Cons	of Respondent umers Energy Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2004/Q4
		LECTRIC OPERATING REVENUES		
related 2. Rep 3. Rep for billine each m	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as nort below operating revenues for each prescribed account ort number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each g	on of these pages. Do not report quarterly required in the annual version of these pant, and manufactured gas revenues in total is of meters, in addition to the number of firoup of meters added. The -average num	data in columns (c), (e), (f), and (g). Uges. I. lat rate accounts; except that where seber of customers means the average of	eparate meter readings are added of twelve figures at the close of
ine No.	Title of Acco	punt	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		1000 COMPANIES (COMP	- Fig. 8243
2	(440) Residential Sales		996,750,37	1,005,246,998
3	(442) Commercial and Industrial Sales			
	Small (or Comm.) (See Instr. 4)		817,839,44	826,733,863
			527,064,40	
	Large (or Ind.) (See Instr. 4)		23,063,17	
6	(444) Public Street and Highway Lighting		23,003,17	22,551,762
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways		0.470.00	2 470 004
9	(448) Interdepartmental Sales		3,179,00	
10	TOTAL Sales to Ultimate Consumers		2,367,896,39	
11	(447) Sales for Resale		115,757,56	
12	TOTAL Sales of Electricity		2,483,653,95	
13	(Less) (449.1) Provision for Rate Refunds		3,792,35	
14	TOTAL Revenues Net of Prov. for Refunds		2,479,861,60	2,488,246,927
15	Other Operating Revenues			
16	(450) Forfeited Discounts		8,967,52	9,560,449
17	(451) Miscellaneous Service Revenues		2,378,00	2,016,068
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		21,472,79	97 22,688,028
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		30,099,09	21,398,332
22				
23				
24				
25				
	TOTAL Other Operating Revenues		62,917,4	73 55,662,877
20	TOTAL Electric Operating Revenues		2,542,779,0	74 2,543,909,804

Consumers Energy Company  (2) A Resubmission  ELECTRIC OPERATING REVENUES (Account 400)  5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.  7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.  8. Include unmetered sales. Provide details of such Sales in a footnote.  MEGAWATT HOURS SOLD  AVG.NO. CUSTOMERS PER MONTH Lire	Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote)  6. See pages 08-109. Important Changes During Period, for important new territory added and important rate increase or decreases.  7. For Lines 2,4.5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.  8. Include unmetered sales. Provide details of such Sales in a footnote.    MEGAWATT HOURS SOLD	Consumers Energy Company	İ		sion		End of	•
respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a foothools.    No.   Avis, No. Customers   Avis, No. Customers   Per Month   International Comments   Include unmetered sales. Provide details of such Sales in a foothools.		EL EL	`' 🗀		Account 400)		
Year to Date Quarterly/Annual (d)         Amount Previous year (no Quarterly) (e)         Current Year (no Quarterly) (f)         Previous Year (no Quarterly) (g)         No.           12,346,200         12,462,333         1,542,527         1,530,540           10,785,207         11,161,411         208,015         200,148           9,677,929         10,382,772         8,576         8,795           181,710         180,565         1,762         1,914           48,272         51,889         1,760,880         1,741,397           2,941,428         1,771,417         4         10           35,980,746         36,010,387         1,760,884         1,741,407           Line 12, column (b) includes \$ -12,964,156         of unbilled revenues.	respondent if such basis of classification is in a footnote.) 6. See pages 108-109, Important Change 7. For Lines 2,4,5,and 6, see Page 304 fo	unt 442, may be classif s not generally greater t as During Period, for imp or amounts relating to u	ied according to the basis than 1000 Kw of demand.  portant new territory added nbilled revenue by account	of classification (\$ (See Account 44)	Small or Commercial, and 2 of the Uniform System o	Large or Industrial) regularly used but faccounts. Explain basis of classifications	y the ication
Year to Date Quarterly/Annual (d)         Amount Previous year (no Quarterly) (e)         Current Year (no Quarterly) (f)         Previous Year (no Quarterly) (g)         No.           12,346,200         12,462,333         1,542,527         1,530,540           10,785,207         11,161,411         208,015         200,148           9,677,929         10,382,772         8,576         8,795           181,710         180,565         1,762         1,914           48,272         51,889         1,760,880         1,741,397           2,941,428         1,771,417         4         10           35,980,746         36,010,387         1,760,884         1,741,407           Line 12, column (b) includes \$ -12,964,156         of unbilled revenues.	MEGAN	ATT HOURS SOLE	<u> </u>		AVG.NO. CUSTON	MERS PER MONTH	Line
(d) (e) (f) (g)  12,346,200 12,462,333 1,542,527 1,530,540  10,785,207 11,161,411 208,015 200,148  9,677,929 10,382,772 8,576 8,795  181,710 180,565 1,762 1,914  48,272 51,889				Current Ye			No.
12,346,200		•		04			
10,785,207 11,161,411 208,015 200,148 9,677,929 10,382,772 8,576 8,795 181,710 180,565 1,762 1,914 48,272 51,889 4 48,272 51,889 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407 4 1,		\	,				1
10,785,207 11,161,411 208,015 200,148 9,677,929 10,382,772 8,576 8,795 181,710 180,565 1,762 1,914 48,272 51,889 4 48,272 51,889 51,760,880 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407 4 1,741,407 51,000 1,741,40	12 346 200		12.462.333		1,542,527	1,530,540	2
9,677,929 10,382,772 8,576 8,795 181,710 180,565 1,762 1,914 48,272 51,889 4 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407 4 1,741,	12,040,200		12,102,000		, ,		3
9,677,929 10,382,772 8,576 8,795 181,710 180,565 1,762 1,914 48,272 51,889 4 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407 Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	10.705.007		11 161 411		208 015	200 148	<b> </b>
181,710 180,565 1,762 1,914  48,272 51,889							ļ
181,775							↓
33,039,318 34,238,970 1,760,880 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407 35,980,746 36,010,387 1,760,884 1,741,407 Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	181,710		180,565		1,762	1,914	ļ
33,039,318 34,238,970 1,760,880 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407  35,980,746 36,010,387 1,760,884 1,741,407  Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.							7
33,039,318 34,238,970 1,760,880 1,741,397 2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407  35,980,746 36,010,387 1,760,884 1,741,407  Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.							8
2,941,428 1,771,417 4 10 35,980,746 36,010,387 1,760,884 1,741,407  35,980,746 36,010,387 1,760,884 1,741,407  Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	48,272		51,889				9
35,980,746 36,010,387 1,760,884 1,741,407  35,980,746 36,010,387 1,760,884 1,741,407  Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	33,039,318		34,238,970		1,760,880	1,741,397	10
35,980,746 36,010,387 1,760,884 1,741,407  35,980,746 36,010,387 1,760,884 1,741,407  Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	2,941,428		1,771,417		4	10	11
35,980,746 36,010,387 1,760,884 1,741,407  Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.			36,010,387		1,760,884	1,741,407	12
Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	22,222,						13
Line 12, column (b) includes \$ -12,964,156 of unbilled revenues.	35 980 746		36.010.387		1,760,884	1,741,407	14

	e of Respondent sumers Energy Company		rt Is: \n Original \ Resubmission	Date of Repo (Mo, Da, Yr)	ort Year/Pe End of	riod of Report 2004/Q4
		1 \( - \)	LECTRICITY BY RA			
custo 2. Pr	eport below for each rate schedule in eff mer, and average revenue per Kwh, ex- ovide a subheading and total for each p	fect during the year the cluding date for Sales prescribed operating re	e MWH of electricity s for Resale which is revenue account in the	cold, revenue, average eported on Pages 310-3 sequence followed in "	311. Electric Operating Rev	venues," Page
	301. If the sales under any rate schedul cable revenue account subheading.	e are classified in mor	e than one revenue a	ccount, List the rate so	nequie and sales data	under each
appiid	cable revenue account subheading. There the same customers are served ur	nder more than one rat	e schedule in the sar	ne revenue account cla	ssification (such as a	general residential
sche	dule and an off peak water heating sche	edule), the entries in co	olumn (d) for the spec	ial schedule should dei	note the duplication in	number of reported
custo	omers.		d d . d da a db a		wher of hilling periods	during the year (12
	ne average number of customers should billings are made monthly).	be the number of bills	s rendered during the	year divided by the nui	fiber of billing periods	during the year (12
5. Fo	or any rate schedule having a fuel adjus	tment clause state in a	a footnote the estimat	ed additional revenue t	oilled pursuant thereto.	
6. R	eport amount of unbilled revenue as of e	end of year for each ap	oplicable revenue acc	ount subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(†)
1	RESIDENTIAL					
2	A-1 RESIDENTIAL SERVICE	11,809,096	948,207,445	1,433,574	8,238	0.0803
	A-3 TIME-OF-DAY FARM & SH	44,113	3,049,701	1,514	29,137	0.0691
	A-4 ALTERNATE RESIDENCE	301,417	30,804,153	95,753	3,148	0.1022
	A-5 FARM	262,548	20,027,675	11,687	22,465	0.0763
	UNBILLED REVENUE	-70,974	-5.341.699		,	0.0753
	RENEWABLE ENERGY		-,,			
	PLANNED LOAD MGMNT					
10	SECURITIZATION SAVINGS RES					
11	ERIP					
12	SECURITY RECOVERY		3,102			
13	DIRECTLY CREDITED TO 44X		-3			
14						
15	TOTAL RESIDENTIAL	12,346,200	996,750,374	1,542,528	8,004	0.0807
16						
17						
18	COMMERCIAL					
19					10.010	0.4000
	B-GENERAL SECONDARY	2,309,292	237,748,524	169,647	13,612	0.1030
	C-GENERAL SECONDARY	4,327,140	325,944,567	25,397	170,380	0.0753 0.0851
	B-1 GENERAL PRIMARY SERV	213,845	18,205,111	427	500,808 2,434,142	0.0597
	D-PRIMARY SERVICE	2,602,098	155,257,577	1,069 115	3,873,357	0.0533
	F-PRIMARY HI-LOAD FACTOR	445,436 43,085	23,725,630 3.812.917	1,364	31,587	0.0333
	GH-ELECTRIC HEATING SERV H-WATER HEATING SERVICE	5,924	474,596	564	10,504	0.0801
	R-1 SECONDARY RESALE	299	25,502	6	49,833	0.0853
	R-2 SECONDARY RESALE	8,874	644,866	23	385,826	0.0727
	R-3 PRIMARY RESALE SERV	246,813	14,586,436	60	4,113,550	0.0591
	UR-UNMETERED SERVICE	100,114	5,917,466	423	236,676	0.0591
	PS-1 SECONDARY PUBLIC	64,833	5,113,836	3,250	19,949	0.0789
	PS-2 PRIMARY PUBLIC PUMP	77,760		324	240,000	0.0650
	PS-3 OPT PRIMARY PUBLIC	379,897	18,950,840	116	3,274,974	0.0499
	L-4 COM OUTDOOR LIGHTING	15,329	2,374,326	5,230	2,931	0.1549
35	UNBILLED REVENUE	-72,980	-3,822,537			0.0524
	RENEWABLE ENERGY					
37	PLANNED LOAD MGMNT		-697,250			
38	SECURITIZATION SAVINGS RES		-3,054,000			
39	ERIP		4,135,441			
40	SECURITY RECOVERY		431,774			
41		33,263,947	2,374,857,776	1,760,882	18,891	0.0714
42		-224,629		4 700 000	19.763	0.0582 0.0715
43	TOTAL	33,039,318	2,361,788,393	1,760,882	18,763	0.0715

