

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

<b>Report submitted for year ending:</b> December 31, 2015																				
<b>Present name of respondent:</b> Wisconsin Public Service Corporation																				
<b>Address of principal place of business:</b> 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001																				
<b>Utility representative to whom inquires regarding this report may be directed:</b>  <table><tr><td><b>Name:</b></td><td>Michael R. Zwiers</td><td><b>Title:</b></td><td>Corporate Records Administrator</td></tr><tr><td><b>Address:</b></td><td colspan="3">700 North Adams Street, P. O. Box 19001</td></tr><tr><td><b>City:</b></td><td>Green Bay</td><td><b>State:</b></td><td>WI</td><td><b>Zip:</b></td><td>54307-9001</td></tr><tr><td><b>Telephone, Including Area Code:</b></td><td colspan="5">(920) 433-5546</td></tr></table>	<b>Name:</b>	Michael R. Zwiers	<b>Title:</b>	Corporate Records Administrator	<b>Address:</b>	700 North Adams Street, P. O. Box 19001			<b>City:</b>	Green Bay	<b>State:</b>	WI	<b>Zip:</b>	54307-9001	<b>Telephone, Including Area Code:</b>	(920) 433-5546				
<b>Name:</b>	Michael R. Zwiers	<b>Title:</b>	Corporate Records Administrator																	
<b>Address:</b>	700 North Adams Street, P. O. Box 19001																			
<b>City:</b>	Green Bay	<b>State:</b>	WI	<b>Zip:</b>	54307-9001															
<b>Telephone, Including Area Code:</b>	(920) 433-5546																			
<b>If the utility name has been changed during the past year:</b>  <b>Prior Name:</b>  <b>Date of Change:</b>																				
<b>Two copies of the published annual report to stockholders:</b>  <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr></table> <u>on or about</u>	<input type="checkbox"/>	<input type="checkbox"/>	were forwarded to the Commission	<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission														
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<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission																		
<b>Annual reports to stockholders:</b>  <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input checked="" type="checkbox"/></td><td>are not published</td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>	are published	<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published														
<input type="checkbox"/>	<input type="checkbox"/>	are published																		
<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published																		

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission  
Financial Analysis & Audit Division (Heather Cantin)  
7109 W Saginaw Hwy  
PO Box 30221  
Lansing, MI 48909





Deloitte & Touche LLP  
Suite 1400  
555 East Wells Street  
Milwaukee, WI 53202-3824  
USA

Tel: +1 414 271 3000  
Fax: +1 414 347 6200  
[www.deloitte.com](http://www.deloitte.com)

## INDEPENDENT AUDITORS' REPORT

To The Board of Directors of  
Wisconsin Public Service Corporation

We have audited the accompanying financial statements of Wisconsin Public Service Corporation (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2015, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521, and the related notes to the financial statements.

### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Wisconsin Public Service Corporation as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

## **Basis of Accounting**

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 29, 2016

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

**III. What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

**Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to [cantinh@michigan.gov](mailto:cantinh@michigan.gov)**

(b) Submit immediately upon publication, one (1) copy of the latest annual report to  
Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission of the form, a letter or

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
 Financial Analysis and Customer Choice Section  
 4300 W. Saginaw Hwy.  
 Lansing, MI 48917

**IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

**GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
  - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
  - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

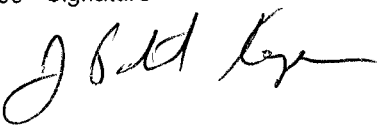
Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

#### DEFINITIONS

- I. Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Public Service Corporation	02 Year of Report December 31, 2015	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
05 Name of Contact Person Michael R. Zwiers	06 Title of Contact Person Corporate Records Administrator	
07 Address of Contact Person (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
08 Telephone of Contact Person, Including Area Code: (920) 433-5546	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2016
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name J. Patrick Keyes	03 Signature 	04 Date Signed (Mo, Da,Yr) April 30, 2016
02 Title Executive Vice President & CFO		



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**LIST OF SCHEDULES (Electric Utility)**

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	M 114-117	Page 116 - None
Statement of Retained Earnings for the Year	M 118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	None
Electric Plant in Service	M 204-211	
Electric Plant Leased to Others	213	None
Electric Plant Held for Future Use	214	None
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	
Investment in Subsidiary Companies	224-225	
Material and Supply	227	
Allowances	228-229	
Extraordinary Property Losses	230B	None
Unrecovered Plant and Regulatory Study Costs	230B	None
Other Regulatory Assets	M 232	
Miscellaneous Deferred Debits	M 233	
Accumulated Deferred Income Taxes (Account 190)	234A-B	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</b>		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)</b>			
Other Paid-in Capital	253	None	
Discount on Capital Stock	254		
Capital Stock Expense	254		
Long Term Debt	256-257		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	Page 261B - None	
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M 262-263		
Distribution of Taxes Charged	M 262-263		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	None	
Accumulated Deferred Income Taxes - Other Property	M 274-275		
Accumulated Deferred Income Taxes - Other	M 276A-B		
Other Regulatory Liabilities	M 278		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues	M 300-301		
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Transmission of Electricity for Others	328-330	None	
Transmission of Electricity by Others	332		
Miscellaneous General Expenses - Electric	M 335		
Depreciation and Amortization of Electric Plant	M 336-337	Page 337 - None	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
<b>ELECTRICAL PLANT STATISTICAL DATA</b>			
Monthly Transmission System Peak Load	M 400	Not Applicable	
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Page 407 - None	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Other Plants)	410-411		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Lines Statistics	422-423	None	
Transmission Lines Added During Year	424-425	None	
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430	Filing Not Required	
Environmental Protection Expenses	431	Filing Not Required	
Renewable Energy Resources	432		
Renewable Energy Resource Expenses	433		
Footnote Data	450		
Stockholders' Report	--		
<b>MPSC SCHEDULES</b>			
Reconciliation of Deferred Income Tax Expenses	117A-B		
Operating Loss Carry Forward	117C		
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work in Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit Receivables From Associated Companies	226A 226B		
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B	None	
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Reacquired Debt	237A-B	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credit Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Assets	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281	None	
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	Not Applicable	
Number of Electric Department Employees	234N	Not Applicable	
Sales to Railroad & Railways and Interdepartmental Sales	331A	None	
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B	None	
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D	Pages 333C & D - None	
Expenditures for Certain Civic, Political and Related Activities	341	Included on MPSC Page 340	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
<b>MPSC SCHEDULES (Continued)</b>		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	Not Applicable
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	None
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

J. Patrick Keyes, Executive Vice President & CFO  
700 North Adams Street  
P.O. Box 19001  
Green Bay, WI 54307-9001

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.

Incorporated under laws of the State of Wisconsin as Oshkosh Gas Light Company, July 28, 1883. Name was changed to Wisconsin Public Service Corporation on September 20, 1922.

3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.

None.

4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.

Wisconsin Public Service Corporation is an electric and gas utility that supplies and distributes electric power and natural gas in its franchised service territory in Northeastern Wisconsin and Michigan's Upper Peninsula.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

1.  Yes..... Enter date when such independent accountant was initially engaged: \_\_\_\_\_

2.  No

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. Wisconsin Public Service Corporation is a wholly owned subsidiary of Integrys Holding, Inc. (previously known as Integrys Energy Group, Inc.), which is a wholly owned subsidiary of WEC Energy Group, Inc.

2. Associated companies include:

- |  |                                      |
|--|--------------------------------------|
| American Transmission Company LLC              | Wisconsin Energy Capital Corporation |
| ATC Holding LLC                                | Wisconsin Energy Services, LLC       |
| ATC Management Inc.                            | Wisconsin Gas LLC                    |
| Bostco LLC                                     | Wisconsin River Power Company        |
| Elm Road Generating Station Supercritical, LLC | Wisconsin Valley Improvement Company |
| Elm Road Services, LLC                         | Wispark LLC                          |
| EVO Trillium, LLC                              | Wisvest LLC                          |
| GET Acquisition Corp.                          | Witech LLC                           |
| Integrys Transportation Fuels, LLC             | WPS Investments, LLC                 |
| Michigan Gas Utilities Corporation             | WPS Leasing, Inc.                    |
| Minergy LLC                                    | WPS Power Development, LLC *         |
| Minnesota Energy Resources Corporation         | WPS Visions, Inc.                    |
| North Shore Gas Company                        |                                      |
| Penvest, Inc.                                  |                                      |
| Peoples Energy, LLC                            |                                      |
| Peoples Energy Neighborhood Development, LLC   |                                      |
| Peoples Energy Ventures, LLC                   |                                      |
| Peoples Gas Neighborhood Development Corp.     |                                      |
| Peoples Technology, LLC                        |                                      |
| Pinnacle CNG Company, LLC                      |                                      |
| Pinnacle CNG Systems, LLC                      |                                      |
| Port Washington Generation Station, LLC        |                                      |
| PowerTree Carbon Company, LLC                  |                                      |
| SSS Holdings, LLC                              |                                      |
| State Energy Services, LLC                     |                                      |
| The Peoples Gas Light & Coke Company           |                                      |
| Trillium USA Company, LLC                      |                                      |
| Trillium USA, LLC                              |                                      |
| UtiliTree Carbon Company                       |                                      |
| W.E. Power, LLC                                |                                      |
| WEC Acquisition Corp.                          |                                      |
| WEC Business Services LLC                      |                                      |
| We Energies Foundation, Inc.                   |                                      |
| WEXCO of Delaware, Inc                         |                                      |
| Wisconsin Electric Power Company               |                                      |

\* WPS Power Development, LLC is the parent company of our non-regulated power generation subsidiaries.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.  
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  
4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform Systems of Accounts for a definition of control.  
2. Direct control is that which is exercised without interposition of an intermediary.  
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Wisconsin River Power Company	Producing and selling electric energy through ownership and operations of two hydro electric plants and a combustion turbine.	50%	
WPS Leasing, Inc.	Established September 1994. A wholly owned subsidiary which engages in unit train leasing.	100%	
WPS Investments, LLC	Established December 2000. Entity holds an investment in American Transmission Company, LLC.	10.83%	

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
103	1	d	Joint venture with Wisconsin Power and Light Company (a subsidiary of Alliant Energy).		
103	10	d	WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group with a minority interest owned by Wisconsin Public Service Corporation. The other joint owner is Integrys Holding, Inc., our holding company, with an ownership interest of 89.17% at December 31, 2015.		



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**OFFICERS AND EMPLOYEES**

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Allen L. Leverett Chairman, President, and CEO	25,687	97,095	A	122,782
2	J. Patrick Keyes Executive VP and Chief Financial Officer	25,433	80,114	A	105,547
3	J. Kevin Fletcher Exec VP Customer Service and Operations	23,695	64,687	A	88,382
4	Susan H. Martin Exec VP Corp Secretary, General Counsel	14,177	43,994	A	58,171
5	Joan M. Shafer Exec VP - Human Resources and Organizational Effectiveness	15,357	31,648	A	47,005

1	<u>Footnote Data</u>
2	

Compensation Type Codes:      A = Executive Incentive Compensation  
    B = Incentive Plan (Matching Employer Contribution)  
    C = Stock Plans  
    D = Other Reimbursements

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**DIRECTORS**

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Lawrence T. Borgard Chairman & Chief Executive Officer	700 North Adams Street Green Bay, WI 54301	5	None
2 Charles A. Cloninger President	700 North Adams Street Green Bay, WI 54301	5	None
3 William D. Laakso Director	700 North Adams Street Green Bay, WI 54301	5	None
4 Phillip M. Mikulksy Director	700 North Adams Street Green Bay, WI 54301	5	None
5 William E. Morrow Director	200 East Randolph Street Chicago, IL 60601	5	None
6 Mark A. Radtke Director	700 North Adams Street Green Bay, WI 54301	5	None
7 James F. Schott Executive Vice President and Chief Financial Officer	200 East Randolph Street Chicago, IL 60601	5	None
8 Charles A. Schrock Director	200 East Randolph Street Chicago, IL 60601	5	None
9 J. Kevin Fletcher Executive Vice President - Customer Service and Operations	231 West Michigan Street Milwaukee, WI 53203	7	None
10 J. Patrick Keyes Executive Vice President and Chief Financial Officer	231 West Michigan Street Milwaukee, WI 53203	7	None
11 Allen L. Leverett Chairman, President and Chief Executive Officer	231 West Michigan Street Milwaukee, WI 53203	7	None
12 Susan H. Martin Executive Vice President, Corporate Secretary and General Counsel	231 West Michigan Street Milwaukee, WI 53203	7	None

Footnote Data

Number of Directors meetings includes in person meetings and unanimous consent actions.

We do not have an Executive Committee.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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### SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Stock books are not closed prior to the end of the year.

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total: 23,896,962

By Proxy: 0

3. Give the date and place of such meeting:

Directors were elected June 29, 2015, via a consent of the sole shareholder, Integrys Holding, Inc., in lieu of a special meeting.

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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities		23,896,962		
5	TOTAL number of security holders		1		
6	TOTAL votes of security holders listed below		23,896,962		
7	Integrus Holding, Inc.		23,896,962		
8	231 West Michigan Street				
9	Milwaukee, WI 53203				
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# RESPONSE/NOTES TO INSTRUCTION #

- 2 Preferred stock is ordinarily not voting except in special matters. However, if preferred dividends are in default in an amount equal to four full quarterly dividends, preferred shareholders may elect the majority of the Board of Directors until the entire default has been made good.
- 3 Not applicable.
- 4 Not applicable.

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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

See listing of Acronyms Used in This Report at Page 123.1. In this report, when we refer to "us," "we," or "ours," we are referring to WPS.

1. None.
2. None.
3. None.
4. None.
5. None.
6. At December 31, 2015, we had \$182.8 million of commercial paper outstanding and no other short-term debt. We are authorized by PSCW Docket 6690-SB130 and Wisconsin Statute 201.03 to have up to \$250.0 million in short-term debt outstanding.
7. There were no changes in articles of incorporation during this period. The by-laws were amended on June 29, 2015 to change the number of directors from eight to a minimum of three (3).
8. The 2015 average increase of 2.54% for non-union employees was effective February 15, 2015. Union wage and hour employees received an increase of 1.50% effective October 11, 2015 and an increase of 1.50% effective December 20, 2015.
9. On June 22, 2014, the Respondent's holding company, Integrys Energy Group, Inc., entered into an Agreement and Plan of Merger with Wisconsin Energy Corporation. On August 6, 2014, Wisconsin Energy Corporation filed an application for Approval to acquire the outstanding stock of Integrys Energy Group under PSCW Docket 9400-YO-100. The PSCW approved that application on May 21, 2015. On June 29, 2015, after obtaining all other necessary regulatory approvals, Wisconsin Energy Corporation and Integrys Energy Group closed the transaction under the Agreement and Plan of Merger.
10. None.
11. Reserved.
12. Not Applicable.
13. The majority security holder of Wisconsin Public Service Corporation was changed from Integrys Energy Group, Inc. to Integrys Holding, Inc. on June 29, 2015 with the close of the acquisition of Integrys Energy Group by WEC Energy Group, Inc. The voting powers during this reporting period remain unchanged with the exception of the change in a major security holder. Lawrence T. Borgard, Charles A. Cloninger, William D. Laakso, Phillip M. Mikulsky, William E. Morrow, Mark A. Radtke, James F. Schott, and Charles A. Schrock were removed as directors effective July 29, 2015. J. Kevin Fletcher, J. Patrick Keyes, Allen L. Leverett, and Susan H. Martin were appointed as directors of the company effective July 29, 2015. The following individuals were removed as officers of the company effective June 29, 2015:

Lawrence T. Borgard - Chairman and Chief Executive Officer  
Charles A. Cloninger - President  
James F. Schott - Executive Vice President and Chief Financial Officer

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

Linda M. Kallas - Vice President and Controller  
Vernon J. Peterson - Vice President - Energy Delivery  
Paul J. Spicer - Vice President - Energy Supply  
Dennis M. Derricks - Assistant Vice President - Regulatory Affairs  
William J. Guc - Treasurer  
Jodi J. Caro - Secretary  
Dane E. Allen - Assistant Secretary

The following individuals were appointed as officers of the company effective June 29, 2015:

Allen L. Leverett - Chairman, President and Chief Executive Officer  
J. Kevin Fletcher - Executive Vice President - Customer Service and Operations  
Joan M. Shafer - Executive Vice President - Human Resources and Organization Effectiveness  
Paul Spicer - Vice President - Gas and Renewable Generation  
Vernon Peterson - Vice President - Wisconsin Electric Distribution Asset Management  
Patrick Schillinger - Vice President - State Legislative and Local Affairs  
J. Patrick Keyes - Executive Vice President and Chief Financial Officer  
Scott J. Lauber - Vice President and Treasurer  
David L. Hughes - Vice President and Assistant Treasurer  
Susan H. Martin - Executive Vice President, corporate Secretary and General Counsel  
Keith H. Ecke - Assistant Corporate Secretary  
Stephen P. Dickson - Vice President and Controller

Effective October 15, 2015, William J. Guc succeeded Stephen P. Dickson as Vice President and Controller.

14. Not Applicable.

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<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	4,541,135,433	4,409,603,871
3	Construction Work in Progress (107)	200-201	434,247,835	248,720,519
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,975,383,268	4,658,324,390
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		1,803,345,247	1,776,518,930
6	Net Utility Plant (Enter Total of line 4 less 5)		3,172,038,021	2,881,805,460
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,172,038,021	2,881,805,460
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	221	744,149	744,149
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	432,445	396,634
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225	74,142,899	72,676,143
21	(For cost of Account 123.1 See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances	---	2,865,405	2,838,151
23	Other Investments (124)	222-223,229	50,000	50,000
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Funds (128)		102,441,873	128,914,466
28	LT Portion of Derivative Assets (175)			
29	LT Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		179,811,881	204,826,275
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	---	5,340,507	4,636,250
33	Special Deposits (132-134)	---	17,765,772	6,803,271
34	Working Fund (135)	---	2,600	2,900
		222-223		
35	Notes Receivable (141)	228A	323,425	356,984
36	Customer Accounts Receivable (142)	228A	102,409,218	118,690,291
37	Other Accounts Receivable (143)	228A	9,658,953	13,413,915
38	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	2,500,000	3,200,000
39	Notes Receivable from Associated Companies (145)	228B		
40	Accounts Receivable from Associated Companies (146)	228B	8,626,565	1,802,680
41	Fuel Stock (151)	228C	72,081,763	46,884,394
42	Fuel Stock Expenses Undistributed (152)	228C	891,543	527,840
43	Residuals (Elec) and Extracted Products (Gas) (153)	228C		
44	Plant Materials and Operating Supplies (154)	228C	40,497,189	38,849,989
45	Merchandise (155)	228C		
46	Other Materials and Supplies (156)	228C		
47	Nuclear Material Held for Sale (157)	228C		



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year) 04/30/2016	Year of Report December 31, 2015
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
49	Allowances (158.1 and 158.2)	---	3,367,503	4,359,408
50	(Less) Noncurrent Portion of Allowances	---	2,865,405	2,838,151
51	Stores Expense Undistributed (163)	227C	56,469	360,215
52	Gas Stored Underground-Current (164.1)	220	28,109,455	36,076,543
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
54	Prepayments (165)	226,230	48,062,931	72,762,921
55	Advances for Gas (166-167)	229		
56	Interest and Dividends Receivable (171)	---		
57	Rents receivable (172)	---		
58	Accrued Utility Revenues (173)	---	54,262,698	72,296,534
59	Miscellaneous Current and Accrued Assets (174)	---	1,273,589	1,843,610
60	Derivative Instrument Assets (175)		2,358,300	2,265,601
61	(Less) LT Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		389,723,075	415,895,195
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expenses (181)	---	9,956,790	9,369,309
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	477,114,929	474,121,587
70	Prelim. Survey & Invest. Charges ( Electric) (183)	---		
71	Prelim. Survey & Invest. Charges ( Gas) (183.1, 183.2)	231		
72	Clearing Accounts (184)	---		
73	Temporary Facilities	---		
74	Miscellaneous Deferred Debits (186)	233	55,637,997	61,717,823
75	Def. Losses from Disposition of Utility Plant (187)	---		
76	Research, Devel. and Demonstration Expend. (188)	352-353		
77	Unamortized Loss on Reacquired Debt (189)	---		
78	Accumulated Deferred Income Taxes (190)	234-235	98,524,082	78,170,638
79	Unrecovered Purchased Gas Costs (191)	---		
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		641,233,798	623,379,357
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,382,806,775	4,125,906,287

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
110	27	c	Assets for the over-funded status of postretirement benefit plans are to be recorded in Account 129 in accordance with the Commission Accounting and Reporting Guidance to recognize the funded status of Defined Benefit Postretirement Plans issued by FERC in Docket AI107-1-000.		
110	41	c	Prepaid federal income tax is now reported in account 146, accounts receivable from associated companies.		
110	41	d	In 2014, federal income tax payments of \$26,631,434 were reported as prepayments and in 2015, federal income tax payments are included in accounts receivable from associated companies.		
111	54	c	Prepaid federal income tax is now reported in account 146, accounts receivable from associated companies.		
111	54	d	Includes prepaid federal income tax of \$26,631,434, which is now reported in account 146, accounts receivable from associated companies. To provide a comparable presentation to December 31, 2015, the prepaid balance at December 31, 2014 would have been \$46,131,487.		

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Month, Day, Year) 04/30/2016	December 31, 2015
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	95,587,848	95,587,848
3	Preferred Stock Issued (204)	250-251		51,188,200
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	864,466,679	783,154,724
7	Other Paid-In Capital (208-211)	253	127,885	130,451
8	Installments received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	1,037,794	1,240,435
11	Retained Earnings (215, 215.1, 216)	118-119	504,844,334	504,358,640
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	32,719,993	31,078,274
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)</b>		<b>1,496,708,945</b>	<b>1,464,257,702</b>
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257	1,300,000,000	1,175,100,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	755,023	565,067
23	(Less) Current Portion of Long-Term Debt			
24	<b>TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)</b>		<b>1,299,244,977</b>	<b>1,174,534,933</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)	---		
27	Accumulated Prov. for Property Insurance (228.1)	---		
28	Accumulated Prov. for Injuries and Damages (228.2)	---		
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	24,424,557	37,634,646
30	Accumulated Misc. Operating Provisions (228.4)	---		
31	Accumulated Provision for Rate Refunds (229)	---		
32	LT Portion of Derivative Instrument Liabilities		1,363,670	1,072,979
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		32,681,716	20,325,275
35	<b>TOTAL Other Noncurrent Liabilities</b>		<b>58,469,943</b>	<b>59,032,900</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)	260A	182,800,000	145,100,000
39	Accounts Payable (232)	---	188,511,856	174,005,703
40	Notes Payable to Associated Companies (233)	260A		
41	Accounts Payable to Associated Companies (234)	260A	27,513,057	17,525,776
42	Customer Deposits (235)	---	5,852,674	5,669,757
43	Taxes Accrued (236)	262-263	2,926,352	9,301,017
44	Interest Accrued (237)	---	6,788,208	7,157,916
45	Dividends Declared (238)	---		
46	Matured Long-Term Debt (239)	---		

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<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Matured Interest (240)				
48	Tax Collections Payable (241)		1,472,792	1,876,366	
49	Misc. Current and Accrued Liabilities (242)		29,285,081	28,704,812	
50	Obligations Under Capital Leases-Current (243)				
51	Derivative Instrument Liabilities (244)		6,108,762	7,016,741	
52	(Less) LT Portion of Derivative Instrument Liabilities		1,363,670	1,072,979	
53	Derivative Instrument Liabilities - Hedges (245)				
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges				
55	Federal Income Taxes Accrued for Prior Years (246)				
56	State and Local Taxes Accrued for Prior Years (246.1)				
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)				
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)				
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		449,895,112	395,285,109	
60	<b>DEFERRED CREDITS</b>				
61	Customer Advances for Construction (252)		21,681,118	21,234,487	
62	Accumulated Deferred Investment Tax Credits (255)		7,387,490	7,751,426	
63	Deferred Gains from Disposition of Utility Plt. (256)				
64	Other Deferred Credits (253)		125,549,876	120,545,745	
65	Other Regulatory Liabilities (286)		44,093,840	69,894,449	
66	Unamortized Gain on Reacquired Debt (257)				
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)				
68	Accumulated Deferred Income Taxes - Other Property (282)		705,209,132	656,220,413	
69	Accumulated Deferred Income Taxes - Other (283)		174,566,342	157,149,123	
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		1,078,487,798	1,032,795,643	
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		4,382,806,775	4,125,906,287	

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
112	2	c	On November 13, 2015, WPS redeemed all 511,882 outstanding shares of its five series of preferred stock.
113	49	c	Pension and postretirement obligations are no longer separated between short-term and long-term accounts in 2015. The balances reside in account 253 which is consistent with our parent company.  Includes WEC Energy Group integration-related costs not yet paid of \$337,682.
113	49	d	Pension and postretirement obligations are recorded in accounts 242 and 253. The short-term balances of these obligations are recorded in account 242 and the long-term balances are recorded in account 253. The short-term balance of pension and postretirement obligations included in account 242 was \$1,570,829 at December 31, 2014.

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**STATEMENT OF INCOME FOR THE YEAR**

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|--|--|
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for Important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,505,611,002	1,716,489,047
3	Operating Expenses			
4	Operation Expenses (401)	320-325	1,018,444,665	1,185,523,688
5	Maintenance Expenses (402)	320-325	87,346,485	100,266,361
6	Depreciation Expenses (403)	336-338	110,429,020	106,703,192
7	Depreciation Expense for Asset Retirement Costs (403.1)		0	0
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	2,785,068	2,888,458
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	1,790,574	1,790,574
10	Amort. Of Property Losses, Unrecovered Plant and			
11	Amort. Of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		16,095,704	21,408,013
13	(Less) Regulatory Credits (407.4)		11,354,491	10,143,132
14	Taxes Other Than Income Taxes (408.1)	262-263	52,029,177	49,567,310
15	Income Taxes - Federal (409.1)	262-263	28,170,694	(14,160,103)
16	Income Taxes - Other (409.1)	262-263	3,712,719	6,751,515
17	Provision for Deferred Income Taxes (410.1)	234,272-277	169,648,100	181,403,321
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	129,903,501	92,719,892
19	Investment Tax Credit Adj. - Net (411.4)	266	(363,936)	(375,313)
20	(Less) Gains from Disp. Of Utility Plant (411.6)			
21	Losses from Disp. Of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)		(537)	(262,158)
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,348,830,814	1,539,166,150
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		156,780,188	177,322,897

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,199,405,903	1,244,154,622	306,205,099	472,334,425			2
						3
778,931,070	796,973,517	239,513,595	388,550,171			4
79,126,404	92,918,034	8,220,081	7,348,327			5
93,881,832	90,953,367	16,547,187	15,749,825			6
						7
2,324,428	2,462,050	460,640	426,408			8
1,790,574	1,790,574					9
						10
						11
16,095,704	19,270,004	0	2,138,009			12
11,178,380	9,967,021	176,111	176,111			13
45,408,955	44,095,109	6,620,222	5,472,201			14
30,232,046	(15,847,286)	(2,061,352)	1,687,183			15
4,337,348	5,411,414	(624,629)	1,340,101			16
128,925,217	155,415,868	40,722,883	25,987,453			17
101,845,601	80,356,708	28,057,900	12,363,184			18
(318,141)	(329,528)	(45,795)	(45,785)			19
						20
						21
(537)	(262,158)					22
						23
			436,114,598			24
						25
131,693,910	141,103,070	25,086,278	36,219,827			26

Name of Respondent		This Report is:	Date of Report	Year of Report
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STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	156,780,188	177,322,897
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)			
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)			
33	Revenue From Non Utility Operations (417)		3,761,279	2,946,140
34	(Less ) Expenses of Nonutility Operations (417.1)		2,905,109	2,044,151
35	Nonoperating Rental Income (418)		5,021	5,021
36	Equity in Earnings of Subsidiary Companies (418.1)	119	8,635,270	10,540,358
37	Interest and Dividend Income (419)		17,120	38,017
38	Allowance for Other Funds Used During Construction (419.1)		15,098,423	10,983,906
39	Miscellaneous Nonoperating Income (421)		2,663	346,042
40	Gain on Disposition of Property (421.1)		24,339	438,578
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		24,639,006	23,253,911
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		284	4,116
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)	340	84,832	(6,750)
46	Life Insurance (426.2)		(1,737,915)	(1,612,163)
47	Penalties (426.3)		1,722	(56,932)
48	Expenditures for Certain Civic, Polititcal, and Related Activities (426.4)		274,750	311,639
49	Other Deductions (426.5)		3,630,891	524,974
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,254,564	(835,116)
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	91,506	47,679
53	Income Taxes -- Federal (409.2)	262-263	(185,267)	1,370,309
54	Income Taxes -- Other (409.2)	262-263	(162,158)	(16,046)
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	3,516,454	3,713,180
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	1,371,055	1,396,531
57	Investment Tax Credit Adj. -- Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		1,889,480	3,718,591
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		20,494,962	20,370,436
61	Interest Charges			
62	Interest on Long-Term Debt (427)		57,045,780	57,412,875
63	Amort. Of Debt Disc. And Expenses (428)	258-259	657,730	636,455
64	Amortization of Loss on Reacquired Debt (428.1)			97,459
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Assoc. Companies (430)	340		
68	Other Interest Expenses (431)	340	3,298,518	2,996,685
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		6,086,759	4,596,982
70	Net Interest Charges (Enter Total of lines 62 thru 69)		54,915,269	56,546,492
71	Income Before Extraordinary items (Enter Total of lines 27, 60 and 70)		122,359,881	141,146,841
72	Extraordinary Items			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Enter Total of line 73 less line 74)			
76	Income Taxes--Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)			
78	Net Income (Enter Total of Lines 71 and 77)		122,359,881	141,146,841



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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
114	4	c	Includes WEC Energy Group integration-related costs of \$1,392,317.
114	7	c	Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset account.
114	12	c	Amount includes \$(4,361,924) of amortization related to the Contract Obligation Deferral 18298W, Page 232, Line 18, column (f).
114	12	d	Amount includes \$(1,321,654) of amortization related to the Contract Obligation Deferral 18298W, Page 232, Line 18, column (b).
114	14	c	Includes WEC Energy Group integration-related costs of \$11,312.
117	49	c	Includes WEC Energy Group integration-related costs of \$4,153,750, unrealized loss on fuel options of \$(533,044) and other of \$10,185.
117	68	c	Commercial Paper interest expense of \$415,737 is included in this total. Capital lease interest expense of \$0 in 2015.
117	68	d	Commercial Paper interest expense of \$93,270 is included in this total. Capital lease interest expense of \$0 in 2014.

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Wisconsin Public Service Corporation			
<b>RECONCILIATION OF DEFERRED INCOME TAX EXPENSE</b>			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.			
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	41,423,846	11,235,277
3	Account 281		
4	Account 282	59,387,948	20,016,073
5	Account 283	28,113,423	9,471,533
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	<b>128,925,217</b>	<b>40,722,883</b>
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(53,026,013)	(13,880,290)
12	Account 281		
13	Account 282	(28,134,874)	(8,977,425)
14	Account 283	(20,684,714)	(5,200,185)
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 ( on page 114-115 line 18)	<b>(101,845,601)</b>	<b>(28,057,900)</b>
18	TOTAL Account 411.2 ( on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(318,141)	(45,795)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	<b>(318,141)</b>	<b>(45,795)</b>
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	52,659,123	1,276,444	53,935,567	1
				2
				3
	79,404,021	1,925,442	81,329,463	4
	37,584,956	314,568	37,899,524	5
				6
				7
<b>0</b>	<b>169,648,100</b>			8
		<b>3,516,454</b>		9
	(66,906,303)	(593,530)	(67,499,833)	10
				11
				12
	(37,112,299)	(777,235)	(37,889,534)	13
	(25,884,899)	(290)	(25,885,189)	14
				15
				16
<b>0</b>	<b>(129,903,501)</b>			17
		<b>(1,371,055)</b>		18
				19
				20
	(363,936)		(363,936)	21
				22
				23
				24
<b>0</b>	<b>(363,936)</b>	<b>0</b>		25
		<b>0</b>		26
		<b>0</b>		27

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Wisconsin Public Service Corporation			

**OPERATING LOSS CARRYFORWARD**

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2009	323,904	F			323,904
2	2010	124,620	F			124,620
3	2015	46,136,794	F			46,136,794
4						
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Note: Lines 1 and 2 are related to MN income tax compliance and are shown at their post apportionment values.  
Line 3 is related to federal income tax compliance.

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Wisconsin Public Service Corporation			

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- |  |   |
|--|---|
| <p>1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		502,664,117
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	TOTAL Credits to Retained Earnings (Acct. 439)		
8	Loss on Reacq PrefStk-5%Ser	216.2	(987,503)
9	Loss on Reacq PrefStk-5.04%Ser	216.2	(84,041)
10	Loss on Reacq PrefStk-5.08%Ser	216.2	(49,495)
11	Loss on Reacq PrefStk-6.76%Ser	216.2	(423,015)
12	Loss on Reacq PrefStk-6.88%Ser	216.2	(202,641)
13	TOTAL Debits to Retained Earnings (Acct. 439)		(1,746,695)
14	Balance Transferred from Income (Account 433 Less Account 418.1)		113,724,611
15	Appropriations of Retained Earnings (Account 436)		
16		215.1	(114,600)
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		(114,600)
22	Dividends Declared - Preferred Stock (Account 437)		
23	5.00% Series - \$5.00 per share	238	(571,335)
24	5.04% Series - \$5.04 per share	238	(130,897)
25	5.08% Series - \$5.08 per share	238	(219,943)
26	6.76% Series - \$6.76 per share	238	(878,337)
27	6.88% Series - \$6.88per share	238	(893,929)
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		(2,694,441)

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		
30	Dividends Declared on Common Stock	238	(115,100,000)
31	Dividends of Deferred Comp Fixed Stock	207	4,158,420
32	Dividends Tax on Dividends of Deferred Comp Fixed Stock	Various	80,628
33	Dividends Declared on Restricted Stock	207	528,118
34	Deferred Tax on Dividends of Restricted Stock	Various	35,798
35	TOTAL Dividends Declared - Common Stock (Account 438)		(110,297,036)
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		1,499,253
37	Balance - End of Year (Enter Total of lines 1 thru 36)		503,035,209
<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>			
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		1,809,125
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		1,809,125
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		504,844,334
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
47	Balance - Beginning of Year (Debit or Credit)		31,078,274
48	Equity in Earnings for Year (Credit) (Account 418.1)		8,635,270
49	(Less) Dividends Received (Debit)		6,985,494
50	Other Changes (Explain)		(8,057)
51	Balance - End of Year (Enter Total of lines 47 thru 50)		32,719,993

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<b>STATEMENT OF CASH FLOWS</b>			
1 If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.		2. Under "Other" specify significant amounts and group others. 3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and Income taxes paid.	
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)	
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 117)	122,359,881	
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	110,429,019	
5	Amortization of (Specify)	9,706,474	
6			
7			
8	Deferred Income Taxes (Net)	38,589,318	
9	Investment Tax Credit Adjustments (Net)	(363,936)	
10	Net (Increase) Decrease in Receivables	18,652,324	
11	Net (Increase) Decrease in Inventory	(16,633,556)	
12	Net (Increase) Decrease in Allowances Inventory	991,905	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(5,481,877)	
14	Net (Increase) Decrease in Other Regulatory Assets	749,964	
15	Net Increase (Decrease) in Other Regulatory Liabilities	15,996,255	
16	(Less) Allowance for Other Funds Used During Construction	15,098,423	
17	(Less) Undistributed Earnings from Subsidiary Companies	8,635,270	
18	Other:	44,035,785	
19			
20			
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of Lines 2 thru 20)	315,297,863	
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plants (less nuclear fuel)	(361,220,080)	
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	(11,616,646)	
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	6,086,759	
31	Other:		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(378,923,485)	
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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<b>STATEMENT OF CASH FLOWS (Continued)</b>			
4. Investing Activities		5. Codes used:	
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.		(a) Net proceeds or payments.	
Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.		(b) Bonds, debentures and other long-term debt.	
		(c) Include commercial paper.	
		(d) Identify separately such items as investments, fixed assets, intangibles, etc.	
		6. Enter on page 122 clarifications and explanations.	
Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)	
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables	176,395	
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other:	3,574,323	
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of lines 34 thru 55)	(375,172,767)	
58			
59	Cash Flows from Financing Activities		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other: Equity Contribution from Parent	235,000,000	
65			
66	Net Increase in Short-Term Debt (c)	37,700,000	
67	Other:	(376,066)	
68	Debt Issuance Costs	(1,202,667)	
69	Changes in Loan on Executive Life Insurance	(3,871,160)	
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	517,250,107	
71			
72	Payments for Retirement of:		
73	Long-Term Debt (b)	(125,100,000)	
74	Preferred Stock	(52,814,305)	
75	Common Stock		
76	Other:		
77			
78	Net Decrease in Short-Term Debt (c)	(150,000,000)	
79			
80	Dividends on Preferred Stock	(2,694,440)	
81	Dividends on Common Stock	(115,100,000)	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	71,541,362	
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22, 57 and 83)	11,666,458	
87			
88	Cash and Cash Equivalents at Beginning of Year	11,442,421	
89			
90	Cash and Cash Equivalents at End of Year	23,108,879	



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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
120	5	b	Amortization other Utility plant in service \$ 4,575,642 Debt related 5,052,478 Nonutility property 78,354 <u>TOTAL \$ 9,706,474</u>
120	18	b	Other Operating Change in accrued revenues \$ 18,033,836 Pension and postretirement expense (2,717,983) Pension and postretirement funding (2,375,087) Change in prepayments and misc. current assets 19,805,786 Change in other long-term liabilities (4,442,226) Dividends on equity investments 6,429,286 Other operating 9,302,173 <u>TOTAL \$ 44,035,785</u>
121	53	b	Other Investing Constructions advances \$ 3,574,323 <u>TOTAL \$ 3,574,323</u>
121	67	b	Other Financing Credit line syndication fees \$ (451,684) Tax effect on stock options 308,118 Unamortized discount (232,500) <u>TOTAL \$ (376,066)</u>

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**NOTES TO FINANCIAL STATEMENTS**

<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p>	<p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>
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NOTES TO FINANCIAL STATEMENTS

**GLOSSARY OF TERMS AND ABBREVIATIONS**

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

**Subsidiaries and Affiliates**

ATC	American Transmission Company LLC
IES	Integrus Energy Services, Inc.
Integrus	Integrus Holding, Inc. (previously known as Integrus Energy Group, Inc.)
ITF	Integrus Transportation Fuels, LLC
UPPCO	Upper Peninsula Power Company
WBS	WEC Business Services LLC
WEC Energy Group	WEC Energy Group, Inc. (previously known as Wisconsin Energy Corporation)
Wisconsin Electric	Wisconsin Electric Power Company
WPS	Wisconsin Public Service Corporation
WRPC	Wisconsin River Power Company

**Federal and State Regulatory Agencies**

EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
IRS	United States Internal Revenue Service
MDEQ	Michigan Department of Environmental Quality
MPSC	Michigan Public Service Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

**Accounting Terms**

AFUDC	Allowance for Funds Used During Construction
ARO	Asset Retirement Obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
CWIP	Construction Work in Progress
FASB	Financial Accounting Standards Board
GAAP	Generally Accepted Accounting Principles
OPEB	Other Postretirement Employee Benefits

**Environmental Terms**

Act 141	2005 Wisconsin Act 141
CAA	Clean Air Act
CO <sub>2</sub>	Carbon Dioxide
CSAPR	Cross-State Air Pollution Rule
GHG	Greenhouse Gas
MATS	Mercury and Air Toxics Standards
NAAQS	National Ambient Air Quality Standards
NO <sub>x</sub>	Nitrogen Oxide
SO <sub>2</sub>	Sulfur Dioxide

**Measurements**

Dth	Dekatherm(s) (One Dth equals one million Btu)
kW	Kilowatt(s) (One kW equals one thousand Watts)
kWh	Kilowatt-hour(s)
MDth	One thousand Dekatherms
MW	Megawatt(s) (One MW equals one million Watts)
MWh	Megawatt-hour(s)

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**NOTES TO FINANCIAL STATEMENTS**

**Other Terms and Abbreviations**

CPCN	Certificate of Public Convenience and Necessity
Exchange Act	Securities Exchange Act of 1934, as amended
FTRs	Financial Transmission Rights
GCRM	Gas Cost Recovery Mechanism
LMP	Locational Marginal Price
Merger Agreement	Agreement and Plan of Merger, dated as of June 22, 2014, between Integrys Energy Group, Inc. and Wisconsin Energy Corporation
MISO	Midcontinent Independent System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
N/A	Not Applicable
NYMEX	New York Mercantile Exchange
ROE	Return on Equity
RTO	Regional Transmission Organization
SSR	System Support Resource

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**WISCONSIN PUBLIC SERVICE CORPORATION**  
**NOTES TO FINANCIAL STATEMENTS**  
**December 31, 2015**

The following Notes 1-22, modified for the requirements of the FERC, are included in the Wisconsin Public Service Form 10-K.

**NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**(a) Basis of Presentation**—As used in these notes, the term “financial statements” refers to the statement of income, balance sheet, statement of retained earnings, and statement of cash flows, unless otherwise noted. In this report, when we refer to "us," "we," "our," or "ours," we are referring to WPS.

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. As required by the FERC, we reclassify certain items in our 2015 Form 1 in a manner different than the presentation in the SEC Form 10-K, as described below.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- We account for our investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries as required by GAAP.
- The FERC requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour on the statement of income, whereas the transactions of these two markets are combined for a given hour for GAAP reporting purposes.
- The FERC financial statement presentation reports unamortized loss on reacquired debt adjustments as deferred debits, whereas the GAAP financial statement presentation reports these balances as regulatory assets.
- Current portions of long-term debt, if applicable, are reported as deferred credits, whereas GAAP reporting requires a current presentation of these liabilities.
- Debt issuance costs for executed debt offerings are reported as deferred debits, whereas GAAP reporting requires these liabilities to be netted with long-term debt.
- The GAAP financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, deferred income taxes are recognized based on the difference between positions taken in tax returns filed and amounts reported in the financial statements and interest and penalties on tax deficiencies are not reported as income tax expense.
- The return on equity component for non-construction related expenditures allowed by a Commission is capitalized as a regulatory asset whereas GAAP reporting requires recognizing the return on equity at the time revenue is collected through rates. This will result in a difference in earnings reported under GAAP and earnings reported in regulatory filings.

