

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABBOTT - ST CLAIR SHORES	DIST	40.00	4.80	
2			24.00	4.80	
3	ACME - BROWNSTOWN TWP.	DIST	40.00	13.20	
4	ADAIR - COLUMBUS TWP.	DIST	40.00	4.80	
5	ADAMS - ROMEO	DIST	120.00	13.20	
6			120.00	40.00	
7	AGUSTA - MACOMB TWP.	DIST	120.00	13.20	
8	AKRON - NOVI	DIST	120.00	13.20	
9	ALAMO - HURON TWP.	DIST	120.00	13.20	
10	ALFRED - DETROIT	DIST	120.00	13.20	
11	ALGONAC - ALGONAC	DIST	40.00	13.20	
12			24.00	4.80	
13	ALLEN PARK - ALLEN PARK	DIST	40.00	4.80	
14			24.00	4.80	
15	ALMONT - ALMONT	DIST	40.00	4.80	
16	ALPHA - STERLING HGTS.	DIST	120.00	13.20	
17	ALPINE - BLOOMFIELD TWP.	DIST	40.00	13.20	
18	AMSTERDAM - DETROIT	DIST	24.00	4.80	
19	ANDERSON - FREMONT TWP.	DIST	24.00	4.80	
20	ANGOLA - SOUTHFIELD	DIST	40.00	13.20	
21	ANNCHESTER - DETROIT	DIST	40.00	4.80	
22			24.00	4.80	
23	APACHE - TROY	DIST	120.00	13.20	
24	APPEGATE - APPEGATE	DIST	24.00	4.80	
25	APPOLINE - DETROIT	DIST	40.00	4.80	
26			24.00	4.80	
27	ARGO - ANN ARBOR	DIST	40.00	4.80	
28	ARIZONA - YPSILANTI TWP.	DIST	120.00	13.20	
29	ARMADA - ARMADA	DIST	40.00	13.20	
30			40.00	4.80	
31	ARNOLD - TROY	DIST	40.00	4.80	
32	ARROWHEAD - ELKLAND TWP.	DIST	120.00	40.00	
33	ARTILLERY - DETROIT	DIST	24.00	4.80	
34	ASPEN - WHEATLAND TWP.	DIST	40.00	13.20	
35	ATLANTA - ATLANTA TWP.	DIST	120.00	13.20	
36	ATLAS - RIVERVIEW	DIST	40.00	4.80	
37	ATTICA - ATTICA TWP.	DIST	40.00	4.80	
38	AUBURN HEIGHTS - ROCHESTER HILLS	DIST	40.00	13.20	
39			120.00	13.20	
40	BAD AXE - VERONA TWP	DIST	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
30	2					3
5	2					4
50	2		STATIC CAPACITOR	2	12	5
30	1		STATIC CAPACITOR	1	12	6
80	2					7
80	2		STATIC CAPACITOR	3	18	8
7	1					9
50	2		STATIC CAPACITOR	2	12	10
25	2		STATIC CAPACITOR	1	4	11
6	6					12
18	1					13
28	2					14
10	2					15
80	2		STATIC CAPACITOR	2	12	16
30	2					17
50	5					18
1	6					19
75	3		STATIC CAPACITOR	3	18	20
10	1					21
20	2					22
120	3		STATIC CAPACITOR	3	18	23
1	3		STATIC CAPACITOR	1	6	24
20	2					25
10	1					26
18	3					27
50	2		STATIC CAPACITOR	2	12	28
5	1					29
4	1					30
20	2					31
50	1		STATIC CAPACITOR	1	6	32
15	2					33
5	1		STATIC CAPACITOR	1	6	34
7	1					35
20	2					36
6	1					37
15	1		STATIC CAPACITOR	2	12	38
25	1					39
16	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			40.00	4.80	
2			120.00	40.00	
3	BAKER - ST. CLAIR SHORES	DIST	40.00	4.80	
4	BALDWIN - ORION TWP.	DIST	40.00	13.20	
5	BALFOUR - DETROIT	DIST	24.00	4.80	
6	BALTIC - PLYMOUTH TWP.	DIST	120.00	40.00	
7	BARNES LAKE - DEERFIELD TWP	DIST	40.00	4.80	
8	BARTLETT - PONTIAC	DIST	40.00	8.66	
9	BAY PORT - FAIRHAVEN TWP.	DIST	40.00	4.80	
10	BEACH - HARRISON TWP.	DIST	40.00	13.20	
11			40.00	4.80	
12	BECK - ROSEVILLE	DIST	120.00	13.20	
13	BELL CREEK - LIVONIA	DIST	40.00	13.20	
14	BELLEVILLE - VAN BUREN TWP.	DIST	40.00	13.20	
15			24.00	4.80	
16	BENNETT - MARLETTE TWP.	DIST	120.00	40.00	
17	BENSON - STERLING HGTS.	DIST	120.00	13.20	
18			40.00	13.20	
19	BERGEN - LAPEER TWP.	DIST	120.00	13.20	
20	BERKLEY - BERKLEY	DIST	24.00	4.80	
21		DIST	40.00	4.80	
22	BERLIN - BERLIN TWP.	DIST	120.00	13.20	
23	BERNARD - WALES TWP.	DIST	40.00	4.80	
