

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company			Dec. 31, 2004

**ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
2. Include watt-hour demand distribution meters, but not external demand meters.  
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hour Meters	Line Transformers	
			Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	2,584,007		
2	Additions During Year			
3	Purchases	86,471		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	86,471	-	-
6	Reductions During Year			
7	Retirements	52,356		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	52,356	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	2,618,122	-	-
11	In Stock	14,630		
12	Locked Meters on Customer's Premises	69,188		
13	Inactive Transformers on System			
14	In Customers' Use	2,533,447		
15	In Company's Use	857		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***	2,618,122	-	-

Notes: Purchase and Retirements data obtained from Plant Accounting Report and confirmed by Hasan Zaidi of Meter Services Engineering.

Locked Meters data provided by Michael Mancini. Meters in Customer Use are estimate provided by Gary Muenchausen

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#### ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, included an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:
 

**A. Air pollution control facilities:**

  - Scrubbers, precipitators, tall smokestacks, etc.
  - Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels included storage and handling equipment
  - Monitoring equipment
  - Other.

**B. Water pollution control facilities:**

  - Cooling towers, ponds, piping, pumps, etc.
  - Waste water treatment equipment
  - Sanitary waste disposal equipment
  - Oil interceptors
  - Sediment control facilities
  - Monitoring equipment
  - Other.

**C. Solid waste disposal costs:**

  - Ash handling and disposal equipment
  - Land
  - Settling ponds
  - Other.

**D. Noise abatement equipment:**

  - Structures
  - Mufflers
  - Sound proofing equipment
  - Monitoring equipment
  - Other.

**E. Esthetic costs:**

  - Architectural costs
  - Towers
  - Underground lines
  - Landscaping
  - Other.

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous:**

  - Preparation of environmental reports
  - Fish and wildlife plants included in accounts 330, 331, 332 and 335.
  - Parks and related facilities
  - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1.	Air Pollution Control Facilities	103,949	(10,720)	5,242	2,173,355	
2.	Water Pollution Control Facilities	1,738	(345)	(213)	557,990	
3.	Solid Waste Disposal Costs				68,007	
4.	Noise Abatement Equipment				1,512	
5.	Esthetic Costs				5,135	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	105,687	(11,065)	5,029	2,805,998	
9.	Construction Work in Progress				100,000	

Name of Respondent  
The Detroit Edison Company

An Original

December 31, 2004

### ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses	Amount	Actual Expenses
	(a)	(b)	(x)
1	Depreciation	84,423,000	84,423,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	30,685,176	30,685,176
3	Fuel Related Costs		
4	Operation of Facilities	2,164,806	2,164,806
5	Fly Ash and Sulfur Sludge Removal	2,995,558	2,995,558
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	120,268,540	120,268,540

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FOOTNOTE DATA

Schedule Page: 431 Line No.:2 Column:b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

**STEAM HEATING PLANT IN SERVICE**

This schedule includes account 101, Heating Plant in Service (classified).

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
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Total Steam Heating Plant	-
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Steam Heating business was sold on January 24, 2003.

## STEAM HEATING REVENUES (Account 400)

Line No.	ACCOUNT (a)	OPERATING REVENUES (b)	POUNDS (THOUSANDS) (c)	AVERAGE NUMBER OF CUSTOMERS (d)
1	Standard rate	-	-	-
2	Demand rate	-	-	-
3	Industrial steam	-	-	-
4	Economic development	-	-	-
5	Detroit Medical Center	-	-	-
6	Bulk Service	-	-	-
7	Business retention	-	-	-
8	Open end accounts	-	-	-
9	Domestic	-	-	-
10	Energy Partnership	-	-	-
11	Lg Cust Sales Agreement - 11/03	-	-	-
12	Lg Cust Sales Agreement	-	-	-
13	Mid-Size Sales Agreement	-	-	-
14	Mid-Size Sales Agreement - 11/03	-	-	-
15	Fixed Price Agreement	-	-	-
16	Campus Customer Agrmt	-	-	-
17	Small Customer Agrmt	-	-	-
18				
19	Downtown system total	-	-	-
20				
21	Interdepartmental	-	-	
22	Miscellaneous	(7,391)	-	
23	Wholesale Steam Sales	16,937,965	2,822,994	1
24	Change in Unbilled Revenue	-	-	
25				
26				
27				
28	Total steam heating	16,930,574	2,822,994	0
29				
30				
31	(1) Steam Heating business was sold on January 24, 2003.			
32	(2) Wholesale steam is steam sold to the new steam system owner			
33				
34				
35				
36				

