

**TARIFF LP  
(Large Power)**

Availability of Service

Available for general service customers. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,500 kW.

Monthly Rate

Tariff Codes	Voltage	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
305 & 860	<b>Secondary</b>				
	Service Charge (\$)	--	--	44.00	44.00
	Demand Charge (\$ per kW)	13.26	2.79	5.83	21.88
	Energy Charge (¢ per kWh): For the first 210 on-peak kWh used per kW	2.591	2.345	-	4.936
	For all over 210 on-peak kWh used per kW	--	1.804	-	1.804
	For all off-peak kWh used	--	1.804		1.804
Tariff Codes	Voltage	Power Supply		Delivery	Total
Capacity	Non-Capacity				
306 & 861	<b>Primary</b>				
	Service Charge (\$)	--	--	259.00	259.00
	Demand Charge (\$ per kW)	12.91	2.72	4.34	19.97
	Energy Charge (¢ per kWh): For the first 210 on-peak kWh used per kW	2.518	2.278	--	4.796
	For all over 210 on-peak kWh used per kW	--	1.753	--	1.753
	For all off-peak kWh used	--	1.753	--	1.753
308 & 862	<b>Subtransmission</b>				
	Service Charge (\$)	--	--	880.00	880.00
	Demand Charge (\$ per kW)	12.65	2.66	0.55	15.86
	Energy Charge (¢ per kWh): For the first 210 on-peak kWh used per kW	2.472	2.242	--	4.714
	For all over 210 on-peak kWh used per kW	--	1.722	--	1.722
	For all off-peak kWh used	--	1.722	--	1.722

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(Continued on Sheet No. D-33.00)

ISSUED SEPTEMBER 10, 2015  
BY PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA



EFFECTIVE FOR SERVICE RENDERED  
BEGINNING WITH THE BILLING MONTH OF  
OCTOBER 2015

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED AUGUST 14, 2015  
IN CASE NO. U-17698

**TARIFF LP  
(Large Power)**

(Continued From Sheet No. D-32.00)

310 & 863	<b>Transmission</b>				
	Service Charge (\$)	--	--	880.00	880.00
	Demand Charge (\$ per kW)	12.49	2.63	0.48	15.60
	Energy Charge (¢ per kWh):				
	For the first 210 on-peak kWh used per kW	2.446	2.217	--	4.663
	For all over 210 on-peak kWh used per kW	--	1.704	--	1.704
	For all off-peak kWh used	--	1.704	--	1.704

II-I  
RR-R

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power and Delivery Charges only are applicable to Open Access Distribution customers.

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all other hours in the week.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge, plus the product of the demand charge and the monthly billing demand, and all applicable riders. The power factor clause shall not operate to change the monthly minimum charge.

Monthly Billing Demand

The billing demand in kW shall be taken each month as the single highest 15-minute integrated peak in kW, as registered during the month by a demand meter or indicator, subject to off-peak hour provision, but the monthly billing demand so established shall, in no event, be less than 60% of the greater of (a) the customer's contract capacity, (b) the customer's highest previously established monthly billing demand during the past 11 months, or (c) 1,500 kW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Billing demands shall be rounded to the nearest whole kW.

Off-Peak Hour Provision – Applicable to Standard Service customers only.

Demand created during the off-peak billing period shall be disregarded for billing purposes provided that the billing demand shall not be less than 60% of the maximum demand created during the billing month.

Availability of this provision is subject to the availability of capacity in the Company's existing facilities.

(Continued on Sheet No. D-34.00)

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PRESIDENT  
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**TARIFF LP  
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(Continued From Sheet No. D-33.00)

Adjustments to Rate

Bills computed under the rate set forth herein will be adjusted as follows:

A. Power Factor

The rates set forth in this tariff are subject to power factor adjustment based upon the maintenance by the customer of an average monthly power factor of 85%, leading or lagging, as measured by integrating meters. When the average monthly power factor is above or below 85%, leading or lagging, the on-peak and off-peak kWh as metered will, for billing purposes, be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[ 0.1275 \left[ \frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

In no event shall the Constant derived from the above formula be greater than 2.0000.

B. Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Furnace Load Provision – Applicable to Standard Service customers only.

A reduced capacity charge, as stated below, shall apply to service for operation of electric furnaces for metal melting or ore reduction, where the demand for such load is separately metered. This provision shall apply only to electric furnace use with combined billing demand of 500 kW or more. The customer must

(Continued on Sheet No. D-35.00)

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BEGINNING WITH THE BILLING MONTH OF  
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IN CASE NO. U-16801

**TARIFF LP  
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(Continued From Sheet No. D-35.00)

provide special circuits in order that the Company may install separate metering for the furnace load. All other provisions of Tariff LP shall apply to the furnace load.

Furnace Demand Charge (\$ per kW)	Power Supply	Delivery	Total
Secondary	15.46	5.83	21.29
Primary	15.10	4.34	19.44
Subtransmission	14.84	0.55	15.39
Transmission	14.70	0.48	15.18

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Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 460.1614 of the MPSC Rules. The due date shall be 22 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-108.00.

