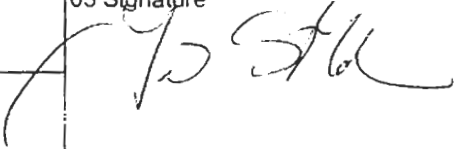


## MPSC FORM P-522

## ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)	02 Year of Report Dec. 31, 2005	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Manager, Regulatory Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-839-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/25/2006
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Teresa S. Madden	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/25/2006
02 Title Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/25/2006	Year of Report Dec. 31, 2005
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LIST OF SCHEDULES (Natural Gas Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA." as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>		
General Information	101	See FERC Form 1, page 101
Control Over Respondent & Other Associated Companies	M 102 **	See FERC Form 1, page 102
Corporations Controlled by Respondent	103	See FERC Form 1, page 103
Officers and Employees	M 104	See MPSC Form P-521, Page 104
Directors	105	See MPSC Form P-521, Page 105
Security Holders and Voting Powers	M 106-107 **	See MPSC Form P-521, Page 106-107
Important Changes During the Year	108-109	See FERC Form 1, Pages 108-109
Comparative Balance Sheet:	M 110-113 **	See FERC Form 1, Pages 110-113
Statement of Income for the Year	M 114-117 **	See FERC Form 1, Pages 114-117
Statement of Retained Earnings for the Year	M 118-119 **	See FERC Form 1, Pages 118-119
Statement of Cash Flows	120-121	See FERC Form 1, Pages 120-121
Notes to Financial Statements	122-123	See FERC Form 1, Pages 122-123
<b>BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See FERC Form 1, Pages 200-201
Gas Plant in Service	M 204-209	
Gas Plant Leased to Others	213	None
Gas Plant Held for Future Use	214	None
Production Properties Held for Future Use	215	None
Construction Work in Progress – Gas	216	
Construction Overheads – Gas	217	
General Description of Construction Overhead Procedure	M 218	See MPSC Form P-521, Page 218
Accumulated Provision for Depreciation of Gas Utility Plant	M 219	
Gas Stored	220	
Nonutility Property	221	See MPSC Form P-521, Page 221
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A
Investments	222-223	See MPSC Form P-521, Page 222-223
Investment in Subsidiary Companies	224-225	See FERC Form 1, Pages 224-225
Gas Prepayments Under Purchase Agreements	226-227	None
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None
Prepayments	230	
Extraordinary Property Losses	230	None
Unrecovered Plant and Regulatory Study Costs	230	None
Preliminary Survey and Investigation Charges	231	See MPSC Form P-521, Page 231

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent	This Report is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Date, Yr) 04/25/2006	Dec. 31, 2005
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)</b>			
Other Regulatory Assets	232	See FERC Form 1, Page 232	
Miscellaneous Deferred Debits	233	See FERC Form 1, Page 233	
Accumulated Deferred Income Taxes (Account 190)	234-235	See FERC Form 1, Page 234	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock	250-251	See FERC Form 1, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252	
Other Paid-in Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255	
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Page 237 A-B	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B **	See FERC Form 1, Page 261	
Calculation of Federal Income Tax	M 261C-D **	See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263	See FERC Form 1, Pages 262-263	
Investment Tax Credits Generated and Utilized	264-265	See FERC Form 1, Pages 264-265	
Accumulated Deferred Investment Tax Credits	M 266-267 **	See FERC Form 1, Pages 266-267	
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268	
Other Deferred Credits	269	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	See FERC Form 1, Pages 272-273	
Accumulated Deferred Income Taxes – Other Property	274-275	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes – Other	M 276A-B **	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities	278	See FERC Form 1, Page 278	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues	300-301		
Rates and Sales Section	M 305A-C		
Off-System Sales – Natural Gas	M 310A-B	None	
Revenue from Transportation of Gas of Others – Natural Gas	312-313		
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	

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Name of Respondent	This Report is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Date, Yr) 04/25/2005	Dec. 31, 2005
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)</b>			
Gas Purchases	M 327-327A-B	See Note 1	
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations – Credit	331	None	
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses – Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357	
<b>GAS PLANT STATISTICAL DATA</b>			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551	See FERC Form 1, Pages 101-427	
Stockholder's Report	---		
<b>MPSC SCHEDULES</b>			
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Page 117 A-B	
Operating Loss Carryforward	117C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A	
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A	
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B	
Materials and Supplies	228C	See FERC Form 1, Page 227	
Notes Payable	260A	See MPSC Form P-521, Page 260A	

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Name of Respondent: Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/25/2006	Year of Report: Dec. 31, 2005
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B	
Customer Advances for Construction	268	See MPSC Form P-521, Page 268	
Accumulated Deferred Income Taxes – Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None – Pages 333 C-D	
Depreciation, Depletion and Amortization of Gas Plant Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282	
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B	
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356 See MPSC Form P-521, Pages 358-359	
Summary of Costs Billed to Associated Companies	358-359	359 See MPSC Form P-521, Pages 360-361	
Summary of Costs Billed from Associated Companies	360-361	361	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Gas Plant in Service	MICHIGAN 204-209		
Gas Plant Leased to Others	MICHIGAN 213	None	
Gas Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress – Gas	MICHIGAN 216		
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219		
Gas Operating Revenues	MICHIGAN 300-301		
Gas Operation and Maintenance Expenses	MICHIGAN 320-325		

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2005
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

- |  |  |
|--|--|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts</p> | <p>on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.</p> |
|--|--|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	
3	302 Franchises and Consents	0	
4	303 Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant	0	0
6	2. Manufactured Gas Production Plant		
7	304 Land and Land Rights	0	
8	305 Structures and Improvements	0	
9	306 Boiler Plant Equipment	0	
10	307 Other Power Equipment	0	
11	308 Coke Ovens	0	
12	309 Producer Gas Equipment	0	
13	310 Water Gas Generating Equipment	0	
14	311 Liquefied Petroleum Gas Equipment	0	
15	312 Oil Gas Generating Equipment	0	
16	313 Generating Equipment - Other Processes	0	
17	314 Coal, Coke and Ash Handling Equipment	0	
18	315 Catalytic Cracking Equipment	0	
19	316 Other Reforming Equipment	0	
20	317 Purification Equipment	0	
21	318 Residual Refining Equipment	0	
22	319 Gas Mixing Equipment	0	
23	320 Other Equipment	0	
24	TOTAL Manufactured Gas Production Plant	0	0
25	Other Storage Plant		
26	360 Land and Land Rights	155,136	
27	361 Structures and Improvements	370,904	148,814
28	362 Gas Holders	1,625,796	
29	363 Purification Equipment	182,925	101,657
30	363.1 Liquefaction Equipment	137,507	
31	363.2 Vaporizing Equipment	1,032,390	
32	363.3 Compressor Equipment	277,050	75,590
33	363.4 Meas. and Reg. Equipment	1,504	
34	363.5 Other Equipment	1,581,798	9,299
35	TOTAL Other Storage Plant	5,365,010	335,360

Name of Respondent: Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2005
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in

column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			0	1
			0	2
			0	3
			0	4
0	0	0	0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
0	0	0	0	24
			155,136	25
			519,718	26
			1,625,796	27
			284,582	28
			137,507	29
			1,032,390	30
			352,640	31
			1,504	32
			1,591,097	33
0	0	0	5,700,370	34
				35

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2005
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
36	4. Transmission Plant		
37	365.1 Land and Land Rights	0	
38	365.2 Rights-of-Way	0	
39	366 Structures and Improvements	0	
40	367 Mains	0	
41	368 Compressor Station Equipment	0	
42	369 Measuring and Reg. Sta. Equipment	0	
43	370 Communication Equipment	0	
44	371 Other Equipment	0	
45	TOTAL Transmission Plant	0	0
46	5. Distribution Plant		
47	374 Land and Land Rights	5,688	
48	375 Structures and Improvements	0	
49	376 Mains	66,714,725	3,114,481
50	377 Compressor Station Equipment	0	
51	378 Meas. and Reg. Sta. Equip.-General	1,489,742	43,148
52	379 Meas. and Reg. Sta. Equip.-City Gate	3,503,316	137,635
53	380 Services	43,984,318	1,967,672
54	381 Meters	22,304,305	736,381
55	382 Meter Installations	0	
56	383 House Regulators	0	
57	384 House Reg. Installations	0	
58	385 Industrial Meas. and Reg. Sta. Equipment	0	
59	386 Other Prop. on Customers' Premises	0	
60	387 Other Equipment	0	
61	388 ARC Gas	0	2,736,150
	TOTAL Distribution Plant	138,002,094	8,735,467
62	6. General Plant		
63	389 Land and Land Rights	23,856	
64	390 Structures and Improvements	183,227	
65	391 Office Furniture and Equipment	102,673	
66	392 Transportation Equipment	637,050	174,254
67	393 Stores Equipment	31,300	(28,623)
68	394 Tools, Shop, and Garage Equipment	1,177,814	87,254
69	395 Laboratory Equipment	469,695	
70	396 Power Operated Equipment	756,105	
71	397 Communication Equipment	0	
72	398 Miscellaneous Equipment	0	
73	Subtotal	3,381,720	232,885
74	399 Other Tangible Property	0	
75	TOTAL General Plant	3,381,720	232,885
76	TOTAL (Accounts 101 and 106)	146,748,824	9,303,712
77	Gas Plant Purchased (See Instr. 8)		
78	(Less) Gas Plant Sold (See Instr. 8)		
79	Experimental Gas Plant Unclassified	0	
80	TOTAL Gas Plant in Service	146,748,824	9,303,712



