Nan	ne of Respondent	Date of Report	Year/Pe	riod of Report							
The	Detroit Edison Company	1	(1) [7 (2) [7	An Original A Resubmis	sion	(Mo, Da, Yr) / /	End of	2004/Q4			
			`		OF ANCILLARY	SERVICES					
	oort the amounts for each type of ar condents Open Access Transmission		ce sho	own in column	(a) for the yea	r as specified in Ord	er No. 888 an	d defined in the			
In c	olumns for usage, report usage-rela	ated billing d	leterm	inant and the	unit of measur	e.					
(1)	(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.										
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.										
	(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.										
	4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.										
	5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services ourchased and sold during the period.										
	On line 7 columns (b), (c), (d), (e), (es purchased	or sold during			
the	year. Include in a footnote and spe	ecify the amo	unt fo	r each type o	f other ancillary	service provided.					
		An	nount I	Purchased for t	he Year	Amo	unt Sold for the	Year			
		Usa	age - F	Related Billing D	Determinant	Usage -	Related Billing I	Determinant			
	Type of Ancillant Consider	Number of	Lloito	Unit of	Dellare	Number of Unite	Unit of	Dellara			
Line No.		Number of (b)	Units	Measure (c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars (g)			
	Scheduling, System Control and Dispatch			(5)	4,467,7		(-)	(9)			
2	Reactive Supply and Voltage		(LS) < 0.0		13,235,5	23		17,746,774			
3	Regulation and Frequency Response				93,8		• • • • • • • • • • • • • • • • • • • •	1,943,296			
4	Energy Imbalance	1,4	458,373	MWH	30,791,1	28 288,245	MWH	26,569,118			
5	Operating Reserve - Spinning				140,8	39		2,862,492			
6	Operating Reserve - Supplement				140,8	39		3,117,410			
7	Other				372,3			1,215,308			
8	Total (Lines 1 thru 7)	1,4	458,373		49,242,3			53,454,398			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1 Column: b

For Schedules 1,2,3,5 and 6 Detroit Edison receives ancillary service revenue and charges through the MidWest Independent System Operator (MISO). There are no specific units of measure available.

Nam	e of Responder	nt			This Report Is	3:	Date o	of Report	Year/Period o	f Report
	Detroit Edison				(1) X An C		(Mo, D	oa, Yr)	l .	2004/Q4
		,		NA/	l ` '	esubmission	/ / STEM PEAK LOAD			
(1) F	enort the month	oly neak load on	the respon					·	stems which are no	nt physically
		ne required inform					ondent has two or	more power sy	sterris writerrate re	n priysically
		n (b) by month th								
							ssion - system pea			
	•	ıns (e) through (j) n statistical class	-	n the sys	tem' monthly m	aximum megav	att load by statistic	cal classification	ns. See General Ins	struction for
iiie u	ennition of each	i statisticai ciass	incation.							
NAM	E OF SYSTEM	:								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	(f)	(f)
1	January	6,860	26	1900						
2	February	6,495	5	1900						
3	March	6,203	16	2000						
4	Total for Quarter	19,558								
5	April	5,886	1	2000						
6	Мау	7,112	13	1300						
7	June	9,334	9	1300						
8	Total for Quarter	22,332								
9	July	9,587	22	1700						
10	August	9,204	2	1700						
11	September	8,058	15	1600						
12	Total for Quarter	26,849								
13	October	5,900	19	1900						
14	November	6,543	29	1900				<u> </u>		
15	December	7,185	20	1900						
16	Total for Quarter	19,628								
17	Total for Year to	88,367								
17	Total io. Total to	00,007				1				1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4						
FOOTNOTE DATA									

Schedule Page: 400 Line No.: 1 Column: e

These services are provided by International Transmission Company (ITC). We only have available the peak load data.

	e of Respondent Detroit Edison Company	This Report Is: (1) X An Origina (2) A Resubm			Date of Report (Mo, Da, Yr) / /		/ear/Period of Report End of2004/Q4	
		ELECTRIC EN	IERG'	Y ACCOUN	T	1		
Rep	port below the information called for concerni	ing the disposition of electr	ic ene	ergy generat	ed, purchased, exchange	d and w	heeled during the year.	
Line No.	Item	MegaWatt Hours	Line No.	*	Item		MegaWatt Hours	
	(a)	(b)			(a)		(b)	
1	SOURCES OF ENERGY	21 DI		DISPOSIT	ION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to U	timate Consumers (Includ	ling	40,378,836	
3	Steam	39,926,020		Interdepart	mental Sales)			
4	Nuclear	8,439,832	23	Requireme	ents Sales for Resale (See)	2,018,863	
5	Hydro-Conventional			instruction	4, page 311.)			
6	Hydro-Pumped Storage	1,427,201	24	Non-Requi	rements Sales for Resale	(See	6,550,283	
7	Other	53,935		instruction	4, page 311.)			
8	Less Energy for Pumping	1,975,610	25	Energy Fu	rnished Without Charge			
9	Net Generation (Enter Total of lines 3	47,871,378	26	Energy Us	ed by the Company (Elect	tric	227,987	
	through 8)			Dept Only,	Excluding Station Use)			
10	Purchases	4,650,064	27	Total Ener	gy Losses		3,345,473	
11	Power Exchanges:		28	TOTAL (Er	nter Total of Lines 22 Thro	ough	52,521,442	
12	Received			27) (MUST	EQUAL LINE 20)			
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)							
15	Transmission For Other (Wheeling)							
16	Received							
17	Delivered	——————————————————————————————————————	İ					
18	Net Transmission for Other (Line 16 minus							
	line 17)							
19	Transmission By Others Losses							
20	TOTAL (Enter Total of lines 9, 10, 14, 18	52,521,442						
	and 19)							
	,							
<u> </u>			<u> </u>	L				

Nam	e of Respondent		This Report Is:	Date of Report	Year/Period	of Report							
	Detroit Edison Co	ompany	(1) X An Original	(Mo, Da, Yr)	End of	2004/Q4							
			(2) A Resubmission MONTHLY PEAKS AN) / /									
(1) D	1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required												
		on- integrated system.	i the respondent has two or mo	ore power which are not priys	ically integrated, lumisi	i trie required							
	2) Report on line 2 by month the system's output in Megawatt hours for each month.												
	3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.												
	4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.												
(5) H	5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.												
NAM	IE OF SYSTEM:												
Line			Monthly Non-Requirments Sales for Resale &	MONTHLY PEAK									
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour							
	(a)	(b)	(c)	(d)	(e)	(f)							
29	January	4,589,694	574,512	6,860	26	1900							
30	February	4,255,696	504,345	6,495	5	1900							
31	March	4,544,797	601,044	6,203	16	2000							
32	April	3,918,791	429,375	5,886	1	2000							
33	Мау	3,935,516	264,858	7,112	13	1300							
34	June	4,286,880	374,735	9,334	9	1300							
35	July	4,686,435	501,152	9,587	22	1700							
36	August	4,574,021	464,793	9,204	2	1700							
37	September	4,397,006	517,304	8,058	15	1600							
38	October	4,449,364	877,352	5,900	19	1900							
39	November	4,125,741	589,430	6,543	29	1900							
40	December	4,757,501	851,383	7,185	20	1900							
44	TOTAL	52,521,442	6 EEO 000			L							
41	TOTAL	52,521,442	6,550,283										

