(2)		of Respondent Detroit Edison Company	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	1	Year/Period of Report End of 2004/Q4
In- be following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbillide revenues are and the proposed specified account, and manufactured gas revenues in total.           2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.         3. Report number of data data accounts, except that where separate meter readings are ador billing purposes, one outstomers should be counted for each group of meters added. The -average number of outstomers means the average of twelve figures at the close or ascin month.           4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a tochnote.           Line         Title of Account         Operating Revenues Year to Date Quarterly-Annual (b)         Previous year (no Quarterly-Annual (b)           Line         Title of Account         Operating Revenues Year to Date Quarterly-Annual (b)         Previous year (no Quarterly-Annual (b)           Line         Title of Account         Operating Revenues Year to Date Quarterly-Annual (b)         Previous year (no Quarterly-Annual (b)           Line         Title of Account         Operating Revenues Year to Date Quarterly-Annual (b)         Previous year (no Quarterly-Annual (b)           Line         Title of Account         Operating Revenues Year to Date Quarterly-Annual (b)         Previous year (no Quarterly-Annual (b)                Line              Title of Account	THE L	• •			1 ' '		
related to unkilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of filat rate accounts, except that where separate meter readings are address, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close or each month. 4. Increases or decreases from previous period (columns (e),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a toothole.  In a contract the contract of the contract							hilled source J. P. Marri
No. (a) to Date Quarterly/Annual (b) Previous year (no Quarter (no	related 2. Rep 3. Rep for billi each r	to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the bas ing purposes, one customer should be counted for each g month.	required t, and r is of me roup of	d in the annual version of these pac manufactured gas revenues in total eters, in addition to the number of fl meters added. The -average numb	ges lat rate accounts; except that whe ber of customers means the aver	re sep	arate meter readings are added twelve figures at the close of
Sales of Electricity   (440) Residential Sales   1,289,797,257   1,299,535,   (442) Commercial and Industrial Sales   1,062,119,864   1,243,977,   5   Indicated in the state of the stat			ount		to Date Quarterly/Annu		Previous year (no Quarterly)
2 (440) Residential Sales       1,289,797,257       1,299,535,         3 (442) Commercial and Industrial Sales       1,062,119,864       1,243,977,         4 Small (or Comm.) (See Instr. 4)       1,062,119,864       1,243,977,         5 Large (or Ind.) (See Instr. 4)       514,370,475       602,122,         6 (444) Public Street and Highway Lighting       42,625,054       40,162,         7 (445) Other Sales to Public Authorities       7,774,197       7,423,         8 (446) Sales to Railroads and Railways       9       (448) Interdepartmental Sales       298,         9 (448) Interdepartmental Sales       2,916,686,847       3,192,922,         10 TOTAL Sales to Ultimate Consumers       2,916,686,847       3,192,922,         11 (447) Sales for Resale       308,987,099       201,608,         12 TOTAL Sales of Electricity       3,225,673,946       3,394,530,         13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,         15 Other Operating Revenues       17,080,998       20,978,         16 (450) Forfeited Discounts       17,080,998       20,978,         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,         18 (453) Sales of Water and Water Power       61,129	1				(b)		] (0)
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 7 (774,197 7 (423, 8) 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (125,673,946 13 (128,959,925 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 11 (455) Other Electric Revenues 19 (456) Other Electric Revenues 20 (455) Interdepartmental Rentes 21 (456) Other Electric Revenues 22 (456) Other Electric Revenues 23 (456) Other Electric Revenues 24 (456) Other Electric Revenues 25 (456) Other Electric Revenues 26 (456) Other Electric Revenues 27 (456) Other Electric Revenues 28 (457) Electric Revenues 38 (458) Revenues 38 (458) Revenues 38 (459) Revenues 38 (450) Forfeited Discounts 48 (450) Forfeited Discounts 49 (450) Forfeited Discounts 40 (450) Forfeited Discounts 40 (450) Forfeited Discounts 40 (450) Forfeited Discounts 41 (450) Forfeited Discounts 41 (450) Forfeited Discounts 41 (450) Forfeit	2				1,289,79	7.257	1,299,535,120
4 Small (or Comm.) (See Instr. 4)  1,062,119,864 1,243,977. 5 Large (or Ind.) (See Instr. 4)  6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 7,774,197 7,423, 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 7 OTAL Sales to Ultimate Consumers 10 TOTAL Sales for Resale 11 (447) Sales of Electricity 13,225,673,946 13,394,530, 13 (Less) (449.1) Provision for Rate Refunds 123,959,925 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 11 (456) Other Electric Revenues 12 (455) Interdepartmental Rents 11,983,706 11,995,202 11 (456) Other Electric Revenues 12 (456) Other Electric Revenues 13 (456) Other Electric Revenues 14 (456) Other Electric Revenues 15 (457) Forfeited Discounts 17 (458) All Sales of Water and Water Power 18 (459) Forfeited Discounts 19 (450) Forfeited Discounts 19 (450) Forfeited Discounts 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456) Other Electric Revenues 23 (456) Other Electric Revenues 24 (456) Other Electric Revenues 25 (457,632,908) 79,982					.,	.,	
5 Large (or Ind.) (See Instr. 4)       514,370,475       602,122,         6 (444) Public Street and Highway Lighting       42,625,054       40,162,         7 (445) Other Sales to Public Authorities       7,774,197       7,423,         8 (446) Sales to Railroads and Railways       -298,         9 (448) Interdepartmental Sales       -298,         10 TOTAL Sales to Ultimate Consumers       2,916,686,847       3,192,922,         11 (447) Sales for Resale       308,987,099       201,608,         12 TOTAL Sales of Electricity       3,225,673,946       3,394,530,         13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       123,959,925         15 Other Operating Revenues       17,080,998       20,978,         16 (450) Forfeited Discounts       17,080,998       20,978,         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,         18 (453) Sales of Water and Water Power       61,129       62,         19 (454) Rent from Electric Property       14,516,874       13,232,         20 (455) Interdepartmental Rents       11,983,706       11,585,         21 (456) Other Electric Revenues       190,163,522       30,461,         22 (25 (25 (25 (25 (25 (25 (25 (25 (25 (	4	<u>`-                                    </u>			1 062 11	9 864	1 243 977 306
6 (444) Public Street and Highway Lighting       42,625,054       40,162,         7 (445) Other Sales to Public Authorities       7,774,197       7,423,         8 (446) Sales to Railroads and Railways       -298,         9 (448) Interdepartmental Sales       -298,         10 TOTAL Sales to Ultimate Consumers       2,916,686,847       3,192,922,         11 (447) Sales for Resale       308,987,099       201,608,         12 TOTAL Sales of Electricity       3,225,673,946       3,394,530,         13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,         15 Other Operating Revenues       3,101,714,021       3,394,530,         16 (450) Forfeited Discounts       17,080,998       20,978,         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,         18 (453) Sales of Water and Water Power       61,129       62,         19 (454) Rent from Electric Property       14,516,874       13,232,         20 (455) Interdepartmental Rents       11,983,706       11,595,         21 (456) Other Electric Revenues       190,163,522       30,461,         22       23         28 TOTAL Other Operating Revenues       237,632,908       79,982	5	, , , ,					<del> </del>
7 (445) Other Sales to Public Authorities       7,774,197       7,423,8         8 (446) Sales to Railroads and Railways       9         9 (448) Interdepartmental Sales       -298,10         10 TOTAL Sales to Ultimate Consumers       2,916,686,847       3,192,922,11         11 (447) Sales for Resale       308,987,099       201,608,12         12 TOTAL Sales of Electricity       3,225,673,946       3,394,530,13         13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,15         15 Other Operating Revenues       17,080,998       20,978,17         16 (450) Forfeited Discounts       17,080,998       20,978,17         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,18         18 (453) Sales of Water and Water Power       61,129       62,11         19 (454) Rent from Electric Property       14,516,874       13,232,13         20 (455) Interdepartmental Rents       11,983,706       11,595,13         21 (456) Other Electric Revenues       190,163,522       30,461,13         22 (25 (26) Other Departing Revenues       237,632,908       79,982							<b>_</b>
8 (446) Sales to Railroads and Railways       -298,         9 (448) Interdepartmental Sales       -298,         10 TOTAL Sales to Ultimate Consumers       2,916,686,847       3,192,922,         11 (447) Sales for Resale       308,987,099       201,608,         12 TOTAL Sales of Electricity       3,225,673,946       3,394,530,         13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,         15 Other Operating Revenues       17,080,998       20,978,         16 (450) Forfeited Discounts       17,080,998       20,978,         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,         16 (453) Sales of Water and Water Power       61,129       62,         19 (454) Rent from Electric Property       14,516,874       13,232,         20 (455) Interdepartmental Rents       11,983,706       11,595,         21 (456) Other Electric Revenues       190,163,522       30,461,         22       23         24       25         26 TOTAL Other Operating Revenues       237,632,908       79,982,							<b></b>
9 (448) Interdepartmental Sales -298, 10 TOTAL Sales to Ultimate Consumers 2,916,686,847 3,192,922, 11 (447) Sales for Resale 308,987,099 201,608, 12 TOTAL Sales of Electricity 3,225,673,946 3,394,530, 13 (Less) (449.1) Provision for Rate Refunds 123,959,925 14 TOTAL Revenues Net of Prov. for Refunds 3,101,714,021 3,394,530, 15 Other Operating Revenues 16 (450) Forfeited Discounts 17,080,998 20,978, 17 (451) Miscellaneous Service Revenues 3,826,679 3,651, 18 (453) Sales of Water and Water Power 61,129 62, 19 (454) Rent from Electric Property 14,516,874 13,232, 20 (455) Interdepartmental Rents 11,983,706 11,595, 21 (456) Other Electric Revenues 190,163,522 30,461, 22 2 3 24 2 5 26 TOTAL Other Operating Revenues 237,632,908 79,982			***************************************		7,,,	-, 107	7,420,007
10 TOTAL Sales to Ultimate Consumers       2,916,686,847       3,192,922,11         11 (447) Sales for Resale       308,987,099       201,608,13,946         12 TOTAL Sales of Electricity       3,225,673,946       3,394,530,13         13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,15         15 Other Operating Revenues       17,080,998       20,978,17         16 (450) Forfeited Discounts       17,080,998       20,978,17         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,18         18 (453) Sales of Water and Water Power       61,129       62,12         19 (454) Rent from Electric Property       14,516,874       13,232,20         20 (455) Interdepartmental Rents       11,983,706       11,595,21         21 (456) Other Electric Revenues       190,163,522       30,461,22         22 (23 )       24         24 (25 )       25 (70AL Other Operating Revenues       237,632,908       79,982							-298,802
11       (447) Sales for Resale       308,987,099       201,608         12       TOTAL Sales of Electricity       3,225,673,946       3,394,530         13       (Less) (449.1) Provision for Rate Refunds       123,959,925         14       TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530         15       Other Operating Revenues       17,080,998       20,978         16       (450) Forfeited Discounts       17,080,998       20,978         17       (451) Miscellaneous Service Revenues       3,826,679       3,651         18       (453) Sales of Water and Water Power       61,129       62         19       (454) Rent from Electric Property       14,516,874       13,232         20       (455) Interdepartmental Rents       11,983,706       11,595         21       (456) Other Electric Revenues       190,163,522       30,461         22       23         24       24         25       26         TOTAL Other Operating Revenues       237,632,908       79,982					2 916 68	6 847	<b> </b>
12       TOTAL Sales of Electricity       3,225,673,946       3,394,530,         13       (Less) (449.1) Provision for Rate Refunds       123,959,925         14       TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,         15       Other Operating Revenues       17,080,998       20,978,         16       (450) Forfeited Discounts       17,080,998       20,978,         17       (451) Miscellaneous Service Revenues       3,826,679       3,651,         18       (453) Sales of Water and Water Power       61,129       62,         19       (454) Rent from Electric Property       14,516,874       13,232,         20       (455) Interdepartmental Rents       11,983,706       11,595,         21       (456) Other Electric Revenues       190,163,522       30,461,         22       23         23       24       25         26       TOTAL Other Operating Revenues       237,632,908       79,982							<b>_</b>
13 (Less) (449.1) Provision for Rate Refunds       123,959,925         14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,000         15 Other Operating Revenues       17,080,998       20,978,000         16 (450) Forfeited Discounts       17,080,998       20,978,000         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,000         18 (453) Sales of Water and Water Power       61,129       62,000         19 (454) Rent from Electric Property       14,516,874       13,232,000         20 (455) Interdepartmental Rents       11,983,706       11,595,000         21 (456) Other Electric Revenues       190,163,522       30,461,000         22       23         24       25         26 TOTAL Other Operating Revenues       237,632,908       79,982							<del> </del>
14 TOTAL Revenues Net of Prov. for Refunds       3,101,714,021       3,394,530,         15 Other Operating Revenues       17,080,998       20,978,         16 (450) Forfeited Discounts       17,080,998       20,978,         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,         18 (453) Sales of Water and Water Power       61,129       62,         19 (454) Rent from Electric Property       14,516,874       13,232,         20 (455) Interdepartmental Rents       11,983,706       11,595,         21 (456) Other Electric Revenues       190,163,522       30,461,         22       23         24       25         26 TOTAL Other Operating Revenues       237,632,908       79,982,							<b>.</b>
15 Other Operating Revenues       17,080,998       20,978,         16 (450) Forfeited Discounts       17,080,998       20,978,         17 (451) Miscellaneous Service Revenues       3,826,679       3,651,         18 (453) Sales of Water and Water Power       61,129       62,         19 (454) Rent from Electric Property       14,516,874       13,232,         20 (455) Interdepartmental Rents       11,983,706       11,595,         21 (456) Other Electric Revenues       190,163,522       30,461,         22       23         24       24         25       25         26 TOTAL Other Operating Revenues       237,632,908       79,982							
16       (450) Forfeited Discounts       17,080,998       20,978,         17       (451) Miscellaneous Service Revenues       3,826,679       3,651,         18       (453) Sales of Water and Water Power       61,129       62,         19       (454) Rent from Electric Property       14,516,874       13,232,         20       (455) Interdepartmental Rents       11,983,706       11,595,         21       (456) Other Electric Revenues       190,163,522       30,461,         22       23       24         25       25       27,632,908       79,982						.,	3,000,000
17 (451) Miscellaneous Service Revenues       3,826,679       3,651         18 (453) Sales of Water and Water Power       61,129       62         19 (454) Rent from Electric Property       14,516,874       13,232         20 (455) Interdepartmental Rents       11,983,706       11,595         21 (456) Other Electric Revenues       190,163,522       30,461         22       23         24       25         26 TOTAL Other Operating Revenues       237,632,908       79,982					17.08	0.998	20,978,894
18       (453) Sales of Water and Water Power       61,129       62,         19       (454) Rent from Electric Property       14,516,874       13,232,         20       (455) Interdepartmental Rents       11,983,706       11,595,         21       (456) Other Electric Revenues       190,163,522       30,461,         22       23         24       24         25       25         26       TOTAL Other Operating Revenues       237,632,908       79,982		(AE1) Missollanoous Sonrigo Povenuos					
19 (454) Rent from Electric Property       14,516,874       13,232         20 (455) Interdepartmental Rents       11,983,706       11,595         21 (456) Other Electric Revenues       190,163,522       30,461         22       23         24       25         25       26       TOTAL Other Operating Revenues       237,632,908       79,982							<u> </u>
20 (455) Interdepartmental Rents       11,983,706       11,595         21 (456) Other Electric Revenues       190,163,522       30,461         22       23         24       25         25 TOTAL Other Operating Revenues       237,632,908       79,982							ļ
21 (456) Other Electric Revenues       190,163,522       30,461         22       23       24         24       25       26         26 TOTAL Other Operating Revenues       237,632,908       79,982		, ,					
22         23         24         25         26 TOTAL Other Operating Revenues         23         24         25         26 TOTAL Other Operating Revenues							<u></u>
23         24         25         26 TOTAL Other Operating Revenues       237,632,908       79,982		(100)					
24         25         26 TOTAL Other Operating Revenues       237,632,908       79,982							
25         26 TOTAL Other Operating Revenues       237,632,908       79,982							
26 TOTAL Other Operating Revenues 237,632,908 79,982			navas dalkasinan para				
		TOTAL Other Operating Revenues			237 63	2,908	79,982,825
27 TOTAL Electric Operating Revenues 3,339,346,929 3,474,513	27	TOTAL Electric Operating Revenues					

