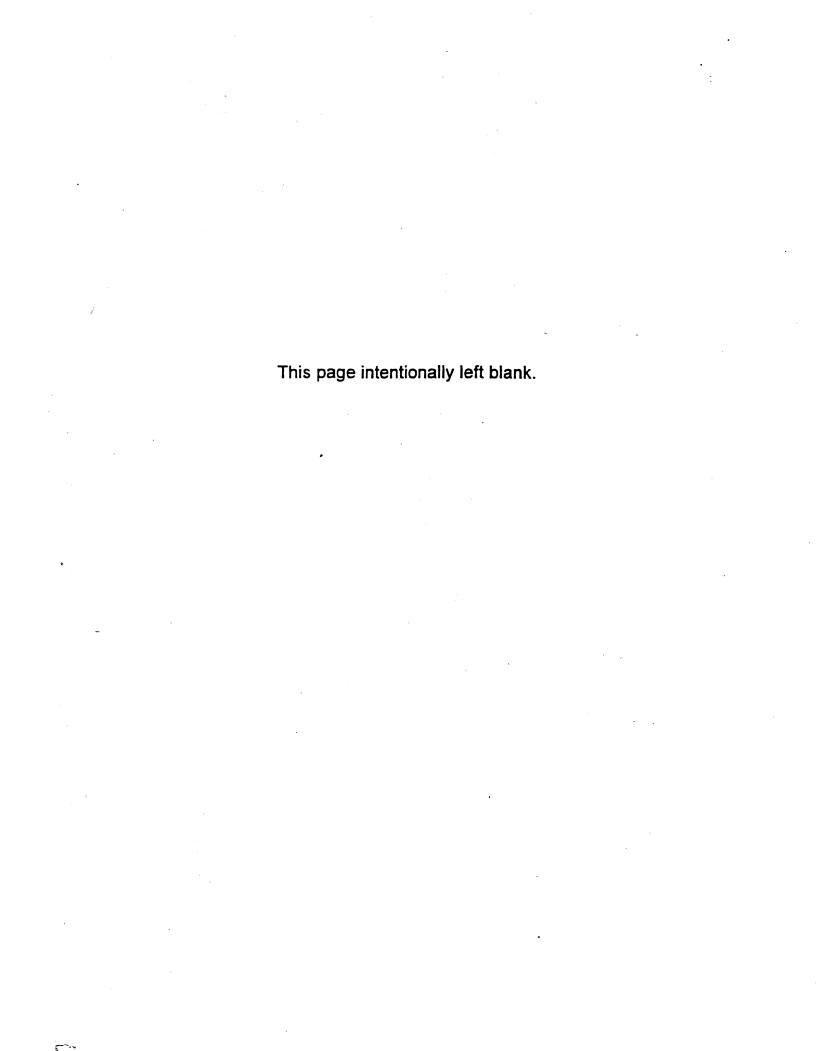
Vame	of Respondent	This F	Report Is:	Date of Report (Mo, Da, Yr)	1	iod of Report
The Detroit Edison Company		(1)	An Original A Resubmission	(WO, Da, 11) //	End of	2004/Q4
		` '	CRUED, PREPAID AND (	1	<del></del>	
I. Gi	ve particulars (details) of the con					ner accounts during
	ear. Do not include gasoline and			•	•	-
•	I, or estimated amounts of such		•			•
	clude on this page, taxes paid du	-		· ·		
Enter	the amounts in both columns (d	) and (e). The balancing	of this page is not affected	d by the inclusion of these	e taxes.	
	clude in column (d) taxes charge					
	ounts credited to proportions of		e to current year, and (c) to	ixes paid and charged dir	ect to operations or	accounts other
	accrued and prepaid tax account		ha tatal tarritan as als Olivi	and aubabitities	illy be excepted as	
+. LIS	st the aggregate of each kind of t	ax in such manner that t	ne total tax for each State	and subdivision can read	ily be ascertained.	
ine	Kind of Tax	RAI ANCE AT DE	GINNING OF YEAR	Taxes	Taxes	A -11 >
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	Taxes Charged Quring	laxes Paid During	Adjust- ments
	(a)	(Account 236) (b)	(Include in Account 165) (c)	Year (d)	During Year (e)	(f)
1	Federal Income Tax 2003	-16,546,918	(9)	(4)	(0)	\'/
	Federal Income Tax 2004	. 5,5 15,5 10		-77,576,261	-68,517,153	
3				,5,0,001	25,511,100	**************************************
4	State/Local Income Tax 2003	341,246			360,234	
	State/Local Income Tax 2004	O-1,E-10		-194,990	714,045	
6	TAN EGGT			10-1,000	. 14,040	
7	Federal Unemployment 2003	2,284			2,284	
8	Federal Unemployment 2004	2,204		480,164	473,804	
9				400,104	470,004	
	FICA 2003	1,490,873			1,490,873	
	FICA 2004			44,457,238	43,793,049	
12				44,407,200	40,730,049	
	Michigan Unemployment	4,835			4,835	
	Michigan Unemployment	4,000		998,753	985,590	
15	who higan one inployment			330,733	900,090	
	Sales/Use Tax 2003	-75,416			-75,416	
17	Sales/Use Tax 2004	-/5,416		1 050 050	1,807,486	·
	Jaies/Use Tax 2004			1,858,358	1,007,486	
18	MPSC Assessment Fees	·	1.055.000	1.055.000		
			1,255,828	1,255,828	0.007.000	:
21	MPSC Assessment Fees			2,660,646	3,827,266	
	Michigan Single Business	15 400 570			45 400 570	
	Michigan Single Business	15,406,576		04.750.505	15,406,576	
23	Michigan Single Business			31,753,585	24,272,671	
24	Local Property 2003	4 005 007		104.044.040	400.040.000	
25		1,995,287		104,044,946	106,040,233	
26	Local Property 2004			76,859,393	82,159,408	
27	Mice Toy Pouments 0004	450.000		100.500	400 400	
28	· · · · · · · · · · · · · · · · · · ·	-153,332		123,528	130,128	
29		0.045.070		4 470 000		
30	Misc. Tax Receivable-Ins	-2,315,970		1,476,609		
31						
32						
33						
34						
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38						
39						
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				l		
41	TOTAL	149,465	1.255.828	188.197.797	212.875.913	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
The Detroit Edison Comp	any	(1) X An Original (2) A Resubmi		(Mo, Da, Yr) / /	End of	
	TAXES A	CCRUED, PREPAID AND				
dentifying the year in colu 5. Enter all adjustments on by parentheses.	eral and State income ta imn (a). If the accrued and prepai	xes)- covers more then on d tax accounts in column (	e year, show the	required information separ	te. Designate debit adjustm	nents
ransmittal of such taxes to B. Report in columns (i) the	o the taxing authority. nrough (I) how the taxes v	were distributed. Report in	column (I) only t	d through payroll deduction the amounts charged to Ac	counts 408.1 and 409.1	
amounts charged to Acco	unts 408.2 and 409.2. Al	so shown in column (I) the	taxes charged to	and 109.1 pertaining to ot o utility plant or other balar the basis (necessity) of ap		
BALANCE AT I		DISTRIBUTION OF TAX				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary It (Account 409 (j)			No.
05 000 000		74.000.004			0.000.000	1
-25,606,026		-74,692,361			-2,883,900	2
					,	3 4
-928.023		-207,632			12,642	5
-920,023		-207,032			12,042	6
						7
6,360		347,065			133,099	8
						9
						10
664,189		32,428,286			12,028,952	11
						12
					***************************************	13
13,163		781,915			216,838	14
						15
						16
50,872		716,008			1,142,350	17
						18
						19
	1,166,620	3,916,474				20
						21
						22
7,480,914		28,004,333			3,749,252	23
						24
		104,411,797			591,748	25
	5,300,015	76,492,542			366,851	26
						27
-159,932		123,528				28
						29
-839,361					1,476,609	30
						31
			***************************************			32
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						34 35
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						40
						+0
-19,317,844	6,466,635	172,321,955			16,834,441	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report								
·	(1) X An Original	(Mo, Da, Yr)	·								
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4								
FOOTNOTE DATA											

