

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2004/Q4

## PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

**In columns for usage, report usage-related billing determinant and the unit of measure.**

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			4,467,792			
2	Reactive Supply and Voltage			13,235,523			17,746,774
3	Regulation and Frequency Response			93,892			1,943,296
4	Energy Imbalance	1,458,373	MWH	30,791,128	288,245	MWH	26,569,118
5	Operating Reserve - Spinning			140,839			2,862,492
6	Operating Reserve - Supplement			140,839			3,117,410
7	Other			372,306			1,215,308
8	Total (Lines 1 thru 7)	1,458,373		49,242,319	288,245		53,454,398

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FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: b**

For Schedules 1,2,3,5 and 6 Detroit Edison receives ancillary service revenue and charges through the MidWest Independent System Operator (MISO). There are no specific units of measure available.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (f)	Short-Term Firm Point-to-point Reservation (f)	Other Service (f)
1	January	6,860	26	1900						
2	February	6,495	5	1900						
3	March	6,203	16	2000						
4	Total for Quarter	19,558								
5	April	5,886	1	2000						
6	May	7,112	13	1300						
7	June	9,334	9	1300						
8	Total for Quarter	22,332								
9	July	9,587	22	1700						
10	August	9,204	2	1700						
11	September	8,058	15	1600						
12	Total for Quarter	26,849								
13	October	5,900	19	1900						
14	November	6,543	29	1900						
15	December	7,185	20	1900						
16	Total for Quarter	19,628								
17	Total for Year to	88,367								

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FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: e**

These services are provided by International Transmission Company (ITC). We only have available the peak load data.





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<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,589,694	574,512	6,860	26	1900
30	February	4,255,696	504,345	6,495	5	1900
31	March	4,544,797	601,044	6,203	16	2000
32	April	3,918,791	429,375	5,886	1	2000
33	May	3,935,516	264,858	7,112	13	1300
34	June	4,286,880	374,735	9,334	9	1300
35	July	4,686,435	501,152	9,587	22	1700
36	August	4,574,021	464,793	9,204	2	1700
37	September	4,397,006	517,304	8,058	15	1600
38	October	4,449,364	877,352	5,900	19	1900
39	November	4,125,741	589,430	6,543	29	1900
40	December	4,757,501	851,383	7,185	20	1900
41	TOTAL	52,521,442	6,550,283			

