MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: December 31, 2005
Present legal name of respondent: The Detroit Edison Company
Present DBA name in Michigan if different from legal name:
Address of principal place of business: 2000 2nd Avenue, Detroit, Michigan 48226-1279
Utility representative to whom inquiries regarding this report may be directed: Name Peter B. Oleksiak Title Controller & Chief Accounting Officer Address 2000 2nd Avenue City Detroit State Michigan Zip Code 48226-1279 Telephone, Including Area Code (313) 235-4000
If the utility name has been changed during the past year: Prior Name Date of Change
Two copies of the published annual report to stockholders: [X] were forwarded to the Commission (two copies of Annual Report on Form 10K) [ ] will be forwarded to the Commission on or about April 30, 2006.
Annual reports to stockholders: [ ] are published. [X] are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at (517) 241-6100 or forward correspondence to:

Commission Operation Division
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

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Michigan Public Service Commission
MAY 0 1 2006
REGULATED ENERGY DIVISION

MPSC FORM P-521 (1-03)

Deloitte.

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USA

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INDEPENDENT AUDITORS' REPORT

The Detroit Edison Company

We have audited the balance sheet—regulatory basis of The Detroit Edison Company (the "Company") as of December 31, 2005, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2005, included on pages 110 through 123 (excluding pages 117A and 117B) of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed on page 123, item 6, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of The Detroit Edison Company as of December 31, 2005, and the results of its operations and its cash flows for the year ended December 31, 2005, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

March 7, 2006

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION

01 Exact Legal Name of Respondent The Detroit Edison Company	02 Year of Report Dec. 31, 2005
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279	

05 Name of Contact Person Peter B. Oleksiak	06 Title of Contact Person Controller and Chief Accounting Officer	
07 Address of Contact Person (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
08 Telephone of Cotract Person (313) 235-4000	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr)

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name Peter B. Oleksiak 02 Title Controller and Chief Accounting Officer	03 Signature Pet Olein	04 Date Signed (Mo, Da, Yr) 4-28-2006

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent The Detroit Edison Company		02 Year of Report Dec. 31, 2005
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
05 Name of Contact Person Peter B. Oleksiak	06 Title of Contact Person Controller and Chief Accounting Officer	
07 Address of Contact Person (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
08 Telephone of Cotract Person (313) 235-4000	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr)

ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Peter B. Oleksiak	03 Signature /s/ Peter B. Oleksiak	04 Date Signed (Mo, Da, Yr) 4-28-2006
02 Title Controller and Chief Accounting Officer		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none." "not applicable." or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Lines Statistics	422-423	
Transmission Lines Added During Year	424-425	None
Substation	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	
Environmental Protection Expenses	431	
Footnote Data	450	See Page #
Stockholders' Report		
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117 A-B	
Operating Loss Carry Forward	117 C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None
Construction Work in Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226 A	
Accumulated Provision for Uncollectible Accounts - Credit	226 A	
Receivables From Associated Companies	226 B	
Production Fuel and Oil Stocks	227 A-B	
Miscellaneous Current & Accrued Assets	230 A	None
Preliminary Survey and Investigation Charges	231 A-B	
Deferred Losses from Disposition of Utility Plant	235 A-B	None
Unamortized Loss and Gain on Reacquired Debt	237 A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260 A	
Payables to Associated Companies	260 B	
Investment Tax Credits Generated and Utilized	264-265	None
Miscellaneous Current & Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270 A-B	None
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Gain or Loss on Disposition of Property	280 A-B	
Income from Utility Plant Leased to Others	281	None
Particulars Concerning Certain Other Income Accounts	282	
Sales to Railroads & Railways and Interdepartmental Sales	331 A	
Rent From Electric Property & Interdepartmental Rents	331 A	
Sales of Water and Water Power	331 B	
Miscellaneous Service Revenues and Other Electric Revenues	331 B	
Lease Rentals Charged	333 A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Purchases and Sales of Ancillary Services	398	
Monthly Transmission System Peak Load	400	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None
Steam-Electric Generating Plants	413 A-B	
Hydroelectric Generating Plants	414-415	None
Pumped Storage Generating Plants	416-418	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	
MPSC SCHEDULES (STEAM HEATING)		
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Steam Heating Revenues	301 S	
Steam Heating Operation and Maintenance Expenses	320 S-323 S	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Controller
2000 2nd Avenue
Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy with incidental revenue from steam heating, all from within the State of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
The Detroit Edison Company	(1) ☐ An Original (2) ☐ A Resubmission		December 31, 2005

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102A- 102Q detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon"), Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns directly and indirectly, two utilities, MichCon, Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

A. DTE Energy Resources, Inc. ("DTE ER") is a Michigan corporation. DTE ER is a wholly owned subsidiary of the Company with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects.

a. Belleville Gas Producers, Inc. ("Belleville") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Belleville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

b. Birmingham Gas Producers, L.L.C. (1) ("Birmingham"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

c. DTE Arbor Gas Producers, Inc. ("DTE Arbor") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Arbor is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

d. Escambia Gas Producers, Inc., formerly ESCA Gas Producers, Inc., ("Escambia") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

e. Fayetteville Gas Producers, L.L.C., formerly Fayetteville Gas Company, L.L.C. ("Fayetteville") is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

f. Hillside Gas Producers, L.L.C. ("Hillside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Hillside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

g. Kansas City Gas Producers, L.L.C. ("Kansas City") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kansas City is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

h. Montgomery Gas Producers, L.L.C. ("Montgomery"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

i. Oklahoma Gas Producers, L.L.C. ("Oklahoma"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

j. Orlando Gas Producers, Inc. ("Orlando"), is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

k. Phoenix Gas Producers, L.L.C. ("Phoenix"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

l. Plainville Gas Producers, Inc., formerly Sumpter Gas Producers, Inc., ("Plainville") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Plainville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

m. Polk Gas Producers, L.L.C. ("Polk") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

n. RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

o. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

p. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

q. Sonoma Energy Systems, Inc. ("Sonoma") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sonoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

r. St. Louis Gas Producers, L.L.C. ("St. Louis") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. St Louis is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

s. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

t. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

u. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

v. Winston Gas Producers, L.L.C. ("Winston") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Winston is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

w. Salt Lake Energy Producers, L.L.C. ("Salt Lake") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Salt Lake is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

x. Sunshine Energy Producers, L.L.C. ("Sunshine") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Biomass holds 50% of this entity, which is engaged in a landfill gas-to-energy project.

y. Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

z. DTE Methane Resources, L.L.C. ("DTE Methane"), is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.

aa. Adrian Gas Producers, L.L.C. ("Adrian Gas") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Adrian Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

bb. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.

cc. Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

dd. Bellefontaine Leachate Producers, L.L.C. ("Bellefontaine Leachate") is a Michigan company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.

ee. Raleigh Steam Producers, LLC, formerly Enerdyne IV, LLC, ("Raleigh") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.

ff. Riverview Energy Systems, a partnership ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP. and is engaged in the production of electricity from landfill gas.

gg. Sacramento Gas Producers, L.L.C. ("Sacramento") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sacramento is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

hh. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.

ii. Enerdyne LTD, LLC is a North Caroline company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 75.5% owned by DTE Biomass.

(1) Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.

(2) Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC.

(3) Iredell Transmission, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by Enerdyne LTD, LLC.

(4) Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is 100% owned by Enerdyne LTD, LLC.

jj. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.

(1) King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.

2. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.

3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.

a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE River is a wholly owned subsidiary of DTE Generation, Inc. and is involved in a project at River Rouge Power Plant.

4. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and it is engaged in energy services activities.

a. DTE ES Holdings, Inc. ("DTE ES Holdings") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

(1) DTE Indiana Harbor, LLC ("Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor is a 75% owned by DTE ES and is 25% owned by DTE ES Holdings.

a. Indiana Harbor Coke Company LP ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor.

b. PCI Enterprises Company, Inc. ("PCI") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. PCI is a wholly owned subsidiary of DTE ES and it operates a pulverized coal facility.

c. CBC I, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.

d. EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 50.5% owned by DTE ES and .5% by CBC and is engaged in coke supply.

e. DTE BH Holdings, Inc. ("DTE BH") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE BH is a wholly owned subsidiary of DTE ES and is a holding company. This entity was dissolved in Michigan only on May 28, 2004. It had been incorporated in both Delaware and Michigan.

(1) BH Coke Energy Company, Inc. ("BH Coke") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. BH Coke is a wholly owned subsidiary of DTE BH and is a holding company.

a. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 38.77% owned by BH Coke and 12.23% owned by DTE BH and operates a coke battery facility.

f. DTE Sparrows Point Operations, Inc. ("Sparrows Point Operations") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation of pulverized coal injection facilities.

g. DTE Sparrows Point Holdings, L.L.C. ("Sparrows Point Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.

h. DTE Georgetown Holdings, Inc. ("Georgetown Holdings") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.

i. DTE Georgetown, LP. ("Georgetown"), is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown is a 99% owned subsidiary of DTE ES and 1% owned by Georgetown Holdings, Inc. and is engaged in the generation of electricity.

j. DTE Northwind Operations, L.L.C. ("Northwind Operations") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind Operations is a wholly owned subsidiary of DTE ES and handles the operation and maintenance of Northwind.

k. DTE Northwind, L.L.C. ("Northwind") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of DTE ES and operates a chilled water plant.

l. DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of DTE ES and is engaged in the operation of a pulverized coal injection plant.

m. DTE Synfuels, L.L.C. ("Synfuels") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects.

(1) DTE Buckeye Operations, LLC ("Buckeye Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye Operations is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.

(2) DTE Synfuel Partners, LLC ("Synfuel Partners") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities.

a. DTE Smith Branch, LLC ("Smith Branch"), formerly CRC No. 5, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch is 1% owned by Synfuel Partners, and is engaged in synfuel projects.

(1) DTE Pineville, LLC ("DTE Pine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Pine is a wholly owned by Smith Branch and is engaged in synfuel projects.

b. DTE Clover, LLC ("Clover"), formerly CRC No. 6, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Clover is 5% owned by Synfuel Partners, and is engaged in synfuel projects.

c. DTE IndyCoke, LLC ("IndyCoke"), formerly CRC No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCoke is 1% owned by Synfuel Partners, and is engaged in synfuel projects.

d. DTE Belews Creek, LLC ("Belews Creek"), formerly CRC No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belews Creek is 1% owned by Synfuels Partners and is engaged in synfuel projects.

e. DTE Utah Synfuels, LLC ("Utah Synfuels"), formerly DTE Kentucky, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utah Synfuels is 1% owned by Synfuel Partners, and is engaged in synfuel projects.

f. DTE Buckeye, LLC ("Buckeye") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye is 1% owned by Synfuel Partners, and is engaged in synfuel projects. CRC No.2 L.L.C. and CRC No. 4 L.L.C. were merged into Buckeye on April 16, 2002.

g. DTE River Hill, L.L.C. ("Riverhill") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Riverhill is 46% owned by Synfuels and 5% by Synfuel Partners, and is engaged in synfuel projects.

h. DTE Red Mountain, L.L.C. ("Red Mountain") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Red Mountain is 5% owned by DTE ES Holdings No. 1 and is engaged in synfuel projects.

(3) DTE Smith Branch Operations, LLC ("Smith Branch Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch Operations is a wholly owned subsidiary of Synfuels and is engaged in the operation of synthetic fuel facilities.

(4) DTE Synfuel Operations, LLC ("Synfuel Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Operations is a 99% owned subsidiary of Synfuels and 1% owned by Synfuel Partners and provides labor and management services to operate synthetic fuel manufacturing facilities.

(5) DTE IndyCoke Operations, LLC ("IndyCokeOper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCokeOper is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.

n. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

o. Power Energy Partners, LLC ("Power Energy Partners") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Power Energy Partners is a wholly owned subsidiary of DTE ES, and is a holding company.

(1) Crete Energy Venture, LLC ("CEV") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CEV is 50% owned by Power Energy Partners, and is engaged in electricity generation.

(2) Crete Turbine Holdings, LLC ("CTH") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CTH is 50% owned by Power Energy Partners, and is engaged in equipment sales.

p. DTE Moraine, L.L.C. ("Moraine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of DTE ES, and is engaged in the development and operation of a compressed air facility.

q. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.

r. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

s. DTE Tonawanda, LLC ("Tonawanda") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of DTE ES and is engaged in wastewater treatment and supply of chilled water.

t. DTE Tonawanda Operations, LLC ("Tonawanda Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda Operations is a wholly owned subsidiary of DTE ES and is engaged in the operation of Tonawanda.

u. DTE Heritage, LLC ("DTE Heritage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of DTE ES and is engaged in the ownership and operation of an internal electric distribution system of electricity.

v. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

w. DTE Lake Road Operations, LLC ("Lake Road") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.

x. DTE ES Operations, LLC, formerly DTE La Paloma Operations, LLC ("ES Oper") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.

y. DTE ES Finance, LLC ("ES Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.

(1) DTE Crete Operations, LLC ("Crete Operations") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities.

z. DTE Pulp & Paper Holdings, Inc., formerly DTE Mobile, LLC ("DTE Pulp") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.

(1) MESC Capital, LLC ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.

a. Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.

(2) DTE Pontiac North, LLC, formerly DTE Wickliffe, LLC ("Wickliffe") is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Wickliffe is 100% owned by DTE Pulp.

aa. DTE PetCoke, LLC formerly DTE Utility Services Holdings, LLC ("Pet Coke") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

bb. DTE Utility Services Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.

cc. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv Hold, and is involved in providing utility and energy conservation services.

dd. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.

ee. DTE Mobile Operations, LLC ("DTE Mobile"), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.

ff. DTE Cedar Bay Operations, LLC ("DTE Cedar") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Cedar is a wholly owned subsidiary of DTE ES. DTE Cedar was dissolved on January 7, 2005.

gg. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.

hh. Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of DTE ES and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.

ii. DTE On-Site Energy, LLC ("On-Site") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

(1) DLM Energy, LLC ("DLM") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DLM is a wholly owned subsidiary of On-Site.

(2) DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site.

(3) DTE Defiance, LLC, formerly Defiance Energy, LLC is a Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of On-Site.

(4) DTE Lordstown, LLC, formerly Lordstown Energy, LLC is a Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site.

jj. DTE Hillman, LLC ("Hillman") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.

kk. DTE Woodland, LLC ("Woodland") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES.

5. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and it is engaged in selling and transporting coal to third parties.

a. DTE Rail Services, Inc., formerly DTE CS Rail Services, Inc., ("DTE Rail") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and it is engaged in rail car repair and maintenance.

(1)Cornhusker Railways, LLC ("Cornhusker") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Rail Services, Inc. and is a common carrier shortline railroad.

b. DTECS Holdings, Inc. ("DTECS Holdings") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Holdings is a wholly owned subsidiary of DTE Coal and is engaged in the business of administering coal contracts. DTECS Holdings owns a 1% general partnership interest in DTECS Limited Partnership.

(1) DTECS Limited Partnership is a Michigan limited partnership with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Limited Partnership is a 99% owned subsidiary of DTE Coal, which holds a limited partnership interest, and is engaged in the acquisition, storage and reselling of coal. DTECS Holdings holds a general partnership interest in DTECS Limited Partnership.

c. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.

(1) DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.

(2) Peptec, Inc. ("Peptec") is a Pennsylvania company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.

d. DTE DuQuoin, LLC ("DTE DuQuoin") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE DuQuoin is involved in slurry and mining, waste processing. DTE DuQuoin is a wholly owned subsidiary of DTECoal.

e. DTE Osage, LLC ("Osage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Osage is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.

B. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

1. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.

2. Ashley Mews L.L.C. ("Ashley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Ashley is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.

3. Stratford Village, L.L.C. ("Stratford") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Stratford is a wholly owned subsidiary of Syndeco and is engaged in a residential condominium development in Orion Township.

4. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.

5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.

6. Copeley License, LLC ("Copeley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.s

C. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

1. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin.

2. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.

3. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.

4. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

5. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.

6. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.

7. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.

8. DTE Energy Testing and Monitoring Services, LLC ("DTE Energy Testing") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Energy Testing is a wholly owned subsidiary of Detroit Edison.

D. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.

1. DTE Edison America, Inc. ("Edison America") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Edison America is a wholly owned subsidiary of Wolverine, which is licensed to market energy and energy related products.

2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.

a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entities:

(1) DTE Energy Technologies-Canada, Inc., ("DTE ET Canada") formerly Alliance Energy Systems Canada, Ltd. is an Ontario, Canada corporation with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market.

3. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

a. DTE Engineering Services, Inc., ("DTE Engineering Services") formerly UTS Systems, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.

b. DTE Energy Solutions Canada, Ltd. ("Energy Solutions") which prior to May 8, 2002 was a joint venture between DTE Probyn Energy Solutions, Inc. and Probyn Company. This joint venture was organized June 23, 1998 under the Ontario Business Corporations Act. On May 8, 2002 Solutions acquired a 100% interest and changed the name to Energy Solutions. Energy Solutions has offices at 197 Glengarry Avenue, Toronto, Canada M5M 1E1.

c. Global View Technologies, L.L.C. ("Global") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions holds a 19% interest in Global.

E. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE. DTE Ventures is engaged in business development.

1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.

2. DTE Energy Clean Tech, LLC was a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed on May 19, 2005 and was dissolved on December 15, 2005.

F. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns directly or indirectly all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), MCN Energy Enterprises Inc. ("MCNEE"). It also held a 100% interest in Southern Missouri Gas Company, L.P. which was sold on May 27, 2005.

1. MichCon Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279, is the holding company for MichCon, a Michigan corporation, MichCon Enterprises, Inc., and MichCon Power Company, Inc. MichCon Power Company, Inc. merged with MichCon Holdings on October 13, 2005. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

   Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MichCon:

   a. MichCon Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through its various partnership arrangements, MichCon Development Corporation owned an interest in Harbortown, a residential and small commercial development constructed along the Detroit River in Detroit, Michigan, which was sold in December 2003.

   b. Blue Lake Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 25% interest in Blue Lake Gas Storage Company, a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.

   c. MichCon Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through the subsidiaries below, is engaged in pipeline and gathering projects in Michigan:

      (1) MichCon Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline.

      (2) Saginaw Bay Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan.

      (3) Saginaw Bay Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of a partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline previously described.

      (4) Westside Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns 80.2% of the Jordan Valley Partnership, a partnership that owns and operates two pipeline systems.

      (5) Thunder Bay Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan.

      (6) MichCon Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan.

   d. Kalkaska Gas Storage Limited Partnership ("Kalkaska") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Kalkaska of which MichCon owns 31%, held 53.5% general partnership interest in the Cold Springs Gas Storage Limited Partnership, which was dissolved in 2001. Kalkaska was closed on February 23, 2005.

The company set forth below is a wholly owned subsidiary of MichCon Enterprises, Inc.:

1. MichCon Fuel Services Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001.

The companies set forth below are wholly owned subsidiaries of DTE Enterprises, Inc.

1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221.

2. Southern Missouri Gas Company, L.P. ("SMGC"), a Missouri company, is a public utility engaged in the distribution and transmission of natural gas in Missouri. DTEE acquired an additional 5% interest in SMGC during 2003 and currently holds a 100% interest in SMGC. The principal executive offices of SMGC are located at 301 East 17th Street, Mountain Grove, Missouri 65711. Our partnership interest was sold on May 27, 2005.

