

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct.
Filing of this form is mandatory.

Report submitted for year ending:	2004
Present legal name of respondent:	Presque Isle Electric & Gas Co-op
Present DBA name in Michigan if different from legal name:	
Address of principal place of business:	19831 M 68 Highway Onaway Michigan 49765
Utility representative to whom inquiries regarding this report may be directed:	
Name	Thomas J. Sobeck
Title	Chief Financial Officer
Address	19831 M 68 Highway
City	Onaway
State	MI
Zip Code	49765
Telephone:	(989) 733 8515
E-mail:	tsobeck@pieg.com
If the utility name has been changed during the past year:	
Prior Name	
Date of Change	
One copy of the same annual report, Form 7, you submit to the RUS or CFC:	
[] was forwarded to the Commission	
[X] will be forwarded to the Commission	
on or about	April 15, 2005

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor
(517) 241-6103 OR blballi@michigan.gov

Michigan Public Service Commission
Regulated Energy Division
6545 Mercantile Way
PO Box 30221
Lansing, MI 48909

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION MJ 028
FINANCIAL AND STATISTICAL REPORT Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	BORROWER NAME Prosque Isle Electric & Gas Co-op
	ENDING DATE 12/31/2004

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

 3.11.2005
Signature of Office Manager or Accountant Date

NEW AUTHORIZATION CHOICES

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

NRECA ☒ Yes ☐ No

B. Will you authorize CFC to share your data with other co-ops on Cooperative.com's website?

Cooperative.com ☒ Yes ☐ No

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	29,532,848	29,173,497	0	2,961,540
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	18,210,299	17,428,173	0	1,744,135
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	1,325,362	1,329,661	0	133,780
6. Distribution Expense - Maintenance	1,659,099	1,623,688	0	97,916
7. Consumer Accounts Expense	1,311,565	1,163,196	0	113,630
8. Customer Service and Informational Expense	117,910	120,162	0	3,774
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	1,207,305	1,295,381	0	156,524
11. Total Operation & Maintenance Expense (2 thru 10)	23,831,540	23,060,262	0	1,249,789
12. Depreciation & Amortization Expense	2,354,441	2,428,061	0	199,560
13. Tax Expense - Property	873,090	915,997	0	86,782
14. Tax Expense - Other	167,506	162,999	0	14,266
15. Interest on Long-Term Debt	2,412,118	2,644,989	0	237,415
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	856	3,678	0	606
18. Other Deductions	5,850	439	0	0
19. Total Cost of Electric Service (11 thru 18)	29,645,399	29,216,424	0	2,788,368
20. Patronage Capital & Operating Margins (1 minus 19)	(112,551)	(42,928)	0	172,962
21. Non Operating Margins - Interest	57,810	52,054	0	23,795
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	(204,830)	(6,131)	0	28,922
24. Non Operating Margins - Other	0	0	0	0
25. Generation & Transmission Capital Credits	1,266,859	1,887,697	0	759,082
26. Other Capital Credits & Patronage Dividends	228,698	265,160	0	20,410
27. Extraordinary Items	0	(223,504)	0	(223,504)
28. Patronage Capital or Margins (20 thru 27)	1,236,486	1,932,348	0	780,637

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	583	623	5. Miles Transmission	0	0
2. Services Retired	46	64	6. Miles Distribution Overhead	3,860	3,861
3. Total Services In Place	35,813	34,453	7. Miles Distribution Underground	671	709
4. Idle Services (Exclude Seasonal)	1,355	1,573	8. Total Miles Energized (5+6+7)	4,531	4,570

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI 028	
		YEAR ENDING	12/31/2004
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	86,758,724	28. Memberships	193,775
2. Construction Work in Progress	9,433,700	29. Patronage Capital	25,259,655
3. Total Utility Plant (1+2)	96,192,424	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	30,573,521	31. Operating Margins - Current Year	2,109,929
5. Net Utility Plant (3-4)	65,618,903	32. Non-Operating Margins	(177,581)
6. Nonutility Property - Net	0	33. Other Margins & Equities	685,927
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	28,071,705
8. Invest. in Assoc. Org. - Patronage Capital	9,848,023	35. Long-Term Debt CFC (Net)	45,589,251
9. Invest. in Assoc. Org. - Other - General Funds	47,036	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,666,129	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	45,589,251
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	11,561,188	39. Accumulated Operating Provisions	0
15. Cash-General Funds	599,704	40. Total Other Noncurrent Liabilities (38-39)	0
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	3,056,014
17. Special Deposits	0	42. Accounts Payable	2,319,441
18. Temporary Investments	17,789	43. Consumers Deposits	97,499
19. Notes Receivable - Net	0	44. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	4,307,851	45. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	447,643	46. Current Maturities Capital Leases	0
22. Materials & Supplies - Electric and Other	979,760	47. Other Current & Accrued Liabilities	3,588,111
23. Prepayments	21,374	48. Total Current & Accrued Liabilities (41 thru 47)	9,061,065
24. Other Current & Accrued Assets	0	49. Deferred Credits	1,089,973
25. Total Current & Accrued Assets (15 thru 24)		50. Total Liabilities & Other Credits (34+37+40+48+49)	
	6,374,121		83,811,994
26. Deferred Debits	257,782		
27. Total Assets & Other Debits (5+14+25+26)	83,811,994		
PART D. NOTES TO FINANCIAL STATEMENTS			
1. CASH RECEIVED AS A RESULT OF RETIREMENT OF G&T AND OTHER CAPITAL CREDITS		2. INCOME TAX PAID	
TWO PREVIOUS YEARS	875,994	TWO PREVIOUS YEARS	0
PREVIOUS YEAR	875,994	PREVIOUS YEAR	0
CURRENT YEAR	589,929	CURRENT YEAR	0
3. AMOUNT OF GAIN FROM PREPAYMENT OF RUS NOTES			
CURRENT YEAR	134,995		
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI 028				
		YEAR ENDING 12/31/2004				
PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIATION RATE % (f)
1. Land and Land Rights (360)	675,781	0	0	0	675,781	
2. Structures and Improvements (361)	0	0	0	0	0	
3. Station Equipment (362)	26,330	0	0	0	26,330	
4. Storage Battery Equipment	0	0	0	0	0	
5. Poles, Towers, and Fixtures (364)	15,666,661	412,820	68,226	(49,022)	15,962,233	
6. Overhead Conductors and Devices (365)	13,621,885	131,706	13,000	(15,101)	13,725,489	
7. Underground Conduit (366)	494,417	0	0	0	494,417	
8. Underground Conductors and Devices (367)	8,704,682	411,095	2,293	(197,604)	8,915,880	
9. Line Transformers (368)	10,109,149	536,368	59,069	(135,249)	10,451,199	
10. Services (369)	9,002,359	875,275	49,872	(223,226)	9,604,536	
11. Meters (370)	1,710,016	48,390	10,250	(9,693)	1,738,463	
12. Installation on Consumer's Premises (371)	376,877	0	0	0	376,877	
13. Leased Property on Consumer's Premises (372)	0	0	0	0	0	
14. Street Lighting (373)	394,909	18,897	2,983	(1,340)	409,483	
15. SUBTOTAL: Distribution (1 thru 14)	60,783,064	2,434,550	205,693	(631,238)	62,380,686	
16. Land and Land Rights (389)						
17. Structures and Improvements (390)						
18. Office Furniture & Equipment (391)	491,233	8,678	231,968	0	267,943	
19. Transportation Equipment (392)	1,976,824	74,450	0	0	2,051,274	
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	270,968	13,297	93,075	0	191,191	
21. Power-Operated Equipment (396)	1,480,361	215,637	271,822	0	1,424,175	
22. Communication Equipment (397)	30,555	1,454	10,771	0	21,237	
23. Miscellaneous Equipment (398)	29,098	5,536	23,801	0	10,833	
24. Other Tangible Property (399)				0	0	
25. SUBTOTAL: General Plant (18 thru 24)	4,279,839	319,052	631,437	0	3,966,654	
26. Headquarters Plant	1,792,940	35,305	448,246	0	1,289,999	
27. Intangibles (301, 302, 303)	71,645	611	0	0	72,256	
28. Land and Land Rights, Roads and Trails (350, 359)	0	0	0	0	0	
29. Structures and Improvements (352)	0	0	0	0	0	
30. Station Equipment (353)	0	0	0	0	0	
31. Towers and Fixtures and Poles and Fixtures (354, 355)	0	0	0	0	0	
32. Overhead, Conductors, and Devices (356)	0	0	0	0	0	
33. Underground Conduit (357)	0	0	0	0	0	
34. Underground Conductor & Devices (358)	0	0	0	0	0	
35. SUBTOTAL: Transmission Plant (28 thru 34)	0	0	0	0	0	
36. Production Plant - Steam (310-316)	0	0	0	0	0	
37. Production Plant - Nuclear (320-325)	0	0	0	0	0	
38. Production Plant - Hydro (330-336)	0	0	0	0	0	
39. Production Plant - Other (340-346)	0	0	0	0	0	
40. All Other Utility Plant (102, 104-106, 114, 118)	18,757,601	419,604	0	(128,077)	19,049,129	
41. SUBTOTAL: (15+25+26+27+35 thru 40)	85,594,289	3,209,122	1,285,375	(759,311)	86,758,724	
42. Construction Work in Progress (187)	7,077,818	2,355,882			9,433,700	
43. TOTAL UTILITY PLANT (41+42)	92,672,107	5,565,004	1,285,375	(759,311)	96,192,424	

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI 028
	YEAR ENDING 12/31/2004

PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTRIC PLANT

ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)
1. Balance Beginning of Year	22,764,582	4,602,833	0	1,881,822
2. Additions - Depreciation Accruals Charged to:				
a. Depreciation Expense	1,775,177	601,273	0	373,642
b. Clearing Accounts and Others	54,584	0	0	0
c. Subtotal (a+b)	1,829,761	601,273	0	373,642
3. Less - Plant Retirements:				
a. Plant Retired	261,053	1,218,689	0	0
b. Removal Costs	1,651	0	0	0
c. Subtotal (a+b)	262,704	1,218,689	0	0
4. Plus Salvaged Materials	0	0	0	0
5. TOTAL (2c - 3c + 4)	1,567,057	(617,415)	0	373,642
6. Other Adjustments - Debit or Credit	0	0	0	0
7. Balance End of Year (1+5+6)	24,331,639	3,985,418	0	2,255,464

AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "N" AND "P" DATA

Those sections refer to data on: "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS

ITEM	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	TOTAL (e)
	Power Supplier (a)	Extreme Storm (b)	Prearranged (c)	All Other (d)	
1. Present Year	0.49	3.29	0.26	1.52	5.57
2. Five-Year Average	0.52	7.43	0.11	2.07	10.13

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	76	4. Payroll - Expensed	2,208,548
2. Employee - Hours Worked - Regular Time	164,880	5. Payroll - Capitalized	1,721,974
3. Employee - Hours Worked - Overtime	12,664	6. Payroll - Other	0

PART J. PATRONAGE CAPITAL

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

ITEM	THIS YEAR (a)	CUMULATIVE (b)	
1. General Retirement	0	2,506,977	1. Amount Due Over 60 Days: 295,737
2. Special Retirements	0	0	2. Amount Written Off During Year:
3. Total Retirements (1+2)	0	2,506,977	
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	589,929		63,027
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	178,721		
6. Total Cash Received (4+5)	768,650		

PART L. KWH PURCHASED AND TOTAL COST

NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. Wolverine Power Supply Cooperative		249,499,800	13,675,423	5.48	468,316	0
2.		0	0	0.00	0	0
3.		0	0	0.00	0	0
4.		0	0	0.00	0	0
TOTALS		249,499,800	13,675,423	5.48	468,316	0

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI 028 YEAR ENDING 12/31/2004				
PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.	NONE		\$0			
2.						
			TOTAL \$0			
<p>** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).</p>						
PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (e)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	45,589,250	2,700,788	1,150,443	3,851,232	
2.		0	0	0	0	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
TOTAL (Sum of 1 thru 9)		\$45,589,250	\$2,700,788	\$1,150,443	\$3,851,232	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI 028					
		YEAR ENDING 12/31/2004					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,478	17,444	17,443	17,436	17,439	17,466
	b. KWH Sold	12,628,739	12,020,431	11,389,678	10,330,065	9,402,593	10,113,799
	c. Revenue	1,170,140	1,117,107	1,070,151	985,808	885,794	948,670
2. Residential Sales - Seasonal	a. No. Consumers Served	12,935	12,940	12,948	12,983	13,057	13,119
	b. KWH Sold	2,441,964	2,405,292	2,405,359	2,405,560	2,324,103	2,168,190
	c. Revenue	385,938	335,784	347,863	348,236	599,967	781,102
3. Irrigation Sales	a. No. Consumers Served	22	22	24	24	24	24
	b. KWH Sold	4,921	4,233	5,257	1,633	5,485	8,917
	c. Revenue	724	656	746	466	787	1,076
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,661	1,660	1,665	1,667	1,671	1,669
	b. KWH Sold	3,297,666	3,285,702	2,689,218	3,749,765	3,919,444	4,138,843
	c. Revenue	318,514	359,324	302,064	318,588	324,387	340,430
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	4	4	4	4	4
	b. KWH Sold	2,031,669	2,116,600	2,759,938	1,461,850	1,430,872	1,504,082
	c. Revenue	95,087	104,273	94,563	95,279	91,881	97,564
6. Public Street & Highway Lighting	a. No. Consumers Served	34	34	34	34	34	34
	b. KWH Sold	41,416	41,406	41,406	41,339	41,339	41,205
	c. Revenue	4,491	4,480	4,488	4,495	4,394	4,378
7. Other Sales to Public Authority	a. No. Consumers Served	327	326	327	327	327	327
	b. KWH Sold	464,038	488,557	441,275	408,870	364,993	400,368
	c. Revenue	43,077	41,994	41,081	38,388	33,660	36,643
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	73,659	(107,826)	(180,386)	(67,264)	148,879	(47,391)
10. TOTAL No. of Consumers (lines 1a thru 9a)		32,461	32,430	32,445	32,465	32,556	32,643
11. TOTAL KWH Sold (lines 1b thru 9b)		20,910,413	20,362,221	19,732,131	18,399,082	17,488,829	18,375,404
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,091,630	1,855,792	1,680,570	1,723,996	2,089,749	2,162,472
13. Other Electric Revenue		19,864	17,034	20,195	134,018	39,362	21,765
14. KWH - Own Use		29,696	24,744	24,782	20,998	22,692	17,801
15. TOTAL KWH Purchased		23,829,600	20,880,000	20,185,200	18,359,400	19,198,800	19,025,400
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		1,340,937	1,125,096	1,088,421	1,037,646	1,084,862	1,018,405
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered) Non-coincident Coincident X		41,076	41,076	34,670	30,527	35,351	35,951

CFC FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION MI 028				
				YEAR ENDING 12/31/2004				
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l)
1	a.	17,498	17,496	17,492	17,523	17,566	17,593	17,536
	b.	9,880,257	9,740,196	10,342,081	9,581,793	10,360,340	12,040,472	127,830,444
	c.	931,492	920,947	969,154	927,263	978,143	1,126,248	12,030,917
2	a.	13,138	13,120	13,074	13,170	13,184	13,197	13,066
	b.	1,973,910	2,384,470	2,384,403	2,384,470	2,384,604	4,183,933	29,846,258
	c.	(415,793)	206,677	345,700	344,771	416,280	436,324	4,132,849
3	a.	24	24	24	24	24	24	23
	b.	33,189	50,947	39,011	17,738	11,585	3,365	186,281
	c.	3,122	4,618	3,612	1,860	1,314	2,015	20,996
4	a.	1,675	1,677	1,673	1,676	1,689	1,700	1,681
	b.	4,573,102	4,480,479	4,384,357	4,087,001	3,844,693	3,810,708	46,260,978
	c.	371,091	371,900	361,428	340,225	318,494	329,621	4,056,066
5	a.	4	4	4	4	4	4	4
	b.	1,643,511	1,635,844	1,583,251	1,548,377	1,317,184	1,299,693	20,332,871
	c.	105,682	102,050	103,003	100,868	86,987	85,380	1,162,618
6	a.	34	34	34	34	34	34	34
	b.	41,205	41,134	41,035	40,939	41,053	41,053	494,530
	c.	4,378	4,369	4,346	4,415	4,402	4,446	53,082
7	a.	327	325	326	326	327	327	327
	b.	422,900	439,259	464,538	387,154	405,942	440,495	5,128,389
	c.	38,541	39,920	42,058	36,410	37,577	42,554	471,903
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	100,948	44,571	68,666	(19,064)	89,787	(48,468)	56,111
10		32,700	32,680	32,627	32,757	32,828	32,879	32,670
11		18,568,074	18,772,329	19,238,676	18,047,472	18,365,401	21,819,719	230,079,751
12		1,139,461	1,695,052	1,897,967	1,736,748	1,932,984	1,978,120	21,984,542
13		26,770	19,725	19,151	21,691	16,712	11,929	368,216
14		17,119	18,632	19,352	19,063	17,062	33,235	265,176
15		22,173,600	21,195,000	20,029,800	20,152,800	20,699,400	23,770,800	249,499,800
16		0	0	0	0	0	0	0
17		1,161,242	1,152,247	1,192,214	1,096,262	1,115,277	1,262,815	13,675,424
18		0	0	0	0	0	0	0
19		38,014	37,029	40,493	34,963	37,363	45,633	45,633