24	BEVERLY - BEVERLY HILLS	DIST	40.00	4.80	
25	BIDDLE - WAYNE	DIST	40.00	13.20	
26			40.00	4.80	
27	BILTMORE - DEARBORN HGTS.	DIST	40.00	13.20	
28			40.00	4.80	
29	BINGHAM - BINGHAM TWP.	DIST	40.00	4.80	
30	BIRCH - VASSAR	DIST	40.00	4.80	
31	BIRMINGHAM - BIRMINGHAM	DIST	40.00	4.80	
32	BISHOP - WARREN	DIST	40.00	4.80	
33	BLAIR - ROYAL OAK	DIST	40.00	4.80	
34	BLOOMFIELD - PONTIAC	DIST	40.00	13.20	
35			120.00	40.00	
36			120.00	24.00	
37	BOGIE LAKE - WHITE LAKE TWP	DIST	40.00	13.20	
38	BOND - IOSCO TWP.	DIST	40.00	13.20	
39	BOYNE - MACOMB TWP.	DIST	120.00	40.00	
40			120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	2					1
75	1		STATIC CAPACITOR	2	13	2
22	2					3
30	2		STATIC CAPACITOR	3	24	4
30	3					5
75	1					6
10	1					7
12	1					8
1	1					9
50	2		STATIC CAPACITOR	2	12	10
12	2					11
50	2		STATIC CAPACITOR	2	12	12
30	2					13
7	1					14
6	6					15
75	1					16
25	1					17
30	2					18
7	1					19
20	2					20
10	1					21
9	1					22
17	2					23
20	2					24
15	2		STATIC CAPACITOR	2	17	25
20	2					26
20	2					27
20	2					28
6	1		STATIC CAPACITOR	1	5	29
12	2		STATIC CAPACITOR	1	7	30
32	3					31
20	2		STATIC CAPACITOR	2	20	32
15	2					33
40	2		STATIC CAPACITOR	5	102	34
200	2					35
100	1					36
5	1					37
5	1		STATIC CAPACITOR	1	5	38
100	1					39
80	2					40

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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BRAY - ARBELA TWP.	DIST	40.00	13.20	
2	BRAZIL - MADISON HGTS.	DIST	40.00	13.20	
3	BREDOW - HURON TWP.	DIST	40.00	4.80	
4	BREST - FRENCHTOWN TWP.	DIST	40.00	13.20	
5			40.00	4.80	
6	BREWER - ADDISON TWP.	DIST	40.00	13.20	
7	BRIGHTON - BRIGHTON	DIST	40.00	4.80	
8	BROCK - DEARBORN HEIGHTS	DIST	120.00	40.00	
9	BROOKS - SOUTHFIELD	DIST	40.00	13.20	
10	BROWN CITY - BROWN CITY	DIST	40.00	4.80	
11	BROWNSTOWN - WOODHAVEN	DIST	40.00	13.20	
12			120.00	40.00	
13			120.00	24.00	
14	BRUCE - BRUCE TWP.	DIST	40.00	13.20	
15	BUNCE CREEK - MARYSVILLE	DIST	40.00	13.20	
16		DIST	40.00	24.00	
17			120.00	40.00	
18	BUNERT - WARREN	DIST	24.00	13.20	
19			24.00	4.80	
20	BURTON - ANN ARBOR	DIST	40.00	4.80	
21	CABOT - FRENCHTOWN TWP.	DIST	40.00	13.20	
22	CALUMET - WATERFORD TWP.	DIST	40.00	4.80	
23	CAMDEN - WATERFORD TWP.	DIST	40.00	13.20	
24			40.00	4.80	
25	CAPAC - CAPAC	DIST	40.00	13.20	
26	CARLETON - ASH TWP.	DIST	40.00	4.80	
27	CARO - CARO	DIST	40.00	4.80	
28	CARPENTER - MILAN	DIST	40.00	4.80	
29	CARSONVILLE - CARSONVILLE	DIST	40.00	4.80	
30	CARTER - AUBURN HILLS	DIST	40.00	13.20	
31	CASEVILLE - CASEVILLE TWP.	DIST	40.00	13.20	
32	CASS CITY - CASS CITY	DIST	40.00	13.20	
33			40.00	4.80	
34	CATO - DETROIT	DIST	120.00	13.20	
35			120.00	4.80	
36	CEDAR - PORT HURON	DIST	24.00	4.80	
37		DIST	40.00	4.80	
38	CENTERLINE - CENTERLINE	DIST	24.00	4.80	
39	CESSNA - HOWELL TWP.	DIST	40.00	13.20	
40	CHANDLER - DETROIT	DIST	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
30	2					2
1	1					3
7	1					4
5	2					5
25	1		STATIC CAPACITOR	1	7	6
12	2					7
200	2		STATIC CAPACITOR	2	48	8
50	2		STATIC CAPACITOR	2	12	9
2	1					10
30	2		STATIC CAPACITOR	1	18	11
150	2					12
75	1					13
12	1					14
7	2					15
