

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	11,623,732,700		11,623,732,700	
4	Property Under Capital Leases	72,504,952		72,504,952	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	768,034,345		768,034,345	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	12,464,271,997		12,464,271,997	
9	Leased to Others				
10	Held for Future Use	3,473,792		3,473,792	
11	Construction Work in Progress	86,472,463		86,472,463	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	12,554,218,252		12,554,218,252	
14	Accum Prov for Depr, Amort, & Depl	5,343,617,952		5,343,617,952	
15	Net Utility Plant (13 less 14)	7,210,600,300		7,210,600,300	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,343,617,952		5,343,617,952	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	5,343,617,952		5,343,617,952	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,343,617,952		5,343,617,952	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.				
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.				
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials	292,671	-292,671	
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)	292,671		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)	155,862,295	140,073	
10	SUBTOTAL (Total 8 & 9)	155,862,295		
11	Spent Nuclear Fuel (120.4)	618,658,611	42,722,612	
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	709,010,419		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	65,803,158		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
				156,002,368	9
				156,002,368	10
				661,381,223	11
					12
-26,844,054				735,854,473	13
				81,529,118	14
					15
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					21
					22



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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	336,491,094	33,905,855	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	336,491,094	33,905,855	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	14,646,656	-111,106	
9	(311) Structures and Improvements	665,203,643	6,489,448	
10	(312) Boiler Plant Equipment	3,676,717,569	35,563,472	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	685,203,044	60,519,006	
13	(315) Accessory Electric Equipment	170,883,905	15,069,610	
14	(316) Misc. Power Plant Equipment	20,321,464	-1,116,422	
15	(317) Asset Retirement Costs for Steam Production	443,598		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	5,233,419,879	116,414,008	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements	30,767,187	19,984,343	
20	(322) Reactor Plant Equipment	10,259,742	6,865,346	
21	(323) Turbogenerator Units	22,994,183	15,702,187	
22	(324) Accessory Electric Equipment	7,492,617	8,602,714	
23	(325) Misc. Power Plant Equipment	23,595,748	7,983,801	
24	(326) Asset Retirement Costs for Nuclear Production	277,022,820		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	372,132,297	59,138,391	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	4,459,745		
28	(331) Structures and Improvements	26,925,993	328,013	
29	(332) Reservoirs, Dams, and Waterways	118,113,972		
30	(333) Water Wheels, Turbines, and Generators	37,831,019		
31	(334) Accessory Electric Equipment	6,352,807		
32	(335) Misc. Power Plant Equipment	1,534,455		
33	(336) Roads, Railroads, and Bridges	1,862,785		
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	197,080,776	328,013	
36	D. Other Production Plant			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements	685,156		
39	(342) Fuel Holders, Products, and Accessories	3,256,232	244,422	
40	(343) Prime Movers	9,974,140	311,094	
41	(344) Generators	245,845,113	2,317,696	
42	(345) Accessory Electric Equipment	9,439,714		
43	(346) Misc. Power Plant Equipment			

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
192,838,136			177,558,813	4
192,838,136			177,558,813	5
				6
				7
			14,535,550	8
623,390			671,069,701	9
24,600,430		374,857	3,688,055,468	10
				11
5,523,590			740,198,460	12
1,185,325		-374,857	184,393,333	13
			19,205,042	14
			443,598	15
31,932,735			5,317,901,152	16
				17
				18
			50,751,530	19
			17,125,088	20
			38,696,370	21
			16,095,331	22
			31,579,549	23
			277,022,820	24
			431,270,688	25
				26
			4,459,745	27
2,406,981			24,847,025	28
6,217,002			111,896,970	29
21,859,658			15,971,361	30
914,704			5,438,103	31
107,908			1,426,547	32
			1,862,785	33
				34
31,506,253			165,902,536	35
				36
				37
			685,156	38
			3,500,654	39
77,999			10,207,235	40
270,037			247,892,772	41
			9,439,714	42
				43

