

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

<b>Report submitted for year ending:</b> December 31, 2014	
<b>Present name of respondent:</b> DTE Electric Company	
<b>Address of principal place of business:</b> One Energy Plaza, Detroit, Michigan 48226-1279	
<b>Utility representative to whom inquires regarding this report may be directed:</b>	
<b>Name:</b> Donna M. England	<b>Title:</b> Chief Accounting Officer
<b>Address:</b> One Energy Plaza	
<b>City:</b> Detroit	<b>State:</b> Michigan <b>Zip:</b> 48226-1279
<b>Telephone, Including Area Code:</b> (313) 235-4000	
<b>If the utility name has been changed during the past year:</b>	
<b>Prior Name:</b>	
<b>Date of Change:</b>	
<b>Two copies of the published annual report to stockholders:</b>	
[ <input checked="" type="checkbox"/> ]	were forwarded to the Commission
[ <input type="checkbox"/> ]	will be forwarded to the Commission
<b>on or about</b> April 30, 2015	
<b>Annual reports to stockholders:</b>	
[ <input type="checkbox"/> ]	are published
[ <input checked="" type="checkbox"/> ]	are not published

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at  
(517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission  
Financial Analysis & Audit Division (Heather Cantin)  
7109 W Saginaw Hwy  
PO Box 30221  
Lansing, MI 48909

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MPSC

MAY 01 2015

**FINANCIAL ANALYSIS AND  
AUDIT DIVISION**



## Report of Independent Registered Public Accounting Firm

To Management of  
DTE Electric Company:

We have audited the accompanying balance sheets of DTE Electric Company as of December 31, 2014 and 2013 and the related statements of income, of retained earnings, and of cash flows, for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Instruction 6 on page 123-2, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Electric Company as of December 31, 2014 and 2013, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of DTE Electric Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

*PricewaterhouseCoopers LLP*

February 13, 2015

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company		02 Year of Report December 31, 2014
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
05 Name of Contact Person Donna M. England		06 Title of Contact Person Chief Accounting Officer
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature /s/ Donna M. England	04 Date Signed (Mo, Da, Yr) 4/29/2015
02 Title Chief Accounting Officer		

Name of Respondent DTE Electric Company	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**LIST OF SCHEDULES (Electric Utility)**

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
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<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
<b>MPSC SCHEDULES (Continued)</b>		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Donna M. England, Chief Accounting Officer One Energy Plaza Dertoit, Michigan 48226-1279			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  Michigan - April 26, 1967 - P.A. 1965, no. 161, 450.187a			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  Not applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.  Generation, purchases, distribution and sale of electric energy all from within the state of Michigan			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?  (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			



Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4

**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent company of the respondent. The attached pages 102a - 102p detail DTE Energy Company holdings including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (“Company” or “DTE”) is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, (“DTE Electric”), DTE Gas Company, (“DTE Gas”), and Citizens Gas Fuel Company (“Citizens”), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company’s address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (“DTEE”) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (“Gas Holdings”), is the holding company for DTE Gas Company and DTE Gas Services Company, (“Gas Services”). Gas Holding’s is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, (“Corporate Services”), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, (“DTE ER”), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
  - 1. DTE Biomass Energy, Inc., (“DTE Biomass”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
    - a. Adrian Energy Associates, LLC, (“Adrian Energy”) is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
    - b. Bellefontaine Gas Producers, L.L.C., (“Bellefontaine Gas”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
    - c. Blue Water Renewables, Inc. , (“Blue Water”), is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
    - d. Davidson Gas Producers, LLC, (“Davidson”), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

- e. Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- f. DTE Methane Resources, L.L.C., (“DTE Methane”) is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- g. Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
  - i. Eagle Hill Renewable Energy, LLC, (“Eagle Hill”), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC. Assets sold January 2, 2015 and entity is inactive.
- h. Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
  - i. King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC.
- i. Fayetteville Gas Producers, L.L.C., (“Fayetteville”), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- j. Iredell Transmission, LLC, (“Iredell Trans”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- k. Kiefer Landfill Generating II, LLC, (“Kiefer”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- l. Montgomery Gas Producers, L.L.C., (“Montgomery”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Oklahoma Gas Producers, L.L.C., (“Oklahoma”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n. Orlando Gas Producers, Inc., (“Orlando”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity was dissolved, effective July 14, 2014.
- o. Phoenix Gas Producers, L.L.C., (“Phoenix”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p. Pinnacle Gas Producers, L.L.C., (“Pinnacle”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q. Potrero Hills Energy Producers, LLC, (“Potrero”), is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r. Raleigh Steam Producers, LLC, (“Raleigh”), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- s. RES Power, Inc., (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
  - i. Riverview Energy Systems, (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t. Riverview Gas Producers, Inc., (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Salem Energy Systems, LLC, (“Salem”) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v. Salt Lake Energy Systems, L.L.C., (“Salt Lake”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w. Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- x. Wake Gas Producers, L.L.C., (“Wake”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y. Uwharrie Mountain Renewable Energy, LLC., (“Uwharrie”), formerly Elements Markets LFG, LLC, is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
- z. Westside Gas Producers, L.L.C., (“Westside”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Wichita Gas Producers, L.L.C., (“Wichita”), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products. This company was dissolved, effective December 16, 2014.

2. DTE Coal Services, Inc., (“DTE Coal”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
  - a. DTE Carbon, LLC, (“Carbon”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
  - b. DTE Chicago Fuels Terminal, LLC, (“Chicago Fuels”), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
  - c. DTE Peptec, Inc., (“DTE Peptec”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
    - i. Peptec, Inc. (“Peptec”) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
  - d. DTE Rail Holdings I, Inc., (“Rail Holdings I”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
  - e. DTE Rail Holdings II, LLC, (“Rail Holdings II”), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
  - f. Omni Coal Group, LLC, (“Omni”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
3. DTE Energy Services, Inc. (“DTE ES”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
  - a. Delta Township Utilities, LLC, (“Delta Township”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
  - b. Delta Township Utilities II, LLC, (“Utilities II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
  - c. DTE Ashtabula, LLC, (“Ashtabula”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates 5 Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
  - d. DTE Backup Generation Equipment Leasing, L.L.C., (“Backup Generation Equipment Leasing”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104.

Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

- e. DTE Boca Raton, LLC, (“Boca”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES. It operates a district cooling plant and related services to Boca Corporate Center.
- f. DTE Calvert City, LLC, (“DTE Calvert”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is anticipated to be engaged in the operation of an onsite power facility in Kentucky.
- g. DTE Coke Holdings, LLC, (“Coke Holdings”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
  - i. Burns Harbor Fuels Company, LLC, (“Harbor Fuels”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is an inactive company. This company was dissolved, effective 5/28/2014.
  - ii. Shenango Incorporated, (“Shenango”), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 100% of Neville Coke, LLC.
    - a) Neville Coke, LLC, (“Neville”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply.
  - iii. Neville Island Fuels Company, LLC, (“Neville Island”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is an inactive company. This company was dissolved effective 5/27/14 (withdrawal from Pennsylvania is pending).
  - iv. Zug Islands Fuels Company, LLC, (“Zug Island”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is an inactive company. This company was dissolved, effective May 27, 2014.
- h. DTE Coke Operations, LLC, (“DTE Coke”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in in the operation and maintenance of coke battery facilities.
- i. DTE Coolco, LLC, (“Coolco”) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coolco is a wholly owned subsidiary of DTE ES. It operates a district cooling plant providing chilled water to various customers within the Cincinnati Central Business District. DTE Coolco was sold, effective June 2, 2014.
- j. DTE Dearborn, LLC, (“Dearborn”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- k. DTE East China, LLC, (“East China”), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- l. DTE East China Operations, LLC, (“East China Operations”) is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a

wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

- m. DTE Energy Center Operations, LLC, (“DTE Energy Cent Oper”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- n. DTE ES Holdings No. 1, LLC, (“ES Holdings”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- o. DTE ES Operations, LLC, (“ES Oper”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- p. DTE Lansing, LLC, (“Lansing”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex (“CUC”) providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
  - i. Utility Services of Lansing, LLC, (“Utility Services”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan
- q. DTE Mobile Operations, LLC, (“DTE Mobile”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- r. DTE On-Site Energy, LLC, (“On-Site”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
  - i. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
    - a) DTE Burns Harbor Holdings, LLC, (“Burns Harbor Holdings”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
      - i. DTE Burns Harbor, L.L.C., (“DTE Burns Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
    - b) DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
    - c) DTE Heritage, LLC, (“DTE Heritage”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

- d) DTE Indiana Harbor Holdings, LLC, (“DTE Indiana Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
  - i. Indiana Harbor Coke Company L.P. , (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC and operates a coke battery facility.
- e) DTE Lordstown, LLC, (“Lordstown”), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- f) DTE Northwind, LLC, (“Northwind”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- g) DTE PCI Enterprises Company, LLC, (“DTE PCI”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- h) DTE Pittsburgh, LLC, (“Pittsburgh”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
- i) DTE Pontiac North, LLC, (“Pontiac”), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- j) DTE Sparrows Point, L.L.C., (“Sparrows Point”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is an inactive company,
- k) DTE Tonawanda, LLC, (“Tonawanda”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- l) EES Coke Battery, L.L.C., (“EES”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.
- m) Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- ii. DTE Marietta, LLC., (“Marietta”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts to provide energy related services.



- s. DTE PetCoke, LLC, (“Pet Coke”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- t. DTE Philadelphia, LLC, (“Philadelphia”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- u. DTE Pulp & Paper Holdings, LLC, (“DTE Pulp”), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
  - i. MESC Capital, LLC, (“MESC Cap”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
    - a) Mobile Energy Services Company, LLC, (“Mobile Energy”) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
  - ii. DTE Open-Loop Biomass, LLC, (“Open Loop”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler. This company was dissolved, effective August 8, 2014.
- v. DTE REF Holdings, LLC, (“DTE REF”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
  - i. Belle River Fuels Holdings, LLC, (“Belle River Fuels”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
    - a) Belle River Fuels Company, LLC, (“Belle River”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility for the production of refined coal.
  - ii. Belle River REF No. 2, LLC, (“Belle River REF 2”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE REF. Belle River REF 2 owns and operates a facility for the production of refined coal.
  - iii. DTE REF Holdings II, LLC., (“REF Holdings II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company with 21% interest in Canton Fuels Company, LLC and 1% interest in Chouteau Fuels Company, LLC.

- a) Canton Fuels Company, LLC, (“Canton”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 21% of Canto and it operates a refined emissions fuel facility.
- b) Chouteau Fuels Company, LLC, (“Chouteau”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.
- iv. DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is wholly owned by DTE REF Holdings, LLC and is a holding company for the management of a refined coal facility.
- v. Gallia Fuels Company, LLC, (“Gallia”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- vi. Jasper Fuels Company, LLC, (“Jasper”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vii. Kenosha Fuels Company, LLC, (“Kenosha”), formerly St. Clair REF No. 1, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.
- viii. Monroe Fuels Company, LLC, (“Monroe”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility for the production of refined coal.
- ix. St. Clair Fuels Company, LLC, (“St. Clair Fuels”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- w. DTE San Diego Cogen, Inc., (“San Diego Cogen”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration facility in San Diego, California.
- x. DTE Silver Grove, LLC, (“Silver Grove”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Silver Grove is a wholly owned subsidiary of DTE ES. It provides electricity and hot air to a facility in Silver Grove, Kentucky. DTE Silver Grove was dissolved, effective August 8, 2014.
- y. DTE St. Bernard, LLC, (“St. Bernard”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- z. DTE St. Paul, LLC, (“St. Paul”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.

- i. St. Paul Cogeneration, LLC, (“St. Paul Cogen”) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to a state government complex.
- ii. Environmental Wood Supply, LLC, (“Environmental Wood”) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to Northern States Power Company.
- aa. DTE Stoneman, LLC, (“Stoneman”) is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
- bb. DTE Tuscola, LLC, (“Tuscola”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois
- cc. DTE Utility Service Holdings, LLC (“Utility Serv”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES. It is involved in the operation of synthetic fuel facilities. Utility Serv owns 50% of DTE Energy Center, LLC
  - i. DTE Energy Center, LLC (“Energy Center”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- dd. DTE Woodland, LLC (“Woodland”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
  - i. DTE Mt. Poso, LLC, (“Mt. Poso”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 50% of Mt. Poso Cogeneration Company, LLC
    - a) Mt. Poso Cogeneration Company, LLC, (“Mt. Poso Cogen”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
  - ii. DTE Stockton, LLC, (“Stockton”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
  - iii. Woodland Biomass Power Ltd. is a California Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
- ee. Energy Equipment Leasing, LLC, (“Energy Equipment”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.

2. DTE Energy Trading, Inc. (“DTE Energy Trading”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
    - a. DTE Energy Supply, Inc. (“Energy Supply”), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
  3. DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
    - a. DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (“DTE Ventures”), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.
1. DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
- E. DTE Enterprises, Inc. (“DTEE”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (“Citizens”), and DTE Gas Enterprises, L.L.C., (“Gas Enterprises”).
1. Citizens Gas Fuel Company (“Citizens”), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens’ principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen’s is a wholly owned subsidiary of DTE Enterprises, Inc.
  2. DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
    - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
      - i. UtiliPro Services, LLC, (“UtiliPro”), is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by DTE Gas Services Company and is engaged in home service contracts. This entity was cancelled, effective in 2011.

- b) DTE Gas Company, (“DTE Gas”), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas’s principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting.
    - i. Blue Lake Holdings, Inc. (“Blue Lake”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
      - a) Blue Lake Gas Storage Company, (“Blue Lake Gas”), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
3. DTE Gas Enterprises, LLC, (“DTEGS”), is the holding company for DTEE’s various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
- a. DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
    - i. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company
    - ii. South Romeo Gas Storage Company, L.L.C. (“South Romeo”) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
      - a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
    - iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
      - a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
    - iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.

- v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
  - vi. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279, It is wholly owned by DTE Gas Storage Company.
- b. DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTEGS.
- i. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
  - ii. Bluestone Pipeline Company of Pennsylvania, LLC, (“Bluestone Pipeline”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
    - a) Susquehanna Gathering Company I, LLC, (“Susquehanna”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
  - iii. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
  - iv. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
    - a) Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7<sup>th</sup> Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
  - v. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
    - a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.
  - vi. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

- a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- vii. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
  - a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- viii. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
  - a) Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- ix. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
  - a) CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
  - b) DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
  - c) DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
    - i. Hayes Otsego Pipeline, LLC, (“Hayes Otsego”), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
  - d) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Gas.
- c. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

- i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
    - a) Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
  - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
  - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
  - iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
- i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
  - ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1. Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
  - 2.
  - 3. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
  - 4. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
  - 5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On



January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
  2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
  3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
  4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
    - a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
  5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
  6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
  7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
1. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
    - a. DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
  2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
    - a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>	
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p>				
<p><b>Definitions</b></p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding, LLC	Securitization Financing	N/A - Sole Member	
5	Detroit Edison Trust I	Business Trust	N/A - Sole Member	
6	Detroit Edison Trust II	Business Trust	N/A - Sole Member	
7	Detroit Edison Trust III	Business Trust	N/A - Sole Member	
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19	Note:			
20	The DTE Electric Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**OFFICERS AND EMPLOYEES**

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title (a)	Base Wages (b)	Other Compensation (1) (c)	Type of Other Compensation (d)	Total Compensation (2) (e)
1	<b>Gerard M. Anderson,</b> Chairman and Chief Executive Officer	\$ 1,243,269	\$ 2,137,600 \$ 74,596 \$ 6,149,900 \$ 53,239	A B C D	\$ 9,658,604
2	<b>Peter B. Oleksiak,</b> Senior Vice President and Chief Financial Officer	\$ 435,385	\$ 478,500 \$ 26,123 \$ 822,290 \$ 40,177	A B C D	\$ 1,802,475
3	<b>Steven E. Kurmus,</b> President and Chief Operating Officer	\$ 623,077	\$ 777,300 \$ 37,385 \$ 1,727,500 \$ 47,907	A B C D	\$ 3,213,169
4	<b>David E. Meador,</b> Vice Chairman and Chief Administrative Officer	\$ 659,077	\$ 801,100 \$ 39,545 \$ 1,630,760 \$ 41,141	A B C D	\$ 3,171,623
5	<b>Gerardo Norcia,</b> Group President and President and Chief Operating Officer - DTE Electric & Gas Storage and Pipelines	\$ 583,654	\$ 658,700 \$ 35,019 \$ 1,444,190 \$ 46,896	A B C D	\$ 2,768,459

(1)

**Footnote Data**

Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.

(2)

Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.

Compensation Type Codes:

- A=Executive Incentive Compensation
- B=Incentive Plan (Matching Employer Contribution)
- C=Stock Plans
- D=Other Reimbursements

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4

**DIRECTORS**

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerard M. Anderson Chairman of the Board and Chief Executive Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. David E. Meador Vice Chairman and Chief Administrative Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. Lisa A. Muschong Corporate Secretary	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Bruce D. Peterson Senior Vice President and General Counsel	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0

Footnote Data

1. DTE Electric Company Directors held no meetings in 2014. As permitted by the law, the Board acted on numerous matters by written Consent.

- 2
- 3
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SECURITY HOLDERS AND VOTING POWERS**

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not applicable

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

The DTE Electric Company directors held no meetings in 2014. As permitted by law, the Board acted on numerous matters by written consent.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): 12/31/2014			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,324	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	0
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# RESPONSE/NOTES TO INSTRUCTION #

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2014/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. See Notes 11, 12 and 13 of the Notes to Consolidated Financial Statements, "Long-Term Debt", "Preferred and Preference Securities" and "Short-Term Credit Arrangements and Borrowings" beginning on page 123.3. For the FERC application authorizing issuance of secured or unsecured short-term debt securities, see Docket ES13-21-000. For the FERC application authorizing issuance of secured or unsecured long-term debt securities, see Docket ES12-37-000.

7. None

8. None

9. For information on material legal proceedings and matters related to DTE Electric and its subsidiaries, see Notes 7 and 15 of the Notes to Consolidated Financial Statements, "Regulatory Matters" and "Commitments and Contingencies", beginning on page 123.3.

10. None

11. (Reserved)



Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12. Important Changes

See Notes to Consolidated Financial Statements starting on page 123.3.

13. None

14. Not applicable

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 12. Important Changes  
See Notes to Consolidated Financial Statements starting on page 123.3.
- 13. None
- 14. Not applicable

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	18,342,834,566	16,573,408,389
3	Construction Work in Progress (107)	200-201	1,055,405,232	1,700,780,938
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,398,239,798	18,274,189,327
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,976,332,607	6,759,378,755
6	Net Utility Plant (Enter Total of line 4 less 5)		12,421,907,191	11,514,810,572
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	9,916,529	92,752,772
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		302,528,594	273,080,506
10	Spent Nuclear Fuel (120.4)		897,621,678	845,793,401
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,069,841,404	1,021,670,277
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		140,225,397	189,956,402
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,562,132,588	11,704,766,974
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		5,930,264	6,039,187
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,010,807	9,018,277
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	36,137,837	39,893,142
24	Other Investments (124)		27,664,980	27,606,181
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,237,890,445	1,188,421,810
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		142,639,633	130,629,713
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,459,273,966	1,401,608,310
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		13,877,115	26,511,571
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		12,500	12,500
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		7,685,360	1,699,646
40	Customer Accounts Receivable (142)		436,799,063	445,705,920
41	Other Accounts Receivable (143)		15,851,721	25,454,033
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		29,141,951	28,361,104
43	Notes Receivable from Associated Companies (145)		7,106,062	204,829,017
44	Accounts Receivable from Assoc. Companies (146)		87,968,407	103,996,824
45	Fuel Stock (151)	227	197,124,287	124,064,604
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	198,031,046	180,923,447
49	Merchandise (155)	227	477,016	224,664
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	9,080,361	12,377,463

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	27,963,428	29,172,868
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		59,510,745	53,997,105
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		246,199,770	266,194,519
62	Miscellaneous Current and Accrued Assets (174)		47,307,068	13,584,846
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,325,851,998	1,460,387,923
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		34,288,207	33,163,979
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,499,208,655	1,862,689,058
73	Prelim. Survey and Investigation Charges (Electric) (183)		95,803,344	91,343,502
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	406,132,936	392,842,046
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		43,734,982	37,654,107
82	Accumulated Deferred Income Taxes (190)	234	356,029,148	1,156,824,714
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,435,197,272	3,574,517,406
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		18,782,455,824	18,141,280,613

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		2014/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202,205)	252	0	0
5	Stock Liability for Conversion (203,306)	252	0	0
6	Premium on Capital Stock (207)	252	1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	1,340,000,000	1,150,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	44,005,181	44,005,181
11	Retained Earnings (215,215.1,216)	118-119	1,436,191,221	1,274,106,890
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	325,936	333,406
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(25,665,826)	(16,108,776)
16	Total Proprietary Capital (lines 2 through 15)		5,196,386,053	4,853,866,242
<b>17</b>	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	5,126,587,000	4,749,022,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	67,980,000
22	Unamortized Premium on Long-Term Debt-Debit (225)		0	0
23	Unamortized Discount on Long-Term Debt-Debit (226)		(10,571,491)	(10,813,838)
24	Total Long-Term (lines 18 through 23)		5,116,015,509	4,806,188,162
<b>25</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		0	3,620,015
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		41,545,048	48,386,746
29	Accumulated Provision for Pension and Benefits (228.3)		1,720,843,069	1,073,527,584
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,563,599	2,563,599
31	Accumulated Provision for Rate Refunds (229)		38,746,680	29,205,973
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,796,116,930	1,667,484,743
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,599,815,326	2,824,788,660
<b>36</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		49,996,750	0
38	Accounts Payable (232)		433,933,839	492,759,948
39	Notes Payable to Associated Companies (233)	260B	0	0
40	Accounts Payable to Associated Companies (234)	260B	85,574,089	91,967,165
41	Customer Deposits (235)		15,904,959	18,891,564
42	Taxes Accrued (236)	262-263	(27,323,714)	(22,484,162)
43	Interest Accrued (237)		55,041,281	52,975,242
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2014/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		6,746,012	2,946,260
48	Miscellaneous Current and Accrued Liabilities (242)		202,652,494	356,994,774
49	Obligations Under Capital Leases-Current (243)		3,620,015	3,811,651
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		826,145,725	997,862,442
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		12,010,733	10,861,957
57	Accumulated Deferred Investment Tax Credits (255)	266-267	36,098,853	40,501,039
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	219,937,219	257,408,997
60	Other Regulatory Liabilities (254)	278	241,360,757	302,227,873
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,858,042,973	2,649,094,322
64	Accum. Deferred Income Taxes-Other (283)		676,642,676	1,398,480,919
65	Total Deferred Credits (lines 56 through 64)		4,044,093,211	4,658,575,107
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		18,782,455,824	18,141,280,613

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,051,273,896	4,999,557,166		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,567,652,806	2,612,425,319		
5	Maintenance Expenses (402)	320-323	442,293,979	439,101,707		
6	Depreciation Expense (403)	336-337	519,379,335	486,358,980		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	3,336,538	12,738,124		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	71,310,653	63,655,848		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	416,677			
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		137,878,057	145,916,497		
13	(Less) Regulatory Credits (407.4)		99,341,215	89,134,954		
14	Taxes Other Than Income Taxes (408.1)	262-263	265,569,421	258,441,317		
15	Income Taxes - Federal (409.1)	262-263	-13,125,425	120,888,239		
16	- Other (409.1)	262-263	20,940,205	21,914,276		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	787,251,179	724,627,464		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	488,555,060	601,760,298		
19	Investment Tax Credit Adj. - Net (411.4)	266	-7,958,128	-8,293,788		
20	(Less) Gains from Disp. of Utility Plant (411.6)		674,850	116,515		
21	Losses from Disp. of Utility Plant (411.7)			1,011,429		
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		101,556,394	95,441,715		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,307,930,566	4,283,215,360		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		743,343,330	716,341,806		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
5,051,273,896	4,999,557,166					2
						3
2,567,652,806	2,612,425,319					4
442,293,979	439,101,707					5
519,379,335	486,358,980					6
3,336,538	12,738,124					7
71,310,653	63,655,848					8
416,677						9
						10
						11
137,878,057	145,916,497					12
99,341,215	89,134,954					13
265,569,421	258,441,317					14
-13,125,425	120,888,239					15
20,940,205	21,914,276					16
787,251,179	724,627,464					17
488,555,060	601,760,298					18
-7,958,128	-8,293,788					19
674,850	116,515					20
	1,011,429					21
						22
						23
101,556,394	95,441,715					24
4,307,930,566	4,283,215,360					25
743,343,330	716,341,806					26



STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		743,343,330	716,341,806		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		21,658,894	12,360,357		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		27,071,639	20,487,909		
33	Revenues From Nonutility Operations (417)		5,755,282	7,529,568		
34	(Less) Expenses of Nonutility Operations (417.1)			9,446		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-7,470	-7,108		
37	Interest and Dividend Income (419)		524,289	425,530		
38	Allowance for Other Funds Used During Construction (419.1)		20,909,648	13,979,763		
39	Miscellaneous Nonoperating Income (421)		11,255,691	18,353,273		
40	Gain on Disposition of Property (421.1)		421,773	3,752,650		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		33,446,468	35,896,678		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,279,343	21,160,182		
46	Life Insurance (426.2)					
47	Penalties (426.3)		5,572			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,942,858	4,088,429		
49	Other Deductions (426.5)		5,703,787	5,824,987		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		12,931,560	31,073,598		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	-6,028,715	3,213,723		
54	Income Taxes-Other (409.2)	262-263	-1,131,312	601,973		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-7,177,107	7,175,851		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		262,080	-3,115,155		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		20,252,828	7,938,235		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		231,312,454	232,388,580		
63	Amort. of Debt Disc. and Expense (428)		3,813,858	4,099,260		
64	Amortization of Loss on Required Debt (428.1)		3,230,604	3,160,897		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		48,524	82,936		
68	Other Interest Expense (431)		4,550,866	4,556,979		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,437,008	7,479,897		
70	Net Interest Charges (Total of lines 62 thru 69)		231,519,298	236,808,755		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		532,076,860	487,471,286		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		532,076,860	487,471,286		

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	57,745,355	
3 Account 281	0	
4 Account 282	596,762,196	
5 Account 283	132,743,628	
6 Account 284	0	
7 Reconciling Adjustments	0	
8 TOTAL Account 410.1 (on pages 114-115 line 17)	<b>787,251,179</b>	
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	26,435,656	
12 Account 281	0	
13 Account 282	377,083,037	
14 Account 283	85,036,367	
15 Account 284	0	
16 Reconciling Adjustments	0	
17 TOTAL Account 411.1 ( on page 114-115 line 18)	<b>488,555,060</b>	
18 TOTAL Account 411.2 ( on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Amortized for the Year CR	7,958,128	
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*	<b>7,958,128</b>	
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	57,745,355		57,745,355	1
				2
	596,762,196		596,762,196	3
				4
	132,743,628		132,743,628	5
				6
				7
	<b>787,251,179</b>			8
				9
	26,435,656	(6,043,097)	20,392,559	10
				11
	377,083,037		377,083,037	12
				13
	85,036,367	(1,134,010)	83,902,357	14
				15
				16
	<b>488,555,060</b>			17
				18
		<b>(7,177,107)</b>		18
				19
				20
	7,958,128		7,958,128	21
				22
				23
				24
	<b>7,958,128</b>			25
				26
				27

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		1,274,106,890	1,128,628,496
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14			1	
15	TOTAL Debits to Retained Earnings (Acct. 439)		1	
16	Balance Transferred from Income (Account 433 less Account 418.1)		532,084,330	487,478,394
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-370,000,000	( 342,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-370,000,000	( 342,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,436,191,221	1,274,106,890
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
39				
40				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,436,191,221	1,274,106,890
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		333,406	340,514
50	Equity in Earnings for Year (Credit) (Account 418.1)		-7,470	( 7,108)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		325,936	333,406

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	532,076,860	487,471,286
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	594,443,203	562,752,952
5	Amortization of Loss on Reacquired Debt	7,044,462	7,260,157
6	Deferred Depreciation	38,536,842	56,781,543
7	Accretion Expense	101,556,394	95,441,715
8	Deferred Income Taxes (Net)	305,873,226	115,691,315
9	Investment Tax Credit Adjustment (Net)	-7,958,128	-8,293,788
10	Net (Increase) Decrease in Receivables	94,316,652	-7,635,789
11	Net (Increase) Decrease in Inventory	-89,210,194	29,959,509
12	Net (Increase) Decrease in Allowances Inventory	21,143,648	13,778,633
13	Net Increase (Decrease) in Payables and Accrued Expenses	-152,627,095	218,451,833
14	Net (Increase) Decrease in Other Regulatory Assets	-771,751,048	618,571,084
15	Net Increase (Decrease) in Other Regulatory Liabilities	191,384,566	-73,124,939
16	(Less) Allowance for Other Funds Used During Construction	20,909,648	13,979,763
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	495,859,433	-663,298,676
19	Other: Accrued Power Supply Cost Recovery Refund	-87,453,211	139,286,128
20	Other: Postretirement Obligation	151,456,053	-417,346,559
21	Other Operating	-197,702,293	117,085,144
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,206,079,722	1,278,851,785
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,066,987,426	-589,798,045
27	Gross Additions to Nuclear Fuel		-47,690,021
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-20,909,648	-13,979,763
31	Other: Removal Costs	-157,569,188	-138,441,815
32			
33	Other: Change in Construction in Progress	645,375,706	-560,903,161
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,558,271,260	-1,322,853,279
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,677,367	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
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(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other Investments	-8,003,229	-23,181,148
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	1,145,603,180	1,118,122,664
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-1,156,258,358	-1,134,064,904
55	Other: Notes Receivable	193,184,107	-200,000,628
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,381,068,193	-1,561,977,295
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	942,146,332	767,931,538
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution from Parent Company	190,000,000	400,000,000
65			
66	Net Increase in Short-Term Debt (c)	49,572,817	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,181,719,149	1,167,931,538
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-640,415,000	-412,680,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-3,811,651	-2,813,302
77	Other Financing	-5,138,483	
78	Net Decrease in Short-Term Debt (c)		-130,366,237
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-370,000,000	-342,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	162,354,015	280,071,999
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-12,634,456	-3,053,511
87			
88	Cash and Cash Equivalents at Beginning of Period	26,524,071	29,577,582
89			
90	Cash and Cash Equivalents at End of period	13,889,615	26,524,071



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein.

Per instructions 2 and 3 of the Statement of Cash Flows page 120, the following information is provided:

**December 31, 2014**  
**(In millions)**

**Supplemental disclosure of cash information**

Cash paid for:

Interest (net of interest capitalized)	\$ 240
Income taxes	\$ 4

**Supplemental disclosure of non-cash investing and financing activities**

Plant and equipment expenditures in accounts payable	\$ 162
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See page 123 for additional required information as called for per instructions above.

## Definitions

- AFUDC – Allowance for Funds Used During Construction
- COA – U.S. Court of Appeals for the District of Columbia
- DOE – U.S. Department of Energy
- DTE Electric – DTE Electric Company (a direct wholly owned subsidiary of DTE Energy Company) and subsidiary companies
- DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas Company and numerous non-utility subsidiaries
- EPA – United States Environmental Protection Agency
- FASB – Financial Accounting Standards Board
- FERC – Federal Energy Regulatory Commission
- FOV – Finding of Violation
- FTRs - Financial transmission rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid.
- IRS – Internal Revenue Service
- MBT – Michigan Business Tax
- MCIT – Michigan Corporate Income Tax
- MCOA – Michigan Court of Appeals
- MDEQ – Michigan Department of Environmental Quality
- MGP – Manufactured Gas Plant
- MISO – Midcontinent Independent System Operator, Inc.
- MPSC – Michigan Public Service Commission
- MTM – Mark-to-market
- NAV – Net Asset Value
- NEIL – Nuclear Electric Insurance Limited
- NOV – Notice of Violation
- NRC – U.S. Nuclear Regulatory Commission
- PLD – City of Detroit’s Public Lighting Department
- Production tax credits – Tax credits as authorized under Sections 45K and 45 of the Internal Revenue Code that are designed to stimulate investment in and development of alternate fuel sources. The amount of a production tax credit can vary each year as determined by the Internal Revenue Service.
- PSCR – A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related and purchased power costs
- RDM – A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage
- SEC – Securities and Exchange Commission
- Securitization – DTE Electric financed specific stranded costs at lower interest rates through the sale of rate reduction bonds by a wholly-owned special purpose entity, The Detroit Edison Securitization Funding LLC
- TRIA – Terrorism Risk Insurance Extension Act of 2005
- TRM – A Transitional Reconciliation Mechanism authorized by the MPSC that allows DTE Electric to recover through rates the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric’s distribution system
- VEBA – Voluntary Employees Beneficiary Association
- VIE – Variable Interest Entity
- kWh – Kilowatthour of electricity
- MW – Megawatt of electricity

## Instruction 6

The footnotes included herein are from DTE Electric’s annual report as of December 31, 2014, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the Michigan Public Service Commission (MPSC) as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- Operating Revenue – DTE Electric’s MISO market revenues and purchased power under U.S. GAAP reporting utilize the dollar basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase, while under USOA the Company employs the megawatt hour basis.
- Investments in Subsidiaries – DTE Electric’s investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- Reduced Emission Fuels (REF) Inventory – DTE Electric sells coal to an affiliate to be chemically treated in order to produce refined coal with lower emissions. After treatment, the Company buys back the refined coal for use in the power plant. The inventory is sold at book value under a valid, executed contract and the title is legally transferred from DTE Electric to the affiliate. For USOA, the transaction represents a legal sale and therefore the ledger of DTE Electric reflects the sale and reduction of inventory. Whereas for U.S. GAAP, purposes this is considered a product financing arrangement and does not qualify for treatment as a legal sale. Therefore, the inventory is reclassified back to the general ledger of DTE Electric for SEC reporting.
- Derivative Assets and Liabilities – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.
- Accumulated Depreciation and Amortization – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.
- Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- Debt – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- Accumulated Deferred Income Taxes – Accumulated deferred income taxes are classified as current and non-current for U.S. GAAP financial reporting purposes by presenting net current assets and liabilities separate from net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.
- In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Electric’s policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.
- Accumulated Removal Costs – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- Other Reclassifications – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

## DTE Electric Company

### Notes to Consolidated Financial Statements

#### NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

##### *Corporate Structure*

DTE Electric is an electric utility engaged in the generation, purchase, distribution and sale of electricity to approximately 2.1 million customers in southeastern Michigan. DTE Electric is regulated by the MPSC and the FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and the MDEQ.

References in this Report to “we,” “us,” “our” or “Company” are to DTE Electric and its subsidiaries, collectively.

##### *Basis of Presentation*

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company’s estimates.

##### *Principles of Consolidation*

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. These Consolidated Financial Statements also reflect the Company’s proportionate interests in certain jointly owned utility plants. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE’s economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2014, the carrying amount of assets and liabilities in the Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominately related to working capital accounts and generally represent the amounts owed by the Company for the deliveries associated with the current billing cycle under the contracts. The Company has not provided any significant form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of its variable interests through these long-term purchase contracts.

In 2001, DTE Electric financed a regulatory asset related to Fermi 2 and certain other regulatory assets through the sale of rate reduction bonds by a wholly-owned special purpose entity, Securitization. DTE Electric performs servicing activities including billing and collecting surcharge revenue for Securitization. This entity is a VIE and is consolidated by the Company. The maximum risk exposure related to Securitization is reflected on the Company’s Consolidated Statements of Financial Position.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

The following table summarizes the major balance sheet items at December 31, 2014 and 2013 restricted for Securitization that are either (1) assets that can be used only to settle their obligations related to Securitization or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary.

	December 31,	
	2014	2013
	(In millions)	
<b>ASSETS</b>		
Restricted cash	\$ 96	\$ 100
Accounts receivable	26	34
Securitized regulatory assets	34	231
Other current and long-term assets	1	4
	\$ 157	\$ 369
<b>LIABILITIES</b>		
Accounts payable and accrued current liabilities	\$ 3	\$ 7
Current portion long-term debt, including capital leases	105	196
Current regulatory liabilities	32	43
Securitization bonds	—	105
Other current and long-term liabilities	9	8
	\$ 149	\$ 359

#### NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

##### *Revenues*

Revenues from the sale and delivery of electricity are recognized as services are provided. The Company records revenues for electricity provided but unbilled at the end of each month. Rates for DTE Electric include provisions to adjust billings for fluctuations in fuel and purchased power costs, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

See Note 7, "Regulatory Matters", for further discussion of recovery mechanisms authorized by the MPSC.

##### *Accounting for ISO Transactions*

DTE Electric participates in the energy market through MISO. MISO requires that we submit hourly day-ahead, real-time and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time and FTR markets and net transactions across all MISO energy market locations. In any single hour DTE Electric records net purchases in Fuel and purchased power and net sales in Operating revenues on the Consolidated Statements of Operations. DTE Electric records accruals for future net purchases adjustments based on historical experience, and reconciles accruals to actual costs when invoices are received from MISO.

##### *Changes in Accumulated Other Comprehensive Loss*

Comprehensive income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income. The amounts recorded to accumulated other comprehensive loss include unrealized gains and losses on available-for-sale securities and changes in benefit obligations, consisting of deferred actuarial losses, and prior service costs.

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

The following table summarizes the changes in Accumulated other comprehensive loss by component for the years ended December 31, 2014 and 2013:

	Changes in Accumulated Other Comprehensive Loss by Component (a)		
	Net Unrealized Gain/(Loss) on Investments	Benefit Obligations (b)	Total
	(In millions)		
Balance, January 1, 2013	\$ —	\$ (22)	\$ (22)
Other comprehensive income before reclassifications	1	3	4
Amounts reclassified from accumulated other comprehensive income	—	2	2
Net current-period other comprehensive income	1	5	6
Balance, December 31, 2013	\$ 1	\$ (17)	\$ (16)
Other comprehensive loss before reclassifications	—	(12)	(12)
Amounts reclassified from accumulated other comprehensive income	—	2	2
Net current-period other comprehensive loss	—	(10)	(10)
Balance, December 31, 2014	\$ 1	\$ (27)	\$ (26)

(a) All amounts are net of tax.

(b) The amounts reclassified from accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 16 to the Consolidated Financial Statements "Retirement Benefits and Trusteed Assets").

***Cash, Cash Equivalents and Restricted Cash***

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements, related to Securitization bonds. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

***Receivables***

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. DTE Electric establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of \$250 million and \$280 million are included in customer accounts receivable at December 31, 2014 and 2013, respectively.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

#### *Notes Receivable*

Notes receivable, or financing receivables, are primarily comprised of loans and are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

#### *Inventories*

The Company generally values inventory at average cost.

#### *Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization*

Property is stated at cost and includes construction-related labor, materials, overheads and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

Approximately \$16 million and \$26 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2014 and 2013, respectively. Amounts are accrued on a pro-rata basis, generally over an 18-month period, that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 7 to the Consolidated Financial Statements, "Regulatory Matters".

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel and purchased power in the Consolidated Statements of Operations and is recorded using the units-of-production method.

#### *Long-Lived Assets*

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

#### *Intangible Assets*

The Company has certain intangible assets relating to emission allowances and renewable energy credits as shown below:

	December 31,	
	2014	2013
	(In millions)	
Emission allowances	\$ 1	\$ 2
Renewable energy credits	45	51
	46	53
Less current intangible assets	9	12
	\$ 37	\$ 41

Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the business.

#### *Excise and Sales Taxes*

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

#### *Deferred Debt Costs*

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

#### *Investments in Debt and Equity Securities*

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 9 to the Consolidated Financial Statements, "Fair Value".

#### *Stock-Based Compensation*

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2014, 2013 and 2012 for stock-based compensation expense was approximately \$62 million, \$58 million and \$42 million, respectively.

#### *Government Grants*

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, plant and equipment, the Company reduces the cost of the assets on the Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.



**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

**Other Accounting Policies**

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

Note	Title
6	Asset Retirement Obligations
7	Regulatory Matters
8	Income Taxes
9	Fair Value
10	Financial and Other Derivative Instruments

**NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS**

In May 2014, the FASB issued Accounting Standards Update (ASU) No. 2014-09, *Revenue from Contracts with Customers*. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The revenue standard is effective for the first interim period within annual reporting periods beginning after December 15, 2016 and is to be applied retrospectively. Early adoption is not permitted. The Company is currently assessing the impact of this ASU on its Consolidated Financial Statements.

**NOTE 4 — PROPERTY, PLANT AND EQUIPMENT**

Summary of property by classification as of December 31:

	December 31,	
	2014	2013
(In millions)		
<b>Property, Plant and Equipment</b>		
Generation	\$ 11,641	\$ 11,127
Distribution	8,164	7,603
<b>Total</b>	<b>19,805</b>	<b>18,730</b>
<b>Less Accumulated Depreciation and Amortization</b>		
Generation	(4,149)	(4,004)
Distribution	(3,067)	(2,947)
<b>Total</b>	<b>(7,216)</b>	<b>(6,951)</b>
<b>Net Property, Plant and Equipment</b>	<b>\$ 12,589</b>	<b>\$ 11,779</b>

AFUDC capitalized was approximately \$32 million and \$21 million for the years ended December 31, 2014 and 2013, respectively.

The composite depreciation rate for DTE Electric was approximately 3.4% in 2014 and 2013 and 3.3% in 2012.

The average estimated useful life for our generation and distribution property was 40 years and 41 years, respectively, at December 31, 2014.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was \$71 million in 2014, \$64 million in 2013 and \$62 million in 2012. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2014 were \$590 million and \$293 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2013 were \$521 million and \$269 million, respectively.

Gross property under capital leases was \$9 million at December 31, 2014 and 2013. Accumulated amortization of property under capital leases was \$5 million and \$1 million at December 31, 2014 and 2013, respectively.

#### NOTE 5 — JOINTLY OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly owned plants are included in Fuel and purchased power and Operation and maintenance expenses in the Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2014 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270MW	1,872MW
Ownership interest	(a)	49 %
Investment in property, plant and equipment (in millions)	\$ 1,742	\$ 412
Accumulated depreciation (in millions)	\$ 993	\$ 175

(a) DTE Electric's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

#### ***Belle River***

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

#### ***Ludington Hydroelectric Pumped Storage***

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 6 — ASSET RETIREMENT OBLIGATIONS**

The Company has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property and various other operations. The Company has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company recognizes regulatory assets or liabilities for timing differences in expense recognition for legal asset retirement costs that are currently recovered in rates.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Substations, manholes and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2014 follows:

	<b>(In millions)</b>
Asset retirement obligations at December 31, 2013	\$ 1,667
Accretion	103
Liabilities incurred	9
Liabilities settled	(6)
Revision in estimated cash flows	23
Asset retirement obligations at December 31, 2014	\$ 1,796

Approximately \$1.7 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant. The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. See Note 9 to the Consolidated Financial Statements, "Fair Value", for additional discussion of Nuclear decommissioning trust fund assets.

DTE Electric Company

Notes to Consolidated Financial Statements — (Continued)

**NOTE 7 — REGULATORY MATTERS**

***Regulation***

DTE Electric is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

***Regulatory Assets and Liabilities***

DTE Electric is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

	2014	2013
	(In millions)	
<b>Assets</b>		
Recoverable pension and other postretirement costs:		
Pension	\$ 1,743	\$ 1,257
Other postretirement costs	191	—
Asset retirement obligation	448	394
Recoverable Michigan income taxes	220	237
Other recoverable income taxes	66	71
Cost to achieve Performance Excellence Process	46	64
Unamortized loss on reacquired debt	44	38
Accrued PSCR revenue	34	—
Recoverable income taxes related to securitized regulatory assets	19	126
Removal costs asset	15	—
Transitional Reconciliation Mechanism	14	—
Other	119	101
	2,959	2,288
Less amount included in current assets	(46)	(13)
	\$ 2,913	\$ 2,275
Securitized regulatory assets	\$ 34	\$ 231

DTE Electric Company

Notes to Consolidated Financial Statements — (Continued)

	2014	2013
	(In millions)	
<b>Liabilities</b>		
Renewable energy	\$ 227	\$ 277
Over recovery of Securitization	71	72
Refundable revenue decoupling / deferred gain	63	127
Fermi 2 refueling outage	16	26
Energy optimization	14	25
Accrued PSCR refund	—	53
Refundable other postretirement costs	—	48
Removal costs liability	—	33
Other	4	3
	395	664
Less amount included in current liabilities	(150)	(278)
	\$ 245	\$ 386

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

**ASSETS**

- *Recoverable pension and other postretirement costs* — Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains and losses and prior service costs as a regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Asset retirement obligation* — This obligation is primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (a)
- *Recoverable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. A State deferred tax liability was established, and an offsetting regulatory asset was recorded as the impact of the deferred tax liability will be reflected in rates as the related taxable temporary difference reverses and flows through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Other recoverable income taxes* — Income taxes receivable from DTE Electric customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant. (a)
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism.
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge, which ended in December 2014, was in place to recover the income tax over a fourteen-year period. (a)
- *Removal costs asset* — Receivable for the recovery of asset removal expenditures in excess of amounts collected from customers.
- *Transitional Reconciliation Mechanism (TRM)* — The MPSC approved the recovery of the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system, effective July 1, 2014. Annual reconciliations will be filed and surcharges will be implemented to recover approved amounts. (a)
- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge, which ended in December 2014, was in place to recover the securitized regulatory asset over a fourteen-year period.

(a) Regulatory assets not earning a return or accruing carrying charges.

### LIABILITIES

- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Over recovery of Securitization* — Over recovery of securitization bond expenses.
- *Refundable revenue decoupling / deferred gain* — Amounts were originally accrued as refundable to DTE Electric customers for the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established by the MPSC. In 2012, the Michigan Court of Appeals issued a decision reversing the MPSC's decision to authorize a RDM for DTE Electric. The revenue decoupling liability was reversed and, after receiving an order from the MPSC to defer the resulting gain for future amortization, DTE Electric created a regulatory liability representing its obligation to refund the gain. The deferred gain is being amortized into earnings in 2014 and 2015.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.
- *Accrued PSCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by DTE Electric which are recoverable through the PSCR mechanism.
- *Refundable other postretirement costs* — Accounting rules for other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs or credits that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Electric records the favorable impact of actuarial gains or losses and prior service credits as a regulatory liability since the impact will reduce expense in a future rate setting process as the deferred items are recognized as a component of net periodic benefit costs.
- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

#### ***2014 Electric Rate Case Filing***

DTE Electric filed a rate case with the MPSC on December 19, 2014 requesting an increase in base rates of \$370 million based on a projected twelve-month period ending June 30, 2016. The requested increase in base rates is due primarily to an increase in net plant resulting from infrastructure investments, plant acquisitions, environmental compliance and reliability improvement projects. The rate filing also included projected changes in sales, working capital, operation and maintenance expenses, return on equity and capital structure. New rates could be self-implemented in July 2015, with a final order expected in December 2015.

#### ***2010 Electric Rate Case Filing - Court of Appeals Decision***

In July 2013, the MCOA issued a decision relating to an appeal of the October 2011 MPSC order in DTE Electric's October 2010 rate case filing. The MCOA found that the record of evidence in the 2010 rate case order was insufficient to support the MPSC's authorization to recover costs for the AMI program and remanded this matter to the MPSC. The MPSC had approved an approximately \$11 million rate increase related to the AMI program in the October 2011 order. DTE Electric is currently operating its AMI program pursuant to the MPSC's approval set forth in the October 2011 order. In August 2013, the MPSC reopened the 2010 electric rate case for the limited purpose of addressing the MCOA's opinion on AMI. On November 6, 2014, the MPSC issued an order affirming the recovery of costs associated with the AMI program.

#### ***Customer360 Accounting Authority***

In July 2014, DTE Electric filed an application for accounting authority to defer certain costs associated with implementing Customer360, which is an integrated software application that enables improved interface among customer service, billing, meter reading, credit and collections, device management, account management, and retail access. The estimated implementation cost of Customer360 is approximately \$215 million and DTE Electric proposed an amortization period of 15 years. On September 26, 2014, the MPSC approved the accounting request.