Name of Respondent The Detroit Edison Company		This Report Is: (1) X An Original (2) A Resubmis:		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
<ol> <li>Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.)</li> <li>See pages 108-109, Important Chang</li> <li>For Lines 2,4,5,and 6, see Page 304 f</li> <li>Include unmetered sales. Provide det</li> </ol>	ount 442, may be class is not generally greater les During Period, for in for amounts relating to	r than 1000 Kw of demand.  mportant new territory addecunbilled revenue by accoun	of classification (See Account 44	Small or Commercial, and 2 of the Uniform System of	Large or Industrial) regularly used b of Accounts. Explain basis of classifi	y the cation
MEGAV	WATT HOURS SOL	D		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Ye	ear (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)		(f)	(g)	
				and the second second		1
15,081,590		15,074,412		1,966,973	1,952,000	
						3
13,424,847		15,941,985		176,896	181,462	
11,471,597		12,253,706		786	909	<u> </u>
306,555		309,571		893	891	6
94,247		92,113		1,088	1,095	7
						8
		4.00 (All All All All All All All All All Al				9
40,378,836		43,671,787		2,146,636	2,136,357	10
8,569,145		5,599,657		5	5	11
48,947,981		49,271,444		2,146,641	2,136,362	12
	·					13
48,947,981		49,271,444		2,146,641	2,136,362	14
<b>t</b>						
,		-	<u> </u>			<u> </u>
Line 12, column (b) includes \$	4,352,698	of unbilled revenues	•			
Line 12, column (d) includes	54,082	MWH relating to unb	illed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 12 Column: b
Includes \$4,352,698 unbilled revenue by class for 2004. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$54,963,809; Commercial \$60,782,476; Industrial \$42,729,917; Pumping \$1,193,146; Street Lighting \$419,605