Schedule Page: 262	Line No.: 2	Column: a	
Allocation Based			
Schedule Page: 262	Line No.: 2	Column: I	
	Lille No.: 2	Column: 1	27.442
Misc. Adjustment Merc Accrued Taxe	_		-37,443
			124,234
Other Income and			-4,070,691
Accrual for Prior			3,200,000
Stock Option Tax	Deduction E	enerit	$\frac{-2,100,000}{-2,883,900}$
Schedule Page: 262	Line No.: 5	Column: I	
Interest Expense			12,642
Schedule Page: 262	Line No.: 8	Column: I	
Capitalization			112,336
MPPA Reimbursemen	t		9,638
Corporate Charge			_11,125
			133,099
Schedule Page: 262	Line No.: 11	Column: I	
Capitalization			10,533,293
MPPA Reimbursemen	it		452,558
Corporate Charge			1,043,101
			12,028,952
Schedule Page: 262	Line No.: 14	Column: I	
Capitalization			233,545
MPPA Reimbursemen	it ,		(39,835)
Corporate Charge	er e		_23,128
			216,838
Schedule Page: 262	Line No.: 17	Column: I	
Capitalization		* 1	1,142,350
Schedule Page: 262	Line No.: 23	Column: I	
MPPA Reimbursemen	ıt		115,000
Other			3,634,252
			3,749,252
Schedule Page: 262	Line No.: 25	Column: I	
Non Utility			122,500
Unit Trains			438,048
Edison Illuminati	.ng		31,200
			591,748
Schedule Page: 262	Line No.: 26	Column: I	
Non Utility			122,500
Unit Trains			244,351
			366,851
Schedule Page: 262	Line No.: 30	Column: I	
Misc. Tax Receiva	ble-Insurar	ice	1,476,609



