The C	of Respondent	This Rep		Date of Re		ear/Period of Report
	Petroit Edison Company		An Original A Resubmission	(Mo, Da, Y	^{r)} E	nd of 2004/Q4
			IASED POWER (Account uding power exchanges)	555)		
debits 2. Er acron 3. In RQ - suppl be the LF - f econe energ which define	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements alier includes projects load for this service is esame as, or second only to, the supplier for long-term firm service. "Long-term" may from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer of our intermediate-term firm service. The sail	e year. Also dany settle an exchan of interest or on Code baservice is sein its system also be even of LF servicall transaction seller can	o report exchanges of a rements for imbalanced age transaction in colur affiliation the respondence on the original concervice which the supplies resource planning). It is own ultimate constants or longer and "firm under adverse conditions. This category shown identified as LF, prounilaterally get out of the remember of the control of	electricity (i.e., to exchanges. Inn (a). Do not a ent has with the stractual terms a er plans to provin addition, the rumers. " means that se ons (e.g., the suld not be used evide in a footnome contract.	abbreviate or trur seller. and conditions of de on an ongoin eliability of requi rvice cannot be i applier must atter for long-term fire te the terminatio	the service as follows: g basis (i.e., the rement service must nterrupted for mpt to buy emergency m service firm service n date of the contract
SF -	five years. for short-term service. Use this category or less.	for all firm s	ervices, where the dur	ation of each pe	eriod of commitm	ent for service is one
IU - f longe EX - and a OS - non-f	ce, aside from transmission constraints, not intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustments.	nated gener egory for tra s. for those se e contract a	rating unit. The same ansactions involving a larvices which cannot be	as LU service expands	xpect that "internoits and credits for	or energy, capacity, etc. tegories, such as all
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate	Average	Actua	
		cation	Tariff Number	Average Monthly Billing Demand (MW)	1 '	al Demand (MW) Average mand Monthly CP Demand
	(a)	(b)	Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP De (e)	Average
1	Associate Energy Cooperative, Inc	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2	Associate Energy Cooperative, Inc American Electric Power	(b) OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3	Associate Energy Cooperative, Inc American Electric Power AEP Marketing	(b) OS OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy	(b) OS OS OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services	(b) OS OS OS OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company	(b) OS OS OS OS OS OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders	(b) OS OS OS OS OS OS OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading	(b) OS OS OS OS OS OS OS OS OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8 9	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading Carolina Power & Light	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8 9 10	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading Carolina Power & Light Cincinnati Gas and Electric Company	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8 9	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading Carolina Power & Light Cincinnati Gas and Electric Company Constellation	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8 9 10	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading Carolina Power & Light Cincinnati Gas and Electric Company Constellation Cargill-Alliant	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8 9 10 11 12 13	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading Carolina Power & Light Cincinnati Gas and Electric Company Constellation Cargill-Alliant Duke Energy Marketing America, LLC	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand
1 2 3 4 5 6 7 8 9 10 11 12 13	Associate Energy Cooperative, Inc American Electric Power AEP Marketing Allegheny Energy Ameren Services BP Energy Company Consumers Energy Traders CMS Marketing Services & Trading Carolina Power & Light Cincinnati Gas and Electric Company Constellation Cargill-Alliant	(b) OS	Tariff Number	Demand (MW)	Monthly NCP De	Average mand Monthly CP Demand