3. MCN Energy Enterprises, Inc. ("MCNEE"), formerly MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE:

   a. DTE Gas Storage, Pipelines and Processing Company, formerly MCNIC Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in pipeline and processing projects through the following subsidiaries and partnerships:

      (1) MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds 100% of MCNIC Black Marlin Offshore Company, which held a 33.3% interest in the Black Marlin Pipeline System, which was sold in January 2001 and held a 33% interest in the Blue Dolphin System, which was sold in February 2002.

      (2) DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

         (a) Bagley Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (47% general partnership interest in natural gas carbon dioxide ("CO2") removal facility).

         (b) Warner Treating Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (90% interest in natural gas CO2 removal facility

         (c) Terra-Westside Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (85% interest in natural gas CO2 removal facility).

      (3) DTE East Coast Pipeline Company, formerly MCNIC East Coast Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 16.4% interest in the 292-mile Portland Natural Gas Transmission System Pipeline Project, which was sold in September 2003.

      (4) Crown Asphalt Ridge, L.L.C. (100% interest) is a Utah company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. The 100% interest was transferred to Wembco, Inc. on July 1, 2005.

      (5) MCNIC East Texas Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 39.9% limited partnership interest in American Central Eastern Texas Gas Company, L.P., a natural gas NGL removal facility. The interest was sold in January 2004. MCNIC East Texas Gathering Company was merged with MCNIC Compression GP, Inc. on December 22, 2005.

      (6) MCNIC East Texas Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 0.1% general partnership interest in American Central Eastern Texas Gas Company, L.P., a natural gas NGL removal facility. The interest was sold in January 2004. MCNIC East Texas Pipeline & Processing Company was merged with MCNIC Compression GP, Inc. on December 22, 2005.

(7) DTE Millennium Company, formerly MCNIC Millennium Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to hold a 10.5% interest in the Millennium Pipeline Company, L.P.

(8) DTE LLC Millennium Company, formerly MCNIC L.L.C. Millennium Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-12796. It was formed to hold a 10.5% interest in the Millennium Pipeline Management Company, L.L.C., which holds a 1% interest in the Millennium Pipeline Company L.P.

(9) DTE Vector Company, formerly MCNIC Vector Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.

(10) DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed in January 2000 to hold a 40% interest in Vector Pipeline Inc., which owns a 1% general partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.

(11) DTE Vector Canada, formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MCNIC Vector Canada, Inc. holds a 39.6% limited partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.

(12) DTE Vector Canada II, Inc. formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation holds 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.

(13) MCNIC Compression GP, Inc. holds a 0.1% general partnership interest in the KCI Compression Company, L.P. The partnership interest in KCI Compression Company, L.P. was sold in July 2001.

(14) MCNIC Compression L.P., Inc. was formed to hold the 42.9% limited partnership interest in the KCI Compression Company, L.P. The partnership interest in KCI Compression Company, L.P. was sold in July 2001. MCNIC Compression L.P. was merged with MCNIC Compression GP, Inc. on December 21, 2005.

(15) MCNIC Black Marlin Offshore Company is a Michigan company and is inactive. Per the State of Michigan this entity was dissolved on February 14, 2002.

(16) MCNIC Mobile Bay Gathering Company is a Michigan company and is inactive.

(17) MCNIC Mobile Bay NGL Pipeline, LLC is a Michigan company and is inactive. This company was dissolved on December 19, 2005.

(18) Coal Recovery Holdings, LLC is a Delaware company and is inactive.

(19) DTE Thunder Bay Processing, LLC is Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

b. MCN Power Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 that pursues domestic power generation related opportunities. MCN Power Company was merged with MCNEE on December 15, 2005.

(1) South Norwalk Power Partners, L.L.C., is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to participate in power projects. The good standing certificate for this entity was revoked on May 1, 2003.

(2) Metro Energy, L.L.C. is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It provides energy related services. Ownership was transferred to DTE ES on January 31, 2005.

(3) Summit Computing is a Delaware company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of MCN Power Company. Summit Computing was merged with MCN Power Company on August 18, 2005.

(4) Columbus Power Partners, L.L.C. is inactive. Its registered office is at 2000 2nd Avenue, Detroit, Michigan 48226-1279. This company was dissolved on February 14, 2005.

(5) Source Co-Generation Company is inactive. Its registered office is at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Source Co-Generation Company merged with MCN Power Company on August 18, 2005.

c. MCN International Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries.

(1) MCNIC Nepal Limited of Grand Cayman, Cayman Island, owns 100% of the Class B Capital Stock of Panda Bhote Koshi, which gives MCNIC Nepal rights to an 85% distribution of Panda Bhote Koshi, a Cayman Island company that holds a 100% interest in Panda of Nepal. Panda of Nepal holds a 75% interest in Bhote Koshi Power Company Private Limited, which owns a 36 Megawatt ("MW") hydroelectric power project in Nepal.

(2) MCNIC UAE Limited of Grand Cayman, Cayman Island, was formed to hold a 39% interest in an United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004 leaving MCNIC UAE with no remaining assets.

(3) MCNIC GP International Holdings of Grand Cayman, Cayman Islands is an inactive company.

(4) MCNIC International Holdings of Grand Cayman, Cayman Islands is an inactive company.

(5) IG One (Mauritius) Ltd. Of Grand Cayman, Cayman Islands is an inactive company.

d. CoEnergy Trading Company ("CoEnergy Trading") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is engaged in the purchase and sale of natural gas to large-volume gas users and gas and electric utilities. CoEnergy Trading Company merged with DTE Energy Trading on August 1, 2005.

e. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan Corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in the storage of natural gas.

(1) South Romeo Gas Storage Company ("South Romeo"), is a Michigan partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. South Romeo has a 50% interest, owns and operates the Washington 28 Gas Storage Field, a 10 Bcf storage field in southeastern Michigan that provides storage services to MCNEE's Energy Marketing operations. South Romeo holds a 50% interest in South Romeo Gas Storage Corporation.

(2) W-10 Holdings, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, a 60.5 Bcf storage field in southeastern Michigan.

a. Washington 10 Storage Partnership, is a Michigan partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. and the purpose of the partnership is to lease and operate the project as a natural gas storage facility.

(3) The Orchards Golf Limited Partnership ("Orchards Golf"), a Michigan partnership in which Orchards Golf has a 50% interest, developed, owns and operates a residential community and golf course on 520 acres of land above the South Romeo gas storage field in southeastern Michigan.

(4) Shelby Storage LLC is a Michigan company with offices at 2000 2^nd^ Avenue, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field.

f. DTE Gas & Oil Company ("DTE Gas & Oil") formerly MCN Oil & Gas Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas & Oil is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

(1) Green Oak Development Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Green Oak Development Company merged with DTE Gas & Oil on October 11, 2005.

(2) Otsego Exploration Company, L.L.C. is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

(3) MCNIC Enhanced Production, Inc., which has a 75% interest in Otsego EOR, L.L.C. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

(4) MCNIC Oil & Gas Midcontinent, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

(5) MCNIC Oil & Gas Properties, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

(6) Otsego EOR, LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

g. Bridgewater Holdings, Inc. ("Bridgewater") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226- 1279. Bridgewater owns undeveloped real property in western Michigan. Bridgewater was merged with MCNEE on October 13, 2005.

4. DTE Ozark, Inc ("DTE Ozark") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Ozark was formed to hold a limited partnership interest in Southern Missouri Gas Company, L.P., a Missouri limited partnership, organized as a public utility engaged in the distribution and transmission of natural gas. DTE Ozark held a 4% limited partnership interest in Southern Missouri Gas Company, L.P. DTE Ozark merged with DTEE on August 26, 2005.

G. DTE Gas Resources, Inc. formerly DTE Exploration & Development, Inc. ("DTE Gas") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of DTE. DTE Gass holds the stock in DTE Yates Center, Inc.

a. DTE Yates Center, Inc. ("DTE Yates") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Yates was involved in coal-bed methane activities, which have now been divested.

(1). Patrick DTE Exploration, L.L.C. ("Patrick DTE") is a Kansas company with offices at 515 South Kansas Avenue, Topeka, Kansas 66603. Patrick DTE is a wholly owned subsidiary of DTE Yates. Patrick DTE was involved in coal-bed methane activities, which have now been divested.

b. DTE Texas I, LLC ("TX I") is a Delaware corporation with offices at 2000 2^nd^ Avenue, Detroit, Michigan 48226-1279 and is a wholly owned subsidiary of DTE Gas.

c. DTE Texas II, LLC ("TX II") is a Delaware corporation with offices at 2000 2^nd^ Avenue, Detroit, Michigan 48226-1279 and is a wholly owned subsidiary of DTE Gas.

H. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.

I. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.

J. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.

K. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which holds the lease for the jet used for corporate travel. The lease is through Lear Investments Company, L.L.C. DTE Serv is a wholly owned subsidiary of DTE.

L. Plug Power Inc. ("Plug") is a New York corporation, with offices at 468 Albany-Shaker Road, Latham, New York 12110. DTE Energy Company currently holds a 15.3% interest in Plug, which is involved with fuel cell technology.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2				
3	Midwest Energy Resources Company	Fuel Procurement	100	
4				
5	St. Clair Energy Corporation	Fuel Procurement	100	
6				
7	The Detroit Edison Securitization Funding LLC	Special Purpose Entity for	N/A - Detroit Edison	
8		Securitization Financing	Sole Member	
9				
10				
11				
12				
13				
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17				
18				
19	NOTE:			
20	The Detroit Edison Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses. car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)[1]	Total Compensation (d)[2]
1	Anthony F. Earley, Jr.	1,077,500	$ 3,701.293	$ 4,778,793
	Chairman of the Board and Chief Executive			
2	Officer			
3				
4	Gerard M. Anderson	607,692	1,453,062	2,060,754
	President			
5	DTE Energy President and Chief Operating			
	Officer			
6	Robert J. Buckler	525,923	940,810	1,466,733
	Group President			
7	DTE Energy Distribution			
8	Stephen E. Ewing	523,000	902,635	1,425,635
	Vice Chairman			
9				
10	David E. Meador	457,500	689,860	1,147,360
	Executive Vice President and			
11	Chief Financial Officer			
12	[1]Includes bonuses and matching contributions to savings plans.			
13	[2]Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison.			
14				
15				
16				
17				
18				

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) ☒- An Original (2) ☐ A Resubmission	(Mo,Da,Yr)	Dec. 31, 2005

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Sandra Kay Ennis Corporate Secretary	The Detroit Edison Company 2000 2nd Avenue Detroit, MI 48226-1279	0	0
Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer and Chief Operating Officer	The Detroit Edison Company 2000 2nd Avenue Detroit, MI 48226-1279	0	0
David E. Meador Executive Vice President and Chief Financial Officer	The Detroit Edison Company 2000 2nd Avenue Detroit, MI 48226-1279	0	0
Susan M. Beale (retired during 2005) Vice President and Corporate Secretary	The Detroit Edison Company 2000 2nd Avenue Detroit, MI 48226-1279	0	0
Note: The Detroit Edison Directors held no meetings in 2005. As permitted by the law, the Board acted on numerous matters by written Consent.			

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or mamagers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

   Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy

   Not applicable

3. Give the date and place of such meeting:

   The Detroit Edison Company Directors held no meetings in 2005. As permitted by the law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.		VOTING SECURITIES Number of votes as of (date): December 31, 2005			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138.632.324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	2000 2nd Avenue				
10	Detroit. MI 48226-1279	138,632,324	138,632,324	0	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None
2. None
3. None
4. None
5. None
6. See Notes 9 and 10 of the Notes to Consolidated Financial Statements on pages 123.19 - 123.22.
7. None
8. None

9. LEGAL PROCEEDINGS

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

In June 2005, Detroit Edison was named as one of approximately 21 defendant utility companies in a class action lawsuit filed in the Superior Court of Justice in Ontario, Canada. Detroit Edison has not been served with this lawsuit. The plaintiffs, a class comprised of current and prior residents living in Ontario (and their respective family members and/or heirs), claim that the defendants emitted and continue to emit pollutants that have harmed the plaintiffs. As a result, the plaintiffs are seeking damages (in Canadian dollars) of approximately $49 billion for alleged negligence, approximately $4 billion per year until the defendants cease emitting pollutants, punitive and exemplary damages of $1 billion, and such other relief as the court deems appropriate. Detroit Edison is not able to predict or assess the outcome of this lawsuit at this time.

For additional discussion on legal matters, see the following Notes to the Consolidated Financial Statements:

Note	Title
4	Regulatory Matters
5	Nuclear Operations
13	Commitments and Contingencies

ENVIRONMENTAL MATTERS

We are subject to extensive environmental regulation. Additional costs may result as the effects of various substances on the environment are studied and governmental regulations are developed and implemented. We expect to continue recovering environmental costs through rates charged to our customers. The following summarizes our expected significant environmental expenditures:

(in Millions)		
Air	$	2,385
Water		50
Other Clean Up Sites		10
MGP Sites		3
Estimated total expenditures	$	2,448
Estimated 2006 expenditures	$	224

Air – We are subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. The cost to address environmental air issues is estimated through 2018.

Water – We are required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of our facilities. Based on the results of studies to be conducted over the next four to six years, we may be required to install additional control technologies to reduce the environmental impact of the intake structures.

Contaminated Sites - We conducted remedial investigations at contaminated sites, including two former manufactured gas plant (MGP) sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years.

10. None
11. (Reserved)
12. Important Changes

See Notes to the Consolidated Financial Statements starting on page 123.1.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	12,433,740,466	12,467,745,789
3	Construction Work in Progress (107)	200-201	576,195,650	86,472,463
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,009,936,116	12,554,218,252
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,514,437,973	5,343,617,952
6	Net Utility Plant (Enter Total of line 4 less 5)		7,495,498,143	7,210,600,300
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	20,222,949	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		156,319,978	156,002,368
10	Spent Nuclear Fuel (120.4)		661,381,223	661,381,223
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	763,286,438	735,854,473
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		74,637,712	81,529,118
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,570,135,855	7,292,129,418
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		2,795,100	3,050,130
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	8,950,379	9,142,757
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		33,042,644	29,947,930
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		628,279,744	572,088,079
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		49,853,846	44,334,919
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		722,921,713	658,563,815
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		22,124,087	1,134,235
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		22,046	-22,191
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		855,861	0
40	Customer Accounts Receivable (142)		333,746,442	289,217,290
41	Other Accounts Receivable (143)		46,085,838	66,253,463
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		54,290,821	54,768,574
43	Notes Receivable from Associated Companies (145)		0	84,939,860
44	Accounts Receivable from Assoc. Companies (146)		82,102,995	77,558,849
45	Fuel Stock (151)	227	122,668,323	94,421,295
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	105,521,053	106,031,353
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	11,074,702	5,343,023

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,397,856	8,259,720
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		32,105,874	20,657,941
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		18,855	0
61	Accrued Utility Revenues (173)		211,150,346	195,209,711
62	Miscellaneous Current and Accrued Assets (174)		144,088,399	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,063,671,856	894,235,975
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		32,039,501	37,685,694
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	1,927,271,863	1,977,978,032
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		72,102	422,219
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	151,737,160	144,368,746
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		40,908,222	28,556,446
82	Accumulated Deferred Income Taxes (190)	234	418,031,613	400,599,765
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,570,060,461	2,589,610,902
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,926,789,885	11,434,540,110

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	(44,005,181)	(44,005,181)
11	Retained Earnings (215, 215.1, 216)	118-119	539,392,810	563,289,619
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	309,610	310,534
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,869,837	1,794,775
15	TOTAL Proprietary Capital (Enter Total on lines 2 thru 14)		2,987,106,979	3,010,929,650
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,680,989,428	2,438,268,746
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	280,960,401	246,855,000
20	Other Long-Term Debt (224)	256-257	528,536,289	802,671,007
21	Unamortized Premium on Long-Term Debt (225)	-	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(5,327,558)	(2,626,907)
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		3,485,158,560	3,485,167,846
24	OTHER NONCURRENT LIABILITIES			
25	Obligation Under Capital Leases - Noncurrent (227)	-	56,589,071	65,823,240
26	Accumulated Provision for Property Insurance (228.1)	-	-	-
27	Accumulated Provision for Injuries and Damages (228.2)	-	57,573,141	56,949,495
28	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	0	1,076,333
30	Accumulated Provision for Rate Refunds (229)		22,589,711	
31	Asset Retirement Obligations (230)	-	950,010,142	868,839,707
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31)		1,086,762,065	992,688,775
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	260A	162,976,593	-
35	Accounts Payable (232)	-	296,981,855	232,121,813
36	Notes Payable to Associated Companies (233)	260B	-	-
37	Accounts Payable to Associated Companies (234)	260B	106,601,286	110,588,907
38	Customer Deposits (235)	-	19,963,009	18,807,759
39	Taxes Accrued (236)	262-263	(28,777,974)	(19,317,844)
40	Interest Accrued (237)	-	48,126,407	46,211,311
41	Dividends Declared (238)	-	76,247,778	76,247,778
42	Matured Long-Term Debt (239)	-	-	-

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
43	Matured Interest (240)	-	-	-
44	Tax Collections Payable (241)	-	3,083,509	1,317,926
45	Miscellaneous Current and Accrued Liabilities (242)	268	374,421,850	322,304,036
46	Obligations Under Capital Leases - Current (243)	-	9,234,169	6,681,712
47	Federal Income Taxes Accrued for Prior Years (244)	-	0	0
48	Michigan Single Business Taxes Accrued for Prior Years (244.1)	-	0	741,626
49	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	-	-	6,889,792
50	Michigan Single Business Taxes Accrued for Prior Years-Adj.(245	-	-	-
51	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 50)		1,068,858,482	802,594,816
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)	268	31,314,652	30,774,672
54	Accumulated Deferred Investment Tax Credits (255)	266-267	114,695,084	124,887,084
55	Deferred Gains from Disposition of Utility Plant (256)	270	-	-
56	Other Deferred Credits (253)	269	765,988,276	659,801,162
57	Other Regulatory Liabilities (254)	278	41,534	2,824,007
58	Unamortized Gain on Reacquired Debt (257)	237	-	-
59	Accumulated Deferred Income Taxes (281-284)	272-277	2,386,864,253	2,324,872,098
60	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		3,298,903,799	3,143,159,023
61	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 32, 51 and 60)		11,926,789,885	11,434,540,110

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,228,658,762	3,356,319,739		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,461,821,521	1,886,468,458		
5	Maintenance Expenses (402)	320-323	411,164,431	370,829,350		
6	Depreciation Expense (403)	336-337	392,670,212	399,052,025		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	7,523,331	6,927,413		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	32,699,751	31,930,212		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		81,740,102	48,927,553		
13	(Less) Regulatory Credits (407.4)		45,557,572	106,998,196		
14	Taxes Other Than Income Taxes (408.1)	262-263	239,241,902	247,735,235		
15	Income Taxes - Federal (409.1)	262-263	104,365,306	-74,692,361		
16	- Other (409.1)	262-263	2,167,268	-207,632		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	307,797,112	457,602,577		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	257,247,536	303,248,539		
19	Investment Tax Credit Adj. - Net (411.4)	266	-10,192,000	-10,400,000		
20	(Less) Gains from Disp. of Utility Plant (411.6)			562,784		
21	Losses from Disp. of Utility Plant (411.7)			869,135		
22	(Less) Gains from Disposition of Allowances (411.8)		2,933,415	1,175,740		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		59,634,018	54,837,811		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,784,914,431	3,007,894,517		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		443,744,331	348,425,222		