	e of Respondent Detroit Edison Company	,		Original	Date of Re (Mo, Da, Y	'a\	Year/Period of Report End of 2004/Q4			
THE			1 ' '	(2) A Resubmission / / ED DEFERRED INVESTMENT TAX CREDITS (Account 255)						
nonu	itility operations. Exp average period over w	lain by footnote any c hich the tax credits a	orrection adju	appropriate, segregate stments to the accour	nt balance sho	wn in column (g).Inc				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	Current Account No. (e)	ocations to Year's Income Amount (f)	Adjustments (g)			
1	Electric Utility		(0)	(=)	(5)	(*)				
	3%	252,644	255001		411403	252,644				
	4%	6,920,772	255002		411404	1,141,763				
	7%	13,866	255001		411403	13,866				
	10%	127,260,107	255002		411404	8,874,727				
	10%	839,695	255002		411404	117,000				
7		000,000								
- 8	TOTAL	135,287,084				10,400,000				
	Other (List separately	100,207,007				10,100,000				
	and show 3%, 4%, 7%, 10% and TOTAL)									
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Name of Respondent			This	Repo	rt Is: In Origin	ol.		Dat	te of Report o, Da, Yr)	T	Year/F		d of F	eport	
The Detroit Edison Con	npany		(1) (2)	H	ın Origin . Resubr	aı nission		(MC	), Da, Tr) /		End of	_	200	4/Q4	İ
	ACCUMULA	ED D					X CRED			continued	d)				
Balance at End of Year	Average Period of Allocation to Income						ADJUSTN	MENT E	(PLANATIO	N					Line No.
(h)	(i)														1
	37 years														2
5,779,009	37 years 37 years														3
118,385,380	37 years														5
722,695	35 years														6
124,887,084			**************************************						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						7 8
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## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

- 1. Give description and amount of other current and accrued liabilities as of the end of year.
- 2. Minor items may be grouped by classes, showing number of items in each class.

		Balance
Line	Item	End of Year
No.	(a)	(b)
1	Payroll accrued	87,779,826
2	Amount owing to banks	55,948,493
3	Employee Incentives	19,449,718
4	Accrued power purchases	12,820,182
5	Preferred health care plan claims	11,545,645
6	Securitization Tax Surcharge over/under recovery	8,872,310
7	Low income energy fund	6,642,999
8	Fermi 2 refueling outage expense accrued	3,888,000
9	Nuclear decommissioning fund	3,637,931
10	Public liability & damage reserves	2,833,614
11	Special manufacturing contract	1,632,177
12	Losses incurred but not reported	1,486,001
13	Checks issued not cashed - cashiers account	1,434,260
14	Flexible spending	502,367
15	Employee savings plans - company contributions	404,801
16	Employee charitable contributions	331,704
17	Accrued union dues	214,351
18	Employee deposits for United States savings bonds	123,392
19	Customer records and collection expense payable	30,139
20	Minor Items (6)	24,056
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	219,601,966

#### **CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by department (a)	Balance End of Year (b)
32	Customer advances for construction	30,774,672
33		, ,
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL	30,774,672

Name of Respondent The Detroit Edison Company			ort Is: An Original A Resubmission	Date of I (Mo, Da, / /	Vr)	ear/Period of Report and of		
		1 ' ' L		rs (Account 253)				
1. Re	eport below the particulars (details) calle							
	or any deferred credit being amortized, s	•						
3. Mi	nor items (5% of the Balance End of Ye	ear for Account 253 or	amounts less th	nan \$10,000, whichever i	s greater) may be gro	uped by classes.		
Line	Description and Other	Balance at	T	DEBITS	Γ	Balance at		
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year		
	(a)	(b)	Account (c)	(d)	(e)	(f)		
1	Advance Pmts - Real Estate	1,056,968		4,689,813		54,82		
2	Deferred Compensation	3,698,652	Var	2,232,463	1,467,661	2,933,85		
3	Directors Retirement Benefits	2,482,513	Var	313,705	175,545	2,344,35		
4	Workers Compensation	7,349,025	Var	837,734	2,859,367	9,370,65		
5	Environmental Cleanup	810,582	. Var	12,638,054	19,225,916	7,398,44		
6	Fermi Decommissioning Fund	66,656,285	Var	8,699,692	19,582,709	77,539,30		
7	Perpetual Care Fund Land Fill	1,087,067	128	11,048	111,177	1,187,19		
8	Steam Heating Special Charges	86,132,045	Var	13,107,456	402,009	73,426,59		
9	Ludington Settlmnt. Fish Mortality	1,364,762		2,807,669	1,551,478	108,57		
10	Advance Pymts - Fly Ash Sales		Var	1,401,925	2,010,920	608,99		
11	Miscellaneous	12,152,658	Var	5,169,716	2,545,210	9,528,15		
12	Management Benefit Plans	39,557,957	Var	17,578,425	18,997,557	40,977,089		
13	Post Retirement Benefits	192,796,994	var	160,388,507	164,559,283	196,967,770		
14	Accrued Pension	287,503,995		287,503,995	212,515,028	212,515,02		
15	Long Term Disability Plan	5,337,924		208,333		7,470,68		
16	Property Taxes	11,683,097	Var		5,344,926	17,028,02		
17	Other Unearned Revenue	407,005	Var	400,070	334,687	341,62		
18								
19								
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47	TOTAL	720,077,529		517,988,605	457,712,238	659,801,162		
1		i e	reconstruction of the second second					