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) Dec. 31, 2005
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (c)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No
			0	365
			0	365
			0	366
			0	367
			0	368
			0	369
			0	370
			0	371
0	0	0	0	45
			5,688	374
			0	375
341,415			69,487,791	376
			0	377
			1,532,890	378
			3,640,951	379
5,808			45,946,182	380
74,257			22,966,429	381
			0	382
			0	383
			0	384
			0	385
			0	386
			0	387
0	0	0	2,736,150	388
421,480	0	0	146,316,081	62
			23,856	389
			183,227	390
2,939			99,734	391
			811,304	392
			2,677	393
			1,265,068	394
			469,695	395
			756,105	396
			0	397
			0	398
2,939	0	0	3,611,666	73
			0	399
2,939	0	0	3,611,666	75
424,419	0	0	155,628,117	76
			0	77
			0	78
			0	79
424,419	0	0	155,628,117	80

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Estimated Additional Cost of Project (c)
1.			
2.			
3.	Minor Projects	\$882,614	\$0
4.			
5.			
6.			
7.			
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36.			
37.			
38.			
39.			
40.			
41.			
42.			
43.	TOTAL	882,614	\$0

An Original

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to titles used by respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1.	Construction Engineering / Supervision	\$1,070,811	
2.			
3.	Administrative and General	17,676	
4.			
5.	Allowance for Funds Used During Construction	(4,979)	
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
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40.			
41.			
42.			
43.			
44.			
45.			
46.	TOTAL	\$1,083,508	\$4,789,273

## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	75,121,525	75,121,525		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	5,667,017	5,667,017		
4	(403.1) Depreciation Expense	0			
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	113,337	113,337		
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	0			
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	5,780,354	5,780,354		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	424,419	424,419		
12	Cost of Removal	53,819	53,819		
13	Salvage (Credit)	0	0		
14	TOTAL Net Chrgs. for Plant Ret (Enter Total of lines 12 thru 14)	478,238	478,238		
15	Other Debit or Credit items (Describe):				
16	Transfers	0	0		
17	Change in Retirement Work in Progress	(269,101)	(269,101)		
18	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	80,154,540	80,154,540		
Section B. Balances at End of Year According to Functional Classifications					
20	Production-Manufactured Gas				
21	Production and Gathering-Natural Gas				
22	Products Extraction-Natural Gas				
23	Underground Gas Storage				
24	Other Storage Plant				
25	Base Load LNG Terminating and Processing Plt	4,799,603	4,799,603		
26	Transmission				
27	Distribution	73,616,315	73,616,315		
28	General	1,738,622	1,738,622		
29	TOTAL (Enter Total of lines 20 thru 28)	80,154,540	80,154,540		

## GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1.)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		9,187,146	37,306		9,224,452
2	Gas Delivered to Storage		19,793,086	464,604		20,257,690
3	Gas Withdrawn from Storage (contra Account)		(14,745,071)	(238,753)		(14,983,824)
4	Other Debits or Credits (Net)		0	0		0
5	Balance at End of Year		14,235,160	263,157		14,498,317
6	Therms		17,471,850	343,160		17,815,010
7	Amount Per Therm		0.81	0.77		0.81

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

	Balance End Of Year (In Dollars) (b)
Prepaid Insurance	\$1,331,174
Prepaid Taxes (262-263)	14,032,658
Prepaid VEBA Trust	441,495
Gas Imbalance	320,175
Prepaid Utility Assessments	284,778
Wisconsin Income Tax Prepayment	428,254
Auto Licensing	11,423
Interest	10,141
<b>TOTAL</b>	<b>\$16,860,098</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Description of Extraordinary loss [Include in the description the date of of loss, the date of Commission au- thorization to use Account 182.1 and period of amort (mo. yr to mo. yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
<b>TOTAL</b>			

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
<b>TOTAL</b>			

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Designation of Long-Term Debt (a)	Principa Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
			Date From (d)	Date To (e)
<b>First Mortgage Bonds</b>				
Series due -				
Dec 1, 2026, 7 3/8%	65,000,000	761,600	12/12/1996	12/1/2026
Oct 1, 2018, 5 1/4%	150,000,000	2,283,896	10/2/2003	10/1/2018
<b>Other Long-Term Debt</b>				
Senior Notes 7.64%	80,000,000	601,672	9/25/2000	10/1/2008
Resource Recovery Bonds - La Crosse 6%	18,600,000	192,829	11/1/1996	11/1/2021
	<b>313,600,000</b>	<b>3,839,997</b>		



## UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
555,655		25,339	530,316
2,032,179		152,091	1,940,088
281,556	6,295	75,750	212,101
92,042		5,464	86,578
3,021,432	6,295	258,644	2,769,083

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
<b>GAS SERVICE REVENUES</b>		
(480) Residential Sales	76,562,136	65,657,136
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	71,654,672	56,038,003
Large (or Industrial) (See Instr. 6)	6,566,716	11,217,988
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	1,945,989	3,814,231
<b>TOTAL Sales to Ultimate Consumers</b>	<b>156,729,507</b>	<b>136,727,358</b>
(483) Sales for Resale		
<b>TOTAL Nat. Gas Service Revenues</b>	<b>156,729,507</b>	<b>136,727,358</b>
Revenues from Manufactured Gas		
<b>TOTAL Gas Service Revenues</b>	<b>156,729,507</b>	<b>136,727,358</b>
<b>OTHER OPERATING REVENUES</b>		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	306,771	243,371
(488) Misc Service Revenues	178,847	163,607
(489) Rev from Trans of Gas of Others	1,379,696	1,571,830
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	10,316	10,906
<b>TOTAL Other Operating Revenues</b>	<b>1,875,630</b>	<b>1,989,714</b>
<b>TOTAL Gas Operating Revenues</b>	<b>158,605,137</b>	<b>138,717,072</b>
(Less) (485) Provision for Rate Refunds		
<b>TOTAL Gas Operating Revenues Net of Provision for Refunds</b>	<b>158,605,137</b>	<b>138,717,072</b>
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)	148,216,802	121,695,139
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)	6,566,716	11,217,988
Sales to Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales	1,945,989	3,814,231
<b>TOTAL (Same as line 39, Columns (b) and (d))</b>	<b>156,729,507</b>	<b>136,727,358</b>

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote  
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
64,642,330	66,185,920	66,428	84,515
63,163,910	66,896,733	11,385	11,343
16,584,440	16,766,417	26	30
2,961,685	5,546,487	8	8
147,572,365	155,395,557	97,847	95,896
147,572,365	155,395,557	97,847	95,896
51,531,175	48,898,406	20	23
126,026,240	133,082,653	97,813	95,858
16,584,440	16,766,417	26	30
2,961,685	5,546,487	8	8
147,572,365	155,395,557	97,847	95,896

\* All gas information is reported in therms

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## RATE AND SALES SECTION

## DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the sub-classes. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class to include all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks, and other public places.

G. Other Sales of Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges thereof are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

A-I. Total sales to Ultimate Consumers. Is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or the public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

## 625-A. SALES DATA FOR THE YEAR

STATE OF MICHIGAN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
<b>AB. Residential service</b>						
A. Residential service **	4,655	4,738,320	5,317,515	1,017.90	1,142.32	1.1222
<b>B. Residential space heating **</b>						
<b>CD. Commercial service</b>						
C. Commercial service, except space heating	626	3,085,019	3,203,691	4,928.15	5,117.72	1.0385
<b>D. Commercial space heating **</b>						
E. Industrial service	2	1,462,181	1,166,839	731,090.50	583,419.50	0.7980
<b>F. Public street and highway lighting</b>						
<b>G. Other sales to public authorities</b>						
H. Interdepartmental sales	1	5,600	2,771	5,600.00	2,771.00	0.4948
<b>I. Other sales</b>						
A-I. Total sales to ultimate customers	5,284	9,291,120	9,690,816	1,758.35	1,833.99	1.0430
<b>J. Sales to other gas utilities for resale</b>						
A-J. TOTAL SALES OF GAS	5,284	9,291,120	9,690,816	1,758.35	1,833.99	1.0430
<b>K. Other gas revenues</b>						
A-K. TOTAL GAS OPERATING REVENUE	5,284	9,291,120	9,733,491	1,758.35	1,842.07	1.0476

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

## 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
301	Residential **	A	4,655	4,738,320	5,317,515
301	Residential **	B			
302	Commercial **	C	620	2,730,859	2,916,686
302	Commercial **	D			
304	Commercial	C	1	95,471	139,748
304	Industrial	E	1	1,355,710	1,027,091
303	Interruptible	C-D-E	6	354,160	287,005
	Interdepartmental	H	1	5,600	2,771
<b>TOTAL</b>			<b>5,284</b>	<b>9,291,120</b>	<b>9,690,816</b>

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

## 625-A. SALES DATA FOR THE YEAR

STATE OF WISCONSIN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
<b>AB. Residential service</b>						
A. Residential service **	81,773	60,104,010	71,244,615	735.01	871.25	1.1854
B. Residential space heating **						
<b>CD. Commercial service</b>						
C. Commercial service, except space heating	10,759	60,053,920	68,326,327	5,581.74	6,350.62	1.1377
D. Commercial space heating **						
E. Industrial service	24	15,167,230	5,524,531	631,967.92	230,188.79	0.3642
F. Public street and highway lighting						
G. Other sales to public authorities						
H. Interdepartmental sales	7	2,956,085	1,943,218	422,297.86	277,602.57	0.6574
I. Other sales						
A-I. Total sales to ultimate customers	92,563	138,281,245	147,038,691	1,493.91	1,588.53	1.0633
J. Sales to other gas utilities for resale						
A-J. TOTAL SALES OF GAS	92,563	138,281,245	147,038,691	1,493.91	1,588.53	1.0633
K. Other gas revenues			1,832,955			
A-K. TOTAL GAS OPERATING REVENUE	92,563	138,281,245	148,871,646	1,493.91	1,608.33	1.0766

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.