Name	of Respondent	This Report I	S: Original		Date of Repo	·)				
The D	Detroit Edison Company	(1) X An ((2)	Original esubmission		(Mo, Da, Yr)		End of	200	4/Q4	
		<u>L``</u>								
					STICS (Large Pl					
his pa as a jo more herm per un	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or es is not availa average numb uantity of fuel b n charges to ex	more, and nuc ble, give data v er of employee burned convert pense accoun	lear plants which is aw es assigna ed to Mct.	. 3. Indicate by ailable, specifying ble to each plant 7. Quantities of	a footnog g period. 6. If ga of fuel bur	te any plant lea 5. If any em as is used and ned (Line 38)	ased of ployeed purch and av	or operated es attend ased on a rerage cost	
line	Item		Plant			Plant				
Line No.	item		Name: Belle	River (To	al)		Name: Belle River (Deco)			
	(a)			(b)	,		(c)	,		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Stea	n			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Convention	al		C	Conventional	
3	Year Originally Constructed				198	4			1984	
4	Year Last Unit was Installed				198	5			1985	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			1395.0	0			1135.39	
	Net Peak Demand on Plant - MW (60 minutes)				127	5			1275	
7	Plant Hours Connected to Load				878	4			8784	
8	Net Continuous Plant Capability (Megawatts)					0			0	
9	When Not Limited by Condenser Water				126	0			1026	
10	When Limited by Condenser Water				126	0			1026	
	Average Number of Employees		-		22					
	Net Generation, Exclusive of Plant Use - KWh				916712700	0		•	7534495000	
13	Cost of Plant: Land and Land Rights				194166	2			1750407	
14	Structures and Improvements		1		36182765	5	······································		294483034	
15	Equipment Costs				157346549	14			1284486989	
16	Asset Retirement Costs				2837	4			28374	
17	Total Cost				193726318	5		.,	1580748804	
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding			1388.719	11			1392.2518	
19	Production Expenses: Oper, Supv, & Engr				136128	6			1361286	
20	Fuel				12663420	10165			101659059	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22	Steam Expenses				369534	49 36953			3695349	
23	Steam From Other Sources					0			0	
24	Steam Transferred (Cr)					0			0	
25	Electric Expenses				71758				717580	
26	Misc Steam (or Nuclear) Power Expenses				679355				4377755	
27	Rents					0			0	
28	Allowances					0			0	
29	Maintenance Supervision and Engineering				22744				2274416	
30	Maintenance of Structures				159380				1593803	
31	Maintenance of Boiler (or reactor) Plant				978709				5960889	
32	Maintenance of Electric Plant				109230				1092303	
33	Maintenance of Misc Steam (or Nuclear) Plant		-		53134				5313411	
34	Total Production Expenses	<u></u>			15926299				128045851	
35	Expenses per Net KWh		01	IN- 0.0:	0.017		IN CO	. 1	0.0170	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	oto)	Coal	No. 2 Oi	All	Coal	No.2 O		All	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned	loor)	5071850	27349	0	41684			0	
39	Avg Cost of Fuel/unit as Delvid to be during you		9179	138055	0.000	9177	136168	<u>'</u>	0.000	
40	Avgrage Cost of Fuel per Unit Burned	I	23.806	49.283		23.810			0.000	
41	Average Cost of Fuel Burned per Million BTLL		23.806	46.987	0.000	23.810			0.000	
42	Average Cost of Fuel Burned per Million BTU		1.297	0.000	0.000	1.260	8.690 0.000		0.000	
43	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation	0.000	0.000	10171.000	0.000	0.000		10171.000		
	Morage DTO per RWII Net Generation		0.000	10.000	110171.000	10.000	10.000		10171.000	

Name of Respondent		This F	Report Is:	I		ate of Report	Ye	ar/Period of Report	
The Detroit Edison Company		(1) [X An Original A Resubmiss	sion	,	Mo, Da, Yr) / /	En	d of 2004/Q4	
	STEAMELEC		RATING PLANT				inuad)		
Itoma under Cost of Plant are h				<u>.</u>				Control and Load	
Items under Cost of Plant are beispatching, and Other Expenses 47 and 549 on Line 25 "Electric Elesigned for peak load service. Deteam, hydro, internal combustion yole operation with a conventional controle (a) accounting method for sed for the various components of	Classified as Or Expenses," and Designate automa or gas-turbine of al steam unit, incorr cost of power of of fuel cost; and	ther Power Si Maintenance atically opera equipment, re clude the gas- generated inc (c) any other	upply Expenses. Account Nos. 5: ted plants. 11. sport each as a s- turbine with the luding any exce informative data	. 10. For IC a 53 and 554 on L For a plant eq separate plant. steam plant. ss costs attribut	and G7 Line 3 Juippe Howe 12. If ted to	F plants, repor 2, "Maintenan d with combin ever, if a gas-to f a nuclear poversearch and	t Operating Ex ce of Electric F ations of fossil urbine unit fund wer generating development;	penses, Account No Plant." Indicate plan fuel steam, nuclea stions in a combined plant, briefly explai (b) types of cost un	ts r d n by its
eport period and other physical a	nd operating cha		of plant.						
Plant Name: <i>Conners Creek</i>		Plant Name: <i>Feri</i>	mi O		1	Plant Name: <i>Mon</i>	roo DD		Line
vame: Conners Creek (d)		Name: ren	(e)		1	name: won	(f)		No.
(-)			(0)				<u> </u>		
	Steam			Nucl	lear			Steam	1
	Conventional			Conventio	onal			Conventional	2
	1934			19	988			1971	3
	1951				988			1974	4
	330.00			1150				3279.60	5
	200 229				131 768			2966 8784	6 7
	0	······································			089			0704	8
	215				131			3090	9
	215	**************************************		1	111			3080	10
	27			-	771			458	11
	29330000			84398330	000			16620600000	12
Company of the Compan	800940				0	-		3963960	13
	12011418			50751				174265880	14
	46043770 50574			380519			,	1710509228 69506	15 16
	58906702			2770228 7082939				1888808574	17
	178.5052			615.90				575.9265	18
	0			14396				3252879	19
	3048251	357011			100	22762078			
	0			25170	020			0	21
	1945721			9201	758			10138453	22
	0			· · · · · · · · · · · · · · · · · · ·	0			0	23
	0			2020	0	•		50073	24
	0 475037			3038				50873 9428333	25 26
	0			30734	0			0	27
	0				0			0	28
	176			16268	582			8817543	29
	1334514			1997	013			5586539	30
	4158			5457				33013886	31
	25385			7925				8919075	32
	24046 6857288			18687 151925				10719051 317547417	33
	0.2338				180			0.0191	35
Nat. Gas No. 2 Oil	All			Nuclear	100	Coal	No. 2 Oil	All	36
Mcf Barrels				MWDTH		Tons	Barrels		37
542248 0	0	0	0	1094133		7884920	53902	0	38
1008 0	0	0	0	89622		10181	138232	0	39
	0.000	0.000	0.000	0.000		27.043	51.547	0.000	40
	0.000	0.000	0.000	32.630		27.751	48.535	0.000	41
	0.000	0.000	0.000	0.398		1.360	8.320	0.000	42
	0.104	0.000	0.000	0.004		0.000	0.000	0.013	43
0.000	18632.000	0.000	0.000	10619.000	J	0.000	0.000	9678.000	44