## STEAM HEATING OPERATION AND MAINTENANCE EXPENSES

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	891	850,156
5	(501) Fuel	0	13,631,344
6	(502) Steam Expenses	11,464	8,605,678
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	0	4,564
10	(506) Miscellaneous Steam Power Expenses	(15,553,415) (a)	(85,753,409) (b)
11	(507) Rents		
12	TOTAL Operation (Enter Total of lines 4 thru 11)	(15,541,061)	(62,661,667)
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2,411	305,602
15	(511) Maintenance of Structures	0	2,066,502
16	(512) Maintenance of Boiler Plant	17,000	3,182,607
17	(513) Maintenance of Electric Plant	0	1,667
18	(514) Maintenance of Miscellaneous Steam Plant	345	39,134
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	19,756	5,595,511
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	(15,521,305)	(57,066,155)
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	0	0
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses	0	936
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses	20	423
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	20	1,358
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	0	0
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment	0	0
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	0	0
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	20	1,358
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

## STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)		
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	31,560,559	149,878,596
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	31,560,559	149,878,596
79	TOTAL Power Production Expenses (Enter Total of lines 20,40,58,73, and 78)	16,039,273	92,813,799
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	0	1,386
83	(561) Load Dispatching		
84	(562) Station Expenses	0	0
85	(563) Overhead Lines Expenses		
86	(564) Underground Lines Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses	(378)	12,358
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)	(378)	13,743
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	0	288
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines	23,000	
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	23,000	288
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	22,622	14,032
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	(2,016)	576,645



## STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses		
106	(583) Overhead Line Expenses		
107	(584) Underground Line Expenses		
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	733	5,291
110	(587) Customer Installations Expenses		
111	(588) Miscellaneous Expenses	427	250,166
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	(857)	832,101
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	0	1,319
116	(591) Maintenance of Structures	0	1,297
117	(592) Maintenance of Station Equipment		
118	(593) Maintenance of Overhead Lines	0	0
119	(594) Maintenance of Underground Lines	0	1,256,920
120	(595) Maintenance of Line Transformers		
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	(0)	68,723
123	(598) Maintenance of Miscellaneous Distribution Plant	0	13,371
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	(0)	1,341,630
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	(857)	2,173,731
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	1,424	981,913
129	(902) Meter Reading Expenses	835	102,705
130	(903) Customer Records and Collection Expenses	(1,260)	261,719
131	(904) Uncollectible Accounts	0	0
132	(905) Miscellaneous Customer Accounts Expenses	0	2,057
133	TOTAL Customer Accounts Expenses ((Enter Total of lines 128 thru 132)	1,000	1,348,394
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	0	409
137	(908) Customer Assistance Expenses	0	172,163
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	0	172,572
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	45,674
144	(912) Demonstrating and Selling Expenses	0	44,387
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses	(546)	41,816
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	(546)	131,877
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	2,274	2,255,680
151	(921) Office Supplies and Expenses	3,994	2,381,944
152	(Less) (922) Administrative Expenses Transferred-Credit		

## STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	0	504,500
155	(924) Property Insurance	204,079	
156	(925) Injuries and Damages	20,000	700,000
157	(926) Employee Pensions and Benefits	0	5,347,704
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses		
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	0	0
162	(930.2) Miscellaneous General Expenses		
163	(931) Rents		
164	TOTAL Operation (Enter Total of lines 150 thru 163)	230,347	11,189,827
165	Maintenance		
166	(935) Maintenance of General Plant	2,622	1,321
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	232,969	11,191,148
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	<b>16,294,462</b>	<b>107,845,553</b>

Note

- (a) Includes special charge amortization of (\$15,550,000) in 2004.
- (b) Includes special charge amortization of (\$67,685,000) in 2003.

## NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

1. Payroll Period Ended (Date)	Dec. 31, 2004
2. Total Regular Full-Time Employees	0
3. Total Part-Time and Temporary Employees	0
4. Total Employees	0

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