The financial statements also reflect our proportionate interests in certain jointly owned utility facilities. The cost method of accounting is used for investments when we do not have significant influence over the operating and financial policies of the investee. Investments in businesses not controlled by us, but over which we have significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method.

**(b) General Information**—On June 29, 2015, Wisconsin Energy Corporation acquired our parent company, Integrys, and changed its name to WEC Energy Group. See Note 2, Merger, for more information on the acquisition.

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We are an electric and natural gas utility company that services customers in northeastern Wisconsin and Michigan's Upper Peninsula. We are subject to the jurisdiction of, and regulation by, the PSCW and the MPSC, which have general supervisory and regulatory powers over virtually all phases of the public utility industry in Wisconsin and Michigan, respectively. We are also subject to the jurisdiction of the FERC, which regulates our natural gas pipelines and wholesale electric rates.

We prepare our financial statements in conformity with the rules and regulations of the FERC. We make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

**(c) Cash and Cash Equivalents**—Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

**(d) Revenues and Customer Receivables**—We recognize revenues related to the sale of energy on the accrual basis and include estimated amounts for services provided but not yet billed to customers.

We present revenues net of pass-through taxes on the income statements.

Below is a summary of the significant mechanisms we had in place that allowed us to recover or refund changes in prudently incurred costs from rate case-approved amounts:

- Fuel and purchased power costs were recovered from customers on a one-for-one basis by our Wisconsin wholesale electric operations and our Michigan retail electric operations.
- Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchased power costs. The electric fuel rules set by the PSCW allow us to defer, for subsequent rate recovery or refund, under or over-collections of actual fuel and purchased power costs that exceed a 2% price variance from the costs included in the rates charged to customers. We monitor the deferral of under-collected costs to ensure that it does not cause us to earn a greater return on common equity than authorized by the PSCW.
- Our natural gas utility rates included a one-for-one recovery mechanism for natural gas commodity costs. We defer any difference between actual natural gas costs incurred and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Revenues are also impacted by other accounting policies related to our participation in the MISO Energy Markets. We sell and purchase power in the MISO Energy Markets, which operate under both day-ahead and real-time markets. Sales of power are reported as operating revenue and purchases are recorded as operating expense on our income statements.

We provide regulated electric and natural gas service to customers in northeastern Wisconsin and Michigan's Upper Peninsula. The geographic concentration of our customers did not contribute significantly to our overall exposure to credit risk. We periodically review customers' credit ratings, financial statements, and historical payment performance and require them to provide collateral or other security as needed. As a result, we did not have any significant concentrations of credit risk at December 31, 2015. In addition, there were no customers that accounted for more than 10% of our revenues for the year ended December 31, 2015.

**(e) Materials, Supplies, and Inventories**—Our inventory as of December 31 consisted of:

<i>(in millions)</i>	2015	2014
Fossil fuel and allowance inventories	\$ 76.4	\$ 51.8
Materials and supplies	40.5	38.9
Natural gas in storage	28.1	36.4
<b>Total</b>	<b>\$ 145.0</b>	<b>\$ 127.1</b>

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Substantially all fossil fuels, materials and supplies, and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

**(f) Regulatory Assets and Liabilities**—The economic effects of regulation can result in regulated companies recording costs and revenues that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs or revenues would be recognized by a nonregulated company. When this occurs, regulatory assets and regulatory liabilities are recorded on the balance sheet. Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered through rates charged to customers. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts that are collected in rates for future costs. Recovery or refund of regulatory assets and liabilities is based on specific periods determined by the regulators or occurs over the normal operating period of the assets and liabilities to which they relate. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the reporting period the determination is made. See Note 6, Regulatory Assets and Liabilities, for more information.

**(g) Property, Plant, and Equipment**—We record property, plant, and equipment at cost. Cost includes material, labor, and overhead. Utility property also includes AFUDC – Equity. Additions to and significant replacements of property are charged to property, plant, and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired. The cost of removal associated with the retirement is also charged to accumulated depreciation.

We record straight-line depreciation expense over the estimated useful life of utility property, using depreciation rates approved by the applicable regulators. Annual utility composite depreciation rates are shown below:

Annual Utility Composite Depreciation Rates	2015	2014
Electric	2.70 %	2.73 %
Natural gas	2.15 %	2.17 %

We capitalize certain costs related to software developed or obtained for internal use and record these costs to amortization expense over the estimated useful life of the related software, which is three years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the income statement.

We receive grants related to certain renewable generation projects under federal and state grant programs. Our policy is to reduce the depreciable basis of the qualifying project by the grant received. We then reflect the benefit of the grant in income over the life of the related renewable generation project through a reduction in depreciation expense.

See Note 7, Property, Plant, and Equipment, for more information.

**(h) Allowance for Funds Used During Construction**—AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC – Debt) used during plant construction, and a return on stockholders' capital (AFUDC – Equity) used for construction purposes. AFUDC – Debt is recorded as a reduction of interest expense, and AFUDC – Equity is recorded in other income, net.

Approximately 50% of our retail jurisdictional CWIP expenditures are subject to the AFUDC calculation. Our average AFUDC retail rates were 7.92% and 8.08% for 2015 and 2014, respectively. Our average AFUDC wholesale rates were 5.10% and 6.99% for 2015 and 2014, respectively.

We recorded the following AFUDC for the years ended December 31:

<i>(in millions)</i>	2015	2014
AFUDC – Debt	\$ 6.1	\$ 4.6
AFUDC – Equity	15.1	11.0

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**(i) Emission Allowances**—We account for emission allowances as inventory at average cost by vintage year. Charges to income result when allowances are used in operating our generation plants. These charges are included in the costs subject to the fuel window rules. Gains on sales of allowances are returned to ratepayers.

**(j) Goodwill**—Goodwill is subject to an annual impairment test. Our natural gas utility reporting unit contains goodwill and performed its annual goodwill impairment test as of April 1, 2015. Interim impairment tests are performed when impairment indicators are present. The carrying amount of the reporting unit's goodwill is considered not recoverable if the carrying amount of the reporting unit exceeds the reporting unit's fair value. An impairment loss is recorded for the excess of the carrying amount of the goodwill over its implied fair value.

**(k) Asset Retirement Obligations**—We recognize, at fair value, legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development, and normal operation of the assets. A liability is recorded, when incurred, for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The associated retirement costs are capitalized as part of the related long-lived asset and are depreciated over the useful life of the asset. The AROs are accreted to their present value each period using the credit-adjusted risk-free interest rate associated with the expected settlement dates of the AROs. This rate is determined when the obligation is incurred. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability and the associated retirement costs. We recognize regulatory assets or liabilities for the timing differences between when we recover an ARO in rates and when we recognize the associated retirement costs. See Note 9, Asset Retirement Obligations, for more information.

**(l) Environmental Remediation Costs** — We are subject to federal and state environmental laws and regulations that in the future may require us to pay for environmental remediation at sites where we have been, or may be, identified as a potentially responsible party. Loss contingencies may exist for the remediation of hazardous substances at various potential sites, including coal combustion product landfill sites and manufactured gas plant sites. See Note 18, Commitments and Contingencies, for more information.

We record environmental remediation liabilities when site assessments indicate remediation is probable and we can reasonably estimate the loss or a range of possible losses. The estimate includes both our share of the liability and any additional amounts that will not be paid by other potential responsible parties or the government. When possible, we estimate costs using site-specific information but also consider historical experience for costs incurred at similar sites. Remediation efforts for a particular site generally extend over a period of several years. During this period, the laws governing the remediation process may change, as well as site conditions, potentially affecting the cost of remediation.

We have received approval to defer certain environmental remediation costs, as well as estimated future costs, through a regulatory asset. The recovery of deferred costs is subject to the applicable state's Commission's approval.

We review our estimated costs of remediation annually for our manufactured gas plant sites and coal combustion product landfill sites. We adjust the liabilities and related regulatory assets, as appropriate, to reflect the new cost estimates. Any material changes in cost estimates are adjusted throughout the year.

**(m) Income Taxes** — We are included in the consolidated United States income tax return filed by Integrys for all tax periods up to and including the tax year ended June 29, 2015. For all tax periods after June 29, 2015, we are included within the WEC Energy Group consolidated return. Similarly, we are party to a tax allocation arrangement with Integrys and its consolidated subsidiaries for all tax periods up to and including June 29, 2015, and are party to a tax allocation arrangement with WEC Energy Group and its consolidated subsidiaries for tax periods ending after June 29, 2015.

Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements by using currently enacted tax rates for the differences between the income tax basis of assets and liabilities and the basis reported in the financial statements. We record valuation allowances for deferred income tax assets unless it is more likely than not that the benefit will be realized in the future. We defer certain adjustments made to income taxes that will impact future rates and record regulatory assets or liabilities related to these adjustments.



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We use the deferral method of accounting for investment tax credits (ITCs). Under this method, we record the ITCs as deferred credits and amortize such credits as a reduction to the provision for income taxes over the life of the asset that generated the ITCs. ITCs that do not reduce income taxes payable for the current year are eligible for carryover and recognized as a deferred income tax asset.

See Note 15, Income Taxes, for more information regarding our accounting for income taxes.

**(n) Guarantees**—We follow the guidance of the Guarantees Topic of the FASB ASC, which requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. See Note 21, Regulatory Environment, for more information.

**(o) Employee Benefits**—The costs of pension and OPEB are expensed over the periods during which employees render service. The benefit costs associated with employee benefit plans are allocated among WEC Energy Group's subsidiaries based on current employment status and actuarial calculations, as applicable. Our regulators allow recovery in rates for the net periodic benefit cost calculated under GAAP. See Note 17, Employee Benefits, for more information.

**(p) Fair Value Measurements**—Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methods.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methods that result in management's best estimate of fair value. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities. We primarily use a market approach for recurring fair value measurements and attempt to use valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

When possible, we base the valuations of our derivative assets and liabilities on quoted prices for identical assets and liabilities in active markets. These valuations are classified in Level 1. The valuations of certain contracts not classified as Level 1 may be based on quoted market prices received from counterparties and/or observable inputs for similar instruments. Transactions valued using these inputs are classified in Level 2. The valuation for FTRs is derived from historical data from MISO, which is considered a Level 3 input.

Derivatives are transferred between levels of the fair value hierarchy due to observable pricing becoming available. We recognize transfers at the value as of the end of the reporting period.

Due to the short-term nature of cash and cash equivalents, net accounts receivable, accounts payable, and short-term borrowings, the carrying amount for each such item approximates fair value. The fair values of long-term debt, including the current portion of long-term debt, are estimated based on the quoted market prices for the same or similar issues, or on the current rates offered to us for debt of the same remaining maturity.

We conduct a thorough review of fair value hierarchy classifications on a quarterly basis.

See Note 19, Fair Value Measurements, for more information.

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**(q) Derivative Instruments**—We use derivatives as part of our risk management program to manage the risks associated with the price volatility of purchased power, generation, and natural gas costs for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk. Regulated hedging programs are approved by the PSCW and the MPSC.

We record derivative instruments on our balance sheets as an asset or liability measured at fair value, unless they qualify for the normal purchases and sales exception, and are so designated. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy-related physical and financial contracts in our regulated operations that qualify as derivatives, our regulators allow the effects of fair value accounting to be offset to regulatory assets and liabilities.

We classify derivative assets and liabilities as current or long-term on our balance sheets based on the maturities of the underlying contracts. Gains and losses on derivative instruments are primarily recorded in cost of sales on our income statements. Cash flows from derivative activities are presented in the same category as the item being hedged within operating activities on our statements of cash flows.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheets and to net the related cash collateral against these net derivative positions. We elected not to net these items. On our balance sheets, cash collateral provided to others is reflected in other current assets. See Note 20, Derivative Instruments, for more information.

**(r) Customer Deposits and Credit Balances**—When utility customers apply for new service, they may be required to provide a deposit for the service.

Utility customers can elect to be on a budget plan. Under this type of plan, a monthly installment amount is calculated based on estimated annual usage. During the year, the monthly installment amount is reviewed by comparing it to actual usage. If necessary, an adjustment is made to the monthly amount. Annually, the budget plan is reconciled to actual annual usage. Payments in excess of actual customer usage are recorded within accounts payable on our balance sheets.

**(s) Disclosure of Subsequent Events**—Management has evaluated the impact of events occurring after December 31, 2015 up to February 26, 2016, the date that our U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 15, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

## NOTE 2—MERGER

On June 29, 2015, the WEC Merger was completed, and our parent company became a wholly owned subsidiary of Wisconsin Energy Corporation. Wisconsin Energy Corporation then changed its name to WEC Energy Group. The merger was subject to the approvals of various government agencies, including the PSCW. Approvals were obtained from all agencies subject to several conditions. The PSCW order requires that any future electric generation projects affecting Wisconsin ratepayers submitted by WEC Energy Group or its subsidiaries will first consider the extent to which existing intercompany resources can meet energy and capacity needs. In September 2015, we and Wisconsin Electric filed a joint integrated resource plan with the PSCW for our combined loads, which indicated that there is no need to proceed with the proposed construction of a new generating unit at the Fox Energy Center site at this time. We have been authorized to recover the costs we have recorded at December 31, 2015 related to the proposed construction.

We do not believe that the conditions set forth in the various regulatory orders approving the WEC Merger will have a material impact on our operations or financial results.

In 2015, we recorded \$4.6 million of severance expense that resulted from employee reductions related to the post-merger integration. This expense is included in the other income deductions line item on the income statement. Severance payments of \$4.3 million were made during 2015, leaving an insignificant severance accrual on our balance sheet at December 31, 2015. Severance costs to be incurred after December 31, 2015 are not expected to be material.

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### NOTE 3—ACQUISITION

In March 2013, we acquired all of the equity interests in Fox Energy Company LLC for \$391.6 million. Fox Energy Company LLC was dissolved immediately after the purchase.

The purchase included the Fox Energy Center, a 593 MW combined-cycle electric generating facility located in Wisconsin, along with associated contracts. Fox Energy Center is a dual-fuel facility, equipped to use fuel oil, but being run primarily on natural gas. This plant gives us a more balanced mix of owned electric generation, including coal, natural gas, hydroelectric, wind, and other renewable sources. In giving its approval for the purchase, the PSCW stated that the purchase price was reasonable and will benefit ratepayers.

The purchase price was allocated based on the estimated fair values of the assets acquired and the liabilities assumed at the date of acquisition, as follows:

*(in millions)*

<b>Assets acquired</b> <sup>(1)</sup>	
Inventories – materials and supplies	\$ 3.0
Other current assets	0.4
Property, plant, and equipment	374.4
Other long-term assets <sup>(2)</sup>	15.6
<b>Total assets acquired</b>	<b>\$ 393.4</b>
<b>Liabilities assumed</b>	
Accounts payable	\$ 1.8
<b>Total liabilities assumed</b>	<b>\$ 1.8</b>

<sup>(1)</sup> Relates to the electric utility segment.

<sup>(2)</sup> Intangible assets recorded for contractual services agreements. See Note 10, Goodwill and Other Intangible Assets, for more information.

Prior to the purchase, we supplied natural gas for the facility and purchased 500 MWs of capacity and the associated energy output under a tolling arrangement. We paid \$50.0 million for the early termination of the tolling arrangement. This amount was recorded as a regulatory asset, as we are authorized recovery by the PSCW. The amount is being amortized over a nine-year period that began on January 1, 2014.

Our 2015 retail electric rate increase included the recovery of 2013 deferred costs related to the acquisition of the Fox Energy Center. See Note 21, Regulatory Environment, for more information. Our rate order effective January 1, 2014, included the costs of owning and operating the Fox Energy Center.

Pro forma adjustments to our revenues and earnings prior to the date of acquisition would not be meaningful or material. Prior to the acquisition, the Fox Energy Center was a nonregulated plant and sold all of its output to third parties, with most of the output purchased by us. The plant is now part of our regulated fleet, used to serve our customers.

### NOTE 4—RELATED PARTIES

We routinely enter into transactions with related parties, including WEC Energy Group, its subsidiaries, and other entities in which we have material interests.

We provide and receive services, property, and other items of value to and from our ultimate parent, WEC Energy Group, and other subsidiaries of WEC Energy Group. Following the WEC Merger on June 29, 2015, Integrys Business Support, LLC (IBS) changed its name to WBS, and a new affiliated interest agreement (Non-WBS AIA) went into effect. The new Non-WBS AIA includes the former Wisconsin Energy Corporation and its subsidiaries. It governs the provision and receipt of services by WEC Energy Group's subsidiaries, except that WBS will continue to provide services to Integrys and its subsidiaries only under the existing WBS affiliated interest agreements (WBS AIAs). WBS will provide services to WEC Energy Group and the former Wisconsin Energy Corporation

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subsidiaries under new interim WBS affiliated interest agreements (interim WBS AIAs). The Non-WBS AIA includes no other significant changes from the prior Non-IBS affiliated interest agreement. The PSCW and all other relevant state commissions have approved the Non-WBS AIA or granted appropriate waivers related to the Non-WBS AIA.

Services under the Non-WBS AIA are subject to various pricing methodologies. All services provided by any regulated subsidiary to another regulated subsidiary are priced at cost. All services provided by any regulated subsidiary to any nonregulated subsidiary are priced at the greater of cost or fair market value. All services provided by any nonregulated subsidiary to any regulated subsidiary are priced at the lesser of cost or fair market value. All services provided by any regulated or nonregulated subsidiary to WBS are priced at cost.

WBS provides 15 categories of services (including financial, human resource, and administrative services) to us pursuant to the WBS AIAs, which have been approved, or from which we have been granted appropriate waivers, by the appropriate regulators, including the PSCW. As required by FERC regulations for centralized service companies, WBS renders services at cost. The PSCW must be notified prior to making changes to the services offered under and the allocation methods specified in the WBS AIAs. Other modifications or amendments to the WBS AIAs would require PSCW approval. Recovery of allocated costs is addressed in our rate cases.

The PSCW orders approving the Non-WBS AIA and the interim WBS AIAs include an April 1, 2016, sunset date for WEC Energy Group and the former Wisconsin Energy Corporation subsidiaries. These companies may request one extension of the sunset date. Prior to the sunset date, we, along with WEC Energy Group, will file new or modified Non-WBS and WBS AIAs for approval with the PSCW and other state commissions.

We provide services to and receive services from ATC for its transmission facilities under several agreements approved by the PSCW. Services are billed to ATC under these agreements at our fully allocated cost.

We provide services to WRPC under an operating agreement approved by the PSCW. We are also under a service agreement with WRPC under which either party may be a service provider. Services are billed to and from WRPC under these agreements at a fully allocated cost.

The table below includes information summarizing other transactions entered into with related parties:

<i>(in millions)</i>	December 31, 2015	December 31, 2014
Accounts receivable		
Service provided to ATC	\$ 0.5	\$ 0.9
Accounts payable		
Network transmission services from ATC	8.5	8.2
Liability related to income tax allocation		
Integrus	5.4	6.1

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The following table shows activity associated with our other related party transactions for the years ended December 31:

<i>(in millions)</i>	2015	2014
<b>Electric transactions</b>		
Sales to UPPCO <sup>(1)</sup>	\$ —	\$ 15.3
Sales to ITF <sup>(2)</sup>	—	0.1
Sales to Wisconsin Electric	0.1	—
<b>Natural gas transactions</b>		
Sales to Wisconsin Electric	0.4	—
Sales to IES <sup>(3)</sup>	—	0.6
Purchases from IES <sup>(3)</sup>	—	2.5
<b>Transactions with equity-method investees</b>		
Charges from ATC for network transmission services	101.3	99.0
Charges to ATC for services and construction	10.3	8.6
Purchases of energy from WRPC	3.8	3.7
Charges to WRPC for operations	1.1	1.4
Equity earnings from WPS Investments, LLC <sup>(4)</sup>	7.7	9.5
Sales of electricity to AMP Trillium, LLC <sup>(5)</sup>	0.1	—

<sup>(1)</sup> Integrys sold UPPCO in August 2014.

<sup>(2)</sup> In February 2016, an agreement was entered into to sell ITF. This sale is scheduled to close in the first quarter of 2016.

<sup>(3)</sup> Integrys sold IES's retail energy business in November 2014.

<sup>(4)</sup> WPS Investments, LLC is an indirect wholly-owned subsidiary of WEC Energy Group that is jointly owned by Integrys and us. WPS Investments, LLC invests in ATC, a for-profit, transmission-only company regulated by the FERC. At December 31, 2015, we had an 10.83% interest in WPS Investments, LLC accounted for under the equity method. Our ownership percentage has continued to decrease as additional equity contributions are made by Integrys to WPS Investments, LLC.

<sup>(5)</sup> In November 2015, ITF, an indirect wholly-owned subsidiary of Integrys, sold its ownership interest in AMP Trillium, LLC, a joint venture between ITF and AMP Americas, LLC. This joint venture owned and operated compressed natural gas fueling stations.

## NOTE 5—SUPPLEMENTAL CASH FLOW INFORMATION

<i>(in millions)</i>	2015	2014
Cash paid for interest, net of amount capitalized	\$ 57.8	\$ 56.3
Cash paid (received) for income taxes, net of refunds	14.6	(6.2)
<b>Significant non-cash transactions:</b>		
Construction costs funded through accounts payable	70.5	54.0

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## NOTE 6—REGULATORY ASSETS AND LIABILITIES

The following regulatory assets were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2015	2014	See Note
<b>Regulatory assets</b> <sup>(1)(2)</sup>			
Unrecognized pension and OPEB costs <sup>(3)</sup>	\$ 176.6	\$ 185.6	17
Environmental remediation costs <sup>(4)</sup>	104.4	102.4	18
Income tax related items <sup>(5)</sup>	40.8	32.7	
Termination of a tolling agreement with Fox Energy Company LLC	39.1	44.6	3
Crane Creek production tax credits <sup>(6)</sup>	30.9	32.2	
De Pere Energy Center <sup>(7)</sup>	19.0	21.4	
Fox Energy Center <sup>(8)</sup>	15.9	18.2	
Energy costs recoverable through rate adjustments <sup>(9)</sup>	11.8	11.8	
Other	38.6	25.2	
<b>Total regulatory assets</b>	<b>\$ 477.1</b>	<b>\$ 474.1</b>	

<sup>(1)</sup> Based on prior and current rate treatment, we believe it is probable that we will continue to recover from customers the regulatory assets in the table above.

<sup>(2)</sup> As of December 31, 2015, we had \$21.0 million of regulatory assets not earning a return.

<sup>(3)</sup> Represents the unrecognized future pension and OPEB costs resulting from actuarial gains and losses on defined benefit and OPEB plans.

<sup>(4)</sup> As of December 31, 2015, we had not yet made cash expenditures for \$83.5 million of these environmental remediation costs. The recovery of these costs depends on the timing of the actual expenditures.

<sup>(5)</sup> Adjustments related to deferred income taxes. As the related temporary differences reverse, we prospectively collect taxes from customers for which deferred taxes were recorded in prior years.

<sup>(6)</sup> In 2012, we elected to claim and subsequently received a Section 1603 Grant for the Crane Creek wind project in lieu of the production tax credit. As a result, we reversed previously recorded production tax credits. We also reduced the depreciable basis of the qualifying facility by the amount of the grant proceeds, which will result in a reduction of depreciation and amortization expense over a 12-year period. We recorded a regulatory asset for the deferral of previously recorded production tax credits and are authorized recovery of this net regulatory asset through 2039.

<sup>(7)</sup> Prior to purchasing the De Pere Energy Center in 2002, we had a long-term power purchase contract with them that was accounted for as a capital lease. As a result of the purchase, the capital lease obligation was reversed, and the difference between the capital lease asset and the purchase price was recorded as a regulatory asset. We are authorized recovery of this regulatory asset through 2023.

<sup>(8)</sup> Represents the deferral of incremental costs associated with owning and operating the Fox Energy Center, which was purchased in March 2013.

<sup>(9)</sup> Represents energy costs that will be recovered from customers in the future.

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The following regulatory liabilities were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2015	2014	See Note
<b>Regulatory liabilities</b>			
Energy costs refundable through rate adjustments <sup>(1)</sup>	25.8	—	
Crane Creek depreciation deferral <sup>(2)</sup>	8.3	8.7	
Unrecognized pension and OPEB costs <sup>(3)</sup>	1.0	42.4	17
Decoupling	—	12.3	21
Other	9.0	6.5	
<b>Total regulatory liabilities</b>	<b>\$ 44.1</b>	<b>\$ 69.9</b>	

<sup>(1)</sup> Represents energy costs that will be refunded to customers in the future.

<sup>(2)</sup> Represents the book depreciation taken on the Crane Creek wind project prior to our election to claim a Section 1603 Grant for the project in lieu of the production tax credit. See more information in the regulatory assets section above.

<sup>(3)</sup> Represents the unrecognized future OPEB costs resulting from actuarial gains on OPEB plans. We will amortize this regulatory liability into net periodic benefit cost over the average remaining service life of each plan.

## NOTE 7—PROPERTY, PLANT, AND EQUIPMENT

Property, plant, and equipment consisted of the following utility assets at December 31:

<i>(in millions)</i>	2015	2014
Electric utility, adjusted for plant to be retired	\$ 3,722.7	\$ 3,587.4
Natural gas utility	818.4	773.1
Total utility plant, adjusted for plant to be retired	4,541.1	4,360.5
Less: Accumulated depreciation, adjusted for plant to be retired	1,803.3	1,739.9
Net	2,737.8	2,620.6
CWIP	434.2	248.7
Plant to be retired, net *	—	12.5
Net utility plant	3,172.0	2,881.8

\* In connection with the Consent Decree with the EPA, we retired Weston 1 and Pulliam Units 5 and 6 on June 1, 2015. See Note 18, Commitments and Contingencies, for more information regarding the Consent Decree.

For 2014, included in the total utility plant balance is \$49.1 million of plant to be retired and included in the accumulated depreciation balance is \$36.6 million depreciation associated with plant to be retired. The associated plant was retired in 2015.

## NOTE 8—JOINTLY OWNED UTILITY FACILITIES

We hold a joint ownership interest in certain electric generating facilities. We are entitled to our share of generating capability and output of each facility equal to our respective ownership interest. We also pay our ownership share of additional construction costs, fuel inventory purchases, and operating expenses, unless specific agreements have been executed to limit our maximum exposure to additional costs. We record our proportionate share of significant jointly owned electric generating facilities as property, plant, and equipment on the balance sheets. The amounts were as follows at December 31, 2015:

<i>(in millions, except for percentages and MWs)</i>	Weston 4	Columbia Energy Center Units 1 and 2	Edgewater Unit 4
Ownership	70.0%	31.8%	31.8%
Our share of rated capacity (MWs) *	374.5	352.9	96.3
In-service date	2008	1975 and 1978	1969
Utility plant	\$ 591.5	\$ 404.6	\$ 47.6
Accumulated depreciation	\$ (150.5)	\$ (122.6)	\$ (30.6)
CWIP	\$ 5.9	\$ 23.4	\$ 0.4

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\* Based on expected capacity ratings for summer 2016. The summer period is the most relevant for capacity planning purposes. This is a result of continually reaching demand peaks in the summer months, primarily due to air conditioning demand.

Our proportionate share of direct expenses for the joint operation of these plants is recorded in operation expenses in the income statements. We have supplied our own financing for all jointly owned projects. See Note 18, Commitments and Contingencies, for information related to the requirement to refuel, repower, or retire Edgewater Unit 4.

## NOTE 9—ASSET RETIREMENT OBLIGATIONS

We have recorded AROs primarily for asbestos abatement at certain generation facilities, office buildings, and service centers; the dismantling of wind generation projects; the disposal of polychlorinated biphenyls-contaminated transformers; and the closure of fly-ash landfills at certain generation facilities. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the ARO accounting rules and the ratemaking practices for retirement costs authorized by the applicable regulators. On our balance sheets, AROs are recorded within other noncurrent liabilities.

The following table shows changes to our AROs:

<i>(in millions)</i>	2015	2014
Balance as of January 1	\$ 20.3	\$ 18.0
Accretion	1.2	1.0
Additions and revisions to estimated cash flows <sup>(1)</sup>	11.4 <sup>(1)</sup>	1.5 <sup>(2)</sup>
Liabilities settled	(0.2)	(0.2)
<b>Balance as of December 31</b>	<b>\$ 32.7</b>	<b>\$ 20.3</b>

<sup>(1)</sup> An ARO of \$9.0 million was recorded for the Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities rule passed by the EPA in April 2015. See Note 18, Commitments and Contingencies, for more information on this rule. In addition, we revised the AROs recorded for our fly-ash landfills due to changes in estimated removal costs and settlement dates.

<sup>(2)</sup> We revised the AROs recorded for the asbestos at our electric generation facilities primarily due to changes in estimated settlement dates.

## NOTE 10—GOODWILL AND OTHER INTANGIBLE ASSETS

We had no changes to the carrying amount of goodwill during the years ended December 31, 2015 and 2014. In the second quarter of 2015, we completed our annual goodwill impairment test, and no impairment resulted from this test.

The identifiable intangible assets other than goodwill listed below are part of Miscellaneous Deferred Debits on our balance sheets.

<i>(in millions)</i>	December 31, 2015			December 31, 2014		
	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount
Amortized intangible assets *	\$ 15.6	\$ (6.3)	\$ 9.3	\$ 15.6	\$ (4.1)	\$ 11.5
Unamortized intangible assets	0.4	—	0.4	—	—	—
<b>Total intangible assets</b>	<b>\$ 16.0</b>	<b>\$ (6.3)</b>	<b>\$ 9.7</b>	<b>\$ 15.6</b>	<b>\$ (4.1)</b>	<b>\$ 11.5</b>

\* Represents contractual service agreements that provide for major maintenance and protection against unforeseen maintenance costs related to the combustion turbine generators at the Fox Energy Center. The remaining weighted-average amortization period for these intangible assets at December 31, 2015, was approximately three years.



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## NOTE 11—COMMON EQUITY

### Stock-Based Compensation

Our employees were granted awards under Integry's stock-based compensation plans. Pursuant to the Merger Agreement, immediately prior to completion of the merger, all outstanding stock-based compensation awards became fully vested and were settled in exchange for the right to be paid out in cash to award recipients. See Note 2, Merger, for more information regarding the merger.

The intrinsic values of the awards settled due to the merger were \$1.5 million and \$5.2 million for performance stock rights and restricted stock units, respectively. The intrinsic value of stock options settled was not significant.

Compensation cost associated with stock-based compensation awards was allocated to us based on the percentages used for allocation of the award recipients' labor costs. The following table reflects the stock-based compensation expense and the related deferred income tax benefit recognized in income for the years ended December 31:

<i>(in millions)</i>	2015	2014
Stock options	\$ —	\$ 1.0
Performance stock rights	1.3	6.3
Restricted share units	3.5	3.8
<b>Total stock-based compensation expense</b>	<b>\$ 4.8</b>	<b>\$ 11.1</b>
Deferred income tax benefit	\$ 1.9	\$ 4.4

A summary of the activity for our stock-based compensation awards for the year ended December 31, 2015, is presented below:

	Stock Options	Performance Stock Rights	Restricted Stock Units
Outstanding as of January 1, 2015	5,714	13,937	70,544
Granted	—	—	30,174
Dividend equivalents	N/A	N/A	1,267
Transferred	—	—	(166)
Exercised/Distributed/Vested and Released *	(2,752)	(2,229)	(28,428)
Settled as a result of WEC Merger	(2,962)	(21,263)	(73,391)
Adjustment for performance stock rights distributed or settled	N/A	9,555	N/A
<b>Outstanding as of December 31, 2015</b>	<b>—</b>	<b>—</b>	<b>—</b>

\* The intrinsic value of restricted stock unit awards vested and released was \$2.2 million. The intrinsic value of stock options exercised and shares distributed for performance stock rights was not significant.

### Restrictions

Various laws, regulations, and financial covenants impose restrictions on our ability to pay dividends to the sole holder of our common stock, Integry's.

In accordance with our most recent rate order, we may not pay common dividends above the test year forecasted amount reflected in our rate case, if it would cause our average common equity ratio, on a financial basis, to fall below our authorized level of 51%. A return of capital in excess of the test year amount can be paid by us at the end of the year provided that our average common equity ratio does not fall below the authorized level.

See Note 13, Short-Term Debt and Lines of Credit, for discussion of certain financial covenants related to short-term debt obligations.

As of December 31, 2015, restricted retained earnings totaled \$528.5 million. Our equity in undistributed earnings of investees accounted for by the equity method was \$32.3 million at December 31, 2015.

Except for the restrictions described above and subject to applicable law, we do not have any other significant dividend restrictions.

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Integrus may provide equity contributions to us or request a return of capital from us in order to maintain utility common equity levels consistent with those allowed by the PSCW. Wisconsin law prohibits us from making loans to or guaranteeing obligations of WEC Energy Group, Integrus, or their other subsidiaries.

## NOTE 12—PREFERRED STOCK

The following table shows preferred stock authorized and outstanding at December 31, 2015 and 2014:

2015	Shares Authorized	Shares Outstanding	Redemption Price Per Share	Total
\$100 par value, Preferred Stock	1,000,000	—	N/A	N/A

2014 (in millions, except share and per share amounts)	Shares Authorized	Shares Outstanding	Redemption Price Per Share	Total
\$100 par value, Preferred Stock	1,000,000			
5.00% Series		131,916	\$ 107.50	\$ 13.2
5.04% Series		29,983	102.81	3.0
5.08% Series		49,983	101.00	5.0
6.76% Series		150,000	103.35	15.0
6.88% Series		150,000	100.00	15.0
<b>Total</b>				<b>\$ 51.2</b>

On November 13, 2015, we redeemed all 511,882 outstanding shares of our five series of preferred stock: (i) 131,916 shares of 5.00% Series; (ii) 29,983 shares of 5.04% Series; (iii) 49,983 shares of 5.08% Series; (iv) 150,000 shares of 6.76% Series; and, (v) 150,000 shares of 6.88% Series. The aggregate redemption price was \$52.7 million, plus accumulated and unpaid dividends.

## NOTE 13—SHORT-TERM DEBT AND LINES OF CREDIT

Our short-term borrowings and their corresponding weighted-average interest rates as of December 31 were as follows:

(in millions, except percentages)	2015	2014
Commercial paper		
Amount outstanding at December 31	\$ 182.8	\$ 145.1
Average interest rate on amounts outstanding at December 31	0.66%	0.32%
Average amount outstanding during the year *	\$ 145.0	\$ 43.3

\* Based on daily outstanding balances during the year.

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

The information in the table below relates to our revolving credit facility used to support our commercial paper borrowing program, including remaining available capacity under this facility as of December 31:

(in millions)	Maturity	2015
Revolving credit facility *	December 2016	\$ 250.0
<b>Total short-term credit capacity</b>		<b>\$ 250.0</b>
Less: commercial paper outstanding		182.8
<b>Available capacity under existing agreement</b>		<b>\$ 67.2</b>

\* We plan to request approval from the PSCW to extend the maturity through December 2020.

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In December 2015, we terminated our prior credit facilities and entered into a new credit facility maturing in 2016. The lenders under this facility have agreed that its maturity can be extended to December 2020, subject to our receipt of PSCW approval. This \$250.0 million facility has a renewal provision for two one-year extensions, subject to lender approval.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, Employee Retirement Income Security Act of 1974 defaults and change of control.

#### NOTE 14—LONG-TERM DEBT

Information about our long-term borrowings was as follows as of December 31:

<i>(in millions)</i>		2015	2014
First mortgage bond			
<u>Series</u>	<u>Year Due</u>		
7.125%	2023	\$ —	\$ 0.1
Senior notes			
<u>Series</u>	<u>Year Due</u>		
6.375%	2015	—	125.0
5.65%	2017	125.0	125.0
1.65%	2018	250.0	—
6.08%	2028	50.0	50.0
5.55%	2036	125.0	125.0
3.671%	2042	300.0	300.0
4.752%	2044	450.0	450.0
Total bonds		1,300.0	1,175.1
Unamortized discount and premium on bonds and debt		(0.7)	(0.6)
Total long-term debt		\$ 1,299.3	\$ 1,174.5

In November 2015, we redeemed all of the remaining \$0.1 million aggregate principal amount of First Mortgage Bonds, 7.125% Series due July 1, 2023 at a redemption price equal to 100% of the principal amount plus accrued and unpaid interest to the date of redemption. Following the redemption, we discharged our mortgage indenture and do not intend to issue additional first mortgage bonds. All of our senior notes outstanding are now senior unsecured obligations and rank equally with all of our other unsecured obligations.

In December 2015, our \$125.0 million of 6.375% Senior Notes matured, and the outstanding principal balance was repaid.

In December 2015, we issued \$250.0 million of 1.65% Senior Notes due December 4, 2018. The proceeds were used to repay short-term debt that we incurred to repay all of our \$125.0 million of 6.375% Senior Notes at maturity and for working capital and other general corporate purposes.

A schedule of all principal debt payment amounts related to bond maturities, excluding those associated with long-term debt to our parent, is as follows:

<i>(in millions)</i>	Payments
2016	\$ —
2017	125.0
2018	250.0
2019	—
2020	—
Thereafter	925.0
<b>Total</b>	<b>\$ 1,300.0</b>

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We amortize debt premiums, discounts, and debt issuance costs over the life of the debt and we include the costs in interest expense.

## NOTE 15—INCOME TAXES

### Income Tax Expense

The following table is a summary of income tax expense for each of the years ended December 31:

<i>(in millions)</i>	2015	2014
Current tax expense	\$ 31.6	\$ (6.0)
Deferred income taxes, net	41.9	91.0
Investment tax credit, net	(0.4)	(0.4)
<b>Total income tax expense</b>	<b>\$ 73.1</b>	<b>\$ 84.6</b>

### Statutory Rate Reconciliation

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes as a result of the following:

<i>(in millions)</i>	2015		2014	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate
Expected tax at statutory federal tax rates	\$ 68.4	35.0 %	\$ 78.9	35.0 %
State income taxes net of federal tax benefit	9.7	5.0	10.9	4.8
AFUDC – Equity	(5.3)	(2.7)	(3.8)	(1.7)
Other, net	0.3	0.2	(1.4)	(0.6)
<b>Total income tax expense</b>	<b>\$ 73.1</b>	<b>37.5 %</b>	<b>\$ 84.6</b>	<b>37.5 %</b>

### Deferred Income Tax Assets and Liabilities

The components of deferred income taxes as of December 31 are as follows:

<i>(in millions)</i>	2015	2014
<b>Deferred tax assets</b>		
Plant-related	57.7	54.6
Federal net operating loss	16.1	—
Employee benefits and compensation	11.8	17.4
Other	12.9	6.2
<b>Total deferred tax assets</b>	<b>\$ 98.5</b>	<b>\$ 78.2</b>
<b>Deferred tax liabilities</b>		
Plant-related	696.7	645.6
Employee benefits and compensation	103.6	101.2
Regulatory deferrals	65.1	52.7
Other	14.4	13.9
<b>Total deferred tax liabilities</b>	<b>\$ 879.8</b>	<b>\$ 813.4</b>

Consistent with rate-making treatment, deferred taxes in the table above are offset for temporary differences that have related regulatory assets and liabilities.

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Deferred tax credit carryforwards at December 31, 2015, included \$2.0 million of alternative minimum tax credits, which can be carried forward indefinitely. Other deferred tax credit carryforwards included \$3.0 million of general business credits, which have a carryback period of one year and a carryforward period of 20 years. The majority of the general business credit carryforwards will expire in 2033.

At December 31, 2015, we had deferred income tax assets of \$16.1 million reflecting federal operating loss carryforwards, which have a carryback period of two years and a carryforward period of 20 years and will expire in 2034.

### Unrecognized Tax Benefits

We had no unrecognized tax benefits at December 31, 2015, and 2014.

We had no accrued interest and penalties related to unrecognized tax benefits at December 31, 2015, and 2014.

We do not expect any unrecognized tax benefits to affect our effective tax rate in periods after December 31, 2015.

We file income tax returns in the United States federal jurisdiction and in our major state operating jurisdictions as a part of Integrys filings up to June 29, 2015, and as a part of WEC Energy Group filings for periods after June 29, 2015.

With a few exceptions, we are no longer subject to federal income tax examinations by the IRS for years prior to 2012.

We file state tax returns based on income in our major state operating jurisdictions of Wisconsin and Michigan. We are no longer subject to state and local tax examinations for years prior to 2008. As of December 31, 2015, we were subject to examination by the Wisconsin taxing authority for tax years 2011 through 2015 and the Michigan taxing authority for tax years 2008 through 2015. During 2015, the Michigan taxing authority continued its examination of tax years 2008 through 2011.

In the next 12 months, we do not expect to significantly change the amount of unrecognized tax benefits.

### NOTE 16—GUARANTEES

The following table shows our outstanding guarantees:

<i>(in millions)</i>	Total Amounts Committed at December 31, 2015	Expiration		
		Less Than 1 Year	1 to 3 Years	Over 3 Years
Standby letters of credit <sup>(1)</sup>	\$ 9.5	\$ —	\$ 9.5	\$ —
Surety bonds <sup>(2)</sup>	1.1	1.1	—	—
Other guarantee <sup>(3)</sup>	20.3	20.0	—	0.3
<b>Total guarantees</b>	<b>\$ 30.9</b>	<b>\$ 21.1</b>	<b>\$ 9.5</b>	<b>\$ 0.3</b>

<sup>(1)</sup> At our request, financial institutions have issued standby letters of credit for the benefit of third parties that have extended credit to us. These amounts are not reflected on our balance sheets.

<sup>(2)</sup> Primarily for obtaining various licenses, permits, and rights-of-way. These amounts are not reflected on our balance sheets.

<sup>(3)</sup> Consists of (a) \$20.0 million not reflected on our balance sheet for an interconnection agreement between us and ATC and (b) \$0.3 million reflected on our balance sheet related to workers compensation.

