

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 16 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI0037
	PERIOD ENDED December, 2006 (Prepared with Audited Data)
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2. <i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>	BORROWER NAME THUMB ELEC COOP OF MICHIGAN

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

RECEIVED

Michigan Public Service Commission

APR 16 2007

REGULATED ENERGY DIVISION

Michael P. House

03/31/07
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	13,011,249	13,512,593	13,708,372	1,206,367
2. Power Production Expense	112,894	93,288	85,489	5,960
3. Cost of Purchased Power	6,375,837	6,534,892	6,803,913	560,380
4. Transmission Expense	60,154	37,532	42,350	1,580
5. Distribution Expense - Operation	277,024	316,111	268,599	39,534
6. Distribution Expense - Maintenance	916,992	948,526	706,350	56,571
7. Customer Accounts Expense	497,090	483,763	487,950	25,223
8. Customer Service and Informational Expense	143,010	133,802	129,010	3,779
9. Sales Expense	0			
10. Administrative and General Expense	685,553	679,517	644,445	62,543
11. Total Operation & Maintenance Expense (2 thru 10)	9,068,554	9,227,431	9,168,106	755,570
12. Depreciation and Amortization Expense	1,323,610	1,424,689	1,428,200	121,475
13. Tax Expense - Property & Gross Receipts	488,112	499,841	501,600	39,813
14. Tax Expense - Other	90,000	57,429	60,000	9,739
15. Interest on Long-Term Debt	1,296,238	1,456,080	1,452,950	124,001
16. Interest Charged to Construction - Credit	0			
17. Interest Expense - Other	8,696	35,001	59,460	7,947
18. Other Deductions	5,414	2,388	2,400	200
19. Total Cost of Electric Service (11 thru 18)	12,280,624	12,702,859	12,672,716	1,058,745
20. Patronage Capital & Operating Margins (1 minus 19)	730,625	809,734	1,035,656	147,622
21. Non Operating Margins - Interest	45,445	54,441	40,950	3,052
22. Allowance for Funds Used During Construction	0			
23. Income (Loss) from Equity Investments	67,509	61,874	66,305	5,082
24. Non Operating Margins - Other	35,270	(2,873)	36,850	3,449
25. Generation and Transmission Capital Credits	0			
26. Other Capital Credits and Patronage Dividends	54,091	70,990	58,000	2,965
27. Extraordinary Items	0			
28. Patronage Capital or Margins (20 thru 27)	932,940	994,166	1,237,761	162,170

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USDA - RUS FINANCIAL AND STATISTICAL REPORT			BORROWER DESIGNATION MI0037		
INSTRUCTIONS - See RUS Bulletin 1717B-2			PERIOD ENDED December, 2006		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	144	139	5. Miles Transmission	146.31	146.81
2. Services Retired	24	49	6. Miles Distribution - Overhead	1,963.74	1,999.32
3. Total Services in Place	13,696	13,786	7. Miles Distribution - Underground	14.65	14.89
4. Idle Services (Exclude Seasonals)	1,434	1,445	8. Total Miles Energized (5 + 6 + 7)	2,124.70	2,161.02
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	63,201,761		29. Memberships.....	148,405	
2. Construction Work in Progress	451,286		30. Patronage Capital.....	14,657,427	
3. Total Utility Plant (1 + 2)	63,653,047		31. Operating Margins - Prior Years.....	0	
4. Accum. Provision for Depreciation and Amort	18,358,261		32. Operating Margins - Current Year.....	880,724	
5. Net Utility Plant (3 - 4)	45,294,786		33. Non-Operating Margins.....	113,443	
6. Non-Utility Property (Net)	137,232		34. Other Margins and Equities.....	441,842	
7. Investments in Subsidiary Companies	511,844		35. Total Margins & Equities (29 thru 34).....	16,241,841	
8. Invest. in Assoc. Org. - Patronage Capital	347,843		36. Long-Term Debt - RUS (Net).....	13,282,105	
9. Invest. in Assoc. Org. - Other - General Funds	0		37. Long-Term Debt - FFB - RUS Guaranteed.....	7,517,869	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds..	733,228		38. Long-Term Debt - Other - RUS Guaranteed.....	0	
11. Investments in Economic Development Projects	0		39. Long-Term Debt Other (Net).....	7,818,370	
12. Other Investments	44,084		40. Long-Term Debt - RUS - Econ. Devel. (Net).....	0	
13. Special Funds	586,362		41. Payments - Unapplied	0	
14. Total Other Property & Investments (6 thru 13) ...	2,360,593		42. Total Long-Term Debt (36 thru 40 - 41).....	28,618,344	
15. Cash - General Funds	104,158		43. Obligations Under Capital Leases - Noncurrent.....	0	
16. Cash - Construction Funds - Trustee	0		44. Accumulated Operating Provisions and Asset Retirement Obligations..	0	
17. Special Deposits	0		45. Total Other Noncurrent Liabilities (43 + 44).....	0	
18. Temporary Investments	0		46. Notes Payable.....	2,911,303	
19. Notes Receivable (Net)	0		47. Accounts Payable.....	1,660,950	
20. Accounts Receivable - Sales of Energy (Net)	2,201,549		48. Consumers Deposits.....	93,787	
21. Accounts Receivable - Other (Net)	511,818		49. Current Maturities Long-Term Debt.....	1,065,058	
22. Materials and Supplies - Electric & Other	859,908		50. Current Maturities Long-Term Debt -Economic Development.....	0	
23. Prepayments	64,151		51. Current Maturities Capital Leases.....	0	
24. Other Current and Accrued Assets	12,458		52. Other Current and Accrued Liabilities.....	700,060	
25. Total Current and Accrued Assets (15 thru 24)	3,754,042		53. Total Current & Accrued Liabilities (45 thru 52).....	6,431,158	
26. Regulatory Assets	0		54. Regulatory Liabilities.....	0	
27. Other Deferred Debits	536		55. Other Deferred Credits.....	118,614	
28. Total Assets and Other Debits (5+14+25 thru 27)...	51,409,957		56. Total Liabilities and Other Credits (35+42+45+53 thru 55).....	51,409,957	

