Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	996,750,374	1,005,246,998
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	817,839,440	826,733,863
5	Large (or Ind.) (See Instr. 4)	527,064,400	562,252,314
6	(444) Public Street and Highway Lighting	23,063,179	22,597,782
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	3,179,000	3,170,081
10	TOTAL Sales to Ultimate Consumers	2,367,896,393	2,420,001,038
11	(447) Sales for Resale	115,757,563	75,698,488
12	TOTAL Sales of Electricity	2,483,653,956	2,495,699,526
13	(Less) (449.1) Provision for Rate Refunds	3,792,355	7,452,599
14	TOTAL Revenues Net of Prov. for Refunds	2,479,861,601	2,488,246,927
15	Other Operating Revenues		
16	(450) Forfeited Discounts	8,967,526	9,560,449
17	(451) Miscellaneous Service Revenues	2,378,060	2,016,068
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	21,472,797	22,688,028
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	30,099,090	21,398,332
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	62,917,473	55,662,877
27	TOTAL Electric Operating Revenues	2,542,779,074	2,543,909,804

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
12,346,200	12,462,333	1,542,527	1,530,540	2
				3
10,785,207	11,161,411	208,015	200,148	4
9,677,929	10,382,772	8,576	8,795	5
181,710	180,565	1,762	1,914	6
				7
				8
48,272	51,889			9
33,039,318	34,238,970	1,760,880	1,741,397	10
2,941,428	1,771,417	4	10	11
35,980,746	36,010,387	1,760,884	1,741,407	12
				13
35,980,746	36,010,387	1,760,884	1,741,407	14

Line 12, column (b) includes $ -12,964,156 of unbilled revenues.

Line 12, column (d) includes -224,666 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL					
2						
3	A-1 RESIDENTIAL SERVICE	11,809,096	948,207,445	1,433,574	8,238	0.0803
4	A-3 TIME-OF-DAY FARM & SH	44,113	3,049,701	1,514	29,137	0.0691
5	A-4 ALTERNATE RESIDENCE	301,417	30,804,153	95,753	3,148	0.1022
6	A-5 FARM	262,548	20,027,675	11,687	22,465	0.0763
7	UNBILLED REVENUE	-70,974	-5,341,699			0.0753
8	RENEWABLE ENERGY					
9	PLANNED LOAD MGMNT					
10	SECURITIZATION SAVINGS RES					
11	ERIP					
12	SECURITY RECOVERY		3,102			
13	DIRECTLY CREDITED TO 44X		-3			
14						
15	TOTAL RESIDENTIAL	12,346,200	996,750,374	1,542,528	8,004	0.0807
16						
17						
18	COMMERCIAL					
19						
20	B-GENERAL SECONDARY	2,309,292	237,748,524	169,647	13,612	0.1030
21	C-GENERAL SECONDARY	4,327,140	325,944,567	25,397	170,380	0.0753
22	B-1 GENERAL PRIMARY SERV	213,845	18,205,111	427	500,808	0.0851
23	D-PRIMARY SERVICE	2,602,098	155,257,577	1,069	2,434,142	0.0597
24	F-PRIMARY HI-LOAD FACTOR	445,436	23,725,630	115	3,873,357	0.0533
25	GH-ELECTRIC HEATING SERV	43,085	3,812,917	1,364	31,587	0.0885
26	H-WATER HEATING SERVICE	5,924	474,596	564	10,504	0.0801
27	R-1 SECONDARY RESALE	299	25,502	6	49,833	0.0853
28	R-2 SECONDARY RESALE	8,874	644,866	23	385,826	0.0727
29	R-3 PRIMARY RESALE SERV	246,813	14,586,436	60	4,113,550	0.0591
30	UR-UNMETERED SERVICE	100,114	5,917,466	423	236,676	0.0591
31	PS-1 SECONDARY PUBLIC	64,833	5,113,836	3,250	19,949	0.0789
32	PS-2 PRIMARY PUBLIC PUMP	77,760	5,056,672	324	240,000	0.0650
33	PS-3 OPT PRIMARY PUBLIC	379,897	18,950,840	116	3,274,974	0.0499
34	L-4 COM OUTDOOR LIGHTING	15,329	2,374,326	5,230	2,931	0.1549
35	UNBILLED REVENUE	-72,980	-3,822,537			0.0524
36	RENEWABLE ENERGY					
37	PLANNED LOAD MGMNT		-697,250			
38	SECURITIZATION SAVINGS RES		-3,054,000			
39	ERIP		4,135,441			
40	SECURITY RECOVERY		431,774			
41	TOTAL Billed	33,263,947	2,374,857,776	1,760,882	18,891	0.0714
42	Total Unbilled Rev.(See Instr. 6)	-224,629	-13,069,383	0	0	0.0582
43	TOTAL	33,039,318	2,361,788,393	1,760,882	18,763	0.0715

