

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- 1. Report particulars concerning sales included in Accounts 446 and 448.
- 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are deliverd at each point, such sales may be grouped.
- 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
- 4. Designate associated companies.
- 5. Provide subheading and total for each account.

Line	Item	Point of Delivery	Kilowatthours	Revenues	Revenues per KWh
1	· ·				
No.	(a)	(b)	(c)	(d)	(e)
1	Sales to railroads and railways (Account 446)		\$	Cents
2					
3	None				
4					
5					
6	Interdepartmental sales (Account 448)				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455.
- 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
- 4. Designate if lessee is an associated company.
- 5. Provide a subheading and total for each account.

	,		Amount of Revenue
Line	Name of Lessee or Department	Description of Property	for Year
No.	(a)	(b)	(c)
16	Rent from electric property (Account 454)		\$
17			
18	Ameritech, General Telephone Co.,		
19	and others	Pole contacts	4,089,750
20	Various	Cable television pole contacts	2,541,496
21			
22	Sub-total pole contacts		6,631,246
23			
24	Various	Real estate	1,795,819
25			
26	Various	Material for extension of service and electrical	
27		equipment (meters, transformers, etc.)	6,089,808
28			,
29	Total Account 454		14,516,874
30			
31			
32			
33	Interdepartmental rents (Account 455)		11,983,706
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

- 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1 2 3 4 5	Solutia	Industrial	Trenton Channel Power Plant	\$ 61,129
6 7 8 9 10			TOTAL	61,129

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

	Name of Company and Description of Services (a)	Amount of Revenue for Year (b)
11	Miscellaneous service revenues (Account 451)	\$
12		
13	Collection fees on delinquent accounts	754,377
14	Reconnection fees for delinquent accounts	547,363
15	Temporary service	26,776
16	New customer turn-on charge	2,033,195
17	Seasonal turn-on service	2,489
18	Meter test charge	4,060
19	Electric Choice switch fee	34,180
20	Payment processing fee	424,239
21	Total Account 451	3,826,679
22		
23	Other electric revenues (Account 456)	
24		
25	Excess market priced power revenue	204,184
26	Steam sold to other companies	ı
27	Great Lakes Steel Corporation	728,114
28	Solutia	2,165,487
29	Transmission Services	176,636,105
30	Service charge - returned checks	180,230
31	City of Detroit - utility users tax collection fee	178,831
32	Cogeneration Facilities	72,227
33	State of Michigan - sales and use tax collection fee	498,328
34	Unit Train sub-leases	1,980,676
35	Retail Access meter read fees	480,917
36		
37		
38	(Continued on Page 331B.1)	
39		
40	TOTAL	

SALES OF WATER AND WATER POWER (Account 453)

- Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				\$
3				
5				
6 7	•			
8			TOTAL	\$ 0.00
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

- 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract
- concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Other electric revenues (Account 456) (Continued)	\$
12		
13	Customer contributions in aid of construction	3,228,229
14	Unauthorized use charge	127,886
15	Purchase/Sale of Coal	3,007,779
16	Purchase/Sale of Coal - handling	(8,670)
17	Purchase/Sale of Coal to affiliate	(767)
18	Coal swaps - affiliate	26,700
19	Purchase/Sale of PCI (pulverized coal injected) to affiliate	(248,472)
20	Securitization Bond servicing fees Intercompany Receivable write-off - affiliate	1,125,055
21 22	Receivable write-orr - arrillate	(219,316)
23		
24	Total Account 456	190,163,523
25		
26		
27		
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33		
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35		
36		
37		
38		
39	TOTAL	193,990,202

author and the company of the compan	. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public uthorities, qualifying facilities, and others for the quarter. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, be breviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the ransmission service provider. Use additional columns as necessary to report all companies or public authorities that provided ransmission service for the quarter reported. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other cong-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the total of all other charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no nonetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.							
7. Fc	ootnote entries and provide ex	cplanations tol	lowing all red	quired data.				
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	Magawatt- hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	RICITY BY OTHER\$ Total Cost of Transmission (\$)
	(a) Midwest ISO	(b)	(c)	(d)	(e) 102,988,378	(f)	(g)	(n) 102,988,378
2	Midwest 130				102,900,376			102,300,370
	Less: MISO Refunds				-9,800,000			-9,800,000
3	Less. MISO Relunds				-9,800,000			-9,600,000
- 4								
5								
6								
7			\\					
8								
9								
10								
11								
13								
14								
15								
16								
-10	TOTAL				02 100 270			02 100 270
	TOTAL				93,188,378			93,188,378