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2006

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART D. NOTES TO FINANCIAL STATEMENTS

Current Assets to Current Liabilities	Ratio of	.5837 to 1
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Margins & Equities to Total Assets (x 100)	Ratio of	31.5928
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Long-Term Debt to Total Utility Plant (x 100)	Ratio of	44.9599
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	<u>Last Year</u>	<u>Current Year</u>
Oper-Times Interest Earned Ratio	1.56	1.56
Net-Times Interest Earned Ratio	1.72	1.68
Net TIER Less Subsidiary Impact	1.67	1.64

Set forth below are amounts included in Special Funds, above, (Part C, Line 13) representing

PSCR overcollections and refundable contributions restricted per Michigan Public Service

Commission Order in Case No. U-7901 (March 20, 1984)

PSCR Overcollections	\$388,358.00
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Refundable Contributions	<u>118,004.38</u>
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Total Amount Restricted	\$506,362.38
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USDA - RUS		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		MI0037					
		PERIOD ENDED					
INSTRUCTIONS - See RUS Bulletin 1717B-2		December, 2006					
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	39,412,522	4,258,378	1,006,516		42,664,384		
2. General Plant	3,447,846	494,888	69,820		3,872,914		
3. Headquarters Plant	875,041	6,883	1,476		880,448		
4. Intangibles	834				834		
5. Transmission Plant	6,622,114	1,604,952	207,346		8,019,720		
6. All Other Utility Plant	7,758,070	22,301	16,913		7,763,458		
7. Total Utility Plant in Service (1 thru 6)	58,116,427	6,387,402	1,302,071		63,201,758		
8. Construction Work in Progress	1,051,927	(600,641)			451,286		
9. TOTAL UTILITY PLANT (7 + 8)	59,168,354	5,786,761	1,302,071		63,653,044		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	757,098	706,500	83,682	722,022	4,594	(5,633)	815,031
2. Other	47,933	91,689			90,707	(4,038)	44,877
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)		
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)			
1. Present Year		10.62	0.00	1.93	12.55		
2. Five-Year Average		7.86	0.00	2.08	9.94		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	33	4. Payroll - Expensed	1,007,562				
2. Employee - Hours Worked - Regular Time	62,981	5. Payroll - Capitalized	901,961				
3. Employee - Hours Worked - Overtime	6,391	6. Payroll - Other	365,340				
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)				
1. Capital Credits - Distributions	a. General Retirements	49,999	2,053,318				
	b. Special Retirements	106,486	1,957,903				
	c. Total Retirements (a + b)	156,485	4,011,221				
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power						
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	44,289					
	c. Total Cash Received (a + b)	44,289					
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. AMOUNT DUE OVER 60 DAYS	\$ 247,250	2. AMOUNT WRITTEN OFF DURING YEAR	\$ 52,787				

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2006

Part K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST (Cents/kWh) (e)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (f)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (g)
1	Detroit Edison Company	5109	158,741,607	6,534,892	4.12		795,523
	Total		158,741,607	6,534,892	4.12		795,523