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SPEC CONTRACT DISC COMM		-999,763			
2	DIRECTLY CREDITED TO 44X		-1			
3						
4	TOTAL COMMERCIAL	10,767,759	813,832,530	208,015	51,764	0.0756
5						
6						
7	INDUSTRIAL					
8						
9	B-GENERAL SECONDARY	313,194	30,805,835	5,531	56,625	0.0984
10	C-GENERAL SECONDARY	648,923	50,479,074	1,583	409,932	0.0778
11	CG-COGEN & SMALL POWER	30,392	1,636,246	9	3,376,889	0.0538
12	B-1 GENERAL PRIMARY SERVICE	175,895	14,402,218	317	554,874	0.0819
13	D-PRIMARY SERVICE	4,334,078	249,564,063	863	5,022,107	0.0576
14	F-PRIMARY HI-LOAD FACTOR	759,167	35,752,503	23	33,007,261	0.0471
15	GH-ELECTRIC HEATING SERV	511	45,522	21	24,333	0.0891
16	H-WATER HEATING SERVICE	16	1,535	4	4,000	0.0959
17	I-PRIMARY INTERRUPTIBLE	15,630	747,417	1	15,630,000	0.0478
18	J-PRIMARY ELECE FURNACE	64,987	3,493,527	10	6,498,700	0.0538
19	J-1 ALTERNATE METAL MELT	311,464	14,257,486	6	51,910,667	0.0458
20	R-3 PRIMARY RESALE SERV	390	34,992			0.0897
21	L-4 IND OUTDOOR LIGHTING	823	119,817	182	4,522	0.1456
22	SPECIAL CONTRACTS	3,120,286	127,483,671	28	111,438,786	0.0409
23	UNBILLED REVENUE	-80,379	-3,860,774			0.0480
24	RENEWABLE ENERGY		23,955			
25	PLANNED LOAD MGMNT		-960,997			
26	SECURITIZATION SAVINGS RES		-3,054,000			
27	ERIP		3,410,284			
28	SECURITY RECOVERY		580,940			
29	DIRECTLY CREDITED TO 44X		-4			
30						
31	TOTAL INDUSTRIAL	9,695,377	524,963,310	8,578	1,130,261	0.0541
32						
33						
34	PUBLIC STREET & HIGHWAY					
35						
36	L-1 ENERGY ONLY	21,491	1,371,659	296	72,605	0.0638
37	L-2 CUSTOMER OWNED	876	67,925	28	31,286	0.0775
38	L-3 COMPANY OWNED	134,148	20,159,896	1,436	93,418	0.1503
39	SPECIAL CONTRACT GR	25,195	1,356,220	1	25,195,000	0.0538
40	UNBILLED REVENUE					
41	TOTAL Billed	33,263,947	2,374,857,776	1,760,882	18,891	0.0714
42	Total Unbilled Rev.(See Instr. 6)	-224,629	-13,069,383	0	0	0.0582
43	TOTAL	33,039,318	2,361,788,393	1,760,882	18,763	0.0715

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RENEWABLE ENERGY					
2	PLANNED LOAD MGMNT					
3	SECURITIZATION SAVINGS RES					
4	ERIP		92,915			
5	SECURITY RECOVERY		14,565			
6	DIRECTLY CREDITED TO 44X		-1			
7						
8	TOTAL STREETLIGHTING	181,710	23,063,179	1,761	103,186	0.1269
9						
10						
11	INTERDEPARTMENTAL SALES					
12						
13	INTERDEPARTMENTAL	48,567	3,150,330			0.0649
14	UNBILLED REVENUE	-295	354			-0.0012
15	RENEWABLE ENERGY					
16	PLANNED LOAD MGMNT					
17	SECURITIZATION SAVINGS RES					
18	ERIP		23,961			
19	SECURITY RECOVERY		4,354			
20	DIRECTLY CREDITED TO 44X		1			
21						
22	TOTAL INTERDEPARTMENTAL	48,272	3,179,000			0.0659
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	33,263,947	2,374,857,776	1,760,882	18,891	0.0714
42	Total Unbilled Rev.(See Instr. 6)	-224,629	-13,069,383	0	0	0.0582
43	TOTAL	33,039,318	2,361,788,393	1,760,882	18,763	0.0715