#### ***Refundable Revenue Decoupling / Deferred Gain Amortization***

In September 2012, the MPSC approved DTE Electric's accounting application to defer for future amortization the gain resulting from the reversal of the Company's \$127 million regulatory liability associated with the operation of the RDM. The approved application provided for the amortization of the regulatory liability to income, at a monthly rate of approximately \$10.6 million, beginning January 2014. On April 1, 2014, the MPSC approved DTE Electric's accounting application to suspend the amortization of the RDM regulatory liability as of June 30, 2014 and to complete the amortization over the period January 2015 to June 2015. If DTE Electric's base rates are increased prior to July 1, 2015, the Company will cease amortization and refund to customers the remaining unamortized balance of the regulatory liability.

#### ***Transition of PLD Customers to DTE Electric's Distribution System***

On July 19, 2013, DTE Electric filed its TRM application proposing a transitional tariff option for certain former PLD customers and a modified line extension provision. The application also proposed a recovery mechanism for the deferred net incremental revenue requirement associated with the transition. The net incremental revenue requirement includes costs to install meters and attach customers; system and customer facility upgrades and repairs; and the difference between DTE Electric's tariff rates and any transitional rates approved in the future. On May 13, 2014, the MPSC approved the TRM as requested and also ordered DTE Electric to include in the TRM the PLD transmission delivery service costs incurred while DTE Electric is temporarily relying upon PLD to operate and maintain PLD's system during the system conversion period. The meter installation phase of the transition was completed in June 2014. On July 1, 2014, former PLD customers became customers of DTE Electric.

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

***PSCR Proceedings***

The PSCR process is designed to allow DTE Electric to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. DTE Electric's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs and MISO costs. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

*2012 PSCR Year* — In March 2013, DTE Electric filed the 2012 PSCR reconciliation calculating a net under-recovery of approximately \$87 million that includes an under-recovery of approximately \$148 million for the 2011 PSCR year. The reconciliation includes purchased power costs related to the manual shutdown of our Fermi 2 nuclear power plant in June 2012 caused by the failure of one of the plant's two non-safety related feed-water pumps. The plant was restarted on July 30, 2012, which restored production to approximately 68% of full capacity. In September 2013, the repair to the plant was completed and production was returned to full capacity. DTE Electric was able to purchase sufficient power from MISO to continue to provide uninterrupted service to our customers. Certain intervenors in the reconciliation case have challenged the recovery of up to \$32 million of the Fermi 2 related purchased power costs. Resolution of this matter is expected in 2015.

**NOTE 8 — INCOME TAXES**

***Income Tax Summary***

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. We had an income tax receivable from DTE Energy of \$29 million and \$23 million at December 31, 2014 and 2013, respectively.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

	Year Ended December 31,		
	2014	2013	2012
	(In millions)		
Income before income taxes	\$ 830	\$ 741	\$ 768
Income tax expense at 35% statutory rate	\$ 291	\$ 260	\$ 269
Production tax credits	(22)	(15)	(5)
Investment tax credits	(5)	(5)	(6)
Depreciation	3	3	3
AFUDC - Equity	(7)	(5)	(4)
Employee Stock Ownership Plan dividends	(3)	(2)	(3)
Domestic production activities deduction	(2)	(18)	(16)
State and other income taxes, net of federal benefit	43	41	40
Other, net	—	(5)	4
Income tax expense	\$ 298	\$ 254	\$ 282
Effective income tax rate	35.9%	34.3%	36.7%



**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

Components of income tax expense were as follows:

	Year Ended December 31,		
	2014	2013	2012
(In millions)			
<b>Current income tax expense (benefit)</b>			
Federal	\$ (19)	\$ 123	\$ 267
State and other income tax	20	23	67
<b>Total current income taxes</b>	<b>1</b>	<b>146</b>	<b>334</b>
<b>Deferred income tax expense (benefit)</b>			
Federal	251	68	(47)
State and other income tax	46	40	(5)
<b>Total deferred income taxes</b>	<b>297</b>	<b>108</b>	<b>(52)</b>
<b>Total</b>	<b>\$ 298</b>	<b>\$ 254</b>	<b>\$ 282</b>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2014	2013
	(In millions)	
Property, plant and equipment	\$ (3,152)	\$ (2,807)
Securitized regulatory assets	(3)	(130)
Pension and benefits	(43)	27
Other	12	12
	<b>\$ (3,186)</b>	<b>\$ (2,898)</b>
Current deferred income tax assets (liabilities)	\$ 2	\$ (91)
Long-term deferred income tax liabilities	(3,188)	(2,807)
	<b>\$ (3,186)</b>	<b>\$ (2,898)</b>
Deferred income tax assets	\$ 357	\$ 420
Deferred income tax liabilities	(3,543)	(3,318)
	<b>\$ (3,186)</b>	<b>\$ (2,898)</b>

The above table excludes unamortized investment tax credits that are shown separately on the Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

**Uncertain Tax Positions**

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2014	2013	2012
	(In millions)		
Balance at January 1	\$ 4	\$ 4	\$ 59
Reductions for tax positions of prior years	—	—	(3)
Settlements	—	—	(52)
<b>Balance at December 31</b>	<b>\$ 4</b>	<b>\$ 4</b>	<b>\$ 4</b>

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

The Company had \$2 million of unrecognized tax benefits at December 31, 2014 and 2013 that, if recognized, would favorably impact our effective tax rate. The Company does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled \$1 million at December 31, 2014 and 2013, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized a nominal amount of interest expense (income) related to income taxes in 2014 and 2013 and \$(3) million in 2012.

In 2014, DTE Energy and its subsidiaries settled a federal tax audit for the 2012 tax year. DTE Energy's federal income tax returns for years 2013 and subsequent years remain subject to examination by the IRS. DTE Energy's MBT and MCIT returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

#### NOTE 9 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2014 and 2013. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

The following table presents assets measured and recorded at fair value on a recurring basis as of December 31, 2014 and 2013:

	December 31, 2014				December 31, 2013			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
	(In millions)							
<b>Assets:</b>								
Cash equivalents (a)	\$ 5	\$ 99	\$ —	\$ 104	\$ 2	\$ 114	\$ —	\$ 116
Nuclear decommissioning trusts	792	449	—	1,241	779	412	—	1,191
Other investments (b)	97	50	—	147	91	44	—	135
Derivative assets — FTRs	—	—	3	3	—	—	3	3
<b>Total</b>	<b>\$ 894</b>	<b>\$ 598</b>	<b>\$ 3</b>	<b>\$ 1,495</b>	<b>\$ 872</b>	<b>\$ 570</b>	<b>\$ 3</b>	<b>\$ 1,445</b>
<b>Assets:</b>								
Current	\$ 5	\$ 99	\$ 3	\$ 107	\$ 2	\$ 114	\$ 3	\$ 119
Noncurrent	889	499	—	1,388	870	456	—	1,326
<b>Total Assets</b>	<b>\$ 894</b>	<b>\$ 598</b>	<b>\$ 3</b>	<b>\$ 1,495</b>	<b>\$ 872</b>	<b>\$ 570</b>	<b>\$ 3</b>	<b>\$ 1,445</b>

- (a) At December 31, 2014, available-for-sale securities of \$104 million, included \$96 million and \$8 million of cash equivalents included in Restricted cash and Other investments, respectively, on the Consolidated Statements of Financial Position. At December 31, 2013, available-for-sale securities of \$116 million, included \$100 million and \$16 million of cash equivalents included in Restricted cash and Other investments, respectively, on the Consolidated Statements of Financial Position.
- (b) Available-for-sale equity securities at December 31, 2014 and 2013 of \$8 million and \$7 million, respectively, are included in Other investments on the Consolidated Statements of Financial Position.

**Cash Equivalents**

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds.

**Nuclear Decommissioning Trusts and Other Investments**

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair value of securities by comparison of market-based price sources. Investment policies and procedures are determined by the Company's Trust Investments Department which reports to the Company's Vice President and Treasurer.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

#### *Derivative Assets and Liabilities*

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Company considers the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. The Company monitors the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Company has obtained an understanding of how these prices are derived. Additionally, the Company selectively corroborates the fair value of its transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Company has established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of our forward price curves has been assigned to our Risk Management Department, which is separate and distinct from the trading functions within the Company.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2014 and 2013:

	Year Ended December 31,	
	2014	2013
	(In millions)	
Net Assets as of beginning of period	\$ 3	1
Change in fair value recorded in regulatory assets/liabilities	8	5
Purchases, issuances and settlements:		
Settlements	(8)	(3)
Net Assets as of December 31,	\$ 3	\$ 3
The amount of total gains (losses) included in regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to regulatory assets and liabilities held at December 31, 2014 and 2013	\$ 3	\$ 2

No transfers between Levels 1, 2 or 3 occurred in the years ended December 31, 2014 and 2013.

#### *Fair Value of Financial Instruments*

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

DTE Electric Company

Notes to Consolidated Financial Statements — (Continued)

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2014 and 2013:

	December 31, 2014				December 31, 2013			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
(In millions)								
Notes receivable, excluding capital leases	\$ 12	\$ —	\$ —	\$ 12	\$ 10	\$ —	\$ —	\$ 10
Notes receivable — affiliates	\$ 8	\$ —	\$ —	\$ 8	\$ 200	\$ —	\$ —	\$ 200
Short-term borrowings — affiliates	\$ 84	\$ —	\$ —	\$ 84	\$ 58	\$ —	\$ —	\$ 58
Short-term borrowings — other	\$ 50	\$ —	\$ 50	\$ —	\$ —	\$ —	\$ —	\$ —
Long-term debt, excluding capital leases	\$ 5,259	\$ —	\$ 5,341	\$ 496	\$ 5,146	\$ —	\$ 5,253	\$ 136

**Nuclear Decommissioning Trust Funds**

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. See Note 6 to the Consolidated Financial Statements, "Asset Retirement Obligations".

The following table summarizes the fair value of the nuclear decommissioning trust fund assets:

	December 31,	
	2014	2013
(In millions)		
Fermi 2	\$ 1,221	\$ 1,172
Fermi 1	3	3
Low-level radioactive waste	17	16
Total	\$ 1,241	\$ 1,191

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2014	2013	2012
(In millions)			
Realized gains	\$ 54	\$ 83	\$ 37
Realized losses	\$ (33)	\$ (41)	\$ (31)
Proceeds from sales of securities	\$ 1,146	\$ 1,118	\$ 759

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

Realized gains and losses from the sale of securities for the Fermi 2 and the low level radioactive waste funds are recorded to the Regulatory asset and Nuclear decommissioning liability. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

	December 31, 2014			December 31, 2013		
	Fair Value	Unrealized Gains	Unrealized Losses	Fair Value	Unrealized Gains	Unrealized Losses
(In millions)						
Equity securities	\$ 756	\$ 204	\$ (39)	\$ 730	\$ 201	\$ (25)
Debt securities	474	21	(2)	442	12	(6)
Cash and cash equivalents	11	—	—	19	—	—
	<u>\$ 1,241</u>	<u>\$ 225</u>	<u>\$ (41)</u>	<u>\$ 1,191</u>	<u>\$ 213</u>	<u>\$ (31)</u>

At December 31, 2014, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded equity securities, 38% in fixed debt instruments and 1% in cash equivalents. At December 31, 2013, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded equity securities, 37% in fixed debt instruments and 2% in cash equivalents.

The debt securities at December 31, 2014 and 2013 had an average maturity of approximately 7 years. Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As DTE Electric does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other-than-temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset.

#### **Other Securities**

At December 31, 2014 and 2013, these securities are comprised primarily of money-market and equity securities. During the years ended December 31, 2014 and 2013, no amounts of unrealized losses on available-for-sale securities were reclassified out of other comprehensive income and realized into net income for the periods. Gains related to trading securities held at December 31, 2014, 2013, and 2012 were \$12 million, \$19 million and \$9 million, respectively.

#### **NOTE 10 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS**

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. The Company uses derivative instruments to manage some of the exposure. DTE Electric generates, purchases, distributes and sells electricity. DTE Electric uses forward energy contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are MTM and recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities until realized.

The following table presents the fair value of derivative instruments as of December 31, 2014 and 2013:

	December 31,	
	2014	2013
	(In millions)	
FTRs — Other current assets	\$ 3	\$ 3
Total derivatives not designated as hedging instrument	\$ 3	\$ 3

### NOTE 11 — LONG-TERM DEBT

The Company's long-term debt outstanding and weighted average interest rates (a) of debt outstanding at December 31 were:

	2014		2013	
	(In millions)			
<b>Taxable Debt, Principally Secured</b>				
4.5% due 2016 to 2044	\$	4,824	\$	4,286
<b>Tax- Exempt Revenue Bonds (b)</b>				
5.2% due 2020 to 2030		330		558
		5,154		4,844
Less amount due within one year		(10)		(304)
	\$	5,144	\$	4,540
<b>Securitization Bonds</b>				
6.6% due 2015	\$	105	\$	302
Less amount due within one year		(105)		(197)
	\$	—	\$	105

(a) Weighted average interest rates as of December 31, 2014 are shown below the description of each category of debt.

(b) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

#### **Debt Issuances**

In 2014, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
(In millions)				
June	Mortgage Bonds (a)	3.77%	2026	\$ 100
June	Mortgage Bonds (a)	4.60%	2044	150
July	Mortgage Bonds (a)	3.375%	2025	350
July	Mortgage Bonds (a)	4.30%	2044	350
				\$ 950

(a) Proceeds were used for the redemption of long-term debt, repayment of short-term borrowings and general corporate purposes.

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

**Debt Redemptions**

In 2014, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount (In millions)
March	Mortgage Bonds	Various	2014	\$ 13
March	Securitization Bonds	6.62%	2014	100
April	Tax Exempt Revenue Bonds (a)	2.35%	2024	31
April	Tax Exempt Revenue Bonds (a)	4.65%	2028	32
June	Tax Exempt Revenue Bonds (a)	4.875%	2029	36
June	Tax Exempt Revenue Bonds (a)	6.00%	2036	69
July	Senior Notes	4.80%	2015	200
August	Tax Exempt Revenue Bonds (a)	5.25%	2029	60
August	Senior Notes	5.40%	2014	200
September	Securitization Bonds	6.62%	2014	96
				<b>\$ 927</b>

(a) Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2015	2016	2017	2018	2019	2020 and Thereafter	Total
(In millions)							
Amount to mature	\$ 115	\$ 151	—	\$ 300	—	\$ 4,704	\$ 5,270

**Cross Default Provisions**

Substantially all of the net properties of DTE Electric are subject to the lien of its mortgage. Should DTE Electric fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

**NOTE 12 — PREFERRED AND PREFERENCE SECURITIES**

At December 31, 2014, DTE Electric had approximately 6.75 million shares of preferred stock with a par value of \$100 per share and 30 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

**NOTE 13 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS**

DTE Electric has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in April 2018. At December 31, 2014, there was \$50 million outstanding against the facility, while there were no amounts outstanding against the facility at December 31, 2013.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. At December 31, 2014, the total funded debt to total capitalization ratio for DTE Electric was 0.51 to 1 and is in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings was 0.5% and zero at December 31, 2014 and 2013, respectively.



## Notes to Consolidated Financial Statements — (Continued)

**NOTE 14 — OPERATING LEASES**

*Lessee* — The Company leases various assets under operating leases, including coal railcars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2046.

Future minimum lease payments under non-cancelable leases at December 31, 2014 were:

	Operating Leases (In millions)
2015	\$ 28
2016	22
2017	18
2018	15
2019	10
Thereafter	40
Total minimum lease payments	\$ 133

Rental expense for operating leases was \$26 million in 2014, \$28 million in 2013, and \$29 million in 2012.

**NOTE 15 — COMMITMENTS AND CONTINGENCIES*****Environmental***

*Air* — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. The EPA and the State of Michigan have issued emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide, mercury and other emissions. To comply with these requirements, DTE Electric spent approximately \$2.2 billion through 2014. The Company estimates DTE Electric will make capital expenditures of approximately \$100 million in 2015 and up to approximately \$30 million of additional capital expenditures through 2019 based on current regulations.

Additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and other hazardous air pollutants. The Cross State Air Pollution Rule (CSAPR), requires further reductions of sulfur dioxide and nitrogen oxides emissions effective in January 2015. DTE Electric expects to meet its obligations under CSAPR beginning in 2015.

The Mercury and Air Toxics Standard (MATS) rule, formerly known as the Electric Generating Unit Maximum Achievable Control Technology (EGU MACT) Rule was finalized in December 2011. The MATS rule requires reductions of mercury and other hazardous air pollutants beginning in April 2015, with a potential extension to April 2016. DTE Electric has requested and been granted compliance date extensions for all relevant units to April 2016. DTE Electric has tested technologies to determine technological and economic feasibility as MATS compliance alternatives to Flue Gas Desulfurization (FGD) systems. Implementation of Dry Sorbent Injection (DSI) and Activated Carbon Injection (ACI) technologies will allow several units that would not have been economical for FGD installations to continue operation in compliance with MATS. In November 2014, the Supreme Court agreed to review a challenge to the MATS rule based on a narrowly focused question of how the EPA considered costs in regulating air pollutants emitted by electric utilities. DTE Electric cannot predict the financial impact or outcome of this Supreme Court case, or the timing of its resolution.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

The EPA proposed revised air quality standards for ground level ozone in November 2014 and the standards are expected to be finalized by October 2015. DTE Electric will engage with the EPA and other stakeholders in commenting on this rule. DTE Electric cannot predict the financial impact of the proposed ozone standards at this time.

In July 2009, DTE Energy received a NOV/FOV from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require DTE Electric to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require DTE Electric to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from DTE Electric's fleet of coal-fired power plants until the new control equipment is operating. On August 23, 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. In October 2011, the EPA caused to be filed a Notice of Appeal to the U.S. Court of Appeals for the Sixth Circuit. In March 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. In September 2013, the EPA caused to be filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River power plants as well as additional claims related to work performed at the Monroe Power Plant. In addition, the Sierra Club caused to be filed a motion to add a claim regarding the River Rouge Power Plant. In March 2014, the U.S. District Court judge granted again DTE Energy's motion for summary judgment dismissing the civil case related to Monroe Unit 2. In April 2014, the U.S. District Court judge granted motions filed by the EPA and the Sierra Club to amend their New Source Review complaint adding additional claims for Monroe Units 1, 2 and 3, Belle River Units 1 and 2, Trenton Channel Unit 9 and denied the claims related to River Rouge that were brought by the Sierra Club. In June 2014, the EPA filed a motion requesting certification for appeal of the March 2014 summary judgment decision. In October 2014, the EPA and the U.S. Department of Justice filed the anticipated notice of appeal of the U.S. District Court judge's dismissal of the Monroe Unit 2 case. This will officially start the appellate process. The amended New Source Review claims are all stayed until the appeal is resolved by the U.S. Court of Appeals for the Sixth Circuit.

DTE Energy and Electric believes that the plants and generating units identified by the EPA and the Sierra Club have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the two NOVs/FOVs, DTE Electric could be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Company cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

In 2010, the EPA finalized a new 1-hour sulfur dioxide ambient air quality standard that requires states to submit plans for non-attainment areas to be in compliance by 2017. Michigan's non-attainment area includes DTE Electric facilities in southwest Detroit and areas of Wayne County. Preliminary modeling runs by the MDEQ suggest that emission reductions may be required by significant sources of sulfur dioxide emissions in these areas, including DTE Electric power plants. The state implementation plan process is in the information gathering stage, and DTE Electric is unable to estimate any required emissions reductions at this time.

**Notes to Consolidated Financial Statements — (Continued)**

*Water* — In response to an EPA regulation, DTE Electric would be required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. A final rule was issued in May 2014. The final rule specifies a time period exceeding three years to complete studies to determine the type of technology needed to reduce impacts to fish. Final compliance for the installation of the required technology will be determined by each state on a case by case basis. We are currently evaluating the compliance options and working with the State of Michigan on evaluating whether any controls are needed. These evaluations/studies may require modifications to some existing intake structures. It is not possible to quantify the impact of this rulemaking at this time.

In April 2013, the EPA proposed revised steam electric effluent guidelines regulating wastewater streams from coal-fired power plants including multiple possible options for compliance. The rules are expected to be finalized by September 2015. It is not possible at this time to quantify the impacts of these developing requirements.

*Contaminated and Other Sites* — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by products of gas manufacturing at each MGP site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2014 and 2013, the Company had \$10 million and \$8 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company believes the likelihood of a material change to the accrued amount is remote based on current knowledge of the conditions at each site.

In December 2014, the EPA released a pre-publication version of a rule to regulate coal ash. This rule is based on the continued listing of ash as a non-hazardous waste, and relies on various self-implementation design and performance standards. The rule is still being evaluated and it is not possible to quantify its impact at this time. DTE Electric owns and operates three permitted engineered ash storage facilities to dispose of fly ash from coal fired power plants and operates a number of smaller impoundments at its power plants.

***Nuclear Operations***

***Property Insurance***

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The NEIL is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

DTE Electric has \$1.5 billion in primary coverage and \$1.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is \$2.75 billion, subject to a \$1 million deductible. The total limit for property damage for non-nuclear events is \$2 billion and an aggregate of \$328 million of coverage for extra expenses over a two-year period.

On January 13, 2015, the Terrorism Risk Insurance Program Reauthorization Act of 2015 was signed, extending TRIA through December 31, 2020. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

Under NEIL policies, DTE Electric could be liable for maximum assessments of up to approximately \$35 million per event if the loss associated with any one event at any nuclear plant should exceed the accumulated funds available to NEIL.

#### *Public Liability Insurance*

As required by federal law, DTE Electric maintains \$375 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$127 million could be levied against each licensed nuclear facility, but not more than \$19 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

#### *Nuclear Fuel Disposal Costs*

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the DOE for the future storage and disposal of spent nuclear fuel from Fermi 2 that required DTE Electric to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee was a component of nuclear fuel expense. The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement agreement, including extensions, provides for a claims process and payment of delay-related costs experienced by DTE Electric through 2016. DTE Electric's claims are being settled and paid on a timely basis. The settlement proceeds reduce the cost of the dry cask storage facility assets and provide reimbursement for related operating expenses. The 1 mill per kWh fee was reduced to zero effective May 16, 2014.

DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool and a newly completed dry cask storage facility. The initial dry cask loading campaign planned for 2014 has been completed. The dry cask storage facility is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license.

The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

#### *Guarantees*

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

#### *Labor Contracts*

There are several bargaining units for the Company's approximately 2,600 represented employees. The majority of the represented employees are under contracts that expire in 2016 and 2017.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

#### *Purchase Commitments*

As of December 31, 2014, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments and renewable energy contracts. The Company estimates that these commitments will be approximately \$2.4 billion from 2015 through 2033 as detailed in the following table:

	(In millions)
2015	\$ 496
2016	330
2017	278
2018	125
2019	106
2020 and thereafter	1,063
	<u>\$ 2,398</u>

The Company also estimates that 2015 capital expenditures will be approximately \$1.9 billion. The Company has made certain commitments in connection with expected capital expenditures.

#### *Bankruptcies*

The Company purchases and sells electricity from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss.

#### *Other Contingencies*

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters see Note 7 to the Consolidated Financial Statements, "Regulatory Matters".

### **NOTE 16 — RETIREMENT BENEFITS AND TRUSTEED ASSETS**

#### *Pension Plan Benefits*

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Electric is allocated net periodic benefit costs for its share of the amounts of the combined plans.

Effective January 1, 2012 for non-represented employees and in March 2013 for the majority of represented employees, the Company discontinued offering a defined benefit retirement plan to newly hired employees. In its place, the Company will annually contribute an amount equivalent to 4% of an employee's eligible pay to the employee's defined contribution retirement savings plan.

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company contributed \$145 million to its qualified pension plans in 2014. At the discretion of management, and depending upon financial market conditions, the Company anticipates making up to \$145 million in contributions to the pension plans in 2015.

Net pension cost includes the following components:

	2014	2013	2012
	(In millions)		
Service cost	\$ 64	\$ 73	\$ 64
Interest cost	162	146	155
Expected return on plan assets	(194)	(184)	(166)
Amortization of:			
Net loss	110	148	124
Prior service cost	2	1	1
Settlements	—	—	2
Net pension cost	<u>\$ 144</u>	<u>\$ 184</u>	<u>\$ 180</u>

	2014	2013
	(In millions)	
<b>Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income</b>		
Net actuarial (gain) loss	\$ 614	\$ (418)
Amortization of net actuarial loss	(110)	(148)
Prior service cost	(2)	—
Amortization of prior service cost	(2)	(1)
Total recognized in Regulatory assets and Other comprehensive income	<u>\$ 500</u>	<u>\$ (567)</u>
Total recognized in net periodic pension cost, Regulatory assets and Other comprehensive income	<u>\$ 644</u>	<u>\$ (383)</u>
<b>Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year</b>		
Net actuarial loss	\$ 149	\$ 106
Prior service cost	\$ 1	\$ 1

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2014	2013
	(In millions)	
Accumulated benefit obligation, end of year	\$ 3,712	\$ 3,111
<b>Change in projected benefit obligation</b>		
Projected benefit obligation, beginning of year	\$ 3,341	\$ 3,585
Service cost	64	73
Interest cost	162	146
Plan amendments	(2)	—
Actuarial (gain) loss	634	(286)
Benefits paid	(181)	(177)
Projected benefit obligation, end of year	\$ 4,018	\$ 3,341
<b>Change in plan assets</b>		
Plan assets at fair value, beginning of year	\$ 2,632	\$ 2,211
Actual return on plan assets	212	316
Company contributions	149	282
Benefits paid	(181)	(177)
Plan assets at fair value, end of year	\$ 2,812	\$ 2,632
Funded status of the plan	\$ (1,206)	\$ (709)
Amount recorded as:		
Current liabilities	\$ (6)	\$ (4)
Noncurrent liabilities	(1,200)	(705)
	\$ (1,206)	\$ (709)
<b>Amounts recognized in Regulatory assets (see Note 7 - "Regulatory Matters")</b>		
Net actuarial loss	\$ 1,738	\$ 1,248
Prior service cost	5	9
	\$ 1,743	\$ 1,257

At December 31, 2014, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2015	\$ 210
2016	216
2017	223
2018	233
2019	239
2020 - 2024	1,264
Total	\$ 2,385

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2014	2013	2012
<b>Projected benefit obligation</b>			
Discount rate	4.12%	4.95%	4.15%
Rate of compensation increase	4.65%	4.20%	4.20%
<b>Net pension costs</b>			
Discount rate	4.95%	4.15%	5.00%
Rate of compensation increase	4.20%	4.20%	4.20%
Expected long-term rate of return on plan assets	7.75%	8.25%	8.25%

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its pension plans of 7.75% and other postretirement benefit plans of 8.00%, for 2015. The Company believes these rates are a reasonable assumption for the long-term rate of return on its plan assets for 2015 given its investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks and large and small market capitalizations. Fixed income securities generally include market and long duration bonds of companies from diversified industries, mortgage-backed securities, non-US securities, bank loans and U.S. Treasuries. Other assets such as private markets and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for pension plan assets as of December 31, 2014 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100%

Fair Value Measurements for pension plan assets at December 31, 2014 and 2013 (a):

	December 31, 2014				December 31, 2013			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
	(In millions)							
<b>Asset category:</b>								
Short-term investments (b)	\$ 33	\$ —	\$ —	\$ 33	\$ 15	\$ —	\$ —	\$ 15
Equity securities								
U.S. large cap (c)	638	—	—	638	639	—	—	639
U.S. small/mid cap (d)	162	—	—	162	160	—	—	160
Non U.S. (e)	378	157	—	535	440	94	—	534
Fixed income securities (f)	5	758	—	763	11	623	—	634
Hedge funds and similar investments (g)	163	68	315	546	193	50	285	528
Private equity and other (h)	—	—	135	135	—	—	122	122
Securities lending (i)	(136)	(36)	—	(172)	—	—	—	—
Securities lending collateral (i)	136	36	—	172	—	—	—	—
<b>Total</b>	<b>\$ 1,379</b>	<b>\$ 983</b>	<b>\$ 450</b>	<b>\$ 2,812</b>	<b>\$ 1,458</b>	<b>\$ 767</b>	<b>\$ 407</b>	<b>\$ 2,632</b>



**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

- (a) For a description of levels within the fair value hierarchy see Note 9 to the Consolidated financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.
- (i) In 2014, DTE Electric began a securities lending program with a third party agent. The program allows the agent to lend certain securities from the Company's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAV. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. DTE Electric has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Electric selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2014			Year Ended December 31, 2013		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	\$ 285	\$ 122	\$ 407	\$ 238	\$ 125	\$ 363
Total realized/unrealized gains (losses)	15	12	27	29	2	31
Purchases, sales and settlements:						
Purchases	16	22	38	18	15	33
Sales	(1)	(21)	(22)	—	(20)	(20)
Ending Balance at December 31	\$ 315	\$ 135	\$ 450	\$ 285	\$ 122	\$ 407
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 15	\$ 8	\$ 23	\$ 27	\$ 2	\$ 29

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2014 and 2013.

**Other Postretirement Benefits**

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. The Company made no contributions to these trusts for its defined benefit other postretirement medical and life insurance benefit plans during 2014. At the discretion of management, the Company anticipates making up to \$175 million of contributions to the trusts in 2015.

Starting in 2012, in lieu of offering future employees defined benefit post-employment health care and life insurance benefits, the Company allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups), or by the Utility Workers of America (UWUA) for Local 223 employees. The contributions to the VEBA for these accounts were \$2 million in 2014, \$1 million in 2013, and less than \$1 million in 2012.

Beginning in 2013, the Company replaced the defined benefit employer-sponsored retiree medical, prescription drug and dental coverage with a notional allocation to a Retiree Reimbursement Account. This change applies to both current and future Medicare eligible non-represented and future represented retirees, spouses, surviving spouses or same sex domestic partners when the youngest of the retiree's covered household turns age 65. The amount of the annual allocation to each participant is determined by the employee's retirement date: for employees who retired on or before January 1, 2013, the base allocation is \$3,500, which increased to \$3,570 in 2014 and for employees who retire after January 1, 2013, the base allocation is \$3,250 which increased to \$3,315 in 2014. The amount of the allocation will increase each year at the lower of the rate of medical inflation or 2%.

Net other postretirement cost includes the following components:

	2014	2013	2012
	(In millions)		
Service cost	\$ 26	\$ 35	\$ 51
Interest cost	68	67	91
Expected return on plan assets	(85)	(74)	(61)
Amortization of:			
Net loss	14	47	58
Prior service credit	(109)	(100)	(14)
Net other postretirement cost (credit)	\$ (86)	\$ (25)	\$ 125
		2014	2013
		(In millions)	
<b>Other changes in plan assets and APBO recognized in Regulatory assets (liabilities) and Other comprehensive income</b>			
Net actuarial gain	\$	144	\$ (258)
Amortization of net actuarial loss		(14)	(47)
Prior service credit		—	(159)
Amortization of prior service credit		109	100
Total recognized in Regulatory assets (liabilities) and Other comprehensive income	\$	239	\$ (364)
Total recognized in net periodic benefit cost, Regulatory assets (liabilities) and Other comprehensive income	\$	153	\$ (389)
<b>Estimated amounts to be amortized from Regulatory assets (liabilities) and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year</b>			
Net actuarial loss	\$	31	\$ 15
Prior service credit	\$	(94)	\$ (109)

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as Accrued postretirement liability - affiliates in the Consolidated Statements of Financial Position at December 31:

	2014	2013
	(In millions)	
<b>Change in accumulated postretirement benefit obligation</b>		
Accumulated postretirement benefit obligation, beginning of year	\$ 1,430	\$ 1,752
Service cost	26	35
Interest cost	68	67
Plan amendments	—	(159)
Actuarial (gain) loss	100	(200)
Medicare Part D subsidy	—	1
Benefits paid	(66)	(66)
<b>Accumulated postretirement benefit obligation, end of year</b>	<b>\$ 1,558</b>	<b>\$ 1,430</b>
<b>Change in plan assets</b>		
Plan assets at fair value, beginning of year	\$ 1,061	\$ 756
Actual return on plan assets	41	131
Company contributions	—	239
Benefits paid	(64)	(65)
<b>Plan assets at fair value, end of year</b>	<b>\$ 1,038</b>	<b>\$ 1,061</b>
<b>Funded status, end of year</b>	<b>\$ (520)</b>	<b>\$ (369)</b>
<b>Amount recorded as:</b>		
Noncurrent liabilities	\$ (520)	\$ (369)
<b>Amounts recognized in Regulatory assets (liabilities) (see Note 7 - "Regulatory Matters")</b>		
Net actuarial loss	\$ 385	\$ 255
Prior service cost	(194)	(303)
	\$ 191	\$ (48)

At December 31, 2014, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2015	\$ 77
2016	82
2017	85
2018	89
2019	93
2020 - 2024	505
<b>Total</b>	<b>\$ 931</b>

DTE Electric Company

Notes to Consolidated Financial Statements — (Continued)

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs are listed below:

	2014	2013	2012
<b>Accumulated postretirement benefit obligation</b>			
Discount rate	4.10%	4.95%	4.15%
Health care trend rate pre- and post- 65	7.50 / 6.50%	7.50 / 6.50%	7.00%
Ultimate health care trend rate	4.50%	4.50%	5.00%
Year in which ultimate reached pre- and post- 65	2025 / 2024	2025 / 2024	2021
<b>Other postretirement benefit costs</b>			
Discount rate (prior to interim remeasurement)	4.95%	4.15%	5.00%
Discount rate (post interim remeasurement)	N/A	4.30%	N/A
Expected long-term rate of return on plan assets	8.00%	8.25%	8.25%
Health care trend rate pre- and post- 65	7.50 / 6.50%	7.00%	7.00%
Ultimate health care trend rate	4.50%	5.00%	5.00%
Year in which ultimate reached pre- and post- 65	2025 / 2024	2021	2020

A one percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$5 million in 2014 and increased the accumulated benefit obligation by \$89 million at December 31, 2014. A one percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$4 million in 2014 and would have decreased the accumulated benefit obligation by \$77 million at December 31, 2014.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for its pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2014 are listed below:

U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100%

Fair Value Measurements for other postretirement benefit plan assets at December 31, 2014 and 2013 (a):

	December 31, 2014				December 31, 2013			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
<b>Asset category:</b>	(In millions)							
Short-term investments (b)	\$ 4	\$ —	\$ —	\$ 4	\$ 3	\$ —	\$ —	\$ 3
Equity securities								
U.S. large cap (c)	179	—	—	179	208	—	—	208
U.S. small/mid cap (d)	102	—	—	102	103	—	—	103
Non U.S. (e)	151	39	—	190	197	5	—	202
Fixed income securities (f)	11	243	—	254	12	243	—	255
Hedge funds and similar investments (g)	73	31	114	218	91	17	111	219
Private equity and other (h)	—	—	91	91	—	—	71	71
Securities lending (i)	(98)	(11)	—	(109)	—	—	—	—
Securities lending collateral (j)	98	11	—	109	—	—	—	—
<b>Total</b>	<b>\$ 520</b>	<b>\$ 313</b>	<b>\$ 205</b>	<b>\$ 1,038</b>	<b>\$ 614</b>	<b>\$ 265</b>	<b>\$ 182</b>	<b>\$ 1,061</b>

DTE Electric Company

Notes to Consolidated Financial Statements — (Continued)

- (a) For a description of levels within the fair value hierarchy see Note 9 to the Consolidated Financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.
- (i) In 2014, DTE Electric began a securities lending program with a third party agent. The program allows the agent to lend certain securities from the Company's VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The VEBA trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAV. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. DTE Electric has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Electric selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2014			Year Ended December 31, 2013		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	\$ 111	\$ 71	\$ 182	\$ 78	\$ 57	\$ 135
Total realized/unrealized gains (losses)	5	6	11	10	7	17
Purchases, sales and settlements:						
Purchases	4	22	26	23	14	37
Sales	(6)	(8)	(14)	—	(7)	(7)
Ending Balance at December 31	\$ 114	\$ 91	\$ 205	\$ 111	\$ 71	\$ 182
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 5	\$ 5	\$ 10	\$ 10	\$ 6	\$ 16

## DTE Electric Company

### Notes to Consolidated Financial Statements — (Continued)

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2014 and 2013.

#### *Interim Re-Measurement of Other Postretirement Benefit Obligation*

In March 2013, the Company reached an agreement on a new four-year labor contract with certain represented employees. As a term of the agreement, the Company replaced the defined benefit employer-sponsored retiree medical, prescription drug and dental coverage for future Medicare eligible retirees and their covered dependents with an allocation to a Retiree Reimbursement Account, when the youngest of the retiree's covered household turns age 65. The amount of the allocation is \$3,250 per year for each eligible participant, which increased to \$3,315 in 2014. The amount of the allocation will increase each year at the lower of the rate of medical inflation or 2%. The modification in retiree health coverage will reduce future other postretirement benefit costs.

Based on the impact of such benefit cost savings on the Consolidated Financial Statements, the Company re-measured its retiree health plan as of March 31, 2013. In performing the re-measurement, the Company updated its significant actuarial assumptions, including an adjustment to the discount rate from 4.15% at December 31, 2012 to 4.30% at March 31, 2013. Plan assets were also updated to reflect fair value as of the re-measurement date. Beginning April 2013, net other postretirement benefit costs were recorded based on the updated actuarial assumptions and benefit changes resulting from the new labor contract.

#### *Defined Contribution Plans*

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credit service. The cost of these plans was \$24 million, \$21 million and \$19 million in each of the years ended December 31, 2014, 2013 and 2012, respectively.

#### **NOTE 17 — RELATED PARTY TRANSACTIONS**

The Company has agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. The Company has agreements with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state and local income taxes payable to or receivable from DTE Energy based on its federal, state and local tax provisions.

**DTE Electric Company**

**Notes to Consolidated Financial Statements — (Continued)**

The following is a summary of transactions with affiliated companies:

	2014	2013	2012
	(In millions)		
<b>Revenues</b>			
Energy sales	\$ 2	\$ 2	\$ 2
Other services	\$ 5	\$ 7	\$ 11
Shared capital assets	\$ 26	\$ 23	\$ 26
<b>Costs</b>			
Fuel and purchased power	\$ 4	\$ 4	\$ 5
Other services and interest	\$ (1)	\$ (1)	\$ 1
Corporate expenses (net)	\$ 304	\$ 334	\$ 322
<b>Other</b>			
Dividends declared	\$ 370	\$ 342	\$ 317
Dividends paid	\$ 370	\$ 342	\$ 317
Capital contribution from DTE Energy	\$ 190	\$ 400	\$ —

DTE Electric's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2014 and 2013.

There were no charitable contributions to the DTE Energy Foundation for the years ended December 31, 2014 and December 31, 2012, while there were \$18 million in contributions for the year ended December 31, 2013. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

**NOTE 18 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)**

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total Year to Date
	(In millions)				
<b>2014</b>					
Operating Revenues	\$ 1,410	\$ 1,281	\$ 1,357	\$ 1,234	\$ 5,282
Operating Income	\$ 271	\$ 259	\$ 272	\$ 250	\$ 1,052
Net Income	\$ 137	\$ 130	\$ 136	\$ 129	\$ 532
<b>2013</b>					
Operating Revenues	\$ 1,219	\$ 1,265	\$ 1,457	\$ 1,256	\$ 5,197
Operating Income	\$ 235	\$ 202	\$ 338	\$ 225	\$ 1,000
Net Income	\$ 116	\$ 90	\$ 180	\$ 101	\$ 487

Notes to Consolidated Financial Statements — (Continued)

**NOTE 19 — SUBSEQUENT EVENT**

In October 2014, DTE Electric executed an agreement to purchase a 732 MW simple-cycle natural gas facility in Carson City, Michigan from The LS Power Group for a total purchase price of approximately \$240 million paid in cash. This facility will serve to meet the needs of approximately 260,000 additional households during peak demand. DTE Electric closed on the acquisition on January 21, 2015.

Effective upon closing, DTE Electric obtained control over and applied acquisition accounting to the acquired business. Due to the limited time since the acquisition date, the initial accounting for the business combination is incomplete. As a result, DTE Electric is unable to provide amounts recognized as of the acquisition date for major classes of assets and liabilities acquired. DTE Electric will include required information in the Quarterly Report on Form 10-Q for the period ending March 31, 2015.



Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	18,319,406,932	18,319,406,932		
4	Property Under Capital Leases	3,620,014	3,620,014		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	18,323,026,946	18,323,026,946		
9	Leased to Others				
10	Held for Future Use	223,746	223,746		
11	Construction Work in Progress	1,055,405,232	1,055,405,232		
12	Acquisition Adjustments	19,583,874	19,583,874		
13	Total Utility Plant (8 thru 12)	19,398,239,798	19,398,239,798		
14	Accum Prov for Depr, Amort, & Depl	6,976,332,607	6,976,332,607		
15	Net Utility Plant (13 less 14)	12,421,907,191	12,421,907,191		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,976,332,607	6,976,332,607		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	6,976,332,607	6,976,332,607		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,976,332,607	6,976,332,607		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	92,752,772	
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	92,752,772	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	273,080,506	81,276,365
10	SUBTOTAL (Total 8 & 9)	273,080,506	
11	Spent Nuclear Fuel (120.4)	845,793,401	51,828,277
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	1,021,670,277	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	189,956,402	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
	82,836,243		9,916,529		3
					4
					5
			9,916,529		6
					7
					8
	51,828,277		302,528,594		9
			302,528,594		10
			897,621,678		11
					12
-48,171,127			1,069,841,404		13
			140,225,397		14
					15
					16
					17
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					21
					22

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 202 Line No.: 3 Column: e**

Nuclear Fuel moved from WIP into the reactor \$81,276,365.  
Other - \$1,559,878

**Schedule Page: 202 Line No.: 9 Column: e**

Nuclear Fuel was moved from the reactor to spent fuel during the refueling outage.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	520,869,065	121,612,495
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	520,869,065	121,612,495
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,400,957	
9	(311) Structures and Improvements	879,333,947	92,548,086
10	(312) Boiler Plant Equipment	4,615,528,066	640,000,559
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	795,850,855	21,766,879
13	(315) Accessory Electric Equipment	206,968,421	1,719,178
14	(316) Misc. Power Plant Equipment	21,158,568	48,100
15	(317) Asset Retirement Costs for Steam Production	34,200,325	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	6,567,441,139	756,082,802
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	120,670,059	31,690,301
20	(322) Reactor Plant Equipment	221,319,460	89,003,634
21	(323) Turbogenerator Units	113,469,095	14,096,584
22	(324) Accessory Electric Equipment	42,194,126	3,380,777
23	(325) Misc. Power Plant Equipment	19,041,000	2,694,326
24	(326) Asset Retirement Costs for Nuclear Production	332,889,563	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	849,583,303	140,865,622
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	19,823,786	11,921,293
29	(332) Reservoirs, Dams, and Waterways	115,740,465	1,152,759
30	(333) Water Wheels, Turbines, and Generators	47,369,223	1,510,054
31	(334) Accessory Electric Equipment	7,943,563	1,392,294
32	(335) Misc. Power Plant Equipment	2,008,265	7,711,646
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	197,938,523	23,688,046
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	3,676,467	1,011,586
39	(342) Fuel Holders, Products, and Accessories	3,277,618	
40	(343) Prime Movers	11,379,242	18,118
41	(344) Generators	257,814,485	1,354,715
42	(345) Accessory Electric Equipment	9,563,544	
43	(346) Misc. Power Plant Equipment	453,271,959	341,763,584
44	(347) Asset Retirement Costs for Other Production	23,957,588	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	762,940,903	344,148,003
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	8,377,903,868	1,264,784,473

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
49,381,071		-2,827,429	590,273,060	4
49,381,071		-2,827,429	590,273,060	5
				6
				7
		-149,191	14,251,766	8
7,961,535		102,655,147	1,066,575,645	9
31,273,249		-74,759,142	5,149,496,234	10
				11
4,062,117		-7,603,417	805,952,200	12
3,817,385		-26,406,081	178,464,133	13
		663,730	21,870,398	14
494,750	29,427,270		63,132,845	15
47,609,036	29,427,270	-5,598,954	7,299,743,221	16
				17
				18
2,739,626		10,602,932	160,223,666	19
1,553,626		-2,872,691	305,896,777	20
3,590,189		-1,387,323	122,588,167	21
-103		692,535	46,267,541	22
		-2,490,385	19,244,941	23
			332,889,563	24
7,883,338		4,545,068	987,110,655	25
				26
			3,190,436	27
22,183			31,722,896	28
			116,893,224	29
			48,879,277	30
			9,335,857	31
454,966			9,264,945	32
			1,862,785	33
				34
477,149			221,149,420	35
				36
				37
		1,023,477	5,711,530	38
18,083		482,081	3,741,616	39
		11,969,717	23,367,077	40
1,372,009		-13,659,598	244,137,593	41
		183,550	9,747,094	42
		12,845,409	807,880,952	43
6,979	2,837,173		26,787,782	44
1,397,071	2,837,173	12,844,636	1,121,373,644	45
57,366,594	32,264,443	11,790,750	9,629,376,940	46



Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements	3,653,448		
50	(353) Station Equipment	85,914,246	2,899,509	
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	89,567,694	2,899,509	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	34,735,870	318,097	
61	(361) Structures and Improvements	145,571,020	2,932,208	
62	(362) Station Equipment	1,106,988,518	65,824,793	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	1,125,362,472	90,995,365	
65	(365) Overhead Conductors and Devices	1,714,778,914	114,682,648	
66	(366) Underground Conduit	310,273,066	8,854,818	
67	(367) Underground Conductors and Devices	936,163,166	63,369,422	
68	(368) Line Transformers	505,938,294	22,286,129	
69	(369) Services	344,370,390	6,947,444	
70	(370) Meters	290,143,185	64,334,520	
71	(371) Installations on Customer Premises	53,603,050	1,000,066	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	203,263,152	7,581,267	
74	(374) Asset Retirement Costs for Distribution Plant	591,003		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,771,782,100	449,126,777	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	12,750,855	8,609,269	
87	(390) Structures and Improvements	289,813,964	36,364,488	
88	(391) Office Furniture and Equipment	146,248,375	25,910,936	
89	(392) Transportation Equipment	128,169,608	13,306,094	
90	(393) Stores Equipment	4,524,997	375,518	
91	(394) Tools, Shop and Garage Equipment	72,423,438	9,424,606	
92	(395) Laboratory Equipment	13,915,617	1,814,136	
93	(396) Power Operated Equipment	11,833,786	3,095,578	
94	(397) Communication Equipment	117,143,326	5,823,372	
95	(398) Miscellaneous Equipment	4,861,453	189,408	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	801,685,419	104,913,405	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	3,944,832		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	805,630,251	104,913,405	
100	TOTAL (Accounts 101 and 106)	16,565,752,978	1,943,336,659	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	16,565,752,978	1,943,336,659	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
		-3,653,448		49
2,753,460		559,385	86,619,680	50
				51
				52
				53
				54
				55
				56
				57
2,753,460		-3,094,063	86,619,680	58
				59
			35,053,967	60
110,365		239,306	148,632,169	61
4,651,287		-228,584	1,167,933,440	62
				63
10,136,679		226,682	1,206,447,840	64
12,401,683		-241,990	1,816,817,889	65
44,559			319,083,325	66
3,210,243			996,322,345	67
8,341,217			519,883,206	68
354,931			350,962,903	69
32,016,685			322,461,020	70
437,116			54,166,000	71
				72
2,427,178		-60,435	208,356,806	73
	4,098,228		4,689,231	74
74,131,943	4,098,228	-65,021	7,150,810,141	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
122,478		-1,005,228	20,232,418	86
24,243,988		-1,601,614	300,332,850	87
4,491		-9,659,121	162,495,699	88
4,181,399		418,984	137,713,287	89
64,398			4,836,117	90
7,862,933		1,116,307	75,101,418	91
404,718		2,069,110	17,394,145	92
126,315		1,523,690	16,326,739	93
1,536,802		277,104	121,707,000	94
30,297		-97,890	4,922,674	95
38,577,819		-6,958,658	861,062,347	96
				97
2,680,068			1,264,764	98
41,257,887		-6,958,658	862,327,111	99
224,890,955	36,362,671	-1,154,421	18,319,406,932	100
				101
				102
				103
224,890,955	36,362,671	-1,154,421	18,319,406,932	104

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Distribution Plant:			
4				
5	Belleville: Land held for future substation	4/30/2010	12/31/2016	223,746
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			223,746

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION  
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the year,</p> | <p>state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114					
2						
3	Brookfield/Pheasant Run Wind Farm	\$ -	\$20,000,551	406	\$ 416,677	\$ 19,583,874
4	Purchase Premium					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Account 115	\$ -				\$ -
16						
17	No Activity					
18						
19						
20						