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
4,212,937,597	3,339,389,165			15,721,165	16,930,574	2
						3
2,446,751,681	1,870,216,751			15,069,840	16,251,707	4
410,899,927	370,786,594			264,504	42,756	5
392,670,212	399,052,025					6
7,523,331	6,927,413					7
32,699,751	31,930,212					8
						9
						10
						11
81,740,102	48,927,553					12
45,557,572	106,998,196					13
239,231,727	247,734,859			10,175	376	14
104,385,306	-74,692,361					15
2,167,268	-207,632					16
307,797,112	457,602,577					17
257,247,536	303,248,539					18
-10,192,000	-10,400,000					19
	562,784					20
	869,135					21
2,933,415	1,175,740					22
						23
59,634,018	54,837,811					24
3,769,569,912	2,991,599,678			15,344,519	16,294,839	25
443,367,685	347,789,487			376,646	635,735	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		443,744,331	348,425,222		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		16,275,829	56,983,371		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		31,306,546	69,974,941		
33	Revenues From Nonutility Operations (417)		-734	571,607		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-924	-7,422		
37	Interest and Dividend Income (419)		40,093,668	47,324,867		
38	Allowance for Other Funds Used During Construction (419.1)		5,032,356	2,475,280		
39	Miscellaneous Nonoperating Income (421)		4,620,060	5,469,370		
40	Gain on Disposition of Property (421.1)		26,106,128	807,735		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		60,819,837	43,649,867		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		36,905			
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	3,776,051	3,657,756		
46	Life Insurance (426.2)					
47	Penalties (426.3)		2,262,961	94,418		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,780,883	10,121,589		
49	Other Deductions (426.5)		5,528,680	6,868,649		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		16,385,480	20,742,412		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	2,704,828	-4,070,691		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,858,327	6,106,000		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,475,250	1,851,500		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,332,905	428,809		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		39,101,452	22,478,646		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		181,836,125	195,407,710		
63	Amort. of Debt Disc. and Expense (428)		2,329,285	2,669,164		
64	Amortization of Loss on Reaquired Debt (428.1)		2,856,196	1,961,580		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	15,913	4,183		
68	Other Interest Expense (431)	340	12,633,236	11,339,723		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,075,421	1,753,268		
70	Net Interest Charges (Total of lines 62 thru 69)		198,595,334	209,629,092		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		284,250,449	161,274,776		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)		3,157,219			
75	Net Extraordinary Items (Total of line 73 less line 74)		-3,157,219			
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)		-3,157,219			
78	Net Income (Total of line 71 and 77)		281,093,230	161,274,776		

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages. then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	(44,894,606)	
3	Account 281	(462,000)	
4	Account 282	196,482,752	
5	Account 283	156,670,968	
6	Account 284		
7	Reconciling Adjustments	(2)	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	307,797,112	
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(28,938,008)	
12	Account 281		
13	Account 282	145,216,969	
14	Account 283	140,968,575	
15	Account 284		
16	Reconciling Adjustments: Rounding		
17	TOTAL Account 411.1 (on pages 114-115 line 18)	257,247,536	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(10,192,000)	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(10,192,000)	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-115 line 19 ** on page 117 line 57 *** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	(44,894,606)		(44,894,606)	2
-	(462,000)		(462,000)	3
-	196,482,752		196,482,752	4
-	156,670.968	1,103,371	157,774,339	5
				6
	(2)		(2)	7
-	307,797,112			8
		1,103,371		9
				10
-	(28,938,008)	1,475,250	(27,462.758)	11
-	-		-	12
-	145,216,969		145,216,969	13
-	140,968,575		140,968,575	14
				15
	-		-	16
-	257,247,536			17
		1,475,250		18
				19
				20
	(10,192,000)		(10,192,000)	21
				22
				23
				24
	(10,192,000)			25
				26
				27

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		563,289,619	706,993,003
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14			150	
15	TOTAL Debits to Retained Earnings (Acct. 439)		150	
16	Balance Transferred from Income (Account 433 less Account 418.1)		281,094,154	161,282,198
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24			-304,991,113	(304,985,582)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-304,991,113	(304,985,582)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		539,392,810	563,289,619
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		539,392,810	563,289,619
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		310,534	317,956
50	Equity in Earnings for Year (Credit) (Account 418.1)		-924	(7,422)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		309,610	310,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	281,093,230	161,274,776
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	432,893,294	437,909,650
5	Amortization of loss on reaquired debt	5,185,481	4,630,744
6	Deferred depreciation and return, net	36,182,530	-58,070,643
7	Accretion expense	59,634,018	54,837,811
8	Deferred Income Taxes (Net)	52,932,653	158,608,358
9	Investment Tax Credit Adjustment (Net)	-10,192,000	-10,400,000
10	Net (Increase) Decrease in Receivables	-45,324,061	81,522,811
11	Net (Increase) Decrease in Inventory	-25,874,864	18,383,498
12	Net (Increase) Decrease in Allowances Inventory	-5,731,679	-3,220,664
13	Net Increase (Decrease) in Payables and Accrued Expenses	82,688,056	-22,095,417
14	Net (Increase) Decrease in Other Regulatory Assets	45,713,118	-28,135,050
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	5,032,356	2,475,280
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	40,694,876	123,067,672
19	Other: Accrued PSCR Refund	-127,152,274	112,154,854
20	Other: Post Retirement Obligations	110,199,213	11,154,777
21	Other	-10,634,453	63,790,787
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	917,274,782	1,102,938,684
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-665,651,733	-599,209,730
27	Gross Additions to Nuclear Fuel		-42,570,014
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-5,032,356	-2,475,280
31	Other (provide details in footnote):		
32	Removal cost	-53,790,918	-56,150,638
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-714,410,295	-695,455,102
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	29,561,984	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
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(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Nuclear Decommissioning Trust Fund	-34,172,498	-33,250,388
54	Other Notes receivable from Associated Companies	84,083,999	-77,939,860
55	Other	-68,985,402	-32,433,546
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-703,922,212	-839,078,896
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	856,966,785	265,847,675
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	856,966,785	265,847,675
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-900,589,035	-117,636,574
74	Preferred Stock		
75	Common Stock		
76	Other: Capital lease obligation	-6,681,712	-8,386,101
77			
78	Net Decrease in Short-Term Debt (c)	162,976,593	-100,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-304,991,112	-302,601,642
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-192,318,481	-262,776,642
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	21,034,089	1,083,146
87			
88	Cash and Cash Equivalents at Beginning of Period	1,112,044	28,898
89			
90	Cash and Cash Equivalents at End of period	22,146,133	1,112,044

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
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9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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Item 6

Respondent maintains its accounts in accordance with the Uniform System of Accounts prescribed by the Michigan Public Service Commission (MPSC), which is substantially consistent with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America include, accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities and the exclusion of current maturities of long-term debt from current liabilities.

In 2005, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For Form P-521 and Form 1 purposes, the return on component consists of both a debt and equity return, while for Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with FAS 71. As a result, Form P-521 and Form 1 recognized an additional regulatory asset amount in Account 182.3 of $61,129,506 additional income in Account 419 of $11,022,506 for this equity return in 2005. Also, net income was increased in the amount of $7,164,179 in 2005.

In December 2002, Detroit Edison recognized an additional minimum pension liability as required under SFAS No. 87, "*Employers' Accounting for Pensions.*" An additional pension liability may be required when the accumulated benefit obligation of the plan exceeds the fair value of plan assets. Under SFAS No. 87, Detroit Edison recorded an additional minimum pension liability of $694 million, ($531 million after netting the previously recognized prepaid pension asset associated with the nonunion plan), an intangible asset of $52 million and an other comprehensive loss of $641 million ($417 million after tax).

The recognition of pension costs under SFAS No. 87 is consistent with the Michigan Public Service Commission (MPSC) traditional practice of recognizing the impact of accounting requirements promulgated by authoritative accounting rule setting organizations, such as the Financial Accounting Standards Board. It is reasonable to assume that future pension costs as measured under SFAS No. 87 will be recognized in the revenue requirement used in setting rates. Since Detroit Edison applies SFAS No. 71, "*Accounting for the Effects of Certain Types of Regulation*", cost-based ratemaking principles in its financial reporting, Detroit Edison reclassified the $641 million ($417 million after tax) amount recorded in other comprehensive loss in the 2002 Form 10-K as a regulatory asset in the financial statements included in the 2002 MPSC Form P-521. In April 2003, subsequent to the filing of the 2002 Form 10-K, the appropriateness of this accounting was reviewed with the MPSC Staff, who indicated they have no objection to the treatment of the additional minimum pension liability as a regulatory asset in the 2002 Form P-521. At December 31, 2005 the minimum pension liability was $578 million, intangible asset was $35 million and regulatory asset was $543 million.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K filed herewith on Pages 123.1 - 123.34. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Income Notes

(1) As described in Note 4 – Regulatory Matters of the Notes to Consolidated Financial Statements, amounts relating primarily to electric industry restructuring recorded as Regulatory Debits in Accounts 407.3 are as follows:

2005: Securitization Tax Expense of $56,541,127 and FERC audit adjustment of AFUDC of $148,222 in Account 407.3.

2004: Amortization Expense of Excess Securitization Reserve of $1,361,576, Securitization Tax Expense of $47,417,756 and FERC audit adjustment of AFUDC of $148,222 in Account 407.3.

(2) As described in Note 4 – Regulatory Matters of the Notes to Consolidated Financial Statements in the Respondent's Annual Report on For 10-K, amounts relating primarily to electric industry restructuring recorded as Regulatory Credits in Accounts 407.4 are as follows:

2005: Deferral of Net Stranded Cost and Deferral of Clean Air Act Expenses of $14,354,138 and Fermi Decommissioning Trust Fund Revenues of $31,171,092 and Low Income Customer Credit Recovery of $32,342 in Account 407.4.

2004: Funding of Securitization Offset and Rate Reduction Equalization Credit of $7,251,346 and Deferral of Net Stranded Cost and Deferral of Clean Air Act Expenses of $64,633,148 and Fermi Decommissioning Trust Fund Revenues of $27,063,786 and Low Income Customer Credit Recovery of $8,049,916 in Account 407.4.

(3) Special assessments levied under the Atomic Energy Act of 1954, as amended by Title XI of the Energy Policy Act of 1992. U. S. Department of Energy decontamination and decommissioning fund amortization period is 15 years commencing September 1993 (refer to page 232 of supporting Balance Sheet detail).

	2005	2004
Expense (Account 518)	$ 1,007,748	$ 1,055,457
Payments	1,115,524	1,076,333

No refunds were received during 2005 or 2004.

Statement of Cash Flows

(1)

Cash (131)	$ 22,124,087
Working Fund (135)	22,046
Cash and Cash Equivalents at end of year	$ 22,146,133

(2)

Interest paid (net of interest capitalized)	196,680,238
Income taxes paid	117,246,420

The Detroit Edison Company
Notes to Consolidated Financial Statements

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES

Corporate Structure

The Detroit Edison Company (Detroit Edison) is a Michigan public utility engaged in the generation, purchase, distribution and sale of electric energy to approximately 2.2 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and MDEQ.

References in this report to "we," "us," "our" or "Company" are to Detroit Edison and its subsidiaries, collectively.

Principles of Consolidation

We consolidate all majority owned subsidiaries and investments in entities in which we have controlling influence. Non-majority owned investments are accounted for using the equity method when the company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When we do not influence the operating policies of an investee, the cost method is used. We eliminate all intercompany balances and transactions.

For entities that are considered variable interest entities we apply the provisions of Financial Accounting Standards Board (FASB) Interpretation No. (FIN) 46-R, *Consolidation of Variable Interest Entities, an Interpretation of ARB No. 51*. For a detailed discussion of FIN 46-R see Note 2.

Basis of Presentation

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require us to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues, expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from our estimates.

We reclassified certain prior year balances to match the current year's financial statement presentation.

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. We record revenues for electric services provided but unbilled at the end of each month.

Detroit Edison's accrued revenues include a component for the cost of power sold that is recoverable through the PSCR mechanism. Annual PSCR proceedings before the MPSC permit Detroit Edison to recover prudent and reasonable supply costs. Any overcollection or undercollection of costs, including interest, will be reflected in future rates. Prior to 2004, Detroit Edison's retail rates were frozen under Public Act (PA) 141. Accordingly, Detroit Edison did not accrue revenues under the PSCR mechanism prior to 2004. See Note 4.

Comprehensive Income

Comprehensive income is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to other comprehensive income at December 31, 2005 include: unrealized gains and losses from derivatives accounted for as cash flow hedges and unrealized gains and losses on available for sale securities.

(in Millions)	Net Unrealized Losses on Derivatives	Net Unrealized Gains on Investments	Accumulated Other Comprehensive Income
Beginning balance	$ 1	$ 1	$ 2
Current-period change	-	-	-
Ending balance	$ 1	$ 1	$ 2

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements. Restricted cash is classified as a current asset as all restricted cash is designated for interest and principal payments due within one year.

Inventories

We value fuel inventory and materials and supplies at average cost.

Property, Retirement and Maintenance, and Depreciation and Depletion

Summary of property by classification as of December 31:

(in Millions)	2005	2004
Property, Plant and Equipment		
Generation	$ 7,375	$ 7,100
Distribution	6,041	5,831
Total	13,416	12,931
Less Accumulated Depreciation and Depletion		
Generation	(3,439)	(3,277)
Distribution	(2,156)	(2,077)
Total	(5,595)	(5,354)
Net Property, Plant and Equipment	$ 7,821	$ 7,577

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction. The cost of properties retired, less salvage, is charged to accumulated depreciation.
Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2. Approximately $25 million of expenses related to the anticipated Fermi 2 refueling outage scheduled for 2006 were accrued at December 31, 2005. Amounts are being accrued on a pro-rata basis over an 18-month period that began in November 2004. We have utilized the accrue-in-advance policy for nuclear refueling outage costs since the Fermi 2 plant was placed in service in 1988. This method also matches the regulatory recovery of these costs in rates set by the MPSC.

We base depreciation provisions for utility property on straight-line rates approved by the MPSC. The composite depreciation rate for Detroit Edison was 3.4% in 2005, 2004 and 2003.

The average estimated useful life for our generation and distribution property was 39 years and 37 years, respectively, at December 31, 2005.

We credit depreciation, depletion and amortization expense when we establish regulatory assets for stranded costs related to the electric Customer Choice program and deferred environmental expenditures. We charge depreciation, depletion and amortization expense when we amortize the regulatory assets. We credit interest expense to reflect the accretion income on certain regulatory assets.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value less cost to sell.

Intangible Assets, including Software Costs

Our intangible assets consist primarily of software. We capitalize the costs associated with computer software we develop or obtain for use in our business. We amortize intangible assets on a straight-line basis over the expected period of benefit, either 5 or 15 years. Intangible assets amortization expense was $33 million in 2005, $32 million in 2004 and $30 million in 2003. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2005 were $346 million and $121 million, respectively. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2004 were $253 million and $88 million, respectively. Amortization expense of intangible assets is estimated to be $34 million annually for 2006 through 2010.

Excise and Sales Taxes

We record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the consolidated statement of operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Insured and Uninsured Risks

Our comprehensive insurance program provides coverage for various types of risks. Our insurance policies cover risk of loss from property damage, general liability, workers' compensation, auto liability and directors' and officers' liability. Under our risk management policy, we self-insure portions of certain risks up to specified limits, depending on the type of exposure. We have an actuarially determined estimate of our incurred but not reported liability prepared annually and adjust our reserves for self-insured risks as appropriate.

Investments in Debt and Equity Securities

We generally classify investments in debt and equity securities as trading and have recorded such investments at market value with unrealized gains or losses included in earnings. Changes in the fair value of nuclear decommissioning-related investments are recorded as adjustments to regulatory assets or liabilities. See Note 5.

Affiliate Transactions

Detroit Edison shares costs with or incurs costs on behalf of unconsolidated affiliated companies. Prior to September 2005, we recorded such costs within "Other expenses" and related reimbursement within "Other income" in the Consolidated Statement of Operations. These transactions do not affect combined other income and deductions or net income. Our financial statements now reflect such affiliate transactions exclusively within affiliate accounts receivable. Consistent with the current period's presentation, previously reported amounts within the Consolidated Statement of Operations have been adjusted accordingly.

Consolidated Statement of Cash Flows

A detailed analysis of the changes in assets and liabilities that are reported in the consolidated statement of cash flows follows:

(in Millions)	2005	2004	2003
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately			
Accounts receivable, net	**$ (29)**	$ 91	$ 13
Accrued unbilled receivables	**(16)**	(11)	(19)
Inventories	**(21)**	14	18
Accrued pensions	**41**	123	(179)
Accounts payable	**46**	135	(27)

Accrued power supply cost recovery refund	**(127)**	112	-
Accrued payroll	-	(15)	3
Income taxes payable	**(10)**	(14)	(24)
General taxes	**(1)**	(13)	(7)
Risk management and trading activities	-	(1)	(7)
Postretirement obligation	**110**	11	93
Other assets	**58**	(17)	71
Other liabilities	**47**	(39)	52
	$ 98	$ 376	$ (13)

Supplementary cash and non-cash information for the years ended December 31 were as follows:

(in Millions)	2005	2004	2003
Cash Paid for			
Interest (excluding interest capitalized)	**$ 267**	$ 277	$ 291
Income taxes	**118**	2	153
Non-cash Financing Activity			
Sale of assets	**13**	-	-
Common stock issued to parent company in conjunction with parent company common stock contribution to pension plan	-	170	-

See the following notes for other accounting policies impacting our financial statements:

Note	Title
2	New Accounting Pronouncements
4	Regulatory Matters
7	Income Taxes
12	Financial and Other Derivative Instruments
14	Retirement Benefits and Trusteed Assets

NOTE 2 – NEW ACCOUNTING PRONOUNCEMENTS

Consolidation of Variable Interest Entities

In January 2003, FIN 46, *Consolidation of Variable Interest Entities, an Interpretation of Accounting Research Bulletin (ARB) No. 51* was issued and requires an investor with a majority of the variable interests (primary beneficiary) in a variable interest entity to consolidate the assets, liabilities and results of operations of the entity. A variable interest entity is an entity in which the equity investors do not have controlling interests, the equity investment at risk is insufficient to finance the entity's activities without receiving additional subordinated financial support from other parties, or equity investors do not share proportionally in gains or losses.

In October 2003 and December 2003, the FASB issued Staff Position No. FIN 46-6 and FIN 46-Revised (FIN 46-R), respectively, which clarified and replaced FIN 46 and also provided for the deferral of the effective date of FIN 46 for certain variable interest entities. We have evaluated all of our equity and non-equity interests and have adopted all current provisions of FIN 46-R. The adoption of FIN 46-R did not have a material effect on our financial statements.