Schedule Page: 304 Line No.: 1 Column: c

(A)	(B)	(C)
5. ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES		
A-1		$41,390,674
A-3		154,462
A-4		1,058,492
A-5		918,953
B		11,047,061
C		21,837,678
B-1		1,745,040
D		30,537,139
F		5,286,727
GH		190,552
H		24,990
I		70,177
J		285,621
J-1		1,371,105
CG		134,358
R-1		36
R-2		3,339
R-3		975,292
UR		439,276
PS-1		278,945
PS-2		340,401
PS-3		1,667,893
L-1		94,021
L-2		3,869
L-3		591,203
L-4		61,813
SPECIAL CONTRACT - GR		110,997
SPECIAL CONTRACTS		659,459
INTERDEPARTMENTAL		214,603
TOTAL EST REVENUE FROM FUEL ADJUSTMENT CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES		$121,494,176
PROVISION FOR RATE REFUNDS		(3,792,355)
ESTIMATED AMOUNT OF UNBILLED REVENUE ATTRIBUTABLE TO FUEL CLAUSE REVENUE		1,381,276
TOTAL ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES		$119,083,097

Schedule Page: 304 Line No.: 42 Column: c

TOTAL UNBILLED REVENUE	(13,024,656)
RENEWABLE ENERGY	23,955
PLANNED LOAD MGMNT	(1,658,247)
SECURITIZATION SAVINGS RESERVE	(6,108,000)
ERIP	7,662,601
SECURITY RECOVERY	1,034,735
SPECIAL CONTRACT DISCOUNT	(999,763)
DIRECTLY CREDITED TO 44X	(8)
	(13,069,383)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	REQUIREMENTS					
2	Alpena	RQ	1		31	31
3	Edison Sault	RQ	1		20	20
4						
5	Unbilled	RQ				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
250,755	5,476,150	4,023,161		9,499,311	2
175,700	2,887,000	2,464,149		5,351,149	3
					4
-37		60,500		60,500	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	
2,941,428	**9,672,724**	**99,801,365**	**6,283,474**	**115,757,563**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	INTERRUPTIBLE					
2	Alpena	OS	1		19	11
3	Edison Sault	OS	1		0	0
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
34,345	439,616	1,018,582		1,458,198	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	
2,941,428	**9,672,724**	**99,801,365**	**6,283,474**	**115,757,563**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	INTERSYSTEM SALES					
2	Campbell 3 (backup)					
3	Wolverine Power Supply Cooperative	OS	7,9,48			
4	Michigan Public Power Agency Backup	OS	7,47,71,72			
5	Michigan Municipals & Co Ops					
6	Holland Board of Public Works	OS	7,9			
7	Michigan South Central Power Agency	OS	7,9,55			
8	Third Parties					
9	Ontario Power Generation	OS	9			
10	The Detroit Edison Company	OS	9			
11	American Elelctric Power Service Corp	OS	3,9,23			
12	Northnern Indiana Public Service Comp	OS	7,9,45			
13	Ameren Energy	OS	9			
14	Entergy-Koch Trading	OS	9			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
					2
69,769	250,270	2,439,768		2,690,038	3
65,628	619,688	2,528,238		3,147,926	4
					5
95,014		4,010,015		4,010,015	6
6,654		280,484		280,484	7
					8
12,096		373,968		373,968	9
139,164		6,329,751		6,329,751	10
84,225		4,044,795		4,044,795	11
28,215		1,424,070		1,424,070	12
560		20,220		20,220	13
99,929		3,036,582		3,036,582	14
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	
2,941,428	**9,672,724**	**99,801,365**	**6,283,474**	**115,757,563**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Exelon Generating	OS	8			
2	Coral Power	OS				
3	Carolina Power & Light	OS	9			
4	Cinergy Services	OS	8,9			
5	Constellation Power Source	OS	8			
6	Cargill Power Markets	OS	7,9			
7	Duke Energy Trading & Marketing	OS	9			
8	Dayton Power & Light	OS	9			
9	DTE Energy Trading	OS	9			
10	Engage Energy America	OS	9			
11	PP&L Energy Plus	OS				
12	First Energy Solutions	OS	2,8,22			
13	Louisville Gas & Electric Energy Corp.	OS	9			
14	Mirant Americas Energy Marketing	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
4,455		147,675		147,675	1
50		1,750		1,750	2
197		6,472		6,472	3
198,075		7,876,571		7,876,571	4
417,418		16,077,448		16,077,448	5
240,901		8,265,670		8,265,670	6
14,854		871,773		871,773	7
12,940		652,128		652,128	8
336,207		11,934,414		11,934,414	9
		2,400		2,400	10
		1,650		1,650	11
5,500		226,450		226,450	12
3,545		138,254		138,254	13
225,710		6,962,090		6,962,090	14
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	
2,941,428	**9,672,724**	**99,801,365**	**6,283,474**	**115,757,563**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Transalta	OS	9			
2	Tenaska Power Services	OS	7			
3	Tenneessee Valley Authority	OS				
4	Wisconsin Electric Power	OS	8,9			
5	Other Sales	OS	9			
6	CMS Marketing Services & Trading	OS				
7	Split Rock Energy					
8	PJM					
9	Wolverine Power Supply					
10						
11	Intersystem Ancillary					
12	Ancillary Services - METCO					
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
82,409		3,079,438		3,079,438	1
35,736		1,158,302		1,158,302	2
525		27,500		27,500	3
6,935		290,030		290,030	4
837		291,681		291,681	5
74,684		2,643,446		2,643,446	6
74,896		2,495,741		2,495,741	7
1,577		62,671		62,671	8
141,960		4,533,528		4,533,528	9
					10
			6,283,474	6,283,474	11
					12
					13
					14
426,418	8,363,150	6,547,810	0	14,910,960	
2,515,010	1,309,574	93,253,555	6,283,474	100,846,603	
2,941,428	**9,672,724**	**99,801,365**	**6,283,474**	**115,757,563**	