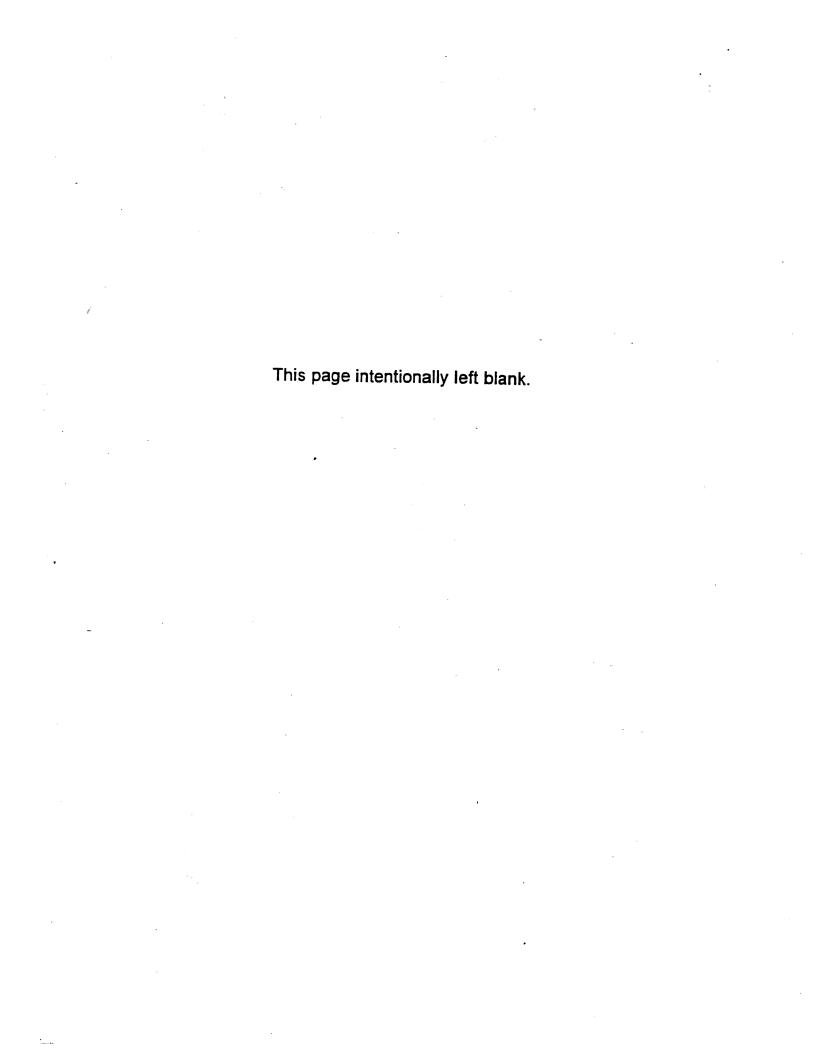
The Detroit Edison Company		(1) (2)	X	An Original A Resubmis	sion		(Mo, Da, Yr)		End of 2004/Q4
	ACCUMULATED DEFERRED					D AN		Y (A	ccount 281)
1. R	eport the information called for below concer								
prope				·					
2. F	or other (Specify),include deferrals relating to	othe	r inc	come and o	deductions.				
		T					CHANGE	S D	URING YEAR
Line No.	Account		Balance at Beginning of Year			Amounts Debited	Т	Amounts Credited	
110.							to Account 410.1		to Account 411.1
	(a)			(b)			(c)	$\perp$	(d)
1	Accelerated Amortization (Account 281)								
2	Electric							<u> </u>	
3	Defense Facilities								
4	Pollution Control Facilities				975,000				513,000
5	Other (provide details in footnote):							П	
6								$\neg$	
7		1						一	
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1			975,000		***************************************	$\neg$	513,000
<u> </u>	Gas	1			•				
	Defense Facilities					Π		$\neg$	
	Pollution Control Facilities	+				_		$\dashv$	
	Other (provide details in footnote):	+				$\vdash$		$\dashv$	
13		+-				_		$\dashv$	
14		+-				-		$\dashv$	
		╁		.,,		<u> </u>		$\dashv$	
	TOTAL Gas (Enter Total of lines 10 thru 14)	-				-		$\dashv$	
16		<del> </del>			077.000	-	accepting the second control and control a	$\dashv$	540,000
	TOTAL (Acct 281) (Total of 8, 15 and 16)				975,000				513,000
<u></u>	Classification of TOTAL								
	Federal Income Tax	1				<u> </u>			
<u> </u>	State Income Tax	1							
21	Local Income Tax								
	NOTE	 S				1			
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Name of Responde	ent		This Report Is: (1) X An Original				ate of Report Mo, Da, Yr)	Year/Period of Report		
The Detroit Edison	Company		(1) X An Original (2) A Resubmission				Mo, Da, Yr)	End of		
Α(	CCUMULATED DEFER	RED INCOM					ON PROPERTY (Accou	ınt 281) (Continued)		
3. Use footnotes		IIILD IIIOOII	12 170					, (,		
CHANGES DURI	NG YEAR			ADJUSTN	MENTS					
Amounts Debited			Debit			Cred		Balance at End of Year	Line No.	
to Account 410.2	to Account 411.2	Account Credited		Amount	Accoun Debited	t	Amount		140.	
(e)	(f)	Credited (g)		(h)	(i)		(j)	(k)		
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								462,000	17	
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									21	
		NOTI	ES (Co	ontinued)					•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)								
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4							
FOOTNOTE DATA										