## 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
201-231-299	Residential **	A	81,773	60,104,010	71,244,615
201-231	Residential **	B			
202-222-232	Commercial **	C	10,523	49,535,280	52,196,348
202-222-232	Commercial **	D			
203-204	Commercial	E	0	0	0
203-204	Industrial	E	1	579,580	505,095
206-207	Interruptible	C-D-E	259	25,106,290	21,149,415
	Interdepartmental	H	7	2,956,085	1,943,218
TOTAL			92,563	138,281,245	147,038,691

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/25/2006	Year of Report Dec. 31, 2005
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account: 489)

1. Report below particulars (details concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.
3. In column (a) include the names of companies from which revenues were derived, points of receipts and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk)  (a)	Distance Transported (in miles)  (b)
1	The company has no interstate transportation activity. Distribution transportation revenues are as shown on schedule 300-301.	
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TOTAL		

Name of Respondent: Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/25/2006	Year of Report Dec. 31, 2005
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia at 60 degrees F.
6. Minor items (less than 1,000,000 mcf) may be grouped.

\*Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Scheduled Designation (g)	Distance Transported (in miles) (h)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
<b>(1) PRODUCTION EXPENSES</b>		
<b>(A) Manufactured Gas Production</b>		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
<b>(B) Natural Gas Production</b>		
<b>(B1) Natural Gas Production and Gathering</b>		
<b>Operation</b>		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
<b>TOTAL Operation (Enter Total of lines 16 thru 26)</b>	<b>0</b>	<b>0</b>
<b>Maintenance</b>		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
<b>TOTAL Maintenance (Enter Total of lines 30 thru 38)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)</b>	<b>0</b>	<b>0</b>
<b>(B2) Products Extraction</b>		
<b>Operation</b>		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	20,926	0
<b>TOTAL Operation (Enter Total of lines 46 thru 59)</b>	<b>20,926</b>	<b>0</b>

## GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	0
(735) Miscellaneous Production Expenses	1,042,514	875,381
<b>TOTAL Operation (Enter Total of lines 10 thru 13)</b>	<b>1,042,514</b>	<b>875,381</b>
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
<b>TOTAL Maintenance (Enter Total of lines 17 thru 19)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)</b>	<b>\$1,042,514</b>	<b>\$875,381</b>

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	20,926	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation:		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchases	130,283,237	105,555,705
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	0
(Less) (805.1) Purchased Gas Cost Adjustments	(2,152,612)	2,653,815
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	128,130,625	108,209,520
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchased Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	0	0
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	0	0
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	45,583	357,739
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41, 43, 51, 53 thru 56, 63, 65 thru 67)	45,583	357,739
TOTAL Production Expenses (Enter Total of page 320 line 43, page 320A line 92, page 321 lines 19, 27, 69)	129,239,648	109,442,640

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>2 NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>		
<b>A. Underground Storage Expenses</b>		
<b>Operation</b>		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
<b>TOTAL Operation (Enter Total of lines 10 thru 22)</b>	<b>0</b>	<b>0</b>
<b>Maintenance</b>		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
<b>TOTAL Maintenance (Enter Total of lines 26 thru 34)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Underground Storage Expenses (Total of lines 24 and 35)</b>	<b>0</b>	<b>0</b>
<b>B. Other Storage Expenses</b>		
<b>Operation</b>		
(840) Operation Supervision and Engineering	23,772	119,805
(841) Operation Labor and Expenses	100,025	73,963
(842) Rents	8,532	0
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	0	0
<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>	<b>132,329</b>	<b>193,768</b>
<b>Maintenance</b>		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenance of Liquefaction Equipment	11,942	14,324
(843.6) Maintenance of Vaporizing Equipment	3,541	6,662
(843.7) Maintenance of Compressor Equipment	3,316	1,740
(843.8) Maintenance of Measuring and Regulating Equip.	1,053	3,169
(843.9) Maintenance of Other Equipment	23,012	21,798
<b>TOTAL Maintenance (Enter Total lines 53 thru 61)</b>	<b>42,864</b>	<b>47,694</b>
<b>TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)</b>	<b>175,193</b>	<b>241,462</b>

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>		
<b>Operation</b>		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
<b>TOTAL Operation (Enter Total of lines 9 thru 24)</b>	<b>0</b>	<b>0</b>
<b>Maintenance</b>		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
<b>TOTAL Maintenance (Enter Total of lines 29 thru 36)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 &amp; 38)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)</b>	<b>175,193</b>	<b>241,462</b>
<b>3. TRANSMISSION EXPENSES</b>		
<b>Operation</b>		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
<b>TOTAL Operation (Enter Total of lines 47 thru 57)</b>	<b>0</b>	<b>0</b>



## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>3. TRANSMISSION EXPENSES (Continued)</b>		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
<b>4. DISTRIBUTION EXPENSES</b>		
Operation		
(870) Operation Supervision and Engineering	500,879	422,630
(871) Distribution Load Dispatching	484,790	81,687
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	372,413	384,579
(875) Measuring and Regulating Station Expenses-Gen	308,073	265,825
(875) Measuring and Regulating Station Expenses-Ind	2,465	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	8,162	0
(878) Meter and House Regulator Expenses	90,684	269,481
(879) Customer Installations Expenses	301,159	400,470
(880) Other Expenses	1,493,482	1,586,802
(881) Rents	280,420	(0)
TOTAL Operation (Enter Total of lines 22 thru 34)	3,842,527	3,411,474
Maintenance		
(885) Maintenance Supervision and Engineering	22,533	138,881
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	328,036	295,875
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	56,132	51,210
(890) Maintenance of Meas and Reg Sta Equip-Industrial	0	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	13,925	5,436
(892) Maintenance of Services	232,502	184,097
(893) Maintenance of Meters and House Regulators	312,983	349,770
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	966,112	1,025,268
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	4,808,639	4,436,742
<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
Operation		
(901) Supervision	4,911	5,519
(902) Meter Reading Expenses	909,661	885,118
(903) Customer Records and Collection Expenses	2,008,942	1,827,111
(904) Uncollectible Accounts	447,415	426,647
(905) Miscellaneous Customer Accounts Expenses	202,668	166,670
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	3,573,597	3,311,065

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	1,078,298	1,186,994
(909) Informational and Instructional Expenses	128,443	60,205
(910) Miscellaneous Customer Service and Informational Expenses	0	27,757
<b>TOTAL Customer Service and Information Expenses (Lines 8 thru 12)</b>	<b>1,206,741</b>	<b>1,274,957</b>
<b>7. SALES EXPENSES</b>		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	135,721	93,059
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
<b>TOTAL Sales Expenses (Enter Total of lines 17 thru 20)</b>	<b>135,721</b>	<b>93,059</b>
<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Operation		
(920) Administrative and General Salaries	1,145,734	1,113,294
(921) Office Supplies and Expenses	1,131,054	1,135,983
(Less) (922) Administrative Expenses Transferred-Cr	(315,463)	(226,344)
(923) Outside Services Employed	253,077	363,064
(924) Property Insurance	94,082	126,367
(925) Injuries and Damages	265,208	1,345,396
(926) Employee Pensions and Benefits	1,014,127	474,776
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	200,620	179,735
(Less) (929) Duplicate Charges - Cr	(146,390)	(165,855)
(930.1) General Advertising Expenses	65,768	87,116
(930.2) Miscellaneous General Expenses	81,589	133,738
(931) Rents	373,038	354,117
<b>TOTAL Operation (Enter Total of lines 254 thru 266)</b>	<b>4,162,444</b>	<b>4,921,387</b>
Maintenance		
(935) Maintenance of General Plant	5,011	(60,215)
<b>TOTAL Administrative and General Exp (Total of lines 39 and 41)</b>	<b>4,167,455</b>	<b>4,861,172</b>
<b>TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)</b>	<b>143,306,994</b>	<b>123,661,098</b>

## NUMBER OF GAS DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

Payroll Period Ended (Date)	12/31/2005
Total Regular Full-Time Employees *	72
Total Part-Time and Temporary Employees *	2
Total Employees*	74

\* Estimated number of equivalent employees assignable to Gas Department.