- 3.) The Pheasant Run Purchase was approved on May, 17, 2013 per order in Case No U-16582
- 4.) Pheasant Run Wind II was purchased from Pheasant Run Wind Holdings II, LLC On May 30, 2014.  
DTE renamed the project Brookfield Wind Farm.  
The journal entries for account 102 were filed with the Commission per letter dated October 31, 2014

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	<b>Intangible Plant</b>			
2	Asset Preservation Software	1,460,481		-
3	C.C.M. Mainstream	2,529,162		-
4	DG Special Projects	1,092,088		-
5	MEP PowerPlant	3,218,290		2,000,000,000
6	MEP Fermi 2 D.B.O.-HELB/MELB Analysis	13,941,621		2,057,800
7	MEP Fermi 2 D.B.O.-Pipe Stress Analysis	3,001,792		942,200
8	Market Enhancements	1,550,416		25,228
9	SAP Billing Software	22,901,365		145,966,736
10	Minor Projects	10,503,049		47,126,790
11				
12	<b>Production Plant</b>			
13	02584 MNPP Storm Station 1 Upg	1,244,528		-
14	03573 SCPP U3 HP GEN STATOR REWIND	2,964,922		-
15	04959 SCPP Reverse Osmosis System	3,525,220		1,886,255
16	04961 TCPP U9 FWH #4 Replacement	1,276,956		28,884
17	05275 TCPP 2008 Pump Replacement	1,980,685		-
18	05276 TCPP 2008 Motor Replacement	1,070,539		-
19	05284 Pump Rebuilds	1,409,023		-
20	05285 Valve Replacements	2,444,196		-
21	06935 MNPP Floor and Roof Drain	1,679,521		21,518
22	07293 BRPP U2 RH Pendants	5,501,039		6,216,237
23	07295 BRPP U1 RH Pendants	3,640,058		7,473,338
24	07590 MNPP Generic Pumps	1,787,341		-
25	07591 MNPP Generic Motors	1,742,296		-
26	07601 MNPP Generic Valves	4,923,114		-
27	07706 TCPP U9 Superheat Outlet	5,345,467		171,615
28	08586 TCPP U9 Replace Ductwork	1,895,325		207,600
29	08613 MNPP U3 Sec Suprheat Out	2,426,475		7,456,790
30	08820 TCPP U9 AirHeater Cold E	2,122,132		148,160
31	09002 TCPP U9 Burner Assemble	2,412,203		95,979
32	09481 LPS Relicensing 11-100	9,166,066		-
33	09965 MNPP FS CV03 Belt Replacement	1,068,266		-
34	10215 TCPP U9 MTG Valve Replacement	1,086,666		23,307
35	10338 BRPP U2 Waterwall Replacement	1,021,670		2,994,705
36	10363 MNPP CVC4 Belt Replacement	1,453,188		-

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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
37	10505 MNPP 2-1 2-2 2-6 CM Roll	1,129,836		-
38	10738 MNPP Slurry Line 6 Replacement	1,899,753		-
39	10890 TCPP U9 HP-IP Turbine Overhaul	2,030,937		675,248
40	12496 - Black Start Alt AC Source	14,314,040		-
41	13220 - Moisture Separator Reheater	24,813,393		-
42	2008 Gen Pump Replacements	1,198,974		-
43	2008 Gen Valve Replacements	2,062,544		-
44	316B Biological Studies	3,240,167		182,999,666
45	8330 BRPP U2 HP Turbine Replacement	1,277,385		17,622,431
46	Cooling Towers	1,125,613		4,747,000
47	Distributed Generation	4,656,758		-
48	Div.#1 & #2-Core Spray Line	2,498,096		-
49	Flex Activities	24,280,762		36,675,000
50	Hardened Vents	9,982,257		27,399,000
51	MEP BRPP FGD-DCS Upgrade	1,333,126		-
52	MEP BRPP FGD-Simulator	2,981,831		-
53	MEP BRPP Unit 1&2	29,680,339		67,805,593
54	MEP EF2 - Project Administration	2,148,071		3,343,472
55	MEP Fermi 2	23,914,649		16,714,000
56	MEP Fermi 2 License Renewal	21,158,110		18,496,000
57	MEP GWEC Cooling Pond Expansion	1,529,423		5,850,000
58	MEP Ludington Overhaul	182,139,890		263,030,000
59	MEP Project Admin	3,507,580		-
60	MEP Project Admin. - Labor Only	19,689,102		1,000,000
61	MEP Project Administration Lab	31,814,594		199,605,979
62	MEP RRPP U2&3 ACI/DSI/ASH	3,094,709		-
63	MEP SCPP Unit 1-4	22,449,156		70,756,964
64	MEP SCPP Unit 6-7	31,470,945		57,053,553
65	MEP TCPP Unit 9	7,871,669		-
66	MNP FGD Facilities Building	1,095,925		5,000,000
67	MNP FGD Site Restoration	2,454,172		5,000,000
68	Pre-295 Renewable Costs	3,169,731		-
69	Program #73-Post Combustion	1,479,139		1,200,000
70	Program #75-Integrated Environmental	1,618,415		325,000
71	Rail Car Rebuild Management	1,145,421		-
72	Security System Upgrade - Install	20,366,029		10,790,000
73	Spare Circulating Water Pump	1,545,913		1,810,664

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
74	Spare Stator Bars - Main Generator	2,660,316		-
75	Zero Degree Access Hole Cover	1,487,532		-
76	Minor Projects	78,191,551		346,808,858
77				
78	<b>Transmission-Distribution-General Plant</b>			
79	<b>Distribution Station</b>			
80	Major Equipment	2,311,788		-
81	MEP Project Administration Lab	23,196,144		21,850,000
82	Nenneley SwitchGear Replacement	2,601,493		194,892
83	Property Purchase	3,034,736		55,203,390
84	REPL TRK 719 & TRK 727 Cables	1,143,662		-
85	Tiffany Switchgear Replacement	1,289,596		1,127,079
86	Tools and Equipment	2,593,757		-
87	Undesignated Capital	11,385,843		-
88	<b>Underground Distribution Lines</b>			
89	Alfred St Bridge Relocation	1,116,679		-
90	Electric Meter Installs	56,275,584		259,400,000
91	Jefferson Conrail Bridge	1,013,113		274,202
92	KCS Advanced Metering Purchase	6,004,717		14,000
93	MEP - NITC - Investigation	1,580,669		35,600,000
94	MEP Project Administration Lab	13,414,296		11,950,000
95	Relocations Blanket	1,389,639		376,109
96	<b>Overhead Distribution Lines</b>			
97	Service - UG - Pontiac	1,550,169		-
98	Admin Labor-All MEP Labor-PLD Meters	6,521,674		263,900,000
99	Calla New Substation - Dexter	2,206,396		1,987,077
100	Install-40 KV Equipment	2,039,405		578,997
101	MEP - NITC - Investigation	1,211,613		35,600,000
102	SE ERUC - Redford - Pole	1,235,284		-
103	<b>Street Lighting Signal Systems</b>			
104	Mercury Vapor Streetlight	1,053,412		1,000,000
105	Outage Restoration-Matl.& Labor	3,276,355		3,500,000
106	Streetlight Post Replacement	1,184,965		900,000
107	<b>General Plant Structures and Equipment</b>			
108	Class 6 - 19,500 thru 26,000 G	4,009,870		-
109	Class 7 - 26,001 thru 33,000 G	8,598,283		-
110	Class 8 - > 33,000 G.V.W.	2,013,483		-

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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
111	CYBER SECURITY MOD 2	1,532,812		3,205,197
112	D.O. & Corporate Sites	1,286,684		9,952
113	DTE Server Expansion	3,979,679		-
114	DTE-Electric-Distrib.Op.& Corp	1,317,004		(4,165)
115	Endpoint Management Platform	5,491,106		1,337,008
116	I.T. - M.D.M. Program	4,482,672		-
117	MNPP General Plant Tool	1,113,379		-
118	Power Plan Project - Investment Capital	7,899,625		2,409,555
119	SB5 - Workplace Transform.Init	4,185,452		400,000
120	Energy Bridges	515,943		51,261,187
121	WCB 19 Workplace Transformation	1,168,082		6,200,000
122	WCB 20 Workplace Transformation	3,839,689		180,000
123	<b>Transmission Plant</b>			
124	MEP Fermi 2 Main Unit Generator	168,607		93,100,000
125				
126				
127				
128				
129	<b>Total Transmission-Distribution- General Plant minor projects</b>	137,278,860		260,591,624
130	<b>Total Transmission-Distribution- General Plant</b>	200,233,359		851,554,480
131				
132	<b>Projects with blank future spend are routine capital projects.</b>			
133				
134				
135				
136				
137	<b>TOTAL</b>	<b>1,055,405,232</b>		<b>4,679,697,674</b>



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**CONSTRUCTION OVERHEADS - ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather

should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administration Capitalized	\$ 55,728,074
2	Allowance for Funds Used During Construction	32,346,656
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	51,719,783
4	Engineering, Drafting and Design	48,637,622
5	Payroll, Property and Use Taxes	12,470,679
6	Tools and Other Construction	34,822,276
7		
8		
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38		
39	<b>TOTAL</b>	<b>\$ 235,725,090</b>

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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2014 was 6.586% per annum.

Employee Life and Medical Insurance, Pensions & Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,759,378,755	6,759,378,755		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	519,379,335	519,379,335		
4	(403.1) Depreciation Expense for Asset Retirement Costs	3,336,538	3,336,538		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(405) Amortization of Other Electric P	71,310,653	71,310,653		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	594,026,526	594,026,526		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	224,890,956	224,890,956		
13	Cost of Removal	161,858,059	161,858,059		
14	Salvage (Credit)	4,298,627	4,298,627		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	382,450,388	382,450,388		
16	Other Debit or Cr. Items (Describe, details in footnote):	5,377,714	5,377,714		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,976,332,607	6,976,332,607		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	3,031,768,495	3,031,768,495		
21	Nuclear Production	226,800,450	226,800,450		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	143,720,502	143,720,502		
24	Other Production	221,474,023	221,474,023		
25	Transmission	20,805,464	20,805,464		
26	Distribution	2,822,440,676	2,822,440,676		
27	Regional Transmission and Market Operation				
28	General	509,322,997	509,322,997		
29	TOTAL (Enter Total of lines 20 thru 28)	6,976,332,607	6,976,332,607		

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 29 Column: b**

Notes:

Prov for Depr & Amort Nuclear Decommission	(6,018,005)	Portion of FERC account 403 not in reserve
ARO Adj's	10,361,667	
Pheasant Run Accum Depr Adj	1,034,052	
<u>Misc Adj</u>		
Line 16, Col c - Total	5,377,714	

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**NONUTILITY PROPERTY (Account 121)**

- |                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, land located in the City			
10	of Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	Malta Substation Site, land located in			
14	the City of Sterling Heights, transferred from			
15	Account 360 A in 1987 (10.0 acres).	343,500		343,500
16				
17	Delray Power Plant Site, land located in			
18	the City of Detroit, transferred from Account			
19	310 A in 1987 (32.475 acres). Fence cost			
20	transferred from Account 311 A in 1988.			
21	Sold 17.3 acres in 1998. Sold 0.143 acres			
22	in 2003.	327,548		327,548
23				
24	Trenton Channel Power Plant Site,			
25	land in the City of Trenton, transferred from			
26	Account 310 F in 1988 (28 acres).	126,811		126,811
27				
28	Yukon Station Site, land located in			
29	Armada Township, transferred from Account			
30	350 F in 1989 (103.869 acres). Adjustment			
31	made in 1994 to reflect actual cost			
32	transferred from Account 350 F for land			
33	reclassified in 1990.	249,911		249,911
34				
35				

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**NONUTILITY PROPERTY (Account 121) continued**

- |                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Marysville Power Plant, land located			
37	in the City of Marysville, transferred from			
38	Account 310 A in 2011. Sold 5/14	258,114	(258,114)	0
39				
40	Connors Creek Power Plant, land			
41	located in the City of Detroit, transferred			
42	from Account 310 A in 2011 (68.826 acres).	795,999		795,999
43				
44	Northfield Service Center Site, land located			
45	in Northfield Township, transferred from			
46	Account 389 F in 2011 (26 acres).	322,499		322,499
47				
48	Belle River Fly Ash Site, land located			
49	in China Township, transferred from			
50	Account 310 F in 2011.	1,223,102		1,223,102
51				
52	Greenwood Site, land located in the			
53	Greenwood Township, transferred from			
54	Account 310 F in 2011.	888,449		888,449
55				
56	Ventura Station Site, land located in the			
57	Village of Milford, transferred from			
58	Account 360 F in 2011.	103,764		103,764
59				
60	Sylvan Station Site, land located in the			
61	City of Orchard Lake, transferred from			
62	Account 360 F in 2011.	124,562		124,562
63				
64	Harbor Beach Power Plant, land			
65	located in Harbor Beach, transferred from			
66	Account 310 A in 2014.		149,191	149,191
67				
68				
69	Minor Item-Previously Devoted to Public Service	367,105		367,105
70	Minor Items-Other Nonutility Property	327,836		327,836
	<b>TOTAL</b>	6,039,187	(108,923)	5,930,264

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**INVESTMENTS (Accounts 123, 124, 136)**

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included

in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment  (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	<u>Account 123</u>			
2	None		-	-
3				
4	<u>Account 124</u>			
5	Energy Insurance LTD.		23,102,060	1,274,493
6	Mutual Business Program No.5			
7	Advance made in May 1993			
8				
9	Detroit Investment Fund		3,057,255	231,172
10	Contribution made in May 1995			
11				
12	Connors Creek Notes Receivable		1,446,866	
13	Advance made in March 2011			
14				
15	Total Account 124		27,606,181	1,505,665
16				
17	<u>Account 136</u>			
18	Temporary Cash Investments		-	-
19	Overnight Investment Sweeps			
20				
21				
22				
23				
24				
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30				

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**INVESTMENTS (Accounts 123, 124, 136) (Cont'd)**

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of

authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
		Original Cost	Book Value			
-	-	-	-			1
	24,376,553		24,376,553			2
	3,288,427		3,288,427			3
1,446,866	-		-			4
1,446,866	27,664,980		27,664,980			5
-	-	-	-			6
						7
						8
						9
						10
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			69,650
4	Subtotal			266,150
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-816
10				
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			343
16	Subtotal			1,343
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			8,750,784
22	Subtotal			8,750,784
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	9,018,277

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-6,683		62,967		3
-6,683		259,467		4
				5
				6
				7
		816		8
		-816		9
				10
				11
				12
				13
		1,000		14
		343		15
		1,343		16
				17
				18
				19
				20
-787		8,749,997		21
-787		8,749,997		22
				23
				24
				25
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				29
				30
				31
				32
				33
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-7,470		9,010,807		42

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**NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	1,699,646	7,685,360
2	Customer Accounts Receivable (Account 142)	445,705,920	436,799,063
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	25,454,033	15,851,721
4	<b>TOTAL</b>	<b>472,859,599</b>	<b>460,336,144</b>
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	28,361,104	29,141,951
6	<b>TOTAL, Less Accumulated Provision for Uncollectible Accounts</b>	<b>444,498,495</b>	<b>431,194,193</b>
7			
8			
9			
10	(1) Includes amounts receivable from Employees	1,666,783	(14,855)
11			
12			
13			
14			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	27,218,500			1,142,604	28,361,104
2	Prov. For uncollectibles for current year (2)	48,435,461			1,382,910	49,818,371
3	Account written off (less)	(56,882,843)			(1,650,682)	(58,533,525)
4	Coll. Of accounts written off	9,193,530			302,471	9,496,001
5	Adjustments (explain): .....					
6	Balance end of year	27,964,648			1,177,303	<b>29,141,951</b>
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
8						
9	Provision for uncollectibles	48,435,461				
10	Directly charged to expense	1,076,605				
11	Uncollectibles Expense (acct 904)	49,512,066				

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**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<b>Account 145</b>					
2	DTE Energy Company	199,510,434	2,253,968,237	2,445,091,540	8,387,131	63,285
3	Midwest Energy Resources Company	5,318,583	161,003,235	167,602,887	(1,281,069)	18,261
4	Total Notes Receivable	204,829,017	2,414,971,472	2,612,694,427	7,106,062	81,546

Note: Note Receivable to Associated Companies arise from the Inter-Company Loan Agreement

Purpose: To provide a line of credit to associated companies.

Maturity Date: N/A

Interest Rate: Annually modified fixed rate.

5	<b>Account 146</b>					
6	DTE Energy Company	1,864,495	207,613,363	209,404,228	73,630	
7	DTE Energy Resources Inc	95	757,508	757,517	86	
8	DTE Biomass Energy Inc	24,132	298,087	297,799	24,420	
9	DTE Coke Holdings	-	492,638	409,838	82,800	
10	DTE Energy Trading Inc	88,864	1,351,687	1,301,654	138,897	
11	River Rouge Unit No. 1 LLC	4,953	127,013	124,358	7,608	
12	DTE Energy Services Inc	423,742	5,423,036	5,274,951	571,827	
13	DTE PCI Enterprises Co	73,514	4,911,736	4,355,169	630,081	
14	EES Coke Battery LLC	49,096	535,921	576,227	8,790	
15	DTE Stoneman LLC	-	4,005	3,457	548	
16	DTE Northwind LLC	325	5,183	5,305	203	
17	DTE East China LLC	34,341	400,341	394,499	40,183	
18	DTE Towanda LLC	-	669	468	201	
19	DTE ES Operations LLC	12,286	176,570	179,449	9,407	
20	Metro Energy LLC	14,851	297,686	296,850	15,687	
21	Syndeco Realty Corporation	705,459	1,140	706,599	-	
22	Deton Power, LLC	-	4,353	4,353	-	
23	Midwest Energy Resources Co	1,456,939	13,837,410	13,075,029	2,219,320	
24	<b>TOTAL</b>	308,825,841	3,728,783,108	3,942,534,480	95,074,469	81,546

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
25	Detroit Edison SEC Funding	375,000	1,125,000	1,125,000	375,000	
26	Belle River Fuels Co LLC	27,184,394	309,905,156	329,181,901	7,907,649	
27	St. Clair Fuels Co LLC	884,925	10,078,648	10,121,942	841,631	
28	DTE Energy Ventures	3,768	243	261	3,750	
29	Shenango Incorporated	-	2,524	2,524	-	
30	DTE Gas Company	15,869,585	77,250,475	79,347,771	13,772,289	
31	DTE Michigan Gathering Holding Co	582	6,257	6,283	556	
32	DTE Michigan Gathering Co	-	5,704	5,704	-	
33	Saginaw Bay Pipeline Co	22	-	22	-	
34	DTE Michigan Lateral Co	16,071	-	16,071	-	
35	Citizens Gas Fuel Co	8,841	119,911	118,804	9,948	
36	DTE Gas Enterprises LLC	-	7,136	6,981	155	
37	DTE Pipeline Co	68,883	1,603,524	1,538,547	133,860	
38	DTE Gas Storage Co	46,425	635,815	629,293	52,947	
39	DTE Gas Services Co	29,493	408,949	410,586	27,856	
40	DTE Chicago Fuels Termnal	-	2,422	2,422	-	
41	DTE Stockton LLC	203	489	692	-	
42	Monroe Fuels Company LLC	40,050,460	521,711,339	511,488,942	50,272,857	
43	Blue Water Renewables Inc	7,231	89,327	83,178	13,380	
44	Washington 10 Storage Partner	20,396	340,939	343,591	17,744	
45	Wash 10 Gas Holdings Inc	110	-	-	110	
46	Omni Coal Group LLC	-	3,406	3,406	-	
47	DTE Coke Operations LLC	-	2,884	2,884	-	
48	DTE Energy Supply Inc	-	796	796	-	
49	DTE Vector Canada INC	-	12	-	12	
50	TOTAL	308,825,841	3,728,783,108	3,942,534,480	95,074,469	81,546

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**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
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\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
51	Woodland Biomass Power	-	1,259	1,259	-	
52	DTE Pontiac North	-	4,256	4,106	150	
53	DTE Energy Center LLC	1,059	27,944	29,003	-	
54	Hayes Otsego Pipeline LLC	-	2,221	2,221	-	
55	DTE Lordstown LLC	325	650	823	152	
56	DTE Pittsburgh LLC	-	118	118	-	
57	DTE PetCoke, LLC	-	9,452	6,939	2,513	
58	Kenosha Fuels Company LLC	-	21,853	21,853	-	
59	DTE Calvert City LLC	393	1,800	1,863	330	
60	Chouteau Fuels Company LLC	-	5,524	5,524	-	
61	DTE Ashtabula LLC	-	608	608	-	
62	DTE CoolCo, LLC	-	335	335	-	
63	DTE Tuscola LLC	213	-	213	-	
64	DTE Boca Raton LLC	-	520	385	135	
65	DTE Philadelphia LLC	-	559	358	201	
66	Delta Township Utilities II LLC	316	804	1,120	-	
67	DTE Energy Corp Services LLC	14,593,704	149,983,242	154,097,550	10,479,396	
68	Bluestone Gas Corp of NY	-	59,532	56,335	3,197	
69	Bluestone Pipe of Pennsylvania	-	1,401,171	1,335,191	65,980	
70	Susquehanna Gathering Co	81,333	2,750,181	2,668,593	162,921	
71	DTE San Diego Cogen, Inc	-	305	305	-	
72	<b>Total Accounts Receivable</b>	<b>103,996,824</b>	<b>1,313,811,636</b>	<b>1,329,840,053</b>	<b>87,968,407</b>	<b>81,546</b>
73						
74						
75						
76						
77	<b>TOTAL</b>	<b>308,825,841</b>	<b>3,728,783,108</b>	<b>3,942,534,480</b>	<b>95,074,469</b>	<b>81,546</b>

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	124,064,604	197,124,287	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	49,739,988	51,032,601	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	89,261,485	99,431,388	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	41,921,974	47,567,057	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	180,923,447	198,031,046	
13	Merchandise (Account 155)	224,664	477,016	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	29,172,868	27,963,428	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	334,385,583	423,595,777	

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Coal	
			Quantity (c)	Cost (d)
1	On hand beginning of year	124,064,604	2,420,531	112,287,241
2	Received during year	1,802,318,087	35,077,047	1,733,195,551
3	<b>TOTAL</b>	1,926,382,691	37,497,578	1,845,482,792
4	Used during year (specify department)			
5	Electric Department	897,043,802	16,986,016	828,681,844
6	Non-Generation	909,364		
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	831,305,237	16,826,005	829,700,433
16	<b>TOTAL DISPOSED OF</b>	897,953,167	33,812,021	1,658,382,277
17	<b>BALANCE END OF YEAR</b>	<b>197,124,287</b>	<b>3,685,557</b>	<b>187,100,515</b>

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))**

**KINDS OF FUEL AND OIL (Continued)**

No. 2 Oil		No. 6 Oil		Natural Gas		Line No.
Quantity (1) (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	
1,228	6,519,049	1,465	2,799,081	595,223	2,459,233	1
138,851	17,104,774	1,993	204,901	11,563,814	51,812,861	2
140,079	23,623,823	3,458	3,003,982	12,159,037	54,272,094	3
						4
130,400	16,278,436	1,866	47,546	11,766,843	52,035,976	5
1,510	188,438			79,642	720,926	6
						7
						8
						9
						10
						11
						12
						13
						14
6,886	857,774			126,471	747,031	15
138,796	17,324,648	1,866	47,546	11,972,956	53,503,933	16
1,283	6,299,175	1,592	2,956,436	186,081	768,161	17

(1). Prior year quantities were reported in gallons. 2014 has been updated to report in barrels.

**DTE Electric Company**  
**MPSC Form P521**  
**Page 227 A&B**  
**Statement of Affiliate Transactions**

Below is a schedule that indicate the fuel purchases and sales with affiliates for the year 2014.

Coal	Monroe Fuels Company, LLC		Belle River Fuels Company, LLC		St. Clair Fuels Company, LLC		Qty	Total	Amt
	Qty	Amt	Qty	Amt	Qty	Amt			
Purchased	8,688,236.00	514,048,499.68	4,271,292.00	174,652,916.01	2,686,786.00	112,908,625.82	15,646,314.00		801,610,041.51
Consumed	(8,688,236.00)	(514,048,499.68)	(4,271,292.00)	(174,652,916.01)	(2,686,786.00)	(112,908,625.82)	(15,646,314.00)		(801,610,041.51)
Sold	(8,694,281.44)	(514,142,028.58)	(7,374,391.00)	(282,425,735.47)			(16,068,672.44)		(796,567,764.05)
		DTE PCI Enterprises Company, LLC		DTE Energy Trading, Inc.				Total	
Natural Gas	Qty	Amt	Qty	Amt			Qty	Amt	
Purchased			14,700	73,936.00			14,700.00	73,936.00	
Consumed				(73,936.00)			-	(73,936.00)	
Sold	(115,957.22)	(679,503.66)					(115,957.22)	(679,503.66)	
		EES Coke Battery, LLC						Total	
Coke Oven Gas	Qty	Amt					Qty	Amt	
Purchased	2,020,477	2,311,762.01					2,020,477.00	2,311,762.01	
Consumed	-2,020,477	-2,311,762.01					(2,020,477.00)	(2,311,762.01)	
Sold							-	-	
		EES Coke Battery, LLC						Total	
Blast Furnace Gas	Qty	Amt					Qty	Amt	
Purchased	2,755,457	543,296.24					2,755,457.00	543,296.24	
Consumed	-2,755,457	(543,296.24)					(2,755,457.00)	(543,296.24)	
Sold							-	-	

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	133,347.00	2,163,047		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	202,578.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	157,634.00	1,015,618		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	178,291.00	1,147,429		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	3,317.00			
38	Deduct: Returned by EPA	3,317.00			
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		1,495		
45	Gains		1,495		
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						133,347.00	2,163,047	1
								2
								3
						202,578.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						157,634.00	1,015,618	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
						178,291.00	1,147,429	28
								29
								30
								31
								32
								33
								34
								35
								36
						3,317.00		37
						3,317.00		38
								39
								40
								41
								42
								43
							1,495	44
							1,495	45
								46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**Allowances (Accounts 158.1 and 158.2)**

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	576.00	22,812		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	45,808.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Dogwood Energy LLC	300.00	3,300		
10	Other		-500		
11					
12					
13					
14					
15	Total	300.00	2,800		
16					
17	Relinquished During Year:				
18	Charges to Account 509	44,234.00	24,720		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Homer City Generation, LP	300.00	18		
23	Duke Energy	500.00	30		
24	Danskammer Energy, LLC	50.00	3		
25	Koch	1,600.00	841		
26					
27					
28	Total	2,450.00	892		
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	2,450.00	108,850		
34	Gains	2,450.00	107,958		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						576.00	22,812	1
								2
								3
						45,808.00		4
								5
								6
								7
								8
						300.00	3,300	9
							-500	10
								11
								12
								13
								14
						300.00	2,800	15
								16
								17
						44,234.00	24,720	18
								19
								20
								21
						300.00	18	22
						500.00	30	23
						50.00	3	24
						1,600.00	841	25
								26
								27
						2,450.00	892	28
								29
								30
								31
								32
						2,450.00	108,850	33
						2,450.00	107,958	34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46



Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 27 Column: a**

Ending Balance Foot Note	Short Term	Long Term	TOTAL
NOX Emissions Allowances	\$ -		\$ -
SO2 Emissions Allowances	\$ 1,147,429		\$ 1,147,429
Renewable Energy Credits	\$ 7,932,932	\$ 36,137,837	\$ 44,070,769
<b>TOTAL</b>	<b>\$ 9,080,361</b>	<b>\$ 36,137,837</b>	<b>\$ 45,218,198</b>
FERC Account	158.1	158.11	
Balance Sheet Page 110 Line	52	23	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
<b>MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)</b>			
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Green Currents Renewable Energy Credits	858,291	
2	Current Portion - Regulatory Assets: Pension Equalization Mechanism	507,375	
3	Current Portion - Regulatory Assets: Energy Optimization Incentive	11,257,047	
4	Power Supply Cost Recovery	34,684,355	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	TOTAL	<b>47,307,068</b>	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr)	2014/Q4

**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Fermi 3	\$ 86,843,067
2	Renewable Energy Programs	1,238,017
3	Other (5 Projects)	174,354
4	Renewable Easement Cost (Pre 10-2008)	3,088,064
5		
6		
7		
8		
9		
10		
11		
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28		
29		
<b>TOTAL</b>		\$ 91,343,502

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
\$ 6,858,583			\$ 93,701,650	1
1,848,859	107	\$ 1,328,958	1,757,918	2
169,422			343,776	3
	107	3,088,064	-	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
\$ 8,876,864		\$ 4,417,022	\$ 95,803,344	TOTAL

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Minimum Pension Liability	1,256,999,000	786,390,489	Various	109,022,489	1,934,367,000
2	Enterprise Business Systems (U-14201) (1)	13,056,496		407.3	2,611,300	10,445,196
3	Asset Retirement Obligation (U-14292)	394,056,821	208,293,457	407.4, 126	154,348,740	448,001,538
4	AFUDC FERC Audit Adjustment (2)	1,191,263		407.3	148,221	1,043,042
5	Securitization Tax (U-12748) (3)	126,467,502		407.3	107,573,573	18,893,929
6	Recoverable Income Taxes (U-10083)	70,917,976		410.1, 282	4,802,760	66,115,216
7	Transitional Reconciliation Mechanism (U-17437)		14,117,740			14,117,740
8	Customer 360 Deferred Costs (U-17666)		6,224,994			6,224,994
9						
10						
11						
12	(1) Enterprise Business Systems amortized over 10					
13	years beginning January of 2009.					
14						
15	(2) FERC audit adjustment of AFUDC for 1989-1996					
16	amortized over 26 years from 1996-2021.					
17						
18	(3) Securitization Tax amortization runs March 2001					
19	through February 2015.					
20						
21						
22	Note: Above docket numbers refer to original					
23	authorization of regulatory asset.					
24						
25						
26						
27						
28						
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34						
35						
36						
37						
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42						
43						
44	<b>TOTAL</b>	1,862,689,058	1,015,026,680		378,507,083	2,499,208,655

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Mich Inc Tax (U-16864)	236,252,528		283	16,564,028	219,688,500
2	Def Cost to Achieve (U-14907)	64,251,929		407.3	18,004,257	46,247,672
3	LT Prepaid Cost - MGM	10,336,295		Various	323,009	10,013,286
4	LT Prepaid Lease-Unibar Credits	346,000				346,000
5	ST Financing Costs	1,905,935	35,909,801	141, 131	2,066,483	35,749,253
6	LT Notes Receivable	6,566,505	8,107,200	141, 131	10,264,659	4,409,046
7	Financing Exp Debt Securities	12,117	3,578,722	Various	3,590,839	
8	Plugin Electric Vehicle Costs	6,037,785	208,110	131	15,367	6,230,528
9	AFUDC Deferred Tax (U-16472)	18,733,224	13,370,878	282, 283	444,675	31,659,427
10	Medicare Sub Def Tax (U-16864)	26,475,288		410, 283	2,406,844	24,068,444
11	Def City of Detroit Income Tax	10,714,616		283	553,124	10,161,492
12	LT EO Performance Incentive	11,209,824	12,818,849	449, 174	11,299,385	12,729,288
13	Def Legal Contingency Offset		4,830,000			4,830,000
14						
15						
16						
17						
18						
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22						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	392,842,046				406,132,936

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 233 Line No.: 3 Column: d**

Accounts Charged for LT Prepaid Cost-MGM: 242, 253, 421.1, 146

**Schedule Page: 233 Line No.: 7 Column: d**

Accounts Charged for Financing Exp Debt Securities: 181, 146, 232



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		1,156,824,714	356,029,148
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,156,824,714	356,029,148
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,156,824,714	356,029,148

Notes

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 2 Column: b**

Description	Beginning
Decrease in Bad Debt Reserve	9,926,386
Inventory Write Off Physical Disp	2,601,240
Steam Heating Contract	1,159,071
Bonus Accrual & Payments	9,204,848
Vacation Pay Accruals	11,823,018
Ludington Fish Mortality	1,258,984
Legal Settlement Reserve	10,121,117
Interest Income Per Care Fund	59,994
Renewable Energy Credits	2,983,408
Interest Expense	311,318
State Deferred Taxes	14,869,078
Fermi 2 Outage Accrual and Expenses	9,236,432
Reserve Environmental Clean	506,407
Securitization Over Recov	1,331,350
RPS Amortization & Over/Under Recover	97,083,455
Revenue Decoupling	44,328,202
Exec Supplemental Retirement Plan	27,726,257
SFAS 106 Adjustment	279,990,203
Deferred Gain Parking Agreement	548,462
Long Term Disability Plan	1,170,050
Workmans Comp Payments	5,858,591
Reserve Environmental Clean	2,631,019
Book/Tax Difference On Sale	2,606,863
Renewable Energy Program	474,432
Synthetic Lease	138,272
Securitization Amortization	6,838,947
Deferred Revenue	-102,480
Taxes - State Deferred	117,414,586
Supplemental Savings Plan	603,542
Deferred Compensation	28,550
Pension Plan	451,887,800
Stock Compensation	10,143,855
Investment Tax Credit	17,078,183
Solar Grants	860,544
Contribution In Aid Of Construction	4,388,423
Charitable Contributions	6,440,000
Reclassification Of Balances Between Deferred Tax Accounts	3,294,307
	1,156,824,714

**Schedule Page: 234 Line No.: 2 Column: c**

Description	Ending
Decrease in Bad Debt Reserve	10,199,683
Inventory Write Off Physical Disp	2,492,787
Bonus Accrual & Payments	7,406,665
Vacation Pay Accruals	11,810,245
Ludington Fish Mortality	517,615
Revenue Decoupling	22,162,480
Current State Deferred	5,075,000
Reserve for Injuries and Damages	(31,080)
Legal Settlement Reserve	8,609,869
Interest Income Per Care Fund	57,228
Interest Expense	508,729
State Deferred Taxes	142,468,874
Fermi 2 Outage Accrual and Expenses	5,531,935

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

Securitization Over Recov	13,561,338
RPS Amortization & Over/Under Recover	79,477,184
Deferred Gain Parking Agreement	(147,621)
Stock Compensation	10,148,271
Regulatory Liability - ITC	11,461,295
Regulatory Liability - Solar ITC	696,696
Long Term Disability Plan	875,000
Workmans Comp Payments	5,133,381
Solar Grants	1,084,075
Book/Tax Difference On Sale	2,587,963
Renewable Energy Program	887,348
Deferred Compensation	760,498
Securitization Overcollater	2,807,292
Deferred Revenue	449,456
Contribution In Aid Of Construction	5,535,809
Securitization - Unamortized Debt Exp	5,849,317
Reclassification Of Balances Between Deferred Tax Accounts	(1,948,184)
	356,029,148

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.  
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	<b>Account 189-Unamortized Loss on Reacquired Debt</b>			
2	<b>General and Mortgage Bonds:</b>			
3	<b>1993 Series J, due 06-1-18,</b>	6/1/2003		
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
5	1993 Series K, due 08-15-33			
6	1993 Series H, due 07-15-28			
7	1994 C, due 08-15-34			
8	<b>1994 Series C, due 08-15-34</b>	2/1/2005		
9	(Refunding 2004 D, issued 7-15-2004, due 2014 - 110006)		100,000,000	(6,429,617)
10	<b>2002 Series A, due 10/15/2012</b>	7/23/2012		
11	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)
12	<b>2002 Series A, due 10/15/2012</b>	7/23/2012		
13	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
14	<b>2009 Series CT, due 08-01-2024</b>	12/3/2012		
15	<b>2002 Series C, due 12-15-2032</b>	12/15/2012		
16	<b>2002 Series D, due 12-15-2032</b>	12/15/2012		
17	(Refunding 2012 A issued 7-23-2012, due 2022 - 110065)		120,275,000	(2,938,668)
18	<b>2009 Series CT, due 08-01-2024</b>	12/3/2012		
19	<b>2002 Series C, due 12-15-2032</b>	12/15/2012		
20	<b>2002 Series D, due 12-15-2032</b>	12/15/2012		
21	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)
22	<b>2000 Series B, due 09/01/2030</b>	3/18/2013		
23	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)
24	<b>2008 Series J, due 4-01-2009</b>	10/1/2013		
25	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.  
5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
4,000,681		212,928	3,787,753	4
				5
				6
				7
				8
373,400		373,400	0	9
				10
1,099,935		130,084	969,851	11
				12
1,225,161		43,056	1,182,105	13
				14
				15
				16
2,615,587		309,334	2,306,253	17
				18
				19
				20
2,834,626		99,616	2,735,010	21
				22
1,553,942		53,126	1,500,816	23
				24
429,812		42,116	387,696	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.  
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	<b>Account 189-Unamortized Loss on Reacquired Debt</b>			
2	<b>General and Mortgage Bonds (continued):</b>			
3	<b>2003 Series A, due 9-01-2030</b>	12/1/2013		
4	<b>2008 Series LT, due 12-01-2038</b>	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110070)		99,000,000	(3,403,359)
6	<b>2004 Series A, due 06-01-2029</b>	6/1/2014		
7	<b>2004 Series B, due 4-1-2028</b>	4/1/2014		
8	<b>2009 Series BT, due 12-1-2036</b>	6/1/2014		
9	<b>1992-CC Loan Agreement, due 10-1-2024</b>	4/1/2014		
10	(Refunding 2014 A issued 6-4-2014, due 2026 - 110071)		136,480,000	(2,667,439)
11	<b>2004 Series A, due 06-01-2029</b>	6/1/2014		
12	<b>2004 Series B, due 10-1-2028</b>	4/1/2014		
13	<b>2009 Series BT, due 12-1-2036</b>	6/1/2014		
14	<b>1992-CC Loan Agreement, due 10-1-2024</b>	4/1/2014		
15	(Refunding 2014 B issued 6-4-2014, due 2044 - 110072)		136,480,000	(4,001,159)
16	<b>2004 Series D, due 08-01-2014</b>	8/1/2014		
17	<b>2005 Series AR, due 2-15-2015</b>	7/23/2014		
18	<b>2008 Series ET, due 8-1-2029</b>	8/1/2014		
19	(Refunding 2014 D issued 7-2-2014, due 2025 - 110073)		460,000,000	(5,048,781)
20	<b>2004 Series D, due 08-01-2014</b>	8/1/2014		
21	<b>2005 Series AR, due 2-15-2015</b>	7/23/2014		
22	<b>2008 Series ET, due 8-1-2029</b>	8/1/2014		
23	(Refunding 2014 E issued 7-2-2014, due 2044 - 110074)		460,000,000	(5,048,780)
24				
25				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
3,375,794		330,780	3,045,014	5
				6
				7
				8
				9
	2,667,439	127,903	2,539,536	10
				11
				12
				13
				14
	4,001,159	76,710	3,924,449	15
				16
				17
				18
	5,048,781	235,409	4,813,372	19
				20
				21
				22
	5,048,780	83,687	4,965,093	23
				24
				25



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.  
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	<b>Account 189-Unamortized Loss on Reacquired Debt</b>			
2	<b>Tax exempt - Bonds and Other Loan Agreements:</b>			
3	<b>1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024</b>	6/1/2004		
4	(Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025)		36,000,000	(1,038,350)
5	<b>1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023</b>	5/3/2004		
6	<b>1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023</b>	5/3/2004		
7	<b>1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024</b>	5/3/2004		
8	<b>1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024</b>	6/15/2004		
9	(Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026)		31,980,000	(1,564,540)
10	<b>1999 Series AP - due 2029</b>	9/2/2011		
11	<b>1999 Series BP - due 2029</b>	9/2/2011		
12	<b>1999 Series CP - due 2029</b>	9/2/2011		
13	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)
14	<b>1999 Series AP - due 2029</b>	9/2/2011		
15	<b>1999 Series BP - due 2029</b>	9/2/2011		
16	<b>1999 Series CP - due 2029</b>	9/2/2011		
17	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
18	<b>1999 Series AP - due 2029</b>	9/2/2011		
19	<b>1999 Series BP - due 2029</b>	9/2/2011		
20	<b>1999 Series CP - due 2029</b>	9/2/2011		
21	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
22	<b>2001-CP, due 2029</b>	9/29/2011		
23	(Refunding 4.5% 2011 H, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
24				
25				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
636,076	(618,884)	17,192	0	4
				5
				6
				7
				8
941,916	(925,952)	15,964	0	9
				10
				11
				12
954,992		98,792	856,200	13
				14
				15
				16
755,726		59,663	696,063	17
				18
				19
				20
493,058		17,821	475,237	21
				22
3,994,281		144,372	3,849,909	23
				24
				25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.  
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	<b>Account 189-Unamortized Loss on Reacquired Debt</b>			
2	<b>Tax exempt - Bonds and Other Loan Agreements (Continued):</b>			
3	<b>2008 DT, due 2036</b>	4/1/2009		
4	(Refunding 2009 BT issued 04/01/09, due 12-01-2036 - 110042)		68,500,000	(1,822,641)
5	<b>2005 DT, Due 2029)</b>	5/29/2008		
6	(Refunding 2008 ET issued 05/29/08, due 08-01-2029 -110046)		119,175,000	(5,547,600)
7				
8				
9	<b>Other Debt:</b>			
10	<b>Quarterly Income Debt Securities (QUIDS)</b>			
11	<b>1996 QUIDS, due 2026</b>	3/4/2005		
12	<b>1998 QUIDS, due 2028</b>	3/4/2005		
13	<b>1998-II QUIDS, due 2028</b>	3/4/2005		
14	(Partial Refunding 2005 A issued 02/02/05, due 2015 -110007)		192,561,150	(5,380,959)
15	<b>1996 QUIDS, due 2026</b>	3/4/2005		
16	<b>1998 QUIDS, due 2028</b>	3/4/2005		
17	<b>1998-II QUIDS, due 2028</b>	3/4/2005		
18	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)
19	<b>2001 Peakers Sale Leaseback, due 2011</b>	12/18/2007		
20	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)
21				
22				
23				
24				
25			3,987,879,700	(73,875,168)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,509,716	(1,482,269)	27,447	0	4
				5
4,286,780	(4,126,313)	160,467	0	6
				7
				8
				9
				10
				11
				12
				13
602,523	(301,262)	301,261	0	14
				15
				16
				17
3,785,790		179,234	3,606,556	18
				19
2,184,311		90,242	2,094,069	20
				21
				22
				23
				24
37,654,107	9,311,479	3,230,604	43,734,982	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,509,716	(1,482,269)	27,447	0	4
				5
4,286,780	(4,126,313)	160,467	0	6
				7
				8
				9
				10
				11
				12
				13
602,523	(301,262)	301,261	0	14
				15
				16
				17
3,785,790		179,234	3,606,556	18
				19
2,184,311		90,242	2,094,069	20
				21
				22
				23
				24
37,654,107	9,311,479	3,230,604	43,734,982	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11	Cumulative Preference Stock	30,000,000	1.00	
12				
13	TOTAL PREFERENCE STOCK	30,000,000		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
**(Accounts 202 & 205, 203 & 206, 207, 212)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                             |
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| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> | <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion:		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed:		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion:		
11	None		
12			
13	Account 207 - Premium on Capital Stock:		\$ 1,103,397,194
14			
15			
16	Account 212 - Installments Received on Capital Stock:		
17	None		
18			
19			
20			
21			
22			
23			
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25			
26			
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29			
30			
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40	TOTAL		\$ 1,103,397,194



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations received from stockholders	
2	None	
3		
4	Account 209 - Reduction in par or stated value of capital stock	
5	None	
6		
7	Account 210-Gain on resale or cancellation of reacquired capital stock	
8	None	
9		
10	Account 211 - Miscellaneous paid-in capital:	
11	Balance December 31, 2013	1,150,000,000
12	Capital contribution by parent company	190,000,000
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39		
40	TOTAL	1,340,000,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	\$ -

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	\$ 44,005,181
2		
3		
4		
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17		
18	TOTAL	\$ 44,005,181

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
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| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
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**SECURITIES REDEEMED**

**General and Refunding Mortgage Bonds:**

1990 Series B Bonds

A sinking fund payment in the amount of \$9,516,000 on the 1990 Series B bonds (7.904%) was made on March 31, 2014.

1990 Series C Bonds

A sinking fund payment in the amount of \$3,419,000 on the 1990 Series C bonds (8.357%) was made on March 31, 2014.

\$200,000,000 2005 Series AR 4.80% Senior Notes due 2015

Payment totaling \$ 200,000,000 was made on 7/23/2014 on the 2005 Series AR 4.80% Senior Notes due 2015

<u>Settlement</u> <u>Date</u>	<u>Coupon</u> <u>%</u>	<u>Maturity</u> <u>Date</u>	<u>Repurchase</u> <u>Amount</u>	<u>Premium</u> <u>On redemption</u>	<u>Unamortized Debt Discount</u> <u>and Issuance Expenses</u>
7/23/2014	4.80%	2/15/2015	\$ 200,000,000	\$ 5,138,483.00	\$125,474

\$125,484 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

\$200,000,000 2004 Series D 5.40% Senior Notes due 2014

Payment totaling \$ 200,000,000 was made on 8/1/2014 on the 2004 Series D 5.40% Senior Notes due 2014

<u>Settlement</u> <u>Date</u>	<u>Coupon</u> <u>%</u>	<u>Maturity</u> <u>Date</u>	<u>Repurchase</u> <u>Amount</u>	<u>Premium</u> <u>On redemption</u>	<u>Unamortized Debt Discount</u> <u>and Issuance Expenses</u>
8/1/2014	5.40%	8/1/2014	\$ 200,000,000	\$ 0	\$ 0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR (continued)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
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| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
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**SECURITIES REDEEMED (continued)**

**Tax Exempt Loan Agreements:**

\$31,000,000 The Economic Development Corporation of the County of Monroe, State of Michigan  
Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds  
(The Detroit Edison Company Pollution Control Bonds Project) Series 1992-CC

Payment totaling \$31,000,000 was made on 4/1/2014 on the Series 1992-CC Bonds

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortized Debt Discount</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>On redemption</u>	<u>and Issuance Expenses</u>
4/1/2014	2.35%	10/1/2024	\$ 31,000,000	\$ -	\$ 348,545

\$348,545 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

\$31,980,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds  
(The Detroit Edison Company Exempt Facilities Project), Series 2004B (Non-AMT)

Payment totaling \$ 31,980,000 was made on 4/1/2014 on the Series 2004B Bonds

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortized Debt Discount</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>On redemption</u>	<u>and Issuance Expenses</u>
4/1/2014	4.65%	10/1/2028	\$ 31,980,000	\$ -	\$ 690,727

\$690,727 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

\$36,000,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds  
(The Detroit Edison Company Exempt Facilities Project), Series 2004A (AMT)

Payment totaling \$ 36,000,000 was made on 6/1/2014 on the Series 2004A Bonds

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortized Debt Discount</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>On redemption</u>	<u>and Issuance Expenses</u>
6/1/2014	4.875%	6/1/2029	\$ 36,000,000	\$ -	\$ 792,052

\$790,052 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR (continued)**

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| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
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**SECURITIES REDEEMED (continued)**

**Tax Exempt Loan Agreements:**

\$68,500,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds  
(The Detroit Edison Company Exempt Facilities Project), Collateralized Series 2009BT

Payment totaling \$ 68,500,000 was made on the Series 2009BT Bonds

<u>Settlement</u> <u>Date</u>	<u>Coupon</u> <u>%</u>	<u>Maturity</u> <u>Date</u>	<u>Repurchase</u> <u>Amount</u>	<u>Premium</u> <u>On redemption</u>	<u>Unamortized Debt Discount</u> <u>and Issuance Expenses</u>
6/1/2014	6.00%	12/1/2036	\$ 68,500,000	\$ -	\$1,810,169

\$1,810,169 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

\$60,000,000 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds  
(The Detroit Edison Company Exempt Facilities Project), Series 2008 ET-1

Payment totaling \$ 60,000,000 was made on the Series 2008ET-1 Bonds

<u>Settlement</u> <u>Date</u>	<u>Coupon</u> <u>%</u>	<u>Maturity</u> <u>Date</u>	<u>Repurchase</u> <u>Amount</u>	<u>Premium</u> <u>On redemption</u>	<u>Unamortized Debt Discount</u> <u>and Issuance Expenses</u>
8/1/2014	5.25%	8/1/2029	\$ 60,000,000	\$ -	\$406,028

\$406,028 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR (continued)**

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| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
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**SECURITIES ISSUED OR REMARKETED**

**2014 Series A 3.77% General and Refunding Mortgage Bonds due 2026**

\$100,000,000 - 2014 Series A 3.77% General and Refunding Mortgage Bonds due 2026 was issued on June 4, 2014 at 100% with placement agents KeyBanc Capital Markets and Wells Fargo Securities.

