\$144,682	107, 923
Gallup Inc 1001 Gallup Dr Omaha, Ne 68102	HR Services Expense	O&M, CAP	\$771,865	107, 923
Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills	Construction Service Expense	O&M, CAP	\$623,136	107, ,506, ,511, 580, 582, 923
GE Co 2 Towne Square, Fl 5 Southfield, Mi 48076	Engineering Services Expense	O&M, CAP	\$438,467	107, 513, 553
GE Hitachi Nuclear Energy 3901 Castle Hayne Rd Wilmington, Nc 28401	Engineering Services Expense	O&M, CAP	\$2,984,750	107, 517, 519, 524, 531, 918
General Electric Co 3135 Easton Turnpike Fairfield, Ct 6828	Professional Services Expense	O&M, CAP	\$1,297,022	107, 912



## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Geosyntec Consultants Inc 5901 Broken Sound Pkwy NW Boca Raton, Fl 33487	Engineering Services Expense	O&M, CAP	\$91,186	107,514
Give Em A Brake Safety 2610 Sanford Ave SW Grandville, MI 49418-106	Professional Services Expense	O&M, CAP	\$295,442	107,580,593
Glass Palace LLC Po Box 214377 Auburn Hills, MI 48321-437	Advertising Expense	O&M	\$107,250	514,517
Global Quality Assurance Inc 11602 Lake Underhill Rd, Ste 106 Orlando, Fl 32825-445	Professional Services Expense	O&M	\$59,130	514,517
Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48234	Personnel Services Expense	O&M, CAP	\$2,124,016	107,415,417,501,506 514,524,529, 553,580,586, 923
Gratton Construction Co Inc 1128 W Front St Monroe, MI 48161-163	Construction Service Expense	O&M, CAP	\$859,204	107,506,511,512,514, 519,524
Greenpath Inc 38505 Country Club Dr, Ste 210 Farmington Hills, MI 48331-342	Financial Services Expense	O&M	\$54,937	903
Grunwell Cashero Co Inc 1041 Major St Detroit, MI 48217-137	Construction Service Expense	O&M, CAP	\$335,527	107,591
Guerrero Assoc Inc 6860 Crestway Dr Bloomfield Hills	Consulting Expense	O&M, CAP	\$259,871	107,907,908,918
Hdr Michigan Inc 5405 Data Ct, Ste 100 Ann Arbor, MI 48108	Engineering Services Expense	O&M, CAP	\$167,798	107,514
Henry Ford Health System 1 Ford Pl Detroit, MI 48202	Benefits Administration Expense	O&M	\$901,694	512,514,580,925
Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-324	Consulting Expense	O&M, CAP	\$3,830,622	107,923,926
Hewlett Packard Co 8000 Foothills Blvd Roseville, Ca 95747-658	IT Services Expense	O&M, CAP	\$113,001	107,921
Hilti Inc 5400 S 122Nd E Ave Tulsa, Ok 74146-609	Professional Services Expense	O&M, CAP	\$50,519	107,582,592,935
Hogan Lovells US LLP 555 13Th St Nw Washington, Dc 200040-11C	Professional Services Expense	O&M	\$110,833	426
Holtec Intrntl 555 Lincoln Dr W Marlton, NJ 08053-342	Engineering Services Expense	CAP	\$178,200	107
Honigman Miller Schwartz 660 Woodward Ave Detroit, MI 48226	Legal Services Expense	O&M, CAP	\$297,591	107,923,925
Hunton And Williams 951 E Byrd St, Ste 200 Richmond	Legal Services Expense	O&M, CAP	\$597,261	107,918,923,925
Hutchinson Cannatella PC 1001 Woodward Ave, Ste 900 Detroit, MI 48226	Legal Services Expense	O&M	\$477,883	925

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
ICF Resources LLC 100 E Michigan Ave, Ste 815 Jackson, MI 49201	Advertising Expense	O&M	\$1,560,549	905
Ideo LLC 100 Forest Ave Palo Alto, Ca 94301	IT Services Expense	O&M	\$443,697	908
Impact Bus Group Inc 4150 E Beltline Ne, Ste 1 Grand Rapids, 49525	Consulting Expense	O&M	\$191,871	908
International Quality Consultants 106 Freeport Rd Butler, Pa 16002-353	Engineering Services Expense	O&M, CAP	\$282,159	107,517
Jan S Moore Inc 9565 Cincinnati Columbus Rd West Chester	Professional Services Expense	O&M	\$180,672	908
Jones Day 51 Louisiana Ave Nw Washington	Legal Services Expense	O&M, CAP	\$251,510	107,908,918
Kema Inc 5202 Payscale Cir Chicago, Il 60674	Professional Services Expense	O&M, CAP	\$291,940	107,908
Kema Services Inc 67 S Bedford St, Ste 201E Burlington, Ma 01803	Advertising Expense	O&M, CAP	\$13,876,227	107,905
Konecranes Inc DBA Crame Pro Services 42970 W 10 Mile Rd Novi MI 48375-5421	Engineering Services Expense	O&M, CAP	\$75,000	512
Kopka Pinkus Dolin & Eads Inc 3 Chestnut Ridge Rd Montvale NJ 07645	Legal Services Expense	O&M	\$141,611	925
KPMG LLP 3 Chestnut Ridge Rd Montvale, Nj 07645	Professional Services Expense	O&M, CAP	\$146,495	107,923
KTI Inc 1631 Castle Hayne Rd Wilmington, Nc 28406	Engineering Services Expense	O&M, CAP	\$95,158	107,530
Law Offices Of Albert Taylor Nelson 101 W. Big Beaver Rd, Ste 1000 Troy, Mi 48084	Legal Services Expense	O&M	\$223,119	925
Lean Learning Center 40028 Grand River, Suite 300 Novi MI 48375	Consulting Expense	O7M	\$233,888	925
Lewis And Munday PC 1300 First National Bld, Ste 1300 Detroit, MI 48226-3500	Legal Services Expense	O&M, CAP	\$396,580	107,918,923,925
Lexis Nexis Examen 3831 N Freeway B/Vd, Ste 200 Sacramento, Ca 9583-1933	Legal Services Expense	O&M, CAP	\$149,534	107,903,923
Liberty Mutual Group 11611 N Meridian, Suite 500 Carmel IN 46032	Benefits Administration Expense	O&M	\$60,673	926
Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, MI 48334	Professional Services Expense	O&M	\$411,886	903
Littler Mendelson Pc 650 California St, 20Th Fl San Francisco, Ca 94108	Legal Services Expense	O&M	\$93,660	925

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Lorenzo Cement & Contracting 34122 Birchway Circle Sterling Heights MI 48312	Construction Service Expense	O&M, CAP	\$219,800	107,591,592
M Arthur Gensler Jr & Associates 3 Harrison St, Suite 400 San Francisco CA 94105	Construction Service Expense	O&M, CAP	\$87,825	107,918,935
Mackinaw Administrators LLC Po Box 489 Brighton, MI 48116	Benefits Administration Expense	O&M	\$81,731	926
Marine Pollution Control 8631 W Jefferson Ave Detroit, MI 48209-2691	Environmental Svcs Expense	O&M, CAP	\$178,105	107,500,506,524,529,580 592,925,935
Market Strategies Inc 20255 Victor Pkwy, Ste 400 Livonia, MI 48152-7003	Marketing Services Expense	O&M	\$757,810	912,930
Matrikon Intrntl Inc 1800 West Loop S, Ste 1250 Houston, Tx 77027	IT Services Expense	O&M, CAP	\$111,295	107,506,513
McDonald Hopkins LLC 600 Superior Ave E., Suite 2100 Cleveland OH 44114	Legal Services Expense	O&M	\$196,443	925
Medco Health Solutions Inc Po Box 945551 Atlanta, Ga 30394-5551	Benefits Administration Expense	O&M	\$966,440	926
Metal Tech Building Specialists Inc 550 Kirtland st SW Grand Rapids MI 49507	Construction Service Expense	CAP	\$70,730	107
Michael Kadar - MK Continuity & Availability LLC 2532 N Connecticut Ave Royal Oak MI 48073-4286	Consulting Expense	O&M, CAP	\$75,198	107,923
Mid American Gunitite Inc 8475 Port Sunlight Newport MI 48166	Construction Service Expense	O&M, CAP	\$1,742,953	107,591,592
Miller Canfield Paddock And Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services Expense	O&M, CAP	\$741,849	107,183,524,923,925
N Ergy LLC 45700 White Pines Dr Novi MI 48374	Consulting Expense	O&M, CAP	\$1,282,251	107,918
National Safety Council 1121 Spring Lake Dr Itasca IL 60143	Professional Services Expense	O&M	\$62,275	514,580
Navigant Consulting 45111 Paysphere Cir Chicago, IL 60674	Professional Services Expense	O&M, CAP	\$156,965	107,907,923
Nexus Technical Services Corp 1 Trans AM Plaza Dr, Suite 200 Oakbrook Terrace IL 60181	Engineering Services Expense	CAP	\$93,115	107
Nordstrom Samson Assoc Inc 23761 Research Dr Farmington Hills MI 48335-2626	Architectural Services Expense	O&M, CAP	\$340,893	107,553,935
North Star HR Corp 2000 Town Ctr, Suite 1900 Southfield MI 48075	Benefits Administration Expense	O&M	\$871,697	926
Nova Consultants Inc 21580 Novi Rd, Ste 300 Novi MI 48375-5603	Engineering Services Expense	O&M, CAP	\$6,204,810	107,908,918,

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
NSF International Strategic Registrations Ltd 789 N Dixboro Rd Ann Arbor, MI 48105-9723	Engineering Services Expense	O&M	\$58,578	506, 524, 588
Nth Consultants Ltd 2000 Brush St Detroit, MI 48226	Engineering Services Expense	O&M, CAP	\$1,166,175	107, 582, 591, 918
Oakbrook Agency Inc 40241 Ashland Dr, Suite 324 Sterling Heights MI 48313	Outside Contract Services	O&M	\$70,000	908
Ogletree Deakins Nash Smoak Stewart PC Po Box 2757 Greenville, Sc 29602	Legal Services Expense	O&M	\$170,943	925
Oliver Wyman Inc P O Box 3800 28 Boston MA 02241	Professional Services Expense	O&M	\$703,659	903, 908
Olympia Entertainment Inc 2211 Woodward Ave Detroit, MI 48201-3400	Advertising Expense	O&M	\$153,000	415
Osborne Quality Systems & Services Llc 9401 Mentor Ave, Pmb 106 Mentor Oh 44060-8706	Professional Services Expense	O&M	\$89,642	517
PES Group Pc 615 Griswold St Ste 805 Detroit, MI 48226	Professional Services Expense	O&M	\$2,962,720	415, 908
Pillsbury Winthrop Shaw Pittman Llp Po Box 601240 Charlotte, Nc 28260-1240	Legal Services Expense	O&M	\$147,602	925
PKMJ Technical Services 465 Malcom Dr Moon Twp Pa 15108	Construction Service Expense	O&M	\$80,500	517
Power Advocate Inc 179 Lincoln St Boston MA 02111	IT Services Expense	O&M	\$197,429	506, 513
Power Plus Engineering Inc 46575 Magellan Dr Novi, MI 48377	Professional Services Expense	O&M, CAP	\$67,873	107, 506, 512, 514, 580
Power Vision Inc 100 Merrick Rd., Suite 500 E Tampa FL 33607	Consulting Expense	O&M	\$60,000	510
Pricewater House Coopers Llp 3109 W Dr M L King Jr Blvd Tampa, Fl 33607	Financial Services Expense	O&M, CAP	\$3,327,244	107, 923
Promatec 11707 S Sam Houston Pkwy W Ste K Houston, Tx 77031-2345	Engineering Services Expense	CAP	\$251,117	107
Property Damage Recovery Specialists Inc. 1167 Autumn View Dr. Rochester, MI 48307	Professional Services Expense	O&M	\$740,203	583
PSC Industrial Outsourcing Of Michigan Llc 5151 San Felipe, Suite 1600 Houston, Tx 77056	Environmental Svcs Expense	O&M, CAP	\$769,205	107, 582, 588 935
Public Affairs Associates Inc 120 N Washington Square Ste 1050 Lansing, MI 48933-1630	Consulting Expense	O&M	\$70,530	426.4
Quality Control INC. 540 Big Bear Ln. Lexington, KY 40517-2056	Engineering Services Expense	O&M	\$99,138	501, 512, 513

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
RE:Group Inc 213 W Liberty, Suite 100 Ann Arbor MI 48104	Advertising Expense	O&M, CAP	\$2,831,240	107, 580, 583, 586, 903, 908 908, ,921 928, 918, 930
Relo Direct Inc 161 N Clark St Ste 1250 Chicago, IL 60601	HR Services Expense	O&M, CAP	\$359,860	107, 183, 506, 514, 524, 553 582, 903, 923
Renew Intrl LLC 14100 Southwest Fwy Ste 320 Sugar Land, TX 77478	Consulting Expense	O&M, CAP	\$53,392	107, 923
Rotary Multiforms Inc 2104 E 11 Mile Rd Ste 400 Warren, MI 48091-1087	Professional Services Expense	O&M	\$216,540	903
Rpf Consulting Inc 6478 Putnam Ford Dr, Ste 119 Woodstock Ga 30189-6988	Legal Services Expense	O&M, CAP	\$53,756	107, 923
RTP Environmental Associates Inc 2031 Broadway Ste 2 Boulder, CO 80302	Environmental Svcs Expense	O&M, CAP	\$73,538	107 513
Rudolph Libbe Inc. 6494 Latcha Rd. Walbridge, OH 43465-9788	Construction Service Expense	O&M, CAP	\$857,085	107 583 935
Sandpoint Consulting Inc 2716 Colonial Way Bloomfield Hills, MI 48304	Consulting Expense	CAP	\$563,366	107
Sargent And Lundy Lic 55 E. Monroe St. Chicago, IL 60603-5713	Engineering Services Expense	O&M	\$444,556	183, 517, 923
SEI Inc./Service Express Inc. 4845 Corporate Exchange Blvd Se Grand Rapids, MI 49512-5505	IT Services Expense	O&M, CAP	\$65,581	107, 921
Senn Delaney Leadership Consulting Group LLC 7755 Center Ave, Ste 900 Long Beach, CA 90806	Consulting Expense	O&M, CAP	\$1,301,136	107, 923
Sidock Group Inc 45650 Grand River Ave Novi, MI 48374	Engineering Services Expense	O&M, CAP	\$1,927,183	107, 415.9, 500, 506, 511, 512, 513 514, 530, 532
Siemens Demag Delaval 840 Nottingham Way Trenton NJ 08650-0788	Engineering Services Expense	O&M	\$58,679	530
Silicon Landmark Lic 1905 Landmark Ct. Ann Arbor, MI 48103-5949	IT Services Expense	O&M, CAP	\$56,711	107, 183, 186, 415.9, 549, 588, 923
Skire Inc 111 Independence Dr Menlo Park, CA 94025	IT Services Expense	CAP	\$191,606	107
Soil And Materials Engineers Inc 43980 Plymouth Oaks Blvd Plymouth MI 48170-2584	Environmental Svcs Expense	CAP	\$145,306	107
Spectre Controls Inc. 11968 Girdled Rd. Painesville, OH 44077-8806	Engineering Services Expense	O&M, CAP	\$137,548	107, 506, 513
Sponseller Group 1600 Timber Wolf Dr. Holland, OH 43528-8303	Engineering Services Expense	O&M, CAP	\$246,821	107, 506, 511, 512, 513, 514
Spx Cooling Technologies Inc 7401 W 129TH St Overland Park KS 66213-2634	Engineering Services Expense	O&M	\$53,646	532

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
SQS Inc 13040 Merriman Rd, Ste 200 Livonia MI 48150-1816	Environmental Svcs Expense	O&M, CAP	\$478,021	107, 514, 588
Stantec Consulting Michigan Inc. 3959 Research Park Dr. Ann Arbor, MI 48108-2216	Consulting Expense	O&M, CAP	\$110,981	107, 253, 588
Strategic Staffing Solutions LC 645 Griswold St., Suite 2900 Detroit, MI 48226	Personnel Services Expense	O&M, CAP	\$16,556,522	107, 908, 903, 415.9, 506, 524, 580 581, 582, 586, 593, 903, 908, 810, 920, 923
Structural Integrity Associates Inc. 5215 Hellyer Ave., Suite 10 San Jose, Ca 95138	Engineering Services Expense	O&M, CAP	\$121,116	107, 517
Summa Engineering & Assoc Inc. 3 Poplar Park Blvd Pleasant Ridge MI 48069	Engineering Services Expense	O&M, CAP	\$100,220	107, 512, 514, 923
Support Technology Inc. 1622 Country Club Dr. Pittsburgh, Pa 15237-1471	Engineering Services Expense	O&M, CAP	\$1,170,279	107, 530, 532
Synapse Media 1250 Library St Detroit MI 48226	Professional Services Expense	O&M	\$57,495	912
The Bradley Co 6960 Orchard Lake Rd Ste 149 West Bloomfield, MI 48334	Marketing Services Expense	O&M, CAP	\$230,926	107, 426.4, 506, 549, 580, 582, 586 903, 907, 908, 912, 921, 923
The Hartford Steam Boiler Inspection & Insurance Co. One State St., PO Box 5024 Hartford, Ct 06102-5024	Engineering Services Expense	O&M	\$162,141	514, 528
The Kenrich Group Llc 1250 Connecticut Ave. NW, Suite 650 Washington, Dc 20036	Engineering Services Expense	O&M	\$261,099	925
The Raring Corp 12007 NE 95TH ST Vancouver Wa 98682-2439	Engineering Services Expense	CAP	\$58,641	107
Towers Watson Pennsylvania Inc 1500 Market St Philadelphia, Pa 19102	Consulting Expense	O&M, CAP	\$69,542	107, 923, 925
Traffic Management Inc. 2435 Lemon Ave, Signal Hill, Ca 90755	Professional Services Expense	O&M, CAP	\$2,178,350	107, 415.9, 588, 593, 594, 596
TRC Environmental Corp 21 Griffin Rd N Windsor Ct 6095	Environmental Svcs Expense	O&M, CAP	\$119,143	107, 253, 506
Truven Health Analytics Inc 777 E Eisenhower Pkwy Ann Arbor MI 48108	Benefits Administration Expense	O&M	\$269,487	926
Tucker Young Jackson Tull Inc 555 E Larned Ste 300 Detroit, MI 48226	Engineering Services Expense	CAP	\$545,081	107
Underwater Engineering Services 3306 Enterprise Rd Fort Pierce FL 34982	Engineering Services Expense	O&M	\$297,752	530
Unibar Maintenance Services Inc 4325 Concourse Dr Ann Arbor MI 48108	Professional Services Expense	O&M	\$262,381	903
United Title Agency Inc. 209 E. Huron Ave. Bad Axe, MI 48413	Consulting Expense	CAP	\$55,536	183



CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
URS Energy and Construction 510 Carnegie Ctr Princeton, NJ 08543-5287	Engineering Services Expense	O&M, CAP	\$4,874,775	107, 517, 523
URS Michigan LLC 27777 Franklin Rd, Ste 2000 Southfield MI 48034	Construction Service Expense	O&M	\$136,722,653	510, 511, 512, 513, 514
URS Michigan LLC 510 Carnegie Ctr Princeton, NJ 08543-5287	Engineering Services Expense	O&M, CAP	\$22,385,725	107, 253, 517, 523, 524, 528, 529, 530, 531, 532
US Security Associates Inc. 200 Mansell Ct., Suite 500 Roswell, Ga 30076	Outside Contract Services	O&M, CAP	\$3,224,231	107, 923
USABLENET INC 28 W 23RD ST, 6th Fl New York NY 10010	IT Services Expense	O&M, CAP	\$183,483	107, 923
Utility Resource Group Llc 49751 W. Central Park Shelby Township, MI 48317	Surveying Services Expense	O&M	\$969,386	553 580
Ventyx Inc 400 Perimeter Center Terra, Ste 500 Atlanta Ga 30346	IT Services Expense	CAP	\$506,103	107
Veolia ES Industrial Services Inc 2525 S Shore Blvd Ste 410 League,Tx 77573	Environmental Svcs Expense	O&M, CAP	\$1,553,820	107, 511, 512, 524, 530
Vergence Entertainment LLC 655 N Central Ave, Ste 1700 Glendale 91203	Professional Services Expense	O&M	\$225,000	912
W J O'Neil Co. 35457 Industrial Rd. Livonia, MI 48150-1233	Construction Service Expense	O&M	\$85,780	511, 935
Warner Norcross and Judd LLP 111 Lyon St Nw Grand Rapids, Mi 49503	Legal Services Expense	O&M	\$66,783	925
Wells Fargo Shareowner Services 161 N Concord Exchange South St Paul, Mn 55075	Financial Services Expense	O&M	\$199,405	930.2
White And Case LLP 701 Thirteenth St Nw Washington Dc 20005	Legal Services Expense	O&M, CAP	\$450,892	107, 923
Windlogics Inc 1021 Bandana Blvd E, Ste 111 St Paul Mn 55108	IT Services Expense	O&M	\$112,000	921, 923
Winston And Strawn LLP 35 W. Wacker Dr. Chicago, Il 60601-9703	Legal Services Expense	O&M, CAP	\$448,396	107, 183, 517
Wisner, CM Wisner Consulting 6 Brewster Rd Wayland Ma 01778	Consulting Expense	O&M, CAP	\$66,340	107, 923

## SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	501,701
2			Other Electric Revenues	456	697,515
3			Fuel Inventory		
4			Fuel	501	(3,669,846)
5			Maint of misc steam plant	514	(87,462)
6			Taxes Other Than Income	408	21,484
7					
8	DTE Gas Storage, Inc.	Affiliate	Interdepartmental Rents	455	660,864
9					
10	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
11					
12	DTE Gas Company	Affiliate	Intercompany Rents	455	15,925,332
13			Administrative & General	920-926	2,311,488
14			Customer Assistance expense	908	627,996
15			Taxes Other Than Income	408	84,515
16			Labor & Materials		
17					
18	DTE Energy Company	Holding Company	Intercompany Rents	455	125,832
19					
20	DTE River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	22,523
21					
22	DTE Gas Str. Pipeline Processing	Affiliate	Interdepartmental Rents	455	639,840
23					
24	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	1,613,772
25					
26	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	587,184
27			Administrative & General	920-926	170,954
28			Fuel	501	872,785
29			Taxes Other Than Income	408	7,378
30			Fuel Inventory		
31			Merch/Job Revenue		
32					
33	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	4,433,171
34			Administrative & General	920-926	35,061
35			Fuel	501	120,000
36			Taxes Other Than Income	408	2,129
37			Labor & Materials		

## SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).								
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.		
415	126,935	146	21,179	522,880	Cost	1		
				697,515	Cost	2		
		151	11,533,852	11,533,852	Cost	3		
				(3,669,846)	Cost	4		
				(87,462)	Cost	5		
				21,484	Cost	6		
							7	
					660,864	Cost	8	
							9	
					1,125,000	Cost	10	
							11	
					15,925,332	Cost	12	
				146	67,512	2,379,000	Cost	13
						627,996	Cost	14
						84,515	Cost	15
				107	269,941	269,941	Cost	16
								17
						125,832	Cost	18
								19
						22,523	Contract	20
								21
						639,840	Cost	22
								23
						1,613,772	Cost	24
								25
						587,184	Cost	26
				146	1,398	172,352	Contract	27
						872,785	Contract	28
						7,378	Contract	29
				151	656,284	656,284	Cost	30
						126,935	Cost	31
								32
						4,433,171	Cost	33
				146	7,829	42,890	Contract	34
						120,000	Contract	35
						2,129	Contract	36
		107	4,028	4,028	Cost	37		

## SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
38					
39	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	118,128
40					
41	DTE Gas Resources		Interdepartmental Rents	455	702,084
42					
43	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	445,068
44			Merch/Job Revenue		
45					
46	DTE Energy Corp Services LLC	Affiliate	Administrative & General		
47			Merch/Job Revenue		
48			Fuel Inventory		
49					
50	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
51			Administrative & General		
52			Administrative & General	920-926	85,562
53			Taxes Other Than Income	408	3,001
54					
55	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
56			Fuel	501	469,719
57			Administrative & General	920-926	8,441
58					
59	Monroe Fuels Company, LLC	Affiliate	Fuel	501	2,821,891
60			Merch/Job Revenue		
61			Fuel Inventory		
62					
63	MichCon Fuel Services Co	Affiliate	Labor & Materials		
64			Merch/Job Revenue		
65			Administrative & General	920-926	7,032
66					
67	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
68			Fuel	501	4,219,392
69			Administrative & General		
70			Maintenance	512	1,136,926
71			Steam Power expenses	502	788,588
72			Electric expenses	505	525,725
73			Administrative & General	920-926	120,904
74			Taxes Other Than Income	408	3,821

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
 7. In column (j) report the total.  
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				118,128	Cost	38
						39
				702,084	Cost	40
						41
				445,068	Cost	42
415	36,142			36,142	Cost	43
						44
		146	369,018	369,018	Cost	45
415	7,200			7,200	Cost	46
						47
		151	33,286	33,286	Cost	48
						49
415	671,623			671,623	Cost	50
		146	409	409	Cost	51
				85,562	Cost	52
				3,001	Cost	53
						54
415	3,388,595			3,388,595	Cost	55
				469,719	Cost	56
				8,441	Cost	57
						58
				2,821,891	Cost	59
415	487,915,727			487,915,727	Cost	60
		151	5,160,268	5,160,268	Cost	61
						62
		107	10,890	10,890	Cost	63
415	4,896			4,896	Cost	64
				7,032	Cost	65
						66
415	262,757,130			262,757,130	Contract	67
				4,219,392	Contract	68
		146	16,806	16,806	Contract	69
				1,136,926	Contract	70
				788,588	Contract	71
				525,725	Contract	72
				120,904	Contract	73
				3,821	Contract	74

## SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
75	St. Clair Fuels Co., LLC	Affiliate	Administrative & General	501	9,562,342
76			Fuel		
77			Maintenance		
78			Administrative & General		
79			Taxes Other Than Income		
80	Syndeco Realty Corp	Affiliate	Administrative & General	920-926	2,498
81			Labor & Materials		
82					
83	DTE Stockton, LLC	Affiliate	Administrative & General	920-926	23,214
84			Administrative & General		
85					
86					
87					
Total					48,145,002

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
 7. In column (j) report the total.  
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	15,570	15,570	Contract	75
				9,562,342	Contract	76
				145,000	Contract	77
				122,744	Contract	78
				3,706	Contract	79
						80
						81
				2,498	Cost	82
		107	26,718	26,718	Cost	83
						84
				23,214	Cost	85
		146	6,435	6,435	Cost	86
						87
	754,908,248		18,201,423	821,254,673		Total



## SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	A&G - Expense	920-930	3,072,816
2					
3	DTE Gas Company	Affiliate	O&M Expense	500-596	1,481,837
4			A&G - Expense		
5			Taxes Other Than Income		
6			Customer Service	901-916	7,646
7			Labor & Materials		
8					
9	DTE Coal Services, Inc.	Affiliate	Fuel inventory		
10					
11	Monroe Fuels Co, LLC	Affiliate	Fuel inventory		
12					
13	DTE Energy Trading, Inc.	Affiliate	Fuel inventory		
14			Sys Ctrl & Load Dispatch	5562	910,687
15					
16	EES Coke Battery, LLC	Affiliate	Fuel inventory		
17			Misc Other Power Gen Exp	549	230,893
18					
19	DTE Energy Services, Inc	Affiliate	Misc Other Power Gen Exp	549	701,052
20					
21	Syndeco Realty Corp	Affiliate	O&M Expense	500-596	46,650
22					
23	Midwest Energy Resources Co.	Subsidiary	A&G - Expense		
24			Fuel	501	3,724,611
25					
26	Belle River Fuels Co., LLC	Affiliate	Fuel	501	180,676,985
27			Fuel inventory		
28					
29	St. Clair Fuels Co., LLC	Affiliate	Fuel	501	9,500,000
30			Fuel inventory		
31			Labor & Materials		
32					
33	Blue Water Renewables	Affiliate	O&M Expense	500-596	537,026
34			Purchased power	555	2,137,216
35					
36	DTE Energy Corp Services LLC	Affiliate	Labor & Materials		
37			Taxes Other Than Income		
38			O&M Expense	408, 500-596	66,642,116
39			Maintenance	935	5,082,767
40			A&G - Expense	920-930	200,121,075
41			Customer Service	901-916	80,287,755
42			Fuel inventory		
43					
Totals					555,161,132

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).								
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.		
415-417	159,867			3,072,816	Cost	1		
						Cost	2	
				234	3,614	1,481,837	Cost	3
						3,614	Cost	4
						159,867	Cost	5
						7,646	Cost	6
				107	26,248	26,248	Cost	7
								8
				151	1,565,181	1,565,181	Contract	9
								10
				151	497,020,340	497,020,340	Contract	11
								12
				151	259,460	259,460	Contract	13
						910,687	Contract	14
								15
				151	1,427,647	1,427,647	Contract	16
						230,893	Contract	17
								18
						701,052	Contract	19
								20
						46,650	Contract	21
								22
				234	5,083	5,083	Contract	23
				3,724,611	Contract	24		
						25		
				180,676,985	Contract	26		
		151	4,135,876	4,135,876	Contract	27		
						28		
				9,500,000	Contract	29		
		151	99,741,809	99,741,809	Contract	30		
		107	18,302	18,302	Contract	31		
						32		
				537,026	Contract	33		
				2,137,216	Contract	34		
						35		
		107	90,150,433	90,150,433	Contract	36		
415-417, 426	18,884,520			18,884,520	Contract	37		
						Contract	38	
						66,642,116	Contract	38
						5,082,767	Contract	39
				234		200,121,075	Contract	40
						80,287,755	Contract	41
				151	9,141	9,141	Contract	42
						43		
	19,044,387		694,363,134	1,268,568,653		Totals		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			4,823,151			18,716,786
2	Reactive Supply and Voltage			16,503,960			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						104,642
8	Total (Lines 1 thru 7)			21,327,111			18,821,428

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	42,772,683
3	Steam	33,741,180	23	Requirements Sales for Resale (See instruction 4, page 311.)	672,454
4	Nuclear	5,126,292	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,177,188
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	65,692
7	Other		27	Total Energy Losses	3,074,765
8	Less Energy for Pumping	461,409	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	48,762,782
9	Net Generation (Enter Total of lines 3 through 8)	38,406,063			
10	Purchases	10,356,719			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	48,762,782			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,129,200	231,245	6,619	19	19
30	February	3,694,569	126,188	6,222	7	19
31	March	3,739,442	169,439	6,090	22	14
32	April	3,476,441	167,017	5,560	16	11
33	May	4,271,880	526,819	8,000	25	16
34	June	4,421,730	164,999	10,183	19	17
35	July	5,276,843	82,432	11,182	17	17
36	August	4,693,774	183,877	10,121	3	16
37	September	3,842,741	175,152	8,225	3	17
38	October	3,666,852	142,743	5,877	24	19
39	November	3,594,774	82,248	6,398	28	19
40	December	3,858,094	72,855	6,585	11	19
41	TOTAL	48,666,340	2,125,014			

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)			Plant Name: <i>Belle River (Deco)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1270			1034		
7	Plant Hours Connected to Load	8784			8784		
8	Net Continuous Plant Capability (Megawatts)	1270			1034		
9	When Not Limited by Condenser Water	1270			1034		
10	When Limited by Condenser Water	1270			1034		
11	Average Number of Employees	189			189		
12	Net Generation, Exclusive of Plant Use - KWh	7465800000			6079294286		
13	Cost of Plant: Land and Land Rights	1755894			0		
14	Structures and Improvements	315318725			0		
15	Equipment Costs	1343787324			0		
16	Asset Retirement Costs	28374			0		
17	Total Cost	1660890317			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	1190.6024			0.0000		
19	Production Expenses: Oper, Supv, & Engr	1955079			1955079		
20	Fuel	185225464			149206890		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2263459			2263459		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1513638			1513638		
26	Misc Steam (or Nuclear) Power Expenses	6627807			2989685		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	2760441			2760441		
31	Maintenance of Boiler (or reactor) Plant	21509551			15116774		
32	Maintenance of Electric Plant	5147994			5147994		
33	Maintenance of Misc Steam (or Nuclear) Plant	3737982			3737982		
34	Total Production Expenses	230741415			184691942		
35	Expenses per Net KWh	0.0309			0.0304		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4135377	31925	0	3365686	25986	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9165	137861	0	9168	137962	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	44.576	127.907	0.000	43.966	128.166	0.000
41	Average Cost of Fuel per Unit Burned	42.301	126.701	0.000	41.546	126.697	0.000
42	Average Cost of Fuel Burned per Million BTU	2.308	21.882	0.000	2.267	21.882	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.024	0.000	0.000	0.023
44	Average BTU per KWh Net Generation	0.000	0.000	10185.200	0.000	0.000	10010.387



**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Conners Creek</i> (d)	Plant Name: <i>Fermi 2</i> (e)	Plant Name: <i>Monroe</i> (f)	Line No.					
Steam	Nuclear	Steam	1					
Conventional	Conventional	Conventional	2					
1934	1988	1971	3					
1951	1988	1974	4					
330.00	1350.00	3279.60	5					
239	1126	3122	6					
0	5484	8784	7					
239	1126	3122	8					
239	1126	3122	9					
239	1106	3047	10					
0	703	411	11					
0	5122292000	15535426000	12					
0	0	3958006	13					
19	116055465	364304378	14					
80	371497464	2506060426	15					
0	332889563	60377	16					
99	820442492	2874383187	17					
0.0003	607.7352	876.4432	18					
0	15948787	3221800	19					
0	33284081	474509686	20					
0	3969534	13806649	21					
0	15916962	0	22					
0	0	0	23					
0	0	0	24					
0	4615622	47639	25					
-766	52595420	20324526	26					
0	0	0	27					
0	0	0	28					
0	15283283	0	29					
-258	16873647	2753679	30					
-430	15792359	39347474	31					
658	18695653	7450184	32					
-5449	3639417	8654991	33					
-6245	196614765	570116628	34					
0.0000	0.0384	0.0367	35					
Nat. Gas	No. 2 Oil	All	Nuclear		Coal	No. 2 Oil	All	36
Mcf	Barrels		MWDTH		Tons	Barrels		37
0	0	0	680232	0	0	7913905	40385	0
0	0	0	81926	0	0	9986	137735	0
0.000	0.000	0.000	0.000	0.000	0.000	62.180	128.646	0.000
0.000	0.000	0.000	48.930	0.000	0.000	58.822	128.394	0.000
0.000	0.000	0.000	0.597	0.000	0.000	2.944	22.195	0.000
0.000	0.000	0.000	0.006	0.000	0.000	0.000	0.000	0.030
0.000	0.000	0.000	10879.650	0.000	0.000	0.000	0.000	10194.653

