

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	1,289,797,257	1,299,535,120		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	1,062,119,864	1,243,977,306		
5	Large (or Ind.) (See Instr. 4)	514,370,475	602,122,622		
6	(444) Public Street and Highway Lighting	42,625,054	40,162,841		
7	(445) Other Sales to Public Authorities	7,774,197	7,423,057		
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales		-298,802		
10	TOTAL Sales to Ultimate Consumers	2,916,686,847	3,192,922,144		
11	(447) Sales for Resale	308,987,099	201,608,294		
12	TOTAL Sales of Electricity	3,225,673,946	3,394,530,438		
13	(Less) (449.1) Provision for Rate Refunds	123,959,925			
14	TOTAL Revenues Net of Prov. for Refunds	3,101,714,021	3,394,530,438		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	17,080,998	20,978,894		
17	(451) Miscellaneous Service Revenues	3,826,679	3,651,802		
18	(453) Sales of Water and Water Power	61,129	62,506		
19	(454) Rent from Electric Property	14,516,874	13,232,930		
20	(455) Interdepartmental Rents	11,983,706	11,595,092		
21	(456) Other Electric Revenues	190,163,522	30,461,601		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	237,632,908	79,982,825		
27	TOTAL Electric Operating Revenues	3,339,346,929	3,474,513,263		

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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,081,590	15,074,412	1,966,973	1,952,000	2
				3
13,424,847	15,941,985	176,896	181,462	4
11,471,597	12,253,706	786	909	5
306,555	309,571	893	891	6
94,247	92,113	1,088	1,095	7
				8
				9
40,378,836	43,671,787	2,146,636	2,136,357	10
8,569,145	5,599,657	5	5	11
48,947,981	49,271,444	2,146,641	2,136,362	12
				13
48,947,981	49,271,444	2,146,641	2,136,362	14

Line 12, column (b) includes \$ 4,352,698 of unbilled revenues.

Line 12, column (d) includes 54,082 MWH relating to unbilled revenues

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FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 12 Column: b**

Includes \$4,352,698 unbilled revenue by class for 2004. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$54,963,809; Commercial \$60,782,476; Industrial \$42,729,917; Pumping \$1,193,146; Street Lighting \$419,605

**Schedule Page: 300 Line No.: 12 Column: c**

Includes \$20,676,055 unbilled revenue by class for 2003. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$51,346,908; Commercial \$64,523,521; Industrial \$31,428,689; Pumping \$930,080; Street Lighting \$383,017

**Schedule Page: 300 Line No.: 12 Column: d**

Includes 54,082 MWh relating to unbilled revenues by rae class and 399,739 MWh of unmetered sales for 2004.

**Schedule Page: 300 Line No.: 12 Column: e**

Includes 338,529 MWh relating to unbilled revenues by rae class and 411,550 MWh of unmetered sales for 2003.

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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	13,395,047	1,217,101,890	1,796,569	7,456	0.0909
3	D1 and D5 with Water Heating	206,121	15,792,613	24,940	8,265	0.0766
4	D1.1 Interruptible Space Cond	276,854	23,031,574	283,448	977	0.0832
5	D1.2 Time of Day Elec. Service	1,122	842,998	30	37,400	0.7513
6	D1.3 Senior Citizen Residential	424,660	31,190,959	105,268	4,034	0.0734
7	D1.3 & D5 with Water Heating	19,658	1,186,330	3,551	5,536	0.0603
8	D1.4 Optional Residential	106,073	7,921,071	6,186	17,147	0.0747
9	D1.5 Supplemental Rate Heating	1,521	115,290	521	2,919	0.0758
10	D1.7 Experimental Time of Day	43,215	1,921,476	3,176	13,607	0.0445
11	D2 Residential Space Heating	281,599	22,920,486	25,634	10,985	0.0814
12	D2 & D5 with Water Heating	58,143	4,216,499	4,796	12,123	0.0725
13	D5 with Water Heating	210,316	12,047,696	65,043	3,233	0.0573
14	D9 Outdoor Protective Lighting	9,513	1,560,637	10,460	909	0.1641
15	R2 Special Purpose Facilities		167	1		
16	R11 Residential Photo Voltaic		256			
17						
18	Change in Unbilled	47,748	5,190,000			0.1087
19	Adjustments		-278,876	-362,650		
20	Less: Securitization Revenue		-54,963,809			
21	Subtotal	15,081,590	1,289,797,257	1,966,973	7,667	0.0855
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	7,682	541,982	1,004	7,651	0.0706
28	D3 General Service	6,410,760	639,067,782	169,171	37,895	0.0997
29	D3 and D5 with Water Heating	27,275	2,604,797	901	30,272	0.0955
30	D1.1 with Heat Pump					
31	D3.1 Unmetered General Service	76,123	7,564,420	1,579	48,210	0.0994
32	D3.3 Interruptible General Servic	112,963	8,303,110	124	910,992	0.0735
33	D3.4 Optional Time of Day	935	79,376	7	133,571	0.0849
34	D4 Large General Service	961,141	87,459,036	2,951	325,700	0.0910
35	D5 Water Heating	8,247	465,841	1,109	7,436	0.0565
36	D6 Primary	5,148,568	337,739,789	1,533	3,358,492	0.0656
37	D6.1 Alternative Primary	330,050	16,322,591	2	165,025,000	0.0495
38	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	TOTAL Billed	40,269,877	2,912,339,339	0	0	0.0723
42	Total Unbilled Rev.(See Instr. 6)	108,959	4,347,508	0	0	0.0399
43	TOTAL	40,378,836	2,916,686,847	0	0	0.0722