15	1					16
150	2					17
30	2		STATIC CAPACITOR	1	9	18
8	2					19
20	2					20
5	1					21
5	2					22
40	2					23
12	2					24
15	2		STATIC CAPACITOR	1	7	25
4	2					26
12	2					27
8	2		STATIC CAPACITOR	1	7	28
3	2					29
30	2		STATIC CAPACITOR	1	6	30
20	2		STATIC CAPACITOR	1	6	31
7	1					32
8	2					33
80	2		STATIC CAPACITOR	2	12	34
50	2					35
10	1					36
10	1					37
20	2					38
25	2					39
70	6					40

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHARLOTTE - DETROIT	DIST	24.00	4.80	
2	CHESTERFIELD - CHESTERFIELD TWP.	DIST	40.00	13.20	
3	CHESTNUT - MADISON HEIGHTS	DIST	120.00	40.00	
4			120.00	13.20	
5	CHICAGO BLVD - DETROIT	DIST	24.00	4.80	
6	CHILSON - GENOA TWP.	DIST	40.00	13.20	
7	CHIPPEWA - PORT HURON	DIST	40.00	4.80	
8	CLARKSTON - INDEPENDENCE TWP.	DIST	40.00	13.20	
9	CLIFFORD - CLIFFORD	DIST	40.00	4.80	
10	CLYDE - WHITE LAKE TWP.	DIST	40.00	13.20	
11	COATS - ORION TWP.	DIST	40.00	13.20	
12	CODY - LYON TWP.	DIST	120.00	13.20	
13			120.00	40.00	
14	COLFAX - HANDY TWP.	DIST	40.00	13.20	
15			40.00	4.80	
16			40.00	4.16	
17			120.00	40.00	
18	COLLNS	DIST	120.00	13.20	
19	COLORADO - ORION TWP.	DIST	120.00	13.20	
20	COLUMBIAVILLE - COLUMBIAVILLE	DIST	40.00	4.80	
21	COMMERCE LAKE - COMMERCE TWP.	DIST	40.00	13.20	
22	CONANT - DETROIT	DIST	24.00	4.80	
23	CONRAD - HOWELL TWP.	DIST	40.00	13.20	
24	COOLIDGE - DETROIT	DIST	24.00	4.80	
25	CORNELL - YPSILANTI	DIST	40.00	4.80	
26	CORTLAND - HIGHLAND PARK	DIST	120.00	4.80	
27			120.00	24.00	
28	COTTAGE - BURTCHVILLE TWP.	DIST	40.00	13.20	
29	CRAWFORD - TROY TWP.	DIST	40.00	13.20	
30	CRESTWOOD - DEARBORN	DIST	120.00	13.20	
31	CROWN - PITTSFIELD TWP.	DIST	40.00	13.20	
32			120.00	13.20	
33	CULVER - WATERFORD TWP.	DIST	40.00	4.80	
34	CURTIS - DETROIT	DIST	40.00	4.80	
35	CUSTER - MONROE	DIST	24.00	4.80	
36			120.00	24.00	
37			40.00	24.00	
38	CYPRESS - MARYSVILLE	DIST	120.00	13.20	
39	DALY - DEARBORN HGTS.	DIST	40.00	4.80	
40	DAVIS - BLOOMFIELD TWP.	DIST	40.00	13.20	

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5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
45	3		STATIC CAPACITOR	2	12	2
200	2		STATIC CAPACITOR	2	48	3
120	3		STATIC CAPACITOR	3	18	4
32	3					5
15	2					6
32	3		STATIC CAPACITOR	1	5	7
50	2		STATIC CAPACITOR	1	12	8
8	2		STATIC CAPACITOR	1	7	9
12	1					10
7	1					11
50	2					12
100	1		STATIC CAPACITOR	1	18	13
30	2					14
1	1		GENERATING TRANSF	1	12	15
14	1					16
100	1					17
50	2					18
80	2		STATIC CAPACITOR	2	12	19
2	1					20
50	2					21
32	3					22
30	2					23
30	3					24
20	2					25
60	3					26
300	3					27
5	1					28
75	3					29
80	2		STATIC CAPACITOR	2	12	30
25	1		STATIC CAPACITOR	1	9	31
40	1					32
25	2					33
20	2					34
20	2					35
150	2		STATIC CAPACITOR	2	32	36
80	5					37
50	2					38
20	2					39
65	3		STATIC CAPACITOR	4	25	40

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			Primary (c)	Secondary (d)	Tertiary (e)
1	DAYTON - VAN BUREN TWP.	DIST	40.00	13.20	
2			120.00	40.00	
3			40.00	4.16	
4	DEARBORN - DEARBORN	DIST	40.00	4.80	
5			24.00	4.80	
6	DECATUR - DEARBORN	DIST	24.00	4.80	
7	DELRAY PEAKERS - DETROIT	DIST	120.00	13.20	
8	DENVER - DETROIT	DIST	24.00	4.80	