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Greenwood EC</i> (b)	Plant Name: <i>Trenton Channel PP</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1979	1949				
4	Year Last Unit was Installed	1979	1968				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40	775.50				
6	Net Peak Demand on Plant - MW (60 minutes)	785	730				
7	Plant Hours Connected to Load	2637	8784				
8	Net Continuous Plant Capability (Megawatts)	785	730				
9	When Not Limited by Condenser Water	785	730				
10	When Limited by Condenser Water	785	675				
11	Average Number of Employees	55	145				
12	Net Generation, Exclusive of Plant Use - KWh	629887000	3457590000				
13	Cost of Plant: Land and Land Rights	3235620	348429				
14	Structures and Improvements	71854981	38091738				
15	Equipment Costs	311051255	302916346				
16	Asset Retirement Costs	10897	32602				
17	Total Cost	386152753	341389115				
18	Cost per KW of Installed Capacity (line 17/5) Including	473.5746	440.2181				
19	Production Expenses: Oper, Supv, & Engr	834346	1272395				
20	Fuel	24972922	104801710				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1330406	2114569				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	891649	1424216				
26	Misc Steam (or Nuclear) Power Expenses	1403985	6766264				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	456	0				
30	Maintenance of Structures	699541	1969336				
31	Maintenance of Boiler (or reactor) Plant	2854753	7879845				
32	Maintenance of Electric Plant	727168	1062560				
33	Maintenance of Misc Steam (or Nuclear) Plant	1777697	3678239				
34	Total Production Expenses	35492923	130969134				
35	Expenses per Net KWh	0.0563	0.0379				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat. Gas	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	3196	388	7212250	1929166	7322	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137962	145224	1016	9483	137449	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	122.829	51.796	3.493	56.085	131.422	0.000
41	Average Cost of Fuel per Unit Burned	111.881	57.806	3.410	52.652	128.403	0.000
42	Average Cost of Fuel Burned per Million BTU	19.253	9.477	3.354	2.785	22.166	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.035	0.000	0.000	0.030
44	Average BTU per KWh Net Generation	0.000	0.000	6713.760	0.000	0.000	10379.120

Name of Respondent  
DTE Electric Company

This Report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
12/31/2012

Reporting Period  
End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge</i> (d)					Plant Name: <i>River Rouge (cont'd)</i> (e)					Plant Name: <i>Marysville</i> (f)					Line No.	
										Steam					1	
										Conventional					2	
										1943					3	
										1947					4	
					933.23					167.00					5	
					540					0					6	
					8784					0					7	
					540					0					84	8
					540					0					84	9
					524					0					84	10
					147					0					3	11
					2253408000					0					0	12
					3235988					0					0	13
					25235285					0					0	14
					279621792					0					0	15
					11572					0					0	16
					308104637					0					0	17
					330.1487					0					0.0000	18
					875467					0					0	19
					71444635					0					0	20
					0					0					0	21
					528					0					0	22
					0					0					0	23
					0					0					0	24
					528					0					0	25
					2776054					0					0	26
					0					0					0	27
					0					0					0	28
					0					0					0	29
					1819977					0					0	30
					9658521					0					0	31
					2771480					0					0	32
					4553911					0					0	33
					93901101					0					0	34
					0.0417					0.0000					0.0000	35
Coal	Nat. Gas	Blast Gas	Coke Gas	All		Coal	Nat. Gas									
Tons	Mcf	Mcf	Mcf			Tons	Mcf									
1231282	1090039	0	1156421	0	0	0	0	0	0	0	0	0	0	0	38	
9161	1019	0	492	0	0	0	0	0	0	0	0	0	0	0	39	
56.100	3.446	0.000	1.065	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40	
51.735	3.455	0.000	1.065	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
2.818	3.391	0.000	2.188	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42	
0.000	0.000	0.000	0.000	0.030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	
0.000	0.000	0.000	0.000	10633.603	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Placid</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Internal Combustion				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1966	1969				
4	Year Last Unit was Installed	1971	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90	13.75				
6	Net Peak Demand on Plant - MW (60 minutes)	150	14				
7	Plant Hours Connected to Load	661	284				
8	Net Continuous Plant Capability (Megawatts)	150	14				
9	When Not Limited by Condenser Water	150	14				
10	When Limited by Condenser Water	97	14				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	1691000	241000				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	17797	17797				
15	Equipment Costs	15070851	1945283				
16	Asset Retirement Costs	548	356				
17	Total Cost	15089196	1963436				
18	Cost per KW of Installed Capacity (line 17/5) Including	116.1601	142.7953				
19	Production Expenses: Oper, Supv, & Engr	439	13				
20	Fuel	532536	135781				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	0				
26	Misc Steam (or Nuclear) Power Expenses	0	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	143707	4122				
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0				
34	Total Production Expenses	676682	139916				
35	Expenses per Net KWh	0.4002	0.5806				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	3535	14240	0	1198	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137740	1026	0	138048	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	118.249	7.332	0.000	121.484	0.000	0.000
41	Average Cost of Fuel per Unit Burned	121.563	7.216	0.000	113.324	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	21.013	7.033	0.000	19.545	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.315	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	20735.659	0.000	0.000	0.000



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Harbor Beach</i> (d)			Plant Name: <i>St. Clair PP</i> (e)			Plant Name: <i>St. Clair PP(cont'd)</i> (f)			Line No.
		Steam			Steam				1
		Conventional			Conventional				2
		1968			1953				3
		1968			1969				4
		121.00			1905.01		0.00		5
		103			1414		0		6
		1834			8784		0		7
		103			1414		0		8
		103			1414		0		9
		103			1414		0		10
		20			299		0		11
		74024000			5428600000		0		12
		149191			1717828		0		13
		7398560			55310620		0		14
		46952114			777466520		0		15
		3652			31199413		0		16
		54503517			865694381		0		17
		450.4423			454.4304		0		18
		531356			2240349		0		19
		3370302			156947484		0		20
		0			0		0		21
		603452			3263564		0		22
		0			0		0		23
		0			0		0		24
		405387			2198626		0		25
		605172			10167276		0		26
		0			0		0		27
		0			0		0		28
		0			156586		0		29
		92445			2242709		0		30
		760656			19510773		0		31
		1080653			4792240		0		32
		285314			4513766		0		33
		7734737			206033373		0		34
		0.1045			0.0380		0.0000		35
Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	Nat. Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
43846	4217	0	3165142	22130	7797	294418	0	0	38
11319	137767	0	9494	137870	138295	1008	0	0	39
75.411	128.585	0.000	48.043	127.266	21.544	6.183	0.000	0.000	40
64.316	127.399	0.000	45.770	127.742	20.276	6.156	0.000	0.000	41
2.758	22.018	0.000	2.407	22.058	3.498	6.101	0.000	0.000	42
0.000	0.000	0.045	0.000	0.000	0.000	0.000	0.028	0.000	43
0.000	0.000	14140.458	0.000	0.000	0.000	0.000	11171.627	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Putnam</i> (b)	Plant Name: <i>Superior</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	12	76
7	Plant Hours Connected to Load	376	7
8	Net Continuous Plant Capability (Megawatts)	12	76
9	When Not Limited by Condenser Water	12	76
10	When Limited by Condenser Water	12	76
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	491000	-414000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	161001
15	Equipment Costs	1976569	5664895
16	Asset Retirement Costs	380	548
17	Total Cost	1994746	5826444
18	Cost per KW of Installed Capacity (line 17/5) Including	145.0724	91.0382
19	Production Expenses: Oper, Supv, & Engr	87	84
20	Fuel	216227	18730
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	26631	27604
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	242945	46418
35	Expenses per Net KWh	0.4948	-0.1121
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1657	176
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137743	137576
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	132.243	123.039
41	Average Cost of Fuel per Unit Burned	130.508	106.522
42	Average Cost of Fuel Burned per Million BTU	22.559	18.435
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Enrico Fermi</i> (d)	Plant Name: <i>Hancock</i> (e)	Plant Name: <i>River Rouge</i> (f)	Line No.
Gas Turbine	Gas Turbine	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1966	1967	1967	3
1966	1970	1967	4
64.00	160.34	11.00	5
75	183	11	6
127	208	31	7
75	183	11	8
75	183	11	9
46	183	11	10
0	0	0	11
693000	2343000	-40000	12
0	0	0	13
60176	23778	28315	14
9088031	14157910	1593914	15
513	0	134	16
9148720	14181688	1622363	17
142.9488	88.4476	147.4875	18
1253	541	15	19
541872	291612	78591	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
410223	177255	4834	32
0	0	0	33
953348	469408	83440	34
1.3757	0.2003	-2.0860	35
No. 2 Oil	Nat. Gas	No. 2 Oil	36
Barrels	Mcf	Barrels	37
4223	45035	629	38
136533	1024	136833	39
131.528	7.297	126.706	40
128.322	6.475	124.942	41
22.378	6.324	21.740	42
0.782	0.124	0.000	43
34942.280	19682.032	0.000	44



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River</i> (b)	Plant Name: <i>Dayton</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1966
4	Year Last Unit was Installed	1981	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	10.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	10
7	Plant Hours Connected to Load	219	124
8	Net Continuous Plant Capability (Megawatts)	14	10
9	When Not Limited by Condenser Water	14	10
10	When Limited by Condenser Water	14	10
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	46000	-146000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	533291	31144
15	Equipment Costs	83998978	1090225
16	Asset Retirement Costs	779	0
17	Total Cost	84533048	1121369
18	Cost per KW of Installed Capacity (line 17/5) Including	6147.8580	112.1369
19	Production Expenses: Oper, Supv, & Engr	17	20
20	Fuel	119793	54731
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	5648	6539
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	125458	61290
35	Expenses per Net KWh	2.7273	-0.4198
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	956	454
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137494	137960
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	123.844	122.274
41	Average Cost of Fuel per Unit Burned	125.254	120.674
42	Average Cost of Fuel Burned per Million BTU	21.690	20.826
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Slocum</i> (d)	Plant Name: <i>Colfax</i> (e)	Plant Name: <i>Wilmington</i> (f)	Line No.
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Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
		1968			1968			1968	3
		1968			1968			1968	4
		13.75			13.75			13.75	5
		14			12			14	6
		186			251			333	7
		14			12			14	8
		14			12			14	9
		14			12			14	10
		0			0			0	11
		-5000			165000			386000	12
		0			0			0	13
		17797			17797			68534	14
		1702322			1539359			1467311	15
		333			684			356	16
		1720452			1557840			1536201	17
		125.1238			113.2975			111.7237	18
		25			33			73	19
		113513			147334			173552	20
		0			0			0	21
		0			0			0	22
		0			0			0	23
		0			0			0	24
		0			0			0	25
		0			0			0	26
		0			0			0	27
		0			0			0	28
		0			0			0	29
		0			0			0	30
		0			0			0	31
		8219			10725			24034	32
		0			0			0	33
		121757			158092			197659	34
		-24.3514			0.9581			0.5121	35
No. 2 Oil			No. 2 Oil			No. 2 Oil			36
Barrels			Barrels			Barrels			37
985	0	0	1217	0	0	1409	0	0	38
136135	0	0	137492	0	0	137734	0	0	39
119.930	0.000	0.000	125.903	0.000	0.000	120.343	0.000	0.000	40
115.219	0.000	0.000	121.042	0.000	0.000	123.186	0.000	0.000	41
20.151	0.000	0.000	20.961	0.000	0.000	21.295	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)	Plant Name: <i>Greenwood</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	280
7	Plant Hours Connected to Load	161	576
8	Net Continuous Plant Capability (Megawatts)	14	280
9	When Not Limited by Condenser Water	14	280
10	When Limited by Condenser Water	14	280
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	4000	81502000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	63265	0
15	Equipment Costs	1530029	75580435
16	Asset Retirement Costs	1153	0
17	Total Cost	1594447	75580435
18	Cost per KW of Installed Capacity (line 17/5) Including	115.9598	271.8721
19	Production Expenses: Oper, Supv, & Engr	19	16161
20	Fuel	80408	4738000
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	6069	5291934
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	86496	10046095
35	Expenses per Net KWh	21.6240	0.1233
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	643	1235957
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137928	1017
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	128.646	3.493
41	Average Cost of Fuel per Unit Burned	125.148	3.833
42	Average Cost of Fuel Burned per Million BTU	21.603	3.771
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.058
44	Average BTU per KWh Net Generation	0.000	15417.413

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Oliver</i> (d)	Plant Name: <i>St. Clair</i> (e)	Plant Name: <i>Delray</i> (f)	Line No.
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Internal Combustion	Gas Turbine	Gas Turbine	Line No.
Full Outdoor	Full Outdoor	Full Outdoor	
1969	1968	1999	3
1970	1968	1999	4
13.75	18.59	159.00	5
14	23	159	6
417	75	414	7
14	23	159	8
14	23	159	9
14	23	159	10
0	11	0	11
555000	163000	44519000	12
0	0	0	13
17797	37102	0	14
2077821	3808384	45386316	15
356	568	274	16
2095974	3846054	45386590	17
152.4345	206.8883	285.4503	18
130	-1	6717	19
240322	0	2139600	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
42712	14663	2199565	32
0	0	0	33
283164	14662	4345882	34
0.5102	0.0900	0.0976	35
No. 2 Oil	Nat. Gas	Nat. Gas	36
Barrels	Mcf	Mcf	37
2016	5319	556776	38
137863	1008	1015	39
140.655	6.183	3.843	40
119.199	5.906	3.843	41
20.586	5.859	3.786	42
0.433	0.000	0.048	43
21034.234	0.000	12695.591	44



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1999	
4	Year Last Unit was Installed	1999	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	279	0
7	Plant Hours Connected to Load	2749	0
8	Net Continuous Plant Capability (Megawatts)	279	0
9	When Not Limited by Condenser Water	279	0
10	When Limited by Condenser Water	279	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	130348000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0
19	Production Expenses: Oper, Supv, & Engr	26367	0
20	Fuel	5549755	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	8633982	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	14210104	0
35	Expenses per Net KWh	0.1090	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat. Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
38	Quantity (Units) of Fuel Burned	1767986	0 0 0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1016	0 0 0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.059	0.000 0.000 0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	3.139	0.000 0.000 0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	3.090	0.000 0.000 0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.043	0.000 0.000 0.000 0.000 0.000
44	Average BTU per KWh Net Generation	13778.424	0.000 0.000 0.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
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0.00	0.00	0.00	5
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0	0	0	12
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0	0	0	16
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0	0	0	21
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0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000



**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000



STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.00	0.00	0.00	5
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0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.00	0.00	0.00	5
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0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0:00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
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0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
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0	0	0	8
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0	0	0	21
0	0	0	22
0	0	0	23
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0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name:	Plant Name:	Plant Name:	Line No.
(d)	(e)	(f)	
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44



Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 402.2 Line No.: -1 Column: b**  
 All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.2 Line No.: -1 Column: c**  
 See note for p. 402.2 col. b.  
**Schedule Page: 402.2 Line No.: 11 Column: b**

**Schedule Page: 402 Line No.: 20 Column: b**  
 Fuel cost are computed from the combination of Fuel and Fuel Handling costs.  
 The total Fuel Handling Reported costs (501) are \$21.4M

The fuel handling expense breakdown is as follows: MNPP \$3.3M; GWEC \$0; TCPP \$2.3M; RRPP \$2.7.M; MVPP \$0; HBPP \$13k; SSCP \$7.3M; BRPP DTE Electric \$5.8M.

**Schedule Page: 402.1 Line No.: 19 Column: c**  
 Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales \$1.6 M and RRPP Steam Sales \$908k  
 Schedule Page: 402.2 Line No.: -1 Column: b  
 Schedule Page: 402.2 Line No.: -1 Column: c  
 Schedule Page: 402.3 Line No.: -1 Column: b  
 Schedule Page: 402.3 Line No.: -1 Column: c  
 Schedule Page: 402.3 Line No.: -1 Column: d  
 Schedule Page: 402.3 Line No.: -1 Column: e  
 Schedule Page: 402.3 Line No.: -1 Column: f  
 Schedule Page: 402.4 Line No.: -1 Column: b  
 Schedule Page: 402.4 Line No.: -1 Column: c  
 Schedule Page: 402.4 Line No.: -1 Column: d  
 Schedule Page: 402.4 Line No.: -1 Column: e  
 Schedule Page: 402.4 Line No.: -1 Column: f  
 Schedule Page: 402.5 Line No.: -1 Column: b  
 Schedule Page: 402.5 Line No.: -1 Column: c  
 See note for p. 402.5 col. b.  
 Schedule Page: 402.5 Line No.: -1 Column: d  
 Schedule Page: 402.5 Line No.: -1 Column: e  
 Schedule Page: 402.5 Line No.: -1 Column: f  
 See note for p. 403.5 col. d.  
 Schedule Page: 402.6 Line No.: -1 Column: b  
 All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402 Line No.: 43 Column: b3**  
 Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$23.97

**Schedule Page: 402 Line No.: 43 Column: c3**  
 Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$23.19

All Peaker groups have 11 employees supporting all peakers.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page 403, Column D-Conners Creek and Page 403.1, Column F Marysville - In December 2011, Connors Creek and Marysville Plants were retired consistent with DTE Electric's operational plan.

**Schedule Page: 402.3 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.3 Line No.: -1 Column: c**  
See note for p. 402.3 col. b.

**Schedule Page: 402.3 Line No.: -1 Column: d**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.3 Line No.: -1 Column: e**  
See note for p. 403.3 col. d.

**Schedule Page: 402.3 Line No.: -1 Column: f**  
See note for p. 403.3 col. d.

**Schedule Page: 402.4 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.4 Line No.: -1 Column: c**  
See note for p.402.4 Column(b).

**Schedule Page: 402.4 Line No.: -1 Column: d**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.4 Line No.: -1 Column: e**  
See note for p: 403.4 col. d.

**Schedule Page: 402.4 Line No.: -1 Column: f**  
See note for p. 403.4 col. d.

**Schedule Page: 402.5 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.5 Line No.: -1 Column: c**  
See note for p. 402.5 col. b.