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## NOTE 17—EMPLOYEE BENEFITS

### *Pension and Other Postretirement Employee Benefits*

We participate in the Integrys retirement plan, a noncontributory, qualified pension plan sponsored by WBS. We are responsible for our share of the plan assets and obligations. We serve as plan sponsor and administrator for certain OPEB plans. The benefits are funded through irrevocable trusts, as allowed for income tax purposes. Our balance sheets reflect only the liabilities associated with our past and current employees and our share of the plan assets and obligations. Integrys also offers medical, dental, and life insurance benefits to our active employees and their dependents. We expense the allocated costs of these benefits as incurred.

The defined benefit pension plans are closed to all new hires. In addition, the service accruals for the defined benefit pension plans were frozen for non-union employees as of January 1, 2013. These employees receive an annual company contribution to their 401(k) plan, which is calculated based on age, wages, and full years of vesting service as of December 31 each year. In March 2014, we remeasured the obligations of certain OPEB plans as a result of a plan design change to move participants age 65 and older to a Medicare Advantage plan starting January 1, 2015.

The following tables provide a reconciliation of the changes in our share of the plans' benefit obligations and fair value of assets:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
<b>Change in benefit obligation</b>				
Obligation at January 1	\$ 791.8	\$ 717.5	\$ 252.5	\$ 292.7
Service cost	10.7	8.6	8.7	7.7
Interest cost	31.7	34.4	10.4	11.5
Plan amendments	—	—	—	(74.4)
Transfer to affiliates *	(130.5)	(12.1)	—	—
Actuarial loss (gain), net	(36.4)	73.0	(31.7)	24.0
Participant contributions	—	—	0.3	0.5
Benefit payments	(33.3)	(29.6)	(8.6)	(10.4)
Federal subsidy on benefits paid	—	—	—	0.9
Plan curtailment	(0.1)	—	—	—
<b>Obligation at December 31</b>	<b>\$ 633.9</b>	<b>\$ 791.8</b>	<b>\$ 231.6</b>	<b>\$ 252.5</b>
<b>Change in fair value of plan assets</b>				
Fair value of plan assets at January 1	\$ 897.4	\$ 839.1	\$ 236.6	\$ 236.5
Actual return on plan assets	(29.4)	53.1	(5.1)	7.4
Employer contributions	1.1	46.9	1.3	2.6
Participant contributions	—	—	0.3	0.5
Benefit payments	(33.3)	(29.6)	(8.6)	(10.4)
Transfer to affiliates *	(116.8)	(12.1)	—	—
<b>Fair value at December 31</b>	<b>\$ 719.0</b>	<b>\$ 897.4</b>	<b>\$ 224.5</b>	<b>\$ 236.6</b>

\* Benefit obligations and plan assets were moved along with our employees who were transferred to affiliated entities. As a result of the WEC Merger, certain of our employees were realigned across WEC Energy Group's various subsidiaries.

The amounts recognized on our balance sheets at December 31 related to the funded status of the benefit plans were as follows:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
Pension and other postretirement benefit assets	\$ 93.8	\$ 128.9	\$ 8.6	\$ —
Current liabilities	—	1.5	—	0.1
Pension and other postretirement benefit liabilities	8.7	21.8	15.7	15.8
<b>Total net assets (liabilities)</b>	<b>\$ 85.1</b>	<b>\$ 105.6</b>	<b>\$ (7.1)</b>	<b>\$ (15.9)</b>

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The accumulated benefit obligation for the defined benefit pension plans was \$569.6 million and \$717.4 million at December 31, 2015, and 2014, respectively.

The following table shows information for pension plans with an accumulated benefit obligation in excess of plan assets. There were no plan assets related to these pension plans. Amounts presented are as of December 31:

<i>(in millions)</i>	2015	2014
Projected benefit obligation	\$ 8.7	\$ 23.3
Accumulated benefit obligation	8.5	21.5

The following table shows the amounts that had not yet been recognized in our net periodic benefit cost as of December 31:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
<b>Net regulatory assets</b>				
Net actuarial loss	\$ 61.2	\$ 178.7	\$ 5.2	\$ 41.0
Prior service cost (credit)	—	1.8	—	(78.3)
<b>Total</b>	<b>\$ 61.2</b>	<b>\$ 180.5</b>	<b>\$ 5.2</b>	<b>\$ (37.3)</b>

The following table shows the components of net periodic benefit cost (including amounts capitalized to our balance sheets) for our benefit plans:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
Service cost	\$ 10.7	\$ 8.6	\$ 8.7	\$ 7.7
Interest cost	31.7	34.4	10.4	11.5
Expected return on plan assets	(64.8)	(64.1)	(16.0)	(16.0)
Loss on plan settlement	0.1	0.4	—	—
Amortization of prior service cost (credit)	0.2	0.6	(9.3)	(8.0)
Amortization of net actuarial loss	21.0	15.0	3.7	2.8
<b>Net periodic benefit cost</b>	<b>\$ (1.1)</b>	<b>\$ (5.1)</b>	<b>\$ (2.5)</b>	<b>\$ (2.0)</b>

#### **Assumptions – Pension and Other Postretirement Benefit Plans**

The weighted-average assumptions used to determine the benefit obligations for the plans were as follows for the years ended December 31:

	Pension		OPEB	
	2015	2014	2015	2014
Discount rate	4.49%	4.08%	4.46%	4.11%
Rate of compensation increase	4.00%	4.23%	N/A	N/A
Assumed medical cost trend rate	N/A	N/A	7.50%	6.00%
Ultimate trend rate	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached	N/A	N/A	2021	2023

The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Costs	
	2015	2014
Discount rate	4.08%	4.92%
Expected return on assets	7.75%	8.00%
Rate of compensation increase	4.23%	4.25%

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	OPEB Costs	
	2015	2014
Discount rate	4.11%	4.78%
Expected return on assets	7.75%	8.00%
Assumed medical cost trend rate (Pre 65/Post 65)	6.00%	6.50%
Ultimate trend rate	5.00%	5.00%
Year ultimate trend rate is reached	2023	2019

WEC Energy Group consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund. For 2016, the expected return on assets assumption for the pension and OPEB plans is 7.25%.

Assumed health care cost trend rates have a significant effect on the amounts reported by us for the health care plans. For the year ended December 31, 2015, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

<i>(in millions)</i>	1% Increase	1% Decrease
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$ 3.8	\$ (2.9)
Effect on the health care component of the accumulated postretirement benefit obligation	31.9	(25.7)

### **Plan Assets**

Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Central to the policy are target allocation ranges by major asset categories. The objectives of the target allocations are to maintain investment portfolios that diversify risk through prudent asset allocation parameters and to achieve asset returns that meet or exceed the plans' actuarial assumptions and that are competitive with like instruments employing similar investment strategies. The portfolio diversification provides protection against significant concentrations of risk in the plan assets. In 2014, the pension plan target asset allocation was 70% equity securities and 30% fixed income securities. In December 2014, we changed the pension plan target asset allocation to 60% equity securities and 40% fixed income securities for 2015. The target asset allocation for OPEB plans that have significant assets is 70% equity securities and 30% fixed income securities. Equity securities primarily include investments in large-cap and small-cap companies. Fixed income securities primarily include corporate bonds of companies from diversified industries, United States government securities, and mortgage-backed securities.

Pension and OPEB plan investments are recorded at fair value. See Note 1(p), Fair Value Measurements, for more information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used.



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The following tables provide the fair values of our investments by asset class:

<i>(in millions)</i>	December 31, 2015							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
<b>Asset class</b>								
Cash and cash equivalents	\$ —	\$ 27.4	\$ —	\$ 27.4	\$ 4.6	\$ 1.0	\$ —	\$ 5.6
Equity securities:								
U.S. Equity	39.2	162.2	—	201.4	11.9	60.0	—	71.9
International Equity	40.3	179.3	—	219.6	15.5	58.5	—	74.0
Fixed income securities: <sup>(1)</sup>								
U.S. Bonds	6.3	218.3	—	224.6	65.1	—	—	65.1
International Bonds	—	55.9	—	55.9	—	—	—	—
	85.8	643.1	—	728.9	97.1	119.5	—	216.6
401(h) other benefit plan assets invested as pension assets <sup>(2)</sup>	(0.9)	(7.2)	—	(8.1)	0.9	7.2	—	8.1
<b>Total</b> <sup>(3)</sup>	\$ 84.9	\$ 635.9	\$ —	\$ 720.8	\$ 98.0	\$ 126.7	\$ —	\$ 224.7

<sup>(1)</sup> This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

<sup>(2)</sup> Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).

<sup>(3)</sup> Investments do not include accruals or pending transactions that are included in the table reconciling the change in fair value of plan assets.

<i>(in millions)</i>	December 31, 2014							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
<b>Asset class</b>								
Cash and cash equivalents	\$ 0.3	\$ 25.3	\$ —	\$ 25.6	\$ 3.4	\$ 1.5	\$ —	\$ 4.9
Equity securities:								
U.S. Equity	53.3	197.8	—	251.1	14.6	62.4	—	77.0
International Equity	54.4	225.9	—	280.3	17.6	65.5	—	83.1
Fixed income securities: <sup>(1)</sup>								
U.S. Bonds	41.3	261.8	—	303.1	62.8	—	—	62.8
International Bonds	—	44.6	—	44.6	—	—	—	—
	149.3	755.4	—	904.7	98.4	129.4	—	227.8
401(h) other benefit plan assets invested as pension assets <sup>(2)</sup>	(1.5)	(7.3)	—	(8.8)	1.5	7.3	—	8.8
<b>Total</b> <sup>(3)</sup>	\$ 147.8	\$ 748.1	\$ —	\$ 895.9	\$ 99.9	\$ 136.7	\$ —	\$ 236.6

<sup>(1)</sup> This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

<sup>(2)</sup> Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).

<sup>(3)</sup> Investments do not include accruals or pending transactions that are included in the table reconciling the change in fair value of plan assets.

The following tables set forth a reconciliation of changes in the fair value of pension plan assets categorized as Level 3 in 2014. There was no level 3 activity in 2015.

<i>(in millions)</i>	International Bonds	U.S. Bonds	Total
Beginning balance at January 1, 2014	\$ 1.3	\$ 0.7	\$ 2.0
Net realized and unrealized gains	0.1	0.1	0.2
Sales	(1.4)	(0.8)	(2.2)
Ending balance at December 31, 2014	\$ —	\$ —	\$ —

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### Cash Flows

We expect to contribute \$1.4 million to the pension plans and \$2.1 million to OPEB plans in 2016, dependent on various factors affecting us, including our liquidity position and tax law changes.

The following table shows the payments, reflecting expected future service, that we expect to make for pension and OPEB.

<i>(in millions)</i>	Pension Costs	OPEB Costs
2016	\$ 46.9	\$ 9.6
2017	29.6	10.5
2018	29.1	11.4
2019	32.6	12.2
2020	33.7	13.0
2021-2025	172.4	73.7

### Savings Plans

Integrus maintains a 401(k) Savings Plan for substantially all of our full-time employees. A percentage of employee contributions are matched through an employee stock ownership plan (ESOP) contribution up to certain limits. Certain union employees receive a contribution to their ESOP account regardless of their participation in the 401(k) Savings Plan. Certain employees participate in a defined contribution pension plan, in which certain amounts are contributed to an employee's account based on the employee's wages, age, and years of service. Our share of the total costs incurred under all of these plans was \$9.7 million in 2015 and \$8.6 million in 2014.

### NOTE 18—COMMITMENTS AND CONTINGENCIES

We have significant commitments and contingencies arising from our operations, including those related to unconditional purchase obligations, environmental remediation, and enforcement and litigation matters.

### Energy Related Purchased Power Agreements

We routinely enter into long-term purchase and sale commitments for various quantities and lengths of time. We have obligations to distribute and sell electricity and natural gas to our customers and expect to recover costs related to these obligations in future customer rates.

The following table shows our minimum future commitments related to these purchase obligations as of December 31, 2015.

<i>(in millions)</i>	Date Contracts Extend Through	Total Amounts Committed	Payments Due By Period					Later Years
			2016	2017	2018	2019	2020	
Electric utility:								
Purchased power	2027	\$ 732.6	\$ 85.5	\$ 53.5	\$ 56.2	\$ 57.5	\$ 59.8	\$ 420.1
Coal supply and transportation	2019	198.4	97.3	46.5	43.5	11.1	—	—
Natural gas utility supply and transportation	2024	198.1	43.8	42.9	42.4	27.1	14.6	27.3
<b>Total</b>		<b>\$ 1,129.1</b>	<b>\$ 226.6</b>	<b>\$ 142.9</b>	<b>\$ 142.1</b>	<b>\$ 95.7</b>	<b>\$ 74.4</b>	<b>\$ 447.4</b>

### Operating Leases

We lease various property, plant, and equipment with various terms in the operating leases. The operating leases generally require us to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of our leases contain

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one of the following options upon the end of the lease term: (a) purchase the property at the current fair market value, or (b) exercise a renewal option, as set forth in the lease agreement.

Rental expense attributable to operating leases was \$1.4 million and \$1.6 million in 2015 and 2014, respectively.

Future minimum payments under noncancelable operating leases are payable as follows:

Year Ending December 31	Payments (in millions)
2016	\$ 0.4
2017	0.8
2018	0.6
2019	0.4
2020	0.5
Later years	12.3
<b>Total</b>	<b>\$ 15.0</b>

## Environmental Matters

Consistent with other companies in the energy industry, we face significant ongoing environmental compliance and remediation obligations related to current and past operations. Specific environmental issues affecting us include, but are not limited to, current and future regulation of air emissions such as SO<sub>2</sub>, NO<sub>x</sub>, fine particulates, mercury, and GHGs; water discharges; disposal of coal combustion products such as fly ash; and remediation of impacted properties, including former manufactured gas plant sites.

We have continued to pursue a proactive strategy to manage our environmental compliance obligations, including:

- the development of additional sources of renewable electric energy supply;
- the addition of improvements for water quality matters such as treatment technologies to meet regulatory discharge limits and improvements to our cooling water intake systems;
- the addition of emission control equipment to existing facilities to comply with new ambient air quality standards and federal clean air rules;
- the protection of wetlands and waterways, threatened and endangered species, and cultural resources associated with utility construction projects;
- the retirement of old coal plants and conversion to modern, efficient, natural gas generation and super-critical pulverized coal generation;
- the beneficial use of ash and other products from coal-fired generating units; and
- the remediation of former manufactured gas plant sites.

## Air Quality

### Sulfur Dioxide National Air Ambient Quality Standards

The EPA issued a revised 1-Hour SO<sub>2</sub> NAAQS that became effective in August 2010. The EPA issued a final rule in August 2015 describing the implementation requirements and established a compliance timeline for the revised standard.

The final rule affords state agencies latitude in rule implementation. States have the option of modeling or monitoring to show attainment (subject to EPA approval for this selection) and make attainment designation recommendations. If a state chooses modeling and an area does not show attainment, and sources do not agree to reductions by 2017 to allow attainment, the area would be classified as nonattainment. A plan would need to be developed requiring emission reductions to bring the area back into attainment by 2023. Alternatively, if a state opted out of modeling and instead chose to install air quality monitors, and subsequently monitored nonattainment, then it would face a 2026 compliance date. A nonattainment designation could have negative impacts for a localized geographic area, including additional permitting requirements for new or existing sources in the area.

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In March 2015, a federal court entered a consent decree between the EPA and the Sierra Club and others agreeing to specific actions related to implementing the revised standard for areas containing large sources emitting above a certain threshold level of SO<sub>2</sub>. The consent decree requires the EPA to complete attainment designations for certain areas with large sources by no later than July 2, 2016.

We believe our fleet overall is well positioned to meet the new regulation.

***8-Hour Ozone National Air Ambient Quality Standards***

The EPA completed its review of the 2008 8-hour ozone standard in November 2014, and announced a proposal to tighten (lower) the NAAQS. In October 2015, the EPA released the final rule, which lowered the limit for ground-level ozone. This is expected to cause nonattainment designations for some counties in Wisconsin with potential future impacts for our fossil-fueled power plant fleet. For nonattainment areas, the state will have to develop a state implementation plan to bring the areas back into attainment. We will be required to comply with this state implementation plan no earlier than 2020 and are in the process of reviewing and determining potential impacts resulting from this rule.

***Mercury and Other Hazardous Air Pollutants***

In December 2011, the EPA issued the final MATS rule, which imposes stringent limitations on emissions of mercury and other hazardous air pollutants from coal and oil-fired electric generating units beginning in April 2015. In addition, Wisconsin has a state mercury rule that requires a 90% reduction of mercury; however, these rules are not in effect as long as MATS is in place. In June 2015, the United States Supreme Court (Supreme Court) ruled on a challenge to the MATS rule and remanded the case back to the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit Court of Appeals), ruling that the EPA failed to appropriately consider the cost of the regulation. The MATS rule has been remanded to the EPA to address the Supreme Court decision, but remains in effect while the EPA completes its cost evaluation.

Our compliance plans currently include capital projects for our jointly owned plants to achieve the required reductions for MATS. Construction of the ReACT™ multi-pollutant control system at Weston Unit 3 is complete and startup/commissioning work is underway with an expected in-service date of July 2016. Controls for acid gases and mercury are already in operation at the Pulliam units.

Although we received a one year MATS compliance extension from the WDNR for Weston Unit 3 through April 2016, this unit is shut down to complete the construction of the ReACT™ system.

***Climate Change***

In 2015, the EPA issued the Clean Power Plan, a final rule regulating GHG emissions from existing generating units, a proposed federal plan as an alternative to state compliance plans, and final performance standards for modified and reconstructed generating units and new fossil-fueled power plants. The final rule for existing fossil generating units seeks to achieve state-specific GHG emission reduction goals by 2030, and requires states to submit plans by September 6, 2016. States submitting initial plans and requesting an extension would be required to submit final plans by September 2018, either alone or in conjunction with other states. States will be required to meet interim goals over the period from 2022 through 2029, and a final goal in 2030, with the goal of reducing nationwide GHG emissions by 32% from 2005 levels. The rule is seeking GHG emission reductions in Wisconsin of 41% below 2012 levels by 2030. The building blocks used by the EPA to determine each state's emission reduction requirements include a combination of improving power plant efficiency, increasing reliance on combined cycle natural gas units, and adding new renewable energy resources.

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Rules for existing, as well as new, modified, and reconstructed generating units became effective in October 2015. A draft Federal Plan and Model Trading Rule were also published in October 2015 for use in developing state plans or for use in states where a plan is not submitted or approved. In December 2015, the state of Wisconsin submitted petitions for review to the EPA of the final standards for existing as well as new, modified, and reconstructed generating units. A petition for review was also submitted jointly by the Wisconsin utilities. The utilities' petition narrowly asks the EPA to consider revising the state goal for existing units to reflect the 2013 retirement of the Kewaunee Power Station, which could lower the state's CO<sub>2</sub> equivalent reduction goal by about 10%. The state's petition asks for review of a number of aspects of the final rules, including an adjustment to reflect the Kewaunee Power Station retirement. In January 2016, we submitted comments on the draft Federal Plan and Model Trading Rule.

We are in the process of reviewing the final rule for existing generating units to determine the potential impacts to our operations. The rule could result in significant additional compliance costs, including capital expenditures, could impact how we operate our existing fossil-fueled power plants, and could have a material adverse impact on our operating costs. In October 2015, following publication of the final rule, numerous states (including Wisconsin), trade associations, and private parties filed lawsuits challenging the final rule, including a request to stay the implementation of the final rule pending the outcome of these legal challenges. The D.C. Circuit Court of Appeals denied the stay request, but on February 9, 2016, the Supreme Court stayed the effectiveness of the rule until disposition of the litigation in the D.C. Circuit Court of Appeals and to the extent that review is sought, at the Supreme Court. Therefore, it is unlikely that states will move forward on the development of state plans until the litigation is complete. In addition, on February 15, 2016, the Governor of Wisconsin issued Executive Order 186, which prohibits state agencies, departments, boards, commissions, or other state entities from developing or promoting the development of a state plan.

We are required to report our CO<sub>2</sub> equivalent emissions from our electric generating facilities under the EPA Greenhouse Gases Reporting Program. For 2014, we reported aggregated CO<sub>2</sub> equivalent emissions of approximately 6.2 million metric tonnes to the EPA. Based upon our preliminary analysis of the data, we estimate that we will report CO<sub>2</sub> equivalent emissions of approximately 5.7 million metric tonnes to the EPA for 2015. The level of CO<sub>2</sub> and other GHG emissions vary from year to year and are dependent on the level of electric generation and mix of fuel sources, which is determined primarily by demand, the availability of the generating units, the unit cost of fuel consumed, and how our units are dispatched by MISO.

We are also required to report CO<sub>2</sub> equivalent amounts related to the natural gas that our natural gas operations distribute and sell. For 2014, we reported aggregated CO<sub>2</sub> equivalent emissions of approximately 3.9 million metric tonnes to the EPA related to our distribution and sale of natural gas. Based upon our preliminary analysis of the data, we estimate that we will report CO<sub>2</sub> equivalent emissions of approximately 3.5 million metric tonnes to the EPA for 2015.

## ***Water Quality***

### ***Clean Water Act Cooling Water Intake Structure Rule***

In August 2014, the EPA issued a final regulation under Section 316(b) of the Clean Water Act, which requires that the location, design, construction, and capacity of cooling water intake structures at existing power plants reflect the Best Technology Available (BTA) for minimizing adverse environmental impacts from both impingement and entrainment. The rule became effective in October 2014, and applies to all of our existing generating facilities with cooling water intake structures.

Facility owners must select from seven compliance options available to meet the impingement mortality (IM) reduction standard. The rule requires state permitting agencies to make BTA determinations, subject to EPA oversight, for IM reduction over the next several years as facility permits are reissued. Based on our assessment, we believe that existing technologies at our generating facilities, except for Pulliam Units 7 and 8 and Weston Unit 2, satisfy the IM BTA requirements. We plan to evaluate the available IM options for Pulliam Units 7 and 8. We also expect that limited studies will be required to support the future WDNR BTA determinations for Weston Unit 2. Based on preliminary discussions with the WDNR, we anticipate that the WDNR will not require physical modifications to the Weston Unit 2 intake structure to meet the IM BTA requirements based on low capacity use of the unit.

BTA determinations must also be made by the WDNR to address entrainment mortality (EM) reduction on a site-specific basis taking into consideration several factors. BTA determinations for EM will be made in future permit reissuances for Pulliam Units 7 and 8 and Weston Units 2 through 4.

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During 2016-2018, we plan to complete studies and evaluate options to address the EM BTA requirements at our plants. With the exception of Weston Units 3 and 4 (which all have existing cooling towers that meet EM BTA requirements), we cannot yet determine what, if any, intake structure or operational modifications will be required to meet the new EM BTA requirements at our facilities. We also expect that limited studies to support WDNR BTA determinations will be conducted at the Weston facility. Based on preliminary discussions with the WDNR, we anticipate that the WDNR will not require physical modifications to the Weston Unit 2 intake structure to meet the EM BTA requirements based on low capacity use of the unit. Entrainment studies are currently being conducted at Pulliam Units 7 and 8.

***Steam Electric Effluent Guidelines***

The EPA's final steam electric effluent guidelines rule took effect in January 2016 and applies to discharges of wastewater from our power plant processes in Wisconsin. Unless pending challenges to the final guidelines are successful, the WDNR will modify the state rules and incorporate the new requirements into our facility permits, which are renewed every five years. We expect the new requirements to be phased in between 2018 and 2023 as our permits are renewed. Our power plant facilities already have advanced wastewater treatment technologies installed that meet many of the discharge limits established by this rule. However, these standards will require additional wastewater treatment retrofits as well as installation of other equipment to minimize process water use. The final rule phases in new or more stringent requirements related to limits of arsenic, mercury, selenium, and nitrogen in wastewater discharged from wet scrubber systems. The rule also requires dry fly ash handling, which is already in place at all of our power plants. Dry bottom ash transport systems are also required by the new rule, and modifications will be required at Pulliam Units 7 and 8 and Weston Unit 3. We are beginning preliminary engineering for compliance with the rule and estimate a total cost range of \$10 million to \$20 million for these bottom ash transport systems.

***Land Quality***

***Coal Combustion Residuals Rule***

In April 2015, the Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities final rule was entered into the Federal Register. The final rule regulates the disposal of coal combustion residuals as a non-hazardous waste. We do not expect the compliance costs will be significant because we currently have a program of beneficial utilization for most of our coal combustion products. If needed, we have landfill capacity that meets the rule requirements for our remaining coal combustion product sources.

***Coal Combustion Product Landfill Sites***

We aggressively seek environmentally acceptable, beneficial uses for our coal combustion products. However, some coal combustion products have been, and to a small degree continue to be, managed in company-owned, licensed landfills. Some early designed and constructed landfills have at times required some level of monitoring or remediation. Where we have become aware of these conditions, and where necessary, we have worked to define the nature and extent of the impact, if any, and work has been performed to address these conditions. During 2015, 2014, and 2013, landfill remediation expenses were not material. See Note 9, Asset Retirement Obligations, for more information about obligations related to these sites.

***Renewables, Efficiency, and Conservation***

***Wisconsin Act 141***

In 2006, Wisconsin revised the requirements for renewable energy generation by enacting Act 141. Act 141 established a goal that 10% of all electricity consumed in Wisconsin be generated by renewable resources by December 31, 2015. Under Act 141, we are required to increase our renewable energy percentage to 9.74%. To comply with these requirements, we constructed the Crane Creek wind park. We also rely on renewable energy purchases to meet our renewable portfolio standard commitments.

We are in compliance with Act 141's 2015 standard and have entered into agreements for renewable energy credits that should allow us to remain in compliance through 2023. If market conditions are favorable, we may purchase more renewable energy credits. Act 141 assigned responsibility for the administration of energy efficiency, conservation, and renewable programs to the PSCW and/or contracted third parties. The funding required by Act 141 for 2015 was 1.2% of our annual operating revenues.

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## Manufactured Gas Plant Remediation

We have identified sites at which we or a predecessor company owned or operated a manufactured gas plant or stored manufactured gas. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. We are responsible for the environmental remediation of these sites, some of which are in the EPA Superfund Program. We are also working with various state jurisdictions in our investigation and remediation planning. These sites are at various stages of investigation, monitoring, remediation, and closure.

In addition, some of these sites are coordinating the investigation and cleanup subject to the jurisdiction of the EPA under what is called a "multisite" program. This program involves prioritizing the work to be done at the sites, preparation and approval of documents common to all of the sites, and use of a consistent approach in selecting remedies. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

The future costs for detailed site investigation, future remediation, and monitoring are dependent upon several variables including, among other things, the extent of remediation, changes in technology, and changes in regulation. Historically, our regulators have allowed us to recover incurred costs, net of insurance recoveries and recoveries from potentially responsible parties, associated with the remediation of manufactured gas plant sites. Accordingly, we have established regulatory assets for costs associated with these sites.

We have established the following regulatory assets and reserves related to manufactured gas plant sites as of December 31:

<i>(in millions)</i>	2015	2014
Regulatory assets	\$ 104.4	\$ 102.3
Reserves for future remediation	83.5	86.3

## Enforcement and Litigation Matters

We are involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although we are unable to predict the outcome of these matters, management believes that appropriate reserves have been established and that final settlement of these actions will not have a material effect on our financial condition or results of operations.

### ***Weston Title V Air Permit***

In August 2013, the WDNR issued the Weston Title V air permit. In September 2013, we challenged various requirements in the permit by filing a contested case proceeding with the WDNR and also filed a Petition for Judicial Review in the Brown County Circuit Court. The Sierra Club and Clean Wisconsin also challenged various aspects of the permit. The WDNR granted all parties' requests for contested case proceedings. The Petitions for Judicial Review, by all parties, have been stayed pending the resolution of the contested cases. In February 2014, a new permit change was challenged and added to the case. The administrative law judge (ALJ) dismissed some of the petition issues relating to the averaging period and monitoring issues.

In May 2014, the WDNR issued a Notice of Violation (NOV) alleging that we failed to maintain a minimum sorbent feed rate prior to the Continuous Emissions Monitoring System certification and included an issue related to reporting NOx emissions from the Weston Unit 4 auxiliary boiler.

In June 2015, the WDNR issued a NOV alleging that we failed to comply with mercury reporting requirements related to challenged matters in the 2013 Weston Title V permit. The ALJ denied our request to issue a stay or confirm that a statutory stay applies to the requirements identified in the NOV.

The contested case has been stayed for a period of months, and no hearing date has been set. We do not expect these matters to have a material impact on our financial statements.

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## **Consent Decrees**

### **Consent Decree – Weston and Pulliam**

In November 2009, the EPA issued a NOV to us, which alleged violations of the CAA's New Source Review requirements relating to certain projects completed at the Weston and Pulliam plants from 1994 to 2009. We entered into a Consent Decree with the EPA resolving this NOV. This Consent Decree was entered by the U.S. District Court for the Eastern District of Wisconsin in March 2013. The final Consent Decree includes:

- the installation of emission control technology, including ReACT™ on Weston 3,
- changed operating conditions (including refueling, repowering, and/or retirement of units),
- limitations on plant emissions,
- beneficial environmental projects totaling \$6.0 million, and
- a civil penalty of \$1.2 million.

As mentioned above, the Consent Decree contains a requirement to refuel, repower, and/or retire certain Weston and Pulliam units. Effective June 1, 2015, we retired Weston Unit 1 and Pulliam Units 5 and 6 and recorded a regulatory asset of \$11.5 million for the undepreciated book value. We received approval from the PSCW in our 2015 rate order to defer and amortize the undepreciated book value of the retired plant associated with these units starting June 1, 2015, and concluding by 2023.

We received approval from the PSCW in our rate orders to recover prudently incurred costs as a result of complying with the terms of the Consent Decree, with the exception of the civil penalty. The majority of the beneficial environmental projects proposed by us have been approved by the EPA. We are currently working with the EPA on certain changes to the environmental projects, but these changes are not expected to materially impact the overall cost.

Also, in May 2010, we received from the Sierra Club a Notice of Intent to file a civil lawsuit based on allegations that we violated the CAA at the Weston and Pulliam plants. We entered into a Standstill Agreement with the Sierra Club by which the parties agreed to negotiate as part of the EPA NOV process, rather than litigate. The Standstill Agreement ended in October 2012, but no further action has been taken by the Sierra Club as of December 31, 2015. It is unknown whether the Sierra Club will take further action in the future.

### **Joint Ownership Power Plants Consent Decree – Columbia and Edgewater**

In December 2009, the EPA issued a NOV to Wisconsin Power and Light, the operator of the Columbia and Edgewater plants, and the other joint owners of these plants, including Madison Gas and Electric, Wisconsin Electric (former co-owner of an Edgewater unit), and us. The NOV alleged violations of the CAA's New Source Review requirements related to certain projects completed at those plants. We, Wisconsin Power and Light, Madison Gas and Electric, and Wisconsin Electric entered into a Consent Decree with the EPA resolving this NOV. This Consent Decree was entered by the United States District Court for the Western District of Wisconsin in June 2013. The final Consent Decree includes:

- the installation of emission control technology, including scrubbers at the Columbia plant,
- changed operating conditions (including refueling, repowering, and/or retirement of units),
- limitations on plant emissions,
- beneficial environmental projects, with our portion totaling \$1.3 million, and
- our portion of a civil penalty and legal fees totaling \$0.4 million.

As mentioned above, the Consent Decree contains a requirement to refuel, repower, or retire Edgewater Unit 4, of which we are a joint owner, by no later than December 31, 2018. In the first quarter of 2015, management of the joint owners recommended that Edgewater Unit 4 be retired in December 2018. However, a final decision on how to address the requirement for this unit has not yet been made by the joint owners, as early retirement is contingent on various operational and market factors, and other alternatives to retirement are still available. All of the beneficial environmental projects that we proposed have been approved by the EPA.



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## NOTE 19—FAIR VALUE MEASUREMENTS

The following tables summarize our financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

<i>(in millions)</i>	December 31, 2015			
	Level 1	Level 2	Level 3	Total
<b>Derivative assets</b>				
Natural gas contracts	\$ 0.3	\$ —	\$ —	\$ 0.3
FTRs	—	—	2.0	2.0
<b>Total derivative assets</b>	<b>\$ 0.3</b>	<b>\$ —</b>	<b>\$ 2.0</b>	<b>\$ 2.3</b>
<b>Derivative liabilities</b>				
Natural gas contracts	\$ 0.9	\$ —	\$ —	\$ 0.9
Petroleum products contracts	0.5	—	—	0.5
Coal contracts	—	4.7	—	4.7
<b>Total derivative liabilities</b>	<b>\$ 1.4</b>	<b>\$ 4.7</b>	<b>\$ —</b>	<b>\$ 6.1</b>

<i>(in millions)</i>	December 31, 2014			
	Level 1	Level 2	Level 3	Total
<b>Derivative assets</b>				
Natural gas contracts	\$ —	\$ 0.1	\$ —	\$ 0.1
FTRs	—	—	2.2	2.2
<b>Total derivative assets</b>	<b>\$ —</b>	<b>\$ 0.1</b>	<b>\$ 2.2</b>	<b>\$ 2.3</b>
<b>Derivative liabilities</b>				
Natural gas contracts	\$ 2.2	\$ —	\$ —	\$ 2.2
FTRs	—	—	0.3	0.3
Petroleum products contracts	1.1	—	—	1.1
Coal contracts	—	1.2	2.2	3.4
<b>Total derivative liabilities</b>	<b>\$ 3.3</b>	<b>\$ 1.2</b>	<b>\$ 2.5</b>	<b>\$ 7.0</b>

The derivative assets and liabilities listed in the tables above include options, swaps, futures, physical commodity contracts, and other instruments used to manage market risks related to changes in commodity prices. They also include FTRs, which are used to manage electric transmission congestion costs in the MISO Energy Markets. See Note 20, Derivative Instruments, for more information.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy at December 31:

<i>(in millions)</i>	2015	2014
Balance at the beginning of the period	\$ (0.3)	\$ (1.3)
Realized and unrealized (losses) gains	(10.7)	(1.0)
Purchases	9.8	4.3
Sales	(0.1)	—
Settlements	(1.4)	(3.5)
Net transfers out of level 3	4.7	1.2
<b>Balance at the end of the period</b>	<b>\$ 2.0</b>	<b>\$ (0.3)</b>

Unrealized gains and losses on Level 3 derivatives are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on these instruments flow through operation expense on our income statements.

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### Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheets that are not recorded at fair value:

<i>(in millions)</i>	December 31, 2015		December 31, 2014	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt, including current portion	\$ 1,289.4	\$ 1,350.4	\$ 1,165.1	\$ 1,286.2
Long-term debt to parent, including current portion	2.9	3.0	5.4	5.7
Preferred stock *	—	—	51.2	52.0

\* On November 13, 2015, we redeemed all of our outstanding shares of preferred stock. See Note 12, Preferred Stock, for more information.

### NOTE 20—DERIVATIVE INSTRUMENTS

The following table shows our derivative assets and derivative liabilities:

<i>(in millions)</i>	Balance Sheet Presentation	December 31, 2015		December 31, 2014	
		Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Natural gas contracts	Other Current	\$ 0.3	\$ 0.9	\$ 0.1	\$ 2.1
Natural gas contracts	Other Long-term	—	—	—	0.1
Petroleum product contracts	Other Current	—	0.5	—	1.1
FTRs	Other Current	2.0	—	2.2	0.3
Coal contracts	Other Current	—	3.3	—	2.4
Coal contracts	Other Long-term	—	1.4	—	1.0
	<b>Other Current</b>	<b>2.3</b>	<b>4.7</b>	<b>2.3</b>	<b>5.9</b>
	<b>Other Long-term</b>	<b>—</b>	<b>1.4</b>	<b>—</b>	<b>1.1</b>
<b>Total</b>		<b>\$ 2.3</b>	<b>\$ 6.1</b>	<b>\$ 2.3</b>	<b>\$ 7.0</b>

Our estimated notional volumes and gains (losses) were as follows:

<i>(in millions)</i>	December 31, 2015		December 31, 2014	
	Volume	Gains (Losses)	Volume	Gains (Losses)
Natural gas	22.9 Dth	\$ (4.9)	20.0 Dth	\$ 0.6
Petroleum products	6.1 gallons	(1.7)	5.3 gallons	(0.1)
FTRs	9.0 MWh	3.3	8.7 MWh	3.2
Total		\$ (3.3)		\$ 3.7

At December 31, 2015, and December 31, 2014, we had posted collateral of \$17.6 million and \$6.6 million, respectively, in our margin accounts.

The following table shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on our balance sheets:

<i>(in millions)</i>	December 31, 2015		December 31, 2014	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Gross amount recognized on the balance sheet	\$ 2.3	\$ 6.1	\$ 2.3	\$ 7.0
Gross amount not offset on the balance sheet *	(0.3)	(1.4)	(0.4)	(3.6)
Net amount	\$ 2.0	\$ 4.7	\$ 1.9	\$ 3.4

\* Includes cash collateral posted of \$1.1 million and \$3.2 million as of December 31, 2015 and December 31, 2014, respectively.

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## NOTE 21—REGULATORY ENVIRONMENT

### 2016 Wisconsin Rate Order

In April 2015, we initiated a rate proceeding with the PSCW. In December 2015, the PSCW issued a final written order, effective January 1, 2016. The order, which reflects a 10.0% ROE and a common equity component average of 51.0%, authorized a net retail electric rate decrease of \$7.9 million (-0.8%) and a net retail natural gas rate decrease of \$6.2 million (-2.1%). Based on the order, the PSCW will continue to allow escrow treatment for ATC and MISO network transmission expenses, including any future SSR payments. This allows us to defer as a regulatory asset or liability the differences between actual transmission expenses and those included in rates until a future rate proceeding. In addition, the PSCW approved a deferral for ReACT™, which requires us to defer the revenue requirement of ReACT™ costs above the authorized \$275.0 million level through 2016. Fuel costs will continue to be monitored using a 2% tolerance window.

### 2015 Wisconsin Rate Order

In April 2014, we initiated a rate proceeding with the PSCW. In December 2014, the PSCW issued a final written order, effective January 1, 2015. It authorized a net retail electric rate increase of \$24.6 million and a net retail natural gas rate decrease of \$15.4 million, reflecting a 10.20% ROE. The order also included a common equity component of 50.28%. The PSCW approved a change in rate design, which includes higher fixed charges to better match the related fixed costs of providing service. In addition, the order continued to exclude a decoupling mechanism that was terminated beginning January 1, 2014.

The primary driver of the increase in retail electric rates was higher costs of fuel for electric generation of approximately \$42.0 million. In addition, 2015 rates include approximately \$9.0 million of lower refunds to customers related to decoupling over-collections. In 2015 rates, we refunded approximately \$4.0 million to customers related to 2013 decoupling over-collections compared with refunding approximately \$13.0 million to customers in 2014 rates related to 2012 decoupling over-collections. Absent these adjustments for electric fuel costs and decoupling refunds, we would have realized an electric rate decrease. In addition, we received approval from the PSCW to defer and amortize the undepreciated book value associated with Pulliam Units 5 and 6 and Weston Unit 1 starting with the actual retirement date, June 1, 2015, and concluding by 2023. See Note 18, Commitments and Contingencies, for more information. The PSCW is allowing us to escrow ATC and MISO network transmission expenses for 2015 and 2016. As a result, we defer as a regulatory asset or liability the differences between actual transmission expenses and those included in rates until a future rate proceeding. Finally, the PSCW ordered that 2015 fuel costs should continue to be monitored using a 2% tolerance window.

The retail natural gas rate decrease was driven by the approximate \$16.0 million year-over-year negative impact of decoupling refunds to and collections from customers. In 2015 rates, we refunded approximately \$8.0 million to customers related to 2013 decoupling over-collections compared with recovering approximately \$8.0 million from customers in 2014 rates related to 2012 decoupling under-collections. Absent the adjustment for decoupling refunds to and collections from customers, we would have realized a retail natural gas rate increase.

### 2014 Wisconsin Rate Order

In March 2013, we initiated a rate proceeding with the PSCW. In December 2013, the PSCW issued a final written order, effective January 1, 2014. It authorized a net retail electric rate decrease of \$12.8 million and a net retail natural gas rate increase of \$4.0 million, reflecting a 10.20% ROE. The order also included a common equity component average of 50.14%. The retail electric rate impact consisted of a rate increase, including recovery of the difference between the 2012 fuel refund and the 2013 rate increase discussed below, entirely offset by a portion of estimated fuel cost over-collections from customers in 2013. Retail electric rates were further decreased by 2012 decoupling over-collections to be returned to customers in 2014. The retail natural gas rate impact consisted of a rate decrease, which was more than offset by the positive impact of 2012 decoupling under-collections to be recovered from customers in 2014. Both the retail electric and retail natural gas rate changes included the recovery of pension and other employee benefit increases that were deferred in the 2013 rate case, as discussed below. The PSCW also authorized the recovery of prudently incurred 2014 environmental mitigation project costs related to compliance with a Consent Decree signed in January 2013 related to the Pulliam and Weston sites. See Note 18, Commitments and Contingencies, for more information. Additionally, the order required us to terminate our existing decoupling mechanism, beginning January 1, 2014.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
NOTES TO FINANCIAL STATEMENTS			

## 2015 Michigan Rate Order

In October 2014, we initiated a rate proceeding with the MPSC. In April 2015, the MPSC issued a final written order, effective April 24, 2015, approving a settlement agreement. The order authorized a retail electric rate increase of \$4.0 million to be implemented over three years to recover costs for the 2013 acquisition of the Fox Energy Center as well as other capital investments associated with the Crane Creek wind farm and environmental upgrades at generation plants. The rates reflect a 10.2% ROE and a common equity component average of 50.48%. The increase reflects the continued deferral of costs associated with the Fox Energy Center until the second anniversary of the order. The increase also reflects the deferral of Weston Unit 3 ReACT™ environmental project costs. On the second anniversary of the order, we will discontinue the deferral of Fox Energy Center costs and will begin amortizing this deferral along with the deferral associated with the termination of a tolling agreement related to the Fox Energy Center. We also received approval from the MPSC to defer and amortize the undepreciated book value of the retired plant associated with Pulliam Units 5 and 6 and Weston Unit 1 starting with the actual retirement date, June 1, 2015, and concluding by 2023. Lastly, we will not seek an increase to retail electric base rates that would become effective prior to January 1, 2018.