9	DERBY - VASSAR	DIST	40.00	4.80	
10	DEWEY - LIVONIA	DIST	40.00	13.20	
11	DEXTER - DEXTER	DIST	40.00	4.80	
12	DIAMOND - DEXTER	DIST	40.00	13.20	
13	DISCO - SHELBY TWP.	DIST	40.00	13.20	
14	DIX - SOUTHGATE	DIST	40.00	4.80	
15	DORSETT-SALINE TWP.	DIST	120.00	40.00	
16	DOVER - ROCHESTER HILLS	DIST	40.00	13.20	
17	DRAKE - FARMINGTON HILLS	DIST	120.00	13.20	
18	DREXEL - FARMINGTON TWP.	DIST	120.00	13.20	
19			40.00	13.20	
20	DUBLIN - HURON TWP.	DIST	40.00	13.20	
21	DUDLEY - TROY	DIST	40.00	13.20	
22			40.00	4.80	
23	DUVAL - NORTHVILLE TWP.	DIST	120.00	13.20	
24	EAGLE - DEARBORN	DIST	120.00	13.20	
25	EASTLAND - HARPER WOODS	DIST	40.00	4.80	
26	ECKLES - PLYMOUTH TWP.	DIST	40.00	4.80	
27	ECORSE - ECORSE	DIST	40.00	4.80	
28			24.00	4.80	
29	EIGHT MILE - DETROIT	DIST	24.00	4.80	
30	ELBA - ELBA TWP.	DIST	40.00	4.80	
31	ELGIN - LIVONIA	DIST	40.00	4.80	
32	ELKTON - ELKTON	DIST	40.00	4.80	
33	ELM - TAYLOR TWP.	DIST	120.00	13.20	
34			120.00	40.00	
35	EMERICK - YPSILANTI TWP.	DIST	40.00	4.80	
36	EMMETT - KENOCKEE TWP.	DIST	40.00	4.80	
37	EMPIRE - DETROIT	DIST	24.00	4.80	
38	ERIN - EAST DETROIT	DIST	120.00	40.00	
39			40.00	24.00	
40			40.00	4.80	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2		STATIC CAPACITOR	2	25	1
75	1					2
10	1		GENERATING TRANSF	1	10	3
22	2					4
10	1					5
20	2					6
200	2					7
30	3					8
10	2					9
30	2		STATIC CAPACITOR	2	12	10
2	1					11
25	2		STATIC CAPACITOR	2	15	12
30	2					13
36	2					14
50	1					15
50	2					16
80	2		STATIC CAPACITOR	2	12	17
25	1		STATIC CAPACITOR	3	18	18
50	2					19
20	2					20
30	2		STATIC CAPACITOR	2	9	21
22	2					22
80	2		STATIC CAPACITOR	2	12	23
80	2					24
30	3					25
20	2					26
10	1					27
20	2					28
32	3					29
2	1		STATIC CAPACITOR	1	5	30
15	2					31
12	2					32
50	2					33
200	2		STATIC CAPACITOR	2	36	34
15	2					35
2	1					36
30	3					37
200	2		STATIC CAPACITOR	2	54	38
45	2					39
25	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ESSEX - DETROIT	DIST	120.00	24.00	
2	EUCLID - TROY	DIST	40.00	13.20	
3	EVERGREEN - DETROIT	DIST	40.00	4.80	
4			120.00	40.00	
5			40.00	24.00	
6	FAIRFAX - PORT HURON	DIST	40.00	13.20	
7	FAIRGROVE - FAIRGROVE TWP.	DIST	40.00	4.80	
8	FAIRLANE - DETROIT	DIST	24.00	4.80	
9	FAIRMOUNT - DETROIT	DIST	24.00	4.80	
10	FALCON - MARYSVILLE	DIST	40.00	4.80	
11	FARMINGTON - FARMINGTON	DIST	40.00	13.20	
12			40.00	4.80	
13	FAWN - MAYFIELD TWP.	DIST	120.00	13.20	
14	FERNDALE - FERNDALE	DIST	24.00	4.80	
15	FIFTEEN MILE - STERLING HGTS.	DIST	40.00	4.80	
16	FILMORE - ALLEN PARK	DIST	120.00	13.20	
17	FINLAY - LIVONIA	DIST	40.00	4.80	
18	FISHER - GIBRALTAR	DIST	40.00	13.20	
19	FLAG - ROMULUS TWP.	DIST	40.00	4.80	
20	FLAT ROCK - FLAT ROCK	DIST	40.00	4.80	
21	FLEMING - ASH TWP.	DIST	40.00	13.20	
22	FLORIDA - LIVONIA	DIST	40.00	13.20	
23	FORESTER - FORESTER TWP.	DIST	24.00	4.80	
24	FOUNTAIN - PLYMOUTH TWP.	DIST	40.00	13.20	
25	FOWLerville - FOWLerville	DIST	40.00	4.80	
26			24.00	4.80	
27	FOX - FRANKLIN	DIST	40.00	4.80	
28	FRANKLIN - BLOOMFIELD TWP.	DIST	40.00	4.80	
29	FRASER - FRASER	DIST	40.00	4.80	
30	FREEDOM - LODI TWP.	DIST	40.00	13.20	
31	FRENCH LANDING - VAN BUREN TWP.	DIST	40.00	13.20	