BLANK PAGE

FOOTNOTE DATA

Schedule Page: 310.4 Line No.: 6 Column: a

An affiliated company has an ownership interest in this company

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	15,101,249	14,898,312
5	(501) Fuel *	305,563,127	305,819,276
6	(502) Steam Expenses	13,452,097	12,862,728
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	0	0
9	(505) Electric Expenses	8,563,900	8,242,178
10	(506) Miscellaneous Steam Power Expenses	8,606,745	8,148,227
11	(507) Rents	0	0
12	(509) Allowances	3,810,149	0
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	355,097,267	349,970,721
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,961,842	6,070,522
16	(511) Maintenance of Structures	5,202,336	5,278,641
17	(512) Maintenance of Boiler Plant	30,013,572	27,320,672
18	(513) Maintenance of Electric Plant	14,198,452	9,435,132
19	(514) Maintenance of Miscellaneous Steam Plant	2,233,259	1,744,503
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,609,461	49,849,470
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	412,706,728	399,820,191
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	13,806,240	12,878,535
25	(518) Fuel	19,724,960	23,059,696
26	(519) Coolants and Water	4,676,138	5,208,968
27	(520) Steam Expenses	12,428,650	11,808,565
28	(521) Steam from Other Sources	0	0
29	(Less) (522) Steam Transferred-Cr.	0	0
30	(523) Electric Expenses	5,599,915	5,874,007
31	(524) Miscellaneous Nuclear Power Expenses	37,157,559	26,920,926
32	(525) Rents	598,360	724,792
33	TOTAL Operation (Enter Total of lines 24 thru 32)	93,991,822	86,475,489
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	11,101,926	12,545,964
36	(529) Maintenance of Structures	855,567	982,310
37	(530) Maintenance of Reactor Plant Equipment	27,894,724	15,705,348
38	(531) Maintenance of Electric Plant	7,485,874	7,239,239
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,480,625	4,195,146
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	50,818,716	40,668,007
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	144,810,538	127,143,496
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	721,428	726,506
45	(536) Water for Power	1,089,259	1,040,345
46	(537) Hydraulic Expenses	1,627,449	3,164,510
47	(538) Electric Expenses	1,491,287	1,464,785
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,019,714	894,658
49	(540) Rents	84	4,200
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,949,221	7,295,004