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (All investments refer to your most recent CFC Loan Agreement)		BORROWER DESIGNATION MI 028 BORROWER NAME Presque Isle Electric & Gas Co-op MONTH ENDING 12/31/2004	
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
1. NON-UTILITY PROPERTY (NET)			
1	0	0	0
2	0	0	0
3	0	0	0
4	0	0	0
Subtotal (Line 1 thru 4)	0	0	0
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5 See Attached Sheet	9,298,498	2,262,690	0
6	0	0	0
7	0	0	0
8	0	0	0
Subtotal (Line 5 thru 8)	9,298,498	2,262,690	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
9	0	0	0
10	0	0	0
11	0	0	0
12	0	0	0
Subtotal (Line 9 thru 12)	0	0	0
4. OTHER INVESTMENTS			
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
Subtotal (Line 13 thru 16)	0	0	0
5. SPECIAL FUNDS			
17	0	0	0
18	0	0	0
19	0	0	0
20	0	0	0
Subtotal (Line 17 thru 20)	0	0	0
6. CASH - GENERAL			
21 Onaway Community Federal Credit Union	206,848	0	0
22 Citizens National Bank	49,573	0	0
23 National City Bank	305,377	0	0
24 Other	37,909	0	0
Subtotal (Line 21 thru 24)	\$99,706	0	0
7. SPECIAL DEPOSITS			
25	0	0	0
26	0	0	0
27	0	0	0
28	0	0	0
Subtotal (Line 25 thru 28)	0	0	0
8. TEMPORARY INVESTMENTS			
29 Citizen's National Bank - IMMA	17,789	0	0
30	0	0	0
31	0	0	0
32	0	0	0
Subtotal (Line 29 thru 32)	17,789	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET			
33	0	0	0
34	0	0	0
35	0	0	0
36	0	0	0
Subtotal (Line 33 thru 36)	0	0	0
10. COMMITMENTS TO INVEST WITH 12 MONTHS BUT NOT ACTUALLY PURCHASED			
37	0	0	0
38	0	0	0
39	0	0	0
40	0	0	0
Subtotal (Line 37 thru 40)	0	0	0
Total	9,975,993	2,262,690	0

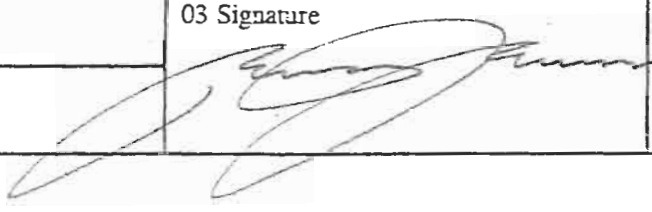
CFC Form 7A

Part : - Investments

Line 2.	Investments in Associated Organizations	
Account #	Description	Amount
123.14	Central Area Data Processing	\$54,161.08
123.10	Farmer's Petroleum - Patronage	\$1,444.80
123.11	Wolverine Power Supply - Patronage	\$7,891,843.52
123.12	NRUCFC - Patronage	\$595,561.06
123.13	RESCO (Ohio) Patronage	\$47,123.54
123.16	WPSC - Power Supply Development Fund	\$1,257,487.64
123.40	Wolverine Power Supply - Membership	\$200.00
123.42	NRUCFC - Membership	\$1,000.00
123.43	MECA - Membership	\$1,000.00
123.45	NRTC - Membership	\$1,000.00
123.64	MECA - Building	\$38,636.00
123.21&22	NRUCFC - Capital Term Certificates	\$934,872.00
123.00	RESCO - Stock	\$5,000.00
123.15	NRTC	\$401.73
123.01	RESCO - Class B Stock	\$100.00
123.23	NRUCFC ZTC's	\$731,256.53
123.02	American Seating Park	\$100.00
	Total	\$11,561,187.90

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Presque Isle Electric & Gas Co-op		02 Year of Report Dec. 31, 20 ⁰⁴
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 19831 M 68 Highway Onaway Michigan 49765		
05 Name of Contact Person Thomas J. Sobeck	06 Title of Contact Person Chief Financial Officer	
07 Address of Contact Person (Street, City, State, Zip) 19831 M 68 Highway Onaway MI 49765		
08 Telephone of Contact Person, Including Area Code: 989 733 8515	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4.15.2005
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name C. Brian J. Burns	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/15/2005
02 Title President & CEO		

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:	2004
Present legal name of respondent:	Presque Isle Electric & Gas Co-op
Present DBA name in Michigan if different from legal name:	
Address of principal place of business:	19831 M 68 Highway Oneway Michigan 49765
Utility representative to whom inquiries regarding this report may be directed:	<p>Name <u>Thomas J. Sobeck</u> Title <u>Chief Financial Officer</u></p> <p>Address <u>19831 M 68 Hwy Oneway MI 49765</u></p> <p>City <u>Oneway</u> State <u>MI</u> Zip Code <u>49765</u></p> <p>Telephone: (<u>989</u>) <u>733 8515</u> E-mail: <u>tsobeck@pieg.com</u></p>
If the utility name has been changed during the past year:	<p>Prior Name _____</p> <p>Date of Change _____</p>
Two copies of the published annual report to stockholders:	<p><input type="checkbox"/> were forwarded to the Commission</p> <p><input type="checkbox"/> will be forwarded to the Commission</p> <p>on or about _____, 20_____.</p>
Annual reports to stockholders:	<p><input type="checkbox"/> are published. <input checked="" type="checkbox"/> are not published.</p>

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor
(517) 241-6103 OR blballi@michigan.gov

Michigan Public Service Commission
Regulated Energy Division
6545 Mercantile Way
PO Box 30221
Lansing, MI 48909

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Brian Burns Chief Executive Officer 19831 M 68 Highway Onaway, MI 49765</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Michigan March 26, 1937</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>n/a</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Distribution Natural Gas Distribution Natural Gas Marketing</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes.....Enter date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for

whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

n/a

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
n/a			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4.13.2005	Year of Report Dec. 31, 2004
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OFFICERS

- | | |
|---|---|
| <p>1. Report below the name, title and salary for the five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.</p> | <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.</p> |
|---|---|

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)
1	Brian Burns Chief Executive Officer	125223.00		125223.00
2	Allan Bruder Chairman		12336.00	12336.00
3	Allen Barr Vice Chairman		22191.00	22191.00
4	Sally Knopf Secretacry		18984.00	18984.00
5	Robert Wegmeyer Treasurer		6122.00	6122.00
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Allan Bruder Chairman	19831 M 68 Highway Onaway, MI 49765	12	12336.00
Allen Barr Vice Chairman		12	22191.00
Sally Knopf Secretary		12	18984.00
Robert Wegmeyer Treasurer		10	6122.00
Glen Alsobrooks Director		12	10703.00
John Brown Director		12	16308.00
Bernice Krajniak Director		12	18607.00
David Smith Director		12	16568.00
Raymond Wozniak Director		12	19642.00

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

n/a

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total: 1438

By Proxy: 5

3. Give the date and place of such meeting:

October 22, 2004 Atlanta Michigan

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 20__	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES					
		Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities						
5	TOTAL number of security holders						
6	TOTAL votes of security holders listed below						
7							
8							
9							
10							
11							
12							
13							
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21							
22							
23							
24							
25							
26							
27							

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

NONE

PRESQUE ISLE ELECTRIC & GAS CO-OP
REPORT ON FINANCIAL STATEMENTS
YEARS ENDED DECEMBER 31, 2004 AND 2003

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Statements of Revenue and Patronage Capital	4-5
Statements of Cash Flows	6-7
Notes to Financial Statements	8-16

PRESQUE ISLE ELECTRIC & GAS CO-OP
BOARD OF DIRECTORS
DECEMBER 31, 2004

Allan H. Brader	Chairperson
Allen L. Barr	Vice-Chairperson
Sally L. Knopf	Secretary
Robert W. Wegmeyer	Treasurer
Glen G. Alsobrooks	Director
John F. Brown	Director
Bernice C. Krajniak	Director
David W. Smith	Director
Raymond Wozniak	Director

President & Chief Executive Officer

Brian J. Burns

Independent Auditor's Report

The Board of Directors
Presque Isle Electric & Gas Co-op
Onaway, Michigan

We have audited the accompanying balance sheets of Presque Isle Electric & Gas Co-op as of December 31, 2004 and 2003, and the related statements of revenue and patronage capital, and cash flows for the years then ended. These financial statements are the responsibility of Presque Isle Electric & Gas Co-op's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Presque Isle Electric & Gas Co-op as of December 31, 2004 and 2003, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Certified Public Accountants
January 26, 2005

PRESQUE ISLE ELECTRIC & GAS CO-OP
BALANCE SHEETS
DECEMBER 31, 2004 AND 2003

	2004	2003
ASSETS		
UTILITY PLANT:		
In-Service – at cost	\$ 86,758,724	\$ 85,594,289
Construction work in progress	9,433,700	7,077,818
	<hr/>	<hr/>
SUBTOTAL	96,192,424	92,672,107
Less accumulated depreciation and amortization	30,573,521	29,250,237
	<hr/>	<hr/>
NET UTILITY PLANT	65,618,903	63,421,870
	<hr/>	<hr/>
OTHER ASSETS AND INVESTMENTS		
Investments on associated organizations	11,561,188	10,121,243
	<hr/>	<hr/>
CURRENT ASSETS:		
Cash and temporary cash investments	617,493	905,718
Accounts Receivable, less allowance for possible losses of \$98,000 in 2004 and 2003	4,755,493	3,875,260
Materials and supplies (at average cost)	979,760	940,990
Other current assets	21,374	104,361
	<hr/>	<hr/>
TOTAL CURRENT ASSETS	6,374,120	5,826,329
	<hr/>	<hr/>
DEFERRED DEBITS	257,782	668,169
	<hr/>	<hr/>
TOTAL ASSETS	\$ 83,811,993	\$ 80,037,611
	<hr/>	<hr/>

The accompanying notes are an integral part of these statements.

	2004	2003
EQUITIES AND LIABILITIES		
EQUITIES:		
Memberships	\$ 193,775	\$ 191,470
Patronage capital	27,192,004	25,236,060
Other equities	685,927	679,516
TOTAL EQUITIES	28,071,706	26,107,046
LONG-TERM DEBT, NET OF CURRENT MATURITIES:		
Mortgage notes to National Rural Utilities Cooperative Finance Corporation (CFC)	45,589,250	43,764,709
Accrued post – retirement benefits	520,300	638,100
TOTAL LONG-TERM DEBT	46,109,550	44,402,809
CURRENT LIABILITIES:		
Current maturities of long-term debt	1,165,000	1,070,000
CFC line of credit	3,056,014	2,990,481
Accounts payable, purchased energy	1,729,208	1,662,746
Accounts payable, other	415,234	249,524
Patronage capital payable	103,011	129,655
Customer deposits	97,499	10,640
Accrued property taxes	739,771	750,009
Accrued interest	241,851	225,298
Accrued sick and vacation pay	567,494	568,387
Accrued other	425,683	245,389
TOTAL CURRENT LIABILITIES	8,540,765	7,902,129
DEFERRED CREDITS	1,089,972	1,625,627
TOTAL EQUITIES AND LIABILITIES	\$ 83,811,993	\$ 80,037,611

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF REVENUE AND PATRONAGE CAPITAL
FOR THE YEARS ENDED DECEMBER 31, 2004 AND 2003

	<u>2004</u>	<u>2003</u>
OPERATING REVENUES	\$ 29,173,497	\$ 29,532,848
OPERATING EXPENSES:		
Cost of energy	17,528,173	18,210,299
Distribution – operation	1,329,661	1,325,362
Distribution – maintenance	1,623,688	1,659,099
Consumers accounts	1,163,196	1,311,564
Customer service and information expense	120,162	117,910
Administrative and general	1,295,381	1,207,304
Depreciation and amortization	2,428,061	2,354,441
Taxes – property	915,998	873,090
Taxes – other	162,999	167,506
TOTAL OPERATING EXPENSES	<u>26,567,319</u>	<u>27,226,575</u>
OPERATING MARGIN BEFORE FIXED CHARGES	<u>2,606,178</u>	<u>2,306,273</u>
FIXED CHARGES:		
Interest	2,648,667	2,412,974
Other deductions	439	5,850
TOTAL FIXED CHARGES	<u>2,649,106</u>	<u>2,418,824</u>
OPERATING MARGINS AFTER FIXED CHARGES	<u>(42,928)</u>	<u>(112,551)</u>
CAPITAL CREDITS:		
Generation and transmission capital credits	1,887,697	1,266,859
Other capital credits	265,160	228,698
TOTAL CAPITAL CREDITS	<u>2,152,857</u>	<u>1,495,557</u>
NET OPERATING MARGINS	<u>2,109,929</u>	<u>1,383,006</u>

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF REVENUE AND PATRONAGE CAPITAL
FOR THE YEARS ENDED DECEMBER 31, 2004 AND 2003
(Continued)

	2004	2003
NET OPERATING MARGINS (from previous page)	\$ 2,109,929	\$ 1,383,006
NON-OPERATING MARGINS:		
Interest and dividend income	52,054	57,810
Other	(6,131)	(204,330)
TOTAL NON-OPERATING MARGINS	45,923	(146,520)
NET MARGINS, before extraordinary item	2,155,852	1,236,486
EXTRAORDINARY ITEM		
Settlement with the State of Michigan on a sales tax dispute, including related fees	223,504	
NET MARGINS	1,932,348	1,236,486
PATRONAGE CAPITAL, beginning of year	25,236,060	24,446,455
Retirement of patronage capital and other equity transactions	23,596	446,881
PATRONAGE CAPITAL, end of year	\$ 27,192,004	\$ 25,236,060

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2004 AND 2003

	2004	2003
CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash received from consumers	\$ 28,364,536	\$ 29,708,367
Cash paid to suppliers and employees	(22,446,274)	(23,922,221)
Interest received	52,054	57,810
Interest paid	(2,767,109)	(2,550,097)
Taxes paid	(1,117,817)	(1,212,126)
Net Cash Provided by Operating Activities	<u>2,085,390</u>	<u>2,081,733</u>
CASH FLOWS FROM INVESTING ACTIVITIES:		
Construction and acquisition of plant	(4,695,984)	(3,647,249)
Plant removal costs	(55,360)	(213,352)
(Increase) decrease in:		
Material inventory	(38,770)	68,056
Investments – associated organizations	712,912	1,059,480
Net Cash Used In Investing Activities	<u>(4,077,202)</u>	<u>(2,733,065)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:		
Advances from CFC	16,982,791	13,990,496
Payment of debt	(14,997,715)	(13,435,625)
Memberships issued	2,305	9,145
Increased (decrease) in:		
Consumer deposits	86,859	2,324
Deferred credits	(400,660)	(49,303)
Other equities	6,411	743
Patronage capital retired		(473,020)
Sales tax refund to be assigned	23,596	26,139
Net cash Provided by Financing Activities	<u>1,703,587</u>	<u>70,899</u>
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	<u>(288,225)</u>	<u>(580,433)</u>
CASH AND CASH EQUIVALENTS, beginning of year	<u>905,718</u>	<u>1,486,151</u>
CASH AND CASH EQUIVALENTS, end of year	<u>\$ 617,493</u>	<u>\$ 905,718</u>

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2004 AND 2003
(Continued)

	<u>2004</u>	<u>2003</u>
RECONCILIATION OF NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Net Margins	\$ 1,292,150	\$ 1,236,486
Adjustments to reconcile net margins to net cash provided by		
Operating activities:		
Depreciation and amortization	2,501,376	2,420,368
(Gain) loss on disposition of assets	52,933	215,541
G&T and other capital credits	(1,512,659)	(1,495,557)
(Increase) decrease in:		
Customer and other accounts receivable	(880,233)	163,789
Other current assets	82,987	(49,750)
Deferred debits	410,387	(202,177)
Amortization of debt discount	(134,995)	(134,995)
Increase (decrease) in:		
Accounts payable	205,528	(79,932)
Accrued property taxes	(10,238)	34,864
Accrued interest payable	16,553	(2,128)
Current and accrued liabilities – other	61,601	(24,776)
Total Adjustments	<u>793,240</u>	<u>845,247</u>
NET CASH PROVIDED BY OPERATING ACTIVITIES	<u>\$ 2,085,390</u>	<u>\$ 2,081,733</u>
NON-CASH ITEMS – INVESTING & FINANCING		
Capital credits from associated organizations	2,501,376	\$ 1,495,557

The accompanying notes are an integral part of these statements.