	e of Respondent sumers Energy Company		ort Is: An Original A Resubmission	Date of Rep (Mo, Da, Yr)		riod of Report 2004/Q4
		1 ' ' L	LECTRICITY BY RA			
custo 2. Pr 300-3 appli 3. W sche custo 4. Tl if all	eport below for each rate schedule in element, and average revenue per Kwh, exprovide a subheading and total for each 801. If the sales under any rate scheducable revenue account subheading. There the same customers are served under any and an off peak water heating schomers.  The average number of customers should billings are made monthly).	effect during the year the xcluding date for Sales prescribed operating reule are classified in more than one rapedule), the entries in cold be the number of bill	e MWH of electricity of the Resale which is revenue account in the rethan one revenue at the schedule in the sale olumn (d) for the spects rendered during the	sold, revenue, average eported on Pages 310- e sequence followed in account, List the rate some revenue account claid schedule should de a year divided by the nu	311. "Electric Operating Reviced and sales data assification (such as a genote the duplication in temperation of billing periods	renues," Page under each general residential number of reported
	or any rate schedule having a fuel adju eport amount of unbilled revenue as of				billed pursuant thereto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	SPEC CONTRACT DISC COMM		-999,763			
2	DIRECTLY CREDITED TO 44X		-1			
3						
4	TOTAL COMMERCIAL	10,767,759	813,832,530	208,015	51,764	0.0756
5						
6						
7	INDUSTRIAL					
8						
	B-GENERAL SECONDARY	313,194	30,805,835	5,531	56,625	0.0984
	C-GENERAL SECONDARY	648,923	50,479,074	1,583	409,932	0.0778
	CG-COGEN & SMALL POWER	30,392	1,636,246	9	3,376,889	0.0538
	B-1 GENERAL PRIMARY SERVICE	175,895	14,402,218	317	554,874	0.0819
	D-PRIMARY SERVICE	4,334,078	249,564,063	863	5,022,107	0.0576 0.0471
	F-PRIMARY HI-LOAD FACTOR	759,167	35,752,503	23	33,007,261 24,333	0.0471
	GH-ELECTRIC HEATING SERV	511 16	45,522	4	4,000	0.0891
	H-WATER HEATING SERVICE	15,630	1,535 747,417	1	15.630.000	0.0939
	I-PRIMARY INTERRUPTIBLE	64,987	3,493,527	10	6,498,700	0.0538
	J-PRIMARY ELECE FURNACE J-1 ALTERNATE METAL MELT	311,464	14,257,486	6	51,910,667	0.0338
		311,464		0	31,910,007	0.0430
	R-3 PRIMARY RESALE SERV L-4 IND OUTDOOR LIGHTING	823	119,817	182	4,522	0.1456
	SPECIAL CONTRACTS	3,120,286	127,483,671	28	111,438,786	0.0409
	UNBILLED REVENUE	-80,379	-3,860,774	20	111,400,700	0.0480
	RENEWABLE ENERGY	-00,073	23,955			
	PLANNED LOAD MGMNT		-960,997			
	SECURITIZATION SAVINGS RES		-3,054,000			
	ERIP		3,410,284			
	SECURITY RECOVERY		580,940			
	DIRECTLY CREDITED TO 44X		-4			
30						······································
	TOTAL INDUSTRIAL	9,695,377	524,963,310	8,578	1,130,261	0.0541
32						
33						
34						
35						
36	L-1 ENERGY ONLY	21,491	1,371,659	296	72,605	0.0638
	L-2 CUSTOMER OWNED	876	67,925	28	31,286	0.0775
38	L-3 COMPANY OWNED	134,148	20,159,896	1,436	93,418	0.1503
39	SPECIAL CONTRACT GR	25,195	1,356,220	1	25,195,000	0.0538
40	UNBILLED REVENUE					
41	TOTAL Billed	33,263,947	2,374,857,776	1,760,882	18,891	0.0714
42	The state of the s	-224,629		0	0	0.0582
43	TOTAL	33,039,318	2,361,788,393	1,760,882	18,763	0.0715

	e of Respondent sumers Energy Company		t ls: n Original Resubmission	Date of Repo (Mo, Da, Yr)	rt Year/Pe End of	eriod of Report 2004/Q4
		1 ' ' 1 1	ECTRICITY BY RAT	1 ' '		
custo	eport below for each rate schedule in e mer, and average revenue per Kwh, e ovide a subheading and total for each	effect during the year the excluding date for Sales for	MWH of electricity so or Resale which is re	old, revenue, average r	311.	
300-3	301. If the sales under any rate sched	prescribed operating revule are classified in more	than one revenue a	ccount, List the rate sci	hedule and sales data	under each
applic	cable revenue account subheading. here the same customers are served t	inder more than one rate	schedule in the sam	ne revenue account cla	ssification (such as a	general residential
sched	dule and an off peak water heating sch	edule), the entries in col	umn (d) for the speci	al schedule should der	note the duplication in	number of reported
custo	mers.					i
if all I	ne average number of customers shou billings are made monthly).					
5. Fo	or any rate schedule having a fuel adju eport amount of unbilled revenue as of	stment clause state in a fend of year for each ap	footnote the estimate plicable revenue acc	ed additional revenue b ount subheading.	oilled pursuant thereto	•
Line	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	RENEWABLE ENERGY					
2	PLANNED LOAD MGMNT					
3	SECURITIZATION SAVINGS RES					
4	ERIP		92,915			
5	SECURITY RECOVERY		14,565			
6	DIRECTLY CREDITED TO 44X		-1			
7						
8	TOTAL STREETLIGHTING	181,710	23,063,179	1,761	103,186	0.1269
9						
10						
11	INTERDEPARTMENTAL SALES					
12						
13	INTERDEPARTMENTAL	48,567	3,150,330			0.0649
14	UNBILLED REVENUE	-295	354			-0.0012
15	RENEWABLE ENERGY					
	PLANNED LOAD MGMNT					
17	SECURITIZATION SAVINGS RES					
	ERIP		23,961			
	SECURITY RECOVERY		4,354			
	DIRECTLY CREDITED TO 44X		1			
21						
22	TOTAL INTERDEPARTMENTAL	48,272	3,179,000			0.0659
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
		33,263,947	2,374,857,776	1,760,882	18,891	0.0714
41		-224,629	-13,069,383	1,700,302	0,031	
43		33,039,318	2,361,788,393	1,760,882	18,763	0.0715

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
<u>'</u>	(1) X An Original	(Mo, Da, Yr)	
Consumers Energy Company	(2) A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 1 Column: c	(B) (C)
5. ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUS	
A-1	\$41,390,674
A-3	154,462
A-4	1,058,492
A-5	918,953
В	11,047,061
C	21,837,678
B-1	1,745,040
D	30,537,139
F	5,286,727
GH	190,552
H	24,990
I	70,177
J	285,621
J-1	1,371,105
CG	134,358
R-1	36
R-2	3,339
R-3	975,292
UR	439,276
PS-1	278,945
PS-2	340,401
PS-3	1,667,893
L-1	94,021
L-2	3,869
L-3	591,203
L-4	61,813
SPECIAL CONTRACT - GR	110,997
SPECIAL CONTRACTS	659,459
INTERDEPARTMENTAL	214,603
TOTAL EST REVENUE FROM FUEL ADJUSTMENT	
CLAUSES PRIOR TO EFFECTS OF	h
UNBILLED SALES	\$121,494,176
PROVINCIAN FOR RAME PREVIOUS	(2.702.255)
PROVISION FOR RATE REFUNDS	(3,792,355)
ESTIMATED AMOUNT OF UNBILLED REVENUE	
ATTRIBUTABLE TO FUEL CLAUSE REVENUE	1,381,276
ATTRIBUTABLE TO FUEL CLAUSE REVENUE	1,301,270
TOTAL ESTIMATED REVENUE FROM FUEL	
ADJUSTMENT CLAUSES	\$119,083,097
ADJUSIMENI CHAUSES	==========
Schedule Page: 304 Line No.: 42 Column: c	
TOTAL UNBILLED REVENUE (13,024,656)	
RENEWABLE ENERGY (13,024,036)	
PLANNED LOAD MGMNT (1,658,247)	
SECURITIZATION SAVINGS RESERVE (6,108,000)	
ERIP 7,662,601	
SECURITY RECOVERY 1,034,735	
SPECIAL CONTRACT DISCOUNT (999,763)	
DIRECTLY CREDITED TO 44X (8)	
(12 060 202)	
(13,069,383)	
FERC FORM NO. 1 (ED. 12-87) Page 450.	

Name	e of Respondent	This Rer	oort Is:	Date of Re	port Year/F	Period of Report
	sumers Energy Company	(1) X	An Original	(Mo, Da, Y	r) End of	222424
00110		(2)	A Resubmission	/ /		
<u> </u>			S FOR RESALE (Accoun			
power for e Purc 2. E owner 3. Ir RQ - supp be th LF - rease from define arlie IF - than SF - one LU - servi IU - formal servi formal servi formal service ser	eport all sales for resale (i.e., sales to pure exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in columnership interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service as ame as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions id est date that either buyer or setter can unil for intermediate-term firm service. The safive years. for short-term firm service. Use this category or less.  If or Long-term service from a designated going as	chasers other exchangers for imbalar (a). Do not has with the code baservice is service is service to five years an under advervice). The entified as aterally geome as LF service ory for all for the enerating the enertial enerating the enerating the enerating the enerating the ener	ter than ultimate consumes of electricity (i.e., traced exchanges on this te abbreviate or truncate purchaser. ased on the original conervice which the supplier resource planning), to its own ultimate consor Longer and "firm" moverse conditions (e.g., is category should not LF, provide in a footnot out of the contract. Service except that "interior services where the unit. "Long-term" mear the availability and reliated	mers) transacted ransactions involved an actions involved as schedule. Power the the name or untractual terms are plans to provious In addition, the sumers. The supplier must be used for Longet the termination of each action of each as five years or Lability of designal	living a balancing of over exchanges must be exceeded and conditions of the de on an ongoing bareliability of requirer excannot be interrupted attempt to buy emergeterm firm service with date of the contraction means longer than on period of commitments.	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the ene year but Less ent for service is lity and reliability of
	5	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line	Name of Company or Public Authority	Classifi-	Schedule or	Monthly Billing	Average	Average I Monthly CP Demand
No.	(Footnote Affiliations)	cation		Demand (MW)		
	(a)	(b)	(c)	(d)	(e)	(f)
1					0.4	0.4
2	Alpena	RQ	1		31	31
3	Edison Sault	RQ	1		20	20
4	I I aleman	DO.				
	Unbilled	RQ				
6						
7						
8						
9						
10						
11						
12						
13						
14		l	l .		1	

Subtotal RQ

Total

Subtotal non-RQ

7. Report in column (g) the mega 8. Report demand charges in co out-of-period adjustments, in column te total charge shown on bills re 9. The data in column (g) throug the Last -line of the schedule. TI 401, line 23. The "Subtotal - Nor 401, line 24.  10. Footnote entries as required	s system reaches its on a megawatt basis awatt hours shown or dumn (h), energy charumn (j). Explain in a fendered to the purchath (k) must be subtotathe "Subtotal - RQ" amn-RQ" amount in colui	n bills rendered to the purch rges in column (i), and the cootnote all components of ser. led based on the RQ/Non-lount in column (g) must be mn (g) must be reported as tions following all required	ported in columns (e) and naser. total of any other types of the amount shown in colu RQ grouping (see instruct or reported as Requirements Sales	uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column ion 4), and then totaled of ts Sales For Resale on F	s. ı (k) on
MegaWatt Hours		REVENUE	Other Other	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(h)	(\$) (i)	(i)	(k)	
					1
250,755	5,476,150	4,023,161		9,499,311	2
175,700	2,887,000	2,464,149		5,351,149	3
					4
-37		60,500		60,500	5
			-		6
					7
					8
					9
					10
					11
					12
					13
					14
				, , , , , , , , , , , , , , , , , , ,	
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2004/Q4

Name of Respondent

Consumers Energy Company

of the service in a footnote.

RQ suppose the sup	or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the burchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: CO - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  3. F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the lefinition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the partiest date that either buyer or setter can unilaterally get out of the contract.  3. F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less han five years.  3. F - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is ne year or less.  3. U - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of designated unit.  3. U - for Long-term service from a designated generating unit. The same as LU service e								
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)			
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand			
	(a)	(b)							
1		(6)	(c)	(d)	(e)	(f)			
	INTERRUPTIBLE			(d)		(f)			
1 2 3		os os	1	(d)	(e) 19	(f) 11			
2	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
3	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10 11	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10 11 12	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10 11	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10 11 12	INTERRUPTIBLE Alpena Edison Sault	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10 11 12	INTERRUPTIBLE Alpena	os	1	(d)	19	(f) 11			
2 3 4 5 6 7 8 9 10 11 12	INTERRUPTIBLE Alpena Edison Sault	os	1		19	(f) 11 0			

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447)

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

2004/Q4

End of

Name of Respondent

in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify th which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For a metered hourly (60-minute i integration) in which the su Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) th the Last -line of the schedu 401, line 23. The "Subtotal 401, iine 24. 10. Footnote entries as rec	Last Line of the schedule. The FERC Rate Schedule or in column (b), is provided. The sand any type of-service than and in column (d), the average of the service, each of the ser	Report subtotals and total Tariff Number. On separal involving demand charges rage monthly non-coincide onter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand reand explain. bills rendered to the purcles in column (i), and the cotnote all components of ser. led based on the RQ/Non-count in column (g) must be min (g) must be reported as	I for columns (9) through (1) the Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in and (f). Monthly NCP deal is the metered demand deported in columns (e) and thaser. It total of any other types of the amount shown in column RQ grouping (see instruct the reported as Requirements Non-Requirements Sales	k) e schedules or tariffs und or Longer) basis, enter the column (e), and the aver mand is the maximum luring the hour (60-minute (f) must be in megawatts charges, including lumn (j). Report in column ion 4), and then totaled of ts Sales For Resale on F	e rage es. (k)
		REVENUE			Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
1	(\$)	(\$)	(\$)	1	
(g)	(h)	(i)	(j)	(k)	1
		1 0 4 0 7 0 0		4 450 400	2
34,345	439,616	1,018,582		1,458,198	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
426,418		0.7.17.010			
1 720,710	8,363,150	6,547,810	0	14,910,960	1

This Report Is:

(1)

(2)

X An Original

A Resubmission

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ"

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2004/Q4

115,757,563

6,283,474

99,801,365

9,672,724

2,941,428

Name of Respondent

Consumers Energy Company

of the service in a footnote.

years. Provide an explanation in a footnote for each adjustment.