Name	of Respondent	This Report Is):	т	Date of Report		Year/Period of Report		
	Detroit Edison Company	(1) X An C)riginal		(Mo, Da, Yr)	ı	0/	004/Q4	
1110 1	zeron Edison Company	(2) A Re	submission		/ /		End of 20	504/04	
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (La	rge Plants) (Con	tinued)			
	port data for plant in Service only. 2. Large pla	•		•		•		. ,	
	age gas-turbine and internal combustion plants of			•	-				
	oint facility. 4. If net peak demand for 60 minute		-						
	than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q	-		-	•			1	
	nit of fuel burned (Line 41) must be consistent with	-						-	
-	burned in a plant furnish only the composite hear				(2				
			-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Line	Item		Plant	awaad FC		Plant	enton Channel	DD.	
No.	(a)		Name: Greei	(b)		Name: 116	(c)	<i></i>	
	(4)		_	(6)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Conventional			Conventional	
3	Year Originally Constructed				1979			1949	
4	Year Last Unit was Installed				1979			1968	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			815.40			775.50	
6	Net Peak Demand on Plant - MW (60 minutes)				785			719	
7	Plant Hours Connected to Load				1295			8784	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				785			730	
10	When Limited by Condenser Water				785			730	
	Average Number of Employees		70					218	
	Net Generation, Exclusive of Plant Use - KWh		<u> </u>		448258000			4333349000	
	st of Plant: Land and Land Rights 2306839 3484								
14	Structures and Improvements		76808077 244338						
15	Equipment Costs		<u> </u>		311976486			251402015	
16	Asset Retirement Costs		 		32499		· · · · · · · · · · · · · · · · · · ·	38992	
17	Total Cost				391123901			276223324 356.1874	
	Cost per KW of Installed Capacity (line 17/5) Incl Production Expenses: Oper, Supv, & Engr	uaing	 		479.6712 390231			780693	
20	Fuel				24891740				
21	Coolants and Water (Nuclear Plants Only)			······	0			0	
22	Steam Expenses				2175249			4783404	
23					0			0	
24					0			0	
25	Electric Expenses				173091		·	986476	
26	Misc Steam (or Nuclear) Power Expenses				2037291			2984517	
27	Rents				0			0	
28					0			0	
29					545891			2318733	
30					363537			1849961	
31	Maintenance of Boiler (or reactor) Plant		ļ	·	1682335			6753176	
32			ļ		507671			1189640	
33			-		1044798			3386217	
34 35			 		33811834			90690208	
	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil	No. 6 Oil	0.0754 Nat Gas	Coal	No. 2 Oil	0.0209	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ato)	Barrels	Barrels	Mcf	Tons	Barrels	All	
38		atej	23560	579204	1559172	2225997	7758	0	
39		loar)	137519	146532	1007	10156	138541	0	
40			49.631	28.697	6.992	27.421	46.801	0.000	
41	Average Cost of Fuel per Unit Burned		41.673	27.229	7.225	28.678	41.400	0.000	
42			7.220	4.178	7.170	1.410	7.110	0.000	
43			0.000	0.000	0.063	0.000	0.000	0.014	
44		0.000	0.000	11759.000	0.000	0.000	10207.000		

Name of Respondent The Detroit Edison Company			This P	leport Is:			Date of Report Year/Period of Report (Mo, Da, Yr)			
The Detroit E	Edison Company		(1) [An Original A Resubmis	sion		MO, Da, 11) / /		End of	
		STEAM-ELEC	TRIC GENER	RATING PLANT	STATISTICS	(Large	Plants) (Contil	nued)		
Dispatching, a 547 and 549 of designed for p steam, hydro, cycle operation footnote (a) a used for the v	and Other Expension Line 25 "Elect beak load service, internal combus on with a convent ccounting metho rarious componer	ses Classified as O ric Expenses," and e. Designate autom stion or gas-turbine tional steam unit, in d for cost of power	ther Power Su Maintenance latically operate equipment, re- clude the gas- generated inc (c) any other	upply Expenses Account Nos. 5 ted plants. 11 port each as a s turbine with the luding any exce informative data	. 10. For IC a 53 and 554 on . For a plant e separate plant. steam plant. ess costs attribu	and G Line 3 quippe Howe 12. I	T plants, report 32, "Maintenanced with combinate ever, if a gas-ture f a nuclear power oresearch and	t Operating ce of Electrations of four orbine unit four over generated developme	tem Control and Load p Expenses, Account N ric Plant." Indicate plan pssil fuel steam, nuclea functions in a combine ting plant, briefly explai ent; (b) types of cost ur nent type and quantity	nts or d in by nits
Plant Name: <i>River</i>	Rouge (d)		Plant Name: <i>Rive</i>	er Rouge (cont'c (e)	d)		Plant Name: <i>Mary</i>	sville (f)		Line No.
	(-)			(-)				(-)		†
		Steam							Steam	1
		Conventional			·				Conventional	2
		1956							1930	3
		1958	androsta traduscups de napolesco de regas discas de delibello			2.00			1947	4
	t dirikter ang mangan tana karabani na ninggangan na mangangan gangan ya manan	933.23 361	·			0.00			200.00	5
		8784				0			0	7
		0				0			0	8
		527		g dywrigidd armen y arch aglan ar frygan y archennol dan archen fae'd bli dan e'i ballen ar b		0			84	9
		510				0			84	10
	·	179	######################################		13					
		3346771000				0			-279000	12
		3235988 21418612				0			258114 11570724	13
		250872522				0			34448024	15
		11572				0	:	HILLION MERCITS SURVEY AND	117524	16
		275538694				0			46394386	17
		295.2527			0.0	0000			231.9719	18
		446428			***************************************	0			17771	19
		52285678				0	,		49744	20
		2540011				0			1126813	21
		2540011				0			0	23
	inf ab 15 Mars as a consequence of the 15 miles are a specific for expensive process of the specific p	0				0			0	24
		-241856				0			44757	25
		2790327				0			1684617	26
		0				0			0	27
		0				0			07500	28
		658554 3344124				0			37528 42034	30
		11412463				0			4550	31
		800193			*	0			11184	32
		1623861				0			17560	33
		75659783				0			3036558	34
		0.0226				0000			-10.8837	35
Coal	Nat Gas	Blast Gas	Coke Gas		All					36
Tons 1636198	Mcf 404426	Mcf 0	Mcf 20991	0	0		0	0	0	37
10289	1009	0	506	0	0		0	0	0	39
28.782	5.883	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40
29.583	6.494	0.000	0.538	0.000	0.000		0.000	0.000	0.000	41
1.440	6.440	0.000	1.060	0.000	0.000		0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.015		0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	10097.00	0	0.000	0.000	0.000	44