## Schedule Page: 300 Line No.: 12 Column: c

Includes \$20,676,055 unbilled revenue by class for 2003. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$51,346,908; Commercial \$64,523,521; Industrial \$31,428,689; Pumping \$930,080; Street Lighting \$383,017

## Schedule Page: 300 Line No.: 12 Column: d

Includes 54,082 MWh relating to unbilled revenues by rae class and 399,739 MWh of unmetered sales for 2004.

## Schedule Page: 300 Line No.: 12 Column: e

Includes 338,529 MWh relating to unbilled revenues by rae class and 411,550 MWh of unmetered sales for 2003.

Nam	e of Respondent	This Repo		Date of Rep	ort Year/P	eriod of Report
	Detroit Edison Company	1	An Original	(Mo, Da, Yr)	End of	
			A Resubmission	/ / TE COUEDUI ES		
			LECTRICITY BY RA			
	eport below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, ex rovide a subheading and total for each	•		, •		wenues " Page
	301. If the sales under any rate schedu					
	cable revenue account subheading.		o man one revenue t	account, Election rate of	on out of the out of the	2 4.140. 040.
	here the same customers are served u	ınder more than one ra	te schedule in the sa	me revenue account cl	assification (such as a	general residential
sche	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.					
	ne average number of customers shoul	d be the number of bill	s rendered during the	year divided by the nu	mber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adju:	atmont alougo state in	faataata tha aatimaa	tod additional royanya	hillad nursuant tharata	
	eport amount of unbilled revenue as of				billed pursuarit triefett	) <b>.</b>
Line	Number and Title of Rate schedule 1	MWh Sold	Revenue I	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential	(6)	(0)	(u)	(0)	(')
-	D1 Residential Service	13,395,047	1,217,101,890	1,796,569	7,456	0.0909
-2						0.0909
3	D1 and D5 with Water Heating	206,121	15,792,613	24,940	8,265	
4 	D1.1 Interruptible Space Cond	276,854	23,031,574	283,448	977	0.0832
	D1.2 Time of Day Elec. Service	1,122	842,998	30	37,400	0.7513
6	D1.3 Senior Citizen Residential	424,660	31,190,959	105,268	4,034	0.0734
7	D1.3 & D5 with Water Heating	19,658	1,186,330	3,551	5,536	0.0603
8	D1.4 Optional Residential	106,073	7,921,071	6,186	17,147	0.0747
9	D1.5 Supplemental Rate Heating	1,521	115,290	521	2,919	0.0758
10	D1.7 Experimental Time of Day	43,215	1,921,476	3,176	13,607	0.0445
11	D2 Residential Space Heating	281,599	22,920,486	25,634	10,985	0.0814
12	D2 & D5 with Water Heating	58,143	4,216,499	4,796	12,123	0.0725
	D5 with Water Heating	210,316	12,047,696	65,043	3,233	0.0573
	D9 Outdoor Protective Lighting	9,513	1,560,637	10,460	909	0.1641
	R2 Special Purpose Facilities	0,010	167	1		007.
	R11 Residential Photo Voltaic		256			
17			200			
		47.740	5 400 000			0.4007
	Change in Unbilled	47,748	5,190,000			0.1087
	Adjustments		-278,876	-362,650		
	Less: Securitization Revenue		-54,963,809			
	Subtotal	15,081,590	1,289,797,257	1,966,973	7,667	0.0855
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	7,682	541,982	1,004	7,651	0.0706
28	D3 General Service	6,410,760	639,067,782	169,171	37,895	0.0997
	D3 and D5 with Water Heating	27,275	2,604,797	901	30,272	0.0955
	D1.1 with Heat Pump					
	D3.1 Unmetered General Service	76,123	7,564,420	1,579	48,210	0.0994
	D3.3 Interruptible General Service	112,963	8,303,110		910,992	
	D3.4 Optional Time of Day	935	79,376		133,571	0.0733
	D4 Large General Service					
		961,141	87,459,036		325,700	
	D5 Water Heating	8,247	465,841	1,109	7,436	
	D6 Primary	5,148,568		1,533	3,358,492	0.0656
	D6.1 Alternative Primary	330,050	16,322,591	2	165,025,000	0.0495
	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	L	40,269,877	2,912,339,339			0.0723
42		108,959	4,347,508		C	0.0399
43	TOTAL	40,378,836	2,916,686,847	ા ગ	C	0.0722