Name	of Respondent	This Rep	ort Is:	Date of Re	port	Year/Period of Report
Cons	umers Energy Company		An Original A Resubmission	(Mo, Da, Y	7)	End of 2004/Q4
		· · · —	FOR RESALE (Accou			
4 0	enert all color for recolo (i.e. estes to pur				d on a settleme	ent basis other than
power for er Purcl 2. Er owner 3. In RQ - supp be th LF - reaso from defin earlie IF - than SF - one y LU - servi IU - 1	eport all sales for resale (i.e., sales to pur exchanges during the year. Do not report exchanges during the year. And any settlements has ed Power schedule (Page 326-327). The result of the purchaser in column reship interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements liter includes projected load for this service esame as, or second only to, the supplies for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF sition of RQ service. For all transactions is est date that either buyer or setter can unfor intermediate-term firm service. The safety eyears. For short-term firm service. Use this category or less. For Long-term service from a designated ce, aside from transmission constraints, ror intermediate-term service from a designer than one year but Less than five years.	ort exchanges for imbalances for imbalances for imbalances for imbalances for imbalances for code baservice is seen in its system of the service of the serv	es of electricity (i.e., ced exchanges on the electricity of truncate purchaser. Sed on the original control of the support of	transactions invo	lving a balanciver exchanges use acronyms.  and conditions ide on an ongo reliability of reference cannot be instattempt to bug-term firm secondate of the comeans longer the period of conformatic and confor	explain in a footnote any of the service as follows: ing basis (i.e., the equirements service must be reported for economic expension of the service must be requirement for economic expension of the service must be requirement for economic expension of the service must be requirement for economic expension of the service of the economic expension of the service of the service which meets the contract defined as the economic than one year but Less than one year but Less expension of the service is expension of the service is expension of the service of the service and the service is expension of the service and the service is expension of the service of the service and the service is expension of the service and the service is expension of the service as follows:
		Statistical	FERC Rate	Average	Act	ual Demand (MW)
Line	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average Demand Monthly CP Demand
No.	, ,	cation	Tariff Number	Demand (MW)	1	
_	(a)	(b)	(c)	(d)	(e)	(f)
	Campbell 3 (backup)	00	7.0.49			
3	Wolverine Power Supply Cooperative	os	7,9,48			
4	Michigan Public Power Agency Backup	os	7,47,71,72			
5	Michigan Municipals & Co Ops					
6	Holland Board of Public Works	os	7,9			
7	Michigan South Central Power Agency	os	7,9,55			
8	Third Parties					
9	Ontario Power Generation	os	9			
10	The Detroit Edison Company	os	9			
11	American Elelctric Power Service Corp	os	3,9,23			
		, I			. <b> </b>	
12	Northnern Indiana Public Service Comp	os	7,9,45			

0

0

0

0

0

0

os

Entergy-Koch Trading

Subtotal RQ

Total

Subtotal non-RQ

14

Name of Respondent	This Report Is:	Data of Depart	Veer/Deviced of Devent
Consumers Energy Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2004/Q4
	SALES FOR RESALE (Account 447) (C	ontinued)	
OS - for other service. use this category only non-firm service regardless of the Length of the			

- of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		Total (C)	L
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	1
(g)	(h)	(i)	(j)	(k)	L
					L
69,769	250,270	2,439,768		2,690,038	╀
65,628	619,688	2,528,238		3,147,926	_
					t
95,014		4,010,015		4,010,015	1
6,654		280,484		280,484	
12,096		373,968		373,968	-
139,164		6,329,751		6,329,751	┺
84,225		4,044,795		4,044,795	_
28,215		1,424,070		1,424,070	_
560		20,220		20,220	
99,929	,	3,036,582		3,036,582	-
426,418	8,363,150	6,547,810	0	14,910,960	L
					╀
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	L
2,941,428	9,672,724	99,801,365	6,283,474	115,757,563	

Name	e of Respondent		eport Is:	Date of Re	eport Year/	Period of Report
Cons	sumers Energy Company	(1) [2]	☐An Original ☐A Resubmission	(Mo, Da, Y	(r) End o	of 2004/Q4
			ES FOR RESALE (Account			
power for e Purc 2. E owner 3. Ir RQ - supp be th LF - rease	teport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report nergy, capacity, etc.) and any settlements for the set of the purchaser in column (items in the respondent in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means to ons and is intended to remain reliable even	hasers of t exchan- for imbala a). Do no nas with t n Code bervice is in its sys- s service five years under ac	her than ultimate consunges of electricity (i.e., trainced exchanges on this ote abbreviate or truncate he purchaser. Passed on the original context which the suppliestem resource planning). To its own ultimate consumer and "firm" mediverse conditions (e.g., the consumer and training to the conditions (e.g., the consumer and training).	rers) transacte insactions invo schedule. Pove the name or ustractual terms are plans to prove In addition, the imers. ans that service supplier musting the insaction in the supplier musting in the insaction in	lving a balancing of ver exchanges must use acronyms. Expland conditions of the ide on an ongoing be reliability of require e cannot be interrup st attempt to buy em	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must eted for economic ergency energy
definearlie IF - than SF -	third parties to maintain deliveries of LF se nition of RQ service. For all transactions ide est date that either buyer or setter can unila for intermediate-term firm service. The san five years. for short-term firm service. Use this category	entified as iterally ge ne as LF	s LF, provide in a footnoto et out of the contract. service except that "inter	e the termination	on date of the contra	one year but Less
LU - servi IU - 1	year or less. for Long-term service from a designated ge ice, aside from transmission constraints, mu for intermediate-term service from a designa ger than one year but Less than five years.	ust match	the availability and relial	bility of designa	ated unit.	
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	emand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or N	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1		os 	8			
2		OS 				
3		OS 	9			
		OS 	8,9			
		OS	8			
		os	7,9			
		os	9			
		os	9			
		os 	9			
		os	9			
		OS .				
		os ———	2,8,22			
		os 	9	· · · · · · · · · · · · · · · · · · ·		
14	Mirant Americas Energy Marketing C	os				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2004/Q4
Consumers Energy Company	(2) A Resubmission	11	End of
	SALES FOR RESALE (Account 447) (C	ontinued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

Lir	Total (\$)		REVENUE		MegaWatt Hours	
N	(h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$)	Sold	
<u>L</u>	(k)	(j)		(\$) (h)	(g)	
	147,675		147,675		4,455	
ــــ	1,750		1,750		50	
	6,472		6,472		197	
	7,876,571		7,876,571		198,075	
	16,077,448		16,077,448		417,418	
	8,265,670		8,265,670		240,901	
	871,773		871,773		14,854	
	652,128		652,128		12,940	
	11,934,414		11,934,414		336,207	
	2,400		2,400			
	1,650		1,650			
	226,450		226,450		5,500	
	138,254		138,254		3,545	
	6,962,090		6,962,090		225,710	
	14,910,960	0	6,547,810	8,363,150	426,418	
	100,846,603	6,283,474	93,253,555	1,309,574	2,515,010	
	115,757,563	6,283,474	99,801,365	9,672,724	2,941,428	

Name	of Respondent	This Rep	ort Is:	Date of Re		Year/P	eriod of Report
Cons	umers Energy Company		An Original A Resubmission	(Mo, Da, Y	''	End of	2004/Q4
		1 ' ' <b>—</b>	S FOR RESALE (Accoun				
	and all action for models (i.e. action to mine				l on a settlem	nent has	is other than
power for er Purch 2. Er owner 3. In RQ - supp be th LF - from defin earlier IF - from SF - specific Purch 2 power 2 p	eport all sales for resale (i.e., sales to purchar exchanges during the year. Do not report exchanges during the year. The year of the purchaser in column (b), enter a Statistical Classification of requirements service. Requirements of the year as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF sition of RQ service. For all transactions id est date that either buyer or setter can unil for intermediate-term firm service. The safive years. for short-term firm service. Use this category year or less. for Long-term service from a designated get.	rt exchang for imbaland (a). Do not has with the code baservice is service to five years an under advervice). The entified as aterally get me as LF servicy for all forces.	es of electricity (i.e., inced exchanges on the steepurchaser. ased on the original concervice which the supperm resource planning to its own ultimate confor Longer and "firm" reverse conditions (e.g., also category should not LF, provide in a footnot out of the contract. Service except that "infirm services where the	transactions involus schedule. Power ate the name or untractual terms a dier plans to provious in addition, the issumers. The supplier must be used for Lonote the termination termediate-term diese and the supplier with the used for Lonote the termination of each dieremediate in the supplier must be used for Lonote the termination of each dieremediate in the supplier must be used for Lonote the termination of each dieremediate in the supplier must be used for Lonote the termination of each dieremediate in the supplier in	ving a balance of exchanges se acronyms and conditions de on an ong reliability of the example to be geterm firm seen date of the means longe an period of contract of contract and the example of the example of contract and the example of contract and the example of contract and the example of the e	eng or design and the second s	epits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must ed for economic rgency energy hich meets the et defined as the ne year but Less ent for service is
IU - f	ce, aside from transmission constraints, no for intermediate-term service from a design per than one year but Less than five years.	nated gene	rating unit. The same	as LÚ service ex	ccept that "int	termedia	ate-term" means
		Statistical	FERC Rate	Average	l A	ctual Der	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing	Averag	е	mand (MW)
	1		l attit Muttibet	Demand (MW)	Monthly NCP	Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)		Monthly NCP (e)	Demand	mand (MW) Average Monthly CP Demand (f)
1	(a) Transalta	(b) OS	(c) 9	Demand (MW)		Demand	Average Monthly CP Demand
1 2			(c)	Demand (MW)		Demand	Average Monthly CP Demand
	Transalta	os	(c) 9	Demand (MW)		Demand	Average Monthly CP Demand
3	Transalta Tenaska Power Services	os os	(c) 9	Demand (MW)		Demand	Average Monthly CP Demand
3	Transalta Tenaska Power Services Tenneessee Valley Authority	OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power	OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6 7	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales CMS Marketing Services & Trading	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6 7 8	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales CMS Marketing Services & Trading Split Rock Energy	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6 7 8	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales CMS Marketing Services & Trading Split Rock Energy PJM Wolverine Power Supply	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6 7 8 9	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales CMS Marketing Services & Trading Split Rock Energy PJM Wolverine Power Supply	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6 7 8 9 10	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales CMS Marketing Services & Trading Split Rock Energy PJM Wolverine Power Supply Intersystem Ancillary	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand
3 4 5 6 7 8 9 10	Transalta Tenaska Power Services Tenneessee Valley Authority Wisconsin Electric Power Other Sales CMS Marketing Services & Trading Split Rock Energy PJM Wolverine Power Supply Intersystem Ancillary Ancillary Services - METCO	OS OS OS OS OS	(c) 9 7	Demand (MW)		Demand	Average Monthly CP Demand