Schedule Page: 272 Line No.: 17 Column: k

An election to discontinue amortization and begin depreciation was made effective August 1, 1980.

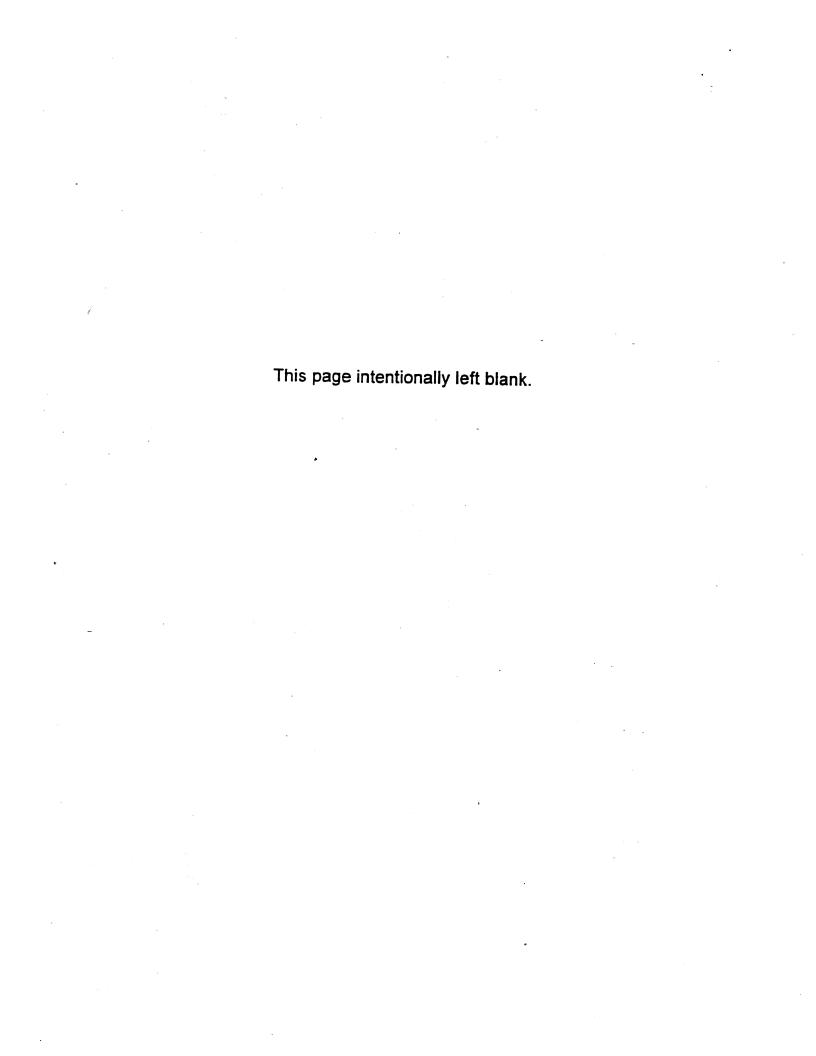


Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The D	Detroit Edison Company	(1) An Original (2) A Resubmission	(IVIO, Da, 11)	End of
	ACCUMULATE	D DEFFERED INCOME TAXES - OTH	ER PROPERTY (Account 2	282)
1. Re	eport the information called for below concer	ning the respondent's accounting	for deferred income taxe	s rating to property not
	ct to accelerated amortization			
2. Fc	or other (Specify),include deferrals relating to	other income and deductions.		
Lina		Dalanca et	CHANGE	ES DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(6)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
	(a) Account 282	(6)	(♥)	(4)
	Electric	1,105,205,053	308,585,	,652 133,766,532
	Gas	1,100,200,000		100,100,002
		8,000		
	Steam Heating	1,105,213,053	308,585	,652 133,766,532
	TOTAL (Enter Total of lines 2 thru 4)		300,303	,002 100,002
	Disallowed Plant Costs (2)	264,004		
7				
8		1 105 477 057	308,585	,652 133,766,532
	TOTAL Account 282 (Enter Total of lines 5 thru	1,105,477,057	306,383	,002
	Classification of TOTAL			
	Federal Income Tax			
	State Income Tax			
13	Local Income Tax			
		NOTES		
		NOTES		
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Name of Responde The Detroit Edison			This Report Is: (1) X An Original (2) A Resubmission		Date of Report Mo, Da, Yr)	Year/Period of Report End of 2004/Q4	
Α(	CUMULATED DEFE	BRED INCOM	(2) A Resubmission E TAXES - OTHER PROP	I.	1		-
3. Use footnotes				2,,,,, (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			$\neg \uparrow$
CHANGES DURI	NG YEAR		ADJUSTI	MENTS			
Amounts Debited	Amounts Credited		Debits	Cred		Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	Amount		110.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
	Γ	00=004	T 4 500 045		Г	4 075 500 000	1
		285001	4,523,245			1,275,500,928	2
						8,000	4
			4,523,245			1,275,508,928	
			4,523,245			264,004	
					<u> </u>	204,004	7
							8
		·	4,523,245			1,275,772,932	
						Control Control	10
	l .						11
							12
							13
		NOTE	S (Continued)	•	•		
							•