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (Total) (b)			Plant Name: Belle River (Deco) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1275			1275		
7	Plant Hours Connected to Load	8784			8784		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1260			1026		
10	When Limited by Condenser Water	1260			1026		
11	Average Number of Employees	223			223		
12	Net Generation, Exclusive of Plant Use - KWh	9167127000			7534495000		
13	Cost of Plant: Land and Land Rights	1941662			1750407		
14	Structures and Improvements	361827655			294483034		
15	Equipment Costs	1573465494			1284486989		
16	Asset Retirement Costs	28374			28374		
17	Total Cost	1937263185			1580748804		
18	Cost per KW of Installed Capacity (line 17/5) Including	1388.7191			1392.2518		
19	Production Expenses: Oper, Supv, & Engr	1361286			1361286		
20	Fuel	126634207			101659059		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3695349			3695349		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	717580			717580		
26	Misc Steam (or Nuclear) Power Expenses	6793551			4377755		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2274416			2274416		
30	Maintenance of Structures	1593803			1593803		
31	Maintenance of Boiler (or reactor) Plant	9787093			5960889		
32	Maintenance of Electric Plant	1092303			1092303		
33	Maintenance of Misc Steam (or Nuclear) Plant	5313411			5313411		
34	Total Production Expenses	159262999			128045851		
35	Expenses per Net KWh	0.0174			0.0170		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No.2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	5071850	27349	0	4168411	22724	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9179	138055	0	9177	136168	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.806	49.283	0.000	23.810	49.283	0.000
41	Average Cost of Fuel per Unit Burned	23.806	46.987	0.000	23.810	49.711	0.000
42	Average Cost of Fuel Burned per Million BTU	1.297	8.104	0.000	1.260	8.690	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.013
44	Average BTU per KWh Net Generation	0.000	0.000	10171.000	0.000	0.000	10171.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Conners Creek</i> (d)			Plant Name: <i>Fermi 2</i> (e)			Plant Name: <i>Monroe PP</i> (f)			Line No.
Steam			Nuclear			Steam			1
Conventional			Conventional			Conventional			2
1934			1988			1971			3
1951			1988			1974			4
330.00			1150.00			3279.60			5
200			1131			2966			6
229			7768			8784			7
0			1089			0			8
215			1131			3090			9
215			1111			3080			10
27			771			458			11
29330000			8439833000			16620600000			12
800940			0			3963960			13
12011418			50751530			174265880			14
46043770			380519158			1710509228			15
50574			277022820			69506			16
58906702			708293508			1888808574			17
178.5052			615.9074			575.9265			18
0			14396893			3252879			19
3048251			35701100			227620785			20
0			2517020			0			21
1945721			9201758			10138453			22
0			0			0			23
0			0			0			24
0			3038045			50873			25
475037			36734622			9428333			26
0			0			0			27
0			0			0			28
176			16268582			8817543			29
1334514			1997013			5586539			30
4158			5457593			33013886			31
25385			7925922			8919075			32
24046			18687321			10719051			33
6857288			151925869			317547417			34
0.2338			0.0180			0.0191			35
Nat. Gas	No. 2 Oil	All			Nuclear	Coal	No. 2 Oil	All	36
Mcf	Barrels				MWDTH	Tons	Barrels		37
542248	0	0	0	0	1094133	7884920	53902	0	38
1008	0	0	0	0	89622	10181	138232	0	39
5.425	0.000	0.000	0.000	0.000	0.000	27.043	51.547	0.000	40
5.627	0.000	0.000	0.000	0.000	32.630	27.751	48.535	0.000	41
5.580	0.000	0.000	0.000	0.000	0.398	1.360	8.320	0.000	42
0.000	0.000	0.104	0.000	0.000	0.004	0.000	0.000	0.013	43
0.000	0.000	18632.000	0.000	0.000	10619.000	0.000	0.000	9678.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Greenwood EC</i> (b)			Plant Name: <i>Trenton Channel PP</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1979			1949		
4	Year Last Unit was Installed	1979			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40			775.50		
6	Net Peak Demand on Plant - MW (60 minutes)	785			719		
7	Plant Hours Connected to Load	1295			8784		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	785			730		
10	When Limited by Condenser Water	785			730		
11	Average Number of Employees	70			218		
12	Net Generation, Exclusive of Plant Use - KWh	448258000			4333349000		
13	Cost of Plant: Land and Land Rights	2306839			348429		
14	Structures and Improvements	76808077			24433888		
15	Equipment Costs	311976486			251402015		
16	Asset Retirement Costs	32499			38992		
17	Total Cost	391123901			276223324		
18	Cost per KW of Installed Capacity (line 17/5) Including	479.6712			356.1874		
19	Production Expenses: Oper, Supv, & Engr	390231			780693		
20	Fuel	24891740			65657391		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2175249			4783404		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	173091			986476		
26	Misc Steam (or Nuclear) Power Expenses	2037291			2984517		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	545891			2318733		
30	Maintenance of Structures	363537			1849961		
31	Maintenance of Boiler (or reactor) Plant	1682335			6753176		
32	Maintenance of Electric Plant	507671			1189640		
33	Maintenance of Misc Steam (or Nuclear) Plant	1044798			3386217		
34	Total Production Expenses	33811834			90690208		
35	Expenses per Net KWh	0.0754			0.0209		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat Gas	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	23560	579204	1559172	2225997	7758	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137519	146532	1007	10156	138541	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	49.631	28.697	6.992	27.421	46.801	0.000
41	Average Cost of Fuel per Unit Burned	41.673	27.229	7.225	28.678	41.400	0.000
42	Average Cost of Fuel Burned per Million BTU	7.220	4.178	7.170	1.410	7.110	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.063	0.000	0.000	0.014
44	Average BTU per KWh Net Generation	0.000	0.000	11759.000	0.000	0.000	10207.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>River Rouge</i> (d)			Plant Name: <i>River Rouge (cont'd)</i> (e)			Plant Name: <i>Marysville</i> (f)			Line No.		
Steam						Steam			1		
Conventional						Conventional			2		
1956						1930			3		
1958						1947			4		
933.23			0.00			200.00			5		
361			0			0			6		
8784			0			0			7		
0			0			0			8		
527			0			84			9		
510			0			84			10		
179			0			13			11		
3346771000			0			-279000			12		
3235988			0			258114			13		
21418612			0			11570724			14		
250872522			0			34448024			15		
11572			0			117524			16		
275538694			0			46394386			17		
295.2527			0.0000			231.9719			18		
446428			0			17771			19		
52285678			0			49744			20		
0			0			0			21		
2540011			0			1126813			22		
0			0			0			23		
0			0			0			24		
-241856			0			44757			25		
2790327			0			1684617			26		
0			0			0			27		
0			0			0			28		
658554			0			37528			29		
3344124			0			42034			30		
11412463			0			4550			31		
800193			0			11184			32		
1623861			0			17560			33		
75659783			0			3036558			34		
0.0226			0.0000			-10.8837			35		
Coal	Nat Gas	Blast Gas	Coke Gas		All						36
Tons	Mcf	Mcf	Mcf								37
1636198	404426	0	20991	0	0	0	0	0	0	0	38
10289	1009	0	506	0	0	0	0	0	0	0	39
28.782	5.883	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
29.583	6.494	0.000	0.538	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
1.440	6.440	0.000	1.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.015	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	10097.000	0.000	0.000	0.000	0.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