0

0

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Consumers Energy Company	(1) X An Original (2) A Resubmission	(MO, Da, 11)	End of			
S	ALES FOR RESALE (Account 447) (C	Continued)				
OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all						
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature						
of the service in a footnote.	Contract and Scrvice from designation	tod dilito or 2000 tilali on	,			
AD - for Out-of-period adjustment. Use this cod	e for any accounting adjustments of	or "true-ups" for service p	provided in prior reporting			
years. Provide an explanation in a footnote for	each adiustment.					
4. Group requirements RQ sales together and r	eport them starting at line number	one. After listing all RQ	sales, enter "Subtotal - RQ"			
in column (a). The remaining sales may then be	e listed in any order. Enter "Subtot	al-Non-RQ" in column (a	) after this Listing. Enter			
"Total" in column (a) as the Last Line of the sch	edule. Report subtotals and total f	or columns (9) through (l	k)			
5. In Column (c), identify the FERC Rate Scheo	lule or Tariff Number. On separate	e Lines, List all FERC rat	e schedules or tariffs under			
which service, as identified in column (b), is pro	vided.					
6. For requirements RQ sales and any type of-	service involving demand charges	imposed on a monthly (o	or Longer) basis, enter the			
average monthly billing demand in column (d), t	he average monthly non-coinciden	t peak (NCP) demand in	column (e), and the average			
monthly coincident peak (CP)			12. 0			
demand in column (f). For all other types of ser	vice, enter NA in columns (d), (e) a	and (t). Monthly NCP dei	mand is the maximum			
metered hourly (60-minute integration) demand	in a month. Monthly CP demand is	s the metered demand d	(f) must be in measurable			
integration) in which the supplier's system reach	nes its monthly peak. Demand repo	orted in columns (e) and	(i) must be in megawatts.			
Footnote any demand not stated on a megawat	t basis and explain.	near.				
7. Report in column (g) the megawatt hours she 8. Report demand charges in column (h), energ	bwil oil bills relidered to the purcha	ital of any other types of	charges including			
out-of-period adjustments, in column (i). Explai	n in a footnote all components of th	ne amount shown in colu	mn (i). Report in column (k)			
the total charge shown on bills rendered to the	nurchaser	io amount onown in ooia	(),			
9. The data in column (g) through (k) must be s	subtotaled based on the RQ/Non-R	Q aroupina (see instruct	ion 4), and then totaled on			
the Last -line of the schedule. The "Subtotal - F	RO" amount in column (a) must be	reported as Requiremen	ts Sales For Resale on Page			
401, line 23. The "Subtotal - Non-RQ" amount	in column (g) must be reported as I	Non-Requirements Sales	s For Resale on Page			
401,iine 24.		•				
10. Footnote entries as required and provide e	xplanations following all required d	ata.				
· · · · · ·						

MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
82,409		3,079,438		3,079,438	
35,736		1,158,302		1,158,302	
525		27,500		27,500	3
6,935		290,030		290,030	L
837		291,681		291,681	1
74,684		2,643,446		2,643,446	
74,896		2,495,741		2,495,741	
1,577		62,671		62,671	1
141,960		4,533,528		4,533,528	1
					10
			6,283,474	6,283,474	
					12
					13
					14
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	
2,941,428	9,672,724	99,801,365	6,283,474	115,757,563	

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Consumers Energy Company	(2) _ A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 310.4 Line No.: 6 Column: a

An affiliated company has an ownership interest in this company

#### CONSUMERS ENERGY COMPANY

#### ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Γ		Amount for	Amount for
	Account	Current Year	Previous Year
Line No.	(a)	(b)	(c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	15,101,249	14,898,312
5	(501) Fuel *	305,563,127	305,819,276
6	(502) Steam Expenses	13,452,097	12,862,728
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	0	0
9	(505) Electric Expenses	8,563,900	8,242,178
10	(506) Miscellaneous Steam Power Expenses	8,606,745	8,148,227
11	(507) Rents	0	0
12	(509) Allowances	3,810,149	0
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	355,097,267	349,970,721
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,961,842	6,070,522
16	(511) Maintenance of Structures	5,202,336	5,278,641
17	(512) Maintenance of Boiler Plant	30,013,572	27,320,672
18	(513) Maintenance of Electric Plant	14,198,452	9,435,132
19	(514) Maintenance of Miscellaneous Steam Plant	2,233,259	1,744,503
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,609,461	49,849,470
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	412,706,728	399,820,191
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	13,806,240	12,878,535
25	(518) Fuel	19,724,960	23,059,696
26	(519) Coolants and Water	4,676,138	5,208,968
27	(520) Steam Expenses	12,428,650	11,808,565
28	(521) Steam from Other Sources	0	0
29	(Less) (522) Steam Transferred-Cr.	0	0
30	(523) Electric Expenses	5,599,915	5,874,007
31	(524) Miscellaneous Nuclear Power Expenses	37,157,559	26,920,926
32	(525) Rents	598,360	724,792
33	TOTAL Operation (Enter Total of lines 24 thru 32)	93,991,822	86,475,489
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	11,101,926	12,545,964
36	(529) Maintenance of Structures	855,567	982,310
37	(530) Maintenance of Reactor Plant Equipment	27,894,724	15,705,348
38	(531) Maintenance of Electric Plant	7,485,874	7,239,239
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,480,625	4,195,146
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	50,818,716	40,668,007
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	144,810,538	127,143,496
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	721,428	726,506
45	(536) Water for Power	1,089,259	1,040,345
46	(537) Hydraulic Expenses	1,627,449	3,164,510
47	(538) Electric Expenses	1,491,287	1,464,785
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,019,714	894,658
49	(540) Rents	84	4,200
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,949,221	7,295,004

#### ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.   Current Year (b)	<u> </u>		Amount for	Amount for
551         C. Hydraulic Power Generation (Continued)           52         Maintenance           53         (541) Mainentance Supervision and Engineering         317,899         321,776           54         (542) Maintenance of Structures         277,546         1,259,913           55         (543) Maintenance of Electric Plant         1,887,409         1,616,669           57         (545) Maintenance of Electric Plant         842,789         887,094           58         TOTAL Maintenance (Enter Total of lines 53 thr 07)         4,880,106         4,364,680           59         TOTAL Power Production Expenses Hydraulic Plant         82,789         10,829,327         11,659,684           60         D. Other Power Generation         10,829,327         11,659,684           60         D. Other Power Generation         10,829,327         11,659,684           61         (546) Operation Supervision and Engineering         171,725         189,638           63         (547) Fuel         1,455,873         1,597,329           64         (548) Generation Expenses         174,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           66         (559) Rents         0         0         0		Account	Current Year	Previous Year
Maintenance   Maintenance   Sizervision and Engineering   317,899   321,776   324   279,228   279,229	Line No.	(a)	(b)	(c)
53         (541) Mainentance Supervision and Engineering         317,899         321,776           54         (542) Maintenance of Structures         277,542         279,282           55         (543) Maintenance of Reservoirs, Dams, and Waterways         1,554,467         1,259,913           56         (544) Maintenance of Electric Plant         1,887,409         1,616,689           57         (545) Maintenance of Miscellaneous Hydraulic Plant         882,789         887,938           58         TOTAL Maintenance (Enter Total of lines \$3 thu 57)         4,880,106         4,384,880           59         TOTAL Dower Poduction Expenses-Hydraulic Power (tot of lines \$0 & 58)         10,829,327         11,659,684           60         D. Other Power Generation         10,229,327         11,659,684           61         Operation         10,229,327         11,655,684           62         (546) Departion Supervision and Engineering         171,725         189,638           63         (547) Fuel         1,455,873         1,557,329           64         (548) Generation Expenses         174,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,282         60,203           67         TOTAL Operation (Enter Total of lines 62 thru 66)         1,857,195	51	C. Hydraulic Power Generation (Continued)		
54         (542) Maintenance of Structures         277,542         279,228           55         (543) Maintenance of Reservoirs, Dams, and Waterways         1,554,467         1,259,913           56         (544) Maintenance of Electric Plant         1,867,409         1,616,669           57         (545) Maintenance of Miscellaneous Hydraulic Plant         842,789         887,094           58         TOTAL Meantenance (Enter Total of lines 53 thu 57)         4,880,106         4,364,880           59         TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)         10,829,327         11,659,684           60         D. Other Power Generation         10,829,327         11,659,684           61         Operation         171,275         189,638           62         (540) Operation Supervision and Engineering         171,275         189,638           63         (547) Fuel         1,455,873         1,597,329           64         (548) Generation Expenses         174,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,293           66         (559) Rents         0         0         0           67         TOTAL Operation (Enter Total of lines 62 thru 66)         1,857,195         1,851,195	52	Maintenance		
55         (S43) Maintenance of Reservoirs, Dams, and Waterways         1,554.467         1,259,913           56         (S44) Maintenance of Electric Plant         1,887,409         1,616,669           57         (545) Maintenance of Miscellaneous Hydraulic Plant         42,289         867,094           58         TOTAL Monte Production Expenses-Hydraulic Power (tot of lines 50 & 58)         10,829,327         11,659,684           60         D. Other Power Generation         10,829,327         11,659,684           61         Operation         10,829,327         11,659,684           62         (546) Operation Supervision and Engineering         171,275         189,638           63         (547) Fuel         1,455,873         1,597,329           64         (548) Generation Expenses         1714,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           66         (569) Rents         0         0         0         0         0           67         TOTAL Operation (Enter Total of lines 52 thru 66)         1,857,195         1,881,199         1         1,851,199           68         Maintenance (Enter Total of lines 62 thru 66)         1,857,195         1,881,199         1         1,851,199         1,88	53	(541) Mainentance Supervision and Engineering	317,899	321,776
56         (544) Maintenance of Electric Plant         1,887,409         1,616,669           57         (545) Maintenance (Enter Total of lines 53 hru 57)         42,789         887,094           58         TOTAL Maintenance (Enter Total of lines 53 hru 57)         4,880,106         4,346,880           59         TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)         10,829,327         11,659,684           60         D. Other Power Generation         11,455,873         11,659,684           61         Operation         11,455,873         1,597,329           62         (546) Operation Supervision and Engineering         11,455,873         1,597,329           63         (547) Fuel         1,455,873         1,597,329           64         (548) Generation Expenses         174,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           66         (550) Rents         0         0         0           67         TOTAL Operation (Enter Total of lines 62 thru 66)         1,857,195         1,881,199           68         Maintenance of Structures         1,371         2,821           71         (552) Maintenance of Structures         1,371         2,821           71	54	(542) Maintenance of Structures	277,542	279,228
56         (544) Maintenance of Electric Plant         1,867,409         887,09           57         (545) Maintenance of Miscellaneous Hydraulic Plant         842,729         887,004           58         TOTAL Maintenance (Enter Total of lines 53 hru 57)         4,880,106         4,364,680           59         TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)         10,829,327         11,659,884           60         D. Other Power Generation         11,659,884         11,659,884           61         Operation         12,649 Operation Supervision and Engineering         171,275         189,638           63         (547) Fuel         1,455,873         1,597,329           64         (549) Generation Expenses         174,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           66         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           67         TOTAL Operation (Enter Total of lines 62 thru 66)         1,871,79         1,881,199           68         Maintenance (Enter Total of lines 62 thru 66)         1,871,79         1,881,199           69         (551) Maintenance Supervision and Engineering         15,717         2,821           71         (554) Maintenanc	55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,554,467	1,259,913
57	56		1,887,409	1,616,669
TOTAL Maintenance (Enter Total of lines 53 thru 57)	57		842,789	887,094
TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	58		4,880,106	4,364,680
50   D. Other Power Generation	59		10,829,327	11,659,684
62	60			
62	61	Operation		
63 (547) Fuel 1,455,873 1,597,329 64 (548) Generation Expenses 55,662 60,203 65 (549) Miscellaneous Other Power Generation Expenses 55,262 60,203 66 (550) Rents 0 0 0 67 TOTAL Operation (Enter Total of lines 62 thru 66) 1,857,195 1,881,199 68 Maintenance 69 (551) Maintenance Supervision and Engineering 153,125 215,540 70 (552) Maintenance of Structures 118,717 2,821 71 (553) Maintenance of Generating and Electric Plant 1,196,432 910,819 72 (554) Maintenance of Generating and Electric Plant 1,196,432 910,819 73 TOTAL Maintenance (Enter Total of lines 89 thru 72) 1,368,274 1,129,180 74 TOTAL Power Production Expenses-Other Power Generation Plant 0 0 0 75 (555) Purchased Power 0 807,712,378 748,685,229 76 (555) Purchased Power 0 807,712,378 748,685,229 77 (556) System Control and Load Dispatching 8,876,746 8,295,169 78 (557) Other Expenses 0 0 0 77 (556) System Control and Load Dispatching 8,876,746 8,295,169 80 (70TAL Other Power Supply Exp (Enter Total of lines 76 thru 78) 816,589,124 756,980,388 80 TOTAL Other Power Supply Exp (Enter Total of lines 77 thru 78) 1,388,161,186 1,298,614,148 81 2. TRANSMISSION EXPENSES 82 Operation 23 (560) Operation Supervision and Engineering 0 0 0 85 (562) Station Expenses 0 0 0 86 (563) Overhead Lines Expenses 0 0 0 87 (562) Station Expenses 0 0 0 88 (565) Transmission of Electricity by Others 85,821,622 87,213,895 89 (566) Miscellaneous Transmission Expenses 0 0 0 90 (567) Rents 0 0 0 91 TOTAL Operation (Enter Total of lines 83 thru 90) 85,821,622 87,214,169 93 (569) Maintenance of Statuctures 0 0 0 0 94 (569) Maintenance of Statuctures 0 0 0 0 95 (570) Maintenance of Statuctures 0 0 0 0 96 (571) Maintenance of Otherad Lines Cuprior of lines 0 0 0 0 97 (572) Maintenance of Otherad Lines 0 0 0 0 98 (573) Maintenance of Otherad Lines 0 0 0 0 97 (572) Maintenance of Otherad Lines 0 0 0 0 0 98 (573) Maintenance Of Miscellaneous Transmission Plant 0 0 0 0 0 97 (572) Maintenance Of Otherad Lines 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			171,275	189,638
64         (548) Generation Expenses         174,785         34,029           65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           66         (550) Rents         0         0         0           67         TOTAL Operation (Enter Total of lines 62 thru 66)         1,857,195         1,881,199           68         Maintenance         4         1,857,195         1,881,199           69         (551) Maintenance Supervision and Engineering         153,125         215,540           70         (552) Maintenance of Structures         18,717         2,821           71         (553) Maintenance of Structures         18,717         2,821           71         (553) Maintenance of Structures         18,717         2,821           71         (554) Maintenance of Miscellaneous Other Power Generation Plant         0         0         0           73         TOTAL Maintenance (Enter Total of lines 69 thru 72)         1,368,274         1,129,180         3           73         TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         807,712,378         748,685,229           76         (555) Purchased Power         807,712,378 <td></td> <td></td> <td></td> <td></td>				
65         (549) Miscellaneous Other Power Generation Expenses         55,262         60,203           66         (550) Rents         0         0         0           67         TOTAL Operation (Enter Total of lines 62 thru 66)         1,881,199         68         Maintenance         1,881,199           68         Maintenance Supervision and Engineering         153,125         215,540           70         (552) Maintenance of Structures         18,717         2,821           71         (553) Maintenance of Generating and Electric Plant         1,196,432         910,819           72         (554) Maintenance of Miscellaneous Other Power Generation Plant         0         0           73         TOTAL Maintenance (Enter Total of lines 69 thru 72)         1,368,274         1,129,180           74         TOTAL Dower Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,46         8,295,169           78         (557) Other Expenses         0         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398				
66 (550) Rents				
TOTAL Operation (Enter Total of lines 62 thru 66)			0	
68         Maintenance         153,125         215,540           69         (551) Maintenance Supervision and Engineering         153,125         215,540           70         (552) Maintenance of Structures         18,717         2,821           71         (553) Maintenance of Generating and Electric Plant         1,196,432         910,819           72         (554) Maintenance of Miscellaneous Other Power Generation Plant         0         0           73         TOTAL Maintenance (Enter Total of lines 69 thru 72)         1,388,274         1,129,180           74         TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         807,712,378         748,685,229           76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 76 thru 78)         1,388,161,186         1,298,614,148           81         2, TRANSMISSION EXPENSES         <			1.857.195	1.881.199
69 (551) Maintenance Supervision and Engineering			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
70   (552) Maintenance of Structures   18,717   2,821     71   (553) Maintenance of Generating and Electric Plant   1,196,432   910,819     72   (554) Maintenance of Miscellaneous Other Power Generation Plant   0			153,125	215.540
71         (553) Maintenance of Generating and Electric Plant         1,196,432         910,819           72         (554) Maintenance of Miscellaneous Other Power Generation Plant         0         0           73         TOTAL Maintenance (Enter Total of lines 69 thru 72)         1,388,274         1,129,180           74         TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         807,712,378         748,685,229           76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0           80         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           81         2. TRANSMISSION EXPENSES         2         Operation         1,388,161,186         1,298,614,148           82         Operation         0         0         0         0           83         (560) Operation Supervision and Engineering         0         0         0           85         (562) Station Expenses         0         0         0           86 <t< td=""><td></td><td></td><td></td><td></td></t<>				
72         (554) Maintenance of Miscellaneous Other Power Generation Plant         0         0           73         TOTAL Maintenance (Enter Total of lines 69 thru 72)         1,368,274         1,129,180           74         TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         8           76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         8         20 peration           82         Operation         0         0           83         (560) Operation Supervision and Engineering         0         0           84         (581) Load Dispatching         0         0           85         (562) Station Expenses         0         0           86         (563) Ove				
73         TOTAL Maintenance (Enter Total of lines 69 thru 72)         1,368,274         1,129,180           74         TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         807,712,378         748,685,229           76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         3         0         0           82         Operation         0         0         0           83         (560) Operation Supervision and Engineering         0         0         0           84         (561) Load Dispatching         0         0         0           85         (562) Station Expenses         0         0         0           87         (564) Underground Lines Expenses         0				
74         TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)         3,225,469         3,010,379           75         E. Other Power Supply Expenses         807,712,378         748,685,229           76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Poduction Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         2         2           82         Operation         0         0           83         (560) Operation Supervision and Engineering         0         0           84         (561) Load Dispatching         0         0           85         (562) Station Expenses         0         273           86         (563) Overhead Lines Expenses         0         0           87         (564) Underground Lines Expenses         0         0           88         (565) Transmission of Electricity by Others         85,821			1 368 274	1.129.180
75         E. Other Power Supply Expenses         807,712,378         748,685,229           76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         82         Operation         0         0           83         (560) Operation Supervision and Engineering         0         0         0           84         (561) Load Dispatching         0         0         0           85         (562) Station Expenses         0         0         273           86         (563) Overhead Lines Expenses         0         0         0           87         (564) Underground Lines Expenses         0         0         0           89         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmissi				
76         (555) Purchased Power         807,712,378         748,685,229           77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES           82         Operation         0         0           83         (560) Operation Supervision and Engineering         0         0         0           84         (561) Load Dispatching         0         0         0         0           85         (562) Station Expenses         0         0         273         0         0         273           86         (563) Overhead Lines Expenses         0         0         0         0         0           87         (564) Underground Lines Expenses         0         0         0         0           89         (566) Miscellaneous Transmission of Electricity by Others         85,821,622         87,213,895           89         (567) Rents         <			0,220,100	0,0:0,0:0
77         (556) System Control and Load Dispatching         8,876,746         8,295,169           78         (557) Other Expenses         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         1,298,614,148         1,298,614,148           82         Operation         0         0         0           83         (560) Operation Supervision and Engineering         0         0         0           84         (561) Load Dispatching         0         0         0           85         (562) Station Expenses         0         0         0           86         (563) Overhead Lines Expenses         0         0         0           87         (564) Underground Lines Expenses         0         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0         0           90         (567) Rents         0         0         0			807 712 378	748.685.229
78         (557) Other Expenses         0         0           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         2         Operation         0         0           82         Operation         0         0         0           83         (560) Operation Supervision and Engineering         0         0         0           84         (561) Load Dispatching         0         0         0           85         (562) Station Expenses         0         0         0           86         (563) Overhead Lines Expenses         0         0         0           87         (564) Underground Lines Expenses         0         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0         0           90         (567) Rents         0         0         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)				
79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         816,589,124         756,980,398           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         1,388,161,186         1,298,614,148           81         2. TRANSMISSION EXPENSES         20         1,388,161,186         1,298,614,148           82         Operation         0         0         0           83         (560) Operation Supervision and Engineering         0         0         0           84         (561) Load Dispatching         0         0         0           85         (562) Station Expenses         0         0         273           86         (563) Overhead Lines Expenses         0         0         0           87         (564) Underground Lines Expenses         0         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0         0           90         (567) Rents         0         0         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168         87,214,168           92				0
80   TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   1,388,161,186   1,298,614,148   81   2. TRANSMISSION EXPENSES			816 589 124	756.980.398
81       2. TRANSMISSION EXPENSES         82       Operation         83       (560) Operation Supervision and Engineering       0       0         84       (561) Load Dispatching       0       0         85       (562) Station Expenses       0       273         86       (563) Overhead Lines Expenses       0       0         87       (564) Underground Lines Expenses       0       0         88       (565) Transmission of Electricity by Others       85,821,622       87,213,895         89       (566) Miscellaneous Transmission Expenses       0       0         90       (567) Rents       0       0         91       TOTAL Operation (Enter Total of lines 83 thru 90)       85,821,622       87,214,168         92       Maintenance         93       (568) Maintenance Supervision and Engineering       0       0         94       (569) Maintenance of Structures       0       0         95       (570) Maintenance of Structures       0       0         96       (571) Maintenance of Underground Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance (Enter Total of lines 93 thru 98)				
82         Operation           83         (560) Operation Supervision and Engineering         0         0           84         (561) Load Dispatching         0         0           85         (562) Station Expenses         0         273           86         (563) Overhead Lines Expenses         0         0           87         (564) Underground Lines Expenses         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0           90         (567) Rents         0         0           90         (567) Rents         0         0           92         Maintenance         0         0           92         Maintenance         0         0           93         (568) Maintenance Supervision and Engineering         0         0           94         (569) Maintenance of Structures         0         0           95         (570) Maintenance of Station Equipment         0         0           96         (571) Maintenance of Overhead Lines         0         0           97         (572) Maintenance of Underground Lines         0			1,000,101,100	.,,
83         (560) Operation Supervision and Engineering         0         0           84         (561) Load Dispatching         0         0           85         (562) Station Expenses         0         273           86         (563) Overhead Lines Expenses         0         0           87         (564) Underground Lines Expenses         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0           90         (567) Rents         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168           92         Maintenance         9         4         (569) Maintenance Supervision and Engineering         0         0           94         (569) Maintenance of Structures         0         0           95         (570) Maintenance of Station Equipment         0         0           96         (571) Maintenance of Overhead Lines         0         0           97         (572) Maintenance of Underground Lines         0         0           98         (573) Maintenance (Enter Total of lines 93 thru 98)         0         0				
84       (561) Load Dispatching       0       0         85       (562) Station Expenses       0       273         86       (563) Overhead Lines Expenses       0       0         87       (564) Underground Lines Expenses       0       0         88       (565) Transmission of Electricity by Others       85,821,622       87,213,895         89       (566) Miscellaneous Transmission Expenses       0       0         90       (567) Rents       0       0         91       TOTAL Operation (Enter Total of lines 83 thru 90)       85,821,622       87,214,168         92       Maintenance         93       (568) Maintenance Supervision and Engineering       0       0         94       (569) Maintenance of Structures       0       0         95       (570) Maintenance of Station Equipment       0       0         96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance (Enter Total of lines 93 thru 98)       0       0			0	0
85         (562) Station Expenses         0         273           86         (563) Overhead Lines Expenses         0         0           87         (564) Underground Lines Expenses         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0           90         (567) Rents         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168           92         Maintenance         0         0           93         (568) Maintenance Supervision and Engineering         0         0           94         (569) Maintenance of Structures         0         0           95         (570) Maintenance of Station Equipment         0         0           96         (571) Maintenance of Overhead Lines         0         0           97         (572) Maintenance of Underground Lines         0         0           98         (573) Maintenance of Miscellaneous Transmission Plant         0         0           99         TOTAL Maintenance (Enter Total of lines 93 thru 98)         0         0				
86         (563) Overhead Lines Expenses         0         0           87         (564) Underground Lines Expenses         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0           90         (567) Rents         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168           92         Maintenance         0         0           93         (568) Maintenance Supervision and Engineering         0         0           94         (569) Maintenance of Structures         0         0           95         (570) Maintenance of Station Equipment         0         0           96         (571) Maintenance of Overhead Lines         0         0           97         (572) Maintenance of Underground Lines         0         0           98         (573) Maintenance of Miscellaneous Transmission Plant         0         0           99         TOTAL Maintenance (Enter Total of lines 93 thru 98)         0         0				
87         (564) Underground Lines Expenses         0         0           88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0           90         (567) Rents         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168           92         Maintenance         9         4				
88         (565) Transmission of Electricity by Others         85,821,622         87,213,895           89         (566) Miscellaneous Transmission Expenses         0         0           90         (567) Rents         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168           92         Maintenance         9         4				
89       (566) Miscellaneous Transmission Expenses       0       0         90       (567) Rents       0       0         91       TOTAL Operation (Enter Total of lines 83 thru 90)       85,821,622       87,214,168         92       Maintenance       9         93       (568) Maintenance Supervision and Engineering       0       0         94       (569) Maintenance of Structures       0       0         95       (570) Maintenance of Station Equipment       0       0         96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance of Miscellaneous Transmission Plant       0       0         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       0       0				
90         (567) Rents         0         0           91         TOTAL Operation (Enter Total of lines 83 thru 90)         85,821,622         87,214,168           92         Maintenance         93         (568) Maintenance Supervision and Engineering         0         0           94         (569) Maintenance of Structures         0         0           95         (570) Maintenance of Station Equipment         0         0           96         (571) Maintenance of Overhead Lines         0         0           97         (572) Maintenance of Underground Lines         0         0           98         (573) Maintenance of Miscellaneous Transmission Plant         0         0           99         TOTAL Maintenance (Enter Total of lines 93 thru 98)         0         0		· · · · · · · · · · · · · · · · · · ·		
91 TOTAL Operation (Enter Total of lines 83 thru 90) 85,821,622 87,214,168  92 Maintenance 93 (568) Maintenance Supervision and Engineering 0 0 94 (569) Maintenance of Structures 0 0 95 (570) Maintenance of Station Equipment 0 0 96 (571) Maintenance of Overhead Lines 0 0 97 (572) Maintenance of Underground Lines 0 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Enter Total of lines 93 thru 98) 0 0			<del></del>	
92       Maintenance         93       (568) Maintenance Supervision and Engineering       0       0         94       (569) Maintenance of Structures       0       0         95       (570) Maintenance of Station Equipment       0       0         96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance of Miscellaneous Transmission Plant       0       0         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       0       0				87,214.168
93       (568) Maintenance Supervision and Engineering       0       0         94       (569) Maintenance of Structures       0       0         95       (570) Maintenance of Station Equipment       0       0         96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance of Miscellaneous Transmission Plant       0       0         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       0       0			00,02.,322	2.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
94       (569) Maintenance of Structures       0       0         95       (570) Maintenance of Station Equipment       0       0         96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance of Miscellaneous Transmission Plant       0       0         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       0       0			0	0
95       (570) Maintenance of Station Equipment       0       0         96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance of Miscellaneous Transmission Plant       0       0         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       0       0				
96       (571) Maintenance of Overhead Lines       0       0         97       (572) Maintenance of Underground Lines       0       0         98       (573) Maintenance of Miscellaneous Transmission Plant       0       0         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       0       0				
97         (572) Maintenance of Underground Lines         0         0           98         (573) Maintenance of Miscellaneous Transmission Plant         0         0           99         TOTAL Maintenance (Enter Total of lines 93 thru 98)         0         0				
98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Enter Total of lines 93 thru 98) 0 0				
99 TOTAL Maintenance (Enter Total of lines 93 thru 98) 0				

