

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: 2011									
Present name of respondent: Northern States Power Company (Wisconsin)									
Address of principal place of business: 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008									
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name: Karen Everson</td><td>Title: Director, Utility Accounting</td></tr><tr><td colspan="2">Address: 1414 W. Hamilton Avenue, P.O. Box 8</td></tr><tr><td>City: Eau Claire</td><td>State: WI</td><td>Zip: 54702-0008</td></tr><tr><td colspan="2">Telephone, Including Area Code: 715-737-2417</td></tr></table>	Name: Karen Everson	Title: Director, Utility Accounting	Address: 1414 W. Hamilton Avenue, P.O. Box 8		City: Eau Claire	State: WI	Zip: 54702-0008	Telephone, Including Area Code: 715-737-2417	
Name: Karen Everson	Title: Director, Utility Accounting								
Address: 1414 W. Hamilton Avenue, P.O. Box 8									
City: Eau Claire	State: WI	Zip: 54702-0008							
Telephone, Including Area Code: 715-737-2417									
If the utility name has been changed during the past year: Prior Name: Date of Change:									
Two copies of the published annual report to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td>]</td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td>]</td><td>will be forwarded to the Commission</td></tr></table> <u>on or about</u>	<input checked="" type="checkbox"/>]	were forwarded to the Commission	<input type="checkbox"/>]	will be forwarded to the Commission			
<input checked="" type="checkbox"/>]	were forwarded to the Commission							
<input type="checkbox"/>]	will be forwarded to the Commission							
Annual reports to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td>]</td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td>]</td><td>are not published</td></tr></table>	<input checked="" type="checkbox"/>]	are published	<input type="checkbox"/>]	are not published			
<input checked="" type="checkbox"/>]	are published							
<input type="checkbox"/>]	are not published							

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Regulated Energy Division (Heather Cantin)
4300 W Saginaw
Lansing, MI 48917



**INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)**

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to

determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column ^o on the List of Schedules, pages 2, 3 and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60° F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

DEFINITIONS

- I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec.²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)


II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

[Empty form area for providing details for Commission Authorization and Respondent]

MPSC FORM P-522

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)	02 Year of Report 2011	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-737-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) April 30, 2012
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Jeffrey S. Savage	03 Signature 	04 Date Signed (Mo, Da, Yr) April 30, 2012
02 Title Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2012	Year of Report 2011
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LIST OF SCHEDULES (Natural Gas Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."
 2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	See MPSC Form P-521, Page 101
Control Over Respondent & Other Associated Companies	M 102	** See MPSC Form P-521, Page 102
Corporations Controlled by Respondent	103	See MPSC Form P-521, Page 103
Officers and Employees	M 104	See MPSC Form P-521, Page 104
Directors	105	See MPSC Form P-521, Page 105
Security Holders and Voting Powers	M 106-107	** See MPSC Form P-521, Pages 106-107
Important Changes During the Year	108-109	See MPSC Form P-521, Pages 108-109
Comparative Balance Sheet	M 110-113	** See MPSC Form P-521, Pages 110-113
Statement of Income for the Year	M 114-117	** See MPSC Form P-521, Pages 114-117
Statement of Retained Earnings for the Year	M 118-119	** See MPSC Form P-521, Pages 118-119
Statement of Cash Flows	120-121	See MPSC Form P-521, Pages 120-121
Notes to Financial Statements	122-123	See MPSC Form P-521, Pages 122-123
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	See MPSC Form P-521, Pages 122(a)(b)
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See MPSC Form P-521, Pages 200-201
Gas Plant in Service	M 204-209	
Gas Plant Leased to Others	213	None
Gas Plant Held for Future Use	214	None
Production Properties Held for Future Use	215	None
Construction Work in Progress – Gas	216	
Construction Overheads – Gas	217	
General Description of Construction Overhead Procedure	M 218	See MPSC Form P-521, Page 218
Accumulated Provision for Depreciation of Gas Utility Plant	M 219	
Gas Stored	220	
Nonutility Property	221	See MPSC Form P-521, Page 221
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A
Investments	222-223	See MPSC Form P-521, Pages 222-223
Investment in Subsidiary Companies	224-225	See MPSC Form P-521, Pages 224-225
Gas Prepayments Under Purchase Agreements	226-227	None
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None
Prepayments	230	
Extraordinary Property Losses	230	None
Unrecovered Plant and Regulatory Study Costs	230	None
Preliminary Survey and Investigation Charges	231	None

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent	This Report is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Date, Yr) 04/30/2012	2011
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)			
Other Regulatory Assets	232	See MPSC Form P-521, Page 232	
Miscellaneous Deferred Debris	233	See MPSC Form P-521, Page 233	
Accumulated Deferred Income Taxes (Account 190)	234-235	See MPSC Form P-521, Page 234	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	See MPSC Form P-521, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252	
Other Paid-in Capital	253	See MPSC Form P-521, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255	
Long-Term Debt	256-257	See MPSC Form P-521, Pages 256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Pages 237 A-B	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B	**	See MPSC Form P-521, Page 261
Calculation of Federal Income Tax	M 261C-D	**	See MPSC Form P-521, Page 261
Taxes Accrued, Prepaid and Charged During Year	262-263	See MPSC Form P-521, Pages 262-263	
Investment Tax Credits Generated and Utilized	264-265	See MPSC Form P-521, Pages 264-265	
Accumulated Deferred Investment Tax Credits	M 266-267	**	See MPSC Form P-521, Pages 266-267
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268	
Other Deferred Credits	269	See MPSC Form P-521, Page 269	
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	None	
Accumulated Deferred Income Taxes – Other Property	274-275	See MPSC Form P-521, Pages 274-275	
Accumulated Deferred Income Taxes – Other	M 276A-B	**	See MPSC Form P-521, Pages 276-277
Other Regulatory Liabilities	278	See MPSC Form P-521, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Customer Choice Gas Operating Revenues	302-303	None	
Rates and Sales Section	M 305A-E		
Customer Choice Sales Data by Rate Schedules	306C	None	
Off-System Sales – Natural Gas	M 310A-B	None	
Revenue from Transportation of Gas of Others Through Gathering Facilities – Natural Gas	312-313	None	
Revenue from Transportation of Gas of Others Through Transmission or Distribution Facilities – Natural Gas	312.1-313.1		
Revenues from Storing Gas of Others – Natural Gas	314-314.1	None	
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2012	Year of Report 2011
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)			
Gas Purchases	M 327-327A-B	See Note 1	
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations – Credit	331	None	
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses – Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See MPSC Form P-521, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See MPSC Form P-521, Pages 352-353	
Distribution of Salaries and Wages	354-355	See MPSC Form P-521, Pages 354-355	
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357	
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551	See MPSC Form P-521, Pages 101-427	
Stockholder's Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Pages 117 A-B	
Operating Loss Carryforward	117C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A	
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A	
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B	
Materials and Supplies	228C	See MPSC Form P-521, Page 227	
Notes Payable	260A	None	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2012	Year of Report 2011
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B	
Customer Advances for Construction	268	See MPSC Form P-521, Page 268	
Accumulated Deferred Income Taxes – Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None – Pages 333 C-D	
Depreciation, Depletion and Amortization of Gas Plant Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282	
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B	
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341	
Common Utility Plant and Expenses	356	See MPSC Form P-521, Page 356	
Summary of Costs Billed to Associated Companies	358-359	See MPSC Form P-521, Pages 358-359	
Summary of Costs Billed from Associated Companies	360-361	See MPSC Form P-521, Pages 360-361	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Gas Plant in Service	MICHIGAN 204-209		
Gas Plant Leased to Others	MICHIGAN 213	None	
Gas Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress – Gas	MICHIGAN 216		
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219		
Gas Operating Revenues	MICHIGAN 300-301		
Gas Operation and Maintenance Expenses	MICHIGAN 320-325		

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2011	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts</p>			<p>on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.</p>		
Line No.	Account	Balance at Beginning of Year	Additions		
	(a)	(b)	(c)		
1	1. Intangible Plant				
2	301 Organization				
3	302 Franchises and Consents				
4	303 Miscellaneous Intangible Plant	244,785	312,844		
5	TOTAL Intangible Plant	244,785	312,844		
6	2. Manufactured Gas Production Plant				
7	304 Land and Land Rights				
8	305 Structures and Improvements				
9	306 Boiler Plant Equipment				
10	307 Other Power Equipment				
11	308 Coke Ovens				
12	309 Producer Gas Equipment				
13	310 Water Gas Generating Equipment				
14	311 Liquefied Petroleum Gas Equipment				
15	312 Oil Gas Generating Equipment				
16	313 Generating Equipment - Other Processes				
17	314 Coal, Coke and Ash Handling Equipment				
18	315 Catalytic Cracking Equipment				
19	316 Other Reforming Equipment				
20	317 Purification Equipment				
21	318 Residual Refining Equipment				
22	319 Gas Mixing Equipment				
23	320 Other Equipment				
24	TOTAL Manufactured Gas Production Plant	0	0		
25	Other Storage Plant				
26	360 Land and Land Rights	155,136			
27	361 Structures and Improvements	710,026	451,359		
28	362 Gas Holders	1,625,796			
29	363 Purification Equipment	284,581			
30	363.1 Liquefaction Equipment	137,507			
31	363.2 Vaporizing Equipment	1,032,390			
32	363.3 Compressor Equipment	352,464			
33	363.4 Meas. and Reg. Equipment	1,504			
34	363.5 Other Equipment	1,747,440			
35	TOTAL Other Storage Plant	6,046,844	451,359		

May not cross-check due to rounding.