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)			
The Detroit Edison Company	(2) A Resubmission	11	2004/Q4		
FOOTNOTE DATA					

Schedule Page: 274 Line No.: 2	Column: b
Includes SFAS 109	112,022,986
Schedule Page: 274 Line No.: 2	Column: k
Includes SFAS 109	107,499,741



	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The [	Detroit Edison Company	(2) A Resubmission	/ /	End of
		ATED DEFFERED INCOME TAXES -		
	eport the information called for below concerded in Account 283.	erning the respondent's accounting	for deferred income taxes re	elating to amounts
	or other (Specify),include deferrals relating to	to other income and deductions.		
		Balance at		OURING YEAR
Line No.	Account	Beginning of Year	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	(a) Account 283	(b)	(C)	(u)
2	Electric			
3	(1) Property Taxes	39,442,03	8 89,502,66	66 63,620,038
4	(2) Coal Contract Buyouts	-13,68	0	
5	(3) Over/Under Recovery of PSC	-5,263,60	1 -51,87	79 -4,878,891
6	(4) Retirement Plan	22,035,07	9	-20,214,069
7	(5) Fermi Receivable	53,04	1	1
8	Other	945,347,54	8 35,518,86	68 48,473,477
9	TOTAL Electric (Total of lines 3 thru 8)	1,001,600,42	5 124,969,65	87,000,555
10	Gas			
11				
12				
13				
14				
15				
16				
	TOTAL Gas (Total of lines 11 thru 16)			
	Other	1,578,88		
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	d 18) 1,003,179,31	0 124,969,6	56 87,000,555
	Classification of TOTAL			
	Federal Income Tax	988,725,31		
	State Income Tax	14,454,00	969,00	00
23	Local Income Tax			
		NOTES		
				·