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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	348,697	18,143,215	64	5,448,391	0.0520
3	D9 Outdoor Protective Lighting	28,044	3,843,867	10,113	2,773	0.1371
4	D10 All Electric School Building	47,605	3,751,569	48	991,771	0.0788
5	R1.1 Alternative Elec Metal Mitg.	2,534	206,743	8	316,750	0.0816
6	R1.2 Electric Process Heat	58,941	4,111,778	4	14,735,250	0.0698
7	R2 Special Purpose Facilities		179,410	229		
8	R3 Parallel Operation Standby	18,521	2,250,209	1	18,521,000	0.1215
9	R7 Experimental Greenhouse	1,836	87,057	1	1,836,000	0.0474
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	61,944	5,161,896	1,191	52,010	0.0833
12	R8 Space Heating	18,895	1,571,770	606	31,180	0.0832
13	R8 & D5 - with Water Heating	983	81,401	33	29,788	0.0828
14	R10 Interruptible Supply					
15	R11 Commercial Photo Voltaic					
16	D1.7 Experimental Time of Day	42	1,758	3	14,000	0.0419
17	Change in Unbilled	-246,939	-16,529,000			0.0669
18	Adjustments		-108,057	-13,786		
19	Less: Securitization Revenue		-60,782,476			
20	Subtotal	13,424,847	1,062,119,864	176,896	75,891	0.0791
21						
22	Industrial					
23	D6 Primary	8,609,729	421,762,716	686	12,550,625	0.0490
24	D6.1 Alternative Primary	752,014	32,897,417	2	376,007,000	0.0437
25	D8 Interruptible	218,422	12,845,942	94	2,323,638	0.0588
26	R1.1 Alternative Elec Metal Mitg.	61,031	3,686,087	14	4,359,357	0.0604
27	R1.2 Electric Process Heat	359,731	20,605,262	124	2,901,056	0.0573
28	R3 Parallel Operation and Standb	10,506	673,901	6	1,751,000	0.0641
29	R10 Interruptible Supply	1,152,014	49,830,320	16	72,000,875	0.0433
30	MPSC Special Contract					
31	Change in Unbilled	308,150	15,661,000			0.0508
32	Adjustments		-864,253	-156		
33	Less: Securitization Revenue		-42,727,917			
34	Subtotal	11,471,597	514,370,475	786	14,594,907	0.0448
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	40,269,877	2,912,339,339	0	0	0.0723
42	Total Unbilled Rev.(See Instr. 6)	108,959	4,347,508	0	0	0.0399
43	TOTAL	40,378,836	2,916,686,847	0	0	0.0722

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	207,900	39,419,746	893	232,811	0.1896
2	E1.1 Energy Only Street Lighting	20,496	974,666	223	91,910	0.0476
3						
4	E2 Traffic and Signal Lights	78,159	3,426,047	152	514,204	0.0438
5	Change in Unbilled					
6	Adjustments		-2,259	-375		
7	Less: Securitization Revenue		-1,193,146			
8	Subtotal	306,555	42,625,054	893	343,287	0.1390
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	94,247	8,216,158	1,088	86,624	0.0872
13	Change in Unbilled		25,508			
14	Adjustments		-47,863			
15	Less: Securitization Revenue		-419,606			
16	Subtotal	94,247	7,774,197	1,088	86,624	0.0825
17	Rounding					
18						
19	Total	40,378,836	2,916,686,847	2,146,636	18,810	0.0722
20						
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26						
27						
28						
29						
30						
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40						
41	TOTAL Billed	40,269,877	2,912,339,339	0	0	0.0723
42	Total Unbilled Rev.(See Instr. 6)	108,959	4,347,508	0	0	0.0399
43	TOTAL	40,378,836	2,916,686,847	0	0	0.0722