This Report Is:
(1) X An Original

A Resubmission

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

(2)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of _____2004/Q4

Name of Respondent

The Detroit Edison Company

ne Detro	it Edison Company	AN ORIGINAL	December 31, 2004
		LEASE RENTALS CHARGED	
1.	For purposes of this schedu	lle a "lease" is defined as a contract or othe	r agreement by
	which one party (lessor) cor	nveys an intangible right or land or other tan	ngible property and
	equipment to another (lesse	ee) for a specified period of one year or mor	re for rent.
2.	Report below, for leases wi	th annual charges of \$25,000 or more, but le	ess than \$250,000
	the data called for in colum	ns a, b (descriptions only), f, g and j.	
3.	For leases having annual c	harges of \$250,000 or more, report the data	a called for in all
	the columns below.		
4.	The annual charges referre	d to in instruction 1 and 2 include the basic	lease payment and
	other payments to or in beh	alf of the lessor such as taxes, depreciation	n, assumed interest or
	dividends on the lease. Se	curities, cost of property replacements** and	d other expenditures
	with respect to leased prop	erty except the expenses paid by lessee are	e to be itemized in
	column f below.		
5.	Leases of construction equ	ipment in connection with construction work	in progress are not
		ein. Continuous, master or open-end lease	
	equipment, automobile flee	ts and other equipment that is short-lived ar	nd replaced under terms
		The state of the s	

of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property. 6

In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

	A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES					
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)			
1 2	101 S. Washington Development, L.L.C.	Lansing Office				
3 4 5	Ameritech	Joint Pole Contacts .				
6 7	Arbor Plaza, L.L.C	Lapeer Office - General Office Space	,			
8 9	Honhart Properties	Substation Maintence Headquarters				
10 11	Centurytel	Joint Pole Contacts				
12 13	Folsom Road	Farmington Communication Center - General Office Space				
14 15	Lamar Asset MGT Realty, Inc.	Pontiac Customer Office - General Office Space				
16 17	GMAC Commercial Mortgage	Ann Arbor Center - General Office Space	2008 (P)			
18 19 20 21	Golf View Apartments, Inc.	Port Huron Customer Office - Greneral Office Space	·			
22 23	Lanier Worldwide, Inc.	Office Equipment				
24 25 26 27	Les-Sue, Inc.	Outer Drive Service Center - Warehouse Facilities				
28 29	Macomb County	Mt. Clemens Customer Office - General Office Space				
30 31	Macomb Edison Association	Macomb Regional Headquarters - General Office Space				
32 33 34	Montedonico, Anna R.	Wayne Division Headquarters - General Office Space	,			
35 36	Montedonico, Edward L.	Wayne Division Headquarters - General Office Space				

^{**} See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

December 31, 2004

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether leasee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and therafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

		E RENTAL CHA			RATING EX	PENSES		
Original Cost (O) or	Expenses to be			CURRENT YEAR			Remaining Annual	
Fair Market Value	Paid by Lessee	Current '		Accumulated		Account	Charges Under Lease	Line
(D) or Property	Itemize	Lessor	Other	Lessor	Other	Charged	Est. If Not Known	No.
(D)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
		70 000				426.4		1 2
		73,330				420.4		3
		3,653,541				589		4
		2,222,2		,				5
		48,125				921		6
								7
		43,701				931		8 9
		49,674				589		10
		40,014						11
		50,000				921		12
								13
		48,366				921		14
E 444 264 (O)		958,356		17,444,265		921	3,346,148	15 16
5,141,364 (O)	Property Tax	956,356	235,458	17,444,265		236	3,340,140	17
	Troperty rax		200,400			200		18
						921		19
	Property Tax					236		20
			=					21
		2,017,893				921		22 23
		76,095				184		24
		68,486				163		25
		7,609				514		26
								27
		36,605				921		28
		044.000				004		29 30
		214,086	İ			921		31
		71,053				921		32
	Property Tax	, ,,,,,,	21,141			236		33
								34
		71,053				921		35
	Property Tax		21,141	1		236		36