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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)
1.	<u>Transportation Service</u>	
2.	Northern Natural Gas Company	No: Available
3.	Viking Gas Transmission Company	Not Available
4.	Great Lakes Transmission Company	No: Available
5.	WE Energies	Not Available
6.		
7.	<u>Underground Storage Service</u>	
8.	Northern Natural Gas Company	
9.	ANR Storage	
10.		
11.	<u>Other</u>	
12.	Gas Used for Transmission Pumping & Compression	
13.	Gas Transmission & Fuel Expense Transferred to Storage	
14.		
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24.	Total 2005 sendout was 19,944,485; sendout by pipeline follows:	
25.	Northern: 9,571,287	
26.	Great Lakes 1,318,203	
27.	Viking 9,054,995	
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44.		
45.		
46.	TOTAL	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 658) (Continued)

Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No
				1.
		6,311,318		2.
		1,518,505		3.
		1,696,525		4.
		160,644		5.
				6.
				7.
		1,040,323		8.
		641,229		9.
				10.
				11.
		2,276,075		12.
		(442,615)		13.
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LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lesser securities, cost of property replacements\*\* and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies\* (describing association) first, followed by non-associated lessors.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
BLC Corporation	Leased Vehicles (Company Vehicles)	Various (P)

LEASE RENTALS CHARGED (Continued)

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226(B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (d)	Expense to be Paid by Lessee Itemize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		481,253				Various	

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other than gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description: (a)	Amount: (in dollars) (b)
1.	Gas coordinating agreement with NSP-Minnesota	\$22,916
2.	Labor and employee expenses	22,667
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50.	TOTAL	\$45,583



MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Description (a)	Amount (b)
Industry Association Dues	\$22,721
Shareholder and Investor Relations Expense	11,070
Directors Fees and Expenses	15,469
Portfolio Strategy and Business Development Expense	14,063
Business Planning and Process Expense	3,062
Executive Management Expense	13,731
Other	1,473
TOTAL	\$81,589

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classification other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1.	Intangible plant			
2.	Production plant, manufactured gas	0		
3.	Production and gathering plant, natural gas			
4.	Products extraction plant			
5.	Underground gas storage plant			
6.	Other storage plant			
7.	Base load LNG terminating and processing plant	95,527		
8.	Transmission plant			
9.	Distribution plant	5,475,851		
10.	General plant	95,639		
11.	Common plant - gas	322,620		
12.				
13.				
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23.				
24.				
25.	<b>TOTAL</b>	5,989,637	0	0

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments) (Continued)

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (h)	Line No.
			Intangible plant	1.
			C Production plant, manufactured gas	2.
			Production and gathering plant, natural gas	3.
			Products extraction plant	4.
			Underground gas storage plant	5.
			Other storage plant	6.
	2,218	97,745	Base load LNG terminating and processing plant	7.
		0	Transmission plant	8.
	34,150	5,510,001	Distribution plant	9.
	1,168	96,807	General plant	10.
601,811	8,840	933,271	Common plant - gas	11.
				12.
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				24.
601,811	46,376	6,637,824	TOTAL	25.

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1.	Natural Gas Storage Plant	
2.	Land and Land Rights	\$155,136
3.	Structures and Improvements	519,717
4.	Storage Wells and Holders	1,625,796
5.	Storage Lines	1,808,622
6.	Other Storage Equipment	1,591,097
7.	<b>TOTAL (Enter Total of lines 2 Thru 6)</b>	<b>5,700,368</b>
8.	Storage Expenses	
9.	Operation	132,329
10.	Maintenance	42,854
11.	Rents	0
12.	<b>TOTAL (Enter Total of lines 9 Thru 11)</b>	<b>175,193</b>
13.	Storage Operations (In Mcf)	
14.	Gas Delivered to Storage	
15.	January	0
16.	February	0
17.	March	5,605
18.	April	143,598
19.	May	159,937
20.	June	442,759
21.	July	398,932
22.	August	447,980
23.	September	389,220
24.	October	439,487
25.	November	0
26.	December	23,798
27.	<b>TOTAL (Enter of lines 15 Thru 26)</b>	<b>2,451,316</b>
28.	Gas Withdrawn from Storage	
29.	January	631,130
30.	February	515,821
31.	March	466,149
32.	April	8,028
33.	May	19,414
34.	June	22,523
35.	July	0
36.	August	0
37.	September	0
38.	October	0
39.	November	231,206
40.	December	417,357
41.	<b>TOTAL (Enter of lines 29 Thru 40)</b>	<b>2,311,628</b>

GAS STORAGE PROJECTS (CONTINUED)

Line No.	Item (a)	Item/Total Amount: (b)
Storage Operations (In Mcf)		
42.	Top or Working Gas End of Year	
43.	Cushion Gas (Including Native Gas)	
44.	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	
45.	Certificated Storage Capacity	
46.	Reservoir Pressure at Which Storage Capacity Computed	
47.	Number of injection - Withdrawal Wells	
48.	Number of Observation Wells	
49.	Maximum Day's Withdrawal from Storage	
50.	Date of Maximum Day's Withdrawal	
51.	Year Storage Operations Commenced	
52.	LNG Terminal Companies (In Mcf)	
53.	Number of Tanks	2
54.	Capacity of Tanks	405,965
55.	LNG Volumes	
56.	a) Received at "Ship Rail"	
57.	b) Transferred to Tanks	63,441
58.	c) Withdrawn from Tanks	(37,488)
59.	d) "Boil Off" Vaporization Loss	0
60.	e) Converted to Mcf at Tailgate of Terminal	

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DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such with an asterisk and in a footnote state the name of owner, of co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines  (a)	Total Miles of Pipe (to 0.1)  (b)
1.		
2.	Wisconsin	
3.	Distribution Lines	1,989.9
	No Transmission Lines	
4.	Michigan	
5.	Distribution Lines	122.7
6.	No Transmission Lines	
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23.	TOTAL	2,112.6

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of the preponderant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.)  (a)	Cost of Plant (Land struct. equip.)  (b)	Expenses	Expenses
			Oper. Maintenance, Rents, etc.  (c)	Cost of LPG Used  (d)
1.	New Richmond, WI - installed 1979	98,875	0	0
2.				
3.	Tomah, WI - installed 1999	207,330	0	0
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40.	Total	306,205	0	0
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LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made with natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote

Gallons of LPG Used (e)	Gas Produced Amount of Mcf (f)	Gas Produced Amount of Mcf Mixed with Natural Gas (g)	LPG Storage Cap. Gallons (h)	Function of Plant (Base load peaking, etc.) (i)	Line No.
0*	0*	0*	25,500	Peaking	1.
0*	0*	0*	30,600	This plant is backup supply to Fort McCoy only	2.
					3.
					4.
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0	0	0	56,100		39.
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\*Both LPG plants are used for peak design day and emergencies, neither condition existed during 2004.

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DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.  
2. Report Mcf on a pressure base of 14.73 psia at 60°F.

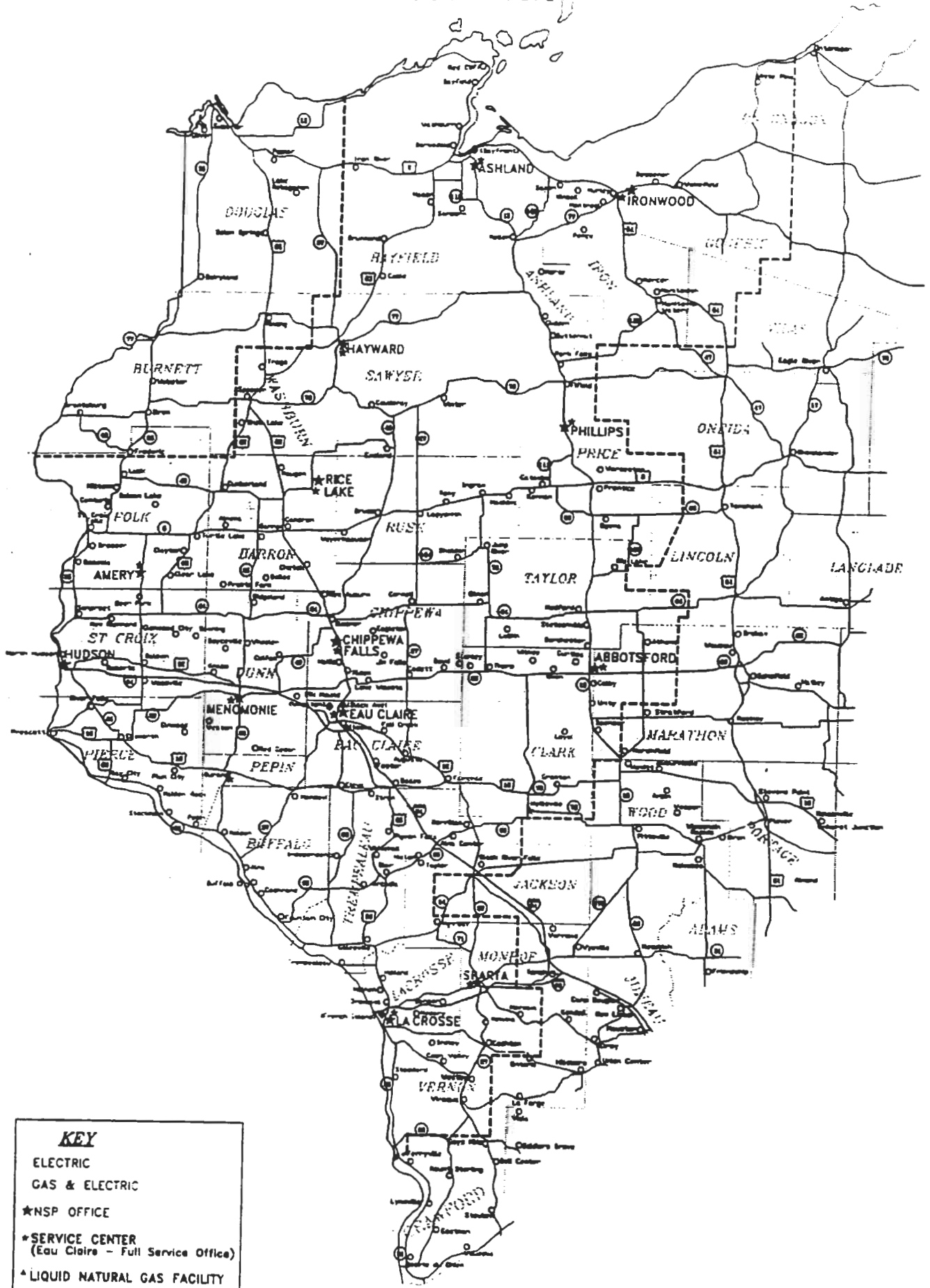
Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>			
Date of Highest Day's Deliveries	Jan. 17, 2005		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		154,050	
Date of Second Highest Day's Deliveries	Jan. 14, 2005		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		139,863	
Date of Third Highest Day's Deliveries	Jan. 15, 2005		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		135,761	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>			
Dates of Three Consecutive Days Highest System Peak Deliveries	not available		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL			
Supplies from Line Pack			
Supplies from Underground Storage			
Supplies from Other Peaking Facilities			
<b>Section C. Highest Month's System Deliveries</b>			
Month of Highest Month's System Deliveries	January 2005		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		3,229,164	