Company   (2)	Name of Responde	nt	I Thi	s Report Is:	T	Date of Report	Year/Period of Report	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)  3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  3. Use footnotes as required.  CHANGES DURING YEAR Amounts Debited   Amounts Credited to Account 411.2   Account		(1)	X An Original		Date of Report (Mo, Da, Yr)			
CHANGES DURING YEAR Amounts Debited to Account of the Credits Amounts Debited to Account 411.2 (r) (r) (r) (r) (r) (r) (r) (r) (r) (r)		ACCL	1 ' '	L1		1		$\dashv$
Amounts Debited to Account 411.2 (e)  Amounts Debited to Account 411.2 (f)  Amount Credited to Account 411.2 (h)  Amount Credited to Account 411.2 (h)  Account Debited (h)  Amount Credited to Account 411.2 (h)  Amount Credited to Account 411.2 (h)  Amount Debited (h)  Amount Amount Debited (h)  Amount Credited to Account 411.2 (h)  Amount Credited to Account 411.2 (h)  Amount Account Debited (h)  Amount Credited to Account 411.2 (h)  Amount Account Debited (h)  Amount Amount Credited to Account 411.2 (h)  Amount Account Amount Credited (h)  Amount Credited to Account 411.2 (h)  Amount Account Amount Account Amount Debited (h)  Amount Amount Credited to Account Amount End of Year (h)  Amount Account Amount Credited (h)  Amount Amount Credited (h)  Amount Account Amount Credited (h)  Amount Credite		space below explan					tems listed under Othe	r.
to Account 410.2 (e) (f) (g) (h) (h) (e) (h) (e) (h) (h) (h) (e) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	CHANGES DI	JRING YEAR	B.L		MENTS	dita	D-1	Line
(e) (f) (g) (h) (l) (l) (k) 1 2 3 65,324,666 3 4 -13,680 4 4 -436,589 5 4 42,249,148 6 5 3,042 7 6,106,000 1,382,754 939,881,693 8 6,106,000 1,382,754 1,047,059,280 9 10 11 12 12 13 13 14 14 15 16 16 17 17 182,754 1,048,637,165 19 20 6,106,000 1,382,754 1,033,214,165 21 6,106,000 23	to Account 410.2		Account				i i	
2	(e)	(f)	Credited (g)	(h)	(i)	(j)		
65,324,666 3   1-13,680 4   1-13,680 4   1-13,689   5   1-13,680   4   1-13,689   5   1-13,680   1   1-13,680								
1-13,680   4   436,589   5   42,249,148   6   53,042   7   6,106,000   1,382,754   399,881,693   8   6,106,000   1,382,754   1,047,058,280   9   10   11   11   11   11   15   15   16   16						A decide to the second	を対する。 1 年 日本 日本 日本 日本 日本 日本 日本 日本 日本 日本 日本 日本 日本	
-436,589   5								
42,249,148   6   53,042   7								
6,106,000     1,382,754     939,881,693     8       6,106,000     1,382,754     1,047,058,280     9       10     11       11     12       12     13       14     14       15     16       15     15       16     17       1,578,885     18       6,106,000     1,382,754     1,048,637,165     19       20     1,382,754     1,033,214,165     21       15,423,000     22       23								
6,106,000     1,382,754     939,881,693     8       6,106,000     1,382,754     1,047,058,280     9       10     11       11     12       12     13       14     15       15     16       17     1,578,885     18       6,106,000     1,382,754     1,048,637,165     19       20     6,106,000     1,382,754     1,033,214,165     21       15,423,000     22								
6,106,000     1,382,754     1,047,058,280     9       10     11       11     12       12     13       13     14       15     15       16     16       16,106,000     1,382,754     1,048,637,165     19       20     1,382,754     1,033,214,165     21       15,423,000     22       23							<u> </u>	
10								
11	6,106,000					1,382,754	1,047,058,280	
12		1000000				T		
13								
14       15       16       17       1,578,885     18       6,106,000     1,382,754     1,048,637,165     19       20       6,106,000     1,382,754     1,033,214,165     21       15,423,000     22       23								
15								
16								
6,106,000     1,578,885     18       6,106,000     1,382,754     1,048,637,165     19       20     1,382,754     1,033,214,165     21       15,423,000     22       23								
6,106,000     1,578,885     18       6,106,000     1,382,754     1,048,637,165     19       20     1,382,754     1,033,214,165     21       15,423,000     22       23								
6,106,000     1,382,754     1,048,637,165     19       20     6,106,000     1,382,754     1,033,214,165     21       15,423,000     22							1.578.885	1
6,106,000 1,382,754 1,033,214,165 21 15,423,000 22 23	6.106.000					1.382.754		
15,423,000 22	-,,							
15,423,000 22 23	6,106,000					1,382,754	1,033,214,165	21
							15,423,000	22
NOTES (Continued)								23
NOTES (Continued)								
NOTES (Continued)								
		L	NOTES (C	Continued)				
			(	,				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	1		
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4		
FOOTNOTE DATA					

Schedule Page: 276	Line No.: 8 Column: b	
Account Number	Description	Amount
238003	Reacquired Debt Losses	7,449,391
283009	Insurance Proceeds	622,385
283009A	Other	-5,154,369
283009B	Coal Supply	-3,468,473
283006	Inventory Writeoff	30,068
283012	River Rouge Gain	-573,315
283009	Nuclear Fuel Interest	595,366
283013	Customer Choice	40,561,069
283002	Medical Expenses	1,521,869
283016	Securitization Bond	836,844,131
283017	Securitization Over/Under Rec	-3,681,117
283013A	Regulatory Asset PA141 10d(4)	20,911,343
283013B	Net Stranded Costs	23,804,200
283.2	Section 10d(5)	11,431,000
283110	State/Local/Income Tax	14,454,000
		945,347,548
Schedule Page: 276	Line No.: 8 Column: c	
Account Number	Description	Amount
283002	Medical Expenses	452,896
283006	Inventory Write-off	-2,720,252
283009A	Other	1,085,493
283009B	Coal Supply	-624,975
283013	Customer Choice	6,627,130
283013A	Regulatory Asset PA141 10d(4)	9,620,759
283013B	Net Stranded Costs	20,108,817
283110	State/Local Income Tax	969,000
		35,518,868
Schedule Page: 276	Line No.: 8 Column: d	
Account Number	Description	Amount
238003	Reacquired Debt Loss	-303,659
283012	River Rouge Gain	71,274
283016	Securitization Bond	49,281,670
283017	Securitization Over/Under Rec	<u>-575,808</u>
		48,473,477
Schedule Page: 276	Line No.: 8 Column: e	
Account Number	Description	Amount
283.2	Section 10(d) 5	6,106,000
Schedule Page: 276	Line No.: 8 Column: j	202 757
EIB Insurance & (	otner Adj.	,382,757
Rounding	1	
Schedule Page: 276	Line No.: 8 Column: k	,302,734
Account Number	Description	Amount
238003	Reacquired Debt Losses	7,753,050
283009	Insurance Proceeds	622,385
283009A	Other	-4,395,617
283009B	Coal Supply	-4,093,448
2830096	Inventory Write-off	-2,690,184
283012	River Rouge Gain	-644,589
283009	Nuclear Fuel Interest	595,366
283013	Customer Choice	47,188,199
283013	Medical Expenses	1,974,765
283002	Securitization Bond	787,562,461
283017	Securitization Bond Securitization Over/Under Rec	-3,105,309
		J, ±03, 307
FERC FORM NO. 1 (I	<b>ED. 12-87)</b> Page 450.1	