	e of Respondent	This Repo	rt Is: un Original	Date of Repo (Mo, Da, Yr)		eriod of Report 2004/Q4
The I	Detroit Edison Company		Resubmission	11	End of	
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
custo 2. Pr 300-3	eport below for each rate schedule in e mer, and average revenue per Kwh, ex ovide a subheading and total for each 101. If the sales under any rate schedu	xcluding date for Sales prescribed operating re	for Resale which is re venue account in the	eported on Pages 310-3 sequence followed in	311. "Electric Operating Rev	venues," Page
	cable revenue account subheading.				accification (qual- op o	general residential
	here the same customers are served ι dule and an off peak water heating sch					
	mers.	edule), the enthes in oc	diffit (a) for the spec	nai soricadio sricala ac	note the duplication in	named of reported
	ne average number of customers should	ld be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12
	pillings are made monthly).					
	or any rate schedule having a fuel adju eport amount of unbilled revenue as of				billed pursuant thereto.	
Line I	Number and Title of Rate schedule	MWh Sold	Revenue I	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	KWh Sold (f)
1	Commercial Continued	(-)	(1)	(-)		
2	D8 Interruptible	348,697	18,143,215	64	5,448,391	0.0520
	D9 Outdoor Protective Lighting	28,044	3,843,867	10,113	2,773	0.1371
4	D10 All Electric School Building	47,605	3,751,569	48	991,771	0.0788
	R1.1 Alternative Elec Metal Mitg.	2,534	206,743	8	316,750	0.0816
	R1.2 Electric Process Heat	58,941	4,111,778	4	14,735,250	0.0698
	R2 Special Purpose Facilities		179,410	229		
	R3 Parallel Operation Standby	18,521	2,250,209	1	18,521,000	0.1215
	R7 Experimental Greenhouse	1,836	87,057	1	1,836,000	0.0474
	Lighting Service	,				
	R8 Space Heating - Separate Mtr.	61,944	5,161,896	1,191	52,010	0.0833
	R8 Space Heating	18,895	1,571,770	606	31,180	0.0832
	R8 & D5 - with Water Heating	983	81,401	33	29,788	0.0828
	R10 Interruptible Supply		0.,10			
	R11 Commercial Photo Voltaic					
	D1.7 Experimental Time of Day	42	1,758	3	14,000	0.0419
		-246,939	-16,529,000			0.0669
	Adjustments	240,000	-108,057	-13,786		
	Less: Securitization Revenue		-60,782,476	10,700		
	Subtotal	13,424,847	1,062,119,864	176,896	75,891	0.0791
21	Cubicial	70,121,017	,,002,,0,00			
	Industrial					
	D6 Primary	8,609,729	421,762,716	686	12,550,625	0.0490
	D6.1 Alternative Primary	752,014	32,897,417	2	376,007,000	0.0437
	D8 Interruptible	218,422	12,845,942	94	2,323,638	0.0588
	R1.1 Alternative Elec Metal Mitg.	61,031	3,686,087	14	4,359,357	0.0604
	R1.2 Electric Process Heat	359,731	20,605,262	124	2,901,056	0.0573
	R3 Parallel Operation and Standb	10,506	673,901	6	1,751,000	0.0641
	R10 Interruptible Supply	1,152,014	49,830,320	16	72,000,875	0.0433
	MPSC Special Contract	.,				
	Change in Unbilled	308,150	15,661,000			0.0508
	Adjustments		-864,253			
	Less: Securitization Revenue		-42,727,917			
	Subtotal	11,471,597	514,370,475	786	14,594,907	0.0448
35	<u></u>	11,171,007	011,070,170		,	
36						
37						
38						
	Continued On 304.2					
	(444) Public Street & Highway Lt.					
	(+++) I done Oueer & riigilway Lt.					
41	TOTAL Billed	40,269,877	2,912,339,339	0	0	0.0723
42		108,959	4,347,508	0	0	0.0399
43	TOTAL	40,378,836	2,916,686,847	0	0	0.0722

Nam	e of Respondent	This Repo	rt ls:	Date of Repo	ort Year/Po	eriod of Report
The	Detroit Edison Company		An Original A Resubmission	(Mo, Da, Yr)	End of	2004/Q4
			LECTRICITY BY RA		1	
	oper holour for each water ask ask ask as	i	·····		number of sustains	worogo Kuth zaz
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					average rwn per
	rovide a subheading and total for each	-				venues," Page
300-3	301. If the sales under any rate schedu					
	cable revenue account subheading.				and the state of the state of	
	here the same customers are served u dule and an off peak water heating sch					
	aule and an οπ peak water neating sch omers.	edule), tile efficies in co	numm (u) for the spec	nai suneuule snould de	note the duplication in	number of reported
	he average number of customers shoul	d be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12
if all	billings are made monthly).		_			
	or any rate schedule having a fuel adjus				oilled pursuant thereto	.
6. R Line	eport amount of unbilled revenue as of Number and Title of Rate schedule T	end of year for each ap	pplicable revenue acc Revenue	_	KWh of Sales T	Revenue Per
Line No.		1	i	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
	(a) E1 Municipal Street Lighting	(b) 207,900	(c) 39,419,746	(d) 893	(e) 232,811	(f) 0.1896
	E1.1 Energy Only Street	207,900	974,666	223	91,910	0.1696
	Lighting	20,490	314,000	223	91,910	0.0476
	E2 Traffic and Signal Lights	78,159	2 406 047	152	514,204	0.0438
	Change in Unbilled	78,159	3,426,047	152	514,204	0.0438
	· · ·		0.050	075		
	Adjustments		-2,259	-375		
	Less: Securitization Revenue	000 555	-1,193,146	000	040.007	0.4000
8	Subtotal	306,555	42,625,054	893	343,287	0.1390
9	(AAE) Othor Calaa ta Bulli A. II					
	(445) Other Sales to Public Autho					
	E4 Primary Pumping	2.2.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1.055	20.001	2 22-2
	E5 Secondary Pumping	94,247	8,216,158	1,088	86,624	0.0872
	Change in Unbilled		25,508			
	Adjustments		-47,863			
	Less: Securitization Revenue		-419,606			
	Subtotal	94,247	7,774,197	1,088	86,624	0.0825
	Rounding					
18						
	Total	40,378,836	2,916,686,847	2,146,636	18,810	0.0722
20						
21				.5		
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						5 19 19 19 19 19 19 19 19 19 19 19 19 19
34						
35		THE				
36						
37						
38						
39						
40						
41		40,269,877	2,912,339,339	0	0	0.0723
42		108,959	4,347,508	0	0	0.0399
43	TOTAL	40,378,836	2,916,686,847	q	0	0.0722