The proceeds were used for the April and June 2014 redemption of \$167 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$100,000,000 was credited to acct 221 and issuance expenses of \$608,022 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

**2014 Series B 4.60% General and Refunding Mortgage Bonds due 2044**

\$150,000,000 - 2014 Series B 4.60% General and Refunding Mortgage Bonds due 2044 was issued on June 4, 2014 at 100% with placement agents KeyBanc Capital Markets and Wells Fargo Securities.

The proceeds were used for the April and June 2014 redemption of \$167 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$150,000,000 was credited to acct 221 and issuance expenses of \$911,981 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR (continued)**

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| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
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**SECURITIES ISSUED OR REMARKETED**

**2014 Series D 3.375% General and Refunding Mortgage Bonds due 2025**

\$350,000,000 - 2014 Series D 3.375% General and Refunding Mortgage Bonds due 2025 was issued on July 2, 2014 at 99.861% with underwriters Citibank, Barclays and BNP Paribas, among others.

The proceeds were used for the July and August 2014 redemption of \$400 million of senior notes and \$60 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$350,000,000 was credited to acct 221 and issuance expenses of \$2,773,115 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series D was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated 05/22/14.

**2014 Series E 4.30% General and Refunding Mortgage Bonds due 2044**

\$350,000,000 - 2014 Series E 4.30% General and Refunding Mortgage Bonds due 2044 was issued on July 2, 2014 at 99.849% with underwriters Citibank, Barclays and BNP Paribas, among others.

The proceeds were used for the July and August 2014 redemption of \$400 million of senior notes and \$60 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$350,000,000 was credited to acct 221 and issuance expenses of \$3,560,616 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series E was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated 05/22/14.

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 1990 Series B, 7.904% - #110002	256,932,000	61,163
3	* 1990 Series C, 8.357% - #110003	85,475,000	20,346
4			
5	Account 221 - Senior Notes		
6	(Secured by General and Refunding Mortgage Bonds)		
7	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
8	- 110005 (Continued)		1,516,500 D
9	2004 Series D, 5.4% - #110006	200,000,000	1,579,706
10	- 110006 (Continued)		98,000 D
11	2005 Series A, 4.8% - #110007	200,000,000	1,473,740
12	- 110007 (Continued)		641,929 D
13	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
14	-110008 (Continued)		824,000 D
15	2005 Series C, 5.19% - #110009	100,000,000	488,141
16	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
17	- 110010 (Continued)		1,490,000 D
18	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
19	- 110011 Continued)		135,000 D
20	2007 Series A, 6.47% - #110034	50,000,000	415,774
21	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
22	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
23	1992 Series CC, 2.35% - #110052	31,000,000	393,454
24	1995 Series CC, 2.125% - #110055	82,350,000	1,923,868
25	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
26	- 110054 (Continued)		662,500 D
27	2011 Series D, 4.31% - #110056	102,000,000	601,222
28	2011 Series E, 4.46% - #110057	77,000,000	453,863
29	2011 Series F, 5.67% - #110058	46,000,000	271,139
30	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
31	- 110059 (Continued)		1,587,600 D
32	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
33	TOTAL	6,077,442,000	67,166,370



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
02/21/90	03/31/16	02/21/90	03/31/08	19,032,000	1,692,325	2
02/21/90	03/31/14	02/21/90	03/31/08		71,431	3
						4
						5
						6
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	7
						8
07/15/04	08/01/14	07/15/04	08/01/14		6,300,000	9
						10
02/07/05	02/15/15	02/07/05	07/23/14		5,386,667	11
						12
02/07/05	02/15/35	02/07/05	02/15/35	200,000,000	10,900,000	13
						14
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	15
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	16
						17
06/01/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	18
						19
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	20
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	21
						22
04/01/11	04/01/14	04/01/11	04/01/14		182,125	23
09/01/11	09/01/16	09/01/11	09/01/16	82,350,000	1,749,937	24
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	25
						26
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	27
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	28
09/01/11	09/01/41	09/01/11	09/01/41	46,000,000	2,608,200	29
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	30
						31
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	6,625,000	32
				5,126,587,000	231,312,454	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	- 110061 (Continued)		390,000 D
2	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
3	- 110062 (Continued)		1,087,500 D
4	2013 Series A, 4.0% - #110067	375,000,000	3,932,351
5	- 110067 (Continued)		1,691,250 D
6	2013 Series B, 3.65% - #110068	400,000,000	3,171,862
7	- 110068 (Continued)		1,636,000 D
8	2014 Series A, 3.77% - #110071	100,000,000	608,023
9	2014 Series B, 4.6% - #110072	150,000,000	911,981
10	2014 Series D, 3.375% - #110073	350,000,000	2,773,115
11	- 110073 (Continued)		486,500 D
12	2014 Series E, 4.3% - #110074	350,000,000	3,560,615
13	- 110074 (Continued)		528,500 D
14			
15	Subtotal	5,070,757,000	55,196,607
16			
17	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
18	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
19	1991 Series CP, 7% - #110014	32,800,000	1,136,400
20	1992 Series AP, 6.95% - 110015	66,000,000	1,700,962
21	2009 Series BT, 6% Refunding Revenue Bonds - #110042	68,500,000	415,669
22	2008 Series KT, 5.625% - #110043	32,375,000	549,595
23	Sub Series 2008 ET-1, Variable Rate Refunding Revenue Bonds - #110044	60,000,000	550,033
24	Sub Series 2008 ET-2, Variable Rate Refunding Revenue Bonds - #110045	59,175,000	572,058
25	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
26	(Authorized by FERC in Docket No. ES09-16-000, dated April 29, 2009)		
27	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
28	(Authorized by FERC in Docket No. ES09-16-000, dated April 28, 2009)		1,206,000 D
29	2010 Series CT, 5% due 2030 - #110051	19,855,000	730,855
30	(Authorized by FERC in Docket # ES11-5-000, dated 11/29/10)		
31			
32	Subtotal	938,705,000	10,956,565
33	TOTAL	6,077,442,000	67,166,370

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	9,875,000	2
						3
3/27/13	4/1/43	3/27/13	4/1/43	375,000,000	15,000,000	4
						5
8/27/13	3/15/24	8/27/13	3/15/24	400,000,000	14,600,000	6
						7
6/04/14	6/01/26	6/04/14	6/01/26	100,000,000	2,167,750	8
6/04/14	6/01/44	6/04/14	6/01/44	150,000,000	3,967,500	9
7/02/14	3/01/25	7/02/14	3/01/25	350,000,000	5,873,438	10
						11
7/02/14	7/01/44	7/02/14	7/01/44	350,000,000	7,483,194	12
						13
						14
				4,316,382,000	188,687,967	15
						16
						17
						18
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	19
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	20
04/01/09	12/01/36	04/01/09	06/01/14		1,712,500	21
06/01/09	07/01/20	06/01/09	07/01/20	32,375,000	1,821,094	22
06/01/09	08/01/14	06/01/09	08/01/14		1,837,500	23
06/01/09	08/01/16	06/01/09	08/01/29	59,175,000	3,254,625	24
09/15/10	09/15/20	09/15/10	09/15/20	300,000,000	14,670,000	25
						26
08/19/10	10/01/20	08/19/10	10/01/20	300,000,000	10,350,000	27
						28
12/16/10	12/02/30	12/16/10	12/02/30	19,855,000	992,750	29
						30
						31
				810,205,000	41,521,469	32
				5,126,587,000	231,312,454	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3			
4	Account 223 - Advances from Associated Companies		
5	None		
6			
7	Subtotal		
8			
9			
10	Account 224 - Loan Agreements		
11	Pollution Bond Refunding Projects		
12	2004 Series A, 4.875% - #110025	36,000,000	379,770
13	- 110025 (Continued)		157,065 D
14	2004 Series B, 4.65% - #110026	31,980,000	335,129
15	- 110026 (Continued)		141,234 D
16			
17			
18	Subtotal	67,980,000	1,013,198
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	6,077,442,000	67,166,370

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
04/01/04	06/01/29	04/01/04	06/01/14		731,250	12
						13
04/01/04	10/01/28	04/01/04	04/01/14		371,768	14
						15
						16
						17
						18
					1,103,018	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,126,587,000	231,312,454	33

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 2 Column: a**

(1) Payment of \$9,516,000 was made on March 31, 2014

**Schedule Page: 256 Line No.: 3 Column: a**

(2) Final payment of \$3,419,000 was made on March 31, 2014

**Schedule Page: 256 Line No.: 9 Column: b**

Payment totaling \$ 200,000,000 was made on 8/1/2014 on the 2004 Series D 5.40% Senior Notes due 2014

**Schedule Page: 256 Line No.: 11 Column: b**

Payment totaling \$ 200,000,000 was made on 7/23/2014 on the 2005 Series AR 4.80% Senior Notes due 2015

\$125,484 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256 Line No.: 23 Column: b**

\$31,000,000 The Economic Development Corporation of the County of Monroe, State of Michigan  
Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds  
(The Detroit Edison Company Pollution Control Bonds Project) Series 1992-CC

Payment totaling \$31,000,000 was made on the Series 1992-CC Bonds  
\$348,545 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.1 Line No.: 8 Column: b**

**2014 Series A 3.77% General and Refunding Mortgage Bonds due 2026**

\$100,000,000 - 2014 Series A 3.77% General and Refunding Mortgage Bonds due 2026 was issued on June 4, 2014

at 100% with placement agents KeyBanc Capital Markets and Wells Fargo Securities.

The proceeds were used for the April and June 2014 redemption of \$167 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$100,000,000 was credited to acct 221 and issuance expenses of \$608,022 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

**Schedule Page: 256.1 Line No.: 9 Column: b**

**2014 Series B 4.60% General and Refunding Mortgage Bonds due 2044**

\$150,000,000 - 2014 Series B 4.60% General and Refunding Mortgage Bonds due 2044 was issued on June 4, 2014

at 100% with placement agents KeyBanc Capital Markets and Wells Fargo Securities.

The proceeds were used for the April and June 2014 redemption of \$167 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$150,000,000 was credited to acct 221 and issuance expenses of \$911,981 were charged

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

to  
Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

**Schedule Page: 256.1 Line No.: 10 Column: b**

**2014 Series D 3.375% General and Refunding Mortgage Bonds due 2025**

\$350,000,000 - 2014 Series D 3.375% General and Refunding Mortgage Bonds due 2025 was issued on July 2, 2014 at 99.861% with underwriters Citibank, Barclays and BNP Paribas, among others.

The proceeds were used for the July and August 2014 redemption of \$400 million of senior notes and \$60 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$350,000,000 was credited to acct 221 and issuance expenses of \$2,773,115 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series D was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated 05/22/14.

**Schedule Page: 256.1 Line No.: 12 Column: b**

**2014 Series E 4.30% General and Refunding Mortgage Bonds due 2044**

\$350,000,000 - 2014 Series E 4.30% General and Refunding Mortgage Bonds due 2044 was issued on July 2, 2014 at 99.849% with underwriters Citibank, Barclays and BNP Paribas, among others.

The proceeds were used for the July and August 2014 redemption of \$400 million of senior notes and \$60 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of \$350,000,000 was credited to acct 221 and issuance expenses of \$3,560,616 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2014 Series E was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated 05/22/14.

**Schedule Page: 256.1 Line No.: 21 Column: b**

**\$68,500,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project), Collateralized Series 2009BT**

Payment totaling \$ 68,500,000 was made on 6/1/2014 on the Series 2009BT Bonds \$1,810,169 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.1 Line No.: 23 Column: b**

**\$60,000,000 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project), Series 2008 ET-1**

Payment totaling \$ 60,000,000 was made on 8/1/2014 on the Series 2008ET-1 Bonds \$406,028 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 256.2 Line No.: 12 Column: b**

\$36,000,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds

(The Detroit Edison Company Exempt Facilities Project), Series 2004A (AMT)

Payment totaling \$ 36,000,000 was made on 6/1/2014 on the Series 2004A Bonds  
\$790,052 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.2 Line No.: 14 Column: b**

\$31,980,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds

(The Detroit Edison Company Exempt Facilities Project), Series 2004B (Non-AMT)

Payment totaling \$ 31,980,000 was made on 4/1/2014 on the Series 2004B Bonds

\$690,727 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**NOTES PAYABLE (Accounts 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Commercial Paper	General	Various	Various	Various	\$49,996,750
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						\$49,996,750

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2014/Q4
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**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*\*See definition on page 226B*

Line No.	Particulars  (a)	Balance Beginning of Year  (b)	Totals for Year		Balance End of Year  (e)	Interest for Year  (f)
			Debits  (c)	Credits  (d)		
1	<b>Account 233</b>					
2	DTE Energy Company	-	389,531,503	389,531,503	-	48,405
3	<b>Total Notes Payable</b>	-	389,531,503	389,531,503	-	48,405
4						
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
6	Purpose: To provide a line of credit from associated companies.					
7	Maturity Date: N/A					
8	Interest Rate: Annually modified fixed rate.					
9						
10						
11						
12	<b>Account 234</b>					
13	DTE Energy Company	5,286,234	230,401,021	230,481,726	5,366,939	
14	DTE Energy Resources, Inc	162	21,177	131,121	110,106	
15	DTE Biomass Energy, Inc	6	31,431	31,428	3	
16	Denton Power LLC	-	4,332	4,332	-	
17	DTE Energy Trading, Inc.	21	1,445,660	1,457,939	12,300	
18	River Rouge Unit 1 LLC	154	1,966	1,951	139	
19	DTE Energy Services, Inc.	63,867	776,073	772,255	60,049	
20	EES Coke Battery, LLC	8,134	2,481,966	2,475,759	1,927	
21	DTE Stoneman LLC	-	1,078	1,083	5	
22	DTE Northwind, LLC	55	4,865	4,881	71	
23	DTE East China LLC	-	275	275	-	
24	DTE Towanda LLC	-	119	177	58	
25	DTE ES Operations LLC	387	57,220	57,616	783	
	<b>TOTAL</b>	91,967,165	3,907,706,620	3,901,313,544	85,574,089	48,405

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2014/Q4
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**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*\*See definition on page 226B*

Line No.	Particulars  (a)	Balance Beginning of Year  (b)	Totals for Year		Balance End of Year  (e)	Interest for Year  (f)
			Debits  (c)	Credits  (d)		
26	Metro Energy, LLC	-	99	99	-	
27	DTE Coal Services, Inc.	-	110	110	-	
28	Syndeco Realty Co.	5,596,746	5,617,249	55,048	34,545	
29	Midwest Energy Res. CO	810,366	5,763,292	4,953,689	763	
30	Belle River Fuels Co.,LLC	(270,958)	185,384,845	185,932,570	276,767	
31	St Clair Fuels Co., LLC	407,279	123,296,730	123,681,118	791,667	
32	DTE PCI Enterprises CO	-	528,425	528,425	-	
33	DTE Enterprises, Inc.	-	24,877	24,877	-	
34	DTE Gas Company	19,194,462	1,840,805,146	1,838,566,409	16,955,725	
35	DTE Michigan Gathering Holding Co	-	302	302	-	
36	Omni Coal Group LLC	-	2,291	2,291	-	
37	Saginaw Bay Pipeline Co	6	6	-	-	
38	DTE Michigan Lateral Co	2,554	2,554	-	-	
39	Citizens Gas Fuel Co	2	67,279	72,404	5,127	
40	DTE Gas Enterprises LLC	-	1,269	1,424	155	
41	DTE Pipeline Co	432	1,725	1,558	265	
42	DTE Gas Storage Co	879	1,390	1,516	1,005	
43	Hayes Otsego Pipeline LLC	-	1,803	1,803	-	
44	DTE Gas Services Co	53	24,987	24,937	3	
45	DTE Vector Canada Inc	-	-	8	8	
46	DTE Stockton LLC	3	31	28	-	
47	Monroe Fuels Co.	(1,816,314)	507,143,488	508,959,802	-	
48	Blue Water Renewables Inc	428,334	2,644,879	2,429,373	212,828	
49	Washington 10 Storage Partner	-	7,750	7,750	-	
	<b>TOTAL</b>	91,967,165	3,907,706,620	3,901,313,544	85,574,089	48,405

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2014/Q4
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**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*\*See definition on page 226B*

Line No.	Particulars  (a)	Balance Beginning of Year  (b)	Totals for Year		Balance End of Year  (e)	Interest for Year  (f)
			Debits  (c)	Credits  (d)		
50	Wash 10 Gas Holdings Inc	110	-	-	110	
51	DTE Coke Operations, LLC	-	1,856	1,856	-	
52	DTE Energy Supply, Inc.	-	1,719	1,719	-	
53	Woodland Biomass Power	-	187	187	-	
54	DTE Pontiac North, LLC	-	39	39	-	
55	DTE Energy Center LLC	109	18,740	18,631	-	
56	DTE Chicago Fuels Terminal	-	155	155	-	
57	DTE Lordstown, LLC	55	226	229	58	
58	DTE Pittsburgh LLC	-	19	19	-	
59	DTE PetCoke LLC	-	4,104	4,216	112	
60	Kenosha Fuels Company LLC	-	5,880	5,880	-	
61	DTE Calvert City, LLC	82	365	380	97	
62	Chouteau Fuels Co LLC	27	669	642	-	
63	DTE Ashtabula LLC	-	191	191	-	
64	DTE Philadelphia LLC	-	313	371	58	
65	DTE Tuscola LLC	74	74	-	-	
66	DTE Boca Raton LLC	-	1,315	1,360	45	
67	DTE CoolCo LLC	-	217	217	-	
68	Delta Township Utilities II LLC	63	868	805	-	
69	DTE Eng Corp Svcs LLC	62,252,845	611,218,115	610,602,899	61,637,629	
70	Bluestone Gas Corp of NY	-	8,142	99,433	91,291	
71	Bluestone Pipe Co of PA	-	85,206	90,948	5,742	
72	Susquehanna Gathering Co	936	278,823	285,596	7,709	
73	DTE San Diego Cogen Inc	-	184	184	-	
74	<b>Total Accounts Payable</b>	91,967,165	3,518,175,117	3,511,782,041	85,574,089	-
75						
	<b>TOTAL</b>	91,967,165	3,907,706,620	3,901,313,544	85,574,089	48,405

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	532,076,860
2		
3		
4	Taxable Income Not Reported on Books	
5		12,357,987
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		478,633,088
11		
12		232,139,253
13		
14	Income Recorded on Books Not Included in Return	
15		79,249,735
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,021,012,978
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	154,944,475
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		
36		
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41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Securitization Over Recovery	9,540,707
Equity In Earnings of Subs	7,471
Income From Nuc. Decom - Net	1,009,809
Fermi 2 Nonqualified Decom Fund	1,800,000
	12,357,987

**Schedule Page: 261 Line No.: 10 Column: b**

Lobbying Expense	1,221,000
Meals & Entertainment	2,100,000
Environmental Clean Reserve	1,064,654
Deferred Revenue	8,156
Deferred Compensation	320,482
Vacation Pay Accrual	754,078
Other	525,573
Health Care Accrual	51,000
State Deferred Taxes	46,621,704
Bad Debt Reserve	780,847
Enterprise Business System	2,611,299
Choice Incentive Mechanism	2,640,166
Interest Expense	238,481
Property Tax	96,867,042
Securitization Amortization	304,824,349
Restructuring Charges	18,004,257
	478,633,088

**Schedule Page: 261 Line No.: 12 Column: b**

Current	-19,154,140
Deferred	259,251,521
Investment Tax Credit	-7,958,128
Total Federal Expense	232,139,253

**Schedule Page: 261 Line No.: 15 Column: b**

RPS Over/Under Recovery	50,303,631
Municipal Interest Income	8,481,131
AFUDC Equity	20,464,973
	79,249,735

**Schedule Page: 261 Line No.: 20 Column: b**

ESOP	7,503,278
Domestic Production Activities Ded	5,000,000
Legal Settlement Reserve	4,406,651
Pension Plan	2,423,989
Long Term Disability Plan	843,000
Loss on Reacquired Debt	5,725,509
Tax/Book/Bonus Depreciation & 263A/Repairs/Casualty & Removal/Salvage	761,555,687
Deferred Gain	421,773
Book/Tax Difference Gain on Sale	54,000
Workers Comp Payments	2,097,997
Inventory Writeoff	727,075
Accrued Bonus	4,782,700
FERMI 2 Outages	10,584,274
Revenue Decoupling Mechanism	63,330,633
Charitable Contribution	18,400,000
Renewable Energy Program	7,348,951
PSCR Over/under recovery	34,684,356

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

Long Term Incentive Plan	72,986
SFAS 106 Adjustment	59,381,432
Customer 360 Reg Asset	6,224,994
Public Lighting Dept TRM	14,117,741
Plug in Electric	192,743
EIB Insurance	1,000,000
Rabbi Trust	8,500,209
Securitization Bond Costs	1,633,000
	1,021,012,978

**Schedule Page: 261 Line No.: 27 Column: b**

Net Income for Tax Year (Page 117)	532,076,860
Plus Federal Income Tax (Page 261, Line 12)	232,139,253
Total Pre-Tax Income	764,216,113
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	12,357,987
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	478,633,088
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	79,249,735
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	1,021,012,978
Taxable Income	154,944,475
Tax Rate	35%
Tax	54,230,565
Filed Return to Accrual Adjustment	-49,480,026
R&D and Production Tax Credits	-23,904,679
Current Federal Income Tax	-19,154,140

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2014 on or before September 15, 2015.

Name of Group Members:  
Parent: DTE Energy Company

First Tier Subsidiaries:  
DTE Electric Company  
DTE Enterprises, Inc.  
Syndeco Realty Corporation  
Wolverine Energy Services, Inc.  
DTE Energy Ventures, Inc.  
DTE Energy Resources

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2013	-14,099,517			-14,099,517	
2	Federal Income 2014			-21,877,614	14,099,517	
3						
4	State/Local Income Tax 2013	-8,812,729			-8,812,729	
5	State/Local Income Tax 2014			19,808,893	12,487,184	
6						
7	Federal Unemployment 2013	24,570			24,570	
8	Federal Unemployment 2014			243,388	210,386	
9						
10	FICA 2013	342,113			342,113	
11	FICA 2014			41,085,011	40,656,060	
12						
13	Michigan Unemployment	90,767			90,767	
14	Michigan Unemployment			1,113,727	981,844	
15						
16	Use Tax 2013	-29,366			-29,366	
17	Use Tax 2014			5,471,208	4,733,336	
18						
19	MPSC Assessment Fees		2,628,021	2,628,021		
20	MPSC Assessment Fees			6,974,662	9,587,471	
21						
22	Local Property 2013 & Prior		41,300,656	130,094,574	88,793,918	
23	Local Property 2014			88,838,300	132,606,889	
24						
25	Miscellaneous Tax Liability					
26						
27	Other tax expense			-212,154	-212,154	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-22,484,162	43,928,677	274,168,016	281,460,289	



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-35,977,131		-13,125,425			-8,752,189	2
						3
						4
7,321,709		20,940,205			-1,131,312	5
						6
						7
33,002		174,970			68,418	8
						9
						10
428,951		36,696,219			4,388,792	11
						12
						13
131,883		1,387,060			-273,333	14
						15
						16
737,872		120,000			5,351,208	17
						18
		2,628,021				19
	2,612,809	6,974,662				20
						21
		129,204,843			889,731	22
	43,768,589	88,595,800			242,500	23
						24
						25
						26
		-212,154				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-27,323,714	46,381,398	273,384,201			783,815	41

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: I**

Other Income and Deductions	(6,028,715)
Deferred Investment Tax Credit	(2,723,474)
	<u>(8,752,189)</u>

**Schedule Page: 262 Line No.: 5 Column: I**

Other Income and Deductions	(1,131,312)
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**Schedule Page: 262 Line No.: 8 Column: I**

Other	68,418
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**Schedule Page: 262 Line No.: 11 Column: I**

Other	4,388,792
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**Schedule Page: 262 Line No.: 14 Column: I**

Other	(273,333)
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**Schedule Page: 262 Line No.: 17 Column: I**

Capitalization	5,351,208
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**Schedule Page: 262 Line No.: 22 Column: I**

Non Utility	122,500
Unit Trains	180,000
Other	587,231
	<u>889,731</u>

**Schedule Page: 262 Line No.: 23 Column: I**

Non Utility	122,500
Unit Trains	120,000
	<u>242,500</u>

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	40,501,039			411.4	7,754,484	
6	Solar		236,282,283	3,555,942	411.4	203,644	
7							
8	TOTAL	40,501,039		3,555,942		7,958,128	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
32,746,555			5
3,352,298			6
			7
36,098,853			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Give description and amount of other current and accrued liabilities as of the end of year.  
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Deferred Gain - Revenue Decoupling Mechanism	63,326,003
2	Accrued Wages	17,844,594
3	Accrued Employee Incentives	21,161,900
4	Accrued Vacation	48,067,966
5	Flexible Spending	329,317
6	Employee Savings Plans	414,507
7	Tax Liability - Other	2,708,440
8	Low Income Energy Assistance Fund	2,090,202
9	Michigan Energy Assistance Program	2,480,191
10	Fermi 2 Refueling Outage Expense Accrued	15,805,530
11	Current Portion - Environmental Remediation Costs	1,214,244
12	Accrued Health Care	3,736,210
13	Current Portion - Realized Deferred Gain	403,367
14	Current Portion - Workers Comp	791,940
15	Fermi ARO	224,718
16	CIAC Refundables	2,512,186
17	Current Portion - Contract Reserves	4,550,310
18	Current Portion - Customer Deposits	8,834,621
19	Current Portion - Pension Liabilities	5,720,000
20	Energy Supply Agreement(s)	247,898
21	Other Liabilities (3)	188,350
22		
23		
24		
25		
26	<b>TOTAL</b>	<b>\$202,652,494</b>

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List Advances by department (a)	Balance End of Year (b)
27	Customer advances for construction	12,010,733
28		
29		
30		
31		
32		
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36		
37		
38		
39	<b>TOTAL</b>	<b>\$12,010,733</b>

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**OTHER DEFFERED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Fermi 2 Decommissioning Fund	177,922,052	126,182.3	28,942,453	32,619,080	181,598,679
2	LT Environmental Reserves	6,965,864	416	1,502,279	2,842,040	8,305,625
3	Deferred Compensation	1,852,369	926	441,661	762,142	2,172,850
4	Deferred Gain on Sale of Property	7,026,409	421.1	403,367		6,623,042
5	Deferred Credit Securitization LLC	8,750,000	-			8,750,000
6	Perpetual Care Fund - Landfill	2,613,920	128	12,604	8,103	2,609,419
7	Def Cr Renewable Energy Surchg	1,400,205	-		3,866	1,404,071
8	Other Unearned Revenue	1,623,177	454,151	1,696,289	1,357,371	1,284,259
9	Other LT Lease	1,320,001	242	62,727		1,257,274
10	Reg Liability-Postretirement Cost	47,935,000	182.3	47,935,000		
11	Other LT Reserve		-		5,282,000	5,282,000
12	Public Lighting Start-Up Costs		235	350,000	700,000	350,000
13	Surety Bond				300,000	300,000
14						
15						
16						
17						
18						
19						
20						
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46						
47	TOTAL	257,408,997		81,346,380	43,874,602	219,937,219



Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 269 Line No.: 4 Column: f**

Deferred Gain on Sale of Property is being amortized over the life of the lease, approximately 41 years.

**Schedule Page: 269 Line No.: 9 Column: f**

Other Long-Term (LT) Lease is being amortized over the life of the lease, approximately 41 years.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization  
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,649,094,322	596,762,196	377,083,037
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,649,094,322	596,762,196	377,083,037
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,649,094,322	596,762,196	377,083,037
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			23,662,746		12,932,238	2,858,042,973	1
			186,228.3				2
							3
							4
			23,662,746		12,932,238	2,858,042,973	5
							6
							7
							8
			23,662,746		12,932,238	2,858,042,973	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2014/Q4
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**Schedule Page: 274 Line No.: 2 Column: b**

Description	Beginning	Ending
Includes FAS 109	70,917,977	66,115,217

**Schedule Page: 274 Line No.: 2 Column: g**

These are the accounts used for the Adjustments credited: 182.3, 190, 283

**Schedule Page: 274 Line No.: 2 Column: h**

FAS 109 Amortization	4,802,760
Reclassification Of Balances Between Deferred Tax Accounts	18,859,986
	23,662,746

**Schedule Page: 274 Line No.: 2 Column: j**

AFUDC	12,926,203
Other Comprehensive Income	6,035
	12,932,238

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	93,587,839	39,373,018	76,286,330
4	(2) Other	1,304,893,080	93,370,612	8,750,037
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	1,398,480,919	132,743,630	85,036,367
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,398,480,919	132,743,630	85,036,367
20	Classification of TOTAL			
21	Federal Income Tax	946,367,648	86,121,926	83,902,357
22	State Income Tax	452,113,271	46,621,704	1,134,010
23	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						56,674,527	3
	-1,134,010	190,282	770,679,516			619,968,149	4
							5
							6
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	-1,134,010		770,679,516			676,642,676	9
							10
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							17
							18
	-1,134,010		770,679,516			676,642,676	19
							20
			747,316,803			201,270,414	21
	-1,134,010		23,362,713			475,372,262	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 4 Column: b**

PSCR Under Recovery	41,847
Choice Incentive Mechanism	23,486,831
Pension Equalization	2,439,764
Health Care Accrual	1,404,129
Equity Earnings in Partnerships	772,405
EIB Insurance	8,085,721
Reserve Environmental Clean	31,319
Rabbi Trusts	8,286,097
Storm Tracker	-70
Uamortized Loss on Reacquired Debt	13,178,937
Plug In Electrical Vehicle Tariff	2,113,225
Cost To Achieve	22,488,175
Securitization Bond Costs	5,592,435
Minimum Pension Liability	745,971,800
Medicare Subsidy	10,394,507
Recoverable Income Taxes - State Gross-Up	4,406,951
AFUDC State Gross-Up	10,176,640
State Deferred Taxes	452,113,271
Reclassification Of Balances Between	-6,090,904
Deferred Tax Accounts	
	1,304,893,080

**Schedule Page: 276 Line No.: 4 Column: c**

PSCR Under Recovery	12,139,429
Choice Incentive Mechanism	923,978
Pension Equalization	177,667
Health Care Accrual	-616,113
Equity Earnings In Partnerships-Book	12,338
EIB Insurance	-159,438
Reserve Environmental Clean	-168,977
Rabbi Trusts	2,773,705
Storm Tracker	70
Loss on Required Debt	2,534,690
Deferred Plug Electric	67,460
Long Term Incentive Plan	-292,831
Securitization Bond Costs	571,638
VEBA	19,336,242
Pension Plan	1,567,145
Executive Supplemental Plan	-341,794
Supplemental Retirement Plan	-386,641
Public Lighting Department Reg Asset	4,958,196
Reg Asset - Medicare Subsidy	1,473,398
Customer 360 Reg Asset	2,178,747
State Deferred Taxes	46,621,703
	93,370,612

**Schedule Page: 276 Line No.: 4 Column: d**

Choice Incentive Mechanism	924,058
Health Care Accrual	17,850
Reserve Environmental Clean	372,629
Cost To Achieve	6,301,490
State Deferred Taxes	1,134,010
	8,750,037

**Schedule Page: 276 Line No.: 4 Column: f**

State/Local Income Tax	-1,134,010
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 4 Column: h**

FAS 109 Amortization	2,406,844
Other Comprehensive Income	5,740,265
MCIT Gross-Up	17,117,152
Reclassification Of Balances Between Deferred Tax Accounts	745,415,255
	770,679,516

**Schedule Page: 276 Line No.: 4 Column: k**

PSCR Under Recovery	12,139,524
Pension Equalization	177,581
Health Care Accrual	995,916
Equity Earnings In Partnerships-Book	784,743
EIB Insurance	8,435,721
Reserve Environmental Clean	-3,331,955
Rabbi Trusts	11,059,802
Loss on Required Debt	15,713,627
Deferred Plug Electric	2,180,685
Cost to Achieve	16,186,685
Long Term Incentive Plan	25,545
Securitization Bond Costs	7,170,823
Public Lighting Department Reg Asset	4,958,196
Employee Benefits	62,106,996
Reg Asset - Medicare Subsidy	9,601,139
Reg Asset - MCIT	5,642,000
State Deferred Taxes	475,372,260
Reclassification Of Balances Between Deferred Tax Accounts	-9,251,139
	619,968,149

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Optimization (U-15806-EO)	24,846,573	449.1	14,718,765	4,155,280	14,283,088
2	Renewable Energy (U-15806-RPS)	277,381,300	449.1	50,861,872	558,241	227,077,669
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Note: Above docket numbers refer to original					
15	authorization of regulatory liability.					
16						
17						
18						
19						
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40						
41	TOTAL	302,227,873		65,580,637	4,713,521	241,360,757

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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	\$ 2,501,715		\$ 421,773	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	\$ 2,501,715		\$ 421,773	

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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)**

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	None				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	\$ -			\$ -

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work	21,658,894
4	Cost of Merchandising, Jobbing and Contract Work	(27,071,639)
5	Total Accounts 415 and 416	(5,412,745)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	5,755,282
9	Expenses of non-utility operations	-
10	Total Accounts 417 and 417.1	5,755,282
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16	Equity in Earnings of Subsidiary Companies (Account 418.1)	
17	Securitization Funding LLC	(787)
18	St. Clair Energy Company	-
19	Edison Illuminating Company of Detroit	(6,683)
20	Midwest Energy Resources Company	-
21	Total Account 418.1	(7,470)
22		
23		
24		
25		
26		
27		
28		

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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	MISO Interest	5,895
3	Interest from Detroit Thermal LLC	-
4	Interest earned on temporary investment of LTD proceeds	436,848
5	Interest from affiliates	81,546
6	Other interest	-
7	Total Account 419	524,289
8		
9		
10	Allowance for Other Funds Used During Construction (Account 419.1)	
11	AFUDC - Electric	20,909,648
12	Total Account 419.1	20,909,648
13		
14		
15	Miscellaneous Non-operating Income (Account 421)	
16	Investment Income Rabbi Trust Investments	11,986,623
17	Investment Income Texpar Energy LLC	-
18	Investment Income Fermi 1 Fund	10,555
19	Equity Earnings Detroit Investment Fund	231,172
20	Accretion Expense Fermi 1 ARO	(997,659)
21	Other Non-operating Income	25,000
22	Total Account 421	11,255,691
23		
24		
25		
26		
27		
28		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,104,097,447	2,284,813,077
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,680,780,147	1,803,485,765
5	Large (or Ind.) (See Instr. 4)	730,206,382	762,794,164
6	(444) Public Street and Highway Lighting	56,590,326	58,827,263
7	(445) Other Sales to Public Authorities	-584	560
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,571,673,718	4,909,920,829
11	(447) Sales for Resale	110,449,768	201,335,717
12	TOTAL Sales of Electricity	4,682,123,486	5,111,256,546
13	(Less) (449.1) Provision for Rate Refunds	-213,223,597	284,472,144
14	TOTAL Revenues Net of Prov. for Refunds	4,895,347,083	4,826,784,402
15	Other Operating Revenues		
16	(450) Forfeited Discounts	15,393,658	19,384,868
17	(451) Miscellaneous Service Revenues	11,016,911	7,388,693
18	(453) Sales of Water and Water Power	39,134	36,862
19	(454) Rent from Electric Property	13,842,288	26,962,311
20	(455) Interdepartmental Rents	26,477,165	23,489,047
21	(456) Other Electric Revenues	5,019,047	5,117,876
22	(456.1) Revenues from Transmission of Electricity of Others	84,138,610	90,393,107
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues	**	
25			
26	TOTAL Other Operating Revenues	155,926,813	172,772,764
27	TOTAL Electric Operating Revenues	5,051,273,896	4,999,557,166



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
14,939,840	15,273,084	1,943,879	1,935,087	2
				3
16,785,563	16,653,795	198,296	197,376	4
10,204,840	10,310,627	778	803	5
270,576	277,488	898	895	6
				7
				8
				9
42,200,819	42,514,994	2,143,851	2,134,161	10
3,875,758	4,547,377	1		11
46,076,577	47,062,371	2,143,852	2,134,161	12
				13
46,076,577	47,062,371	2,143,852	2,134,161	14

Line 12, column (b) includes \$ 11,302,861 of unbilled revenues.  
Line 12, column (d) includes -153,305 MWH relating to unbilled revenues

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 12 Column: d**  
Includes 376,619 MWh of unmetered sales for 2014.

**Schedule Page: 300 Line No.: 17 Column: b**  
Total includes the following amounts: \$7,201,191 Contribution in Aid of Construction, \$1,944,860 New Service Charge, \$1,994,720 Reconnect at Meter, \$252,514 AMI Opt Out Fees, and (\$376,374) of items that do not individually meet the \$250,000 threshold.

**Schedule Page: 300 Line No.: 21 Column: b**  
Total includes the following: \$765,275 steam sold to Great Lakes Steel, \$2,001,159 steam sold to Solutia, \$810,342 Sales & Use Tax fee, \$1,125,000 Securitization Bond servicing fees, and \$317,271 of items that do not individually meet the \$250,000 threshold.

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
<b>CUSTOMER CHOICE ELECTRIC OPERATING REVENUES</b>				
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Customer Choice Sales of Electricity			
2	Residential Sales	39,403	39,027	
3	Commercial and Industrial Sales			
4	Small (or Commercial)	67,099,037	70,439,051	
5	Large (or Industrial)	24,423,965	26,256,747	
6	Less: Securitization LLC Revenue incl. above	(21,837,035)	(22,473,345)	
7				
8				
9				
10				
11				
12	TOTAL Customer Choice Sales	69,725,370	74,261,480	
13				
14				
15	TOTAL Sales of Electricity			
16				
17				
18	TOTAL Revenue Net of Provision for Refunds			
19	Other Operating Revenues			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL Other Operating Revenues			
31				
32	TOTAL Electric Operating Revenues			

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
<b>CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)</b>					
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)					
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.					
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.					
7. Include unmetered sales. Provide details of such sales in a footnote.					
MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH			Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)		
572	563	47	53	1 2	
3,028,829	3,116,000	5,133	5,304	3 4	
2,003,533	2,083,387	117	119	5 6 7 8 9 10 11	
5,032,934	5,199,950	5,297	5,476	12 13 14	
				15 16 17	
				18	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
<b>CUSTOMER CHOICE ELECTRIC OPERATING REVENUES</b>			
Line No.	<b>Footnotes</b>		
1 2 3 4 5 6 7 8 9 10 11  12 13 14  15 16 17  18 19 20 21 22 23 24 25 26 27 28 29  30 31  32	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing customers taking electric service at Secondary service voltage levels and non manufacturing customers taking service at Primary service (or greater) voltage levels.  Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	D1 Residential Service	13,206,308	1,954,758,011	1,752,250	7,537	0.1480
3	D1 and D5 with Water Heating	186,632	24,711,820	22,592	8,261	0.1324
4	D1.1 Interruptible Space Cond	258,304	35,746,998			0.1384
5	D1.2 Time of Day Elec. Service	44,595	6,402,525	1,829	24,382	0.1436
6	D1.3 Senior Citizen Residential	570,336	71,364,294	127,535	4,472	0.1251
7	D1.3 & D5 with Water Heating	10,043	1,108,884	1,947	5,158	0.1104
8	D1.4 Optional Residential	91,974	11,664,137	5,783	15,904	0.1268
9	D1.5 Supplemental Rate Heating	1,567	201,099			0.1283
10	D1.7 Experimental Time of Day	117,908	9,800,532			0.0831
11	D1.8 Exper Dynamic Peak PR	15,564	1,951,526	1,546	10,067	0.1254
12	D1.9 Experimental Vehicle	5,608	736,537	2,349	2,387	0.1313
13	D2 Residential Space Heating	278,695	37,720,944	25,654	10,864	0.1353
14	D2 & D5 with Water Heating	56,478	7,094,533	4,745	11,903	0.1256
15	D5 with Water Heating	146,535	15,119,474	54,597	2,684	0.1032
16	D9 Outdoor Protective Lighting	7,752	1,717,222	8,540	908	0.2215
17	R2 Special Purpose Facilities		167			
18	Change in Unbilled	-58,162	-12,815,322			0.2203
19	Adjustments	-297	299,778	-65,487	5	-1.0094
20	Less Securitization		-63,485,712			
21	Subtotal	14,939,840	2,104,097,447	1,943,880	7,686	0.1408
22						
23	(442) Commercial					
24	D1.1 Interruptible Air Cond	5,534	573,725			0.1037
25	D3 General Service	7,056,727	862,278,416	184,936	38,158	0.1222
26	D3 and D5 with Water Heating	21,781	2,617,625	772	28,214	0.1202
27	D3.1 Unmetered General Service	83,754	9,130,684	1,956	42,819	0.1090
28	D3.2 Secondary Educ Institution	164,802	17,112,808	662	248,946	0.1038
29	D3.3 Interruptible General Servic	109,157	11,087,614			0.1016
30	D1.8 Exper Dynamic Peak PR	56	6,216			0.1110
31	D4 Large General Service	2,088,084	208,674,450	7,553	276,458	0.0999
32	D5 Water Heating	6,594	564,232	916	7,199	0.0856
33	D9 Outdoor Proactive Lighting	28,178	5,027,318	9,312	3,026	0.1784
34	R1.1 Alternative Elec Metal Mitg	2,619	286,975			0.1096
35	R1.2 Electric Process Heat Second	60,702	5,218,779			0.0860
36	R2 Special Purpose Facilities		96,127			
37	R3 Parallell Operation and Standb	18,244	2,387,160			0.1308
38	R7 Experimental Greenhouse	2,307	164,405			0.0713
39	R8 Space Heating-Separate Mtr	70,792	7,730,427	1,141	62,044	0.1092
40	R8 Space Heating	19,621	2,070,027	591	33,200	0.1055
41	TOTAL Billed	42,297,424	4,593,958,026	2,143,851	19,730	0.1086
42	Total Unbilled Rev.(See Instr. 6)	-96,605	-22,284,309	0	0	0.2307
43	TOTAL	42,200,819	4,571,673,717	2,143,851	19,685	0.1083

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R8 and D5 with Water Heating	825	87,019	32	25,781	0.1055
2	D1.7 Experimental Time of Day	10,260	697,789			0.0680
3	Large Customer Contracts					
4	D6 Primary	5,789,761	520,088,569	1,493	3,877,938	0.0898
5	D6.1 Alternative Primary	247,656	19,235,044	2	123,828,000	0.0777
6	D6.2 Primary Edu Institution	422,245	37,097,187	119	3,548,277	0.0879
7	D8 Interruptible	546,447	42,963,982	143	3,821,308	0.0786
8	D10 All Electric School Building	37,019	3,950,987	36	1,028,306	0.1067
9	R1.2 Electric Process Heat - Prim	21,758	1,694,199	9	2,417,556	0.0779
10	Change in Unbilled Primary	-30,011	-7,617,829			0.2538
11	Adjustments	651	6,735,660	-11,378	-57	10.3466
12	Less Securitization		-79,179,448			
13	Subtotal	16,785,563	1,680,780,147	198,295	84,649	0.1001
14	Industrial					
15	D6 & D7 Primary	6,168,994	505,249,522	685	9,005,831	0.0819
16	D6.1 Alternative Primary	1,568,440	94,987,236	5	313,688,000	0.0606
17	D8 Interruptible	234,959	19,205,495	88	2,669,989	0.0817
18	R1.1 Alternative Elec Metal Mitg.	49,908	4,053,017	10	4,990,800	0.0812
19	R1.2 Electric Process Heat	404,632	30,713,911	114	3,549,404	0.0759
20	R3 Parallell Operation and Standb	40,050	3,155,892	11	3,640,909	0.0788
21	R10 Interruptible Supply	1,745,669	118,963,771	59	29,587,610	0.0681
22	Change in Unbilled	-7,812	-2,104,789			0.2694
23	Adjustments		-6,472,187	-194		
24	Less Securitization		-37,545,486			
25	Subtotal	10,204,840	730,206,382	778	13,116,761	0.0716
26	(444) Public Street & Highway Lt.					
27	E1. Municipal street Lighting	194,407	52,773,259	899	216,248	0.2715
28	E1.1 Energy Only Municipal Street	14,261	1,317,563	254	56,146	0.0924
29	E2 Traffic and Signal Lights	62,528	3,552,305	145	431,228	0.0568
30	Change in Unbilled Adjustments	-620	253,631			-0.4091
31	Adjustments			-400		
32	Less Securitization		-1,306,432			
33	Subtotal	270,576	56,590,326	898	301,310	0.2091
34	(445) Other Sales to Public Autho					
35	E5 Secondary Pumping					
36	Change in Unbilled					
37	Adjustments		-584			
38	Less Securitization					
39	Subtotal		-584			
40						
41	TOTAL Billed	42,297,424	4,593,958,026	2,143,851	19,730	0.1086
42	Total Unbilled Rev.(See Instr. 6)	-96,605	-22,284,309	0	0	0.2307
43	TOTAL	42,200,819	4,571,673,717	2,143,851	19,685	0.1083



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	EC2 Retail Access	4,926,122	72,109,881	5,297	929,983	\$ 0.014638
2	Unbilled Revenue	106,812	(2,384,511)	5,297	20,165	\$ (0.022324)
3						
4						
5						
6						
7	Note: Customer counts on rows					
8	1 and 2 represent the same					
9	customers. As a result, the total					
10	number of customers value in					
11	row 36 is adjusted to represent					
12	the true actual number of					
13	customers.					
14						
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26						
27						
28						
29						
30						
31						
32						
33						
34	Total Billed	4,926,122	\$ 72,109,881	5,297	929,983	\$ 0.014638
35	Total Unbilled Rev. (See Instr. 6)	106,812	\$ (2,384,511)	5,297	20,165	\$ (0.022324)
36	TOTAL	5,032,934	\$ 69,725,370	5,297	950,148	\$ (0.007686)



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
17,977		965,047		965,047	1
284,859		20,319,734		20,319,734	2
		15,392		15,392	3
-56,700		-3,817,245		-3,817,245	4
					5
		812		812	6
3,511,449		87,623,607		87,623,607	7
		13,213		13,213	8
		135		135	9
117,323		5,142,548		5,142,548	10
		1,641		1,641	11
		-4,294		-4,294	12
		205,342		205,342	13
850		-16,164		-16,164	14
246,136	0	17,482,928	0	17,482,928	
3,629,622	0	92,966,840	0	92,966,840	
<b>3,875,758</b>	<b>0</b>	<b>110,449,768</b>	<b>0</b>	<b>110,449,768</b>	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 7 Column: a**

This revenue represents our sales to MISO, our area's independent grid operator.

**Schedule Page: 310 Line No.: 8 Column: a**

The activity in rows 8-14 relates to renewable energy purchase power agreements.