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	317,899	321,776
54	(542) Maintenance of Structures	277,542	279,228
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,554,467	1,259,913
56	(544) Maintenance of Electric Plant	1,887,409	1,616,669
57	(545) Maintenance of Miscellaneous Hydraulic Plant	842,789	887,094
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,880,106	4,364,680
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	10,829,327	11,659,684
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	171,275	189,638
63	(547) Fuel	1,455,873	1,597,329
64	(548) Generation Expenses	174,785	34,029
65	(549) Miscellaneous Other Power Generation Expenses	55,262	60,203
66	(550) Rents	0	0
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,857,195	1,881,199
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	153,125	215,540
70	(552) Maintenance of Structures	18,717	2,821
71	(553) Maintenance of Generating and Electric Plant	1,196,432	910,819
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	0	0
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,368,274	1,129,180
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,225,469	3,010,379
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	807,712,378	748,685,229
77	(556) System Control and Load Dispatching	8,876,746	8,295,169
78	(557) Other Expenses	0	0
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	816,589,124	756,980,398
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,388,161,186	1,298,614,148
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	0	0
84	(561) Load Dispatching	0	0
85	(562) Station Expenses	0	273
86	(563) Overhead Lines Expenses	0	0
87	(564) Underground Lines Expenses	0	0
88	(565) Transmission of Electricity by Others	85,821,622	87,213,895
89	(566) Miscellaneous Transmission Expenses	0	0
90	(567) Rents	0	0
91	TOTAL Operation (Enter Total of lines 83 thru 90)	85,821,622	87,214,168
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	0	0
94	(569) Maintenance of Structures	0	0
95	(570) Maintenance of Station Equipment	0	0
96	(571) Maintenance of Overhead Lines	0	0
97	(572) Maintenance of Underground Lines	0	0
98	(573) Maintenance of Miscellaneous Transmission Plant	0	0
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	0	0
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	85,821,622	87,214,168

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	18,040,955	18,954,950
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	0	0
106	(582) Station Expenses	3,420,873	3,841,494
107	(583) Overhead Line Expenses	8,594,000	8,031,901
108	(584) Underground Line Expenses	3,290,539	2,085,651
109	(585) Street Lighting and Signal System Expenses	938,426	0
110	(586) Meter Expenses	4,523,855	3,584,370
111	(587) Customer Installations Expenses	9,037,921	9,140,570
112	(588) Miscellaneous Expenses	15,674,808	16,272,372
113	(589) Rents	2,291,108	2,295,879
114	TOTAL Operation (Enter Total of lines 103 thru 113)	65,812,485	64,207,187
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	5,287,316	5,349,009
117	(591) Maintenance of Structures	811,428	286,874
118	(592) Maintenance of Station Equipment	5,331,170	5,848,478
119	(593) Maintenance of Overhead Lines	32,775,310	37,637,086
120	(594) Maintenance of Underground Lines	2,468,031	2,138,369
121	(595) Maintenance of Line Transformers	516,955	466,023
122	(596) Maintenance of Street Lighting and Signal Systems	572,748	1,384,191
123	(597) Maintenance of Meters	694,008	972,107
124	(598) Maintenance of Miscellaneous Distribution Plant	4,125	13,828
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	48,461,091	54,095,965
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	114,273,576	118,303,152
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	8,559,012	8,482,817
130	(902) Meter Reading Expenses	9,172,039	8,329,100
131	(903) Customer Records and Collection Expenses	23,563,509	23,711,830
132	(904) Uncollectible Accounts	7,899,306	9,038,963
133	(905) Miscellaneous Customer Accounts Expenses	577,191	647,922
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	49,771,057	50,210,632
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	150,159	78,934
138	(908) Customer Assistance Expenses	4,762,189	5,168,046
139	(909) Informational and Instructional Expenses	375,065	538,853
140	(910) Miscellaneous Customer Service and Informational Expenses	0	0
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	5,287,413	5,785,833
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	1,121,366	1,253,904
145	(912) Demonstrating and Selling Expenses	128,142	161,054
146	(913) Advertising Expenses	0	0
147	(916) Miscellaneous Sales Expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,249,508	1,414,958
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	27,328,868	19,836,860
152	(921) Office Supplies and Expenses	6,559,374	5,072,656
153	(Less) (922) Administrative Expenses Transferred-Credit	2,558,400	2,653,200
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	5,367,924	7,411,542
156	(924) Property Insurance	8,335,510	7,214,668
157	(925) Injuries and Damages	14,650,104	14,699,480
158	(926) Employee Pensions and Benefits	58,477,000	107,395,320
159	(927) Franchise Requirements	0	0
160	(928) Regulatory Commission Expenses	(414,822)	403,699
161	(929) (Less) Duplicate Charges-Cr.	0	0
162	(930.1) General Advertising Expenses	1,088,322	1,188,257
163	(930.2) Miscellaneous General Expenses	3,241,508	3,153,898
164	(931) Rents	757,476	1,365,903
165	TOTAL Operation (Enter Total of lines 151 thru 164)	122,832,864	165,089,083
166	Maintenance		
167	(935) Maintenance of General Plant	2,356,668	1,799,745
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	125,189,532	166,888,828
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,769,753,894	1,728,431,719