Name	of Respondent	This Repo	ort Is:	I	Date of Report	rt Year/Period of Report			
The [Detroit Edison Company		An Original A Resubmission	į	(Mo, Da, Yr) / /		End of	2004/Q4	
	STEAM-ELECTRIC	GENERATI	NG PLANT STA	TISTICS (L	arge Plants) (Con	L ntinued)			
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q bit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	nts are stea 10,000 Kw es is not ava average nu uantity of fu n charges to	m plants with ins or more, and nuc ailable, give data mber of employe lel burned conver o expense accour	talled capa clear plants which is av es assigna ted to Mct.	city (name plate ra . 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of	a footnote period. 6. If gas fuel burne	any plant leas 5. If any emplo is used and po d (Line 38) an	ed or operated byees attend urchased on a d average cost	
Line	Item	r (granista esta se esta esta perpuesta per esta esta proporta de la reproporta	Plant			Plant			
No.			Name: Nort			Name: Placid			
	(a)		534.7	(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine		Into	nal Combustion	
	Type of Constr (Conventional, Outdoor, Boiler, et	·c)			Full Outdoor		IIILEI	Full Outdoor	
	Year Originally Constructed	.0)			1966			1969	
	Year Last Unit was Installed				1971			1970	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			129.90			13.75	
	Net Peak Demand on Plant - MW (60 minutes)				115			14	
	Plant Hours Connected to Load				8784			8784	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				150			14	
10	When Limited by Condenser Water				115			14	
11	Average Number of Employees				0			0	
12	Net Generation, Exclusive of Plant Use - KWh				2885000		-430000		
13	Cost of Plant: Land and Land Rights				0			0	
14	4 Structures and Improvements 0								
15	Equipment Costs				13179802			1723006	
16	Asset Retirement Costs				548			356	
17	Total Cost				13180350			1723362	
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding			101.4654			125.3354	
19	Production Expenses: Oper, Supv, & Engr				0			0	
20	Fuel				54086	86 8			
21	Coolants and Water (Nuclear Plants Only)				0	0			
22	Steam Expenses				185	85			
23	Steam From Other Sources	***************************************			0	0			
	Steam Transferred (Cr)				0	 		0	
	Electric Expenses				1178			174	
	Misc Steam (or Nuclear) Power Expenses				922			136	
27	Rents				0			0	
28					0			0	
29					1528			226	
30					0	 		0	
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				0	 		0	
32					317	ļ	·····	0	
33	Total Production Expenses				58216			9399	
35					0.0202			-0.0219	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil	Nat Gas	All			No. 2 Oil	
37		ato)	Barrels	Mcf				Barrels	
38		410)	457	4759	0	0	0	192	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	138051	1028	0	0	0	137905	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea		50.694	7.520	0.000	0.000	0.000	45.699	
	Average Cost of Fuel per Unit Burned	-	37.310	7.780	0.000	0.000	0.000	52.479	
	Average Cost of Fuel Burned per Million BTU		6.435	7.568	0.000	0.000	0.000	7.890	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.187	0.000	0.000	0.000	
	Average BTU per KWh Net Generation		0.000	0.000	0.026	0.000	0.000	0.000	
			1	-					

Name of Respondent The Detroit Edison Company				This Report Is: (1) X An Original					Year/Period of Report		
	•		(1)	X An Original		(1)	Ио, Da, Yr)	1		2004/Q4	-
	,	···	(2)	A Resubmissi			<i> </i>		Life of		
		STEAM-ELEC	CTRIC GENER	RATING PLANT S	STATISTICS (I	Large	Plants) (Cont	inued)			
ispatching, a 47 and 549 o	and Other Expens on Line 25 "Elect	are based on U. S. oses Classified as Oric Expenses," and	ther Power Su Maintenance	ipply Expenses. Account Nos. 55	10. For IC a 3 and 554 on L	nd G1 _ine 3	Γ plants, repoι 2, "Maintenan	t Operating ce of Electri	Expenses, A c Plant." Indi	ccount N cate plar	nts
team, hydro,	internal combus	 Designate autom tion or gas-turbine ional steam unit, in 	equipment, rep	port each as a se	eparate plant.	Howe	ever, if a gas-to	urbine unit fu	unctions in a	combine	d
		d for cost of power	-		•			-			-
sed for the v	arious componer	nts of fuel cost; and	(c) any other	informative data				-			
	and other physic	al and operating ch		f plant.		т					Т
Plant Name: <i>Harb</i> e	or Reach		Plant Name: <i>St. C</i>	Clair PP			Plant Name: St. C	Clair PP(con:	t'd)		Line No.
tamo: Trans	(d)		Hamo. G.	(e)			rtamo. o c	(f)	- 47		110.
		Steam			Ste						1
		Conventional			Conventio						2
		1968 1968				953 969					3
		121.00			1905					0.00	5
		93				296				0.00	6
		4091			87	784				0	7
		0				0				0	8
		103			14	415				0	9
		103			415				0	10	
		26 225276000			73882190	405				0	11
***************************************		149191			17216					0	13
	All the second s	5802877			502751					0	14
		32673786			6870340					0	15
		3652			909	905				0	16
S. C.		38629506			7391218	844				0	. 17
		319.2521			387.98				*******	0.0000	18
and make the force of particular days appear of the configuration		48483			11729			ner makeus; med menerenne de menerennisymus	ayangan arman aman an'ayan araw anay ay ay anaa x	0	19
		5233960	,		1144387	0				0	20
		1377579			127316					0	
		0				0				0	+
		0	NAUS CONTRACTOR			0				0	24
		34031			7066	681				0	25
		623479			60793					0	+
		0				0				0	+
		117807			41087					0	+
		170526			3271					0	+
		601306			23446	711				0	31
		218809			7469	718				0	+
		511985			50108					0	
		8937965 0.0397			178436					0.0000	+
Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	242	Nat Gas	T	All	0.0000	35
Tons	Barrels	- /···	Tons	Barrels	Barrels		Mcf	-	730		37
109916	6405	0	3974771	25404	64393		363587	0	0		38
12582	137692	0	9698	139043	188942		1009	0	0		39
46.536	49.484	0.000	25.876	52.021	28.871		7.561	0.000	0.000		40
43.177	49.094	0.000	25.737	47.665	21.859		7.480	0.000	0.000		41
1.720 0.000	0.000	0.000	1.330 0.000	0.000	0.000		7.490 0.000	0.000	0.000		42
0.000	0.000	12442.000	0.000	0.000	0.000		0.000	0.000	0.015		43
		1.22.000		1 2.300	1 5.555			1 3.000	1,000		+