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Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Placid</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Internal Combustion				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1966	1969				
4	Year Last Unit was Installed	1971	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90	13.75				
6	Net Peak Demand on Plant - MW (60 minutes)	115	14				
7	Plant Hours Connected to Load	8784	8784				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	150	14				
10	When Limited by Condenser Water	115	14				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	2885000	-430000				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	0	0				
15	Equipment Costs	13179802	1723006				
16	Asset Retirement Costs	548	356				
17	Total Cost	13180350	1723362				
18	Cost per KW of Installed Capacity (line 17/5) Including	101.4654	125.3354				
19	Production Expenses: Oper, Supv, & Engr	0	0				
20	Fuel	54086	8789				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	185	27				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1178	174				
26	Misc Steam (or Nuclear) Power Expenses	922	136				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1528	226				
30	Maintenance of Structures	0	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	317	47				
34	Total Production Expenses	58216	9399				
35	Expenses per Net KWh	0.0202	-0.0219				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat Gas	All			No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf				Barrels
38	Quantity (Units) of Fuel Burned	457	4759	0	0	0	192
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138051	1028	0	0	0	137905
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	50.694	7.520	0.000	0.000	0.000	45.699
41	Average Cost of Fuel per Unit Burned	37.310	7.780	0.000	0.000	0.000	52.479
42	Average Cost of Fuel Burned per Million BTU	6.435	7.568	0.000	0.000	0.000	7.890
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.187	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.026	0.000	0.000	0.000



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Harbor Beach (d)			Plant Name: St. Clair PP (e)			Plant Name: St. Clair PP(cont'd) (f)			Line No.
Steam			Steam						1
Conventional			Conventional						2
1968			1953						3
1968			1969						4
121.00			1905.01			0.00			5
93			1296			0			6
4091			8784			0			7
0			0			0			8
103			1415			0			9
103			1415			0			10
26			405			0			11
225276000			7388219000			0			12
149191			1721682			0			13
5802877			50275191			0			14
32673786			687034066			0			15
3652			90905			0			16
38629506			739121844			0			17
319.2521			387.9884			0.0000			18
48483			1172933			0			19
5233960			114438731			0			20
0			0			0			21
1377579			12731686			0			22
0			0			0			23
0			0			0			24
34031			706681			0			25
623479			6079319			0			26
0			0			0			27
0			0			0			28
117807			4108781			0			29
170526			3271189			0			30
601306			23446711			0			31
218809			7469718			0			32
511985			5010837			0			33
8937965			178436586			0			34
0.0397			0.0242			0.0000			35
Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	Nat Gas		All	36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
109916	6405	0	3974771	25404	64393	363587	0	0	38
12582	137692	0	9698	139043	188942	1009	0	0	39
46.536	49.484	0.000	25.876	52.021	28.871	7.561	0.000	0.000	40
43.177	49.094	0.000	25.737	47.665	21.859	7.480	0.000	0.000	41
1.720	8.490	0.000	1.330	8.160	3.607	7.490	0.000	0.000	42
0.000	0.000	0.022	0.000	0.000	0.000	0.000	0.000	0.015	43
0.000	0.000	12442.000	0.000	0.000	0.000	0.000	0.000	10557.000	44