Name of Respondent		This Report Is:		Date of Report	
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) Dec. 31, 2011	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.			column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications		
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in			7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages		
			8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				301	1
				302	2
			557,629	303	3
0	0	0	557,629		4
					5
				304	6
				305	7
				306	8
				307	9
				308	10
				309	11
				310	12
				311	13
				312	14
				313	15
				314	16
				315	17
				316	18
				317	19
				318	20
				319	21
				320	22
0	0	0	0		23
					24
			155,136	360	25
			1,161,385	361	26
			1,625,796	362	27
			284,581	363	28
			137,507	363.1	29
			1,032,390	363.2	30
			352,464	363.3	31
			1,504	363.4	32
			1,747,440	363.5	33
0	0	0	6,498,203		34
					35

May not cross-check due to rounding.

Name of Respondent		This Report Is:		Date of Report	
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) Dec. 31, 2011	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Account	Balance at Beginning of Year		Additions	
	(a)	(b)		(c)	
36	4. Transmission Plant				
37	365.1 Land and Land Rights				
38	365.2 Rights-of-Way				
39	366 Structures and Improvements				
40	367 Mains				
41	368 Compressor Station Equipment				
42	369 Measuring and Reg. Sta. Equipment				
43	370 Communication Equipment				
44	371 Other Equipment				
45	TOTAL Transmission Plant		0		0
46	5. Distribution Plant				
47	374 Land and Land Rights		5,688		
48	375 Structures and Improvements				
49	376 Mains		84,439,103		6,489,755
50	377 Compressor Station Equipment				
51	378 Meas. and Reg. Sta. Equip.-General		2,396,766		181,015
52	379 Meas. and Reg. Sta. Equip.-City Gate		3,462,168		1,565,825
53	380 Services		61,503,206		3,999,286
54	381 Meters		28,406,335		954,136
55	382 Meter Installations				
56	383 House Regulators				
57	384 House Reg. Installations				
58	385 Industrial Meas. and Reg. Sta. Equipment				
59	386 Other Prop. on Customers' Premises				
60	387 Other Equipment				
61	388 ARC Gas		(153,156)		
	TOTAL Distribution Plant		180,060,110		13,190,017
62	6. General Plant				
63	389 Land and Land Rights		23,856		
64	390 Structures and Improvements		197,140		
65	391 Office Furniture and Equipment		99,734		
	391.1 Computers & Computer Related Equipment		25,841		
66	392 Transportation Equipment		2,372,714		842,758
67	393 Stores Equipment		0		
68	394 Tools, Shop, and Garage Equipment		1,620,665		145,322
69	395 Laboratory Equipment		469,695		
70	396 Power Operated Equipment		1,407,909		196,703
71	397 Communication Equipment		6,654,904		502,264
72	398 Miscellaneous Equipment				
73	Subtotal		12,872,458		1,887,047
74	399 Other Tangible Property				
75	TOTAL General Plant		12,872,458		1,887,047
76	TOTAL (Accounts 101 and 106)		199,224,197		15,641,267
77	Gas Plant Purchased (See Instr. 8)				
78	(Less) Gas Plant Sold (See Instr. 8)				
79	Experimental Gas Plant Unclassified				
80	TOTAL Gas Plant in Service		199,224,197		15,641,267

May not cross-check due to rounding.

Name of Respondent		This Report Is:		Date of Report	
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) Dec. 31, 2011	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
					36
				365.1	37
				365.2	38
				366	39
				367	40
				368	41
				369	42
				370	43
				371	44
0	0	0	0		45
			5,688	374	46
				375	47
(355,745)			90,573,113	376	48
				377	49
0			2,577,781	378	50
			5,027,993	379	51
(240,000)			65,262,492	380	52
(71,564)			29,288,907	381	53
				382	54
				383	55
				384	56
				385	57
				386	58
				387	59
0	0	0	(153,156)	388	60
(667,309)	0	0	192,582,818		61
			23,856	389	62
			197,140	390	63
(55,768)			43,966	391	64
			25,841	391.1	65
			3,215,472	392	66
			0	393	67
(328,476)			1,437,511	394	68
(149,250)			320,445	395	69
			1,604,612	396	70
			7,157,168	397	71
				398	72
(533,494)	0	0	14,026,011		73
				399	74
(533,494)	0	0	14,026,011		75
(1,200,803)	0	0	213,664,661		76
					77
					78
					79
(1,200,803)	0	0	213,664,661		80

May not cross-check due to rounding.

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Completed Construction Not Classified Gas Account 106 (c)	Estimated Additional Cost of Project (d)
1.	Gas Dist Data Compliance Initiative	578,973		
2.	Rpl Iron Ft McCoy-New Rich Modules	394,094		
3.	NSPW Rtu Replacement Project	381,636		
4.	Wisc Urban-Gas Tools/Equip	82,858		
5.	Maiden Rock/Gas Extension to serve	64,307		
6.	Wisc Urban-Gas Main Renewal	39,397		
7.	Minor Projects	839		
8.	Capital Transportation Blanket	(67,871)		
9.	Engineering W.O.-Gas Distribut	(941,945)		
10.				
11.				
12.	Completed Construction Not Classified - Gas		24,946,789	
13.				
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41.				
42.	TOTAL	532,289	24,946,789	\$0

An Original

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to titles used by respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1.	Construction Engineering / Supervision	\$2,427,213	
2.			
3.	Administrative and General	20,047	
4.			
5.	Allowance for Funds Used During Construction	69,077	
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45.			
46.	TOTAL	\$2,516,337	\$11,929,057

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	111,075,171	111,075,171		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	8,226,998	8,226,998		
4.	(403.1) Depreciation Expense	(2,350)	(2,350)		
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	373,110	373,110		
7.	Other Clearing Accounts	0	0		
8.	Other Accounts (Specify):	0	0		
9.					
	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	8,597,758	8,597,758	0	0
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	1,200,804	1,200,804		
12.	Cost of Removal	592,518	592,518		
13.	Salvage (Credit)	0	0		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,793,322	1,793,322	0	0
15.	Other Debit or Credit items (Describe):				
16.	Transfers	0	0		
17.	Change in Retirement Work in Progress	295,638	295,638		
18.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	118,175,245	118,175,245	0	0

Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Pit	5,944,013	5,944,013		
26.	Transmission				
27.	Distribution	107,809,344	107,809,344		
28.	General	4,421,888	4,421,888		
29.	TOTAL (Enter Total of lines 20 thru 28)	118,175,245	118,175,245	0	0

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		9,630,137	594,583		10,224,720
2	Gas Delivered to Storage		14,619,481	229,038		14,848,519
3	Gas Withdrawn from Storage (contra Account)		(14,342,396)	(209,101)		(14,551,497)
4	Other Debits or Credits (Net)		0	0		0
5	Balance at End of Year		9,907,222	614,520		10,521,742
6	Therms		23,516,450	1,104,070		24,620,520
7	Amount Per Therm		0.42	0.56		0.43
	Footnotes:					

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

	Balance End Of Year (In Dollars) (b)
Prepaid Insurance	\$1,356,180
Gross Receipts Tax	20,836,895
Interest Prepaid	696,600
Wisconsin Income Tax Prepayment	1,004,425
Prepaid VEBA Trust	201,624
Auto Licensing	179,449
Prepaid Utility Assessments	409,709
Natural Gas Imbalance	77,082
Other	10,329
TOTAL	\$24,772,293

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Description of Extraordinary loss [Include in the description the date of of loss, the date of Commission au- thorization to use Account 182.1 and period of amort (mo, y,r to m,o yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

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Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
			Date From (d)	Date To (e)
<u>First Mortgage Bonds</u>				
Series due -				
Oct 1, 2018, 5 1/4%	150,000,000	2,283,896	10/2/2003	10/1/2018
Sept 1, 2038, 6 3/8%	200,000,000	3,628,945	9/10/2008	9/1/2038
<u>Other Long-Term Debt</u>				
Resource Recovery Bonds - La Crosse 6%	18,600,000	192,829	11/1/1996	11/1/2021
	368,600,000	6,105,670		

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
(f)	(g)	(h)	(i)
1,179,220		152,091	1,027,129
3,350,777		121,032	3,229,745
59,241		5,464	53,777
4,589,238	0	278,587	4,310,651

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GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.		
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.		
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.		
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from		
Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	60,771,727	59,675,040
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	46,884,619	46,518,578
Large (or Industrial) (See Instr. 6)	10,193,066	9,698,980
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	1,168,666	1,078,025
TOTAL Sales to Ultimate Consumers	119,018,078	116,970,623
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	119,018,078	116,970,623
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	119,018,078	116,970,623
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	292,134	253,851
(488) Misc Service Revenues	198,698	196,118
(489) Rev from Trans of Gas of Others	2,078,954	2,053,590
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	(624,050)	(327,934)
TOTAL Other Operating Revenues	1,945,736	2,175,625
TOTAL Gas Operating Revenues	120,963,814	119,146,248
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	120,963,814	119,146,248
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)	107,656,346	106,193,618
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)	10,193,066	9,698,980
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales	1,168,666	1,078,025
TOTAL (Same as line 39, Columns (b) and (d))	119,018,078	116,970,623

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
65,704,970	62,782,660	93,745	93,545
65,998,750	63,724,630	12,292	12,354
18,764,240	16,909,720	29	18
1,985,130	2,001,060	15	14
152,453,090	145,418,070	106,081	105,931
152,453,090	145,418,070	106,081	105,931
46,506,330	44,103,950	23	16
131,703,720	126,507,290	106,037	105,899
18,764,240	16,909,720	29	18
1,985,130	2,001,060	15	14
152,453,090	145,418,070	106,081	105,931

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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class to include all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks, and other public places.