Name	of Respondent	This Report Is	S: Original		Date of Report		Year/Period of Report		
The D	Detroit Edison Company		esubmission		(Mo, Da, Yr) / /	1	End of	2004/Q4	
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (La	rge Plants) (Con	tinued)			
	port data for plant in Service only. 2. Large pla								
	age gas-turbine and internal combustion plants of								
	oint facility. 4. If net peak demand for 60 minute								
	than one plant, report on line 11 the approximate								
	basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with								
	burned in a plant furnish only the composite hea	-	•	its out and	547 (LINE 42) as s	HOW OH LIN	e 20. O. II I	note than one	
iuei is	burned in a plant furnish only the composite hea	trate for all fue	is burried.						
Line	Item		Plant			Plant			
No.			Name: Putn	am		Name: St	<i>uperior</i>		
	(a)			(b)	4		(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Inte	ernal Combustion			Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, et	tc)			Full Outdoor			Full Outdoor	
3	Year Originally Constructed				1971			1966	
4	Year Last Unit was Installed		1		1971			1966	
5	Total Installed Cap (Max Gen Name Plate Rating	js-MW)			13.75			64.00	
	Net Peak Demand on Plant - MW (60 minutes)	·			14			76	
	Plant Hours Connected to Load		<u> </u>	***************************************	8784			8784	
8	Net Continuous Plant Capability (Megawatts)		 		0			0	
9	When Not Limited by Condenser Water				14			76	
10	When Limited by Condenser Water	1		14			52		
	Average Number of Employees		0			0			
	Net Generation, Exclusive of Plant Use - KWh				683000			-269000	
	Cost of Plant: Land and Land Rights				0			0	
14	Structures and Improvements				0			. 0	
15	Equipment Costs				1625811		Later Control Control	5862360	
16	Asset Retirement Costs		-	-	380	THE RESERVE THE PROPERTY OF THE PARTY OF THE		548	
17	Total Cost		1626191				and the second of the second o	5862908	
	Cost per KW of Installed Capacity (line 17/5) Inc	luding	118.2684					91.6079	
	Production Expenses: Oper, Supv, & Engr	iddirig	 		0			0	
20	Fuel				110178				
21	Coolants and Water (Nuclear Plants Only)		-		0				
22	Steam Expenses		-		300			164	
23	Steam From Other Sources		-		0			0	
24					0			0	
25	Electric Expenses				1910			1042	
26	Misc Steam (or Nuclear) Power Expenses				1496			816	
			 		0			0	
27 28	Rents Allowances		-		0			0	
				Washington State of the State o					
29	Maintenance Supervision and Engineering Maintenance of Structures		+		2479			1353	
30			+		0			0	
31	Maintenance of Boiler (or reactor) Plant				0	<u> </u>		0	
32	Maintenance of Electric Plant		 						
33	Maintenance of Misc Steam (or Nuclear) Plant				515			281	
34	Total Production Expenses		-		116878			51191	
35	Expenses per Net KWh		_		0.1711 No. 2 Oil	<u> </u>		-0.1903	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				No. 2 Oil	<u> </u>		No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)	+	-	Barrels		- 	Barrels	
38	Quantity (Units) of Fuel Burned		0	0	2121	0	0	1150	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc		0	0	137402	0	0	138242	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	<u>ar</u>	0.000	0.000	56.221	0.000	0.000	43.201	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	51.955	0.000	0.000	41.342	
42			0.000	0.000	9.003	0.000	0.000	7.120	
43	ļ	l	0.000	0.000	161.314	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	17918.009	0.000	0.000	0.000	
						ł			

Name of Re	espondent			Report Is:		Date of Repo	rt Ye	ear/Period of Report	
The Detroit	Edison Company	1	(1)	An Original	,ion	(Mo, Da, Yr)	Fr	nd of 2004/Q4	
***************************************			(2)	A Resubmiss					
		STEAM-ELEC	TRIC GENE	RATING PLANT	STATISTICS (Larg	ge Plants) <i>(Co</i>	ntinued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	, and Other Exper 9 on Line 25 "Elec r peak load servic to, internal combu tion with a conven accounting metho e various compone	tric Expenses," and e. Designate autom stion or gas-turbine tional steam unit, in od for cost of power ents of fuel cost; and	ther Power \$ Maintenance atically oper equipment, r clude the gas generated in (c) any othe	Supply Expenses. Account Nos. 5: ated plants. 11. eport each as a s s-turbine with the cluding any exce informative data	10. For IC and 0 53 and 554 on Line For a plant equipp reparate plant. How steam plant. 12. ss costs attributed	GT plants, rep 32, "Maintena ped with comb wever, if a gas If a nuclear p to research ar	oort Operating Exance of Electric lonations of fossisturbine unit functioner generating and development;	n Control and Load xpenses, Account No Plant." Indicate pland il fuel steam, nuclean ctions in a combined plant, briefly explaid (b) types of cost un tt type and quantity for	ts r d n by iits
eport period	d and other physic	cal and operating ch	aracteristics	of plant.					
Plant		. Ageila I	Plant	35. 44× 2 57 -		Plant	e a sina paga a ing a sa a	1	Line
Name: Enr			Name: Ha			Name: Ri			No.
	(d)	1		(e)		<u>. L </u>	(f)	10900197-14	<u> </u>
		Gas Turbine			Gas Turbine	T	Ir	nternal Combustion	1
		Full Outdoor			Full Outdoor			Full Outdoor	2
	***************************************	1966			1967			1967	3
		1966			1970	- 		1967	4
	· · · · · · · · · · · · · · · · · · ·	64.00			160.34	+		11.00	5
		1296			183	+		11	6
		8784			8784	+		8784	7
		0			0,04	+		0/04	8
		1415			183			11	9
***************************************		1415		······································	141			11	10
		0			0			0	11
		7388219000		***************************************	2619000			-245000	12
		0			0		· · · · · · · · · · · · · · · · · · ·	0	13
		6506			23778			10519	14
		8831225			13854277		***************************************	1362234	15
		513			0			134	16
		8838244	24		13878055			1372887	17
		138.0976			86.5539			124.8079	18
		0			0	-		0	19
		134146			342397			8922	20
		0			0			0	21
		437			1154			29	22
		0			0			0	23
and the second s		0			0			0	24
		2781			7348			183	25
		2177			5754			144	26
		0			0			0	27
		0			0			0	28
		3609			9538			238	29
		0			0			0	30
		0			0			0	31
		749			1979		***************************************	49	32
	***************************************	143899			368170			9565	34
~		0.0000			0.1406			-0.0390	35
		No. 2 Oil			Nat Gas	-		No. 2 Oil	36
		Barrels			Mcf			Barrels	37
0	0	3093	0	0	45976	0	0	202	38
0	0	137125	0	0	1024	0	0	138411	39
0.000	0.000	47.195	0.000	0.000	7.440	0.000	0.000	51.958	40
0.000	0.000	43.369	0.000	0.000	7.447	0.000	0.000	44.181	41
	0.000	7.530	0.000	0.000	7.273	0.000	0.000	7.600	42
0.000			0.000	0.000	130.736	0.000	0.000	1	+
0.000	0.000	353.016	0.000	0.000	130.736	0.000	0.000	0.000	43