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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Croswell	RQ	4			
2	Village of Sebewaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supply Cooperative	RQ	4			
6	Change in Unbilled	RQ	4			
7						
8						
9	City of Croswell	OS	4			
10	Village of Sebewaing	OS	4			
11	Thumb Electric Corporation	OS	32			
12	Detroit Public Lighting	OS	4			
13	Wolverine Power Supply Cooperative	OS	4			
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
20,253		693,175		693,175	1
13,145		462,444		462,444	2
70,021		2,371,856		2,371,856	3
144,658		5,662,689		5,662,689	4
1,745,568		49,701,829		49,701,829	5
-54,877		-2,002,000		-2,002,000	6
					7
					8
19,772		710,013		710,013	9
20,909		723,310		723,310	10
81,213		2,784,353		2,784,353	11
124,223		3,171,459		3,171,459	12
12,305		502,039		502,039	13
					14
1,938,768	0	56,889,993	0	56,889,993	
6,630,380	2,300,261	249,796,845	0	252,097,106	
<b>8,569,148</b>	<b>2,300,261</b>	<b>306,686,838</b>	<b>0</b>	<b>308,987,099</b>	



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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	2,300,261			2,300,261	1
27,362		70,932		70,932	2
245,306		26,569,118		26,569,118	3
198,021		6,846,450		6,846,450	4
5,901,269		208,419,171		208,419,171	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,938,768	0	56,889,993	0	56,889,993	
6,630,380	2,300,261	249,796,845	0	252,097,106	
<b>8,569,148</b>	<b>2,300,261</b>	<b>306,686,838</b>	<b>0</b>	<b>308,987,099</b>	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

<b>Schedule Page: 310.1   Line No.: 5   Column: a</b> DTE Energy Trading is an affiliate of DTE Energy.
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Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	10,136,480	9,071,688		
5	(501) Fuel	617,531,129	581,357,203		
6	(502) Steam Expenses	40,470,205	35,867,308		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,888,925	3,765,797		
10	(506) Miscellaneous Steam Power Expenses	42,798,432	35,345,058		
11	(507) Rents				
12	(509) Allowances	2,744,635	1,195,074		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	717,569,806	666,602,128		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	27,639,400	20,100,536		
16	(511) Maintenance of Structures	17,438,663	13,868,517		
17	(512) Maintenance of Boiler Plant	86,321,708	69,876,032		
18	(513) Maintenance of Electric Plant	19,749,201	21,824,398		
19	(514) Maintenance of Miscellaneous Steam Plant	32,586,024	31,669,113		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	183,734,996	157,338,596		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	901,304,802	823,940,724		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	14,396,893	13,366,792		
25	(518) Fuel	35,701,100	32,855,174		
26	(519) Coolants and Water	2,517,020	2,523,054		
27	(520) Steam Expenses	9,201,758	9,745,554		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	3,038,045	2,931,630		
31	(524) Miscellaneous Nuclear Power Expenses	36,734,603	31,999,472		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	101,589,419	93,421,676		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	16,268,582	17,020,807		
36	(529) Maintenance of Structures	1,997,013	1,166,670		
37	(530) Maintenance of Reactor Plant Equipment	5,457,593	5,197,887		
38	(531) Maintenance of Electric Plant	7,925,922	8,388,221		
39	(532) Maintenance of Miscellaneous Nuclear Plant	18,687,321	20,251,614		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	50,336,431	52,025,199		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	151,925,850	145,446,875		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	439,947	493,177		
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	873,979	581,022		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	545,701	664,163		
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,859,627	1,738,362		