32			24.00	4.80	
33	FRISBIE - DETROIT	DIST	24.00	4.80	
34			120.00	24.00	
35	FRONT STREET - MONROE	DIST	24.00	4.80	
36	FULLER - ANN ARBOR TWP.	DIST	40.00	4.80	
37	GAGETOWN - ELKLAND TWP.	DIST	40.00	4.80	
38	GARDEN CITY - GARDEN CITY	DIST	40.00	4.80	
39	GARFIELD - DETROIT	DIST	24.00	4.80	
40	GARY - DETROIT	DIST	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	3					1
20	2					2
40	4					3
300	3		STATIC CAPACITOR	4	84	4
80	6					5
30	2					6
2	1					7
20	2					8
20	2					9
12	2					10
30	2		STATIC CAPACITOR	2	19	11
20	2					12
50	2					13
20	2					14
20	2		STATIC CAPACITOR	1	9	15
50	2		STATIC CAPACITOR	2	12	16
20	2					17
22	2		STATIC CAPACITOR	1	9	18
8	2					19
8	2					20
42	4		STATIC CAPACITOR	1	12	21
22	2					22
	3					23
50	2					24
2	1		STATIC CAPACITOR	1	6	25
3	3					26
20	2					27
13	2					28
32	3					29
10	1					30
5	1		STATIC CAPACITOR	1	12	31
3	3					32
40	4					33
300	3					34
22	2					35
8	2					36
2	1		STATIC CAPACITOR	1	5	37
17	2					38
58	4					39
17	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GAY - INKSTER	DIST	40.00	4.80	
2	GENESEE - RIVER ROUGE	DIST	24.00	4.80	
3	GENOA - GENOA TWP.	DIST	120.00	13.20	
4			40.00	13.20	
5			120.00	40.00	
6	GIBSON - DETROIT	DIST	24.00	4.80	
7	GIDDINGS - AUBURN HILLS	DIST	120.00	13.20	
8	GILBERT - ROMULUS TWP.	DIST	40.00	13.20	
9	GLENDALE - REDFORD TWP.	DIST	40.00	4.80	
10	GLOBE - VASSAR TWP.	DIST	40.00	13.20	
11	GOLF - MACOMB TWP.	DIST	120.00	13.20	
12	GOODISON - OAKLAND TWP.	DIST	40.00	13.20	
13	GRACE - MACOMB TWP.	DIST	40.00	13.20	
14	GRAND RIVER - DETROIT	DIST	24.00	4.80	
15	GRANT - DETROIT	DIST	24.00	4.80	
16	GRAYLING - SHELBY TWP.	DIST	120.00	13.20	
17	GRENADA - SUPERIOR TWP.	DIST	40.00	13.20	
18	GRIFFIN - LEROY TWP.	DIST	40.00	13.20	
19	GROSSE ILE - GROSSE ILE	DIST	24.00	4.80	
20	GROSSE POINTE - DETROIT	DIST	40.00	4.80	
21			24.00	4.80	
22	GULLEY - DEARBORN	DIST	40.00	4.80	
23	GUNSTON - DETROIT	DIST	24.00	4.80	
24	HAGER - NORTHVILLE TWP.	DIST	120.00	13.20	
25	HAMBURG - HAMBURG TWP.	DIST	40.00	13.20	
26	HAMLIN - ROCHESTER HILLS	DIST	120.00	13.20	
27	HANCOCK - COMMERCE TWP.	DIST	40.00	13.20	
28			120.00	13.20	
29			120.00	40.00	
30				13.20	
31	HARPER - CLINTON TWP.	DIST	40.00	4.80	
32	HARVEY - WESTLAND	DIST	40.00	4.80	
33	HASKELL - TAYLOR	DIST	40.00	4.80	
34			24.00	4.80	
35	HAWTHORNE - DEARBORN HGTS.	DIST	40.00	4.80	
36	HAYES - DETROIT	DIST	24.00	4.80	
37	HAZEL PARK - FERNDAL	DIST	24.00	4.80	
38	HEMLOCK - ANN ARBOR TWP.	DIST	40.00	4.80	
39	HICKORY - SOUTHFIELD	DIST	40.00	13.20	
40			40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
17	2					1
30	3					2
25	1					3
10	1					4
150	2		STATIC CAPACITOR	2	36	5
15	2					6
50	2					7
30	2		STATIC CAPACITOR	3	11	8
38	3					9
2	1					10
80	2		STATIC CAPACITOR	2	12	11
50	2		STATIC CAPACITOR	1	12	12
10	1					13
40	4					14
30	3					15
80	2		STATIC CAPACITOR	2	12	16
20	2					17
15	2		STATIC CAPACITOR	2	15	18
17	2					19
12	1					20
26	2					21
20	2					22
20	2					23
120	3		STATIC CAPACITOR	2	12	24
15	2		STATIC CAPACITOR	1	7	25
80	2		STATIC CAPACITOR	2	12	26
90	2		GENERATING TRANSF	2	90	27