#### Dec. 31, 2004

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Account	Amount for Current Year	Amount for Previous Year
Line No.	(a)	(b)	(c)
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	18,040,955	18,954,950
103	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	0	0
105	(582) Station Expenses	3,420,873	3,841,494
107	(583) Overhead Line Expenses	8,594,000	8,031,901
107	(584) Underground Line Expenses	3,290,539	2,085,651
109	(585) Street Lighting and Signal System Expenses	938,426	0
110	(586) Meter Expenses	4,523,855	3,584,370
	(587) Customer Installations Expenses	9,037,921	9,140,570
111 112	(588) Miscellaneous Expenses	15,674,808	16,272,372
	3	2,291,108	2,295,879
113	(589) Rents TOTAL Operation (Enter Total of lines 103 thru 113)	65,812,485	64,207,187
114		23,012,120	, , , , , , , , , , , , , , , , , , , ,
115	Maintenance (590) Maintenance Supervision and Engineering	5,287,316	5,349,009
116	(591) Maintenance of Structures	811,428	286,874
117		5,331,170	5,848,478
118	(592) Maintenance of Station Equipment	32,775,310	37,637,086
119	(593) Maintenance of Overhead Lines	2,468,031	2,138,369
120	(594) Maintenance of Underground Lines	516,955	466,023
121	(595) Maintenance of Line Transformers	572,748	1,384,191
122	(596) Maintenance of Street Lighting and Signal Systems	694,008	972,107
123	(597) Maintenance of Meters	4,125	13,828
124	(598) Maintenance of Miscellaneous Distribution Plant	48,461,091	54,095,965
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	114,273,576	118,303,152
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	114,270,010	, , , , , , , , ,
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation	8,559,012	8,482,817
129	(901) Supervision	9,172,039	8,329,100
130	(902) Meter Reading Expenses	23,563,509	23,711,830
131	(903) Customer Records and Collection Expenses	7,899,306	9,038,963
132	(904) Uncollectible Accounts	577,191	647,922
133	(905) Miscellaneous Customer Accounts Expenses	49,771,057	50,210,632
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	43,771,007	00,210,002
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation	150,159	78,934
137	(907) Supervision	4,762,189	5,168,046
138	(908) Customer Assistance Expenses	375,065	538,853
139	(909) Informational and Instructional Expenses	0	300,000
140	(910) Miscellaneous Customer Service and Informational Expenses	5,287,413	5,785,833
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	5,201,413	3,703,030
142	6. SALES EXPENSES		
143	Operation	4 404 200	1,253,904
144	(911) Supervision	1,121,366	161,054
145	(912) Demonstrating and Selling Expenses	128,142	
146	(913) Advertising Expenses	0	(
147	(916) Miscellaneous Sales Expenses	0	

#### An Original

# ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Account	Amount for Current Year (b)	Amount for Previous Year (c)
Line No.	(a)	1,249,508	1,414,958
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,243,000	1,111,000
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation	27,328,868	19,836,860
151	(920) Administrative and General Salaries		5,072,656
152	(921) Office Supplies and Expenses	6,559,374	
153	(Less) (922) Administrative Expenses Transferred-Credit	2,558,400	2,653,200
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		7 444 540
155	(923) Outside Services Employed	5,367,924	7,411,542
156	(924) Property Insurance	8,335,510	7,214,668
157	(925) Injuries and Damages	14,650,104	14,699,480
158	(926) Employee Pensions and Benefits	58,477,000	107,395,320
159	(927) Franchise Requirements	0	0
160	(928) Regulatory Commission Expenses	(414,822)	403,699
161	(929) (Less) Duplicate Charges-Cr.	0	0
162	(930.1) General Advertising Expenses	1,088,322	1,188,257
163	(930.2) Miscellaneous General Expenses	3,241,508	3,153,898
164	(931) Rents	757,476	1,365,903
165	TOTAL Operation (Enter Total of lines 151 thru 164)	122,832,864	165,089,083
166	Maintenance		
	(935) Maintenance of General Plant	2,356,668	1,799,745
167	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	125,189,532	166,888,828
168 169	TOTAL Admin & General Expenses (10tal of lines 100 times 100)  TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,769,753,894	1,728,431,719
109	TOTAL Elec Op and Maint Expri (10: 00; 100; 120; 101; 111;		

### NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31 or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, includes such employees on line 3, and show the number of such special construction employees in a footnote.

1 Payroll Period Ended (Date) 2 Total Regular Full-Time Employees 3 Total Part-Time and Temporary Employees (Full Time Equivalents)	/31/2004
3 Total Part-Time and Temporary Employees (Full Time Equivalents)	5111
3 Total Part-Time and Temporary Employees (Full Time Equivalents)	
	28
4 Total Employees	5139

Nam	ie of Respondent		epoπ is:	Date of F		y ear/i	Period of Report
Cons	sumers Energy Company	(1) [	An Original A Resubmission	(Mo, Da, / /		End o	
		PUR(	CHASED POWER (According power exchange	count 555) ges)			
debi 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) and the the name of the seller or other party in onyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	e year. And any set on an exch on interest	lso report exchanges tlements for imbalan ange transaction in c or affiliation the resp	s of electricity (i.e., nced exchanges. column (a). Do not condent has with th	t abbreviate o	or truncat	e the name or use
supp	- for requirements service. Requirements s plier includes projects load for this service in the same as, or second only to, the supplier	n its syste	em resource planning	g). In addition, the	vide on an or reliability of	ngoing ba requirem	asis (i.e., the ent service must
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain reasons from third parties to maintain deliveries on the meets the definition of RQ service. For a need as the earliest date that either buyer or	liable eve of LF ser all transac	en under adverse cor vice). This category ction identified as LF,	nditions (e.g., the s should not be use , provide in a footn	supplier must d for long-ter	attempt m firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The sam ifive years.	ne as LF :	service expect that "i	intermediate-term"	means longe	er than o	ne year but less
SF - year	for short-term service. Use this category for or less.	or all firm	services, where the	duration of each p	eriod of com	mitment t	for service is one
_U -	for long-term service from a designated ge ice, aside from transmission constraints, mo	nerating ust match	unit. "Long-term" me the availability and	eans five years or l reliability of the de	onger. The a signated unit	availabilit i.	y and reliability of
SEIVI			oroting unit. The cou	me as III service (	vnoot that "i	ntarmadi	ata tarm" maana
U - 1	for intermediate-term service from a design er than one year but less than five years.	ated gen	eraung unit. The sar	mo do Eo gorvico (	жрестиат п	itermedia	ate-term means
U - 1 onge EX - and a OS -		egory for t i. or those s e contract	ransactions involving services which canno	g a balancing of de	bits and cred	lits for er	nergy, capacity, etc.
U - 1 onge EX - and a OS -	er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment.	egory for t i. or those s contract	ransactions involving services which canno and service from des	g a balancing of de ot be placed in the signated units of L	above-define	lits for er ed catego year. D	nergy, capacity, etc. pries, such as all escribe the nature
U - fonger	er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority	egory for t i. or those s contract Statistical Classifi-	ransactions involving services which cannot and service from des	g a balancing of de of be placed in the signated units of L  Average Monthly Billing	above-define	lits for ened category year. D	nergy, capacity, etc. eries, such as all escribe the nature mand (MW)
U - fonge EX - and a DS - non-fof the	er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment.	egory for t i. or those s contract Statistical Classifi- cation	ransactions involving services which cannot and service from des	g a balancing of de ot be placed in the signated units of L Average Monthly Billing Demand (MW)	above-define ess than one Avera	lits for ended category year. December 1	nergy, capacity, etc. eries, such as all escribe the nature  mand (MW)  Average Monthly CP Demand
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Name of Bearand		T This	in Donast Inc		(5)		
Name of Responde		(1)	is Report Is: [X]An Original	Date o	la Vrl I.	ear/Period of Repor nd of 2004/Q4	
Consumers Energ	y Company	(2)	A Resubmission	11		nd of2004/Q4	•
300000000000000000000000000000000000000		PURCH	ASED POWER (Accour (Including power excl	nt 555) (Continued) nanges)			
AD - for out-of-po	eriod adjustment.		any accounting adjus		" for service provide	d in prior reportin	a
		a footnote for each			, , , , , , , , , , , , , , , , , , ,		9
designation for the identified in colure. 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in colurof power exchan 7. Report demand out-of-period adjusted total charges amount for the minclude credits on agreement, prov 8. The data in correported as Purceline 12. The tota 9. Footnote entressed in the contract of the minus of the column of the minus	ne contract. On som (b), is provide onts RQ purchase rage billing demar coincident peak the maximum me 60-minute integra watts. Footnote a mn (g) the megav ges received and charges in colustments, in colustments, in colustments, in colustments of energy charges other thide an explanator olumn (g) through hases on Page 4 all amount in columies as required ar	eparate lines, list all d.  s and any type of so d in column (d), the (CP) demand in column (form) demand in column (form) in which the sony demand not stativatthours shown on delivered, used as umn (j), energy chain (l). Explain in a ficeived as settlement gy. If more energy is incremental general footnote.  (m) must be totalled of, line 10. The total in (i) must be reported.	umber or Tariff, or, for I FERC rate schedule ervice involving demine a average monthly not be average monthly not be integration) deminate integration) deminate integration) deminate integration a megawatt be basis for settleminate in column (k), a footnote all component by the respondent. Was delivered than referation expenses, or all amount in columnited as Exchange Definis following all requires.	and charges impose on-coincident peak types of service, en and in a month. Moches its monthly peasis and explain. The respondent. Reported the total of any cents of the amount services of the amount services of the amount services. The schedule. The tent (h) must be reported in the total of any cents of the amount services of the amount services. The schedule of t	et designations unde ed on a monnthly (or (NCP) demand in conter NA in columns (onthly CP demand is ak. Demand reported in columns (h) and net exchange. Other types of charges shown in column (l). If the in credits or charges extended as Exchange Record and the second and the	r which service, a r longer) basis, er plumn (e), and the d), (e) and (f). Mo the metered den d in columns (e) a (i) the megawatt es, including Report in column n (m) the settleme es settlement amou covered by the nn (g) must be	nter conthly nand and (f) hours n (m) ent unt (l)
MegaWatt Hours					ENT OF POWER		Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	( <b>\$</b> ) (j)	(\$) (k)	(\$) (I)	(m)	
3,037			64,932	59,861	-3,798	120,995	1
2,503			77,291	54,361	-2,502	129,150	2
234			8,864	4,563	-233	13,194	3
1,310			46.366	32.064	-1 435	76 995	4