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1.	Eau Claire WI	Liquefied Natural Gas	18,000	4,499,852		
2.						
3.	La Crosse WI	Liquefied Natural Gas	Not Operational	894,311		
4.						
5.	New Richmond WI	Propane Air	408	98,875		
6.						
7.	Tomah-Ft McCoy WI	Propane Air	N/A - Backup Supply for Fort McCoy Only	207,330		
8.						
9.						
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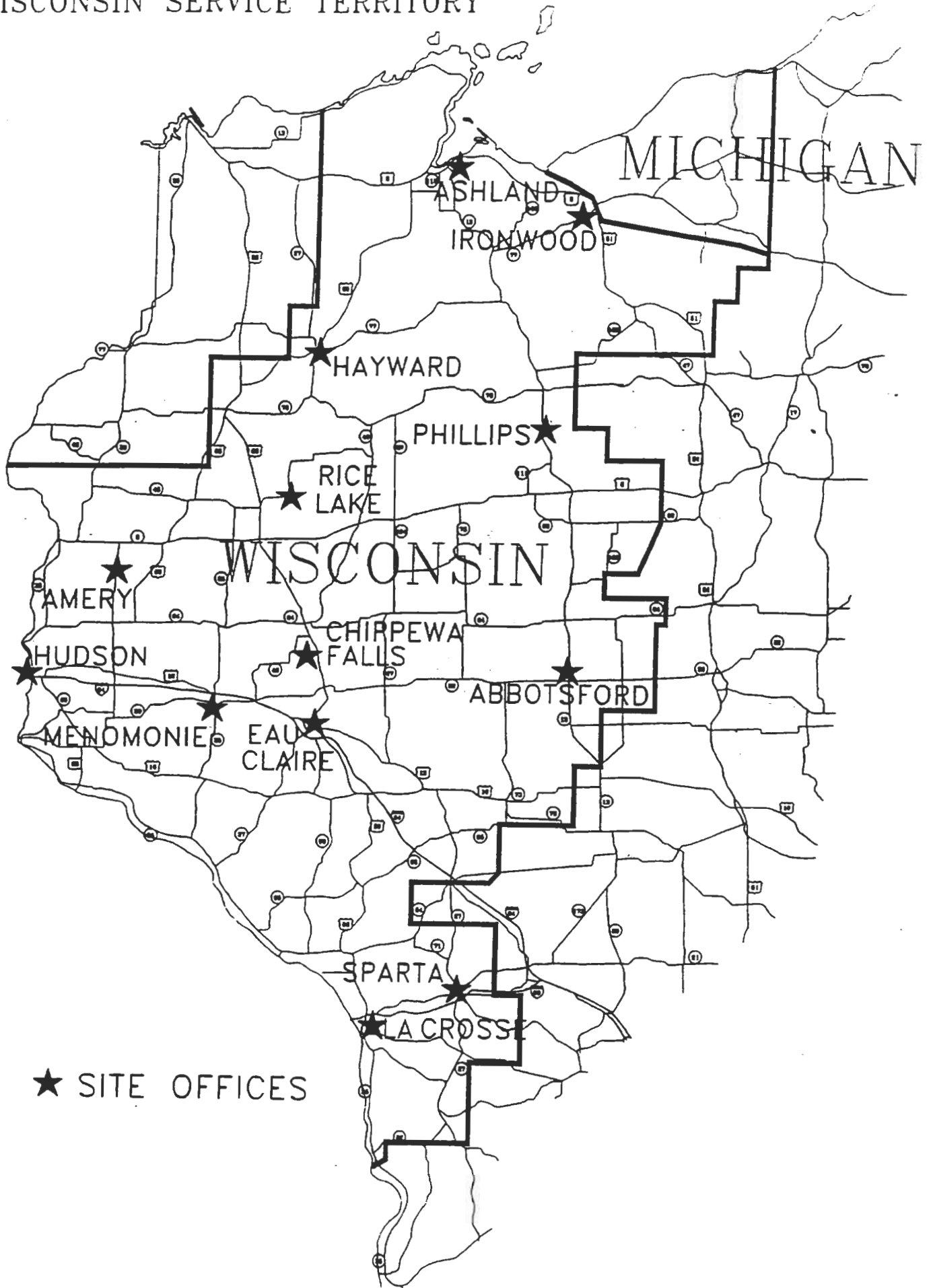
# NSP WISCONSIN SERVICE TERRITORY



**KEY**

- ELECTRIC
- GAS & ELECTRIC
- ★NSP OFFICE
- ⊕SERVICE CENTER  
(Eau Claire - Full Service Office)
- ▲LIQUID NATURAL GAS FACILITY
- GENERATING FACILITY

NSP WISCONSIN SERVICE TERRITORY



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**THE FOLLOWING PAGES REFLECT  
NSP-WISCONSIN'S OPERATIONS IN  
THE STATE OF MICHIGAN.**

## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i.k.m.o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in accounts 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9 and 10 for Natural Gas Companies using accounts 404,1,404,2,404,3,407,1 and 407,2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenue or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Account (a)	Ref. Page No. (b)	TOTAL	
		Current Year (c)	Previous Year (d)
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	300-301	\$22,924,249	\$19,993,020
<b>Operating Expenses</b>			
Operation Expenses (401)	320-323	17,761,556	14,991,360
Maintenance Expenses (402)	320-323	540,925	615,957
Depreciation Expense (403)	336-338	1,310,129	1,304,947
Amort. & Depl. of Utility Plant (404-405)	336-338	0	0
Amort. of Utility Plant Acq. Adj. (406)		165,353	82,169
Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
Amort. of Conversion Expenses (407)			
Taxes Other Than Income Taxes (408.1)	262-263	436,861	454,260
Income Taxes - Federal (409.1)	262-263	379,274	728,307
- Other (409.1)	262-263	91,545	256,470
Provision for Deferred Inc. Taxes (410.1)	234-272-277	531,333	(54,953)
(Less) Provision for Deferred Income Taxes - Cr.(411.	234,272-277	0	0
Investment Tax Credit Adj. - Net (411.4)	266	(20,352)	(21,201)
(Less) Gains from Disp. of Utility Plant (411.7)			
Losses from Disp. of Utility Plant (411.7)			
<b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)</b>		<b>21,196,624</b>	<b>18,357,316</b>
<b>Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117 line 21)</b>		<b>\$1,727,625</b>	<b>\$1,635,704</b>



resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases and a summary of the adjustments made to balance sheet and income expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)
\$13,190,758	\$11,575,216	\$9,733,491	\$8,417,804		
8,904,780	7,210,855	8,856,776	7,780,505		
498,015	573,005	42,910	42,952		
1,041,021	1,039,372	269,108	265,575		
136,266	66,467	29,087	15,702		
367,941	386,474	68,920	67,786		
185,976	679,511	193,298	48,796		
44,328	227,482	47,217	28,988		
522,086	(86,866)	9,247	31,913		
0	0	0	0		
(17,921)	(18,671)	(2,431)	(2,530)		
11,662,492	10,077,629	9,514,132	8,279,687		
\$1,508,266	\$1,497,587	\$219,359	\$138,117		

STATEMENT OF INCOME FOR THE YEAR (Continued)