80	2		GENERATING TRANSF	1	85	28
150	2		STATIC CAPACITOR	3	60	29
85	1		STATIC CAPACITOR	2	12	30
30	3		STATIC CAPACITOR	1	6	31
12	2					32
10	1					33
10	1					34
36	2					35
30	3					36
27	3					37
22	2					38
50	2					39
20	2					40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HILL - SHELBY TWP.	DIST	40.00	4.80	
2	HINES - LIVONIA	DIST	120.00	13.20	
3			120.00	40.00	
4	HOBART - ANN ARBOR TWP.	DIST	40.00	4.80	
5	HOMER - VAN BUREN TWP.	DIST	40.00	13.20	
6	HOOVER - ANN ARBOR	DIST	40.00	4.80	
7	HOUSTON - IRA TWP.	DIST	120.00	13.20	
8	HOWARD - DETROIT	DIST	24.00	4.80	
9	HOWELL - HOWELL	DIST	40.00	4.80	
10	HUBBARD - SANDBEACH TWP.	DIST	40.00	4.80	
11	HUNTERS CREEK - LAPEER TWP.	DIST	120.00	40.00	
12			120.00	13.20	
13	HURST - HARTLAND TWP.	DIST	40.00	13.20	
14	IDA - IDA TWP.	DIST	40.00	4.80	
15	IMLAY CITY - IMLAY CITY	DIST	40.00	4.80	
16	INDIAN - REDFORD TWP.	DIST	40.00	4.80	
17	INKSTER - INKSTER	DIST	40.00	4.80	
18	IRA - IRA TWP.	DIST	40.00	4.80	
19	IRONTON - RIVER ROUGE	DIST	120.00	24.00	
20	IVANHOE - BLOOMFIELD TWP.	DIST	40.00	4.80	
21	IVY - WASHINGTON TWP.	DIST	40.00	4.80	
22	JACKSON ROAD - SCIO TWP.	DIST	40.00	4.80	
23	JACOB - IRA TWP	DIST	120.00	13.20	
24	JASON - STERLING HGTS.	DIST	40.00	13.20	
25	JEFFERSON - TRENTON	DIST	120.00	13.20	
26			40.00	24.00	
27	JEWELL - WASHINGTON TWP.	DIST	120.00	13.20	
28	JOPLIN - KINGSTON	DIST	40.00	4.80	
29	JORDAN - INDEPENDENCE TWP.	DIST	40.00	4.80	
30	JOSLYN - AUBURN HILLS	DIST	120.00	13.20	
31	JUPITER - ALLEN PARK	DIST	120.00	13.20	
32	KEEGO - ORCHARD LAKE	DIST	40.00	4.80	
33	KELLOGG - OCEOLA TWP.	DIST	40.00	13.20	
34	KENNEY - WARREN	DIST	40.00	4.80	
35			24.00	4.80	
36	KENSIL - GREEN OAK TWP.	DIST	40.00	13.20	
37	KENT - DETROIT	DIST	24.00	4.80	
38	KERN - PONTIAC	DIST	120.00	13.20	
39	KILGORE - GREENWOOD TWP.	DIST	120.00	13.20	
40	KINDE - KINDE	DIST	40.00	4.80	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	2					1
80	2		STATIC CAPACITOR	2	12	2
170	3		STATIC CAPACITOR	3	54	3
12	2		STATIC CAPACITOR	1	9	4
15	2					5
22	3		STATIC CAPACITOR	2	21	6
18	2					7
71	7					8
25	2		STATIC CAPACITOR	1	7	9
2	1					10
105	2					11
9	1					12
25	2					13
2	1					14
12	2		STATIC CAPACITOR	1	12	15
20	2					16
16	2					17
3	2		STATIC CAPACITOR	1	5	18
195	3		STATIC CAPACITOR	1	18	19
15	2					20
2	1					21
5	2					22
25	1					23
30	2					24
50	2		STATIC CAPACITOR	2	12	25
30	2					26
75	3					27
1	1					28
18	2					29
80	2		STATIC CAPACITOR	2	12	30
80	2		STATIC CAPACITOR	2	12	31
12	2					32
17	2		STATIC CAPACITOR	1	10	33
10	1					34
10	1					35
50	2		STATIC CAPACITOR	1	10	36
20	2					37
50	2					38
9	1					39
1	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KINGSFORD - KINGSFORD	DIST	24.00	4.80	
2	KING SEELEY - SCIO TWP.	DIST	24.00	4.80	
3	KOPPERNICK - CANTON TWP	DIST	120.00	13.20	
4	KORTE - DEARBORN	DIST	40.00	4.80	
5			24.00	4.80	
6	LAKEPORT - BURTCVILLE TWP.	DIST	40.00	4.80	
7	LAKESIDE - ST. CLAIR SHRS.	DIST	40.00	4.80	
8			24.00	4.80	
9	LAMBERT - DETROIT	DIST	24.00	4.80	
10	LANCASTER - SOUTHFIELD	DIST	40.00	13.20	
11	LANDIS - WARREN	DIST	40.00	13.20	
12	LAPEER - LAPEER	DIST	120.00	13.20	
13			40.00	4.80	