## NOTE 22—NEW ACCOUNTING PRONOUNCEMENTS

### Revenue Recognition

In May 2014, the FASB and the International Accounting Standards Board issued their joint revenue recognition standard, ASU 2014-09, Revenue from Contracts with Customers. This guidance is effective for fiscal years and interim periods beginning after December 15, 2017, and can either be applied retrospectively or as a cumulative-effect adjustment as of the date of adoption. We are currently assessing the effects this guidance may have on our financial statements.

### Classification and Measurement of Financial Instruments

In January 2016, the FASB issued ASU 2016-01, Classification and Measurement of Financial Assets and Liabilities. This guidance is effective for fiscal years and interim periods beginning after December 15, 2017, and will be recorded with a cumulative-effect adjustment to beginning retained earnings as of the beginning of the fiscal year in which the guidance is effective. We are currently assessing the effects this guidance may have on our financial statements.

### Leases

In February 2016, the FASB issued ASU 2016-02, Leases. This guidance is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2018. We are currently assessing the effects this guidance may have on our financial statements.

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	4,496,371,090	3,518,694,236	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	4,496,371,090	3,518,694,236	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	434,247,835	418,342,319	
12	Acquisition Adjustments	44,764,343	44,764,343	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,975,383,268	3,981,800,898	
14	Accum. Prov. For Depr., Amort., & Depl.	1,803,345,247	1,409,594,918	
15	Net Utility Plant (Enter Total of line 13 less 14)	3,172,038,021	2,572,205,980	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,791,540,112	1,402,230,576	
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	6,806,450	2,365,657	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,798,346,562	1,404,596,233	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	4,998,685	4,998,685	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	1,803,345,247	1,409,594,918	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015		
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)</b>					
Gas (d)	Other (Specify) _____ (e)	Other (Specify) _____ (f)	Other (Specify) _____ (g)	Common (h)	Line No.
					1
					2
772,533,910				205,142,944	3
					4
					5
					6
					7
772,533,910				205,142,944	8
					9
					10
4,676,113				11,229,403	11
					12
777,210,023				216,372,347	13
297,814,921				95,935,408	14
479,395,102				120,436,939	15
					16
					17
297,814,921				91,494,615	18
					19
					20
				4,440,793	21
297,814,921				95,935,408	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
297,814,921				95,935,408	33

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

- |   |  |
|---|--|
| <p>1. Report below the original cost of plant in service in the same detail as in the current depreciation order.</p> <p>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p> |
|---|--|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	757,373	
4	303 Miscellaneous Intangible Plant	1,871,231	
5	TOTAL Intangible Plant	<b>2,628,604</b>	
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land	6,438,063	107,113
9	310.2 Land Rights		
10	311 Structures and Improvements	202,996,513	3,817,620
11	312 Boiler Plant Equipment	1,058,337,897	45,252,898
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units	143,214,654	2,316,604
14	315 Accessory Electric Equipment	103,401,576	2,870,984
15	316 Miscellaneous Power Plant Equipment	24,802,474	1,032,220
16	TOTAL Steam Production Plant	<b>1,539,191,177</b>	55,397,439
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		



Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			757,373	302	3
31,975			1,839,256	303	4
31,975			<b>2,596,629</b>		5
					6
					7
11,543			6,533,633	310.1	8
				310.2	9
1,179,902		29,536,524	235,170,755	311	10
44,082,574		(52,076,857)	1,007,431,364	312	11
				313	12
8,727,481		(11,832)	136,791,945	314	13
3,965,786		22,200,556	124,507,330	315	14
546,759		351,609	25,639,544	316	15
58,514,045			<b>1,536,074,571</b>		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	TOTAL Nuclear Production Plant			
26	Hydraulic Production Plant			
27	330.1 Land	1,162,756		
28	330.2 Land Rights			
29	331 Structures and Improvements	4,696,541	129,663	
30	332 Reservoirs, Dams and Waterways	21,483,282	611,125	
31	333 Water Wheels, Turbines and Generators	8,590,109	59,586	
32	334 Accessory Electric Equipment	10,401,984	180,363	
33	335 Miscellaneous Power Plant Equipment	369,928	58,030	
34	336 Roads, Railroads and Bridges	18,818		
35	TOTAL Hydraulic Production Plant	<b>46,723,418</b>	1,038,767	
36	Other Production Plant			
37	340.1 Land	7,960,879	1,424,881	
38	340.2 Land Rights			
39	341 Structures and Improvements	72,459,076	926,450	
40	342 Fuel Holders, Products and Accessories	39,284,928	69,326	
41	343 Prime Movers			
42	344 Generators	538,308,320	2,734,263	
43	345 Accessory Electric Equipment	72,521,326	684,102	
44	346 Miscellaneous Power Plant Equipment	3,822,500	113,743	
45	TOTAL Other Production Plant	<b>734,357,029</b>	5,952,765	
46	TOTAL Production Plant	<b>2,320,271,624</b>	62,388,971	
47	<b>3. TRANSMISSION PLANT</b>			
48	350.1 Land			
49	350.2 Land Rights			
50	352 Structures and Improvements			
51	353 Station Equipment			
52	354 Towers and Fixtures			
53	355 Poles and Fixtures			
54	356 Overhead Conductors and Devices			
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015	
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
					25
					26
			1,162,756	330.1	27
				330.2	28
51,914			4,774,290	331	29
2,816			22,091,591	332	30
28,899			8,620,796	333	31
15,502			10,566,845	334	32
			427,958	335	33
			18,818	336	34
99,131			<b>47,663,054</b>		35
					36
			9,685,760	340.1	37
				340.2	38
2,677			73,382,849	341	39
2,131			39,352,123	342	40
				343	41
3,613,495		(315)	537,428,773	344	42
2,578,788			70,626,640	345	43
108,431		(239,652)	3,588,160	346	44
6,305,522		(239,967)	<b>734,064,305</b>		45
<b>65,415,854</b>		(239,967)	<b>2,317,801,930</b>		46
					47
				350.1	48
				350.2	49
				352	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant			
59	<b>4. DISTRIBUTION PLANT</b>			
60	360.1 Land	4,715,098	105,093	
61	360.2 Land Rights			
62	361 Structures and Improvements	3,016		
63	362 Station Equipment	117,447,403	5,989,939	
64	363 Storage Battery Equipment			
65	364 Poles, Towers and Fixtures	148,810,774	9,781,453	
66	365 Overhead Conductors and Devices	122,389,620	3,354,322	
67	366 Underground Conduit	6,266,251	606,433	
68	367 Underground Conductors and Devices	135,544,892	47,384,818	
69	368 Line Transformers	253,565,594	16,173,063	
70	368.1 Capacitors			
71	369 Services	187,500,132	8,635,145	
72	370 Meters	78,227,974	2,429,180	
73	371 Installations on Customers' Premises	8,477,729	123,754	
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	13,202,414	273,882	
76	TOTAL Distribution Plant	<b>1,076,150,897</b>	94,857,082	
77	<b>5. GENERAL PLANT</b>			
78	389.1 Land	101,028		
79	389.2 Lands Rights			
80	390 Structures and Improvements	2,312,831	1,963	
81	391 Office Furniture and Equipment	1,900,718	186,571	
82	391.1 Computers / Computer Related Equipment			
83	392 Transportation Equipment			
84	393 Stores Equipment			
85	394 Tools, Shop and Garage Equipment	3,768,844	842,877	
86	395 Laboratory Equipment	5,222,761	118,945	
87	396 Power Operated Equipment			
88	397 Communication Equipment	3,792,834	2,713,838	
89	398 Miscellaneous Equipment	30,878	7,384	
90	SUBTOTAL	<b>17,129,894</b>	3,871,578	

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015	
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
					58
					59
3			4,820,188	360.1	60
				360.2	61
3,016				361	62
833,708		67,080	12,670,714	362	63
				363	64
3,350,091		(12,559)	155,229,577	364	65
1,551,450			124,192,492	365	66
39,574			6,833,110	366	67
1,056,639		12,559	181,885,630	367	68
2,801,954			266,936,703	368	69
				368.1	70
976,500			195,158,777	369	71
2,537,568			78,119,586	370	72
190,494			8,410,989	371	73
				372	74
310,703			13,165,593	373	75
13,651,700		67,080	<b>1,157,423,359</b>		76
					77
2,358			98,670	389.1	78
				389.2	79
36,020			2,278,774	390	80
31,751		42,958	2,098,496	391	81
				391.1	82
				392	83
				393	84
115,008			4,496,713	394	85
282,737			5,058,969	395	86
				396	87
677,343		119,954	5,949,283	397	88
44		1,129	49,347	398	89
1,145,261		174,041	<b>20,030,252</b>		90

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
91	399 Other Tangible Property			
92	TOTAL General Plant	<b>17,129,894</b>	3,871,578	
93	TOTAL (Accounts 101 and 106)	<b>3,416,181,019</b>	161,117,631	
94				
95	102 Electric Plant Purchased			
96	(Less) 102 Electric Plant Sold			
97	103 Experimental Plant Unclassified			
98	TOTAL Electric Plant in Service <i>(Total of lines 93 thru 97)</i>	<b>3,416,181,019</b>	161,117,631	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				399	91
1,145,261		174,041	<b>20,030,252</b>		92
80,244,790		1,154	<b>3,497,552,170</b>		93
					94
				102	95
					96
				103	97
80,244,790		1,154	<b>3,497,552,170</b>		98

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
211	98	f	All transfers relate to account reclassifications within electric, or business segment reclassifications between electric and common.



Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION  
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

- |   |   |
|---|---|
| <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the year,</p> | <p>state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> |
|---|---|

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114	44,764,343				44,764,343
2	Acquisition Premium - WI					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Account 115	(3,208,111)		406	(1,790,574)	(4,998,685)
16	Accumulated Provision of					
17	Acquisition Premium - WI					
18						
19						
20						

In March 2013, we acquired all of the equity interests in Fox Energy Company, LLC. The portion of the premium paid expected to be recovered in Wisconsin retail rates was recorded in Account 114. PSCW Docket 6690-UR-122 allowed amortization to Account 115 over the period 2014-2038.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Weston 3 - Multi-Pollutant Control - Generation	326,750,700		57,605,306
2	Fox 1 - Combustion Turbine Technology Conversion - Generation	18,597,406		14,977,784
3	WPSC Electric Distribution - System Modernization Design & Engineering	16,815,722		
4	Weston - Legner Landfill Expansion - Generation	10,905,317		2,612,993
5	Columbia 2 - Main Turbine Upgrade - Generation	6,007,059		5,291,989
6	Columbia 1 - Turbine Upgrade -Generation	2,731,814		10,107,476
7	Columbia 1 - Replace Coal Pulverizers - Generation	2,478,680		5,781,038
8	Columbia 2 - Install Selective Catalytic Reduction - Generation	2,421,780		51,998,429
9	Columbia 2 - Replace Coal Pulverizers - Generation	2,403,991		5,447,460
10	Ashland Avenue Substation - Rebuild to 138KV	2,051,073		319,810
11	Fox 1 - GE Compressor Package 4 - Generation	2,043,584		502,555
12	Columbia 2 - Generator Step Up Transformer Upgrade - Generation	1,894,276		1,017,190
13	Columbia 1 - Generator Step Up Transformer Upgrade - Generation	1,783,967		138,914
14	Iron Foundry Substation - Construct New Substation	1,510,091		
15	Grandfather & Tomahawk Hydro - FERC Relicensing - Generation	1,238,455		201,745
16	Red Maple Substation - Add Feeder 243	1,028,728		281,641
17	Guenther Substation - Install New 24.9 Feeder	923,776		323,548
18	Columbia 2 - Install Condensate Polishing System - Generation	881,493		239,474
19	Columbia 1 - Install Condensate Polishing System - Generation	677,104		427,929
20	Weston 3 - Replace the ID Fan Motor - Generation	605,669		
21	Green Bay Electric Distribution - Replace Aged Primary Cable under the Fox River in Downtown Green Bay	583,167		67,567
22	Columbia 1 - Replace Unit 1 Air Heater Baskets - Generation	504,212		247,896
23				
24	Projects With Balances Less Than \$500,000	13,504,255		
25				
26				
27				
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29				
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31				
32				
33				
34				
35	<b>TOTAL</b>	<b>418,342,319</b>	<b>0</b>	<b>157,590,744</b>

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<b>FOOTNOTE DATE</b>				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
216	26	d	<p>Formula Rate Construction Work In Progress (Production) = Average of current and prior year end balance. 2015 year end balance equals (Page 216.1 Line 43 Column b less: Page 216.1 Line 30 Column B (projects under \$100,000), Page 216 Lines 10, 14, 16-17, 21, 23, 25, 28, 32-34, 36-38 &amp; 40-42, Page 216.1 Lines 1-4, 8, 11-12, 15, 17-19, 21-22, 24-25 &amp; 27-28 (distribution related projects), Less Page 216 Lines 1-2, 4, 8, 12-13 &amp; 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 3 &amp; 31 (distribution related project also receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.</p> <p>(\$418,342,319 - \$2,994,077 - \$2,051,073 - \$1,510,091 - \$1,028,728 - \$923,776 - \$583,167 - \$472,557 - \$435,084 - \$387,328 - \$322,622 - \$290,446 - \$283,555 - \$274,738 - \$271,512 - \$240,882 - \$219,221 - \$206,066 - \$205,105 - \$200,543 - \$195,767 - \$193,185 - \$181,057 - \$169,396 - \$149,747 - \$146,765 - \$137,255 - \$136,276 - \$134,194 - \$131,821 - \$121,839 - \$120,073 - \$115,597 - \$112,542 - \$102,328 - \$100,282 - \$326,750,700 - \$18,597,406 - \$10,905,317 - \$2,421,780 - \$1,894,276 - \$1,783,967 - \$436,992 - \$16,815,722 - \$345,630) x 50% = \$11,620,917</p> <p>Formula Rate Construction Work In Progress (Electric) = Average of current and prior year end balance. 2015 year end balance equals (Page 216.1 Line 43 Column b less: Page 216.1 Line 30 Column B (projects under \$100,000), Less Page 216 Lines 1-2, 4, 8, 12-13 &amp; 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 3 &amp; 31 (distribution related project also receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.</p> <p>(\$418,342,319 - \$2,994,077 - \$326,750,700 - \$18,597,406 - \$10,905,317 - \$2,421,780 - \$1,894,276 - \$1,783,967 - \$436,992 - \$16,815,722 - \$345,630) x 50% = \$17,698,226</p> <p>Prior Year CWIP (see our 2014 FERC Form 1, Footnote, Page 216.2 Line 42): Formula Rate Construction Work In Progress (Production) = Average of current and prior year end balance. 2014 year end balance equals (Page 216.2 Line 43 Column b less: Page 216.2 Line 11 Column B (projects under \$100,000), Page 216 Lines 7, 15-16, 19, 22-23, 26-27, 30, 32, 36, 39 &amp; 41, Page 216.1 Lines 1, 4, 12-14, 17-19, 21-23, 26, 30, 33, 37-38, 41-42 &amp; Page 216.2 Lines 1-4 (distribution related projects), Less Page 216 Lines 1, 3, 6, 11, 20 &amp; 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 2, 10, 21, 33-34, 37, 40, 42, Page 216.1 Lines 2, 5, 7, 10-11, 20, 27, 32, 35-36, 39 &amp; Page 216.2 Line 7 (distribution related project also receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.</p> <p>(\$239,953,057 - \$5,779,847 - \$1,984,126 - \$785,940 - \$679,210 - \$443,908 - \$427,832 - \$403,413 - \$378,179 - \$366,517 - \$342,553 - \$324,706 - \$278,293 - \$271,019 - \$264,194 - \$256,659 - \$234,448 - \$201,775 - \$199,886 - \$199,123 - \$187,085 - \$174,450 - \$169,187 - \$165,480 - \$162,020 - \$161,359 - \$154,966 - \$140,207 - \$136,511 - \$131,836 - \$130,194 - \$116,537 - \$113,942 - \$111,665 - \$111,309 - \$110,182 - \$109,279 - \$178,090,031 - \$8,026,299 - \$2,024,244 - \$1,215,499 - \$439,976 - \$391,721 - \$10,007,057 - \$1,278,057 - \$430,080 - \$314,055 - \$304,584 - \$273,936 - \$270,948 - \$262,920 - \$247,652 - \$229,024 - \$226,887 - \$206,308 - \$202,782 - \$167,688 - \$147,728 - \$138,696 - \$133,208 - \$132,144 - \$121,067 - \$101,544) x 50% = \$9,180,543</p> <p>Formula Rate Construction Work In Progress (Electric) = Average of current and prior year end balance. 2014 year end balance equals (Page 216.2 Line 43 Column b less: Page 216.2 Line 11 Column B (projects under \$100,000), Less Page 216 Lines 1, 3, 6, 11, 20 &amp; 24 (non-distribution projects receiving 100% AFUDC treatment - i.e. no rate base), Less Page 216 Lines 2, 10, 21, 33-34, 37, 40, 42, Page 216.1 Lines 2, 5, 7, 10-11, 20, 27, 32, 35-36, 39 &amp; Page 216.2 Line 7 (distribution related project</p>	

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<b>CONSTRUCTION OVERHEADS - ELECTRIC</b>			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p>		<p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>	
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	
1	Internal Design, Engineering and Supervision	3,800,253	
2	External Design, Engineering and Supervision	8,570,331	
3	AFUDC	20,652,018	
4			
5			
6			
7			
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38			
39	<b>TOTAL</b>	<b>33,022,602</b>	

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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

Specific overhead expenditures incurred for the benefit of particular projects are distributed directly to such individual jobs and allocated to direct construction costs monthly.

Allowance for Funds Used During Construction ("AFUDC") is calculated on the average monthly eligible Construction Work In Progress ("CWIP") balance using the FERC methodology. AFUDC is capitalized and compounded monthly and is allocated to each jurisdiction using the current jurisdictional split similar to the basic cost record plant. Any differences between the retail methodology and FERC methodology results in a retail-only difference, which is capitalized in Account 107. These differences result due to (1) retail AFUDC being calculated on 50% of average monthly eligible CWIP (except for any directly assignable FERC CWIP) and (2) retail AFUDC using the overall cost of capital as approved in the PSCW rate case, which was at an annual rate of 2.3810% debt and 5.6990% equity.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance Text	S 127,699,452	4.64%	
2	Short-Term Interest			s .33%
3	Long-Term Debt	D 1,175,100,000	42.68%	d 4.94%
4	Preferred Stock	P 51,188,200	1.86%	p 6.08%
5	Common Equity	C 1,399,417,417	50.82%	c 10.20%
6	Total Capitalization	\$2,753,405,069	100%	
7	Average Construction Work In Progress Balance	W 339,159,022		

2. Gross Rate for Borrowed Funds

$$\frac{s}{W} + \frac{d}{D+P+C} (1 - \frac{s}{W}) = 1.50\%$$

3. Rate for Other Funds

$$[1 - \frac{s}{W}] [\frac{p}{D+P+C} + \frac{c}{D+P+C}] = 3.46\%$$

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 1.53%
  - b. Rate for Other Funds - 3.57%

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)**

- |   |  |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,384,519,553	1,384,519,553		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	88,969,220	88,969,220		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	608,115	608,115		
8	Other Accounts (Specify):	518,991	518,991		
9		(646,807)	(646,807)		
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	<b>89,449,519</b>	89,449,519		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(80,212,815)	(80,212,815)		
13	Cost of Removal	(8,463,766)	(8,463,766)		
14	Salvage (Credit)	5,228,305	5,228,305		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	<b>(83,448,276)</b>	(83,448,276)		
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)	11,709,780	11,709,780		
18	Retirement WIP				
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	<b>1,402,230,576</b>	1,402,230,576		

**Section B. Balances at End of Year According to Functional Classifications**

20	Steam Production	635,894,958	635,894,958		
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	43,158,416	43,158,416		
24	Hydraulic Production-Pumped Storage				
25	Other Production	223,357,872	223,357,872		
26	Transmission				
27	Distribution	490,846,251	490,846,251		
28	General	8,973,079	8,973,079		
29	TOTAL (Enter total of lines 20 thru 28)	<b>1,402,230,576</b>	1,402,230,576		

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	8	c	ARO Depreciation Expense (Non-Rate Base) - Debits to Account 182.3
219	9	c	ARO Depreciation Expense (Non-Rate Base) - Debits to Account 182.3
219	17	c	Other Debit or Credits Items: ARO Reclass (254 to 182.3) \$ (156,572) (Gain)/Loss Related to Land Sales (24,055) ARO Settlement Reclassification 400,019 Reserve Adj for Plant Abandonment 11,499,950 Reserve Adj for Weston Ownership Change (44,334) Product Reclassifications <u>34,772</u> Total Other \$ 11,709,780
219	20	c	Steam Production: End Balance \$ 635,894,958 Less: 108 ARO Depreciation (Non-Rate Base) (1,304,894) Add: 182.3 ARO COR Depr (Rate Base) <u>3,128,974</u> Ending Rate Base Reserve \$ 637,719,038
219	23	c	Hydraulic Production-Conventional: End Balance \$ 43,158,416 Less: 108 ARO Depreciation (Non-Rate Base) - Add: 182.3 ARO COR Depr (Rate Base) - Ending Rate Base Reserve \$ <u>43,158,416</u>
219	25	c	Other: End Balance \$ 223,357,872 Less: 108 ARO Depreciation (Non-Rate Base) (1,598,022) Add: 182.3 ARO COR Depr (Rate Base) <u>3,621,862</u> Ending Rate Base Reserve \$ 225,381,712
219	27	c	Distribution: End Balance \$ 490,846,251 Less: 108 ARO Depreciation (Non-Rate Base) 1,182,967 Add: 182.3 ARO COR Depr (Rate Base) <u>1,428,959</u> Ending Rate Base Reserve \$ 493,458,177
219	28	c	General: End Balance \$ 8,973,079 Less: 108 ARO Depreciation (Non-Rate Base) - Add: 182.3 ARO COR Depr (Rate Base) - Ending Rate Base Reserve \$ <u>8,973,079</u>
219	29	c	Total: End Balance \$ 1,402,230,576 Less: 108 ARO Depreciation (Non-Rate Base) (1,719,949) Add: 182.3 ARO COR Depr (Rate Base) <u>8,179,795</u> Ending Rate Base Reserve \$ 1,408,690,422

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**NONUTILITY PROPERTY (Account 121)**

- |   |   |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Purchased for Development	60,727		60,727
2	Arndt Street Substation Site	59,554		59,554
3	Pulaski Ind Park-Elec Dist Sys Only	40,398		40,398
4	Future Line S-305 Right of Way	51,020		51,020
5	Eastern Hydroland	6,330		6,330
6	Minor Items Prev Devoted to Public Srvc	13,542		13,542
7	Minor Items-Other Nonutility Property	3,318		3,318
8	Former Stevens Point Garage Site	7,089		7,089
9	Land Improvements on Sale Properties	106,728		106,728
10	Joint Plant Property at Columbia	395,443		395,443
11				
12				
13				
14				
15				
16				
17				
	TOTAL	<b>744,149</b>	<b>0</b>	<b>744,149</b>

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	396,634
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations (Depreciation Expense)	35,811
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	<b>35,811</b>
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	<b>0</b>
13	Other Debit or Credit Items (Describe):	
14	(Gain) Loss Related to Land Sales	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	<b>432,445</b>



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**INVESTMENTS (Accounts 123, 124, 136)**

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other*

*Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be listed giving date of issuance,

Line No.	Description of Investment  (a)	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (b)		Purchases or Additions During Year  (c)
		Original Cost	Book Value	
1	PowerTree Carbon Company LLC	50,000	50,000	0
2	Date Acquired 11/26/2003			
3	1.51% Interest			
4				
5				
6				
7				
8	Subtotal - Account 124	<b>50,000</b>	<b>50,000</b>	<b>0</b>
9				
10				
11				
12	Temporary Cash Investment - Securities			0
13	Subtotal - Account 136			
14				
15				
16				
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30				
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32				
33				
34	<b>TOTAL</b>	<b>50,000</b>	<b>50,000</b>	<b>0</b>

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**INVESTMENTS (Accounts 123, 124, 136) (Cont'd)**

maturity date, and specifying whether note is a renewal.  
 Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.  
 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.  
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or

docket number.  
 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.  
 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
		50,000	50000			1 2 3 4 5 6 7
0	0	50,000	50,000	0	0	8 9 10 11 12
						13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
0	0	50,000	50,000	0	0	34

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<b>INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)</b>				
<p>Report below the investments in Accounts 123.1, <i>Investments in Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the</p>		<p>amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance, show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>		
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Wisconsin River Power Company	1948 & 2000		
2	50% Interest	12/31/01		
3	Common Equity			7,666,952
4				
5				
6	Wisconsin Valley Improvement Company	06/05/33		
7	27.10% Interest	11/29/04		
8	Common Equity			791,367
9				
10				
11	WPS Leasing, Inc.	09/22/94		
12	100% Interest			
13	Common Equity			423,762
14				
15				
16	ATC Management, Inc.	01/01/01		
17	32.16% Voting Interest			
18	Common Equity			52,910
19				
20				
21	WPS Investments, LLC	12/27/00		
22	10.83% Membership Interest			
23	Equity Interest in Company			63,741,152
24				
25				
26				
27				
28				
29				
30				
31				
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34				
35				
36	TOTAL Cost of Account 123.1 \$ 74,142,899		TOTAL	72,676,143

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<b>INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)</b>				
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from		securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 36, column (a) the total cost of Account 123.1.		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
782,886		8,449,838		1 2 3 4 5 6
21,008	(21,008)	791,367		7 8 9 10 11
138,119		378,861	(183,020)	12 13 14 15 16 17 18 19 20 21
7,693,257	(6,964,486)	64,469,923		22 23 24 25 26 27 28 29 30 31 32 33 34 35
8,635,270	(6,985,494)	74,142,899	(183,020)	36

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
224	1	b	We acquired a 33.12% interest in WRPC as approved by the PSCW Docket 2-U-2485, dated January 26, 1948. Ownership is a joint venture with Wisconsin Power and Light (a subsidiary of Alliant Energy). We purchased Consolidated Water Power Company's 33.76% interest, effective December 31, 2000. We sold a 16.88% interest in WRPC to Alliant, effective December 31, 2001.
224	6	b	Original interest of 26.94% acquired in our June 5, 1933, merger with Wisconsin Valley Electric. PSCW Docket SB-2292, dated January 30, 1933. We acquired an additional 0.16% interest in Wisconsin Valley Improvement Company in November 2004 at par value. This was the result of a stockholder surrendering shares.
224	11	b	Dividends from Wisconsin Valley Improvement Company.
224	16	b	Affiliated Interest Agreement filed with the PSCW Docket 6690-AE-102, dated March 13, 1995.
224	21	b	ATC Management is the corporate manager of the ATC.
225	8	f	WPS Investments holds our investment in the ATC.
225	23	f	Dividends from WPS Investments, LLC.

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**NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	356,984	323,425
2	Customer Accounts Receivable (Account 142)	118,690,291	102,409,218
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	13,413,915	9,658,953
4	<b>TOTAL</b>	<b>132,461,190</b>	<b>112,391,596</b>
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	3,200,000	2,500,000
6	<b>TOTAL, Less Accumulated Provision for Uncollectible Accounts</b>	<b>129,261,190</b>	<b>109,891,596</b>
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**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)**

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	3,200,000				<b>3,200,000</b>
2	Provision for uncollectibles for current year	6,725,480				<b>6,725,480</b>
3	Less: Accounts written off	7,982,616				<b>7,982,616</b>
4	Collection of accounts written off	1,257,136				<b>1,257,136</b>
5	Adjustments (explain): To reserve based on analysis of uncollectible reserve (700,000)	(700,000)				<b>(700,000)</b>
6	Balance end of year	<b>2,500,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,500,000</b>
7						
8						
9						
10						
11						

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<b>RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)</b>						
1. Report particulars of notes and accounts receivable from associated companies* at end of year.			4. If any note was received in satisfaction of an open account, state the period covered by such open account.			
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.			5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.			
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.			6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.			
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Accounts Receivable:</u>					
2	IntegrYS Holding, Inc.	(58,958)	11,013,092	5,489,834	<b>5,464,300</b>	
3	IntegrYS Transportation Fuels, LLC	5,444	197,195	194,984	<b>7,655</b>	
4	Michigan Gas Utilities Corporation	114,341	2,007,018	1,983,365	<b>137,994</b>	
5	Minnesota Energy Resources Corporation	67,749	2,067,061	1,790,762	<b>344,048</b>	
6	North Shore Gas Company	32,129	335,871	333,824	<b>34,176</b>	
7	The Peoples Gas Light & Coke Company	144,868	1,584,635	1,516,723	<b>212,780</b>	
8	WEC Business Services LLC	960,300	9,681,283	9,036,629	<b>1,604,954</b>	
9	Wisconsin Electric Power Company	0	5,036,733	4,733,109	<b>303,624</b>	
10	Wisconsin River Power Company	526,303	1,549,018	1,570,509	<b>504,812</b>	
11	Wisconsin Valley Improvement Co.-Div Rec	10,504	21,008	21,008	<b>10,504</b>	
12	WPS Power Development, LLC	0	1,718	0	<b>1,718</b>	
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36						
37						
38	<b>TOTAL</b>	<b>1,802,680</b>	<b>33,494,632</b>	<b>26,670,747</b>	<b>8,626,565</b>	<b>0</b>

NOTE: All information presented pertains to Account 146. Account 145 had no activity during 2015.



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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	46,884,394	72,081,763	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	527,840	891,543	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	9,797,034	9,620,646	Electric & Gas
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	22,675,117	22,869,498	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	5,480,896	6,650,582	Electric & Gas
10	Assigned to - Other	896,942	1,356,463	Electric & Gas
11	TOTAL Account 154 (Enter total of line 5 thru 10)	38,849,989	40,497,189	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (not applicable to Gas utilities)			
15	Stores Expense Undistributed (Account 163)	360,215	56,469	Electric & Gas
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	86,622,438	113,526,964	

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<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
227	10	b	Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.		

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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

- |   |   |
|---|---|
| <p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from</p> | <p>affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> |
|---|---|

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Electric Department - Coal	
			Quantity (Tons) (c)	Cost (d)
1	<b>On hand beginning of year</b>	46,884,394	968,038	41,453,509
2	<b>Received during year</b>	189,889,584	3,999,629	185,635,846
3	<b>TOTAL</b>	<b>236,773,978</b>	<b>4,967,667</b>	<b>227,089,355</b>
4	<b>Used during year (specify department)</b>	164,692,215	3,479,106	160,678,170
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	<b>Sold or transferred</b>			
16	<b>TOTAL DISPOSED OF</b>	164,692,215	3,479,106	160,678,170
17	<b>BALANCE END OF YEAR</b>	<b>72,081,763</b>	<b>1,488,561</b>	<b>66,411,185</b>

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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))**

KINDS OF FUEL AND OIL (Continued)

Electric Department - Oil		Electric Department - Ammonia		Electric Dept. - Natural Gas		Line
Quantity (Gallons) (e)	Cost (f)	Quantity (Gallons) (g)	Cost (h)	Quantity (DTHs) (i)	Cost (j)	Line No.
2,244,776	5,390,985	46,384	39,900			1
506,384	1,607,739	908,337	755,839	805,610	1,890,160	2
<b>2,751,160</b>	<b>6,998,724</b>	<b>954,721</b>	<b>795,739</b>	<b>805,610</b>	<b>1,890,160</b>	3
511,621	1,736,503	891,430	740,911	653,137	1,536,631	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
511,621	1,736,503	891,430	740,911	653,137	1,536,631	16
<b>2,239,539</b>	<b>5,262,221</b>	<b>63,291</b>	<b>54,828</b>	<b>152,473</b>	<b>353,529</b>	17

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**ALLOWANCES**

- |   |  |
|---|--|
| <p>1. Report below the details called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use; the current year's allowances in</p> | <p>columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.</p> |
|---|--|

Line No.	Allowance Inventory (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year	140,993	4,359,408	47,337	
2-4	Acquired During Year: Issued (Less Withheld Allow.)			166	
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16-18	Relinquished During Year: Charges to Acct. 509	13,204	991,905		
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year	127,789	3,367,503	47,503	
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year	451		451	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	451			
40	Balance - End of Year			451	
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	451	50		
45	Gains	451	50		
46	Losses				

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**ALLOWANCES (Continued)**

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transferrers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).

8. Report on lines 22-27 the names of purchasers/transferrers of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
31,198		31,198		808,271		1,058,997	4,359,408	1
				31,197		31,363		2-4
								5
								6-8
								9
								10
								11
								12
								13
								14
								15
						13,204	991,905	16-18
								19
								20
								21-22
								23
								24
								25
								26
								27
								28
31,198		31,198		839,468		1,077,156	3,367,503	29
								30-32
								33
								34
								35
451		451		22,099		23,903		36
				902		902		37
								38
				451		902		39
451		451		22,550		23,903		40
								41-43
				451	14	902	64	44
				451	14	902	64	45
								46

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**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)**

1. Give description and amount of other current and accrued assets as of the end of year.  
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	GCR Undercollections	21,907
2	MI Energy Optimization	2,171
3	FERC Electric True Up	146,753
4	Progress Payment on Materials	78,360
5	Deferred Property Taxes	650,000
6	A/P Accrual Pending Final Distribution	240,393
7	Gas Imbalance Receivable	134,005
8		
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23		
24		
25	TOTAL	<b>1,273,589</b>



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**OTHER REGULATORY ASSETS**

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)  
2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$50,000) may be grouped by classes.  
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Uncollectible Reserve	3,200,000		144	700,000	2,500,000
2	Pension and Postretirement Benefit Costs	185,567,567		Various	118,130,333	67,437,234
3	Environmental Cleanup - Gas Sites	102,369,888	85,877,024	253, 735	83,812,121	104,434,791
4	Asset Retirement Obligations	5,551,786	2,089,218	Various	2,157,488	5,483,516
5	Derivatives	8,017,825	40,389,532	Various	41,458,340	6,949,017
6	De Pere Energy Center	21,433,320		407	2,388,156	19,045,164
7	Deferred Taxes	23,655,465	418,176,955	Various	410,597,352	31,235,068
8	Legal Fees for EPA Notice - Pulliam & Weston	980,843		407	477,072	503,771
9	Legal Fees for EPA Notice - Columbia & Edgewater	972,040		407	484,020	488,020
10	Health Care Reform Tax Deferral	9,091,199		Various	830,734	8,260,465
11	Edgewater Environmental	505,731		407	252,924	252,807
12	Crane Creek Production Tax Credits	32,225,967		Various	1,333,489	30,892,478
13	Glenmore Wind Asset Retirement	108,157		407	54,084	54,073
14	Fox Energy Center Tolling Agreement	44,563,967		407	5,436,028	39,127,939
15	Fox Energy Center Revenue Requirement	18,229,505	45,492,252	407	47,779,155	15,942,602
16	Combined Cycle Pre-Cert Costs	3,748,703	1,287,170	407	49,813	4,986,060
17	WI Elec Trueup Undercollection	11,754,000	72,000			11,826,000
18	Contract Obligation Deferral	1,321,654	4,361,924			5,683,578
19	Deferred Interest Contingency Tax		82,591,005	Various	81,297,435	1,293,570
20	Plant Abandonment Inventory		1,189,726	407	83,100	1,106,626
21	Plant Abandonment		11,499,950	407	931,000	10,568,950
22	Transmission Cost Escrow		950,846	Various	382,589	568,257
23	Fox 3 CWIP		895,142			895,142
24	Other Reg Assets-Regulated Reserve				2,001,768	(2,001,768)
25	2015 Purchase Accounting Effect		109,174,597			109,174,597
26	MISO Schedule 43 Costs		351,125		20,883	330,242
27	Columbia SCR Environmental Pre-Cert	59,863	16,867			76,730
28	Columbia SCR Environmental Pre-Const	170,703	112,324	407	283,027	0
29	Demand Side Management Escrow	592,803		908	592,803	0
30	Gain on SO2 Emission Allowances	601		411	601	0
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
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43						
44	TOTAL	474,121,587	804,527,657		801,534,315	477,114,929

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<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	1	a	GAAP accounting requires that receivables be stated at their net realizable value. The PSCW follows the direct write-off approach in rates. Therefore, a regulatory asset is recorded to offset the Accumulated Provision for Uncollectible Accounts balance required by GAAP.		
232	2	a	GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset rather than to shareholders' equity.		
232	3	a	The PSCW issued memorandums regarding deferral accounting for Manufactured Gas Plant Site Cleanup costs. The estimated projected liability amount was recorded to a deferred credit account with the offsetting debit to a regulatory asset account. PSCW Rate Order 6690-UR-123 authorized amortization in the amount of \$4,047,236 per year for years 2015 through 2017. This order also included monitoring costs of \$5,000 for 2015.		
232	4	a	Certain asset retirement obligations (ARO) are required to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the assets. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) is recognized as an operating expense in the income statement. We received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement is not impacted.		
232	5	a	The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.		
232	6	a	FERC Rate Order ER-03-606-000 allowed amortization over a 20-year period beginning May 2003. PSCW Rate Order 6690-UR-115 allowed amortization over a 20-year period beginning January 2004. MPSC Rate Order U-13688 allowed amortization over a 20-year period beginning July 2003.		
232	7	a	We had net excess deferred income taxes due to higher income tax rates in earlier years. Over time these deferred taxes reversed and now we have a net excess deferred tax asset when netted against the excess deferred taxes related to Investment Tax Credits.		

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<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	8	a	PSCW Amended Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefinited costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements. PSCW Rate Order 6690-UR-123 authoized amortization of \$477,072 for Pulliam and Weston locations for 2015.		
232	9	a	PSCW Amended Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefinited costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements. PSCW Rate Order 6690-UR-123 authoized amortization of \$484,020 for Columbia and Edgewater locations for 2015.		
232	10	a	The PSCW authorized us to apply the principles of full normalization, using the Average Rate Assumption Method, to account for the impact on deferred tax balances of any tax changes resulting from 2010 federal health care legislation, effective with the enactment date of the 2010 federal health care legislation. MPSC Order U-16820 and PSCW Order 6690-UR-121 authorized deferral accounting and full normalization ratemaking to the recent state and federal tax law changes.		
232	11	a	PSCW Rate Order 6690-GF-118 approved the request to defer a portion of our allocated share of pre-certification and pre-construction costs related to the construction of environmental upgrades at the Edgewater 4 electric generation unit. Docket 6690-UR-123 authorized amortization of \$234,936 for the pre-certification costs and \$17,988 for the preconstruction costs for 2015.		
232	12	a	PSCW Rate Order 6690-UR-121, MPSC Case No. U-17105, and FERC Docket ER-13-533 authorized deferral treatment for the shift from production tax credits to a Section 1603 Grant for the Crane Creek wind generating facility. The tax benefit of the production tax credit was previously reflected in customer rates. We are authorized to collect this credit over the remaining regulatory service life. The deferral will be amortized over a 26-year period beginning January 2013.		
232	13	a	The PSCW authorized deferral treatment of the un-depreciated balance and decommissioning expenses associated with the Glenmore wind turbines. The PSCW approved amortization of \$58,800 per year with any unamortized balance to be reviewed in the next rate proceeding. PSCW Rate Order 6690-UR-123 authorized amortization of \$54,084 for 2015 and 2016.		
232	14	a	In Docket 6690-EB-105, the PSCW authorized the deferrals related to the purchase of the Fox Energy Company LLC. Amortization is authorized over a 9-year period beginning in 2014. Docket 6690-UR-123 authorized amortization of \$5,340,528 for years 2015 through 2022.		

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<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	15	a	In Docket 6690-EB-105, the PSCW authorized the deferrals related to the purchase of the Fox Energy Company LLC. PSCW 6690-UR-123 authorized amortization of \$3,796,786 per year for years 2015-2018 for the deferred revenue requirement, \$1,790,574 per year for years 2015-2038 for the utility acquisition adjustment, and \$2,195,364 per year for years 2015-2020 for the contract service agreement.		
232	16	a	PSCW Rate Order 6690-UR-121 authorized the deferral of all pre-certification expenses related to a new generating unit.		
232	17	a	A PSCW decision allowing WPSC to recover the 2014 fuel cost under-recovery by offsetting it with the anticipated 2015 over-recovery has been made, however an order has not yet been issued. Per the PSC Wisconsin Administrative Code, section PSC 116.06, in 2014 WPSC deferred, for future recovery, fuel cost variances that exceeded 2% tolerance band, as established by the Public Service Commission of Wisconsin.		
232	18	a	PSCW Rate Order 6690-UR-122 authorized the deferral of rail minimum tonnage obligation costs under the UP contract.		
232	19	a	Costs and benefits along with related interest income from tax audits are deferred for future refund to or recovery from customers as required by regulatory practice. PSCW Rate Order 6690-UR-123 authorized a return of \$(39,360) for 2015.		
232	20	a	In Docket ER15-1546-000, the Federal Energy Regulatory Commission authorized the request for a regulatory asset in order to amortize the undepreciated investment in Pulliam 5 and 6 and Weston 1.		
232	21	a	PSCW Rate Order 6690-UR-123 authorized the deferral of the undepreciated balance for Pulliam Units 5 and 6 and Weston Unit 1. The commission authorized amortization of \$133,000 per month, starting with the actual retirement date and concluding when the balance is fully amortized.		
232	22	a	PSCW Rate Order 6690-UR-123 authorized the deferral of network transmission service charges and credits for 2015 and 2016.		
232	23	a	PSCW Rate Order 6690-UR-123 authorized the deferral of pre-certification expenses related to a new generating unit.		
232	25	a	This is a reclassification of merger-related deferred pension and OPEB costs.		
232	26	a	In Docket 4220-UR-118, the PSCW authorized the deferral of System Support Resources (SSR) charges from MISO-Schedule 43.		