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	15,139,908	16,328,580	
5	(501) Fuel	914,271,817	999,983,707	
6	(502) Steam Expenses	23,854,810	24,983,618	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	5,070,680	6,724,287	
10	(506) Miscellaneous Steam Power Expenses	72,762,540	62,421,916	
11	(507) Rents			
12	(509) Allowances	19,828,305	15,712,237	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,050,928,060	1,126,154,345	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	469,435	1,130,946	
16	(511) Maintenance of Structures	14,847,841	16,360,411	
17	(512) Maintenance of Boiler Plant	82,942,961	91,621,152	
18	(513) Maintenance of Electric Plant	21,456,221	23,879,941	
19	(514) Maintenance of Miscellaneous Steam Plant	31,215,787	32,906,099	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	150,932,245	165,898,549	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,201,860,305	1,292,052,894	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	14,878,257	14,917,827	
25	(518) Fuel	49,842,255	44,389,494	
26	(519) Coolants and Water	3,643,654	3,293,837	
27	(520) Steam Expenses	16,111,790	14,746,237	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	3,795,733	4,282,116	
31	(524) Miscellaneous Nuclear Power Expenses	60,259,734	55,157,331	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	148,531,423	136,786,842	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	14,555,181	11,943,985	
36	(529) Maintenance of Structures	18,652,669	16,087,820	
37	(530) Maintenance of Reactor Plant Equipment	10,661,735	21,208,919	
38	(531) Maintenance of Electric Plant	13,148,925	5,608,292	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,566,588	2,695,574	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	59,585,098	57,544,590	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	208,116,521	194,331,432	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	1,100,380	1,469,157	
45	(536) Water for Power			
46	(537) Hydraulic Expenses	775,328	1,321,458	
47	(538) Electric Expenses	936,403	859,018	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	541,734	476,482	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	3,353,845	4,126,115	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	302,249	214,234	
54	(542) Maintenance of Structures	1,499,718	580,963	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	963,929	1,057,614	
56	(544) Maintenance of Electric Plant	1,461,899	1,782,028	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,506,149	1,811,476	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,733,944	5,446,315	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,087,789	9,572,430	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	28,719,635	27,729,884		
64	(548) Generation Expenses	56,919	69,045		
65	(549) Miscellaneous Other Power Generation Expenses	4,245,268	1,466,415		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	33,021,822	29,265,344		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	13,979,551	13,900,620		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	13,979,551	13,900,620		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	47,001,373	43,165,964		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	451,495,580	366,425,366		
77	(556) System Control and Load Dispatching	5,736,523	7,595,060		
78	(557) Other Expenses	-65,664,475	-45,345,623		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	391,567,628	328,674,803		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,857,633,616	1,867,797,523		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering				
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	9,455,077	9,661,901		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	679,845	834,716		
93	(562) Station Expenses	73,826	13,558		
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	264,500,908	248,123,410		
97	(566) Miscellaneous Transmission Expenses	14,486,821			
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	289,196,477	258,633,585		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment		1,888		
108	(571) Maintenance of Overhead Lines				
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)		1,888		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	289,196,477	258,635,473		

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	<b>3. REGIONAL MARKET EXPENSES</b>			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,713,666	10,428,236	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	7,713,666	10,428,236	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	7,713,666	10,428,236	
132	<b>4. DISTRIBUTION EXPENSES</b>			
133	Operation			
134	(580) Operation Supervision and Engineering	38,494,573	50,699,731	
135	(581) Load Dispatching	1,789,678	2,693,312	
136	(582) Station Expenses	6,811,290	9,992,983	
137	(583) Overhead Line Expenses	3,813,443	8,237,478	
138	(584) Underground Line Expenses	2,088,546	2,791,098	
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses	12,381,896	14,215,711	
141	(587) Customer Installations Expenses	503,701	894,789	
142	(588) Miscellaneous Expenses	19,283,954	16,371,740	
143	(589) Rents	133,339	11,482,272	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	85,300,420	117,379,114	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	2,944,137	3,073,617	
147	(591) Maintenance of Structures	1,915,180	3,044,037	
148	(592) Maintenance of Station Equipment	23,259,159	21,257,848	
149	(593) Maintenance of Overhead Lines	162,247,034	140,749,220	
150	(594) Maintenance of Underground Lines	13,876,420	19,789,029	
151	(595) Maintenance of Line Transformers			
152	(596) Maintenance of Street Lighting and Signal Systems	2,610,784	3,276,402	
153	(597) Maintenance of Meters			
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)	206,852,714	191,190,153	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	292,153,134	308,569,267	
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
158	Operation			
159	(901) Supervision	910,105	681,466	
160	(902) Meter Reading Expenses	8,936,606	10,510,700	
161	(903) Customer Records and Collection Expenses	62,189,592	63,709,246	
162	(904) Uncollectible Accounts	49,512,066	52,799,446	
163	(905) Miscellaneous Customer Accounts Expenses	36,090,596	30,273,850	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	157,638,965	157,974,708	



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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision	2,942,718	3,866,099
168	(908) Customer Assistance Expenses	74,806,972	60,539,420
169	(909) Informational and Instructional Expenses	2,066,480	2,001,299
170	(910) Miscellaneous Customer Service and Informational Expenses	8,134,339	2,610,067
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>87,950,509</b>	<b>69,016,885</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	823,016	1,336,742
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	214,786	464,350
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>	<b>1,037,802</b>	<b>1,801,092</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	139,786,648	125,236,247
182	(921) Office Supplies and Expenses	35,300,141	28,441,911
183	(Less) (922) Administrative Expenses Transferred-Credit	29,619,148	23,582,512
184	(923) Outside Services Employed	25,578,996	25,574,819
185	(924) Property Insurance	4,656,730	7,548,333
186	(925) Injuries and Damages	13,018,232	17,996,111
187	(926) Employee Pensions and Benefits	108,120,032	176,744,297
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	343,516	447,015
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	3,620,924	3,599,349
192	(930.2) Miscellaneous General Expenses	5,044,734	5,339,227
193	(931) Rents	5,561,384	4,839,453
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>311,412,189</b>	<b>372,184,250</b>
195	Maintenance		
196	(935) Maintenance of General Plant	5,210,427	5,119,592
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>316,622,616</b>	<b>377,303,842</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>3,009,946,785</b>	<b>3,051,527,026</b>

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**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/31/2014
2. Total Regular Full-Time Employees	4849
3. Total Part-Time and Temporary Employees	6
4. Total Employees	4855

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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ann Arbor Landfill Facility	OS				
2	Barton Dam Facility	OS				
3	BFI - Arbor Hills	OS				
4	Charter Township of Ypsilanti	OS				
5	Detroit Renewable Power	OS				
6	Pine Tree Acres Landfill Facility	OS				
7	Riverview Energy System 1	OS				
8	Stirling Thermal Motors	OS				
9	STS Hydro Power LTD	OS				
10	Sumpter Energy Associates	OS				
11	Superior Dam Facility	OS				
12	Wayne Energy	OS				
13	Heritage Sustainable Energy	OS				
14	Legends Wind LLC (Tuscola 2)	OS				
	Total					

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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,230				109,010		109,010	1
5,834				357,275		357,275	2
124,702				7,872,169		7,872,169	3
9,697				485,898		485,898	4
269,238				17,292,766		17,292,766	5
72,339				4,155,248		4,155,248	6
46,466				2,880,870		2,880,870	7
1,447				54,424		54,424	8
7,587				462,172		462,172	9
88,762				5,101,299		5,101,299	10
2,743				168,069		168,069	11
4,220				213,124		213,124	12
94,956				7,370,750		7,370,750	13
316,262				14,451,049		14,451,049	14
7,969,762				450,867,837	627,743	451,495,580	

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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	L'anse Warden Electric Co	OS				
2	Blue Water Renewables, Inc	OS				
3	Invenergy	OS				
4	Waste Management	OS				
5	NextEra Energy (Tuscola 1)	OS				
6	NextEra Energy (Pheasant 1)	OS				
7	NextEra Energy (Pheasant 2)	OS				
8	Renewable energy transfer price	OS				
9	MidContinent Independent					
10	Service Operator	OS				
11	Consumers Energy	OS				
12	Sebewaing Light & Water	OS				
13	GreenCurrent Renewable Energy Credits	OS				
14	Net change in amounts accrued	OS				
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
117,323				10,385,838		10,385,838	1
24,805				2,193,568		2,193,568	2
296,148				23,279,105		23,279,105	3
24,718				2,098,149		2,098,149	4
370,075				22,537,573		22,537,573	5
256,014				11,668,542		11,668,542	6
88,204				3,796,292		3,796,292	7
				65,670,501		65,670,501	8
							9
6,108,285				249,535,105	18,328	249,553,433	10
782					30,442	30,442	11
					-136,289	-136,289	12
					715,262	715,262	13
-363,075				-1,270,959		-1,270,959	14
7,969,762				450,867,837	627,743	451,495,580	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: b**

All companies on page 326 and 326.1 that are classified as Other Service (with the exception of MidContinent Independent Service Operator and Green Currents) are related to purchase of power from renewable energy sources.

MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator.

GreenCurrent Renewable Energy Credit transactions are classified as Other Service as they represent expense associated with green current renewable energy credits.

The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.

**Schedule Page: 326.1 Line No.: 2 Column: a**

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

**Schedule Page: 326.1 Line No.: 10 Column: l**

Final settlement difference of \$18,328.38 for SSR agreement to reimburse DTE for monthly operational costs of the Harbor Beach power plant for the period October 2012 to September 2013.

**Schedule Page: 326.1 Line No.: 11 Column: l**

\$4,180 Zonal credits purchased for Jan-May 2014.

Two settlements totaling \$26,262.36 relate to the correction of a pump coding error when the Ludington pump data was submitted to MISO. Because charges would normally be processed through MidContinent Independent Service Operator they are classified as Other Service.

**Schedule Page: 326.1 Line No.: 12 Column: l**

A correction was submitted to MISO from Sebewaing Light & Water from January 1, 2014-March 31, 2014. MISO can only correct balance within 180 days, so \$136,288.91 of the entire settlement was received directly from Sebewaing light & Water. Because charges would normally be processed through MidContinent Independent Service Operator they are classified as Other Service.



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

- |                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                       |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

**RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate is lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent From Electric Property (Account 454)</u>		
17	AT&T, Comcast, and others	Pole Contacts	11,122,125
18	AT&T, Comcast, and others	Conduit Rental	443,350
19	Various	Real Estate & Other	696,698
20	Various	Antenna Revenue	1,289,082
21	Verizon	Long Term Lease Amortization	291,033
22			<b>13,842,288</b>
23			
24			
25	<u>Interdepartmental Rents (Account 455)</u>		<b>26,477,165</b>
26			
27			
28			
29			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.  
2. In column (c) show the name of the power development

of the respondent supplying the water or water power sold.  
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	Solutia	Industrial	Trenton Channel Power Plant	39,134
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			39,134

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.  
2. Designate associated companies.  
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	<b>Miscellaneous Service Revenues (Account 451)</b>	
12		
13	Contribution in Aid of Construction	7,201,191
14	New Service Charge	1,944,860
15	Reconnect at Meter	1,994,720
16	Reconnect at Pole	85,390
17	AMI Opt Out Fees	252,514
18	Miscellaneous Customer Account Adjustments	(398,943)
19	Accounting Adjustments & Other	(62,821)
20		
21		
22	<b>Total Account 451</b>	<b>11,016,911</b>
23		
24	<b>Revenues from Transmission of Electricity of Others (Account 456.1)</b>	
25		
26	Transmission Services	13,826,132
27	Electric Choice Revenue	69,725,370
28	Wholesale Delivery Services	587,108
29	<b>Total Account 456.1</b>	<b>84,138,610</b>
30		
31		
32	Continued on Page 331B.1	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.  
2. Designate associated companies.  
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
31	<b>Continued From Page 331B</b>	
32	<b>Other Electric Revenues (Account 456)</b>	
33	Steam Sold To Other Companies	
34	Great Lakes Steel Corporation	765,275
35	Solutia	2,001,159
36	Sales and Use Tax Collection Fee	810,342
37	Securitization Bond Servicing Fees	1,125,000
38	Service Charge - Returned Checks	207,861
39	Unauthorized Use Charge	20,950
40	Miscellaneous	88,460
41	<b>Total Account 456</b>	<b>5,019,047</b>
42		
43		
44		
45		
46		
47		
48		
49		
50	<b>TOTAL</b>	<b>100,174,567</b>

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent ISO	FNS			264,500,908			264,500,908
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				264,500,908			264,500,908

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**LEASE RENTALS CHARGED**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> | <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
1 JAMES GREEN & JILL GREEN	Joplin Substation	8/28/2018 (P)
2 MACOMB EDISON ASSOCIATES LLC	Macomb Center	12/31/2017 (R)
3 EDWARD MONTEDONICO	Western Wayne Service Center	9/21/2015 (R)
4 MACHINERY PLAZA INC	AMI Warehouse	10/31/2015 (R)
5 K F LAND CO LLC II	Farmington Office	12/31/2015 (R)
6 PENNSYLVANIA PLAZA ASSOCIATES	Washington D.C. Office	1/31/2016 (P)
7 SOCIETY OF ST VINCENT DE PAUL	Eastern Market Office	6/30/2017 (P)
8 Altec Capital Services	Vehicle lease	Monthly (R)

\*\* See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**LEASE RENTALS CHARGED (Continued)**

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

	Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1			2,000		12,667		591	7,333
2			203,830		428,194		580	611,490
3	1,421,054		262,155		1,185,839		931	235,214
4	2,632,500	49,087	301,473		375,857		931	194,976
5			203,070		203,070		931	96,930
6			241,742		1,631,583		426.4	183,952
7			138,990		674,951		935	151,841
8			1,164,117				930.2	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
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**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)**

Name of Lessor  (a)	Basic Details of Lease  (b)	Terminal Dates of Lease, Primary (P) or Renewal (R)  (c)
KCBX Termanal Company	Rail Car lease	1/13/2014 (P)
Adler Funding LLC	Rail Car lease	6/30/2015 (R)
ALF II, INC.	Rail Car lease	1/31/2017 (P)
CIT Group/Equipment Financing	Rail Car lease	5/31/2016 (R)
CIT Group/Equipment Financing	Rail Car lease	4/30/2016 (R)
Citicorp Railmark, Inc	Rail Car lease	5/31/2015 (P)
First Union Rail Corporation	Rail Car lease	3/31/2015 (P)
First Union Rail Corporation	Rail Car lease	10/1/2018 (P)
Fleet Financial	Rail Car lease	3/20/2021 (P)
GATX Corporation	Rail Car lease	9/30/2017 (R)
GATX Corporation	Rail Car lease	9/30/2017 (R)
GATX Corporation	Rail Car lease	9/30/2016 (R)
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)
General Electric Railcar Services	Rail Car lease	7/31/2015 (P)
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)
Helm Financial Corporation	Rail Car lease	4/30/2015 (P)
Helm Financial Corporation	Rail Car lease	4/26/2016 (P)
Mitsui Rail Capital, LLC	Rail Car lease	9/30/2018 (R)
Mitsui Rail Capital, LLC	Rail Car lease	8/30/2018 (R)
Mitsui Rail Capital, LLC	Rail Car lease	12/31/2015 (R)
Mitsui Rail Capital, LLC	Rail Car lease	4/30/2016 (R)
Mitsui Rail Capital, LLC	Rail Car lease	4/30/2016 (R)
Mitsui Rail Capital, LLC	Rail Car lease	7/31/2016 (R)
Monroe Fuels Company, LLC	Rail Car lease	12/31/2021 (R)
Monroe Fuels Company, LLC	Rail Car lease	12/31/2021 (P)
Progress Rail Leasing Corporation	Rail Car lease	3/31/2015 (P)
Progress Rail Leasing Corporation	Rail Car lease	8/1/2022 (R)
U.S. Bancorp Equipment Finance	Rail Car lease	2/28/2017 (P)
U.S. Bancorp Equipment Finance	Rail Car lease	6/14/2022 (P)

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)**

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		25,020		300,239			-
		306,000		306,000			306,000
		67,000		67,000			1,139,000
		164,102		164,102			421,978
		186,560		186,560			373,120
		1,327,500		1,327,500			442,500
		278,679		278,679			55,736
		3,779,401		32,439,858			14,172,754
		6,950,353		78,191,467			43,439,704
		157,950		157,950			1,737,450
		162,000		162,000			1,782,000
		189,000		189,000			1,323,000
		225,225		225,225			855,855
		409,500		409,500			1,556,100
		165,375		165,375			231,525
		261,300		261,300			992,940
		1,730,400		4,614,400			576,800
		852,840		2,274,240			1,137,120
		82,800		82,800			1,242,000
		156,800		156,800			1,724,800
		365,625		365,625			121,875
		452,736		452,736			962,064
		450,000		450,000			900,000
		274,320		274,320			1,097,280
		501,322		1,545,744			3,509,256
		568,363,645		1,894,545,484			3,978,545,516
		328,871		328,871			109,624
		2,918,517		9,728,391			22,132,089
		133,929		647,322			290,179
		2,453,413		30,667,663			18,400,598

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)**

--	--	--	--	--	--	--	--

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Board of Directors Expenses	3,602,905			
7	Shareholder Services Costs	628,395			
8	Environmental Remediation Costs	774,285			
9	Membership & Dues	608,845			
10	Other Management Services	-569,696			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	5,044,734			

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				71,310,653	71,310,653
2	Steam Production Plant	131,466,717	3,591,544			135,058,261
3	Nuclear Production Plant	29,699,919	-1,102,925			28,596,994
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	6,313,957				6,313,957
6	Other Production Plant	34,873,514	617,667			35,491,181
7	Transmission Plant	1,423,406				1,423,406
8	Distribution Plant	269,324,625	44,614			269,369,239
9	Regional Transmission and Market Operation					
10	General Plant	46,277,197	185,638			46,462,835
11	Common Plant-Electric				71,310,653	
12	TOTAL	519,379,335	3,336,538		71,310,653	594,026,526

**B. Basis for Amortization Charges**

Intangible Plant (Software)	Basis 2013	Basis 2014	Change in Basis from Prior Year
Straight Line - 5 Years	209,531,738	278,935,733	69,403,995
Straight Line - 7 Years	36,554,889	22,789,956	(13,764,933)
Straight Line - 15 Years	274,782,439	288,547,371	13,764,932
	520,869,066	590,273,060	69,403,994

Note: The basis change from prior year is the net impact from additions and retirements. There has been no change in the amortization rates from the prior year.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	629,093	50.35	10.00	1.41	200-SC	27.02
13	312	3,842,513	38.47	9.70	2.23	200-SC	24.62
14	314	548,412	37.40	9.70	2.27	200-SC	23.03
15	315	152,096	41.03	12.10	2.13	200-SC	24.02
16	316	17,322	40.46	9.70	2.08	200-SC	24.87
17	Non Belle River						
18	311	100,070	59.30	3.60	1.48	200-SC	39.22
19	312	410,912	58.32	5.80	1.59	200-SC	39.23
20	314	102,855	56.13	4.10	1.64	200-SC	39.24
21	315	16,402	55.39	6.30	1.73	200-SC	39.24
22	316	491	58.42	6.40	1.58	200-SC	40.12
23	Belle River Unit 1						
24	311	104,665	60.15	3.60	1.47	200-SC	40.11
25	312	418,109	58.22	5.80	1.61	200-SC	40.12
26	314	114,008	58.91	4.20	1.53	200-SC	40.12
27	315	11,042	59.13	6.40	1.61	200-SC	40.11
28	316	594	58.42	6.40	1.58	200-SC	40.12
29	Belle River Unit 2						
30	311	139,127	56.61	3.60	1.61	200-SC	40.13
31	312	210,977	59.02	5.80	1.58	200-SC	40.11
32	314	35,626	60.06	4.20	1.49	200-SC	40.11
33	315	13,177	60.32	6.40	1.51	200-SC	40.11
34	316	3,109	58.42	6.40	1.58	200-SC	40.12
35	Belle River Common						
36	Subtotal - Steam Prod	6,870,600					
37	321	140,447	38.36	45.00	4.54	200-SC	34.82
38	322	263,608	37.05	45.00	3.55	200-SC	34.82
39	323	118,029	36.99	45.00	4.46	200-SC	34.83
40	324	44,231	36.65	45.00	4.22	200-SC	34.83
41	325	19,143	37.70	45.00	4.24	200-SC	34.82
42	Subtotal - Nuclear	585,458					
43	331	25,773	69.00	91.00	3.03	None	38.07
44	332	116,317	74.88	93.00	2.81	None	39.83
45	333	48,124	58.87	85.00	3.48	None	37.27
46	334	8,640	56.33	52.00	3.30	None	28.90
47	335	5,636	38.87	56.00	4.78	None	21.07
48	336	1,863	76.00	100.00	2.79	None	40.50
49	Subtotal-Hydraulic Prod	206,353					
50	341	4,694	31.94	5.00	3.84	R4	12.64

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	342	3,510	31.65	5.00	3.60	R4	18.55
13	343	17,373	38.28	5.00	5.62	R4	3.62
14	344	250,976	30.98	5.00	3.63	R4	18.74
15	345	9,656	33.63	5.00	3.73	R4	12.20
16	346A	545,975	20.00		4.24	R4	
17	346B	33,723	20.00		5.26	R4	
18	346C	50,879	20.00		4.24	R4	
19	Subtotal-Other Prod Pla	916,786					
20	352	1,827	62.00	5.00		S3	42.54
21	353	86,267	55.70	10.00	1.65	L0	49.43
22	Subtotal-Trans Plant	88,094					
23	361	147,102	62.20	5.00	1.76	R2	41.74
24	362	1,137,461	57.17	50.00	2.66	SC	45.97
25	364	1,165,905	35.05	75.00	5.24	S2	25.65
26	365	1,764,857	35.26	50.00	4.41	R2	25.95
27	366	314,679	61.67	10.00	1.84	R3	40.88
28	367	966,243	45.77	50.00	3.43	R3	28.95
29	368	513,852	40.86	5.00	2.77	R2	19.18
30	369A	173,275	40.27	125.00	5.83	R2	30.44
31	369B	174,391	36.01	120.00	6.29	R2	23.66
32	370A	149,290	42.74	40.00	3.37	SQ	31.36
33	370B	157,012	20.00		5.00	S3	
34	371A	24,923	30.55		3.38	S3	18.79
35	371B	28,771	25.15	45.00	6.24	S3	17.21
36	373A	83,318	25.12	45.00	5.83	R3	17.30
37	373B	120,870	51.64	45.00	2.93	R1.5	34.54
38	Subtotal-Distribution P	6,921,949					
39	390	295,073	35.87	5.00	3.53	L1.5	25.33
40	392	132,942	-40.00		15.00	SQ	2.93
41	396	14,080	6.00		3.00		6.00
42	397	119,425	30.02		4.34	S4	17.31
43	Subtotal-Gen Plant-Dep	561,520					
44	391A	39,820	15.00		6.67	SQ	7.31
45	391B	109,885	8.00		12.50	SQ	4.24
46	391C	4,667	10.00		10.00	SQ	4.84
47	393	4,681	22.00		4.55	SQ	7.54
48	394	73,762	25.00		4.00	SQ	12.78
49	395	15,655	15.00		6.67	SQ	6.25
50	398	4,892	15.00		6.67	SQ	9.89

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal-Gen Plant-Am	253,362					
13							
14							
15	Grand Total	16,404,122					
16							
17							
18							
19							
20							
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FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 17 Column: b**

Page 337 Line 17 (b) Non Belle Rive is 5,189,436

**Schedule Page: 336 Line No.: 23 Column: b**

Page 337 Line 23 (b) Belle Rive Unit 1 is 630,730

**Schedule Page: 336 Line No.: 29 Column: b**

Page 337 Line 29 (b) Belle Rive Unit 2 is 648,418

**Schedule Page: 336 Line No.: 35 Column: b**

Page 337 Line 35 (b) Belle Rive Common is 402,016

**Schedule Page: 336.2 Line No.: 15 Column: b**

Footnotes:

(1) Amounts in column (b) is the average of the beginning and ending balances for 2014.

(2) Columns (c) - (g) were updated in 2012. There have not been any changes in 2014 to the reported amounts.

Page 337.2 Line 15 (b) Grand Total is 16,404,122.



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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS  
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<u>Miscellaneous Amortization (Account 425)</u>	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>	
8	Account 426.1 DTE Energy Foundation	-
9	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	776,946
10	Account 426.1 Corporate Donations	1,502,397
11	Account 426.2 Life Insurance	-
12	Account 426.3 Internal Revenue Service - Late Payment Penalty	5,402
13	Account 426.3 Penalties	170
14	Account 426.4 Political and Civic Activities	4,942,858
15	Account 426.5 Rabbi Trust - Investment Losses	-
16	Account 426.5 NonQualified Pension Expense	5,703,787
17	Account 426.5 Fermi I ARO Adjustment	-
18	Account 426.5 Misc. Other	-
19	TOTAL Miscellaneous Deductions	12,931,560
20		
21		
22	<u>Interest on Debt to Associated Companies (Account 430)</u>	
23	Associated Company	Interest Rate
24	DTE Energy Company	Variable
25	Midwest Energy Res. Co.	Variable
26	Other	Variable
27	TOTAL Interest on Debt to Associated Companies	48,524
28		
29		
30		
31		
32		
33		
34		
35		
36		

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS  
AND INTEREST CHARGES ACCOUNTS (continued)**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<b>(d) - Other Interest Expenses (Account 431)</b>	
2		
3	External Debt - Fees & lines of Credit Fees	871,219
4		
5	External Debt - Interest on short-term borrowings	351,841
6		
7	Regulatory item - Power Supply Cost Recovery	606,928
8		
9	Regulatory item - Energy Optimization	56,368
10		
11	Regulatory item - Renewable Energy Program	558,148
12		
13	Regulatory item - Public Lighting Transitional Reconciliation Mechanism	(7,966)
14		
15	Regulatory item - Choice Incentive Mechanism	(582)
16		
17	Regulatory item - Storm Restoration Tracker	3,866
18		
19	Other - Premium on Collateralized Bond	665,816
20		
21	Other - Customer Deposits	1,198,336
22		
23	Other - Tax Reserves	235,548
24		
25	Other - Miscellaneous	11,344
26		
27		
28		
29		
30		
31	TOTAL Other Interest Expenses (Account 431)	4,550,866
32		
33		
34		
35		
36		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
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**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**  
**(Account 426.4)**

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:  
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in

reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.

5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2		
3	Outside Contract Services	
4	Consulting	271,434
5	Marketing Services	174,662
6	Political Lobbying	123,807
7	Professional Services	333,472
8		903,375
9		
10	Consultant Expense	
11	Democracy Data and Communications LLC	219,710
12	Target Point Consulting Inc	111,040
13	Other (5)	121,633
14		452,383
15		
16	Lobbying, Political Contributions and Memberships	
17	Edison Electric Institute	197,244
18	Democratic State Central Committee of Michigan	103,090
19	Michigan Republican Party	322,574
20	Citizens for Michigans Energy Future	332,550
21	Other (31)	550,454
22		1,505,912
23		
24	Advertising Expenditures	
25	Other Advertising	960
26		
27		
28	State and Federal Legislative Advocacy Expenses - Other (33)	2,080,228
29		
30		
31	TOTAL State and Federal Legislative Advocacy Expenses	\$ 4,942,858
32		

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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Power Supply Cost Recovery (PSCR) Cases		21,688	21,688	
2	U-16434-R, 2011 PSCR Reconciliation				
3	U-16892, 2012 PSCR Plan Case				
4	U-16892-R, 2012 PSCR Reconciliation				
5	U-17097, 2013 PSCR Plan Case				
6	U-17097-R, 2013 PSCR Reconciliation				
7	U-17319, 2014 PSCR Plan Case				
8	U-17680, 2015 PSCR Plan Case				
9					
10	Main Electric Rate Cases		35,267	35,267	
11	U-15768, 2009 Main Rate Case				
12	U-16472, 2011 Main Rate Case				
13	U-16756, Choice Incentive Mechanism (CIM)				
14	2010 Reconciliation				
15	U-16952, 2011 CIM Reconciliation thru 10/28/11				
16	U-17053, Advanced Metering Infrastructure				
17	(AMI) Opt-Out Pilot Program				
18	U-17068, Application for Accounting Authority				
19	U-17251, DTE Electric Revision to Rider				
20	Number 3				
21	U-17437, Public Lighting Department (PLD)				
22	Recovery Mechanism				
23	U-17523, 2014-2016 Electric Supply Reliability				
24	Plans				
25	U-17542, December 2013 Ice Storm Report				
26	U-17593, Department of Energy (DOE) Spent				
27	Nuclear Fuel Fee				
28	U-17666, Application for Accounting Authority				
29	U-17667, Amend section C6.4(A) for Underground				
30	Service Connections-Residential Customers				
31	U-17684, Amend Retail Access Service Rider EC2				
32	U-17689, Implement Provisions of Public Act				
33	169 of 2014				
34	U-17767, 2014 Main Rate Case				
35					
36	General Pricing and Regulation		508	508	
37	Various MPSC Cases, Customer Complaints,				
38	Certificates of Public Convenience and				
39	Necessity, Customer Choice				
40					
41	Assessment Fees	9,602,683		9,602,683	
42		286,053		286,053	
43					
44					
45					
46	TOTAL	9,888,736	57,463	9,946,199	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	21,688					1
							2
							3
							4
							5
							6
							7
							8
							9
Electric	928	35,267					10
							11
							12
							13
							14
							15
							16
							17
							18
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							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
Electric	928	508					36
							37
							38
							39
							40
Electric	408.1	9,602,683					41
Electric	928	286,053					42
							43
							44
							45
		9,946,199					46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

**A. Electric R, D & D Performed Internally:**

- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission

**a. Overhead**

- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

**B. Electric, R, D & D Performed Externally:**

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. Electric Utility R, D,& D	
2	Performed Externally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Fossil Generation EPRI Membership-O&M
6		Fossil Generation EPRI Membership-CAP
7		Environmental Technology EPRI Membership
8		Environmental EPRI Membership-Capital
9		Environmental Membership - O&M
10	c. Internal Combustion or Gas Turbine	
11	d. Nuclear	Nuclear Generation EPRI Dues
12		
13	(2) System Planning, Engineering and Operation	
14		
15	(3) Distribution	Distribution & Operations Membership
16		PEV-Plug-in Hybrid Electric Vehicle
17		
18	(4) Total Costs Incurred Externally	
19		
20		
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute  
(3) Research Support to Nuclear Power Groups  
(4) Research Support to Others (Classify)  
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	459,160	514	459,160		5
	274,573	107	274,573		6
	878,001	107	878,001		7
	621,986	107	621,986		8
	211,766	506	211,766		9
					10
	1,003,549	524	1,003,549		11
					12
					13
					14
	597,297	580	597,297		15
	192,743	186	192,743		16
					17
	4,239,075		4,239,075		18
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					20
					21
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FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 16 Column: b**

In 2013 Regulated Marketing purchased charging stations for customer usage for plug-in electric vehicles.

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	478,840,047		478,840,047
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	211,413,149		211,413,149
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	211,413,149		211,413,149
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	1,342		1,342
78				
79	163 0202 Stock Pool Var & Procurement Pool	16,885,180		16,885,180
80				
81	183 Preliminary Survey	876,197		876,197
82				
83				
84	253 Remediation Costs - DTE & Fermi 2 Decom	317,660		317,660
85				
86	416 Cost and Expense of Merchan Jobbing	6,198,811		6,198,811
87	426.1 Donations	201,393		201,393
88	426.4 Mid Lobbying, EDPAC - Other	1,285,341		1,285,341
89	431 Other Interest Expense	2,954		2,954
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	25,768,878		25,768,878
96	TOTAL SALARIES AND WAGES	716,022,074		716,022,074

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic,

Political and Related Activities.)  
 (a) Name and address of person or organization rendering services,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year, detailing utility department and account charged.  
 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.  
 3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	ABB Inc 12040 Regency Pk Cary, NC 27158	Engineering Services Expense	O&M, CAP	107,416, 506, 511 512, 513, 514, 553 921	\$ 1,643,758
2	Accenture LLP 161 N Clark St Chicago, IL 60601	Consulting Services Expense	O&M, CAP	107, 921, 923	\$ 4,249,347
3	Accretive Solutions Detroit Inc. 2800 Livernois Rd. Troy, MI 48083	Personnel Services Expense	O&M, CAP	107, 588	\$ 138,470
4	Actuator Specialties Inc 1620 Rose St Monroe, MI 48162-5699	Engineering Services Expense	O&M, CAP	107, 512, 513, 514	\$ 157,073
5	Administrative Controls 525 Avis Dr, Ste 2 Ann Arbor, MI 48108-9616	Engineering Services Expense	O&M, CAP	107, 528	\$ 372,833
6	Airflow Sciences Corp 12190 Hubbard Street Livonia, MI 48150-1737	Engineering Services	O&M, CAP	107, 512, 514	\$ 146,050
7	Allied Barton Security Services 161 Washington St Ste 600 Conshohocken, PA 19428	Security Services	O&M	524	\$ 8,268,520
8	Alstom Power Inc. 200 Great Pond Dr Windson, CT 06095	Engineering Services Expense	O&M, CAP	107, 512, 921	\$ 488,600

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
9	AM Health and Safety Inc 5177 Campbells Run Rd Pittsburgh, PA 15205	Professional Services	O&M, CAP	107, 506, 512, 514	\$ 137,666
10	Americlerk Inc. 1025 N Campbell Rd. Royal Oak, MI 48067-1519	Legal Services Expense	O&M, CAP	107, 586, 903, 923	\$ 300,880
11	Analysis & Measurement Svcs 9119 Cross Park Dr Knoxville, TN 37922	Engineering Services	CAP	107	\$ 130,186
12	API Construction Co 1100 Old Hwy 8 NW New Brighton, MN 55112	Insulation Services	O&M, CAP	107, 416, 506, 511, 512, 513, 514, 553	\$ 195,572
13	Appito Inc 11100 NE 8th St, Ste 600 Bellevue, WA 98004	Professional Services Expense	O&M, CAP	107, 923	\$ 86,024
14	Aquent LLC 711 Boylston St Boston, MA 02116-2616	Personnel Services Expense	O&M, CAP	107, 879, 903, 908, 909, 910, 920	\$ 189,710
15	Aquilex LLC, DBA Hydrochem LLC 2021 S Schaefer Hwy Detroit, MI 48217	Hazardous Waste Services	O&M	506, 514	\$ 69,466
16	Arcos Inc 445 Hutchinson Ave, Ste 700 Columbus, OH 53235	IT Services Expense	O&M, CAP	107, 513	\$ 140,553
17	Assurx, Inc 18525 Sutter Blvd, Ste 150 Morgan Hill, CA 95037	Professional Services Expense	O&M, CAP	107, 580, 923	\$ 59,103
18	Atwell LLC 2 Towne Square St Southfield, MI 48076	Surveying Services Expense	O&M, CAP	107, 183	\$ 542,598
19	Babcock and Wilcox Power 20 S Vanburen Ave. Barberton, OH 44203-0351	Engineering Services Expense	O&M, CAP	107, 500	\$ 4,675,194
20	Balco Interiors, LLC 20700 Civic Center Dr, Ste 250 Southfield, MI 48076	Professional Services	O&M, CAP	107, 426.4, 506, 517,524, 553, 580, 581, 586, 596, 903, 908, 910, 920, 923	\$ 4,867,527

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
21	Barr Engineering, Co 4700 W 77th St Minneapolis, MN 55435-4803	Engineering Services	CAP	107	\$ 153,980
22	Bartech Group Inc. 17199 N Laurel Park Dr, Ste 224 Livonia, MI 48152-2683	Personnel Services Expense	O&M, CAP	107, 183, 506, 510, 513 514, 517, 524, 529, 580 586, 588, 903, 907, 910 923	\$ 11,160,867
23	Bartlett Nuclear Inc. 60 Industrial Park Rd. Plymouth, MA 02360	Personnel Services Expense	O&M, CAP	107, 253, 517, 520	\$ 4,574,093
24	Barton Malow Co 26500 American Dr Southfield, MI 48034	Construction Service Expense	O&M, CAP	107, 506, 511, 512	\$ 49,565,976
25	Best Asphalt, Inc 6334 N Beverly Plz Romulus, MI 48174	Construction Services	CAP	107	\$ 82,000
26	Bio Serv Corp PO Box 309 Troy, MI 48099-0309	Professional Services	O&M, CAP	107, 506, 512, 513, 514, 553, 903, 935	\$ 109,922
27	Black & Veatch Ltd of Michigan 3550 Green Ct Ann Arbor, MI 48105	Engineering Services Expense	O&M, CAP	107, 183, 923	\$ 2,251,895
28	Bradley Company 26777 Central Park Blvd, Ste 180 Southfield, MI 48076	Marketing Services	O&M	580, 586, 905, 909, 912	\$ 710,560
29	BSC Acquisition Sub LLC 7702 Plantation Rd Roanoke, VA 24019	Professional Services Expense	O&M	903	\$ 335,287
30	Burgess Contracting Co 6601 Imlay City Rd Ruby, MI 48049	Hazardous Waste Services	O&M	512	\$ 95,583
31	Cadre Information Security 255 E 5th St, Ste 1200 Cincinnati, OH 45202-4712	IT Services Expense	O&M, CAP	107, 921	\$ 76,272
32	Cambridge Energy Research 15 Inverness Way E, A111D Englewood, CO 80112	Consulting Expense	O&M	549	\$ 176,931



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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
33	CDA Engineering Inc. 550 Stephenson Hwy, Ste 310 Troy, MI 48083-1109	Engineering Services Expense	O&M, CAP	107, 506, 512, 513, 514, 553, 935	\$ 2,331,100
34	CDW Direct LLC 200 N Milwaukee Ave Vernon Hills, IL 60061-1577	Environmental Services Expense	O&M, CAP	107, 553, 921	\$ 184,422
35	Charles A Vitale 9 Haven Rd Old Bridge, NJ 08857-1816	Consulting Services	O&M	514, 580	\$ 147,542
36	Century Turbine Repair 1415 Glenoma Dr Pevely, MO 63070	Construction Services Expense	O&M	513	\$ 289,161
37	CGC Inc 350 Burnhamthorpe Rd W, 5 FL Mississauga, ON L5B351 Canada	Environmental Srvcs Expense	O&M	514	\$ 147,186
38	Christina C Donovan PLLC 3405 Bradway Blvd Bloomfield Hills, MI 48301	Legal Services Expense	O&M, CAP	107, 908, 923	\$ 81,871
39	Clean Air Engineering, Inc 500 W Wood St Palatine, IL 60067-4975	Construction Services Expense	CAP	107	\$ 159,014
40	Coltec Industries 701 White Ave Beloit, WI 53511-5447	Engineering Services	O&M	531	\$ 242,126
41	Commercial Construction Inc 7428 Kensington Rd Brighton, MI 48116	Construction Services	O&M, CAP	107, 416, 506, 511, 512	\$ 2,492,444
42	Commercial Diving and Marine Srvcs. Inc. 317 Rawlins St. Port Huron, MI 48060-3920	Professional Services Expense	O&M, CAP	107, 511, 512, 514, 529, 530	\$ 1,501,650
43	Commonwealth Associates, Inc PO Box 1124 Jackson, MI 49204-1124	Professional Services	CAP	107	\$ 184,727
44	Comsource Inc 2130 Austin Ave Rochester Hills, MI 48309-3667	IT Service Expense	O&M, CAP	107, 506, 512, 514, 524, 529, 530, 921, 923	\$ 60,577

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
45	Consumer Insights Inc 5455 Corporate Dr, Ste 120 Troy, MI 48098-2620	Consulting Expense	O&M	910, 920	\$ 139,554
46	Corporate Risk Solutions 8725 Rosehill Rd Ste 450 Lenexa, KS 66215	Professional Services Expense	O&M	580	\$ 69,854
47	Compro Companies Inc 1090 Enterprise Dr Medina, OH 44256-1328	Construction Service Expense	O&M, CAP	107, 511, 529, 532, 553	\$ 65,450
48	CPR Connections of North America 5803 Stone Hill Ct Clarkston, MI 48348-5150	HR Services Expense	O&M, CAP	107, 514, 524, 556, 588 903, 923, 925	\$ 64,522
49	CRA International Inc 200 Clarendon St STE 33 Boston, MA 02116	Consulting Services	O&M, CAP	107, 923	\$ 93,380
50	Critical Bus Analysis 133 W Second St Perrysburg, OH, 43551	Consulting Services	CAP	107	\$ 71,815
51	CRS Technologies 2640 Northline Rd Taylor, MI 48180	Professional Services	O&M, CAP	107, 416, 506, 512	\$ 82,173
52	Cummings McClorey Davis and Acho PL 33900 Schoolcraft Rd Livonia, MI 48150	Legal Services Expense	O&M	925	\$ 144,796
53	Curtiss Wright Flow Control 1350 Whitewater Dr Idaho Falls, ID 83402	Engineering Services	O&M, CAP	107, 530	\$ 186,810
54	Customer Contact Solutions LLC 2 Wells Ave Newton, MA 02459	Professional Services	O&M	903, 908	\$ 294,393
55	Customerlink LLC 11 E Superior, Ste 430 Duluth, MN 55802	Professional Services Expense	O&M	908, 910	\$ 759,449
56	D & L Water Control Inc. 7534 Baron Dr. Canton, MI 48187	Engineering Services Expense	O&M	500, 506, 512, 514, 935	\$ 195,084

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
57	D2 Abatement Inc 36755 Metro Ct Ste A Sterling Heights, MI 48312	Insulation Services	CAP	107	\$ 257,486
58	Dechert LLP 2929 Arch St Philadelphia, PA 48909-7916	Legal Services Expense	O&M, CAP	107, 923	\$ 126,174
59	Deloitte Tax LLC 45500 Grand River Novi, MI 48374	Consulting Services	O&M, CAP	107, 923	\$ 86,932
60	Detectent Inc 120 W Grand Ave Ste 104 Escondido, CA 92025	Professional Services Expense	O&M	903	\$ 243,735
61	Detroit Labs LLC 1050 Woodward Ave Detroit, MI 48226	Consulting Services	CAP	107	\$ 1,666,000
62	Development Dimensions Intrntl, Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Services Expense	O&M, CAP	107, 923	\$ 297,886
63	Devon Facilities Management 535 Griswold, Ste 2050 Detroit, MI 48226	Cleaning Services	O&M	500, 506, 512, 553, 580, 594, 903, 920	\$ 3,428,309
64	Diversified Data Processing 10811 Northend Ave Ferndale, MI 48220	Professional Services Expense	O&M	903, 910	\$ 331,844
65	Diversified Minority Services, Inc 55 Pennsylvania Ave Milan, MI 48160	Cleaning Services	O&M, CAP	107, 416, 506, 511, 512, 513, 514, 553	\$ 5,648,229
66	DLI Properties LLC 2000 Brush St, Ste 200 Detroit, MI 48226-2229	Advertising Expense	O&M	426.1, 416, 908	\$ 113,663
67	Donbethea Inc 6758 Feri Cir Port Orange, FL 32128-6044	Personnel Services Expense	O&M	517	\$ 296,175
68	Doshi Associates Inc 5755 New King St, Ste 210 Troy, MI 48098	Engineering Services Expense	O&M, CAP	107, 580, 582, 592	\$ 626,378

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
69	Dynamic Railroad Consulting LLC PO Box 115 Trenton, MI 48183-0115	Construction Services Expense	O&M	501, 512	\$ 182,304
70	EDM Consulting LLC 155 Route 46 W Wayne, NJ 07470	Consulting Expense	O&M, CAP	107, 506	\$ 67,534
71	Edward J. Painting, LLC 2900 Ravenswood Marysville, MI 48040	Painting services	O&M, CAP	107, 512	\$ 106,110
72	Electric Power Research Institute 3420 Hillview Ave Palo Alto, CA 94304-134	Consulting Expense	O&M, CAP	107, 506, 514, 553, 580 923	\$ 2,448,535
73	EMC2 Corp 18925 Van Rd Livonia, MI 48152	IT Services Expense	CAP	107	\$ 73,635
74	Enercon Services Inc 5100 E Skelly Dr, Ste 450 Tulsa, OK 74135-654	Professional Services Expense	O&M, CAP	107, 908	\$ 70,488
75	Energy Sciences Resource Partners 725 S Adams, Ste 252 Birmingham, MI 48009	Engineering Services Expense	O&M	416, 908, 923	\$ 313,524
76	Engineering Consultants Group 3394 W Market St Fairlawn, OH 44333	Engineering Services Expense	O&M, CAP	107, 253, 506, 524, 530	\$ 359,435
77	Environmental Recycling 527 E Woodland Cir Bowling Green, OH 43402-8966	Hazardous Waste Services	O&M, CAP	107, 253, 506, 514, 532 582, 588, 591	\$ 941,663
78	EQ Environmental Quality Co 36255 Michigan Ave Wayne, MI 48184	Waste Removal Services	O&M, CAP	107, 416, 506, 519, 529, 553	\$ 296,493
79	Ernst and Young LLP 5 Times Sq New York, NY, 10036-6527	Consulting Expense	O&M, CAP	107, 923	\$ 1,435,291
80	Estrada Associates, Inc 3830 Packard Rd Ste 200B Ann Arbor, MI 48150	Professional Services	O&M	910	\$ 66,459

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
81	Expand LLC 4040 Embassy Pkwy, Ste 320 Akron, OH 44333	Construction Services	O&M	582	\$ 124,940
82	Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, CA 92626-703	Corporate Services Expense	O&M	517, 524, 903	\$ 468,524
83	Fahey Schultz, Burzych Rhodes PLC 4151 Okemos Rd Okemos, MI 48864	Legal Services Expense	O&M, CAP	107, 923, 925	\$ 134,980
84	Federal Industrial Services, Inc 11223 E 8 Mile Rd Warren, MI 48089	Cleaning Services	O&M	512, 513, 514	\$ 262,985
85	First Quality Solutions 150 Harpersfield Rd Geneva, OH 44041-8308	Professional Services	CAP	107	\$ 65,379
86	Foresee Results, Inc 625 Avis Dr Ste 200 Ann Arbor, MI 48108-9649	Professional Services	O&M, CAP	107, 910, 923	\$ 245,543
87	Focus Learning Corp 1880 Santa Barbara Ave San Luis Obispo, CA 93401	Professional Services Expense	O&M	580	\$ 150,100
89	Foster Wheeler North America LLC 53 Frontage Rd Hampton, NJ 08827-9000	Construction Service Expense	O&M	514	\$ 95,000
90	Full Circle Group North America LLC 5671 S Redwood Rd, Ste 20 Salt Lake City, UT 84123	Consulting Expense	O&M, CAP	107, 903, 923	\$ 172,715
91	Future Fence Co 23450 Regency Park Dr Warren, MI 48089-2657	Construction Services Expense	O&M, CAP	107, 580, 591, 593	\$ 105,315
92	Gallup Inc 1001 Gallup Dr Omaha, NE 68102	HR Services Expense	O&M, CAP	107, 923	\$ 440,263
93	Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills, MI 48302-0009	Construction Service Expense	O&M, CAP	107, 500, 506, 580, 930.2, 923	\$ 1,039,067

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
94	GCA Services Group, Inc 3400 C Wendover Ave Greensboro, NC 27407	Cleaning Services	O&M, CAP	107, 520, 524, 529, 530 532	\$ 1,176,968
95	GE Co 2 Towne Square, Fl 5 Southfield, MI 48076	Engineering Services Expense	O&M, CAP	107, 512, 513, 514, 553 563	\$ 3,659,355
96	GE Hitachi Nuclear Energy 3901 Castle Hayne Rd Wilmington, NC 28401	Engineering Services Expense	O&M, CAP	107, 183, 519, 524, 530, 532	\$ 7,853,467
97	Geosyntec Consultants Inc 5901 Broken Sound Pkwy NW Boca Raton, FL 33487	Engineering Services Expense	O&M, CAP	107, 500, 506	\$ 672,991
98	Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48234	Personnel Services Expense	O&M, CAP	107, 155, 416, 506, 511, 513, 580, 581, 586 593, 903, 923, 930.2, 935	\$ 2,012,429
99	Great Lakes Geomatics, LLC 12504 Stephens Rd Warren, MI 48089	Surveying Services	CAP	107	\$ 285,300
100	Grunwell Cashero Co Inc 1041 Major St Detroit, MI 48217-137	Construction Service Expense	CAP	107	\$ 227,956
101	Guerreso Assoc Inc 6860 Crestway Dr Bloomfield Hills, MI 48301-2809	Consulting Expense	O&M, CAP	107, 183, 908, 920	\$ 255,620
102	Hamilton Anderson Associates, Inc 1435 Randolph St Ste 200 Detroit, MI 48226	Engineering Services Expense	CAP	107	\$ 429,743
103	Harris & Harris, Ltd 111 W Jackson Blvd, Ste 400 Chicago, IL 60604	Professional Services	O&M	903	\$ 977,237
104	Hayward Tyler, Inc 480 Roosevelt Hwy Colchester, VT 05446	Professional Services	O&M, CAP	107, 512	\$ 97,120
105	HDR Michigan Inc 5405 Data Ct, Ste 100 Ann Arbor, MI 48108	Engineering Services Expense	CAP	107	\$ 92,002