14	LARK - SCIO TWP.	DIST	120.00	40.00	
15	LAUDER - DETROIT	DIST	40.00	4.80	
16			24.00	4.80	
17	LEE - GRANT TWP.	DIST	120.00	40.00	
18	LEXINGTON - LEXINGTON TWP.	DIST	40.00	13.20	
19			40.00	4.80	
20	LIBERTY - WARREN	DIST	24.00	4.80	
21	LILAC - HOWELL	DIST	40.00	13.20	
22	LILY - W. BLOOMFIELD TWP.	DIST	120.00	13.20	
23	LIMA - LIMA TWP.	DIST	40.00	13.20	
24	LINCOLN - ROYAL OAK	DIST	24.00	4.80	
25			120.00	24.00	
26	LINWOOD - DETROIT	DIST	24.00	4.80	
27	LOCKDALE - TROY	DIST	40.00	13.20	
28	LOMBARD - WARREN	DIST	40.00	13.20	
29	LONG LAKE - BLOOMFIELD HILLS	DIST	120.00	13.20	
30	LUZON - DUNDEE TWP.	DIST	120.00	13.20	
31			40.00	13.20	
32			120.00	24.00	
33	MACK - DETROIT	DIST	120.00	13.20	
34			120.00	24.00	
35	MACOMB - CLINTON TWP.	DIST	120.00	13.20	
36			120.00	40.00	
37	MACON - MACON TWP.	DIST	40.00	13.20	
38	MADISON - DETROIT	DIST	24.00	4.80	
39	MADRID - MARION TWP.	DIST	120.00	40.00	
40			40.00	13.20	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	3					1
6	6					2
80	2		STATIC CAPACITOR	2	12	3
10	1					4
22	2					5
2	1					6
12	1					7
10	1					8
20	2					9
55	3					10
30	2					11
50	2		STATIC CAPACITOR	2	9	12
8	2					13
30	1		STATIC CAPACITOR	1	12	14
20	2					15
10	1					16
75	1		STATIC CAPACITOR	1	5	17
5	1					18
2	1					19
20	2					20
15	2		STATIC CAPACITOR	1	6	21
80	2		STATIC CAPACITOR	2	12	22
7	1		STATIC CAPACITOR	1	5	23
40	4					24
135	3		STATIC CAPACITOR	4	66	25
18	3					26
75	3		STATIC CAPACITOR	3	12	27
55	3		STATIC CAPACITOR	2	22	28
50	2		STATIC CAPACITOR	2	12	29
25	1					30
15	1		STATIC CAPACITOR	1	10	31
60	6					32
50	2					33
200	2		STATIC CAPACITOR	3	54	34
80	2		STATIC CAPACITOR	2	12	35
200	2		STATIC CAPACITOR	3	54	36
5	1		STATIC CAPACITOR	1	5	37
60	6					38
100	1					39
5	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MALLARD - WESTLAND	DIST	120.00	13.20	
2	MALTA - STERLING HGTS.	DIST	120.00	13.20	
3	MANDALAY - ROYAL OAK	DIST	40.00	4.80	
4	MARINE CITY - MARINE CITY	DIST	40.00	4.80	
5	MARLETTE - MARLETTE	DIST	40.00	13.20	
6			40.00	4.80	
7	MAUMEE - TROY	DIST	40.00	13.20	
8	MAYBE - MAYBE	DIST	40.00	4.80	
9	MAYVILLE - MAYVILLE	DIST	40.00	4.80	
10	MCGRAW - DETROIT	DIST	24.00	4.80	
11	MCKINSTRY - DETROIT	DIST	24.00	4.80	
12	MEDINA - CLINTON TWP.	DIST	120.00	13.20	
13			120.00	40.00	
14	MELROSE - EAST DETROIT	DIST	24.00	4.80	
15	MELVINDALE - MELVINDALE	DIST	24.00	4.80	
16	MENLO - KIMBALL TWP.	DIST	120.00	13.20	
17	MERRIMAN RD. - HURON TWP.	DIST	40.00	4.80	
18	METAMORA - METAMORA TWP.	DIST	40.00	13.20	
19			40.00	4.80	
20	MEYERS - DETROIT	DIST	24.00	4.80	
21	MIDDLEBELT - LIVONIA	DIST	40.00	4.80	
22	MIDTOWN - DETROIT	DIST	120.00	13.20	
23	MILFORD - MILFORD	DIST	40.00	13.20	
24	MILLINGTON - MILLINGTON	DIST	40.00	13.20	
25			40.00	4.80	
26	MOHAWK - BLOOMFIELD TWP.	DIST	40.00	4.80	
27	MONARCH - PITTSFIELD TWP.	DIST	40.00	4.80	
28	MOTT - YPSILANTI TWP.	DIST	40.00	13.20	
29	MOUND ROAD - WARREN	DIST	24.00	4.80	
30	MT.CLEMENS - MT.CLEMENS	DIST	40.00	4.80	
31	NANKIN - WAYNE	DIST	40.00	4.80	
32	NAVARRE - DETROIT	DIST	120.00	13.20	
33			24.00	4.80	
34			120.00	24.00	
35	NEFF - SAND BEACH TWP.	DIST	40.00	4.80	
36	NELSON MILLS - MARYSVILLE	DIST	40.00	4.80	