Name of Respondent		This Report is:		Date of Report	Year/Period of Report
•		(1) X An Origin	al	(Mo, Da, Yr)	
The Detroit Edison Compa	ny	(2) _ A Resub	mission	11	2004/Q4
		FOOTNOTE DATA			
283013A	Regulatory	Asset PA141 10d(4)	30	,532,102	
283013B	Net Strande	d Costs	43	,913,017	
283.2	Section 10d	1(5)	17	,537,000	
283110	State/Local	Income Tax	15	,423,000	
283500	EIB Insuran	ce & Other	1	,709,498	
	Rounding			-3	
	J		939	,881,693	
Schedule Page: 276	Line No.: 18	Column: b			
Property Taxes		1,242,600			
Retirement Plans		336,285			
		1,578,885			
Schedule Page: 276	Line No.: 18	Column: k			
Property Taxes		1,242,600			
Retirement Plans		336,285			
		1,578,885			

The Detroit Edison Company		This Heport is:  (1) XAn Original  (2) A Resubmission  THER REGULATORY LIABILITIES (Acc		(Mo, Da, Yr) End		of 2004/Q4	
appli 2. Mi by cla	eport below the particulars (details) called for cable. nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, sho	at end of period, or	amounts less	-			
<del></del>		Balance at Begining		-DITO		Balance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account Credited	EBITS Amount	Credits	of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Deferred storm damage expenses incurred						
2	in 1997 (MPSC Case No. U-11588)	2,119,610			149,596	2,269,206	
3							
4	Excess Securitization Savings Reserve	14,013,563	407.3	13,939,687		73,876	
5							
6		,					
7							
8							
9							
10							
11							
12	Provision Pension Benefit Cost						
13	(MPSC Case No. U-13808)				480,925	480,925	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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39							
40							
41	TOTAL	16,133,173		13,939,687	630,521	2,824,007	
		.5,755,776		. 5,000,507	L		

### GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).
- 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

<b> </b>	T dichased of Cold).	0-1-11-01	Dete leces		T
l		Original Cost	Date Journal		
Line	Description of Property	of Related	Entry Approved	Account	Account
No.		Property	(When Required)	421.1	421.2
	(a)	(b)	(c)	(d)	(e)
1	Gain on disposition of property:				,
2					
3					
4					
5	Two (2) excess parcels of land sold in 2004.				
6	(Two (2) Utility)	16,084		143,618	
7	, , , , , , , , , , , , , , , , , , ,	,			
8					
9					
	Sold Excess Hamlin Warehouse Site land,				
11	sold 4.75 acres on April 14, 2004 to Grand				
12	Sakwa Adams, L.L.C.	230,229		664,117	
13	Jakwa / Idamo, E.E.O.	200,220		004,117	
14					
15					
16	·				
17					
18					
19					
20	Total Gain	246,313		807,735	
21	Total Galli	240,313		007,733	
22	Loss on disposition of property:				
23	Loss on disposition of property.				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36		,			·
37					
38					
39					
40	Total loss				
41		0			0

#### PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

- 1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
- 2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
- 3. Nonutility Operations (Accounts 417 and 417.1) Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
- 4. Nonoperating Rental Income (Account 418) For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
- 5. Equity in earnings of subsidiary companies (Account 418.1) Report the utility's equity in the earnings or losses of each subsidiary company for the year.
- 6. Interest and Dividend Income (Account 419) Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
- 7. Miscellaneous Nonoperating Income (Account 421) Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line	ltem	Amount
No.	(a)	(b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	56,983,371
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(69,974,941)
5	Total Accounts 415 and 416	(12,991,570)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	571,607
9	Expenses of non-utility operations	
10	Total Accounts 417 and 417.1	571,607
11		
12	[	l
13	Non-operating Rental Income (Account 418)	None
14 15		
16		
17		
18		
19		
20		
21		
22		
23		
24 25		
1	(Continued on Dage 282.4)	1
26	(Continued on Page 282.1)	1

# PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line	Item	Amount
No.		(b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	
2	The Edison Illuminating Company of Detroit	(7,422)
3	Total Account 418.1	(7,422)
4		
5		
6	Interest and Dividend Income (Account 419)	
7	Interest from affiliates	73,598
8	Interest from land contracts	22,576
9 10	Electric Choice Carrying Charges Interest PA141 (10d3)	7,468,773 22,032,660
11	Interest FA141 (1003) Interest from NOx deferral (10d4)	17,447,000
12	Other Interest	280,261
13	Total Account 419	47,324,868
14	Total / toodant 410	-
15		
16	Allowance for Other Funds Used During Construction (Account 419.1)	
17	AFUDC - Electric	2,475,280
18	Total Account 419.1	2,475,280
19		
20		
21	Miscellaneous Non-operating Income (Account 421)	
22	Collection Fees	1,974
23	Equity Earnings - Joint Venture/Partnership	95,638
24	Gain/Loss on ARO Settlement	246,794
25	Misc Non-operating Income	5,124,964
26	Total Account 421	5,469,370
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