**Schedule Page: 402.5 Line No.: -1 Column: d**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.5 Line No.: -1 Column: e**  
See note for p. 403.5 col. d.

**Schedule Page: 402.5 Line No.: -1 Column: f**  
See note for p. 403.5 col. d.

**Schedule Page: 402.5 Line No.: 15 Column: e**  
See Note 1 Peaker Plant Assets

**Schedule Page: 402.6 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	2680 Ludington
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1973
3	Year Last Unit was Installed		1973
4	Total installed cap (Gen name plate Rating in MW)		1,979
5	Net Peak Demand on Plant-Megawatts (60 minutes)		1,864
6	Plant Hours Connect to Load While Generating		3,242
7	Net Plant Capability (in megawatts)		1,868
8	Average Number of Employees		38
9	Generation, Exclusive of Plant Use - Kwh		1,854,811,000
10	Energy Used for Pumping		2,628,091,000
11	Net Output for Load (line 9 - line 10) - Kwh		-773,280,000
12	Cost of Plant		
13	Land and Land Rights		3,316,795
14	Structures and Improvements		39,120,002
15	Reservoirs, Dams, and Waterways		212,688,029
16	Water Wheels, Turbines, and Generators		91,878,111
17	Accessory Electric Equipment		17,463,430
18	Miscellaneous Powerplant Equipment		4,802,129
19	Roads, Railroads, and Bridges		3,416,146
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		372,684,642
22	Cost per KW of installed cap (line 21 / 4)		188.3197
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.  
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	2680 Ludington	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	970					4
	913					5
	1,589					6
	915					7
	38					8
	1,172,243,000					9
	1,648,678,000					10
	-476,435,000					11
						12
	3,190,436					13
	19,823,787					14
	115,740,466					15
	48,112,222					16
	7,943,564					17
	2,008,265					18
	1,862,785					19
						20
	198,681,525					21
	204.8263					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
	44,833,846					36
	44,833,846					37
	0.0382					38

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	Connors Creek	1971	5.50	5.0	83	1,068,084
11	Harbor Beach	1967	4.00	4.0	96	563,243
12	St. Clair	1970	5.50	5.0	-1,450	952,096
13						
14						
15	Wind - Solar					
16						
17	SCIO Solar Array (Scio Twp)	2010	0.60		85	1,248,686
18	Ford Solar Array (Wayne)	2011	0.50		701	3,274,604
19	MCCC Solar Array (Monroe)	2011	0.51		597	3,252,603
20	GM Solar Array (Hamtramck)	2011	0.51		666	3,788,252
21	Blue Cross Blue Shield Solar	2011	0.22		261	1,678,368
22	TDC Solar Array (Westland)	2011	0.39		531	2,543,238
23	Gratiot Wind Park (Breckenridge)	2011	102.40		235,947	104,204,614
24	Thumb Wind Park	2012	110.40		12,943	217,298,223
25	Warren Service Center (Solar)	2012	1.89		186	1,339,104
26	Mercy High School (Solar)	2012	402.00		462	1,704,516
27	Gratiot Wind Park	2012	102.40		237,701	214,360,637
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
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39						
40						
41						
42						
43						
44						
45						
46						

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine-regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
194,197		28,216	500	Oil	1,586	10
140,811		58,438	4,741	Oil	2,925	11
173,108		72,195	1,781	Oil	6,294	12
						13
						14
						15
						16
2,081,153			22,763	SOLAR		17
6,549,208			9,287	SOLAR		18
6,377,653			31,544	SOLAR		19
7,427,945			10,646	SOLAR		20
7,628,945			6,044	SOLAR		21
6,521,123			11,370	SOLAR		22
1,017,623			2,305,673	WIND		23
19,682,810			175,591	WIND		24
70,850			5,949	SOLAR		25
4,240			1,600	SOLAR		26
2,093,363			3,042,182	WIND		27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46



STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Conners Creek (1)	Detroit,MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville,MI	4/1930-1947	C P	850	900	440
9							
10							
11							
12							
13							
14							
15	Trenton Channel	Trenton,MI	2/1949-1950	O	1,380	950	150
16			2/1949	C, O P	1,380	950	600
17			1/1968	C, O P	2520/521	1000/1000	3,580
18							
19							
20							
21							
22	St. Clair (2)	E. China Twp.,MI	4/1953-1954	C, O P	1800/330	1000/1000	1,070
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))  KW  (s)	Line No.
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Kilowatts					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor				
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1	
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2	
											270,000	3	
												4	
												5	
												6	
												7	
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8	
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9	
											150,000	10	
												11	
												12	
												13	
												14	
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15	
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16	
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17	
											775,500	18	
												19	
												20	
												21	
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23	
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25	
												26	

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	St. Clair (Continued)						
2							
3							
4							
5			1/1959	O	2400/553	1050/1000	2,100
6							
7			1/1961	C P	2450/516	1050/1000	2,100
8							
9			1/1969	C P	2520/517	1000/1000	3,554
10							
11							
12							
13							
14	Monroe	Monroe, MI	1/1971	C P	3800/740	1006/1002	5,718
15			1/1973	C P	3800/737	1006/1002	5,718
16			1/1973	C P	3800/737	1006/1002	5,718
17			1/1974	C P	3800/740	1006/1002	5,718
18							
19							
20							
21							
22	River Rouge (7)	River Rouge, MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720
23							
24			1/1957	C,O(4) P	2000/440	1050/1000	1,710
25							
26			1/1958	C,O(4) P	2400/498	1050/1000	2,000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													Line No.
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Kilowatts					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW)		
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor				
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2	
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4	
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5	
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6	
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7	
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8	
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9	
												10	
											1,905,012	11	
												12	
												13	
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14	
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15	
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16	
1974	775.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17	
												18	
											3,279,600	19	
												20	
												21	
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22	
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23	
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24	
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25	
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26	

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type, installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1							
2							
3							
4							
5							
6	Harbor Beach	Harbor Beach, MI	1/1968	C P	1,450	1,000	862
7							
8							
9	Greenwood	Greenwood Twp. MI	1/1979	G,O	2,520	1005/1005	5,500
10							
11							
12	Belle River (5)	China Twp., MI	1/1984	C P	2,520	1005/1005	4,550
13			1/1985	C P	2,520	1005/1005	4,550
14							
15							
16							
17							
18	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													Line No.
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Kilowatts					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW)		
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor				
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	1	
											933,232	2	
												3	
												4	
												5	
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005	6	
												7	
												8	
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	9	
												10	
												11	
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	12	
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	13	
												14	
											1,395,000	15	
												16	
												17	
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	18	
												19	
												20	
												21	
												22	
												23	
												24	
												25	
												26	



## STEAM-ELECTRIC GENERATING PLANTS

Line No.	
1	The following notes refer to pages 413A through 413B.2.
2	
3	(1) In December 2011, the Connors Creek (239 MW) generating plant was retired consistent with DTE Electric Company's operational plan.
4	(2) In December 2011, the St. Clair Unit No. 5 (250 W) generating plant was retired consistent with DTE Electric Company's operational plan.
5	(3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6	(4) These boilers also burn blast furnace gas.
7	(5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8	entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, interest is 100% in Unit 2., 81% Cumulative
9	of the portion of the facilities applicable to Belle River. Jointly by Belle River and St. Clair Power Plants Phase IA 51%
10	and Phase IIA 75% in facilities used in common. The Respondent is entitled to 81%
11	of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12	and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13	income taxes. Refer to <b>Note 9</b> of the Notes to Consolidated Financial Statements in the <b>2012</b> Annual Report
14	operation and maintenance accounts, administrative and general operation accounts and taxes other than
15	to Shareholders.
16	(6) In December 2011, Marysville (84 MW) generating plant was retired consistent with DTE Electric Company's operational plan.
17	(7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
18	
19	
20	
21	
22	
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)				
	(a)	(b)	(c)	Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head With Pond Full (g)	Design Head (h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								

9

10

11

12 (1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are

13 co-owners, as tenants in common, of the Ludington Pumped Storage Plant

14 with DTE Electric Company having a 49% undivided interest and Consumer Energy Company a

15 51% undivided interest. A license for Project No 2680 has been issued

16 by the Federal Power Commission to the two companies as joint licensees.

17 The project includes the pumped storage plant, substation and certain

18 transmission facilities. Consumer Energy Company is operator of the plant and is

19 responsible for operation and maintenance, except that operating agree-

20 ment specifies that mutual agreement be sought on major operation and

21 maintenance matters pertaining to the plant. Consumer Energy Company and DTE

22 Electric are entitled to 51% and 49%, respectively, of the generating

23 capability and energy output of the plant with pumping energy being

24 supplied in the same percentages.

25

26 Operation, maintenance and other expenses of the project are shared by

27 Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively.

28

29 Expense accounts affected are hydraulic power generation operation and

30 maintenance accounts, transmission operation and maintenance accounts,

31 certain administrative and general operation accounts and general tax

32 accounts.

33

34 (2) All units are reversible pump/turbines.

35

36 (3) Gross Static Head pond full with average lake level for 2011 of 578.50'.

37

PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner,

basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM (Designate whether turbine or pump) (l)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN		Line No
							Hp (p)	MVa (q)	
	None								1
									2
									3
									4
									5
									6
									7
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									35
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									37

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts)  (x)
	Year Installed  (r)	Voltage  (s)	Phase  (t)	Frequency or d.c.  (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor)  (v)	Number of Units in Plant  (w)	
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	6	1,978.8
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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37							

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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)		
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	279.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		230.00	230.00	Tower	0.30		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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22								
23								
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25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.30		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
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								35
								36

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	
3	Academy - ANN ARBOR	Single Customer	41.57	13.20	
4	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	
5	Adair - COLUMBUS TWP	Distribution	41.57	4.80	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution	120.00	41.57	
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	24.00	4.80	
16	Algonac - ALGONAC	Distribution	41.57	13.20	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	41.57	4.80	
20	Allison - ROMULUS	Single Customer	120.00	13.20	
21	Almont - ALMONT	Distribution	41.57	4.80	
22	Alpha - STERLING HTS	Distribution	120.00	13.20	
23	Alpha - STERLING HTS	Distribution			
24	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	
25	Amherst - DETROIT	Single Customer	120.00	13.20	
26	Amsterdam - DETROIT	Distribution	24.00	4.80	
27	Anderson - FREMONT TWP	Distribution	24.00	4.80	
28	Angola - SOUTHFIELD	Distribution	41.57	13.20	
29	Angola - SOUTHFIELD	Distribution			
30	Annchester - DETROIT	Distribution	24.00	4.80	
31	Annchester - DETROIT	Distribution	41.57	4.80	
32	Apache - TROY	Distribution	120.00	13.20	
33	Apache - TROY	Distribution			
34	Applegate - APPLGATE	Distribution	24.00	4.80	
35	Applegate - APPLGATE	Distribution			
36	Appoline - DETROIT	Distribution	24.00	4.80	
37	Appoline - DETROIT	Distribution	41.57	4.80	
38	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
39	Argo - ANN ARBOR	Distribution	41.57	4.80	
40	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	



Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
50	2					6
30	1					7
			Static Capacitor	3	24	8
						9
25	1					10
80	2					11
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
6	6					15
25	2					16
			Static Capacitor	1	4	17
28	2					18
18	1					19
80	2					20
10	2					21
80	2					22
			Static Capacitor	2	12	23
30	2					24
48	2					25
40	4					26
1	6					27
75	3					28
			Static Capacitor	3	18	29
20	2					30
10	1					31
120	3					32
			Static Capacitor	3	18	33
2	3					34
			Static Capacitor	1	6	35
10	1					36
20	2					37
9	1					38
18	3					39
50	2					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arizona - YPSILANTI TWP	Distribution			
2	Armada - ARMADA	Distribution	41.57	13.20	
3	Armada - ARMADA	Distribution	41.57	4.80	
4	Arnold - TROY	Distribution	41.57	4.80	
5	Arrowhead - CASS CITY	Distribution	120.00	41.57	
6	Arrowhead - CASS CITY	Distribution			
7	Arsenal - WARREN	Single Customer	41.57	4.80	
8	Artillery - DETROIT	Distribution	24.00	4.80	
9	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	
10	Aspen - WHEATLAND TWP	Distribution			
11	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
12	Atlas - RIVERVIEW	Distribution	41.57	4.80	
13	Attica - ATTICA TWP	Distribution	41.57	4.80	
14	Atwood - MONROE	Single Customer	24.00	4.16	
15	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
16	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	
17	Auburn Heights - ROCHESTER HILLS	Distribution			
18	Augusta - MACOMB	Distribution	120.00	13.20	
19	Augusta - MACOMB	Distribution			
20	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
21	Bad Axe - VERONA TWP	Distribution	120.00	41.57	
22	Bad Axe - VERONA TWP	Distribution	41.57	4.80	
23	Bad Axe - VERONA TWP	Distribution			
24	Badger - PONTIAC	Single Customer	41.57	4.80	
25	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	
26	Baldwin - ORION TWP	Distribution	41.57	13.20	
27	Baldwin - ORION TWP	Distribution			
28	Balfour - DETROIT	Distribution	24.00	4.80	
29	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	
30	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	
31	Bartlett - PONTIAC	Distribution	41.57	8.66	
32	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	
33	Beach - HARRISON TWP	Distribution	41.57	13.20	
34	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
35	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	
36	Beaver - LAPEER	Single Customer	41.57	0.24	
37	Beck - ROSEVILLE	Distribution	120.00	13.20	
38	Beck - ROSEVILLE	Distribution			
39	Bell Creek - LIVONIA	Distribution	41.57	13.20	
40	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
						2
5	1					3
4	1					4
20	2					5
50	1					6
			Static Capacitor	1	6	6
						7
25	2					8
15	2					9
5	1					10
			Static Capacitor	1	6	10
						11
8	1					12
20	2					13
6	1					14
5	1					15
25	1					16
25	1					17
			Static Capacitor	2	12	17
						18
80	2					19
			Static Capacitor	2	12	19
						20
17	2					21
75	1					22
8	2					23
			Static Capacitor	2	13	23
						24
2	1					25
23	2					26
30	2					27
			Static Capacitor	3	24	27
						28
30	3					29
75	1					30
10	1					31
13	1					32
15	2					33
50	2					34
13	1					35
25	2					36
1	2					37
50	2					38
			Static Capacitor	2	12	38
						39
40	2					39
6	6					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	
2	Belmont - MELVINDALE	Single Customer	24.00	4.80	
3	Bemis - SALINE	Distribution	120.00	13.20	
4	Bennet - MARLETTE TWP	Distribution	120.00	41.57	
5	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
6	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	
7	Bergen - OREGON TWP	Distribution	120.00	13.20	
8	Berkley - BERKLEY	Distribution	24.00	4.80	
9	Berkley - BERKLEY	Distribution	41.57	4.80	
10	Berlin - BERLIN TWP	Distribution	120.00	13.20	
11	Bernard - WALES TWP	Distribution	41.57	4.80	
12	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	
13	Biddle - WAYNE	Distribution	41.57	13.20	
14	Biddle - WAYNE	Distribution	41.57	4.80	
15	Biddle - WAYNE	Distribution			
16	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	
17	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	
18	Bingham - BINGHAM TWP	Distribution	41.57	4.80	
19	Bingham - BINGHAM TWP	Distribution			
20	Birch - VASSAR	Distribution	41.57	4.80	
21	Birch - VASSAR	Distribution			
22	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	
23	Bishop - WARREN	Distribution	41.57	4.80	
24	Bishop - WARREN	Distribution			
25	Bismarck - STERLING HEIGHTS	Distribution			
26	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
27	Blair - ROYAL OAK	Distribution	41.57	4.80	
28	Bloomfield - PONTIAC	Distribution	120.00	41.57	
29	Bloomfield - PONTIAC	Distribution	41.57	13.20	
30	Bloomfield - PONTIAC	Distribution			
31	Bond - IOSCO TWP	Distribution	41.57	13.20	
32	Bond - IOSCO TWP	Distribution			
33	Booth - TROY	Single Customer	41.57	13.20	
34	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
35	Boyne - MACOMB TWP	Distribution	120.00	13.20	
36	Boyne - MACOMB TWP	Distribution	120.00	41.57	
37	Boyne - MACOMB TWP	Distribution			
38	Bray - ARBELA TWP	Distribution	41.57	13.20	
39	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	
40	Bredow - HURON TWP	Distribution	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1					1
3	1					2
25	1					3
75	1					4
25	1					5
50	2					6
8	1					7
10	1					8
20	2					9
9	1					10
18	2					11
26	2					12
15	2					13
20	2					14
			Static Capacitor	2		17
						16
20	2					17
20	2					18
6	1					19
			Static Capacitor	1		5
						20
12	2					21
			Static Capacitor	1		7
						22
33	3					23
20	2					24
			Static Capacitor	2		19
						25
				2		12
						26
80	2					27
15	2					28
300	3					29
40	2					30
			Static Capacitor	5		102
						31
5	1					32
			Static Capacitor	1		5
						33
15	2					34
25	1					35
80	2					36
100	1					37
			Static Capacitor	1		18
						38
5	1					39
30	2					40
2	1					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	
2	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	
3	Brewer - ADDISON TWP	Distribution	41.57	13.20	
4	Brewer - ADDISON TWP	Distribution			
5	Briggs - DETROIT	Single Customer	24.00	4.80	
6	Brighton - BRIGHTON	Distribution	41.57	4.80	
7	Bristol - DETROIT	Single Customer	120.00	13.20	
8	Brock - DEARBORN HTS	Distribution	120.00	41.57	
9	Brock - DEARBORN HTS	Distribution			
10	Bronco - SHELBY TWP	Distribution	120.00	13.20	
11	Bronco - SHELBY TWP	Distribution			
12	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
13	Brooks - SOUTHFIELD	Distribution	41.57	13.20	
14	Brooks - SOUTHFIELD	Distribution			
15	Brown City - BROWN CITY	Distribution	41.57	4.80	
16	Brownstown - WOODHAVEN	Distribution	120.00	41.57	
17	Brownstown - WOODHAVEN	Distribution	41.57	13.20	
18	Brownstown - WOODHAVEN	Distribution			
19	Bruce - BRUCE TWP	Distribution	41.57	13.20	
20	Bunce Creek - MARYSVILLE	Distribution	120.00	24.00	
21	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	
22	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	
23	Bunert - WARREN	Distribution	24.00	13.20	
24	Bunert - WARREN	Distribution	24.00	4.80	
25	Bunert - WARREN	Distribution			
26	Burbank - MT CLEMENS	Distribution	41.57	4.80	
27	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
28	Burton - ANN ARBOR	Distribution	41.57	4.80	
29	Butler - MT CLEMENS	Single Customer	41.57	13.20	
30	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	
31	Calumet - WATERFORD TWP	Distribution	41.57	4.80	
32	Camden - WATERFORD TWP	Distribution	41.57	13.20	
33	Camden - WATERFORD TWP	Distribution	41.57	4.80	
34	Campus - ANN ARBOR	Single Customer	41.57	13.20	
35	Campus - ANN ARBOR	Single Customer	41.57	4.80	
36	Capac - CAPAC	Distribution	41.57	13.20	
37	Capac - CAPAC	Distribution			
38	Carleton - ASH TWP	Distribution	41.57	4.80	
39	Caro - CARO	Distribution	41.57	4.80	
40	Carpenter - MILAN	Distribution	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1					1
5	2					2
25	2					3
			Static Capacitor	1	7	4
23	2					5
12	2					6
50	2					7
200	2					8
			Static Capacitor	2	48	9
80	2					10
			Static Capacitor	2	12	11
50	2					12
50	2					13
			Static Capacitor	2	12	14
3	1					15
225	3					16
30	2					17
			Static Capacitor	1	18	18
13	1					19
100	2					20
150	2					21
8	2					22
30	2					23
8	2					24
			Static Capacitor	1	9	25
25	2					26
50	2					27
33	3					28
20	2					29
5	1					30
5	2					31
40	2					32
12	2					33
50	2					34
23	2					35
15	2					36
			Static Capacitor	1	7	37
4	2					38
12	2					39
8	2					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Carpenter - MILAN	Distribution			
2	Carsonville - CARSONVILLE	Distribution	41.57	4.80	
3	Carter - AUBURN HILLS	Distribution	41.57	13.20	
4	Carter - AUBURN HILLS	Distribution			
5	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	
6	Caseville - CASEVILLE TWP	Distribution			
7	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	
8	Cass City - CASS CITY	Distribution	41.57	13.20	
9	Cass City - CASS CITY	Distribution	41.57	4.80	
10	Catalina - PONTIAC	Distribution	120.00	13.20	
11	Cato - DETROIT	Distribution	120.00	13.20	
12	Cato - DETROIT	Distribution	120.00	4.80	
13	Cato - DETROIT	Distribution			
14	Cedar - PORT HURON	Distribution	24.00	4.80	
15	Cedar - PORT HURON	Distribution	41.57	4.80	
16	Centerline - CENTER LINE	Distribution	24.00	4.80	
17	Cessna - HOWELL TWP	Distribution	41.57	13.20	
18	Champion - DETROIT	Single Customer	24.00	13.20	
19	Chandler - DETROIT	Distribution	24.00	4.80	
20	Charlotte - DETROIT	Distribution	24.00	4.80	
21	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	
22	Chesterfield - CHESTERFIELD TWP	Distribution			
23	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
24	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	
25	Chestnut - MADISON HEIGHTS	Distribution			
26	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
27	Chilson - GENOA TWP	Distribution	41.57	13.20	
28	Chippewa - PORT HURON	Distribution	41.57	4.80	
29	Chippewa - PORT HURON	Distribution			
30	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
31	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	
32	Clarkston - INDEPENDENCE TWP	Distribution			
33	Clifford - CLIFFORD	Distribution	41.57	4.80	
34	Clifford - CLIFFORD	Distribution			
35	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	
36	Coats - ORION TWP	Distribution	41.57	13.20	
37	Cody - LYON TWP	Distribution	120.00	13.20	
38	Cody - LYON TWP	Distribution	120.00	41.57	
39	Cody - LYON TWP	Distribution			
40	Colfax - HANDY TWP	Distribution	120.00	41.57	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	7	1
						2
3	2					3
30	2					4
			Static Capacitor	1	6	5
13	2					6
			Static Capacitor	1	9	7
6	1					8
8	1					9
8	2					10
50	2					11
80	2					12
50	2					13
			Static Capacitor	2	12	14
10	1					15
10	1					16
20	2					17
25	2					18
10	2					19
70	6					20
15	2					21
45	3					22
			Static Capacitor	2	12	23
120	3					24
300	3					25
			Static Capacitor	5	66	26
33	3					27
15	2					28
33	3					29
			Static Capacitor	1	5	30
9	1					31
50	2					32
			Static Capacitor	1	12	33
9	2					34
			Static Capacitor	1	7	35
13	1					36
8	1					37
50	2					38
80	2					39
			Static Capacitor	1	18	40
100	1					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Colfax - HANDY TWP	Distribution	41.57	13.20	
2	Colfax - HANDY TWP	Distribution	41.57	4.16	
3	Colfax - HANDY TWP	Distribution	41.57	4.80	
4	Colfax - HANDY TWP	Distribution			
5	Collier - PONTIAC	Single Customer	41.57	4.80	
6	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
7	Collins - YPSILANTI TWP	Distribution			
8	Colorado - ORION TWP	Distribution	120.00	13.20	
9	Colorado - ORION TWP	Distribution			
10	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	
11	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	
12	Commerce Lake - COMMERCE TWP	Distribution			
13	Conant - DETROIT	Distribution	24.00	4.80	
14	Conrad - HOWELL TWP	Distribution	41.57	13.20	
15	Coolidge - DETROIT	Distribution	24.00	4.80	
16	Cooper - TAYLOR	Single Customer	120.00	4.80	
17	Cornell - YPSILANTI	Distribution	41.57	4.80	
18	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
19	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
20	Cosmo - PIGEON	Single Customer	120.00	13.20	
21	Cottage - BURTCHVILLE TWP	Distribution	41.57	13.20	
22	Crawford - TROY TWP	Distribution	41.57	13.20	
23	Crestwood - DEARBORN	Distribution	120.00	13.20	
24	Crestwood - DEARBORN	Distribution			
25	Cross - KINDE VILLAGE	Distribution	41.57	13.20	
26	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
27	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	
28	Crown - PITTSFIELD TWP	Distribution			
29	Culver - WATERFORD TWP	Distribution	41.57	4.80	
30	Curtis - DETROIT	Distribution	41.57	4.80	
31	Custer - MONROE	Distribution	120.00	24.00	
32	Custer - MONROE	Distribution	24.00	4.80	
33	Custer - MONROE	Distribution	41.57	24.00	
34	Custer - MONROE	Distribution			
35	Cypress - MARYSVILLE	Distribution	120.00	13.20	
36	Dade - YPSILANTI	Single Customer	41.57	13.20	
37	Dakota - TROY	Single Customer	41.57	4.80	
38	Daly - DEARBORN HTS	Distribution	41.57	4.80	
39	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	
40	Davis - W BLOOMFIELD	Distribution	41.57	13.20	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
14	1		Generating Transform			2
2	1					3
			Static Capacitor	1	12	4
4	1					5
50	2					6
			Static Capacitor	2	12	7
80	2					8
			Static Capacitor	2	12	9
3	1					10
50	2					11
			Static Capacitor	2	12	12
35	3					13
30	2					14
30	3					15
6	1					16
20	2					17
300	3					18
60	3					19
40	1					20
5	1					21
75	3					22
80	2					23
			Static Capacitor	2	12	24
8	1					25
40	1					26
25	1					27
			Static Capacitor	1	9	28
25	2					29
20	2					30
150	2					31
23	2					32
80	5					33
			Static Capacitor	2	31	34
50	2					35
30	2					36
12	2					37
20	2					38
5	1					39
65	3					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Davis - W BLOOMFIELD	Distribution			
2	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	
3	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	
4	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	
5	Dayton - VAN BUREN TWP	Distribution			
6	Deacon DWSD - Detroit	Single Customer	120.00	4.80	
7	Deacon DWSD - Detroit	Single Customer	24.00	4.80	
8	Dearborn - DEARBORN	Distribution	24.00	4.80	
9	Dearborn - DEARBORN	Distribution	41.57	4.80	
10	Decatur - DEARBORN	Distribution	24.00	4.80	
11	Delray Peakers - DETROIT	Distribution	120.00	13.20	
12	Denby - GIBRALTAR	Single Customer	24.00	6.90	
13	Denver - DETROIT	Distribution	24.00	4.80	
14	Derby - VASSAR	Distribution			
15	Derby - VASSAR	Distribution	41.57	4.80	
16	Dewey - LIVONIA	Distribution	41.57	13.20	
17	Dewey - LIVONIA	Distribution			
18	Dexter - DEXTER	Distribution	41.57	4.80	
19	Diamond - DEXTER	Distribution	41.57	13.20	
20	Diamond - DEXTER	Distribution			
21	Diesel - REDFORD TWP	Single Customer	120.00	13.20	
22	Disco - SHELBY TWP	Distribution	41.57	13.20	
23	Dix - SOUTHGATE	Distribution	41.57	4.80	
24	Dolphin - DETROIT	Single Customer	41.57	4.80	
25	Dorset - SALINE TWP	Distribution	120.00	41.57	
26	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	
27	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	
28	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
29	Drake - FARMINGTON HILLS	Distribution			
30	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
31	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	
32	Drexel - FARMINGTON HILLS	Distribution			
33	Dublin - HURON TWP	Distribution	41.57	13.20	
34	Dudley - TROY	Distribution	41.57	13.20	
35	Dudley - TROY	Distribution	41.57	4.80	
36	Dudley - TROY	Distribution			
37	Dunn - PT HURON	Single Customer	24.00	4.80	
38	Dunn - PT HURON	Single Customer	41.57	4.80	
39	Durant - MILFORD TWP	Single Customer	120.00	13.20	
40	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	4	25	1
150	2					2
15	2					3
10	1		Generating Transform			4
			Static Capacitor	2	25	5
25	1					6
25	1					7
10	1					8
23	2					9
20	2					10
200	2		Generating Transform			11
20	2					12
30	3					13
			Static Capacitor	1	7	14
25	2					15
30	2					16
			Static Capacitor	2	12	17
3	1					18
25	2					19
			Static Capacitor	2	14	20
80	2					21
30	2					22
38	2					23
5	2					24
50	1					25
50	2					26
50	2					27
80	2					28
			Static Capacitor	2	12	29
25	1					30
50	2					31
			Static Capacitor	3	18	32
20	2					33
30	2					34
23	2					35
			Static Capacitor	2	9	36
10	1					37
10	1					38
80	2					39
80	2					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Duvall - NORTHVILLE TWP	Distribution			
2	Eastland - HARPER WOODS	Distribution	41.57	4.80	
3	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	
4	Ecorse - ECORSE	Distribution	24.00	4.80	
5	Ecorse - ECORSE	Distribution	41.57	4.80	
6	Eight Mile - DETROIT	Distribution	24.00	4.80	
7	Elba - ELBA TWP	Distribution	41.57	4.80	
8	Elba - ELBA TWP	Distribution			
9	Elgin - LIVONIA	Distribution	41.57	4.80	
10	Elkton - ELKTON	Distribution	41.57	4.80	
11	Elm - TAYLOR	Distribution	120.00	13.20	
12	Elm - TAYLOR	Distribution	120.00	41.57	
13	Elm - TAYLOR	Distribution			
14	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	
15	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	
16	Empire - DETROIT	Distribution	24.00	4.80	
17	Erin - EAST POINTE	Distribution	120.00	41.57	
18	Erin - EAST POINTE	Distribution	41.57	24.00	
19	Erin - EAST POINTE	Distribution	41.57	4.80	
20	Erin - EAST POINTE	Distribution			
21	Essex - DETROIT	Distribution	120.00	24.00	
22	Euclid - TROY	Distribution	41.57	13.20	
23	Evergreen - DETROIT	Distribution	120.00	41.57	
24	Evergreen - DETROIT	Distribution	41.57	24.00	
25	Evergreen - DETROIT	Distribution	41.57	4.80	
26	Evergreen - DETROIT	Distribution			
27	Explorer - DEARBORN	Single Customer	120.00	13.20	
28	Fairfax - PORT HURON	Distribution	41.57	13.20	
29	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	
30	Fairlane - DETROIT	Distribution	24.00	4.80	
31	Fairmount - DETROIT	Distribution	24.00	4.80	
32	Falcon - MARYSVILLE	Distribution	41.57	4.80	
33	Farmington - FARMINGTON	Distribution	41.57	13.20	
34	Farmington - FARMINGTON	Distribution	41.57	4.80	
35	Farmington - FARMINGTON	Distribution			
36	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
37	Ferndale - FERNDAL	Distribution	24.00	4.80	
38	Fiber - PORT HURON	Single Customer	41.57	13.20	
39	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	
40	Fifteen Mile - STERLING HEIGHTS	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
						2
30	3					3
20	2					4
20	2					5
10	1					6
33	3					7
3	1					8
			Static Capacitor	1	5	9
15	2					10
12	2					11
50	2					12
200	2					13
			Static Capacitor	2	36	14
15	2					15
3	1					16
30	3					17
300	3					18
45	2					19
25	2					20
			Static Capacitor	2	54	21
300	3					22
20	2					23
300	3					24
80	6					25
40	4					26
			Static Capacitor	4	84	27
50	2					28
30	2					29
3	1					30
20	2					31
20	2					32
12	2					33
30	2					34
20	2					35
			Static Capacitor	2	19	36
50	2					37
20	2					38
10	1					39
20	2					40
			Static Capacitor	1	9	40

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Filmore - ALLEN PARK	Distribution	120.00	13.20	
2	Filmore - ALLEN PARK	Distribution			
3	Finlay - LIVONIA	Distribution	41.57	4.80	
4	Fisher - GIBRALTAR	Distribution	41.57	13.20	
5	Fisher - GIBRALTAR	Distribution			
6	Flag - ROMULUS TWP	Distribution	41.57	4.80	
7	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	
8	Fleming - ASH TWP	Distribution	41.57	13.20	
9	Fleming - ASH TWP	Distribution			
10	Fleming - ASH TWP	Single Customer	41.57	13.20	
11	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	
12	Flint - GENOA TWP	Distribution	120.00	13.20	
13	Flint - GENOA TWP	Distribution			
14	Florida - LIVONIA	Distribution	41.57	13.20	
15	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	
16	Forester - FORESTER TWP	Distribution	24.00	4.80	
17	Fountain - PLYMOUTH	Distribution	41.57	13.20	
18	Fountain - PLYMOUTH	Distribution			
19	Fowlerville - FOWLerville	Distribution	24.00	4.80	
20	Fowlerville - FOWLerville	Distribution	41.57	4.80	
21	Fowlerville - FOWLerville	Distribution			
22	Fox - FRANKLIN	Distribution	41.57	4.80	
23	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	
24	Fraser - FRASER	Distribution	41.57	4.80	
25	Freedom - LODI TWP	Distribution	41.57	13.20	
26	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
27	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	
28	French Landing - VAN BUREN TWP	Distribution			
29	Frisbie - DETROIT	Distribution	120.00	24.00	
30	Frisbie - DETROIT	Distribution	24.00	4.80	
31	Front Street - MONROE	Distribution	24.00	4.80	
32	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	
33	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	
34	Gagetown - ELKLAND TWP	Distribution			
35	Garden City - GARDEN CITY	Distribution	41.57	4.80	
36	Garfield - DETROIT	Distribution	24.00	4.80	
37	Gary - DETROIT	Distribution	41.57	4.80	
38	Gay - INKSTER	Distribution	41.57	4.80	
39	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
40	Genesee - RIVER ROUGE	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
			Static Capacitor	2	6	2
20	2					3
23	2					4
			Static Capacitor	1	9	5
8	2					6
9	2					7
23	2					8
			Static Capacitor	2	24	9
20	2					10
5	1					11
50	2					12
			Static Capacitor	2	12	13
23	2					14
75	3					15
1	3					16
50	2					17
			Static Capacitor	2	6	18
3	3					19
3	1					20
			Static Capacitor	1	6	21
20	2					22
14	2					23
33	3					24
10	1					25
3	3					26
5	1					27
			Static Capacitor	1	12	28
300	3					29
40	4					30
23	2					31
8	2					32
3	1					33
			Static Capacitor	1	5	34
18	2					35
58	4					36
20	2					37
18	2					38
8	1					39
30	3					40

Name of Respondent DTE Electric Company	This Report Is:	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Genoa - GENOA TWP	Distribution	120.00	13.20	
2	Genoa - GENOA TWP	Distribution	120.00	41.57	
3	Genoa - GENOA TWP	Distribution	41.57	13.20	
4	Genoa - GENOA TWP	Distribution			
5	Gibson - DETROIT	Distribution	24.00	4.80	
6	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
7	Giddings - AUBURN HILLS	Distribution			
8	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	
9	Gilbert - ROMULUS TWP	Distribution			
10	Glendale - REDFORD TWP	Distribution	41.57	4.80	
11	Globe - VASSAR TWP	Distribution	41.57	13.20	
12	Golf - MACOMB TWP	Distribution	120.00	13.20	
13	Golf - MACOMB TWP	Distribution			
14	Goodison - OAKLAND TWP	Distribution	41.57	13.20	
15	Goodison - OAKLAND TWP	Distribution			
16	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
17	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	
18	Grand River - DETROIT	Distribution	24.00	4.80	
19	Grant - DETROIT	Distribution	24.00	4.80	
20	Grayling - SHELBY TWP	Distribution	120.00	13.20	
21	Grayling - SHELBY TWP	Distribution			
22	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
23	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
24	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
25	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
26	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
27	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
28	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
29	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
30	Gregory - FOWLerville, CITY	Single Customer	41.57	13.20	
31	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	
32	Griffin - LEROY TWP	Distribution	41.57	13.20	
33	Griffin - LEROY TWP	Distribution			
34	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	
35	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
36	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
37	Grosse Pointe - DETROIT	Distribution	41.57	4.80	
38	Grosse Pointe - DETROIT	Distribution			
39	Gulley - DEARBORN	Distribution	41.57	4.80	
40	Gunston - DETROIT	Distribution	24.00	4.80	



SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
150	2					2
10	1					3
			Static Capacitor	2	36	4
15	2					5
50	2					6
			Static Capacitor	2	12	7
50	2					8
			Static Capacitor	3	11	9
38	3					10
3	1					11
120	3					12
			Static Capacitor	3	18	13
50	2					14
			Static Capacitor	1	12	15
1	3					16
2	1					17
40	4					18
20	2					19
80	2					20
			Static Capacitor	2	12	21
20	2					22
20	2					23
100	4					24
20	2					25
40	4					26
30	3					27
50	2					28
48	3					29
8	1					30
20	2					31
15	2					32
			Static Capacitor	2	12	33
13	1					34
30	3					35
26	2					36
13	1					37
			Static Capacitor	1	6	38
20	2					39
20	2					40



Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
2	Hager - NORTHVILLE TWP	Distribution			
3	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	
4	Hamburg - HAMBURG TWP	Distribution			
5	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
6	Hamlin - ROCHESTER HILLS	Distribution			
7	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
8	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
9	Hancock - COMMERCE TWP	Distribution	120.00	41.57	
10	Hancock - COMMERCE TWP	Distribution	41.57	13.20	
11	Hancock - COMMERCE TWP	Distribution			
12	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	
13	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
14	Harper - CLINTON TWP	Distribution	41.57	4.80	
15	Harper - CLINTON TWP	Distribution			
16	Harvey - WESTLAND	Distribution	41.57	4.80	
17	Haskell - TAYLOR	Distribution	24.00	4.80	
18	Haskell - TAYLOR	Distribution	41.57	4.80	
19	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	
20	Hayes - DETROIT	Distribution	24.00	4.80	
21	Hazel Park - FERNDALE	Distribution	24.00	4.80	
22	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	
23	Hickory - SOUTHFIELD	Distribution	41.57	13.20	
24	Hickory - SOUTHFIELD	Distribution	41.57	4.80	
25	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
26	Hill - SHELBY TWP	Distribution	41.57	4.80	
27	Hines - LIVONIA	Distribution	120.00	13.20	
28	Hines - LIVONIA	Distribution	120.00	41.57	
29	Hines - LIVONIA	Distribution			
30	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	
31	Hobart - ANN ARBOR TWP	Distribution			
32	Homer - VAN BUREN TWP	Distribution	41.57	13.20	
33	Hoover - ANN ARBOR	Distribution	41.57	4.80	
34	Hoover - ANN ARBOR	Distribution			
35	Houston - IRA TWP	Distribution	120.00	13.20	
36	Howard - DETROIT	Distribution	24.00	4.80	
37	Howell - HOWELL	Distribution	41.57	4.80	
38	Howell - HOWELL	Distribution			
39	Hubbard - SANDBEACH TWP	Distribution	41.57	4.80	
40	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	3					1
			Static Capacitor	2	12	2
25	2					3
			Static Capacitor	1	7	4
80	2					5
			Static Capacitor	2	12	6
80	2					7
85	1		Generating Transform			8
150	2					9
90	2		Generating Transform			10
			Static Capacitor	5	72	11
15	2					12
15	2					13
30	3					14
			Static Capacitor	1	6	15
12	2					16
10	1					17
13	1					18
36	2					19
30	3					20
30	3					21
23	2					22
50	2					23
20	2					24
15	2					25
23	2					26
80	2					27
170	3					28
			Static Capacitor	5	66	29
13	2					30
			Static Capacitor	1	9	31
20	2					32
23	3					33
			Static Capacitor	2	21	34
19	2					35
71	7					36
25	2					37
			Static Capacitor	1	7	38
3	1					39
9	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	
2	Hurst - LIVINGSTON CO	Distribution	120.00	41.57	
3	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	
4	Hyundai - SUPERIOR TWP	Single Customer	41.57	13.20	
5	Ida - IDA TWP	Distribution	41.57	4.80	
6	Imlay City - IMLAY CITY	Distribution	41.57	4.80	
7	Imlay City - IMLAY CITY	Distribution			
8	Indian - REDFORD TWP	Distribution	41.57	4.80	
9	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	
10	Inkster - INKSTER	Distribution	41.57	4.80	
11	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	
12	Ira - IRA TWP	Distribution	41.57	4.80	
13	Ira - IRA TWP	Distribution			
14	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
15	Ironton - RIVER ROUGE	Distribution			
16	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	
17	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	
18	Jackson Road - SCIO TWP	Distribution	41.57	4.80	
19	Jacob - IRA TWP	Distribution	120.00	13.20	
20	Jacob - IRA TWP	Distribution			
21	Jarvis - FERNDALE	Single Customer	24.00	4.80	
22	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	
23	Jefferson - TRENTON	Distribution	120.00	13.20	
24	Jefferson - TRENTON	Distribution	41.57	24.00	
25	Jefferson - TRENTON	Distribution			
26	Jefferson - TRENTON	Single Customer	120.00	24.00	
27	Jerome - WAYNE	Single Customer	24.00	2.40	
28	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
29	Jewell - WASHINGTON TWP	Distribution			
30	Joplin - KINGSTON	Distribution	41.57	4.80	
31	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	
32	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	
33	Joslyn - AUBURN HILLS	Distribution			
34	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
35	Jupiter - ALLEN PARK	Distribution			
36	Keego - ORCHARD LAKE	Distribution	41.57	4.80	
37	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	
38	Kellogg - OCEOLA TWP	Distribution			
39	Kennett - PONTIAC	Single Customer	41.57	4.80	
40	Kenney - WARREN	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
105	2					1
75	1					2
50	2					3
9	1					4
3	1					5
12	2					6
			Static Capacitor	1	12	7
20	2					8
50	2					9
17	2					10
13	1					11
3	2					12
			Static Capacitor	1	5	13
195	3					14
			Static Capacitor	1	18	15
22	2					16
3	1					17
5	2					18
50	2					19
			Static Capacitor	2	12	20
4	1					21
40	2					22
50	2					23
30	2					24
			Static Capacitor	2	12	25
150	2					26
2	3					27
75	3					28
			Static Capacitor	3	18	29
2	1					30
19	2					31
80	2					32
			Static Capacitor	2	12	33
80	2					34
			Static Capacitor	2	12	35
12	2					36
18	2					37
			Static Capacitor	1	10	38
20	2					39
10	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kenney - WARREN	Distribution	41.57	4.80	
2	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	
3	Kensil - GREEN OAK TWP	Distribution			
4	Kent - DETROIT	Distribution	24.00	4.80	
5	Kentucky - MILAN	Single Customer	120.00	13.20	
6	Kern - PONTIAC	Distribution	120.00	13.20	
7	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
8	King Seeley - SCIO TWP	Distribution	24.00	4.80	
9	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
10	Koppernick - CANTON TWP	Distribution	120.00	13.20	
11	Koppernick - CANTON TWP	Distribution			
12	Korte - DEARBORN	Distribution	24.00	4.80	
13	Korte - DEARBORN	Distribution	41.57	4.80	
14	Kramer - YPSILANTI	Single Customer	41.57	4.80	
15	Lakeport - BURTCVILLE TWP	Distribution	41.57	4.80	
16	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
17	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	
18	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	
19	Lambert - DETROIT	Distribution	24.00	4.80	
20	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	
21	Landis - WARREN	Distribution	41.57	13.20	
22	Lapeer - LAPEER	Distribution	120.00	13.20	
23	Lapeer - LAPEER	Distribution	41.57	4.80	
24	Lapeer - LAPEER	Distribution			
25	Laredo - Pontiac	Distribution	41.57	13.20	
26	Laredo - Pontiac	Distribution			
27	Lark - SCIO TWP	Distribution	120.00	41.57	
28	Lark - SCIO TWP	Distribution			
29	Lauder - DETROIT	Distribution	24.00	4.80	
30	Lauder - DETROIT	Distribution	41.57	4.80	
31	Lawton - WARREN	Single Customer	41.57	4.80	
32	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
33	Lee - GRANT TWP	Distribution	120.00	41.57	
34	Lee - GRANT TWP	Distribution			
35	Leland - ANN ARBOR	Single Customer	41.57	4.80	
36	Lemay - UTICA	Single Customer	41.57	13.20	
37	Levan - LIVONIA	Single Customer	120.00	13.20	
38	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	
39	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	
40	Liberty - WARREN	Distribution	24.00	4.80	



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	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
50	2					2
			Static Capacitor	1	10	3
20	2					4
50	2					5
50	2					6
9	1					7
6	6					8
1	3					9
80	2					10
			Static Capacitor	2	12	11
23	2					12
10	1					13
20	2					14
3	1					15
10	1					16
13	1					17
2	1					18
20	2					19
55	3					20
30	2					21
50	2					22
8	2					23
			Static Capacitor	2	9	24
50	2					25
			Static Capacitor	2	12	26
50	1					27
			Static Capacitor	1	12	28
10	1					29
20	2					30
8	2					31
160	4					32
75	1					33
			Static Capacitor	1	5	34
20	2					35
13	1					36
80	2					37
5	1					38
3	1					39
20	2					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lilac - HOWELL	Distribution	41.57	13.20	
2	Lilac - HOWELL	Distribution			
3	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
4	Lily - W. BLOOMFIELD	Distribution			
5	Lima - LIMA TWP	Distribution	41.57	13.20	
6	Lima - LIMA TWP	Distribution			
7	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
8	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
9	Lincoln - ROYAL OAK	Distribution			
10	Linwood - DETROIT	Distribution	24.00	4.80	
11	Livonia - LIVONIA	Single Customer	41.57	4.80	
12	Lockdale - TROY	Distribution	41.57	13.20	
13	Lockdale - TROY	Distribution			
14	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
15	Lombard - WARREN	Distribution	41.57	13.20	
16	Lombard - WARREN	Distribution			
17	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
18	Long Lake - BLOOMFIELD HILLS	Distribution			
19	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	
20	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
21	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
22	Luzon - DUNDEE TWP	Distribution	41.57	13.20	
23	Luzon - DUNDEE TWP	Distribution			
24	Lynch Road - DETROIT	Single Customer	24.00	4.80	
25	Mack - DETROIT	Distribution	120.00	13.20	
26	Mack - DETROIT	Distribution	120.00	24.00	
27	Mack - DETROIT	Distribution			
28	Macomb - CLINTON TWP	Distribution	120.00	13.20	
29	Macomb - CLINTON TWP	Distribution	120.00	41.57	
30	Macomb - CLINTON TWP	Distribution			
31	Macon - MACON TWP	Distribution	41.57	13.20	
32	Macon - MACON TWP	Distribution			
33	Madison - DETROIT	Distribution	24.00	4.80	
34	Madrid - MARION TWP	Distribution	120.00	41.57	
35	Madrid - MARION TWP	Distribution	41.57	13.20	
36	Mallard - WESTLAND	Distribution	120.00	13.20	
37	Mallard - WESTLAND	Distribution			
38	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
39	Malta - STERLING HEIGHTS	Distribution			
40	Mandalay - ROYAL OAK	Distribution	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
			Static Capacitor	1	6	2
80	2					3
			Static Capacitor	2	12	4
15	2					5
			Static Capacitor	1	5	6
135	3					7
40	4					8
			Static Capacitor	4	66	9
12	2					10
8	2					11
75	3					12
			Static Capacitor	3	15	13
80	2					14
65	3					15
			Static Capacitor	2	22	16
50	2					17
			Static Capacitor	2	12	18
50	2					19
25	1					20
60	6					21
15	1					22
			Static Capacitor	1	10	23
43	4					24
50	2					25
200	2					26
			Static Capacitor	3	54	27
80	2					28
200	2					29
			Static Capacitor	5	66	30
5	1					31
			Static Capacitor	1	5	32
60	6					33
100	1					34
8	1					35
50	2					36
			Static Capacitor	2	6	37
120	3					38
			Static Capacitor	3	18	39
35	3					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	
2	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	
3	Marine City - EAST CHINA TWP	Distribution			
4	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
5	Marlette - MARLETTE	Distribution	41.57	13.20	
6	Marlette - MARLETTE	Distribution	41.57	4.80	
7	Marlette - MARLETTE	Distribution			
8	Marshall - TRENTON	Single Customer	24.00	13.20	
9	Marshall - TRENTON	Single Customer	24.00	4.80	
10	Martin - WARREN	Single Customer	24.00	13.20	
11	Mason - DETROIT	Single Customer	24.00	4.16	
12	Maumee - TROY	Distribution	41.57	13.20	
13	Maumee - TROY	Distribution			
14	Maybee - MAYBEE	Distribution	41.57	13.20	
15	Maybee - MAYBEE	Distribution	41.57	4.80	
16	Mayville - MAYVILLE	Distribution	41.57	4.80	
17	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
18	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
19	McGraw - DETROIT	Distribution	24.00	4.80	
20	McKinstry - DETROIT	Distribution	24.00	4.80	
21	McLouth A - TRENTON	Single Customer	24.00	6.90	
22	McLouth B - TRENTON	Single Customer	24.00	6.90	
23	Medina - CLINTON TWP	Distribution	120.00	13.20	
24	Medina - CLINTON TWP	Distribution	120.00	41.57	
25	Medina - CLINTON TWP	Distribution			
26	Melrose - EAST POINTE	Distribution	24.00	4.80	
27	Melvindale - MELVINDALE	Distribution	24.00	4.80	
28	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
29	Merriman Road - HURON TWP	Distribution	41.57	4.80	
30	Metamora - METAMORA TWP	Distribution	41.57	13.20	
31	Metamora - METAMORA TWP	Distribution	41.57	4.80	
32	Metro - ROMULUS TWP	Single Customer	41.57	4.80	
33	Meyers - DETROIT	Distribution	24.00	4.80	
34	Middlebelt - LIVONIA	Distribution	41.57	4.80	
35	Midtown - DETROIT	Distribution	120.00	13.20	
36	Midtown - DETROIT	Distribution			
37	Milan - MILAN	Distribution	120.00	13.20	
38	Milford - MILFORD	Distribution	41.57	13.20	
39	Milford - MILFORD	Distribution			
40	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
12	2					2
			Static Capacitor	1	7	3
25	1					4
5	1					5
11	2					6
			Static Capacitor	1	5	7
20	2					8
30	3					9
50	2					10
5	1					11
45	3					12
			Static Capacitor	3	15	13
5	1					14
6	1					15
3	1					16
50	2					17
50	2					18
40	4					19
41	3					20
10	1					21
10	1					22
65	2					23
150	2					24
			Static Capacitor	2	12	25
20	2					26
36	2					27
50	2					28
8	1					29
10	1					30
3	1					31
33	3					32
26	2					33
20	2					34
50	2					35
			Static Capacitor	2	9	36
25	1					37
50	2					38
			Static Capacitor	3	24	39
6	1					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	
2	Millington - MILLINGTON	Distribution	41.57	13.20	
3	Millington - MILLINGTON	Distribution	41.57	4.80	
4	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	
5	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
6	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	
7	Monarch - PITTSFIELD TWP	Distribution			
8	Monsanto - TRENTON	Single Customer	24.00	4.80	
9	Mopar - DETROIT	Single Customer	120.00	13.20	
10	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	
11	Mott - YPSILANTI TWP	Distribution	41.57	13.20	
12	Mound Road - WARREN	Distribution	24.00	4.80	
13	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	
14	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
15	Myrtle - FERNDALE	Single Customer	24.00	0.24	
16	Nankin - WAYNE	Distribution	41.57	4.80	
17	National - ROCHESTER	Single Customer	41.57	4.80	
18	Navarre - DETROIT	Distribution	120.00	24.00	
19	Navarre - DETROIT	Distribution	24.00	4.80	
20	Navarre - DETROIT	Distribution			
21	Neff - SAND BEACH TWP	Distribution	41.57	4.80	
22	Neff - SAND BEACH TWP	Distribution			
23	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	
24	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	
25	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	
26	New Boston - HURON TWP	Distribution	41.57	4.80	
27	New Haven - NEW HAVEN	Distribution	41.57	4.80	
28	Newburgh - WESTLAND	Distribution	120.00	13.20	
29	Newburgh - WESTLAND	Distribution	120.00	41.57	
30	Newburgh - WESTLAND	Distribution	41.57	13.20	
31	Newburgh - WESTLAND	Distribution			
32	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
33	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
34	Nine Mile - WARREN	Distribution	24.00	4.80	
35	Nixon - WATERFORD TWP	Distribution	41.57	13.20	
36	Nixon - WATERFORD TWP	Distribution			
37	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
38	Nolan - GENOA TWP	Distribution	120.00	13.20	
39	Nolan - GENOA TWP	Distribution			
40	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
5	1					2
3	1					3
19	2					4
15	2					5
23	2					6
			Static Capacitor	1	10	7
15	2					8
80	2					9
25	2					10
40	2					11
20	2					12
20	2					13
65	2					14
1	2					15
18	2					16
4	1					17
275	4					18
35	3					19
			Static Capacitor	5	88	20
8	2					21
			Static Capacitor	1	6	22
10	2					23
19	2					24
9	2					25
3	1					26
12	2					27
25	1					28
225	3					29
30	2					30
			Static Capacitor	5	66	31
2	3					32
25	1					33
30	3					34
75	3					35
			Static Capacitor	4	19	36
50	2					37
50	2					38
			Static Capacitor	2	12	39
5	1					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Branch - NORTH BRANCH TWP	Distribution	41.57	4.80	
2	North Branch - NORTH BRANCH TWP	Distribution			
3	Northeast - WARREN	Distribution	120.00	13.20	
4	Northeast - WARREN	Distribution	120.00	13.20	
5	Northeast - WARREN	Distribution	120.00	24.00	
6	Northeast - WARREN	Distribution	24.00	13.20	
7	Northeast - WARREN	Distribution			
8	Northland - SOUTHFIELD	Distribution	24.00	4.80	
9	Northland - SOUTHFIELD	Distribution	41.57	13.20	
10	Northland - SOUTHFIELD	Distribution	41.57	4.80	
11	Northville - NORTHVILLE	Distribution	41.57	13.20	
12	Northville - NORTHVILLE	Distribution	41.57	4.80	
13	Northville - NORTHVILLE	Distribution			
14	Northwest - DETROIT	Distribution	120.00	41.57	
15	Northwest - DETROIT	Distribution	41.57	24.00	
16	Northwest - DETROIT	Distribution			
17	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	
18	Novi - NOVI	Distribution	41.57	4.80	
19	Nunneley - CLINTON TWP	Distribution	41.57	4.80	
20	Nunneley - CLINTON TWP	Distribution			
21	Oak Beach - HUME TWP	Distribution	41.57	4.80	
22	Oak Park - OAK PARK	Distribution	24.00	4.80	
23	Oak Park - OAK PARK	Distribution	41.57	4.80	
24	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	
25	Oak Ridge - BROWNSTOWN TWP	Distribution			
26	Oakman - DETROIT	Distribution	24.00	4.80	
27	Oakwood - OXFORD TWP	Distribution	41.57	13.20	
28	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	
29	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	
30	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	
31	Ohio - SOUTHFIELD	Distribution	41.57	4.80	
32	Oliver - OLIVER TWP	Distribution	41.57	4.16	
33	Oliver - OLIVER TWP	Distribution	41.57	4.80	
34	Olson - DETROIT	Single Customer	24.00	0.48	
35	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	
36	Omaha - PLYMOUTH TWP	Distribution			
37	Omega - HARRISON TWP.	Distribution	41.57	13.20	
38	Opal - ARGYLE TWP	Distribution	41.57	4.80	
39	Opal - ARGYLE TWP	Distribution			
40	Orchard - DETROIT	Distribution	24.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
			Static Capacitor	1	7	2
						3
50	2		Generating Transform			4
70	3					5
300	3		Generating Transform			6
68	1		Static Capacitor	7	114	7
						8
10	1					9
55	3					10
23	2					11
50	2					12
15	2		Static Capacitor	1	7	13
						14
300	4					15
60	4		Static Capacitor	4	120	16
						17
20	2					18
8	2					19
36	2		Static Capacitor	1	9	20
						21
3	1					22
10	1					23
20	2					24
96	2		Static Capacitor	2	12	25
						26
28	3					27
30	2					28
30	2					29
5	1					30
20	2					31
30	3					32
14	1					33
2	1					34
3	3					35
50	2		Static Capacitor	2	9	36
						37
30	2					38
2	1		Static Capacitor	1	5	39
						40
50	5					