G. Other Sales of Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges thereof are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

A-I. Total sales to Ultimate Consumers. Is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or the public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

625-A. SALES DATA FOR THE YEAR

STATE OF MICHIGAN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
<u>AB. Residential service</u>						
A. Residential service **	4,780	4,331,730	3,087,025	906.22	645.82	0.7127
<u>B. Residential space heating **</u>						
<u>CD. Commercial service</u>						
C. Commercial service, except space heating *	638	2,937,660	1,837,614	4,604.48	2,880.27	0.6255
<u>D. Commercial space heating **</u>						
E. Industrial service	2	1,178,830	551,981	589,415.00	275,990.50	0.4682
<u>F. Public street and highway lighting</u>						
<u>G. Other sales to public authorities</u>						
H. Interdepartmental sales	2	5,650	3,700	2,825.00	1,850.00	0.6549
<u>I. Other sales</u>						
A-I. Total sales to ultimate customers	5,422	8,453,870	5,480,320	1,559.18	1,010.76	0.6483
<u>J. Sales to other gas utilities for resale</u>						
A-J. TOTAL SALES OF GAS	5,422	8,453,870	5,480,320	1,559.18	1,010.76	0.6483
<u>K. Other gas revenues</u>						
A-K. TOTAL GAS OPERATING REVENUE	5,422	8,453,870	5,610,136	1,559.18	1,034.70	0.6636

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
301	Residential **	A	4,780	4,331,730	3,087,025
301	Residential **	B			
302	Commercial **	C	633	2,658,610	1,685,580
302	Commercial **	D			
304	Commercial	C	1	153,830	71,285
304	Industrial	E	1	1,025,000	480,696
303	Interruptible	C-D-E	5	279,050	152,034
	Interdepartmental	H	2	5,650	3,700
TOTAL			5,422	8,453,870	5,480,320

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-A. SALES DATA FOR THE YEAR

STATE OF WISCONSIN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
<u>AB. Residential service</u>						
A. Residential service **	88,965	61,373,240	57,684,702	689.86	648.40	0.9399
<u>B. Residential space heating **</u>						
<u>CD. Commercial service</u>						
C. Commercial service, except space heating *	11,654	63,061,090	45,047,005	5,411.11	3,865.37	0.7143
<u>D. Commercial space heating **</u>						
E. Industrial service	27	17,585,410	9,641,085	651,311.48	357,077.22	0.5482
<u>F. Public street and highway lighting</u>						
<u>G. Other sales to public authorities</u>						
H. Interdepartmental sales	13	1,979,480	1,164,966	152,267.69	89,612.77	0.5885
<u>I. Other sales</u>						
A-I. Total sales to ultimate customers	100,659	143,999,220	113,537,758	1,430.56	1,127.94	0.7885
<u>J. Sales to other gas utilities for resale</u>						
A-J. TOTAL SALES OF GAS	100,659	143,999,220	113,537,758	1,430.56	1,127.94	0.7885
<u>K. Other gas revenues</u>						
A-K. TOTAL GAS OPERATING REVENUE	100,659	143,999,220	115,353,678	1,430.56	1,145.98	0.8011

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
201-231-299	Residential **	A	88,965	61,373,240	57,684,702
201-231	Residential **	B			
202-222-232	Commercial **	C	11,451	53,417,660	39,519,857
202-222-232	Commercial **	D			
203-204	Commercial	E			
203-204	Industrial	E	1	895,670	1,141,907
206-207	Interruptible	C-D-E	229	26,333,170	14,026,326
	Interdepartmental	H	13	1,979,480	1,164,966
TOTAL			100,659	143,999,220	113,537,758

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) (X) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report 2011
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterick, however, if gas is transported or compressed is other than natural gas.

3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)
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2	Transportation of natural gas owned by end-use customers through NSP-Wisconsin's distribution facilities is reported on pages 300-301.		
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TOTAL			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report 2011
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes		
Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	0
(735) Miscellaneous Production Expenses	544,809	567,549
(736) Rents	284	9,115
TOTAL Operation (Enter Total of lines 10 thru 13)	545,093	576,664
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$545,093	\$576,664

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchaes	79,905,980	79,404,433
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	0
(Less) (805.1) Purchased Gas Cost Adjustments	0	(16,833)
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	79,905,980	79,387,600
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	0	0
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	0	0
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit	0	0
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	177,764	227,458
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	80,083,744	79,615,058
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	80,628,837	80,191,722

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	78,584	77,944
(841) Operation Labor and Expenses	175,852	111,881
(842) Rents	16,532	12,762
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	0	0
TOTAL Operation (Enter Total of lines 43 thru 48)	270,968	202,587
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenance of Liquefaction Equipment	149,428	65,746
(843.6) Maintenance of Vaporizing Equipment	2,690	6,397
(843.7) Maintenance of Compressor Equipment	12,443	15,870
(843.8) Maintenance of Measuring and Regulating Equip.	12,735	997
(843.9) Maintenance of Other Equipment	42,817	51,135
TOTAL Maintenance (Enter Total-lines 53 thru 61)	220,113	140,145
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	491,081	342,732

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)	491,081	342,732
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	908,034	1,045,539
(871) Distribution Load Dispatching	241,258	289,250
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	1,266,455	995,430
(875) Measuring and Regulating Station Expenses-Gen	382,011	280,446
(876) Measuring and Regulating Station Expenses-Ind	402	284
(877) Measuring and Regulating Station Expenses-City Gate Check Station	52,668	41,627
(878) Meter and House Regulator Expenses	679,647	202,583
(879) Customer Installations Expenses	480,865	472,065
(880) Other Expenses	2,078,641	1,906,471
(881) Rents	484,852	419,800
TOTAL Operation (Enter Total of lines 22 thru 34)	6,574,833	5,653,495
Maintenance		
(885) Maintenance Supervision and Engineering	57,234	60,043
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	729,536	576,559
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	64,712	90,208
(890) Maintenance of Meas and Reg Sta Equip-Industrial	90	4
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	72,002	35,590
(892) Maintenance of Services	444,984	529,553
(893) Maintenance of Meters and House Regulators	449,840	486,146
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	1,818,398	1,778,103
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	8,393,231	7,431,598
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	8,360	9,585
(902) Meter Reading Expenses	690,698	1,128,027
(903) Customer Records and Collection Expenses	1,751,950	1,592,672
(904) Uncollectible Accounts	854,210	710,327
(905) Miscellaneous Customer Accounts Expenses	106,007	104,597
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	3,411,225	3,545,208

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	3,609,936	3,608,708
(909) Informational and Instructional Expenses	194,718	200,783
(910) Miscellaneous Customer Service and Informational Expenses	0	0
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	3,804,654	3,809,491
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	29,527	64,322
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	29,527	64,322
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	1,293,806	1,233,329
(921) Office Supplies and Expenses	926,724	1,043,329
(Less) (922) Administrative Expenses Transferred-Cr	(381,281)	(194,563)
(923) Outside Services Employed	208,092	228,351
(924) Property Insurance	133,184	131,211
(925) Injuries and Damages	272,858	502,961
(926) Employee Pensions and Benefits	2,134,449	2,182,999
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	183,581	131,131
(Less) (929) Duplicate Charges - Cr	(136,246)	(123,081)
(930.1) General Advertising Expenses	50,974	50,213
(930.2) Miscellaneous General Expenses	52,803	53,461
(931) Rents	959,691	355,849
TOTAL Operation (Enter Total of lines 254 thru 266)	5,698,635	5,595,190
Maintenance		
(935) Maintenance of General Plant	13,585	15,010
TOTAL Administrative and General Exp (Total of lines 39 and 41)	5,712,220	5,610,200
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	102,470,775	100,995,273

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.		
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.		
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.		
Payroll Period Ended (Date)	12/31/2011	12/31/2010
Total Regular Full-Time Employees *	87	76
Total Part-Time and Temporary Employees *	3	3
Total Employees*	90	79

* Estimated number of equivalent employees assignable to Gas Department.