Medicare Act Accounting

In December 2003, the *Medicare Prescription Drug, Improvement and Modernization Act of 2003* (Medicare Act) was signed into law. The Medicare Act provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. We elected at that time to defer the provisions of the Medicare Act, and its impact on our accumulated postretirement benefit obligation and net periodic postretirement benefit cost pending the issuance of specific authoritative accounting guidance by the FASB.

In May 2004, FASB Staff Position (FSP) No. 106-2 was issued on accounting for the effects of the Medicare Act. The guidance in this FSP is applicable to sponsors of single-employer defined benefit postretirement health care plans for which (a) the employer has concluded the prescription drug benefits available under the plan to some or all participants are "actuarially equivalent" to Medicare Part D and thus qualify for the subsidy under the Medicare Act and (b) the expected subsidy will offset or reduce the employer's share of the cost of the underlying postretirement prescription drug coverage on which the subsidy is based. We believe we qualify for the subsidy under the Medicare Act and the expected subsidy will partially offset our share of the cost of postretirement prescription drug coverage.

In June 2004, we adopted FSP No. 106-2, retroactive to January 1, 2004. As a result of the adoption, our accumulated postretirement benefit obligation for the subsidy related to benefits attributed to past service was reduced by approximately $70 million and was accounted for as an actuarial gain. The effects of the subsidy reduced net postretirement costs by $15 million in 2005 and $12 million in 2004.

Asset Retirement Obligations

On January 1, 2003, we adopted SFAS No. 143, *Accounting for Asset Retirement Obligations,* which requires the fair value of an asset retirement obligation be recognized in the period in which it is incurred. We identified a legal retirement obligation for the decommissioning costs for our Fermi 1 and Fermi 2 nuclear plants.

On December 31, 2005, we adopted FASB Interpretation FIN No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143.* FIN 47 clarifies that the term conditional asset retirement obligation as used in FASB Statement No. 143, refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event. FIN 47 also clarifies that an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation when incurred if fair value can be reasonably estimated. The accounting for FIN 47 uses the same methodology as SFAS 143. When a new liability is recorded, an entity will capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. The liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, an entity settles the obligation for its recorded amount or incurs a gain or loss upon settlement.

We believe that adoptions of SFAS No. 143 and FIN 47 result primarily in timing differences in the recognition of legal asset retirement costs that we are currently recovering in rates. We will be deferring such differences under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation.*

As a result of adopting FIN 47 on December 31, 2005, we identified conditional retirement obligations for the disposal of asbestos at certain of our power plants. To a lesser extent, we have conditional retirement obligations at certain service centers, and PCB disposal costs within transformers and circuit breakers. We recorded a plant asset of $13 million with offsetting accumulated depreciation of $10 million, and an asset retirement obligation liability of $32 million. We also recorded a cumulative effect amount as a reduction to a regulatory liability of $24 million and a cumulative effect charge against earnings of $3 million, after-tax in 2005.

If we had applied FIN 47 to prior periods, we would have recorded asset retirement obligations of $32 million as of December 31, 2004 and 2003, with an immaterial effect on earnings.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

Ludington Hydroelectric Power Plant has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life, therefore, no liability has been recorded for this asset.

A reconciliation of the asset retirement obligation for 2005 follows:

(in Millions)		
Asset retirement obligations at January 1, 2005	$	869
Accretion		58
Liabilities incurred (primarily adoption of FIN 47)		32
Liabilities settled		(6)
Asset retirement obligations at December 31, 2005	$	953

A significant portion of the asset retirement obligations represents nuclear decommissioning liabilities which are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

NOTE 3 – DISPOSITIONS

Steam Heating Business

In January 2003, we sold our steam heating business to Thermal Ventures II, LP. Due to our continuing involvement in the steam heating business, including the commitment to purchase steam and/or electricity through 2024, fund certain capital improvements and guarantee the buyer's credit facility, we recorded a net of tax loss of approximately $14 million in 2003. As a result of our continuing involvement, this transaction is not considered a sale for accounting purposes. See Note 13.

NOTE 4 - REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities.

As subsequently discussed in the "Electric Industry Restructuring" section, Detroit Edison's rates were frozen through 2003 and capped for small business customers through 2004 and for residential customers through 2005 as a result of Public Act (PA) 141. However, Detroit Edison was allowed to defer certain costs to be recovered once rates could be increased, including costs incurred as a result of changes in taxes, laws and other governmental actions.

Regulatory Assets and Liabilities

Detroit Edison applies the provisions of SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation,* to its operations. SFAS No. 71 requires the recording of regulatory assets and liabilities for certain transactions that would have been treated as revenue and expense in non-regulated businesses. Continued applicability of SFAS No. 71 requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the Company discontinuing the application of SFAS No. 71 for some or all of its business and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued application of SFAS No. 71.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

(in Millions)	2005	2004
Assets		
Securitized regulatory assets	$ 1,340	$ 1,438
Recoverable income taxes related to securitized regulatory assets	$ 734	$ 788
Recoverable minimum pension liability	543	604
Asset retirement obligation	196	183
Other recoverable income taxes	104	109
Recoverable costs under PA 141		
Net stranded costs	112	122
Excess capital investment	22	7
Deferred Clean Air Act expenditures	82	76
Midwest Independent System Operator charges	56	27
Electric Customer Choice implementation costs	98	95
Enhanced security costs	13	8
Unamortized loss on reacquired debt	41	29
Accrued PSCR revenue	144	-
Other	5	5
	2,150	2,053
Less amount included in current assets	(144)	-
	$ 2,006	$ 2,053
Liabilities		
Asset removal costs	$ 213	$ 250
Accrued PSCR refund	129	112
Accrued pension	11	-
Other	2	3
	355	365
Less amount included in current liabilities	(131)	(112)
	$ 224	$ 253

ASSETS

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.
- *Recoverable minimum pension liability* — An additional minimum pension liability was recorded under generally accepted accounting principles due to the current under funded status of certain pension plans. The traditional rate setting process allows for the recovery of pension costs as measured by generally accepted accounting principles. Accordingly, the minimum pension liability is recoverable. See Note 14.
- *Asset retirement obligation* — Asset retirement obligations were recorded pursuant to adoption of SFAS No. 143 in 2003 and FIN 47 in 2005. These obligations are primarily for Fermi 2 decommissioning costs that are recovered in rates.
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes receivable and amounts previously reflected in Detroit Edison's rates.
- *Net stranded costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on fixed cost deficiency associated with the electric Customer Choice program. Net stranded costs occur when fixed cost related revenues do not cover the fixed cost revenue requirements.
- *Excess capital investment* — Starting in 2004, PA 141 permits, after MPSC authorization, the recovery of and a return on capital expenditures that exceed a base level of depreciation expense.
- *Deferred Clean Air Act expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on Clean Air Act expenditures.
- *Midwest Independent System Operator charges* — PA 141 permits, after MPSC authorization, the recovery of and a return on charges from a regional transmission operator such as the Midwest Independent System Operator.
- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Enhanced security costs* — PA 609 of 2002 permits, after MPSC authorization, the recovery of enhanced security costs for an electric generating facility.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Accrued PSCR refund* — Payable for the temporary over-recovery of and a return on power supply costs, and beginning with the MPSC's November 2004 rate order, transmission costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Accrued pension* — Pension expense refundable to Detroit Edison's customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.

Electric Rate Restructuring Proposal

In February 2005, Detroit Edison filed a rate restructuring proposal with the MPSC to restructure its electric rates and begin phasing out subsidies within the current pricing structure. In December 2005, the MPSC issued an order that did not provide the comprehensive realignment of the existing rate structure that Detroit Edison requested in its rate restructuring proposal. The MPSC order did take some initial steps to improve the current competitive imbalance in Michigan's electric Customer Choice program. The December 2005 order establishes cost-based power supply rates for Detroit Edison's full service customers. Electric Customer Choice participants will pay cost-based distribution rates while Detroit Edison's full service commercial and industrial customers will pay cost-based distribution rates that reflect cost of the residential rate subsidy. Residential customers continue to pay a subsidized below cost rate for distribution service. These revenue neutral revised rates were effective February 1, 2006. Detroit Edison was also ordered to file a general rate case by July 1, 2007, based on 2006 actual results.

Other Postretirement Benefits Costs Tracker

In February 2005, Detroit Edison filed an application, pursuant to the MPSC's November 2004 final rate order, requesting MPSC approval of a proposed tracking mechanism for retiree health care costs. This mechanism would recognize differences between cost levels collected in rates and the actual costs under current accounting rules as regulatory assets or regulatory liabilities with an annual reconciliation proceeding before the MPSC. In February 2006, the MPSC denied Detroit Edison's request and ordered that this issue be addressed in the next general rate case due to be filed by July 1, 2007.

2004 PSCR Reconciliation and 2004 Net Stranded Cost Case

In accordance with the MPSC's direction in Detroit Edison's November 2004 final rate order, in March 2005, Detroit Edison filed a joint application and testimony in its 2004 PSCR Reconciliation Case and its 2004 Net Stranded Cost Recovery Case. The combined proceeding will provide a comprehensive true-up of the 2004 PSCR and production fixed cost stranded cost calculations, including treatment of Detroit Edison's third party wholesale sales revenues. Under the MPSC's preferred methodology, Detroit Edison incurred approximately $112 million in stranded costs for 2004. Detroit Edison also received approximately $218 million in third party wholesale sales.

In the filing, Detroit Edison recommended the following distribution of the $218 million of third party wholesale sale revenues: $91 million to offset PSCR fuel expense and $74 million to offset 2004 production operation and maintenance expense. The remaining $53 million would be allocated between bundled customers and electric Customer Choice customers. This allocation would result in a refund of approximately $8 million to bundled customers and a net stranded cost amount to be collected from electric Customer Choice customers of approximately $99 million.

Included with the application was the filing of a motion for a temporary interim order requesting the continuation of the existing electric Customer Choice transition charges until a final order is issued. The MPSC denied this motion in August 2005. A final order is expected in the first half of 2006.

Electric Industry Restructuring

Electric Rates, Customer Choice and Stranded Costs – In 2000, the Michigan Legislature enacted PA 141 that reduced electric retail rates by 5%, as a result of savings derived from the issuance of securitization bonds. The legislation also contained provisions freezing rates through 2003 and preventing rate increases (i.e., rate caps) for small business customers through 2004 and for residential customers through 2005. The price freeze period expired on February 20, 2004 pursuant to an MPSC order. In addition, PA 141 codified the MPSC's existing electric Customer Choice program and provided Detroit Edison with the right to recover net stranded costs associated with electric Customer Choice. Detroit Edison was also allowed to defer certain costs to be recovered once rates could be increased, including costs incurred as a result of changes in taxes, laws and other governmental actions.

As required by PA 141, the MPSC conducted a proceeding to develop a methodology for calculating net stranded costs associated with electric Customer Choice. In a December 2001 order, the MPSC determined that Detroit Edison could recover net stranded costs associated with the fixed cost component of its electric generation operations. Specifically, there would be an annual proceeding or true-up before the MPSC reconciling the receipt of revenues associated with the fixed cost component of its generation services to the revenue requirement for the fixed cost component of those services, inclusive of an allowance for the cost of capital. Any resulting shortfall in recovery, net of mitigation, would be considered a net stranded cost. The MPSC authorized Detroit Edison to establish a regulatory asset to defer recovery of its incurred stranded costs, subject to review in a subsequent annual net stranded cost proceeding.

In July 2003, the MPSC issued an order finding that Detroit Edison had no net stranded costs in 2000 and 2001. Detroit Edison filed a petition for rehearing of the July 2003 order, which the MPSC denied in December 2003. The MPSC's November 2004 order authorized recovery of $44 million of historical stranded costs incurred in 2002, 2003 and January and February 2004 collectible from electric Customer Choice customers through transition charges. From March 2004 through the first quarter of 2005, Detroit Edison recorded $112 million of additional stranded costs as a regulatory asset as the result of rate caps and higher electric Customer Choice sales losses than included in the 2004 MPSC interim order. In March of 2005, Detroit Edison filed an application for its 2004 stranded cost recovery case. A final order is expected in the first quarter of 2006.

Securitization – Detroit Edison formed The Detroit Edison Securitization Funding LLC (Securitization LLC), a wholly owned subsidiary, for the purpose of securitizing its qualified costs, primarily related to the unamortized investment in the Fermi 2 nuclear power plant. In March 2001, the Securitization LLC issued $1.75 billion of securitization bonds, and Detroit Edison sold $1.75 billion of qualified costs to the Securitization LLC. The Securitization LLC is independent of Detroit Edison, as is its ownership of the qualified costs. Due to principles of consolidation, the qualified costs and securitization bonds appear on our consolidated statement of financial position. We make no claim to these assets. Ownership of such assets has vested in the Securitization LLC and been assigned to the trustee for the securitization bonds. Neither the qualified costs nor funds from an MPSC approved non-bypassable surcharge collected from Detroit Edison's customers for the payment of costs related to the Securitization LLC and securitization bonds are available to Detroit Edison's creditors.

DTE2 Accounting

In July 2004, Detroit Edison filed an accounting application with the MPSC requesting authority to capitalize and amortize DTE2 costs, consisting of computer equipment, software and development costs, as well as related training, maintenance and overhead costs. In April 2005, the MPSC approved a settlement agreement providing for the deferral of up to $60 million of certain DTE2 costs that would otherwise be expensed, as a regulatory asset for future rate recovery starting January 1, 2006. In addition, DTE2 costs recorded as plant assets will be amortized over a 15-year period.

Power Supply Recovery Proceedings

2005 Plan Year – In September 2004, Detroit Edison filed its 2005 PSCR plan case seeking approval of a levelized PSCR factor of 1.82 mills per kWh above the amount included in base rates. In December 2004, Detroit Edison filed revisions to its 2005 PSCR plan case in accordance with the November 2004 MPSC rate order. The revised filing seeks approval of a levelized PSCR factor of up to 0.48 mills per kWh above the new base rates established in the final electric rate order. Included in the factor are power supply costs, transmission expenses and nitrogen oxide emission allowance costs. Detroit Edison self-implemented a factor of negative 2.00 mills per kWh on January 1, 2005. Effective June 1, 2005, Detroit Edison began billing the maximum allowable factor of 0.48 mills per kWh due to increased power supply costs. In September 2005, the MPSC approved Detroit Edison's 2005 PSCR plan case. At December 31, 2005, Detroit Edison has recorded an under-recovery of approximately $144 million related to the 2005 plan year.

2006 Plan Year - In September 2005, Detroit Edison filed its 2006 PSCR plan case seeking approval of a levelized PSCR factor of 4.99 mills per kWh above the amount included in base rates for residential customers and 8.29 per kWh above the amount included in base rates for commercial and industrial customers. Included in the factor for all customers are power supply costs, transmission expenses, MISO market participation costs, and nitrogen oxide emission allowance costs. The Company's PSCR Plan includes a matrix which provides for different maximum PSCR factors contingent on varying electric Customer Choice sales levels. The plan also includes $97 million for recovery of its projected 2005 PSCR under-collection associated with commercial and industrial customers. Additionally, the PSCR plan requests MPSC approval of expense associated with sulfur dioxide emission allowances, mercury emission allowances, and fuel additives. In conjunction with DTE Energy's sale of the transmission assets of ITC in February 2003, the FERC froze ITC's transmission rates through December 2004. In approving the sale, FERC authorized ITC recovery of the difference between the revenue it would have collected and the actual revenue ITC did collect during the rate freeze period. At December 31, 2005 this amount is estimated to be $66 million which is to be included in ITC's rates over a five-year period beginning June 1, 2006. It is expected that this amortization will increase Detroit Edison's transmission expense in 2006 by $7 million. As previously discussed, Detroit Edison received rate orders in 2004 that allow for the recovery of transmission expenses through the PSCR mechanism.

In December 2005, the MPSC issued a temporary order authorizing the Company to begin implementation of maximum quarterly PSCR factors on January 1, 2006. The quarterly factors reflect a downward adjustment in the Company's total power supply costs of approximately 2% to reflect the potential variability in cost projections. The quarterly factors will allow the Company to more closely track the costs of providing electric service to our customers and, because the non-summer factors are well below those ordered for the summer months, effectively delay the higher power supply costs to the summer months at which time our customers will not be experiencing large expenditures for home heating. The MPSC did not adopt the Company's request to recover its projected 2005 PSCR under-collection associated with commercial and industrial customers nor did it adopt the Company's request to implement contingency factors based upon the Company's increased costs associated with providing electric service to returning electric Customer Choice customers. The MPSC deferred both of those Company proposals to the final order on the Company's entire 2006 PSCR Plan.

Administrative and General Expenses Report to the MPSC

In October 2005, the MPSC ordered Detroit Edison to file a report on why its administrative and general expenses appear to be higher than levels incurred by Consumers Energy, Michigan's other major electric utility. On February 1, 2006, a report was filed that explained Detroit Edison's administrative and general expense differences, as well as its overall cost and rate competitiveness.

Emergency Rules for Electric Bills

In October 2005, the MPSC established emergency billing practices in effect for electric services rendered November 1, 2005 through March 31, 2006. The rule changes:

- lengthen the period of time before a bill is due once it is transmitted to the customer;
- prohibit shut off or late payment fees unless an actual meter read is made;
- limit the required monthly payment on a settlement agreement;
- increase the income level qualifying for shut-off protection and lower the payment required to remain on shut-off protection; and
- lessen or eliminate certain deposit requirements.

Transmission Proceedings

In November 2004, a FERC order approved a transmission pricing structure to facilitate seamless trading of electricity between MISO and the PJM Interconnection. The pricing structure eliminates layers of transmission charges between the two regional transmission organizations. The FERC noted that the new pricing structure may result in transmission owners facing abrupt revenue shifts. To facilitate the transition to the new pricing structure, the FERC authorized a Seams Elimination Cost Adjustment (SECA), effective from December 2004 through March 2006. Under MISO's filing with the FERC, Detroit Edison's SECA obligation was approximately $2 million per month from December 2004 through March 2005 and approximately $1 million per month from April 2005 through March 2006. In December 2004, Detroit Edison filed a request for rehearing with the FERC which states, among other things, that SECA is retroactive ratemaking and is unlawful under the Federal Power Act. FERC has not ruled on the Company's request for rehearing. However in February 2005, FERC ordered hearings to review the proposed SECA charges. The charges are being collected subject to refund. Hearings on this matter are scheduled to conclude in late 2006. Under the MPSC's November 2004 final rate order, transmission expenses are recoverable through the PSCR mechanism. Therefore, SECA charges, if ultimately imposed, should not have a financial impact to Detroit Edison.

Minimum Pension Liability

In December 2002, we recorded an additional minimum pension liability as required under SFAS No. 87, with offsetting amounts to an intangible asset and other comprehensive income. During 2003, the MPSC Staff provided an opinion that the MPSC's traditional rate setting process allowed for the recovery of pension costs as measured by SFAS No. 87. Based on the MPSC Staff opinion, management believes that it will be allowed to recover in rates the minimum pension liability associated with its utility operations and as such the amount was reclassified to a regulatory asset. At December 31, 2005 and 2004, we have recorded a regulatory asset of approximately $543 million ($353 million net of tax) and $604 million ($393 million net of tax), respectively. See Note 14.