Term of Contract

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue Standard Service, customers may elect to take service from a qualified Alternate Electric Supplier (AES), pursuant to the Terms and Conditions of Open Access Distribution Service, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period the customer has not enrolled with a qualified AES, then the customer must continue to take service under the Company's Standard Service for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. D-36.00)

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**EFFECTIVE FOR SERVICE RENDERED  
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(Continued From Sheet No. D-35.00)

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Standard Service, or Items 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service, as applicable.

A customer's plant is considered as one or more buildings that are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Standard Service, or Items 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service, as applicable.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or backup electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW, which the Company might be required to furnish, but not less than 1,500 kW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

Standard Service customers with cogeneration and/or small power production facilities shall take service under Rider NMS-1 (Net Metering Service for Customers With Generating Facilities of 20 kW or Less, Rider NMS-2 (Net Metering Service for Customers with Generating Facilities Greater than 20 kW), Tariff COGEN/SPP or by special agreement with the Company.

OAD customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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IN CASE NO. U-16801

**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

Availability of Service

This schedule is available to Standard Service customers with cogeneration and/or small power production (COGEN/SPP) facilities that qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978, have a total design capacity of 100 KW or less, and who take Standard Service from the Company. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this schedule, which will affect the determination of energy and capacity and the monthly metering charges:

(1) Option 1

The customer does not sell any energy or capacity to the Company and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(2) Option 2

The customer sells to the Company the energy and average capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(3) Option 3

The customer sells to the Company the total energy and average capacity produced by the customer's qualifying COGEN/SPP facilities while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Billing under this schedule shall consist of charges for delivery of electrical energy and capacity from the Company to the customer to supply the customer's net or total load according to the rate schedule appropriate for the customer, except as modified herein, plus charges to cover additional costs due to COGEN/SPP facilities, as specified herein, less credits for excess or total electrical energy and capacity produced by the customer's qualifying COGEN/SPP facilities as specified herein.

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**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. 67.00)

Measurement of Energy and Determination of Capacity

Energy and capacity supplied by the Company to the customer and/or produced by the customer's qualifying COGEN/SPP facilities shall be determined by appropriate meters located at one delivery point. Such meters shall be capable of determining energy, and billing demand where applicable, from the Company to the customer to supply the customer's net or total load as required under the rate schedule appropriate for such deliveries. The excess or total energy and average capacity produced by the customer's qualifying COGEN/SPP facilities shall be determined by means of meters other than those used to determine the net or total energy and capacity requirements of the customer's load. At the option of the customer, such meters may be capable of registering produced excess or total energy and average capacity separately during the on-peak and off-peak periods.

Under Option 3, when metering potential for COGEN/SPP facilities is the same as the Company's delivery potential, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and as specified by the Company metering current leads that will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering potential for COGEN/SPP facilities is different from the Company's delivery potential, metering requirements and charges shall be determined specifically for each case.

Monthly Charges for Delivery from the Company to the Customer

(1) Supplemental Service

Available to the customer to supplement its COGEN/SPP source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be served under demand-metered rate schedules.

(2) Back-up and Maintenance Service

Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be required to purchase backup service to replace energy from COGEN/SPP facilities during maintenance and unscheduled outages of its COGEN/SPP facilities. Contracts for such service shall be executed on a special contract form for a minimum term of one year.

(Continued on Sheet No. D-69.00)

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**TARIFF COGEN/SPP  
 (Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. D-68.00)

Option 3 customers purchasing their total energy requirements from the Company will not be considered as taking backup service. Customers having cogeneration and/or small power production facilities that operate intermittently during all months (i.e. wind or solar) such that the customer's monthly billing demands under the demand-metered rate schedule will be based upon the customer's maximum monthly demand which will occur at a time when the cogeneration and/or small power production facility is not in operation will also not be considered as taking backup service.

The backup capacity in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply. Whenever the backup capacity so established is exceeded by the creation of a greater actual maximum demand, excluding firm load regularly supplied by the Company, then such greater demand becomes the new backup capacity.

The monthly charge per kW of backup capacity paid by customers served under demand-metered rate schedules shall be as follows:

Power Supply	Delivery Service	Total
\$0.21	\$0.64	\$0.85

Whenever backup and maintenance capacity is used and the customer notifies the Company in writing prior to the meter reading date, the backup contract capacity shall be subtracted from the total metered demand during the period specified by the customer for billing demand purposes. After 1,900 hours of use during the contract year, the total metered demand shall be used as the billing demand each month until a new contract year is established.

In lieu of the above monthly charge, customers may instead elect to have the monthly billing demand under the demand-metered rate schedules determined each month as the highest of the monthly billing demand for the current and previous two billing periods.