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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with as asterisk) (a)	Distance Transported (In miles) (b)
1.	<u>Transportation Service</u>	
2.	ANR Pipeline Company	Not Available
3.	Northern Natural Gas Company	Not Available
4.	Viking Gas Transmission Company	Not Available
5.	Great Lakes Transmission Company	Not Available
6.	WE Energies	Not Available
7.		
8.	<u>Underground Storage Service</u>	
9.	Northern Natural Gas Company	
10.	ANR Storage	
11.		
12.	<u>Other</u>	
13.	Gas Used for Transmission Pumping & Compression	
14.	Gas Transmission & Fuel Expense Transferred to Storage	
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24.	Total 2011 sendout was 19,945,261; sendout by pipeline follows:	
35.	Northern 9,302,755	
26.	Great Lakes 1,179,005	
27.	Viking 9,463,501	
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46.	TOTAL	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
				1.
		327,496		2.
		7,553,452		3.
		1,696,989		4.
		1,215,277		5.
		196,433		6.
				7.
				8.
		1,795,123		9.
		737,531		10.
				11.
				12.
		1,061,770		13.
		(425,367)		14.
				15.
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0	0	14,158,704		46.

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LEASE RENTALS CHARGED

- 1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
- 2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.
- 3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
- 4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lesser securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
- 5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
- 6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Insurance Building Assoc. LTD Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin.	Real-Estate Lease 10 East Doty Street, 5th Floor Madison, Wisconsin	9-30-2014 (R)

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LEASE RENTALS CHARGED (Continued)

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226(B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (d)	Expense to be Paid by Lessee Itemize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		6,792				921	19,372

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other than gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1.	Labor	114,764
2.	Legal	41,360
3.	Employee expenses and other miscellaneous expenses	2,015
4.	Facility charge-back	19,625
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50.	TOTAL	\$177,764

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Description (a)	Amount (b)
Industry Association Dues	\$30,699
Shareholder and Investor Relations Expense	5,399
Directors Fees and Expenses	14,909
SEC Filing Expenses	1,785
Other	11
TOTAL	\$52,803

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classification other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balance,

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1.	Intangible plant		66,387	
2.	Production plant, manufactured gas			
3.	Production and gathering plant, natural gas			
4.	Products extraction plant			
5.	Underground gas storage plant			
6.	Other storage plant			
7.	Base load LNG terminating and processing plant	424,109		
8.	Transmission plant			
9.	Distribution plant	7,237,525		
10.	General plant	563,013		
11.	Common plant - gas	311,655		
12.				
13.				
14.				
15.				
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21.				
22.				
23.				
24.				
25.	TOTAL	8,536,302	66,387	0

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (h)	Line No.
	2,115	68,502	Intangible plant	1.
			Production plant, manufactured gas	2.
			Production and gathering plant, natural gas	3.
			Products extraction plant	4.
			Underground gas storage plant	5.
			Other storage plant	6.
	1,629	425,738	Base load LNG terminating and processing plant	7.
			Transmission plant	8.
	37,414	7,274,939	Distribution plant	9.
	2,104	565,117	General plant	10.
401,839	4,170	717,664	Common plant - gas	11.
				12.
				13.
				14.
				15.
				19.
				20.
				21.
				22.
				23.
				24.
401,839	47,432	9,051,960	TOTAL	25.

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1.	Natural Gas Storage Plant	
2.	Land and Land Rights	155,136
3.	Structures and Improvements	1,161,385
4.	Storage Wells and Holders	1,625,796
5.	Storage Lines	1,808,446
6.	Other Storage Equipment	1,747,440
7.	TOTAL (Enter Total of lines 2 Thru 6)	6,498,203
8.	Storage Expenses	
9.	Operation	270,968
10.	Maintenance	220,113
11.	Rents	
12.	TOTAL (Enter Total of lines 9 Thru 11)	491,081
13.	Storage Operations (In Mcf)	
14.	Gas Delivered to Storage	
15.	January	7,628
16.	February	8,759
17.	March	4,790
18.	April	173,702
19.	May	190,558
20.	June	614,613
21.	July	615,951
22.	August	618,353
23.	September	611,483
24.	October	609,757
25.	November	31,132
26.	December	36,727
27.	TOTAL (Enter of lines 15 Thru 26)	3,523,453
28.	Gas Withdrawn from Storage	
29.	January	862,438
30.	February	737,577
31.	March	616,434
32.	April	141,795
33.	May	18,500
34.	June	4,402
35.	July	7,218
36.	August	4,046
37.	September	5,017
38.	October	0
39.	November	436,045
40.	December	638,344
41.	TOTAL (Enter of lines 29 Thru 40)	3,471,816

GAS STORAGE PROJECTS (CONTINUED)

Line No.	Item (a)	Item/Total Amount (b)
Storage Operations (In Mcf)		
42.	Top or Working Gas End of Year	
43.	Cushion Gas (Including Native Gas)	
44.	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	
45.	Certificated Storage Capacity	
46.	Reservoir Pressure at Which Storage Capacity Computed	
47.	Number of injection - Withdrawal Wells	
48.	Number of Observation Wells	
49.	Maximum Day's Withdrawal from Storage	
50.	Date of Maximum Day's Withdrawal	
51.	Year Storage Operations Commenced	
52.	LNG Terminal Companies (In Mcf)	
53.	Number of Tanks	2
54.	Capacity of Tanks	405,965
55.	LNG Volumes	
56.	a) Received at "Ship Rail"	
57.	b) Transferred to Tanks	57,242
58.	c) Withdrawn from Tanks	33,759
59.	d) "Boil Off" Vaporization Loss	
60.	e) Converted to Mcf at Tailgate of Terminal	

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DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such with an asterisk and in a footnote state the name of owner, of co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1.		
2.	Wisconsin	
3.	----- Distribution Lines	2,102.6
4.	No Transmission Lines	
5.	Michigan	
6.	----- Distribution Lines	128.2
7.	No Transmission Lines	
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23.	TOTAL	2,230.8

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of the predominate use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses Oper. Mainte- nance, Rents, etc. (c)	Expenses Cost of LPG Used (d)
1.	New Richmond, WI - installed 1979	98,875	0	0
2.				
3.	Tomah-Fort McCoy, WI - installed 1999	207,330	0	0
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40.	Total	306,205	0	0
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42.				

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made with natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.

Gallons of LPG Used (e)	Gas Produced Amount of Mcf (f)	Gas Produced Amount of Mcf Mixed with Natural Gas (g)	LPG Storage Cap. Gallons (h)	Function of Plant (Base load, peaking, etc.) (i)	Line No.
0*	0	0*	25,500	Peaking	1.
0	0	0	30,600	Not Operational	2.
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0	0	0	56,100		40.
					41.
					42.

*New Richmond LPG plant is used for peak design day and emergencies, neither condition existed during 2011.

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.
 2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Item (a)	Day/Month (b)	Amount of Mcf* (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries			
Date of Highest Day's Deliveries	Jan. 20, 2011		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		134,636	
Date of Second Highest Day's Deliveries	Feb. 9, 2011		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		131,798	
Date of Third Highest Day's Deliveries	Jan. 21, 2011		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		129,414	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
Dates of Three Consecutive Days Highest System Peak Deliveries	Jan 20,21, 22 2011		
	389,830		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		389,830	
Supplies from Line Pack			
Supplies from Underground Storage			
Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries			
Month of Highest Month's System Deliveries	January 2011		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		3,294,739	

* column c amounts reported in DTH

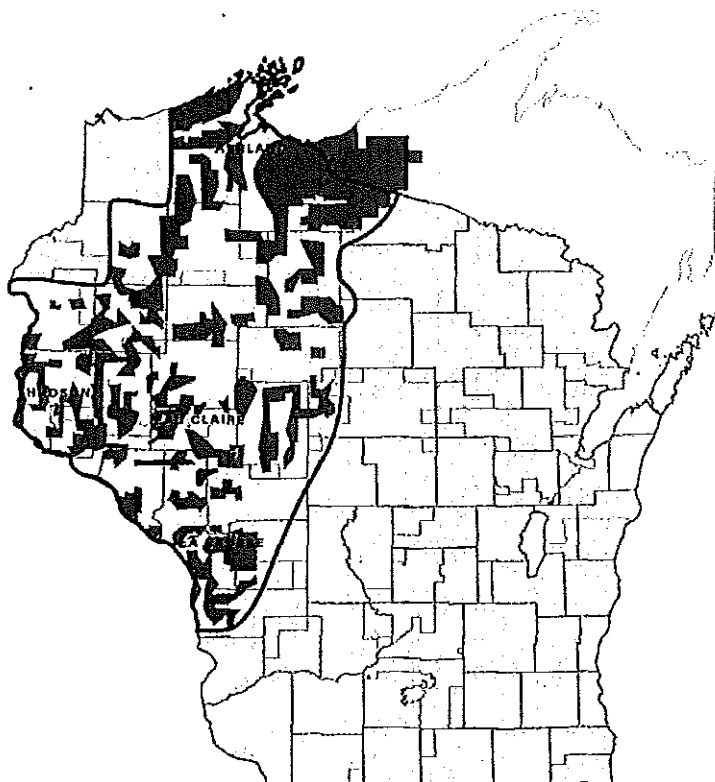
AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1.	Eau Claire WI	Liquefied Natural Gas	18,000	5,289,534		
2.						
3.	La Crosse WI	Liquefied Natural Gas	Not Operational	902,464		
4.						
5.	New Richmond WI	Propane Air	408	98,875		
6.						
7.	Tomah-Ft McCoy WI	Propane Air	Not Operational	207,330		
8.						
9.						
10.						
11.						
12.						
13.						
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42.						



ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

*Xcel Energy offices located in cities listed below

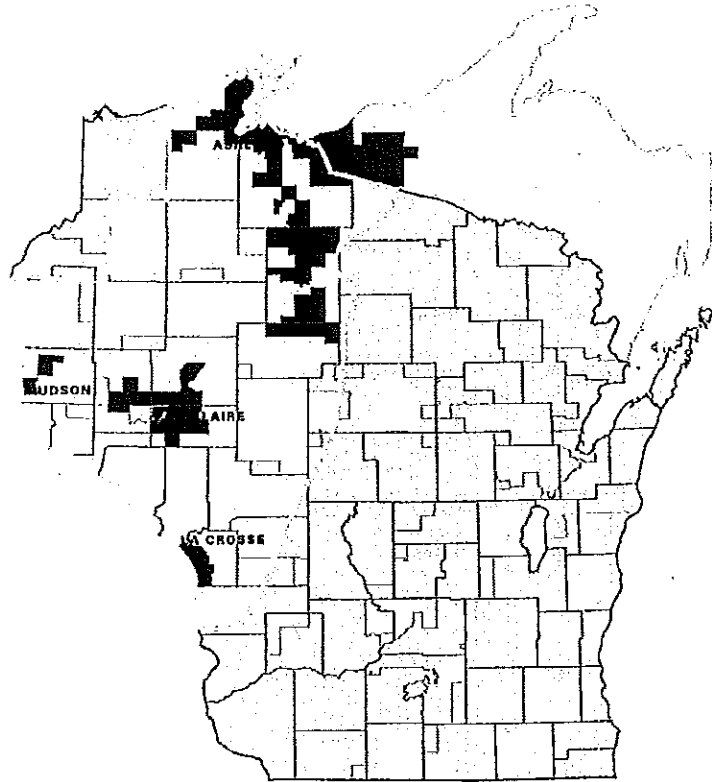
WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

- | | | |
|------------------------------------|--------------------------------|-----------------------------|
| Ashland County
*Ashland | Iron County | Price County |
| Barron County
*Rice Lake | Jackson County | Rusk County |
| Bayfield County
*Bayfield | La Crosse County
*La Crosse | St. Croix County
*Hudson |
| Chippewa County
*Chippewa Falls | Lincoln County | Sawyer County
*Hayward |
| Clark County
*Neilsville | Marathon County | Taylor County |
| Crawford County | Monroe County
*Sparta | Trempealeau County |
| Dunn County
*Menomonie | Oneida County | Vernon County |
| Eau Claire County
*Eau Claire | Pepin County
*Orand | Vilas County |
| | Pierce County | Washburn County |
| | Polk County | |
| | *St. Croix Falls | |

MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

- Goebic County
- *Ironwood
- Ontonagon County

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NATURAL GAS TERRITORY-COMMUNITIES SERVED

WISCONSIN NATURAL GAS SERVICE TERRITORY

Ashland County

Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

Bayfield County

Barksdale, Bayfield, Bayview, Ereen, Hughes, Iron River, Russell, Washburn

Chippewa County

Chippewa Falls, Eagle Point, Eau Claire, Holie, Lafayette, Wheaton

Dunn County

Elk Mound, Menomonie, Red Cedar, Tainter

Eau Claire County

Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

Iron County

Carcy, Hurley, Kimball, Montreal, Pence, Saxon

La Crosse County

Campbell, Greenfield, Hofand, Hokman, Medary, La Crosse, Onaska, Shelby

Monroe County

Fort McCoy

Price County

Eisenstein, Elk, Fifield, Hill, Lako, Ogema, Park Falls, Phillips, Prentice, Worcester

St. Croix County

Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

Taylor County

Hib Lake, Westboro

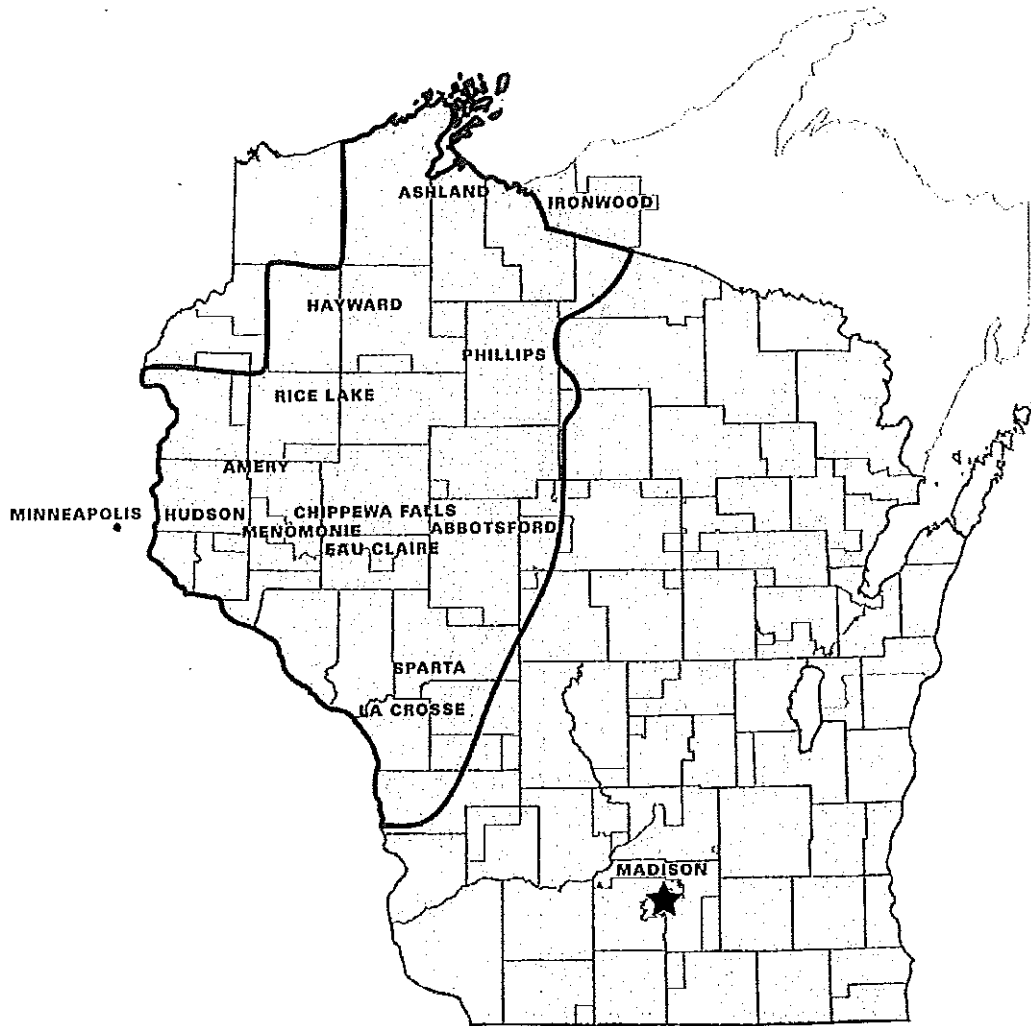
MICHIGAN NATURAL GAS SERVICE TERRITORY

Gogebic County

Bessemer, Ironwood, Wakefield

Ontonagon County

Bergland, McMillan



**THE FOLLOWING PAGES REFLECT
NSP-WISCONSIN'S OPERATIONS IN
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report 2011
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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	22,346,445	20,939,374
3	Operating Expenses			
4	Operation Expenses (401)	320-323	17,367,785	16,930,734
5	Maintenance Expenses (402)	320-323	768,438	717,791
6	Depreciation Expenses (403)	336-337	1,715,939	1,558,697
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	122,201	121,288
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		(1)	0
14	Taxes Other Than Income Taxes (408.1)	262-263	566,591	541,359
15	Income Taxes-Federal (409.1)	262-263	34,400	(53,346)
16	-Other (409.1)	262-263	50,829	14,423
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	405,174	267,526
18				
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(14,750)	(15,365)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		1,894	1,906
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		21,014,714	20,081,201
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		1,331,731	858,173

