MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submi December 3	ed for year ending: . 2004			
	ame of respondent:			
The Detroit	Edison Company			
Present DBA	ame in Michigan if different from legal name:			
2000 2nd Av	ncipal place of business: enue, Detroit, Michigan 48226-1279			
Utility represe	ntative to whom inquiries regarding this report may be directed:			
N	me Daniel G. Brudzynski Title Vice President and Controller			
· <u>A</u>	dress 2000 2nd Avenue			
<u>C</u>	y Detroit State Michigan Zip Code 48226-1279			
<u>T</u>	ephone, Including Area Code (313) 235-8484			
If the utility n	me has been changed during the past year:			
P	or Name			
D	Date of Change			
[X]	the published annual report to stockholders: were forwarded to the Commission (two copies of Annual Report on Form 10K) will be forwarded to the Commission			
OI	or about <u>April 30,</u> 2005.			
Annual repor	s to stockholders:			
[]a	e published. [X] are not published.			

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at (517) 241-6100 or forward correspondence to:

Commission Operation Division Market Monitoring & Enforcement Section 6545 Mercantile Way P.O. Box 30221 Lansing, MI 48909

Deloitte

Deloitte Services LP Suite 900 600 Renaissance Center Detroit, MI 48243-1895 USA

Tel: +1 313 396 3000 Fax: +1 313 396 3618 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

The Detroit Edison Company

We have audited the balance sheet—regulatory basis of The Detroit Edison Company (the "Company") as of December 31, 2004, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis; and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year then ended, included on pages 110 through 123 (excluding pages 117A and 117B) of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed on page 123, item 6, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2004, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

March 15, 2005

Deloitte & Touche LLP

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

	IDENTIFICATION	
01 Exact Legal Name of Responder	t	02 Year of Report
The Detroit Edison Company	Dec. 31, 2004	
03 Previous Name and Date of Cha	nge (if name changed during year)	
04 Address of Principal Business O	ffice at End of Year (Street, City, St., Zip)	
2000 2nd Avenue, Detroit, Mic	higan 48226-1279	
05 Name of Contact Person	06 Title of Contact Person	
Daniel G. Brudzynski	Vice President & Controller	
07 Address of Contact Person (Stre	et, City, St., Zip)	
2000 2nd Avenue, Detroit, Mich		
08 Telephone of Cotract Person	09 This Report is:	10 Date of Report (Mo, Da, Yr)
(313) 235-8484	(1) [X] An Original (2) [] A Resubmission	(MO, Da, 11)
	ATTESTATION	
The undersigned officer certifies that	nt he/she has examined the accompanying report; th	at to the best of his/her
	all statements of fact contained in the accompanying	
	atement of the business and affairs of the above nar	
	ein during the period from and including January	1 and including December 31
of the year of the report.	loo at	lot p . di
01 Name	03 Signature	04 Date Signed
Daniel G. Brudzynski	/s/ Daniel G. Brudzynski	(Mo, Da, Yr)
02 Title	75/ Damei G. Biudzyński	4-27-2005
02 Title		4-27-2003
Vice President & Controller	·	

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, reported for certain pages. Omit pages where the responses are "none," "not a		unts have been
reported for certain pages. Offic pages where the responses are more, more	Reference	
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where	e no information or am	nounts have been
reported for certain pages. Omit pages where the responses are "none," "not applic		
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Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate reported for certain pages. Omit pages where the responses are "none," "not		unts have been
Topolica is contain pages. Only pages into an response are none, we	Reference	
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