Name	of Respondent	This Report Is	»	1	Date of Report		/ear/Period o	of Report
The D	Detroit Edison Company	(1) X An C (2) A Re	Original esubmission		(Mo, Da, Yr) / /	E	End of2	2004/Q4
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (La	rge Plants) (Con	tinued)		
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q bit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	f 10,000 Kw or nes is not availab average numbe quantity of fuel b h charges to exp	nore, and nuc ple, give data er of employe urned conver pense accour	lear plants. which is ava es assignabl ted to Mct.	 Indicate by a ilable, specifying e to each plant. Quantities of 	footnote any period. 5. 6 6. If gas is the fuel burned (y plant lease If any emplo used and pu Line 38) and	d or operated yees attend rchased on a average cost
Line	Item		Plant			Plant		
No.	Rem		Name: Belle	River		Name: Day	ton	
	(a)			(b)			(c)	<u> </u>
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Into	rnal Combustion		Interr	nal Combustion
	Type of Constr (Conventional, Outdoor, Boiler, et	tc)	 	11100	Full Outdoor		IIICII	Full Outdoor
	Year Originally Constructed		 		1981			1966
	Year Last Unit was Installed	<i></i>			1981			1966
	Total Installed Cap (Max Gen Name Plate Rating	10 MM//						
	Net Peak Demand on Plant - MW (60 minutes)	JO-1VI V V)	 		13.75 14			10.00
	Plant Hours Connected to Load		ļ					
			 		8784	·		8784 0
	Net Continuous Plant Capability (Megawatts)			***************************************		0		
	When Not Limited by Condenser Water		14			·		
	When Limited by Condenser Water		14					10
	Average Number of Employees		0					0
	Net Generation, Exclusive of Plant Use - KWh		-9188000				***************************************	-393000
13	Cost of Plant: Land and Land Rights				0			0
14	Structures and Improvements				2096			13348
15	Equipment Costs		40508562					1025455
16	Asset Retirement Costs		390					274
17	Total Cost		40511048				_	1039077
18	Cost per KW of Installed Capacity (line 17/5) Incl	luding	2946.2580					103.9077
19	Production Expenses: Oper, Supv, & Engr			· · · · · · · · · · · · · · · · · · ·	0			
20	Fuel				11592	716		
21	Coolants and Water (Nuclear Plants Only)				0			
22	Steam Expenses				40			21
23	Steam From Other Sources				0		***************************************	0
24	Steam Transferred (Cr)	***************************************			0			0
25	Electric Expenses		†		252			133
26	Misc Steam (or Nuclear) Power Expenses		†		198			104
27	Rents				0	}		0
28	Allowances		1		0			0
29	Maintenance Supervision and Engineering				328			172
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant		 		0			0
32	Maintenance of Electric Plant		 		0			0
33	Maintenance of Misc Steam (or Nuclear) Plant		 		68			36
34	Total Production Expenses		 		12478			7632
35	Expenses per Net KWh		 		-0.0014			-0.0194
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		 	T			T	
		-4-1	 		No. 2 Oil		 	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ait)	+	10	Barrels		 	Barrels
38	Quantity (Units) of Fuel Burned	1	0	0	278	0	0	147
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc		0	0	138549	0	0	137875
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	ır	0.000	0.000	52.899	0.000	0.000	54.865
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.993	0.000	0.000	48.821
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	41.712	0.000	0.000	8.431
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000

Name of Respon The Detroit Edis									
The Detroit Edis	ndent		This Re	port ls:		Date of Report	t Ye	ear/Period of Report	
The Detroit Edison Company			(1) X (2) T	An Original A Resubmis		(Mo, Da, Yr)	E	nd of 2004/Q4	
				·	STATISTICS (Larg				
Dispatching, and 547 and 549 on Lesigned for peal steam, hydro, introvele operation wootnote (a) accoused for the vario	Other Expens Line 25 "Electri Ik load service. Iternal combust with a convention ounting methodous componen	es Classified as O ic Expenses," and Designate autom ion or gas-turbine onal steam unit, in I for cost of power ts of fuel cost; and	ther Power Sup Maintenance A latically operate equipment, repo clude the gas-to generated inclu (c) any other in	oply Expenses occount Nos. 5 and plants. 11 ort each as a surbine with the ding any exce	. 10. For IC and 0 53 and 554 on Line . For a plant equipp separate plant. Hov steam plant. 12. ss costs attributed to	GT plants, repo 32, "Maintenar bed with combinated vever, if a gas- If a nuclear pot to research and	ort Operating Ex nce of Electric nations of fossi turbine unit fun ower generating d development;	m Control and Load xpenses, Account Nound Plant." Indicate plan il fuel steam, nuclea actions in a combined g plant, briefly explai (b) types of cost un at type and quantity f	ts r d n by nits
	d other physica	and operating ch		plant.		T =: :			r
Plant Name: <i>Slocum</i>		en 32	Plant Name: <i>Colfa</i>			Plant Name: Will	mant		Line No.
Name. Glocum	(d)	81 M CS	Ivaille. Colla.	^ (e)		Name. VVIII	(f)		140.
					ania				
	Inte	rnal Combustion		Ir	nternal Combustion		Ir	nternal Combustion	1
		Full Outdoor			Full Outdoor			Full Outdoor	2
		1968			1969			1968	3
		1968			1969			1968	4
		13.75			13.75	<u> </u>		13.75	5
		14			14			14	6
		8784 0			8784 0	<u> </u>		8784 0	7 8
		14			14			14	9
		14			14		William Company of the Company of th	14	10
		0			0			0	11
		-538000			-421000			635000	12
		0			0			0	13
		0			0			50737	14
		1655806			1474974	<u> </u>		1472996	15
		333 1656139	: :		683 1475657			356 1524089	16
		120.4465			107.3205			110.8428	18
		120.4403			0 .02.03	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	19
		6712	•		3518			80880	20
		0			0			0	21
		20			10			231	22
		0			0			0	23
		0		***************************************	0			0	
		125			64			1469	25
	***************************************	98		·	50	1		1151	26
		0			0			0	
	editiria perendi di denerali basan magaming belanda belanda	162			84	<u> </u>		1907	29
		0			0			0	30
		0			0			0	
		0		·····	0			0	
		34			17			396	
		7151 -0.0133			-0.0089			86034 0.1355	34
		No. 2 Oil		<u> </u>	No. 2 Oil			No. 2 Oil	36
		Barrels			Barrels			Barrels	37
	0	138	0	0	72	0	0	1634	38
0	0	137836	0	0	138549	0	0	137156	39
0			0.000	0.000	55.730	0.000	0.000	52.366	40
0.000	0.000	45.826	0.000						
0 0.000 0.000	0.000	48.568	0.000	0.000	49.109	0.000	0.000	49.497	
0 0.000 0.000 0.000	0.000 0.000 0.000	48.568 8.390	0.000 0.000	0.000	8.519	0.000	0.000	8.592	42
0 0.000 0.000 0.000	0.000	48.568	0.000						41 42 43 44