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

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PART L. LONG-TERM LEASES

No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
Total			

USDA - RUS		BORROWER DESIGNATION MI0037	
FINANCIAL AND STATISTICAL REPORT		PERIOD ENDED December, 2006	
INSTRUCTIONS - See RUS Bulletin 1717B-2			
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 6/10/2006	2. Total Number of Members 12,257	3. Number of Members Present at Meeting 394	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 57	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 41,095	8. Does Manager Have Written Contract? Y

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

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PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	13,282,105	674,653	309,031	983,684
2	National Rural Utilities Cooperative Finance Corporation	7,818,370	442,071	573,972	1,016,043
3	Bank for Cooperatives				
4	Federal Financing Bank	7,517,869	339,356	128,706	468,062
5	RUS - Economic Development Loans				
6	Payments Unapplied				
	Total	28,618,344	1,456,080	1,011,709	2,467,789

USDA - RUS FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI0037		
INSTRUCTIONS - See RUS Bulletin 1717B-2		PERIOD ENDED December, 2006		
PART O. POWER REQUIREMENTS DATA BASE -ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	9,917	9,910	
	b. kWh Sold			118,904,590
	c. Revenue			11,189,048
2. Residential Sales - Seasonal	a. No. Consumers Served	1,677	1,658	
	b. kWh Sold			3,141,729
	c. Revenue			497,874
3. Irrigation Sales	a. No. Consumers Served	28	28	
	b. kWh Sold			154,402
	c. Revenue			24,939
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	719	703	
	b. kWh Sold			19,798,499
	c. Revenue			1,800,731
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		12,341	12,299	
11. TOTAL kWh Sold (lines 1b thru 9b)				141,999,220
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				13,512,592
13. Other Electric Revenue				0
14. kWh - Own Use				351,518
15. TOTAL kWh Purchased				158,741,607
16. TOTAL kWh Generated				159,966
17. Cost of Purchases and Generation				6,665,712
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident _____ Coincident <u>X</u>				34,016

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

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PERIOD ENDED

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INSTRUCTIONS - See RUS Bulletin 1717B-2

PART I. INVESTMENTS

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	Vacant Lot	12,000			
	Rental Home	125,232			
	Totals	137,232			
2	Investments in Associated Organizations				
	CFC Patronage, CTC's, Co-Bank		882,396		
	NISC, NRTC, RSC	73,115			
	MECA, Federated	125,560			
	Thumb Energy	511,844			
	Totals	710,519	882,396		
4	Other Investments				
	ERC Loans	44,084			
	Totals	44,084			
5	Special Funds				
	Member Deposits/Contributions		80,000		
	Billed Power Supply over Recovery	388,358			
	Member Contributions	118,004			
	Totals	506,362	80,000		
6	Cash - General				
	General Fund	104,158			
	Totals	104,158			
9	Accounts and Notes Receivable - NET				
	W/H Billing	223,704			
	A/R Other	428,906			
	Bad Debt Reserve	(140,792)			
	Totals	511,818			
11	TOTAL INVESTMENTS (1 thru 10)	2,014,173	962,396		

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

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PERIOD ENDED

December, 2006

PART II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Thumb Energy Service Corporation	10/1/2017	1,300,000	970,809	
	Total		1,300,000	970,809	
	TOTAL (Include Loan Guarantees Only)				

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FINANCIAL AND STATISTICAL REPORT

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Part III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT

[Total Of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form7, Part C, Line3)]

3.16 %

PART IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
Total					

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION MI0037

OPERATING REPORT - FINANCIAL

PERIOD ENDED
December, 2006

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.

BORROWER NAME

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Michigan Public Service Commission