Other

We are unable to predict the outcome of the regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 5 – NUCLEAR OPERATIONS

General

Fermi 2, our nuclear generating plant, began commercial operation in 1988. Fermi 2 has a design electrical rating (net) of 1,150 megawatts. This plant represents approximately 10% of Detroit Edison's summer net rated capability. The net book balance of the Fermi 2 plant was written off at December 31, 1998, and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset was securitized. See Note 4. Detroit Edison also owns Fermi 1, a nuclear plant that was shut down in 1972 and is currently being decommissioned. The NRC has jurisdiction over the licensing and operation of Fermi 2 and the decommissioning of Fermi 1.

Property Insurance

Detroit Edison maintains several different types of property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance polices.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. These policies have a 12-week waiting period and provide an aggregate $490 million of coverage over a three-year period.

Detroit Edison has $500 million in primary coverage and $2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is $2.75 billion.

For multiple terrorism losses caused by acts of terrorism not covered under the Terrorism Risk Insurance Extension Act of 2005 (TRIA) occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to $3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately $30 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, Detroit Edison maintains $300 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of $300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to $101 million could be levied against each licensed nuclear facility, but not more than $15 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Decommissioning

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation, which is classified as a noncurrent regulatory liability. Based on the actual or anticipated extended life of the nuclear plant, decommissioning expenditures for Fermi 2 are expected to be incurred primarily during the period 2025 through 2041. It is estimated that the cost of decommissioning Fermi 2, when its license expires in 2025, will be $1.1 billion in 2005 dollars and $3.4 billion in 2025 dollars, using a 6% inflation rate. In 2001, the company began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be complete by 2010.

Detroit Edison currently recovers funds for decommissioning and the disposal of low-level radioactive waste through a revenue surcharge. The amounts recovered from customers are deposited in the restricted external trust accounts to fund decommissioning.

(in Millions)	2005	2004	2003
Revenue	$ 40	$ 38	$ 36
Net unrealized investment gains	-	17	62

The nuclear decommissioning cost will be funded by investments held in trust funds that have been established for each nuclear station. Nuclear decommissioning trust funds are as follows:

(in Millions)	As of December 31,	
Decommissioning trust funds	2005	2004
Fermi 2	$ 601	$ 546
Fermi 1	18	18
Low level radioactive waste	27	26
Total	$ 646	$ 590

At December 31, 2005, investments in the external trust consisted of approximately 49% in publicly traded equity securities, 44% in fixed debt instruments and 7% in cash equivalents.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. We believe the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission the nuclear facilities. We expect the regulatory liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for these units following the completion of the decommissioning activities, those amounts will be returned to the ratepayers.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository. Until the DOE is able to fulfill its obligation under the contract, Detroit Edison is responsible for the spent nuclear fuel storage. Detroit Edison estimates that existing storage capacity will be sufficient until 2007. We plan expansion of our spent fuel storage capacity that will meet our requirements through 2010. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982.

NOTE 6 - JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Ownership information of the two utility plants as of December 31, 2005 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,026 MW	1,872 MW
Ownership interest	*	49 %

Investment (in Millions)	$	1,571	$	167
Accumulated depreciation (in Millions)	$	778	$	92

*Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 7 - INCOME TAXES

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)		2005		2004		2003
Income tax expense at 35% statutory rate	$	149	$	75	$	139
Investment tax credits		(7)		(7)		(7)
Depreciation		3		3		3
Employee Stock Ownership Plan dividends		(4)		(4)		(4)
Adjustment to deferred tax accounts		14		-		-
Other, net		(6)		(3)		14
Total	$	149	$	64	$	145
Effective federal income tax rate		35.0 %		29.9 %		36.5 %

Components of income tax expense were as follows:

(in Millions)		2005		2004		2003
Current federal and other income tax expense (benefit)	$	110	$	(78)	$	109
Deferred federal and other income tax expense		39		142		36
Total	$	149	$	64	$	145

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2005	2004
Property	$ (1,179)	$ (1,147)
Securitized regulatory assets	(723)	(778)
Pension and benefits	92	26
Other, net	(147)	(17)
	$ (1,957)	$ (1,916)
Deferred income tax liabilities	$ (2,328)	$ (2,326)
Deferred income tax assets	371	410
	$ (1,957)	$ (1,916)

The above table excludes deferred tax liabilities associated with unamortized investment tax credits which are shown separately on the consolidated statement of financial position.

During 2005, the IRS completed and closed its audits of Detroit Edison as a component of the DTE Energy federal income tax returns for the years 1998 through 2001. The IRS is currently conducting audits of Detroit Edison as a component of the DTE Energy federal income tax returns for the years 2002 and 2003. The Company accrues tax and interest related to tax uncertainties that arise due to actual or potential disagreements with governmental agencies about the tax treatment of specific items. At December 31, 2005, the Company had accrued approximately $5 million for such uncertainties. We believe that our accrued tax liabilities are adequate for all years.

NOTE 8 – COMMON STOCK

In March 2004, we issued 4,344,492 shares of common stock to DTE Energy.

NOTE 9 - LONG-TERM DEBT AND PREFERRED SECURITIES

Long-Term Debt

Our long-term debt outstanding and weighted average interest rates of debt outstanding at December 31, 2005 were:

(in Millions)		2005		2004
Detroit Edison Taxable Debt, Principally Secured				
5.8% (1) due 2010 to 2037	$	2,030	$	1,672
Detroit Edison Tax Exempt Revenue Bonds (2)				
5.3% (1) due 2008 to 2032		1,145		1,145
Quarterly Income Debt Securities (QUIDS)				
7.5% (1) due 2026 to 2028		-		385
Other Long-Term Debt		67		74
		3,242		3,276
Less amount due within one year		(21)		(397)
	$	3,221	$	2,879
Securitization Bonds	$	1,400	$	1,496
Less amount due within one year		(105)		(96)
	$	1,295	$	1,400

(1) Weighted average interest rate as of December 31,2005
(2) Detroit Edison Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds

Debt Issuances

In 2005, we issued the following long-term debt:

Company	Month Issued	Type	Interest Rate	Maturity		Amount (in Millions)
Detroit Edison	February	Senior Notes (1)	4.80%	February 2015	$	200
Detroit Edison	February	Senior Notes (1)	5.45%	February 2035		200
Detroit Edison	August	Tax Exempt Revenue Bonds (2)	variable	August 2029		119
Detroit Edison	September	Senior Notes (3)	5.19%	October 2023		100
Detroit Edison	October	Senior Notes (4)	5.70%	October 2037		250
				Total Issuances	$	**869**

(1) The proceeds from the issuance were used to redeem QUIDS of Detroit Edison
(2) The proceeds from the issuance were used to refinance Tax Exempt Revenue Bonds of Detroit Edison
(3) The proceeds from the issuance were used to redeem Senior Notes of Detroit Edison
(4) The proceeds from the issuance were used to repay short term borrowings of Detroit Edison

Debt Retirements and Redemptions

The following debt was retired, through optional redemption or payment at maturity, during 2005.

Company	Month Retired	Type	Interest Rate	Maturity		Amount (in Millions)
Detroit Edison	February	Senior Notes	7.500%	February 2005	$	76
Detroit Edison	February	Remarketed Senior Notes	7.000%	August 2034		100
Detroit Edison	March	QUIDS (1)	7.625%	March 2026		185
Detroit Edison	March	QUIDS (1)	7.540%	June 2028		100
Detroit Edison	March	QUIDS (1)	7.375%	December 2028		100

Detroit Edison	September	Tax Exempt Revenue Bond (2)	6.400%	September2025		97
Detroit Edison	September	Tax Exempt Revenue Bond (2)	6.200%	August 2025		22
Detroit Edison	October	Senior Notes (3)	5.050%	October 2005		200
			Total Retirements		$	**880**

(1) The QUIDS were redeemed with the proceeds from issuance of Senior Notes by Detroit Edison

(2) These Tax Exempt Revenue Bonds were redeemed with the proceeds from issuance of new Detroit Edison Tax Exempt Revenue Bonds

(3) These Senior Notes were paid at maturity with the proceeds from the issuance of Senior Notes by Detroit Edison and short-term borrowings

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

(in millions)

	2006	2007	2008	2009	2010	2011 & thereafter	Total
Amount to mature	$126	$135	$178	$158	$667	$3,384	**$4,648**

Remarketable Securities

At December 31, 2004, $175 million of notes were subject to periodic remarketings. The $100 million scheduled to remarket in February 2005 was optionally redeemed, and no remarketings will take place in 2006. We direct the remarketing agents to remarket these securities at the lowest interest rate necessary to produce a par bid. In the event that a remarketing fails, we would be required to purchase the securities.

Quarterly Income Debt Securities (QUIDS)

Detroit Edison had three series of QUIDS outstanding at December 31, 2004. Detroit Edison redeemed all of its outstanding QUIDS on March 4, 2005.

Cross Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

Preferred and Preference Securities – Authorized and Unissued

At December 31, 2005, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of $100 per share and 30 million shares of preference stock with a par value of $1 per share authorized, with no shares issued.

NOTE 10 - SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

In October 2005, Detroit Edison entered into a $69 million, five-year unsecured revolving credit agreement and simultaneously amended and restated its existing $206 million, five-year facility entered into in October 2004. Our aggregate availability under the combined facilities is $275 million. The new five-year credit facility replaced the October 2003 three-year $69 million revolving credit facility. The five-year credit facilities are with a syndicate of banks and may be utilized for general corporate borrowings, but are intended to provide liquidity support for our commercial paper program. Borrowings under the facilities are available at prevailing short-term interest rates. The agreements require us to maintain a debt to total capitalization ratio of no more than .65 to 1. Should we have delinquent obligations of at least $50 million to any creditor, such delinquency will be considered a default under our credit agreements. Detroit Edison is currently in compliance with its covenants.

Detroit Edison has a $200 million short-term financing agreement secured by customer accounts receivable. This agreement contains certain covenants related to the delinquency of accounts receivable. Detroit Edison is currently in compliance with these covenants. We had no balance outstanding under this financing agreement at December 31, 2005 and 2004.

At December 31, 2005, we had outstanding commercial paper of $163 million. There were no outstanding commercial paper balances at December 31, 2004.

The weighted average interest rate for short-term borrowings was 4.4% at December 31, 2005.

NOTE 11 – CAPITAL AND OPERATING LEASES

Lessee – We lease various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2024.

Future minimum lease payments under non-cancelable leases at December 31, 2005 were:

(in Millions)	Capital Leases	Operating Leases
2006	$ 13	$ 32
2007	10	27
2008	11	22
2009	11	16
2010	9	13
Thereafter	29	104
Total minimum lease payments	83	$ 214
Less imputed interest	(17)	
Present value of net minimum lease payments	66	
Less current portion	(9)	
Non-current portion	$ 57	

Rental expense for operating leases was $37 million in 2005, $37 million in 2004 and $30 million in 2003.

NOTE 12 – FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

We comply with SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended by SFAS No. 138 and SFAS No. 149. Listed below are important SFAS No. 133 requirements:

- Derivative instruments must be recognized as assets or liabilities and measured at fair value, unless they meet the normal purchases and sales exemption.

- Accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it is designated as a hedge and qualifies for hedge accounting.

- Special accounting is allowed for a derivative instrument qualifying as a hedge and designated as a hedge for the variability of cash flow associated with a forecasted transaction. Gain or loss associated with the effective portion of the hedge is recorded in other comprehensive income. The ineffective portion is recorded to earnings. Amounts recorded in other comprehensive income will be reclassified to net income when the forecasted transaction affects earnings. If a cash flow hedge is discontinued because it is likely the forecasted transaction will not occur, net gains or losses are immediately recorded to earnings.

- Special accounting is also allowed for a derivative instrument qualifying as a hedge and designated as a hedge of the changes in fair value of an existing asset, liability or firm commitment. Gain or loss on the hedging instrument is recorded into earnings. An offsetting loss or gain on the underlying asset, liability or firm commitment is also recorded to earnings.

Our primary market risk exposure is associated with commodity prices and credit. We have risk management policies to monitor and decrease market risks. We use derivative instruments to manage some of the exposure. We do not hold or issue derivative instruments for trading purposes.

Commodity Price Risk

Detroit Edison uses forward energy, capacity, and futures contracts to manage changes in the price of electricity and fuel. These derivatives are designated as cash flow hedges or meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. There were no commodity price risk cash flow hedges at December 31, 2005. Our commodity price risk is limited due to the PSCR mechanism (Note 1).

Credit Risk

We are exposed to credit risk if customers or counterparties do not comply with their contractual obligations. We maintain credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. We generally use standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty.

Fair Value of Other Financial Instruments

The fair value of financial instruments is determined by using various market data and other valuation techniques. The table below shows the fair value relative to the carrying value for long-term debt securities. The carrying value of certain other financial instruments, such as notes payable, customer deposits and notes receivable approximate fair value and are not shown.

	2005		2004	
	Fair Value	**Carrying Value**	Fair Value	Carrying Value
Long-Term Debt	**$4.8 billion**	**$4.6 billion**	$5.1 billion	$4.8 billion

NOTE 13 - COMMITMENTS AND CONTINGENCIES

Environmental

Air - Detroit Edison is subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately $644 million through 2005. We estimate Detroit Edison future capital expenditures at up to $218 million in 2006 and up to $2.2 billion of additional capital expenditures through 2018 to satisfy both the existing and proposed new control requirements. Under the June 2000 Michigan restructuring legislation, beginning January 1, 2004, annual return of and on this capital expenditure could be deferred in ratemaking, until December 31, 2005, the expiration of the rate cap period.

Water - Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of the studies to be conducted over the next several years, Detroit Edison may be required to install additional control technologies to reduce the impacts of the intakes. It is estimated that we will incur up to $50 million over the next four to six years in additional capital expenditures for Detroit Edison.

Contaminated Sites - Detroit Edison conducted remedial investigations at contaminated sites, including two former MGP sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is approximately $13 million which was accrued in 2005 and is expected to be incurred over the next several years.

Personal Property Taxes

Detroit Edison and other Michigan utilities have asserted that Michigan's valuation tables result in the substantial overvaluation of utility personal property. Valuation tables established by the Michigan State Tax Commission (STC) are used to determine the taxable value of personal property based on the property's age. In November 1999, the STC approved new valuation tables that more accurately recognize the value of a utility's personal property. The new tables became effective in 2000 and are currently used to calculate property tax expense. However, several local taxing jurisdictions have taken legal action attempting to prevent the STC from implementing the new valuation tables and have continued to prepare assessments based on the superseded tables. The legal actions regarding the appropriateness of the new tables were before the Michigan Tax Tribunal (MTT) which, in April 2002, issued a decision essentially affirming the validity of the STC's new tables. In June 2002, petitioners in the case filed an appeal of the MTT's decision with the Michigan Court of Appeals. In January 2004, the Michigan Court of Appeals upheld the validity of the new tables. With no further appeal by the petitioners available, the MTT began to schedule utility personal property valuation cases for Prehearing General Calls. After a period of abeyance the MTT issued a scheduling order in a significant number of Detroit Edison appeals that set litigation calendars for these cases extending into mid-2006. After an extended period of settlement discussions, a Memorandum of Understanding has been reached with six principals in the litigation and the Michigan Department of Treasury that is expected to lead to settlement of all outstanding property tax disputes on a global basis.

On December 8, 2005, executed Stipulations for Consent Judgment, Consent Judgments, and Schedules to Consent Judgment were filed with the MTT on behalf of Detroit Edison and a significant number of the largest jurisdictions, in terms of tax dollars, involved in the litigation. The filing of these documents fulfilled the requirements of the global settlement agreement and resolves a number of claims by the litigants against each other including both property and non-property issues. The global settlement agreement results in an economic benefit to Detroit Edison that includes the release of a litigation reserve.

Other Commitments

Detroit Edison has an Energy Purchase Agreement to purchase steam and electricity from the Greater Detroit Resource Recovery Authority (GDRRA). Under the Agreement, Detroit Edison will purchase steam through 2008 and electricity through June 2024. In 1996, a special charge to income was recorded that included a reserve for steam purchase commitments in excess of replacement costs from 1997 through 2008. The reserve for steam purchase commitments is being amortized to fuel, purchased power and gas expense with non-cash accretion expense being recorded through 2008. We purchased $42 million of steam and electricity in 2005 and 2004 and $39 million in 2003. We estimate steam and electric purchase commitments through 2024 will not exceed $427 million. As discussed in Note 3, in January 2003, we sold the steam heating business of Detroit Edison to Thermal Ventures II, LP. Due to terms of the sale, Detroit Edison remains contractually obligated to buy steam from GDRRA until 2008 and recorded an additional liability of $20 million for future commitments. Also, we have guaranteed bank loans that Thermal Ventures II, LP may use for capital improvements to the steam heating system.

As of December 31, 2005, we were party to numerous long-term purchase commitments relating to a variety of goods and services required for our business. These agreements primarily consist of fuel supply commitments. We estimate that these commitments will be approximately $1.3 billion through 2020. We also estimate that 2006 base level capital expenditures will be $800 million. We have made certain commitments in connection with expected capital expenditures.

Bankruptcies

We purchase and sell electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of our customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. We regularly review contingent matters relating to these customers and our purchase and sale contracts and we record provisions for amounts considered at risk of probable loss. We believe our previously accrued amounts are adequate for probable losses. The final resolution of these matters is not expected to have a material effect on our financial statements.

Other

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

See Notes 4 and 5 for a discussion of contingencies related to Regulatory Matters and Nuclear Operations.

NOTE 14 - RETIREMENT BENEFITS AND TRUSTEED ASSETS

Measurement Date

In the fourth quarter of 2004, we changed the date for actuarial measurement of our obligations for benefit programs from December 31 to November 30. We believe the one-month change of the measurement date is a preferable change as it allows time for management to plan and execute its review of the completeness and accuracy of its benefit programs results and to fully reflect the impact on its financial results. The change did not have a material effect on retained earnings as of January 1, 2004, and net income amounts for any interim period in 2004. Accordingly, all amounts reported in the following tables for balances as of December 31, 2005 and December 31, 2004 are based on measurement dates of November 30, 2005, and November 30, 2004, respectively. Amounts reported in tables for the year ended December 31, 2005 are based on a measurement date of November 30, 2004. Amounts reported in tables for the year ended December 31, 2004 are based on a measurement date of December 31, 2003. Amounts reported in tables for the year ended December 31, 2003 are based on a measurement date of December 31, 2002.

Qualified and Nonqualified Pension Plan Benefits

We have a defined benefit retirement plan. The plan is noncontributory, covers substantially all employees and provides retirement benefits based on the employees' years of benefit service, average final compensation and age at retirement. Certain represented and nonrepresented employees are covered under cash balance benefits based on annual employer contributions and interest credits. We operate as the sponsor of the plan, which is treated as a plan covering employees of various affiliates of DTE Energy from the affiliates' perspective. The annual expense disclosed below is our portion of the total plan expense. Each affiliate is charged their portion of the expense. Our policy is to fund pension costs by contributing the minimum amount required by the Employee Retirement Income Security Act and additional amounts we deem appropriate. We do not anticipate making a contribution to our qualified pension plans in 2006.