Megavyatt Hours L				OOO 170E I TEEIVII	OCCUPATION FOR LINE		
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
3,037			64,932	59,861	-3,798	120,995	1
2,503			77,291	54,361	-2,502	129,150	2
234			8,864	4,563	-233	13,194	3
1,310			46,366	32,064	-1,435	76,995	4
2,661			100,729	52,047	-2,660	150,116	5
928			36,051	23,839	-1,029	58,861	6
116				2,779		2,779	7
3,893			177,428	64,575	-3,895	238,108	8
24				551	-24	527	9
1,562			57,601	30,893	-1,563	86,931	10
221			11,108	4,332	-222	15,218	11
785				15,693	-723	14,970	12
2,282				60,852		60,852	13
7,116			276,974	154,559	-7,115	424,418	14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

	ne of Respondent		eport Is:	Date of F		/Period of Report
Cor	sumers Energy Company	(1) [2]	An Original A Resubmission	(Mo, Da,	Yr) End	of 2004/Q4
			CHASED POWER (Ac			
deb 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) as Enter the name of the seller or other party is pnyms. Explain in a footnote any ownershin column (b), enter a Statistical Classificat	ne year. A nd any set n an excha p interest	lso report exchange tlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., nced exchanges. column (a). Do not condent has with th	abbreviate or trunca	ate the name or use
RQ sup	<ul> <li>for requirements service. Requirements plier includes projects load for this service he same as, or second only to, the supplie</li> </ul>	service is in its syste	service which the so em resource plannin	upplier plans to pro g). In addition, the	vide on an ongoing h	pasis (i.e. the
eco ene whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer o	eliable eve of LF sen all transac	n under adverse co vice). This category tion identified as LF	nditions (e.g., the s should not be use , provide in a footn	upplier must attempt d for long-term firm s	to buy emergency
IF - thar	for intermediate-term firm service. The sain five years.	me as LF s	service expect that '	'intermediate-term"	means longer than o	one year but less
SF - yeaı	for short-term service. Use this category or less.	for all firm	services, where the	duration of each p	eriod of commitment	for service is one
U - ong EX - and OS - non-	for long-term service from a designated grice, aside from transmission constraints, more for intermediate-term service from a designate than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustments.	nated generated	the availability and erating unit. The sa ransactions involving ervices which cannot be the availability and the same are also as a same are a same are also as a same are a sam	reliability of the deame as LU service egg a balancing of deamet be placed in the a	signated unit.  xpect that "intermedition bits and credits for elabove-defined category.	iate-term" means nergy, capacity, etc.
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Vo.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	STS FALLASBURG	LU				
		LU				
		LU				
		LU				
		LU				
		LU				
	<del></del>	LU				
		LU				
		LU	•			
		LU				
_		LU				
-		LU				
		LU				
14	GENESEE POWER STATION	_U				
	Total					

Name of Respond	dent	I Th	nis Report Is:	Date	of Report Y	oar/Pariod of Dane	-4
Consumers Energ		(1	) X An Original	(Mo, [	Da Yr)	ear/Period of Report and of 2004/Q4	
		(2 PURCI	) A Resubmission HASED POWER(Accou (Including power exc				<u>.</u>
AD for sub-st-							
AD - tor out-ot-p vears Provide	eriod adjustment. an explanation in	<ul> <li>Use this code for a footnote for each</li> </ul>	any accounting adju-	stments or "true-up:	s" for service provide	ed in prior reportin	ıg
youro. Trovide	an explanation in	a localote for each	aujustinent.				
4. In column (c), designation for the identified in column (c). For requirements the monthly average monthly NCP demand is during the hour must be in megalished total charge amount for the nuclude credits of agreement, proving 12. The total in coreported as Purcine 12. The total charge in the data in coreported as Purcine 12. The total charge in the total charge amount for the nuclude credits of agreement, proving 12. The total charge in the data in coreported as Purcine 12. The total charge in the to	identify the FERG the contract. On some (b), is provided ents RQ purchase rage billing demand (coincident peak the maximum me (60-minute integral awatts. Footnote and (g) the megand (g) the megand (g) the megand (g) the column (g) the column (g) through (g) amount in column (g) through (g) thr	C Rate Schedule N eparate lines, list a ed. Is and any type of some of the column (d), the column (d) at the column (d)	umber or Tariff, or, for II FERC rate schedul service involving demie average monthly numn (f). For all othe inute integration) der supplier's system reauted on a megawatt be numbered to the sthe basis for settlen arges in column (k), a footnote all component by the respondent. Was delivered than reperation expenses, outed on the last line of tal amount in column ted as Exchange Detions following all requires.	les, tariffs or contract and charges impossion-coincident peak or types of service, emand in a month. More that its monthly peak as and explain. The respondent. Repondent. Do not report of the total of any coents of the amount of the total of any coents of the amount of the ceived, enter a near (2) excludes certain the schedule. The final final filter of the reported of the page 40.	et designations under ed on a monnthly (or (NCP) demand in conter NA in columns onthly CP demand is ak. Demand reporte et in columns (h) and the texchange. The types of charge shown in column (I). The specific of the specific or column gative amount. If the fin credits or charges total amount in column ted as Exchange Receiver.	r which service, a r longer) basis, er blumn (e), and the (d), (e) and (f). Mo s the metered den d in columns (e) a d (i) the megawatt es, including Report in column n (m) the settleme e settlement amou s covered by the	nter e conthly nand and (f) hours n (m) ent unt (l)
MegaWatt Hours	POWER E	EXCHANGES	Γ	COST/SETTLEM	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	( <b>\$</b> ) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	100.
4,437	1		125,717	96,388	-4,437	217,668	1
4,098			161,842	97,208	-4,452	254,598	
5,785			177,524		-5,715	297,362	
9,149			,	163,525	-9,768		
2,684			92,551	52,790	-2,684	142,657	
10,144,410			343,618,959	200,793,565	-24,000	544,388,524	
2			2 12,2 13,300	51	-24,000 -1	50	7
174,598			11,599,822	2,755,476	-20,000	14,335,298	
18,930			755,555	380,947	-18,865		9
10,228			489,578	165,807		1,117,637	10
224,082			12,834,368		-10,249	645,136	
501,610			23,227,221	3,226,363	-24,000	16,036,731	11
20,018			937,008	9,864,259	-24,000	33,067,480	12
234,312			12,449,464	322,326 3,735,964	-19,808 -20,770	1,239,526	13
207,014		i	12,449.4641	3,735 964	-20 7701	16 164 658	14

14,451,924

12,449,464

516,278,332

3,735,964

292,281,557

-20,770

-847,511

16,164,658

807,712,378

14

debi 2. E	teport all power purchases made during the ts and credits for energy, capacity, etc.) ar inter the name of the seller or other party in nyms. Explain in a footnote any ownershi	nd any settle n an exchar	ements for imbalar	iced exchanges. column (a). Do not	t abbreviate or trunca	
	column (b), enter a Statistical Classificati					service as follows:
supp	for requirements service. Requirements solier includes projects load for this service ne same as, or second only to, the supplied	in its systen	n resource plannin	g). In addition, the		
ecor ener whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For seed as the earliest date that either buyer or	eliable even of LF servi all transacti	under adverse co ce). This category on identified as LF	nditions (e.g., the s should not be use , provide in a footn	supplier must attempt d for long-term firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that '	intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the	duration of each p	period of commitment	for service is one
	for long-term service from a designated goice, aside from transmission constraints, m					ty and reliability of
	for intermediate-term service from a designer than one year but less than five years.	nated genei	rating unit. The sa	me as LU service e	expect that "intermedi	ate-term" means
EX - and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	egory for tra	ansactions involvin	g a balancing of de	ebits and credits for er	nergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	e contract a				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand	Average Monthly CP Demand
1	GRANGER - GRAND BLANC	LU	(0)	(u)	(e)	(f)
	GRANGER RENEWAL RES LANDFILL (1A)					
	GRANGER RENEWAL RES LANDFILL (2A)					
	GRANGER - OTTAWA	LU				
	GRAYLING	LU				
	HILLMAN LIMITED	LU		<del></del>		
	KENT COMPANY	LU	N	<del></del>		
	MICHIGAN POWER LIMITED	LU				
	NORTH AMERICAN RESOURCES	LU				
	VIKING - LINCOLN	LU				
	VIKING - MCBAIN	LU				
	WOLVERINE POWER COMPANY	os				
	BAY WINDPOWER	LU				
14		-				
!	SAT WINDS GWEIN					
17	Total					

This Report Is:
(1) X An Original
(2) A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges) Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2004/Q4

Name of Respondent

ame of Respondent	This Report Is:	Date of Report	Year/Period of Report
consumers Energy Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	PURCHASED POWER(Account 555) (including power exchanges)	(Continued)	
D - for out-of-period adjustment. Use the ears. Provide an explanation in a footno		or "true-ups" for service	provided in prior reporting

- identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (i), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Lin No
27,193			1,543,530	415,097	-27,072	1,931,555	
19,608			1,194,891	330,718	-20,162	1,505,447	
23,096			1,441,327	381,811	-22,741	1,800,397	
39,807			1,801,640	662,601	-32,544	2,431,697	
280,657			13,631,678	4,473,789	-32,545	18,072,922	
142,735			5,026,332	2,818,591	-142,870	7,702,053	
92,071			4,493,696	1,818,975	-24,000	6,288,671	
1,031,835			54,622,213	20,489,960	-24,000	75,088,173	
26,099			1,131,623	434,985	-26,022	1,540,586	
145,213			5,724,041	2,875,883	-145,278	8,454,646	
134,390			5,290,302	2,660,152	-134,424	7,816,030	
34,014			294,103	707,464		1,001,567	
1,906				101,405	-1,905	99,500	
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its syster	n resource planning	g). In addition, the r		
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For ed as the earliest date that either buyer of	eliable even of LF servi all transacti	under adverse cor ce). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sal five years.	me as LF se	ervice expect that "	intermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm s	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated good, aside from transmission constraints, n					ty and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sa	me as LU service ex	spect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		ansactions involvin	g a balancing of deb	its and credits for er	nergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract a				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Average	mand (MW) Average Monthly CP Demand (f)
		Classifi-	Schedule or	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3 4 5 6	(Footnote Affiliations) (a) PP OPTION 3rd PARTIES	Classification (b)	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER	Classification (b)	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY	Classification (b)  OS  OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY ENTERGY-KOCH TRADING	Classification (b)  OS  OS  OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY ENTERGY-KOCH TRADING CARGILL POWER MARKETS PROGRESS ENERGY CAROLINAS CINERGY SERVICES	Classification (b)  OS  OS  OS  OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY  ENTERGY-KOCH TRADING  CARGILL POWER MARKETS  PROGRESS ENERGY CAROLINAS	Classification (b)  OS OS OS OS OS OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY ENTERGY-KOCH TRADING CARGILL POWER MARKETS PROGRESS ENERGY CAROLINAS CINERGY SERVICES	Classification (b)  OS OS OS OS OS OS OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY ENTERGY-KOCH TRADING  CARGILL POWER MARKETS  PROGRESS ENERGY CAROLINAS  CINERGY SERVICES  CONSTELLATION POWER SOURCE	Classification (b)  OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  PP OPTION 3rd PARTIES  AMERICAN ELECTRIC POWER  AMEREN ENERGY ENTERGY-KOCH TRADING CARGILL POWER MARKETS PROGRESS ENERGY CAROLINAS CINERGY SERVICES CONSTELLATION POWER SOURCE CMS MARKETING SERVICES & TRADING	Classification (b)  OS	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand

This Report Is:
(1) X An Original

A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

(1)

(2)

acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2004/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Consumers Energy Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	PURCHASED POWER(Account 555)((Including power exchanges)	Continued)	
AD - for out-of-period adjustment. Us years. Provide an explanation in a fo	e this code for any accounting adjustments otnote for each adjustment.	or "true-ups" for service	provided in prior reporting
	ate Schedule Number or Tariff, or, for non-F rate lines, list all FERC rate schedules, tariff		
the monthly average billing demand i	nd any type of service involving demand chain column (d), the average monthly non-coing	cident peak (NCP) dema	and in column (e), and the