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Oregon - MILAN	Distribution	41.57	13.20	
2	Orion - LAKE ORION	Distribution	41.57	13.20	
3	Orion - LAKE ORION	Distribution			
4	Otis - WARREN	Distribution	24.00	13.20	
5	Otis - WARREN	Distribution	41.57	13.20	
6	Otsego - IMLAY TWP	Distribution	120.00	41.57	
7	Otsego - IMLAY TWP	Distribution	41.57	13.20	
8	Otsego - IMLAY TWP	Distribution			
9	Ottawa - LIVONIA	Distribution	120.00	13.20	
10	Ottawa - LIVONIA	Distribution			
11	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	
12	Outer Drive - DETROIT	Distribution	24.00	4.80	
13	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	
14	Oxford - OXFORD	Distribution	41.57	13.20	
15	Oxford - OXFORD	Distribution			
16	Oxide - DETROIT	Single Customer	24.00	4.80	
17	Paddock - PONTIAC	Distribution	41.57	8.66	
18	Page - MILFORD TWP	Distribution	41.57	13.20	
19	Page - MILFORD TWP	Distribution			
20	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	
21	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	
22	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	
23	Parker Rd - FORT GRATIOT TWP	Distribution			
24	Patton - SOUTHFIELD	Distribution	41.57	13.20	
25	Paul - YPSILANTI TWP	Distribution	41.57	4.80	
26	Paul - YPSILANTI TWP	Distribution			
27	Perkins - LIVONIA	Single Customer	41.57	4.80	
28	Peru - INKSTER	Distribution	120.00	13.20	
29	Peru - INKSTER	Distribution			
30	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
31	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	
32	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	
33	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	
34	Phoenix - ANN ARBOR TWP	Distribution			
35	Piedmont - LODI TWP	Distribution	41.57	13.20	
36	Pigeon - WINSOR TWP	Distribution	41.57	13.20	
37	Pigeon - WINSOR TWP	Distribution			
38	Pinckney - PINCKNEY	Distribution	41.57	13.20	
39	Pinckney - PINCKNEY	Distribution			
40	Pine Grove - PORT HURON	Distribution	24.00	4.80	

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
30	2					2
			Static Capacitor	1	7	3
15	1					4
40	2					5
75	1					6
20	2					7
			Static Capacitor	1	7	8
80	2					9
			Static Capacitor	2	12	10
3	1					11
20	2					12
2	1					13
15	2					14
			Static Capacitor	1	12	15
8	1					16
10	2					17
40	2					18
			Static Capacitor	1	12	19
8	2					20
20	2					21
50	2					22
			Static Capacitor	1	6	23
30	2					24
8	2					25
			Static Capacitor	2	11	26
2	1					27
50	2					28
			Static Capacitor	2	9	29
3	3					30
10	1					31
200	2					32
50	2					33
			Static Capacitor	4	72	34
25	2					35
20	2					36
			Static Capacitor	1	5	37
50	2					38
			Static Capacitor	1	9	39
18	2					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pine Grove - PORT HURON	Distribution	41.57	4.80	
2	Pine Grove - PORT HURON	Distribution			
3	Pingree - DETROIT	Distribution	24.00	4.80	
4	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
5	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	
6	Pioneer - PITTSFIELD TWP	Distribution			
7	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	
8	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
9	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	
10	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	
11	Placid - SPRINGFIELD TWP	Distribution			
12	Pluto - WARREN	Distribution	120.00	13.20	
13	Pluto - WARREN	Distribution			
14	Plymouth - PLYMOUTH	Distribution	41.57	4.80	
15	Plymouth - PLYMOUTH	Distribution			
16	Polaris - LIVONIA	Single Customer	120.00	13.20	
17	Pontiac - ORION TWP	Distribution	120.00	13.20	
18	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
19	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
20	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	
21	Port Austin - PORT AUSTIN	Distribution			
22	Port Hope - GORE TWP	Distribution	41.57	4.80	
23	Port Huron - PORT HURON	Distribution	24.00	4.80	
24	Port Huron - PORT HURON	Distribution	41.57	4.80	
25	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	
26	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
27	Press Plant - WARREN	Single Customer	24.00	4.80	
28	Price - ANN ARBOR	Distribution	41.57	4.80	
29	Proctor - NOVESTA TWP	Distribution	41.57	4.80	
30	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	
31	Proud - MILFORD TWP	Distribution	120.00	13.20	
32	Proud - MILFORD TWP	Distribution	120.00	41.57	
33	Pulford - DETROIT	Distribution	24.00	4.80	
34	Puritan - DETROIT	Distribution	24.00	4.80	
35	Putnam - FREMONT TWP	Distribution	41.57	4.16	
36	Quail - WISNER	Distribution	41.57	4.80	
37	Quaker - NOVI	Distribution	120.00	13.20	
38	Quaker - NOVI	Distribution			
39	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	
40	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
			Static Capacitor	1	5	2
14	2					3
80	2					4
150	2					5
			Static Capacitor	4	45	6
26	2					7
15	2					8
200	2					9
14	1		Generating Transform			10
			Static Capacitor	1	18	11
50	2					12
			Static Capacitor	2	12	13
15	2					14
			Static Capacitor	2	19	15
50	2					16
50	2					17
25	1					18
3	3					19
4	1					20
			Static Capacitor	1	5	21
4	1					22
6	1					23
10	1					24
3	1					25
155	5					26
38	3					27
15	2					28
3	1					29
3	1					30
25	1					31
75	1					32
33	4					33
33	3					34
14	1		Generating Transform			35
2	1					36
50	2					37
			Static Capacitor	2	12	38
15	2					39
5	2					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Quincy - FREMONT TWP	Distribution	41.57	4.80	
2	Ramsey - CLINTON	Single Customer	41.57	13.20	
3	Ramville - WARREN	Single Customer	120.00	13.20	
4	Randolph - AKRON TWP	Distribution			
5	Rapid Street - PONTIAC	Distribution	41.57	8.66	
6	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	
7	Red Run - WARREN	Distribution	120.00	13.20	
8	Red Run - WARREN	Distribution	120.00	41.57	
9	Red Run - WARREN	Distribution			
10	Redford - DETROIT	Distribution	24.00	4.80	
11	Redford - DETROIT	Distribution	41.57	4.80	
12	Redford - DETROIT	Distribution			
13	Reese - DENMARK TWP	Distribution	41.57	4.80	
14	Reese - DENMARK TWP	Distribution			
15	Regent - ANN ARBOR	Distribution	41.57	4.80	
16	Remer - E CHINA TWP	Distribution	120.00	4.16	
17	Remer - E CHINA TWP	Distribution	120.00	41.57	
18	Remer - E CHINA TWP	Distribution	41.57	13.20	
19	Reno - FREEDOM TWP	Distribution	41.57	4.80	
20	Republic - MONROE	Single Customer	24.00	4.80	
21	Rialto - MELVINDALE	Single Customer	24.00	13.20	
22	Richmond - RICHMOND TWP	Distribution	41.57	13.20	
23	Richmond - RICHMOND TWP	Distribution	41.57	4.80	
24	Richville - DENMARK TWP	Distribution	41.57	4.80	
25	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	
26	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	
27	Riverview - RIVERVIEW	Distribution	120.00	41.57	
28	Riverview - RIVERVIEW	Distribution	41.57	4.80	
29	Riverview - RIVERVIEW	Distribution			
30	Robin - DRYDEN TWP	Distribution	120.00	13.20	
31	Rochester - ROCHESTER	Distribution	41.57	4.80	
32	Rockwood - ROCKWOOD	Distribution	41.57	4.80	
33	Rockwood - ROCKWOOD	Distribution			
34	Romeo - ROMEO	Distribution	41.57	4.80	
35	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
36	Romulus - ROMULUS TWP	Distribution	120.00	41.57	
37	Romulus - ROMULUS TWP	Distribution			
38	Roosevelt - MONROE	Distribution	24.00	4.80	
39	Roseville - ROSEVILLE	Distribution	24.00	4.80	
40	Rotunda - DEARBORN	Distribution	230.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
5	2					2
50	2					3
	1					4
20	2					5
23	2					6
50	2					7
225	3					8
			Static Capacitor	3	54	9
18	2					10
10	1					11
			Static Capacitor	2	18	12
4	1					13
			Static Capacitor	1	5	14
20	2					15
15	1		Generating Transform			16
175	2					17
50	2					18
3	2					19
33	3					20
8	1					21
8	1					22
12	2					23
3	1					24
3	2					25
5	1					26
150	2					27
10	2					28
			Static Capacitor	2	36	29
33	2					30
23	2					31
8	2					32
			Static Capacitor	1	10	33
13	2					34
8	1					35
200	2					36
			Static Capacitor	1	12	37
18	3					38
30	3					39
80	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rotunda - DEARBORN	Distribution			
2	Rush - WATERTOWN TWP	Distribution	120.00	41.57	
3	Rush - WATERTOWN TWP	Distribution	41.57	13.20	
4	Rush - WATERTOWN TWP	Distribution			
5	Salem - SALEM TWP	Distribution	41.57	13.20	
6	Saline - SALINE	Distribution	41.57	13.20	
7	Saline - SALINE	Distribution			
8	Sandusky - SANDUSKY	Distribution	120.00	41.57	
9	Sandusky - SANDUSKY	Distribution	41.57	13.20	
10	Sandusky - SANDUSKY	Distribution	41.57	4.80	
11	Sandusky - SANDUSKY	Distribution			
12	Sargent - SOUTHFIELD	Distribution	41.57	13.20	
13	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
14	Savage - TROY	Distribution	41.57	13.20	
15	Savage - TROY	Distribution			
16	Savannah - DETROIT	Distribution	24.00	4.80	
17	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	
18	Saxon - ELK TWP	Distribution	41.57	13.20	
19	Schaefer - DETROIT	Single Customer	24.00	4.80	
20	Scotten - DETROIT	Distribution	24.00	4.80	
21	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
22	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	
23	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
24	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	
25	Sebewaing - SEBEWAING TWP	Distribution			
26	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	
27	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	
28	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	
29	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	
30	Selkirk - GREEN OAK TWP	Distribution			
31	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
32	Seneca - ROCHESTER HILLS	Distribution			
33	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
34	Seville - FRENCHTOWN TWP	Distribution			
35	Seward - ANN ARBOR	Single Customer	41.57	13.20	
36	Shaddick - DEARBORN	Distribution	24.00	4.80	
37	Shaw - GOODLAND TWP	Distribution	41.57	4.80	
38	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	
39	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
40	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	2	12	1
50	1					2
5	1					3
			Static Capacitor	1	7	4
8	1					5
50	2					6
			Static Capacitor	3	22	7
75	1					8
8	1					9
5	2					10
			Static Capacitor	1	7	11
50	2					12
80	2					13
45	3					14
			Static Capacitor	3	18	15
30	3					16
30	2					17
3	1					18
19	2					19
40	4					20
8	1					21
8	1					22
50	2					23
4	1					24
			Static Capacitor	2	12	25
5	1					26
19	2					27
50	1					28
50	2					29
			Static Capacitor	3	19	30
50	2					31
			Static Capacitor	2	12	32
50	2					33
			Static Capacitor	2	6	34
5	1					35
18	2					36
3	1					37
50	2					38
8	1					39
6	1					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
2	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	
3	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	
4	Sidney - PLYMOUTH TWP	Distribution			
5	Simpson - MARYSVILLE	Single Customer	41.57	13.20	
6	Six Mile - REDFORD TWP	Distribution	41.57	4.80	
7	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
8	Slater - BROCKWAY TWP	Distribution	41.57	4.80	
9	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
10	Sloan - STERLING HEIGHTS	Distribution			
11	Slocum - TRENTON	Distribution	24.00	4.16	
12	Slocum - TRENTON	Distribution			
13	Snover - MOORE TWP	Distribution	41.57	4.80	
14	South Lyon - SOUTH LYON	Distribution	41.57	4.80	
15	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
16	Southfield - SOUTHFIELD	Distribution	120.00	41.57	
17	Southfield - SOUTHFIELD	Distribution			
18	Spartan - WOODHAVEN	Single Customer	41.57	4.80	
19	Spencer - AUBURN HILLS	Distribution	120.00	13.20	
20	Spencer - AUBURN HILLS	Distribution			
21	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
22	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	
23	Spokane - ROCHESTER HILLS	Distribution			
24	Sport - WAYNE	Single Customer	120.00	13.20	
25	Spruce - SCIO TWP	Distribution	120.00	13.20	
26	Spruce - SCIO TWP	Distribution			
27	St Antoine - DETROIT	Distribution	120.00	13.20	
28	St Antoine - DETROIT	Distribution			
29	St Clair - ST CLAIR	Distribution	41.57	4.80	
30	St Louis - DETROIT	Distribution	24.00	4.80	
31	Stark - LIVONIA	Distribution	41.57	4.80	
32	State - PITTSFIELD TWP	Distribution	41.57	13.20	
33	State - PITTSFIELD TWP	Distribution			
34	Stephens - WARREN	Distribution	120.00	13.20	
35	Stephens - WARREN	Distribution	120.00	24.00	
36	Stephens - WARREN	Distribution	24.00	4.80	
37	Stephens - WARREN	Distribution			
38	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	
39	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	
40	Sterling - STERLING HEIGHTS	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
28	3					2
40	2					3
			Static Capacitor	1	7	4
10	2					5
25	2					6
80	2					7
3	1					8
80	2					9
			Static Capacitor	2	12	10
14	1		Generating Transform			11
			Static Capacitor	2	31	12
3	1					13
9	2					14
120	3					15
300	3					16
			Static Capacitor	5	78	17
2	1					18
80	2					19
			Static Capacitor	2	12	20
120	3					21
200	2					22
			Static Capacitor	4	48	23
50	2					24
50	2					25
			Static Capacitor	2	12	26
120	3					27
			Static Capacitor	3	18	28
10	2					29
40	4					30
20	2					31
50	2					32
			Static Capacitor	1	7	33
50	2					34
195	3					35
20	2					36
			Static Capacitor	5	66	37
225	3					38
75	3					39
			Static Capacitor	6	90	40