The	Detroit Edison Company	AN ORIGINAL D	ecember 31, 2004
	A LEASE DENTAL C	LEASE RENTALS CHARGED (continued)	٠٤: ما/
Line No.	A. LEASE RENTAL C	HARGED TO ELECTRIC OPERATING EXPENSES (cor	Terminal Dates of Lease, Primary (P) or Renewal (R)
NO.	(a)	(b)	(c)
1	Montedonico, John S.	Wayne Division Headquarters - General Office Space	(0)
2			
3			,
4	One North Main, LLC.	One North Main, Suite 440 & 450	
5 6	Pennsylvania Plaza Associates	Washington D.C. Office	
7	1 Chiloyivania i laza / locolates	Washington 5.5. Office	
8	D L Peterson Trusr	Vehicle Fleet	
9	(Open End Lease)		
10			
11 12	Redico Management, Inc.	AMC Building Southfield - Antenna Site	
	Royal Maccabees Life Insurance Company	Maccabees Office - General Office Space	
14	, ,		
	Shannon Investment Company	Royal Oak Customer Office - General Office Space	
16			
17 18			
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21 22			
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The Detroit Edison Co	ompany		AN ORIGINAL		Dec	ember 31, 2	2004	
	LEASE	RENTALS CHA	ARGED (continu	ed)				
		ED TO ELECTR		EXPENSES (co				
Original Cost (O) or	Expenses to be		AMOUNT OF REN	T - CURRENT YEAR		4	Remaining Annual	
Fair Market Value	Paid by Lessee		nt Year		ted to Date	Account	Charges Under Lease	
(D) or Property	Itemize	Lessor	Other	Lessor	Other	Charged	Est. If Not Known	No.
(d)	(e)	(f)	(g) .	(h)	(i)	(j)	(k)	\vdash
		142,105	40.000			921		1
	Property Tax		42,283			236		2
		22.464				446		3
		33,164				416		4 5
		137,342				426.4		6
		107,542				420.4		7
		81,249				926		8
		01,240				520		9
								10
	Ì	47,610				935		11
Į.		,						12
		154,448				921		13
		,	-					14
		50,820				921		15
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The	The Detroit Edison Company AN ORIGINAL December 31, 2004					
<u> </u>	LEASE REN	TALS CHARGED (continued)				
-	B. OTHER LEASE RENTALS CHAR	RGED (Such as to Deferred Debits, etc.) (Continued)	Tampinal Datas of			
Line No.	Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)			
	(a)	(b)	(c)			
1	Bank One Equipment Finance, Inc	Unit Train Gondola Cars	2009 (P)			
1	Kentucky Bank One	Unit Train Gondola Cars	2016 (P)			
5	TECO investments, inc.	Unit Train Gondola Cars	2009 (P)			
6 7 8	Nichimen Willington Trust 1995	Unit Train Gondola Cars	2015 (P)			
9	Wells Fargo	Unit Train Gondola Cars	2022 (P)			
1	US Bancorp	Unit Train Gondola Cars	2022 (P)			
1	Fleet	Unit Train Gondola Cars	2021 (P)			
15 16						
17 18						
19 20						
21 22						
23			·			
24 25			·			
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53 54						
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The D	Detroit Edison Com			ORIGINAL		Decembe	r 31, 2004		
	P OTHER I E	LEASE RI ASE RENTALS CH	ENTALS CHARG	GED (continued)	labita eta) (Centi	inuad)	-		
	Original Cost (O) or	Expenses to be			redits, etc.) (Conti r - CURRENT YEAR	inuea)	<u> </u>	Remaining Annual	-
	Fair Market Value	Paid by Lessee	Curren		Accumulate	ed to Date	Account	Charges Under Lease	Line
1	(D) of Property	Itemize	Lessor	Other	Lessor	Other	Charged	Est. If Not Known	No.
	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	140.
(0)	6,956,000	(6)	696,315	(9)	9,658,136		151	3,423,548	1
()	3,000,000		0.0,0.0		0,000,100		""	0,120,010	2
(0)	34,668,160	1	2,270,733		18,275,838		151	32,294,879	3
									4
(0)	7,397,536		708,434		9,556,084		151	3,533,692	
l	00 000 405		4 505 570						6
(0)	22,880,125		1,585,576		5,345,165		151	20,964,838	7
(0)	30,693,588		2,370,753		5,926,885		151	44 499 402	8 9
(0)	30,093,300		2,370,753		5,926,665		151	41,488,192	10
(0)	26,569,790		2,140,523		5,351,306		151	37,459,147	11
(,,	20,000,100		2,110,020		0,001,000		'0'	07,400,147	12
(0)	106,382,000		8,178,702		8,178,702		151	115,482,900	
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Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	1	ear/Period of Report
The D	Detroit Edison Company	(1) An Original (2) A Resubmission	(IVIO, Da, 11)	E	nd of2004/Q4
	MISCELLAN	EOUS GENERAL EXPENSES (A	ccount 930.2) (ELECTRIC)		
Line		Description	· · · · · · · · · · · · · · · · · · ·		Amount
No.	Industry Association Duca	(a)			(b)
1	Industry Association Dues				721,511
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe				
4	Pub & Dist Info to Stkhldrsexpn servicing outst				304
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group if < \$5,000			
6	Corporate Memberships				570,609
7	Merger Interest				56,912,774
8	Legal and Insurance Expenses				5,142,498
9	Environmental Remediation Expenses				4,000,000
10	Corporate Allocations and Other				5,691,563
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		99000 г.) (1990 г.) от от от при выполнения Арантонный при при при при при при при при при при			
46	TOTAL				73,039,259
1 40	IOIAL				73,038,238