- average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMENT OF POWER			
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
			12,756,003			12,756,003	1
							;
							!
176,253				5,595,794		5,595,794	. (
61,998				1,614,299		1,614,299	
25,120				351,721		351,721	- 8
21,290				876,594		876,594	
162				11,566		11,566	10
145,514				5,653,523		5,653,523	1
3,391				208,655		208,655	12
							1:
12,288				382,397		382,397	14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

suppoe the suppose	olier includes projects load for this service					service as follows:	
ecor ener	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.						
	for long-term firm service. "Long-term" momic reasons and is intended to remain rgy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer of	eliable even s of LF servic all transaction	under adverse co ce). This category on identified as LF	nditions (e.g., the s should not be used , provide in a footno	upplier must attempt t d for long-term firm se	to buy emergency ervice firm service	
	for intermediate-term firm service. The sa five years.	me as LF se	rvice expect that "	intermediate-term"	means longer than or	ne year but less	
	for short-term service. Use this category or less.	for all firm s	ervices, where the	duration of each po	eriod of commitment f	for service is one	
	for long-term service from a designated grice, aside from transmission constraints, r					ty and reliability of	
	for intermediate-term service from a desig er than one year but less than five years.	nated gener	ating unit. The sa	me as LU service e	expect that "intermedia	ate-term" means	
	For exchanges of electricity. Use this car any settlements for imbalanced exchange		nsactions involving	g a balancing of de	bits and credits for en	nergy, capacity, etc.	
non-	- for other service. Use this category only firm service regardless of the Length of the se service in a footnote for each adjustmer	e contract a					
ine.	Name of Company or Public Authority	Statistical	FERC Rate	Name of Company or Public Authority Statistical FERC Rate Average Actual Demand (M			
No.	(Footnote Affiliations)	Classifi-	0-6-4-4-	Average	Actual Der	mand (MW)	
	(a)	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average I Monthly CP Demand (f)	
1		cation (b)		Monthly Billing	Average	Average I Monthly CP Demand	
1		(b)	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2	DTE ENERGY TRADING	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3	DTE ENERGY TRADING DUKE POWER	(b) OS OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING	(b) OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING	(b) OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA	(b) OS OS OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING	(b) OS OS OS OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS	(b) OS OS OS OS OS OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8 9	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY  NORTHERN INDIANA PUBLIC SERVICE  ONTARIO HYDRO	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8 9	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY  NORTHERN INDIANA PUBLIC SERVICE	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8 9 10 11	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY  NORTHERN INDIANA PUBLIC SERVICE  ONTARIO HYDRO  PUR POWER - OTHER PURCH  SOUTHERN COMPANY SERVICES	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8 9 10 11 12 13	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY  NORTHERN INDIANA PUBLIC SERVICE  ONTARIO HYDRO  PUR POWER - OTHER PURCH  SOUTHERN COMPANY SERVICES  SPLIT ROCK ENERGY	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8 9 10 11 12 13	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY  NORTHERN INDIANA PUBLIC SERVICE  ONTARIO HYDRO  PUR POWER - OTHER PURCH  SOUTHERN COMPANY SERVICES	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand	
1 2 3 4 5 6 7 8 9 10 11 12 13	DTE ENERGY TRADING  DUKE POWER  DUKE ENERGY TRADING & MARKETING  DYNEGY POWER MARKETING  ENGAGE ENERGY AMERICA  EXCELON GENERATING  FIRST ENERGY SOLUTIONS  MICHIGAN PUBLIC POWER AGENCY  NORTHERN INDIANA PUBLIC SERVICE  ONTARIO HYDRO  PUR POWER - OTHER PURCH  SOUTHERN COMPANY SERVICES  SPLIT ROCK ENERGY	(b) OS	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Ave Monthly C	

This Report Is:
(1) X An Original
(2) A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

(1)

(2)

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2004/Q4

Name of Respondent

	lent		is Report Is:		Report	Year/Period of Repo	rt
Consumers Energ	gy Company	(1)	<u> </u>	(Mo, D	a Vr\	End of2004/Q4	
****			ASED POWER(Accou				
AD for sub-6.							
AD - for out-of-p	eriod adjustment.	Use this code for a a footnote for each	any accounting adjus	stments or "true-ups	for service provid	ded in prior reportir	ıg
designation for to identified in coluction for the monthly average monthly NCP demand is during the hour must be in megation for thematical for the manut for the manut for the manunt for the manut nt for the manufacturers are manufacturers and manufacturers are manufacturers and manufacturers are manufacturers and manufacturers are manufacturers are manufacturers and manufacturers are ma	the contract. On second (b), is provide ents RQ purchases rage billing demary coincident peak the maximum med (60-minute integral awatts. Footnote a lumn (g) the megavinges received and nd charges in columus thown on bills received shown on bills received.	eparate lines, list ald.  s and any type of send in column (d), the (CP) demand in column (form) in which the send demand not state watthours shown on delivered, used as umn (j), energy chairs in a serived as settlements. If more energy	ervice involving deme average monthly numn (f). For all other upplier's system reated on a megawatt but the basis for settlem rges in column (k), a footnote all component was delivered than respondent.	e respondent. Report nent. Do not report nent. Do not report nend the total of any oents of the amount so For power exchangeceived, enter a negerous	t designations und ed on a monnthly ( (NCP) demand in o later NA in columns of the thick that it is taken the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that is the thick that	ler which service, a for longer) basis, et column (e), and the s (d), (e) and (f). Mo is the metered der red in columns (e) a and (i) the megawatt ges, including b. Report in column mn (m) the settlement amo	nter conthly nand ( hours n (m)
agreement, prov 8. The data in c reported as Purc ine 12. The tota	ride an explanator olumn (g) through chases on Page 40 al amount in colum	y footnote. (m) must be totalle 01, line 10. The tot n (i) must be repor	ed on the last line of all amount in column	the schedule. The to (h) must be reported livered on Page 401	otal amount in colu d as Exchange Re	umn (q) must be	)1,
agreement, prov 8. The data in c reported as Purc line 12. The tota 9. Footnote entr  MegaWatt Hours	ride an explanator olumn (g) through chases on Page 40 al amount in columies as required ar	y footnote.  (m) must be totalle  11, line 10. The tot  In (i) must be repor  In provide explanat	ed on the last line of al amount in column ted as Exchange De ions following all req	the schedule. The to (h) must be reported livered on Page 401 uired data.	otal amount in coluid as Exchange Re, line 13.	umn (g) must be eceived on Page 40	
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agreement, prov 8. The data in c reported as Purc line 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	y footnote.  (m) must be totalle  11, line 10. The tot  In (i) must be repor  In provide explanat	ed on the last line of al amount in column ted as Exchange De ions following all req	the schedule. The to (h) must be reported livered on Page 401 uired data.	otal amount in coluid as Exchange Re, line 13.	umn (g) must be eceived on Page 40	Line
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agreement, prov 8. The data in c reported as Purc line 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (g)  129,337 3,150	POWER E MegaWatt Hours Received (h)	y footnote. (m) must be totalle 01, line 10. The tot in (i) must be repor ind provide explanat  XCHANGES  MegaWatt Hours Delivered	ed on the last line of al amount in column ted as Exchange De ions following all req	COST/SETTLEME Energy Charges (\$) (k) 5,336,732 187,800	otal amount in colud as Exchange Re, line 13.	Total (j+k+l) of Settlement (\$) (m) 5,336,732 115,286	Line No
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agreement, prov 8. The data in c reported as Purc line 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (g) 129,337 3,150 2,562 2,320	POWER E MegaWatt Hours Received (h)	y footnote. (m) must be totalle 01, line 10. The tot in (i) must be repor ind provide explanat  XCHANGES  MegaWatt Hours Delivered	ed on the last line of al amount in column ted as Exchange De ions following all requestions for the following all requestions followed as the following all requestions following all requestions following all requestions followed as the followed as the following all requestions followed as the followed	COST/SETTLEME Energy Charges (\$) (k) 5,336,732 187,800	otal amount in colud as Exchange Re, line 13.	Total (j+k+l) of Settlement (\$) (m) 5,336,732 115,286	Line

14,451,924

10,887

352,925

687

516,278,332

337,603

5,853,759

29,197

292,281,557

8

9 10

11

12

13

14

337,603

5,853,759

29,197

807,712,378

-847,511

Name	e of Respondent	This Re	eport Is:	Date of Re	eport	Year/F	Period of Report
	sumers Energy Company	(1) [X	☐An Original ☐A Resubmission	(Mo, Da, \		End o	
	10.40 mm		CHASED POWER (Account 5 cluding power exchanges)	55)		<u> </u>	
debit 2. E acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Ald any sett an exchainterest o	so report exchanges of ele lements for imbalanced ex ange transaction in columr or affiliation the responden	ectricity (i.e., to schanges. In (a). Do not set that the	abbreviate seller.	or truncat	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier'	ı its syste	m resource planning). In	addition, the			
econ ener whic	for long-term firm service. "Long-term" mea omic reasons and is intended to remain rel gy from third parties to maintain deliveries of h meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable eve of LF serv II transac	n under adverse condition rice). This category shoultion identified as LF, provi	s (e.g., the su d not be used de in a footno	ipplier mus for long-te	t attempt rm firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "interm	ediate-term" (	means long	ger than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each pe	eriod of con	nmitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu	_	_	-	-		y and reliability of
	or intermediate-term service from a designary than one year but less than five years.	ated gene	erating unit. The same as	LU service e	xpect that "	'intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involving a ba	lancing of del	oits and cre	edits for er	ergy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	contract					
ina	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi-	Schedule or Mo	onthly Billing	Aver	age	Average
	(a)	cation (b)	Tariff Number De	emand (MW) (d)	Monthly NC		Monthly CP Demand (f)
1		os	(0)	(4)	, (c	<u>''</u>	(1)
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		os 			ļ		
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	WOLVERINE SUPPLY CORPORATION (	OS					
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10							
11							
12							
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	Total						
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Name of Respond	ent		This Report Is:		f Report	Year/Period of Report	
Consumers Energ	y Company	i i	(1)	(Mo, D   //	a, Yr)	End of2004/Q4	
			CHASED POWER(Accou	int 555) (Continued)		The state of the s	
AD - for out-of-p	eriod adjustment.				" for service pr	ovided in prior reporting	]
	an explanation in a					g	,
designation for the identified in coluction for the monthly average monthly NCP demand is during the hour (must be in megale). Report in coluction for the namount for the nam	the contract. On sem (b), is provided that RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral watts. Footnote all mn (g) the megawages received and charges in columustments, in columustments, in columustments of energy receipt of energy recarges other the ide an explanatory olumn (g) through thases on Page 40 all amount in column	eparate lines, list d. d. s and any type o d in column (d), (CP) demand in ered hourly (60- tion) in which the ny demand not s watthours shown delivered, used mn (j), energy c nn (l). Explain in eived as settlem y. If more energ an incremental o y footnote. (m) must be tota o n (i) must be rep	f service involving dem the average monthly recolumn (f). For all other minute integration) deres supplier's system reastated on a megawatt be on bills rendered to the as the basis for settler harges in column (k), as a footnote all component by the respondent gy was delivered than ageneration expenses, contains of the last line of	les, tariffs or contract and charges impose non-coincident peak or types of service, elemand in a month. More than the total of any comment. Do not report reand the total of any comment of the amount service, enter a new or (2) excludes certain the schedule. The tent (h) must be reported.	et designations ed on a monnth (NCP) demand nter NA in colum onthly CP dema ak. Demand rep at in columns (h net exchange. other types of column ges, report in colum ges, report in colum ges, report in colum ges amount. in credits or che cotal amount in ed as Exchange	n (I). Report in column olumn (m) the settlemen If the settlement amous arges covered by the	er nthly and nd (f) ours (m) nt nt (l)
	DOWED F	VOLIANOES		0007/05771514	ENT OF DOWE		
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hou	rs Demand Charges	COST/SETTLEM Energy Charges	Other Charge	•	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g) 36	(h)	(i)	<u> </u>	14,328		(m) 14,328	1
29,609				1,346,983		1,346,983	2
7,750				535,640		535,640	3
7,725				329,800		329,800	4
10,341				545,048		545,048	5
325		*******		8,059		8,059	6
323							
394				12,335		12,335	7
					; 		
							9
							10
							11
							12
					-		13

14,451,924

516,278,332

292,281,557

-847,511

14

807,712,378

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Consumers Energy Company	(1) An Original (2) _ A Resubmission	(Mo, Da, Yr) / /	2004/Q4
	FOOTNOTE DATA		

Cabadula Barra 2004 - Live N. O. O. I
Schedule Page: 326.1 Line No.: 6 Column: a
An affiliated company has an ownership interest in this company
Schedule Page: 326.1 Line No.: 12 Column: a
An affiliated company has an ownership interest in this company
Schedule Page: 326.1 Line No.: 14 Column: a
An affiliated company has an ownership interest in this company
Schedule Page: 326.2 Line No.: 5 Column: a
An affiliated company has an ownership interest in this company
Schedule Page: 326.3 Line No.: 2 Column: a
Capacity options were purchased for the year from several providers.
Schedule Page: 326.3 Line No.: 13 Column: a
An affiliated company has an ownership interest in this company