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Putnam (b)		Plant Name: Superior (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion		Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1971		1966			
4	Year Last Unit was Installed	1971		1966			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75		64.00			
6	Net Peak Demand on Plant - MW (60 minutes)	14		76			
7	Plant Hours Connected to Load	8784		8784			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	14		76			
10	When Limited by Condenser Water	14		52			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	683000		-269000			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	0		0			
15	Equipment Costs	1625811		5862360			
16	Asset Retirement Costs	380		548			
17	Total Cost	1626191		5862908			
18	Cost per KW of Installed Capacity (line 17/5) Including	118.2684		91.6079			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	110178		47535			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	300		164			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	1910		1042			
26	Misc Steam (or Nuclear) Power Expenses	1496		816			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	2479		1353			
30	Maintenance of Structures	0		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	0		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	515		281			
34	Total Production Expenses	116878		51191			
35	Expenses per Net KWh	0.1711		-0.1903			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil			No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrels			Barrels	
38	Quantity (Units) of Fuel Burned	0	0	2121	0	0	1150
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	137402	0	0	138242
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	56.221	0.000	0.000	43.201
41	Average Cost of Fuel per Unit Burned	0.000	0.000	51.955	0.000	0.000	41.342
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	9.003	0.000	0.000	7.120
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	161.314	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	17918.009	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Enrico Fermi</i> (d)			Plant Name: <i>Hancock</i> (e)		Plant Name: <i>River Rouge</i> (f)			Line No.	
Gas Turbine			Gas Turbine		Internal Combustion			1	
Full Outdoor			Full Outdoor		Full Outdoor			2	
1966			1967		1967			3	
1966			1970		1967			4	
64.00			160.34		11.00			5	
1296			183		11			6	
8784			8784		8784			7	
0			0		0			8	
1415			183		11			9	
1415			141		11			10	
0			0		0			11	
7388219000			2619000		-245000			12	
0			0		0			13	
6506			23778		10519			14	
8831225			13854277		1362234			15	
513			0		134			16	
8838244			13878055		1372887			17	
138.0976			86.5539		124.8079			18	
0			0		0			19	
134146			342397		8922			20	
0			0		0			21	
437			1154		29			22	
0			0		0			23	
0			0		0			24	
2781			7348		183			25	
2177			5754		144			26	
0			0		0			27	
0			0		0			28	
3609			9538		238			29	
0			0		0			30	
0			0		0			31	
0			0		0			32	
749			1979		49			33	
143899			368170		9565			34	
0.0000			0.1406		-0.0390			35	
No. 2 Oil			Nat Gas		No. 2 Oil			36	
Barrels			Mcf		Barrels			37	
0	0	3093	0	0	45976	0	0	202	38
0	0	137125	0	0	1024	0	0	138411	39
0.000	0.000	47.195	0.000	0.000	7.440	0.000	0.000	51.958	40
0.000	0.000	43.369	0.000	0.000	7.447	0.000	0.000	44.181	41
0.000	0.000	7.530	0.000	0.000	7.273	0.000	0.000	7.600	42
0.000	0.000	353.016	0.000	0.000	130.736	0.000	0.000	0.000	43
0.000	0.000	19490.153	0.000	0.000	17974.800	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
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Line No.	Item (a)	Plant Name: Belle River (b)		Plant Name: Dayton (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion		Internal Combustion			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1981		1966			
4	Year Last Unit was Installed	1981		1966			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75		10.00			
6	Net Peak Demand on Plant - MW (60 minutes)	14		10			
7	Plant Hours Connected to Load	8784		8784			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	14		10			
10	When Limited by Condenser Water	14		10			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	-9188000		-393000			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	2096		13348			
15	Equipment Costs	40508562		1025455			
16	Asset Retirement Costs	390		274			
17	Total Cost	40511048		1039077			
18	Cost per KW of Installed Capacity (line 17/5) Including	2946.2580		103.9077			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	11592		7166			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	40		21			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	252		133			
26	Misc Steam (or Nuclear) Power Expenses	198		104			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	328		172			
30	Maintenance of Structures	0		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	0		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	68		36			
34	Total Production Expenses	12478		7632			
35	Expenses per Net KWh	-0.0014		-0.0194			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil			No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrels			Barrels	
38	Quantity (Units) of Fuel Burned	0	278	0	0	147	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	138549	0	0	137875	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	52.899	0.000	0.000	54.865	
41	Average Cost of Fuel per Unit Burned	0.000	0.993	0.000	0.000	48.821	
42	Average Cost of Fuel Burned per Million BTU	0.000	41.712	0.000	0.000	8.431	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Slocum</i> (d)			Plant Name: <i>Colfax</i> (e)		Plant Name: <i>Wilmont</i> (f)			Line No.	
Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1968			1969			1968			3
1968			1969			1968			4
13.75			13.75			13.75			5
14			14			14			6
8784			8784			8784			7
0			0			0			8
14			14			14			9
14			14			14			10
0			0			0			11
-538000			-421000			635000			12
0			0			0			13
0			0			50737			14
1655806			1474974			1472996			15
333			683			356			16
1656139			1475657			1524089			17
120.4465			107.3205			110.8428			18
0			0			0			19
6712			3518			80880			20
0			0			0			21
20			10			231			22
0			0			0			23
0			0			0			24
125			64			1469			25
98			50			1151			26
0			0			0			27
0			0			0			28
162			84			1907			29
0			0			0			30
0			0			0			31
0			0			0			32
34			17			396			33
7151			3743			86034			34
-0.0133			-0.0089			0.1355			35
No. 2 Oil			No. 2 Oil			No. 2 Oil			36
Barrels			Barrels			Barrels			37
0	0	138	0	0	72	0	0	1634	38
0	0	137836	0	0	138549	0	0	137156	39
0.000	0.000	45.826	0.000	0.000	55.730	0.000	0.000	52.366	40
0.000	0.000	48.568	0.000	0.000	49.109	0.000	0.000	49.497	41
0.000	0.000	8.390	0.000	0.000	8.519	0.000	0.000	8.592	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	127.370	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.824	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)	Plant Name: <i>Greenwood</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	279
7	Plant Hours Connected to Load	8784	8784
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	279
10	When Limited by Condenser Water	14	225
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - KWh	-574000	3920000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	45469	0
15	Equipment Costs	1450768	75112525
16	Asset Retirement Costs	1152	0
17	Total Cost	1497389	75112525
18	Cost per KW of Installed Capacity (line 17/5) Including	108.9010	270.1889
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	7661	517054
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	22	1703
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	142	10838
26	Misc Steam (or Nuclear) Power Expenses	111	8487
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	185	14067
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	38	2919
34	Total Production Expenses	8159	555068
35	Expenses per Net KWh	-0.0142	0.1416
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	0 0 156 0 0	69011
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 138872 0 0	1006
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 51.547 0.000 0.000	6.992
41	Average Cost of Fuel per Unit Burned	0.000 0.000 49.048 0.000 0.000	7.492
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 8.409 0.000 0.000	7.447
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000 0.000 0.000	131.901
44	Average BTU per KWh Net Generation	0.000 0.000 0.000 0.000 0.000	17711.735