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
106	Headwater Resources, Inc 10701 S River Front Pkwy Ste 300 S Jordon, UT 84095	Marketing Services	O&M, CAP	107, 501	\$ 1,194,290
107	Henry Ford Health System 1 Ford PL Detroit, MI 48202	Benefits Administration Expense	O&M, CAP	107, 426.4, 506, 514, 520, 524, 530, 903, 925	\$ 1,486,584
108	Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-324	Consulting Expense	O&M, CAP	107, 923	\$ 1,324,211
109	Holtec International 1 Holtec Dr Marlton, NJ 08053-342	Rad Waste Services	O&M, CAP	107, 520	\$ 4,205,288
110	Honigman Miller Schwartz 660 Woodward Ave Detroit, MI 48226	Legal Services Expense	O&M, CAP	107, 923, 925	\$ 198,956
111	Hunton and Williams 951 E Byrd St, Ste 200 Richmond, VA 23219	Legal Services Expense	O&M, CAP	107, 506, 923, 925	\$ 1,063,433
112	Hutchinson Cannatella PC 1001 Woodward Ave, Ste 900 Detroit, MI 48226	Legal Services Expense	O&M, CAP	107, 923, 925	\$ 552,403
113	International Business Machines North Castle Dr Armonk, NY 10504	IT Services	O&M, CAP	107, 908, 909, 921, 923	\$ 19,667,101
114	Inland Industrial Services Group 2021 S Schaefer Hwy Detroit, MI 48227-1200	Hazardous Waste Services	O&M, CAP	107, 416, 501, 506 511, 512, 513, 514, 553	\$ 10,273,625
115	Ivantage Group 7927 Nemco Way, Ste 235 Brighton, MI 48116	Consulting Services	O&M	506	\$ 50,375
116	JD Chandler Roofing Co 31111 Industrial Rd Livonia, MI 48150	Construction Services	O&M, CAP	107, 591	\$ 73,095
117	Jones Day 51 Louisiana Ave NW Washington, DC 20001-2113	Legal Services Expense	O&M, CAP	107, 923, 925	\$ 56,930
118	Kelly Services 999 W Big Beaver Rd Troy, MI 48084	Engineering Services	CAP	107	\$ 186,182

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
119	Knight Watch 5070 Wynn Rd Kalamazoo, MI 49048	Security Services	O&M, CAP	107, 923	\$ 860,408
120	KPMG LLP 3 Chestnut Ridge Rd Montage, NJ 07645	Professional Services Expense	O&M, CAP	107, 923	\$ 203,651
121	Laramie Inc 14800 Castleton St Detroit, MI 48227-2498	Construction Services Expense	O&M, CAP	107, 580	\$ 220,232
122	Lean Learning Center 40028 Grand River, Suite 300 Novi, MI 48375	Consulting Expense	O&M	580	\$ 258,638
123	Lewis And Munday PC 1300 First National Bldg, Ste 1300 Detroit, MI 48226-3500	Legal Services Expense	O&M, CAP	107, 923, 925	\$ 187,931
124	Liberty Painting Co 46225 Glen Eagle Dr Shelby Twp, MI 48315-6117	Painting Services	O&M, CAP	107, 553, 580, 582, 591, 903, 910, 935	\$ 93,261
125	Lincoln G Herweyer PC 35054 23 Mile Rd Ste 115 New Baltimore, MI 48047	Legal Services Expense	O&M	925	\$ 92,033
126	Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, MI 48334	Professional Services Expense	O&M	908	\$ 341,260
127	Living Lab LLC 4444 Second Ave Detroit, MI 48201	Constructions Services	CAP	107	\$ 65,964
128	LJ Ross Associates, Inc 4 Universal Way Jackson, MI 49202	Professional Services	O&M	903	\$ 124,197
129	Lorenzo Cement & Contracting Inc 34133 Birchway Cir Sterling Heights, MI 48312	Construction Services	O&M, CAP	107, 591	\$ 175,800
130	Market Strategies Inc 17430 College Parkway Livonia, MI 48152	Marketing Service Expense	O&M, CAP	107, 908, 912, 920, 930.1	\$ 241,887



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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
131	Market Links Inc PO Box 250023 Frankline, MI 48025	Marketing Service Expense	O&M	908, 909, 920	\$ 467,541
132	McDonald Hopkins LLC 600 Superior Ave, E Ste 2100 Cleveland, OH 44114	Legal Services	O&M	925	\$ 213,245
133	McNeeley & Lincoln Associates, Inc 37741 Pembroke Livonia, MI 48152	Consulting Services	O&M, CAP	107, 183	\$ 98,571
134	Merit Laboratories, Inc 2680 East Lansing Dr East Lansing, MI 48823	Engineering Services	O&M	253	\$ 60,192
135	Meylan Industrial Services, Inc 3919 S 147th St Ste 124 Omaha, NE 68144	Water & Sand Blasting Service	O&M	512	\$ 1,855,209
136	Michael Kadar 2532 N Connecticut Ave Royal Oak, MI 48073-4286	Consulting Expense	O&M, CAP	107, 923	\$ 79,073
137	Mid American Group 8475 Port Sunlight Newport, MI 48166	Construction Service Expense	O&M, CAP	107, 512, 514, 520, 524, 529, 530, 531, 532, 540 582, 591, 592	\$ 7,147,788
138	Miller Canfield Paddock and Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services Expense	O&M, CAP	107, 183, 524, 580, 902, 925	\$ 641,397
139	Miss Dig System, Inc 3285 Lapeer Rd Auburn Hills, MI 48326	Outside Contractor Services	O&M, CAP	107, 580, 923	\$ 294,255
140	Mohr Test and Measurement LLC 1440 Agnes St Richland, WA 99352	Engineering Services	CAP	107	\$ 157,702
141	Monroe Plumbing and Heating Co 506 Cooper St Monroe, MI 48161-1687	Outside Contracting Services	O&M, CAP	107, 500, 506, 511, 514, 524, 529, 592	\$ 877,149
142	N Ergy LLC 45700 White Pines Dr Novi, MI 48374	Consulting Expense	O&M, CAP	107, 183, 506, 524	\$ 565,107

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
143	NAL Services, Inc PO Box 2 Kalkaska, MI 49646	Construction Services	CAP	107	\$ 64,826
144	Navigant Consulting 601 Abbott Rd East Lansing, MI 48823	Professional Services Expense	O&M, CAP	107, 514, 908, 923	\$ 162,057
145	NCO Financial Systems, Inc 5085 W Park Blvd, Ste 300 Plano, TX 75093	Professional Services Expense	O&M	580, 903, 910	\$ 3,603,047
146	Newkirk Electric Associates, Inc 1875 Roberts St Muskegon, MI 49442	Engineering Services Expense	CAP	107	\$ 302,851
147	Next Generation Environmental Inc 10750 Martz Ypsilanti, MI 48197-9422	Installation Services	O&M, CAP	107, 514	\$ 54,403
148	Neyer Tiseo & Hindo Ltd 41780 Six Mile Rd Northville, MI 48168	Engineering Services	O&M, CAP	107, 253, 416, 500, 591, 923, 935	\$ 2,351,591
149	Nordstrom Samson Assoc Inc 23761 Research Dr Farmington Hills, MI 48335-2626	Architectural Services Expense	O&M, CAP	107, 426.4, 501, 506 514, 580, 586, 596, 903 907, 908, 920, 923, 925 930.2, 935	\$ 841,119
150	Nova Consultants Inc Wayland, MA 01778 Novi, MI 48375-5603	Engineering Services Expense	O&M, CAP	107, 183	\$ 7,972,910
151	NSF International Strategic 789 N Dixboro Rd Ann Arbor, MI 48105-9723	Engineering Services Expense	O&M	506, 524, 588	\$ 56,193
152	NSI Consulting & Development, Inc 24079 Research Rd Farmington Hills, MI 48335	Consulting Services	O&M	416	\$ 325,000
153	Ogletree Deakins Nash Smoak Stewart PC PO Box 2757 Greenville, SC 29602	Legal Services Expense	O&M	925	\$ 264,921
154	Olameter Corp 4325 Concourse Dr Ann Arbor, MI 48108-9688	Meter Reading Services	O&M, CAP	107, 580, 586, 594, 902, 903	\$ 6,753,954

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
155	Oliver Wyman Inc PO Box 380028 Boston, MA 02241	Professional Services Expense	O&M	910	\$ 642,188
156	Osborne Quality Systems 9401 Mentor Ave, PMB 106 Mentor, OH 44060-8706	Professional Services Expense	O&M, CAP	107, 517	\$ 144,810
157	P&RO Solutions Group, Inc 30 Bethel Rd Glen Mills, PA 19342	Consulting Services Expense	O&M	500	\$ 60,000
158	Palmer Moving & Storage 24660 Dequindre Rd Warren, MI 48091-3332	Professional Services	O&M, CAP	107, 416, 506, 512, 513, 514, 553, 556, 580 586, 596, 879, 903, 908 910, 920, 923, 935	\$ 547,004
159	Penn Credit Corp 9165 14th Street Harrisburg, PA 17104	Professional Services	O&M	903	\$ 88,128
160	PES Group PC 615 Griswold St Ste 805 Detroit, MI 48226	Professional Services Expense	O&M	416, 908	\$ 2,212,581
161	PKMJ Technical Services 410 Rouser Rd Moon Twp, Pa 15108	Construction Service Expense	O&M	517, 530	\$ 333,000
162	Power Plus Engineering Inc Wayland, MA 01778 Novi, MI 48377	Professional Services Expense	O&M, CAP	107, 506, 511, 512, 514 580, 588, 908	\$ 156,696
163	Power Vac of Michigan, Inc 44300 Grand River Novi, MI 48375	Water & Sand Blasting Services	O&M, CAP	107, 593, 594	\$ 1,152,304
164	PricewaterhouseCoopers LLP 3109 W Dr M L Kink Jr Blvd Tampa, FL 33607	Financial Services Expense	O&M, CAP	107, 879, 923	\$ 4,344,474
165	Property Damage Recovery Specialists Inc. 1167 Autumn View Dr. Rochester, MI 48307	Professional Services Expense	O&M	583	\$ 484,620
166	Pros Services, Inc PO Box 610548 Port Huron, MI 48061-0548	Hazardous Waste Services	O&M, CAP	107, 416, 506, 530, 553, 582, 588, 592, 594	\$ 4,391,660

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
167	PSC Industrial Outsourcing 5151 San Fellpe, Ste 1600 Houston, TX 77056	Water & Sand Blasting Services	O&M, CAP	107, 501, 506, 511, 512 513, 514	\$ 3,108,481
168	Public Affairs Associates, Inc 120 N Washington Square, Ste 1050 Lansing, MI 48933-1630	Consulting Services	O&M	426.4	\$ 70,298
169	Rand Environmental Svcs, Inc 35555 Genron Ct Romulus, MI 48174	Hazardous Waste Services	O&M, CAP	107, 416, 511, 512, 513, 514, 530, 582, 588, 591, 592, 594, 935	\$ 4,081,154
170	Raymond Excavating Co 800 Gratiot Blvd Marysville, MI 48040-1127	Excavation Services	O&M, CAP	107, 501, 506, 511, 512, 513, 514, 553	\$ 1,009,914
171	Raytheon Professional Svcs 1919 Technology Dr Troy, MI 48083-4245	Professional Services Expense	O&M, CAP	107,506, 524, 580, 588, 910, 923	\$ 3,811,788
172	RE:Group Inc 213 W Liberty, Suite 100 Ann Arbor, MI 48104	Advertising Expense	O&M, CAP	107, 506, 580, 586,903 908, 910, 920, 921, 928, 930.1	\$ 5,102,537
173	Regulatory Research Associates, Inc One SNL, Plaza Charlotte, VA 22902	Professional Service Expense	O&M, CAP	107, 923	\$ 69,740
174	Relo Direct Inc 161 N Clark St Ste 1250 Chicago, IL 60601	HR Services Expense	O&M, CAP	107, 426.4, 506, 524, 921, 923, 930.2	\$ 956,393
175	Roncelli Inc 6471 Metro Pkwy Sterling Heights, MI 48311	Construction Services	CAP	107	\$ 3,687,219
176	Rotary Multiforms Inc 2104 E 11 Mile Rd Ste 400 Warren MI 48091-1087	Professional Services Expense	O&M	903, 912	\$ 245,598
177	RTP Environmental Associates Inc 2031 Broadway Ste 2 Boulder, CO 80302	Environmental Svcs Expense	CAP	107	\$ 106,354
178	Rudolph Libbe Inc. 6494 Latch Rd. Walbridge, OH 43465-9788	Construction Service Expense	O&M, CAP	107, 511	\$ 121,737

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
179	S A Torello Inc 3500 Dove Rd Port Huron, MI 48060	Construction Services	CAP	107	\$ 186,890
180	Sagewell, Inc 100 Cambridge Park Dr Cambridge, MA 02140	Technical Services	O&M	903	\$ 97,518
181	Sargent And Lundy LLC 55 E. Monroe St. Chicago, IL 60603-5713	Engineering Services Expense	O&M, CAP	107, 183, 517	\$ 947,491
182	SCI Services, LLC PO Box 7123 Novi, MI 48376	Security Services	O&M, CAP	107, 588, 923	\$ 744,740
183	Seaway Painting LLC 31801 Schoolcraft Rd Livonia, MI 48150-1808	Painting Services	O&M, CAP	107, 511, 512, 514, 596	\$ 149,189
184	Security Corp 22325 Roethel Dr Novi, MI 48375-4710	Security Services	O&M, CAP	107, 524, 923	\$ 272,411
185	Senn Delaney Leadership Consulting 7755 Center Ave, Ste 900 Huntington Beach, CA 92647	Consulting Services	O&M, CAP	107, 923	\$ 58,419
186	Sidock Group Inc 45650 Grand River Ave Novi, MI 48374	Engineering Services Expense	O&M, CAP	107, 500, 506, 511, 512, 513, 514, 553	\$ 2,164,693
187	Siemens Industry, Inc 1000 Deerfield Pkwy Buffalo Grove, IL 60089-4513	Professional Services	O&M, CAP	107, 501, 592, 923	\$ 106,115
188	SKF USA Inc 890 Forty Foot Rd Lansdale, PA 19446	Construction Services	O&M	513	\$ 193,559
189	Soil And Materials Engineers Inc 43980 Plymouth Oaks Blvd Plymouth, MI 48170-2584	Environmental Svcs Expense	CAP, O&M	107, 183, 935	\$ 214,638
190	Solvay Chemicals, Inc 3333 Richmond Ave Houston, TX 77098	Engineering Services Expense	CAP	107	\$ 174,500

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
191	Spectre Controls Inc. 11968 Girdled Rd. Painesville, OH 44077-8806	Engineering Services Expense	O&M, CAP	107, 511	\$ 154,332
192	Sponseller Group 1600 Timber Wolf Dr. Holland, OH 43528-8303	Engineering Services Expense	O&M, CAP	107, 512	\$ 150,168
193	SQS, Inc 13040 Merriman Rd, Ste 200 Livonia, MI 48150-1816	Environmental Control Services	O&M, CAP	107, 506, 553, 935	\$ 51,241
194	Stantec Consulting Michigan Inc. 3959 Research Park Dr. Ann Arbor, MI 48108-2216	Environmental Control Services	O&M, CAP	107, 253, 506	\$ 168,255
195	Strategic Staffing Solutions LC 645 Griswold St., Suite 2900 Detroit, MI 48226	Personnel Services Expense	O&M, CAP	107, 506, 517, 524, 528, 556, 580, 593, 596, 879 903, 908, 920, 923	\$ 29,296,109
196	Structural Group Inc 280 W Jefferson Ave Trenton, MI 48183	Construction Service Expense	O&M, CAP	107, 511, 512, 591	\$ 157,369
197	Structural Integrity Associates Inc. 5215 Hellyer Ave., Suite 10 San Jose, Ca 95138	Engineering Services Expense	O&M, CAP	107, 512, 517, 520, 532	\$ 1,445,728
198	Structuretec Group Corp 477 Campus Dr Kalamazoo, MI 49008	Engineering Srvcs Expense	O&M	591	\$ 101,625
199	Summa Engineering & Associates Inc 3 Poplar Park Blvd Pleasant Ridge, MI 48069	Engineering Services Expense	O&M, CAP	107, 512	\$ 112,546
200	Support Technology Inc. 1622 Country Club Dr Pittsburgh, PA 15237-1471	Engineering Services Expense	O&M, CAP	107, 529, 530, 531	\$ 1,368,983
201	Tetra Tech of Michigan PC 65 Cadillac Square, Ste 3400 Detroit, MI 48226	Engineering Services Expense	O&M, CAP	107,520, 920	\$ 1,647,595
202	The Gel Group 2040 Savage Rd Charleston, SC 29407	Professional Services	O&M	253, 517	\$ 190,873

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
203	The Hartford Steam Boiler Inspection & Insurance Co. One State St., PO Box 5024 Hartford, Ct 06102-5024	Engineering Services Expense	O&M	528, 532	\$ 161,826
204	The Kenrich Group LLC 1250 Connecticut Ave. NW, Suite 650 Washington, DC 20036	Engineering Services Expense	O&M	925	\$ 242,574
205	The Sheer Shop 7939 23 Mile Rd Shelby Twp, MI 48316	Construction Service Expense	O&M, CAP	107, 511, 935	\$ 66,438
206	Thermo Vac, Inc 201 W Oakwood Rd Oxford, MI 48371-1635	Refractory Services	O&M, CAP	107, 416, 512	\$ 298,738
207	ThyssenKrupp Robins Inc 6400 S Fiddlers Green Cir Ste 700 Greenwood Village, Co 80111	Construction Service Expense	CAP	107	\$ 161,098
208	Total Safety US Inc 11111 Wilcrest Green Dr, Ste 300 Houston, TX 77042	Environmental Control Services	O&M, CAP	107, 530	\$ 86,509
209	Towers Watson Pennsylvania, Inc 1500 Market St Philadelphia, PA 19102	Consulting Services	O&M, CAP	107, 923, 925	\$ 50,596
210	Traffic Management Inc. 2435 Lemon Ave, Wayland, MA 01778	Engineering Services Expense	O&M, CAP	107, 416, 580, 593 594, 596, 588	\$ 3,453,218
211	Transware Enterprises, Inc 1565 Mediterranean Dr Sycamore, IL 60178	Engineering Services Expense	O&M	532	\$ 113,000
212	TRC Environmental Corp 21 Griffin Rd N Windsor, CT 06095	Environmental Srvcs Expense	O&M, CAP	107, 253, 506, 580	\$ 406,789
213	Turbine Technology Partners, LLC 1 N Calle Cesar Chavez, Ste 102 Santa Barbara, CA 93103	Engineering Services Expense	CAP	107	\$ 71,244
214	Underwater Engineering Services 3306 Enterprise Rd Fort Pierce, FL 34982	Engineering Services Expense	O&M	530	\$ 133,990

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
215	URS Energy and Construction 510 Carnegie Ctr Princeton, NJ 08543-5287	Engineering Services Expense	O&M, CAP	107, 517	\$ 5,765,124
216	URS Michigan LLC 27777 Franklin Rd, Ste 2000 Southfield, MI 48034	Construction Related Services	O&M, CAP	107, 253, 500, 506, 512 513, 514, 517, 520, 524, 529, 530, 531, 532, 562	\$ 204,257,010
217	US Ecology Michigan, Inc 6520 Georgia St Detroit, MI 48211-1662	Hazardous Waste Services	O&M, CAP	107, 253, 506, 512, 514 553, 582, 588, 935	\$ 63,859
218	US Security Associates 200 Mansell Ct, Ste 500 Roswell, GA 30076	Security Services	O&M	107, 501, 506, 511, 512 513, 514, 580, 588, 592, 593, 921	\$ 3,526,427
219	Utility Resource Group LLC 49751 W. Central Park Shelby Township, MI 48317	Professional Services	O&M	553, 580, 586, 902, 903	\$ 1,821,316
220	UTL Systems, Inc 402 W Broadway, Ste 400 San Diego, CA 92101	Consulting Services	CAP	107	\$ 56,646
221	VectorForm 3905 Rochester Rd Royal Oak, MI 48073	Marketing Services	O&M	907, 908, 909	\$ 1,481,680
222	Vee Inc 192 Jonathon Dayton Ct Princeton, NJ 08540	Personnel Services	O&M	908	\$ 106,015
223	Ventyx Inc 400 Perimeter Center Terra, Ste 500 Atlanta, GA 30346	IT Services Expense	O&M, CAP	107, 549, 921, 923	\$ 1,475,133
224	Veolia ES Industrial Services Inc 2525 S Shore Blvd Ste 410 League City, TX 77573	Environmental Svcs Expense	O&M	506, 512, 514, 530	\$ 368,545
225	W J O'Neil Co. 35457 Industrial Rd. Livonia, MI 48150-1233	Construction Service Expense	O&M, CAP	107, 588, 935	\$ 82,134
226	W 3 Construction Co 7601 Second Ave Detroit, MI 48202	Construction Services Expense	CAP	107	\$ 365,242



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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
227	Warner Norcross and Judd LLP 111 Lyon St NW Grand Rapids, MI 49503	Legal Services	O&M, CAP	107, 921, 925	\$ 56,146
228	Waste Mgmt of Michigan, Inc 48797 Alpha Dr, Ste 150 Wixom, MI 48393	Waste Removal Services	O&M, CAP	107, 506, 514, 532, 580, 593, 930.2, 935	\$ 657,345
229	Watson Bros Service Co, Inc 3433 Electric Ave Port Huron, MI 48060-6619	Plumbing Services	O&M, CAP	107, 506, 511, 512, 514	\$ 99,575
230	Wells Fargo Shareowner Services 161 N Concord Exchange South St Paul, MN 55075	Financial Services Expense	O&M	930.2	\$ 352,899
231	White and Case LLP 701 Thirteenth St NW Washington, DC 20005	Legal Services Expense	O&M, CAP	107, 183,923, 925	\$ 245,234
232	Willbros Engineers, Inc 2087 W 71st St Tulsa, OK 74136-5423	Engineering Services	CAP	107	\$ 72,170
233	Windlogics Inc 1021 Bandana Blvd E, Ste 111 St Paul MN 55108	Consulting Services	O&M	920, 921, 923	\$ 294,000
234	Winston and Strawn LLP 35 W. Wacker Dr. Chicago, IL 60601-9703	Legal Services Expense	O&M, CAP	107, 183, 517	\$ 642,797
235	Wisner, CM Wisner Consulting 6 Brewster Rd Wayland, MA 01778	Consulting Expense	O&M, CAP	107, 426.1, 426.4, 910, 923	\$ 116,677
236	Wood Mackenzie LTD 5 Semple ST Edinburgh, Scotland EH3 8BL	Professional Services	O&M, CAP	107, 923	\$ 95,893
237	WRF Enterprises LTD 35926 Glenville Dr New Baltimore, MI 48047	Professional Services Expense	O&M, CAP	107, 923	\$ 102,491
238	Zakon Co LLC PO Box 265 Birmingham, MI 48012	Security Services	O&M, CAP	107, 506, 923	\$ 99,211

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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Intercompany Rents	455	119,738
2					
3	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	293,003
4					
5	DTE Coke Holdings, LLC	Affiliate	Fuel	501	404,734
6					
7	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	1,124,060
8			Fuel	501	114,133
9					
10					
11	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	5,086,686
12			Fuel	501	120,000
13			Administrative & General	920-926	9,098
14					
15	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
16			Fuel	501	448,556
17					
18	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
19			Administrative & General	920-926	321,030
20			Taxes Other Than Income	408.1	18,923
21			Maintenance	512-513	6,205
22					
23	DTE ES Operations, LLC	Affiliate	Administrative & General	920-926	125,738
24					
25	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	119,364
26					
27	DTE Gas Str. Pipeline Processing	Affiliate	Interdepartmental Rents	455	1,601,804
28					
29					
30					
<b>TOTAL</b>					48,829,737

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				119,738	Cost	1
						2
				293,003	Cost	3
						4
				404,734	Contract	5
						6
				1,124,060	Cost	7
				114,133	Cost	8
415	14,344			14,344	Cost	9
						10
				5,086,686	Cost	11
				120,000	Contract	12
				9,098	Cost	13
						14
415	4,217,225			4,217,225	Cost	15
				448,556	Cost	16
						17
415	136,869			136,869	Cost	18
				321,030	Cost	19
				18,923	Cost	20
				6,205	Cost	21
						22
				125,738	Cost	23
						24
				119,364	Cost	25
						26
				1,601,804	Cost	27
						28
						29
						30
	801,072,008		29,105,325	879,007,070		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	397,202
2			Fuel Inventory		
3			Fuel	501	(5,841,952)
4			Maint of misc steam plant	514	(72,750)
5			Taxes Other Than Income	408.1	22,650
6			Maintenance	512	382,961
7					
8	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
9					
10	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
11			Fuel	501	4,358,406
12			Administrative & General	920-926	94,763
13			Maintenance	512	3,460,458
14			Steam Power expenses	502	352,035
15			Electric expenses	505	234,690
16					
17	St Clair Fuels Co., LLC	Affiliate	Fuel	501	9,603,147
18			Administrative & General		
19			Maintenance	512-513	301,047
20					
21	DTE Gas Company	Affiliate	Intercompany Rents	455	16,859,731
22			Administrative & General	920-926	1,547,894
23			Customer Assistance expenses	908	640,974
24			Taxes Other Than Income	408.1	78,517
25			Labor & Materials		
26			Merch/Job Revenue		
27			Maintenance	512-513	100,122
28			Operations & Maintenance	580-594	1,668,450
29					
30					
<b>TOTAL</b>					<b>48,829,737</b>

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.			
415	282,425,735	146	16,255	413,457	Cost	1			
		151	18,847,683	18,847,683	Cost	2			
				(5,841,952)	Cost	3			
				(72,750)	Cost	4			
				22,650	Cost	5			
				382,961	Cost	6			
							7		
					1,125,000	Cost	8		
							9		
					282,425,735	Contract	10		
415	123,170	146	17,030	4,358,406	Contract	11			
				111,793	Contract	12			
				3,460,458	Contract	13			
				352,035	Contract	14			
				234,690	Contract	15			
									16
				9,603,147	Contract	17			
				19,774	Contract	18			
				301,047	Cost	19			
									20
415	123,170	146	79,130	16,859,731	Cost	21			
				1,627,024	Cost	22			
				640,974	Cost	23			
				78,517	Cost	24			
				1,399,984	Cost	25			
				123,170	Cost	26			
				100,122	Cost	27			
				1,668,450	Cost	28			
									29
									30
	801,072,008		29,105,325	879,007,070					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Storage, Inc.	Affiliate	Interdepartmental Rents	455	635,298
2					
3	MichCon Fuel Services	Affiliate	Administrative & General	920-926	14,630
4			Merch/Job Revenue		
5					
6	Monroe Fuels Company, LLC	Affiliate	Fuel	501	2,824,107
7			Merch/Job Revenue		
8			Fuel Inventory		
9					
10	Washington 10 Strg Partnr	Affiliate	Administrative & General	920-926	37,024
11					
12	DTE Energy Corp Services LLC	Affiliate	Maintenance	512	36,955
13			Merch/Job Revenue		
14			Fuel Inventory		
15					
16	Bluestone Gas Corp of NY	Affiliate	Administrative & General		
17			Labor & Materials		
18					
19	Bluestone Pipe Co of PA	Affiliate	Administrative & General		
20			Labor & Materials		
21					
22	Susquehanna Gathering Co	Affiliate	Administrative & General		
23			Labor & Materials		
24			Administrative & General	920-926	55,306
25					
26					
27					
28					
29					
30					
<b>TOTAL</b>					48,829,737

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				635,298	Cost	1
						2
415	7,974			14,630	Cost	3
				7,974	Cost	4
						5
415	514,139,491			2,824,107	Cost	6
				514,139,491	Cost	7
		151	4,747,741	4,747,741	Cost	8
						9
				37,024	Cost	10
						11
415	7,200			36,955	Cost	12
				7,200	Cost	13
		151	302,220	302,220	Cost	14
						15
		146	9,153	9,153	Cost	16
		107	41,706	41,706	Cost	17
						18
		146	258,013	258,013	Cost	19
		107	1,049,348	1,049,348	Cost	20
						21
		146	456,282	456,282	Cost	22
		107	1,861,006	1,861,006	Cost	23
				55,306	Cost	24
						25
						26
						27
						28
						29
						30
	801,072,008		29,105,325	879,007,070		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
 2. In column (b) describe the affiliation (percentage ownership, etc. ).  
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	A&G - Expense	920-930.2	6,078,403
2					
3	DTE Energy Trading, Inc.	Affiliate	Fuel inventory		
4			Sys Ctrl & Load Dispatch	556	749,073
5			A&G - Expense	920-930.2	33,838
6			Customer Service	901-916	41,965
7			Const WIP		
8			Customer installations expense	587	15,326
9					
10	DTE Energy Services, Inc	Affiliate	Misc Other Power Gen Exp	549	701,052
11			O&M Expense	500-596	16,126
12					
13	EES Coke Battery, LLC	Affiliate	Fuel inventory		
14					
15					
16	Midwest Energy Resources Co.	Subsidiary	Fuel	501	4,855,101
17					
18	Belle River Fuels Co.,LLC	Affiliate	Fuel	501	4,254,999
19			Fuel inventory		
20			O&M Expense	500-596	51,118
21					
22	St. Clair Fuels Co., LLC	Affiliate	Fuel	501	9,500,000
23			Fuel inventory		
24					
25					
26					
27					
28					
29					
30					
<b>TOTAL</b>					402,574,726



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				6,078,403	Cost	1
						2
		151	206,151	206,151	Contract	3
				749,073	Contract	4
				33,838	Contract	5
				41,965	Contract	6
		107	32,139	32,139	Contract	7
				15,326	Cost	8
						9
				701,052	Contract	10
				16,126	Contract	11
						12
		151	2,423,106	2,423,106	Contract	13
						14
				4,855,101	Cost	16
						17
				4,254,999	Contract	18
		151	180,887,093	180,887,093	Contract	19
				51,118	Contract	20
						21
				9,500,000	Contract	22
		151	113,796,730	113,796,730	Contract	23
						24
						25
						26
						27
						28
						29
						30
	7,209,832		879,631,386	1,289,415,944		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Company	Affiliate	O&M Expense	500-596	1,935,377
2			Customer installations expense	587	29,788
3			Customer Service	901-916	33,385
4			Labor & Materials		
5			A&G - Expense	920-930.2	10,246
6					
7	Monroe Fuels Co, LLC	Affiliate	Fuel inventory		
8					
9	Blue Water Renewables	Affiliate	O&M Expense	500-596	223,456
10			Purchased power	555	2,199,031
11					
12	DTE Energy Corp Services LLC	Affiliate	Labor & Materials		
13			Taxes Other Than Income		
14			O&M Expense	408.1, 500-596	52,838,468
15			Maintenance	935	5,187,270
16			A&G - Expense	920-930.2	230,918,135
17			Customer Service	901-916	80,830,373
18			Customer installations expense	587	123,705
19			Intercompany Rent	931	1,948,491
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
<b>TOTAL</b>					<b>402,574,726</b>

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

7. In column (j) report the total.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,935,377	Contract	1
				29,788	Contract	2
				33,385	Contract	3
		107	61,866	61,866	Contract	4
				10,246	Contract	5
						6
		151	507,143,488	507,143,488	Contract	7
						8
				223,456	Contract	9
				2,199,031	Contract	10
						11
415-417, 426.5	7,209,832	107	75,080,813	75,080,813	Contract	12
				7,209,832	Contract	13
				52,838,468	Contract	14
				5,187,270	Contract	15
				230,918,135	Contract	16
				80,830,373	Contract	17
				123,705	Contract	18
				1,948,491	Contract	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	7,209,832		879,631,386	1,289,415,944		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	42,200,819
3	Steam	32,100,887	23	Requirements Sales for Resale (See instruction 4, page 311.)	246,136
4	Nuclear	7,792,170	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,629,622
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	63,271
7	Other	962,416	27	Total Energy Losses	2,685,387
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	48,825,235
9	Net Generation (Enter Total of lines 3 through 8)	40,855,473			
10	Purchases	7,969,762			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	48,825,235			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: DTE Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,519,116	395,715	7,685	7	1900
30	February	3,775,528	142,176	7,322	27	2000
31	March	3,915,055	79,719	7,165	3	2000
32	April	3,368,405	77,272	6,370	3	1300
33	May	3,693,843	168,125	8,165	27	1500
34	June	4,271,313	233,569	10,014	30	1700
35	July	4,705,309	625,278	10,314	22	1700
36	August	4,760,076	564,752	10,510	26	1500
37	September	3,887,709	225,562	10,969	5	1600
38	October	3,938,290	439,549	6,390	3	1100
39	November	3,994,264	456,519	7,152	18	1900
40	December	3,996,327	221,386	7,125	10	1900
41	TOTAL	48,825,235	3,629,622			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (Total) (b)	Plant Name: Belle River DTE-81% (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1984	1984				
4	Year Last Unit was Installed	1985	1985				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00	1135.39				
6	Net Peak Demand on Plant - MW (60 minutes)	1254	1034				
7	Plant Hours Connected to Load	8760	8760				
8	Net Continuous Plant Capability (Megawatts)	1270	1034				
9	When Not Limited by Condenser Water	1270	1034				
10	When Limited by Condenser Water	1270	1034				
11	Average Number of Employees	187	187				
12	Net Generation, Exclusive of Plant Use - KWh	7584835000	6079294286				
13	Cost of Plant: Land and Land Rights	0	1755894				
14	Structures and Improvements	0	371849920				
15	Equipment Costs	0	1314033643				
16	Asset Retirement Costs	0	0				
17	Total Cost	0	1687639457				
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1486.3963				
19	Production Expenses: Oper, Supv, & Engr	2184096	2184096				
20	Fuel	175407552	141349582				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2618354	2618354				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1746089	1746089				
26	Misc Steam (or Nuclear) Power Expenses	6685346	3188813				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	2703307	2703307				
31	Maintenance of Boiler (or reactor) Plant	14215166	9633893				
32	Maintenance of Electric Plant	1194273	1194273				
33	Maintenance of Misc Steam (or Nuclear) Plant	3120227	3120228				
34	Total Production Expenses	209874410	167738635				
35	Expenses per Net KWh	0.0277	0.0276				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil/Gas	All	Coal	Oil/Gas	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels/MCF		Tons	Barrels/MCF	
38	Quantity (Units) of Fuel Burned	4258122	90405	0	3470557	73624	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9118	138500	0	9121	138453	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	41.530	127.870	0.000	41.050	127.260	0.000
41	Average Cost of Fuel per Unit Burned	38.380	131.750	0.000	37.540	131.830	0.000
42	Average Cost of Fuel Burned per Million BTU	2.100	28.610	0.000	2.060	28.690	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.020	0.000	0.000	0.020
44	Average BTU per KWh Net Generation	0.000	0.000	10272.890	0.000	0.000	10272.850

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: <i>Fermi 2</i> (e)	Plant Name: <i>Monroe</i> (f)	Line No.						
	Nuclear	Steam	1						
	Conventional	Conventional	2						
	1988	1971	3						
	1988	1974	4						
0.00	1150.00	3279.60	5						
0	1173	2954	6						
0	7476	8760	7						
0	1161	3122	8						
0	1161	3122	9						
0	1141	3066	10						
0	736	390	11						
0	7792172000	15294818000	12						
0	0	3958006	13						
0	160223667	471528165	14						
0	493997082	3135139946	15						
0	332889563	0	16						
0	987110312	3610626117	17						
0	858.3568	1100.9349	18						
0	14878258	2559231	19						
0	49842255	440765450	20						
0	3643654	0	21						
0	16111790	16396509	22						
0	0	0	23						
0	0	0	24						
0	3795733	30740	25						
0	60259734	16579276	26						
0	0	0	27						
0	0	0	28						
0	14555180	0	29						
0	18652669	5592545	30						
0	10661735	39107954	31						
0	13148925	6475189	32						
0	2566588	7555431	33						
0	208116521	535062325	34						
0.0000	0.0267	0.0350	35						
	Nuclear	Coal	No. 2 Oil	All	36				
	MWDth	Tons	Barrels		37				
0	0	0	1009157	0	0	7887937	45188	0	38
0	0	0	81912	0	0	9764	137558	0	39
0.000	0.000	0.000	0.000	0.000	0.000	57.450	122.020	0.000	40
0.000	0.000	0.000	49.390	0.000	0.000	53.510	125.700	0.000	41
0.000	0.000	0.000	0.600	0.000	0.000	2.750	21.750	0.000	42
0.000	0.000	0.000	0.010	0.000	0.000	0.000	0.000	0.030	43
0.000	0.000	0.000	10608.350	0.000	0.000	0.000	0.000	10063.120	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Greenwood EC (b)	Plant Name: Trenton Channel PP (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1979	1949				
4	Year Last Unit was Installed	1979	1968				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40	775.50				
6	Net Peak Demand on Plant - MW (60 minutes)	805	612				
7	Plant Hours Connected to Load	573	8636				
8	Net Continuous Plant Capability (Megawatts)	785	730				
9	When Not Limited by Condenser Water	785	730				
10	When Limited by Condenser Water	785	675				
11	Average Number of Employees	52	144				
12	Net Generation, Exclusive of Plant Use - KWh	629887000	2549987000				
13	Cost of Plant: Land and Land Rights	3235619	348429				
14	Structures and Improvements	77978267	43872025				
15	Equipment Costs	310811680	303168615				
16	Asset Retirement Costs	0	0				
17	Total Cost	392025566	347389069				
18	Cost per KW of Installed Capacity (line 17/5) Including	480.7770	447.9550				
19	Production Expenses: Oper, Supv, & Engr	573722	1186953				
20	Fuel	12910446	81371955				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	437	1442844				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	291	969424				
26	Misc Steam (or Nuclear) Power Expenses	3097204	8556568				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	316125	2377250				
31	Maintenance of Boiler (or reactor) Plant	2153688	8885303				
32	Maintenance of Electric Plant	2854146	3588090				
33	Maintenance of Misc Steam (or Nuclear) Plant	2126464	3422577				
34	Total Production Expenses	24032523	111800964				
35	Expenses per Net KWh	0.0382	0.0438				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Nat. Gas	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	MCF		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	921	1810936	0	1496450	22436	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	287461	1026	0	9186	137569	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	127.070	7.590	0.000	53.350	121.250	0.000
41	Average Cost of Fuel per Unit Burned	174.910	7.070	0.000	50.950	122.720	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	6.910	0.000	2.760	21.210	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.080	0.000	0.000	0.030
44	Average BTU per KWh Net Generation	0.000	0.000	11446.470	0.000	0.000	10857.850



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.						
Steam			1						
Conventional			2						
1956			3						
1958			4						
673.23	0.00	0.00	5						
544	0	0	6						
7801	0	0	7						
540	0	0	8						
540	0	0	9						
523	0	0	10						
131	0	0	11						
2295786000	0	0	12						
3235988	0	0	13						
29906072	0	0	14						
296976896	0	0	15						
0	0	0	16						
330118956	0	0	17						
490.3509	0	0	18						
1330580	0	0	19						
75711060	0	0	20						
0	0	0	21						
4562	0	0	22						
0	0	0	23						
0	0	0	24						
3466	0	0	25						
5152814	0	0	26						
0	0	0	27						
0	0	0	28						
0	0	0	29						
1649590	0	0	30						
8225076	0	0	31						
2134209	0	0	32						
2562027	0	0	33						
96773384	0	0	34						
0.0422	0.0000	0.0000	35						
Coal	Nat. Gas	Blast Gas	Coke Gas	All					36
Tons	MCF	MCF	MCF						37
1091641	875571	2301756	2020984	0	0	0	0	0	38
10869	1029	83	490	0	0	0	0	0	39
61.900	5.670	0.200	1.180	0.000	0.000	0.000	0.000	0.000	40
60.160	5.610	0.240	1.140	0.000	0.000	0.000	0.000	0.000	41
2.960	5.460	2.830	2.330	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.030	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	10393.040	0.000	0.000	0.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Placid</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Internal Combustion				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1966	1969				
4	Year Last Unit was Installed	1971	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90	13.75				
6	Net Peak Demand on Plant - MW (60 minutes)	35	13				
7	Plant Hours Connected to Load	122	284				
8	Net Continuous Plant Capability (Megawatts)	150	14				
9	When Not Limited by Condenser Water	35	14				
10	When Limited by Condenser Water	97	14				
11	Average Number of Employees	1	1				
12	Net Generation, Exclusive of Plant Use - KWh	491000	173000				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	88681	17796				
15	Equipment Costs	14999966	1978000				
16	Asset Retirement Costs	0	0				
17	Total Cost	15088647	1995796				
18	Cost per KW of Installed Capacity (line 17/5) Including	116.1559	145.1488				
19	Production Expenses: Oper, Supv, & Engr	889	26				
20	Fuel	0	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	240837	138125				
26	Misc Steam (or Nuclear) Power Expenses	0	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	218217	6258				
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0				
34	Total Production Expenses	459943	144409				
35	Expenses per Net KWh	0.9367	0.8347				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	MCF		Barrels		
38	Quantity (Units) of Fuel Burned	978	15410	0	1122	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138289	1026	0	138005	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	117.280	7.970	0.000	131.670	0.000	0.000
41	Average Cost of Fuel per Unit Burned	121.570	7.910	0.000	123.150	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	20.930	7.710	0.000	21.250	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.490	0.800	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	43771.890	37.580	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Harbor Beach (Ret.) (d)	Plant Name: St. Clair PP (e)	Plant Name: (f)	Line No.						
Steam	Steam		1						
Conventional	Conventional		2						
1968	1953		3						
1968	1969		4						
121.00	1905.01	0.00	5						
0	1225	0	6						
0	8760	0	7						
0	1416	0	8						
0	1416	0	9						
0	1367	0	10						
0	301	0	11						
0	5296282000	0	12						
0	1717828	0	13						
0	71441178	0	14						
34842	793429674	0	15						
0	63132846	0	16						
34842	929721526	0	17						
0.2880	488.0402	0	18						
-840	1744647	0	19						
176039	154475312	0	20						
0	0	0	21						
435	3391667	0	22						
0	0	0	23						
0	0	0	24						
106	2320565	0	25						
3293	11347288	0	26						
0	0	0	27						
0	0	0	28						
0	146115	0	29						
4255	2204769	0	30						
23748	14580798	0	31						
1211	5209103	0	32						
22786	4846731	0	33						
231033	200266995	0	34						
0.0000	0.0378	0.0000	35						
	Coal	Oil	Blended Oil	Nat. Gas	All				
	Tons	Barrels	Barrels	MCF					
0	0	0	3039431	14919	1697	498456	0	0	0
0	0	0	9511	137647	141518	1024	0	0	0
0.000	0.000	0.000	50.560	117.090	27.380	8.190	0.000	0.000	0.000
0.000	0.000	0.000	44.210	125.140	22.320	8.770	0.000	0.000	0.000
0.000	0.000	0.000	2.320	21.660	5.170	8.080	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.030	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	11048.990	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Superior (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	0
7	Plant Hours Connected to Load	212	0
8	Net Continuous Plant Capability (Megawatts)	14	76
9	When Not Limited by Condenser Water	14	76
10	When Limited by Condenser Water	14	76
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	116000	-158000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	281113
15	Equipment Costs	1998490	5544783
16	Asset Retirement Costs	0	0
17	Total Cost	2016287	5825896
18	Cost per KW of Installed Capacity (line 17/5) Including	146.6391	91.0296
19	Production Expenses: Oper, Supv, & Engr	177	171
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	117358	53
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	43475	41915
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	161010	42139
35	Expenses per Net KWh	1.3880	-0.2667
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	964	1
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138648	137257
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	124.020	0.000
41	Average Cost of Fuel per Unit Burned	121.730	106.660
42	Average Cost of Fuel Burned per Million BTU	20.900	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	1.010	0.000
44	Average BTU per KWh Net Generation	48396.550	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Enrico Fermi</i> (d)			Plant Name: <i>Hancock</i> (e)			Plant Name: <i>River Rouge</i> (f)			Line No.
	Gas Turbine		Gas Turbine			Internal Combustion			1
	Full Outdoor		Full Outdoor			Full Outdoor			2
	1966		1967			1967			3
	1966		1970			1967			4
	64.00		160.34			11.00			5
	48		68			11			6
	277		306			194			7
	75		183			11			8
	75		183			11			9
	51		166			11			10
	1		1			1			11
	1330000		6482000			98000			12
	0		0			0			13
	60176		23778			28315			14
	9088031		14178390			1593914			15
	0		0			0			16
	9148207		14202168			1622229			17
	142.9407		88.5753			147.4754			18
	2536		1096			30			19
	0		0			0			20
	0		0			0			21
	0		0			0			22
	0		0			0			23
	0		0			0			24
	926311		702437			113653			25
	0		0			0			26
	0		0			0			27
	0		0			0			28
	0		0			0			29
	0		0			0			30
	0		0			0			31
	622916		269159			7340			32
	0		0			0			33
	1551763		972692			121023			34
	1.1667		0.1501			1.2349			35
No. 2 Oil			Nat. Gas			No. 2 Oil			36
Barrels			MCF			Barrels			37
7302	0	0	100460	0	0	907	0	0	38
136389	0	0	1024	0	0	137823	0	0	39
138.740	0.000	0.000	7.000	0.000	0.000	126.540	0.000	0.000	40
126.860	0.000	0.000	6.990	0.000	0.000	125.240	0.000	0.000	41
22.150	0.000	0.000	6.830	0.000	0.000	21.640	0.000	0.000	42
0.700	0.000	0.000	0.110	0.000	0.000	1.160	0.000	0.000	43
31449.620	0.000	0.000	15870.410	0.000	0.000	53602.040	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Oil)</i> (b)	Plant Name: <i>Dayton (Ret.)</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1966
4	Year Last Unit was Installed	1981	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	12	0
7	Plant Hours Connected to Load	182	0
8	Net Continuous Plant Capability (Megawatts)	14	0
9	When Not Limited by Condenser Water	14	0
10	When Limited by Condenser Water	14	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - KWh	5000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	529100	0
15	Equipment Costs	2869307	74261
16	Asset Retirement Costs	0	0
17	Total Cost	3398407	74261
18	Cost per KW of Installed Capacity (line 17/5) Including	247.1569	0
19	Production Expenses: Oper, Supv, & Engr	35	40
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	99908	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	8579	9929
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	108522	9969
35	Expenses per Net KWh	21.7044	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	
38	Quantity (Units) of Fuel Burned	847	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136966	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	137.140	0.000
41	Average Cost of Fuel per Unit Burned	117.970	0.000
42	Average Cost of Fuel Burned per Million BTU	20.510	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	19.698	0.000
44	Average BTU per KWh Net Generation	974400.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Slocum</i> (d)	Plant Name: <i>Colfax</i> (e)	Plant Name: <i>Wilmont</i> (f)	Line No.
Internal Combustion	Internal Combustion	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1968	1969	1968	3
1968	1969	1968	4
13.75	13.75	13.75	5
10	13	11	6
170	190	177	7
14	14	14	8
14	14	14	9
14	14	14	10
1	1	1	11
-133000	71000	46000	12
0	0	0	13
17797	18115	68534	14
1719082	2028678	1897824	15
0	0	0	16
1736879	2046793	1966358	17
126.3185	148.8577	143.0079	18
51	66	149	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
83299	112533	89305	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
12481	16287	36495	32
0	0	0	33
95831	128886	125949	34
-0.7205	1.8153	2.7380	35
No. 2 Oil	No. 2 Oil	No. 2 Oil	36
Barrels	Barrels	Barrels	37
710	885	752	38
137911	137454	138379	39
127.720	134.230	128.370	40
117.250	127.140	118.770	41
20.240	22.020	20.440	42
-0.630	1.580	1.940	43
-30939.850	71971.830	95000.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)	Plant Name: <i>Greenwood</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	13	231
7	Plant Hours Connected to Load	250	576
8	Net Continuous Plant Capability (Megawatts)	14	278
9	When Not Limited by Condenser Water	14	278
10	When Limited by Condenser Water	14	224
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	131000	101132000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	140359	256140
15	Equipment Costs	1452935	75324295
16	Asset Retirement Costs	0	0
17	Total Cost	1593294	75580435
18	Cost per KW of Installed Capacity (line 17/5) Including	115.8759	271.8721
19	Production Expenses: Oper, Supv, & Engr	38	32718
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	136029	8143903
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	9216	8035711
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	145283	16212332
35	Expenses per Net KWh	1.1090	0.1603
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	MCF
38	Quantity (Units) of Fuel Burned	1118	1235472
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138618	1026
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	16378.320	0.000
41	Average Cost of Fuel per Unit Burned	121.710	6.590
42	Average Cost of Fuel Burned per Million BTU	20.910	6.430
43	Average Cost of Fuel Burned per KWh Net Gen	1.040	0.080
44	Average BTU per KWh Net Generation	49671.760	12529.340



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Oliver</i> (d)			Plant Name: <i>St. Clair</i> (e)			Plant Name: <i>Delray</i> (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
10			25			149			6
13			117			259			7
14			23			159			8
14			23			159			9
14			19			137			10
1			1			1			11
-379000			2472000			12639000			12
0			0			0			13
17797			37102			0			14
2109573			4756905			45871049			15
0			0			0			16
2127370			4794007			45871049			17
154.7178			257.8810			288.4972			18
264			11			13599			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
8290			54506			1246234			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
64857			2696			3340002			32
0			0			0			33
73411			57213			4599835			34
-0.1937			0.0231			0.3639			35
No. 2 Oil			Nat. Gas	No. 2 Oil		Nat. Gas			36
Barrels			MCF	Barrels		MCF			37
101	0	0	35833	447	0	176455	0	0	38
138021	0	0	1008	138412	0	1023	0	0	39
165.640	0.000	0.000	0.000	0.000	0.000	7.070	0.000	0.000	40
82.420	0.000	0.000	4.470	121.960	0.000	7.060	0.000	0.000	41
14.220	0.000	0.000	4.440	20.980	0.000	6.910	0.000	0.000	42
-0.020	0.000	0.000	0.120	0.000	0.000	0.100	0.000	0.000	43
-1538.260	0.000	0.000	26211.180	0.000	0.000	14268.380	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Belle River (Gas) (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1999	
4	Year Last Unit was Installed	1999	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	12	0
7	Plant Hours Connected to Load	182	0
8	Net Continuous Plant Capability (Megawatts)	14	0
9	When Not Limited by Condenser Water	14	0
10	When Limited by Condenser Water	14	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - KWh	5000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	503893	0
15	Equipment Costs	80629970	0
16	Asset Retirement Costs	0	0
17	Total Cost	81133863	0
18	Cost per KW of Installed Capacity (line 17/5) Including	270.4462	0
19	Production Expenses: Oper, Supv, & Engr	53381	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	16219899	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	13110553	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	29383833	0
35	Expenses per Net KWh	5876.7666	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat. Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	
38	Quantity (Units) of Fuel Burned	2652122	0 0 0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1025	0 0 0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.800	0.000 0.000 0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	6.120	0.000 0.000 0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	5.970	0.000 0.000 0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.080	0.000 0.000 0.000 0.000 0.000
44	Average BTU per KWh Net Generation	13147.780	0.000 0.000 0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name:	(d)	Plant Name:	(e)	Plant Name:	(f)	Line No.			
						1			
						2			
						3			
						4			
	0.00		0.00		0.00	5			
	0		0		0	6			
	0		0		0	7			
	0		0		0	8			
	0		0		0	9			
	0		0		0	10			
	0		0		0	11			
	0		0		0	12			
	0		0		0	13			
	0		0		0	14			
	0		0		0	15			
	0		0		0	16			
	0		0		0	17			
	0		0		0	18			
	0		0		0	19			
	0		0		0	20			
	0		0		0	21			
	0		0		0	22			
	0		0		0	23			
	0		0		0	24			
	0		0		0	25			
	0		0		0	26			
	0		0		0	27			
	0		0		0	28			
	0		0		0	29			
	0		0		0	30			
	0		0		0	31			
	0		0		0	32			
	0		0		0	33			
	0		0		0	34			
	0.0000		0.0000		0.0000	35			
						36			
						37			
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
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0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	38
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0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
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0.00	0.00	0.00	5
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0	0	0	11
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0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 403 Line No.: 10 Column: e**

The cost of nuclear fuel is computed using a units of production methodology based on megawatt=days minus thermal for all costs

**Schedule Page 402 Line No. 20 Column: A**

The total Fuel Handling Reported costs (501) are \$30M

The fuel handling expense breakdown is as follows: Monroe Power Plant \$13M; Trenton Channel Power Plant \$2.4M; River Rouge Power Plant \$2.2M; Harbor Beach Power Plant \$4k; St. Clair Power Plant \$9.5M; Belle River Power Plant 3.3M

**Schedule Page 402.1 Line No. 26 Column c and 403.1 Line 26 Column d**

Trenton channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: Trenton Channel Power Plant Steam Sales \$1.6M and River Rouge Power Plant Steam Sales \$1.2m

**Schedule Page: 402.2 Line No.: -1 Column: b**

All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.2 Line No.: -1 Column: c**

See note for p. 402.2 col. b.