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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	
2	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	
3	Stockwell - PONTIAC	Distribution	41.57	8.66	
4	Stoepel - DETROIT	Distribution	24.00	4.80	
5	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
6	Stratford - OXFORD TWP.	Distribution	120.00	41.57	
7	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	
8	Sulphite - PT HURON	Single Customer	41.57	4.80	
9	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
10	Sunbird - ORION TWP	Single Customer	120.00	13.20	
11	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
12	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	
13	Sunset - FARMINGTON HILLS	Distribution			
14	Superior - SUPERIOR TWP	Distribution	120.00	41.57	
15	Superior - SUPERIOR TWP	Distribution	41.57	13.20	
16	Superior - SUPERIOR TWP	Distribution			
17	Sutton - CLINTON TWP	Distribution	41.57	4.80	
18	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
19	Swift - RICH TWP	Single Customer	41.57	4.16	
20	Syracuse - TAYLOR	Distribution	41.57	4.80	
21	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	
22	Tacoma - MAPLE VALLEY TWP	Distribution			
23	Tahoe - NOVI	Distribution			
24	Tahoe - NOVI	Distribution	41.57	13.20	
25	Talbot - MINDEN TWP	Distribution	41.57	13.20	
26	Tamrack - LYON TWP	Distribution	120.00	13.20	
27	Tamrack - LYON TWP	Distribution	41.57	13.20	
28	Tamrack - LYON TWP	Distribution			
29	Tandem - ECORSE	Single Customer	120.00	13.20	
30	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
31	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
32	Taylor - CITY OF TAYLOR	Distribution			
33	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	
34	Teggerdine - WHITE LAKE TWP	Distribution			
35	Tempest - PONTIAC	Single Customer	120.00	13.20	
36	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
37	Tienken - ROCHESTER HILLS	Distribution			
38	Tiffany - TAYLOR	Distribution	41.57	13.20	
39	Tiffany - TAYLOR	Distribution			
40	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
3	1					2
20	2					3
36	4					4
50	2					5
200	2					6
3	1					7
25	2					8
9	1					9
80	2					10
80	2					11
200	2					12
			Static Capacitor	4	60	13
195	3					14
68	1		Generating Transform			15
			Static Capacitor	3	66	16
15	2					17
19	2					18
5	1					19
33	3					20
5	1					21
			Static Capacitor	1	6	22
				2	12	23
50	2					24
5	1					25
25	1					26
50	2					27
			Static Capacitor	3	18	28
120	3					29
25	1					30
80	2					31
			Static Capacitor	2	12	32
50	2					33
			Static Capacitor	3	18	34
80	2					35
65	2					36
			Static Capacitor	2	12	37
30	2					38
			Static Capacitor	1	6	39
12	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tireman - DETROIT	Distribution	24.00	4.80	
2	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	
3	Todd - WEBSTER TWP	Distribution	41.57	4.80	
4	Topaz - WAYNE	Single Customer	120.00	13.20	
5	Town - WIXOM	Single Customer	120.00	13.20	
6	Toyota - Saline	Single Customer	41.57	13.20	
7	Trenton - TRENTON	Distribution	24.00	4.80	
8	Trenton - TRENTON	Distribution	41.57	4.80	
9	Trinity - MONROE TWP	Distribution	24.00	13.20	
10	Trinity - MONROE TWP	Distribution	41.57	13.20	
11	Troy - ROYAL OAK	Distribution	120.00	41.57	
12	Troy - ROYAL OAK	Distribution			
13	Turner - DETROIT	Distribution	24.00	4.80	
14	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
15	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	
16	Tuscola - INDIANFIELDS TWP	Distribution			
17	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
18	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	
19	Twelve Mile - ROYAL OAK	Distribution			
20	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	
21	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
22	University - ANN ARBOR	Single Customer	41.57	13.20	
23	Utah - CHINA TWP	Single Customer	24.00	4.80	
24	Utica - UTICA	Distribution	41.57	4.80	
25	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	
26	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
27	Venice - DEARBORN	Distribution	24.00	4.80	
28	Venoy - WESTLAND	Distribution	120.00	13.20	
29	Venoy - WESTLAND	Distribution			
30	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	
31	Veterans - ANN ARBOR	Single Customer	41.57	13.20	
32	Victor - LENOX TWP	Distribution	120.00	13.20	
33	Victor - LENOX TWP	Distribution	120.00	41.57	
34	Victor - LENOX TWP	Distribution			
35	Villa - REDFORD TWP	Distribution	41.57	4.80	
36	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
37	Voyager - DETROIT	Single Customer	120.00	13.20	
38	Wabash - PORT HURON TWP	Distribution	120.00	41.57	
39	Wabash - PORT HURON TWP	Distribution	41.57	13.20	
40	Wabash - PORT HURON TWP	Distribution			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	3					1
19	2					2
3	1					3
80	2					4
9	1					5
25	1					6
13	1					7
9	1					8
10	1					9
15	1					10
400	4					11
			Static Capacitor	4	120	12
28	3					13
50	2					14
50	1					15
			Static Capacitor	2	13	16
10	1					17
10	1					18
			Static Capacitor	1	9	19
25	2					20
2	3					21
75	3					22
1	3					23
36	2					24
3	1					25
50	2					26
33	3					27
50	2					28
			Static Capacitor	2	9	29
38	3					30
25	2					31
50	2					32
175	2					33
			Static Capacitor	2	36	34
20	2					35
9	1					36
80	2					37
150	2					38
50	2					39
			Static Capacitor	1	18	40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wagner - DETROIT	Distribution	24.00	4.80	
2	Walker - DETROIT	Distribution	24.00	4.80	
3	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	
4	Walled Lake - WALLED LAKE	Distribution			
5	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	
6	Walnut - W BLOOMFIELD TWP	Distribution			
7	Walton - PONTIAC	Distribution	120.00	41.57	
8	Walton - PONTIAC	Distribution	41.57	4.80	
9	Walton - PONTIAC	Distribution			
10	Wanda - FERNDALE	Single Customer	24.00	4.80	
11	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	
12	Wardlow - HIGHLAND TWP	Distribution			
13	Warren - DEARBORN	Distribution	120.00	13.20	
14	Warren - DEARBORN	Distribution	120.00	24.00	
15	Warren - DEARBORN	Distribution			
16	Washington - WASHINGTON TWP	Distribution	41.57	4.80	
17	Washington - WASHINGTON TWP	Distribution			
18	Waterford - WATERFORD TWP	Distribution	41.57	13.20	
19	Waterford - WATERFORD TWP	Distribution	41.57	4.80	
20	Waterford - WATERFORD TWP	Distribution			
21	Waterman - DETROIT	Distribution	120.00	24.00	
22	Waterman - DETROIT	Distribution	24.00	4.80	
23	Wayburn - DETROIT	Distribution	24.00	4.80	
24	Wayne - CANTON TWP	Distribution	120.00	13.20	
25	Wayne - CANTON TWP	Distribution			
26	Webster - ROYAL OAK	Distribution	24.00	4.80	
27	Webster - ROYAL OAK	Distribution	41.57	4.80	
28	Wells - DUNDEE TWP	Single Customer	41.57	4.80	
29	West End - DETROIT	Distribution	24.00	4.80	
30	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	
31	Westland - WESTLAND	Distribution	41.57	13.20	
32	Westland - WESTLAND	Distribution			
33	Wheeler - PONTIAC	Distribution	120.00	13.20	
34	Wheeler - PONTIAC	Single Customer	120.00	13.20	
35	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	
36	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	
37	White Lake - WHITE LAKE TWP	Distribution			
38	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	
39	Whittier - ROYAL OAK	Distribution	120.00	4.80	
40	Wick - ROMULUS TWP	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	3					1
50	5					2
12	2					3
			Static Capacitor	1	7	4
50	2					5
			Static Capacitor	2	12	6
200	2					7
15	2					8
			Static Capacitor	2	48	9
4	1					10
23	2					11
			Static Capacitor	1	7	12
50	2					13
300	4					14
			Static Capacitor	5	100	15
12	2					16
			Static Capacitor	1	7	17
30	2					18
15	2					19
			Static Capacitor	1	9	20
300	3					21
4	1					22
30	3					23
120	3					24
			Static Capacitor	3	18	25
10	1					26
20	2					27
10	1					28
43	4					29
20	2					30
30	2					31
			Static Capacitor	2	12	32
50	2					33
80	2					34
10	1					35
8	1					36
			Static Capacitor	1	10	37
20	2					38
50	2					39
25	1					40



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of <u>2012/Q4</u>
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wick - ROMULUS TWP	Distribution	41.57	13.20	
2	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	
3	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	
4	William Rensi - WATERFORD TWP	Distribution			
5	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	
6	Williamston - WILLIAMSTOWN TWP	Distribution			
7	Willow Run - YPSILANTI TWP	Distribution			
8	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
9	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	
10	Wilson - ASH TWP	Distribution	41.57	13.20	
11	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	
12	Wixom - WIXOM	Distribution	120.00	13.20	
13	Wixom - WIXOM	Distribution			
14	Wolcott - YPSILANTI	Single Customer	41.57	4.80	
15	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	
16	Wolfhill - BRANDON TWP	Distribution			
17	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	
18	Wooden Track - PORT HURON	Distribution	24.00	4.80	
19	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
20	Woodside - OAK PARK	Distribution	24.00	4.80	
21	Woodside - OAK PARK	Distribution	41.57	4.80	
22	Worth - WORTH TWP	Distribution	41.57	4.80	
23	Worth - WORTH TWP	Distribution			
24	Wyoming - DETROIT	Single Customer	120.00	13.20	
25	Yale - YALE	Distribution	24.00	4.80	
26	Yale - YALE	Distribution	41.57	4.80	
27	Yates - PECK	Distribution	41.57	4.80	
28	York - PITTSFIELD TWP	Distribution	41.57	4.80	
29	Yost - LIVONIA	Distribution	120.00	13.20	
30	Yost - LIVONIA	Distribution	120.00	41.57	
31	Yost - LIVONIA	Distribution			
32	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	
33	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	
34	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
35	Zebra - CANTON TWP	Distribution	120.00	13.20	
36	Zebra - CANTON TWP	Distribution			
37	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
38	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
39					
40					

Name of Respondent DTE Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
10	2					2
15	2					3
			Static Capacitor	1	9	4
40	2					5
			Static Capacitor	2	6	6
			Static Capacitor	6	36	7
75	3					8
14	1		Generating Transform			9
8	1					10
10	2					11
80	2					12
			Static Capacitor	2	12	13
6	1					14
20	2					15
			Static Capacitor	1	10	16
30	2					17
12	2					18
50	2					19
20	2					20
10	1					21
3	1					22
			Static Capacitor	1	7	23
33	2					24
3	3					25
6	1					26
3	1					27
11	2					28
80	2					29
75	1					30
			Static Capacitor	3	18	31
15	2					32
50	1					33
19	2					34
80	2					35
			Static Capacitor	2	12	36
20	2					37
50	2					38
						39
						40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2012	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 426.25 Line No.: 40 Column: k**  
**FERC Form 1, Page 450 Year-End 2012**

Pg 450 Table 1

HV	LV	Character	2011 MVA	Change MVA	2012 MVA
230,000	13,200	Distribution	80.0	0.0	80.0
120,000	40,000	Distribution	8,555.0	0.0	8,555.0
120,000	24,000	Distribution	3,110.0	0.0	3,110.0
120,000	13,200	Distribution	6,634.1	-355.0	6,279.1
120,000	4,800	Distribution	175.0	-15.0	160.0
40,000	24,000	Distribution	295.0	0.0	295.0
40,000	13,200	Distribution	4,575.8	-158.0	4,417.8
40,000	8,320	Distribution	62.5	0.0	62.5
40,000	4,800	Distribution	2,718.5	0.0	2,718.5
40,000	4,160	Distribution	80.0	-66.0	14.0
24,000	13,200	Distribution	123.0	-68.0	55.0
24,000	4,800	Distribution	2,350.2	-14.0	2,336.2
24,000	2,400	Distribution	3.0	0.0	3.0
			28,762.1	-676.0	28,086.1

Pg 450 Table 2

HV	LV	Character	2011 MVA	Change MVA	2012 MVA
120,000	Cust Volt	Single Customer	2,866.5	0.0	2,866.5
40,000	Cust Volt	Single Customer	1,052.2	0.0	1,052.2
24,000	Cust Volt	Single Customer	759.2	0.0	759.2
13,200	Cust Volt	Single Customer	48.0	0.0	48.0
			4,725.9	0.0	4,725.9

Pg 450 Table 3

HV	NameLoc	2011 MVA	Change MVA	2012 MVA
120,000	Delray Peakers - DETROIT	200.0	0.0	200.0
120,000	Hancock - COMMERCE TWP	85.0	0.0	85.0
120,000	Northeast - WARREN	70.0	0.0	70.0
120,000	Remer - E CHINA TWP	15.0	0.0	15.0
40,000	Colfax - HANDY TWP	14.0	0.0	14.0
40,000	Dayton - VAN BUREN TWP	10.0	0.0	10.0
40,000	Hancock - COMMERCE TWP	90.0	0.0	90.0
40,000	Placid - SPRINGFIELD TWP	14.0	0.0	14.0
40,000	Putnam - FREMONT TWP	14.0	0.0	14.0
40,000	Superior - SUPERIOR TWP	68.0	0.0	68.0
40,000	Wilmont - KINGSTON TWP	14.0	0.0	14.0
24,000	Northeast - WARREN	68.0	0.0	68.0
24,000	Slocum - TRENTON	14.0	0.0	14.0
		676.0	0.0	676.0

Pg 450 Total MVA

	2011 MVA	Change MVA	2012 MVA
Total MVA	34,164	-676	33,488

Pg 450 Total  
Substations

	2011 #Subs	Change #Subs	2012 #Subs
Total # DECo Substations	671	0	671

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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**ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
2. Include watt-hour demand distribution meters, but not external demand meters.  
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item  (a)		Number of Watt-	Line Transformers	
			Hour Meters  (b)	Number  (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	a	2,984,793		
2	Additions During Year		-		
3	Purchases	b	286,061		
4	Associated with Utility Plant Acquired		-		
5	TOTAL Additions (Enter Total of lines 3 and 4)		286,061		
6	Reductions During Year		-		
7	Retirements	c	261,143		
8	Associated with Utility Plant Sold		-		
9	TOTAL Reductions (Enter Total of lines 7 and 8)		261,143		
10	Number at Beginning of Year (Lines 1+ 5 - 9)		3,009,711		
11	In Stock	d	145,326		
12	Locked Meters on Customer's Premises	e	120,482		
13	Inactive Transformers on System		-		
14	In Customers' Use	f1	2,742,949		
15	In Company's Use	f2	954		
16	TOTAL End of Year (Total 9 to 14. This should equal line 10) ***		3,009,711	-	-

Notes: Department of Energy Grant started in 2010-2012 increased purchased of AMI meters. MPSC approved no meter testing for 2 years to complete the AMI project.



Name of Respondent DTE Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2012
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**ENVIRONMENTAL PROTECTION FACILITIES**

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Reported all costs under the major classifications provided below and included, as a minimum, the items listed hereunder:
 

<p>A. Air pollution control facilities:</p> <ul style="list-style-type: none"> <li>(1) Scrubbers, precipitators, tall smokestacks, etc.</li> <li>(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment</li> <li>(3) Monitoring equipment</li> <li>(4) Other.</li> </ul> <p>B. Water pollution control facilities:</p> <ul style="list-style-type: none"> <li>(1) Cooling towers, ponds, piping, pumps, etc.</li> <li>(2) Waste water treatment equipment</li> <li>(3) Sanitary waste disposal equipment</li> <li>(4) Oil interceptors</li> <li>(5) Sediment control facilities</li> <li>(6) Monitoring equipment</li> <li>(7) Other.</li> </ul> <p>C. Solid waste disposal costs:</p> <ul style="list-style-type: none"> <li>(1) Ash handling and disposal equipment</li> <li>(2) Land</li> <li>(3) Settling ponds</li> <li>(4) Other.</li> </ul>	<p>D. Noise abatement equipment:</p> <ul style="list-style-type: none"> <li>(1) Structures</li> <li>(2) Mufflers</li> <li>(3) Sound proofing equipment</li> <li>(4) Monitoring equipment</li> <li>(5) Other.</li> </ul> <p>E. Esthetic costs:</p> <ul style="list-style-type: none"> <li>(1) Architectural costs</li> <li>(2) Towers</li> <li>(3) Underground lines</li> <li>(4) Landscaping</li> <li>(5) Other.</li> </ul> <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ul style="list-style-type: none"> <li>(1) Preparation of environmental reports</li> <li>(2) Fish and wildlife plants included in accounts 330, 331, 332 and 335.</li> <li>(3) Parks and related facilities</li> <li>(4) Other.</li> </ul>
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1.	Air Pollution Control Facilities	40,859,290	(15,244,064)	(599,907,274)	2,691,903,430	
2.	Water Pollution Control Facilities	1,560,622	(750,817)	(376,522,193)	177,734,448	
3.	Solid Waste Disposal Costs	21,971,342	(507,694)	(64,195,742)	61,891,049	
4.	Noise Abatement Equipment	0	0	378,840	378,840	
5.	Esthetic Costs	0	0	(1,223,431)	472,554	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	64,391,254	(16,502,575)	(1,041,469,800)	2,932,380,321	
9.	Construction Work in Progress				524,748,546	

MPSC Form P-521 (Rev 12/00)

Note: The Securitized Fermi assets are no longer being included on this page; the adjustment column reflects their removal.



ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses	Amount	Actual Expenses
	(a)	(b)	(c)
1	Depreciation	60,384,067	60,384,067
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	30,944,289	30,944,289
3	Fuel Related Costs		
4	Operation of Facilities	5,294,993	5,294,993
5	Fly Ash and Sulfur Sludge Removal	(2,842,180)	(2,842,180)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	93,781,169	93,781,169

The Detroit Edison Company

FOOTNOTE DATA

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Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