Name	of Respondent		Report Is:	Date of Rep	ort Year/P	eriod of Report
The D	Detroit Edison Company	(1)	An Original A Resubmission	(Mo, Da, Yr	End of	2004/Q4
		, ,	LES FOR RESALE (Account 4			
power for er Purcl 2. El owner 3. In RQ - supp be th LF - from defin earlie IF - than SF - one y LU - servi IU - f	eport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report nergy, capacity, etc.) and any settlements for neased Power schedule (Page 326-327). Inter the name of the purchaser in column (apriship interest or affiliation the respondent in column (b), enter a Statistical Classification for requirements service. Requirements service includes projected load for this service is esame as, or second only to, the supplier's for tong-term service. "Long-term" means for tong-term service. "Long-term" means for sand is intended to remain reliable even third parties to maintain deliveries of LF services that either buyer or setter can unital for intermediate-term firm service. The same five years. For short-term firm service. Use this category ear or less. For Long-term service from a designated geone intermediate-term service from a designated geone intermediate-term service from a designater than one year but Less than five years.	nasers of texchar or imbal a). Do reas with an Code ervice is in its system of the control of th	other than ultimate consumeringes of electricity (i.e., translanced exchanges on this support of the purchaser.  based on the original controls service which the supplier stem resource planning). It is to its own ultimate consumers or Longer and "firm" meanadverse conditions (e.g., the This category should not be as LF, provide in a footnote get out of the contract.  F service except that "international firm services where the difference of the availability and reliable the service of the contract.	ers) transacted asactions involved asactions involved asactions involved asactions involved the name or us a ractual terms are plans to provide a addition, the mers. Ans that service a supplier must be used for Longethe termination and the termination of each five years or Loility of designary	ring a balancing of der exchanges must be acronyms. Explained conditions of the ale on an ongoing bareliability of requirent attempt to buy emergatem firm service was also for the contract of the contract period of commitments onger. The availabilited unit.	ebits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must ed for economic ergency energy which meets the et defined as the ne year but Less ent for service is lity and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi	- Schedule or M	Average lonthly Billing emand (MW)		mand (MW) Average Monthly CP Demand
1	realite of company of a ability		- Schedule or M	Average Ionthly Billing emand (MW) (d)		mand (MW) Average I Monthly CP Demand (f)
1	(Footnote Affiliations)  (a)	Classifi cation	Schedule or M Tariff Number De	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing	Classifi cation (b) RQ	Schedule or Tariff Number (c)  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation	Classifi cation (b) RQ RQ	Schedule or Tariff Number (c)  4  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No. 1 2 3 4	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Footnote Affiliations (a)  Footnote Affiliations (a)  Footnote Affiliations (a)	Classifi cation (b) RQ RQ RQ	Schedule or Tariff Number (c)  4  4  4  32	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative	Classifi cation (b) RQ RQ RQ RQ	Schedule or Tariff Number (c)  4  4  4  32  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative	Classifi cation (b) RQ RQ RQ	Schedule or Tariff Number (c)  4  4  4  32	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative	Classifi cation (b) RQ RQ RQ RQ	Schedule or Tariff Number (c)  4  4  4  32  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled	Classification (b) RQ RQ RQ RQ RQ RQ RQ	Schedule or Tariff Number (c)  4  4  4  32  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell	Classification (b) RQ RQ RQ RQ RQ RQ RQ OS	Schedule or Tariff Number (c)  4  4  32  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing	Classification (b) RQ RQ RQ RQ RQ RQ OS	Schedule or Tariff Number (c)  4  4  4  32  4  4  4  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing  Thumb Electric Corporation	Classification (b) RQ RQ RQ RQ RQ RQ RQ OS	Schedule or Tariff Number (c)  4  4  32  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing  Thumb Electric Corporation	Classification (b) RQ RQ RQ RQ RQ RQ OS OS	Schedule or Tariff Number (c)  4  4  32  4  4  4  32  4  4  32  4  4  32	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing  Thumb Electric Corporation	Classification (b) RQ RQ RQ RQ RQ RQ OS OS	Schedule or Tariff Number (c)  4  4  32  4  4  4  32  4  4  4  4  4  4  4  4  4  4  4  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing  Thumb Electric Corporation	Classification (b) RQ RQ RQ RQ RQ RQ OS OS	Schedule or Tariff Number (c)  4  4  32  4  4  4  32  4  4  4  4  4  4  4  4  4  4  4  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing  Thumb Electric Corporation	Classification (b) RQ RQ RQ RQ RQ RQ OS OS	Schedule or Tariff Number (c)  4  4  32  4  4  4  32  4  4  4  4  4  4  4  4  4  4  4  4  4	lonthly Billing emand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Change in Unbilled  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative  Output  City of Croswell  Village of Sebewaing  Thumb Electric Corporation  Detroit Public Lighting  Wolverine Power Supply Cooperative	Classification (b) RQ RQ RQ RQ RQ RQ OS OS	Schedule or Tariff Number (c)  4  4  32  4  4  4  32  4  4  4  4  4  4  4  4  4  4  4  4  4	lonthly Billing emand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)