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the accounting policies adopted by Presque Isle Electric & Gas Co-op which have a significant effect on the financial statements.

Organization

Presque Isle Electric & Gas Co-op (Presque Isle) is a non-profit organization generally exempt from income tax under Section 501(c)(12) of the United States Internal Revenue Code. Presque Isle is subject to the Single Business Tax Act of the State of Michigan.

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Utility Plant

Additions, with a life expectancy of more than one year, are recorded at cost, less contributions in aid of construction received from customers. As items are retired or otherwise disposed of, the asset account is credited for the cost and the accumulated depreciation account is charged. The cost of removal, less salvage, is charged to the loss on disposition of utility plant account, and shown on the Statement of Revenue.

Investments

The carrying values of investments in associated organizations are stated at cost, adjusted for capital credits earned or retired. Short-term investments are stated at cost, which approximates market value.

Cash

For purposes of the statement of cash flows, Presque Isle considers all short-term debt securities purchased with a maturity of three months or less to be cash equivalents.

Consumer Energy Prepayments and Unbilled Revenues

Seasonal account billings are accounted for as deferred credits and recognized as income on a straight-line basis over a period of one year. There were no estimated net unbilled revenues for the year.

Accounts receivable

Accounts receivable consist primarily of amounts due from members for electric and gas service. An allowance for doubtful accounts has been estimated based on collection history. When a member's account becomes past due and uncollectible, the member's service is terminated. The Board of Directors approve all accounts charged off.

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Materials and Supplies

Electrical materials and supplies are valued at average cost. Merchandise held for resale is valued on the first-in, first-out basis.

Retirement Plan

Presque Isle has a retirement savings plan for substantially all employees. Under the terms of the plan, Presque Isle is required to contribute 10 to 16 percent of the employee's total base earnings to the retirement plan.

Flex Benefit Plan

Presque Isle has a Flexible Benefits Plan. The purpose of the plan is to provide eligible employees a choice between cash and the specified welfare benefits described in the plan. Pre-Tax Premium elections under the plan are intended to qualify for the exclusion from income provided in Section 125 of the Internal Revenue Code of 1986.

Contributions in Aid of Construction

Contributions in aid of construction are received from customers on electrical and gas installations and re-applied against the construction costs.

NOTE 2: ASSETS PLEDGED

Substantially all assets are pledged as collateral on long-term debt payable to the National Rural Utilities Cooperative Finance Corporation (CFC).

NOTE 3: ELECTRIC AND GAS PLANT AND DEPRECIATION RATES AND PROCEDURES

Major classes of electric and gas plant as of December 31, 2004 and 2003 consisted of:

	2004	2003
Intangible plant	\$ 973,676	\$ 970,108
Distribution plant	80,565,918	78,679,725
General plant	5,219,130	5,944,456
	86,758,724	85,594,289
Construction work in progress	9,433,700	7,077,818
TOTAL	\$ 96,192,424	\$ 92,672,107

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 4: ELECTRIC AND GAS PLANT AND DEPRECIATION RATES AND PROCEDURES - continued

Provision has been made for depreciation of the distribution plant at a straight-line rate of 10 to 50 years for all distribution plant additions.

General plant depreciation rates have been applied on a straight-line basis as follows for the year ended December 31, 2004:

	<u>Years</u>
Structures and improvements	10-50
Office furniture equipment	3-7
Transportation equipment	4-7
Power operated equipment	3-16
Other	4-5

Depreciation and amortization of electric and gas plant in service was charged as follows for the years ended December 31, 2004 and 2003:

	<u>2004</u>	<u>2003</u>
Charged to:		
Classified as depreciation and amortization	\$ 2,428,061	\$ 2,354,441
Classified in other operating expenses	73,315	65,927
	<u>2,501,376</u>	<u>2,420,368</u>
Charged to construction	247,841	268,229
TOTAL DEPRECIATION AND AMORTIZATION	<u><u>\$ 2,749,217</u></u>	<u><u>\$ 2,688,597</u></u>

NOTE 5: INVESTMENTS IN ASSOCIATED ORGANIZATIONS

Investments in associated organizations consisted of the following at December 31, 2004 and 2003:

	<u>2004</u>	<u>2003</u>
Wolverine Power Supply Coop. Inc. - capital credits	\$ 7,891,843	\$ 7,851,564
Wolverine Power Supply Coop. Inc. - PSDF	1,257,488	
National Rural Utilities Cooperative Finance Corp.:		
Capital term certificates maturing December 1, 2015 through		
October 1, 2080 at interest rates between 0% and 5%	1,666,530	1,608,061
Patronage capital certificates	595,561	537,244
Other	149,766	124,374
TOTAL	<u><u>\$ 11,561,188</u></u>	<u><u>\$ 10,121,243</u></u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 6: SHORT-TERM INVESTMENTS - RESTRICTED

On March 20, 1984, the Michigan Public Service Commission issued its opinion and order in Case No. U-7901, directing Michigan's Rural Electric Cooperatives to maintain power supply cost recovery over-collections and refundable contributions in restricted accounts to be used only for the purpose for which they are intended.

In order to accomplish the objectives of the Commission, a non-complex mechanism acceptable to CFC and a workable approach acceptable to Presque Isle Electric & Gas Co-op, Inc., on December 17, 1985, entered into an agreement with CFC to escrow power supply cost recovery over-collections and refundable contributions. A monthly certification is to be included with the monthly form advising CFC as to amounts included in the special funds representing power supply cost recovery over-collections and refundable contributions.

Presque Isle is to provide CFC a copy of the monthly certification described above which will serve as notice to CFC as to the amount below which the fund should not fall. Under the provisions of the agreement with CFC when the amount of deposits held by CFC falls below the level set forth in the latest available certification furnished CFC, CFC will advise the Commission if Presque Isle has not remedied the deficiency within three business days of notification by CFC to Presque Isle.

There were no amounts required to be restricted as of December 31, 2004 and 2003.

NOTE 7: CASH AND INVESTMENTS

Statements of Financial Accounting Standards (SFAS) No. 105 require disclosure of significant concentrations of credit risk arising from cash deposits in excess of federally insured limits.

	Per Institution	Per Book
Insured	\$ 310,649	\$ 310,649
Uninsured	<u>518,598</u>	<u>305,844</u>
Cash in banks, credit union & CFC	<u>\$ 829,247</u>	616,493
Working funds		<u>1,000</u>
Total per books		<u>\$ 617,493</u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 8: DEFERRED DEBITS

The Cooperative has recorded deferred debits in the following amounts:

	<u>2004</u>	<u>2003</u>
Sales tax audit	\$	\$ 395,242
Prepaid tap fees	81,892	83,331
Prepaid years of service	<u>175,890</u>	<u>189,596</u>
TOTAL	<u><u>\$ 257,782</u></u>	<u><u>\$ 668,169</u></u>

The sales tax audit has been resolved, please see note ____.

NOTE 9: MEMBERSHIPS

The following is a summary of changes in memberships for the years ended December 31, 2004 and 2003:

	<u>2004</u>	<u>2003</u>
Balance, beginning	\$ 191,470	\$ 301,845
Membership and subscriptions issued	8,345	9,145
Adjustment	<u>(6,040)</u>	<u>(119,520)</u>
Balance, ending	<u><u>\$ 193,775</u></u>	<u><u>\$ 191,470</u></u>

Memberships have been adjusted to reflect the number of members currently receiving service. In accordance with the Co-op by-laws, memberships are not refunded when a member leaves the service area. The membership fee is transferred to donated capital when the member terminates service.

NOTE 10: PATRONAGE CAPITAL

Patronage capital balances as of December 31, 2004 and 2003 consisted of:

	<u>2004</u>	<u>2003</u>
Assignable	\$ 1,932,348	\$ 1,236,486
Sales tax refund assignable	23,596	26,139
Assigned to date	<u>29,382,943</u>	<u>28,120,318</u>
	31,338,887	29,382,943
Less retirements to date	<u>4,146,883</u>	<u>4,146,883</u>
Balance	<u><u>\$ 27,192,004</u></u>	<u><u>\$ 25,236,060</u></u>

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 10: PATRONAGE CAPITAL - continued

Under the provisions of the Mortgage Agreement, until the equities and margins equal or exceed thirty percent of the total assets of the Cooperative, the return to patrons of capital contributed by them is limited generally to twenty-five percent of the patronage capital or margins received by the Cooperative in the next preceding year. The equities and margins of Presque Isle represent 32.98% and 32.55% of the total assets for the years 2004 and 2003, respectively. There were capital credits retired of \$0 and \$473,020 during 2004 or 2003, respectively.

NOTE 11: MORTGAGE NOTES

Long-term debt is composed of 4.30 percent to 6.65 percent mortgage notes payable to the National Rural Utilities Cooperative Finance Corporation (CFC). All mortgage notes to CFC will be repriced and the interest rate adjusted accordingly during the next 10 years in accordance with the policy and procedure governing such repricing. The notes are for 35 year periods each, with principal and interest installments due either quarterly or monthly. The notes are scheduled to be fully repaid at various times from September 2010 through February 2037.

There were unadvanced loan funds available at December 31, 2004 in the amount of \$18,000,000.

Detail of the long-term debt is as follows:

	2004	2003
National Rural Utilities Cooperative Finance Corporation mortgage notes bearing interest at 4.30% to 6.65% per annum for 2004 and 2003	\$ 46,704,250	\$ 44,784,709
Zero term certificate loan (ZTC) non-interest Bearing	50,000	50,000
	46,754,250	44,834,709
Less current maturities	1,165,000	1,070,000
TOTAL LONG-TERM DEBT	\$ 45,589,250	\$ 43,764,709

Maturities of long-term debt for each of the next five years are as follows:

2005	\$ 1,165,000
2006	\$ 1,230,000
2007	\$ 1,295,000
2008	\$ 1,363,000
2009	\$ 1,437,000

NOTE 12: LINE OF CREDIT

Presque Isle has available a short-term line of credit from CFC of \$5,890,000 for 2004 and 2003 with a revolving credit and term of sixty months. The agreement requires that within 360 days of the first advance, the cooperative will reduce to zero for a period of at least five consecutive business days amounts outstanding. The Cooperative was in compliance with this provision during 2004 and 2003. Balance available at December 31, 2004 and 2003 was \$2,833,986 and \$2,899,519. The outstanding balance at December 31, 2004 and 2003 was \$3,056,014 and \$2,990,481, respectively.

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 13: DEFERRED CREDITS

Following is a summary of the amounts recorded as deferred credits as of December 31, 2004 and 2003:

	2004	2003
Deferred gain from extinguishments of debt	\$ 1,484,951	\$ 1,619,946
Sales tax audit		395,242
Customer energy prepayments	(394,979)	(389,561)
TOTAL	<u>\$ 1,089,972</u>	<u>\$ 1,625,627</u>

NOTE 14: RETIREMENT PLAN

Retirement plan benefits for substantially all employees are provided through participation in a defined contribution SelectRE pension plan with 401k option with cash and deferred arrangement of the National Rural Electric Cooperative Association (NRECA) and its member systems. The income earned by funds while held under the plan is tax-exempt under Code Sections 401 and 501 of the Internal Revenue Code. Contributions to the savings program, which are based on a percentage of the employees' compensation were \$351,647 in 2004 and \$342,266 in 2003.

NOTE 15: POWER SUPPLY COST RECOVERY CLAUSE

On October 12, 1982, the Governor of the State of Michigan signed PA 304 of 1982 into law creating the Power Supply Cost Recovery Clause (PSCR), a power cost recovery mechanism.

Wolverine Power Supply Cooperative, Inc. (Wolverine) and the member-distribution Cooperatives including Presque Isle, obtained authority to implement and apply PSCR clauses and monthly factors. Presque Isle's monthly factor may not exceed .0054 mills per KWH for the current period.

Due to fluctuations in market conditions, over-collections or under-collections could result between the generation cooperative and distribution cooperative as well as between the distribution cooperatives and their member-consumers.

The PSCR clause includes provisions whereby power cost recovery over-collections must be remedied by refunds and power cost recovery under-collections must be remedied by additional collections.

Presque Isle's balance sheets reflect an amount due from/(to) member-consumers for under/(over) collections in the amounts of \$56,111 and \$(2,216) at December 31, 2004 and 2003, respectively. These amounts are included in the accounts receivable balance.

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 16: POST-RETIREMENT BENEFITS OTHER THAN PENSIONS

The cooperative has chosen to recognize the accounting method required by the Statement of Financial Accounting Standards No. 106 for Employer's Accounting for Post-retirement Benefits Other Than Pensions. The statement requires a transition from accounting, for these benefits, on a pay-as-you go (cash basis) to recognizing the benefit cost as they are earned (accrual basis). The change in accounting method requires the accounting for costs incurred to date but unpaid, which is called the Transition amount. This amount may be either expensed in the year of transition or it may be amortized over either the benefit period or twenty-years.

The plan sponsored by the company is a defined benefit post-retirement plan that covers all employees who retire from the cooperative before April 1, 1997 after (i) attainment of age 55 and completion of 30 years of service, or (ii) attainment of age 62. Spouses of pensioners are also insured until the pensioner's death.

At the end of 2004 there were no active participants and the accounting rules of the Financial Accounting Standards Board Statement No. 88 regarding curtailment must be recognized. The reconciliation of the funded status at December 31, 2004 is as follows:

	2004	2003
(Accrued) post-retirement benefit costs, beginning	\$ (638,100)	\$ (606,005)
Net periodic post-retirement benefit (costs)	(50,000)	(204,597)
Contributions made	167,800	172,502
(Accrued) post-retirement benefit cost, end of year	<u>\$ (520,300)</u>	<u>\$ (638,100)</u>

Net periodic post-retirement benefit cost includes the following components:

	2004	2003
Interest cost	\$ 27,831	\$ 113,882
Net amortization and deferral	22,169	90,715
Net periodic post-retirement benefit cost	<u>\$ 50,000</u>	<u>\$ 204,597</u>

For measurement purposes a 13.0% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2004; the rate was assumed to decrease gradually to an ultimate rate of 3.5% per annum. The health care cost trend rate assumption has a significant effect on the amounts reported. To illustrate, increasing the assumed health care cost trend rates by 1 percentage point in each year would increase the accumulated post-retirement benefit obligation \$122,940 and the aggregate of the service and interest cost components of the net periodic benefit cost by \$8,299. Decreasing the assumed health care cost trend rates by 1 percentage point in each year would decrease the accumulated post-retirement benefit obligation \$111,396 and the aggregate of the service and interest cost components of the net periodic benefit cost by \$7,519.

The weighted-average discount rate used in determining the accumulated post-retirement benefit obligation was 7.5 percent.

PRESQUE ISLE ELECTRIC & GAS CO-OP
NOTES TO FINANCIAL STATEMENTS

NOTE 17: FLEX BENEFIT PLAN - under Section 125 of the Internal Revenue Code

The Flexible Benefit Plan is for the benefit of substantially all employees who have been employed for at least 30 days. The Cooperative has elected to offer to eligible employees the following Benefit Plans and Policies subject to the terms and conditions of the plan: (1) Disability Income - Short-Term (A&S); (2) Cancer Insurance; (3) Intensive Care Insurance; (4) Accident Insurance; and (5) Medical Care Expense Reimbursement, not to exceed \$1,200 per plan year. The maximum Pre-Tax Premiums a participant can contribute via the Salary Redirection Agreement is the aggregate cost of the applicable Benefit Plans or Policies selected minus any Nonelective Contributions made by the employer. It is intended that such Pre-Tax Premium accounts shall, for tax purposes, constitute an employer contribution.

NOTE 18: RECLASSIFICATION OF AMOUNTS

Certain amounts previously reported have been reclassified to conform to the 2004 presentation.

NOTE 19: EXTRAORDINARY ITEM

The Co-op had an on-going dispute with the Michigan Department of Treasury for the collection of sales tax from members during March 1995 through September 1998. A Consent Judgment was agreed to during November 2004. The settlement requires the Co-op to pay \$175,000 to the Michigan Department of Treasury. The extraordinary expense of \$223,504 includes attorney and consultant fees in representing the Co-op.