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report 2011
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STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior years.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
16,736,309	15,391,227	5,610,136	5,548,147			2
						3
12,311,461	11,877,084	5,056,324	5,053,650			4
684,149	640,666	84,289	77,125			5
1,369,376	1,230,962	346,563	327,735			6
						7
101,644	100,599	20,557	20,689			8
						9
						10
						11
						12
		(1)				13
484,859	468,637	81,732	72,722			14
190,060	(8,480)	(155,660)	(44,866)			15
71,141	24,076	(20,312)	(9,653)			16
306,844	240,770	98,330	26,756			17
						18
(13,592)	(14,181)	(1,158)	(1,184)			19
						20
						21
1,894	1,906					22
						23
						24
15,504,048	14,558,227	5,510,666	5,522,974	0	0	25
1,232,261	833,000	99,470	25,173	0	0	26

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report 2011
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		1,331,731	858,173
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (enter Total of lines 31 thru 40)			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2012	2011
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item	Total	Electric	
	(a)	(b)	(c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	41,688,609	31,764,636	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	1,643,938	938,878	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	43,332,547	32,703,514	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	2,416,440	2,416,440	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	45,748,987	35,119,954	
14	Accum. Prov. For Depr., Amort., & Depl.	25,155,176	17,626,820	
15	Net Utility Plant (Enter Total of line 13 less 14)	20,593,810	17,493,134	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	25,155,176	17,626,820	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	25,155,176	17,626,820	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	25,155,176	17,626,820	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report 2011
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION,
AMORTIZATION AND DEPLETION (Continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (e)	Other (Specify) (e)	Common (h)	Line No.
					1
					2
8,325,435				1,598,538	3
					4
					5
653,714				51,346	6
					7
8,979,149	0	0	0	1,649,884	8
					9
					10
					11
					12
8,979,149	0	0	0	1,649,884	13
6,364,183				1,164,173	14
2,614,965	0	0	0	485,711	15
					16
					17
6,364,183				1,164,173	18
					19
					20
					21
6,364,183	0	0	0	1,164,173	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
6,364,183	0	0	0	1,164,173	33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

Line No.	Account (a)	Balance Beginning Year (b)	Additions (c)
1.	1. INTANGIBLE PLANT		
2.	(301) Organization		
3.	(302) Franchises and Consents		
4.	(303) Miscellaneous Intangible Plant		
5.	TOTAL Intangible Plant	\$0	\$0
6.	2. PRODUCTION PLANT		
7.	Manufactured Gas Production Plant		
8.	(304.1) Land		
9.	(304.2) Land Rights		
10.	(305) Structures and improvements		
11.	(306) Boiler Plant Equipment		
12.	(307) Other Power Equipment		
13.	(308) Coke Ovens		
14.	(309) Producer Gas Equipment		
15.	(310) Water Gas Generating Equipment		
16.	(311) Liquefied Petroleum Gas Equipment		
17.	(312) Oil Gas Generating Equipment		
18.	(313) Generating Equipment - Other Processes		
19.	(314) Coal, Coke and Ash Handling Equipment		
20.	(315) Catalytic Cracking Equipment		
21.	(316) Other Reforming Equipment		
22.	(317) Purification Equipment		
23.	(318) Residual Refining Equipment		
24.	(319) Gas Mixing Equipment		
25.	(320) Other Equipment		
26.	TOTAL Manufactured Gas Production Plant	\$0	\$0
27.	Natural Gas Production & Gathering Plant		
28.	(325.1) Producing Lands		
29.	(325.2) Producing Leaseholds		
30.	(325.3) Gas Rights		
31.	(325.4) Rights-of-Way		
32.	(325.5) Other Land		
33.	(325.6) Other Land Rights		
34.	(326) Gas Well Structures		
35.	(327) Field Compressor Station Structures		
36.	(328) Field Meas & Reg Station Structures		
37.	(329) Other Structures		
38.	(330) Producing Gas Wells - Well Construction		
39.	(331) Producing Gas Wells - Well Equipment		
40.	(332) Field Lines		
41.	(333) Field Compressor Station Equipment		
42.	(334) Field Meas & Regular Station Equipment		
43.	(335) Drilling and Cleaning Equipment		
44.	(336) Purification Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1.
				(301)	2.
				(302)	3.
				(303)	4.
\$0	\$0	\$0	\$0		5.
					6.
					7.
				(304.1)	8.
				(304.2)	9.
				(305)	10.
				(306)	11.
				(307)	12.
				(309)	13.
				(309)	14.
				(310)	15.
				(311)	16.
				(312)	17.
				(313)	18.
				(314)	19.
				(315)	20.
				(316)	21.
				(317)	22.
				(318)	23.
				(319)	24.
				(320)	25.
\$0	\$0	\$0	\$0		26.
					27.
				(325.1)	28.
				(325.2)	29.
				(325.3)	30.
				(325.4)	31.
				(325.5)	32.
				(325.6)	33.
				(326)	34.
				(327)	35.
				(328)	36.
				(329)	37.
				(330)	38.
				(331)	39.
				(332)	40.
				(333)	41.
				(334)	42.
				(335)	43.
				(336)	44.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
45.	(337) Other Equipment		
46.	(338) Unsuccessful Exploration & Development Costs		
47.	TOTAL Production and Gathering Plant	\$0	\$0
48.	Products Extraction Plant		
49.	(340.1) Land		
50.	(340.2) Land Rights		
51.	(341) Structures and Improvements		
52.	(342) Extraction and Refining Equipment		
53.	(343) Pipe Lines		
54.	(344) Extracted Products Storage Equipment		
55.	(345) Compressor Equipment		
56.	(346) Gas Meas and Reg Equipment		
57.	(347) Other Equipment		
58.	TOTAL Products Extraction Plant	\$0	\$0
59.	TOTAL Natural Gas Production Plant		
60.	SNG Prod Plant (Submit Suppl Statement)		
61.	TOTAL Production Plant	\$0	\$0
62.	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
63.	Underground Storage Plant		
64.	(350.1) Land		
65.	(350.2) Rights-of-Way		
66.	(351) Structures and Improvements		
67.	(352) Wells		
68.	(352.1) Storage Leaseholds and Rights		
69.	(352.2) Reservoirs		
70.	(352.3) Non-Recoverable Natural Gas		
71.	(353) Lines		
72.	(354) Compressor Station Equipment		
73.	(355) Measuring and Reg Equipment		
74.	(356) Purification Equipment		
75.	(357) Other Equipment		
76.	(358) Gas in Underground Storage - Noncurrent		
77.	TOTAL Underground Storage Plant	\$0	\$0
78.	Other Storage Plant		
79.	(360.1) Land		
80.	(360.2) Land Rights		
81.	(361) Structures and Improvements		
82.	(362) Gas Holders		
83.	(363) Purification Equipment		
84.	(363.1) Liquefaction Equipment		
85.	(363.2) Vaporizing Equipment		
86.	(363.3) Compressor Equipment		
87.	(363.4) Measuring and Reg Equipment		
88.	(363.5) Other Equipment		
89.	TOTAL Other Storage Plant	\$0	\$0
90.	Base Load Liquefied Natural Gas Terminating and Processing Plant		
91.	(364.1) Land		
92.	(364.1a) Land Rights		
93.	(364.2) Structures and Improvements		
94.	(364.3) LNG Processing Terminal Equipment		
95.	(364.4) LNG Transportation Equipment		
96.	(364.5) Measuring and Regulating Equipment		