Account	Ref. Page No.	TOTAL	
		Current Year	Previous Year
Net Utility Operating Income (Carried forward from page 114)			
Other Income and Deductions			
Other Income			
Nonutility Operating Income			
Revenues From Merchandising, Jobbing and Contract Work (415)			
(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
Revenues From Nonutility Operations (417)			
(Less) Expenses of Nonutility Operations (417.1)			
Nonoperating Rental Income (418)			
Equity in Earnings of Subsidiary Companies (418.1)	119		
Interest and Dividend Income (419)			
Allowance for Other Funds Used During Construction (419.1)			
Miscellaneous Nonoperating Income (421)			
Gain on Disposition of Property (421.1)			
TOTAL Other Income (Enter Total of lines 17 thru 26)			
Other Income Deductions			
Loss on Disposition of Property (421.2)			
Miscellaneous Amortization (425)	340		
Miscellaneous Income Deductions (426.1-426.5)	340		
TOTAL Other Income Deductions (Total of lines 30 thru 32)			
Taxes Applic. to Other Income and Deductions			
Taxes Other Than Income Taxes (408.2)	262-263		
Income Taxes - Federal (409.2)	262-263		
Income Taxes - Other (409.2)	262-263		
Provision for Deferred Inc. Taxes (410.2)	234,272-277		
(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277		
Investment Tax Credit Adj. - Net (411.5)			
(Less) Investment Tax Credits (420)			
TOTAL Taxes on Other Inc. and Ded. (Enter Total of 36 thru 42)			
Net Other Income and Deductions (Enter Total of lines 28,34,44)			
Interest Charges			
Interest on Long-Term Debt (427)	256-257		
Amortization of Debt Disc. and Expense (428)	256-257		
Amortization of Loss on Reacquired Debt (428.1)	256-257		
(Less) Amort. of Premium on Debt - Credit (429)	256-257		
(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	256-257		
Interest on Debt to Assoc. Companies (430)	340		
Other Interest Expense (431)	340		
(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
Net Interest Charges (Total of lines 49 thru 56)			
Income Before Extraordinary Items (Enter Total of lines 46 and 58)			
Extraordinary Items			
Extraordinary Income (434)			
(Less) Extraordinary Deductions (435)			
Net Extraordinary Items (Enter Total of line 63 less line 64)			
Income Taxes - Federal and Other (409.3)	262-263		
Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
Net Income (Enter Total of lines 61 and 67)			

NOTE:  
Expenses which couldn't be charged to a utility or to a district were apportioned between the utilities and districts by methods deemed equitable by the company.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1.	UTILITY PLANT		
2.	In Service		
3.	Plant in Service (Classified)	34,505,348	25,726,756
4.	Property Under Capital Leases		
5.	Plant Purchased or Sold		
6.	Completed Construction not Classified		
7.	Experimental Plant Unclassified		
8.	TOTAL (Enter Total of lines 3 thru 7)	34,505,348	25,726,756
9.	Leased to Others		
10.	Held for Future Use		
11.	Construction Work in Progress	87,304	190,316
12.	Acquisition Adjustments		
13.	TOTAL Utility Plant (Enter Total of lines 8 thru 12 )	34,592,652	25,917,072
14.	Accum. Prov. for Depr., Amort., & Depl.	18,872,141	13,139,513
15.	Net Utility Plant (Enter total of line 13 less 14)	15,720,511	12,777,559
16.	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17.	In Service:		
18.	Depreciation	18,872,141	13,139,513
19.	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20.	Amort. of Underground Storage Land and Land Rights		
21.	Amort. of Other Utility Plant		
22.	TOTAL In Service (Enter Total of lines 18 thru 21)	18,872,141	13,139,513
23.	Leased to Others		
24.	Depreciation		
25.	Amortization and Depletion		
26.	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27.	Held for Future Use		
28.	Depreciation		
29.	Amortization		
30.	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	0	0
31.	Abandonment of Leases (Natural Gas)		
32.	Amort. of Plant Acquisition Adj.		
33.	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	18,872,141	13,139,513

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Telephone (e)	Other (specify) (f)	Other (specify) (g)	Common (h)	Line No.
7,161,027				1,617,565	1.
					2.
					3.
					4.
					5.
					6.
					7.
7,161,027	0	0	0	1,617,565	8.
					9.
(103,011)				0	10.
					11.
					12.
7,058,015	0	0	0	1,617,565	13.
4,845,177				887,451	14.
2,212,838	0	0	0	730,114	15.
					16.
4,845,177				887,451	17.
					18.
					19.
					20.
					21.
4,845,177	0	0	0	887,451	22.
					23.
					24.
					25.
0	0	0	0	0	26.
					27.
					28.
					29.
0	0	0	0	0	30.
					31.
					32.
4,845,177	0	0	0	887,451	33.

An Original

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (c), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

Line No.	Account (a)	Balance Beginning Year (b)	Additions (c)
1.	1. INTANGIBLE PLANT		
2.	(301) Organization		
3.	(302) Franchises and Consents		
4.	(303) Miscellaneous Intangible Plant		
5.	TOTAL Intangible Plant	\$0	\$0
6.	2. PRODUCTION PLANT		
7.	Manufactured Gas Production Plant		
8.	(304.1) Land		
9.	(304.2) Land Rights		
10.	(305) Structures and improvements		
11.	(306) Boiler Plant Equipment		
12.	(307) Other Power Equipment		
13.	(308) Coke Ovens		
14.	(309) Producer Gas Equipment		
15.	(310) Water Gas Generating Equipment		
16.	(311) Liquefied Petroleum Gas Equipment		
17.	(312) Oil Gas Generating Equipment		
18.	(313) Generating Equipment - Other Processes		
19.	(314) Coal, Coke and Ash Handling Equipment		
20.	(315) Catalytic Cracking Equipment		
21.	(316) Other Reforming Equipment		
22.	(317) Purification Equipment		
23.	(318) Residual Refining Equipment		
24.	(319) Gas Mixing Equipment		
25.	(320) Other Equipment		
26.	TOTAL Manufactured Gas Production Plant	0	
27.	Natural Gas Production & Gathering Plant:		
28.	(325.1) Producing Lands		
29.	(325.2) Producing Leaseholds		
30.	(325.3) Gas Rights		
31.	(325.4) Rights-of-Way		
32.	(325.5) Other Land		
33.	(325.6) Other Land Rights		
34.	(326) Gas Well Structures		
35.	(327) Field Compressor Station Structures		
36.	(328) Field Meas & Reg Station Structures		
37.	(329) Other Structures		
38.	(330) Producing Gas Wells - Well Construction		
39.	(331) Producing Gas Wells - Well Equipment		
40.	(332) Field Lines		
41.	(333) Field Compressor Station Equipment		
42.	(334) Field Meas & Regular Station Equipment		
43.	(335) Drilling and Cleaning Equipment		
44.	(336) Purification Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account; and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1.
				(301)	2.
				(302)	3.
				(303)	4.
\$0	\$0	\$0	\$0		5.
					6.
					7.
				(304.1)	8.
				(304.2)	9.
				(305)	10.
				(306)	11.
				(307)	12.
				(309)	13.
				(309)	14.
				(310)	15.
				(311)	16.
				(312)	17.
				(313)	18.
				(314)	19.
				(315)	20.
				(316)	21.
				(317)	22.
				(318)	23.
				(319)	24.
				(320)	25.
			0		26.
					27.
				(325.1)	28.
				(325.2)	29.
				(325.3)	30.
				(325.4)	31.
				(325.5)	32.
				(325.6)	33.
				(326)	34.
				(327)	35.
				(328)	36.
				(329)	37.
				(330)	38.
				(331)	39.
				(332)	40.
				(333)	41.
				(334)	42.
				(335)	43.
				(336)	44.

## GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
45.	(337) Other Equipment		
46.	(338) Unsuccessful Exploration & Development Costs		
47.	TOTAL Production and Gathering Plant	0	
48.	Products Extraction Plant		
49.	(340.1) Land		
50.	(340.2) Land Rights		
51.	(341) Structures and Improvements		
52.	(342) Extraction and Refining Equipment		
53.	(343) Pipe Lines		
54.	(344) Extracted Products Storage Equipment		
55.	(345) Compressor Equipment		
56.	(346) Gas Meas and Reg Equipment		
57.	(347) Other Equipment		
58.	TOTAL Products Extraction Plant	0	
59.	TOTAL Natural Gas Production Plant	0	
60.	SNG Prod Plant (Submit Suppl Statement)		
61.	TOTAL Production Plant	0	
62.	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
63.	Underground Storage Plant		
64.	(350.1) Land		
65.	(350.2) Rights-of-Way		
66.	(351) Structures and Improvements		
67.	(352) Wells		
68.	(352.1) Storage Leaseholds and Rights		
69.	(352.2) Reservoirs		
70.	(352.3) Non-Recoverable Natural Gas		
71.	(353) Lines		
72.	(354) Compressor Station Equipment		
73.	(355) Measuring and Reg Equipment		
74.	(356) Purification Equipment		
75.	(357) Other Equipment		
76.	(358) Gas in Underground Storage - Noncurrent		
77.	TOTAL Underground Storage Plant	0	
78.	Other Storage Plant		
79.	(360.1) Land		
80.	(360.2) Land Rights		
81.	(361) Structures and Improvements		
82.	(362) Gas Holders		
83.	(363) Purification Equipment		
84.	(363.1) Liquefaction Equipment		
85.	(363.2) Vaporizing Equipment		
86.	(363.3) Compressor Equipment		
87.	(363.4) Measuring and Reg Equipment		
88.	(363.5) Other Equipment		
89.	TOTAL Other Storage Plant:	0	0
90.	Base Load Liquefied Natural Gas Terminating and Processing Plant		
91.	(364.1) Land		
92.	(364.1a) Land Rights		
93.	(364.2) Structures and Improvements		
94.	(364.3) LNG Processing Terminal Equipment		
95.	(364.4) LNG Transportation Equipment		
96.	(364.5) Measuring and Regulating Equipment		



GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				(337) 45.
				(338) 46.
			0	47.
				48.
				(340.1) 49.
				(340.2) 50.
				(341) 51.
				(342) 52.
				(343) 53.
				(344) 54.
				(345) 55.
				(346) 56.
				(347) 57.
			0	58.
			0	59.
				60.
			0	61.
				62.
				63.
				(350.1) 64.
				(350.2) 65.
				(351) 66.
				(352) 67.
				(352.1) 68.
				(352.2) 69.
				(352.3) 70.
				(353) 71.
				(354) 72.
				(355) 73.
				(356) 74.
				(357) 75.
				(358) 76.
			C	77.
				78.
				(360.1) 79.
				(360.2) 80.
				(361) 81.
				(362) 82.
				(363) 83.
				(363.1) 84.
				(363.2) 85.
				(363.3) 86.
				(363.4) 87.
				(363.5) 88.
0			0	89.
				90.
				91.
				(364.1) 92.
				(364.2) 93.
				(364.3) 94.
				(364.4) 95.
				(364.5) 96.
				(364.6) 97.

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
97.	(364.6) Compressor Station Equipment		
98.	(364.7) Communications Equipment		
99.	(364.8) Other Equipment		
100.	TOTAL Base Load Liquefied Natural Gas, Terminating & Processing Plant		
101.	Processing Plant		
102.	TOTAL Natural Gas Storage and Processing Plant		
103.	4. TRANSMISSION PLANT		
104.	(365.1) Land		
105.	(365.2) Land Rights		
106.	(365.3) Rights-of-Way		
107.	(366) Structures and Improvements		
108.	(367) Mains		
109.	(368) Compressor Station Equipment		
110.	(369) Measuring and Reg Station Equipment		
111.	(370) Communication Equipment		
112.	(371) Other Equipment		
113.	TOTAL Transmission Plant		
114.	5. DISTRIBUTION PLANT		
115.	(374.1) Land	1,206	
116.	(374.2) Land Rights		
117.	(375) Structures and Improvements		
118.	(376) Mains	3,393,164	11,207
119.	(377) Compressor Station Equipment		
120.	(378) Meas & Reg Station Equipment - General	65,167	32
121.	(379) Meas & Reg Station Equipment - City Gate	669,593	
122.	(380) Services	1,861,143	41,501
123.	(381) Meters	846,960	
124.	(382) Meter Installations	0	
125.	(383) House Regulators	0	
126.	(384) House Regulator Installations		
127.	(385) Industrial Meas & Reg Station Equipment		
128.	(386) Other Property on Customer's Premises		
129.	(387) Other Equipment		
130.	(388) ARC Gas	0	158,970
131.	TOTAL Distribution Plant	6,837,232	211,711
132.	6. GENERAL PLANT		
133.	(389.1) Land	0	
134.	(389.2) Land Rights	0	
135.	(390) Structures and Improvements	0	
136.	(391) Office Furniture and Equipment	0	
137.	(391.1) Computers & Computer Related Equipment	0	
138.	(392) Transportation Equipment	0	
139.	(393) Stores Equipment	0	
140.	(394) Tools, Shop & Garage Equipment	93,876	
141.	(395) Laboratory Equipment	19,117	
142.	(396) Power Operated Equipment	0	
143.	(397) Communication Equipment	0	
144.	(398) Miscellaneous Equipment	0	
145.	Subtotal	112,993	0
146.	(399) Other Tangible Plant		
147.	TOTAL General Plant	112,993	0
148.	TOTAL (Accounts 101 and 106)	6,950,225	211,711
149.	(101.1) Property Under Capital Leases		
150.	Gas Plant purchased (See Instr 8)		
151.	Gas Plant Sold (See Instr 8)		
152.	Experimental Gas Plant Unclassified		
153.	TOTAL GAS PLANT IN SERVICE	\$6,950,225	\$211,711

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(364.7)	98.
				(364.8)	99.
				(364.9)	100.
					101.
					102.
					103.
					104.
				(355.1)	105.
				(355.2)	106.
				(365.3)	107.
				(366)	108.
				(367)	109.
				(368)	110.
				(369)	111.
				(370)	112.
				(371)	113.
					114.
			1,206	(374.1)	115.
				(374.2)	116.
				(375)	117.
887			3,403,484	(376)	118.
				(377)	119.
			65,200	(378)	120.
			669,593	(379)	121.
22			1,902,622	(380)	122.
			846,960	(381)	123.
			0	(382)	124.
			0	(383)	125.
				(384)	126.
				(385)	127.
				(386)	128.
				(387)	129.
0	0	0	158,970	(388)	130.
909	0	0	7,048,034		131.
					132.
					133.
			0	(389.1)	134.
			0	(389.2)	135.
			0	(390)	136.
			0	(391)	137.
			0	(391.1)	138.
			0	(392)	139.
			0	(393)	140.
			93,876	(394)	141.
			19,117	(395)	142.
			0	(396)	143.
			0	(397)	144.
			0	(398)	
0	0	0	112,993		145.
				(399)	146.
					147.
0	0	0	112,993		
					148.
909	0	0	7,161,027		
					149.
					150.
					151.
					152.
\$909	\$0	\$0	\$7,161,027		153.

An Original

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Electric Account 107 (b)	Completed Construction Not Classified Electric Account 106 (c)	Estimated Additional Cost of Project (d)
1.				
2.	Minor Distribution Projects	(103,011)		
3.				
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41.				
42.	TOTAL	(\$103,011)		\$0

## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	4,584,871	4,584,871		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	265,816	265,816		
4.	(403.1) Depreciation Expense				
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	0	0		
7.	Other Clearing Accounts				
8.	Other Accounts (Specify):				
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	265,816	265,816		
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	909	909		
12.	Cost of Removal	76	76		
13.	Salvage (Credit)	0	0		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	985	985		
15.	Other Debit or Credit items (Describe):				
16.	Transfers	0	0		
17.	Change in Retirement Work in Progress	(4,525)	(4,525)		
18.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	4,845,177	4,845,177		

## Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt				
26.	Transmission				
27.	Distribution	4,791,844	4,791,844		
28.	General	53,333	53,333		
29.	TOTAL (Enter Total of lines 20 thru 28)	4,845,177	4,845,177		

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
<b>GAS SERVICE REVENUES</b>		
(480) Residential Sales	5,317,515	4,512,980
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	3,203,691	3,762,010
Large (or Industrial) (See Instr. 6)	1,165,839	100,974
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	2,771	8,145
<b>TOTAL Sales to Ultimate Consumers</b>	<b>9,690,816</b>	<b>8,384,109</b>
(483) Sales for Resale		
<b>TOTAL Nat. Gas Service Revenues</b>	<b>9,690,816</b>	<b>8,384,109</b>
Revenues from Manufactured Gas		
<b>TOTAL Gas Service Revenues</b>	<b>9,690,816</b>	<b>8,384,109</b>
<b>OTHER OPERATING REVENUES</b>		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	35,985	27,922
(488) Misc Service Revenues	6,375	5,476
(489) Rev from Trans of Gas of Others	0	0
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	315	297
<b>TOTAL Other Operating Revenues</b>	<b>42,675</b>	<b>33,695</b>
<b>TOTAL Gas Operating Revenues</b>	<b>9,733,491</b>	<b>8,417,804</b>
(Less) (485) Provision for Rate Refunds		
<b>TOTAL Gas Operating Revenues Net of Provision for Refunds</b>	<b>9,733,491</b>	<b>8,417,804</b>
<b>Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)</b>		
<b>Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)</b>		
<b>Sales for Resale</b>		
<b>Other Sales to Pub Auth (Local Dist Only)</b>		
<b>interdepartmental Sales</b>		
<b>TOTAL (Same as line 39, Columns (c) and (d))</b>	<b>0</b>	<b>0</b>

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GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote  
 6 Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
 7 See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH*	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
4,738,320	4,937,897	4,655	4,600
3,065,019	4,951,768	626	625
1,462,181	161,943	2	1
5,600	9,640	1	1
9,291,120	10,061,268	5,284	5,227
9,291,120	10,061,268	5,254	5,227
0	0	0	0

\*All gas information is reported in therms

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## GAS OPERATION AND MAINTENANCE EXPENSES

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If the amount for previous year is not derived from previously reported figures, explain in footnotes