**Schedule Page: 402.3 Line No.: -1 Column: b**

All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.3 Line No.: -1 Column: c**

See note for p. 402.3 col. b.

**Schedule Page: 403.3 Line No.: -1 Column: d**

All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 403.3 Line No.: -1 Column: e**

See note for p. 403.3 col. d.

**Schedule Page: 403.3 Line No.: -1 Column: f**

See note for p. 403.3 col. d.

**Schedule Page: 402.4 Line No.: -1 Column: b**

All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.4 Line No.: -1 Column: c**

See note for p.402.4 Column(b).

**Schedule Page: 403.4 Line No.: -1 Column: d**

All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 403.4 Line No.: -1 Column: e**

See note for p. 403.4 col. d.

**Schedule Page: 403.4 Line No.: -1 Column: f**

**Schedule Page: 402.5 Line No.: -1 Column: b**

**Schedule Page: 402.5 Line No.: -1 Column: c**

See note for p. 402.5 col. b.

**Schedule Page: 403.5 Line No.: -1 Column: d**

**Schedule Page: 403.5 Line No.: -1 Column: e**

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

See note for p. 403.5 col. d.

**Schedule Page: 403.5 Line No.: -1 Column: f**

See note for p. 403.5 col. d.

**Schedule Page: 402.6 Line No.: -1 Column: b**

All plants designed for peak load purposes and are automatically operated.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	2680 Ludington (Total)
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1973
3	Year Last Unit was Installed		1973
4	Total installed cap (Gen name plate Rating in MW)		1,979
5	Net Peak Demand on Plant-Megawatts (60 minutes)		1,551
6	Plant Hours Connect to Load While Generating		3,738
7	Net Plant Capability (in megawatts)		1,839
8	Average Number of Employees		40
9	Generation, Exclusive of Plant Use - Kwh		1,636,589,000
10	Energy Used for Pumping		2,337,478,000
11	Net Output for Load (line 9 - line 10) - Kwh		-700,889,000
12	Cost of Plant		
13	Land and Land Rights		3,316,795
14	Structures and Improvements		60,142,586
15	Reservoirs, Dams, and Waterways		212,711,599
16	Water Wheels, Turbines, and Generators		92,497,487
17	Accessory Electric Equipment		19,743,950
18	Miscellaneous Powerplant Equipment		16,381,755
19	Roads, Railroads, and Bridges		3,416,146
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		408,210,318
22	Cost per KW of installed cap (line 21 / 4)		206.2710
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.  
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	2680 Ludington (DTE%)	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	970					4
	760					5
	1,832					6
	901					7
	40					8
	952,261,000					9
	1,347,688,000					10
	-395,427,000					11
						12
	3,190,436					13
	31,722,897					14
	116,893,226					15
	48,879,273					16
	9,335,858					17
	9,264,945					18
	1,862,785					19
						20
	221,149,420					21
	227.9891					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
	43,427,684					36
	43,427,684					37
	0.0456					38

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 408 Line No.: -1 Column: c**

(1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that the operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.



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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	SOLAR ARRAY					
17	SCIO Solar Array (Scio Twp)	2010	0.06		72	1,056,389
18	Ford Solar Array (Wayne)	2011	0.50		493	2,369,931
19	MCCC Solar Array (Monroe)	2011	0.51		594	3,252,904
20	GM Solar Array (Hamtramck)	2011	0.52		535	2,833,622
21	Blue Cross Blue Shield (Detroit)	2011	0.22		124	1,280,365
22	TDC Solar Array (Westland)	2011	0.39		463	1,905,390
23	St. Clair RESA (Marysville)	2013	0.52		624	2,670,633
24	Leipprandt Orchards (Pigeon)	2013	0.51		574	2,519,598
25	WCS Solar Array (Sterling Hts.)	2012	0.19		201	1,339,105
26	Mercy High School (Farmington Hills)	2012	0.40		388	2,196,256
27	DECo Project #3-HQ (Detroit)	2012	0.08		70	920,930
28	Wil-Le Farms (Bad Axe)	2012	0.48		531	1,505,408
29	HCMP (White Lake)	2012	0.50		577	1,876,190
30	GM Orion Assembly (Orion Twp)	2012	0.35		341	1,602,795
31	IHM The Mother House (Monroe)	2012	0.52		659	2,548,664
32	U of M - NCRC (Ann Arbor)	2012	0.43		408	2,300,566
33	U of M - IST (Ann Arbor)	2013	0.24		246	1,856,805
34	Riopelle Farms (Harbor Beach)	2013	0.51		615	2,375,966
35	Hartland Schools (Hartland)	2013	0.44		533	2,183,337
36	Mcphail (Wixom)	2014	0.82		514	3,247,710
37						
38						
39						
40	WIND					
41	Gratiot Wind Park (Breckenridge)	2011	102.40		264,221	219,443,943
42	Thumb Wind Park (Minden)	2012	32.00		108,647	78,079,696
43	Thumb Wind Park (Sigel)	2012	64.00		243,554	136,475,428
44	Thumb Wind Park (McKinley)	2012	14.40		48,173	30,102,769
45	Echo	2014	112.00		192,942	210,217,873
46	Brookfield	2014	74.80		90,033	141,703,234

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
17,606,483			4,455	SOLAR		17
4,739,862			25,569	SOLAR		18
6,378,243			21,012	SOLAR		19
5,556,122			27,505	SOLAR		20
5,819,841			9,539	SOLAR		21
4,885,614			9,104	SOLAR		22
5,341,266			24,006	SOLAR		23
5,039,796			24,811	SOLAR		24
7,047,921			11,249	SOLAR		25
5,631,426			18,745	SOLAR		26
11,511,625			4,059	SOLAR		27
3,072,621			26,656	SOLAR		28
3,752,380			19,574	SOLAR		29
4,579,414			19,360	SOLAR		30
4,901,277			20,920	SOLAR		31
5,350,153			21,913	SOLAR		32
8,073,065			12,686	SOLAR		33
4,751,932			23,806	SOLAR		34
4,962,130			23,708	SOLAR		35
4,330,280			103,370	SOLAR		36
						37
						38
						39
						40
2,143,007			3,468,210	Wind		41
2,439,991			1,285,193	Wind		42
2,132,429			2,297,402	Wind		43
2,090,470			506,220	Wind		44
1,876,945			2,457,192	Wind		45
1,899,507			1,129,014	Wind		46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**  
Give below the information called for concerning changes in electric generating plant capacities during the year.

**A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year**

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	Harbor Beach Peakers	Removed From Service			4	March 2014	
2							
3							
4							
5							
6							
7							

**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8	Monroe Power Plant	The last completed installation of Flue Gas Desulfurization system on unit 2 at plant was completed.	3086	March 2014	October 2014
9	Fermi 2 Power Plant	Turbine Generator Uprating following major recalibration outage of Main Turbine Generator and auxiliary equipment.	1161	February 2014	March 2014
10					
11					
12					
13					
14					

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	Brookfield (Originally Pheasant Run 2, purchased from NextEra Energy) - Brookfield Township	Wind Turbine	75	75		March 2014
16	Echo Wind Park - Chandler, Oliver, and McKinley Townships	Wind Turbine	50	112	Fall 2012	September 2014
17						
18						
19						
20						
21						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22						
23						
24						
25						
26						
27						
28						

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**STEAM ELECTRIC GENERATING PLANTS**

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.  
 2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.  
 3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.  
 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole

owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.  
 Specify if lessor, co-owner, or other party is an associated company.  
 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.  
 6. Designate any plant or equipment owned, not

Line No.	Name of Plant  (a)	Location of Plant  (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed  (c)	Kind of Fuel And Method of Firing (6)  (d)	Rated Pressure (In psig)  (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i>  (f)	Rated Max. Continuous M lbs. Steam per Hour  (g)
1	Trenton Channel	Trenton, MI	2/1949-	O	1,380	950	150
2			1950				
3			2/1949	C, O, P	1,380	950	600
4			1/1968	C, O, P	2520/521	1000/1000	3,580
5							
6							
7							
8							
9	St. Clair (1)	East China Twp., MI	4/1953-	C, O, P	1800/330	1000/1000	1,070
10			1954				
11							
12							
13							
14							
15							
16							
17			1/1959	O	2400/553	1050/1000	2,100
18							
19			1/1961	C, P	2450/516	1050/1000	2,100
20							
21			1/1969	C, P	2520/517	1000/1000	3,554
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

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**STEAM ELECTRIC GENERATING PLANTS (Continued)**

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.  
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

*(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)*

Year Installed	TURBINES				GENERATORS							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure  <i>(Designate air cooled generators)</i>		Power Factor	Voltage (in MV)  (If other than 3 phase, 60 cycle indicate other characteristic)			
	Max. Rating Mega-Watt	Type <small>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</small>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <small>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</small>					Min.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	1	
												2	
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	3	
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	4	
											----- 775,500 =====	5	
												6	
												7	
												8	
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	9	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	10	
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	11	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	12	
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	13	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	14	
1954	158.00	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	15	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	16	
1959	325.00	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	17	
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	18	
1961	325.00	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	19	
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	20	
1969	500.00	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	21	
											----- 1,905,012 =====	22	
												23	
												24	
												25	
												26	
												27	
												28	
												29	
												30	
												31	
												32	
												33	

Name of Respondent DTE Electric Company	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**STEAM ELECTRIC GENERATING PLANTS (Continued)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.</p> <p>Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Plant  (a)	Location of Plant  (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed  (c)	Kind of Fuel And Method of Firing (6)  (d)	Rated Pressure (In psig)  (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i>  (f)	Rated Max. Continuous M lbs. Steam per Hour  (g)
1	Monroe	Monroe, MI	1/1971	C, P	3800/740	1006/1002	5,718
2			1/1973	C, P	3800/737	1006/1002	5,718
3			1/1973	C, P	3800/737	1006/1002	5,718
4			1/1974	C, P	3800/740	1006/1002	5,718
5	River Rouge (2)	River Rouge, MI					
6							
7							
8			1/1956	G(4)	2000/440	1050/1000	1,720
9							
10			1/1957	C,O(4), P	2000/440	1050/1000	1,710
11							
12			1/1958	C,O(4), P	2400/498	1050/1000	2,000
13							
14							
15							
16							
17							
18	Greenwood	Greenwood Twp., MI	1/1979	G,O	2,520	1005/1005	5,500
19							
20							
21	Belle River (5)	East China Twp., MI	1/1984	C, P	2,520	1005/1005	4,550
22			1/1985	C, P	2,520	1005/1005	4,550
23							
24							
25							
26							
27	Fermi 2	Frenchtown Twp., MI	1/1988	N	1,000	545/545	14,800
28							
29							
30							
31							
32							
33							



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**STEAM ELECTRIC GENERATING PLANTS (Continued)**

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

*(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)*

Year Installed	TURBINES				GENERATORS							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure  <i>(Designate air cooled generators)</i>	Power Factor	Voltage (in MV)  <i>(If other than 3 phase, 60 cycle indicate other characteristic)</i>	(s)			
	Max. Rating Mega-Watt	Type <small>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</small>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <small>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</small>					Min.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1971	758.00	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	1	
1973	754.48	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	2	
1973	754.48	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	3	
1974	775.00	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	4	
											-----	5	
											3,279,600	6	
											=====	7	
1956	260.00	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	8	
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	9	
1957	260.00	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	10	
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	11	
1958	321.50	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	12	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	13	
											-----	14	
											933,232	15	
											=====	16	
												17	
1979	785.00	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	18	
											=====	19	
												20	
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	21	
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	22	
											-----	23	
											1,395,000	24	
											=====	25	
												26	
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	27	
											=====	28	
												29	
												30	
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												32	
												33	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**STEAM ELECTRIC GENERATING PLANTS (Continued)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.</p> <p>Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Plant  (a)	Location of Plant  (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed  (c)	Kind of Fuel And Method of Firing  (6) (d)	Rated Pressure (In psig)  (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i>  (f)	Rated Max. Continuous M lbs. Steam per Hour  (g)

1 The following notes refer to pages 413A through 413B.2.

2

3 (1) In December 2011, the St. Clair Unit No. 5 (250 W) generating plant was retired consistent with DTE Electric Company's operational plan.

4 (2) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.

5 (3) Name plates do not include minimum hydrogen pressure on corresponding ratings.

6 (4) These boilers also burn blast furnace gas.

7 (5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. DTE Electric's undivided

8 ownership interest is 63% in Unit No. 1, interest is 100% in Unit 2., 81% Cumulative of the portion of the facilities applicable to Belle River.

9 Jointly by Belle River and St. Clair Power Plants Phase IA 51% and Phase IIA 75% in facilities used in common. DTE Electric is entitled to

10 81% of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation and maintenance

11 expenses and capital improvements. Expense accounts affected are steam power generation operation and maintenance accounts,

12 administrative and general operation accounts and taxes other than income taxes. Refer to Note 5 of the Notes to Consolidated Financial

13 Statements in the 2014 Annual Report to Shareholders.

14 (6) Kind of Fuel

15 P Pulverized Coal

16 O Oil

17 NG Natural Gas

18 PC Petroleum Coke

19 COG Coke Oven Gas

20 BFG Blast Funace Gas

21

22

23

24

25

26

27

28

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2014/Q4
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**PUMPED STORAGE GENERATING PLANTS**

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.  
 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.  
 3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.  
 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								

8 (1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in  
 9 common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer  
 10 Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power  
 11 Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and  
 12 certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and  
 13 maintenance, except that the operating agreement specifies that mutual agreement be sought on major operation and  
 14 maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51%  
 15 and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in  
 16 the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy  
 17 Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power  
 18 generation operation and maintenance accounts, transmission operation and maintenance accounts, certain  
 19 administrative and general operation accounts and general tax accounts.  
 20  
 21  
 22 (2) All units are reversible pump/turbines.  
 23  
 24 (3) Gross Static Head pond full with average lake level for 2014 of 579.25'.  
 25  
 26  
 27  
 28  
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**PUMPED STORAGE GENERATING PLANTS (Continued)**

Generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

**SEPARATE MOTOR-DRIVEN PUMPS**

RPM (Designate whether turbine or pump  (i))	Maximum Hp Capacity of Unit at Design Head  (j)	Year Installed  (k)	Type  (l)	RPM  (m)	Phase  (n)	Frequency or dc  (o)	NAME PLATE RATING IN		
							Hp  (p)	MV's  (q)	Line No.
None									1
									2
									3
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**PUMPED STORAGE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or contemplated equipment and its book cost are contemplated.

**GENERATORS OR GENERATOR/MOTORS**  
(In Column (v), designate whether generator or motor)

Line No.	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or dc (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in plant (w)	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	6	1,978.80
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3							
4							
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.  
 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.  
 3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Township, MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Township, MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Township, MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Township, MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Township, MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Township, MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Township, MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Township, MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Township, MI	Int. Combustion	1969	2	Direct
14	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
15	Oliver	Oliver Township, MI	Int. Combustion	1970	2	Direct
16	Placid	Springfield Township, MI	Int. Combustion	1970	2	Direct
17	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
18	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
19	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
20	Wilmot	Kingston Township, MI	Int. Combustion	1968	2	Direct
21	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	279.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
3,687	1969	4.16 kV	3	60	2.750	5	13.750	14
3,687	1970	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1971	4.16 kV	3	60	2.750	5	13.750	17
3,687	1967	4.16 kV	3	60	2.750	4	11.000	18
3,687	1968	4.16 kV	3	60	2.750	5	13.750	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
84,326	1999	13.8 kV	3	60	80.000	2	160.000	21
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		230.00	230.00	Tower	0.29		
2								
3								
4								
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36					TOTAL	0.29		



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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	
3	Academy - ANN ARBOR	Single Customer	41.57	13.20	
4	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	
5	Adair - COLUMBUS TWP	Distribution	41.57	4.80	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution	120.00	41.57	
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	24.00	4.80	
16	Algonac - ALGONAC	Distribution	41.57	13.20	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	41.57	4.80	
20	Allison - ROMULUS	Single Customer	120.00	13.20	
21	Almont - ALMONT	Distribution	41.57	4.80	
22	Alpha - STERLING HTS	Distribution	120.00	13.20	
23	Alpha - STERLING HTS	Distribution			
24	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	
25	Amsterdam - DETROIT	Distribution	24.00	4.80	
26	Anderson - FREMONT TWP	Distribution	24.00	4.80	
27	Angola - SOUTHFIELD	Distribution	41.57	13.20	
28	Angola - SOUTHFIELD	Distribution			
29	Annchester - DETROIT	Distribution	24.00	4.80	
30	Annchester - DETROIT	Distribution	41.57	4.80	
31	Apache - TROY	Distribution	120.00	13.20	
32	Apache - TROY	Distribution			
33	Applegate - APPLGATE	Distribution	24.00	4.80	
34	Applegate - APPLGATE	Distribution			
35	Appoline - DETROIT	Distribution	24.00	4.80	
36	Appoline - DETROIT	Distribution	41.57	4.80	
37	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
38	Argo - ANN ARBOR	Distribution	41.57	4.80	
39	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	
40	Arizona - YPSILANTI TWP	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
50	2					6
30	1					7
			Static Capacitor	3	24	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
6	6					15
25	2					16
			Static Capacitor	1	4	17
28	2					18
18	1					19
80	2					20
10	2					21
80	2					22
			Static Capacitor	2	12	23
30	2					24
40	4					25
1	6					26
75	3					27
			Static Capacitor	3	18	28
20	2					29
10	1					30
120	3					31
			Static Capacitor	3	18	32
2	3					33
			Static Capacitor	1	6	34
10	1					35
20	2					36
9	1					37
18	3					38
50	2					39
			Static Capacitor	2	12	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Armada - ARMADA	Distribution	41.57	13.20	
2	Armada - ARMADA	Distribution	41.57	4.80	
3	Arnold - TROY	Distribution	41.57	4.80	
4	Arrowhead - CASS CITY	Distribution	120.00	41.57	
5	Arrowhead - CASS CITY	Distribution			
6	Arsenal - WARREN	Single Customer	41.57	4.80	
7	Artillery - DETROIT	Distribution	24.00	4.80	
8	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	
9	Aspen - WHEATLAND TWP	Distribution			
10	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
11	Atlas - RIVERVIEW	Distribution	41.57	4.80	
12	Attica - ATTICA TWP	Distribution	41.57	4.80	
13	Atwood - MONROE	Single Customer	24.00	4.16	
14	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
15	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	
16	Auburn Heights - ROCHESTER HILLS	Distribution			
17	Augusta - MACOMB	Distribution	120.00	13.20	
18	Augusta - MACOMB	Distribution			
19	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
20	Bad Axe - VERONA TWP	Distribution	120.00	41.57	
21	Bad Axe - VERONA TWP	Distribution	41.57	4.80	
22	Bad Axe - VERONA TWP	Distribution			
23	Badger - PONTIAC	Single Customer	41.57	4.80	
24	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	
25	Baldwin - ORION TWP	Distribution	41.57	13.20	
26	Baldwin - ORION TWP	Distribution			
27	Balfour - DETROIT	Distribution	24.00	4.80	
28	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	
29	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	
30	Bartlett - PONTIAC	Distribution	41.57	8.66	
31	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	
32	Beach - HARRISON TWP	Distribution	41.57	13.20	
33	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
34	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	
35	Beck - ROSEVILLE	Distribution	120.00	13.20	
36	Beck - ROSEVILLE	Distribution			
37	Bell Creek - LIVONIA	Distribution	41.57	13.20	
38	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
39	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	
40	Belmont - MELVINDALE	Single Customer	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
5	1					1
4	1					2
20	2					3
50	1					4
			Static Capacitor	1	6	5
25	2					6
15	2					7
5	1					8
			Static Capacitor	1	6	9
8	1					10
20	2					11
6	1					12
5	1					13
25	1					14
25	1					15
			Static Capacitor	2	12	16
80	2					17
			Static Capacitor	2	12	18
17	2					19
75	1					20
8	2					21
			Static Capacitor	2	13	22
2	1					23
23	2					24
30	2					25
			Static Capacitor	3	24	26
30	3					27
75	1					28
10	1					29
13	1					30
15	2					31
50	2					32
13	1					33
25	2					34
50	2					35
			Static Capacitor	2	12	36
40	2					37
6	6					38
8	1					39
3	1					40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bemis - SALINE	Distribution	120.00	13.20	
2	Bennet - MARLETTE TWP	Distribution	120.00	41.57	
3	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
4	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	
5	Bergen - OREGON TWP	Distribution	120.00	13.20	
6	Berkley - BERKLEY	Distribution	24.00	4.80	
7	Berkley - BERKLEY	Distribution	41.57	4.80	
8	Berlin - BERLIN TWP	Distribution	120.00	13.20	
9	Bernard - WALES TWP	Distribution	41.57	4.80	
10	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	
11	Biddle - WAYNE	Distribution	41.57	13.20	
12	Biddle - WAYNE	Distribution	41.57	4.80	
13	Biddle - WAYNE	Distribution			
14	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	
15	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	
16	Bingham - BINGHAM TWP	Distribution	41.57	4.80	
17	Bingham - BINGHAM TWP	Distribution			
18	Birch - VASSAR	Distribution	41.57	4.80	
19	Birch - VASSAR	Distribution			
20	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	
21	Bishop - WARREN	Distribution	41.57	4.80	
22	Bishop - WARREN	Distribution			
23	Bismarck - STERLING HEIGHTS	Distribution			
24	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
25	Blair - ROYAL OAK	Distribution	41.57	4.80	
26	Bloomfield - PONTIAC	Distribution	120.00	41.57	
27	Bloomfield - PONTIAC	Distribution	41.57	13.20	
28	Bloomfield - PONTIAC	Distribution			
29	Bond - IOSCO TWP	Distribution	41.57	13.20	
30	Bond - IOSCO TWP	Distribution			
31	Booth - TROY	Single Customer	41.57	13.20	
32	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
33	Boyne - MACOMB TWP	Distribution	120.00	13.20	
34	Boyne - MACOMB TWP	Distribution	120.00	41.57	
35	Boyne - MACOMB TWP	Distribution			
36	Bray - ARBELA TWP	Distribution	41.57	13.20	
37	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	
38	Bredow - HURON TWP	Distribution	41.57	4.80	
39	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	
40	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
75	1					2
25	1					3
50	2					4
8	1					5
10	1					6
20	2					7
9	1					8
18	2					9
26	2					10
15	2					11
20	2					12
			Static Capacitor	2	17	13
20	2					14
20	2					15
6	1					16
			Static Capacitor	1	5	17
12	2					18
			Static Capacitor	1	7	19
33	3					20
20	2					21
			Static Capacitor	2	19	22
				2	12	23
80	2					24
15	2					25
300	3					26
40	2					27
			Static Capacitor	5	102	28
5	1					29
			Static Capacitor	1	5	30
15	2					31
25	1					32
80	2					33
100	1					34
			Static Capacitor	1	18	35
5	1					36
30	2					37
2	1					38
8	1					39
5	2					40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brewer - ADDISON TWP	Distribution	41.57	13.20	
2	Brewer - ADDISON TWP	Distribution			
3	Briggs - DETROIT	Single Customer	24.00	4.80	
4	Brighton - BRIGHTON	Distribution	41.57	4.80	
5	Bristol - DETROIT	Single Customer	120.00	13.20	
6	Brock - DEARBORN HTS	Distribution	120.00	41.57	
7	Brock - DEARBORN HTS	Distribution			
8	Bronco - SHELBY TWP	Distribution	120.00	13.20	
9	Bronco - SHELBY TWP	Distribution			
10	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
11	Brooks - SOUTHFIELD	Distribution	41.57	13.20	
12	Brooks - SOUTHFIELD	Distribution			
13	Brown City - BROWN CITY	Distribution	41.57	4.80	
14	Brownstown - WOODHAVEN	Distribution	120.00	41.57	
15	Brownstown - WOODHAVEN	Distribution	41.57	13.20	
16	Brownstown - WOODHAVEN	Distribution			
17	Bruce - BRUCE TWP	Distribution	41.57	13.20	
18	Buckler - ANN ARBOR	Distribution	41.57	13.20	
19	Bunce Creek - MARYSVILLE	Distribution	120.00	24.00	
20	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	
21	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	
22	Bunert - WARREN	Distribution	24.00	13.20	
23	Bunert - WARREN	Distribution	24.00	4.80	
24	Bunert - WARREN	Distribution			
25	Burbank - MT CLEMENS	Distribution	41.57	4.80	
26	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
27	Burton - ANN ARBOR	Distribution	41.57	4.80	
28	Butler - MT CLEMENS	Single Customer	41.57	13.20	
29	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	
30	Calumet - WATERFORD TWP	Distribution	41.57	4.80	
31	Camden - WATERFORD TWP	Distribution	41.57	13.20	
32	Camden - WATERFORD TWP	Distribution	41.57	4.80	
33	Campus - ANN ARBOR	Single Customer	41.57	13.20	
34	Campus - ANN ARBOR	Single Customer	41.57	4.80	
35	Capac - CAPAC	Distribution	41.57	13.20	
36	Capac - CAPAC	Distribution			
37	Carleton - ASH TWP	Distribution	41.57	4.80	
38	Caro - CARO	Distribution	41.57	4.80	
39	Carpenter - MILAN	Distribution	41.57	4.80	
40	Carpenter - MILAN	Distribution			



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
			Static Capacitor	1	7	2
23	2					3
12	2					4
50	2					5
200	2					6
			Static Capacitor	2	48	7
80	2					8
			Static Capacitor	2	12	9
50	2					10
50	2					11
			Static Capacitor	2	12	12
3	1					13
225	3					14
30	2					15
			Static Capacitor	1	18	16
13	1					17
50	2					18
100	2					19
150	2					20
8	2					21
30	2					22
8	2					23
			Static Capacitor	1	9	24
25	2					25
50	2					26
33	3					27
20	2					28
5	1					29
5	2					30
40	2					31
12	2					32
50	2					33
23	2					34
15	2					35
			Static Capacitor	1	7	36
4	2					37
12	2					38
8	2					39
			Static Capacitor	1	7	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Carsonville - CARSONVILLE	Distribution	41.57	4.80	
2	Carter - AUBURN HILLS	Distribution	41.57	13.20	
3	Carter - AUBURN HILLS	Distribution			
4	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	
5	Caseville - CASEVILLE TWP	Distribution			
6	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	
7	Cass City - CASS CITY	Distribution	41.57	13.20	
8	Cass City - CASS CITY	Distribution	41.57	4.80	
9	Catalina - PONTIAC	Distribution	120.00	13.20	
10	Cato - DETROIT	Distribution	120.00	13.20	
11	Cato - DETROIT	Distribution	120.00	4.80	
12	Cato - DETROIT	Distribution			
13	Cedar - PORT HURON	Distribution	24.00	4.80	
14	Cedar - PORT HURON	Distribution	41.57	4.80	
15	Centerline - CENTER LINE	Distribution	24.00	4.80	
16	Cessna - HOWELL TWP	Distribution	41.57	13.20	
17	Champion - DETROIT	Single Customer	24.00	13.20	
18	Chandler - DETROIT	Distribution	24.00	4.80	
19	Charlotte - DETROIT	Distribution	24.00	4.80	
20	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	
21	Chesterfield - CHESTERFIELD TWP	Distribution			
22	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
23	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	
24	Chestnut - MADISON HEIGHTS	Distribution			
25	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
26	Chilson - GENOA TWP	Distribution	41.57	13.20	
27	Chippewa - PORT HURON	Distribution	41.57	4.80	
28	Chippewa - PORT HURON	Distribution			
29	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
30	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	
31	Clarkston - INDEPENDENCE TWP	Distribution			
32	Clifford - CLIFFORD	Distribution	41.57	4.80	
33	Clifford - CLIFFORD	Distribution			
34	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	
35	Coats - ORION TWP	Distribution	41.57	13.20	
36	Cody - LYON TWP	Distribution	120.00	13.20	
37	Cody - LYON TWP	Distribution	120.00	41.57	
38	Cody - LYON TWP	Distribution			
39	Cogswell - ROMULUS	Single Customer	120.00	13.80	
40	Colfax - HANDY TWP	Distribution	120.00	41.57	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	2					1
30	2					2
			Static Capacitor	1	6	3
13	2					4
			Static Capacitor	1	9	5
6	1					6
8	1					7
8	2					8
50	2					9
80	2					10
50	2					11
			Static Capacitor	2	12	12
10	1					13
10	1					14
20	2					15
25	2					16
10	2					17
70	6					18
15	2					19
45	3					20
			Static Capacitor	2	12	21
120	3					22
300	3					23
			Static Capacitor	5	66	24
33	3					25
15	2					26
33	3					27
			Static Capacitor	1	5	28
9	1					29
50	2					30
			Static Capacitor	1	12	31
9	2					32
			Static Capacitor	1	7	33
13	1					34
8	1					35
50	2					36
80	2					37
			Static Capacitor	1	18	38
25	1					39
100	1					40

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- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Colfax - HANDY TWP	Distribution	41.57	13.20	
2	Colfax - HANDY TWP	Distribution	41.57	4.16	
3	Colfax - HANDY TWP	Distribution	41.57	4.80	
4	Colfax - HANDY TWP	Distribution			
5	Collier - PONTIAC	Single Customer	41.57	4.80	
6	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
7	Collins - YPSILANTI TWP	Distribution			
8	Colorado - ORION TWP	Distribution	120.00	13.20	
9	Colorado - ORION TWP	Distribution			
10	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	
11	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	
12	Commerce Lake - COMMERCE TWP	Distribution			
13	Conant - DETROIT	Distribution	24.00	4.80	
14	Conrad - HOWELL TWP	Distribution	41.57	13.20	
15	Coolidge - DETROIT	Distribution	24.00	4.80	
16	Cooper - TAYLOR	Single Customer	120.00	4.80	
17	Cornell - YPSILANTI	Distribution	41.57	4.80	
18	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
19	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
20	Cosmo - PIGEON	Single Customer	120.00	13.20	
21	Cottage - BURCHVILLE TWP	Distribution	41.57	13.20	
22	Crawford - TROY TWP	Distribution	41.57	13.20	
23	Crestwood - DEARBORN	Distribution	120.00	13.20	
24	Crestwood - DEARBORN	Distribution			
25	Cross - KINDE VILLAGE	Distribution	41.57	13.20	
26	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
27	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	
28	Crown - PITTSFIELD TWP	Distribution			
29	Culver - WATERFORD TWP	Distribution	41.57	4.80	
30	Curtis - DETROIT	Distribution	41.57	4.80	
31	Custer - MONROE	Distribution	120.00	24.00	
32	Custer - MONROE	Distribution	24.00	4.80	
33	Custer - MONROE	Distribution	41.57	24.00	
34	Custer - MONROE	Distribution			
35	Cypress - MARYSVILLE	Distribution	120.00	13.20	
36	Dade - YPSILANTI	Single Customer	41.57	13.20	
37	Dakota - TROY	Single Customer	41.57	4.80	
38	Daly - DEARBORN HTS	Distribution	41.57	4.80	
39	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	
40	Dash - DETROIT	Single Customer	24.00	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
14	1		Generating Transform			2
2	1					3
			Static Capacitor	1	12	4
4	1					5
50	2					6
			Static Capacitor	2	12	7
80	2					8
			Static Capacitor	2	12	9
3	1					10
50	2					11
			Static Capacitor	2	12	12
35	3					13
30	2					14
30	3					15
6	1					16
20	2					17
300	3					18
60	3					19
40	1					20
5	1					21
75	3					22
80	2					23
			Static Capacitor	2	12	24
8	1					25
40	1					26
25	1					27
			Static Capacitor	1	9	28
25	2					29
20	2					30
150	2					31
23	2					32
80	5					33
			Static Capacitor	2	31	34
50	2					35
30	2					36
12	2					37
20	2					38
5	1					39
5	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

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- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Davis - W BLOOMFIELD	Distribution	41.57	13.20	
2	Davis - W BLOOMFIELD	Distribution			
3	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	
4	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	
5	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	
6	Dayton - VAN BUREN TWP	Distribution			
7	Deacon DWSD - Detroit	Single Customer	120.00	4.80	
8	Deacon DWSD - Detroit	Single Customer	24.00	4.80	
9	Dearborn - DEARBORN	Distribution	24.00	4.80	
10	Dearborn - DEARBORN	Distribution	41.57	4.80	
11	Decatur - DEARBORN	Distribution	24.00	4.80	
12	Delray Peakers - DETROIT	Distribution	120.00	13.20	
13	Denby - GIBRALTAR	Single Customer	24.00	6.90	
14	Denver - DETROIT	Distribution	24.00	4.80	
15	Derby - VASSAR	Distribution			
16	Derby - VASSAR	Distribution	41.57	4.80	
17	Dewey - LIVONIA	Distribution	41.57	13.20	
18	Dewey - LIVONIA	Distribution			
19	Dexter - DEXTER	Distribution	41.57	4.80	
20	Diamond - DEXTER	Distribution	41.57	13.20	
21	Diamond - DEXTER	Distribution			
22	Diesel - REDFORD TWP	Single Customer	120.00	13.20	
23	Disco - SHELBY TWP	Distribution	41.57	13.20	
24	Dix - SOUTHGATE	Distribution	41.57	4.80	
25	Dolphin - DETROIT	Single Customer	41.57	4.80	
26	Dorset - SALINE TWP	Distribution	120.00	41.57	
27	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	
28	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	
29	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
30	Drake - FARMINGTON HILLS	Distribution			
31	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
32	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	
33	Drexel - FARMINGTON HILLS	Distribution			
34	Dublin - HURON TWP	Distribution	41.57	13.20	
35	Dudley - TROY	Distribution	41.57	13.20	
36	Dudley - TROY	Distribution	41.57	4.80	
37	Dudley - TROY	Distribution			
38	Dunn - PT HURON	Single Customer	24.00	4.80	
39	Dunn - PT HURON	Single Customer	41.57	4.80	
40	Durant - MILFORD TWP	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
65	3					1
			Static Capacitor	4	25	2
150	2					3
15	2					4
10	1		Generating Transform			5
			Static Capacitor	2	25	6
25	1					7
25	1					8
10	1					9
23	2					10
20	2					11
200	2		Generating Transform			12
20	2					13
30	3					14
			Static Capacitor	1	7	15
25	2					16
30	2					17
			Static Capacitor	2	12	18
3	1					19
25	2					20
			Static Capacitor	2	14	21
80	2					22
30	2					23
38	2					24
5	2					25
50	1					26
50	2					27
50	2					28
80	2					29
			Static Capacitor	2	12	30
25	1					31
50	2					32
			Static Capacitor	3	18	33
20	2					34
30	2					35
23	2					36
			Static Capacitor	2	9	37
10	1					38
10	1					39
80	2					40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Duval - NORTHVILLE TWP	Distribution	120.00	13.20	
2	Duval - NORTHVILLE TWP	Distribution			
3	Eastland - HARPER WOODS	Distribution	41.57	4.80	
4	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	
5	Ecorse - ECORSE	Distribution	24.00	4.80	
6	Ecorse - ECORSE	Distribution	41.57	4.80	
7	Eight Mile - DETROIT	Distribution	24.00	4.80	
8	Elba - ELBA TWP	Distribution	41.57	4.80	
9	Elba - ELBA TWP	Distribution			
10	Elgin - LIVONIA	Distribution	41.57	4.80	
11	Elkton - ELKTON	Distribution	41.57	4.80	
12	Elm - TAYLOR	Distribution	120.00	13.20	
13	Elm - TAYLOR	Distribution	120.00	41.57	
14	Elm - TAYLOR	Distribution			
15	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	
16	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	
17	Empire - DETROIT	Distribution	24.00	4.80	
18	Erin - EAST POINTE	Distribution	120.00	41.57	
19	Erin - EAST POINTE	Distribution	41.57	24.00	
20	Erin - EAST POINTE	Distribution	41.57	4.80	
21	Erin - EAST POINTE	Distribution			
22	Essex - DETROIT	Distribution	120.00	24.00	
23	Euclid - TROY	Distribution	41.57	13.20	
24	Evergreen - DETROIT	Distribution	120.00	41.57	
25	Evergreen - DETROIT	Distribution	41.57	24.00	
26	Evergreen - DETROIT	Distribution	41.57	4.80	
27	Evergreen - DETROIT	Distribution			
28	Explorer - DEARBORN	Single Customer	120.00	13.20	
29	Fairfax - PORT HURON	Distribution	41.57	13.20	
30	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	
31	Fairlane - DETROIT	Distribution	24.00	4.80	
32	Fairmount - DETROIT	Distribution	24.00	4.80	
33	Falcon - MARYSVILLE	Distribution	41.57	4.80	
34	Farmington - FARMINGTON	Distribution	41.57	13.20	
35	Farmington - FARMINGTON	Distribution	41.57	4.80	
36	Farmington - FARMINGTON	Distribution			
37	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
38	Ferndale - FERNDAL	Distribution	24.00	4.80	
39	Fiber - PORT HURON	Single Customer	41.57	13.20	
40	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	



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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
			Static Capacitor	2	12	2
30	3					3
20	2					4
20	2					5
10	1					6
33	3					7
3	1					8
			Static Capacitor	1	5	9
15	2					10
12	2					11
50	2					12
200	2					13
			Static Capacitor	2	36	14
15	2					15
3	1					16
30	3					17
300	3					18
45	2					19
25	2					20
			Static Capacitor	2	54	21
300	3					22
20	2					23
300	3					24
80	6					25
40	4					26
			Static Capacitor	4	84	27
50	2					28
30	2					29
3	1					30
20	2					31
20	2					32
12	2					33
30	2					34
20	2					35
			Static Capacitor	2	19	36
50	2					37
20	2					38
10	1					39
20	2					40

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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fifteen Mile - STERLING HEIGHTS	Distribution			
2	Filmore - ALLEN PARK	Distribution	120.00	13.20	
3	Filmore - ALLEN PARK	Distribution			
4	Finlay - LIVONIA	Distribution	41.57	4.80	
5	Fisher - GIBRALTAR	Distribution	41.57	13.20	
6	Fisher - GIBRALTAR	Distribution			
7	Flag - ROMULUS TWP	Distribution	41.57	4.80	
8	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	
9	Fleming - ASH TWP	Distribution	41.57	13.20	
10	Fleming - ASH TWP	Distribution			
11	Fleming - ASH TWP	Single Customer	41.57	13.20	
12	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	
13	Flint - GENOA TWP	Distribution	120.00	13.20	
14	Flint - GENOA TWP	Distribution			
15	Florida - LIVONIA	Distribution	41.57	13.20	
16	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	
17	Forester - FORESTER TWP	Distribution	24.00	4.80	
18	Fountain - PLYMOUTH	Distribution	41.57	13.20	
19	Fountain - PLYMOUTH	Distribution			
20	Fowlerville - FOWLerville	Distribution	24.00	4.80	
21	Fowlerville - FOWLerville	Distribution	41.57	4.80	
22	Fowlerville - FOWLerville	Distribution			
23	Fox - FRANKLIN	Distribution	41.57	4.80	
24	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	
25	Fraser - FRASER	Distribution	41.57	4.80	
26	Freedom - LODI TWP	Distribution	41.57	13.20	
27	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
28	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	
29	French Landing - VAN BUREN TWP	Distribution			
30	Frisbie - DETROIT	Distribution	120.00	24.00	
31	Frisbie - DETROIT	Distribution	24.00	4.80	
32	Front Street - MONROE	Distribution	24.00	4.80	
33	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	
34	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	
35	Gagetown - ELKLAND TWP	Distribution			
36	Garden City - GARDEN CITY	Distribution	41.57	4.80	
37	Garfield - DETROIT	Distribution	24.00	4.80	
38	Gary - DETROIT	Distribution	41.57	4.80	
39	Gay - INKSTER	Distribution	41.57	4.80	
40	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	9	1
50	2					2
			Static Capacitor	2	6	3
20	2					4
23	2					5
			Static Capacitor	1	9	6
8	2					7
9	2					8
23	2					9
			Static Capacitor	2	24	10
20	2					11
5	1					12
50	2					13
			Static Capacitor	2	12	14
23	2					15
75	3					16
1	3					17
50	2					18
			Static Capacitor	2	6	19
3	3					20
3	1					21
			Static Capacitor	1	6	22
20	2					23
14	2					24
33	3					25
10	1					26
3	3					27
5	1					28
			Static Capacitor	1	12	29
300	3					30
40	4					31
23	2					32
8	2					33
3	1					34
			Static Capacitor	1	5	35
18	2					36
58	4					37
20	2					38
18	2					39
8	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
2	Genoa - GENOA TWP	Distribution	120.00	13.20	
3	Genoa - GENOA TWP	Distribution	120.00	41.57	
4	Genoa - GENOA TWP	Distribution	41.57	13.20	
5	Genoa - GENOA TWP	Distribution			
6	Gibson - DETROIT	Distribution	24.00	4.80	
7	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
8	Giddings - AUBURN HILLS	Distribution			
9	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	
10	Gilbert - ROMULUS TWP	Distribution			
11	Glendale - REDFORD TWP	Distribution	41.57	4.80	
12	Globe - VASSAR TWP	Distribution	41.57	13.20	
13	Golf - MACOMB TWP	Distribution	120.00	13.20	
14	Golf - MACOMB TWP	Distribution			
15	Goodison - OAKLAND TWP	Distribution	41.57	13.20	
16	Goodison - OAKLAND TWP	Distribution			
17	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
18	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	
19	Grand River - DETROIT	Distribution	24.00	4.80	
20	Grant - DETROIT	Distribution	24.00	4.80	
21	Grayling - SHELBY TWP	Distribution	120.00	13.20	
22	Grayling - SHELBY TWP	Distribution			
23	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
24	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
25	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
26	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
27	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
28	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
29	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
30	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
31	Gregory - FOWLERVILLE, CITY	Single Customer	41.57	13.20	
32	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	
33	Griffin - LEROY TWP	Distribution	41.57	13.20	
34	Griffin - LEROY TWP	Distribution			
35	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	
36	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
37	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
38	Grosse Pointe - DETROIT	Distribution	41.57	4.80	
39	Grosse Pointe - DETROIT	Distribution			
40	Gulley - DEARBORN	Distribution	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	3					1
25	1					2
150	2					3
10	1					4
			Static Capacitor	2	36	5
15	2					6
50	2					7
			Static Capacitor	2	12	8
50	2					9
			Static Capacitor	3	11	10
38	3					11
3	1					12
120	3					13
			Static Capacitor	3	18	14
50	2					15
			Static Capacitor	1	12	16
1	3					17
2	1					18
40	4					19
20	2					20
80	2					21
			Static Capacitor	2	12	22
20	2					23
20	2					24
100	4					25
20	2					26
40	4					27
30	3					28
50	2					29
48	3					30
8	1					31
20	2					32
15	2					33
			Static Capacitor	2	12	34
13	1					35
30	3					36
26	2					37
13	1					38
			Static Capacitor	1	6	39
20	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gunston - DETROIT	Distribution	24.00	4.80	
2	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
3	Hager - NORTHVILLE TWP	Distribution			
4	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	
5	Hamburg - HAMBURG TWP	Distribution			
6	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
7	Hamlin - ROCHESTER HILLS	Distribution			
8	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
9	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
10	Hancock - COMMERCE TWP	Distribution	120.00	41.57	
11	Hancock - COMMERCE TWP	Distribution	41.57	13.20	
12	Hancock - COMMERCE TWP	Distribution			
13	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	
14	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
15	Harper - CLINTON TWP	Distribution	41.57	4.80	
16	Harper - CLINTON TWP	Distribution			
17	Harvey - WESTLAND	Distribution	41.57	4.80	
18	Haskell - TAYLOR	Distribution	24.00	4.80	
19	Haskell - TAYLOR	Distribution	41.57	4.80	
20	Hatci - YPSILANTI	Single Customer	120.00	13.80	
21	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	
22	Hayes - DETROIT	Distribution	24.00	4.80	
23	Hazel Park - FERNDALE	Distribution	24.00	4.80	
24	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	
25	Hickory - SOUTHFIELD	Distribution	41.57	13.20	
26	Hickory - SOUTHFIELD	Distribution	41.57	4.80	
27	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
28	Hill - SHELBY TWP	Distribution	41.57	4.80	
29	Hines - LIVONIA	Distribution	120.00	13.20	
30	Hines - LIVONIA	Distribution	120.00	41.57	
31	Hines - LIVONIA	Distribution			
32	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	
33	Hobart - ANN ARBOR TWP	Distribution			
34	Homer - VAN BUREN TWP	Distribution	41.57	13.20	
35	Hoover - ANN ARBOR	Distribution	41.57	4.80	
36	Hoover - ANN ARBOR	Distribution			
37	Houston - IRA TWP	Distribution	120.00	13.20	
38	Howard - DETROIT	Distribution	24.00	4.80	
39	Howell - HOWELL	Distribution	41.57	4.80	
40	Howell - HOWELL	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
120	3					2
			Static Capacitor	3	18	3
25	2					4
			Static Capacitor	1	7	5
80	2					6
			Static Capacitor	2	12	7
80	2					8
85	1		Generating Transform			9
150	2					10
90	2		Generating Transform			11
			Static Capacitor	5	72	12
15	2					13
15	2					14
30	3					15
			Static Capacitor	1	6	16
12	2					17
10	1					18
13	1					19
35	1					20
36	2					21
30	3					22
30	3					23
23	2					24
50	2					25
20	2					26
15	2					27
23	2					28
80	2					29
170	3					30
			Static Capacitor	5	66	31
13	2					32
			Static Capacitor	1	9	33
20	2					34
23	3					35
			Static Capacitor	2	21	36
19	2					37
71	7					38
25	2					39
			Static Capacitor	1	7	40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
2	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	
3	Hurst - LIVINGSTON CO	Distribution	120.00	41.57	
4	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	
5	Ida - IDA TWP	Distribution	41.57	4.80	
6	Imlay City - IMLAY CITY	Distribution	41.57	4.80	
7	Imlay City - IMLAY CITY	Distribution			
8	Indian - REDFORD TWP	Distribution	41.57	4.80	
9	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	
10	Inkster - INKSTER	Distribution	41.57	4.80	
11	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	
12	Ira - IRA TWP	Distribution	41.57	4.80	
13	Ira - IRA TWP	Distribution			
14	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
15	Ironton - RIVER ROUGE	Distribution			
16	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	
17	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	
18	Jackson Road - SCIO TWP	Distribution	41.57	4.80	
19	Jacob - IRA TWP	Distribution	120.00	13.20	
20	Jacob - IRA TWP	Distribution			
21	Jarvis - FERNDALE	Single Customer	24.00	4.80	
22	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	
23	Jefferson - TRENTON	Distribution	120.00	13.20	
24	Jefferson - TRENTON	Distribution	41.57	24.00	
25	Jefferson - TRENTON	Distribution			
26	Jefferson - TRENTON	Single Customer	120.00	24.00	
27	Jerome - WAYNE	Single Customer	24.00	2.40	
28	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
29	Jewell - WASHINGTON TWP	Distribution			
30	Joplin - KINGSTON	Distribution	41.57	4.80	
31	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	
32	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	
33	Joslyn - AUBURN HILLS	Distribution			
34	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
35	Jupiter - ALLEN PARK	Distribution			
36	Keego - ORCHARD LAKE	Distribution	41.57	4.80	
37	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	
38	Kellogg - OCEOLA TWP	Distribution			
39	Kennett - PONTIAC	Single Customer	41.57	4.80	
40	Kenney - WARREN	Distribution	24.00	4.80	