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<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	27	a	In Docket 6690-GF-118, the PSCW authorized the deferral for the Wisconsin retail portion of our allocated share of incremental pre-certification and pre-construction costs relating to the construction of environmental upgrades at the Columbia generating unit.		
232	28	a	In Docket 6690-GF-118, the PSCW authorized the deferral for the Wisconsin retail portion of our allocated share of incremental pre-certification and pre-construction costs relating to the construction of environmental upgrades at the Columbia generating unit.		
232	29	a	PSCW Rate Orders have allowed conservation costs to be deferred. If costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.		
232	30	a	The retail portion of gains from sales of SO2 emission allowances have been deferred and returned to ratepayers. The amount required to be returned to customers in prior years fully amortized the recorded liability balance and the remaining amortization was recorded as a regulatory asset.		

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MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits  (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	WI Fuel & Light Goodwill	36,400,146				36,400,146	
2	Credit Line Fees (1)	772,776	480,649	431,923	815,787	437,638	
3	Long-Term Inventory						
4	Net Executive Life Cash Value	2,026,674	16,645,963	Various	16,853,372	1,819,265	
5	Insurance Recovery Receivable	887,927	509	143	888,436		
6	Truck Stock	180,339	1,814,674	Various	1,719,624	275,389	
7	Long-Term Notes Receivable	672,397	7,117,607	141	7,260,443	529,561	
8	Opr Deposits-Edgewater&Columbia	5,327,458	10,793,092	Various	9,913,074	6,207,476	
9	Fox Energy Maint. Agreement (2)	11,525,640	1,029,642	549	3,225,006	9,330,276	
10	Environmental Projects	1,455,105	3,656,329	Various	5,111,434		
11	Precertification	142,181	1,771,298	107,558	1,717,009	196,470	
12	Fox3 MISO Interconnect Advance	2,327,180	88,683	Various	2,415,863		
13	Radio Spectrum		441,776			441,776	
14							
15	(1) Amortized up to 5 years						
16	(2) Amortized over 7 years						
17							
18							
19							
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34							
35							
36							
37							
38	Miscellaneous Work in Progress						
39	TOTAL	61,717,823				55,637,997	

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<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Plant/Other Than Plant	68,028,188		
3				
4				
5				
6				
7	Other			
8	TOTAL (Account 190) (Enter total of lines 2 thru 7)	68,028,188		
9	Gas			
10	Plant/Other Than Plant	8,635,913		
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter total of lines 10 thru 15)	8,635,913		
17	Other (Specify) Non-Utility	1,506,537		
18	TOTAL (Account 190) (Enter total of lines 8, 16 & 17)	<b>78,170,638</b>		
19	Classification of Total:			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			
NOTES				



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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed Other .

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						78,655,179	2
							3
							4
							5
							6
							7
						78,655,179	8
							9
						18,832,152	10
							11
							12
							13
							14
							15
						18,832,152	16
						1,036,751	17
						98,524,082	18
							19
							20
							21
							22

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015	
<b>CAPITAL STOCK (Accounts 201 and 204)</b>				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference</p>		<p>to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	32,000,000	4	
2				
3	Total Common Stock	32,000,000		
4				
5				
6				
7				
8				
9	Account 204 - Preferred Stock			
10	None			
11				
12	Total Preferred Stock			
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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015	
<b>CAPITAL STOCK (Accounts 201 and 204) (Continued)</b>						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.			
OUTSTANDING PER BALANCE SHEET		HELD BY RESPONDENT				
<i>(Total amount outstanding without reduction for amounts held by respondents.)</i>		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
23,896,962	95,587,848					1
						2
23,896,962	95,587,848					3
						4
						5
						6
						7
						8
						9
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<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
250	9	a	On November 13, 2015, WPS redeemed all 511,882 outstanding shares of its five series of preferred stock.		

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<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> <b>(Accounts 202 &amp; 205, 203 &amp; 206, 207, 212)</b>			
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of the year.	
2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, <i>Capital Stock</i> , designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.	
3. Describe in a footnote the agreement and transactions under which a conversion liability existed			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock:</u>		
2			
3	Common Stock	23,896,962	1,551,474,318
4			
5	Deferred Compensation Distributions Including Tax Effect		8,292,361
6			
7	Return of Capital Distribution		(695,300,000)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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30			
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32			
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34			
35			
36			
37			
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39			
40	<b>TOTAL</b>	<b>23,896,962</b>	<b>864,466,679</b>

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**OTHER PAID - IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (account 209)-State amount and give brief explanation of

the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)- Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210 - Gain on Reacquired Capital Stock	
2	Preferred Stock:	
3	Beg of Year                      Credits                      Debits	
4	-----	-----
5	5.08% Series    \$    487.58                      \$ --                      \$ 487.58	
6	5.04% Series    \$    211.65                      \$ --                      \$ 211.65	
7	10.50% Series    \$ 127,885.00                      \$ --                      \$ --                      127,885	
8	5.00% Series    \$   1,866.96                      \$ --                      \$1,866.96	
9	-----	-----
10	SUBTOTAL        \$ 130,451.19                      \$ --                      \$2,566.19                      127,885	
11		
12	Debits charged to account 439, Adjustments to Retained Earnings,	
13	as preferred stock series were redeemed.	
14		
15		
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35	TOTAL	127,885

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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	<b>TOTAL</b>	<b>0</b>

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	1,037,794
2		
3	Preferred Stock, 6.88% Series	0
4		
5		
6		
7		
8		
9		
10		
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12		
13		
14		
15		
16		
17		
18	<b>TOTAL</b>	<b>1,037,794</b>

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principle amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
<p><u>Redemption of Debt:</u>  Issuance Date: July 1, 1993  Maturity Date: July 1, 2023  Redemption Date: November 13, 2015  Principal Amount / Redemption Amount (account 221): \$50,000,000 / \$100,000  Par Value: \$1,000  Interest Rate: 7.125%  Debt Expense (account 181): \$560,000  Debt Discount (account 226): \$858,000</p> <p><u>Retirement of Debt:</u>  Issuance Date: December 1, 2008  Maturity Date: December 1, 2015  Principal Amount (account 221): \$125,000,000  Par Value: \$1,000  Interest Rate: 6.375%  Debt Expense (account 181): \$1,138,612  Debt Discount (account 226): \$0</p> <p><u>Issuance of Debt:</u>  Issuance Date: December 4, 2015 (Docket 6690-SB-139)  Maturity Date: December 4, 2018  Principal Amount (account 221): \$250,000,000  Par Value: \$1,000  Interest Rate: 1.650%  Debt Expense (account 181): \$1,280,945  Debt Discount (account 226): \$232,500</p>			



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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
<b>LONG-TERM DEBT (Accounts 221, 222, 223 and 224)</b>			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)
1	Account 221 - Bonds		
2			
3	Series Due Dec 1, 2028 6.08%	50,000,000	619,734
4			
5	Series Due July 1, 2023 7.125%	50,000,000	560,000
6			858,000 D
7	Series Due Dec 1, 2036 5.55%	125,000,000	1,505,013
8			723,750 D
9	Series Due Nov 1, 2017 5.65%	125,000,000	1,080,911
10			127,500 D
11	Series Due Dec 1, 2015 6.375%	125,000,000	1,138,612
12			
13	Series Due Dec 1, 2042 3.671%	300,000,000	3,185,930
14			
15	Series Due Nov 1, 2044 4.752%	450,000,000	4,642,861
16			
17	Series Due Dec 4, 2018 1.650%	250,000,000	1,280,945
18	(Docket 6690-SB-139)		232,500 D
19			
20	Subtotal	1,475,000,000	15,955,756
21			
22			
23			
24			
25	TOTAL	1,475,000,000	15,955,756

Name of Respondent	This Report Is:		Date of Report	Year of Report		
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015		
<b>LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)</b>						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discout and Expense, or credited to Account 429, <i>Amortization of Premium on Debt-Credit</i>.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, <i>Interest on Long-Term Debt</i>, and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/1/1998	12/1/2028	12/1/1998	12/1/2028	50,000,000	3,040,000	1 2 3
7/1/1993	7/1/2023	7/1/1993	7/1/2023		6,175	4 5 6
12/1/2006	12/1/2036	12/1/2006	12/1/2036	125,000,000	6,937,500	7 8
11/1/2007	11/1/2017	11/1/2007	11/1/2017	125,000,000	7,062,500	9 10
12/1/2008	12/1/2015	12/1/2008	12/1/2015		7,304,688	11 12
12/1/2012	12/1/2042	12/1/2012	12/1/2042	300,000,000	11,013,000	13 14
11/1/2013	11/1/2044	11/1/2013	11/1/2044	450,000,000	21,384,000	15 16
12/4/2015	12/4/2018	12/4/2015	12/4/2018	250,000,000	297,917	17 18 19
				1,300,000,000	57,045,780	20 21 22 23 24
				1,300,000,000	57,045,780	25

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Wisconsin Public Service Corporation			

**NOTES PAYABLE (Accounts 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Commercial Paper	Short-Term Working Capital	12/17/2015	1/4/2016	0.62%	\$50,200,000
2	Commercial Paper	Short-Term Working Capital	12/18/2015	1/5/2016	0.65%	\$41,600,000
3	Commercial Paper	Short-Term Working Capital	12/21/2015	1/6/2016	0.68%	\$49,000,000
4	Commercial Paper	Short-Term Working Capital	12/23/2015	1/7/2016	0.68%	\$30,000,000
5	Commercial Paper	Short-Term Working Capital	12/30/2015	1/4/2016	0.62%	\$12,000,000
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	<b>TOTAL</b>					<b>\$182,800,000</b>

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**\*See definition on page 226B**

Line No.	Particulars  (a)	Balance Beginning of Year  (b)	Totals for Year		Balance End of Year  (e)	Interest for Year  (f)
			Debits  (c)	Credits  (d)		
1	<b>Account 234:</b>					
2	<u>Integrays Holding, Inc.</u>					
3	Accounts Payable	423	5,162,316	5,161,893	0	
4	Taxes Payable	647,510	647,510	647,430	647,430	
5	Total	<b>647,933</b>	<b>5,809,826</b>	<b>5,809,323</b>	<b>647,430</b>	
6						
7	<u>Accounts Payable:</u>					
8	Michigan Gas Utilities Corporation	274	46,785	48,709	2,198	
9	Minnesota Energy Resources Corporation	7	217,418	217,411	-	
10	North Shore Gas Company	(2,333)	21,970	24,413	110	
11	The Peoples Gas Light and Coke Company	8,576	151,163	159,568	16,981	
12	WEC Business Services, LLC	16,291,767	288,174,268	297,185,075	25,302,574	
13	WEC Energy Group, Inc.	-	26,625	56,638	30,013	
14	Wisconsin Electric Power	-	12,362,601	13,467,433	1,104,832	
15	Wisconsin River Power Company	464,842	4,292,363	4,175,375	347,854	
16	WPS Investments, LLC	-	23,708	23,708	-	
17	WPS Leasing, Inc.	114,710	840,069	786,424	61,065	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	<b>TOTAL</b>	<b>17,525,776</b>	<b>311,966,796</b>	<b>321,954,077</b>	<b>27,513,057</b>	

NOTE: All information presented pertains to Account 234. Account 233 had no activity during 2015.

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Wisconsin Public Service Corporation			
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>			
Line No.		TOTAL AMOUNT	
1	Utility net operating income (page 114 line 20)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (specify)		
5	Net income for the year (page 117 line 68)	122,359,881	
6	Allocation of Net income for the year		
7	Add: Federal income tax expenses	73,062,050	
8			
9	Total pre-tax income	195,421,931	
10			
11	Add: Taxable income not reported on books:		
12			
13			
14			
15	Add: Deductions recorded on books not deducted from return		
16			
17			
18			
19	Subtract: Income recorded on books not included in return:		
20			
21			
22			
23	Subtract: Deductions on return not charged against book income:		
24	Schedule M (Addition of Taxable Income)	(186,813,651)	
25			
26	Federal taxable income for the year	8,608,280	

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261A	24	b	<u>Benefits</u> Benefits Accrued \$ (6,575,235) Deferred Compensation (15,856,457) ESOP Dividends (4,600,344) Incentives Accrued (232,659) Vacation Pay Accrued 609,721 <u>Dividend Deduction/Exclusion</u> Dividend Exclusion (>20%) (16,806) Dividend Exclusion (Preferred Utility Stock) (228,534) <u>Equity Investments</u> C-Corp Equity and Investments (782,886) WPS Leasing, Inc. (138,120) <u>Mark-to-Market General Ledger</u> Price Risk Hedging (Current) (300,028) Price Risk Hedging (233,015) <u>Other</u> Book Corrections (11,843) DMD/R&E Deferral 231,962 Deferred Income and Deductions (49,797,832) Interest (236,903) Net Operating Loss 46,136,794 Key Executive Life Insurance (1,553,968) Lobbying 219,800 Meals & Entertainment 190,686 Penalties 1,722 <u>Plant-ATC</u> Intangibles (Non-Plant) (8,057) Partnerships & Equity Investment (3,335,928) State Tax Liability (769,929) <u>Plant Intangibles</u> AFUDC Equity (Plant) (12,871,702) <u>Plant-Other</u> Depreciation (117,932,562) Depreciation (Adjustment-Tax System) 2,088,056 <u>Regulatory Deferrals</u> Environmental Cleanup (4,862,587) Regulatory Assets (Current) 20,559,024 Regulatory Assets (Non-Current) (20,455,728) Regulatory Liabilities (Current) (14,969,621) Regulatory Liabilities (Non-Current) (1,080,672) TOTAL M-1 ADJUSTMENTS \$ (186,813,651)
261A	25	a	Instruction #2 - Each corporation in the consolidation is taxed as a stand-alone corporation when allocating the federal income tax liability (per Integrys Energy Group and Consolidated Subsidiaries Tax Allocation Agreement under IRC 1.1561-3(a)). Consequently, intercompany sales and expenses are not eliminated when calculating individual federal taxable incomes and tax liabilities.

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Wisconsin Public Service Corporation			

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	Federal		
2	Income		26,631,434
3	Highway Use Tax		
4	Federal Excise Tax		
5	FICA	425,871	
6	FUTA	20,348	
7			
8	State of Wisconsin		
9	Income Tax	7,476,746	
10	Unauthorized Insurance Tax		158,264
11	Gross Receipts Tax		38,900,000
12	Unemployment	139,583	
13	Recycling Fee & Other		
14	Local RE & Personal	43,375	

**DISTRIBUTION OF TAXES CHARGED (omit cents)**

Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2	30,232,046			
3	15,230			
4	6,952			
5	5,839,075			
6	72,054			
7				
8				
9	4,337,348			
10	202,047			
11	34,378,839			
12	203,157			
13				
14				



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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
27,985,427	4,715,521	3,361,528			1
18,116	18,116				2
8,248	8,248				3
7,085,805	6,624,381		887,295		4
75,965	72,105		24,208		5
					6
					7
3,550,560	9,827,418	(619,941)	579,948		8
259,488	180,607			79,383	9
38,665,752	42,298,080			42,532,328	10
250,405	278,818		111,170		11
					12
					13
91,506	119,154		15,727		14

**DISTRIBUTION OF TAXES CHARGED**

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
			(2,246,619)	2
			2,886	3
			1,296	4
			1,246,730	5
			3,911	6
				7
				8
			(786,788)	9
			57,441	10
			4,286,913	11
			47,248	12
				13
			91,506	14

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)</b>				
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)	
1	State of Michigan			
2	Unemployment	40		
3	Local RE & Personal	650,054		
4				
5	State of Iowa			
6	RE & Personal	512,000		
7				
8	Other			
9	Carline Tax	33,000		
10	Use Tax			
11	Payroll Tax Billed			
12				
13				
14				
<b>DISTRIBUTION OF TAXES CHARGED (omit cents)</b>				
Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2	32,982			
3	577,479			
4				
5				
6	1,099,792			
7				
8				
9				
10	171,633			
11	2,782,616			
12				

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
					1
32,982	33,018		4		2
685,056	685,110		650,000		3
					4
					5
1,099,792	971,792		640,000		6
					7
					8
2,185	17,185		18,000		9
207,637	207,637				10
3,629,118	3,629,118				11
					12
					13
					14

**DISTRIBUTION OF TAXES CHARGED**

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
			107,577	3
				4
				5
				6
				7
				8
			2,185	9
			36,004	10
			846,502	11
				12

Name of Respondent		This Report Is:		Date of Report	Year of Report												
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015												
FOOTNOTE DATE																	
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)														
262.1	2	c	Prepaid federal income tax is now reported in account 146, accounts receivable from associated companies as of 2015. The beginning balance should have been \$0 to provide a comparable presentation to December 31, 2015.														
262.1	2	i	In 2012, we elected to claim, and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of Production Tax Credits (PTC) or the Investment Tax Credit. Previous to this election, we claimed the PTC for this facility. After the election, we deferred the recovery of the tax benefit of the PTC already reflected in customer rates. The resulting regulatory asset is amortized over Crane Creek's remaining service life. Beginning in 2013, an annual amount was amortized through Account 410. The amount amortized in 2015 was \$800,093.														
263.1	2	f	These adjustments include special fuel tax credits, income tax accruals/payments from affiliated companies, refunds and amortization of refunds from the IRS, and adjustments to account for prior year's difference between accrual and estimated payments.														
263.1	2	p	Lines 2-28: Taxes are apportioned between electric and gas utilities based on taxable income, payroll or revenue.														
262.2	11	i	<p>This amount is payroll taxes charged to us from WBS as follows:</p> <table border="0"> <tr> <td>FICA</td> <td>\$</td> <td>2,656,734</td> </tr> <tr> <td>FUTA</td> <td></td> <td>15,305</td> </tr> <tr> <td>SUTA</td> <td></td> <td>110,577</td> </tr> <tr> <td>Total</td> <td>\$</td> <td><u>2,782,616</u></td> </tr> </table> <p>Payroll Taxes billed includes WEC Energy Group integration-related costs of \$11,312.</p>			FICA	\$	2,656,734	FUTA		15,305	SUTA		110,577	Total	\$	<u>2,782,616</u>
FICA	\$	2,656,734															
FUTA		15,305															
SUTA		110,577															
Total	\$	<u>2,782,616</u>															

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Expenses	337,682
2	Accrued Wages Payable	4,023,469
3	ESOP Contributions	1,238,860
4	FERC Electric True-Up	1,531,422
5	Goal Sharing	7,360,285
6	Michigan Electric True-Up	209,510
7	Pension and Postretirement Plan Contribution	3,499,536
8	Public Benefits Charge	156,949
9	Short-Term Variable Pay	488,392
10	Vacation Pay Accrued	8,341,620
11	Water Tolls	195,606
12	Wisconsin Gas True-Up	1,807,283
13	Miscellaneous (5 Items)	94,467
14		
15		
16		
17		
18		
19		
20		
21	<b>TOTAL</b>	<b>29,285,081</b>

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List Advances by department (a)	Balance End of Year (b)
23	Electric	16,581,191
24	Gas	5,099,927
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	<b>TOTAL</b>	<b>21,681,118</b>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY  
(Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Account 282			
2	Electric	484,732,682	5,387,948	28,134,874
3	Gas	133,489,741	20,016,073	8,977,425
4	Other (Define)	37,997,990		
5	TOTAL (Enter total of lines 2 thru 4)	656,220,413	79,404,021	37,112,299
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)	656,220,413	79,404,021	37,112,299
10	Classification of TOTAL			
11	Federal Income Tax	585,932,808	70,381,780	32,975,078
12	State Income Tax	70,287,605	9,022,241	4,137,221
13	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY  
(Account 282) (Continued)**

3. Use footnotes as required.  
4. Fill in all columns for all line items as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Acct. 410.2	Amounts Credited to Acct. 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		254	712,398	254	59,010,001	521,183,359	2
		254	361,211	254	712,398	144,879,576	3
1,925,442	777,235					39,146,197	4
1,925,442	777,235		1,073,609		6,622,399	705,209,132	5
							6
							7
							8
1,925,442	777,235		1,073,609		6,622,399	705,209,132	9
							10
1,517,478	626,313		848,347		5,957,765	629,340,093	11
407,964	150,922		225,262		664,634	75,869,039	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other	141,755,950	28,113,423	20,684,714
7	TOTAL Electric <i>(total of lines 2 thru 6)</i>	141,755,950	28,113,423	20,684,714
8	Gas			
9				
10				
11				
12				
13	Other	15,428,920	9,471,533	5,200,185
14	TOTAL Gas <i>(Total of lines 9 thru 13)</i>	15,428,920	9,471,533	5,200,185
15	Other (Specify)	(35,747)		
16	TOTAL (Account 283) <i>(Enter total of lines 7, 14 and 15)</i>	157,149,123	37,584,956	25,884,899
17	Classification of TOTAL			
18	Federal Income Tax	137,196,686	32,850,318	22,787,180
19	State Income Tax	19,952,437	4,734,638	3,097,719
20	Local Income Tax			

NOTES



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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.

5. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		DEBITS		CREDITS			
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
		190/254	4,589,190			144,595,469	6
			4,589,190			144,595,469	7
							8
							9
							10
							11
							12
				190/254	9,992,074	29,692,342	13
					9,992,074	29,692,342	14
314,568	290					278,531	15
314,568	290		4,589,190		9,992,074	174,566,342	16
							17
274,076			3,950,108		8,742,027	152,325,819	18
40,492	290		639,082		1,250,047	22,240,523	19
							20

NOTES (Continued)

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
276	7	b	Included in this balance are deferred taxes related to the (1) Gain on SO2 Emission Allowances of \$241, and (2) Contract Obligation Deferral of \$530,639 (3) CC1 pre-cert costs of \$1,505,090.		
276B	7	k	Included in this balance are deferred taxes related to the (1) Gain on SO2 Emission Allowances of \$0, and (2) Contract Obligation Deferral of \$2,281,213 (3) CC1 pre-cert costs of \$2,001,251.		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
<b>ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)</b>				
1. Report the information called for below concerning each item included in this account at year end.				
Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2	None			
3				
4				
5				
6				
7	TOTAL Electric <i>(Total of lines 2 thru 6)</i>			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas <i>(Total of lines 9 thru 13)</i>			
15	Other (Specify)			
16	TOTAL (Account 284) <i>(Enter Total of lines 7, 14 and 15)</i>			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			
NOTES				

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015			
<b>OTHER REGULATORY LIABILITIES</b>						
<p>1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning	DEBITS		Credits  (e)	Balance at End of Year  (f)
		Of Current Quarter/Year  (b)	Account Credited  (c)	Amount  (d)		
1	Demand Side Management Escrow	3,693,962	908	25,628,517	26,193,570	4,259,015
2	Derivatives	857,163	Various	4,254,402	4,729,470	1,332,231
3	Pension and Postretirement Benefit Costs	42,433,481	Various	57,069,580	15,662,486	1,026,387
4	Deferred Interest Contingency Tax	419,278	Various	419,278		
5	2012 and 2013 Revenue Decoupling - Electric	4,297,981	440, 442	4,297,981		
6	2011 and 2013 Revenue Decoupling - Gas	8,019,219	480, 481	8,019,219		
7	Crane Creek Depreciation Deferral	8,667,944	407	351,683		8,316,261
8	MISO Schedule 43 Costs	137,618	Various	264,807	127,189	
9	DMD and R&E Tax Credit	1,367,803	407	68,646	2,051,479	3,350,636
10	WI Elec True up Undercollection				25,809,310	25,809,310
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
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36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50	TOTAL	69,894,449		100,374,113	74,573,504	44,093,840

NOTE: All amounts are recorded in Account 254.

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
278	1	a	PSCW rate orders have allowed conservation costs under or in excess of authorized amounts to be deferred. PSCW Rate Order 6690-UR-123 allowed amortization of \$16,531,716 for electric utility operations and \$3,088,112 for natural gas operations. PSCW Rate Order 6690-UR-123 allowed the deferral of \$1,000,000 per year related to farm re-wiring for 2015 and 2016. If conservation costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.
278	2	a	The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.
278	3	a	GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset/liability rather than to shareholders' equity.
278	4	a	Costs and benefits along with related interest income from tax audits are deferred for future refund to or recovery from customers as required by regulatory practice. PSCW Rate Order 6690-UR-123 authorized a return of (\$39,360) for 2015.
278	5	a	PSCW Rate Orders 6690-UR-119 and 6690-UR-121 authorized a revenue stabilization mechanism program (Decoupling). Any over- or under-collection of our margins within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Electric decoupling has a cap of plus/minus \$14 million per year. PSCW Rate Order 6690-UR-123 authorized the return of the 2013 over-collection balance of \$4,297,981 for 2015.
278	6	a	PSCW Rate Orders 6690-UR-119 and 6690-UR-121 authorized a revenue stabilization mechanism program (Decoupling). Any over- or under-collection of our margins within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Gas decoupling has a cap of plus/minus \$8 million per year. PSCW Rate Order 6690-UR-123 authorized the return of the 2013 over-collection balance of \$8,019,219 for 2015.
278	7	a	PSCW Rate Order 6690-UR-121, MPSC Case No.U-17105, and FERC Docket ER-13-533 authorized deferral treatment for the shift from production tax credits to a Section 1603 Grant for the Crane Creek wind generating facility. The grant was recorded as a basis reduction, therefore, the depreciation previously reflected in customer rates will be returned over the remaining regulatory service life. The deferral will be amortized over a 26-year period beginning January 2013.
278	8	a	In Docket 4220-UR-118, the PSCW authorized the deferral of System Support Resources (SSR) charges from MISO-Schedule 43.
278	9	a	PSCW Docket 6690-GF-115 authorized deferred accounting treatment for the reduction in income taxes resulting from the extension of the Research and Experimentation credit under Section 41 of the Internal Revenue Code (IRC) and the Domestic Manufacturing Deduction under Section 199 of the IRC. The deferral also includes the cost to engage outside third party experts to complete the analysis and computation of the benefit along with carrying costs at our authorized pre-tax weighted average cost of capital. PSCW Rate Order 6690-UR-123 allowed amortization of \$233,940 for 2015. Additional credits are recorded for current year tax activity.
278	10	a	A PSCW decision allowing WPSC to recover the 2014 fuel cost over-recovery by offsetting it with the anticipated 2015 under-recovery has been made, however an order has not yet been issued. Per the PSC Wisconsin Administrative Code, section PSC 116.06, in 2014 WPSC deferred, for future recovery, fuel cost variances that exceeded a 2% tolerance band, as established by the Public Service Commission of Wisconsin.

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Minor sales - Utility (4 properties)	2,357		24,339	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	<b>Total Gain</b>	<b>2,357</b>		<b>24,339</b>	

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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)**

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	Minor sales - Utility (2 properties)	11,543			284
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	<b>Total Loss</b>	<b>11,543</b>			<b>284</b>

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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<b><u>Revenues from Nonutility Operations</u></b>	
2	Coal resale	891,981
3	Depreciation of coal cars	(35,811)
4	<b>Subtotal 417</b>	<b>856,170</b>
5		
6	<b><u>Non-Operating Rental Income</u></b>	
7	Non-operating rental - rent revenue	5,021
8	<b>Subtotal 418</b>	<b>5,021</b>
9		
10	<b><u>Equity in Earnings of Subsidiary Companies</u></b>	
11	Equity in earnings of subsidiary - Wisconsin River Power Company	782,886
12	Equity in earnings of subsidiary - Wisconsin Valley Improvement Company	21,008
13	Equity in earnings of subsidiary - WPS Leasing, Inc.	138,119
14	Equity in earnings of subsidiary - American Transmission Company	7,693,257
15	<b>Subtotal 418.1</b>	<b>8,635,270</b>
16		
17	<b><u>Interest and Dividend Income</u></b>	
18	Interest and dividend revenue	17,047
19	Interest revenue on temporary cash investments	73
20	<b>Subtotal 419</b>	<b>17,120</b>
21		
22	<b><u>Miscellaneous Non-Operating Income</u></b>	
23	Miscellaneous non-operating income	2,663
24	<b>Subtotal 421</b>	<b>2,663</b>
25		
26		
27		
28		
29		
30		



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**ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	7,055,952	6,921,976
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	2,851,442	2,834,858
5	Large (or Industrial)	9,915,624	10,013,396
6	(444) Public Street and Highway Lighting	120,786	113,806
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	<b>19,943,804</b>	<b>19,884,036</b>
13			
14	(447) Sales for Resale	24,276,680	25,692,654
15	TOTAL Sales of Electricity	<b>44,220,484 *</b>	<b>45,576,690</b>
16			
17	(Less) (449.1) Provision for Rate Refunds	88,115	(51,560)
18	TOTAL Revenue Net of Provision for Refunds	<b>44,132,369</b>	<b>45,628,250</b>
19	Other Operating Revenues		
20	(450) Forfeited discounts		
21	(451) Miscellaneous Service Revenues	9,697	6,344
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	84	84
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues	97,798	129,812
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	<b>107,579</b>	<b>136,240</b>
31			
32	TOTAL Electric Operating Revenues	<b>44,239,948</b>	<b>45,764,490</b>

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**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
65,483	67,611	8,050	8,042	1
				2
				3
26,596	27,781	894	893	4
163,859	166,728	44	42	5
755	754	22	22	6
				7
				8
				9
				10
				11
<b>256,693 **</b>	<b>262,874</b>	<b>9,010</b>	<b>8,999</b>	12
435,557	456,959	35	35	13
				14
<b>692,250</b>	<b>719,833</b>	<b>9,045</b>	<b>9,034</b>	15
				16
				17
<b>692,250</b>	<b>719,833</b>	<b>9,045</b>	<b>9,034</b>	18

\* Includes \$(40,329) unbilled revenues.

\*\* Includes (711) MWH relating to unbilled revenues.

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Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
300	6	(b) & (d)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales are based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service. For a detailed rate schedule, see Page 304.1.
300	17	(b)	Account 449.1 is used to record FERC, Michigan, and Wisconsin electric true-ups.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential					
2	Rg-1 Residential (Urban)	2,564,416	347,395,988	369,607	6,938	0.1355
3	Rg-1-MI Residential (Urban) - MI	37,665	4,068,616	5,042	7,470	0.1080
4	Rg-3OTOU Residential Time of Use	119,397	13,802,784	10,775	11,081	0.1156
5	Rg-2 Residential Rural (22)	(75,969)				3.4531
6	Rg-2-MI Residential Rural - MI	25,013	2,694,043	2,817	8,879	0.1077
7	Rg-4OTOU Residential Time-of-Use (223)	(28,485)				0.1277
8	Rg-5OTOU Residential Time-of-Use	25,561	3,256,118	3,134	8,156	0.1274
9	Rg-6OTOU Residential Time-of-Use (429)					
10	RGR	3,443	412,864	370	9,305	0.1199
11	Rg-1T-MI Residential Time-of-Use	640	64,652	58	11,034	0.1010
12	Rg-2T-MI Residential Time-of-Use	2,042	198,870	133	15,353	0.0974
13	Gy-1-MI Outdoor Overhead	3	509			0.1697
14	Gy-3-MI Outdoor Overhead	35	6,905			0.1973
15	LS-1 (COY1)	103	40,653			0.3947
16	LS-1 (COY3)	2,015	826,860			0.4104
17	LS-1M1	7	1,468			0.2097
18	LS-1M3	78	19,680			0.2523
19	NAT-R NatureWise - Residential		65			
20	NAT-R-MI NatureWise -Residential		1,209			
21	PGSOLAR		818	34		
22	DLC		(1,016)			
23	Decoupling		(688,900)			
24	Total Residential	2,780,173	371,997,303	391,970	7,093	0.1338
25						
26	Commercial & Industrial - Small					
27	ATS-1 Automatic Transfer Switch		56,445			
28	MP-1-MI Municipal Power	733	63,698	4	183,250	0.0869
29	CG-1 Small C&I	841,396	106,031,506	44,454	18,927	0.1260
30	CG-1-MI Small C&I - Michigan	11,641	1,295,942	611	19,052	0.1113
31	CG-2 Small C&I (Rural)	(3)	(30,809)			10.2697
32	CG-1RR	55	7,580	2	27,500	0.1378
33	CG-2-MI Small C&I (Rural) - MI	3,710	427,387	194	19,124	0.1152
34	Total Billed	10,853,584	1,015,848,903	447,732	24,241	0.0936
35	Total Unbilled Rev. (See Instr. 6)	(23,628)	2,814,771	0	0	(0.1191)
36	TOTAL	<b>10,829,956</b>	<b>1,018,663,674</b>	<b>447,732</b>	<b>24,188</b>	<b>0.0941</b>

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	CG-1T-MI Small C&I Time-of-Use	594	68,868	42	14,143	0.1159
2	CG-2T-MI Small C&I Time-of-Use	315	32,466	7	45,000	0.1031
3	CG-3-MI Small C&I - MI	8,336	818,488	31	268,903	0.0982
4	CG-3OTOU Small C&I Time-of-Use	92,125	10,074,656	4,276	21,545	0.1094
5	CG-4-MI Small C&I - MI	894	88,153	5	178,800	0.0986
6	CG-4OTOU Small C&I Time-of-Use		(4,967)			
7	CG-5 Small C&I	317,049	33,012,340	2,007	157,972	0.1041
8	CG-20 C&I (100-1000kW)	2,636,260	216,719,204	3,329	791,907	0.0822
9	CG-20RR	60,636	5,564,359	44	1,378,091	0.0918
10	PG-2A		1,097	4		
11	PG-2C		5,790	23		
12	GY-1-MI Outdoor Overhead - MI	52	6,828			0.1313
13	GY-3-MI Outdoor Overhead - MI	59	7,224			0.1224
14	LS-1 (COY1)	2,607	907,381			0.3481
15	LS-1 (COY3)	7,304	2,017,904			0.2763
16	LS-1M1	121	20,154			0.1666
17	LS-1M3	141	22,159			0.1572
18	NAT-C NatureWise - Commercial		2,191			
19	NAT-F -MI NatureWise - Farm		75			
20	PGBioGas		3,296			
21	PGSOLAR		265			
22	DLC		(151)			
23	Decoupling		4,986,882			
24	Total Small Com'l & Industrial	3,984,025	382,206,411	55,033	72,393	0.0959
25						
26	Commercial & Industrial - Large					
27	NLMP	181,501	6,745,021	3	60,500,333	0.0372
28	ATS-1 Automatic Transfer Switch		27,361			
29	CONTRACT Parallel Generation	346,149	19,018,369	3	115,383,000	0.0549
30	CPB Large C&I Interruptible	8,049	591,829	47	171,255	0.0735
31	CPB-MI Large C&I Interruptible - MI	540	35,214	2	270,000	0.0652
32	CP-PRI Large C&I - Primary	1,636,231	103,841,473	51	32,082,961	0.0635
33	CP-PRI-MI Large C&I - Primary - MI	727	73,719	1	727,000	0.1014
34	Total Billed	10,853,584	1,015,848,903	447,732	24,241	0.0936
35	Total Unbilled Rev. (See Instr. 6)	(23,628)	2,814,771	0	0	(0.1191)
36	TOTAL	10,829,956	1,018,663,674	447,732	24,188	0.0941

Name of Respondent	This Report Is:	Date of Report	Year of Report
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### SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	CP-RR Large C&I Response	236,959	15,234,798	10	23,695,900	0.0643
2	CP-SEC Large C&I Secondary	707,984	51,108,914	91	7,780,044	0.0722
3	CP-SEC Large C&I Secondary-MI	19,159	1,903,750	39	491,256	0.0994
4	CP-TRAN Large C&I Transmission	712,382	42,250,683	7	101,468,857	0.0593
5	CP-TRAN-MI Large C&I	143,389	7,896,653	2	71,694,500	0.0551
6	GY-1-MI Outdoor Overhead - MI	7	838			0.1197
7	GY-3-MI Outdoor Overhead - MI	6	729			0.1215
8	PG-2A		720	3		
9	LS-1 (COY1)	277	78,566			0.2836
10	LS-1 (COY3)	859	208,474			0.2427
11	LS-1M1	17	2,583			0.1519
12	LS-1M3	14	2,138			0.1527
13	NAT-C NatureWise - Commercial		36,674			
14	RTMP	63,188	3,111,414	1	63,188,000	0.0492
15	Total Large Com'l & Industrial	4,057,438	252,169,920	260	15,605,531	0.0622
16						
17	Public Street & Highway					
18	LS-1 (COS)	26,259	8,667,760	396	66,311	0.3301
19	LS-1 (COY1)	9	1,918			0.2131
20	LS-1 (CUS)	1,715	328,643	30	57,167	0.1916
21	LS-1 (COY3)	10	2,685			0.2685
22	LS-1M(COS)	406	77,183	15	27,067	0.1901
23	LS-1M(CUS)	134	15,130	1	134,000	0.1129
24	MS-1-MI Overhead Street	162	23,792	6	27,000	0.1469
25	MS-3-MI Ornamental Street	53	4,681			0.0883
26	Total Public Street & Highway	28,748	9,121,792	448	64,170	0.3173
27						
28	Interdepartmental Sales	3,200	353,478	1	3,200,000	0.1105
29	Total Interdepartmental Sales	3,200	353,478	1	3,200,000	0.1105
30						
31						
32						
33						
34	Total Billed	10,853,584	1,015,848,903	447,732	24,241	0.0936
35	Total Unbilled Rev. (See Instr. 6)	(23,628)	2,814,771	0	0	(0.1191)
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Unbilled Revenue (by revenue account subheading) included in totals above:  Residential: (1,866,582) Small C&I: 4,696,062 Large C&I: (14,709) Total 2,814,771					
2						
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35	Total Unbilled Rev. (See Instr. 6)	(23,628)	2,814,771	0	0	(0.1191)
36	<b>TOTAL</b>	<b>10,829,956</b>	<b>1,018,663,674</b>	<b>447,732</b>	<b>24,188</b>	<b>0.0941</b>



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Wisconsin Public Service Corporation			

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																														
304	1	d	All blank entries represent no count customers.																														
304.1	27	c	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Energy Related Revenues</td> <td style="text-align: right;">\$ 5,220,905</td> </tr> <tr> <td>Transmission Related Revenues</td> <td style="text-align: right;"><u>1,524,116</u></td> </tr> <tr> <td>Total</td> <td style="text-align: right;">\$ 6,745,021</td> </tr> </table>	Energy Related Revenues	\$ 5,220,905	Transmission Related Revenues	<u>1,524,116</u>	Total	\$ 6,745,021																								
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Transmission Related Revenues	<u>1,524,116</u>																																
Total	\$ 6,745,021																																
304.1	32	b	Total CP-PRI, CP-SEC, CP-TRAN-MI Interruptible Mwh = 568,985.33.																														
304.1	32	c	Total CP-PRI, CP-SEC, CP-TRAN-MI Interruptible Demand Revenue for Wholesale Formula rate credit purposes = \$3,950,585.  Total CP-PRI, CR-SEC, CP-TRAN, CP-TRAN-MI Interruptible Energy Revenue = \$32,682,726.																														
304.2	14	c	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Energy Related Revenues</td> <td style="text-align: right;">\$ 2,411,978</td> </tr> <tr> <td>Transmission Related Revenues</td> <td style="text-align: right;"><u>699,436</u></td> </tr> <tr> <td>Total</td> <td style="text-align: right;">\$ 3,111,414</td> </tr> </table>	Energy Related Revenues	\$ 2,411,978	Transmission Related Revenues	<u>699,436</u>	Total	\$ 3,111,414																								
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304.2	34	c	Adjustment for Cost of Fuel/Power Supply Cost Recovery Billed: <table style="width: 100%; border-collapse: collapse;"> <tr><td>RG-1-MI</td><td style="text-align: right;">(67,603)</td></tr> <tr><td>RG-1T-MI</td><td style="text-align: right;">(1,124)</td></tr> <tr><td>RG-2-MI</td><td style="text-align: right;">(43,667)</td></tr> <tr><td>RG-2T-MI</td><td style="text-align: right;">(3,135)</td></tr> <tr><td>CG-1-MI</td><td style="text-align: right;">(21,529)</td></tr> <tr><td>CG-1T-MI</td><td style="text-align: right;">(1,134)</td></tr> <tr><td>CG-2-MI</td><td style="text-align: right;">(6,675)</td></tr> <tr><td>CG-2T-MI</td><td style="text-align: right;">(506)</td></tr> <tr><td>CG-3-MI</td><td style="text-align: right;">(15,551)</td></tr> <tr><td>CG-4-MI</td><td style="text-align: right;">(1,760)</td></tr> <tr><td>CP-PRI-MI</td><td style="text-align: right;">(1,423)</td></tr> <tr><td>CP-SEC-MI</td><td style="text-align: right;">(33,345)</td></tr> <tr><td>CP-TRAN-MI</td><td style="text-align: right;">(275,928)</td></tr> <tr><td>MP-1-MI</td><td style="text-align: right;"><u>(1,349)</u></td></tr> <tr><td>Total</td><td style="text-align: right;">(474,729)</td></tr> </table>	RG-1-MI	(67,603)	RG-1T-MI	(1,124)	RG-2-MI	(43,667)	RG-2T-MI	(3,135)	CG-1-MI	(21,529)	CG-1T-MI	(1,134)	CG-2-MI	(6,675)	CG-2T-MI	(506)	CG-3-MI	(15,551)	CG-4-MI	(1,760)	CP-PRI-MI	(1,423)	CP-SEC-MI	(33,345)	CP-TRAN-MI	(275,928)	MP-1-MI	<u>(1,349)</u>	Total	(474,729)
RG-1-MI	(67,603)																																
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Wisconsin Public Service Corporation			

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**OS** - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Alger-Delta Coop. Electric Assn.	RQ	Rate Sched. W-1A, Vol. No. 2	0.6316	0.7436	0.6316
2	Village of Daggett	RQ	Rate Sched. W-1A, Vol. No. 2	0.2509	0.2739	0.2509
3	City of Stephenson	RQ	Rate Sched. W-1A, Vol. No. 2	1.0739	1.1339	1.0739
4	Village of Stratford Water & Elec. Utility	RQ	Rate Sched. W-1A, Vol. No. 2	2.8789	3.2736	2.8789
5	City of Marshfield	RQ	Rate Schedule No. 87	25.5000	60.0000	25.5000
6	Consolidated Water Power Co.	RQ	Market Based Rate Tariff, Vol. No. 10	64.4167	64.4167	63.5000
7	Upper Peninsula Power Co. (Firm)	RQ	Original Rate Schedule FERC No. 74	45.3333	45.3333	45.3333
8	Ontonagon County Rural Elec. Assn	RQ	Market Based Rate Tariff, Vol. No. 10	3.7469	4.3646	3.7469
9	WPPI Energy	RQ	Market Based Rate Tariff, Vol. No. 10	130.0000	130.0000	130.0000
10	Washington Isl. Elec. Co-operative, Inc	RQ	Market Based Rate Tariff, Vol. No. 10	0.0000	0.0000	0.0000
11	Washington Isl Elec. Co-op, Inc (Inter)	RQ	Market Based Rate Tariff, Vol. No. 10	1.8093	1.8110	1.5291
12	Great Lakes Utilities	RQ	Market Based Rate Tariff, Vol. No. 10	13.0000	13.0000	13.0000
13	Oconto Electric Cooperative	RQ	Market Based Rate Tariff, Vol. No. 10	16.6154	19.9204	16.6154
14	Cons. Water Power General Purpose	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A