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Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
<b>(1) PRODUCTION EXPENSES</b>		
<b>(A) Manufactured Gas Production</b>		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
<b>(B) Natural Gas Production</b>		
<b>(B1) Natural Gas Production and Gathering</b>		
<b>Operation</b>		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
<b>TOTAL Operation (Enter Total of lines 16 thru 26)</b>	<b>0</b>	<b>0</b>
<b>Maintenance</b>		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
<b>TOTAL Maintenance (Enter Total of lines 30 thru 38)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)</b>		
	<b>0</b>	<b>0</b>
<b>(B2) Products Extraction</b>		
<b>Operation</b>		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	1 184	0
<b>TOTAL Operation (Enter Total of lines 46 thru 59)</b>	<b>1,184</b>	<b>0</b>

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## GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	0
(735) Miscellaneous Production Expenses	1,662	0
TOTAL Operation (Enter Total of lines 10 thru 13)	1,662	0
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$1,662	\$0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			1
Account (a)	Current Year (b)	Previous Year (c)	2
			3
<b>(B2) Products Extraction (Continued)</b>			4
<b>Maintenance</b>			5
(784) Maintenance Supervision and Engineering	0	0	6
(785) Maintenance of Structures and Improvements	0	0	7
(786) Maintenance of Extraction and Refining Equip	0	0	8
(787) Maintenance of Pipe Lines	0	0	9
(788) Maintenance of Extracted Products Storage Equip	0	0	10
(789) Maintenance of Compressor Equipment	0	0	11
(790) Maintenance of Gas Measuring and Reg Equipment	0	0	12
(791) Maintenance of Other Equipment	0	0	13
			14
			15
			16
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0	17
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	1,191	0	18
<b>(C) Exploration and Development</b>			19
<b>Operation</b>			20
(795) Delay Rentals	0	0	21
(796) Nonproductive Well Drilling	0	0	22
(797) Abandoned Leases	0	0	23
(798) Other Exploration	0	0	24
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0	25
			26
<b>(D) Other Gas Supply Expenses</b>			27
<b>Operation</b>			28
(800) Natural Gas Well Head Purchases	0	0	29
(801) Natural Gas Field Line Purchases	0	0	30
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0	31
(803) Natural Gas Transmission Line Purchases	0	0	32
(803.1) Off-System Gas Purchases	0	0	33
(804) Natural Gas City Gate Purchases	7,930,228	6,968,400	34
(804.1) Liquefied Natural Gas Purchases	0	0	35
(805) Other Gas Purchases	313,133	139,896	36
(Less) (805.1) Purchased Gas Cost Adjustments	0	0	37
(Less) (805.2) Incremental Gas Cost Adjustments	0	0	38
			39
			40
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	8,243,361	7,108,296	41
			42
(806) Exchange Gas			43
Purchased Gas Expenses	0	0	44
(807.1) Well Expenses - Purchased Gas	0	0	45
(807.2) Operation of Purchases Gas Measuring Stations	0	0	46
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0	47
(807.4) Purchased Gas Calculations Expenses	0	0	48
(807.5) Other Purchased Gas Expenses	3,159	0	49
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	3,159	0	50
			51
(808.1) Gas Withdrawn from Storage - Debit	0	0	52
(Less) (808.2) Gas Delivered to Storage - Credit	0	0	53
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0	54
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0	55
(Less) Gas Used in Utility Operations - Credit	0	0	56
(810) Gas Used for Compressor Station Fuel - Credit	0	0	57
(811) Gas Used for Products Extraction - Credit	0	0	58
(812) Gas Used for Other Utility Operations - Credit	0	0	59
			60
			61
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0	62
			63
(813) Other Gas Supply Expenses	2,571	23,272	64
(813.1) Synthetic Gas Supply Expenses	0	0	65
(813.2) Gas Cost Recovery Expenses - Royalties	0	0	66
TOTAL Other Gas Supply Expenses (Total of lines 41, 43, 51, 53 thru 56; 63; 65 thru 67)	2,571	23,272	67
			68
TOTAL Production Expenses (Enter Total of page 320 line 43, page 320A line 92, page 321 lines 19; 27; 69)	8,250,272	7,131,568	69
			70
	8,251,934	7,131,568	71

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>2 NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>		
<b>A. Underground Storage Expenses</b>		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
<b>TOTAL Operation (Enter Total of lines 10 thru 22)</b>	<b>0</b>	<b>0</b>
Maintenance		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
<b>TOTAL Maintenance (Enter Total of lines 26 thru 34)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Underground Storage Expenses (Total of lines 24 and 36)</b>	<b>0</b>	<b>0</b>
<b>B. Other Storage Expenses</b>		
Operation		
(840) Operation Supervision and Engineering	1,527	7,611
(841) Operation Labor and Expenses	6,425	4,695
(842) Rents	0	0
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	548	0
<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>	<b>8,500</b>	<b>12,310</b>
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenance of Liquefaction Equipment	0	0
(843.6) Maintenance of Vaporizing Equipment	0	0
(843.7) Maintenance of Compressor Equipment	0	0
(843.8) Maintenance of Measuring and Regulating Equip	0	0
(843.9) Maintenance of Other Equipment	0	0
<b>TOTAL Maintenance (Enter Total lines 53 thru 61)</b>	<b>0</b>	<b>0</b>
<b>TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)</b>	<b>8,500</b>	<b>12,310</b>

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued):

Account (a)	Current Year (b)	Previous Year (c)
<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>		
<b>Operation</b>		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
<b>TOTAL Operation (Enter Total of lines 9 thru 24)</b>	<b>0</b>	<b>0</b>
<b>Maintenance</b>		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	767	910
(847.4) Maintenance of LNG Transportation Equipment	227	423
(847.5) Maintenance of Measuring and Regulating Equip.	213	201
(847.6) Maintenance of Compressor Station Equipment	68	111
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	1,479	1,385
<b>TOTAL Maintenance (Enter Total of lines 29 thru 36)</b>	<b>2,754</b>	<b>3,030</b>
<b>TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 &amp; 38)</b>	<b>2,754</b>	<b>3,030</b>
<b>TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)</b>	<b>11,254</b>	<b>15,340</b>
<b>3. TRANSMISSION EXPENSES</b>		
<b>Operation</b>		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
<b>TOTAL Operation (Enter Total of lines 47 thru 57)</b>	<b>0</b>	<b>0</b>

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>3. TRANSMISSION EXPENSES (Continued)</b>		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
<b>4. DISTRIBUTION EXPENSES</b>		
Operation		
(870) Operation Supervision and Engineering	21,264	18,126
(871) Distribution Load Dispatching	27,349	4,505
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	16,053	17,228
(875) Measuring and Regulating Station Expenses-Gen	5,449	4,822
(876) Measuring and Regulating Station Expenses-Ind	0	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	1,270	0
(878) Meter and House Regulator Expenses	3,381	10,289
(879) Customer Installations Expenses	16,261	21,823
(880) Other Expenses	66,887	74,010
(881) Rents	12,559	0
TOTAL Operation (Enter Total of lines 22 thru 34)	170,473	150,803
Maintenance		
(885) Maintenance Supervision and Engineering	957	5,956
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	14,401	13,551
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	985	929
(890) Maintenance of Meas and Reg Sta Equip-Industrial	0	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	2,168	1,046
(892) Maintenance of Services	9,740	7,963
(893) Maintenance of Meters and House Regulators	11,669	13,356
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	39,920	42,801
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	210,393	193,604
<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
Operation		
(901) Supervision	270	363
(902) Meter Reading Expenses	49,116	48,234
(903) Customer Records and Collection Expenses	108,466	99,566
(904) Uncollectible Accounts	27,423	60,352
(905) Miscellaneous Customer Accounts Expenses	10,943	9,082
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	196,218	217,597

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	19,223	25,324
(909) Informational and Instructional Expenses	6,935	3,281
(910) Miscellaneous Customer Service and Informational Expenses	0	1,513
	0	0
<b>TOTAL Customer Service and Information Expenses (Lines 8 thru 12)</b>	<b>26,158</b>	<b>30,118</b>
<b>7. SALES EXPENSES</b>		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	7,317	5,071
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
	0	0
<b>TOTAL Sales Expenses (Enter Total of lines 17 thru 20)</b>	<b>7,317</b>	<b>5,071</b>
<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Operation		
(920) Administrative and General Salaries	54,257	53,233
(921) Office Supplies and Expenses	53,556	54,318
(Less) (922) Administrative Expenses Transferred-Cr	(14,938)	(10,823)
(923) Outside Services Employed	11,983	17,360
(924) Property Insurance	2,853	4,004
(925) Injuries and Damages	12,558	64,331
(926) Employee Pensions and Benefits	48,020	22,702
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	10,177	8,352
(Less) (929) Duplicate Charges - Cr	(6,932)	(7,930)
(930.1) General Advertising Expenses	3,114	4,166
(930.2) Miscellaneous General Expenses	3,863	6,395
(931) Rents	17,664	16,930
	0	0
<b>TOTAL Operation (Enter Total of lines 254 thru 266)</b>	<b>196,175</b>	<b>233,038</b>
Maintenance		
(935) Maintenance of General Plant	237	(2,879)
	0	0
<b>TOTAL Administrative and General Exp (Total of lines 39 and 41)</b>	<b>196,412</b>	<b>230,159</b>
	0	0
<b>TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19: 52; 62; Page 325 lines 14: 22; 43)</b>	<b>8,899,686</b>	<b>7,823,457</b>

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