Name of Respondent	l		Heport Is:	Mo Da Vr)	Year/Period of Report	1
The Detroit Edison Company		(1) (2)	An Original A Resubmission	(Mo, Da, Yr)	End of	
	SA	٠,,	<u>i — i — i — i — i — i — i — i — i — i —</u>	Continued)		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, if the total charge shown on the 19. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.	stment. Use this code ion in a footnote for easeles together and reng sales may then be Last Line of the schedulin column (b), is provides and any type of-senand in column (d), the P) all other types of service integration) demand in pplier's system reaches tated on a megawatt be megawatt hours show in column (j). Explain column (j). Explain column (k) must be suite. The "Subtotal - RCI - Non-RQ" amount in	for a ach a ach a ach a ach a aport t disted dule. Ile or ded. ervice e ave ce, e a a mes its coasis or charin a furcha btota column column ach a column ach	them starting at line number I in any order. Enter "Subto Report subtotals and total at Tariff Number. On separate involving demand charges erage monthly non-coincider onter NA in columns (d), (e) anonth. Monthly CP demand monthly peak. Demand repand explain.  In bills rendered to the purcharges in column (i), and the totootnote all components of the subtotal total process.	or "true-ups" for service per one. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (le Lines, List all FERC rate imposed on a monthly (ont peak (NCP) demand in and (f). Monthly NCP deris the metered demand dorted in columns (e) and aser. otal of any other types of he amount shown in colums (Q grouping (see instructive reported as Requiremen Non-Requirements Sales	e year. Describe the nate of the provided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (s) e schedules or tariffs under Longer) basis, enter the column (e), and the avecand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column (son 4), and then totaled of the sales For Resale on F	der e rage e s.
			REVENUE			Lina
MegaWatt Hours Sold	Demand Charges	T	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)		(\$) (i)	(\$) (j)	(k)	
20,253	(1)	_	693,175		693,175	1
13,145		$\neg$	462,444		462,444	2
70,021			2,371,856		2,371,856	
144,658			5,662,689		5,662,689	
1,745,568			49,701,829		49,701,829	
-54,877		_	-2,002,000		-2,002,000	6 7
		$\dashv$				8
19,772		$\dashv$	710,013		710,013	
20,909			723,310		723,310	
81,213		$\dashv$	2,784,353		2,784,353	
124,223		$\dashv$	3,171,459		3,171,459	
12,305			502,039		502,039	
						14
1,938,768		0	56,889,993	0	56,889,993	
6,630,380	2,300,2	261	249,796,845	0	252,097,106	
8,569,148	2,300,2	261	306,686,838	0	308,987,099	
	1					

	of Respondent	This Rep	oort Is:	Date of Rep		Period of Report
The D	Detroit Edison Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr	) End o	of 2004/Q4
		l ` ' L		1 ' '		
powee for er Purch 2. Er cownee 3. In Ruga Bupp be th LF - 1 reasc from defin earlie IF - 1 than SF - one y LU - servi IU -	eport all sales for resale (i.e., sales to purce rexchanges during the year. Do not reponergy, capacity, etc.) and any settlements thased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements selier includes projected load for this service e same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF selition of RQ service. For all transactions idented that either buyer or setter can unilar for intermediate-term firm service. The salitive years. for short-term firm service. Use this category year or less. for Long-term service from a designated goe, aside from transmission constraints, mor intermediate-term service from a designate for than one year but Less than five years.	chasers other exchange for imbalar (a). Do not has with the code baservice is so in its system of the code of the	es of electricity (i.e., trainced exchanges on this set eabbreviate or truncate e purchaser.  ased on the original contervice which the supplier em resource planning). It is own ultimate consulor Longer and "firm" meaverse conditions (e.g., this category should not but LF, provide in a footnote tout of the contract.  Service except that "intervired except that "in	the name or us the name or us the name or us ractual terms ar plans to provide a didition, the mers. ans that service e supplier must e used for Longe the termination mediate-term" reluration of each of the since of the since of the termination of each of the since of the since of the termination of each of the since of the sinc	ring a balancing of er exchanges must se acronyms. Expl- nd conditions of the de on an ongoing be reliability of require e cannot be interrupt attempt to buy em g-term firm service in date of the contral means longer than period of commitmonger. The available ted unit.	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must oted for economic aergency energy which meets the act defined as the one year but Less ment for service is bility and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation (b)	Tariff Number D	Average Monthly Billing Jemand (MW) (d)	Average Monthly NCP Demar	emand (MW)  Average  Monthly CP Demand
1	(a) Michigan Public Power Agency (MPPA)	OS	(c)	(u)	(e)	(f)
2	Michigan South Central Power Agency	os				1
	Wildingari Court Contrait Cwell Agency					
31	WPS1					
		os				
4	WPS2	os os				
4		os				
4 5	WPS2	os os				
4 5 6	WPS2	os os				
4 5 6 7	WPS2	os os				
4 5 6 7 8	WPS2	os os				
4 5 6 7 8 9	WPS2	os os				
4 5 6 7 8 9	WPS2	os os				
4 5 6 7 8 9 10	WPS2	os os				
4 5 6 7 8 9 10 11	WPS2	os os				
4 5 6 7 8 9 10 11 12	WPS2	os os				
4 5 6 7 8 9 10 11 12	WPS2	os os		0		D (
4 5 6 7 8 9 10 11 12	WPS2 DTE Energy Trading	os os		0		

Name of Respondent		his Report Is:	Date of Report	Year/Period of Report	
The Detroit Edison Company	ł .	1) X An Original 2) A Resubmission	(Mo, Da, Yr) / /	End of2004/Q4	
		ES FOR RESALE (Account 447) (C	Continued)		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainin "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not sown to the total charge shown on the total	this category only for the of the Length of the content. Use this code from in a footnote for each sales together and repart of the schedule o	ose services which cannot be patract and service from designal or any accounting adjustments of adjustment. On them starting at line number sted in any order. Enter "Subtot ale. Report subtotals and total for Tariff Number. On separate and charges average monthly non-coincident amonth. Monthly CP demand its monthly peak. Demand repusis and explain.  In on bills rendered to the purchast a footnote all components of the possible and the total a footnote all components of the possible and services and explain.	olaced in the above-defined units of Less than on or "true-ups" for service pone. After listing all RQ (al-Non-RQ" in column (all or columns (9) through (le Lines, List all FERC rate imposed on a monthly (out peak (NCP) demand in and (f). Monthly NCP deres the metered demand dorted in columns (e) and aser. Otal of any other types of the amount shown in column (Q grouping (see instructive reported as Requirement Non-Requirements Sales)	e year. Describe the nate of covided in prior reporting sales, enter "Subtotal - Fe after this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column to 4), and then totaled of the Sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales For Resale on Ferriagon in the column to the sales Ferriagon in the sa	ture  G  RQ"  r  der  e  rage  e s.
MegaWatt Hours		REVENUE	1	Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(i)	(i)	(k)	
	2,300,2			2,300,261	1
27,362		70,932	V-	70,932	
245,306		26,569,118		26,569,118	
198,021		6,846,450		6,846,450	
5,901,269		208,419,171		208,419,171	
					6 7
					8
					9
					10
					11
					12
					13
					14
					'-
1 000 700		60 000 000	0	56,889,993	
1,938,768	2.25.7	0 56,889,993	0		-
6,630,380 <b>8,569,148</b>	2,300,26 <b>2,300,2</b> 6		0	252,097,106 308,987,099	
0,309,148	2,300,20	300,000,036	· ·	300,967,099	<u></u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 310.1	Line No.: 5	Column: a
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DTE Energy Trading is an affiliate of DTE Energy.