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
44	(347) Asset Retirement Costs for Other Production	6,979			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	269,207,334	2,873,212		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,071,840,286	178,753,624		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	425	3,187		
49	(352) Structures and Improvements	106,920	-106,331		
50	(353) Station Equipment	32,216,234	-507,589		
51	(354) Towers and Fixtures	467,064	1,101,941		
52	(355) Poles and Fixtures				
53	(356) Overhead Conductors and Devices	91,916	-79,616		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices	423,035	-393,226		
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	33,305,594	18,366		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	32,640,223	178,119		
61	(361) Structures and Improvements	106,011,521	8,358,477		
62	(362) Station Equipment	756,134,033	45,558,983		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	772,458,634	42,387,271		
65	(365) Overhead Conductors and Devices	1,391,561,549	64,175,358		
66	(366) Underground Conduit	216,273,932	22,390,042		
67	(367) Underground Conductors and Devices	666,369,451	24,150,676		
68	(368) Line Transformers	395,438,988	21,988,083		
69	(369) Services	241,057,148	16,385,886		
70	(370) Meters	186,771,367	15,149,679		
71	(371) Installations on Customer Premises	44,689,336	658,616		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	161,826,455	5,657,657		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,971,232,637	267,038,847		
76	5. GENERAL PLANT				
77	(389) Land and Land Rights	11,548,033			
78	(390) Structures and Improvements	237,320,157	13,887,414		
79	(391) Office Furniture and Equipment	260,146,372	26,721,226		
80	(392) Transportation Equipment	85,668,883	427,710		
81	(393) Stores Equipment	6,751,005	-129,006		
82	(394) Tools, Shop and Garage Equipment	60,396,085	3,130,193		
83	(395) Laboratory Equipment	21,139,041	3,697,023		
84	(396) Power Operated Equipment	7,464,515	1,234,392		
85	(397) Communication Equipment	99,544,268	2,629,022		
86	(398) Miscellaneous Equipment	2,898,212	436,523		
87	SUBTOTAL (Enter Total of lines 77 thru 86)	792,876,571	52,034,497		
88	(399) Other Tangible Property	399,285			
89	(399.1) Asset Retirement Costs for General Plant				
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	793,275,856	52,034,497		
91	TOTAL (Accounts 101 and 106)	12,206,145,467	531,751,189		
92	(102) Electric Plant Purchased (See Instr. 8)				
93	(Less) (102) Electric Plant Sold (See Instr. 8)				
94	(103) Experimental Plant Unclassified				
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	12,206,145,467	531,751,189		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			6,979		44
348,036			271,732,510		45
63,787,024			6,186,806,886		46
					47
		-3,188	424		48
			589		49
		-168,061	31,540,584		50
			1,569,005		51
					52
			12,300		53
					54
		-29,809			55
					56
					57
		-201,058	33,122,902		58
					59
2,431,104		3,188	30,390,426		60
273,675			114,096,323		61
4,864,487	-2,274,574	214,036	794,767,991		62
					63
9,177,345			805,668,560		64
15,970,283			1,439,766,624		65
143,581			238,520,393		66
3,133,462		22,771	687,409,436		67
12,107,043			405,320,028		68
422,415			257,020,619		69
18,445			201,902,601		70
187,145			45,160,807		71
					72
2,873,714		7,037	164,617,435		73
					74
51,602,699	-2,274,574	247,032	5,184,641,243		75
					76
			11,548,033		77
658,718			250,548,853		78
18,303,855		17,603	268,581,346		79
15,006,317		188	71,090,464		80
-17,603		-17,603	6,621,999		81
			63,526,278		82
			24,836,064		83
1,334,199			7,364,708		84
321,786		-46,162	101,805,342		85
19,906			3,314,829		86
35,627,178		-45,974	809,237,916		87
			399,285		88
					89
35,627,178		-45,974	809,637,201		90
343,855,037	-2,274,574		12,391,767,045		91
					92
					93
					94
343,855,037	-2,274,574		12,391,767,045		95

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FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 91 Column: g**

The Detroit Edison Company

ELECTRIC PLANT IN SERVICE (Continued)  
NET PROPERTY UNDER CAPITAL LEASES

Line No.	Description	(a) Account	(b) Beginning of Year	(c) Additions	(d) End of Year
1	Coal Handling Equipment	312	77,243,157	(7,507,511)	69,735,646
2	Buildings	390	3,542,121	(772,815)	2,769,306
3	Miscellaneous Equipment	398	105,775	(105,775)	0
4					
5	Total		80,891,053	(8,386,101)	72,504,952

Footnote applicable to page 207:

(a) Not shown in this Schedule:

-Net Property Under Capital Leases

Included in the preceding schedules, pages 204 - 207 are tentative account distributions for Account 106, Completed Construction not Classified. The amount of these tentative distributions are as follows:

Line No.	Account	Beginning of Year	End of Year
1	303	58,005,285	65,335,539
2	310	219,863	108,757
3	311	7,560,270	9,849,282
4	312	291,821,150	103,976,840
5	314	20,368,283	38,918,129
6	315	1,746,266	9,091,781
7	316	5,037,843	3,187,523
8	321	14,441,308	34,336,019
9	322	7,570,407	13,512,172
10	323	18,495,918	34,198,105
11	324	7,495,519	16,098,234
12	325	23,321,326	31,305,127
13	331	7,772,540	8,100,551
14	342	1,241,955	1,486,378
15	344	7,208,648	8,273,285
16	350	424	424
17	352	106,920	589
18	353	1,576,091	871,166
19	354	46,064	1,569,005
20	356	91,916	12,300
21	358	423,035	
22	360	794,712	84,801
23	361	9,447,574	11,471,022
24	362	53,575,872	38,796,356
25	364	59,476,501	46,462,425
26	365	125,962,228	107,909,350
27	366	18,456,041	27,206,910
28	367	53,629,128	36,981,046
29	368	23,523,464	22,788,306
30	369	17,119,343	11,509,370
31	370	315,549	620,101
32	371	(326,571)	(389,685)
33	373	19,431,605	8,204,994
34	390	28,022,806	38,111,244

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FOOTNOTE DATA			

35	391	24,850,411	25,148,104
36	392	7,109,596	1,742,211
37	393	129,006	
38	394	2,927,726	4,324,806
39	395	5,663,001	4,218,356
40	396	182,769	
41	397	4,181,712	2,294,865
42	398	283,476	318,557
43			
44	Total	929,727,980	768,034,345

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Steam Production				
3	-----				
4	Belle River Fly Ash Site	07/23/73	01/01/10	1,223,103	
5	Greenwood Site	04/30/80	01/01/10	888,449	
6					
7					
8					
9					
10					
11					
12					
13	Distribution Plant				
14	-----				
15	Fourteen Distribution Sites	07/07/70	12/31/06	782,977	
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	General Plant				
33	-----				
34	Northfield Service Center Site	11/30/83	01/01/10	322,499	
35	Two Other General Plant Sites	08/14/73	01/01/10	256,764	
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				3,473,792



Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) • <input checked="" type="checkbox"/> An Original (2) — A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION				
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.		
2. The information specified by this schedule for Account 106, Completed Construction		3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project	Construction Work in Progress-Electric (Account 107)	Completed Construction Not Classified-Electric (Account 106)	Estimated Additional Cost of Project
	(a)	(b)	(c)	(d)
1				
2	MISCELLANEOUS INTANGIBLE PLANT	82,818,756	65,335,539	23,600,000
3				
4				
5	PRODUCTION PLANT	975,572	312,442,184	301,000,000
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights			
11	Transmission Stations		872,178	
12	Overhead Transmission Lines		1,581,305	
13	Underground Transmission Lines		-	
14	Distribution Land & Land Rights		84,801	347,700,000 **
15	Distribution Stations		50,267,379	
16	Overhead Distribution Lines		172,867,027	
17	Underground Distribution Lines		79,990,380	
18	Street Lighting Signal Systems		8,435,410	
19	General Plant Structures and Equipment		76,158,142	35,100,000
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT		390,256,622	382,800,000
23				
24	Undistributed Items	2,678,136		
25	Undistributed Department Orders			
27	Overhead to be Distributed			
27				
28				
29				
30				
31	** Summation of additional costs for transmission			
32	and distribution projects, lines 10-18			
33				
34				
35				
36	TOTAL	86,472,463	768,034,345	707,400,000

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
CONSTRUCTION OVERHEADS - ELECTRIC			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overhead (a)	Total amount charged for the year (b)	
1	Administrative & General Expense	24,149,852	
2	Allowance for Funds Used During Construction	4,220,793	
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	60,415,122	
4	Engineering, Drafting and Design	43,361,619	
5	Payroll, Property and Use Taxes	8,495,274	
6	Supervision, Tools and Other Construction	25,034,710	
7			
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46	Total	\$165,677,369	