PRESQUE ISLE ELECTRIC & GAS CO-OP

18631 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-8534 Fax (989) 733-2247

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Signature of Chief Financial Officer

Date

Signature of Chief Executive Officer

Date

**PART 1 - STATEMENT OF COMBINED OPERATIONS
FOR THE PERIOD ENDED DECEMBER 31, 2004**

RUS Form 7 Line Number	ITEM	YEAR TO DATE			THIS MONTH
		2003	2004	VARIANCE	
1.	Operating Revenue - Electric	22,965,679	22,352,749	(613,130)	1,990,049
1.	Operating Revenue - Gas	6,566,970	6,820,747	253,778	971,291
	Total Revenue	29,532,648	29,173,497	(359,352)	2,961,340
3.	Cost of Purchased Energy - Electric	13,841,004	13,675,423	(165,581)	1,262,815
3.	Cost of Purchased Energy - Gas	4,369,296	3,852,751	(516,545)	481,320
	Total Cost of Energy Sold	18,210,299	17,528,173	(682,126)	1,744,135
	Gross Revenues	11,322,349	11,645,323	322,774	1,217,206
5.	Distribution Expense - Operation	1,325,362	1,329,681	4,300	133,780
6.	Distribution Expense - Maintenance	1,659,099	1,623,688	(35,410)	97,916
7.	Consumer Accounts Expense	1,311,565	1,163,196	(148,369)	113,630
8.	Customer Service and Informational Expense	117,910	120,162	2,252	3,774
10.	Administrative and General Expense	1,207,305	1,295,381	88,075	156,524
	Total Operation & Maintenance Expense	5,621,241	5,532,089	(89,152)	505,625
12.	Depreciation & Amortization Expense	2,354,441	2,428,081	73,621	199,560
13.	Tax Expense - Property & Gross Receipts	873,090	915,997	42,907	86,782
14.	Tax Expense - Other	167,506	162,999	(4,507)	14,266
15.	Interest on Long-Term Debt	2,412,116	2,644,989	232,871	237,415
17.	Interest Expense - Other	856	3,678	2,822	606
18.	Other Deductions	5,850	439	(5,411)	0
	Total Cost of Operations	11,435,100	11,688,251	253,151	1,044,254
20.	Patronage Capital & Operating Margins	(112,551)	(42,928)	69,623	172,952
21.	Non-Operating Margins - Interest	57,810	52,054	(5,756)	22,795
23.	Income (Loss) from Equity Investments	(204,330)	(0,131)	190,199	20,822
24.	Non-Operating Margins - Other	0	0	0	0
25. a	Generation and Transmission Capital Credits	1,266,859	630,209	(636,650)	630,209
25. b	G & T Capital Credits - PSDFC	0	1,257,488	1,257,488	128,843
26.	Other Capital Credits and Patronage Dividends	226,698	265,160	38,462	20,410
27.	Extraordinary Items	0	(223,504)	(223,504)	(223,504)
28.	Patronage Capital	1,236,486	1,932,348	695,862	780,627
	Net T.I.E.R.	1.51	1.73		
	Operating T.I.E.R.	0.95	0.98		

PART 2 - DATA ON COMBINED DISTRIBUTION PLANT

ITEM	ELECTRIC YEAR TO DATE		GAS YEAR TO DATE	
	2003	2004	2003	2004
1. New Services Connected	583	623	415	233
2. Services Retired	48	64	0	0
3. Total Services in Place	33813	34452	7776	8149
4. Idle Services (Excl Seasonal)	1355	1573	211	354
5. Miles Distribution - Overhead	3860	3,881		
6. Miles Distribution - Underground	677	709		
7. Total Miles Energized (5 + 6)	4537	4,570	0	0

PRESQUE ISLE ELECTRIC & GAS CO-OP

18831 M58 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Signature of Chief Financial Officer

Date

Signature of Chief Executive Officer

Date

**PART 1A - STATEMENT OF ELECTRICAL OPERATIONS
FOR THE PERIOD ENDED DECEMBER 31, 2004**

RUS Form 7 Line	ITEM	YEAR TO DATE			THIS MONTH
		2003	2004	VARIANCE	
1.	Operating Revenue - Electric	22,955,879	22,352,749	(613,130)	1,990,049
1.					
	Total Revenue	22,955,879	22,352,749	(613,130)	1,990,049
3.	Cost of Purchased Energy - Electric	13,841,004	13,675,423	(165,581)	1,262,815
3.					
	Total Cost of Energy Sold	13,841,004	13,675,423	(165,581)	1,262,815
	Gross Revenues	9,124,875	8,677,325	(447,549)	727,234
5.	Distribution Expense - Operation	923,119	945,507	25,389	100,174
6.	Distribution Expense - Maintenance	1,557,719	1,517,500	(40,219)	88,547
7.	Consumer Accounts Expense	1,142,496	982,254	(160,243)	96,053
8.	Customer Service and Informational Expense	94,172	96,002	3,630	3,148
10.	Administrative and General Expense	1,080,434	1,123,031	42,597	111,769
	Total Operation & Maintenance Expense	4,797,940	4,669,295	(128,645)	399,690
12.	Depreciation & Amortization Expense	1,931,451	2,016,271	86,820	165,497
13.	Tax Expense - Property & Gross Receipts	526,427	554,225	27,797	49,298
14.	Tax Expense - Other	125,910	122,629	(3,281)	10,876
15.	Interest on Long-Term Debt	1,434,026	1,570,433	136,405	143,240
17.	Interest Expense - Other	733	3,039	2,306	495
18.	Other Deductions	4,953	439	(4,514)	0
	Total Cost of Operations	8,821,442	8,938,331	116,889	759,096
20.	Patronage Capital & Operating Margins	303,433	(261,004)	(564,438)	(41,862)
21.	Non-Operating Margins - Interest	55,183	50,649	(4,534)	22,705
23.	Income (Loss) from Equity Investments	(207,764)	(9,961)	197,804	28,397
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	1,266,859	630,209	(636,650)	630,209
25.b	G & T Capital Credits - PSDFC	0	1,257,488	1,257,488	128,843
26.	Other Capital Credits and Patronage Dividends	142,386	170,460	28,091	17,563
27.	Extraordinary Items See attached sheet	0	(212,950)	(212,950)	(212,950)
28.	Patronage Capital	1,560,100	1,624,910	64,811	573,024
	Net T.I.E.R.	2.09	2.03		
	Operating T.I.E.R.	1.21	0.63		

PART 2A - DATA ON ELECTRICAL DISTRIBUTION PLANT

ITEM	YEAR TO DATE	
	2003	2004
1. New Services Connected	563	623
2. Services Retired	46	64
3. Total Services in Place	32,513	34,432
4. Idle Services (Excl Seasonal)	1,355	1,573
5. Miles Distribution - Overhead	3,890	3,951
6. Miles Distribution - Underground	677	709
7. Total Miles Energized (5 + 6)	4,537	4,570

PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M58 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

**PART 1B - STATEMENT OF GAS OPERATIONS
FOR THE PERIOD ENDED DECEMBER 31, 2004**

RUS Form 7 Line Number	ITEM	YEAR TO DATE			THIS MONTH
		2003	2004	VARIANCE	
1.					
1.	Operating Revenue - Gas	6,566,970	6,820,747	253,778	971,291
	Total Revenue	6,566,970	6,820,747	253,778	971,291
3.					
3.	Cost of Purchased Energy - Gas	4,369,296	3,852,751	(516,545)	481,320
	Total Cost of Energy Sold	4,369,296	3,852,751	(516,545)	481,320
	Gross Revenues	2,197,674	2,967,997	770,323	489,972
5.	Distribution Expense - Operation	402,243	381,154	(21,089)	33,608
6.	Distribution Expense - Maintenance	101,379	106,188	4,809	9,369
7.	Consumer Accounts Expense	169,069	180,943	11,873	17,578
8.	Customer Service and Informational Expense	23,738	22,160	(1,578)	626
10.	Administrative and General Expense	126,871	172,349	45,478	44,756
	Total Operation & Maintenance Expense	823,300	862,794	39,494	105,935
12.	Depreciation & Amortization Expense	422,990	409,790	(13,200)	34,063
13.	Tax Expense - Property & Gross Receipts	346,663	361,772	15,110	37,483
14.	Tax Expense - Other	41,596	40,370	(1,226)	3,390
15.	Interest on Long-Term Debt	978,090	1,074,556	96,466	94,175
17.	Interest Expense - Other	123	638	515	112
18.	Other Deductions	897	0	(897)	0
	Total Cost of Operations	2,613,658	2,749,920	136,262	275,157
20.	Patronage Capital & Operating Margins	(415,984)	218,076	634,061	214,814
21.	Non-Operating Margins - Interest	2,627	1,405	(1,221)	91
23.	Income (Loss) from Equity Investments	3,434	3,829	395	525
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	0	0	0	0
25.b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Dividends	86,310	94,690	8,370	2,727
27.	Extraordinary Items	0	(10,554)	(10,554)	(10,554)
28.	Patronage Capital	(323,614)	307,436	631,052	207,603

PART 2B - DATA ON GAS DISTRIBUTION PLANT

ITEM	YEAR TO DATE	
	2003	2004
1. New Services Connected	415	233
2. Services Retired	0	0
3. Total Services in Place	7,776	8,149
4. Idle Services (Excl Seasonal)	211	354
5. Miles Distribution - Overhead	0	0
6. Miles Distribution - Underground	0	0
7. Total Miles Energized (5 + 6)	0	0

PRESQUE ISLE ELECTRIC & GAS CO-OP

12831 M58 Hwy. P.O. Box 308 Onaway, MI 49755 (989) 733-8515 1-800-423-6034 Fax (989) 733-2247

PART 3 - COMBINED BALANCE SHEET AS OF DECEMBER 31, 2004

RUS Form 7 Line Number	ASSETS AND OTHER DEBITS	RUS Form 7 Line Number	LIABILITIES AND OTHER CREDITS		
1a.	Utility Plant in Service - Electric	67,652,187	30a.	Memberships - Electric	179,255
1b.	Utility Plant in Service - Gas	19,108,537	30b.	Memberships - Gas	14,529
1.	Utility Plant in Service - Combined	86,760,724	30.	Memberships - Combined	193,775
2a.	Construction Work in Progress - Electric	2,835,581	31a.	Patronage Capital - Electric	27,513,375
2b.	Construction Work in Progress - Gas	6,598,119	31b.	Patronage Capital - Gas	(2,253,720)
2.	Construction Work in Progress - Combined	9,433,700	31.	Patronage Capital - Combined	25,259,655
3a.	Total Utility Plant (1 + 2) - Electric	70,487,768	32a.	Operating Margins - Prior Years - Electric	0
3b.	Total Utility Plant (1 + 2) - Gas	25,704,656	32b.	Operating Margins - Prior Years - Gas	0
3.	Total Utility Plant - Combined	96,192,424	32.	Operating Margins - Prior Years - Combined	0
4a.	Accumulated Provision for Depreciation - Electric	28,317,057	33a.	Operating Margins - Current Year - Electric	(281,004)
4b.	Accumulated Provision for Depreciation - Gas	2,256,464	33b.	Operating Margins - Current Year - Gas	216,076
4.	Accum. Provision for Depreciation - Combined	30,573,521	33.	Operating Margins - Current Year - Combined	(42,928)
5a.	Net Utility Plant (3 - 4) - Electric	42,170,711	34a.	Non Operating Margins - Electric	1,866,914
5b.	Net Utility Plant (3 - 4) - Gas	23,448,192	34b.	Non Operating Margins - Gas	89,361
5.	Net Utility Plant - Combined	65,618,903	34.	Non Operating Margins - Combined	1,976,275
7.	Investments in Subsidiary Companies	0	35a.	Other Margins and Equities - Electric	685,660
8a.	Invest. in Assoc. Org. - Patronage Capital - WPC	7,891,844	35b.	Other Margins and Equities - Gas	267
8b.	Invest. in Assoc. Org. - Patronage Capital - WPC - PSDFC	1,247,469	35.	Other Margins and Equities - Combined	685,927
8c.	Invest. in Assoc. Org. - Patronage Capital - Other	708,661	36a.	Total Margins and Equities (30 thru 35) - Electric	30,003,200
8.	Invest. in Assoc. Org. - Other - General Funds	47,036	36b.	Total Margins and Equities (30 thru 35) - Gas	(1,931,495)
10.	Invest. in Assoc. Org. - Other - Nongeneral Funds	1,666,129	36.	Total Margins and Equities (30 thru 35) - Combined	28,071,705
11.	Invest. in Economic Development Projects	0	37.	Long Term Debt - RUS (Net)	
12.	Other Investments	0		(Payments-Unapplied \$ -0-)	0
13.	Restricted Funds	0	38.	Long Term Debt - RUS - Econ. Dev. (Net)	0
14.	Total Other Property and Investments (6 thru 13)	11,561,188	39.	Long Term Debt - Other - RUS Guaranteed	0
15.	Cash - General Funds	589,704	40.	Long Term Debt - Other (Net)	45,589,251
16.	Cash - Construction Funds	0	41.	Total Long Term Debt (37 thru 40)	45,589,251
17.	Special Deposits	0	42.	Obligations Under Capital Leases	0
18.	Temporary Investments	17,789	43.	Deferred Compensation	0
19.	Notes Receivable - Net	0	44.	Total Other Non Current Liabilities (42+43)	0
20.	Accounts Receivable - Net Sales of Energy	4,307,851	45.	CFC Line of Credit Balance Due	3,056,014
21.	Accounts Receivable - Net Other	447,643	46.	Accounts Payable	2,319,441
22.	Materials and Supplies - Electric and Other	979,760	47.	Consumers Deposits	97,499
23.	Prepayments	21,374	48.	Other Current and Accrued Liabilities	3,588,111
24.	Other Current and Accrued Assets	0	49.	Total Current and Accrued Liabilities (45 thru 48)	9,081,065
25.	Total Current and Accrued Assets (14 thru 24)	6,374,121	50.	Deferred Credits	1,089,973
26.	Regulatory Assets	0	51.	Accumulated Deferred Income Taxes	0
27.	Other Deferred Debits	257,782	52.	Total Liabilities and Other Credits	
28.	Accumulated Deferred Income Taxes	0		(36+41+44+49 thru 51)	83,911,593
29.	Total Assets and Other Debits (5 + 14 - 25 thru 28)	83,811,993		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
			53.	Balance Beginning of the Year - Electric	14,037,209
			54.	Balance Beginning of the Year - Gas	2,048,102
			55.	Balance Beginning of the Year - Gas AER	927,539
				Amount Received This Year (Net) - Electric	663,243
				Amount Received This Year (Net) - Gas	128,077
				Amount Received This Year (Net) - Gas AER	81,884
				Total Contributions in Aid of Construction - Electric	14,700,452
				Total Contributions in Aid of Construction - Gas	2,176,178
				Total Contributions in Aid of Construction - Gas AER	1,009,424

PART 4 - NOTES TO COMBINED FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M88 Hwy P.O. Box 308 Onaway, MI 49755 (989) 733-8515 1-800-423-6834 Fax (989) 733-2247

ELECTRIC OPERATIONS PLANT RATIOS, SALES & REVENUE REPORT FOR THE MONTH ENDING DECEMBER 31, 2004

BALANCE SHEET RATIOS

Current Assets to Current Liabilities	- Combined	70.35 %
Margins & Equities as % of Assets	- Combined	33.49 %
Long Term Debt as % of Plant	- Combined	47.39 %

CONSUMER SALES AND REVENUE DATA - MONTHLY

CLASS OF SERVICE	Number Receiving Service	kWh Sold	Amount	Number of Minimum Bills
	A.	B.	C.	D.
Sales - Residential	17,659	12,040,472	1,126,248	1,160
Sales - Seasonal	12,197	4,183,933	436,324	12,887
Sales - General Service - Oil	411	298,776	40,916	24
Sales - Irrigation	24	3,365	2,016	16
Sales - General Service	1,247	2,284,556	216,548	163
Sales - Large Power - Oil	10	80,563	7,524	
Sales - Large Power	36	2,316,066	160,008	
Sales - Public Street & Highway Lighting	34	41,063	4,446	
Sales - Public Buildings	327	440,496	42,654	40
Consumer Sales - PSCR			(48,468)	
Total Sales of Electric Energy (1 thru 11)	32,875	21,819,719	1,973,120	14,269
Other Electric Revenue			11,529	
Total (12 + 13)			1,984,649	
Last Year kWh Sales		19,729,464		