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31 or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, includes such employees on line 3, and show the number of such special construction employees in a footnote.

1	Payroll Period Ended (Date)		12/31/2004
2	Total Regular Full-Time Employees		5111
3	Total Part-Time and Temporary Employees (Full Time Equivalents)		28
4	Total Employees		5139

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BLACK RIVER	LU				
2	CITY OF BEAVERTON	LU				
3	COMMONWEALTH HUBBARDSTON	LU				
4	COMMONWEALTH IRVING	LU				
5	COMMONWEALTH LABARGE	LU				
6	COMMONWEALTH MIDDLEVILLE	LU				
7	GRAND VALLEY STATE UNIVERSITY	LU				
8	GRANGER - SEYMOUR	LU				
9	GREAT LAKE TISSUE	LU				
10	GRENFELL HYDRO	LU				
11	MICHIANA HYDRO	LU				
12	MICHIGAN STATE UNIVERSITY	LU				
13	SD WARREN	LU				
14	STS CASCADES	LU				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
3,037			64,932	59,861	-3,798	120,995	1
2,503			77,291	54,361	-2,502	129,150	2
234			8,864	4,563	-233	13,194	3
1,310			46,366	32,064	-1,435	76,995	4
2,661			100,729	52,047	-2,660	150,116	5
928			36,051	23,839	-1,029	58,861	6
116				2,779		2,779	7
3,893			177,428	64,575	-3,895	238,108	8
24				551	-24	527	9
1,562			57,601	30,893	-1,563	86,931	10
221			11,108	4,332	-222	15,218	11
785				15,693	-723	14,970	12
2,282				60,852		60,852	13
7,116			276,974	154,559	-7,115	424,418	14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	STS FALLASBURG	LU				
2	STS MORROW	LU				
3	THORNAPPLE	LU				
4	WESTERN MICHIGAN UNIVERSITY	LU				
5	WHITE'S BRIDGE	LU				
6	MIDLAND COGENERATION VENTURE	LU				
7	PETER JOHN MOEHN	LU				
8	ADA COGENERATION	LU				
9	ADRIAN ENERGY	LU				
10	BIO ENERGY POWER	LU				
11	CADILLAC RENEWABLE	LU				
12	FILER CITY	LU				
13	GAS RECOVERY SYSTEMS	LU				
14	GENESEE POWER STATION	LU				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
4,437			125,717	96,388	-4,437	217,668	1
4,098			161,842	97,208	-4,452	254,598	2
5,785			177,524	125,553	-5,715	297,362	3
9,149				163,525	-9,768	153,757	4
2,684			92,551	52,790	-2,684	142,657	5
10,144,410			343,618,959	200,793,565	-24,000	544,388,524	6
2				51	-1	50	7
174,598			11,599,822	2,755,476	-20,000	14,335,298	8
18,930			755,555	380,947	-18,865	1,117,637	9
10,228			489,578	165,807	-10,249	645,136	10
224,082			12,834,368	3,226,363	-24,000	16,036,731	11
501,610			23,227,221	9,864,259	-24,000	33,067,480	12
20,018			937,008	322,326	-19,808	1,239,526	13
234,312			12,449,464	3,735,964	-20,770	16,164,658	14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	GRANGER - GRAND BLANC	LU				
2	GRANGER RENEWAL RES LANDFILL (1A)	LU				
3	GRANGER RENEWAL RES LANDFILL (2A)	LU				
4	GRANGER - OTTAWA	LU				
5	GRAYLING	LU				
6	HILLMAN LIMITED	LU				
7	KENT COMPANY	LU				
8	MICHIGAN POWER LIMITED	LU				
9	NORTH AMERICAN RESOURCES	LU				
10	VIKING - LINCOLN	LU				
11	VIKING - MCBAIN	LU				
12	WOLVERINE POWER COMPANY	OS				
13	BAY WINDPOWER	LU				
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
27,193			1,543,530	415,097	-27,072	1,931,555	1
19,608			1,194,891	330,718	-20,162	1,505,447	2
23,096			1,441,327	381,811	-22,741	1,800,397	3
39,807			1,801,640	662,601	-32,544	2,431,697	4
280,657			13,631,678	4,473,789	-32,545	18,072,922	5
142,735			5,026,332	2,818,591	-142,870	7,702,053	6