			- Danast Ia	I Date of	D	Variable Daniel	
Name of Responde		Ini (1)	is Report Is: X An Original	Date of (Mo, Da	Vr)	Year/Period of Report End of 2004/Q4	
The Detroit Edison	Company	(2)	A Resubmission	11		End of	
	V	PURCH	ASED POWER(Account (Including power excha	t 555) (Continued) anges)	•		
•	•		any accounting adjust		for service provid	led in prior reporting	
4. In column (c), designation for the identified in column 5. For requirements the monthly average monthly NCP demand is the during the hour (for power exchange) and the total charge samount for the notation of the month of the notation of agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawages received and charges in colurustments, in colurus	Rate Schedule Nu parate lines, list al d. s and any type of s d in column (d), the CP) demand in column (60-mition) in which the say demand not stay demand not stay demand not stay demand (j), energy chann (j), energy chann (j). Explain in a eived as settlement of the column (j), must be totalled (m) must be totalled (i), line 10. The toun (i) must be repo	umber or Tariff, or, for I FERC rate schedule ervice involving dema e average monthly no lumn (f). For all other inute integration) demonstrated on a megawatt base the basis for settlement and bills rendered to the sthe basis for settlement of the entry of the entr	and charges imposed on-coincident peak (I types of service, en and in a month. More hes its monthly peak asis and explain. The respondent. Report ent. Do not report nend the total of any of the amount sit. For power exchang eceived, enter a negular (2) excludes certain the schedule. The total on Page 401	designations und d on a monnthly (NCP) demand in ter NA in columns of the NCP demand k. Demand report in columns (h) are et exchange. ther types of char nown in column (I es, report in colum ative amount. If to a credits or charge of as Exchange Re	der which service, as or longer) basis, ent column (e), and the s (d), (e) and (f). More is the metered dem ted in columns (e) and (i) the megawatth ges, including). Report in column mn (m) the settlement amoutes covered by the umn (g) must be	nthly and (f) cours (m) nt (l)
i eliste de la				and the same			
				grand years and seems			
			$(x_1, \dots, x_n) \in \mathcal{C}_{p_n}$				
	POWER F	XCHANGES	T	COST/SETTLEME	NT OF POWER		Γ
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	140.
(g) 391	(h)	(i)	U)	35,035	(1)	(m) 35,035	
391				1,163,327		1,163,327	
175,429	-		-	7,301,979		7,301,979	
1/5,428							
				89,127		89,127	
110,388				3,543,470		3,543,470	
· · · · · · · · · · · · · · · · · · ·				-916		-916	
136,146				6,352,284		6,352,284	
558,551			2,502,600			7,052,293	<u> </u>
6,415				278,932		278,932	
148,852	2		1,580,000	6,248,553		7,828,553	
306				13,360		13,360	
1,419	7			100,525		100,525	12

3,013,550

14,926,150

90,345

885,907

157,425,817

13

14

90,345

3,899,457

172,351,967

1,318

17,489

		PURCH (Incl	ASED POWER (According power exchange	ges)		
debit 2. Ei acror	eport all power purchases made during the sand credits for energy, capacity, etc.) are the name of the seller or other party in the seller or other or other sel	nd any settle n an exchan p interest or	ments for imbalange transaction in caffiliation the resp	ced exchanges. olumn (a). Do not ondent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its system	resource planning	g). In addition, the		
econ energ which	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable even of LF servic all transaction	under adverse cor ce). This category on identified as LF	nditions (e.g., the so should not be used provide in a footno	upplier must attempt t I for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sa five years.	me as LF se	ervice expect that "	intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the	duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated g ce, aside from transmission constraints, r					y and reliability of
	or intermediate-term service from a desiger than one year but less than five years.	nated gener	ating unit. The sa	me as LU service e	xpect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		insactions involving	g a balancing of de	bits and credits for en	ergy, capacity, etc.
						Į.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract a				
non-	firm service regardless of the Length of the service in a footnote for each adjustmer	e contract a nt.	nd service from de	signated units of Lo	ess than one year. D	escribe the nature
non- of the Line	firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority	e contract a at. Statistical Classifi-	nd service from de FERC Rate Schedule or	signated units of Lo Average Monthly Billing	Actual Der	mand (MW) Average
non-	firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non- of the Line No.	firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a)	e contract a tt. Statistical Classification (b)	nd service from de FERC Rate Schedule or	signated units of Lo Average Monthly Billing	Actual Der	mand (MW) Average
non- of the Line No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light	Statistical Classification (b)	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non- of the Line No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading	Statistical Classification (b) OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the Line No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power	Statistical Classification (b) OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy	Statistical Classification (b) OS OS OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing	Statistical Classification (b) OS OS OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch)	Statistical Classification (b) OS OS OS OS OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch) Exelon	e contract a at. Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No. 1 2 3 4 5 6 7 8	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch) Exelon First Energy Services Corp.	e contract a at. Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
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non-of the No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch) Exelon First Energy Services Corp. Hoosier Energy Cooperative Louisville Gas & Electric Mirant (formerly Southern Company)	e contract a at. Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the service in a footnote for each adjustment of service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch) Exelon First Energy Services Corp. Hoosier Energy Cooperative Louisville Gas & Electric Mirant (formerly Southern Company) Consumers Energy Transmission	e contract a at. Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch) Exelon First Energy Services Corp. Hoosier Energy Cooperative Louisville Gas & Electric Mirant (formerly Southern Company) Consumers Energy Transmission NIPSCo Marketing	e contract a at. Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand
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non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Dayton Power & Light DTE Energy Trading Duke Power Dynegy Edison Mission Marketing ENKO (merger of Entergy and Koch) Exelon First Energy Services Corp. Hoosier Energy Cooperative Louisville Gas & Electric Mirant (formerly Southern Company) Consumers Energy Transmission NIPSCo Marketing	e contract a at. Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	escribe the nature mand (MW) Average I Monthly CP Demand