r:					·	
l	e of Respondent Detroit Edison Company	This Report Is: (1) X An Origin (2) A Resub		Date of Report (Mo, Da, Yr) / /	Year/Perio	od of Report 2004/Q4
	DEPRECIATION A	AND AMORTIZATION (Except amortization		ANT (Account 403, 40	04, 405)	et Maryangan ang ang ang ang ang ang ang ang an
Reti	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizate (Account 405)	for: (b) Deprecia	tion Expense (Acc	count 403; (c) Depre		
2. For commet For (a).	nt (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes hat Report all available information called for in columns (c) through (g) from the complete resess composite depreciation accounting for tount or functional classification, as appropriated in any sub-account used. column (b) report all depreciable plant balance and total. Indicate at the bottom of section of averaging used. columns (c), (d), and (e) report available in the later and the section as most appropriate for the account and recount and reco	ve been made in the Section C every fifte eport of the preceditional depreciable places to which a rate coes to which rates at on C the manner information for each esist in estimating a	ne basis or rates unth year beginning ing year. ant is followed, list is applied. Idention are applied showing which column bath plant subaccount, average service Li	sed from the prece with report year 19 t numerically in colu- ify at the bottom of a subtotals by fundances are obtained account or function ves, show in colum	ding report year. 71, reporting annuumn (a) each plan Section C the type ctional Classificati d. If average bala nal classification L n (f) the type more	ually only changes it subaccount, e of plant ions and showing inces, state the Listed in column itality curve
con	nposite depreciation accounting is used, rep f provisions for depreciation were made dur	ort available inform	nation called for in	columns (b) throug	gh (g) on this basi	S.
	bottom of section C the amounts and nature				,	,
	A. Sum	mary of Depreciation	and Amortization Cl	harges		
Line No.	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total
1	(a) Intangible Plant	(b)	(c)	(d) 31,930,212	(e)	(f) 31,930,212
-	Steam Production Plant	135,237,205	-236,640			135,000,565
3	Nuclear Production Plant	9,133,788				16,486,529
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	5,483,000				5,483,000
6	Other Production Plant	6,593,000	-12,612	2		6,580,388
7	Transmission Plant	762,000				762,000
8	Distribution Plant	198,634,207				198,634,207
9	General Plant	43,208,825	-176,076	3		43,032,749
10	Common Plant-Electric					
11	TOTAL	399,052,025	6,927,413	31,930,212		437,909,650
-		B. Basis for Am	L nortization Charges			
				·		
Fun	octional Classification/Rates	Basis	Basis/Rate Char From Previous	-		
	Intangible Plant (Software) 177,558,813 (158,932,281)/None 60 months					