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Oliver</i> (d)			Plant Name: <i>St. Clair</i> (e)			Plant Name: <i>Delray</i> (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
14			23			159			6
8784			8784			8784			7
0			0			0			8
14			23			159			9
14			19			127			10
0			0			1			11
640000			-381000			26614000			12
0			0			0			13
0			19305			0			14
1584172			1981647			45218834			15
356			567			0			16
1584528			2001519			45218834			17
115.2384			107.6664			284.3952			18
0			0			0			19
107632			4902			1970087			20
0			0			0			21
290			19			7719			22
0			0			0			23
0			0			0			24
1844			120			49133			25
1444			94			38475			26
0			0			0			27
0			0			0			28
2394			156			63773			29
0			0			0			30
0			0			0			31
0			0			0			32
497			32			13234			33
114101			5323			2142421			34
0.1783			-0.0140			0.0805			35
		No. 2 Oil	Nat Gas	No. 2 Oil	All			Nat Gas	36
		Barrels	Mcf	Barrels				Mcf	37
0	0	2052	761	19	0	0	0	310820	38
0	0	137124	1012	137500	0	0	0	1013	39
0.000	0.000	55.709	7.783	52.021	0.000	0.000	0.000	5.714	40
0.000	0.000	52.465	6.442	2133.914	0.000	0.000	0.000	6.338	41
0.000	0.000	9.110	6.375	369.509	0.000	0.000	0.000	6.259	42
0.000	0.000	168.174	0.000	0.000	0.000	0.000	0.000	74.024	43
0.000	0.000	18460.938	0.000	0.000	0.000	0.000	0.000	11827.121	44