CONSUMER SALES AND REVENUE DATA - YEAR TO DATE

CLASS OF SERVICE	Average Number Receiving Service	kWh Sold Cumulative	Amount Cumulative
	E.	F.	G.
Sales - Residential	17,489	127,890,444	12,055,916
Sales - Seasonal	12,072	29,846,268	4,122,848
Sales - General Service - Oil	405	4,776,884	454,906
Sales - Irrigation	24	166,281	20,998
Sales - General Service	1,227	29,681,666	2,670,351
Sales - Large Power - Oil	10	1,163,486	92,357
Sales - Large Power	36	21,672,404	2,900,036
Sales - Public Street & Highway Lighting	34	494,530	53,982
Sales - Public Buildings	327	6,728,386	471,902
Consumer Sales - PSCR			68,111
Total Sales of Electric Energy (1 thru 11)	31,624	236,675,761	21,884,634
Other Electric Revenue			360,216
Total (12 + 13)			22,244,850
Last Year kWh Sales		234,604,999	

KWH AND KWH STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE
1. kWh Purchased	21,770,800	246,489,800
2. Interchange kWh-Net	6	0
3. Total kWh (1 + 2)	21,770,806	246,489,806
4. Total kWh-Sold	21,819,719	230,075,761
5. Office Use - "For Information Purposes Only"	20,236	266,170
6. Total Unaccounted for (1 - 4)	1,951,087	16,414,045
7. Percent System Loss (5/2)x100	9.21	7.78
8. Maximum Demand (kw)	46,632	45,822
9. Month When Maximum Demand Occurred		12

PRESQUE ISLE ELECTRIC & GAS CO-OP

19531 M55 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6534 Fax (989) 733-2247

GAS OPERATIONS SALES & REVENUE REPORT FOR THE MONTH DECEMBER 31, 2004

CONSUMER SALES AND REVENUE DATA - MONTHLY

CLASS OF SERVICE	Number Receiving Service A.	CCF Sold B.	Amount C.	Number of Minimum Bills D.
Gas Sales - Residential	4,666	629,943	616,990	292
Gas Sales - Residential - Line Retention	230			
Gas Sales - Seasonal	2,417	195,379	200,427	333
Gas Sales - Seasonal - Line Retention	171			
Gas Sales - General Service	216	98,132	82,574	18
Gas Sales - General Service - Line Retention	8			
Gas Sales - Large Power	3	18,864	16,069	5
Gas Sales - Public Buildings	110	98,021	54,443	8
Gas Sales - Public Buildings - Line Retention	1			
Less: Area Expansion Rate			(5,799)	
Total Sales of Natural Gas Energy (1 thru 11)	7,795	999,139	964,295	661
Other Gas Revenue			5,995	
Total (12 + 13)			970,290	
Last Year CCF Sales		895,363		

CONSUMER SALES AND REVENUE DATA - YEAR TO DATE

CLASS OF SERVICE	Average Number Receiving Service B.	CCF Sold Cumulative C.	Amount Cumulative D.
Gas Sales - Residential	4,610	4,653,633	4,369,353
Gas Sales - Residential - Line Retention	216		
Gas Sales - Seasonal	3,296	1,369,776	1,382,938
Gas Sales - Seasonal - Line Retention	183		
Gas Sales - General Service	212	619,495	542,393
Gas Sales - General Service - Line Retention	8		
Gas Sales - Large Power	3	210,378	162,813
Gas Sales - Public Buildings	109	493,270	345,121
Gas Sales - Public Buildings - Line Retention	1		
Less: Area Expansion Rate			(46,544)
Total Sales of Natural Gas Energy (1 thru 11)	7,828	7,345,550	6,761,664
Other Gas Revenue			68,764
Total (12 + 13)			6,830,428
Last Year CCF Sales		7,560,481	

PRESQUE ISLE ELECTRIC & GAS CO-OP

18831 M68 Hwy. P.O. Box 308 Oneway, MI 48765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

**STATISTICAL INFORMATION
FOR THE MONTH ENDING DECEMBER 31, 2004**

	THIS YEAR	LAST YEAR
1. KWHRS Sold Per Consumer:		
a. For the Month	664	606
b. Year to Date	<u>588</u>	<u>608</u>
2. Average Monthly Bill	60.18	70.85
Average Residential Bill	<u>64.02</u>	<u>54.71</u>
3. Average Bill:		
a. Year To Date	56.16	58.66
b. YTD Residential	<u>57.33</u>	<u>56.37</u>
4. Cost Per KWHR Purchased		
a. This Month Mills	53.12	53.14
b. Year to Date Mills	<u>54.81</u>	<u>63.12</u>
5. Revenue Per KWHR Sold:		
a. This Month Mills	90.66	116.56
b. Year to Date Mills	<u>95.55</u>	<u>96.55</u>
6. Power Cost Adjustment		
a. This Month	<u>0.002260</u>	<u>0.005400</u>
7. Number of New Members - Electric	283	293
Number of Transferred Members Added - Electric	1231	1352
7. Number of New Members - Gas	55	59
Number of Transferred Members Added - Gas	<u>96</u>	<u>95</u>
8. Security Lights Billed	<u>2043</u>	<u>2011</u>
9. Regular Payroll - Hours	14,251.50	13,797.50
Overtime Payroll - Hours	862.50	796.00
Total Payroll	<u>15,114.00</u>	<u>14,593.50</u>
10. Number of Employees		
Full Time	75	73
Temporary	<u>6</u>	<u>4</u>
11. Principal Paid To CFC-YTD	1,150,456.47	947,937.16
Interest Paid To CFC-YTD	<u>2,700,788.53</u>	<u>1,875,397.75</u>
12. Interest Paid to CFC on Line of Credit - YTD	<u>29,572.51</u>	<u>73,920.21</u>

PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (889) 733-8515 1-800-423-8634 Fax (889) 733-2247

STATISTICAL INFORMATION
FOR THE MONTH ENDING DECEMBER 31, 2004

	THIS YEAR	LAST YEAR
CCF'S Sold Per Consumer:		
a. For the Month	127	118
b. Year to Date	79	85
Average Monthly Bill	123.7	100.94
Average Residential Bill	132.21	107.09
Average Bill:		
a. Year To Date	73.67	64.25
b. YTD Residential	78.67	67.22
Cost Per CCF Purchased		
a. This Month	0.52	0.77
b. Year to Date	0.53	0.67
Revenue Per CCF Sold:		
a. This Month	0.97	0.85
b. Year to Date	0.92	0.76
A. Total Active Accounts	7,785	7549
B. Total Service Lines Installed	8,149	7587
Number of New Members - Gas	55	59
Number of Transferred Members Added - Gas	96	95

PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

CASH REPORT AS OF DECEMBER 31, 2004

Cash Balance As Of	11/30/2004	5744,594.00
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Receipts

Utility Billings	\$1,982,666.99
Interest	477.01
Other Accounts Receivable	131,015.72

Other	(730.94)
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CFC LOC Transfers

Total Receipts

2,113,429.78

Total Receipts & Previous Balance

2,857,932.78

Less: Cash Disbursements

(2,240,439.34)

Cash Balance As Of	12/31/2004	5517,493.44
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Inv. in CFC Com'l Paper as of	12/31/2004	0.00
Interest Rate on CFC Com'l Paper		
Interest Earned Year To Date-CFC Com'l Paper		50.00

CFC Form 7A

Part I - Investments

Line 2. Account #	Investments in Associated Organizations Description	Amount
123.14	Central Area Data Processing	\$54,161.08
123.10	Farmer's Petroleum - Patronage	\$1,444.80
123.11	Wolverine Power Supply - Patronage	\$7,891,843.52
123.12	NRUCFC - Patronage	\$595,561.06
123.13	RESCO (Ohio) Patronage	\$47,123.54
123.16	WPSC - Power Supply Development Fund	\$1,257,487.64
123.40	Wolverine Power Supply - Membership	\$200.00
123.42	NRUCFC - Membership	\$1,000.00
123.43	MECA - Membership	\$1,000.00
123.45	NRTC - Membership	\$1,000.00
123.64	MECA - Building	\$38,636.00
123.21&22	NRUCFC - Capital Term Certificates	\$934,872.00
123.00	RESCO - Stock	\$5,000.00
123.15	NRTC	\$401.73
123.01	RESCO - Class B Stock	\$100.00
123.23	NRUCFC ZTC's	\$731,256.53
123.02	American Seating Park	\$100.00
	Total	\$11,561,187.90

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	86758724	67652187	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)			
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	9433700	2835581	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	96192424	70487768	
14	Accum. Prov. for Depr., Amort., & Depl.	30573521	28317057	
15	Net Utility Plant (Enter Total of line 13 less 14)	65618903	42170711	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	30573521	28317057	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)			
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	30573521	28317057	

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
19106537					3
					4
					5
					6
					7
					8
					9
					10
6598119					11
					12
25704656					13
2256464					14
23448192					15
					16
					17
2256464					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2256464					33

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

- | | |
|--|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these</p> |
|--|---|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization		
3	302	Franchises and Consents	46607.99	
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant		
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment-Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
25		TOTAL Manufactured Gas Production Plant		

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (i) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
				301	2
			46607.99	302	3
				303	4
					5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
					26

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds		
30	325.3	Gas Rights		
31	325.4	Rights-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326	Gas Well Structures		
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures		
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction		
39	331	Producing Gas Wells-Well Equipment		
40	332	Field Lines		
41	333	Field Compressor Station Equipment		
42	334	Field Measuring and Regulating Station Equipment		
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment		
45	337	Other Equipment		
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant:		
48		Products Extraction Plant:		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extracted Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment:		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant		
59		TOTAL Natural Gas Production Plant		
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant		
62		5. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report: Dec. 31, 20__		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
				325.1	28
				325.1	29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
				331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
					47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344	54
				345	55
				346	56
				347	57
					58
					59
					60
					61
					62
					63
				350.1	64

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way		
66	351	Structures and Improvements		
67	352	Wells		
68	352.1	Storage Leaseholds and Rights		
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines		
72	354	Compressor Station Equipment		
73	355	Measuring and Regulating Equipment		
74	356	Purification Equipment		
75	357	Other Equipment		
76	358	Gas in Underground Storage-Noncurrent		
77		TOTAL Underground Storage Plant		
78		Other Storage Plant		
79	360.1	Land		
80	360.2	Land Rights		
81	361	Structures and Improvements		
82	362	Gas Holders		
83	363	Purification Equipment		
84	363.1	Liquefaction Equipment		
85	363.2	Vaporizing Equipment		
86	363.3	Compressor Equipment		
87	363.4	Measuring and Regulating Equipment		
88	363.5	Other Equipment		
89		TOTAL Other Storage Plant		
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92	364.1a	Land Rights		
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing Plant		
101				
102		TOTAL Natural Gas Storage and Processing Plant		

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
					77
					78
				360.1	79
				360.2	80
				361	81
				362	82
				363	83
				363.1	84
				363.2	85
				363.3	86
				363.4	87
				363.5	88
					89
					90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
					100
					101
					102

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Acct. No.	Account: (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant:		
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains		
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Station Equipment		
111	370	Communication Equipment		
112	371	Other Equipment		
113		TOTAL Transmission Plant		
114		5. Distribution Plant		
115	374.1	Land	60287.98	171.17
116	374.2	Land Rights	124871.48	2785.49
117	375	Structures and Improvements	549377.92	
118	376	Mains	7270823.68	170368.19
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equip.-General	73435.96	
121	379	Measuring and Regulating Station Equip.-City Gate		
122	380	Services	9933633.94	118203.12
123	381	Meters	694428.57	
124	382	Meter Installations	50741.38	
125	383	House Regulators		
126	384	House Regulator Instaliations		
127	385	Industrial Measuring and Regulating Station Equip.		
128	386	Other Property on Customer's Premises		
129	387	Other Equipment		
130		TOTAL Distribution Plant	18757600.91	291527.97
131		6. General Plant		
132	389.1	Land	10800.00	
133	389.2	Land Rights		
134	390	Structures and Improvements		
135	391	Office Furniture and Equipment		
136	391.1	Computers and Computer Related Equipment		
137	392	Transportation Equipment		
138	393	Stores Equipment		
139	394	Tools, Shop and Garage Equipment		
140	395	Laboratory Equipment		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
				368	109
				369	110
				370	111
				371	112
					113
					114
			60459.15	374.1	115
			127656.97	374.2	116
			549377.92	375	117
			7441191.87	376	118
				377	119
			73435.96	378	120
				379	121
			10051837.06	380	122
			694428.57	381	123
			50741.38	382	124
				383	125
				384	126
				385	127
				386	128
				387	129
			19049128.88		130
					131
			10800.00	389.1	132
				389.2	133
				390	134
				391	135
				391.1	136
				392	137
				393	138
				394	139
				395	140

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operated Equipment		
142	397	Communication Equipment		
143	398	Miscellaneous Equipment		
144		SUBTOTAL (Lines 132 thru 143)	10800.00	
145	399	Other Tangible Property		
146		TOTAL General Plant		
147		TOTAL (Accounts 101 and 106)		
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instruction 8)		
150	(Less) 102	Gas Plant Sold (See Instruction 8)		
151	103	Experimental Gas Plant Unclassified		
152		TOTAL GAS PLANT IN SERVICE	18768400.91	291527.97

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				396	141
				397	142
				398	143
			10800.00		144
				399	145
					146
					147
				101.1	148
				102	149
				(102)	150
				103	151
			19059928.88		152

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning gas plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2	n/a				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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44					
45					
46					
47	TOTAL				

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2				
3				
4				
5				
6				
7				
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9				
10				
11				
12				
13				
14				
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44				
45				
46	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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PRODUCTION PROPERTY HELD FOR FUTURE USE (Account 105.1)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.

Line No.	Description and Location of Property (a)	Date Originally included in This Acct. (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natrual Gas Lands, and Gas Rights Held for Future Utilitv Use (Per 500-501)			
2				
3				
4				
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10				
11				
12				
13				
14				
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46				
47	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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CONSTRUCTION WORK IN PROGRESS—GAS (Account 107)

- | | |
|--|---|
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,</p> | <p>Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$500,000) may be grouped.</p> |
|--|---|

Line No.	Description of Project (a)	Construction Work in Progress—Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1			
2	WIP @ YE 2004		
3	Hubbard Lake Expansion	3889841.25	
4	Bear Lake	661943.89	
5	Huron Beach	1132177.88	
6	All Others (under 500,000.00)	914615.07	
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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43	TOTAL	6598578.09	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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CONSTRUCTION OVERHEADS—GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page

218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	<u>INDR</u>		
2	1. Direct Labor	151807.07	151807.07
3	204237.24 2. Indirect Labor		
4	Supervision	67430.50	
5	Employee Labor	136806.74	
6	(134.67) 3. Material Inventory	120526.13	120660.80
7	41811.84 4. Transportation	112034.78	70222.94
8	18052.90 5. Stores	22394.84	4341.94
9	15092.09 6. Payroll Taxes	28330.30	13238.21
10	9990.90 7. Misc.	15913.81	5922.91
11	93668.39 8. Heavy Equipment	93668.39	0.00
12	1554.00 9. R/W & Permits	7427.41	5883.41
13	103218.22 10. Employee Costs	103218.22	0.00
14	11. Contractor	408.75	408.75
15	Subtotal	859966.94	264486.03
16	ATC	(201104.46)	(201104.46)
17		658862.48	171381.57
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
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45			
46	TOTAL		

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

1. a. Administrative, employee benefits, general construction support.

b. All items directly or indirectly linked to construction..

c. All overhead items are spread based on workorders with direct labor for the month incurred.

d. n/a

e. n/a

f. All indirect items are pooled in a general work order for the month, then spread at month end to all work orders having direct labor. Each work order receives its percentage based on the total for the month.

2. N/A

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT *(Account 108 & 110)*

- | | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is remove from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1882822	1882822		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	361057	361057		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. for Year <i>(Enter Total of lines 3 thru 9)</i>	361057	361057		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. <i>(Enter Total of lines 12 thru 14)</i>	0	0		
16	Other Debit or Credit Items (Describe):				
17					
18					
19	Balance End of Year <i>(Enter Total of lines 1, 10, 15, & 16)</i>	2243879	2243879		

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas				
21	Production and Gathering - Natural Gas				
22	Products Extraction - Natural Gas				
23	Underground Gas Storage				
24	Other Storage Plant				
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission				
27	Distribution	2243879	2243879		
28	General				
29	TOTAL <i>(Enter total of lines 20 thru 28)</i>	2243879	2243879		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment

of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year					
2	Gas Delivered to Storage (contra Account)					
3	Gas Withdrawn from Storage (contra Account)					
4	Other Debits or Credits (Net)					
5	Balance at End of Year					
6	Mcf					
7	Amount Per Mcf					

8 State basis of segregation of inventory between current and noncurrent portions:

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investments*, and 136, *Temporary Cash Investments*.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities — List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board

of Directors, and included in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances — Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1			
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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NONUTILITY PROPERTY (Account 121)

- | | |
|--|---|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and dis-</p> | <p>ting from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|--|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3				
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (<i>Specify</i>):	
6		
7	TOTAL Accruals for Year (<i>Enter Total of lines 3 thru 6</i>)	
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (<i>Enter Total of lines 9 thru 11</i>)	
13	Other Debit or Credit Items (<i>Describe</i>):	
14		
15	Balance, End of Year (<i>Enter Total of lines 1, 7, 12, and 14</i>)	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, *Investments in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	see attached sheet			
3				
4				
5				
6				
7				
8				
9				
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41				
42	TOTAL Cost of Account 123.1 \$		TOTAL	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year <i>(d)</i>	Principal Amount or No. of Shares at End of Year <i>(e)</i>	Book Cost at End of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)</i> <i>(f)</i>	Revenues for Year <i>(g)</i>	Gain or Loss from Investment Disposed of <i>(h)</i>	Line No.
					1
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					4
					5
					6
					7
					8
					9
					10
					11
					12
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS

1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, *Prepayments*. (Report advances on page 229.)