92,071			4,493,696	1,818,975	-24,000	6,288,671	7
1,031,835			54,622,213	20,489,960	-24,000	75,088,173	8
26,099			1,131,623	434,985	-26,022	1,540,586	9
145,213			5,724,041	2,875,883	-145,278	8,454,646	10
134,390			5,290,302	2,660,152	-134,424	7,816,030	11
34,014			294,103	707,464		1,001,567	12
1,906				101,405	-1,905	99,500	13
							14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	PP OPTION 3rd PARTIES					
3						
4						
5						
6	AMERICAN ELECTRIC POWER	OS				
7	AMEREN ENERGY	OS				
8	ENTERGY-KOCH TRADING	OS				
9	CARGILL POWER MARKETS	OS				
10	PROGRESS ENERGY CAROLINAS	OS				
11	CINERGY SERVICES	OS				
12	CONSTELLATION POWER SOURCE	OS				
13	CMS MARKETING SERVICES & TRADING	OS				
14	DAYTON PWR & LGHT	OS				
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
			12,756,003			12,756,003	2
							3
							4
							5
176,253				5,595,794		5,595,794	6
61,998				1,614,299		1,614,299	7
25,120				351,721		351,721	8
21,290				876,594		876,594	9
162				11,566		11,566	10
145,514				5,653,523		5,653,523	11
3,391				208,655		208,655	12
							13
12,288				382,397		382,397	14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DTE ENERGY TRADING	OS				
2	DUKE POWER	OS				
3	DUKE ENERGY TRADING & MARKETING	OS				
4	DYNEGY POWER MARKETING	OS				
5	ENGAGE ENERGY AMERICA	OS				
6	EXCELON GENERATING	OS				
7	FIRST ENERGY SOLUTIONS	OS				
8	MICHIGAN PUBLIC POWER AGENCY	OS				
9	NORTHERN INDIANA PUBLIC SERVICE	OS				
10	ONTARIO HYDRO	OS				
11	PUR POWER - OTHER PURCH	OS				
12	SOUTHERN COMPANY SERVICES	OS				
13	SPLIT ROCK ENERGY	OS				
14	TENASKA POWER SERVICES	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
129,337				5,336,732		5,336,732	1
3,150				187,800		187,800	2
2,562				115,286		115,286	3
2,320				99,422		99,422	4
13,300				910,320		910,320	5
31,329				746,220		746,220	6
23,592				665,854		665,854	7
							8
10,887				337,603		337,603	9
							10
352,925				5,853,759		5,853,759	11
							12
687				29,197		29,197	13
							14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TRANSALTA	OS				
2	THE DETROIT EDISON COMPANY	OS				
3	WILLIAMS ENERGY MARKETING &	OS				
4	LG&E ENERGY CORP	OS				
5	MIRANT AMERICAS ENERGY MKT	OS				
6	PJM	OS				
7	WOLVERINE SUPPLY CORPORATION	OS				
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
36				14,328		14,328	1
29,609				1,346,983		1,346,983	2
7,750				535,640		535,640	3
7,725				329,800		329,800	4
10,341				545,048		545,048	5
325				8,059		8,059	6
394				12,335		12,335	7
							8
							9
							10
							11
							12
							13
							14
14,451,924			516,278,332	292,281,557	-847,511	807,712,378	

FOOTNOTE DATA

Schedule Page: 326.1 Line No.: 6 Column: a

An affiliated company has an ownership interest in this company

Schedule Page: 326.1 Line No.: 12 Column: a

An affiliated company has an ownership interest in this company

Schedule Page: 326.1 Line No.: 14 Column: a

An affiliated company has an ownership interest in this company

Schedule Page: 326.2 Line No.: 5 Column: a

An affiliated company has an ownership interest in this company

Schedule Page: 326.3 Line No.: 2 Column: a

Capacity options were purchased for the year from several providers.

Schedule Page: 326.3 Line No.: 13 Column: a

An affiliated company has an ownership interest in this company