We also maintain supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by Detroit Edison's other retirement plans.

Net pension cost includes the following components:

	Qualified Pension Plans			Nonqualified Pension Plans		
	2005	2004	2003	**2005**	2004	2003
(in Millions)						
Service Cost	**$ 53**	$ 47	$ 40	**$ 1**	$ 1	$ 1
Interest Cost	**130**	130	127	**2**	2	2
Expected Return on Plan Assets	**(135)**	(135)	(129)	**-**	-	-
Amortization of						
Net loss	**50**	49	32	**1**	1	1
Prior service cost	**9**	9	9	**-**	-	-
Net Pension Cost	**$ 107**	$ 100	$ 79	**$ 4**	$ 4	$ 4

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as pension liability in the consolidated statement of financial position at December 31. The results include liabilities and assets for Detroit Edison and all affiliates participating in the combined plan. The prepaid asset contributed to the combined plan by such affiliates is reflected as an amount due to affiliates, $273 million and $247 million at December 31, 2005 and 2004, respectively.

	Qualified Pension Plans		Nonqualified Pension Plans	
	2005	2004	**2005**	2004
(in Millions)				

Accumulated Benefit Obligation-End of Period	$	2,497	$	2,447	$	37	$	34
Projected Benefit Obligation-Beginning of Period	$	2,643	$	2,498	$	36	$	36
Service Cost		59		53		1		1
Interest Cost		154		153		2		2
Actuarial Loss (Gain)		35		69		4		(1)
Benefits Paid		(153)		(136)		(2)		(2)
Plan Amendments		-		6		-		-
Projected Benefit Obligation-End of Period	$	2,738	$	2,643	$	41	$	36
Plan Assets at Fair Value-Beginning of Period	$	2,235	$	2,029	$	-	$	-
Actual Return on Plan Assets		191		172		-		-
Company Contributions		-		170		2		2
Benefits Paid		(153)		(136)		(2)		(2)
Plan Assets at Fair Value-End of Period	$	2,273	$	2,235	$	-	$	-
Funded Status of the Plans	$	(465)	$	(408)	$	(41)	$	(36)
Unrecognized								
Net loss		773		790		15		11
Prior service cost		34		41		1		2
Net transition assets		-		(1)		-		-
Net Amount Recognized-End of Period	$	342	$	422	$	(25)	$	(23)
Amount Recorded as								
Accrued pension liability	$	(224)	$	(212)	$	(37)	$	(35)
Regulatory asset		532		594		11		10
Intangible asset		34		40		1		2
	$	342	$	422	$	(25)	$	(23)

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2005	2004	2003
Projected Benefit Obligation			
Discount rate	5.90 %	6.00 %	6.25 %
Annual increase in future compensation levels	4.0 %	4.0 %	4.0 %
Net Pension Costs			
Discount rate	6.00 %	6.25 %	6.75 %
Annual increase in future compensation levels	4.0 %	4.0 %	4.0 %
Expected long-term rate of return on Plan assets	9.0 %	9.0 %	9.0 %

At December 31, 2005, the benefits related to our qualified and nonqualified plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)

2006	$	158
2007		162
2008		167
2009		171
2010		176
2011 - 2015		954
Total	$	1,788

We employ a consistent formal process in determining the long-term rate of return for various asset classes. We evaluate input from our consultants, including their review of historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

We employ a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return of plan assets consistent with prudent levels of risk. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Other assets such as private equity and absolute return funds are used judiciously to enhance long term returns while improving portfolio diversification. Derivatives may be used to gain market exposure in an efficient and timely manner; however, derivatives may not be used to leverage the portfolio beyond the market value of the underlying investments. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	2005	2004
Equity Securities	68 %	69 %
Debt Securities	27	26
Other	5	5
	100 %	100 %

Our plans' weighted-average asset target allocations by asset category at December 31, 2005 were as follows:

Equity Securities	65 %
Debt Securities	28
Other	7
	100 %

In December 2002, we recognized an additional minimum pension liability as required under SFAS No. 87, *Employers' Accounting for Pensions*. An additional pension liability may be required when the accumulated benefit obligation of the plan exceeds the fair value of plan assets. Under SFAS No. 87, we recorded an additional minimum pension liability, an intangible asset and other comprehensive loss. In 2003, we reclassified $572 million of other comprehensive loss related to the minimum pension liability to a regulatory asset after the MPSC Staff provided an opinion that the MPSC's traditional rate setting process allowed for the recovery of pension costs as measured by SFAS No. 87. The additional minimum pension liability, regulatory asset and intangible asset are adjusted in December of each year based on the plans' funded status.

We also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and nonrepresented employees. We match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was $23 million in 2005, $22 million in 2004 and $21 million in 2003.

Other Postretirement Benefits

We provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. Our policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and nonrepresented employees. At the discretion of management, we may make up to a $80 million contribution to our VEBA trusts in 2006.

Net postretirement cost includes the following components:

(in Millions)	**2005**	2004	2003
Service Cost	**$ 44**	$ 33	$ 31
Interest Cost	**80**	69	66
Expected Return on Plan Assets	**(58)**	(45)	(36)
Amortization of			
Net Loss	**44**	33	23
Prior service costs	**3**	-	-
Net transition obligation	**7**	8	13
Net Postretirement Cost	**$ 120**	$ 98	$ 97

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the consolidated statement of financial position at December 31:

(in Millions)	2005	2004
Accumulated Postretirement Benefit Obligation-Beginning of Period	$ 1,361	$ 1,192
Service Cost	44	33
Interest Cost	80	69
Actuarial Loss	111	106
Plan Amendments	(5)	21
Benefits Paid	(66)	(60)
Accumulated Postretirement Benefit Obligation-End of Period	$ 1,525	$ 1,361
Plan Assets at Fair Value-Beginning of Period	$ 551	$ 468
Actual Return on Plan Assets	49	43
Company Contributions	40	40
Benefits Paid	(59)	-
Plan Assets at Fair Value-End of Period	$ 581	$ 551
Funded Status of the Plans	$ (944)	$ (810)
Unrecognized		
Net loss	670	594
Prior service cost	26	30
Net transition obligation	46	58
Accrued Postretirement Liability at Measurement Date	(202)	(128)
December Adjustments	(50)	(14)
Accrued Postretirement Liability-End of Period	$ (252)	$ (142)

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

	2005	2004	2003
Projected Benefit Obligation			
Discount rate	5.90 %	6.00 %	6.25 %
Net Benefit Costs			
Discount rate	6.00 %	6.25 %	6.75 %
Expected long-term rate of return on Plan assets	9.0 %	9.0 %	9.0 %

Benefit costs were calculated assuming health care cost trend rates beginning at 9.0% for 2006 and decreasing to 5.0% in 2011 and thereafter for persons under age 65 and decreasing from 8.0% to 5.0% for persons age 65 and over. A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by $24 million and increased the accumulated benefit obligation by $186 million at December 31, 2005. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by $15 million and would have decreased the accumulated benefit obligation by $155 million at December 31, 2005.

At December 31, 2005, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)		
2006	$	83
2007		88
2008		90
2009		95
2010		98
2011 - 2015		507
Total	$	961

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plan is similar to those previously described for our qualified pension plans.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	2005	2004
Equity Securities	68 %	68 %
Debt Securities	28	28
Other	4	4
	100 %	100 %

Our plans' weighted-average asset target allocations by asset category at December 31, 2005 were as follows:

Equity Securities	65 %
Debt Securities	28
Other	7
	100 %

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. As discussed in Note 2, we adopted FSP No. 106-2 in 2004, which provides guidance on the accounting for the Medicare Act. As a result of the adoption, our accumulated postretirement benefit obligation for the subsidy related to benefits attributed to past service was reduced by approximately $70 million at January 1, 2004 and was accounted for as an actuarial gain. The effects of the subsidy reduced net periodic postretirement benefit costs by $15 million in 2005 and $12 million in 2004.

At December 31, 2005, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

(in Millions)	
2006	$ 4
2007	4
2008	3
2009	4
2010	5
2011 - 2015	27
Total	$ 47

NOTE 15 – RELATED PARTY TRANSACTIONS

We have agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. We have an agreement with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. Additionally, under a service agreement with DTE Energy, various DTE Energy affiliates, including Detroit Edison provide corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. As these functions essentially support the entire DTE Energy Company, total administrative and general expenses billed to DTE Energy corporate by Detroit Edison and the other affiliates, along with certain interest and financing costs were then billed to various subsidiaries of DTE Energy, including Detroit Edison. The following is a summary of transactions with affiliated companies:

(in Millions)	2005	2004	2003
Revenues			
Energy sales	$ 192	$ 206	$ 58
Other services	5	37	2
Shared capital assets	14	12	11
Costs			

Power purchases	**102**	61	36
Other services and interest	**7**	5	9
Corporate expenses and merger costs (net) (1)	**(97)**	(19)	(18)

(in Millions)	December 31, **2005**	2004
Assets		
Accounts receivable	**$ 27**	$ 29
Notes receivable	**-**	85
Liabilities & Equity		
Accounts payable	**51**	56
Dividends payable	**76**	76
Dividends declared	**305**	305
Dividends paid	**305**	303
Capital contribution	**-**	170

(1) As a result of an MPSC order, DTE Energy ceased billing merger costs to Detroit Edison effective January 2005.

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

Under an inter-company credit agreement, we had a short-term note receivable from DTE Energy. Short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at rates that approximate market.

In 2004, DTE Energy contributed 4,344,492 shares of its common stock, valued at $170 million, to our defined benefit retirement plan.

NOTE 16 - SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

(in Millions)	Quarter	Quarter	Quarter	Quarter	Year
2005					
Operating Revenues	**$ 990**	**$ 1,035**	**$ 1,409**	**$ 1,028**	**$ 4,462**
Operating Income	**149**	**139**	**264**	**157**	**709**
Net Income	**55**	**43**	**114**	**62**	**274**
2004					
Operating Revenues	886	835	958	889	3,568
Operating Income	145	92	169	111	517
Net Income	44	8	62	36	150

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c).(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				720,423
4	Total (lines 2 and 3)				720,423
5	Balance of Account 219 at End of Preceding Quarter/Year				720,423
6	Balance of Account 219 at Beginning of Current Year				720,423
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				75,062
9	Total (lines 7 and 8)				75,062
10	Balance of Account 219 at End of Current Quarter/Year				795,485

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		1,074,352	1,074,352		
2					
3			720,423		
4			720,423	161,274,776	161,995,199
5		1,074,352	1,794,775		
6		1,074,352	1,794,775		
7					
8			75,062		
9			75,062	281,093,230	281,168,292
10		1,074,352	1,869,837		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,090,559,530	12,090,559,530
4	Property Under Capital Leases	65,823,241	65,823,241
5	Plant Purchased or Sold		
6	Completed Construction not Classified	273,883,947	273,883,947
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,430,266,718	12,430,266,718
9	Leased to Others		
10	Held for Future Use	3,473,748	3,473,748
11	Construction Work in Progress	576,195,650	576,195,650
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	13,009,936,116	13,009,936,116
14	Accum Prov for Depr, Amort, & Depl	5,514,437,973	5,514,437,973
15	Net Utility Plant (13 less 14)	7,495,498,143	7,495,498,143
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,514,437,973	5,514,437,973
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	5,514,437,973	5,514,437,973
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,514,437,973	5,514,437,973

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					14
					15
					16
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					28
					29
					30
					31
					32
					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		20,222,949
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	156,002,368	317,610
10	SUBTOTAL (Total 8 & 9)	156,002,368	
11	Spent Nuclear Fuel (120.4)	661,381,223	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	735,854,473	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	81,529,118	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
		20,222,949	3
			4
			5
		20,222,949	6
			7
			8
		156,319,978	9
		156,319,978	10
		661,381,223	11
			12
-27,431,964		763,286,437	13
		74,637,713	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	177,558,813	104,775,492
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	**177,558,813**	**104,775,492**
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,535,550	1,633
9	(311) Structures and Improvements	671,069,701	1,080,194
10	(312) Boiler Plant Equipment	3,688,055,468	33,023,505
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	740,198,460	34,984,376
13	(315) Accessory Electric Equipment	184,393,333	-21,332
14	(316) Misc. Power Plant Equipment	19,205,042	-1,201,303
15	(317) Asset Retirement Costs for Steam Production	443,598	7,126,611
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	5,317,901,152	74,993,684
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	50,751,530	-2,900,264
20	(322) Reactor Plant Equipment	17,125,088	18,214,444
21	(323) Turbogenerator Units	38,696,370	17,640,781
22	(324) Accessory Electric Equipment	16,095,331	-4,937,199
23	(325) Misc. Power Plant Equipment	31,579,549	-26,468,065
24	(326) Asset Retirement Costs for Nuclear Production	277,022,820	2,265,911
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	431,270,688	3,815,608
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	4,459,745	
28	(331) Structures and Improvements	24,847,025	2,548,038
29	(332) Reservoirs, Dams, and Waterways	111,896,970	193,342
30	(333) Water Wheels, Turbines, and Generators	15,971,361	
31	(334) Accessory Electric Equipment	5,438,103	
32	(335) Misc. Power PLant Equipment	1,426,547	-27,254
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	165,902,536	2,714,126
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	685,156	249,151
39	(342) Fuel Holders, Products, and Accessories	3,500,654	-1,021,122
40	(343) Prime Movers	10,207,235	
41	(344) Generators	247,892,772	2,966,488
42	(345) Accessory Electric Equipment	9,439,714	
43	(346) Misc. Power Plant Equipment		

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
112,820		-46,378	282,175,107		4
112,820		-46,378	282,175,107		5
					6
					7
5,953			14,531,230		8
3,883,654		1,795,951	670,062,192		9
9,943,588		-95,731,845	3,615,403,540		10
					11
7,237,576		-39,332,512	728,612,748		12
603,038		-1,242,047	182,526,916		13
59,202		-27,216	17,917,321		14
13,693			7,556,516		15
21,746,704		-134,537,669	5,236,610,463		16
					17
					18
			47,851,266		19
			35,339,532		20
			56,337,151		21
			11,158,132		22
			5,111,484		23
			279,288,731		24
			435,086,296		25
					26
72,186			4,387,559		27
		-10,648,589	16,746,474		28
			112,090,312		29
			15,971,361		30
			5,438,103		31
		27,254	1,426,547		32
			1,862,785		33
					34
72,186		-10,621,335	157,923,141		35
					36
					37
			934,307		38
		-465,255	2,014,277		39
			10,207,235		40
90,150		-1,673,210	249,095,900		41
			9,439,714		42
					43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production	6,979	65,744
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	271,732,510	2,260,261
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	**6,186,806,886**	**83,783,679**
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	424	-403
49	(352) Structures and Improvements	589	13
50	(353) Station Equipment	31,540,584	1,598,012
51	(354) Towers and Fixtures	1,569,005	-1,331,614
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices	12,300	-8,134
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		115,004
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	33,122,902	372,878
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	30,390,426	73,134
61	(361) Structures and Improvements	114,096,323	2,236,785
62	(362) Station Equipment	794,767,991	35,560,202
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	805,668,560	15,504,230
65	(365) Overhead Conductors and Devices	1,439,766,624	-21,851,225
66	(366) Underground Conduit	238,520,393	5,775,342
67	(367) Underground Conductors and Devices	687,409,436	10,129,099
68	(368) Line Transformers	405,320,028	9,567,152
69	(369) Services	257,020,619	3,684,457
70	(370) Meters	201,902,601	17,590,731
71	(371) Installations on Customer Premises	45,160,807	-705,375
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	164,617,435	-1,153,727
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,184,641,243	76,410,805
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	**11,548,033**	
78	(390) Structures and Improvements	250,548,853	1,105,862
79	(391) Office Furniture and Equipment	268,581,346	16,088,642
80	(392) Transportation Equipment	71,090,464	356,207
81	(393) Stores Equipment	6,621,999	
82	(394) Tools, Shop and Garage Equipment	63,526,278	885,959
83	(395) Laboratory Equipment	24,836,064	1,081,489
84	(396) Power Operated Equipment	7,364,708	14,728
85	(397) Communication Equipment	101,805,342	258,398
86	(398) Miscellaneous Equipment	3,314,829	9,141
87	SUBTOTAL (Enter Total of lines 77 thru 86)	809,237,916	19,800,426
88	(399) Other Tangible Property	399,285	1,972,516
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	809,637,201	21,772,942
91	TOTAL (Accounts 101 and 106)	12,391,767,045	287,115,796
92	(102) Electric Plant Purchased (See Instr. 8)		
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	12,391,767,045	287,115,796

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			72,723		44
90,150		-2,138,465	271,764,156		45
21,909,040		-147,297,469	6,101,384,056		46
					47
			21		48
			602		49
975,771		-442,913	31,719,912		50
		-195,064	42,327		51
					52
			4,166		53
					54
		-115,004			55
					56
					57
975,771		-752,981	31,767,028		58
					59
9,546			30,454,014		60
215,925			116,117,183		61
4,939,251	2,710,720	-1,416	828,098,246		62
					63
13,734,706		195,064	807,633,148		64
45,194,471			1,372,720,928		65
92,197			244,203,538		66
7,895,982		115,004	689,757,557		67
8,288,816			406,598,364		68
64,243			260,640,833		69
20,058			219,473,274		70
799,013		1,554,971	45,211,390		71
					72
8,683,125			154,780,583		73
					74
89,937,333	2,710,720	1,863,623	5,175,689,058		75
					76
2,246,684			9,301,349		77
5,444,548		-320,226	245,889,941		78
41,851,849		-567,721	242,250,418		79
1,519,829			69,926,842		80
109,506			6,512,493		81
265,475		-1,286,095	62,860,667		82
341,013		-3,437,417	22,139,123		83
7,579			7,371,857		84
556,755		13,564	101,520,549		85
35,357			3,288,613		86
52,378,595		-5,597,895	771,061,852		87
5,424			2,366,377		88
					89
52,384,019		-5,597,895	773,428,229		90
165,318,983	2,710,720	-151,831,100	12,364,443,478		91
					92
					93
					94
165,318,983	2,710.720	-151,831,100	12,364,443,478		95

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 204 Line No.: 91 Column: b

The Detroit Edison Company

ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

Line No.	Description	(a) Account	(b) Beginning of Year	(c) Additions	(d) End of Year
1	Coal Handling Equipment	312	69,735,646	(5,893,899)	63,841,747
2	Buildings	390	2,769,306	(787,812)	1,981,494
3	Miscellaneous Equipment	398	0		0
4					
5	Total		72,504,952	(6,681,712)	65,823,240

Footnote applicable to page 207:
(a) Not shown in this Schedule:
-Net Property Under Capital Leases

Included in the preceding schedules, pages 204 - 207 are tentative account distributions for Account 106, Completed Construction not Classified. The amount of these tentative distributions are listed below:
Further, as part of the data conversion related to implementation of a new Enterprise Business System, project account balances formerly charged to Account 106 are now captured in Account 107, Construction Work in Progress-Electric. Column (d) below represents the tentative distributions that were transferred:

Line No.	(a) Account	(b) Beginning of Year	(c) End of Year	(d) Transfers from 106 to 107
1	303	65,335,539	11,998,414	46,378
2	310	108,757		
3	311	9,849,282	3,335,189	419,242
4	312	103,976,840		85,126,306
5	314	38,918,129		39,615,379
6	315	9,091,781		7,450,429
7	316	3,187,523		1,978,350
8	321	34,336,019	27,988,332	
9	322	13,512,172	6,413,148	
10	323	34,198,105	45,762,514	
11	324	16,098,234	9,428,137	
12	325	31,305,127	4,520,017	
13	331	8,100,551		10,648,589
14	335			(27,254)
15	342	1,486,378		465,255
16	344	8,273,285	707,093	118,239
17	350	424	21	
18	352	589	602	
19	353	871,166	803,097	442,913
20	354	1,569,005	42,327	
21	356	12,300	4,166	
23	360	84,801	108,190	
24	361	11,471,022	8,664,223	
25	362	38,796,356	25,925,756	1,416
26	364	46,462,425	17,775,268	
27	365	107,909,350	32,247,192	
28	366	27,206,910	7,706,178	
29	367	36,981,046	15,929,454	
30	368	22,788,306	8,799,561	

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4

FOOTNOTE DATA

31	369	11,509,370	4,173,610	
32	370	620,101	5,384,614	
33	371	(389,685)	(1,568,606)	
34	373	8,204,994	1,383,365	
35	390	38,111,244	12,888,106	238,942
36	391	25,148,104	19,301,530	578,497
37	392	1,742,211	1,116	
38	394	4,324,806	1,946,483	1,286,095
39	395	4,218,356	1,815,217	3,437,417
40	397	2,294,865	71,935	4,907
41	398	318,557	327,669	
42				
43	Total	768,034,345	273,883,948	151,831,100

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Name of Respondent	This Report Is:	Date of Report (Mo, Da. Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steam Production			
3	————————			
4	Belle River Fly Ash Site	07/23/73	01/01/10	1,223,103
5	Greenwood Site	04/30/80	01/01/10	888,449
6				
7				
8				
9				
10				
11				
12				
13	Distribution Plant			
14	————————			
15	Fourteen Distribution Sites	07/07/70	12/31/06	782,977
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	General Plant			
33	————————			
34	Northfield Service Center Site	11/30/83	01/01/10	322,499
35	Two Other General Plant Sites	08/14/73	01/01/10	256,720
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			3,473,748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission		Dec. 31, 2005

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classifed for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	INTANGIBLE PLANT			
2	Miscellaneous Intangible Plant	64,469,158	11,998,414	16,320,999
3				
4				
5	PRODUCTION PLANT	293,415,355	98,154,430	431,935,958
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights	-		
11	Transmission Stations	7,578,062	803,719	
12	Overhead Transmission Lines	-	46,493	
13	Underground Transmission Lines	-	-	
14	Distribution Land & Land Rights	5,645,790	108,190	369,075,000 **
15	Distribution Stations	40,440,661	34,589,980	
16	Overhead Distribution Lines	60,800,703	52,143,432	
17	Underground Distribution Lines	62,211,411	34,487,832	
18	Street Lighting Signal Systems	5,864,886	5,199,373	
19	General Plant Structures and Equipment	35,769,625	36,352,085	51,462,324
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT	218,311,136	163,731,104	420,537,324
23				
24	Undistributed Items	-		
25	Undistributed Department Orders			
27	Overhead to be Distributed			
27				
28				
29				
30				
31	** Summation of additional costs for transmission			
32	and distribution projects, lines 10-18			
33				
34				
35				
36	TOTAL	576,195,650	273,883,948	868,794,281

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2005

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total amount charged for the year (b)
1	Administrative & General Expense	29,164 290
2	Allowance for Funds Used During Construction	6,107,775
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	65,305,205
4	Engineering, Drafting and Design	45,048,960
5	Payroll, Property and Use Taxes	7,794,359
6	Supervision, Tools and Other Construction	32,522,940
7		
8		
9		
10		
11		
12		
13		
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44		
45		
46	Total	$185,943,528

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used. show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2005 was 7.24% per annum.

Note: See Page 217 for amounts capitalized.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,343,617,952	5,343,617,952		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	392,670,212	392,670,212		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,523,331	7,523,331		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Limited Term Ele	32,699,751	32,699,751		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	432,893,294	432,893,294		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	162,965,494	162,965,494		
13	Cost of Removal	85,604,606	85,604,606		
14	Salvage (Credit)	4,101,462	4,101,462		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	244,468,638	244,468,638		
16	Other Debit or Cr. Items (Describe, details in footnote):	-17,604,635	-17,604,635		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,514,437,973	5,514,437,973		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,691,572,815	2,691,572,815		
21	Nuclear Production	128,929,906	128,929,906		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	92,208,459	92,208,459		
24	Other Production	92,814,319	92,814,319		
25	Transmission	28,994,736	28,994,736		
26	Distribution	2,044,700,105	2,044,700,105		
27	General	435,217,633	435,217,633		
28	TOTAL (Enter Total of lines 20 thru 27)	5,514,437,973	5,514,437,973		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2005/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Notes:	Line 16 Column c Asset Retirement Expenses	(7,523,331)
	Fermi II Accumulated ARC Reserve	8,917,697
	Prov Depr & Amort Nuc Decommis (403)	(5,321,388)
	FAS 143 ARC Retirement	(9,190)
	FIN 47 Implementation	(14,411,530)
	Unitization Adjustment	(49)
	FAS Legal ARO Adjustment	1,842,135
		(17,604,635)

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lesseeand whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Accoun 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	General Office area, land located in the City of			
10	Detroit formerly held as future parking areas			
11	transferred from Account 389 F in 1977 and 1985.			
12	Sold site west of 3rd in 2005 to MGM Grand Det	275,339	(255,030)	20,309
13				
14	General Office area, land located in the City			
15	of Detroit purchase of additional parcels			
16	within the Edison Center area in 1985 (2.55			
17	acres). Purchase of two additional parcels in			
18	1986 (0.28 acres). Land and Building cost			
19	transferred to Account 389 A and 390 B in			
20	1988 (0.38 acres). Purchase of an additional			
21	parcel in 1992 (0.25 acres). Miscellaneous			
22	cost charged in 1997.	770,406		770,406
23				
24	Malta Substation Site property, located in the			
25	City of Sterling Heights, transferred from			
26	Account 360 A in 1987 (10.0 acres).	343,500		343,500
27				
28	Delray power plant Site property, located in			
29	the City of Detroit, transferred from Account			
30	310 A in 1987 (32.475 acres). Fence cost			
31	transferred from Account 311 A in 1988.			
32	Sold 17.3 acres in 1998. Sold 0.143 acres			
33	in 2003.	327,548		327,548
34				
35	Trenton Channel Power Plant Site property,			
36	land in the City of Trenton, transferred from			
37	Account 310 F in 1988 (28 acres).	176,624		176,624
38				
39	Yukon Station site property, located in			
40	Armada Township, transferred from Account			
41	350 F in 1989 (103.869 acres). Adjustment			
42	made in 1994 to reflect actual cost transferred			
43	from Account 350 F for land reclassified in			
44	1989.	249,911		249,911
45				
46	TOTAL	3,050,130	(255,030)	2,795,100

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Accoun 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Fayette Station Site, located in the City of			
2	Detroit, transferred from Account 350 F in			
3	1991 (5.681 acres).	154,498		154,498
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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40				
41				
42				
43				
44	Minor Item-Previously Devoted to Public Service	320,748		320,748
45	Minor Items-Other Nonutility Property	9,524		9,524
46	TOTAL	3,050,130	(255,030)	2,795,100

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b)	Purchases or Additions During Year (c)
1	Account 123		
2	None	0	0
3			
4	Account 124		
5	Land Contracts	308,752	0
6			
7	TPC of Michigan	35,000	0
8			
9	Energy Insurance (Bermuda) LTD. (See note 1)	26,433,102	4,097,019
10	Mutual Business Program No.5		
11			
12	Note 1 : During 2003 DECO began accounting for its		
13	insurance program with Energy Insurance		
14	(Bermuda) LTD. under the deposit method of		
15	accounting as prescribed by SOP 98-7.		
16			
17			
18	Detroit Investment Fund	3,171,077	60,562
20			
21	Total Account 124	29,947,931	4,157,581
22			
23			
24	Account 136		
25	None	0	0
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment(or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
					1
0	-	0	0		2
					3
					4
267,825	40,927	40,927	19,192		5
					6
0	35000	35,000			7
			0		8
795,043	29,735,078	29,735,078			9
					10
					11
					12
					13
					14
					15
			0		16
					17
0	3,231,639	3,231,639	60,562		18
					20
1,062,868	33,042,644	33,042,644	79,754		21
					22
					23
					24
0		0	0		25
					26
					27
					28
					29
					30

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company of Detroit			
2	Common Stock	12/31/1935		196,500
3	Retained earnings			153,106
4	Subtotal			349,606
5				
6	St. Clair Energy Company			
7	Common Stock	12/31/1907		816
8	Retained earnings			-816
9	Subtotal			
10				
11	Midwest Energy Resources Company			
12	Common Stock	12/31/1974		1,000
13	Retained earnings			899
14	Subtotal			1,899
15				
16	The Detroit Edison Securitization Funding LLC			
17	Common Stock	03/09/2001		
18	Retained earnings			8,750,000
19	Subtotal			8,750,000
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	9,101,505

Name of Responcent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-921	-150,202	1,983		3
-921	-150,202	198,483		4
				5
				6
		816		7
		-816		8
				9
				10
				11
		1,000		12
		899		13
		1,899		14
				15
				16
				17
-3		8,749,997		18
-3		8,749,997		19
				20
				21
				22
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				25
				26
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				41
-924	-150,202	8,950,379		42

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	$ None	$ 855,861
2	Customer Accounts Receivable (Account 142)	298,670,073	332,562,786
3	Other Accounts Receivable (Account 143)	66,253,463 (1)	47,269,495 (1)
	(Disclose any capital stock subscriptions received)		
4	Total	364,923,536	380,688,142
5	less: Accumulated Provision for Uncollectible Accounts -- Cr. (Account 144)	54,768,574	54,290,821
6	Total, Less Accumulated Provision for Uncollectible Accounts	310,154,962	326,397,321
7			
8			
9			
10	(1) Includes amounts receivable from Officers	$ 201,064	$ 33,146
11	and Employees.		
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS -- CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	$54,768,574	$ -	$ -	$ -	$ 54,768,574
2	Prov. for uncollectibles for year	40,625,693	-	-	-	40,625,693
3	Accounts written off	(45,485,664)	-	-	-	(45,485,664)
4	Coll. of accounts written off	4,575,622	-	-	-	4,575,622
5	Adjustments	(193,404)	-	-	-	(193,404) (2)
6						
7	Balance end of year	$ 54,290,821	$ -	$ -	-	$ 54,290,821
8						
9						
10						
11						

(2) Reserve related to Other Accounts Receivable reclassified to 143 accounts

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note , date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms"controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 145 (124022)					
2	DTE Energy Company	84,939,860	479,431,400	564,371,260	-	359,911
3						
4	Account 146					
5	Midwest Energy Resources Company	24.444	489,563	475,601	38,406	
6						
7	Securitization LLC	375,055	1,124,945	1,125,000	375,000	
8						
9	DTE Energy Company	48,284,821	12,840,348	3,721,163	57,404,006	
10						
11	Syndeco Realty Corporation	27,968	231,572	207,422	52,118	
12						
13	DTE Engineering Services, Inc.	1,716	7,275	8,991	-	38
14						
15	DTE Energy Ventures	395,667	1,355,681	1,770,943	(19,595)	
16						
17	Wolverine Energy Services, Inc.	56,338	227,563	228,510	55,391	540
18						
19	DTE Energy Resources, Inc.	22,209	1,301,979	790,156	534,032	4,751
20						
21	DTE Energy Trading, Inc.	23,301,846	114,035,574	124,728,592	12,608,827	27,502
22						
23	DTE Peptec Inc	-	21,322	10,347	10,976	60
24						
25						
	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2005

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146) (Continued)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note , date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms"controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year: Debits (c)	Totals for Year: Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	DTE Biomass Energy, Inc.	37,583	713,050	602,713	147,919	750
2						
3	DTE Energy Services, Inc.	546,126	6,495,118	6,389,691	651,553	22,956
4						
5	DTE Coal Services, Inc.	1,015,031	5,663,662	4,607,914	2,070,779	539
6						
7	River Rouge Unit No. 1 LLC	505,639	1,186,748	1,212,402	479,986	
8						
9	DTE Energy Enterprises, Inc.	72,424	171,474	243,899	(1)	333
10						
11	Michigan Consolidated Gas Co.	2,874,801	24,356,880	19,749,406	7,482,275	18,594
12						
13	MCN Energy Enterprises	-	38,038	33,038	5,000	
14						
15	DTE Gas Storage, Inc.	9,351	155,001	136,284	28,067	41
16						
17	MCN International Corporation	-	3,301,362	3,301,362	-	
18						
19	DTE Gas & Oil, Inc.	7,833	120,456	107,941	20,348	
20						
21	DTE Gas Resources	-	226,842	102,238	124,604	
22						
23	DTE Gas Storage Pipeline & Process	-	2,833	-	2,833	
24						
25	Affiliate Clearing Account 146002	-	30,471	-	30,471	
	TOTAL	162,498,712	653,529,157	733,924,873	82,102,995	436,016

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	94,421,295	122,668,323	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	10,723,446	10,671,837	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	69,506,852	69,172,334	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	25,522,219	25,399,388	Electric
10	Assigned to - Other (provide details in footnote)	278,836	277,494	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	106,031,353	105,521,053	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	8,259,720	6,397,856	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	208,712,368	234,587,232	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2006 No. (d)	2006 Amt. (e)
1	Balance-Beginning of Year	73,450.00	4,419,148	826.00	923,875
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	240,561.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	EPA Advance Auction		479		
10	NIPSCO	200.00	3,000		
11	DTE Coal Services	8,064.00	1,868,527		
12	Cincinnati Gas and Elec	1,300.00	3,713,500		
13	Dominion Energy Marketing	925.00	2,253,875		
14	Other	3,837.00	10,430,305		2,000
15	Total	14,326.00	18,269,686		2,000
16					
17	Relinquished During Year:				
18	Charges to Account 509	237,902.00	15,051,211		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	NIPSCO	300.00			
23	DTE Coal Services	9,200.00	1,868,527	200.00	10,830
24	Mirant Americas Energy Mk		96,000		
25	Rocheter Gas and Electric		96,000		
26	SUEZ Energy Marketing NA		103,000		
27	PPL Generation LLC		2,650		
28	Total	9,500.00	2,166,177	200.00	10,830
29	Balance-End of Year	80,935.00	5,471,446	626.00	915,045
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2007		2008		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						74,276.00	5,343,023	1
								2
								3
						240,561.00		4
								5
								6
								7
								8
				17,000.00	4,688,210	17,000.00	4,688,689	9
						200.00	3,000	10
						6,064.00	1,868,527	11
						1,300.00	3,713,500	12
						925.00	2,253,875	13
						3,837.00	10,432,305	14
				17,000.00	4,688,210	31,326.00	22,959,896	15
								16
								17
						237,902.00	15,051,211	18
								19
								20
								21
						300.00		22
						9,400.00	1,879,357	23
							96,000	24
							96,000	25
							103,000	26
							2,650	27
						9,700.00	2,177,007	28
				17,000.00	4,688,210	96,561.00	11,074,701	29
								30
								31
								32
								33
								34
								35
								36
								37
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								40
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								45
								46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 228 Line No.: 11 Column: a

DTE Coal Services is an affiliate of DTE Energy.

Schedule Page: 228 Line No.: 14 Column: a

Other Purchases/Transfers for Current Year Include:

Name:	No:	Amount:
Cantor Fitzgerald	500	$1,309,500
Citadel Energy Products	300	$1,029,000
Reliant Energy Services	300	$ 939,500
Constellation Power Source	300	$ 845,750
Dynegy Marketing and Trade	300	$ 732,000
Appalachian Power Company	150	$ 403,500
International Paper	150	$ 385,250
PSE&G	100	$ 347,000
Duke Power	100	$ 300,250
BP Energy Company	100	$ 287,750
Eastman Kodak	100	$ 281,500
Midland Cogeneration	100	$ 264,000
PPL	100	$ 250,250
Alcoa Power Generating	205	$ 471,575
ANP Funding, LLC	90	$ 243,100
Sunoco, Inc	120	$ 235,800
Mass. Municipal Wholesale Elec	100	$ 219,000
Natsource	100	$ 218,000
MeadWestvaco	72	$ 181,080
Calpine Morris, LLC	50	$ 166,000
Ohio Power Company	50	$ 159,500
Wisconsin Power	50	$ 153,250
St. Lawrence Cement	50	$ 148,250
Electric Energy	50	$ 133,750
Ohio Valley Electric Company	50	$ 133,750
AEP Services Corp	50	$ 133,750
Kentucky Power	50	$ 120,750
Tate & Lyle PLC	50	$ 114,500
Mirant Americas Energy Mktg	50	$ 113,250
Weyerhaeuser Company	50	$ 104,500
Miscellaneous Broker Fees		$ 5,250
	3,837	$10,430,305

Schedule Page: 228 Line No.: 23 Column: a

DTE Coal Services in an affiliate of DTE Energy.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Minor items	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
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26		
27		
28		
29		
TOTAL		-

Name of Respondent The Detroit Edison Company	This Report Is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)

	CREDITS			
Debits (a)	Account Charged (d)	Amount (e)	Balance End of Year (f)	Line No.
		-	-	1
				2
				3
				4
				5
				6
				7
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				26
				27
				28
				29
-		-	-	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Accumulated deferred income taxes					
2	upon adoption of FASB Statement					
3	No. 109 September 1993.	107,499,741		283	4,523,245	102,976,496
4						
5						
6	U.S. Department of Energy decontamination					
7	and decommissioning fund. Amortization					
8	period of 15 years, commencing September 1993	2,959,916		518	1,007,748	1,952,168
9						
10						
11	FERC audit adjustment of AFUDC for					
12	1989-1996. Amortization period of 15 years.					
13	commencing December 1996.	2,525,257		407	148,222	2,377,035
14						
15						
16	Securitization Tax Receivable	787,781,212		407	53,533,651	734,247,561
17						
18	Securitization Finance Receivable	38,343		407	38,343	
19						
20	Asset Retirement Obligation	183,221,747	77,813,155	various	64,862,071	196,172,831
21						
22	Minimum Pension Liability	603,651,000		253	60,556,000	543,095,000
23						
24	Pole Remediation Fund	100,000				100,000
25						
26	Recoverable Stranded Cost (Pre-Interim Rate Order)	14,220,764	392,542	407	14,254,066	359,240
27	Recoverable Stranded Cost (Post-Interim Rate Order)	107,948,242	3,983,000			111,931,242
28						
29	Other Recoverable PA141 section 10d(4) Assets:					
30	Clean Air Expenditures	75,610,342	14,544,760	407	7,726,489	82,428,613
31	Excess Base Depreciation	6,956,512	19,071,335	407	4,144,684	21,885,163
32	Midwest Independent System Charges	26,865,486	32,450,417	407	3,143,105	56,172,798
33	Recoverable Equity Return On 10d(4) Assets	50,107,000	17,722,661		6,700,155	61,129,506
34						
35	Security Cost Recovery	8,490,471	3,953,739			12,444,210
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,977,976,033	169,931,609		220,637,779	1,927,271,863