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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	150,391		139,008	
54	(542) Maintenance of Structures	86,831		58,627	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	220,940		175,318	
56	(544) Maintenance of Electric Plant	1,460,757		1,283,049	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,582,115		1,022,133	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,501,034		2,678,135	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,360,661		4,416,497	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	6,400,273		14,128,541	
64	(548) Generation Expenses	42,688		104,809	
65	(549) Miscellaneous Other Power Generation Expenses			438,080	
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	6,442,961		14,671,430	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	16,527		19,314	
71	(553) Maintenance of Generating and Electric Plant	2,449,792		2,449,073	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	237,602		286,737	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,703,921		2,755,124	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	9,146,882		17,426,554	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	172,351,968		265,166,632	
77	(556) System Control and Load Dispatching	3,538,418		3,969,946	
78	(557) Other Expenses	150,646		742,848	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	176,041,032		269,879,426	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,243,779,227		1,261,110,076	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	735,301		577,280	
84	(561) Load Dispatching	2,013,807		1,809,170	
85	(562) Station Expenses	1,080,416		281,462	
86	(563) Overhead Lines Expenses				
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	93,188,377		91,456,773	
89	(566) Miscellaneous Transmission Expenses	7,513,077		1,355,662	
90	(567) Rents	17,479		15,029	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	104,548,457		95,495,376	
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	114,281		74,917	
94	(569) Maintenance of Structures	59,807		27,388	
95	(570) Maintenance of Station Equipment	2,601,464		1,511,919	
96	(571) Maintenance of Overhead Lines	153,596		118,241	
97	(572) Maintenance of Underground Lines	547,708		637,534	
98	(573) Maintenance of Miscellaneous Transmission Plant	-69,065		30,787	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,407,791		2,400,786	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	107,956,248		97,896,162	
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	29,919,816		40,324,493	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching	14,208,685	12,755,382		
106	(582) Station Expenses	3,965,160	3,186,929		
107	(583) Overhead Line Expenses	-189,870	-137,198		
108	(584) Underground Line Expenses	3,606,539	976,064		
109	(585) Street Lighting and Signal System Expenses		62		
110	(586) Meter Expenses	3,538,156	2,513,961		
111	(587) Customer Installations Expenses	-9,126	1,101,862		
112	(588) Miscellaneous Expenses	6,496,560	6,913,669		
113	(589) Rents	2,377,186	2,033,430		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	63,913,106	69,668,654		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	661,129	733,536		
117	(591) Maintenance of Structures	924,453	753,830		
118	(592) Maintenance of Station Equipment	14,425,146	9,993,625		
119	(593) Maintenance of Overhead Lines	85,425,489	100,098,854		
120	(594) Maintenance of Underground Lines	17,261,113	17,747,447		
121	(595) Maintenance of Line Transformers				
122	(596) Maintenance of Street Lighting and Signal Systems	3,814,946	4,014,660		
123	(597) Maintenance of Meters	3,801	9,998		
124	(598) Maintenance of Miscellaneous Distribution Plant	260,518	529,799		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	122,776,595	133,881,749		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	186,689,701	203,550,403		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	1,205,962	846,195		
130	(902) Meter Reading Expenses	9,066,811	11,731,285		
131	(903) Customer Records and Collection Expenses	58,170,005	50,392,007		
132	(904) Uncollectible Accounts	45,716,898	39,084,097		
133	(905) Miscellaneous Customer Accounts Expenses	1,057,540	2,254,696		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	115,217,216	104,308,280		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision	353,922	254,710		
138	(908) Customer Assistance Expenses	48,209,447	49,206,656		
139	(909) Informational and Instructional Expenses	1,401,941	1,292,040		
140	(910) Miscellaneous Customer Service and Informational Expenses	2,625,167	5,229,743		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	52,590,477	55,983,149		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision	157,366	113,604		
145	(912) Demonstrating and Selling Expenses	5,201,713	4,679,895		
146	(913) Advertising Expenses	176,522	161,042		
147	(916) Miscellaneous Sales Expenses	5,287,086	5,118,592		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	10,822,687	10,073,133		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	104,271,447	85,333,745		
152	(921) Office Supplies and Expenses	76,976,134	92,102,281		
153	(Less) (922) Administrative Expenses Transferred-Credit	16,026,638	9,540,292		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	15,680,377		12,673,570	
156	(924) Property Insurance	11,557,098		12,220,154	
157	(925) Injuries and Damages	36,763,649		39,353,966	
158	(926) Employee Pensions and Benefits	213,967,865		201,061,663	
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	2,280,382		4,544,273	
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses	1,687,231		1,759,576	
163	(930.2) Miscellaneous General Expenses	71,353,658		65,845,931	
164	(931) Rents	1,110,758		238,435	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	519,621,961		505,593,302	
166	Maintenance				
167	(935) Maintenance of General Plant	4,325,824		3,358,819	
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	523,947,785		508,952,121	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	2,241,003,341		2,241,873,324	

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FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 88 Column: b**

565.1	Transmission of Electricity by Others	\$111,379,861
565.2	MISO Expense Refunds	(\$18,191,483)
		<u>\$93,188,377</u>

**Schedule Page: 320 Line No.: 163 Column: b**

930.2	Miscellaneous General Expense	\$14,440,884
930.3	Merger Interest	\$56,912,774
		<u>\$71,353,658</u>

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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, <u>2004</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>	<p>Construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll period Ended (Date)	12/31/04
2. Total Regular Full-Time Employees	7,838
3. Total Part-Time and Temporary Employees	63
4. Total Employees	7,901