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**SALES FOR RESALE (Account 447) (Continued)**

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ** amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (f)	
4,395	118,875	133,146	53,376	305,397	1
1,657	46,979	50,474	19,658	117,111	2
6,896	204,655	212,732	83,754	501,141	3
18,121	551,200	572,796	239,597	1,363,593	4
322,947	4,850,100	9,584,081	4,358,139	18,792,320	5
557,369	14,529,308	15,938,752	7,291,265	37,759,325	6
397,200	10,216,864	11,117,410	117,086	21,451,360	7
25,409	837,249	740,427	323,995	1,901,671	8
1,063,642	29,274,960	29,287,926	185,217	58,748,103	9
0	1,127	0	13	1,140	10
10,517	255,572	305,790	143,284	704,646	11
98,802	2,932,176	2,873,073	50,881	5,856,130	12
111,717	3,743,938	3,251,908	1,339,064	8,334,910	13
278,275		7,790,998		7,790,998	14

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**OS** - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Cons. Water Power Resettlement True Ups	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
2	Great Lakes Utilities Ancillary Services	OS	Ancillary Svcs & Whlsl Distribution Svcs	N/A	N/A	N/A
3	City of Marshfield CapEx Energy	LU	Rate Schedule No. 87	N/A	N/A	N/A
4	City of Marshfield CapEx Addtl Comp	LU	Rate Schedule No. 87	N/A	N/A	N/A
5	MISO General Purpose	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
6	MISO Regulation Service	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
7	MISO Spinning Reserve Service	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
8	MISO Supplemental Reserve Service	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
9	MISO Cap Sales - Resource Adequacy	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
10	MISO Ancillary Services	OS	Ancillary Svcs & Whlsl Distribution Svcs	N/A	N/A	N/A
11	St.of WI Dept of Admin Rnwable Engy Cr	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
12	UPPCO Ancillary Services	OS	Ancillary Svcs & Whlsl Distribution Svcs	N/A	N/A	N/A
13	Washington Island Co-op General Purpose	OS	Market Based Rate Tariff, Vol. No. 10	N/A	N/A	N/A
14	Footnotes for Total Line					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**SALES FOR RESALE (Account 447) (Continued)**

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ** amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (f)	
		(10,034)		(10,034)	1
			(38,963)	(38,963)	2
61,405		2,048,827		2,048,827	3
		311,400		311,400	4
1,027,036		32,022,359		32,022,359	5
		401,394		401,394	6
		167,236		167,236	7
		665,297		665,297	8
	137,448			137,448	9
			3,684,772	3,684,772	10
		3,128,156		3,128,156	11
			(135,872)	(135,872)	12
105		9,398		9,398	13
					14

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
311	1	j	Customer Charge \$ 1,356 Transmission Charge 49,602 Prior Year-End Accrual to Actual True-Up Difference 2,418 Total \$ 53,376
311	2	j	Customer Charge \$ 1,356 Transmission Charge 17,012 Prior Year-End Accrual to Actual True-Up Difference 1,290 Total \$ 19,658
311	3	j	Customer Charge \$ 1,356 Transmission Charge 81,566 Prior Year-End Accrual to Actual True-Up Difference 832 Total \$ 83,754
311	4	j	Customer Charge \$ 2,713 Transmission Charge 233,587 Prior Year-End Accrual to Actual True-Up Difference 3,297 Total \$ 239,597
311	5	j	Customer Charge \$ 14,400 Transmission Charge 4,324,088 Prior Year-End Accrual to Actual True-Up Difference 19,651 Total \$ 4,358,139
311	6	j	Customer Charge \$ 21,276 Transmission Charge 7,109,499 Prior Year-End Accrual to Actual True-Up Difference 160,490 Total \$ 7,291,265
311	7	j	Customer Charge \$ 21,276 Prior Year-End Accrual to Actual True-Up Difference 95,810 Total \$ 117,086
311	8	j	Customer Charge \$ 21,276 Transmission Charge 282,741 Prior Year-End Accrual to Actual True-Up Difference 19,978 Total \$ 323,995
311	9	j	Ancillary Service Market (ASM) Credit \$ (62,256) Prior Year-End Accrual to Actual True-Up Difference 247,473 Total \$ 185,217
311	10	j	Prior Year-End Accrual to Actual True-Up Difference 13 Total \$ 13
311	11	j	Customer Charge \$ 21,276 Transmission Charge 117,431 Prior Year-End Accrual to Actual True-Up Difference 4,577 Total \$ 143,284

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
311	12	j	Customer Charge	\$	21,276
			Prior Year-End Accrual to Actual True-Up Difference		29,605
			Total	\$	50,881
311	13	j	Customer Charge	\$	21,276
			Transmission Charge		1,262,033
			Prior Year-End Accrual to Actual True-Up Difference		55,755
			Total	\$	1,339,064
311.1	2	j	Great Lakes Utilities Ancillary Services		
311.1	5	g	Midwest ISO Non-firm General Purpose service. Includes adjustment for compliance with FERC order 668-A. The megawatt hours reported are the total megawatt hours sold to MISO. The megawatt hour sales when netted on an hourly basis with the megawatt hours purchased from MISO are 585,765.		
311.1	5	i	Midwest ISO Non-firm General Purpose service. Includes adjustment for compliance with FERC order 668-A. The dollars reported are the total sales to MISO. The dollars sold when netted on an hourly basis with the dollars purchased from MISO are \$19,533,713.		
311.1	10	j	Midcontinent ISO (MISO) Ancillary Services		
311.1	12	j	Upper Peninsula Power Co. Ancillary Services		
311.1	14	g	Formula Rate Attachment B Opportunity Sales Megawatt Hours Sold equals: page 311.1 column G subtotal non-RQ, less page 311.1 column G line 10 MISO General Purpose Sales MWH, plus MISO General Purpose Sales MWH 668-A adjusted from footnote page 311.1 line 10 column G.  1,366,821 (MWH) - 1,027,036 (MWH) + 585,765 (MWH) = 925,550 (MWH)		
311.1	14	i	Formula Rate Attachment B Opportunity Sales Megawatt Hours Sold equals: page 311.1 column I subtotal non-RQ, less page 311.1 column I line 10 MISO General Purpose Sales MWH, plus MISO General Purpose Sales MWH 668-A adjusted from footnote page 311.1 line 10 column I.  \$46,535,031 - \$32,022,359 + \$19,533,713 = \$34,046,385		

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	8,450,960	7,528,963
5	(501) Fuel	170,708,919	192,394,445
6	(502) Steam Expenses	7,122,869	9,660,674
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred - CR.		
9	(505) Electric Expenses	1,735,448	1,994,453
10	(506) Miscellaneous Steam Power Expenses	8,392,594	6,821,788
11	(507) Rents		
12	Allowances	991,905	1,111,889
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	197,402,695	219,512,212
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,002,607	1,182,190
16	(511) Maintenance of Structures	2,315,227	2,057,270
17	(512) Maintenance of Boiler Plant	23,971,493	30,059,506
18	(513) Maintenance of Electric Plant	6,827,826	9,068,203
19	(514) Maintenance of Miscellaneous Steam Plant	2,081,406	1,741,519
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	36,198,559	44,108,688
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	233,601,254	263,620,900
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred - CR		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering	719,630	763,399
45	(536) Water for Power	808,950	678,608
46	(537) Hydraulic Expenses	172,188	215,807
47	(538) Electric Expenses	606,894	646,349
48	(539) Miscellaneous Hydraulic Power Generation Expenses	146,086	108,568
49	(540) Rents	700	700
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,454,448	2,413,431



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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	<b>C. Hydraulic Power Generation (Continued)</b>			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	791,824	562,969	
54	(542) Maintenance of Structures	169,572	195,377	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	952,532	1,676,651	
56	(544) Maintenance of Electric Plant	657,498	518,028	
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Total of Lines 53 thru 57)	2,571,426	2,953,025	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	5,025,874	5,366,456	
60	<b>D. Other Power Generation</b>			
61	Operation			
62	(546) Operation Supervision and Engineering	650,785	645,332	
63	(547) Fuel	77,516,573	63,076,389	
64	(548) Generation Expenses	2,632,871	2,299,272	
65	(549) Miscellaneous Other Power Generation Expenses	4,172,523	4,674,467	
66	(550) Rents	572,941	572,939	
67	TOTAL Operation (Total of Lines 62 thru 66)	85,545,693	71,268,399	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	4,517,804	4,507,701	
70	(552) Maintenance of Structures	410,761	467,538	
71	(553) Maintenance of Generating and Electric Plant	9,148,114	13,654,275	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	226,299	275,510	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	14,302,978	18,905,024	
74	TOTAL Power Production Expenses-Other Power (Total of Lines 67 & 73)	99,848,671	90,173,423	
75	<b>E. Other Power Supply Expenses</b>			
76	(555) Purchased Power	199,859,848	228,266,013	
77	(556) System Control and Load Dispatching	4,724,880	3,812,089	
78	(557) Other Expenses	2,765,154	5,136,450	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	207,349,882	237,214,552	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	545,825,681	596,375,331	
81	<b>2. TRANSMISSION EXPENSES</b>			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching	2,915,586	1,944,850	
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	132,617,637	123,424,546	
89	(566) Miscellaneous Transmission Expenses			
90	(567) Rents			
91	TOTAL Operation (Total of Lines 83 thru 90)	135,533,223	125,369,396	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Total of Lines 93 thru 98)			
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	135,533,223	125,369,396	
101	<b>3. REGIONAL MARKET EXPENSES</b>			
102	Operation			
103	(575.5) Market Facilitation, Monitoring and Compliance Services	1,979,903	1,735,051	

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	TOTAL Regional Transmission and Market Op Expns ( <i>Line 103</i> )	1,979,903	1,735,051	
105	<b>4. DISTRIBUTION EXPENSES</b>			
106	Operation			
107	(580) Operation Supervision and Engineering	6,135,302	5,259,582	
108	(581) Load Dispatching	1,611,307	1,423,269	
109	(582) Station Expenses	1,495,339	1,604,734	
110	(583) Overhead Line Expenses	2,760,045	2,603,088	
111	(584) Underground Line Expenses	1,920,759	2,317,844	
112	(585) Street Lighting and Signal System Expenses	58,431	226,831	
113	(586) Meter Expenses	1,904,955	1,815,069	
114	(587) Customer Installations Expenses	97	254	
115	(588) Miscellaneous Expenses	9,631,326	8,906,851	
116	(589) Rents	480,596	513,317	
117	TOTAL Operation ( <i>Total of Lines 106 thru 116</i> )	25,998,157	24,670,839	
118	Maintenance			
119	(590) Maintenance Supervision and Engineering	292,168	205,592	
120	(591) Maintenance of Structures			
121	(592) Maintenance of Station Equipment	1,950,581	2,276,927	
122	(593) Maintenance of Overhead Lines	19,915,651	20,281,558	
123	(594) Maintenance of Underground Lines	2,957,657	3,287,060	
124	(595) Maintenance of Line Transformers	432,590	393,660	
125	(596) Maintenance of Street Lighting and Signal Systems	279,250	280,945	
126	(597) Maintenance of Meters	185,455	183,611	
127	(598) Maintenance of Miscellaneous Distribution Plant	40,089	41,944	
128	TOTAL Maintenance ( <i>Total of Lines 119 thru 127</i> )	26,053,441	26,951,297	
129	TOTAL Distribution Expenses ( <i>Total of Lines 117 &amp; 128</i> )	52,051,598	51,622,136	
130	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
131	Operation			
132	(901) Supervision	2,135,656	1,858,820	
133	(902) Meter Reading Expenses	67,035	(69,143)	
134	(903) Customer Records and Collection Expenses	8,528,482	8,559,881	
135	(904) Uncollectible Accounts	4,706,885	4,224,737	
136	(905) Miscellaneous Customer Accounts Expenses	1,201,434	1,213,808	
137	TOTAL Customer Accounts Expenses ( <i>Total of Lines 131 thru 136</i> )	16,639,492	15,788,103	
138	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
139	Operation			
140	(907) Supervision	176,006	149,329	
141	(908) Customer Assistance Expenses	23,967,605	23,809,817	
142	(909) Informational and Instructional Expenses	552,127	608,314	
143	(910) Miscellaneous Customer Service and Informational Expenses	80,660	97,492	
144	TOTAL Customer Service and Informational Exp. ( <i>Total of Lines 139 thru 143</i> )	24,776,398	24,664,952	
145	<b>7. SALES EXPENSE</b>			
146	Operation			
147	(911) Supervision			
148	(912) Demonstrating and Selling Expenses	1,951	1,062	
149	(913) Advertising Expenses			
150	(916) Miscellaneous Sales Expenses			
151	Total Sales Expenses ( <i>Total of Lines 147 thru 150</i> )	1,951	1,062	
152	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
153	Operation			
154	(920) Administrative and General Salaries	28,549,198	27,272,832	
155	(921) Office Supplies and Expenses	2,227,398	1,494,121	
156	(Less) (922) Administrative Expenses Transferred - CR			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
157	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
158	(923) Outside Services Employed	9,642,380	8,941,667	
159	(924) Property Insurance	2,229,692	2,464,884	
160	(925) Injuries and Damages	4,485,692	4,814,966	
161	(926) Employee Pensions and Benefits	21,333,325	16,897,431	
162	(927) Franchise Requirements			
163	(928) Regulatory Commission Expenses	2,755,723	2,272,649	
164	(929) Duplicate Charges - CR.	1,200,215	1,267,205	
165	(930.1) General Advertising Expenses	203,753	224,919	
166	(930.2) Miscellaneous General Expenses	8,793,375	8,418,902	
167	(931) Rents	2,228,907	2,800,354	
168	TOTAL Operation (Total of Lines 154 thru 167)	81,249,228	74,335,520	
169	Maintenance			
170	(935) Maintenance of General Plant			
171	TOTAL Administrative and General Expenses (Total of Lines 168 & 170)	81,249,228	74,335,520	
172	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 104, 129, 137, 144, 151, and 168 )	858,057,474	889,891,551	

<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>		
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.	
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.		
1. Payroll Period Ended (Date)	12/19/2015	12/20/2014
2. Total Regular Full-Time Employees	896	956
3. Total Part-Time and Temporary Employees	41	60
4. Total Employees	937	1,016

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
321	77	b	Includes WEC Energy Group integration-related costs of \$2,109.		
321	78	b	Other Expenses: Precertification expenses (Account 558)                     \$   1,208,173 Other expenses (Account 557) <u>1,556,981</u> Total   \$   2,765,154  Account 557 includes WEC Energy Group integration-related costs of \$1,757.		
321	78	c	Other Expenses: Precertification expenses (Account 558)                     \$   3,692,367 Other expenses (Account 557) <u>1,444,084</u> Total   \$   5,136,450		
321	80	b	Amount includes Account 558. Also, see footnote Page 321, line 78, column b. For formula rate purposes exclude WEC Energy Group integration-related costs of \$2,109 and \$1,757 in accounts 556 and 557, respectively.		
321	80	c	Amount includes Account 558. Also, see footnote Page 321, line 78, column c.		
321	84	b	Account 561.4 includes \$628,330 of expenses incurred in 2015 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.		
321	84	c	Account 561.4 includes \$622,767 of expenses incurred in 2014 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.		
322	115	b	Includes WEC Energy Group integration-related costs of \$536,000.		
322	134	b	Includes WEC Energy Group integration-related costs of \$93,775.		
322	154	b	Includes WEC Energy Group integration-related costs of \$212,309.		
322	155	b	Includes WEC Energy Group integration-related costs of \$241,130.		
323	158	b	Includes WEC Energy Group integration-related costs of \$10,380.		
323	160	b	Includes WEC Energy Group integration-related costs of \$1,202.		
323	161	b	Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106, now known as the Compensation-Retirement Benefits Topic of the FASB ASC, and SFAS 112, now known as the Compensation-Nonretirement Postemployment Benefits Topic of the FASB ASC) in the amount of (\$1,186,507).  Includes WEC Energy Group integration-related costs of \$287,705.		
323	161	c	Includes postemployment benefits and postretirement benefits other than pensions (PBOPS) in the amount of \$(1,264,623).		
323	163	b	Includes Remainder Assessment Fees (excluded from formula rates) in the amount of \$1,300,769.		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																		
323	168	b	<p>For formula rate purposes excludes WEC Energy Group integration-related costs and remainder assessment fees as shown below:</p> <table> <tr> <td>Total Administrative &amp; General Expenses</td> <td align="right">\$ 81,249,228</td> </tr> <tr> <td>Less Remainder Assessment Fees</td> <td align="right">(1,300,769)</td> </tr> <tr> <td>Less integration costs:</td> <td></td> </tr> <tr> <td>    Account 920</td> <td align="right">(212,309)</td> </tr> <tr> <td>    Account 921</td> <td align="right">(241,130)</td> </tr> <tr> <td>    Account 923</td> <td align="right">(10,380)</td> </tr> <tr> <td>    Account 925</td> <td align="right">(1,202)</td> </tr> <tr> <td>    Account 926</td> <td align="right"><u>(287,705)</u></td> </tr> <tr> <td>        Total formula rate Admin &amp; General Expenses</td> <td align="right">\$ 79,195,733</td> </tr> </table>	Total Administrative & General Expenses	\$ 81,249,228	Less Remainder Assessment Fees	(1,300,769)	Less integration costs:		Account 920	(212,309)	Account 921	(241,130)	Account 923	(10,380)	Account 925	(1,202)	Account 926	<u>(287,705)</u>	Total formula rate Admin & General Expenses	\$ 79,195,733
Total Administrative & General Expenses	\$ 81,249,228																				
Less Remainder Assessment Fees	(1,300,769)																				
Less integration costs:																					
Account 920	(212,309)																				
Account 921	(241,130)																				
Account 923	(10,380)																				
Account 925	(1,202)																				
Account 926	<u>(287,705)</u>																				
Total formula rate Admin & General Expenses	\$ 79,195,733																				

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Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	BP ENERGY	SF				
2	DTE ENERGY TRADING	SF				
3	FORWARD ENERGY LLC	LU				
4	MANITOBA HYDRO	IF				
5	MIDCONTINENT ISO	OS				
6	NEXTERA ENERGY POWER MARKETING	SF				
7	RISK MANAGEMENT ACTIVITY	OS				
8	SHIRLEY WIND FARM, LLC.	LU				
9	WISCONSIN RIVER POWER COMPANY	LU				
10	EXELON	SF				
11	ALLIANT	OS				
12	BIG PLOVER MILLS	OS				
13	BROWN COUNTY	OS				
14	CHLUBNA, SANDRA L	OS				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	1,314,000				51,903,000		
438,000				18,089,400		18,089,400	2
155,726				11,765,508		11,765,508	3
307,200				7,452,345	109,225	7,561,570	4
1,988,811				57,411,091		57,411,091	5
430,800				16,585,800		16,585,800	6
0					4,022,359	4,022,359	7
64,784				4,885,658		4,885,658	8
102,055			3,773,512	1		3,773,513	9
			4,784,000			4,784,000	10
					1,419,610	1,419,610	11
1,359				104,105		104,105	12
3,880				350,048		350,048	13
26				2,055		2,055	14

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	DAIRY DREAMS LLC	OS				
2	DE PERE HYDRO INC	OS				
3	ECKER BROTHERS	OS				
4	EXPERA SPECIALTY SOLUTIONS LLC	OS				
5	FIBER RECOVERY INC	OS				
6	FOREST CTY POTAWATOMI TRBL HSG	OS				
7	FOX VALLEY TECHNICAL COLLEGE	OS				
8	GEORGIA PACIFIC WEST	OS				
9	GROTEGUT DAIRY FARM INC	OS				
10	HOLSUM DAIRIES LLC	OS				
11	LARSEN, ROB L	OS				
12	MAPLE LEAF DAIRY INC	OS				
13	PAGELS PONDEROSA DAIRY LLC	OS				
14	PCA	OS				



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Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	5,231				435,924		
408				16,886		16,886	2
45				3,739		3,739	3
590				648,040		648,040	4
13,515				1,193,746		1,193,746	5
13				576		576	6
3				110		110	7
24				1,251		1,251	8
							9
8,175				651,828		651,828	10
10,879				867,415		867,415	11
6,984				594,657		594,657	12
8,315				675,346		675,346	13
				469,117		469,117	14

Name of Respondent	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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**SF** - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	SHANAK FOUNDRY & MACHINE CORP	OS				
2	SHANAK HYDRO ELECTRIC INC	OS				
3	SHANAK, JANET A	OS				
4	SHANAK, ROBERT	OS				
5	ST POINT SEWAGE DISPOSAL	OS				
6	SUNRISE DAIRY LLC	OS				
7	TOMAHAWK POWER & PULP	OS				
8	UNIVERSITY OF WI OSHKOSH	OS				
9	UW OSHKOSH FOUNDTN WITZEL LLC	OS				
10	VEOLIA ENERGY RENEWABLES LLC	OS				
11	WASTE MANAGEMENT OF WI INC	OS				
12	WAUSAU SCHOOL DISTRICT	OS				
13	WAUSAU WATER WORKS	OS				
14	WETZEL, CHARLES F	OS				

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Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	79				5,793		
1,046				78,992		78,992	2
186				14,079		14,079	3
63				7,495		7,495	4
89				5,832		5,832	5
1,273				101,541		101,541	6
11,877				534,445		534,445	7
188				14,947		14,947	8
2,054				162,982		162,982	9
37,440				3,010,591		3,010,591	10
32,033				2,671,227		2,671,227	11
33				3,028		3,028	12
0				5		5	13
14				1,264		1,264	14

Name of Respondent	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	WINNEBAGO COUNTY LANDFILL	OS				
2	WTE DAIRYLAND LLC	OS				
3	WTE DALLMANN LLC	OS				
4	WTE DEER RUN LLC	OS				
5	WTE WAKKER LLC	OS				
6	WTE-S&S AG ENTERPRISES LLC	OS				
7	SOLAR/WINDMILLS/NET METERING	OS				
8	WESTON 4 - DPC PORTION					
9	Footnotes for Total Line					
10						
11						
12						
13						
14						

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**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	34,734				3,114,653		
6,402				502,828		502,828	2
3,892				304,622		304,622	3
3,406				272,842		272,842	4
3,389				267,884		267,884	5
5,035				398,282		398,282	6
1,436				200,777		200,777	7
				(30,613)		(30,613)	8
							9
							10
							11
							12
							13
							14

Name of Respondent		This Report Is:		Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
326	1	a	Termination date December 31, 2015.		
326	2	a	Termination date December 31, 2015.		
326	6	a	Termination date December 31, 2015.		
326	9	a	We own a 50% interest in WRPC.		
327	4	l	Amount represents payments made for purchases of renewable energy credits.		
327	5	g	MISO purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total MISO purchases when the purchases and sales are netted on an hourly basis are 1,547,540 MWH.		
327	5	k	In accordance with FERC Order 668-A, the purchases as reported are calculated using the total gross purchases from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis are \$44,922,445.		
327	7	l	Expenses related to Risk Management Activities and are not associated with any specific counterparty.		
327.3	9	g	Formula Rate Attachment B MegaWatt Hours Purchased equals page 327 total column G, less line 5 column G MISO MegaWatt Hours Purchased plus MISO MegaWatt Hours Purchased 668-A adjusted from footnote column G, line 5.  5,005,492 (MWH) - 1,998,811 (MWH) + 1,547,540 (MWH) = 4,564,221 (MWH)		
327.3	9	k	Formula Rate Attachment B MegaWatt Hours Purchased equals page 327 total columns K + L, less column K line 5 MISO Purchased Power Energy, plus MISO Purchased Power Energy 668-A adjusted from footnote line 5 column K, plus MISO Day 2 administrative fees, footnote page 322 line 121 column B, account 575700.  (\$185,751,142 + \$5,551,194) - \$57,411,091 + \$44,922,445 + \$1,912,456 = \$180,726,146		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

- |   |   |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Geographic Basis - None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

**RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |   |   |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Geographic Basis		
17			
18	<u>Account 454:</u>		
19	Minor Rent		84
20			
21			
22			
23	<u>Account 455:</u>		
24	None		
25			
26			
27			
28			
29	Total		<b>84</b>

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015	
<b>SALES OF WATER AND WATER POWER (Account 453)</b>				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power		development of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)
1	Geographic Basis - None			
2				
3				
4				
5				
6				
7				
8				
9				
10	<b>TOTAL</b>			0

<b>MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)</b>		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Geographic Basis	
12		
13		
14	<u>Miscellaneous Service Revenues (451)</u>	
15	Minor Items	9,697
16	Total	9,697
17		
18	<u>Other Electric Revenues (456)</u>	
19	Wholesale Distribution Services	109,021
20	Minor Items	(11,223)
21	Total	97,798
22		
23		
24		
25		
26		
27		
28		
29		
30	<b>TOTAL</b>	<b>107,495</b>



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Wisconsin Public Service Corporation			

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
**(Including transactions referred to as "wheeling")**

- |  |  |
|--|--|
| <p>1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviated if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in our affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other</p> | <p>charges on bills or vouchers rendered to respondent, including any out or period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p> |
|--|--|

Line No.	Name of Company or Public Authority [Footnote Affiliations]  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	MISO	14,849,617	14,849,617	31,280,226			31,280,226
2	ATC			101,337,668			101,337,668
3	PJM - Interconnection			(257)			(257)
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
332	2	a	We own a minority interest in ATC through our equity ownership in WPS Investments, LLC.

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Wisconsin Public Service Corporation			

**LEASE RENTALS CHARGED**

- |  |  |
|--|--|
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> | <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> |
|--|--|

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
WPS Leasing, wholly owned subsidiary	Railroad Equipment (126 cars)	02/01/1995 to 01/31/2015 (R)
WPS Leasing, wholly owned subsidiary	Railroad Equipment (134 cars)	05/01/1996 to 04/30/2016 (R)
Wilmington Trust Company	Railroad Equipment (144 cars)	N/A
ICX Corporation	Railroad Equipment (50 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (88 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (30 cars)	N/A
Chase Equipment Leasing, Inc.	Railroad Equipment (100 cars)	N/A
Various Landowners	Crane Creek Wind Proj (Land Contracts)	07/16/2009 to 07/15/2041 (P)
Various Landowners	Lincoln Wind Proj (Land Contracts)	10/22/1998 to 10/21/2018 (R)

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**LEASE RENTALS CHARGED (Continued)**

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
\$6.4 Million (F)	-	53,645		12,869,782		501	0
\$8.1 Million (F)	-	732,779		15,411,126		501	305,325
N/A	N/A	72,614		N/A		501	N/A
N/A	N/A	81,090		N/A		501	N/A
N/A	N/A	130,293		N/A		501	N/A
N/A	N/A	44,418		N/A		501	N/A
N/A	N/A	65,479		N/A		501	N/A
N/A	N/A	401,082		2,424,587		550	14,451,975
N/A	N/A	55,925		732,891		550	178,047

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	506,396		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	280,081		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses <i>(List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>			
6	Director Fees and expenses	594,290		
7	Depreciation and cost of capital charges from WBS	2,217,424		
8	Environmental project expenses	4,952,453		
9	Bank Fees	230,197		
10	Miscellaneous	12,534		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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44				
45				
46	TOTAL	8,793,375		

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except amortization of acquisition adjustments)**

1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant account included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), d, and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

**A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Account 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		2,324,428		2,324,428
2	Steam Production Plant	40,588,758			40,588,758
3	Nuclear Prod Plant-Depreciation Nuclear Prod Plant- Decommissioning				
4	Hydraulic Prod Plant-Conventional	2,378,746			2,378,746
5	Hydraulic Prod Plant-Pumped Storage				
6	Other Production Plant	21,683,912			21,683,912
7	Transmission Plant				
8	Distribution Plant	23,362,721			23,362,721
9	General Plant	955,083			955,083
10	Common Plant-Electric	4,912,612			4,912,612
11	TOTAL	93,881,832	2,324,428		96,206,260

**B. BASIS FOR AMORTIZATION CHARGES**

Amortization is based on a 3, 5, or 7 year period as determined by users of the software system.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)														
336	1	Column	<p>The functional breakdown of Amortization of Limited Term Electric Plant for software (Account 404) is as follows:</p> <table border="0"> <tr> <td>Steam Production</td> <td align="right">\$ 256,900</td> </tr> <tr> <td>Hydraulic Production - Conventional</td> <td align="right">21,513</td> </tr> <tr> <td>Other Production</td> <td align="right">120,762</td> </tr> <tr> <td>Distribution</td> <td align="right">168,672</td> </tr> <tr> <td>General</td> <td align="right">155,270</td> </tr> <tr> <td>Common Electric</td> <td align="right"><u>1,601,311</u></td> </tr> <tr> <td>Total Amortization</td> <td align="right">\$ <u>2,324,428</u></td> </tr> </table>	Steam Production	\$ 256,900	Hydraulic Production - Conventional	21,513	Other Production	120,762	Distribution	168,672	General	155,270	Common Electric	<u>1,601,311</u>	Total Amortization	\$ <u>2,324,428</u>
Steam Production	\$ 256,900																
Hydraulic Production - Conventional	21,513																
Other Production	120,762																
Distribution	168,672																
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS  
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<b>Miscellaneous Amortization (425)</b>	
2	Total - 425	0
3		
4	<b>Donations (426.1)</b>	
5	Donations over \$500	84,832
6	Total - 426.1	84,832
7		
8	<b>Key Executive Life Insurance (426.2)</b>	
9	Northwestern Mutual Life	(1,737,915)
10	Total - 426.2	(1,737,915)
11		
12	<b>Penalties (426.3)</b>	
13	Miscellaneous	1,722
14	Total - 426.3	1,722
15		
16	<b>Expenses for Certain Civil, Political, &amp; Related Activities (426.4)</b>	
17	Memberships	104,457
18	Consultants contracted	122,165
19	Employee wages	41,799
20	Other	6,329
21	Total - 426.4	274,750
22		
23	<b>Other Deductions (426.5)</b>	
24	Unrealized gain - fuel options	(533,044)
25	WEC Energy Group Integration Costs	4,153,750
26	Other	10,185
27	Total - 426.5	3,630,891
28		
29	<b>Other Interest Expense (431)</b>	
30	Short-term debt	415,821
31	Interest expense deferred compensation reserve	590,746
32	Interest expense key executive life insurance	1,447,248
33	Interest on customer deposits	6,235
34	Other - various rates	3,324
	Interest expense credit rating fee	32,764
35	Interest on tax adjustments	15,557
36	Credit line interest	786,823
37	Total - 431	3,298,518
38		
39		
40		

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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses for current year (b) + (c)  (d)	Deferred at Beginning of Year  (e)
1	Federal Energy Regulatory Commission	160,649	45,667	206,316	
2					
3	Public Service Commission of Wisconsin	394,789	1,970,033	2,364,822	
4					
5	Michigan Public Service Commission	79,791	64,976	144,767	
6					
7	North American Electric Reliability Corp.	553,906		553,906	
8					
9					
10					
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41					
42					
43					
44	TOTAL	1,189,135	2,080,676	3,269,811	

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred	Contra Account	Amount	Deferred at End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	928	2,755,723					1
							2
Gas	928	514,088					3
							4
							5
							6
							7
							8
							9
							10
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		3,269,811					44

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally  
(1) Generation  
a. Hydroelectric  
i. Recreation, fish, and wildlife  
ii. Other hydroelectric  
b. Fossil-fuel steam  
c. Internal combustion or gas turbine  
d. Nuclear  
e. Unconventional generation  
f. Siting and heat rejection

(2) System Planning, Engineering and Operation  
(3) Transmission  
a. Overhead  
b. Underground  
(4) Distribution  
(5) Environment (other than equipment)  
(6) Other (*Classify and include items in excess of \$5,000.*)  
(7) Total Cost Incurred

B. Electric R, D & D Performed Externally  
(1) Research Support to the Electrical Research Council or Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		Electric:
2	B (1)	Electric Power Research Institute - Membership Dues
3		
4		
5		
6		
7		
8		
9	Total	
10		
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute  
(3) Research Support to Nuclear Power Groups  
(4) Research Support to Others (*Classify*)  
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total amortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures, Outstanding* at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	280,081	930.2	280,081		1
					2
					3
					4
					5
					6
					7
					8
	280,081		280,081		9
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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
353	9	f	The balance reported for research, development and demonstration activities is the amount recorded in the general ledger for activities in 2015 that have been determined to qualify. There is an annual study performed after the FERC Form 1 filing that calculates the balance for tax credit purposes.

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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification  (a)	Direct Payroll Distribution  (b)	Allocation of Payroll Charged for Clearing Accounts  (c)	Total  (d)
1	<b>ELECTRIC</b>			
2	Operation			
3	Production	25,773,750		
4	Transmission	662,801		
5	Distribution	16,509,757		
6	Customer Accounts	4,306,697		
7	Customer Service and Informational	3,511,712		
8	Sales	905		
9	Administrative and General	9,097,445		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	59,863,067		
11	Maintenance			
12	Production	15,534,825		
13	Transmission			
14	Distribution	10,897,863		
15	Administrative and General			
16	TOTAL Maintenance <i>(Total of lines 12 thru 15)</i>	26,432,688		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	41,308,575		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	662,801		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	27,407,620		
21	Customer Accounts <i>(Transcribe from line 6)</i>	4,306,697		
22	Customer Svc. And Informational <i>(Transcribe from line 7)</i>	3,511,712		
23	Sales <i>(Transcribe from line 8)</i>	905		
24	Administrative and General <i>(Enter Total of lines 9 &amp; 15)</i>	9,097,445		
25	TOTAL Oper. And Maint. <i>(Total of lines 18 thru 24)</i>	86,295,755	32,345,018	118,640,773
26	<b>GAS</b>			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. And Dev.)			
30	Other Gas Supply	377,513		
31	Storage, LNG Terminaling and Processing			
32	Transmission	283,373		
33	Distribution	10,603,724		
34	Customer Accounts	2,884,305		
35	Customer Service and Informational	374,228		
36	Sales	134,951		
37	Administrative and General	2,247,245		
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>	16,905,339		

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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	<b>GAS (Continued)</b>			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission	52,074		
45	Distribution	4,700,613		
46	Administrative and General			
47	TOTAL Maint. <i>(Enter Total of lines 40 thru 46)</i>	4,752,687		
48	Total Operation and Maintenance			
49	Production-Manufactured Gas <i>(Total of lines 28 and 40)</i>			
50	Production-Nat. Gas (Including Expl. & Dev.) <i>(Total of lines 29 and 41)</i>			
51	Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>	377,513		
52	Storage, LNG Terminating and Processing <i>(Total of lines 31 and 43)</i>			
53	Transmission <i>(Lines 32 and 44)</i>	335,447		
54	Distribution <i>(Lines 33 and 45)</i>	15,304,337		
55	Customer Accounts <i>(Line 34)</i>	2,884,305		
56	Customer Service and Informational <i>(Line 35)</i>	374,228		
57	Sales <i>(Line 36)</i>	134,951		
58	Administrative and General <i>(Lines 37 and 46)</i>	2,247,245		
59	TOTAL Operation & Maint. <i>(total of lines 49 thru 58)</i>	21,658,026	10,351,491	32,009,517
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. <i>(Total of lines 25, 59 &amp; 61)</i>	107,953,781	42,696,509	150,650,290
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant	24,873,920	205,130	25,079,050
66	Gas Plant	6,598,969	1,502,504	8,101,473
67	Other			
68	TOTAL Construction <i>(Total of lines 65 thru 67)</i>	31,472,889	1,707,634	33,180,523
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal <i>(Total of lines 70 thru 72)</i>			
74	Other Accounts (Specify)	8,158,674	4,582,215	12,740,889
75	Other Accounts Clearing Accounts	9,540,429	(8,128,598)	1,411,831
76	Other Accounts Co-Tenant	(5,738,077)	5,738,077	
77	TOTAL Other Accounts	11,961,026	2,191,694	14,152,720
78	TOTAL SALARIES AND WAGES	151,387,696	46,595,837	197,983,533



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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																				
354	3	b	Includes WEC Energy Group integration-related costs of \$3,866.																				
354	18	b	Includes WEC Energy Group integration-related costs of \$3,866.																				
354	24	b	Includes WEC Energy Group integration-related costs of \$385,527.																				
354	25	b	Includes WEC Energy Group integration-related costs of \$3,866 and \$385,527.																				
354	37	b	Includes WEC Energy Group integration-related costs of \$104,653.																				
355	59	c	Includes WEC Energy Group integration-related costs of \$5,949.																				
355	74	b	Other Accounts: <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Subsidiaries</td> <td style="text-align: right;">\$ 2,965,955</td> </tr> <tr> <td style="padding-left: 20px;">Proprietary Capital</td> <td style="text-align: right;">200,317</td> </tr> <tr> <td style="padding-left: 20px;">Deferred Credits</td> <td style="text-align: right;">(6,111)</td> </tr> <tr> <td style="padding-left: 20px;">Operating Revenues</td> <td style="text-align: right;">366,706</td> </tr> <tr> <td style="padding-left: 20px;">Cash</td> <td style="text-align: right;">4,404,289</td> </tr> <tr> <td style="padding-left: 20px;">Other Income and Deductions</td> <td style="text-align: right;">14,373</td> </tr> <tr> <td style="padding-left: 20px;">Misc. Current and Accrued Liabilities</td> <td style="text-align: right;">35,240</td> </tr> <tr> <td style="padding-left: 20px;">Unamortized Debt Expense</td> <td style="text-align: right;">162,220</td> </tr> <tr> <td style="padding-left: 20px;">Tax expense</td> <td style="text-align: right;">15,685</td> </tr> <tr> <td style="padding-left: 20px;">Total</td> <td style="text-align: right; border-top: 1px solid black;">\$ 8,158,674</td> </tr> </table>	Subsidiaries	\$ 2,965,955	Proprietary Capital	200,317	Deferred Credits	(6,111)	Operating Revenues	366,706	Cash	4,404,289	Other Income and Deductions	14,373	Misc. Current and Accrued Liabilities	35,240	Unamortized Debt Expense	162,220	Tax expense	15,685	Total	\$ 8,158,674
Subsidiaries	\$ 2,965,955																						
Proprietary Capital	200,317																						
Deferred Credits	(6,111)																						
Operating Revenues	366,706																						
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Other Income and Deductions	14,373																						
Misc. Current and Accrued Liabilities	35,240																						
Unamortized Debt Expense	162,220																						
Tax expense	15,685																						
Total	\$ 8,158,674																						
355	74	c	Includes WEC Energy Group integration-related costs of \$8,270.																				

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**COMMON UTILITY PLANT AND EXPENSES**

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate,</p>	<p>including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>
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**COMMON UTILITY PLANT IN SERVICE**

	<b>Total</b>	<b>Electric</b>	<b>Gas</b>
Intangible-Software	5,330,173	4,139,412	1,190,761
Land & Land Rights	7,375,306	5,727,663	1,647,643
Structure & Improvements	90,338,523	70,156,897	20,181,626
Office Furniture & Equipment	13,443,432	10,441,169	3,002,263
Transportation Equipment	61,790,541	47,986,534	13,804,007
Stores Equipment	1,173,563	911,389	262,174
Tools, Shop & Garage Equipment	2,059,829	1,599,663	460,166
Laboratory Equipment	290,839	225,866	64,973
Power Operated Equipment	7,606,909	5,907,526	1,699,383
Communication Equipment	15,227,507	11,825,682	3,401,825
Miscellaneous Equipment	207,589	161,214	46,375
Asset Retirement Costs	298,733	231,996	66,737
<b>Total Common Plant</b>	<b>205,142,944</b>	<b>159,315,011</b>	<b>45,827,933</b>
<b>TOTAL COMMON CWIP</b>	<b>11,229,403</b>	<b>8,720,755</b>	<b>2,508,648</b>

**ACCUMULATED PROVISION FOR DEPRECIATION**

Balance, Beginning of Year		91,649,461
Depreciation accruals charged to:		
Depreciation Expense	6,325,794	
Transportation Equipmt Exp	1,912,204	
		8,237,998
Depreciation Accrual Expense Adjustments		
Less: 254 Reg Liab Non-ARO	0	
COR Depr Expense (incl. in 403)		
Add: 182.3 ARC Depreciation Expense	1,052	
Less: 182.3 Reg Liab ARO Depr Expense (incl. in 403)	0	
		1,052
<b>Total Depreciation Provision for Year</b>		<b>8,239,050</b>

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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate,

including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Net Charges for Plant Retired:			
Book Cost of Plant Retired	8,605,198		
Cost of Removal	199,201		
Salvage - Credit	(445,275)		
			8,359,124
Adjustment/Reclassification			
Product Reclassifications	(34,772)		
			(34,772)
Balance, End of Year			91,494,615
Footnote:			
End Balance (above)	91,494,615		
Less: 108 ARO Depreciation (Non-Rate base)	(702,446)		
Add: 182.3 ARO COR Depr (Rate base)	0		
Add: 254 Non-ARO COR Depr (Rate base)	0		
Ending Rate Base Reserve	90,792,169		

**ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION**

	Accruals for The Year	Balance End of Year
Electric Department	4,912,612	71,056,130
Gas Department	1,413,182	20,438,485
Totals	6,325,794	91,494,615
Footnotes:		
End Balance - Electric		71,056,130
Less: 108 ARO Depreciation (Non-Rate base)		(545,497)
Add: 182.3 ARO COR Depr (Rate base)		0
Ending Rate Base Reserve - Electric		70,510,633

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**COMMON UTILITY PLANT AND EXPENSES**

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate,</p>	<p>including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>
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End Balance - Gas	20,438,485
Less: 108 ARO Depreciation (Non-Rate base)	(156,949)
Add: 182.3 ARO COR Depr (Rate base)	0
 Ending Rate Base Reserve - Gas	 20,281,536

**ACCUMULATED PROVISION FOR AMORTIZATION**

Balance, Beginning of Year	4,098,435
Amortization accruals charged to:	
Amortization Expense	2,061,951
Net Charges for Plant Retired:	
Book Cost of Plant Retired	1,719,593
Cost of Removal	0
Salvage - Credit	0
	1,719,593
Adjustments/Reclassifications	
Other Reclassifications	0
	0
Balance, End of Year	4,440,793

**ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR AMORTIZATION**

	Accruals for the Year	Balance End of Year
Electric Department	1,601,311	3,448,720
Gas Department	460,640	992,073
Totals	2,061,951	4,440,793

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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3. Designate with an asterisk associated companies.

Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	ABB, Inc.	Construction Services	Fees	506, 513	119,808
2	901 Main Campus Drive, Suite 500				
3	Raleigh, NC				
4					
5	Accenture LLP	Consulting Services	Fees	107	1,147,360
6	P.O. Box 70629				
7	Chicago, IL				
8					
9	Advanced Disposal Services	Disposal Services	Fees	253, 580	784,672
10	W3105 Schneider Road				
11	Hilbert, WI				
12					
13	AECOM Technical Services, Inc.	Engineering Services	Fees	107, 506, 543	353,010
14	1035 Kepler Drive				
15	Green Bay, WI				
16					
17	Air Cure, Inc.	Construction Services	Fees	107	5,493,882
18	8501 Evergreen Boulevard, NW				
19	Coon Rapids, MN				
20					
21	Air Quality Specialists, Inc.	Equipment Repairs	Fees	107, 184	247,639
22	1640 Fire Lane Drive				
23	Green Bay, WI				
24					
25	Airtech Environmental Services, Inc.	Engineering Services	Fees	506, 512, 551	190,261
26	1371 Brummel Avenue				
27	Elk Grove Village, IL				
28					
29	AM Manufacturing LLC	Manufacturing Services	Fees	107	152,678
30	6300 US 31 S				
31	Charlevoix, MI				
32					
33	American Fence Co.	Construction Services	Fees	107	89,262
34	3210 Mecca Drive				
35	Plover, WI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	American Industrial Motor Service LLC	Equipment Repairs	Fees	513, 544, 551	85,870
2	235 West Oklahoma Avenue				
3	Milwaukee, WI				
4					
5	Arena Strategy Group	Consulting Services	Fees	426	72,094
6	320 North Broadway Street, Suite 220				
7	Green Bay, WI				
8					
9	Asbestos Removal, Inc.	Cleaning Expenses	Fees	107, 510	71,443
10	3142 South Ridge Road				
11	Green Bay, WI				
12					
13	Asplundh Tree Expert Co.	Line Clearance Services	Fees	Various	7,831,097
14	5907 Municipal Street				
15	Schofield, WI				
16					
17	Atlas Manufacturing	Manufacturing Services	Fees	107	94,350
18	622 McPherson Drive				
19	Monticello, MS				
20					
21	August Winter & Sons	Equipment Repairs	Fees	Various	431,412
22	P.O. Box 1896				
23	Appleton, WI				
24					
25	Ayres Associates, Inc.	Surveying Services	Fees	Various	233,211
26	3433 Oakwood Hills Parkway				
27	Eau Claire, WI				
28					
29	Azco, Inc.	Equipment Repairs	Fees	553	78,148
30	2150 Holly Road				
31	Appleton, WI				
32					
33	Babcock & Wilcox Co.	Equipment Repairs	Fees	510, 512	147,911
34	20 South Van Buren Avenue				
35	Barberton, OH				

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1	Badger Ladder LLC	Construction Services	Fees	Various	107,654
2	633 North Military Avenue				
3	Green Bay, WI				
4					
5	Barr Engineering Co.	Engineering Services	Fees	107,543	95,913
6	4700 West 77th Street				
7	Minneapolis, MN				
8					
9	Bassett Mechanical	Construction Services	Fees	552,554	60,259
10	1215 Hyland Avenue				
11	Kaukauna, WI				
12					
13	Bauer Electric, Inc.	Construction Services	Fees	930	58,515
14	P.O. Box 405				
15	Waupaca, WI				
16					
17	Bayland Buildings, Inc.	Construction Services	Fees	107,552	116,766
18	P.O. Box 13571				
19	Green Bay, WI				
20					
21	Bell Lumber & Pole Co.	Construction Services	Fees	107	78,230
22	P.O. Box 120786				
23	New Brighton, MN				
24					
25	BHA Altair LLC	Manufacturing Services	Fees	553	152,070
26	11501 Outlook Street, Suite 100				
27	Overland Park, KS				
28					
29	Black & Veatch Corp.	Engineering Services	Fees	Various	1,082,895
30	1500 Meadow Lake Parkway				
31	Kansas City, MO				
32					
33	Bracewell & Giuliani LLP	Legal Services	Fees & Expenses	923	56,351
34	P.O. Box 848566				
35	Dallas, TX				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Bretl, Inc.	Construction Services	Fees	551	59,800
2	2001 23rd Avenue				
3	Menominee, MI				
4					
5	Burns & McDonnell	Engineering Services	Fees	107, 186, 506	128,405
6	P. O. Box 419173				
7	Kansas City, MO				
8					
9	Christy Webber Landscapes	Snow Removal Services	Fees	Various	302,456
10	2900 West Ferdinand Street				
11	Chicago, IL				
12					
13	Clark Dietz, Inc.	Engineering Services	Fees	107	82,388
14	125 West Church Street				
15	Champaign, IL				
16					
17	Clean Air Engineering, Inc.	Engineering Services	Fees	107, 506	250,318
18	500 West Wood Street				
19	Palatine, IL				
20					
21	Coenen Mechanical LLC	Construction Services	Fees	107	95,982
22	401 East South Island Street				
23	Appleton, WI				
24					
25	Coleman Engineering Co.	Engineering Services	Fees	107, 535	354,966
26	635 Circle Drive				
27	Iron Mountain, MI				
28					
29	Communications Engineering Co.	Technology Services	Fees	Various	641,965
30	2200 American Boulevard				
31	De Pere, WI				
32					
33	Cormetech, Inc.	Equipment Repairs	Fees	512, 553	55,060
34	5000 International Drive				
35	Durham, NC				



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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Crane Engineering Sales, Inc.	Engineering Services	Fees	107, 923	65,420
2	1201 Dolphin Court				
3	Waukesha, WI				
4					
5	Cutsforth, Inc.	Manufacturing Services	Fees	553	91,547
6	7854 12th Avenue South				
7	Bloomington, MN				
8					
9	Davis & Kuelthau SC	Legal Services	Fees & Expenses	903	91,394
10	111 East Kilbourn Avenue, Suite 1400				
11	Milwaukee, WI				
12					
13	Deloitte & Touche LLP	Accounting & Auditing Services	Fees & Expenses	181, 923	678,085
14	111 South Wacker Drive, Suite 1200				
15	Chicago, IL				
16					
17	Diamond Power International, Inc.	Construction Services	Fees	107	81,691
18	P.O. Box 643966				
19	Pittsburgh, PA				
20					
21	Diggers Hotline, Inc.	Consulting Services	Fees	Various	213,225
22	8112 West Bluemound Road, Suite 2FL				
23	Milwaukee, WI				
24					
25	Drews Well Drilling, Inc.	Construction Services	Fees	107	63,900
26	R15289 Ringle Avenue				
27	Ringle, WI				
28					
29	Duke Energy Renewable Services LLC	Equipment Repairs	Fees	551	304,214
30	302 1st Street East				
31	Canby, MN				
32					
33	Dun-Rite Asphalt Sealing	Construction Services	Fees	107, 184, 253	118,393
34	W-725 County B				
35	Marinette, WI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	EDF Renewable Services	Equipment Repairs	Fees	107	897,217
2	63-655 19th Avenue				
3	North Palm Springs, CA				
4					
5	Emerson Network Power Liebert	Equipment Repairs	Fees	107, 513	135,956
6	610 Executive Campus Drive				
7	Westerville, OH				
8					
9	Emerson Process Management LLP	Engineering Services	Fees	107	395,828
10	2400 Barranca Parkway				
11	Irvine, CA				
12					
13	Enhanced Recovery Co. LLC	Collection Services	Fees	142, 903	50,394
14	8014 Bayberry Road				
15	Jacksonville, FL				
16					
17	Evans Consoles, Inc.	Construction Services	Fees	107, 549	72,387
18	1577 Spring Hill Road, Suite 450				
19	Vienna, VA				
20					
21	Fabick Cat	Equipment Repairs	Fees	512	138,074
22	9601 Christie Lane				
23	Schofield, WI				
24					
25	Filter Doc Corp.	Consulting Services	Fees	107, 553	120,689
26	303 East Brooks Road				
27	Memphis, TN				
28					
29	Fischer Ulman Construction, Inc.	Construction Services	Fees	107, 588, 887	112,219
30	915 South Midpark Drive				
31	Appleton, WI				
32					
33	Foley & Lardner	Legal Services	Fees	Various	1,531,326
34	777 East Wisconsin Avenue				
35	Milwaukee, WI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Fortress Fence, Inc.	Construction Services	Fees	Various	50,776
2	1225 Lakeview Drive				
3	Green Bay, WI				
4					
5	Fossil Consulting Services, Inc.	Consulting Services	Fees	107	124,227
6	6325 Woodside Court, Suite 350				
7	Columbia, MO				
8					
9	Fusion Integrated Solutions LLC	Engineering Services	Fees	107	102,145
10	1660 North Prospect Avenue, Suite 2309				
11	Milwaukee, WI				
12					
13	G4S Secure Solutions USA, Inc.	Security Services	Fees	Various	371,059
14	1395 University Boulevard				
15	Jupiter, FL				
16					
17	GAI Consultants, Inc.	Engineering Services	Fees	107, 580, 880	850,517
18	385 Waterfront Drive East, Floor 1				
19	Homestead, PA				
20					
21	Gannett Fleming, Inc.	Consulting Services	Fees	923	59,938
22	P.O. Box 67100				
23	Harrisburg, PA				
24					
25	GEI Consultants, Inc.	Engineering Services	Fees	Various	167,021
26	400 Unicorn Park Drive, Suite 8				
27	Woburn, MA				
28					
29	General Electric International, Inc.	Equipment Repairs	Fees & Expenses	107, 553	5,650,264
30	4601 Park Road, Suite 600				
31	Charlotte, NC				
32					
33	Geo-Solutions, Inc.	Construction Services	Fees	253	3,762,174
34	1250 Fifth Avenue				
35	New Kensington, PA				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Great Lakes Mechanical, Inc.	Equipment Repairs	Fees	107, 551, 553	190,031
2	N962 Tower View Drive				
3	Greenville, WI				
4					
5	Griese Construction of the Fox	Construction Services	Fees	Various	50,569
6	6061 State Road 91				
7	Oshkosh, WI				
8					
9	H2O Under Pressure, Inc.	Equipment Repairs	Fees	Various	132,837
10	W8787 Highway 10 Medina				
11	Dale, WI				
12					
13	HDR Engineering, Inc.	Engineering Services	Fees	107	136,590
14	1670 Boradway, Suite 3400				
15	Denver, CO				
16					
17	Health Conservation, Inc.	Consulting Services	Fees	923	53,635
18	415 Financial Court				
19	Rockford, IL				
20					
21	Horace Cofer Associates, Inc.	Consulting Services	Fees	107, 506	422,718
22	4216 Tamarack Lane				
23	Murrysville, PA				
24					
25	Hurckman Mechanical Industries, Inc.	Equipment Repairs	Fees	Various	90,292
26	1450 Velp Avenue				
27	Green Bay, WI				
28					
29	IEI General Contractors, Inc.	Construction Services	Fees	Various	492,950
30	1725 Midway Road				
31	De Pere, WI				
32					
33	IJUS LLC	Engineering Services	Fees	107	204,255
34	690 Taylor Road, Suite 100				
35	Gahanna, OH				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Integrity Grading & Excavating, Inc.	Construction Services	Fees	107, 512	828,394
2	605 Grossman Drive				
3	Schofield, WI				
4					
5	Intercon Construction, Inc.	Construction Services	Fees	107	2,025,862
6	5512 State Road 19 & 113				
7	Waunakee, WI				
8					
9	Jacobs Engineering Group, Inc.	Consulting Services	Fees	Various	4,067,825
10	1088 Springhurst Drive				
11	Green Bay, WI				
12					
13	James Peterson Sons, Inc.	Construction Services	Fees	107	54,840
14	N2251 Gibson Drive				
15	Medford, WI				
16					
17	JF Ahern Co.	Equipment Repairs	Fees	Various	332,896
18	201 Morris Court				
19	Fond du Lac, WI				
20					
21	JF Brennan Co., Inc.	Engineering Services	Fees	253, 543	1,905,819
22	818 Bainbridge Street				
23	La Crosse, WI				
24					
25	Kalenborn Abresist Corp.	Equipment Repairs	Fees	512	61,251
26	5541 North State Road, 13				
27	Urbana, IN				
28					
29	Kell Contracting LLC	Landscape Services	Fees	107, 887	141,467
30	2825 North 25th Street				
31	Wausau, WI				
32					
33	KS Energy Services, Inc.	Construction Services	Fees	Various	37,212,722
34	19705 West Lincoln Avenue				
35	New Berlin, WI				

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3. Designate with an asterisk associated companies.

Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	L&S Electric, Inc.	Equipment Repairs	Fees	Various	133,147
2	5101 Mesker Street				
3	Schofield, WI				
4					
5	La Force, Inc.	Equipment Repairs	Fees	Various	66,857
6	1060 West Mason Street				
7	Green Bay, WI				
8					
9	Lighthouse Safety LLC	Equipment Repairs	Fees	107	74,847
10	3620 North 126th Street				
11	Brookfield, WI				
12					
13	Lunda Construction	Construction Services	Fees	107, 543	335,623
14	100 South Cooper Street				
15	Merrill, WI				
16					
17	Maines & Associates Land Surveyors SC	Surveying Services	Fees	107, 874	58,980
18	2000 Taylor Street				
19	Little Chute, WI				
20					
21	Margan, Inc.	Equipment Repairs	Fees	512	188,941
22	5230 State Highway 70 West				
23	Eagle River, WI				
24					
25	Martell Construction, Inc.	Construction Services	Fees	Various	51,124
26	16753 Donwick Drive, Suite A4				
27	Conroe, TX				
28					
29	Mau & Associates	Legal Services	Fees	107	52,335
30	1220 Hurlbut Street				
31	Green Bay, WI				
32					
33	MCC, Inc.	Construction Services	Fees	107, 184	243,577
34	400 Security Boulevard				
35	Green Bay, WI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Mead & Hunt, Inc.	Construction Services	Fees	543	73,196
2	2600 North Roemer Road				
3	Appleton, WI				
4					
5	Mercer Thompson LLC	Legal Services	Fees	107	66,149
6	2440 Deming Way				
7	Middleton, WI				
8					
9	MI Tech Services	Surveying Services	Fees	107	418,785
10	191 Peachtree Street, NE, Suite 4410				
11	Atlanta, GA				
12					
13	Michels Corp.	Construction Services	Fees	Various	9,564,766
14	1700 Industrial Drive				
15	Green Bay, WI				
16					
17	Midwest Cooling Towers, Inc.	Construction Services	Fees	107	842,181
18	817 West Main Street				
19	Brownsville, WI				
20					
21	Miller Canfield Paddock & Stone PLC	Legal Services	Fees	923	110,433
22	1156 East Highway 19				
23	Chickasha, OK				
24					
25	Miron Construction Co., Inc.	Construction Services	Fees	Various	3,383,755
26	P.O. Drawer 640348				
27	Detroit, MI				
28					
29	MJ Electric LLC	Construction Services	Fees	107, 583, 593	2,195,237
30	1471 McMahan Road				
31	Neenah, WI				
32					
33	Moorhead Machinery & Boiler Co.	Equipment Repairs	Fees	107, 512, 551	2,579,360
34	200 West Frank Pipp Drive				
35	Iron Mountain, MI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	MSA Professional Services, Inc.	Professional Services	Fees	107	56,426
2	3477 University Avenue, NE				
3	Minneapolis, MN				
4					
5	Natural Resource Technology, Inc.	Engineering Services	Fees	182, 253, 593	1,598,557
6	514 Main Street				
7	Friendship, WI				
8					
9	North States Utility Contractors, Inc.	Construction Services	Fees	Various	10,240,678
10	234 West Florida Street, 5th Floor				
11	Milwaukee, WI				
12					
13	Northeast Asphalt, Inc.	Construction Services	Fees	Various	115,183
14	934 Highway 17 South				
15	Eagle River, WI				
16					
17	Northern Metal & Roofing Co., Inc.	Construction Services	Fees	107, 511	110,647
18	2808 Kohler Memorial Drive				
19	Sheboygan, WI				
20					
21	Novaspect, Inc.	Manufacturing Services	Fees	551, 552, 553	77,303
22	320 Packerland Drive				
23	Green Bay, WI				
24					
25	Osmoste Utilities Services, Inc.	Construction Services	Fees	Various	460,671
26	1124 Tower Road				
27	Schaumburg, IL				
28					
29	PA Consulting Group, Inc.	Consulting Services	Fees	923	234,560
30	P.O. Box 849				
31	Tyrone, GA				
32					
33	Performa, Inc.	Engineering Services	Fees	184, 506, 923	62,837
34	P.O. Box 405462				
35	Atlanta, GA				



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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Pieperline	Construction Services	Fees	Various	2,115,554
2	W2222 N5734 Miller Way, Suite 106				
3	Sussex, WI				
4					
5	Pricewaterhousecoopers LLP	Consulting Services	Fees	923	65,737
6	2001 Market Street				
7	Philadelphia, PA				
8					
9	Pro Unlimited, Inc.	Contracting Services	Fees	Various	1,583,382
10	301 Yamato Road, Suite 3199				
11	Boca Raton, FL				
12					
13	Quality Insulators, Inc.	Construction Services	Fees	Various	196,442
14	3142 South Ridge Road				
15	Green Bay, WI				
16					
17	Quarles & Brady LLP	Legal Services	Fees	Various	480,202
18	411 East Wisconsin Avenue, Suite 2350				
19	Milwaukee, WI				
20					
21	Raasch Associates, Inc.	Engineering Services	Fees	Various	70,223
22	400 AMS Court				
23	Green Bay, WI				
24					
25	Railworks Track Systems, Inc.	Equipment Repairs	Fees	512	75,000
26	8485 210th Street West				
27	Lakeville, MN				
28					
29	Realtime Utility Engineers, Inc.	Engineering Services	Fees	107, 143	214,876
30	2908 Marketplace Drive				
31	Fitchburg, WI				
32					
33	Reeke-Marold Co., Inc.	Construction Services	Fees	107	64,129
34	1337 South Broadway				
35	Green Bay, WI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Reliability Management Group	Consulting Services	Fees	107	67,529
2	350 West Burnsville Parkway, Suite 465				
3	Burnsville, MN				
4					
5	Riverview Construction, Inc.	Construction Services	Fees	Various	10,198,826
6	4140 6th Street				
7	Wausau, WI				
8					
9	Robert E Lee & Associates, Inc.	Construction Services	Fees	Various	243,730
10	4664 Golden Pond Park Court				
11	Hobart, WI				
12					
13	Robinson Fans, Inc.	Construction Services	Fees	107	52,978
14	P.O. Box 536365				
15	Pittsburgh, PA				
16					
17	Rocky Mountain Industrial Services LLC	Equipment Repairs	Fees	512	360,743
18	1625 Downing Street				
19	Denver, CO				
20					
21	Schiff Hardin LLP	Legal Services	Fees	186, 923, 928	212,071
22	901 K Street, NW, Suite 700				
23	Washington, DC				
24					
25	Scotts Industrial Coatings LLC	Construction Services	Fees	Various	176,524
26	4325 Highway 29				
27	Green Bay, WI				
28					
29	Southern Cross Corp.	Construction Services	Fees	874, 880	64,078
30	3175 Corners North Court NW				
31	Peachtree Corners, GA				
32					
33	Stantec Consulting Services, Inc.	Consulting Services	Fees	Various	130,290
34	12075 Corporate Parkway, Suite 200				
35	Mequon, WI				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Straight Shot Express	Delivery Services	Fees	163, 923	277,074
2	P.O. Box 371				
3	Neenah, WI				
4					
5	Systems Enterprise Corp.	Equipment Repairs	Fees	512	72,967
6	204 Industry Parkway				
7	Mazon, IL				
8					
9	TD Williamson, Inc.	Manufacturing Services	Fees	856	141,650
10	P.O. Box 2217				
11	Tulsa, OK				
12					
13	Technical Innovation	Construction Services	Fees	107	140,310
14	2975 Northwoods Parkway				
15	Norcross, GA				
16					
17	Tegrete Corp.	Cleaning Services	Fees	184, 511	606,699
18	4111 Mackenzie Court, NE, Suite 100				
19	Saint Michael, MN				
20					
21	Terwilliger Wakeen Piehler & Conway SC	Legal Services	Fees	Various	56,076
22	P.O. Box 8063				
23	Wausau, WI				
24					
25	The Boldt Co.	Construction Services	Fees	107, 552	1,785,755
26	2525 North Roemer Road				
27	Appleton, WI				
28					
29	Toshiba America Energy Systems Corp.	Equipment Repairs	Fees	Various	5,674,232
30	6 Dickinson Drive, Suite 301				
31	Chadds Ford, PA				
32					
33	Total Laser Alignment LLC	Testing Services	Fees	513	76,200
34	2251 North Rampart Boulevard, #2544				
35	Las Vegas, NV				

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	TRC	Engineering Services	Fees	107, 535, 870	65,730
2	21 Griffin Road, North				
3	Windsor, CT				
4					
5	Troutman Sanders LLP	Legal Services	Fees	181, 923	101,609
6	P.O. Box 933652				
7	Atlanta, GA				
8					
9	Tweet Garot Mechanical, Inc.	Construction Services	Fees	Various	239,192
10	2545 Larsen Road				
11	Green Bay, WI				
12					
13	Underwater Construction Corp.	Construction Services	Fees	Various	206,009
14	4295 North Roosevelt Road				
15	Stevensville, MI				
16					
17	US Petroleum Equipment	Construction Services	Fees	107, 184	233,078
18	558 Carter Court				
19	Kimberly, WI				
20					
21	Valley Hydro Excavation LLC	Construction Services	Fees	Various	591,617
22	N2496 US Highway 45				
23	Campbellsport, WI				
24					
25	Van Ert Electric Co., Inc.	Construction Services	Fees	Various	512,763
26	7019 Stewart Avenue				
27	Wausau, WI				
28					
29	Waste Management Corp.	Disposal Services	Fees	Various	183,427
30	1001 Fannin Street, Suite 4000				
31	Houston, TX				
32					
33	Water Surplus	Construction Services	Fees	107	106,963
34	P.O. Box 2668				
35	Loves Park, IL				

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1	Weinert Roofing	Construction Services	Fees	107	133,100
2	1897 Progress Way				
3	Kaukauna, WI				
4					
5	Xylem Water Solutions USA, Inc.	Equipment Repairs	Fees	553	53,613
6	N27 W23293 Roundy Drive				
7	Pewaukee, WI				
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Holding, Inc.	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings	Various	162,818
2			for fringe benefits/		
3			overhead		
4			Employee benefits	920, 926	22,829
5			(pass through)		
6			Invoices/expense	Various	1,326
7			accounts (pass through)		
8			Materials & supplies	921	1,053
9			Usage based & other	921	469
10			Income Tax (pass through)		
11					
12					
13	Integrus Transportation Fuels, LLC	Subsidiary of Integrus Holding, Inc.	Direct labor and loadings	Various	3,429
14			for fringe benefits/		
15			overhead		
16			Invoices/expense	Various	232
17			accounts (pass through)		
18			Materials & supplies	921	4,169
19			Pre-tax carrying cost	931	80,555
20			Rent	931	20,283
21			Usage based & other	921	2,496
22					
23					
24	Michigan Gas Utilities Corporation	Subsidiary of Integrus Holding, Inc.	Direct labor and loadings	Various	44,892
25			for fringe benefits/		
26			overhead		
27			Employee benefits	920	4
28			(pass through)		
29			Invoices/expense	Various	8,117
30			accounts (pass through)		
31			Materials & supplies	Various	223,268
32			Usage based & other	Various	375,096
33					
34					
35					

NOTE: Purchase power transactions with associated companies are reported on pages 310-311 and 326-327.

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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.			
408	9,963	Various	5,075,633	172,781	(1)	1			
				2					
				3					
				4	5,098,462	(1), (4)	4		
				5					
				6	1,660	(1)	6		
				7					
				8	1,053	(1)	8		
				9	469	(2)	9		
				10	5,464,225	(4)	5,464,225	10	
				11	<b>Total</b>		<b>10,738,650</b>		11
408	227	121, 154	3,674	3,656	(1)	13			
				14					
				15					
				16	232	(1)	16		
				17					
				18	7,843	(1)	18		
				19	80,555	(4)	19		
				20	20,283	(4)	20		
				21	211	(2)	2,707	21	
				22	<b>Total</b>		<b>115,276</b>		22
				408	8	107	4,447	49,347	(1)
25									
26									
27	4	(1), (4)	27						
28									
29	86,058	(1)	94,175					29	
30									
31	1,152,282	(1)	1,375,550					31	
32	43,050	(2)	418,146					32	
33	<b>Total</b>		<b>1,937,222</b>						33
34									34
35					35				

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc. ).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Minnesota Energy Resources Corporation	Subsidiary of Integrys Holding, Inc.	Direct labor and loadings	Various	124,822
2			for fringe benefits/		
3			overhead		
4			Invoices/expense	Various	54,336
5			accounts (pass through)		
6			Materials & supplies	Various	464,608
7			Usage based & other	Various	318,537
8					
9					
10	North Shore Gas Company	Subsidiary of Integrys Holding, Inc.	Direct labor and loadings	Various	1,346
11			for fringe benefits/		
12			overhead		
13			Invoices/expense	908,921	(1,236)
14			accounts (pass through)		
15			Materials & supplies	Various	38,647
16	Usage based & other	Various	246,548		
17					
18					
19	The Peoples Gas Light and Coke Company	Subsidiary of Integrys Holding, Inc.	Direct labor and loadings	Various	18,528
20			for fringe benefits/		
21			overhead		
22			Employee benefits	920	29
23			(pass through)		
24			Invoices/expense	Various	19,985
25			accounts (pass through)		
26			Materials & supplies	Various	160,992
27	Usage based & other	Various	927,918		
28					
29					
30					
31					
32					
33					
34					



Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		107	2,459	127,281	(1)	1
						2
						3
417	369	Various	304,246	358,951	(1), (4)	4
						5
417	3,983	Various	375,416	844,007	(1)	6
417	416	Various	51,647	370,600	(2)	7
			<b>Total</b>	<b>1,700,839</b>		8
						9
				1,346	(1)	10
						11
						12
		Various	22,689	21,453	(1)	13
						14
		Various	25,544	64,191	(1)	15
		107, 184	2,333	248,881	(2)	16
			<b>Total</b>	<b>335,871</b>		17
						18
408	11	Various	18,881	37,420	(1)	19
						20
						21
				29	(1), (4)	22
						23
		107, 184	40,446	60,431	(1)	24
						25
		Various	359,004	519,996	(1)	26
		Various	38,729	966,647	(2)	27
			<b>Total</b>	<b>1,584,523</b>		28
						29
						30
						31
						32
						33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc. ).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WEC Business Services, LLC	Subsidiary of WEC Energy Group, Inc.	Direct labor and loadings	Various	371,214
2			for fringe benefits/		
3			overhead		
4			Employee benefits	Various	1,056,562
5			(pass through)		
6			Invoices/expense	Various	157,586
7			accounts (pass through)		
8			Materials & supplies	Various	335,697
9			Pre-tax carrying cost	931	3,508,802
10			Rent	931	1,535,110
11			Third party billings	457	(20,558)
12			(pass through)		
13			Usage based & other	Various	152,021
14					
15					
16	WEC Energy Group, Inc.	Parent Company	Direct labor and loadings	Various	284,445
17			for fringe benefits/		
18			overhead		
19			Employee benefits	920	92,305
20			(pass through)		
21			Invoices/expense	Various	18,608
22			accounts (pass through)		
23	Usage based & other				
24					
25					
26	Wisconsin River Power Company	We have 50% ownership interest	Direct labor and loadings	Various	486,418
27			for fringe benefits/		
28			overhead		
29			Invoices/expense	Various	91,091
30			accounts (pass through)		
31			Materials & supplies	Various	13,008
32			Usage based & other	Various	2,711
33					
34					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		107, 186	274,596	645,810	(1)	1
						2
						3
		Various	1,288,786	2,345,348	(1), (4)	4
						5
		Various	34,222	191,808	(1)	6
						7
		Various	82,108	417,805	(1)	8
				3,508,802	(4)	9
				1,535,110	(4)	10
				(20,558)	(1)	11
						12
		Various	8,039	160,060	(2)	13
			<b>Total</b>	<b>8,784,185</b>		14
						15
		184	1,794	286,239	(1)	16
						17
						18
				92,305	(1), (4)	19
						20
				18,608	(1)	21
						22
		184	651	651	(2)	23
			<b>Total</b>	<b>397,803</b>		24
						25
		107, 186	401,341	887,759	(1)	26
						27
						28
		107, 184	76,807	167,898	(1)	29
						30
		107	51,180	64,188	(1)	31
		107	25,726	28,437	(2)	32
			<b>Total</b>	<b>1,148,282</b>		33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc. ).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Power Development, Inc.	Subsidiary of Integrys	Direct labor and loadings	Various	1,643
2		Holding, Inc.	for fringe benefits/		
3			overhead		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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22					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
<b>TOTAL</b>					<b>11,412,759</b>

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
408	75			1,718	(1)	1
						2
						3
			<b>Total</b>	<b>1,718</b>		4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						29
						30
						31
						32
						33
	<b>15,052</b>		<b>15,316,558</b>	<b>2,702,232</b>		

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc. ). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.
3. In column (c) describe the nature of the goods and

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Holding, Inc.	Subsidiary of WEC Energy Group, Inc.	Direct labor & loadings for		
2			fringe benefits/overhead		
3			Employee benefits	926	219,595
4			(pass through)		
5			Invoices/expense	923	28,209
6			accounts (pass through)		
7			Usage based & other	Various	11,776
8					
9					
10	Michigan Gas Utilities Corporation	Subsidiary of Integrus Holding, Inc.	Direct labor & loadings for		
11			fringe benefits/overhead		
12			Materials & supplies	892	171
13			Usage based & other	892	31
14					
15	Minnesota Energy Resources Corporation	Subsidiary of Integrus Holding, Inc.	Employee benefits		
16			(pass through)		
17			Invoices/expense	Various	1,932
18			accounts (pass through)		
19			Materials & supplies		
20					
21	North Shore Gas Company	Subsidiary of Integrus Holding, Inc.	Invoices/expense	923	343
22			accounts (pass through)		
23			Materials & supplies	880, 892	269
24			Usage based & other	880, 892	40
25					
26	The Peoples Gas Light and Coke Company	Subsidiary of Integrus Holding, Inc.	Direct labor & loadings for	Various	6,465
27			fringe benefits/overhead		
28			Invoices/expense	Various	1,522
29			accounts (pass through)		
30			Materials & supplies	880, 892	10,779
31			Usage based & other	Various	1,266
32					
33					
34					
35					

NOTE: Purchase power transactions with associated companies are reported on pages 310-311 and 326-327.

Name of Respondent		This Report Is:		Date of Report	Year of Report			
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015			
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)</b>								
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			reported.					
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			7. In column (j) report the total.					
			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)					
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.		
408, 421	7,075	146	(974)	(974)	(1)	1		
							2	
				146, 242	2,323,764	2,543,359	(1), (4)	3
								4
				Various	2,557,318	2,592,602	(1)	5
								6
				Various	15,130	26,906	(2)	7
				<b>Total</b>		<b>5,161,893</b>		8
								9
				107, 186	65	65	(1)	10
								11
				154	48,442	48,613	(1)	12
						31	(2)	13
				<b>Total</b>		<b>48,709</b>		14
								15
				228, 253	212,503	212,503	(1), (4)	16
								17
				232	203	2,135	(1)	18
								19
				232	2,773	2,773	(1)	20
				<b>Total</b>		<b>217,411</b>		21
						22		
				343	(1)	23		
						24		
		154	22,157	22,426	(1)	25		
				40	(2)	26		
		<b>Total</b>		<b>22,809</b>		27		
						28		
		107, 184	(933)	5,532	(1)	29		
						30		
		184	3,742	5,264	(1)	31		
						32		
		154, 163	135,463	146,242	(1)	33		
		163	92	1,358	(2)	34		
		<b>Total</b>		<b>158,396</b>		35		

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report		
Wisconsin Public Service Corporation		04/30/2016	December 31, 2015		
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.		services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).		4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WEC Business Services, LLC	Subsidiary of WEC	Allocated labor and loaders	Various	38,396,892
2		Energy Group, Inc.	Allocated nonlabor	Various	16,273,863
3			Depreciation	930	4,106,301
4			Derivatives		
5			Direct labor & loadings for	Various	20,399,529
6			fringe benefits/overhead		
7			Employee benefits	920, 926	19,120,253
8			(pass through)		
9			Insurance Expense	924, 925	24,169
10			Invoices/expense	Various	11,615,776
11			accounts (pass through)		
12			Materials & supplies	506, 557	82
13			Other bank & financing fees	Various	143,420
14			Other tax (pass through)		
15			Pre-tax carrying cost	930	(1,286,944)
16			Usage based & other	Various	317,847
17					
18					
19	WEC Energy Group, Inc.	Parent Company	Other bank & financing fees	930	26,625
20			Usage based & other	921	25,000
21					
22					
23	Wisconsin Electric Power	Subsidiary of WEC	Direct labor & loadings for	Various	1,519,083
24		Energy Group, Inc.	fringe benefits/overhead		
25			Employee benefits	925	6,809
26			(pass through)		
27			Insurance Expense		
28			Invoices/expense	Various	819,431
29			accounts (pass through)		
30			Materials & supplies	921	523
31			Other bank & financing fees	930	4,998
32			Transfer of project costs		
33					
34					
35					



Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
408, 426	2,070,410	163, 184	456,751	40,924,053	(1), (3)	1
Various	39,072	163, 184	38,297	16,351,232	(1), (4)	2
		107	(716)	4,105,585	(2), (3)	3
426, 431	(533,030)	184	576,523	43,493	(2)	4
Various	1,167,963	Various	8,316,997	29,884,489	(1), (3)	5
		Various	19,495,420	38,615,673	(1), (4)	6
		143, 165	(549,769)	(525,600)	(2), (4)	7
Various	67,918	Various	7,857,760	19,541,454	(1)	8
		107, 232	287,847	287,929	(1)	9
				143,420	(2)	10
408	(32,117)	107	16,234	(15,883)	(2)	11
		Various	36,883	(1,286,944)	(3), (4)	12
				354,730	(2)	13
			<b>Total</b>	<b>148,423,631</b>		14
						15
426	5,012			31,637	(2)	16
				25,000	(2)	17
			<b>Total</b>	<b>56,637</b>		18
						19
408	66,069	186	39,625	1,624,777	(1)	20
		186	296	7,105	(1), (4)	21
		165	6,770,229	6,770,229	(2), (4)	22
				819,431	(1)	23
				523	(1)	24
				4,998	(2)	25
		186	60,000	60,000	(1)	26
			<b>Total</b>	<b>9,287,063</b>		27
						28
						29
						30
						31
						32
						33
						34
						35

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin River Power	We have 50% ownership	Direct labor & loadings for		
2	Company	interest	fringe benefits/overhead		
3					
4					
5	WPS Investments, LLC	Subsidiary of Integrys	Other tax (pass through)		
6		Holding, Inc.			
7					
8					
9	WPS Leasing, Inc.	We own 100%	Unit train lease		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	TOTAL				111,796,055

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		143, 186	1,125	1,125	(1)	1
			<b>Total</b>	<b>1,125</b>		2
		236	23,708	23,708	(2)	3
			<b>Total</b>	<b>23,708</b>		4
		151	786,424	786,424	(2)	5
			<b>Total</b>	<b>786,424</b>		6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						19
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						31
						32
						33
						34
						35
	<b>2,858,372</b>		<b>49,533,379</b>	<b>164,187,806</b>		

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MWH's (b)	Line No.	Item (a)	MWH's (b)
1	<b>SOURCES OF ENERGY</b>		18	Net Transmission for other (line 16	
2	Generation (Excluding Station Use):			minus line 17)	
3	Steam	5,992,539	19	Transmission by others losses	
4	Nuclear		20	TOTAL (Total of lines 9, 10, 14, 18 & 19)	15,290,889
5	Hydro-Conventional	295,959	21	<b>DISPOSITION OF ENERGY</b>	
6	Hydro-Pumped Storage		22	Sales to Ultimate Consumers	
7	Other	3,996,899		(Including Interdepartmental Sales)	10,853,584
8	LESS Energy for Pumping		23	Requirements Sales for Resale	
9	Net Generation (Total of lines 3 thru 8)	10,285,397		(See instruction 4, page 311.)	2,618,672
10	Purchases	5,005,492	24	Non-Requirements Sales For Resale	
11	Power Exchanges:			(See instruction 4, page 311.)	1,366,821
12	Received		25	Energy furnished without charge	
13	Delivered		26	Energy used by the company (Electric	
14	NET Exchanges (line 12 minus 13)			Dept. only, excluding station use)	75,160
15	Transmission for other (Wheeling)		27	Total Energy Losses	376,652
16	Received		28	TOTAL (Enter total of lines 22 thru	
17	Delivered			27) (MUST equal line 20)	15,290,889

**MONTHLY PEAKS AND OUTPUT**

- |   |  |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown on the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the non-requirements Sales for Resale.</p> | <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the load (60-minute integration) system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

NAME of SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	1,347,975	133,588	1,797	7	19
30	February	1,218,480	101,209	1,759	18	19
31	March	1,368,301	227,499	1,694	4	19
32	April	1,102,545	49,521	1,511	9	20
33	May	1,159,154	71,588	1,600	28	12
34	June	1,246,062	72,122	1,782	24	16
35	July	1,488,629	196,167	2,092	27	17
36	August	1,411,852	140,993	2,117	14	15
37	September	1,341,903	133,660	2,056	1	17
38	October	1,238,431	134,129	1,534	26	19
39	November	1,135,649	56,339	1,629	30	19
40	December	1,231,907	76,744	1,694	28	18
41	TOTAL	15,290,888	1,393,559			

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015
<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
401	10	b	<p>Purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total purchases when the MISO purchases and sales are netted on an hourly basis are 4,564,221 MWH.</p> <p>Purchases include generation by WRPC Hydros in which WPSC is a 50% owner. This amount is not adjusted for Order 668.</p>		
401	24	b	<p>Sales have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total sales when the MISO purchases and sales are netted on an hourly basis are 925,550 MWH.</p>		
401	29	c	<p>Column (c) consists of non-requirement sales but excludes interruptible sales since interruptible sales are provided on a requirements basis subject to interruption on an emergency basis only.</p>		
401	29	d	<p>Column (d) consists of Firm Load only.</p>		

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Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/30/2016 (Mo, Da, Yr)		December 31, 2015	
<b>STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)</b>							
1. Report data for Plant in Service only.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.			
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.				7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.			
3. Indicate by footnote any plant leased or operated as a joint facility.				8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.				9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.							
Line No.	Item (a)	Plant Name Pulliam 5 (b)			Plant Name Pulliam 6 (c)		
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Steam			Steam		
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional			Conventional		
3	Year originally constructed	1949			1951		
4	Year last unit was installed	1949			1951		
5	Total Installed cpcty. (max. generator name plate ratings in MW)	50			62.5		
6	Net Peak Demand on Plant-MW (60 minutes)	0			0		
7	Plant hours connected to load	0			0		
8	Net continuous plant capability (megawatts)	0			0		
9	When not limited by condenser water	48			71		
10	When limited by condenser water	47			69		
11	Average number of employees	0			0		
12	Net generation, exclusive of plant use-KWh	553000			774000		
13	Cost of plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment costs	0			0		
16	Asset Retirement Costs	247343			245973		
17	Total cost	247343			245973		
18	Cost per KW of Installed capacity (line 5)	4.9469			3.9356		
19	Production Expenses: Oper., Supv., & Engr.	0			0		
20	Fuel	160722			292074		
21	Coolants and Water (Nuclear Plants only)	27690			27630		
22	Steam expenses	0			0		
23	Steam from other sources	0			0		
24	Steam transferred (credit)	0			0		
25	Electric expenses	0			0		
26	Misc. steam (or nuclear) power expenses	0			11		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of structures	718			1831		
31	Maintenance of boiler (or reactor) plant	4730			7368		
32	Maintenance of electric plant	90646			20988		
33	Maintenance of Misc. steam (or nuclear) plant	99			0		
34	Total Production Expenses	284605			349902		
35	Expenses per net KWh	0.5147			0.4521		
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	388	0	1174	554	0	1586
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	8519	0	1050	8537	0	1050
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	52.42	0	5.26	52.42	0	5.26
41	Avg. cost of fuel per unit burned	398.39	0	5.26	511.82	0	5.26
42	Avg. cost of fuel burned per million Btu	23.75	0	5.01	30.448	0	5.01
43	Avg. cost of fuel burned per KWh net gen.	0.332	0	0.07	0.432	0	0.071
44	Avg. Btu per KWh net generation	12794	0	12805	12805	0	12401

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Wisconsin Public Service Corporation			

**STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)**

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.  
 10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.  
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit

functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Pulliam 7 (d)			Plant Name Pulliam 8 (e)			Plant Name Pulliam-Common (f)			Line No.
	Steam			Steam					1
	Conventional			Conventional					2
	1958			1964					3
	1958			1964					4
	75			125		0			5
	0			0		0			6
	0			0		0			7
	0			0		0			8
	79			133		0			9
	78			131		0			10
	0			0		0			11
	121800000			298398000		0			12
	403974			673289		0			13
	9569287			14427916		0			14
	55009655			85376992		0			15
	490409			262187		0			16
	65473325			100740384		0			17
	872.9777			805.9231		0			18
	15523			8164		1976908			19
	5291600			12117270		0			20
	0			0		0			21
	29664			30138		1763867			22
	0			0		0			23
	0			0		0			24
	0			12600		1126293			25
	44035			35471		1961989			26
	0			0		0			27
	0			0		0			28
	116283			21478		143945			29
	26108			37192		797034			30
	1513704			1086351		2821173			31
	774478			602060		422633			32
	0			485		197047			33
	7811395			13951209		11210889			34
	0.0641			0.0468		0			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
84726	0	71953	292093	0	80017	0	0	0	38
8632	0	1043	8612	0	1044	0	0	0	39
52.42	0	4.43	52.42	0	4.54	0	0	0	40
58.69	0	4.43	40.24	0	4.54	0	0	0	41
3.619	0	4.25	3.713	0	4.35	0	0	0	42
0.043	0	0.51	0.04	0	0.048	0	0	0	43
12401	0	0	11111	0	0	0	0	0	44

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<b>STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)</b>							
1. Report data for Plant in Service only.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.			
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.				7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.			
3. Indicate by footnote any plant leased or operated as a joint facility.				8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.				9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.							
Line No.	Item (a)	Plant Name Total Pulliam (b)	Plant Name Weston 1 (c)				
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Steam	Steam				
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional	Conventional				
3	Year originally constructed	1927	1954				
4	Year last unit was installed	1964	1954				
5	Total Installed cpcty. (max. generator name plate ratings in MW)	312.5	60				
6	Net Peak Demand on Plant-MW (60 minutes)	0	0				
7	Plant hours connected to load	0	0				
8	Net continuous plant capability (megawatts)	0	0				
9	When not limited by condenser water	331	51				
10	When limited by condenser water	325	50				
11	Average number of employees	94	0				
12	Net generation, exclusive of plant use-KWh	421525000	2645000				
13	Cost of plant: Land and Land Rights	1077263	0				
14	Structures and Improvements	23997203	0				
15	Equipment costs	140386647	0				
16	Asset Retirement Costs	1246003	313485				
17	Total cost	166707116	313485				
18	Cost per KW of Installed capacity (line 5)	533.4628	5.2248				
19	Production Expenses: Oper., Supv., & Engr.	2000679	702				
20	Fuel	17861666	320456				
21	Coolants and Water (Nuclear Plants only)	0	0				
22	Steam expenses	1878989	9087				
23	Steam from other sources	0	0				
24	Steam transferred (credit)	0	0				
25	Electric expenses	1138893	0				
26	Misc. steam (or nuclear) power expenses	2041506	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	281706	1819				
30	Maintenance of structures	862883	17496				
31	Maintenance of boiler (or reactor) plant	5433326	58095				
32	Maintenance of electric plant	1910805	12326				
33	Maintenance of Misc. steam (or nuclear) plant	197631	17376				
34	Total Production Expenses	33608084	437357				
35	Expenses per net KWh	0.0797	0.1654				
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	377762	0	154730	0	0	0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	8618	0	1044	0	0	0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	52.42	0	4.5	0	0	0
41	Avg. cost of fuel per unit burned	45.44	0	4.5	0	0	0
42	Avg. cost of fuel burned per million Btu	3.768	0	4.32	0	0	0
43	Avg. cost of fuel burned per KWh net gen.	0.042	0	0.05	0	0	0
44	Avg. Btu per KWh net generation	11560	0	0	0	0	0



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**STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)**

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Weston 2 (d)			Plant Name Weston 3 (e)			Plant Name Weston 4 (WPS) (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1960			1981			2008			3
1960			1981			2008			4
75			321.6			407.7			5
0			0			0			6
0			0			0			7
0			0			0			8
79			328			380			9
76			323			376			10
0			0			0			11
14681000			1339644633			2776723100			12
388327			1761784			2040592			13
10276573			47058075			101360777			14
31008059			249684660			484695978			15
957504			2364526			347307			16
42630463			300869045			588444654			17
568.4062			935.5381			1443.3276			18
5445			655926			402904			19
3585757			39153068			58159624			20
0			0			0			21
14256			1701775			1563952			22
0			0			0			23
0			0			0			24
0			0			-252			25
2414			1005224			259640			26
0			0			0			27
0			0			0			28
6791			54965			121610			29
2925			224619			211711			30
129876			1887701			8302423			31
16885			523573			3584188			32
1388			77303			44427			33
3765737			45284154			72650227			34
0.2565			0.0338			0.0319			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
6745	0	25030	782172	0	60542	1187866	0	54786	38
8847	0	1035	8735	0	108	8718	0	1041	39
48.71	0	8.18	48.71	0	5.32	48.71	0	5.63	40
501.22	0	8.18	49.65	0	5.32	48.7	0	5.63	41
25.422	0	7.91	2.739	0	5.12	2.703	0	5.4	42
0.31	0	0.23	0.03	0	0.06	0.03	0	0.05	43
13329	0	0	10796	0	0	9425	0	0	44

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**STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)**

- |   |   |
|---|---|
| <p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.</p> | <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> <p>9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System</p> |
|---|---|

Line No.	Item (a)	Plant Name Weston 4 (b)	Plant Name Weston-Common (c)				
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Steam					
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional					
3	Year originally constructed	2008					
4	Year last unit was installed	2008					
5	Total Installed cpcty. (max. generator name plate ratings in MW)	582.37	0				
6	Net Peak Demand on Plant-MW (60 minutes)	0	0				
7	Plant hours connected to load	0	0				
8	Net continuous plant capability (megawatts)	0	0				
9	When not limited by condenser water	542	0				
10	When limited by condenser water	537	0				
11	Average number of employees	0	0				
12	Net generation, exclusive of plant use-KWh	3073868000	0				
13	Cost of plant: Land and Land Rights	2389176	0				
14	Structures and Improvements	144444748	0				
15	Equipment costs	691915288	0				
16	Asset Retirement Costs	492235	0				
17	Total cost	839241447	0				
18	Cost per KW of Installed capacity (line 5)	1441.0795	0				
19	Production Expenses: Oper., Supv., & Engr.	2754987	3859177				
20	Fuel	77438297	0				
21	Coolants and Water (Nuclear Plants only)	0	0				
22	Steam expenses	2868714	1225529				
23	Steam from other sources	0	0				
24	Steam transferred (credit)	0	0				
25	Electric expenses	-360	0				
26	Misc. steam (or nuclear) power expenses	2155616	3336633				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	392410	313972				
30	Maintenance of structures	825186	756246				
31	Maintenance of boiler (or reactor) plant	15361338	5099431				
32	Maintenance of electric plant	5198702	137598				
33	Maintenance of Misc. steam (or nuclear) plant	526089	657536				
34	Total Production Expenses	107520979	15386122				
35	Expenses per net KWh	0.035	0				
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	1604208	0	74156	0	0	0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	8718	0	1041	0	0	0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	48.71	0	5.58	0	0	0
41	Avg. cost of fuel per unit burned	48.01	0	5.58	0	0	0
42	Avg. cost of fuel burned per million Btu	2.666	0	5.36	0	0	0
43	Avg. cost of fuel burned per KWh net gen.	0.03	0	0.06	0	0	0
44	Avg. Btu per KWh net generation	9425	0	0	0	0	0

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Wisconsin Public Service Corporation			

**STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)**

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit

functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	Plant Total-Weston (d)	Plant Name Columbia 1 & 2 (e)	Plant Name Edgewater 4 (f)	Line No.					
	Steam	Steam	Steam	1					
	Conventional	Conventional	Conventional	2					
	1954	1975	1969	3					
	2008	1978	1969	4					
	1039	335.2	105	5					
	0	0	0	6					
	0	0	0	7					
	0	0	0	8					
	1000	359	95	9					
	986	351	94	10					
	199	0	0	11					
	4430868633	1476580000	486549000	12					
	4190703	727536	538131	13					
	158695425	49540897	2937230	14					
	765388697	349079320	39515517	15					
	3982822	4897412	4314161	16					
	932257647	404245165	47305039	17					
	897.2643	1205.982	450.5242	18					
	4924154	502835	213912	19					
	17861669	38614112	13014102	20					
	0	0	0	21					
	4514599	490318	238984	22					
	0	0	0	23					
	0	0	0	24					
	-252	433417	163390	25					
	4603911	1263993	401380	26					
	0	0	0	27					
	0	0	0	28					
	499157	126014	95730	29					
	1212997	112468	126879	30					
	15477526	2318491	742152	31					
	4274570	571279	71173	32					
	798030	883670	183827	33					
	54166361	45316597	15251529	34					
	0.0122	0.0307	0.0313	35					
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
2393125	0	159728	908536	3601	0	295596	3780	0	38
8736	0	1037	8030	6	0	8482	6	0	39
48.71	0	5.89	41.83	0	0	40.9	0	0	40
49.96	0	5.89	42.16	87.02	0	43.14	69.01	0	41
2.77	0	65.67	2.45	14.71	0	2.47	11.83	0	42
0.06	0	0.06	25.97	0.06	0	0.03	0.13	0	43
9939	0	0	10054	0	0	10250	0	0	44

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)**

- |   |   |
|---|---|
| <p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.</p> | <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> <p>9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System</p> |
|---|---|

Line No.	Item (a)	Plant Name Weston W31, W32 (b)	Plant Name W Mar M31, M32 (c)
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Combustion Turbine	Combustion Turbine
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional	Conventional
3	Year originally constructed	1969	1971
4	Year last unit was installed	1973	1993
5	Total Installed cpcty. (max. generator name plate ratings in MW)	76.34	83.7
6	Net Peak Demand on Plant-MW (60 minutes)	0	0
7	Plant hours connected to load	0	0
8	Net continuous plant capability (megawatts)	0	0
9	When not limited by condenser water	79	97
10	When limited by condenser water	56	76
11	Average number of employees	0	3
12	Net generation, exclusive of plant use-KWh	8797985	17079872
13	Cost of plant: Land and Land Rights	0	66538
14	Structures and Improvements	257986	1099897
15	Equipment costs	7925890	11354532
16	Asset Retirement Costs	0	0
17	Total cost	8183876	12520967
18	Cost per KW of Installed capacity (line 5)	107.203	149.5934
19	Production Expenses: Oper., Supv., & Engr.	736	57642
20	Fuel	679259	1204629
21	Coolants and Water (Nuclear Plants only)	0	0
22	Steam expenses	0	0
23	Steam from other sources	0	0
24	Steam transferred (credit)	0	0
25	Electric expenses	201	21553
26	Misc. steam (or nuclear) power expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	30165	261847
30	Maintenance of structures	4260	0
31	Maintenance of boiler (or reactor) plant	0	0
32	Maintenance of electric plant	138274	16034
33	Maintenance of Misc. steam (or nuclear) plant	35	56
34	Total Production Expenses	852930	1561761
35	Expenses per net KWh	0.0969	0.0914
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal Oil Gas	Coal Oil Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons Barrels Mcf	Tons Barrels Mcf
38	Quantity (units) of fuel burned	2 121403 0	0 257552 0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	6 1039 0	0 1028 0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	0 5.6 0	0 4.68 0
41	Avg. cost of fuel per unit burned	93.9 5.6 0	0 4.68 0
42	Avg. cost of fuel burned per million Btu	16.2 5.38 0	0 4.56 0
43	Avg. cost of fuel burned per KWh net gen.	0.6 0.08 0	0 0.07 0
44	Avg. Btu per KWh net generation	14932 0 0	15807 0 0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)**

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit

functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	W Marinette M33	Plant Name	DePere Energy Center	Plant Name	Pulliam 31	Line			
	(d)		(e)		(f)	No.			
	Combustion Turbine		Combustion Turbine		Combustion Turbine	1			
	Conventional		Conventional		Conventional	2			
	1993		1999		2003	3			
	1993		1999		2003	4			
	103.5		192.27		90.95	5			
	0		0		0	6			
	0		0		0	7			
	0		0		0	8			
	99		196		109	9			
	77		164		85	10			
	0		2		0	11			
	27017826		20101467		79642400	12			
	201423		0		0	13			
	6868896		15756345		1447485	14			
	15862499		61300159		33992186	15			
	0		0		0	16			
	22932818		77056504		35439671	17			
	221.5731		400.7724		389.661	18			
	67162		228043		175	19			
	1538552		1122494		3631905	20			
	0		0		0	21			
	0		0		0	22			
	0		0		0	23			
	0		0		0	24			
	62530		162267		0	25			
	0		0		0	26			
	0		0		0	27			
	0		0		0	28			
	117474		282709		7961	29			
	0		22064		18842	30			
	0		0		0	31			
	-4394		-110469		290313	32			
	0		26129		0	33			
	1781324		1733237		3949196	34			
	0.0659		0.0862		0.0496	35			
Coal	Oil	Gas	Coal	Oil	Gas	36			
Tons	Barrels	Mcf	Tons	Barrels	Mcf	37			
0	363500	0	0	239091	0	0	956030	0	38
0	1028	0	0	1044	0	0	1044	0	39
0	4.23	0	0	4.69	0	0	0.79	0	40
0	4.23	0	0	4.69	0	0	3.79	0	41
0	4.12	0	0	4.5	0	0	3.64	0	42
0	0.06	0	0	0.06	0	0	0.05	0	43
14379	0	0	13993	0	0	12641	0	0	44

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Wisconsin Public Service Corporation		04/30/2016	December 31, 2015
<b>STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)</b>			
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants. 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.		6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mef. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System	
Line No.	Item (a)	Plant Name Fox Energy Center (b)	
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Combined Cycle	
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional	
3	Year originally constructed	2005	
4	Year last unit was installed	2005	
5	Total Installed cpcty. (max. generator name plate ratings in MW)	618.8	0
6	Net Peak Demand on Plant-MW (60 minutes)	0	0
7	Plant hours connected to load	0	0
8	Net continuous plant capability (megawatts)	0	0
9	When not limited by condenser water	610	0
10	When limited by condenser water	556	0
11	Average number of employees	27	0
12	Net generation, exclusive of plant use-KWh	3543177000	0
13	Cost of plant: Land and Land Rights	5337707	0
14	Structures and Improvements	40578069	0
15	Equipment costs	413678541	0
16	Asset Retirement Costs	0	0
17	Total cost	459594317	0
18	Cost per KW of Installed capacity (line 5)	742.7187	0
19	Production Expenses: Oper., Supv., & Engr.	463994	0
20	Fuel	69341424	0
21	Coolants and Water (Nuclear Plants only)	0	0
22	Steam expenses	0	0
23	Steam from other sources	0	0
24	Steam transferred (credit)	0	0
25	Electric expenses	5847410	0
26	Misc. steam (or nuclear) power expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	1327738	0
30	Maintenance of structures	357524	0
31	Maintenance of boiler (or reactor) plant	0	0
32	Maintenance of electric plant	8805152	0
33	Maintenance of Misc. steam (or nuclear) plant	176467	0
34	Total Production Expenses	86319709	0
35	Expenses per net KWh	0.0244	0
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal Oil Gas	Coal Oil Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons Barrels Mcf	Tons Barrels Mcf
38	Quantity (units) of fuel burned	784 23959626 0	0 0 0
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	6 0 0	0 0 0
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	0 2.79 0	0 0 0
41	Avg. cost of fuel per unit burned	91.15 2.89 0	0 0 0
42	Avg. cost of fuel burned per million Btu	3.69 2.79 0	0 0 0
43	Avg. cost of fuel burned per KWh net gen.	23.5 0.02 0	0 0 0
44	Avg. Btu per KWh net generation	6993 0 0	0 0 0

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	-1	b	Pulliam units 5 and 6 were retired in June 2015.
402.1	-1	c	Weston 1 was retired in June 2015.
403.1	-1	f	Joint ownership with Dairyland Power Cooperative (DPC). We are the builder and operator and have an ownership interest of 70%. DPC also owns approximately 15% of other Weston 4 common facilities.
403.2	-1	e	Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.
403.2	-1	f	Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.
402.3	-1	b	Designed for peak load service. Automatically operated plant.
402.3	-1	c	Designed for peak load service. Automatically operated plant.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.  
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	ITEM (a)	FERC Licensed Project No. 1966 Plant name: Grandfather Falls (b)	FERC Licensed Project No. _____ Plant name: _____ (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	
2	Type of Plant Construction (Conventional or Outdoor)	Conventional	
3	Year originally constructed	1,938	
4	Year last unit was installed	1,938	
5	Total Installed Capacity (Generator name plate ratings in MW)	17.1	
6	Net peak demand on plant-megawatts (60 minutes)	0	
7	Plant hours connected to load	0	
8	Net plant capability (in megawatts)		
9	(a) under the most favorable oper. conditions	17	
10	(b) under the most adverse oper. conditions	17	
11	Average number of employees	1	
12	Net generation, exclusive of plant use-KWh	97,265,850	
13	Cost of plant:		
14	Land and Land Rights	384,914	
15	Structures and Improvements	335,054	
16	Reservoirs, Dams, and Waterways	4,968,657	
17	Equipment costs	1,145,531	
18	Roads, railroads, and bridges	6,754	
19	Asset Retirement Costs	0	
20	TOTAL Cost (Enter total of lines 14 thru 19)	6,840,910	
21	Cost per KW of installed capacity (Line 20/5)	400.0532	
22	Production Expenses:		
23	Operation Supervision and Engineering	120,348	
24	Water for power	404,352	
25	Hydraulic Expenses	21,341	
26	Electric Expenses	38,632	
27	Misc. Hydraulic Power Generation Expenses	22,760	
28	Rents	700	
29	Maintenance Supervision and Engineering	165,660	
30	Maintenance of Structures	33,510	
31	Maintenance of Reservoirs, Dams and Waterways	50,748	
32	Maintenance of Electric Plant	15,988	
33	Maintenance of Misc. Hydraulic Plant	0	
34	Total Production Expenses (Total lines 23 thru 33)	874,039	
35	Expenses per net KWh	0.009	



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**GENERATING PLANT STATISTICS (Other Plants)**

1. All other plants regardless of size or generation type

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO Lic Project No.					
2	Caldron Falls 2525	1924	6.77		18,514	1,652,263
3	High Falls 2595	1910	7.45		20,084	5,900,571
4	Johnson Falls 2522	1923	3.72		12,709	2,669,213
5	Sandstone Falls 2546	1925	4.08		13,397	3,200,226
6	Potato Rapids 2560	1921	1.44		5,274	1,010,849
7	Peshtigo 2581	1920	0.62		3,783	795,113
8	Otter Rapids 1957	1907	0.45		1,222	4,872,521
9	Hat Rapids *	1905	1.66		7,385	2,322,636
10	Tomahawk 1940	1937	2.6		12,348	1,091,473
11	Alexander 1979	1924	4.2		23,628	2,744,283
12	Merrill **	1917	2.34		10,216	5,421,909
13	Wausau 1999	1921	5.4		31,285	4,186,744
14	Jersey 2476	1920	0.51		2,594	726,208
15	Grand Rapids 2433	1910	7.62		36,315	4,228,137
16						
17	Total HYDRO		48.86		198,754	40,822,146
18						
19						
20	INTERNAL COMBUSTION					
21	Eagle River	1964				34,600
22						
23	TOTAL INTERNAL COMBUSTION					34,600
24						
25						
26	WIND TURBINES					
27	Lincoln Turbines	1999	9.24		13,171	11,707,620
28	Crane Creek	2009	99		287,170	158,371,482
29						
30	TOTAL WIND TURBINES		108.24		300,341	170,079,102
31						
32						
33						
34						
35	*License surrendered August 1982					
36	**License surrendered December 1981					
37						
38						
39						
40						
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42						
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44						

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**GENERATING PLANT STATISTICS (Other Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion, gas turbine plants, wind solar, biomass, etc. For nuclear, see inst. 11, p. 403. internal combustion or gas turbine equipment, etc report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
244,057	145,185		225,165			2
792,023	129,056		338,092			3
717,530	81,732		50,271			4
784,369	105,237		219,556			5
701,978	64,975		128,735			6
1,282,441	54,854		76,360			7
10,827,824	76,650		194,639			8
1,399,178	92,389		81,282			9
419,797	143,783		95,116			10
653,401	202,003		94,691			11
2,317,055	132,941		94,149			12
775,323	254,539		217,798			13
1,423,937	70,871		149,811			14
554,874	292,101		339,854			15
						16
22,893,787	1,846,316		2,305,519			17
						18
						19
						20
	68					21
						22
	68					23
						24
						25
						26
1,267,058	46,354		329,271			27
1,599,712	534,403		1,965,201			28
						29
2,866,770	580,757		2,294,472			30
						31
						32
						33
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						43
						44

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Wisconsin Public Service Corporation			

**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
410	21	a	In December 2011, we removed the Eagle River unit from service. However, we will continue to report the land and structures that remain at the site.

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<b>CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES</b>							
Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year							
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.			
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	Pulliam Unit 5	Removed from service		50		6/1/2015	
2	Pulliam Unit 6	Removed from service		62.5		6/1/2015	
3	Weston Unit 1	Removed from service		60		6/1/2015	
4							
5							
6							
7							
<b>B. Generating Units Scheduled for or Undergoing Major Modifications</b>							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	Weston Unit 3	Emission controls upgrade, ReACT	321.6	Sep-14	Apr-16		
9	Fox Unit 1	Combustion turbine technology conversion	618.8 (total plant)	Mar-16	Jun-16		
10	Fox Unit 2	Combustion turbine technology conversion	618.8 (total plant)	Apr-17	May-17		
11							
12							
13							
14							
<b>C. New Generating Plants Scheduled for or Under Construction</b>							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15							
16							
17							
18							
19							
20							
21							
<b>D. New Units in Existing Plants Scheduled for or Under Construction</b>							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22							
23							
24							
25							
26							
27							
28							

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
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**STEAM ELECTRIC GENERATING PLANTS**

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|--|--|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Pulliam Unit 5*	Green Bay, WI	1-09/09/1949	Pulv Coal/Gas	900	900°F	460
2	Pulliam Unit 6*	Green Bay, WI	1-11/25/1951	Pulv Coal/Gas	950	950°F	600
3	Pulliam Unit 7	Green Bay, WI	1-11/03/1958	Pulv Coal/Gas	1543	1005/1005°F	600
4	Pulliam Unit 8	Green Bay, WI	1-12/01/1964	Pulv Coal/Gas	1900	1005/1005°F	950
5	Weston Unit 1*	Rothschild, WI	1-12/01/1954	Pulv Coal/Gas	950	900°F	600
6	Weston Unit 2	Rothschild, WI	1-09/19/1960	Gas	1543	1005/1005°F	600
7	Weston Unit 3	Rothschild, WI	1-12/23/1981	Pulv Coal/Gas	2620	1005/1005°F	2350
8	Columbia 1 Total **	Portage, WI	1975	Pulv Coal/Gas	2990	1005/1005°F	
9	Columbia 1 WPS Share	Portage, WI					
10	Columbia 2 Total **	Portage, WI	1978	Pulv Coal/Gas	2990	1005/1005°F	
11	Columbia 2 WPS Share	Portage, WI					
12	Edgewater 4 Total **	Sheboygan, WI	1969	Coal/Tire Prod			
13	Edgewater 4 WPS Share	Sheboygan, WI					
14	Weston Unit 4 Total ***	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas	3775	(Turb) 1080/1080°F	(Turb) 3526
15	Weston Unit 4 WPS Share	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas		(Boiler) 1085/1085°F	(Boiler) 3640
16	Fox Energy Center	Kaukauna, WI	1-12/1/2005	Combined Cycle	(Boiler) 2700	(Turb) 1052.3/1050.3°F	905
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							

29 \* Pulliam Units 5 and 6 and Weston 1 were removed from service in June 2015.

30 \*\* Co-owned units that are operated by the majority owner - limited information available.

31 Columbia 1 & 2 and Edgewater 4 are jointly owned with Wisconsin Power and Light Company, builder and operator of the units. Our ownership interest in each unit is 31.8%.

32 \*\*\* Weston 4 is jointly owned with Dairyland Power Cooperative. We are the builder and operator and have an ownership interest of 70%. Dairyland Power Cooperative also owns approximately 15% of other Weston 4 common facilities.

33

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**STEAM ELECTRIC GENERATING PLANTS (cont'd)**

operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Line No.
<i>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)</i>												
Year Installed	TURBINES				GENERATORS							
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure  <i>(Designate air cooled generators)</i>	Power Factor	Voltage (in MV)  <i>(If other than 3 phase, 60 cycle indicate other characteristic)</i>	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) ****		
	Max. Rating Mega-Watt	Type <small>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</small>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <small>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</small>					Min.	Max.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	50	TC	850	3,600	50,000	57,500	0.5	15	0.8	0.014	50,000	1
1951	62.5	TC	850	3,600	60,000	69,000	0.5	15	0.8	0.014	62,500	2
1958	75	TC	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	3
1964	125	TC	1,800	3,600	136,000	149,600	45	60	0.85	0.016	125,000	4
1954	60	TC	850	3,600	60,000	75,000	0.5	30	0.85	0.0138	60,000	5
1960	75	TC	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	6
1981	321.6	TC	2,400	3,600	350,460	350,460		45	0.9	0.022	321,633	7
1975	527	TC	2,500	3,600							527,000	8
	167.6										167,600	9
1978	527	TC	2,500	3,600							527,000	10
	167.6										167,600	11
1969	330	TC		3,600		351,000					330,000	12
	105					111,618		45	0.9	0.022	105,000	13
2008	582.4	TC	3,567	3,600		595,000		65	0.85	0.019	582,370	14
	407.7					416,500					407,659	15
2005		TC		3,600		221,000		45	0.85	0.018		16
												17
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\*\*\*\* Our company policy is to report steam generating plant capacities with the turbine maximum rating. Column (s) will agree with column (i).

Name of Respondent		This Report Is:		Date of Report	Year of Report		
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/30/2016	December 31, 2015		
<b>HYDROELECTRIC GENERATING PLANTS</b>							
<p>1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>,</p> <p>4. Designate any plant or portion thereof for which</p>				<p>the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars</p>			
Line No.	Name of Plant	Location	Name of Stream	Water Wheels			
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Grandfather Falls Unit 1	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
2							
3	Grandfather Falls Unit 2	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
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**HYDROELECTRIC GENERATING PLANTS (Continued)**

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and

term of lease and annual rent, and how determined. Specify whether lessee is an associated company.  
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
91	180	14,700	1938	6,900	3	60	11	1	11	1
91	200	8,350	1938	6,900	3	60	6.3	1	6.3	2
										3
										4
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Wisconsin Public Service Corporation			

**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

- |  |  |
|--|--|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> | <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p> |
|--|--|

Line No.	Name of Plant  (a)	Location of Plant  (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine  (c)	Year Installed  (d)	Cycle  (e)	Belted or Direct Connected  (f)
1	M-31	Marinette, WI	Turbine	1971	Open	Free Turbine Direct to Gen.
2						
3						
4	M-32	Marinette, WI	Turbine	1973	Open	Free Turbine Direct to Gen.
5						
6						
7	M-33	Marinette, WI	Turbine	1993	Open	Direct
8						
9	W-31	Rothschild, WI	Turbine	1969	Open	Direct to Gen.
10						
11	W-32	Rothschild, WI	Turbine	1973	Open	Free Turbine Direct to Gen.
12						
13						
14	De Pere Energy Center	De Pere, WI	Turbine	1999	Open	Direct
15					Brayton	Connected
16					Cycle	
17						
18	Pulliam-31	Green Bay, WI	Turbine	2003	Open	Direct to Gen.
19						
20	Fox Energy Center	Kaukauna, WI	Turbine	2005	Closed	Direct to Gen.
21						
22						
23						
24						
25						
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.  
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity  (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
N/A	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
N/A	1973	13,800	3	60	41.9	1	41.9	4
								5
								6
N/A	1993	13,800	3	60	103.5	1	103.5	7
								8
N/A	1969	13,800	3	60	19.64	1	19.64	9
								10
N/A	1973	13,800	3	60	56.7	1	56.7	11
								12
								13
241,957 hp @ 90 F. alt=600 ft.	1999	18,000	3	60	192.27	1	192.27	14
								15
								16
								17
N/A	2003	13,800	3	60	90.95	1	90.95	18
								19
N/A	2005	18,000	3	60	198.9	2	618.8	20
								21
								22
								23
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
Wisconsin Public Service Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015	
<b>SUBSTATIONS</b>					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p>			<p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p>		
Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In Moa)		
			Primary  (c)	Secondary  (d)	Tertiary  (e)
1	Algoma (Algoma)	Distribution U	69	24.9	
2	Amberg	Distribution U	138	24.9	
3	Antigo (Antigo)	Distribution U	115	24.9	
4	Ashland (Green Bay)	Distribution U	69	24.9	
5	Aurora St (Antigo)	Distribution U	115	24.9	
6	Aviation (Oshkosh)	Distribution U	138	24.9	
7	Bay DeNoc (Menominee)	Distribution U	138	24.9	
8	Bayport (Howard)	Distribution U	138	24.9	
9	Beardsley (Kewaunee)	Distribution U	69	12.5	
10	Bluestone (Green Bay)	Distribution U	69	24.9	
11	Bowen St (Oshkosh)	Distribution U	69	24.9	
12	Brillion Iron works	Distribution U	69	12.5	
13	Brusbay (Nasewaunee)	Distribution U	69	24.9	
14	Cassel (Marathon)	Distribution U	115	24.9	
15	Clear Lake (Woodruff)	Distribution U	115	24.9	
16	Cranberry (Lincoln)	Distribution U	115	24.9	
17	Crivitz (Beaver)	Distribution U	138	24.9	
18	Dunn Rd (Sevastopol)	Distribution U	69	24.9	
19	Dyckesville (Brown)	Distribution U	138	24.9	
20	East Krok (W Kewaunee)	Distribution U	69	24.9	
21	East Wausau (Wausau)	Distribution U	46	24.9	
22	Eastman Ave (Green Bay)	Distribution U	138	13.8	
23			138	24.9	
24	Eastom (Tomahawk)	Distribution U	115	24.9	
25	Egg Harbor (Egg Harbor)	Distribution U	69	24.9	
26	Elinwood (Oshkosh)	Distribution U	138	24.9	
27	Fourth Ave (Menominee)	Distribution U	69	13.8	
28	Glenview (Brillion)	Distribution U	69	24.9	
29	Glory Rd (De Pere)	Distribution U	138	24.9	
30	Golden Sands (Bueno Visto)	Distribution U	138	24.9	
31	Goodman (Goodman)	Distribution U	69	24.9	
32	Grand Rapids (Mellen)	Distribution U	24.9	2.4	
33	Gravesville (Chilton)	Distribution U	69	24.9	
34	Greenleaf (Wrightstown)	Distribution U	138	24.9	
35	Harrison (Waupaca)	Distribution U	69	24.9	
36	Hartman Creak (Farmington)	Distribution U	138	24.9	
37	Henry St (Green Bay)	Distribution U	69	12.5	
38			69	24.9	
39	Highway 8 (Rhineland)	Distribution U	115	24.9	
40	Highway V (Green Bay)	Distribution U	138	24.9	

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Wisconsin Public Service Corporation			

**SUBSTATIONS (Continued)**

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In Mva)  (k)	
11	2					1
22	1					2
22	1					3
45	2					4
45	2					5
45	2					6
22	1					7
22	1					8
10	4	1				9
22	1					10
22	1					11
25	3	1				12
11	1	1				13
45	2					14
63	3					15
22	1					16
22	1					17
14	2					18
21	2					19
21	2					20
22	1					21
101	3					22
45	2					23
43	3					24
40	2					25
45	2					26
28	1					27
45	2					28
67	3					29
45	2					30
14	2					31
14	2					32
67	3					33
22	1					34
45	2					35
22	1					36
7	1	1				37
22	1					38
45	2					39
67	3					40

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**SUBSTATIONS**

- |   |  |
|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> |
|---|--|

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In Moa)		
			Primary  (c)	Secondary  (d)	Tertiary  (e)
1	Hilltop (Stettin)	Distribution U	115	24.9	
2	Hodag (Pelican)	Distribution U	115	24.9	
3	Hoover (Plover)	Distribution U	115	24.9	
4	Howard (Howard)	Distribution U	138	24.9	
5	Ingalls (Mellen)	Distribution U	138	24.9	
6	James St (Green Bay)	Distribution U	69	24.9	
7	Kellnersville (Franklin)	Distribution U	69	24.9	
8	Kelly (Weston)	Distribution U	115	24.9	
9			115	46	13.8
10	Kronen (Marathon)	Distribution U	46	24.9	
11	Lena (Oconto)	Distribution U	69	24.9	
12	Liberty St (Green Bay)	Distribution U	138	13.8	
13			138	24.9	
14	Lost Dauphin (Lawrence)	Distribution U	138	24.9	
15	Luxemburg (Luxemburg)	Distribution U	69	24.9	
16	Maine (Maine)	Distribution U	115	24.9	
17			115	46	13.8
18	Manrap (Manitowoc)	Distribution U	69	24.9	
19	Maplewood (Howard)	Distribution U	138	24.9	
20	Mason St (Green Bay)	Distribution U	138	24.9	
21	Mears Corners (Vinland)	Distribution U	138	24.9	
22	Merrill (Merrill)	Distribution U	46	24.9	
23	Metonga (Crandon)	Distribution U	115	24.9	
24	Mishicot (Two Creeks)	Distribution U	138	24.9	
25	Morrison Ave (Weston)	Distribution U	115	24.9	
26	Mountain (Armstrong)	Distribution U	69	24.9	
27	Mystery Hills (De Pere)	Distribution U	138	24.9	
28	North Point (Hull)	Distribution U	115	24.9	
29	Oak St (De Pere)	Distribution U	69	24.9	
30	Oconto (Oconto)	Distribution U	138	24.9	
31	Okray (Plover)	Distribution U	115	24.9	
32	Ontario (Green Bay)	Distribution U	138	24.9	
33	Oshkosh (Winnebago)	Distribution U	69	24.9	
34	Pearl Ave (Oshkosh)	Distribution U	69	24.9	
35					
36	Pine (Pine River)	Distribution U	115	24.9	
37			115	46	13.8
38	Plover (Plover)	Distribution U	115	24.9	
39	Pound (Pound)	Distribution U	69	24.9	
40	Preble (Green Bay)	Distribution U	138	24.9	

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**SUBSTATIONS (Continued)**

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In Mva)  (k)	
45	2					1
22	1					2
45	2					3
45	2					4
21	2					5
22	1					6
14	2					7
67	3					8
56	1					9
40	2					10
14	2					11
33	1					12
73	3					13
22	1					14
21	2					15
22	1					16
34	1					17
14	2					18
45	2					19
90	4					20
45	2					21
22	1					22
18	1					23
11	1	1				24
45	2					25
45	2					26
45	2					27
45	2					28
22	1					29
45	2					30
22	1					31
45	2					32
22	1					33
45	2					34
						35
45	2					36
67	2					37
45	2					38
11	2					39
67	3					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
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	(2) <input type="checkbox"/> A Resubmission	04/30/2016	

**SUBSTATIONS**

- |   |  |
|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> |
|---|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Moa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Red Maple (De Pere)	Distribution U	138	24.9	13.8
2	Rockland (Rockland)	Distribution U	138	24.9	
3	Roosevelt Rd (Marinette)	Distribution U	138	24.9	
4	Rosiere (Kewaunee)	Distribution U	138	24.9	
5	Rothschild (Weston)	Distribution U	46	24.9	
6					
7	St Germain (Newbold)	Distribution U	115	24.9	
8	St Nazianz (Liberty)	Distribution U	69	24.9	
9	Sandstone (Stevenson)	Distribution U	69	24.9	
10	Second St (Menominee)	Distribution U	69	24.9	
11	Seventh St (Green Bay)	Distribution U	138	24.9	
12	Sherman St (Stettin)	Distribution U	115	24.9	
13			115	46	
14	Sherwood (Peshtigo)	Distribution U	138	24.9	
15	Shoto (Two Rivers)	Distribution U	138	24.9	
16	Silver Cliff (Silver Cliff)	Distribution U	69	24.9	
17	Sister Bay (Liberty Grove)	Distribution U	69	24.9	
18	Sobieski (Little Suamico)	Distribution U	69	24.9	
19	Stratford (Stratford)	Distribution U	115	24.9	
20	Strowbridge St (Wausau)	Distribution U	46	12.5	
21	Suamico (Suamico)	Distribution U	69	24.9	
22	Summit Lake (Upham)	Distribution U	115	24.9	
23	Sunnyvale (Wausau)	Distribution U	115	24.9	
24	Sunset Point (Oshkosh)	Distribution U	138	24.9	
25	Thirteenth Ave (Menominee)	Distribution U	69	12.5	
26	Three Lakes (Three Lakes)	Distribution U	115	24.9	
27	Thunder	Distribution U	69	24.9	
28	Tower Drive (Green Bay)	Distribution U	138	13.8	
29			138	24.9	
30	Town Line (Wausau)	Distribution U	46	12.5	
31			46	24.9	
32	Twelfth Street (Oshkosh)	Distribution U	69	24.9	
33	University Ave (Green Bay)	Distribution U	69	12.5	
34	Van Buren St (Green Bay)	Distribution U	69	13.8	
35	Velp Ave (Green Bay)	Distribution U	138	24.9	
36	Venus (Monico)	Distribution U	115	24.9	
37	W Marinette (Waupaca)	Distribution U	138	24.9	
38	Waupaca (Waupaca)	Distribution U	138	24.9	
39	Wausau Trans (Wausau)	Distribution U	46	24.9	
40	Wells St (Marinette)	Distribution U	69	12.5	



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**SUBSTATIONS (Continued)**

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In Mva)  (k)	
56	2					1
45	2					2
22	1					3
45	2					4
22	1					5
						6
21	2					7
34	3					8
11	2					9
22	1					10
22	2					11
45	2					12
56	1					13
45	2					14
45	2					15
11	2					16
45	2					17
10	4					18
14	2					19
14	2					20
45	2					21
22	2					22
22	1					23
45	2					24
15	3					25
13	2					26
22	2					27
124	4	1				28
22	1					29
21	3					30
22	1					31
45	2					32
14	2					33
99	5					34
45	2					35
21	2					36
22	1					37
45	2					38
23	2					39
14	2					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**SUBSTATIONS**

- |   |  |
|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> |
|---|--|

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In Mva)		
			Primary  (c)	Secondary  (d)	Tertiary  (e)
1	Wells St (Marinette)	Distribution U	69	24.9	
2	Wesmark (Glenmore)	Distribution U	69	24.9	
3	Weston (Wausau)	Distribution U	115	46	13.8
4	Whiting Ave (Stevens Point)	Distribution U	115	24.9	
5			115	46	13.8
6	Woodmin (Woodruff/Minocqua)	Distribution U	115	24.9	
7		U=Unattended			
8					
9					
10	MVA Distrib (Listed-114 subs)> 10 MVA subtotal		12,605.9	3,037	82.8
11	MVA Distrib Subs (Not Listed-12 Subs)< 10 MVA				
12	TOTAL MVA Distribution Substations 4420 MVA		12,605.9	3,037	82.8
13	TOTAL # Distrib Substations: 126				
14					
15					
16	SUMMARY DISTRIB by State:				
17	Wisconsin: (119) 4291 MVA				
18	Michigan: (7) 129 MVA				
19	Total: (126) 4420 MVA				
20					
21					
22					
23					
24					
25					
26					
27					
28					
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2016	December 31, 2015

**SUBSTATIONS (Continued)**

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In Mva)  (k)	
22	1					1
45	2					2
84	1					3
59	3					4
56	1					5
22	1					6
						7
						8
						9
4,369	233	6				10
47	29	2				11
4,416	262	8				12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
2. Include watt-hour demand distribution meters, but not external demand meters.  
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item  (a)	Number of Watt-Hours Meters  (b)	LINE TRANSFORMERS	
			Number  (c)	Total Capacity (In Mva)  (d)
1	Number at Beginning of Year	471,870	188,849	6,704
2	Additions During Year			
3	Purchases	10,063	4,538	193
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	<b>10,063</b>	<b>4,538</b>	<b>193</b>
6	Reduction During Year			
7	Retirements	9,526	2,827	99
8	Associated with Utility Plant Sold		62	9
9	TOTAL Reductions (Enter Total of lines 7 and 8)	<b>9,526</b>	<b>2,889</b>	<b>108</b>
10	Number at End of Year (Lines 1+ 5 - 9) *	<b>472,407</b>	<b>190,498</b>	<b>6,789</b>
11	In Stock	17,073	6,503	422
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System		23	2
14	In Customers' Use	455,227	183,671	6,350
15	In Company's Use	107	301	15
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	<b>472,407</b>	<b>190,498</b>	<b>6,789</b>

\* One distribution watt-hour meter is leased and twenty-three distribution watt-hour meters are on loan.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2016	Year of Report December 31, 2015
Wisconsin Public Service Corporation			

**RENEWABLE ENERGY RESOURCES**

1. Renewable energy means electricity generated using a renewable energy system
2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:
- A. Biomass
  - B. Solar
  - C. Solar Thermal
  - D. Wind Energy
  - E. Kinetic energy of moving water including:
    - i. Waves, tides or currents
    - ii. Water released through a dam
  - F. Geothermal Energy
  - G. Municipal Solid Waste
  - H. Landfill gas produced by municipal solid waste
  - I. Other
4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar					
3	Solar Thermal					
4	Wind Energy	1,124,537	(1,470,734)		170,079,102	
5	Kinetic energy of moving water	1,038,768	(99,131)		47,663,054	
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	<b>TOTAL (Total of lines 1 thru 9)</b>	2,163,305	(1,569,865)		217,742,156	
11	Construction work in progress	755,540			974,049	

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Wisconsin Public Service Corporation			

**RENEWABLE ENERGY RESOURCE EXPENSES**

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	5,366,195	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	6,439,640	
3	Financing Costs	16,218	
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits		
6	Interest on Regulatory Liability (asset)		
7	Taxes and Fees (include credits)	1,223,335	
8	Administrative and General		
9	Other ( <i>Identify</i> )		
10	TOTAL	13,045,388	

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