2. If any prepayment at beginning of year (or incurred during year) was cancelled, forfeited, or applied to another

purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.

Line No.	Name of Vendor (Designate associated companies with an asterisk) (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at 60°F) (c)	Amount (d)
1				
2				
3				
4				
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41				
42	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date	Line No.
Mcf (14.73 psia at 60°F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60°F) (h)	Percent of Year's required take (i)		
						1
						2
						3
						4
						5
						6
						7
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION
(Accounts 124, 166 and 167)

1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, *Advances for Gas Exploration, Development and Production*, and 167, *Other Advances for Gas*, whether reported in Accounts 166, 167, or reclassified to Account 124, *Other Investments*. List Account 124 items first.

2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk); a brief statement of the purpose, (exploration, development, production, general loan, etc.) and the estimated date of repayment. Do not use the term indefinite in reporting

estimated date of repayment. If advances are made to a payee in connection with different projects with different arrangements for repayments, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.

3. If the beginning balance shown in column (c) does not agree with the prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d) and all repayments or other credits in column (e). Report amounts shown in column (e) separately by account, as reported in column (f).

Line No.	Date of Advance, Payee, Purpose and Estimated Date of Repayment	Account Number (124, 166 or 167)	Balance at Beginning of Year	Advances During Year	Repayments or Other Credits During Year	Accounts Charged	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	9481.00
2	Prepaid Rents	
3	Prepaid Taxes (pages 262-263)	
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments:	11892.57
7	TOTAL	21373.57

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
11						
12						
13						
14						
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22						
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25						
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27						
28						
29						
30	TOTAL					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars (details) concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. For gas companies, report separately amounts included in Account 183.1, *Preliminary Natural Gas Survey and*

Investigation Charges, and Account 183.2, *Other Preliminary Survey and Investigation Charges*.

3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description and Purpose of Project	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
				Account Charged	Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
1						
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43						
44	TOTAL					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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OTHER REGULATORY ASSETS

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2					
3					
4					
5					
6					
7					
8					
8					
10					
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37					
38					
39					
40	TOTAL				

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$ 50,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	*See Audit Report - Note 8					
2						
3						
4						
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37						
38	Misc. Work in Progress					
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
40	TOTAL					

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INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR GAS UTILITIES

TAX SCHEDULES

I. Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income taxes	234-235
B.	Reconciliation of Reported Net Income With Taxable Income For Federal Income Taxes	261A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income taxes	272-277

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other (Specify)			
18	TOTAL (Account 190) (Enter Total of lines 8, 16 & 17)			
19	Classification of Total:			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.

and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
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NOTES (Continued)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year

and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__			
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.		5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.				
OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT			Line No.	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> </div> <div style="width: 48%;"> <p><i>Common Stock Liability for Conversion</i>, or Account 205, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> </div> </div>			
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
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46	TOTAL		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
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40	TOTAL	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

ment giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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21	TOTAL	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	See Attached			
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38	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,</p> </div> <div style="width: 48%;"> <p>nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> </div> </div>			

Loan Number	Issue Date	Maturity Date	Outstanding Balance	Interest Rate	Interest Amount
9006-001	10/28/1975	09/01/2010	52,822.63	5.85%	3,090.12
9010-001	08/29/1978	06/01/2013	188,836.42	6.20%	10,467.86
9012-001	12/10/1980	12/01/2015	370,665.37	6.40%	23,722.58
9014-001	04/27/1982	03/01/2017	425,501.45	6.40%	27,232.09
9015-001	02/28/1996	12/01/2020	896,370.61	6.10%	54,678.61
9016-001	05/17/1989	03/01/2024	634,619.41	5.15%	32,682.90
9016-002	01/24/1995	03/01/2024	599,713.55	5.15%	30,885.25
9018-001	01/24/1995	12/01/2015	686,039.18	6.30%	43,220.47
9019-001	01/24/1995	12/01/2015	686,039.18	6.30%	43,220.47
9020-001	01/24/1995	12/01/2015	686,039.18	6.30%	43,220.47
9021-001	01/24/1995	12/01/2015	693,331.03	6.35%	44,026.52
9022-001	01/24/1995	12/01/2015	693,133.90	6.20%	42,974.30
9023-001	01/24/1995	12/01/2015	694,589.12	6.25%	43,411.82
9024-001	01/24/1995	12/01/2015	689,236.66	6.20%	42,732.67
9025-001	01/24/1995	12/01/2015	689,236.66	6.20%	42,732.67
9026-001	01/24/1995	12/01/2015	694,970.34	6.00%	41,698.22
9027-001	01/24/1995	12/01/2015	629,734.81	6.00%	37,784.09
9029-001	04/23/1996	03/01/2031	916,201.51	6.25%	57,262.59
9029-002	08/26/1996	02/28/2031	916,202.06	6.25%	57,262.63
9029-003	08/26/1996	02/28/2031	916,313.47	6.35%	58,185.91
9029-004	08/26/1996	02/28/2031	916,032.19	6.10%	55,877.96
9031-001	10/08/1997	05/31/2032	3,681,138.77	5.15%	189,578.65
9031-002	10/08/1997	05/31/2032	33,677.55	5.15%	1,734.39
9032-001	10/01/1998	02/28/2033	830,882.38	6.35%	52,761.03
9033-001	10/01/1998	02/28/2033	830,882.38	6.35%	52,761.03
9034-001	10/01/1998	02/28/2033	830,882.38	6.45%	53,591.91
9035-001	10/01/1998	02/28/2033	830,882.38	6.45%	53,591.91
9036-001	11/06/1998	02/28/2033	938,203.03	6.20%	58,168.59
9037-001	11/06/1998	02/28/2033	864,356.69	6.20%	53,590.11
9037-002	11/06/1998	02/28/2033	73,846.76	6.20%	4,578.50
9038-001	11/06/1998	02/28/2033	938,203.03	6.20%	58,168.59
9039-001	01/05/1999	11/30/2033	942,712.73	6.15%	57,976.83
9040-001	01/05/1999	11/30/2033	942,712.73	6.15%	57,976.83
9041-001	01/05/1999	11/30/2033	942,713.73	6.15%	57,976.89
9042-001	03/10/2000	02/28/2035	961,249.49	5.90%	56,713.72
9043-001	03/10/2000	02/28/2035	961,249.49	5.90%	56,713.72
9044-001	03/10/2000	02/28/2035	961,484.54	6.10%	58,649.34
9045-001	03/10/2000	02/28/2035	963,585.35	6.65%	64,077.10
9046-001	12/27/2000	11/30/2035	969,309.40	6.65%	64,459.08
9047-001	12/27/2000	11/30/2035	969,309.40	6.65%	64,459.08
9048-001	12/27/2000	11/30/2035	969,309.40	6.65%	64,459.08
9049-001	12/27/2000	11/30/2035	969,309.40	6.65%	64,459.08
9050-001	12/27/2000	11/30/2035	969,309.40	6.65%	64,459.08
9051-001	12/27/2000	11/30/2035	250,071.88	6.65%	16,829.78
9051-002	12/27/2000	11/30/2035	719,237.54	6.65%	47,829.30
9052-001	09/13/2001	08/31/2036	967,811.32	5.85%	56,816.96
9053-001	09/13/2001	08/31/2036	967,811.32	5.85%	56,816.96
9054-001	09/13/2001	08/31/2036	967,811.32	5.85%	56,816.96
9055-001	09/13/2001	08/31/2036	731,144.23	6.30%	46,062.09
9055-002	03/08/2002	02/28/2037	236,329.63	6.40%	15,125.10
9056-001	09/13/2001	08/31/2036	237,149.17	6.40%	15,177.55
9056-002	03/08/2002	02/28/2037	728,654.82	6.35%	46,269.58
9057-001	03/08/2002	02/28/2037	964,729.85	6.10%	58,848.52
9058-001	03/08/2002	02/28/2037	964,729.85	6.10%	58,848.52
9059-001	03/08/2002	02/28/2037	594,167.23	6.35%	37,729.62
9059-002	03/08/2002	02/28/2037	370,823.80	6.40%	23,732.72
9060-001	02/04/2004	11/30/2037	989,924.96	4.30%	42,566.77
9061-001	02/04/2004	11/30/2037	991,270.51	5.00%	49,563.53
9062-001	02/04/2004	11/30/2037	991,785.20	5.30%	52,564.62

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, De, Yr)	Year of Report Dec. 31, 20__
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(i)	
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized

on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, *Amortization of Loss on Recquired Debt*, or credited to Account 429.1, *Amortization of Gain on Recquired Debt-Credit*.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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NOTES PAYABLE (Accounts 231)

- | | |
|---|---|
| 1. Report the particulars indicated concerning notes payable at end of year. | of credit. |
| 2. Give particulars of collateral pledged, if any. | 4. Any demand notes should be designated as such in column (d). |
| 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines | 5. Minor amounts may be grouped by classes, showing the number of such amounts. |

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

* See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
TOTAL						

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income</p> </div> <div style="width: 48%;"> <p>for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated</p> </div> </div>			
Line No.		TOTAL AMOUNT	
1	Utility net operating income (page 114 line 20)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (specify)		
5	Net income for the year (page 117 line 68)		
6	Allocation of Net income for the year		
7	Add: Federal income tax expenses		
8			
9	Total pre-tax income		
10			
11	Add: Taxable income not reported on books:		
12			
13			
14			
15	Add: Deductions recorded on books not deducted from return		
16			
17			
18			
19	Subtract: Income recorded on books not included in return:		
20			
21			
22			
23	Subtract: Deductions on return not charged against book income:		
24			
25			
26	Federal taxable income for the year		

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
		15
		16
		17
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		20
		21
		22
		23
		24
		25
		26

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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CALCULATION OF FEDERAL INCOME TAX

Line No.		TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)	
2		
3	Show computation of estimated gross Federal income tax applicable to line 1:	
4		
5		
6		
7		
8	TOTAL	
9		
10	Allocation of estimated gross Federal income tax from line 8	
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))	
12		
13	Adjustment of last year's estimated Federal income tax to the filed tax return:	
14		
15	Last year's gross Federal income tax expense per the filed return	
16	Last year's estimated gross Federal income tax expense	
17	Increased (decreased) gross Federal income tax expense	
18		
19	Last year's investment tax credits utilized per the filed return	
20	Last year's investment tax credits estimated to be utilized	
21	Increased (decreased) investment tax credits utilized	
22		
23	Additional Adjustments (specify)	
24		
25		
26		
27	Total Current Federal Income Tax	
28	Expense:	
29	409.1 (page 114, line 12)	
30	409.2 (page 117, line 44)	

Name of Respondent:

This Report Is:

(1) ☐ An Original(2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report:

Dec. 31, 20__

CALCULATION OF FEDERAL INCOME TAX (continued)

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26
		27
		28
		29
		30

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or

accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	TOTAL		

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (ii)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<p>that the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (e).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll</p>		<p>deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>			
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
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				17	
				18	

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized.

2. Fill in columns for all line items as appropriate.

Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL				
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income					
Account Number (f)	Amount (g)	Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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					14
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					16
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					35
NOTES (Continued)					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Payroll	\$ 115971.76
2	Accrued Vacation & Sick Leave	567494.73
3	Accrued Retirement Benefits	520299.54
4	Accrued Workman's Compensation Insurance	(12955.02)
5	Current Portion of Long Term Debt	1165000.00
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	2355811.01

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
21		\$
22		
23	N/A	
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$10,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Consumer Prepayments	1595665.59				1640109.83
2	June Seasonal	(658843.78)				(675187.78)
3	July Seasonal	(669274.64)				(687767.04)
4	May Seasonal	(657783.63)				(672158.20)
5	Ener Gifts	675.00				(25.00)
6	Gain on RUS Buyout	1619946.17				1484950.73
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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33						
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42						
43						
44						
45						
46						
47	TOTAL	1230384.71				1089372.54

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other

Line	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 41C.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.

2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)			
0	Classification of TOTAL			
1	Federal Income Tax			
2	State Income Tax			
3	Local Income Tax			

NOTES

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account: 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
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							11
							12
							13

NOTES (Continued)

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Dz, Yr)	Year of Report Dec. 31, 20__
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13	Other			
14	TOTAL Gas (Total of lines 9 thru 13)			
15	Other (Specify)			
16	TOTAL (Account 283) (Enter Total of lines 7, 14 and 15)			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent:		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 20__	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed				under Other. 4. Fill in all columns for all items as appropriate. 5. Use separate pages as required.			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		DEBITS		CREDITS			
Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
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							20
NOTES (Continued)							

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ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas (Total of lines 9 thru 13)			
15	Other (Specify)			
16	TOTAL (Account 284) (Enter Total of lines 7, 14 and 15)			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2	N/A				
3					
4					
5					
6					
7					
8					
8					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	5747201.00	4998180.00
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	542393.00	529693.00
5	Large (or Ind.) (See Instr. 6)	162813.00	
6	482 Other Sales to Public Authorities	346121.00	361959.00
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	6798528.00	5889832.00
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	6798528.00	5889832.00
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	6798528.00	5889832.00
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	23606.00	17486.00
16	488 Misc. Service Revenues	28795.00	69013.00
17	489 Rev. from Trans. of Gas of Others		
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property		
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	16363.00	753671.00
24	TOTAL Other Operating Revenues	68764.00	840133.00
25	TOTAL Gas Operating Revenues	6867292.00	6729985.00
26	(Less) 496 Provision for Rate Refunds	(46544.00)	(163015.00)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	6820748.00	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)		
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Authn. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (c))	6820748.00	

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* **A - I. Total sales to Ultimate Consumers.** This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* **A - K. Total Gas Operating Revenues.** The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

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GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

reported figures, explain any inconsistencies in a footnote.

6. *Commercial and Industrial Sales*, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
601341	558614	7457	7231	2
				3
54239 61950	73682	224	224	4
1678 + 21038	0	3	0	5
3458 40327	53895	111	110	6
				7
				8
				9
724656	755050	7795	7565	10
NOTES				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
724656				33

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625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service	7304	601340	5747201	82	\$ 787	\$ 9.56
2	A. Residential Service						
3	B. Residential space heating service						
4	CD. Commercial Service	221	61950	542393	280	2454	8.76
5	C. Commercial service, except space heating						
6	D. Commercial space heating						
7	E. Industrial service	3	21038	162813	7012	54271	7.74
8	F. Public street & highway lighting						
9	G. Other sales to public authorities	110	40327	346121	366	3147	8.58
10	H. Interdepartmental sales						
11	I. Other sales						
12	A-I. Total sales to ultimate customers						
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS						
15	K. Other gas revenues			68764			
16	A-K. TOTAL GAS OPERATING REVENUE	7638	724655	6867292	95	899	9.48

* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60°F. Give two decimals.

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625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	AB	space heating	AB	7304	601340	5747201
2	CD		CD	221	61950	542393
3	E		E	3	21038	162813
4	G		G	110	40327	346121
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						

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OFF-SYSTEM SALES - NATURAL GAS

Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.

Line No.	Name (a)	Point of Delivery (City or town and State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Ft.) (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

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OFF-SYSTEM SALES - NATURAL GAS (Continued)					
Revenue for Year (See Instr. 5) (e)	Average Revenue per Mcf (in cents) (f)	Peak Day Delivery to Customers			Line No.
		Date (g)	Mcf		
			Noncoin- cidental (h)	Coin- cidental (i)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20

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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
TOTAL		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account: 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
 5. Enter Mcf at 14.65 psia at 60°F.
 6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
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					24
					25
					26
					27
					28
					29
					30

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SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for re-sale.