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report	
The Detroit Edison Company			(1) X An Original (2) A Resubmis	sion	/ /		End of	
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C. I	Factors Used in Estima	ting Depreciation Cha	ırges				
Line		Depreciable	Estimated	Net	Applied		tality	Average
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Ty	ırve /pe	Remaining Life
12	(a) 311	(b) 374,007	(c) 39.00	(d) -11.00	(e) 2.27		f)	(g) 28.40
	312A	2,305,015		-11.00	2.72	no "		24.30
	312C	376,489	22.00	-11.00	4.35	11		12.50
	314	467,158		-3.00	1.67	п		28.30
	315	138,152	39.00	-6.00	1.81	n		28.40
	316	17,632	32.00	-1.00	3.68	S 5		14.00
	BELLE RIVER							
19	UNIT 1 & COMMON							
20	311	185,451	44.00	-11.00	2.23	NONE		38.87
21	312A	603,970	42.00	-11.00	2.44	н		27.06
22	314	132,456	40.00	-3.00	2.34	"		35.38
23	315	29,474	43.00	-6.00	1.95	tí		37.73
24	316	2,132	27.00	-1.00	2.98	н		25.80
25	BELLE RIVER							
26	UNIT 2		•					
27	311	96,468	44.00	-11.00	2.23	NONE		38.87
28	312A	396,915	42.00	-11.00	2.44	u		37.06
29	314	113,087	40.00	-3.00	2.34	н		35.38
30	315	10,014	43.00	-6.00	1.95	н		37.73
-31	316		27.00	-1.00	2.98	н		25.80
32	BELLE RIVER							
33	LAND USE							
34	311	12,212	44.00	-11.00	2.23	NONE		38.87
	SUBTOTAL	5,260,632						
	321	40,759	37.00			NONE		27.10
	322	13,693			3.25	L		27.10
	323	30,845			3.46	1		27.10
	324	11,794			3.24			27.10
	325	27,588		·	3.27	11		27.10
	SUBTOTAL	124,679						
	331	25,887				NONE		35.50
	332	115,006	ļ			L		35.40
	333	26,901						35.25
	334	5,896						35.06
	335	1,481						35.00
	336	1,863		-44.00	2.81			35.50
	SUBTOTAL	177,034				00		
	341	685			3.12	ļ		16.00
50	342	3,379	30.00		3.37			16.00