Name	e of Respondent This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company  (1) X An Original (2) A Resubmission		(NO, Da, 11)	End of
	ELECTRIC OPERATION AND MAINTE		
If the	amount for previous year is not derived from previously reported figures, e		
Line	Account		Amount for
No.		Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
	1. POWER PRODUCTION EXPENSES		
	A. Steam Power Generation	Carlotte Control	
	Operation		
	(500) Operation Supervision and Engineering	10,136	
	(501) Fuel	617,531	
	(502) Steam Expenses	40,470	,205 35,867,308
7			
	(Less) (504) Steam Transferred-Cr.		
	(505) Electric Expenses	3,888	
	(506) Miscellaneous Steam Power Expenses	42,798	35,345,058
11	(507) Rents	0.711	4 405 074
	(509) Allowances	2,744	
	TOTAL Operation (Enter Total of Lines 4 thru 12)	717,569	,806 666,602,128
	Maintenance	07.000	4001 00 400 500
	(510) Maintenance Supervision and Engineering	27,639	
	(511) Maintenance of Structures	17,438	
17	(512) Maintenance of Boiler Plant	86,321	
18		19,749	
	(514) Maintenance of Miscellaneous Steam Plant	32,586	
	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	183,734	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	901,304	1,802 823,940,724
	B. Nuclear Power Generation		
23	Operation	44.000	2000 300 300
24		14,396	
25	(518) Fuel	35,701	
26		2,517	
27	(520) Steam Expenses	9,201	,758 9,745,554
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.	2.000	0.021.620
30	(523) Electric Expenses	3,038	
31	(524) Miscellaneous Nuclear Power Expenses	36,734	1,603 31,999,472
32		101 500	00 401 676
	TOTAL Operation (Enter Total of lines 24 thru 32)	101,589	9,419 93,421,676
	Maintenance	16.269	17 000 907
	(528) Maintenance Supervision and Engineering (529) Maintenance of Structures	16,268	
		1,997	
37		5,457	
38		7,925 18,687	
	TOTAL Maintenance (Enter Total of lines 35 thru 39)	50,336	
-	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	151,925	
-	C. Hydraulic Power Generation	151,925	7,000 140,440,875
	Operation		
43		120	9,947 493,177
45		438	495,177
	(537) Hydraulic Expenses		
	(538) Electric Expenses	979	3,979 581,022
	(539) Miscellaneous Hydraulic Power Generation Expenses		5,701 664,163
_	(540) Rents	340	2,7.01
	TOTAL Operation (Enter Total of Lines 44 thru 49)	1 950	9,627 1,738,362
<del>  30</del>		1,000	1,755,602

		This R	Report Is:  X∏An Original		Date of Report (Mo, Da, Yr)	l	Year/Period of Report
The Detroit Edison Company		(1) [ (2) [	An Onginal  A Resubmission		(IVIO, Da, 11)	'	End of
ELECTRIC OPERATION AND MAINTENANCE				· ·	<u> </u>		
	amount for previous year is not derived from	n previo	ously reported tig	ures, expla			
Line	Account				Amount for Current Year		Amount for Previous Year
No.	(a)				(b)		(c)
51	C. Hydraulic Power Generation (Continued)	<del></del>					
	Maintenance						
	(541) Mainentance Supervision and Engineering	***************************************			150	,391	139,008
	(542) Maintenance of Structures	***************************************				,831	58,627
	(543) Maintenance of Reservoirs, Dams, and Wa	terways	<u> </u>		220,940		175,318
	(544) Maintenance of Electric Plant				1,460		1,283,049
57	(545) Maintenance of Miscellaneous Hydraulic Pl	lant			1,582		1,022,133
	TOTAL Maintenance (Enter Total of lines 53 thru						2,678,135
	TOTAL Power Production Expenses-Hydraulic Po		t of lines 50 & 58)		5,360,661		4,416,497
	D. Other Power Generation	Ower (10	t Of filles So a So,		0,000	,001	7,710,701
	Operation						
61							r
	(546) Operation Supervision and Engineering				6.400	070	14 100 541
	(547) Fuel				6,400		14,128,541
64	(548) Generation Expenses				42	2,688	104,809
	(549) Miscellaneous Other Power Generation Ex	penses					438,080
	(550) Rents	<del></del>				-34	:4074 400
67	TOTAL Operation (Enter Total of lines 62 thru 66	<u>i)</u>			6,442	:,961	14,671,430
	Maintenance						
69	(551) Maintenance Supervision and Engineering						
	(552) Maintenance of Structures					5,527	19,314
71	(553) Maintenance of Generating and Electric Pla				2,449		2,449,073
	(554) Maintenance of Miscellaneous Other Powe		ation Plant			7,602	286,737
	TOTAL Maintenance (Enter Total of lines 69 thru				2,703		2,755,124
74	TOTAL Power Production Expenses-Other Power	er (Enter	Tot of 67 & 73)		9,146	,882	17,426,554
75	E. Other Power Supply Expenses						
76				172,351	,968	265,166,632	
77	77 (556) System Control and Load Dispatching			3,538	3,418	3,969,946	
78	78 (557) Other Expenses			150	),646	742,848	
79	79 TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)			176,041	,032	269,879,426	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)			1,243,779	,227	1,261,110,076	
	31 2. TRANSMISSION EXPENSES		**************************************				
82	82 Operation						
83		,			735	5,301	577,280
	(561) Load Dispatching	<del>*************************************</del>	<del></del>		2,013		
	(562) Station Expenses				1,080		
	(563) Overhead Lines Expenses		K-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	<del>-</del>		,	,
	(564) Underground Lines Expenses						
-	(565) Transmission of Electricity by Others	Empley Company of the			93,188	377	91,456,773
89		<del></del>		<del></del>	7,513		
90						7,479	
	TOTAL Operation (Enter Total of lines 83 thru 90	71			104,548		<del></del>
	Maintenance	<i>)</i>			104,040	),401	30,430,070
					11/	4,281	74.017
	93 (568) Maintenance Supervision and Engineering					74,917	
	94 (569) Maintenance of Structures				9,807		
-	95 (570) Maintenance of Station Equipment				1,464		
-	96 (571) Maintenance of Overhead Lines				3,596	·	
-	97 (572) Maintenance of Underground Lines				7,708		
-	98 (573) Maintenance of Miscellaneous Transmission Plant				9,065	·	
99					7,791		
	10 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)			107,956	<u>3,248</u>	97,896,162	
	3. DISTRIBUTION EXPENSES						
	02 Operation						
103	(580) Operation Supervision and Engineering	-			29,919	<del>3</del> ,816	40,324,493
ļ							