37	NEW BALTIMORE - NEW BALTIMORE	DIST	40.00	13.20	
38			40.00	4.80	
39	NEW BOSTON - HURON TWP.	DIST	40.00	4.80	
40	NEWBURGH - WESTLAND	DIST	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2		STATIC CAPACITOR	2	6	1
120	3		STATIC CAPACITOR	3	18	2
35	3					3
8	2		STATIC CAPACITOR	1	7	4
5	1		STATIC CAPACITOR	1	5	5
5	2					6
45	3		STATIC CAPACITOR	3	15	7
6	1					8
2	1					9
40	4					10
36	3					11
50	2		STATIC CAPACITOR	2	12	12
150	2					13
20	2					14
36	2					15
50	2					16
7	1					17
10	1					18
2	1					19
26	2					20
20	2					21
50	2		STATIC CAPACITOR	2	9	22
22	2		STATIC CAPACITOR	1	7	23
5	1					24
2	1					25
18	2					26
22	2		STATIC CAPACITOR	1	10	27
30	2					28
20	2					29
20	2					30
17	2					31
50	2					32
35	3					33
275	4		STATIC CAPACITOR	5	88	34
8	2		STATIC CAPACITOR	1	6	35
10	2					36
18	2					37
9	2					38
2	1					39
25	1		STATIC CAPACITOR	1	6	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			40.00	13.20	
2			120.00	40.00	
3	NEW HAVEN - NEW HAVEN	DIST	40.00	4.80	
4	NILES - SUMMERFIELD TWP.	DIST	120.00	13.20	
5	NINE MILE - WARREN	DIST	24.00	4.80	
6	NIXON - WATERFORD TWP.	DIST	40.00	13.20	
7	NOLAN - GENOA TWP.	DIST	120.00	13.20	
8	NORTH BRANCH - NORTH BRANCH TWP.	DIST	40.00	13.20	
9			24.00	2.40	
10	NORTHEAST - WARREN	DIST	120.00	13.20	
11			24.00	13.20	
12			120.00	24.00	
13			120.00	13.20	
14	NORTHLAND - SOUTHFIELD	DIST	40.00	13.20	
15			40.00	4.80	
16			24.00	4.80	
17	NORTHWEST - DETROIT	DIST	120.00	40.00	
18			40.00	24.00	
19	NORTHVILLE - NORTHVILLE	DIST	40.00	13.20	
20			40.00	4.80	
21	NOVI - NOVI	DIST	40.00	4.80	
22	NUNNELEY - CLINTON TWP.	DIST	40.00	4.80	
23	OAK BEACH - HUME TWP.	DIST	40.00	4.80	
24	OAKMAN - DETROIT	DIST	24.00	4.80	
25	OAK PARK - OAK PARK	DIST	40.00	4.80	
26			24.00	4.80	
27	OAK RIDGE - BROWNSTOWN TWP.	DIST	40.00	4.80	
28	OAKWOOD - OXFORD TWP.	DIST	40.00	13.20	
29	OASIS - INDEPENDENCE TWP.	DIST	40.00	13.20	
30	ODELL - RAISINVILLE TWP.	DIST	40.00	13.20	
31	OGDEN - PLYMOUTH TWP.	DIST	40.00	13.20	
32	OHIO - SOUTHFIELD	DIST	40.00	4.80	
33	OLIVER - OLIVER TWP.	DIST			
34					
35	OMAHA - PLYMOUTH TWP.	DIST	40.00	13.20	
36	OMEGA - HARRISON TWP.	DIST	40.00	13.20	
37	OPAL - ARGYLE TWP.	DIST	40.00	4.80	
38	ORCHARD - DETROIT	DIST	24.00	4.80	
39	OREGON - MILAN	DIST	40.00	13.20	
40	ORION - LAKE ORION	DIST	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
225	3		STATIC CAPACITOR	3	54	2
12	2					3
25	1					4
30	3					5
75	3		STATIC CAPACITOR	2	9	6
50	2		STATIC CAPACITOR	2	12	7
5	1		STATIC CAPACITOR	1	7	8
3	3					9
50	2		GENERATING TRANSF	3	70	10
68	1		GENERATING TRANSF	1	68	11
300	3		STATIC CAPACITOR	5	102	12
70	3		STATIC CAPACITOR	2	6	13
45	3					14
22	2					15
10	1					16
300	4		STATIC CAPACITOR	4	120	17
60	4					18
50	2		STATIC CAPACITOR	1	7	19
15	2					20
8	2					21
36	2		STATIC CAPACITOR	1	9	22
2	1					23
27	3					24
20	2					25
10	1					26
5	2					27
30	2					28
15	1					29
5	1					30
15	2					31
30	3					32
1	2		GROUNDING TRANSF	1	2	33
14	1		GENERATING TRANSF	1	14	34
50	2		STATIC CAPACITOR	2	9	35
30	2					36
1	1		STATIC CAPACITOR	1	5	37
50	5					38
15	2					39
40	2		STATIC CAPACITOR	1	7	40