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(337)	45.
				(338)	46.
\$0	\$0	\$0	\$0		47.
					48.
				(340.1)	49.
				(340.2)	50.
				(341)	51.
				(342)	52.
				(343)	53.
				(344)	54.
				(345)	55.
				(346)	56.
				(347)	57.
\$0	\$0	\$0	\$0		58.
					59.
					60.
\$0	\$0	\$0	\$0		61.
					62.
					63.
				(350.1)	64.
				(350.2)	65.
				(351)	66.
				(352)	67.
				(352.1)	68.
				(352.2)	69.
				(352.3)	70.
				(353)	71.
				(354)	72.
				(355)	73.
				(356)	74.
				(357)	75.
				(358)	76.
\$0	\$0	\$0	\$0		77.
					78.
				(360.1)	79.
				(360.2)	80.
				(361)	81.
				(362)	82.
				(363)	83.
				(363.1)	84.
				(363.2)	85.
				(363.3)	86.
				(363.4)	87.
				(363.5)	88.
\$0	\$0	\$0	\$0		89.
					90.
					91.
				(364.1)	92.
				(364.2)	93.
				(364.3)	94.
				(364.4)	95.
				(364.5)	96.
				(364.6)	97.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
97.	(364.6) Compressor Station Equipment		
98.	(364.7) Communications Equipment		
99.	(364.8) Other Equipment		
100.	TAL Base Load Liquefied Natural Gas, Terminating & Processing P	\$0	\$0
101.	Processing Plant		
102.	TOTAL Natural Gas Storage and Processing Plant	\$0	\$0
103.	4. TRANSMISSION PLANT		
104.	(365.1) Land		
105.	(365.2) Land Rights		
106.	(365.3) Rights-of-Way		
107.	(366) Structures and Improvements		
108.	(367) Mains		
109.	(368) Compressor Station Equipment		
110.	(369) Measuring and Reg Station Equipment		
111.	(370) Communication Equipment		
112.	(371) Other Equipment		
113.	TOTAL Transmission Plant	\$0	\$0
114.	5. DISTRIBUTION PLANT		
115.	(374.1) Land	\$1,206	
116.	(374.2) Land Rights		
117.	(375) Structures and Improvements		
118.	(376) Mains	\$4,066,411	\$264,361
119.	(377) Compressor Station Equipment		
120.	(378) Meas & Reg Station Equipment - General	\$164,379	(\$45,359)
121.	(379) Meas & Reg Station Equipment - City Gate	\$668,418	\$75,309
122.	(380) Services	\$2,432,697	\$255,921
123.	(381) Meters	\$793,912	
124.	(382) Meter Installations		
125.	(383) House Regulators		
126.	(384) House Regulator Installations		
127.	(385) Industrial Meas & Reg Station Equipment		
128.	(386) Other Property on Customer's Premises		
129.	(387) Other Equipment		
130.	(388) ARC Gas		
131.	TOTAL Distribution Plant	\$8,127,023	\$550,232
132.	6. GENERAL PLANT		
133.			
133.	(389.1) Land		
134.	(389.2) Land Rights		
135.	(390) Structures and Improvements		
136.	(391) Office Furniture and Equipment		
137.	(391.1) Computers & Computer Related Equipment		
138.	(392) Transportation Equipment	\$170,114	\$0
139.	(393) Stores Equipment		
140.	(394) Tools, Shop & Garage Equipment	\$108,082	
141.	(395) Laboratory Equipment	\$19,117	
142.	(396) Power Operated Equipment		
143.	(397) Communication Equipment	\$0	\$48,811
144.	(398) Miscellaneous Equipment		
145.	Subtotal	\$297,313	\$48,811
146.	(399) Other Tangible Plant		
147.	TOTAL General Plant	\$297,313	\$48,811
148.	TOTAL (Accounts 101 and 106)	\$8,424,336	\$599,043
149.	(101.1) Property Under Capital Leases		
150.	Gas Plant purchased (See Instr 8)		
151.	Gas Plant Sold (See Instr 8)		
152.	Experimental Gas Plant Unclassified		
153.	TOTAL GAS PLANT IN SERVICE	\$8,424,336	\$599,043

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(364.7)	98.
				(364.8)	99.
				(364.9)	100.
\$0	\$0	\$0	\$0		101.
					102.
\$0	\$0	\$0	\$0		103.
					104.
				(365.1)	105.
				(365.2)	106.
				(365.3)	107.
				(366)	108.
				(367)	109.
				(368)	110.
				(369)	111.
				(370)	112.
				(371)	113.
\$0	\$0	\$0	\$0		114.
			\$1,206	(374.1)	115.
				(374.2)	116.
				(375)	117.
(\$34,245)			\$4,296,527	(376)	118.
				(377)	119.
			\$119,020	(378)	120.
			\$743,727	(379)	121.
(\$9,986)			\$2,678,632	(380)	122.
			\$793,912	(381)	123.
				(382)	124.
				(383)	125.
				(384)	126.
				(385)	127.
				(386)	128.
				(387)	129.
				(388)	130.
(\$44,230)	\$0	\$0	\$8,633,025		131.
					132.
					133.
				(389.1)	134.
				(389.2)	135.
				(390)	136.
				(391)	137.
				(391.1)	138.
			\$170,114	(392)	139.
				(393)	140.
			\$108,082	(394)	141.
			\$19,117	(395)	142.
				(396)	143.
			\$48,811	(397)	144.
				(398)	145.
\$0	\$0	\$0	\$346,124		146.
				(399)	147.
\$0	\$0	\$0	\$346,124		148.
(\$44,230)	\$0	\$0	\$8,979,149		149.
					150.
					151.
					152.
(\$44,230)	\$0	\$0	\$8,979,149		153.

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Completed Construction Not Classified Gas Account 106 (c)	Estimated Additional Cost of Project (d)
1.				
2.	Completed Construction Not Classified Gas		653,714	
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41.				
42.	TOTAL	\$0	\$653,714	\$0

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	6,101,851	6,101,851		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	305,255	305,255		
4.	(403.1) Depreciation Expense				
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	15,310	15,310		
7.	Other Clearing Accounts				
8.	Other Accounts (Specify):				
9.					
	TOTAL Deprec. Prov. for Year (Enter				
10.	Total of lines 3 thru 9)	320,565	320,565	0	0
11.	Net Charges for Plant Retired:				
12.	Book Cost of Plant Retired	44,230	44,230		
13.	Cost of Removal	46,741	46,741		
14.	Salvage (Credit)				
	TOTAL Net Chrgs. for Plant Ret.				
15.	(Enter Total of lines 12 thru 14)	90,971	90,971	0	0
16.	Other Debit or Credit Items (Describe):				
17.	Transfers	0	0		
18.	Change in Retirement Work in Progress	32,738	32,738		
19.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	6,364,183	6,364,183	0	0

Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extracion-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt				
26.	Transmission				
27.	Distribution	6,204,889	6,204,889		
28.	General	159,294	159,294		
29.	TOTAL (Enter Total of lines 20 thru 28)	6,364,183	6,364,183		

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GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	3,087,025	3,116,904
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	1,837,614	1,859,459
Large (or Industrial) (See Instr. 6)	551,981	497,368
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	3,700	2,834
TOTAL Sales to Ultimate Consumers	5,480,320	5,476,565
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	5,480,320	5,476,565
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	5,480,320	5,476,565
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	23,908	20,231
(488) Misc Service Revenues	8,311	7,917
(489) Rev from Trans of Gas of Others	0	0
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	97,597	43,434
TOTAL Other Operating Revenues	129,816	71,582
TOTAL Gas Operating Revenues	5,610,136	5,548,147
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	5,610,136	5,548,147
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)		
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)		
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales		
TOTAL (Same as line 39, Columns (c) and (d))	0	0

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
4,331,730	4,006,540	4,780	4,776
2,937,660	2,704,100	638	641
1,178,830	1,069,410	2	2
5,650	4,070	2	2
8,453,870	7,784,120	5,422	5,421
8,453,870	7,784,120	5,422	5,421
0	0	0	0

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*All gas information is reported in therms

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(735) Miscellaneous Production Expenses	18	1,412
(736) Rents	0	566
TOTAL Operation (Enter Total of lines 10 thru 13)	18	1,978
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$18	\$1,978

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchases	4,282,272	4,288,579
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	(8,418)
(Less) (805.1) Purchased Gas Cost Adjustments	0	0
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	4,282,272	4,280,161
(806) Exchange Gas		
Purchased Gas Expenses:	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	4,427	4,837
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	4,427	4,837
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	9,543	11,092
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	4,296,242	4,296,090
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	4,296,260	4,298,088

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	4,925	4,840
(841) Operation Labor and Expenses	10,872	6,948
(842) Rents	0	0
(842.1) Fuel	0	793
(842.2) Power	0	0
(842.3) Gas Losses	1,015	0
TOTAL Operation (Enter Total of lines 43 thru 48)	16,812	12,581
Maintenance		
(843.1) Maintenance Supervision and Engineering	13,542	8,703
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenance of Liquefaction Equipment	0	0
(843.6) Maintenance of Vaporizing Equipment	0	0
(843.7) Maintenance of Compressor Equipment	0	0
(843.8) Maintenance of Measuring and Regulating Equip.	0	0
(843.9) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total-lines 53 thru 61)	13,542	8,703
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	30,354	21,284

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323, line 40)	30,354	21,284
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	37,969	46,140
(871) Distribution Load Dispatching	11,688	22,307
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	52,815	42,734
(875) Measuring and Regulating Station Expenses-Gen	17,410	16,195
(876) Measuring and Regulating Station Expenses-Ind	0	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	8,297	6,739
(878) Meter and House Regulator Expenses	18,640	5,719
(879) Customer Installations Expenses	24,573	24,155
(880) Other Expenses	95,553	82,176
(881) Rents	20,222	18,095
TOTAL Operation (Enter Total of lines 22 thru 34)	287,167	264,260
Maintenance		
(885) Maintenance Supervision and Engineering	2,407	2,650
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	30,695	25,610
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	2,946	5,204
(890) Maintenance of Meas and Reg Sta Equip-Industrial	0	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	11,358	5,761
(892) Maintenance of Services	10,396	14,776
(893) Maintenance of Meters and House Regulators	12,337	13,724
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	70,139	67,725
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	357,306	331,985
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	415	481
(902) Meter Reading Expenses	35,295	57,719
(903) Customer Records and Collection Expenses	89,526	81,494
(904) Uncollectible Accounts	38,658	32,684
(905) Miscellaneous Customer Accounts Expenses	5,417	5,351
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	169,311	177,729