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
105	2					2
75	1					3
50	2					4
3	1					5
12	2					6
			Static Capacitor	1	12	7
20	2					8
50	2					9
17	2					10
13	1					11
3	2					12
			Static Capacitor	1	5	13
195	3					14
			Static Capacitor	1	18	15
22	2					16
3	1					17
5	2					18
50	2					19
			Static Capacitor	2	12	20
4	1					21
40	2					22
50	2					23
30	2					24
			Static Capacitor	2	12	25
150	2					26
2	3					27
75	3					28
			Static Capacitor	3	18	29
2	1					30
19	2					31
80	2					32
			Static Capacitor	2	12	33
80	2					34
			Static Capacitor	2	12	35
12	2					36
18	2					37
			Static Capacitor	1	10	38
20	2					39
10	1					40

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**SUBSTATIONS**

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kenney - WARREN	Distribution	41.57	4.80	
2	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	
3	Kensil - GREEN OAK TWP	Distribution			
4	Kent - DETROIT	Distribution	24.00	4.80	
5	Kentucky - MILAN	Single Customer	120.00	13.20	
6	Kern - PONTIAC	Distribution	120.00	13.20	
7	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
8	King Seeley - SCIO TWP	Distribution	24.00	4.80	
9	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
10	Koppemick - CANTON TWP	Distribution	120.00	13.20	
11	Koppemick - CANTON TWP	Distribution			
12	Korte - DEARBORN	Distribution	24.00	4.80	
13	Korte - DEARBORN	Distribution	41.57	4.80	
14	Kramer - YPSILANTI	Single Customer	41.57	4.80	
15	Lakeport - BURTCHVILLE TWP	Distribution	41.57	4.80	
16	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
17	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	
18	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	
19	Lambert - DETROIT	Distribution	24.00	4.80	
20	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	
21	Landis - WARREN	Distribution	41.57	13.20	
22	Lapeer - LAPEER	Distribution	120.00	13.20	
23	Lapeer - LAPEER	Distribution	41.57	4.80	
24	Lapeer - LAPEER	Distribution			
25	Laredo - Pontiac	Distribution	41.57	13.20	
26	Laredo - Pontiac	Distribution			
27	Lark - SCIO TWP	Distribution	120.00	41.57	
28	Lark - SCIO TWP	Distribution			
29	Lauder - DETROIT	Distribution	24.00	4.80	
30	Lauder - DETROIT	Distribution	41.57	4.80	
31	Lawton - WARREN	Single Customer	41.57	4.80	
32	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
33	Lee - GRANT TWP	Distribution	120.00	41.57	
34	Lee - GRANT TWP	Distribution			
35	Leland - ANN ARBOR	Single Customer	41.57	4.80	
36	Lemay - UTICA	Single Customer	41.57	13.20	
37	Levan - LIVONIA	Single Customer	120.00	13.20	
38	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	
39	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	
40	Liberty - WARREN	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
50	2					2
			Static Capacitor	1	10	3
20	2					4
50	2					5
50	2					6
9	1					7
6	6					8
1	3					9
80	2					10
			Static Capacitor	2	12	11
23	2					12
10	1					13
20	2					14
3	1					15
10	1					16
13	1					17
2	1					18
20	2					19
55	3					20
30	2					21
50	2					22
8	2					23
			Static Capacitor	2	9	24
50	2					25
			Static Capacitor	2	12	26
50	1					27
			Static Capacitor	1	12	28
10	1					29
20	2					30
8	2					31
160	4					32
75	1					33
			Static Capacitor	1	5	34
20	2					35
13	1					36
80	2					37
5	1					38
3	1					39
20	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lilac - HOWELL	Distribution	41.57	13.20	
2	Lilac - HOWELL	Distribution			
3	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
4	Lily - W. BLOOMFIELD	Distribution			
5	Lima - LIMA TWP	Distribution	41.57	13.20	
6	Lima - LIMA TWP	Distribution			
7	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
8	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
9	Lincoln - ROYAL OAK	Distribution			
10	Linwood - DETROIT	Distribution	24.00	4.80	
11	Livonia - LIVONIA	Single Customer	41.57	4.80	
12	Lockdale - TROY	Distribution	41.57	13.20	
13	Lockdale - TROY	Distribution			
14	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
15	Lombard - WARREN	Distribution	41.57	13.20	
16	Lombard - WARREN	Distribution			
17	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
18	Long Lake - BLOOMFIELD HILLS	Distribution			
19	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	
20	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
21	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
22	Luzon - DUNDEE TWP	Distribution	41.57	13.20	
23	Luzon - DUNDEE TWP	Distribution			
24	Lynch Road - DETROIT	Single Customer	24.00	4.80	
25	Mack - DETROIT	Distribution	120.00	13.20	
26	Mack - DETROIT	Distribution	120.00	24.00	
27	Mack - DETROIT	Distribution			
28	Macomb - CLINTON TWP	Distribution	120.00	13.20	
29	Macomb - CLINTON TWP	Distribution	120.00	41.57	
30	Macomb - CLINTON TWP	Distribution			
31	Macon - MACON TWP	Distribution	41.57	13.20	
32	Macon - MACON TWP	Distribution			
33	Madison - DETROIT	Distribution	24.00	4.80	
34	Madrid - MARION TWP	Distribution	120.00	41.57	
35	Madrid - MARION TWP	Distribution	41.57	13.20	
36	Mallard - WESTLAND	Distribution	120.00	13.20	
37	Mallard - WESTLAND	Distribution			
38	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
39	Malta - STERLING HEIGHTS	Distribution			
40	Mandalay - ROYAL OAK	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
			Static Capacitor	1	6	2
80	2					3
			Static Capacitor	2	12	4
15	2					5
			Static Capacitor	1	5	6
135	3					7
40	4					8
			Static Capacitor	4	66	9
12	2					10
8	2					11
75	3					12
			Static Capacitor	3	15	13
80	2					14
65	3					15
			Static Capacitor	2	22	16
50	2					17
			Static Capacitor	2	12	18
50	2					19
25	1					20
60	6					21
15	1					22
			Static Capacitor	1	10	23
43	4					24
50	2					25
200	2					26
			Static Capacitor	3	54	27
80	2					28
200	2					29
			Static Capacitor	5	66	30
5	1					31
			Static Capacitor	1	5	32
60	6					33
100	1					34
8	1					35
50	2					36
			Static Capacitor	2	6	37
120	3					38
			Static Capacitor	3	18	39
35	3					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	
2	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	
3	Marine City - EAST CHINA TWP	Distribution			
4	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
5	Marlette - MARLETTE	Distribution	41.57	13.20	
6	Marlette - MARLETTE	Distribution	41.57	4.80	
7	Marlette - MARLETTE	Distribution			
8	Martin - WARREN	Single Customer	24.00	13.20	
9	Mason - DETROIT	Single Customer	24.00	4.16	
10	Maumee - TROY	Distribution	41.57	13.20	
11	Maumee - TROY	Distribution			
12	Maybee - MAYBEE	Distribution	41.57	13.20	
13	Maybee - MAYBEE	Distribution	41.57	4.80	
14	Mayville - MAYVILLE	Distribution	41.57	4.80	
15	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
16	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
17	McGraw - DETROIT	Distribution	24.00	4.80	
18	McKinstry - DETROIT	Distribution	24.00	4.80	
19	McLouth A - TRENTON	Single Customer	24.00	6.90	
20	McLouth B - TRENTON	Single Customer	24.00	6.90	
21	Medina - CLINTON TWP	Distribution	120.00	13.20	
22	Medina - CLINTON TWP	Distribution	120.00	41.57	
23	Medina - CLINTON TWP	Distribution			
24	Melrose - EAST POINTE	Distribution	24.00	4.80	
25	Melvindale - MELVINDALE	Distribution	24.00	4.80	
26	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
27	Mercy - PONTIAC	Single Customer	41.57	13.20	
28	Merriman Road - HURON TWP	Distribution	41.57	4.80	
29	Metamora - METAMORA TWP	Distribution	41.57	13.20	
30	Metamora - METAMORA TWP	Distribution	41.57	4.80	
31	Metro - ROMULUS TWP	Single Customer	41.57	4.80	
32	Meyers - DETROIT	Distribution	24.00	4.80	
33	Middlebelt - LIVONIA	Distribution	41.57	4.80	
34	Midtown - DETROIT	Distribution	120.00	13.20	
35	Midtown - DETROIT	Distribution			
36	Milan - MILAN	Distribution	120.00	13.20	
37	Milford - MILFORD	Distribution	41.57	13.20	
38	Milford - MILFORD	Distribution			
39	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
40	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
12	2					2
			Static Capacitor	1	7	3
25	1					4
5	1					5
11	2					6
			Static Capacitor	1	5	7
50	2					8
5	1					9
45	3					10
			Static Capacitor	3	15	11
5	1					12
6	1					13
3	1					14
50	2					15
50	2					16
40	4					17
41	3					18
10	1					19
10	1					20
65	2					21
150	2					22
			Static Capacitor	2	12	23
20	2					24
36	2					25
50	2					26
25	2					27
8	1					28
10	1					29
3	1					30
33	3					31
26	2					32
20	2					33
50	2					34
			Static Capacitor	2	9	35
25	1					36
50	2					37
			Static Capacitor	3	24	38
6	1					39
6	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Millington - MILLINGTON	Distribution	41.57	13.20	
2	Millington - MILLINGTON	Distribution	41.57	4.80	
3	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	
4	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
5	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	
6	Monarch - PITTSFIELD TWP	Distribution			
7	Monsanto - TRENTON	Single Customer	24.00	4.80	
8	Mopar - DETROIT	Single Customer	120.00	13.20	
9	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	
10	Mott - YPSILANTI TWP	Distribution	41.57	13.20	
11	Mound Road - WARREN	Distribution	24.00	4.80	
12	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	
13	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
14	Myrtle - FERNDALE	Single Customer	24.00	0.24	
15	Nankin - WAYNE	Distribution	41.57	4.80	
16	National - ROCHESTER	Single Customer	41.57	4.80	
17	Navarre - DETROIT	Distribution	120.00	24.00	
18	Navarre - DETROIT	Distribution	24.00	4.80	
19	Navarre - DETROIT	Distribution			
20	Neff - SAND BEACH TWP	Distribution	41.57	4.80	
21	Neff - SAND BEACH TWP	Distribution			
22	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	
23	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	
24	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	
25	New Boston - HURON TWP	Distribution	41.57	4.80	
26	New Haven - NEW HAVEN	Distribution	41.57	4.80	
27	Newburgh - WESTLAND	Distribution	120.00	13.20	
28	Newburgh - WESTLAND	Distribution	120.00	41.57	
29	Newburgh - WESTLAND	Distribution	41.57	13.20	
30	Newburgh - WESTLAND	Distribution			
31	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
32	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
33	Nine Mile - WARREN	Distribution	24.00	4.80	
34	Nixon - WATERFORD TWP	Distribution	41.57	13.20	
35	Nixon - WATERFORD TWP	Distribution			
36	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
37	Nolan - GENOA TWP	Distribution	120.00	13.20	
38	Nolan - GENOA TWP	Distribution			
39	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	
40	North Branch - NORTH BRANCH TWP	Distribution	41.57	4.80	



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
3	1					2
19	2					3
15	2					4
23	2					5
			Static Capacitor	1	10	6
15	2					7
80	2					8
25	2					9
40	2					10
20	2					11
20	2					12
65	2					13
1	2					14
18	2					15
4	1					16
275	4					17
35	3					18
			Static Capacitor	5	88	19
8	2					20
			Static Capacitor	1	6	21
10	2					22
19	2					23
9	2					24
3	1					25
12	2					26
25	1					27
225	3					28
30	2					29
			Static Capacitor	5	66	30
2	3					31
25	1					32
30	3					33
75	3					34
			Static Capacitor	4	19	35
50	2					36
50	2					37
			Static Capacitor	2	12	38
5	1					39
6	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Branch - NORTH BRANCH TWP	Distribution			
2	Northeast - WARREN	Distribution	120.00	13.20	
3	Northeast - WARREN	Distribution	120.00	13.20	
4	Northeast - WARREN	Distribution	120.00	24.00	
5	Northeast - WARREN	Distribution	24.00	13.20	
6	Northeast - WARREN	Distribution			
7	Northland - SOUTHFIELD	Distribution	24.00	4.80	
8	Northland - SOUTHFIELD	Distribution	41.57	13.20	
9	Northland - SOUTHFIELD	Distribution	41.57	4.80	
10	Northville - NORTHVILLE	Distribution	41.57	13.20	
11	Northville - NORTHVILLE	Distribution	41.57	4.80	
12	Northville - NORTHVILLE	Distribution			
13	Northwest - DETROIT	Distribution	120.00	41.57	
14	Northwest - DETROIT	Distribution	41.57	24.00	
15	Northwest - DETROIT	Distribution			
16	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	
17	Novi - NOVI	Distribution	41.57	4.80	
18	Nunneley - CLINTON TWP	Distribution	41.57	4.80	
19	Nunneley - CLINTON TWP	Distribution			
20	Oak Beach - HUME TWP	Distribution	41.57	4.80	
21	Oak Park - OAK PARK	Distribution	24.00	4.80	
22	Oak Park - OAK PARK	Distribution	41.57	4.80	
23	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	
24	Oak Ridge - BROWNSTOWN TWP	Distribution			
25	Oakman - DETROIT	Distribution	24.00	4.80	
26	Oakwood - OXFORD TWP	Distribution	41.57	13.20	
27	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	
28	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	
29	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	
30	Ohio - SOUTHFIELD	Distribution	41.57	4.80	
31	Oliver - OLIVER TWP	Distribution	41.57	4.16	
32	Oliver - OLIVER TWP	Distribution	41.57	4.80	
33	Olson - DETROIT	Single Customer	24.00	0.48	
34	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	
35	Omaha - PLYMOUTH TWP	Distribution			
36	Omega - HARRISON TWP	Distribution	41.57	13.20	
37	Opal - ARGYLE TWP	Distribution	41.57	4.80	
38	Opal - ARGYLE TWP	Distribution			
39	Orchard - DETROIT	Distribution	24.00	4.80	
40	Oregon - MILAN	Distribution	41.57	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	7	1
50	2					2
70	3		Generating Transform			3
300	3					4
68	1		Generating Transform			5
			Static Capacitor	7	114	6
10	1					7
55	3					8
23	2					9
50	2					10
15	2					11
			Static Capacitor	1	7	12
300	4					13
60	4					14
			Static Capacitor	4	120	15
20	2					16
8	2					17
36	2					18
			Static Capacitor	1	9	19
3	1					20
10	1					21
20	2					22
96	2					23
			Static Capacitor	2	12	24
28	3					25
30	2					26
30	2					27
5	1					28
20	2					29
30	3					30
14	1					31
2	1					32
3	3					33
50	2					34
			Static Capacitor	2	9	35
30	2					36
2	1					37
			Static Capacitor	1	5	38
50	5					39
15	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Orion - LAKE ORION	Distribution	41.57	13.20	
2	Orion - LAKE ORION	Distribution			
3	Otis - WARREN	Distribution	24.00	13.20	
4	Otis - WARREN	Distribution	41.57	13.20	
5	Otsego - IMLAY TWP	Distribution	120.00	41.57	
6	Otsego - IMLAY TWP	Distribution	41.57	13.20	
7	Otsego - IMLAY TWP	Distribution			
8	Ottawa - LIVONIA	Distribution	120.00	13.20	
9	Ottawa - LIVONIA	Distribution			
10	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	
11	Outer Drive - DETROIT	Distribution	24.00	4.80	
12	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	
13	Oxford - OXFORD	Distribution	41.57	13.20	
14	Oxford - OXFORD	Distribution			
15	Oxide - DETROIT	Single Customer	24.00	4.80	
16	Paddock - PONTIAC	Distribution	41.57	8.66	
17	Page - MILFORD TWP	Distribution	41.57	13.20	
18	Page - MILFORD TWP	Distribution			
19	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	
20	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	
21	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	
22	Parker Rd - FORT GRATIOT TWP	Distribution			
23	Patton - SOUTHFIELD	Distribution	41.57	13.20	
24	Paul - YPSILANTI TWP	Distribution	41.57	4.80	
25	Paul - YPSILANTI TWP	Distribution			
26	Perkins - LIVONIA	Single Customer	41.57	4.80	
27	Peru - INKSTER	Distribution	120.00	13.20	
28	Peru - INKSTER	Distribution			
29	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
30	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	
31	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	
32	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	
33	Phoenix - ANN ARBOR TWP	Distribution			
34	Piedmont - LODI TWP	Distribution	41.57	13.20	
35	Pigeon - WINSOR TWP	Distribution	41.57	13.20	
36	Pigeon - WINSOR TWP	Distribution			
37	Pinckney - PINCKNEY	Distribution	41.57	13.20	
38	Pinckney - PINCKNEY	Distribution			
39	Pine Grove - PORT HURON	Distribution	24.00	4.80	
40	Pine Grove - PORT HURON	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	2					1
			Static Capacitor	1	7	2
15	1					3
40	2					4
75	1					5
20	2					6
			Static Capacitor	1	7	7
80	2					8
			Static Capacitor	2	12	9
3	1					10
20	2					11
2	1					12
15	2					13
			Static Capacitor	1	12	14
8	1					15
10	2					16
40	2					17
			Static Capacitor	1	12	18
8	2					19
20	2					20
50	2					21
			Static Capacitor	1	6	22
30	2					23
8	2					24
			Static Capacitor	2	11	25
2	1					26
50	2					27
			Static Capacitor	2	9	28
3	3					29
10	1					30
200	2					31
50	2					32
			Static Capacitor	4	72	33
25	2					34
20	2					35
			Static Capacitor	1	5	36
50	2					37
			Static Capacitor	1	9	38
18	2					39
9	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pine Grove - PORT HURON	Distribution			
2	Pingree - DETROIT	Distribution	24.00	4.80	
3	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
4	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	
5	Pioneer - PITTSFIELD TWP	Distribution			
6	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	
7	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
8	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	
9	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	
10	Placid - SPRINGFIELD TWP	Distribution			
11	Pluto - WARREN	Distribution	120.00	13.20	
12	Pluto - WARREN	Distribution			
13	Plymouth - PLYMOUTH	Distribution	41.57	4.80	
14	Plymouth - PLYMOUTH	Distribution			
15	Pontiac - ORION TWP	Distribution	120.00	13.20	
16	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
17	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
18	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	
19	Port Austin - PORT AUSTIN	Distribution			
20	Port Hope - GORE TWP	Distribution	41.57	4.80	
21	Port Huron - PORT HURON	Distribution	24.00	4.80	
22	Port Huron - PORT HURON	Distribution	41.57	4.80	
23	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	
24	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
25	Press Plant - WARREN	Single Customer	24.00	4.80	
26	Price - ANN ARBOR	Distribution	41.57	4.80	
27	Proctor - NOVESTA TWP	Distribution	41.57	4.80	
28	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	
29	Proud - MILFORD TWP	Distribution	120.00	13.20	
30	Proud - MILFORD TWP	Distribution	120.00	41.57	
31	Pulford - DETROIT	Distribution	24.00	4.80	
32	Puritan - DETROIT	Distribution	24.00	4.80	
33	Putnam - FREMONT TWP	Distribution	41.57	4.16	
34	Quail - WISNER	Distribution	41.57	4.80	
35	Quaker - NOVI	Distribution	120.00	13.20	
36	Quaker - NOVI	Distribution			
37	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	
38	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	
39	Quincy - FREMONT TWP	Distribution	41.57	4.80	
40	Ramsey - CLINTON	Single Customer	41.57	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	5	1
14	2					2
80	2					3
150	2					4
			Static Capacitor	4	45	5
26	2					6
15	2					7
200	2					8
14	1		Generating Transform			9
			Static Capacitor	1	18	10
50	2					11
			Static Capacitor	2	12	12
15	2					13
			Static Capacitor	2	19	14
50	2					15
25	1					16
3	3					17
4	1					18
			Static Capacitor	1	5	19
4	1					20
6	1					21
10	1					22
3	1					23
155	5					24
38	3					25
15	2					26
3	1					27
3	1					28
25	1					29
75	1					30
33	4					31
33	3					32
14	1		Generating Transform			33
2	1					34
50	2					35
			Static Capacitor	2	12	36
15	2					37
5	2					38
2	1					39
5	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ramville - WARREN	Single Customer	120.00	13.20	
2	Randolph - AKRON TWP	Distribution			
3	Rapid Street - PONTIAC	Distribution	41.57	8.66	
4	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	
5	Ray - ARMADA	Single Customer	41.57	13.20	
6	Red Run - WARREN	Distribution	120.00	13.20	
7	Red Run - WARREN	Distribution	120.00	41.57	
8	Red Run - WARREN	Distribution			
9	Redford - DETROIT	Distribution	24.00	4.80	
10	Redford - DETROIT	Distribution	41.57	4.80	
11	Redford - DETROIT	Distribution			
12	Reese - DENMARK TWP	Distribution	41.57	4.80	
13	Reese - DENMARK TWP	Distribution			
14	Regent - ANN ARBOR	Distribution	41.57	4.80	
15	Remer - E CHINA TWP	Distribution	120.00	4.16	
16	Remer - E CHINA TWP	Distribution	120.00	41.57	
17	Remer - E CHINA TWP	Distribution	41.57	13.20	
18	Reno - FREEDOM TWP	Distribution	41.57	4.80	
19	Republic - MONROE	Single Customer	24.00	4.80	
20	Rialto - MELVINDALE	Single Customer	24.00	13.20	
21	Richmond - RICHMOND TWP	Distribution	41.57	13.20	
22	Richmond - RICHMOND TWP	Distribution	41.57	4.80	
23	Richville - DENMARK TWP	Distribution	41.57	4.80	
24	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	
25	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	
26	Riverview - RIVERVIEW	Distribution	120.00	41.57	
27	Riverview - RIVERVIEW	Distribution	41.57	4.80	
28	Riverview - RIVERVIEW	Distribution			
29	Robin - DRYDEN TWP	Distribution	120.00	13.20	
30	Rochester - ROCHESTER	Distribution	41.57	4.80	
31	Rockwood - ROCKWOOD	Distribution	41.57	4.80	
32	Rockwood - ROCKWOOD	Distribution			
33	Romeo - ROMEO	Distribution	41.57	4.80	
34	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
35	Romulus - ROMULUS TWP	Distribution	120.00	41.57	
36	Romulus - ROMULUS TWP	Distribution			
37	Roosevelt - MONROE	Distribution	24.00	4.80	
38	Roseville - ROSEVILLE	Distribution	24.00	4.80	
39	Rotunda - DEARBORN	Distribution	230.00	13.20	
40	Rotunda - DEARBORN	Distribution			



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
	1					2
20	2					3
23	2					4
5	1					5
50	2					6
225	3					7
			Static Capacitor	3	54	8
18	2					9
10	1					10
			Static Capacitor	2	18	11
4	1					12
			Static Capacitor	1	5	13
20	2					14
15	1		Generating Transform			15
175	2					16
50	2					17
3	2					18
33	3					19
8	1					20
8	1					21
12	2					22
3	1					23
3	2					24
5	1					25
150	2					26
10	2					27
			Static Capacitor	2	36	28
33	2					29
23	2					30
8	2					31
			Static Capacitor	1	10	32
13	2					33
8	1					34
200	2					35
			Static Capacitor	1	12	36
18	3					37
30	3					38
80	2					39
			Static Capacitor	2	12	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rush - WATERTOWN TWP	Distribution	120.00	41.57	
2	Rush - WATERTOWN TWP	Distribution	41.57	13.20	
3	Rush - WATERTOWN TWP	Distribution			
4	Salem - SALEM TWP	Distribution	41.57	13.20	
5	Saline - SALINE	Distribution	41.57	13.20	
6	Saline - SALINE	Distribution			
7	Sandusky - SANDUSKY	Distribution	120.00	41.57	
8	Sandusky - SANDUSKY	Distribution	41.57	13.20	
9	Sandusky - SANDUSKY	Distribution	41.57	4.80	
10	Sandusky - SANDUSKY	Distribution			
11	Sargent - SOUTHFIELD	Distribution	41.57	13.20	
12	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
13	Savage - TROY	Distribution	41.57	13.20	
14	Savage - TROY	Distribution			
15	Savannah - DETROIT	Distribution	24.00	4.80	
16	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	
17	Saxon - ELK TWP	Distribution	41.57	13.20	
18	Schaefer - DETROIT	Single Customer	24.00	4.80	
19	Scotten - DETROIT	Distribution	24.00	4.80	
20	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
21	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	
22	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
23	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	
24	Sebewaing - SEBEWAING TWP	Distribution			
25	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	
26	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	
27	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	
28	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	
29	Selkirk - GREEN OAK TWP	Distribution			
30	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
31	Seneca - ROCHESTER HILLS	Distribution			
32	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
33	Seville - FRENCHTOWN TWP	Distribution			
34	Seward - ANN ARBOR	Single Customer	41.57	13.20	
35	Shaddick - DEARBORN	Distribution	24.00	4.80	
36	Shaw - GOODLAND TWP	Distribution	41.57	4.80	
37	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	
38	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
39	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	
40	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	1					1
5	1					2
			Static Capacitor	1	7	3
8	1					4
50	2					5
			Static Capacitor	3	22	6
75	1					7
8	1					8
5	2					9
			Static Capacitor	1	7	10
50	2					11
80	2					12
45	3					13
			Static Capacitor	3	18	14
30	3					15
30	2					16
3	1					17
19	2					18
40	4					19
8	1					20
8	1					21
50	2					22
4	1					23
			Static Capacitor	2	12	24
5	1					25
19	2					26
50	1					27
50	2					28
			Static Capacitor	3	19	29
50	2					30
			Static Capacitor	2	12	31
50	2					32
			Static Capacitor	2	6	33
5	1					34
18	2					35
3	1					36
50	2					37
8	1					38
6	1					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	
2	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	
3	Sidney - PLYMOUTH TWP	Distribution			
4	Simpson - MARYSVILLE	Single Customer	41.57	13.20	
5	Six Mile - REDFORD TWP	Distribution	41.57	4.80	
6	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
7	Slater - BROCKWAY TWP	Distribution	41.57	4.80	
8	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
9	Sloan - STERLING HEIGHTS	Distribution			
10	Slocum - TRENTON	Distribution	24.00	4.16	
11	Slocum - TRENTON	Distribution			
12	Snover - MOORE TWP	Distribution	41.57	4.80	
13	South Lyon - SOUTH LYON	Distribution	41.57	4.80	
14	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
15	Southfield - SOUTHFIELD	Distribution	120.00	41.57	
16	Southfield - SOUTHFIELD	Distribution			
17	Spartan - WOODHAVEN	Single Customer	41.57	4.80	
18	Spencer - AUBURN HILLS	Distribution	120.00	13.20	
19	Spencer - AUBURN HILLS	Distribution			
20	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
21	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	
22	Spokane - ROCHESTER HILLS	Distribution			
23	Sport - WAYNE	Single Customer	120.00	13.20	
24	Spruce - SCIO TWP	Distribution	120.00	13.20	
25	Spruce - SCIO TWP	Distribution			
26	St Antoine - DETROIT	Distribution	120.00	13.20	
27	St Antoine - DETROIT	Distribution			
28	St Clair - ST CLAIR	Distribution	41.57	4.80	
29	St Louis - DETROIT	Distribution	24.00	4.80	
30	Stark - LIVONIA	Distribution	41.57	4.80	
31	State - PITTSFIELD TWP	Distribution	41.57	13.20	
32	State - PITTSFIELD TWP	Distribution			
33	Stephens - WARREN	Distribution	120.00	13.20	
34	Stephens - WARREN	Distribution	120.00	24.00	
35	Stephens - WARREN	Distribution	24.00	4.80	
36	Stephens - WARREN	Distribution			
37	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	
38	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	
39	Sterling - STERLING HEIGHTS	Distribution			
40	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	3					1
40	2					2
			Static Capacitor	1	7	3
10	2					4
25	2					5
80	2					6
3	1					7
80	2					8
			Static Capacitor	2	12	9
14	1		Generating Transform			10
			Static Capacitor	2	31	11
3	1					12
9	2					13
120	3					14
300	3					15
			Static Capacitor	5	78	16
2	1					17
80	2					18
			Static Capacitor	2	12	19
120	3					20
200	2					21
			Static Capacitor	4	48	22
50	2					23
50	2					24
			Static Capacitor	2	12	25
120	3					26
			Static Capacitor	3	18	27
10	2					28
40	4					29
20	2					30
50	2					31
			Static Capacitor	1	7	32
50	2					33
195	3					34
20	2					35
			Static Capacitor	5	66	36
225	3					37
75	3					38
			Static Capacitor	6	54	39
2	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	
2	Stockwell - PONTIAC	Distribution	41.57	8.66	
3	Stoepel - DETROIT	Distribution	24.00	4.80	
4	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
5	Stratford - OXFORD TWP.	Distribution	120.00	41.57	
6	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	
7	Sulphite - PT HURON	Single Customer	41.57	4.80	
8	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
9	Sunbird - ORION TWP	Single Customer	120.00	13.20	
10	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
11	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	
12	Sunset - FARMINGTON HILLS	Distribution			
13	Superior - SUPERIOR TWP	Distribution	120.00	41.57	
14	Superior - SUPERIOR TWP	Distribution	41.57	13.20	
15	Superior - SUPERIOR TWP	Distribution			
16	Sutton - CLINTON TWP	Distribution	41.57	4.80	
17	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
18	Swift - RICH TWP	Single Customer	41.57	4.16	
19	Syracuse - TAYLOR	Distribution	41.57	4.80	
20	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	
21	Tacoma - MAPLE VALLEY TWP	Distribution			
22	Tahoe - NOVI	Distribution			
23	Tahoe - NOVI	Distribution	41.57	13.20	
24	Talbot - MINDEN TWP	Distribution	41.57	13.20	
25	Tamrack - LYON TWP	Distribution	120.00	13.20	
26	Tamrack - LYON TWP	Distribution	41.57	13.20	
27	Tamrack - LYON TWP	Distribution			
28	Tandem - ECORSE	Single Customer	120.00	13.20	
29	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
30	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
31	Taylor - CITY OF TAYLOR	Distribution			
32	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	
33	Teggerdine - WHITE LAKE TWP	Distribution			
34	Tempest - PONTIAC	Single Customer	120.00	13.20	
35	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
36	Tienken - ROCHESTER HILLS	Distribution			
37	Tiffany - TAYLOR	Distribution	41.57	13.20	
38	Tiffany - TAYLOR	Distribution			
39	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
40	Tireman - DETROIT	Distribution	24.00	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					1
20	2					2
36	4					3
50	2					4
200	2					5
3	1					6
25	2					7
9	1					8
80	2					9
80	2					10
200	2					11
			Static Capacitor	4	60	12
195	3					13
68	1		Generating Transform			14
			Static Capacitor	3	66	15
15	2					16
19	2					17
5	1					18
33	3					19
5	1					20
			Static Capacitor	1	6	21
				2	12	22
50	2					23
5	1					24
25	1					25
50	2					26
			Static Capacitor	3	18	27
120	3					28
25	1					29
80	2					30
			Static Capacitor	2	12	31
50	2					32
			Static Capacitor	3	18	33
80	2					34
65	2					35
			Static Capacitor	2	12	36
30	2					37
			Static Capacitor	1	6	38
12	2					39
28	3					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	
2	Todd - WEBSTER TWP	Distribution	41.57	4.80	
3	Topaz - WAYNE	Single Customer	120.00	13.20	
4	Town - WIXOM	Single Customer	120.00	13.20	
5	Toyota - Saline	Single Customer	41.57	13.20	
6	Trenton - TRENTON	Distribution	24.00	4.80	
7	Trenton - TRENTON	Distribution	41.57	4.80	
8	Trinity - MONROE TWP	Distribution	24.00	13.20	
9	Trinity - MONROE TWP	Distribution	41.57	13.20	
10	Troy - ROYAL OAK	Distribution	120.00	41.57	
11	Troy - ROYAL OAK	Distribution			
12	Turner - DETROIT	Distribution	24.00	4.80	
13	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
14	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	
15	Tuscola - INDIANFIELDS TWP	Distribution			
16	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
17	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	
18	Twelve Mile - ROYAL OAK	Distribution			
19	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	
20	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
21	University - ANN ARBOR	Single Customer	41.57	13.20	
22	Utah - CHINA TWP	Single Customer	24.00	4.80	
23	Utica - UTICA	Distribution	41.57	4.80	
24	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	
25	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
26	Venice - DEARBORN	Distribution	24.00	4.80	
27	Venoy - WESTLAND	Distribution	120.00	13.20	
28	Venoy - WESTLAND	Distribution			
29	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	
30	Veterans - ANN ARBOR	Single Customer	41.57	13.20	
31	Victor - LENOX TWP	Distribution	120.00	13.20	
32	Victor - LENOX TWP	Distribution	120.00	41.57	
33	Victor - LENOX TWP	Distribution			
34	Villa - REDFORD TWP	Distribution	41.57	4.80	
35	Vital - DUNDEE TWP	Single Customer	120.00	13.80	
36	Vital - DUNDEE TWP	Single Customer	120.00	13.80	
37	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
38	Voyager - DETROIT	Single Customer	120.00	13.20	
39	Wabash - PORT HURON TWP	Distribution	120.00	41.57	
40	Wabash - PORT HURON TWP	Distribution	41.57	13.20	



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
3	1					2
80	2					3
9	1					4
25	1					5
13	1					6
9	1					7
10	1					8
15	1					9
400	4					10
			Static Capacitor	4	120	11
28	3					12
50	2					13
50	1					14
			Static Capacitor	2	13	15
10	1					16
10	1					17
			Static Capacitor	1	9	18
25	2					19
2	3					20
75	3					21
1	3					22
36	2					23
3	1					24
50	2					25
33	3					26
50	2					27
			Static Capacitor	2	9	28
38	3					29
25	2					30
50	2					31
175	2					32
			Static Capacitor	2	36	33
20	2					34
25	2					35
25	2					36
9	1					37
80	2					38
150	2					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wabash - PORT HURON TWP	Distribution			
2	Wagner - DETROIT	Distribution	24.00	4.80	
3	Walker - DETROIT	Distribution	24.00	4.80	
4	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	
5	Walled Lake - WALLED LAKE	Distribution			
6	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	
7	Walnut - W BLOOMFIELD TWP	Distribution			
8	Walton - PONTIAC	Distribution	120.00	41.57	
9	Walton - PONTIAC	Distribution	41.57	4.80	
10	Walton - PONTIAC	Distribution			
11	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	
12	Wardlow - HIGHLAND TWP	Distribution			
13	Warren - DEARBORN	Distribution	120.00	13.20	
14	Warren - DEARBORN	Distribution	120.00	24.00	
15	Warren - DEARBORN	Distribution			
16	Washington - WASHINGTON TWP	Distribution	41.57	4.80	
17	Washington - WASHINGTON TWP	Distribution			
18	Waterford - WATERFORD TWP	Distribution	41.57	13.20	
19	Waterford - WATERFORD TWP	Distribution	41.57	4.80	
20	Waterford - WATERFORD TWP	Distribution			
21	Waterman - DETROIT	Distribution	120.00	24.00	
22	Waterman - DETROIT	Distribution	24.00	4.80	
23	Wayburn - DETROIT	Distribution	24.00	4.80	
24	Wayne - CANTON TWP	Distribution	120.00	13.20	
25	Wayne - CANTON TWP	Distribution			
26	Webster - ROYAL OAK	Distribution	24.00	4.80	
27	Webster - ROYAL OAK	Distribution	41.57	4.80	
28	Wells - DUNDEE TWP	Single Customer	41.57	4.80	
29	West End - DETROIT	Distribution	24.00	4.80	
30	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	
31	Westland - WESTLAND	Distribution	41.57	13.20	
32	Westland - WESTLAND	Distribution			
33	Wheeler - PONTIAC	Distribution	120.00	13.20	
34	Wheeler - PONTIAC	Single Customer	120.00	13.20	
35	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	
36	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	
37	White Lake - WHITE LAKE TWP	Distribution			
38	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	
39	Whittier - ROYAL OAK	Distribution	120.00	4.80	
40	Wick - ROMULUS TWP	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	18	1
30	3					2
50	5					3
12	2					4
			Static Capacitor	1	7	5
50	2					6
			Static Capacitor	2	12	7
200	2					8
15	2					9
			Static Capacitor	2	48	10
23	2					11
			Static Capacitor	1	7	12
50	2					13
300	4					14
			Static Capacitor	5	100	15
12	2					16
			Static Capacitor	1	7	17
30	2					18
15	2					19
			Static Capacitor	1	9	20
300	3					21
4	1					22
30	3					23
120	3					24
			Static Capacitor	3	18	25
10	1					26
20	2					27
10	1					28
43	4					29
20	2					30
30	2					31
			Static Capacitor	2	12	32
50	2					33
80	2					34
10	1					35
8	1					36
			Static Capacitor	1	10	37
20	2					38
50	2					39
25	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wick - ROMULUS TWP	Distribution	41.57	13.20	
2	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	
3	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	
4	William Rensi - WATERFORD TWP	Distribution			
5	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	
6	Williamston - WILLIAMSTOWN TWP	Distribution			
7	Willow Run - YPSILANTI TWP	Distribution			
8	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
9	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	
10	Wilson - ASH TWP	Distribution	41.57	13.20	
11	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	
12	Wixom - WIXOM	Distribution	120.00	13.20	
13	Wixom - WIXOM	Distribution			
14	Wolcott - YPSILANTI	Single Customer	41.57	4.80	
15	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	
16	Wolfhill - BRANDON TWP	Distribution			
17	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	
18	Wooden Track - PORT HURON	Distribution	24.00	4.80	
19	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
20	Woodside - OAK PARK	Distribution	24.00	4.80	
21	Woodside - OAK PARK	Distribution	41.57	4.80	
22	Worth - WORTH TWP	Distribution	41.57	4.80	
23	Worth - WORTH TWP	Distribution			
24	Wyoming - DETROIT	Single Customer	120.00	13.20	
25	Yale - YALE	Distribution	24.00	4.80	
26	Yale - YALE	Distribution	41.57	4.80	
27	Yates - PECK	Distribution	41.57	4.80	
28	York - PITTSFIELD TWP	Distribution	41.57	4.80	
29	Yost - LIVONIA	Distribution	120.00	13.20	
30	Yost - LIVONIA	Distribution	120.00	41.57	
31	Yost - LIVONIA	Distribution			
32	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	
33	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	
34	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
35	Zebra - CANTON TWP	Distribution	120.00	13.20	
36	Zebra - CANTON TWP	Distribution			
37	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
38	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
39					
40					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
10	2					2
15	2					3
			Static Capacitor	1	9	4
40	2					5
			Static Capacitor	2	6	6
			Static Capacitor	6	36	7
75	3					8
14	1		Generating Transform			9
8	1					10
10	2					11
80	2					12
			Static Capacitor	2	12	13
6	1					14
20	2					15
			Static Capacitor	1	10	16
30	2					17
12	2					18
50	2					19
20	2					20
10	1					21
3	1					22
			Static Capacitor	1	7	23
33	2					24
3	3					25
6	1					26
3	1					27
11	2					28
80	2					29
75	1					30
			Static Capacitor	3	18	31
15	2					32
50	1					33
19	2					34
80	2					35
			Static Capacitor	2	12	36
20	2					37
50	2					38
						39
						40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 426.25 Line No.: 40 Column: b**

FERC Form 1, Page 450 Year-End 2014

Pg 450 Table 1

HV	LV	Character	2013 MVA	Change MVA	2014 MVA
230,000	13,200	Distribution	80.00	0.0	80.00
120,000	40,000	Distribution	8,555.00	0.0	8,555.00
120,000	24,000	Distribution	3,110.00	0.0	3,110.00
120,000	13,200	Distribution	6,279.13	0.0	6,279.13
120,000	4,800	Distribution	160.00	0.0	160.00
40,000	24,000	Distribution	295.00	0.0	295.00
40,000	13,200	Distribution	4,417.75	+50.0	4,467.75
40,000	8,320	Distribution	62.50	0.0	62.50
40,000	4,800	Distribution	2,716.00	0.0	2,716.00
40,000	4,160	Distribution	14.00	0.0	14.00
24,000	13,200	Distribution	55.00	0.0	55.00
24,000	4,800	Distribution	2,336.20	0.0	2,336.20
24,000	2,400	Distribution	3.00	0.0	3.00
			28,083.57	+50	28,133.57

Pg 450 Table 2

HV	LV	Character	2013 MVA	Change MVA	2014 MVA
120,000	Cust Volt	Single Customer	2,866.50	12.0	2,878.50
40,000	Cust Volt	Single Customer	1,081.15	-9.4	1,071.75
24,000	Cust Volt	Single Customer	705.25	5.0	710.25
13,200	Cust Volt	Single Customer	48.00	0.0	48.00
			4,700.90	7.6	4,708.50

Pg 450 Table 3

HV	NameLoc	2013 MVA	Change MVA	2014 MVA
120,000	Delray Peakers - DETROIT	200.00	0.0	200.00
120,000	Hancock - COMMERCE TWP	85.00	0.0	85.00
120,000	Northeast - WARREN	70.00	0.0	70.00
120,000	Remer - E CHINA TWP	15.00	0.0	15.00
40,000	Colfax - HANDY TWP	14.00	0.0	14.00
40,000	Dayton - VAN BUREN TWP	10.00	0.0	10.00
40,000	Hancock - COMMERCE TWP	90.00	0.0	90.00

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FOOTNOTE DATA			

40,000	Placid - SPRINGFIELD TWP	14.00	0.0	14.00
40,000	Putnam - FREMONT TWP	14.00	0.0	14.00
40,000	Superior - SUPERIOR TWP	68.00	0.0	68.00
40,000	Wilmont - KINGSTON TWP	14.00	0.0	14.00
24,000	Northeast - WARREN	68.00	0.0	68.00
24,000	Slocum - TRENTON	14.00	0.0	14.00
		676.00	0.0	676.00

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour metes and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item  (a)	Number of Watt-Hours Meters  (b)	LINE TRANSFORMERS	
			Number  (c)	Total Capacity (In Mva)  (d)
1	Number at Beginning of Year	2,811,075		
2	Additions During Year			
3	Purchases	375,075		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	375,075		
6	Reduction During Year			
7	Retirements	466,066		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	466,066		
10	Number at End of Year (Lines 1+ 5 - 9)	2,720,084		
11	In Stock	154,269		
12	Locked Meters on Customers' Premises	43,701		
13	Inactive Transformers on System			
14	In Customers' Use	2,521,237		
15	In Company's' Use	877		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,720,084		



Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
  - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
  - (3) Monitoring equipment
  - (4) Other.

- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
  - (2) Waste water treatment equipment
  - (3) Sanitary waste disposal equipment
  - (4) Oil interceptors
  - (5) Sediment control facilities
  - (6) Monitoring equipment
  - (7) Other.

- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
  - (2) Land
  - (3) Settling ponds
  - (4) Other.

- D. Noise abatement equipment:
- (1) Structures
  - (2) Mufflers
  - (3) Sound proofing equipment
  - (4) Monitoring equipment
  - (5) Other.

- E. Esthetic costs:
- (1) Architectural costs
  - (2) Towers
  - (3) Underground lines
  - (4) Landscaping
  - (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
- (1) Preparation of environmental reports
  - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
  - (3) Parks and related facilities
  - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	313,951,040	(5,936,643)	219,332,486	2,999,935,917	2,999,935,917
2	Water Pollution Control Facilities	689,050	(99,850)	26,982,680	173,813,548	173,813,548
3	Solid Waste Disposal Costs	13,465,016	(58,078)	(8,208,834)	64,360,701	64,360,701
4	Noise Abatement Equipment	0	0	32,784	378,840	378,840
5	Esthetic Costs	78,927	0	2,014	499,615	499,615
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	<b>TOTAL (Total of lines 1 thru 7)</b>	<b>328,184,033</b>	<b>(6,094,571)</b>	<b>238,141,130</b>	<b>3,238,988,621</b>	<b>3,238,988,621</b>
9	Construction work in progress				159,303,449	159,303,449

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the

- addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
  7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	63,803,343	63,803,343
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	41,510,326	36,318,377
3	Fuel Related Costs		
4	Operation of Facilities	2,529,995	2,529,995
5	Fly Ash and Sulfur Sludge Removal	(880,770)	(880,770)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other ( <i>Identify significant</i> )		
11	TOTAL	106,962,895	101,770,946

Schedule Page: 431 Line No.:2 Column:b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**RENEWABLE ENERGY RESOURCES**

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Biomass
- B. Solar
- C. Solar Thermal
- D. Wind Energy
- E. Kinetic energy of moving water including:
  - i. Waves, tides or currents
  - ii. Water released through a damn
- F. Geothermal Energy
- G. Municipal Solid Waste
- H. Landfill gas produced by municipal solid waste
- I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	5,507,820			36,924,053	36,924,053
3	Solar Thermal					
4	Wind Energy	404,323,989			878,683,600	878,683,600
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	<b>TOTAL (Total of lines 1 thru 9)</b>	409,831,809		-	915,607,653	915,607,653
11	Construction work in progress	203,624,100		(409,831,809)	47,616,900	47,616,900

(d) adjustment for construction work in progress is transfer to Plant in Service

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**RENEWABLE ENERGY RESOURCE EXPENSES**

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	29,143,200	29,143,200
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	12,925,277	12,925,277
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits	18,897,400	18,897,400
6	Interest on Regulatory Liability (asset)	558,148	558,148
7	Taxes and Fees (include credits)	5,916,600	5,916,600
8	Administrative and General	4,944,950	4,944,950
9	Other ( <i>Identify</i> )		
10	TOTAL	72,385,575	72,385,575