	e of Respondent Detroit Edison Company		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr)	ort	Year/P End of	eriod of Report 2004/Q4
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima	ting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Ci T	rtality urve ype (f)	Average Remaining Life (g)
12	343	10,091	30.00		2.07	п		7.00
13	344	246,869	30.00		2.43	н		7.00
14	345	9,440	30.00		2.65	н		10.00
	SUBTOTAL	270,464			**************************************			
	350B		60.00	-4.00	1.81		·	39.00
	352	54	62.00	-30.00	2.03			45.00
	353	31,878	36.00	15.00	2.23			22.00
	354	1,019	43.00	-60.00	4.20			24.00
	355		34.00	-55.00	4.45			23.0
	356	53	39.00	-30.00	3.16			23.0
	357A 357B		60.00	15.00	1.64			42.0
	358A	212	40.00	15.00 15.00	2.50 2.50			22.0
	SUBTOTAL	33,216	40.00	15.00	2.50	no ,		22.0
	361	110,055	60.00	-18.00	1.99	B2		40.0
27	362	775,451	38.00	-15.00	3.14			26.0
	364	789,064	30.00	-75.00	5.52			21.0
	365	1,415,665	29.00	-25.00	4.09			21.0
	366	227,397	60.00		1.64	<u> </u>		42.0
	367A	338,146		-9.00	2.90			30.0
	367B	338,744		-9.00	2.90			30.0
33	368	400,380	54.00	-75.00	3.25	sc		47.0
34	369A	135,890	50.00	-125.00	4.36	sc		42.0
35	369B	113,149	20.00	-120.00	13.41	SQ	***************************************	13.0
36	370	194,337	40.00	-40.00	3.09	sc		35.0
37	371A	19,594	29.00	3.00	2.91	sc		16.0
38	371B	24,685	22.00	-49.00	6.56	sc		16.0
39	371C	647	15.00		6.56	R2		6.4
40	373A	70,530	22.00		4.35	L2		15.0
41	373B	92,692	45.00	-5.00	1.96	L2		36.0
42	SUBTOTAL	5,046,426						
	390	243,935				ļ		28.0
	391A	51,218				SQ		22.0
	391B	197,812			11.06			7.0
	391C	15,335				SQ		8.0
	392	78,380	ļ			<u> </u>		2.9
	393	6,687				SQ		25.0
	394	61,961				SQ		25.0
50	395	22,988	35.00	1.00	3.14	SQ		24.0

Name of Respondent			This Report Is:					Year/Period of Report	
The	Detroit Edison Company		(1) X An Original (2) A Resubmis	mission (Mo, Da, Yr) End of 2004/Q4			2004/Q4		
	***************************************	DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cor	ntinued)	ļ		
	C.	Factors Used in Estima	ating Depreciation Cha	arges					
Line		Depreciable	Estimated	Net	Applied	Мо	rtality	Average	
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent) (d)	Depr. rates (Percent)	T	urve ype (f)	Remaining Life	
12	(a) 396	(b) 7,415	(c) 6.00		(e) ´	S6	(†)	(g) 6.00	
	397A	1,573		-205.00	13.87			19.00	
	397B	3,583			3.72			18.00	
	397C	69,911			3.95			22.00	
	397E	25,315			4.45			16.00	
	397G	159							
18	397H	135	5						
19	398	3,107	31.00	-4.00	4.00	SQ		21.00	
20	SUBTOTAL	789,514							
21									
22	COMPOSITE TOTAL	11,701,965							
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24					:				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

Line		Page	
No.		No.	
13,	21, & 28	337	312A Boiler Plant Equipment
14		337	312C Environmental Modification
16		337.1	350B Land Rights
22		337.1	357A Underground Conduit
23		337.1	357B Underground Conduit-120 Kv
31		337.1	367A Underground Conductors and Devices
32		337.1	367B Underground residential Distribution
34		337.1	369A Services-Overhead
35		337.1	369B Services-Underground
37		337.1	371A Installation on Customers' Premises (Power Equipment)
38		337.1	371B Outdoor Lighting on Customers' Premises (Yard Lighting)
39		337.1	371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg)
40		337.1	373A Street Lighting and Signal Systems-Overhead
41		337.1	373B Street Lighting and Signal Systems-Underground
44		337.1	391A Furniture and Equipment
45		337.1	391B Computer Equipment
13		337.2	397A Communication Equipment-Overhead
14		337.2	397B Communication Equipment-Underground
15		337.2	397C Communication Equipment-General
16	- /	337.2	397E Communication Equipment-Remote Control Devices

< Page 337.2 Line 23 Column b >

Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salavage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the arthematic mean of the depreciable plant balances as of December 31, 2003 and December 31, 2004.