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	18,942	18,904
(909) Informational and Instructional Expenses	9,950	10,273
(910) Miscellaneous Customer Service and Informational Expenses	0	0
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	28,892	29,177
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	1,509	3,291
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	1,509	3,291
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	57,948	57,288
(921) Office Supplies and Expenses	41,506	48,462
(Less) (922) Administrative Expenses Transferred-Cr	(17,077)	(9,037)
(923) Outside Services Employed	9,320	10,607
(924) Property Insurance	3,772	3,852
(925) Injuries and Damages	12,221	23,362
(926) Employee Pensions and Benefits	95,599	101,400
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	11,555	16,983
(Less) (929) Duplicate Charges - Cr	(6,102)	(5,717)
(930.1) General Advertising Expenses	2,283	2,332
(930.2) Miscellaneous General Expenses	2,365	2,483
(931) Rents	42,983	16,529
TOTAL Operation (Enter Total of lines 254 thru 266)	256,373	268,544
Maintenance		
(935) Maintenance of General Plant	608	697
TOTAL Administrative and General Exp (Total of lines 39 and 41)	256,981	269,241
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	5,140,613	5,130,775

INDEX

<u>Schedule</u>	<u>Page No.</u>
Abandoned leases	326
Accrued and prepaid taxes	262-263
Accounts receivable	228A
Accumulated Deferred Income Taxes	234-235, 272-5, 276A-B, 277
Accumulated provisions for depreciation of	
common utility plant.....	356
utility plant.....	219
utility plant (summary) ...	200-201
Advances	
for gas	229
from associated companies	256-257
from customers for construction...	268
to associated companies ..	222-223
Amortization	
miscellaneous	340
of nonutility property.....	221
of other gas plant in service.....	336-338
and depletion of production natural gas land and land rights .	336-338
Appropriations of Retained Earnings.....	118-119
Assets, miscellaneous current & accrued ...	268
Associated Companies	
advances from	256-257
advances to.....	222-223
control over respondent..	102
corporations controlled by respondent.....	103
interest on debt to.....	256-257
investment in.....	222-223
payables to	260B
receivables from.....	228B
service contracts charges.	357
summary of costs billed to.....	358-359
summary of costs billed from.....	360-361
Attestation.....	1
Balance Sheet	
comparative	110-113
notes to	122-123
Bonds ..	256-257
Calculation of Federal Income Taxes.....	261C-D
Capital Stock	250-251
discount	254
expenses	254
installments received	252
liability for conversion ...	252
premiums	252
reacquired	250-251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Charges for outside professional and other consultative services	357
Civic activities, expenditures for..	343
Compressor stations	508-509

INDEX

<u>Schedule</u>	<u>Page No.</u>
Construction	
overheads, gas	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - gas.....	216
work in progress - other utility departments	200-201
Consultative services, charges for	357
Control	
corporation controlled by respondent.....	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by respondent.	103
incorporated.....	101
CPA, background information on.	101
CPA Certification, this report form	i-ii
Current and accrued liabilities, miscellaneous	268
Deferred	
credits, other.....	269
debts, miscellaneous	233
income taxes, accumulated - accelerated amortization property.....	272-273
income taxes, accumulated - other property	274-275
income taxes, accumulated - other	276A-B
income taxes, accumulated - pollution control facilities	234-235
income taxes, accumulated - temporary.....	277
regulatory expenses.....	350-351
Definitions, this report form.....	iii-iv
Demonstration and development, research	352-353
Depletion	
amortization and depreciation of gas plant..	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation and amortization	
of common utility plant	356
of gas plant.....	219, 336-338
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Disposition of property, gain or loss	342A-B
Distribution Lines.....	514
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Exchange Gas Transactions	328-330
Expenses	
gas operation and maintenance.....	320-325
gas operation and maintenance (nonmajor)	320N-324N
gas operation and maintenance, summary	325
unamortized debt.....	256-257
Exploration and development expenses	326
Extraordinary property losses	230
Filing requirements, this report form.....	i-ii
Footnote Data	551

INDEX

<u>Schedule</u>	<u>Page No.</u>
Gains	
on disposition of property	342A-B
unamortized, on reacquired debt	260
Gas	
advances	229
exchanged, natural	328-330
production and gathering statistics, natural	506
purchases, natural and other	327
reserves, land acreage, natural gas	500-501
stored underground	220
used in utility operations, credit	331
plant in service	202-212B
General description of construction overhead procedure	218
General information	101
General instructions	ii-iii
Identification	101
Important changes during year	108-109
Income	
deductions - details	256-259, 340
from utility plant leased to others	339
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
Incorporation information	101
Installments received on capital stock	252
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
received from investments, advances, etc.	222-223
Investment tax credits, accumulated deferred	266-267
Investment tax credits generated and utilized	264-265
Investments	
in associated companies	222-223
nonutility property	221
other	222-223
securities disposed of during year	222-223
subsidiary companies	224-225
temporary cash	222-223
Law, excerpts applicable to this report form	i-iv
Legal proceedings during year	108-109
Leases	
income from utility plant leased to others	339
lease rentals charged	333A-D
Liabilities, miscellaneous current & accrued	268
Liquefied petroleum gas operation	516-517
List of schedules, this report form	2-4
Long-term debt	256-257
Losses - Extraordinary property	230
Losses	
on disposition of property	342A-B
operating, carryforward	117C
unamortized, on reacquired debt	260
Management and engineering contracts	357
Map, system	522

INDEX

<u>Schedule</u>	<u>Page No.</u>
Materials and supplies	228C
Miscellaneous general expenses	335
Nonutility property	221
Notes	
payable	260A
payable, advances from associated companies	256-257
receivable	228A
to balance sheet	122-123
to statement of cash flow	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Number of Gas Department Employees	325
Officers and officers' salaries	104
Oil and gas wells, number of	510
Operating	
expenses - gas	320-325
expenses - gas (summary)	325
loss carryforward	117C
revenues - gas	300-301
Operation and maintenance expense (nonmajor)	320N-324N
Other	
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock	253
income accounts	341
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - gas	217
Payables, to associated companies	260B
Peak, deliveries, distribution system, Mcf	518
Peaking facilities, auxiliary	519
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	500-519
Plant - gas	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-212B
leased to others	213

INDEX

<u>Schedule</u>	<u>Page No.</u>
Plant - utility	
and accumulated provisions (summary)	200-201
leased to others, income from	339
Political activities, expenditures for	343
Pollution control facilities, accumulated deferred income taxes	234-235
Preliminary survey and investigation charges	231
Premium and discount on long-term debt	256-257
Premium on capital stock	252
Prepaid gas purchases under purchase agreements	226-227
Prepaid taxes	262-263
Prepayments	230
Production	
properties held for future use	215
Professional services, charges for	357
Property - losses, extraordinary	230
Purchased gas	327, 327A-B
Reacquired	
capital stock	250-251
debt, unamortized loss and gain on	260
long-term debt	256-257
Receivables	
from associated companies	228B
notes and accounts	228A
Receivers' certificates	256-257
Reconciliation of deferred income tax expense	117A-B
Reconciliation of reported net income with taxable income	
for Federal income taxes	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233, 350-351
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other	278
Rent	
from lease of utility plant	339
lease rentals charged	333A-D
Research, development and demonstration activities	352-353
Reserves	
changes in estimated hydrocarbon	504-505
natural gas land acreage	500-501
Retained Earnings	
amortization reserve, Federal	119
appropriated	118-119
statement of, for year	118-119
unappropriated	118-119
Revenues	
from natural gas processed by others	315
from transportation of gas of others	312-313
gas operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104

INDEX

<u>Schedule</u>	<u>Page No.</u>
Sales	
gasoline - extracted from natural gas	315
natural gas - for resale	310A-B
products extracted from natural gas.....	315
Schedules, this report form	2-4
Securities	
disposed of during year	222-223
holders and voting powers.....	106-107
investment in associated companies	222-223
investment, others.....	222-223
investment, temporary cash	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,256-257
Service contract charges	357
Statement of cash flows.....	120-121
Statement of income for the year..	114-117
Statement of retained earnings for the year.	118-119
Stock liability for conversion	252
Storage of natural gas, underground.....	512-513
Supplies - materials and	228C.
Survey and investigation, preliminary charges	231
System map.....	522
Taxes	
accrued and prepaid	262-263
accumulated deferred income - temporary	277
calculation of, federal	261C-D
charged during year	262-263
on income, deferred and accumulated	234-235,272-275
reconciliation of deferred income tax expense	276A-B
reconciliation of net income with taxable income ..	117A-B
Temporary cash investments.....	261A-B
Transmission	222-223
and compression of gas by others	332-333
lines	514
Transportation of gas of others - revenues	312-313
Unamortized	
debt discount.....	258-259
debt expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Uncollectible accounts, provision for	228A
Underground	
storage of natural gas, expense, operating data, plant	512-513
gas, stored.....	220
Unrecovered Plant and Regulatory Study Costs	230
Wells, gas and oil, number of	510