Name	of Respondent	This Report Is			Date of Report		Year/Period	of Report
The D	Detroit Edison Company	(1) X An O	Original (Mo, Da, Yr) tesubmission / /			ļ	End of	2004/Q4
		(2) A Re	Submission		/ /			
	STEAM-ELECTRIC	GENERATING	PLANT STAT	STICS (L	arge Plants) (Con	tinued)		
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q hit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	10,000 Kw or mes is not availab average numbe uantity of fuel but n charges to exp	nore, and nucle le, give data w r of employees urned converte pense account	ear plants hich is av s assignated to Mct.	. 3. Indicate by a ailable, specifying ble to each plant. 7. Quantities of	a footnote period. 6. If gas fuel burne	any plant leas 5. If any emplo is used and poed (Line 38) and	ed or operated byees attend urchased on a d average cost
Line No.	Item (a)		Plant Name: <i>Monro</i>	e (b)		Plant Name: (Greenwood (c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Int	ternal Combustion			Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor			Full Outdoor
3	Year Originally Constructed				1969			1999
4	Year Last Unit was Installed				1969			1999
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			13.75	AT THE REAL PROPERTY OF THE PARTY OF THE PAR		278.00
6	Net Peak Demand on Plant - MW (60 minutes)				14			279
7	Plant Hours Connected to Load			***************************************	8784			8784
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				14		al di Managamana alikadak ara ilipat Bibbi 1997, aki pada abada	279
10	When Limited by Condenser Water				14			225
11	Average Number of Employees		0			o		
	Net Generation, Exclusive of Plant Use - KWh		-574000					3920000
13	Cost of Plant: Land and Land Rights		0					0
14	Structures and Improvements		45469					0
15	Equipment Costs		1450768				·	75112525
16	Asset Retirement Costs		1152					0
17	Total Cost		1497389				12.0	75112525
	Cost per KW of Installed Capacity (line 17/5) Incl	udina			108.9010			270.1889
	Production Expenses: Oper, Supv, & Engr	aug	 		0			
20	Fuel		ļ	Phat guagaan ya kernistan esi iniirisi	7661	***************************************		517054
21	Coolants and Water (Nuclear Plants Only)				0			
22	Steam Expenses				22			
23	Steam From Other Sources		 	***************************************	0	<u> </u>		0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses			***************************************	142			10838
26	Misc Steam (or Nuclear) Power Expenses				111			8487
27	Rents	***************************************			0			0.01
28	Allowances	***************************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0		***************************************	C
29	Maintenance Supervision and Engineering				185			14067
30	Maintenance of Structures				0			C
31	Maintenance of Boiler (or reactor) Plant				0		***************************************	C
32	Maintenance of Electric Plant				0			C
33	Maintenance of Misc Steam (or Nuclear) Plant				38			2919
34	Total Production Expenses				8159	 		555068
35	Expenses per Net KWh			-,	-0.0142		····	0.1416
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				No. 2 Oil			Nat Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)			Barrels			Mcf
38	Quantity (Units) of Fuel Burned		0	0	156	0	0	69011
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	0	0	138872	0	0	1006
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea		0.000	0.000	51.547	0.000	0.000	6.992
41	Average Cost of Fuel per Unit Burned		0.000	0.000	49.048	0.000	0.000	7.492
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	8.409	0.000	0.000	7.447
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	131.901
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	17711.735
-7-7			0.000	15.555	10.000	10.000	15.555	1

Name of Re	espondent		This F	leport Is:		Date of Repor	t Y	ear/Period of Report	.]
The Detroit	Edison Compan	V		An Original		(Mo, Da, Yr)		nd of 2004/Q4	
			(2)	A Resubmission	on	/ /		TIG OI	
		STEAM-ELEC	TRIC GENER	RATING PLANT S	STATISTICS (La	ge Plants) (Con	ntinued)		
Dispatching	, and Other Expe	are based on U.S. onses Classified as Octric Expenses," and	ther Power Su	upply Expenses.	10. For IC and	GT plants, repo	ort Operating E	xpenses, Account N	
		ce. Designate autom							
		ustion or gas-turbine							
		ntional steam unit, in							
		od for cost of power							
		ents of fuel cost; and							
		ical and operating ch							
Plant			Plant			Plant			Line
Name: Oliv	/er		Name: St. 6	Clair		Name: De	Iray		No.
	(d)			(e)			(f)		
1.1		<u> </u>			a in Historia				
	Ir	ternal Combustion			Gas Turbine			Gas Turbine	1
		Full Outdoor			Full Outdoo	r		Full Outdoor	2
		1969			1968	3		1999	3
		1970			1968	3		1999	4
		13.75			18.59)		159.00	5
		14			23			159	6
		8784			8784			8784	7
·		0,04			0,0-			0,04	8
		14			23			159	9
		14			19			127	10
		0			(1	11
		640000			-381000			26614000	12
		0			(0	13
		0			1930	5		0	14
		1584172			1981647	′		45218834	15
		356	1		567	7		0	16
		1584528	,		2001519)		45218834	17
		115.2384			107.6664	.	•	284.3952	18
		0			()		0	19
		107632			4902	2		1970087	20
		. 0			()		0	21
		290		100000	19)		7719	22
		0			()		0	23
		0			()		0	24
		1844			120)		49133	25
		1444			94	1		38475	26
		0)		0	
		0						0	28
		2394			150		***************************************	63773	29
		0						0	-
		0)		0	31
		0)		0	32
		497			3:		***************************************	13234	
				······································	532				33
		114101						2142421	34
		0.1783		Tu	-0.014)		0.0805	35
		No. 2 Oil	Nat Gas	No. 2 Oil	All			Nat Gas	36
		Barrels	Mcf	Barrels				Mcf	37
0	0	2052	761	19	0	0	0	310820	38
0	0	137124	1012	137500	0	0	0	1013	39
0.000	0.000	55.709	7.783	52.021	0.000	0.000	0.000	5.714	40
0.000	0.000	52.465	6.442	2133.914	0.000	0.000	0.000	6.338	41
0.000	0.000	9.110	6.375	369.509	0.000	0.000	0.000	6.259	42
0.000	0.000	168.174	0.000	0.000	0.000	0.000	0.000	74.024	43
0.000	0.000	18460.938	0.000	0.000	0.000	0.000	0.000	11827.121	44

No::	of Donondout	This Day 11			Date of Report		Vog#/D=='-	of Docard
	of Respondent	This Report Is	original (Mo, Da, Yr)				Year/Period	
The L	Detroit Edison Company		submission		11	l	End of	2004/Q4
····	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (Lar	ge Plants) (Con	tinued)		
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q hit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	nts are steam pl 10,000 Kw or mes is not availab average numbe uantity of fuel bun charges to exp	ants with instance, and nucle, give data verse of employee urned converteense account	alled capacite ear plants. which is avaite assignable do Mct.	ty (name plate rat 3. Indicate by a lable, specifying per to each plant. 7. Quantities of	ing) of 25, footnote a period. 5 6. If gas in fuel burned	iny plant leas . If any emplos s used and po I (Line 38) an	ed or operated byees attend urchased on a d average cost
Line	Item	.,	Plant			Plant		
No.			Name: Belle	River		Name:		
	(a)			(b)			(c)	
			4					
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine			
	Type of Constr (Conventional, Outdoor, Boiler, et	ic)			Full Outdoor			
	Year Originally Constructed				1999			
	Year Last Unit was Installed	- 1000			1999			0.00
	Total Installed Cap (Max Gen Name Plate Rating	IS-IVIVV)			300.00			0.00
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				225			0
	Net Continuous Plant Capability (Megawatts)				8419 0			0
9	When Not Limited by Condenser Water			279			0	
10					225			0
					1			0
	Net Generation, Exclusive of Plant Use - KWh			28688000			0	
	Cost of Plant: Land and Land Rights				0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0
14	Structures and Improvements		2096					0
15	Equipment Costs		40508562					0
16	Asset Retirement Costs		390					0
17	Total Cost		40511048			NAMES AND POSSION OF PERSONS AND POSSION.	:	0
	Cost per KW of Installed Capacity (line 17/5) Inc.	ludina			135.0368			0.0000
	Production Expenses: Oper, Supv, & Engr		 		0	······································		0
20	Fuel	na dia kaominina dia mandra dia m			2922220		Annual Constitution of Salary Section 1997	0
21	Coolants and Water (Nuclear Plants Only)				0			
22	Steam Expenses		·		9645			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				61390			0
26	Misc Steam (or Nuclear) Power Expenses				48072			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering		,		79681			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant		ļ		0			0
	Maintenance of Misc Steam (or Nuclear) Plant				16535			0
34	Total Production Expenses				3137543			0
35	Expenses per Net KWh			T	0.1094			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			<u> </u>	Nat Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)			Mcf			
38	Quantity (Units) of Fuel Burned	Joor)	0	0	390796	0	0	0
39	Avg Cost of Fuel/unit on Dehid for highlying year		0	0	1006	0 000	0	0 000
40	Avgrage Cost of Fuel par Unit Burned	.[0.000	0.000	7.495	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU		0.000	0.000	7.478	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	7.430 101.862	0.000	0.000	0.000
	Average BTU per KWh Net Generation		0.000	0.000	13709.077	0.000	0.000	0.000
74	Availage DTO per IXWIT Net Generation		0.000	10.000	10/03.077	0.000	10.000	10.000