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2004/Q4

Name of Respondent

Name of Responde	nt	l This	Report Is:	Date of	Report	Year/Peri	od of Report					
The Detroit Edison		(1)	X An Original	(Mo, Da		End of	2004/Q4					
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(2) PURCHA	A Resubmission	/ / (Continued)								
			SED POWER(Account (Including power excha									
•	•		ny accounting adjust	ments or "true-ups"	for service pr	ovided in pri	ior reporting					
years. Provide a	n explanation in a	loothote for each a	ajustment.									
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on t												
line 12. The tota	l amount in colum	ın (i) must be report	ed as Exchange Deli ons following all requ	vered on Page 401			-					
9. 1 ootilote enti	ies as required an	ia provide explanati	ons following all requ	mea data.								
	DOWER	TYCHANGES		COCTICETTIEM	ENT OF DOWE							
MegaWatt Hours		EXCHANGES	Demand Charnes I	COST/SETTLEM			al (i+k+l)	Line				
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Char	ges Tota	al (j+k+l) ettlement (\$)	Line No.				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		ges Tota	ettlement (\$) (m)	No.				
Purchased (g) 68,179	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 2,586,510	Other Char	ges Tota	ettlement (\$) (m) 2,586,510	No.				
Purchased (g) 68,179 1,529,736	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 2,586,510 55,404,828	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828	No.				
Purchased (g) 68,179 1,529,736 14,280	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178	No.				
Purchased (g) 68,179 1,529,736 14,280 88,589	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062	No.				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000	No.				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (K) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444	No. 1 2 3 4 5 6				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 5,385,600	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108	No. 1 2 3 4 5 6 6 7				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740 96,975	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108 4,092,589	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108 6,536,989	No. 1 2 3 4 5 6 7				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740 96,975	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 5,385,600	Energy Charges (\$) (K) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108 4,092,589 54,475	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108 6,536,989 54,475	No. 1 2 3 4 5 6 6 7 8 8 9				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740 96,975 1,938	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 5,385,600	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108 4,092,589 54,475 4,610,234	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108 6,536,989 54,475 4,610,234	No. 11 22 33 44 55 66 77 88 99				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740 96,975	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 5,385,600	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108 4,092,589 54,475 4,610,234 117,352	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108 6,536,989 54,475 4,610,234 117,352	No. 1 2 3 4 5 6 7 8 9 10 11				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740 96,975 1,938 111,436 2,813	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 5,385,600	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108 4,092,589 54,475 4,610,234 117,352 21,641	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108 6,536,989 54,475 4,610,234 117,352 21,641	No. 1 2 3 4 5 6 7 8 9 10 11 12				
Purchased (g) 68,179 1,529,736 14,280 88,589 2,400 3,574 38,740 96,975 1,938	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 5,385,600	Energy Charges (\$) (k) 2,586,510 55,404,828 742,178 4,759,462 96,000 128,444 1,342,108 4,092,589 54,475 4,610,234 117,352	Other Char	ges Tota	ettlement (\$) (m) 2,586,510 55,404,828 742,178 10,145,062 96,000 128,444 1,342,108 6,536,989 54,475 4,610,234 117,352	No. 1 2 3 4 5 6 7 8 9 10 11 12 13				

14,926,150

157,425,817

172,351,967

debit: 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an enter the name of the seller or other party in the symbol control of the seller or other party in the symbol control of the seller or other party in column (b), enter a Statistical Classificat	nd any settle in an exchan p interest or	ments for imbalange transaction in c affiliation the resp	ced exchanges. olumn (a). Do not a ondent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its system	resource planning). In addition, the		
econ ener(which	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable even s of LF servic all transaction	under adverse cor ce). This category on identified as LF	nditions (e.g., the sushould not be used provide in a footnot	upplier must attempt t I for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sa five years.	me as LF se	ervice expect that "	intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the	duration of each pe	eriod of commitment f	for service is one
	for long-term service from a designated g ce, aside from transmission constraints, r		•		•	y and reliability of
IU - f	or intermediate-term service from a desig	nated gener	ating unit. The sa	me as LU service e	xpect that "intermedia	ate-term" means
	er than one year but less than five years.					<u>.</u>
EX - and a OS - non-	er than one year but less than five years. For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	es. for those se ne contract a	rvices which canno	ot be placed in the a	above-defined catego	ories, such as all
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This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2004/Q4