Name	of Respondent This Report Is:	Date of Report	Year/Period of Report	
The D	petroit Edison Company (1) X An Original	(Mo, Da, Yr)	End of 2004/Q4	
	(2) A Resubmission			
	ELECTRIC OPERATION AND MAINTENANC			
	amount for previous year is not derived from previously reported figures, e			
Line	Account	Amount for Current Year	Amount for Previous Year	
No.	(a)	(b)	(c)	
104	3. DISTRIBUTION Expenses (Continued)	A STATE OF THE PARTY OF THE PAR		
105	(581) Load Dispatching	14,208,	685 12,755,382	
106	(582) Station Expenses	3,965,	,160 3,186,929	
	(583) Overhead Line Expenses	-189,		
108	(584) Underground Line Expenses	3,606,	,539 976,064	
109	(585) Street Lighting and Signal System Expenses		62	
	(586) Meter Expenses	3,538,	,156 2,513,961	
	(587) Customer Installations Expenses		,126 1,101,862	
112	(588) Miscellaneous Expenses	6,496,		
	(589) Rents	2,377,		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	63,913,	,106 69,668,654	
115	Maintenance		Control of the same of the sam	
	(590) Maintenance Supervision and Engineering	661,		
117	(591) Maintenance of Structures	924,		
118	(592) Maintenance of Station Equipment	14,425		
119	(593) Maintenance of Overhead Lines	85,425	,489 100,098,854	
	(594) Maintenance of Underground Lines	17,261	,113 17,747,447	
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems	3,814		
	(597) Maintenance of Meters		,801 9,998	
124	(598) Maintenance of Miscellaneous Distribution Plant		,518 529,799	
	TOTAL Maintenance (Enter Total of lines 116 thru 124)	122,776		
	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	186,689	,701 203,550,403	
127	4. CUSTOMER ACCOUNTS EXPENSES			
***************************************	Operation			
129	(901) Supervision	1,205		
-	(902) Meter Reading Expenses	9,066		
	(903) Customer Records and Collection Expenses	58,170		
	(904) Uncollectible Accounts	45,716		
	(905) Miscellaneous Customer Accounts Expenses	1,057		
	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	115,217	,216 104,308,280	
-	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
	Operation			
	(907) Supervision		,922 254,710	
	(908) Customer Assistance Expenses	48,209		
	(909) Informational and Instructional Expenses	1,401		
	(910) Miscellaneous Customer Service and Informational Expenses	2,625		
	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	52,590	,477 55,983,149	
	6. SALES EXPENSES			
	Operation		1000	
	(911) Supervision		7,366 113,604	
	(912) Demonstrating and Selling Expenses	5,201		
	(913) Advertising Expenses		5,522 161,042	
	(916) Miscellaneous Sales Expenses	5,287		
	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	10,822	2,687 10,073,133	
	7. ADMINISTRATIVE AND GENERAL EXPENSES			
	Operation 1997 1997 1997 1997 1997 1997 1997 199	10:	27 222 - 1-	
	(920) Administrative and General Salaries	104,271		
	(921) Office Supplies and Expenses	76,976		
153	(Less) (922) Administrative Expenses Transferred-Credit	16,026	9,540,292	

Name of Respondent This Report Is: (1) X An Original (2) A Resubmission		(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2004/Q4
If the	amount for previous year is not derived from	OPERATION AND MAINTENANCE		
		ii previously reported ligures, ex		Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
154	7. ADMINISTRATIVE AND GENERAL EXPENS	ES (Continued)		
155	(923) Outside Services Employed		15,680,3	377 12,673,570
156	(924) Property Insurance	· · · · · · · · · · · · · · · · · · ·	11,557,0	098 12,220,154
157	57 (925) Injuries and Damages		36,763,6	649 39,353,966
158	(926) Employee Pensions and Benefits		213,967,8	865 201,061,663
159	(927) Franchise Requirements			
160	0 (928) Regulatory Commission Expenses		2,280,	382 4,544,273
161	(929) (Less) Duplicate Charges-Cr.			
162	(930.1) General Advertising Expenses		1,687,	231 1,759,576
163	(930.2) Miscellaneous General Expenses		71,353,658 65,845,93	
164	(931) Rents		1,110,758 238,4	
165	5 TOTAL Operation (Enter Total of lines 151 thru 164)		519,621,961 505,593,30	
166	6 Maintenance			
167	7 (935) Maintenance of General Plant		4,325,	824 3,358,819
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)		523,947,	785 508,952,121
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)		2,241,003,	341 2,241,873,324

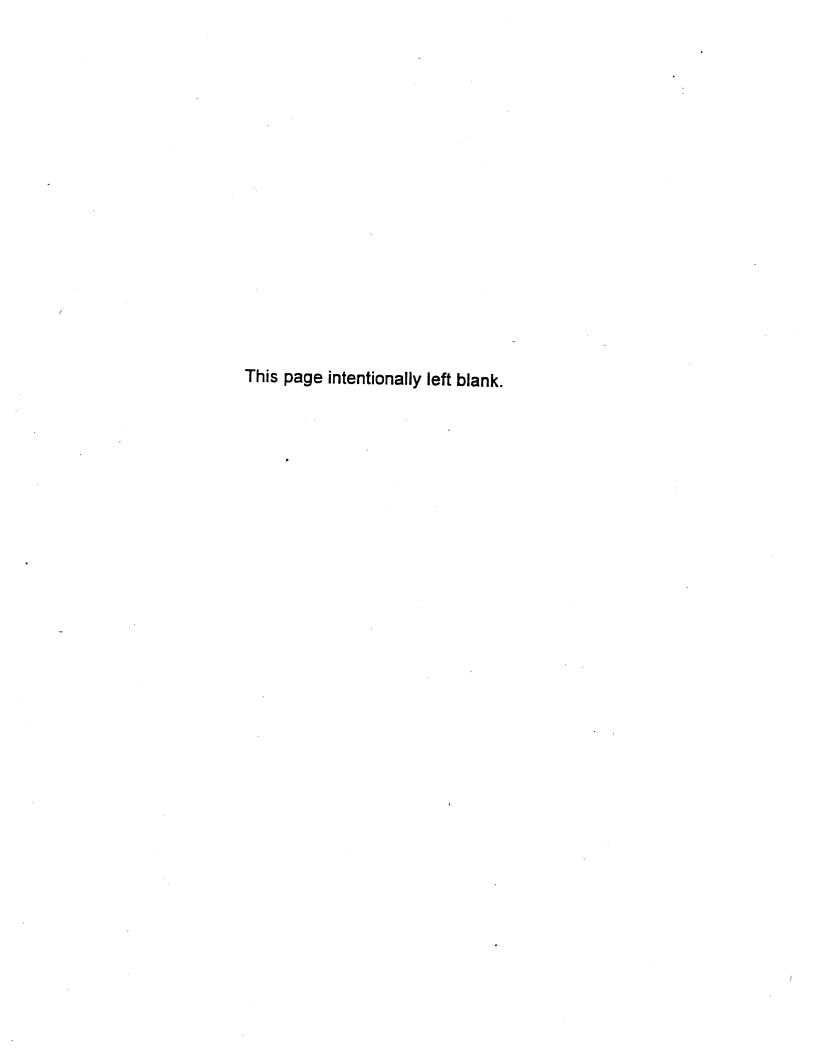
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4
FOOTNOTE DATA			

Schedu	Schedule Page: 320 Line No.: 88 Column: b				
565.1	Transmission of Electricity by Others	\$111,379,861			
565.2	MISO Expense Refunds	(\$18,191,483) \$93,188,377			
Schedule Page: 320 Line No.: 163 Column: b					
930.2	Miscellaneous General Expense	\$14,440,884			
930.3	Merger Interest	\$56,912,774 \$71,353,658			



Name of Respondent The Detroit Edison Company	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, <u>2004</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			

	NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
1.	The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	Construction employees in a footnote.  3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents.			
2.	If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	Show the estimated number of equivalent employees attributed to the electric department from joint functions.			
1.	Payroll period Ended (Date)	12/31/04			
2.	Total Regular Full-Time Employees	7,838			
3.	Total Part-Time and Temporary Employees	63			
4.	Total Employees	7,901			