2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No.	Name of Purchaser (Designate associated companies with an asterisk) (e)	Name of Product (b)	Quantity (In gallons) (c)	Amount of Sales (In dollars) (d)	Sales Amount per Gallon (In cents) (d ÷ c) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60°F) (b)	Revenue (In dollars) (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)			
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)			
30	TOTAL Natural Gas Production and Gathering (<i>Total of lines 18 and 29</i>)			
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility—Credit			
46	783 Rents			
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)			

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (e)	Amount for Current Year (b)	Amount for Previous Year (c)
	B2. Products Extraction (Continued)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases	130917.45	96793.85
72	804 Natural Gas City Gate Purchases	3721833.35	3560666.10
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases		711835.58
75	(Less) 805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	3852750.80	4369295.53
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses—Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage—Debit		
87	(Less) 808.2 Gas Delivered to Storage—Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing—Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing—Credit		
90	Gas Used in Utility Operations—Credit		
91	810 Gas Used for Compressor Station Fuel—Credit		
92	811 Gas Used for Products Extraction—Credit		
93	812 Gas Used for Other Utility Operations—Credit		
94	TOTAL Gas Used in Utility Operations—Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses	7176.08	15011.73
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	3859926.88	4384307.26
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)		

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)		

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts—Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)			
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)			
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)			
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)			
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861	Maintenance Supervision and Engineering		
194	862	Maintenance of Structures and Improvements		
195	863	Maintenance of Mains		
196	864	Maintenance of Compressor Station Equipment		
197	865	Maintenance of Measuring and Reg. Station Equipment		
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)			
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)			
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	19738.83	17950.62
205	871	Distribution Load Dispatching		
206	872	Compressor Station Labor and Expenses		
207	873	Compressor Station Fuel and Power		
208	874	Mains and Services Expenses	120820.17	101720.00
209	875	Measuring and Regulating Station Expenses—General	9876.19	7800.69
210	876	Measuring and Regulating Station Expenses—Industrial	4257.73	1431.70
211	877	Measuring and Regulating Station Expenses—City Gate Check Station	17813.18	9260.32
212	878	Meter and House Regulator Expenses	5080.57	10243.10
213	879	Customer Installations Expenses	6342.72	28169.79
214	880	Other Expenses	27328.14	42555.26
215	881	Rents		
216	TOTAL Operation (Enter Total of lines 204 thru 215)		211257.53	219131.48
217	Maintenance			
218	885	Maintenance Supervision and Engineering	2531.08	2030.33
219	886	Maintenance of Structures and Improvements		
220	887	Maintenance of Mains	23620.01	19109.66
221	888	Maintenance of Compressor Station Equipment		
222	889	Maintenance of Meas. and Reg. Sta. Equip.—General	3305.20	4557.98
223	890	Maintenance of Meas. and Reg. Sta. Equip.—Industrial		
224	891	Maintenance of Meas. and Reg. Sta. Equip.—City Gate Check Station	15790.43	10953.07
225	892	Maintenance of Services	54153.71	52755.98
226	893	Maintenance of Meters and House Regulators	4777.54	11972.40
227	894	Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		104177.97	101379.42
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		315435.50	320510.90
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	16004.72	10198.98
233	902	Meter Reading Expenses	35099.98	27752.93
234	903	Customer Records and Collection Expenses	111563.11	116641.16
235	904	Uncollectible Accounts	10891.59	15723.75
236	905	Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)		173559.40	170316.82

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	50.00	45.00
242	909 Informational and Instructional Expenses	22159.92	23737.71
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	22209.92	23782.71
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	32246.75	36714.49
255	921 Office Supplies and Expenses	13756.88	15488.49
256	(Less) (922) Administrative Expenses Transferred—Cr.		
257	923 Outside Services Employed	55292.51	1104.24
258	924 Property Insurance	19247.89	26631.52
259	925 Injuries and Damages	35125.41	24001.44
260	926 Employee Pensions and Benefits	101800.82	1302481.56
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses		
263	(Less) (929) Duplicate Charges—Cr.		
264	930.1 General Advertising Expenses		
265	930.2 Miscellaneous General Expenses	7554.82	26084.07
266	931 Rents		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	255625.08	260272.81
268	Maintenance		
269	935 Maintenance of General Plant	37665.55	34284.39
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	293290.63	294557.20
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	4664422.33	5193474.89

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	11.05.2004
2. Total Regular Full-Time Employees	11
3. Total Part-Time and Temporary Employees	5
4. Total Employees	16

Name of Respondent:		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)				
Line No.	Account		Amount for Current Year	Amount for Previous Year
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Prod. (Submit Supplement Statement)			
4	B. Natural Gas Production			
5	B.1. Natural Gas Production and Gathering			
6	Operation			
7	750	Operation Supervision and Engineering		
8	755	Field Compressor Station Fuel and Power		
9	758	Gas Well Royalties		
10	759	Other Expenses		
11	760	Rents		
12	TOTAL Operation (Total of lines 7 thru 11)			
13	Maintenance			
14	763	Maintenance of Producing Gas Wells		
15	764	Maintenance of Field Lines		
16	769.1	Maintenance of Other Plant		
17	TOTAL Maintenance (Total of lines 14 thru 16)			
18	TOTAL NG Production and Gathering Expenses			
19				
20	B.2. Products Extraction			
21	Operation			
22	776	Operation Supplies and Expenses		
23	Maintenance			
24	792	Maintenance of Products Extraction Plant		
25	TOTAL Prod. Extraction (Total lines 22 and 24)			
26				
27	C. Exploration and Development			
28	Operation			
29	795	Delay Rentals		
30	796	Nonproductive Well Drilling		
31	797	Abandoned Leases		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
32	798 Other Exploration			
33	799 Natural Gas Purchases			
34	TOTAL Expl. and Dev. (Total of lines 29 thru 33)			
35				
36	D. Other Gas Supply Expenses			
37	803.1 Off-system Gas Purchases			
38	805 Other Gas Purchases			
39	807 Purchased Gas Expenses			
40	808.1 Gas Withdrawn from Underground Storage-Debit			
41	808.2 Gas Delivered to Underground Storage-Credit			
42	812.1 Gas Used in Utility Operations-Credit			
43	813 Other Gas Supply Expenses			
44	813.1 Synthetic Gas Supply Expenses			
45	813.2 Gas Cost Recovery Expenses-Royalties			
46	TOTAL Other Gas Sup. Exp. (Total of lines 37 thru 45)			
47	TOTAL Production Exp. (Total of lines 3,18,25,34 & 46)			
48				
49	2. NATURAL GAS STORAGE EXPENSE			
50	A. Underground Storage Expense			
51	Operation			
52	814 Operation Supervision and Engineering			
53	823 Gas Losses			
54	825 Storage Well Royalties			
55	826 Rents			
56	827 Operation Supplies and Expenses			
57	TOTAL Operation (Total of lines 52 thru 56)			
58	Maintenance			
59	832 Maintenance of Reservoirs and Wells			
60	838 Maint. of Other Underground Storage Plant			
61	TOTAL Maintenance (Total of lines 59 and 60)			
62	TOTAL Underground Stor. Exp. (Total of lines 57&61)			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
63	B. Other Storage Expenses			
64	848.4 Maintenance of Other Storage Plant			
65	TOTAL Other Storage Expenses			
66	TOTAL Natural Gas Storage (Total of lines 62 & 65)			
67				
68	3. TRANSMISSION EXPENSES			
69	Operation			
70	850 Operation Supervision and Engineering			
71	853.1 Compressor Station Fuel and Power			
72	857.1 Operation Supplies and Expenses			
73	858 Transmission and Compression of Gas by Others			
74	860 Rents			
75	TOTAL Operation (Total of lines 70 thru 74)			
76	Maintenance			
77	863 Maintenance of Mains			
78	864 Maintenance of Compressor Station Equipment			
79	868 Maintenance of Other Plant			
80	TOTAL Maintenance (Total of lines 77 thru 79)			
81	TOTAL Transmission Exp. (Total of lines 75 and 80)			
82				
83	4. DISTRIBUTION EXPENSES			
84	Operation			
85	870 Operation Supervision and Engineering			
86	874 Mains and Services Expenses			
87	878 Meter and House Regulator Expenses			
88	879 Customer Installations Expenses			
89	880.1 Miscellaneous Distribution Expenses			
90	881 Rents			
91	TOTAL Operation (Total of lines 85 thru 90)			
92				
93				

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
94	Maintenance			
95	892.1 Maintenance of Lines			
96	893 Maintenance of Meters and House Regulators			
97	895 Maintenance of Other Plant			
98	TOTAL Maintenance (Total of lines 95 thru 97)			
99	TOTAL Distribution Exp. (Total of lines 91 & 98)			
100				
101	5. CUSTOMER ACCOUNTS EXPENSES			
102	902 Meter Reading Expenses			
103	903 Customer Records and Collection Expenses			
104	904 Uncollectible Accounts			
105	TOTAL Customer Accts. Exp. (Total of lines 102-104)			
106				
107	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
108	906 Customer Service and Informational Expenses			
109	TOTAL Cust. Service & Informational Exp.			
110				
111	7. SALES PROMOTION EXPENSES			
112	917 Sales Expense			
113	TOTAL Sales Expenses			
114				
115	8. ADMINISTRATIVE AND GENERAL EXPENSES			
116	Operation			
117	920 Administrative and General Salaries			
118	921 Office Supplies and Expenses			
119	922 Administrative Services Transferred-Credit			
120	923 Outside Services Employed			
121	924 Property Insurance			
122	925 Injuries and Damages			
123	926 Employee Pensions and Benefits			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
124	927 Franchise Requirements			
125	928 Regulatory Commission Expenses			
126	929 Duplicate Charges-Credit			
127	930.1 General Advertising Expenses			
128	930.2 Miscellaneous General Expenses			
129	931 Rents			
130	TOTAL Operation (Total of lines 117 thru 129)			
131	Maintenance			
132	933 Transportation Expenses			
133	935 Maintenance of General Plant			
134	TOTAL Maintenance (Total of lines 132 & 133)			
135	TOTAL Admin. & Gen. Exp. (Total of lines 130 & 134)			
136	TOTAL Gas Operation and Maintenance Expenses (Total of lines 47, 66, 81.99, 105, 109, 113 and 135)			

NUMBER OF GAS DEPARTMENT EMPLOYEES	
1.	The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2.	If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3.	The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1.	Payroll Period Ended (Date)
2.	Total Regular Full-Time Employees
3.	Total Part-Time and Temporary Employees
4.	Total Employees

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 20__	
EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798) (Except Abandoned Leases, Account 797)							
1. Report below exploration and development costs for the year, exclusive of Account 797, <i>Abandoned Leases</i> , according to the prescribed accounts shown by the column headings. 2. Provide subheadings and subtotals for exploration and development costs for each State.				3. Explain in a footnote any difference between the amounts reported in column (f) and the amount shown on page 231, Preliminary Survey and Investigation Charges, for clearance to Account 798 during the year from Account 153.1, <i>Preliminary Natural Gas Survey and Investigation Charges</i> .			
Line No	Field (a)	County (b)	Delay Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Accounts 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	TOTAL						
ABANDONED LEASES (Account 797)							
1. Report below particulars (details) concerning the provision for the year to cover probable loss on abandonment of natural gas leases included in Account 105, Gas Plant Held for Future Use which have never been productive. 2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year.				If the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.			
Line No.	Item (a)						Amount (b)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10	TOTAL						

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <div style="margin-left: 40px;"> 800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases. </div> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the <u>same price is being paid</u> for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>	<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>
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Name of Respondent:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission:	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)

Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1		SEE ATTACHED SHEET		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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18				
19				
20				
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23				
24				
25				

SELECT PROGRAM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
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January, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$3.8600	\$38,650.18
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$3.9200	\$23,574.88
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$3.8600	\$23,214.04
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.6850	\$23,382.84
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$4.6400	\$27,904.96
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$4.2950	\$25,830.13
WPS ENERGY SERVIC	MICHCON SYSTEM	7,998	\$4.5300	\$36,230.94
WPS ENERGY SERVIC	MICHCON SYSTEM	7,998	\$5.4300	\$43,429.14
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.3300	\$31,593.03
WPS ENERGY SERVIC	MICHCON SYSTEM	8,990	\$6.3000	\$56,637.00
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$7.1200	\$71,292.56
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.1600	\$61,680.08
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.7000	\$57,074.10
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.8500	\$58,576.05
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.8050	\$58,125.47
WPS ENERGY SERVIC	MICHCON SYSTEM	7,998	\$5.6750	\$45,388.65
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.5000	\$27,450.50
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.3400	\$26,651.94
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.2800	\$26,352.48
		142,073	\$5.3708	\$763,038.97

February, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	10,005	\$4.1000	\$41,020.50
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$3.6800	\$18,355.84
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$3.7450	\$18,680.06
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$4.6100	\$22,994.68
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$4.5600	\$22,745.28
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$4.1950	\$20,924.66
WPS ENERGY SERVIC	MICHCON SYSTEM	6,989	\$4.4200	\$30,891.38
WPS ENERGY SERVIC	MICHCON SYSTEM	6,989	\$5.2900	\$36,971.81
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$6.3000	\$31,424.40
WPS ENERGY SERVIC	MICHCON SYSTEM	8,004	\$6.1800	\$49,464.72
WPS ENERGY SERVIC	MICHCON SYSTEM	8,004	\$6.9900	\$55,947.96
WPS ENERGY SERVIC	MICHCON SYSTEM	8,004	\$6.0900	\$48,744.36
WPS ENERGY SERVIC	MICHCON SYSTEM	8,004	\$5.6600	\$45,302.64
WPS ENERGY SERVIC	MICHCON SYSTEM	10,005	\$5.8200	\$58,229.10
WPS ENERGY SERVIC	MICHCON SYSTEM	10,005	\$5.7800	\$57,828.90
WPS ENERGY SERVIC	MICHCON SYSTEM	6,003	\$5.6800	\$34,097.04
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$5.4900	\$27,384.12
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$5.3700	\$26,785.56
WPS ENERGY SERVIC	MICHCON SYSTEM	4,988	\$5.3000	\$26,436.40
WPS ENERGY SERVIC	MICHCON SYSTEM	(20,900)	\$5.2708	(\$110,159.09)
		106,004	\$5.3212	\$564,070.32

March, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$4.1200	\$41,253.56
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$3.5600	\$14,236.44
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$3.6000	\$14,396.40

SELECT PROGRAM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.4200	\$17,675.58
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.3800	\$21,860.58
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.1100	\$20,513.01
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$4.2300	\$25,439.22
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.1400	\$30,911.96
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.1800	\$30,844.38
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.9700	\$35,903.58
WPS ENERGY SERVIC	MICHCON SYSTEM	7,006	\$6.7200	\$47,080.32
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.9700	\$35,903.58
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.5700	\$33,497.98
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.7200	\$57,274.36
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.6800	\$56,873.84
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.5900	\$27,899.69
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.4100	\$27,001.31
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.2700	\$15,846.89
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.2700	\$15,846.89
WPS ENERGY SERVIC	MICHCON SYSTEM	(25,007)	\$5.4998	(\$137,533.00)
		85,074	\$5.0865	\$432,726.57

April, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$3.4800	\$10,440.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$3.3500	\$10,050.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.0300	\$12,090.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$3.9700	\$11,910.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$3.8400	\$11,520.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$4.0200	\$16,039.80
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$4.5900	\$18,314.10
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.2700	\$21,027.30
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.3300	\$21,266.70
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.7300	\$22,862.70
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.3400	\$21,306.60
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.0500	\$20,149.50
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.1200	\$20,428.80
WPS ENERGY SERVIC	MICHCON SYSTEM	5,010	\$5.0800	\$25,450.80
WPS ENERGY SERVIC	MICHCON SYSTEM	5,010	\$4.9600	\$24,849.60
WPS ENERGY SERVIC	MICHCON SYSTEM	5,010	\$4.9000	\$24,549.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.6800	\$17,040.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.5700	\$16,710.00
WPS ENERGY SERVIC	MICHCON SYSTEM	(17,600)	\$5.9275	(\$104,324.00)
		50,350	\$4.4028	\$221,680.90

May, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.3400	\$6,730.10
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.9750	\$8,009.63
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.9400	\$7,939.10
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.9200	\$7,898.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.9100	\$7,878.65
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.4500	\$8,966.75
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.2000	\$15,636.40
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.5200	\$16,598.54

SELECT PROGRAM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.2300	\$15,726.61
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.8900	\$14,704.23
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.0300	\$15,125.21
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.9800	\$14,974.86
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.9200	\$14,794.44
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.9100	\$14,764.37
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.4200	\$10,921.30
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.5900	\$11,263.85
WPS ENERGY SERVIC	MICHCON SYSTEM	(3,000)	\$6.4600	(\$19,380.00)
		37,176	\$4.6415	\$172,552.94

June, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.9900	\$3,950.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.8900	\$3,851.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.9200	\$3,880.80
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.4200	\$4,375.80
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.1700	\$5,118.30
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.5000	\$5,445.00
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.1800	\$5,128.20
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8900	\$4,841.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.0200	\$4,969.80
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.9600	\$4,910.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.9300	\$9,909.30
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.8800	\$9,808.80
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.3900	\$5,336.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.5300	\$5,474.70
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.2400	\$6,177.60
		16,890	\$4.9246	\$83,177.10

July, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.0500	\$4,017.60
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.1500	\$5,108.80
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.4700	\$5,426.24
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.2100	\$5,168.32
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.8600	\$4,821.12
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.0300	\$4,989.76
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.9700	\$4,930.24
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.9300	\$4,890.56
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.8900	\$4,850.88
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2900	\$6,239.68
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$6.4700	\$19,455.29
		12,927	\$5.4072	\$69,898.49

August, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.0800	\$4,047.36
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$3.8200	\$3,789.44
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.1600	\$5,118.72
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.4700	\$5,426.24
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.2200	\$5,178.24
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.8500	\$4,811.20

SELECT PROGRAM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.0200	\$4,979.84
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.9500	\$4,910.40
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.9200	\$4,880.64
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.9000	\$4,860.80
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.3200	\$6,269.44
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$6.5300	\$19,635.71
		13,919	\$5.3099	\$73,908.03

September, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.1300	\$4,088.70
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.9200	\$3,880.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.2000	\$10,452.00
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.4400	\$10,934.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.2100	\$10,472.10
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.8400	\$9,728.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.0100	\$10,070.10
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.9400	\$9,929.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.9300	\$9,909.30
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.9000	\$9,849.00
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.4100	\$5,355.90
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.5200	\$5,464.80
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.2800	\$6,217.20
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.5300	\$13,125.30
WPS ENERGY SERVIC	MICHCON SYSTEM	5,010	\$6.5200	\$32,665.20
WPS ENERGY SERVIC	MICHCON SYSTEM	(935)	\$5.2900	(\$4,946.15)
WPS ENERGY SERVIC	MICHCON SYSTEM	(935)	\$5.4200	(\$5,067.70)
WPS ENERGY SERVIC	MICHCON SYSTEM	(935)	\$6.0800	(\$5,684.80)
		25,245	\$5.4048	\$136,443.95

October, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.2200	\$6,488.30
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.0700	\$8,201.05
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.1800	\$8,422.70
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.0000	\$8,060.00
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.0600	\$8,180.90
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.4500	\$13,381.15
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.1800	\$15,576.26
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.4300	\$16,328.01
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.2700	\$15,846.89
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.8400	\$14,553.88
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.0300	\$15,125.21
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.9500	\$14,884.65
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.2400	\$52,468.12
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.9700	\$14,944.79
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$4.9100	\$14,764.37
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.4300	\$5,386.56
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.5500	\$5,505.60
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$6.3100	\$18,974.17
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.5600	\$32,740.96
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,000)	\$6.7800	(\$6,780.00)

SELECT PROGRAM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,000)	\$6.7800	(\$6,780.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,000)	\$6.7800	(\$6,780.00)
		54,133	\$4.9784	\$269,493.57

November, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$3.5900	\$10,770.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.3300	\$12,990.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.3900	\$13,170.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.3200	\$12,960.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.3100	\$12,930.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$4.6900	\$18,713.10
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.3200	\$21,226.80
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.6600	\$22,583.40
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.4800	\$21,865.20
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.0000	\$19,950.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.2400	\$20,907.60
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.1600	\$20,588.40
WPS ENERGY SERVIC	MICHCON SYSTEM	9,990	\$5.2400	\$52,347.60
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.2000	\$20,748.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.1200	\$20,428.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.6100	\$11,276.10
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.7300	\$11,517.30
WPS ENERGY SERVIC	MICHCON SYSTEM	5,010	\$6.4500	\$32,314.50
WPS ENERGY SERVIC	MICHCON SYSTEM	5,010	\$6.2800	\$31,462.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.7400	\$13,547.40
WPS ENERGY SERVIC	MICHCON SYSTEM	9,990	\$6.8300	\$68,231.70
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.6000	\$13,266.00
WPS ENERGY SERVIC	MICHCON SYSTEM	(2,965)	\$7.0300	(\$20,843.95)
		85,985	\$5.3841	\$462,950.75

December, 2004

WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$3.5800	\$14,316.42
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.5350	\$18,135.47
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.5900	\$18,355.41
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.4500	\$17,795.55
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.4400	\$22,160.04
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.8400	\$24,156.44
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.2800	\$26,352.48
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.4800	\$27,350.68
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.8600	\$29,247.26
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.6600	\$28,249.06
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.2500	\$26,202.75
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.4100	\$27,001.31
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.3400	\$26,651.94
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.2400	\$52,468.12
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.3600	\$26,751.76
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.3200	\$26,552.12
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.8400	\$17,560.88
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.9200	\$17,801.44
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.6000	\$32,940.60

SELECT PROGRAM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	4.991	\$6.4550	\$32,216.91
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$6.9900	\$21,018.93
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.9900	\$69,990.87
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.9400	\$69,490.22
WPS ENERGY SERVIC	MICHCON SYSTEM	(9,300)	\$6.9200	(\$64,356.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	(15,500)	\$7.8100	(\$121,055.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	(3,069)	\$6.4200	(\$19,702.98)
WPS ENERGY SERVIC	MICHCON SYSTEM	(6,000)	\$6.4500	(\$38,700.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.2400	\$18,720.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.2400	\$18,720.00
		<u>92,070</u>	<u>\$5.0656</u>	<u>\$466,392.68</u>

NET PROFIT ON GAS SOLD

\$3,716,334.27

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)

Country (e)	Date of Contract (f)	Approx. Btu per Cu. Ft. (g)	Gas Purchased-Mcf (14.73 psia 60° F) (h)	Cost of Gas (i)	Cost per Mcf (cents) (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transac-

tions (less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)					
was received or paid in performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.			4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.		
Exchange Gas Delivered			Excess Mcf Received or Delivered	Debit (Credit) Account 806	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
					1
					2
					3
					4
					5
					6
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					44
					45

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS USED IN UTILITY OPERATIONS—CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).

5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel—Cr						
2	811 Gas used for Products Extraction—Cr						
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.						
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs—Cr (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs—Cr (Nonmajor only)						
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL						

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor

items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
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46	TOTAL	

Name of Respondent:		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 658) (Continued)				
which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.		3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.		
Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No.
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$ 25,000 or more, but less than \$ 250,000, the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$ 250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
(a)	(b)	(c)	

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Letter of Credit - Supplier	5000.00		
2	Amortization of tap fees	1996.08		
3	Wire transfer fees on supplier payments	180.00		
4				
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50	TOTAL	7176.08		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
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49	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	1553.64		
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	372088.72		
10	General plant	36147.61		
11	Common plant-gas			
12				
13				
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24				
25	TOTAL	409789.97		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original		Dec. 31, 20__
	(2) <input type="checkbox"/> A Resubmission		

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
	General Plant		

Notes to Depreciation, Depletion and Amortization of Gas Plant

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine

depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
		1553.64	Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
		372088.72	Distribution plant	9
		36147.61	General plant	10
			Common plant-gas	11
				12
				13
				14
				15
				16
				17
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				21
				22
				23
				24
		409789.97	TOTAL	25

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (NONMAJOR)

(Accounts 403.1, 404, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances

are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation and Depletion Expense (Account 403.1) (b)	Amortization of Limited-Term Gas Plant (Account 404) (c)	Amortization of Other Gas Plant (Account 405) (d)	TOTAL (b+c+d) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production & gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating & processing plant				
8	Transmission plant				
9	Distribution plant				
10	General plant				
11	Common plant - gas				
12					
13					
14					
15					
16					
17					
18					
19					
20	TOTAL	\$	\$	\$	\$

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a

subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars (details) of the method of determining the annual rental for the property.

5. Designate with an asterisk associated companies.

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	426.10 Material donated to community college	438.97
3		
4	426.50 Amortization of franchise costs	853.06
5		
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7		
8		
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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent: revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission :	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$ 100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
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16					
17	Total Gain				

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account: 421.1 and 421.2) (continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
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32					
33					
34	Total Loss				

Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report Dec. 31, 20__
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p> </div> <div style="width: 48%;"> <p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.</p> <p>5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p> </div> </div>			
Line No.	Item (a)	Amount (b)	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 20__

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
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TOTAL					

Name of Respondent			This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
REGULATORY COMMISSION EXPENSES (Continued)						
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. The totals of columns (e), (f), (k), and (l) must agree with the totals shown at the bottom of page 233				for Account 186. 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 6. Minor items (less than \$25,000) may be grouped.		
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year (l)
CHARGED CURRENTLY TO			Deferred to Account 186 (f)	Contra Account (g)	Amount (k)	
Department (e)	Account No. (g)	Amount (h)				
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

- (2) Compressor Station
 - a. Design
 - b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

- (1) Pipeline
 - a. Design
 - b. Efficiency

Line No.	Classification (a)	Description (b)
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts

in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution	176561.00		
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	176561.00		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution	611220.00		
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	611220.00		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	787781.00		
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	5022.00		
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	101162.00		
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Total of lines 28 thru 37)	106184.00		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	59196.00		
46	Administrative and General			
47	TOTAL Maint. (Total of lines 40 thru 46)	59196.00		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

B. Gas, R, D & D Performed Externally

- (1) Research Support to American Gas Association
- (2) Research Support to Others (Classify)
- (3) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 *Research, Development, and Demonstration Expenditures* outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
N/A					1
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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COMMON UTILITY PLANT AND EXPENSES

- | | |
|--|--|
| <p>1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 14, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.</p> <p>2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which</p> | <p>such accumulated provisions relate including explanation of basis of allocation and factors used.</p> <p>3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> |
|--|--|

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Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production—Manufactured Gas (Lines 28 and 40)				
50	Production—Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)				
51	Other Gas Supply (Lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Lines 31 and 43)				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)				
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	1333381.00			
66	Gas Plant	358170.00			
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	1691551.00			
69	Plant Removal (By Utility Departments)				
70	Electric Plant	30423.00			
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	30423.00			
74	Other Accounts (Specify):				
75	Administration and General - Electric				
76	and Gas	1255188.00			
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95	TOTAL Other Accounts	1255188.00			
96	TOTAL SALARIES AND WAGES	3930323.00			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 20__
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

- | | |
|---|--|
| 1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and | services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. |
|---|--|

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

- | | |
|---|--|
| 1. In column (a) report the name of the associated company. | services provided (administrative and general expenses, dividends declared, etc.). |
| 2. In column (b) describe the affiliation (percentage ownership, etc.). | 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. |
| 3. In column (c) describe the nature of the goods and | |

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

- | | |
|--|---|
| 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. | 7. In column (j) report the total. |
| 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. | 8. In column (k) indicate the pricing method (cost, per contract terms, etc.) |

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1959, and reserves on acreage acquired after October 7, 1959.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.

If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, *Gas Plant in Service*, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS			
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Name of Respondent:	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas rights costs reported should agree with the amounts carried under Accounts 105, *Gas Plant Held for Future Use*, and 105.1, *Production Properties Held for Future Use*, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.

6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.

7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.

8. Do not include oil mineral interests in the cost of acreage reported.

9. Report volumes on a pressure base of 14.73 psia at 60°F.

OWNED LANDS (Cont.)		LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
Cost (g)	Acre (h)	Cost (i)	Acre (j)	Cost (k)	Acre (l)	Cost (m)		
								1
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								39
TOTAL								40

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CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.

2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 505 a brief explanation of the transactions and

reserves involved. Also, explain the criteria used to estimate the net realizable value of reserves.

3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 105.1, *Production Properties Held for Future Use*. (See *Gas Plant Accounts Instruction 7G of the U.S. of A.*)

4. Report pressure base of gas volumes at 14.73 psia at 60°F.

5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items (e)	Total Reserves Gas (Thousands Mcf) (b)	Lands, Leaseholds and Rights		Total Reserves Oil and Liquids (Barrels) (e)	Investment (Net Book Value) (f)
			In Service Gas (Thousands Mcf) (c)	Held for Future Use Gas (Thousands Mcf) (d)		
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Lines 3 thru 6)					
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of Lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)					
15	Estimates Recoverable Reserves at End of Year (Enter Total of lines 1, 7, and 14)					

16 Net Realizable Value at End of Reporting Year (Explain on page 505): \$

NOTES

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HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE (Continued)

Explain below Items for which explanations are required on page 504, Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of any significant revision in the value of the reserves, other than from the addition of new reserves.

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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1			
2			
3			
4			
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COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F)	Operation Data			Line No.
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No of Comprs. Operated at Time of Station Peak (h)	Date of Station Peak (i)	
						1
						2
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GAS AND OIL WELLS

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.

2. Report the required information alphabetically by states. List wells located offshore separately.

3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the head-

ings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.

4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	REDUCTIONS DURING YEAR			Number of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
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GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 354.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.		
Line No.	Item (a)	Total Amount (b)		
1	Natural Gas Storage Plant			
2	Land and Land Rights			
3	Structures and Improvements			
4	Storage Wells and Holders			
5	Storage Lines			
6	Other Storage Equipment			
7	TOTAL (Enter Total of Lines 2 Thru 6)			
8	Storage Expenses			
9	Operation			
10	Maintenance			
11	Rents			
12	TOTAL (Enter Total of Lines 9 Thru 11)			
13	Storage Operations (In Mcf)			
14	Gas Delivered to Storage			
15	January			
16	February			
17	March			
18	April			
19	May			
20	June			
21	July			
22	August			
23	September			
24	October			
25	November			
26	December			
27	TOTAL (Enter Total of Lines 15 Thru 26)			
28	Gas Withdrawn from Storage			
29	January			
30	February			
31	March			
32	April			
33	May			
34	June			
35	July			
36	August			
37	September			
38	October			
39	November			
40	December			
41	TOTAL (Enter Total of Lines 29 Thru 40)			

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GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year			
43	Cushion Gas (Including Native Gas)			
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)			
45	Certificated Storage Capacity			
46	Number of Injection — Withdrawal Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawal from Storage			
49	Date of Maximum Days' Withdrawal			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

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DISTRIBUTION AND TRANSMISSION LINES

- | | |
|---|---|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Distribution system	518.0
2		
3		
4		
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19		
20	TOTAL	

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LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).

2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.

3. For columns (b) and (c), the plant cost and operation and

maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, Rents, etc. (c)	Cost of LPG Used (d)
1				
2				
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40	TOTAL			

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LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 °F. Indicate the Btu content in a footnote.

Gallons of LPG Used	Gas Produced		LPG Storage Cap. Gallons	Function of Plant (Base load, peaking, etc.)	Line No.
	Amount of Mcf	Amount of Mcf Mixed with Natural Gas			
(e)	(f)	(g)	(h)	(i)	
					1
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DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year. 2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	1.15.2004		
2	Deliveries to Customers Subject to MPSC Rate Schedules			
3	Deliveries to Others		5834	
4	TOTAL		5834	
5	Date of Second Highest Day's Deliveries	1.24.2004		
6	Deliveries to Customers Subject to MPSC Rate Schedules			
7	Deliveries to Others		5603	
8	TOTAL		5603	
9	Date of Third Highest Day's Deliveries	1.20.2004		
10	Deliveries to Customers Subject to MPSC Rate Schedules			
11	Deliveries to Others		5327	
12	TOTAL		5327	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1.22.2004 1.23.2004 1.24.2004		
14	Deliveries to Customers Subject to MPSC Rate Schedules			
15	Deliveries to Others		16178	
16	TOTAL		16178	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	JANUARY		
21	Deliveries to Customers Subject to MPSC Rate Schedules			
22	Deliveries to Others		141167	
23	TOTAL		141167	

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FOOTNOTE DATA

Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)

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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is sub-

mitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines—colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow—indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

- (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
- (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.
- (h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

There have been no significant changes since the last report was submitted. The last report was filed for the 2003 operating year.

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GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date	Line No.
Mcf (14.73 psia at 60°F) (a)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60°F) (h)	Percent of Year's required take (i)		
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)			
2	Customer Accounts Receivable (Account 142)	3973260.00	4853493.00	
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)			
4	TOTAL			
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	98000.00	98000.00	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	3875260.00	4755493.00	
7				
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10				
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	4000.00				
2	Prov. for uncollectibles for current year	8973.37				
3	Accounts written off	(9673.61)	()	()	()	()
4	Coll. of accounts written off	463.57				
5	Adjustments (explain): Reverse sales tax on write offs.	236.67				
6	Balance end of year	4000.00				
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3						
4						
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25	TOTAL					

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MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)	940990.00	979760.00	
5	Assigned to - Construction (Estimated)	705743.00	734280.00	
6	Assigned to - Operations & Maintenance	235247.00	245480.00	
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	940990.00	979760.00	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	940990.00	979760.00	