Name of Respondent

Name of Responde	nt	1	Report Is:	Date of		Year/Period of Report	
The Detroit Edison	Company	(1)	X An Original A Resubmission	(Mo, Da	ı, Yr)	End of2004/Q4	
	a thugang ngunus thugan ngunug siyati, nguya gu thugan nguya gu ay di ga sa kiya thugang ngunu mit sa	, , ,	ASED POWER(Accoun (Including power exch	t 555) (Continued)			
AD - for out-of-pe	riod adjustment.				for service pr	rovided in prior reporting	
						γ	´
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RO purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (i). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more							
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Char (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
2,180	(1.7)	(1)	U)	53,465	(1)	53,465	1
766				32,547		32,547	2
188				4,549		4,549	3
700				8,804		8,804	4
300				18,900		18,900	5
41,538				867,239		867,239	6
6,293				320,391		320,391	7
130				4,550		4,550	8
1,409				47,635		47,635	9
208				74		74	10
47,365			·	2,684,835		2,684,835	
3,082				157,953		157,953	1
3,017			-	154,375		154,375	4
5,473				313,570	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	313,570	14

4,650,064

14,926,150

157,425,817

172,351,967

supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its system	resource planning	g). In addition, the		
econ ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain a gy from third parties to maintain deliverient meets the definition of RQ service. For ed as the earliest date that either buyer or	reliable even s of LF servion all transaction	under adverse cor ce). This category on identified as LF	nditions (e.g., the su should not be used , provide in a footno	upplier must attempt t I for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The safive years.	ame as LF se	ervice expect that "	intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the	duration of each pe	eriod of commitment f	for service is one
	for long-term service from a designated on transmission constraints,					y and reliability of
	or intermediate-term service from a desiger than one year but less than five years.	•	ating unit. The sa	me as LU service e	xpect that "intermedia	ate-term" means
	For exchanges of electricity. Use this ca	• .	nsactions involvin	g a balancing of del	bits and credits for er	nergy, capacity, etc.
OS - non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustme	he contract a				
OS - non- of th	firm service regardless of the Length of the service in a footnote for each adjustme	he contract a nt.	nd service from de	esignated units of Le	ess than one year. D	escribe the nature
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OS - non- of th	firm service regardless of the Length of the service in a footnote for each adjustme Name of Company or Public Authority (Footnote Affiliations)	he contract a nt. Statistical Classification	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	escribe the nature mand (MW) Average Monthly CP Demand
OS - non- of th Line No.	firm service regardless of the Length of the service in a footnote for each adjustme Name of Company or Public Authority (Footnote Affiliations) (a)	he contract a nt. Statistical Classification (b)	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	escribe the nature mand (MW) Average Monthly CP Demand
OS - non- of th ine No.	firm service regardless of the Length of the service in a footnote for each adjustme Name of Company or Public Authority (Footnote Affiliations) (a) Charter Town of Ypsi	Statistical Classification (b)	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	escribe the nature mand (MW) Average Monthly CP Demand
OS - non- of the Line No.	firm service regardless of the Length of the service in a footnote for each adjustme Name of Company or Public Authority (Footnote Affiliations) (a) Charter Town of Ypsi Central Wayne Energy Recovery	Statistical Classification (b) OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	escribe the nature mand (MW) Average Monthly CP Demand
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OS - non-of the line No.	firm service regardless of the Length of the service in a footnote for each adjustme Name of Company or Public Authority (Footnote Affiliations) (a) Charter Town of Ypsi Central Wayne Energy Recovery Wayne Energy Recovery Riverview Energy I Parkdale Pharm	Statistical Classification (b) OS OS OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	escribe the nature mand (MW) Average Monthly CP Demand
OS - non-of the No.	firm service regardless of the Length of the service in a footnote for each adjustme Name of Company or Public Authority (Footnote Affiliations) (a) Charter Town of Ypsi Central Wayne Energy Recovery Wayne Energy Recovery Riverview Energy I Parkdale Pharm Greater Detroit Resource Recovery	Statistical Classification (b) OS OS OS OS OS	nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	escribe the nature mand (MW) Average Monthly CP Demand
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This Report Is: (1) X An Original

A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

(1)

(2)

acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2004/Q4

Name of Respondent

The Detroit Edison Company (1)	Name of Responde	nt		his Report Is:	Date of		Year/Period of Report				
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RO purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter Na in columns (d), (e) and (f). Monthly NCP demand is the meanitum meteral charge (for-initiae integration) demand in a month. Monthly CP demand is interested demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatth. For those any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (m) the total charges shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the total charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the respondent for column (m) in the total amount in column (m) in the total amount in column (m) in the total amount in column (m) in t	The Detroit Edison	Company	1 :	, <u></u>	1 '	i, 11 <i>)</i>	End of2004/Q4				
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2,198,192 2,198,192 14	11							1			
					2,198,192		2,198,192	14			