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1999	
4	Year Last Unit was Installed	1999	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	225	0
7	Plant Hours Connected to Load	8419	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	279	0
10	When Limited by Condenser Water	225	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - KWh	28688000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	2096	0
15	Equipment Costs	40508562	0
16	Asset Retirement Costs	390	0
17	Total Cost	40511048	0
18	Cost per KW of Installed Capacity (line 17/5) Including	135.0368	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	2922220	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	9645	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	61390	0
26	Misc Steam (or Nuclear) Power Expenses	48072	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	79681	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	16535	0
34	Total Production Expenses	3137543	0
35	Expenses per Net KWh	0.1094	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
38	Quantity (Units) of Fuel Burned	0 0 390796	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 1006	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 7.495	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 7.478	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 7.430	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 101.862	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 13709.077	0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0.0000			0.0000			0.0000			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44



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FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 17 Column: e**  
FERMI 2 has no capital costs associated with the Plant prior to the year 2000 as all costs were considered regulatory assets.

**Schedule Page: 402.1 Line No.: 34 Column: c**  
Excludes \$ 1,455,827 of fuel for steam sold to other companies at Trenton Channel Power Plant.

**Schedule Page: 402.1 Line No.: 34 Column: d**  
Excludes \$ 446,104 of fuel sold to other companies at River Rouge Power Plant.

**Schedule Page: 402.2 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.2 Line No.: -1 Column: c**  
See note for p. 402.2 col. b.

**Schedule Page: 402.3 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.3 Line No.: -1 Column: c**  
See note for p. 402.3 col. b.

**Schedule Page: 402.3 Line No.: -1 Column: d**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.3 Line No.: -1 Column: e**  
See note for p. 403.3 col. d.

**Schedule Page: 402.3 Line No.: -1 Column: f**  
See note for p. 403.3 col. d.

**Schedule Page: 402.4 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.4 Line No.: -1 Column: c**  
See note for p.402.4 Column(b).

**Schedule Page: 402.4 Line No.: -1 Column: d**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.4 Line No.: -1 Column: e**  
See note for p. 403.4 col. d.

**Schedule Page: 402.4 Line No.: -1 Column: f**

**Schedule Page: 402.5 Line No.: -1 Column: b**

**Schedule Page: 402.5 Line No.: -1 Column: c**  
See note for p. 402.5 col. b.

**Schedule Page: 402.5 Line No.: -1 Column: d**

**Schedule Page: 402.5 Line No.: -1 Column: e**  
See note for p. 403.5 col. d.

**Schedule Page: 402.5 Line No.: -1 Column: f**  
See note for p. 403.5 col. d.

**Schedule Page: 402.6 Line No.: -1 Column: b**  
All plants designed for peak load purposes and are automatically operated.

**Schedule Page: 402.1 Line No.: 39 Column: b3**  
Page 402.1 Column(b3); Ln 39 - Natural Gas:  
Average heat content of fuel is in btu per cubic feet of gas.

**Schedule Page: 402.1 Line No.: 39 Column: d2**  
Page 403.1 Column(d); Ln 39 - Natural Gas:  
Average heat content of fuel is in btu per cubic feet of gas.

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FOOTNOTE DATA			

**Schedule Page: 402.1 Line No.: 43 Column: b3**

Page 402.1; Line 43, Column (b3): Average for all types of Plant Fuel.

**Schedule Page: 402.1 Line No.: 44 Column: b3**

Page 402.1; Line 44, Column (b3): Average for all types of Plant BTU.

**Schedule Page: 402.2 Line No.: 39 Column: b2**

Page 402.2 Column(b); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

**Schedule Page: 402.2 Line No.: 39 Column: f1**

Page 403.2 Column(f); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

**Schedule Page: 402.3 Line No.: 39 Column: e3**

Page 403.3 Column(e); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

**Schedule Page: 402.5 Line No.: 39 Column: c3**

Page 402.5 Column(c3); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

**Schedule Page: 402.5 Line No.: 39 Column: f3**

Page 403.5 Column(f); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

**Schedule Page: 402.6 Line No.: 39 Column: b3**

Page 402.4 Column(b); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.