THE DETROIT EDISON COMPANY	AN ORIGINAL	December 31, 2004
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>		
<ol style="list-style-type: none"> <li>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</li> <li>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.</li> <li>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.</li> </ol>		
<p>Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.</p> <p>Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.</p> <p>Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.</p> <p>Cost for injuries and damages are capitalized if the event is directly associated with construction activity.</p> <p>Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.</p> <p>An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2004 was 7.42% per annum.</p>		
<p>Note: See Page 217 for amounts capitalized.</p>		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,311,447,322	5,311,447,322		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	399,052,025	399,052,025		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,927,413	6,927,413		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Limited Term Ele	31,930,212	31,930,212		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	437,909,650	437,909,650		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	341,423,932	341,423,932		
13	Cost of Removal	59,774,631	59,774,631		
14	Salvage (Credit)	3,624,072	3,624,072		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	397,574,491	397,574,491		
16	Other Debit or Cr. Items (Describe, details in footnote):	-8,164,529	-8,164,529		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,343,617,952	5,343,617,952		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	2,584,553,325	2,584,553,325		
21	Nuclear Production	119,994,720	119,994,720		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	87,522,584	87,522,584		
24	Other Production	86,326,215	86,326,215		
25	Transmission	29,391,845	29,391,845		
26	Distribution	2,006,490,420	2,006,490,420		
27	General	429,338,843	429,338,843		
28	TOTAL (Enter Total of lines 20 thru 27)	5,343,617,952	5,343,617,952		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
The Detroit Edison Company			2004/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 12 Column: c**

Notes: Line 3 Column c (403) Depreciation Expense 399,052,025  
Line 4 Column c (403.1) Depreciation Expense Asset  
Retirement Costs 6,927,413  
-----  
405,979,438

: Line 17 Column c Asset Retirement Costs Expense (6,927,413)  
Fermi II Accumulated ARC Reserve 7,069,189  
Provision Depr & Amort Nuc Decommis (5,033,787)  
Fermi I & II Decommission Reserve (899,483)  
Reserve Adjustment - Reused Asset 5,000  
Reserve Adjustment - Easement Write Off (2,236,258)  
FAS 143 Legal ARO Adjustment (141,777)  
-----  
(8,164,529)

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1 2 3 4	Taylor property, land located in the City of Taylor, transferred from Account 350 F in 1975 (22.816 acres).	211,709		211,709
5 6 7 8	Taylor Station and Substation Site, land in the City of Taylor, transferred from Account 350 F in 1980 (25 acres).	210,323		210,323
9 10 11 12 13	General Office area, land located in the City of Detroit formerly held as future parking areas, transferred from Account 389 F in 1977 and 1985.	275,339		275,339
14 15 16 17 18 19 20 21 22 23	General Office area, land located in the City of Detroit purchase of additional parcels within the Edison Center area in 1985 (2.55 acres). Purchase of two additional parcels in 1986 (0.28 acres). Land and Building cost transferred to Account 389 A and 390 B in 1988 (0.38 acres). Purchase of an additional parcel in 1992 (0.25 acres). Miscellaneous cost charged in 1997.	770,406		770,406
24 25 26 27	Malta Substation Site property, located in the City of Sterling Heights, transferred from Account 360 A in 1987 (10.0 acres).	343,500		343,500
28 29 30 31 32 33 34	Delray power plant Site property, located in the City of Detroit, transferred from Account 310 A in 1987 (32.475 acres). Fence cost transferred from Account 311 A in 1988. Sold 17.3 acres in 1998. Sold 0.143 acres in 2003.	327,548		327,548
35 36 37 38 39	Trenton Channel Power Plant Site property, land in the City of Trenton, transferred from Account 310 F in 1988 (28 acres).	176,624		176,624
40 41 42 43 44 45 46	Olympia Station Site property, land in White Lake Township, transferred from Account 350 F in 1983 (10.29 acres). Sold easement in 2003. Sold 10.29 acres in 2004.	68,814	(68,814)	0
	TOTAL	3,170,410	(120,280)	3,050,130

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Yukon Station site property, located in			
2	Armada Township, transferred from Account			
3	350 F in 1989 (103.869 acres). Adjustment			
4	made in 1994 to reflect actual cost transferred			
5	from Account 350 F for land reclassified in			
6	1989.	249,911		249,911
7				
8	Avon Warehouse Site property, located in the			
9	City of Auburn Hills, transferred from Account			
10	389 F in 1987 (26.971 acres). Also 1 parcel in			
11	the City of Auburn Hills, transferred from			
12	Account 360 A in 1988 (3.06 acres). Sold			
13	28.679 acres in 1990. Sold 1.072 acres in 2004.	51,466	(51,466)	0
14				
15	Fayette Station Site, located in the City of			
16	Detroit, transferred from Account 350 F in			
17	1991 (5.681 acres).	154,498		154,498
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44	Minor Item-Previously Devoted to Public Service	320,748		320,748
45	Minor Items-Other Nonutility Property	9,524		9,524
46	TOTAL	3,170,410	(120,280)	3,050,130