14,926,150

157,425,817

172,351,967

suppl	for requirements service. Requirements size includes projects load for this service is same as, or second only to, the supplier	n its system	resource planning). In addition, the re	de on an ongoing ba eliability of requireme	sis (i.e., the ent service must
econo energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries a meets the definition of RQ service. For a ed as the earliest date that either buyer or	eliable even of LF servic all transaction	under adverse cor ce). This category on identified as LF,	ditions (e.g., the su should not be used provide in a footnot	pplier must attempt t for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sar five years.	ne as LF se	rvice expect that "i	ntermediate-term" n	neans longer than or	ne year but less
	for short-term service. Use this category for less.	for all firm s	ervices, where the	duration of each pe	riod of commitment f	or service is one
	for long-term service from a designated go ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gener	ating unit. The sar	me as LU service ex	pect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		nsactions involvinç	g a balancing of deb	its and credits for en	ergy, capacity, etc.
non-f	for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustmen	e contract a	rvices which canno nd service from de	ot be placed in the a signated units of Le	bove-defined catego ss than one year. D	ries, such as all escribe the nature
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Nordic Marketing LLC	os				
	Quest Energy LLC	os				
	CMS MS&T MI LLC	os				
	Wolverine	os				
	Engage	os				
	Constellation	os				
	Energy International	os				
	First Energy	os			ļ	
	Mirant	os				
	Sempra	os		· ·		
	WPS Energy Services INC	os				
	Strategic Energy LLC	os				
	Dynergy Power Marketing	os				
14	Insurance Settlement	os				
	Total					

This Report Is:
(1) X An Original

(2)

acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

A Resubmission

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2004/Q4

Name of Respondent

Name of Responde	nt	This	Report Is:	Date of	Report	Year/Period of Report	
The Detroit Edison		(1)	An Original A Resubmission	(Mo, Da	ı, Yr)	End of 2004/Q4	
		(2) PURCHA	ASED POWER(Account (Including power exch	1 ' '			
AD - for out-of-ne	riod adjustment				for service n	rovided in prior reporting	,
		footnote for each a		inents of true-ups	ioi service pi	rovided in phor reporting	,
designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (funust be in megation for the total charge samount for the notinclude credits on agreement, proving the total in correported as Purcline 12. The total charge is a function of the total charg	ne contract. On seen (b), is provided that RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote along the megawatts in colums thou on bills received and charges in colums thou on bills received and ean explanatory olumn (g) through thases on Page 40 I amount in column	parate lines, list all d. d. s and any type of se d in column (d), the CP) demand in column (formal demand in column (formal demand in column (formal demand not stativatthours shown on delivered, used as finn (formal demand in a formal demand formal dema	ervice involving dema average monthly no umn (f). For all other nute integration) dem upplier's system read ed on a megawatt ba bills rendered to the the basis for settlem ges in column (k), an ootnote all compone t by the respondent. was delivered than re eration expenses, or	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Moches its monthly peak asis and explain. The respondent. Reportent. Do not report not the total of any of the amount sit. For power exchange eceived, enter a negreceived, enter a negreceived. The total of must be reported in the schedule. The total on Page 401	designations d on a monntl NCP) demand ter NA in colu nthly CP dem k. Demand re in columns (I et exchange. ther types of chown in colum es, report in cative amount n credits or ch	include an appropriate under which service, as hly (or longer) basis, end d in column (e), and the amns (d), (e) and (f). More and is the metered demonstrate in columns (e) at h) and (i) the megawatth charges, including and (l). Report in column column (m) the settleme. If the settlement amount arges covered by the medium (g) must be the Received on Page 40	ter nthly nand nd (f) nours (m) nt unt (l)
MegaWatt Hours		EXCHANGES		COST/SETTLEMI			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	<u> </u>
60,393				2,345,142		2,345,142	
76,723				4,058,944		4,058,944	<u> </u>
156,933				3,815,007		3,815,007	J
2,340		ma.		90,144		90,144	
48,044				944,131		944,131	5
120,705				2,994,523		2,994,523	6
57,177				1,380,963		1,380,963	7
58,373				1,779,556		1,779,556	8
68,904			•	1,658,297		1,658,297	9
72,163				1,533,425		1,533,425	10
4,822				132,904		132,904	11
131,808				3,166,444		3,166,444	12
2,676				74,158		74,158	13
				-4,771,088		-4,771,088	14

14,926,150

157,425,817

172,351,967

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 326.1 Line No.: 2 Column: a

DTE Energy Trading is an affiliate of DTE Energy.