Charges for Special Facilities

There shall be additional distribution charges to cover the cost of special metering, safety equipment, and other local facilities installed by the Company due to COGEN/SPP facilities as follows:

- (1) Monthly Metering Charge

The additional monthly distribution charge for special metering facilities shall be as follows:

(Continued on Sheet No. D-70.00)

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**TARIFF COGEN/SPP  
 (Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. D-69.00)

(a) Option 1

Where the customer does not sell electricity to the Company, the Company will install a detent to prevent reverse meter rotation and will include its cost in the local facilities charge, thus not requiring a separate additional monthly metering charge.

(b) Option 2(a)

Where standard energy meters are used to measure the excess energy and average capacity purchased by the Company:

	Single Phase	Polyphase
Primary Service or Secondary Service Over 200 Amps	\$ 13.74	\$ 13.74
Secondary Service of 200 Amps or Less	\$ 1.46	\$ 8.17

(c) Option 2(b)

Where time-of-day (TOD) energy meters are used to measure the excess energy and average capacity purchased by the Company:

	Single Phase	Polyphase
Primary Service or Secondary Service Over 200 Amps	\$ 14.06	\$ 14.06
Secondary Service of 200 Amps or Less	\$ 3.30	\$ 8.48

(Continued on Sheet No. D-71.00)

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**TARIFF COGEN/SPP  
 (Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. D-70.00)

(d) Option 3(a)

Where standard energy meters are used to measure the total energy and average capacity produced by the customer's COGEN/SPP facilities:

	Single Phase	Polyphase
Primary Service or Secondary Service Over 200 Amps Using Metering Current Leads	\$ 13.74	\$ 13.74
Secondary Service of 200 Amps or Less Using Metering Current Leads	\$ 13.74	\$ 13.74
Secondary Service of 200 Amps or Less Using Totalized Output Leads	\$ 1.46	\$ 8.17

(e) Option 3(b)

Where time-of-day (TOD) energy meters are used to measure the total energy and average capacity produced by the customer's COGEN/SPP facilities:

	Single Phase	Polyphase
Primary Service or Secondary Service Over 200 Amps Using Metering Current Leads	\$ 14.06	\$ 14.06
Secondary Service of 200 Amps or Less Using Metering Current Leads	\$ 14.06	\$ 14.06
Secondary Service of 200 Amps or Less Using Totalized Output Leads	\$ 1.46	\$ 8.48

(Continued on Sheet No. D-72.00)

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**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. D-71.00)

(2) Local Facilities Charge

Additional charges to cover the cost of safety equipment and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities, or, at the customer's option, twelve consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installments.

Monthly Credits or Payments for Excess or Total Electrical Energy and Capacity Produced by COGEN/SPP Facilities

(1) Energy Credit

The following generation credits or payments from the Company to the customer shall apply for the excess electrical energy delivered to the Company or the total electrical energy produced by the customer's qualifying COGEN/SPP facilities:

- (a) If standard energy meters are used, 3.02¢/kWh for all energy delivered or produced during the billing period or, at the option of the customer, the monthly average, real-time, PJM wholesale market locational marginal price at a Company pricing node mutually agreed upon by the Company and the customer.
- (b) If TOD meters are used, 3.19¢/kWh for all energy delivered and produced during the on-peak period, and 2.86¢/kWh for all energy delivered or produced during the off-peak period or at the option of the customer, PJM wholesale market real-time locational marginal on-peak and off-peak prices at a Company pricing node mutually agreed upon by the Company and customer.

(2) Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), and/or a specified excess or total average capacity during the off-peak monthly billing period (off-peak contract capacity), and if the contract term is equal to or greater than two years, then the following generation capacity credits or payments from the Company to the customer shall apply:

- A. If standard energy meters are used, \$ 4.43/kW/month, times the lowest of:

- (1) monthly contract capacity, or

(Continued on Sheet No. D-73.00)

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**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. D-72.00)

- (2) current month metered average capacity, i.e., kWh delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
  - (3) lowest average capacity metered during previous two months if less than monthly contract capacity.
- B. If TOD energy meters are used, \$ 9.32/kW/month, times the lowest of:
- (1) On-peak contract capacity, or
  - (2) Current month on-peak metered average capacity, i.e., on-peak kWh delivered to the Company or produced by COGEN/SPP facilities divided by 347, or
  - (3) Lowest on-peak average capacity metered during previous two months, if less than on-peak contract capacity.

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The above energy and capacity credit rates are subject to revision from time to time as approved by the Commission.

On-Peak and Off-Peak Periods

The on-peak period shall be defined as starting at 7 a.m. and ending at 11 p.m., local time, Monday through Friday.

The off-peak period shall be defined as starting at 11 p.m. and ending at 7 a.m., local time, for all weekdays, Monday through Friday, and all hours of Saturday and Sunday.

Charges for Cancellation or Non-Performance of Contract

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities that were the basis for the monthly contract capacity, or the on-peak contract capacity, and/or the off-peak contract capacity, the customer shall make a one-time generation payment to the Company, determined as Six times the applicable monthly capacity credit rate then in effect, times the applicable contract capacity or reduction thereof.

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