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REGULATED ENERGY
DIVISION

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION MI0037 <hr/> PLANT Caro <hr/> PERIOD ENDED December, 2006
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Sche. (i) Unsche. (j)				
1.	1	1,313							8,760				
2.	2	1,313	.01				1	8,759			0		
3.	3	1,313						8,760					
4.	4	1,550						8,760					
5.	5	2,000						8,760					
6.	TOTAL	9,489	.04	0.00	0.00		2	52,558	0	0	1		11,160.00
7.	Average BTU		139,500.00				STATION SERVICE (MWh)				243.80		
8.	Total BTU (10 ⁶)		5.58			5.58	NET GENERATION (MWh)				(243.30)	(22.93)	
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				48,760.00		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)	2	5.	Maint. Plant Payroll (\$)	643	1.	Load Factor (%)	0%
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	117,846	2.	Plant Factor (%)	0%
3.	Total Emp. - Hrs. Worked	4,455				3.	Running Plant Capacity Factor (%)	15.09%
4.	Oper. Plant Payroll (\$)	2,122	7.	TOTAL Plant Payroll (\$)	120,611	4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	146		
2.	Fuel, Oil	547.1	81		
3.	Fuel, Gas	547.2	0		
4.	Fuel, Other	547.3	0		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	FUEL SUBTOTAL (2 thru 5)	547	81	(.33)	
7.	Generation Expenses	548	183		
8.	Miscellaneous Other Power Generation Expenses	549	1,150		
9.	Rents	550	0		
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)		1,479	(6.08)	
11.	OPERATION EXPENSE (6 + 10)		1,560	(6.41)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	19		
14.	Maintenance of Generating and Electric Plant	553	1,071		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	220		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,310	(5.38)	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		2,870	(11.80)	
18.	Depreciation	553, 512	57,494		
19.	Interest	554, 513	26,112		
20.	TOTAL FIXED COST (18 + 19)		83,606	(343.63)	
21.	POWER COST (17 + 20)		86,476	(355.43)	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION MI0037 <hr/> PLANT Caro <hr/> PERIOD ENDED December, 2006
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Sche. (i)	Unsche. (j)	(k)	(l)
1.	6	2,000	.03				1	8,759			0	
2.												
3.												
4.												
5.												
6.	TOTAL											
7.	Average BTU						STATION SERVICE (MWh)					
8.	Total BTU (10 ⁶)						NET GENERATION (MWh)					
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS					

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	FUEL SUBTOTAL (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)				
11.	OPERATION EXPENSE (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)				
17.	TOTAL PRODUCTION EXPENSE (11 + 16)				
18.	Depreciation	553.512			
19.	Interest	554.513			
20.	TOTAL FIXED COST (18 + 19)				
21.	POWER COST (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION	MI0037
	PLANT	Ublly
	PERIOD ENDED	December, 2006
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.		<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)	UNSCHE. (j)		
1.	1	630						8,760				
2.	2	736						8,760				
3.	3	736						8,760				
4.	4	980						8,760				
5.	5	1,550	.93				9	8,751			12	
6.	TOTAL	12,424	5.58	905.30	0.00		102	78,738	0	0	160	140,019.05
7.	Average BTU		139,399.64	23,809.99			STATION SERVICE (MWh)				314.20	
8.	Total BTU (10 ⁶)		777.85	21,555.19		22,333.04	NET GENERATION (MWh)				(154.70)	144,363.54
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				196.99	

SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND		
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)	2	5.	Maint. Plant Payroll (\$)	3,863	1.	Load Factor (%)	0%
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	111,685	2.	Plant Factor (%)	0.15%
3.	Total Emp. - Hrs. Worked	4,439	7.	TOTAL Plant Payroll (\$)	118,885	3.	Running Plant Capacity Factor (%)	87.34%
4.	Oper. Plant Payroll (\$)	3,337				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	711		
2.	Fuel, Oil	547.1	10,932		
3.	Fuel, Gas	547.2	9,191		
4.	Fuel, Other	547.3	0		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	FUEL SUBTOTAL (2 thru 5)	547	20,123	(130.08)	
7.	Generation Expenses	548	8,646		
8.	Miscellaneous Other Power Generation Expenses	549	10,961		
9.	Rents	550	0		
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)		20,318	(131.34)	
11.	OPERATION EXPENSE (6 + 10)		40,441	(261.42)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	2,012		
14.	Maintenance of Generating and Electric Plant	553	3,285		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	1,351		
16.	MAINTENANCE EXPENSE (12 thru 15)		6,648	(42.97)	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		47,089	(304.39)	
18.	Depreciation	553.512	18,354		
19.	Interest	554.513	52,224		
20.	TOTAL FIXED COST (18 + 19)		70,578	(456.22)	
21.	POWER COST (17 + 20)		117,667	(760.61)	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION MI0037 <hr/> PLANT Uby <hr/> PERIOD ENDED December, 2006
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SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Sche. (i) Unsche. (j)			
1.	6	1,542	.24	549.22			34	8,726			44	
2.	7	2,500	2.09				12	8,748			27	
3.	8	2,250	1.51	188.38			21	8,739			37	
4.	9	1,500	.81	167.70			26	8,734			39	
5.												
6.	TOTAL											
7.	Average BTU						STATION SERVICE (MWh)					
8.	Total BTU (10 ⁶)						NET GENERATION (MWh)					
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS					

SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND		
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	FUEL SUBTOTAL (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)				
11.	OPERATION EXPENSE (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)				
17.	TOTAL PRODUCTION EXPENSE (11 + 16)				
18.	Depreciation	553.512			
19.	Interest	554.513			
20.	TOTAL FIXED COST (18 + 19)				
21.	POWER COST (17 + 20)				

REMARKS (including Unscheduled Outages)