Name of Re	spondent		This (1)	Report Is: [X] An Original			oate of Report Mo, Da, Yr)	Y	ear/Period of Report	
The Detroit	Edison Company	/	(2) A Resubmission			•	/ /	E	End of2004/Q4	
		STFAM-FLF		RATING PLANT		l arge	Plants\/Contin	ued)		
ltems unc	der Cost of Plant								em Control and Load	
Dispatching,	and Other Exper	nses Classified as O	ther Power S	Supply Expenses.	10. For IC a	nd G	T plants, report	Operating E	Expenses, Account N Plant." Indicate plan	
									sil fuel steam, nuclea	
ycle operati	ion with a conver	ntional steam unit, in	clude the gas	s-turbine with the	steam plant.	12. I	f a nuclear pow	er generatin	nctions in a combined ng plant, briefly explai	in by
									t; (b) types of cost un nt type and quantity t	
		cal and operating ch			t concerning pic	ant ty	pe idei doca, id	or crinionino	The type and quantity	ioi uic
Plant			Plant				Plant			Line
Name:	(d)		Name:	(0)			Name:	(f)		No.
	(u)			(e)				(f)		
					***************************************					1
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										4
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		0				0			0	7
		0	***************************************			0			0	8
		0				0			0	9
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		0				0			0	13
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		0				0			0	16
		0.0000			0.00	0	· · · · · · · · · · · · · · · · · · ·	······································	0.0000	17 18
		0.0000	**************************************		0.00	0			0.0000	19
		0				0			0	20
		0				0			0	21
	<u>Lagrande</u> a er e ^{nge} ller e folkskir filologisk af filolo	0				0			0	22
		0				0			0	23
	*.	0				0			0	25
		0				0			0	26
		0				0	Man		0	27
		0				0			0	28
		0				0			0	30
		0				0			0	31
		0				0			0	32
		0				0			0	33
		0.0000			0.00	0			0.0000	34 35
		0.0000	***************************************	T	1 0.00	000		T	0.0000	36
										37
0	0	0	0	0	0		0	0	0	38
0 000	0	0	0	0	0		0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44
										I

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(2) A Resubmission	(IVIO, Da, 11)	2004/Q4
The second secon	FOOTNOTE DATA	1	
	TOOMOTE DATA		
Schedule Page: 402 Line No.: 17 Column: e			
FERMI 2 has no capital costs associated	with the Plant prior	to the year	2000 as all costs
were considered regulatory assets.	wien ene riane pries	co che jear	zece as all coses
Schedule Page: 402.1 Line No.: 34 Column: o	2	namena an mandan an ann an amh an ann air an an air an 1990 an Air an Air an 1990 an ann an an an an an an an	
Excludes \$ 1,455,827 of fuel for steam	n sold to other compar	ies at Trent	on Channel Power
Plant.			
Schedule Page: 402.1 Line No.: 34 Column: c			
Excludes \$ 446,104 of fuel sold to oth		Rouge Power	Plant.
Schedule Page: 402.2 Line No.: -1 Column: b			
All plants designed for peak load purpo	ses and are automatic	ally operate	d.
Schedule Page: 402.2 Line No.: -1 Column: c			
See note for p. 402.2 col. b.			
Schedule Page: 402.3 Line No.: -1 Column: b			
All plants designed for peak load purpo		ally operate	d.
Schedule Page: 402.3 Line No.: -1 Column: c			
See note for p. 402.3 col. b.			·····
Schedule Page: 402.3 Line No.: -1 Column: d			
All plants designed for peak load purpo	ses and are automation	cally operate	d.
Schedule Page: 402.3 Line No.: -1 Column: e			
See note for p. 403.3 col. d.			
Schedule Page: 402.3 Line No.: -1 Column: f			
See note for p. 403.3 col. d.			
Schedule Page: 402.4 Line No.: -1 Column: b			
All plants designed for peak load purpo		cally operate	d.
Schedule Page: 402.4 Line No.: -1 Column: c			
See note for p.402.4 Column(b).			
Schedule Page: 402.4 Line No.: -1 Column: d			
All plants designed for peak load purpo		cally operate	d.
Schedule Page: 402.4 Line No.: -1 Column: e			
See note for p. 403.4 col. d.			
Schedule Page: 402.4 Line No.: -1 Column: f			
Schedule Page: 402.5 Line No.: -1 Column: b			
Schedule Page. 402.5 Line No1 Column. b			
Schedule Page: 402.5 Line No.: -1 Column: c			
See note for p. 402.5 col. b.			
Schedule Page: 402.5 Line No.: -1 Column: o	1		
Schedule Page: 402.5 Line No.: -1 Column: e	•		
See note for p. 403.5 col. d.			
Schedule Page: 402.5 Line No.: -1 Column: f			
See note for p. 403.5 col. d.			
Schedule Page: 402.6 Line No.: -1 Column: b		710000000000000000000000000000000000000	
All plants designed for peak load purpo		cally operate	d.
Schedule Page: 402.1 Line No.: 39 Column: l			
Page 402.1 Column(b3); Ln 39 - Natural	Gas:		

Average heat content of fuel is in btu per cubic feet of gas.

Schedule Page: 402.1 Line No.: 39 Column: d2

Page 403.1 Column(d); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	1					
The Detroit Edison Company	(2) _ A Resubmission	11	2004/Q4					
FOOTNOTE DATA								

Schedule Page: 402.1 Line No.: 43 Column: b3

Page 402.1; Line 43, Column (b3): Average for all types of Plant Fuel.

Schedule Page: 402.1 Line No.: 44 Column: b3

Page 402.1; Line 44, Column (b3): Average for all types of Plant BTU.

Schedule Page: 402.2 Line No.: 39 Column: b2

Page 402.2 Column(b); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

Schedule Page: 402.2 Line No.: 39 Column: f1

Page 403.2 Column(f); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

Schedule Page: 402.3 Line No.: 39 Column: e3

Page 403.3 Column(e); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

Schedule Page: 402.5 Line No.: 39 Column: c3

Page 402.5 Column(c3); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

Schedule Page: 402.5 Line No.: 39 Column: f3

Page 403.5 Column(f); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.

Schedule Page: 402.6 Line No.: 39 Column: b3

Page 402.4 Column(b); Ln 39 - Natural Gas:

Average heat content of fuel is in btu per cubic feet of gas.