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Customer Choice Implementation	94,593,700	21,290,775	Var	17,995,804	97,888,671
2	Intangible Pension Asset	42,741,000	35,262,000	253	42,741,000	35,262,000
3	LT Prepd Costs Amort Thru 2047		13,420,867	931	500,498	12,920,369
4	Deferred Payments - ITC Sale	4,887,355	77,693	143	1,299,532	3,665,516
5	ST Fin. Costs Amort Thru 2011	1,328,445	915,264	431	921,207	1,322,502
6	LT Prepd Hrdware/Sftware Costs		900,914	921	543,106	357,808
7	Financing Exps Debt Securities	36,835	3,792,959	181	3,699,017	130,777
8	Chrgs Pending Final Disposition	725,909	785,843,797	Var	786,452,946	116,760
9	Minor Items	55,168	82,229	Var	64,640	72,757
10						
11						
12						
13						
14						
15						
16						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress	334				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	144,368,746				151,737,160

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		359,735,455	381,527,253
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	359,735,455	381,527,253
9	Gas		
10	Steam Heating	33,385,188	29,025,238
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	33,385,188	29,025,238
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	400,599,765	418,031,613

Notes

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

Account Number	Description	Beginning	Ending
190021	DFIT Current	63,733,931	14,236,018
190027	Contributions	175,000	175,000
190003	Defer. Com	224,505	257,158
190004	Writeoff of Ins	636,976	636,976
190011	Demand & Engy Mgt.	-438,750	-438,750
190020	Uncollectibles	20,880,754	20,827,752
190006	Vacation Pay	20,470,590	20,387,394
190002	Contributions I A C	139,278,559	155,231,201
190013	Workers Comp	487,920	324,853
190008	Emp Health Care	3,606,600	4,645,784
190010	Environmental Clean	3,200,672	5,145,426
190017	Fermi 2 Refueling	1,360,800	8,872,850
190026	Fermi 2 Performance	77,249	77,249
190012 & 190025	Reorg & Mng Benefit	13,618,754	15,693,622
190001 & 190014	SFAS 106 & 112	48,404,535	83,664,204
190015	Fermi 2 NONQ Decom	29,598,818	33,762,319
190023	Legal Liab Accrual	5,936,645	8,360,853
190028	Ludington Fish	611,004	938,403
190024	Inventory Write Off	693,546	693,546
190032	Unrealized Gain/Loss	-131,161	-444,494
190314	Bond Iss/Ret Cost	6,698,100	6,698,100
190018	Research & Dev	1,822,819	1,822,819
190034	DFIT-Interco	-1,212,411	-1,212,411
190040	Renewable Engy Program		42,331
190100	Long Term Disability		746,466
190101	DOE Decontamination Fund		382,584
		359,735,455	381,527,253

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Account Number	Description	Beginning	Ending
190029	DFIT Cur Steam Contract	-4,598	-4,598
190001, 14 - Net	SFAS 106 & 112	12,148	12,148
190090	Steam Heat Impairment	11,596,288	11,596,288
190092	Steam Purch. Contract Res	65,250	-5,769,950
190091	Accretion Expense	21,716,100	23,191,350
		33,385,188	29,025,238

Schedule Page: 234 Line No.: 17 Column: b

Account Number	Description	Beginning	Ending
190005	Disallowed Plant	3,136,671	3,136,671
190016	Fermi 1 Decom	4,342,451	4,342,451
		7,479,122	7,479,122

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Refunding Mortgage Bonds:			
3	1989 Series A, due 7-1-19	07/01/94		
4	(Partial refunding 1994 Series C - Refunded 2/1/05, 2004 D)		100,000,000	(20,981,161)
5	(Partial refunding $100M, 2001 Series B, due 10/01/10)	10/10/01		
6	1993 Series E, due 3-15-2023	03/15/03		
7	(Refunding 2002 A, due 2012)		41,875,000	(2,013,573)
8	1993 Series J, due 6-1-18,	06/01/03		
9	(Refunding 2002 B, due 2032)		102,605,000	(6,383,108)
10	KKP-14, due 09-01-2024	09/01/03		
11	(Refunding 2003 A, due 2030)		49,000,000	(1,883,298)
12	{ 1993 Series K, due 8-15-33,			
13	1993 Series H , due 7-15-28			
14	1994 C , due 8-15-34			
15	(Refunding 2001 B, due 10-01-10) }	10/10/01	310,000,000	(3,082,929)
16	1994 Series C , due 8-15-34	02/01/05		
17	(Refunding 2004 D, issued 7-15-2004, due 2014)		100,000,000	(6,429,616)
18				
19	Tax exempt - Loan Agreements:			
20	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024			
21	(Refunding 2004 Series A, due 6-01-29)	04/01/04	36,000,000	(1,038,349)
22				
23				
24	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
25	Loss on Reacquired Debt of the refunding Issue.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
5,754,764	(5,738,553)	16,211	-	4
				5
				6
1,643,224		211,955	1,431,269	7
				8
6,038,710		217,606	5,821,104	9
				10
1,789,426		70,403	1,719,023	11
				12
				13
				14
1,969,318	-	342,490	1,626,828	15
				16
-	6,429,616	625,891	5,803,725	17
				18
				19
				20
1,014,121	-	41,534	972,587	21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023			
4	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023			
5	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024			
6	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024			
7	(Refunding 2004 Series B, due 10-01-28)	04/01/04	31,980,000	(1,564,540)
8	{ 1991 EP , due 9/1/21 ,			
9	1991 FP, due 12/1/21			
10	(Refunding 2001 Series CP due 09/01/2029) }	09/01/01	139,855,000	(5,464,509)
11	KKP-13 due 09/01/2022			
12	(Partial refunding 2002 C due 12/15/2032)	12/05/02	33,800,000	(1,328,816)
13	{1992 BP due 2/15/16 ,			
14	1992 CP due 8/1/24			
15	(Refunding 2002 D, due 12/15/2032)}	12/23/02	55,975,000	2,263,740
16	1995 AA-P, Due 2025			
17	1995 BB-P, Due 2025			
18	(Refunding 2005 Series DT, due 08/01/2029)	08/15/05	119,175,000	4,065,464
19				
20				
21				
22				
23				
24	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
25	Loss on Reacquired Debt of the refunding Issue.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
				6
1,523,791		64,160	1,459,631	7
				8
			-	9
4,858,083		196,949	4,661,134	10
				11
1,250,431		44,792	1,205,639	12
				13
				14
2,106,535		75,458	2,031,077	15
				16
				17
-	4,065,464	49,107	4,016,357	18
				19
				20
				21
				22
				23
				24
	-			25

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt:			
3	Quarterly Income Debt Securities (QUIDS)			
4	1995 QUIDS			
5	(Refunding 1998-11 QUIDS due 12-31-28)	12/03/98	49,877,700	(1,858,506)
6	(Partial Refunding 2005 A, due 2015)			
7	(Partial Refunding 2005 B, due 2035)			
8	1996 QUIDS, due 2026			
9	1998 QUIDS, due 2028			
10	1998-II QUIDS, due 2028			
11	(Partial Refunding 2005 A, due 2015)	02/02/05	192,561,150	(5,380,958)
12	1996 QUIDS, due 2026			
13	1998 QUIDS, due 2028			
14	1998-II QUIDS, due 2028			
15	(Partial Refunding 2005 B, due 2035)	02/02/05	192,561,150	(5,380,958)
16				
17				
18				
19				
20				
21				
22				
23	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
24	Loss on Reacquired Debt of the refunding Issue.			
25			1,455,265,000	(35,479,957)

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
608,044	(603,821)	4,223	-	5
				6
				7
				8
				9
				10
-	5,380,958	452,181	4,928,777	11
				12
				13
				14
-	5,380,958	149,887	5,231,071	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
28,556,447	14,914,622	2,562,847	40,908,222	25

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11				
12				
13				
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15				
16				
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,234	1,386,142,709					2
						3
138,632,234	1,386,142,709					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						31
						32
						33
						34
						35
						36
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						38
						39
						40
						41
						42

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock: Common	138,632,324	1,103,397,194
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36	Total	138.632.324	1,103,397,194

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Non-Redeemable Preferred Stock, $100 Par Value	
2		
3	Common Stock, $10 Par Value	44,005,181
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	44,005,181

Name of Respondent	This Report Is:	Date of Report	Year of Report
he Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

General and Refunding Mortgage Bonds:

1990 Series B Bonds

Payment amounting to $9,516,000 on the 1990 series B bonds, 7.904% due 03-31-05, was made on March 31, 2005.

1990 Series C Bonds

Payment amounting to $3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-05, was made on March 31, 2005.

2005 Series A Senior Notes, 4.8% due 2015

$200,000,000 – 2005 Series A 4.8% Senior Notes due February 15, 2015
were issued on February 2, 2005 at 99.660% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital (USA), Inc.

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of $200,000,000 was credited to Acct 221 and expenses of issuance $ 1,584,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

2005 Series B Senior Notes, 5.45% due 2035

$200,000,000 – 2005 Series B 5.45% Senior Notes due February 15, 2035
were issued on February 2, 2005 at 99.588% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital (USA), Inc.

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of $200,000,000 was credited to Acct 221 and expenses of issuance $ 2,034,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

Name of Respondent	This Report Is:	Date of Report	Year of Report
he Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

General and Refunding Mortgage Bonds (Continued):

2005 Series C Senior Notes, 5.19% due 2023

$100,000,000 -- 2005 Series C 5.19% Senior Notes due October 1, 2023
were issued on September 29, 2005 at par through a private placement offering and were therefore not registered under the Securities Act of 1933, as amended. J.P. Morgan Securities Inc. acted as sole private placement agent.

The proceeds were used for general corporate purposes.

The Principal amount of $100,000,000 was credited to Acct 221 and expenses of issuance $ 480,137 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series C Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

2005 Series E Senior Notes, 5.7% due 2037

$250,000,000 -- 2005 Series E 5.7% Senior Notes due October 1, 2037
were issued on October 6, 2005 at 99.404% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., BNY Capital Markets, Inc., BNP Paribas Securities Corp., Deutsche Bank Securities Inc., Greenwich Capital Markets, Inc., and Scotia Capital (USA), Inc.

The proceeds were used for the repayment of short-term debt and for general corporate purposes.

The Principal amount of $250,000,000 was credited to Acct 221 and expenses of issuance $2,558,697 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

1994 Series C, 7% due 2034

The following payments totaled $ 100,000,000 were made on the 1994 Series C Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
2/1/2005	7.00%	8/15/2034	$ 100,000,000	$ -	$ 6,429,616
			$ 100,000,000	$ -	$ 6,429,616

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 6,429,616 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

2000 Series A, 7.5 % due 2005

The following payments totaled $ 76,105,000 were made on the 2000 Series A Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
2/1/2005	7.50%	2/1/2005	$ 76,105,000	$ -	$ -
			$ 76,105,000	$ -	$ -

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
he Detroit Edison Company	(1) X An Original (2) A Resubmission		Dec. 31, 2005

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

General and Refunding Mortgage Bonds (Continued):

2001 Series A, 5.05 % due 2005

The following payments totaled $ 200,000,000 were made on the 2001 Series A Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
10/3/2005	5.05%	10/1/2005	$ 200,000,000	$ -	$ -
			$ 200,000,000	$ -	$ -

Tax Exempt Loan Agreements:

2005 Series DT Bonds

$119,175,000 Michigan Strategic Fund, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were issued on August 15, 2005 at par, to underwriters Lehman Brothers, Inc., KeyBanc Capital Markets, and Standard Capital Markets, A Division of ABN AMRO Financial Services, Inc.

The Proceeds were deposited with the Trustee in the Refunding Fund created under the Indenture to refund or replace Prior Bonds.

The Principal amount of $119,175,000 was credited to Account 224, and expenses of issuance $ 2,465,040 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2005 Series A Tax Exempt Loan Agreement was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

1995 Series AA-P, 6.4% due 2025

The following payments totaled $ 97,000,000 were made on the 1995 Series AA-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
9/16/2005	6.40%	9/1/2025	$ 97,000,000	$ 1,940,000	$ 1,267,236
			$ 97,000,000	$ 1,940,000	$ 1,267,236

$ 1,940,000 of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 1,267,236 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1995 Series BB-P, 6.2% due 2025

The following payments totaled $ 22,175,000 were made on the 1995 Series BB-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
9/16/2005	6.20%	8/15/20025	$ 22,175,000	$ 443,500	$ 414,728
			$ 22,175,000	$ 443,500	$ 414,728

$ 443,500 of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 414,728 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent	This Report Is:	Date of Report	Year of Report
he Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

Tax Exempt Loan Agreements (Continued):

1996 Quids Series A, 7.625% due 2026

The following payments totaled $ 185,000,000 were made on the 1996 Quids Series A - 7.625% Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
3/4/2005	7.625%	3/20/2026	$ 185,000,000	$ -	$ 2,327,127
			$ 185,000,000	$ -	$ 2,327,127

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 2,327,127 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1998 Quids Series B, 7.54% due 2028

The following payments totaled $ 100,122,300 were made on the 1998 Quids Series B - 7.54% Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
3/4/2005	7.54%	6/30/2028	$ 100,122,300	$ -	$ 1,358,358
			$ 100,122,300	$ -	$ 1,358,358

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 1,358,358 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1998 Quids Series C, 7.375% due 2028

The following payments totaled $ 100,000,000 were made on the 1998 Quids Series C - 7.375% Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
3/4/2005	7.375%	12/31/2028	$ 100,000,000	$ -	$ 1,695,474
			$ 100,000,000	$ -	$ 1,695,474

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 1,695,474 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Other Long Term Debt:

Sale Lease Back

The combined monthly payments made January thru December for the Peakers Sale Lease Back totaled $ 7,251,739.
The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket NO. ES01-37-000, dated July 10, 2001.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 701 - 1990 Series B, 7.904%	256,932,000	61,163
3	* 702 - 1990 Series C, 8.357%	85,475,000	20,346
4	* 703 - 1994 Series C, 7 %	200,000,000	2,240,912
5	703 (Continued)		
6	703 (Continued)		
7	703 (Continued)		
8	* 704 - 2000 Series A, 7.50%	220,000,000	1,727,646
9			
10	Account 221 - Senior Notes		
11	(Secured by General and Refunding Mortgage Bonds		
12	705 - 2001 Series A, 5.05%	200,000,000	1,158,659
13	705 (Continued)		288,000 D
14	706 - 2001 Series B, 6.125%	500,000,000	3,521,897
15	706 (Continued)		90,000 D
16	707 - 2002 Series A, 5.2%	225,000,000	1,602,591
17	707 (Continued)		396,000 D
18	708 - 2002 Series B, 6.35%	225,000,000	2,108,841
19	708 (Continued)		1,516,500 D
20	709 - 2004 Series D, 5.4%	200,000,000	1,579,706
21	709 (Continued)		98,000 D
22	710 - 2005 Series A, 4.8%	200,000,000	1,584,039
23	(Authorized by FERC in Docket No. ES04-10-000, dated January 30, 2005)		680,000 D
24	711 - 2005 Series B, 5.45%	200,000,000	2,034,039
25	(Authorized by FERC in Docket No. ES04-10-000, dated January 30, 2005)		824,000 D
26	712 - 2005 Series C, 5.19%	100,000,000	480,137
27	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		
28	713 - 2005 Series E, 5.7%	250,000,000	2,558,697
29	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		1,490,000 D
30			
31			
32			
33	TOTAL	4,563,639,300	64,681,181

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
022190	033116	022190	033116	104,676,000	8,461,627	2
022190	033114	022190	033114	30,771,000	2,642,964	3
082494	081534	082494	081534		583,333	4
091594						5
091994						6
093094						7
020300	020105	020300	020105		475,656	8
						9
						10
						11
101001	100105	101001	100105		7,575,000	12
						13
101001	1001110	101001	100110	500,000,000	30,625,000	14
						15
102302	10152032	102302	101532	225,000,000	11,700,000	16
						17
102302	101532	102302	101532	225,000,000	14,287,500	18
						19
071504	080114	071504	071514	200,000,000	10,800,000	20
						21
020205	021515	020205	021515	200,000,000	8,613,333	22
						23
020205	021535	020205	021535	200,000,000	9,779,722	24
						25
092905	100123	092905	100123	100,000,000	1,326,333	26
						27
100605	100137	100605	100137	250,000,000	3,562,500	28
						29
						30
						31
						32
				3,482,384,717	181,836,123	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
2	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
3	City of Superior		
4	* 807 - 1991 Series DP		
5	804 - 1991 Series AP, 7%	32,375,000	989,131
6	805 - 1991 Series BP, 6.95%	25,910,000	772,062
7	806 - 1991 Series CP, 7%	32,800,000	1,043,407
8	809 - 1992 Series AP, 6.95%	66,000,000	1,657,829
9	810 - 1993 Series AP, 6.40%	65,000,000	2,061,172
10	815 - 1995 Series AA-P, 6.40%	97,000,000	1,896,335
11	816 - 1995 Series BB-P, 6.20%	22,175,000	624,117
12	817 - 1999 Series AP, 5.55%	118,360,000	2,666,439
13	818 - 1999 Series BP, 5.65%	39,745,000	343,388
14	819 - 1999 Series CP, 5.65%	66,565,000	502,192
15	820 - 2000 Series BP, Variable rate	50,745,000	834,036
16	821 - 2001 Series CP, 5.45%	139,855,000	1,007,915
17			
18	Subtotal	3,618.937,000	40,459,196
19			
20			
21	Account 223 - Advances from Associated Companies		
22	Allocated Pension		
23			
24	Subtotal		
25			
26			
27			
28	Account 224 - Loan Agreements		
29	Pollution Bond Refunding Projects		
30	901 - Series 1992 CC. 4.65%	31,000,000	337,705
31	Pollution Bond Refunding Projects		
32	903 - Series 1995 CC, 4.85%	82,350,000	886,400
33	TOTAL	4,563,639,300	64,681,181

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
071890	071508	071890	071508	32,375,000	2,266,250	5
050291	050111	052091	050111	25,910,000	1,800,745	6
052091	050121	052091	050121	32,800,000	2,296,000	7
032492	090122	032492	090122	66,000,000	4,587,000	8
080393	080124	080393	080124	65,000,000	4,160,000	9
090795	090125	090795	090125		4,397,333	10
081595	081525	081595	081525		973,852	11
090399	090129	090399	090129	118,360,000	6,568,980	12
081999	090199	081999	090129	39,745,000	2,245,592	13
090399	090129	090399	090129	66,565,000	3,811,957	14
082500	090130	082500	090130	50,745,000	1,266,905	15
091101	090129	091101	090129	139,855,000	7,622,097	16
						17
				2,672,802,000	152,429,679	18
						19
						20
						21
				272,859,000		22
						23
				272,859,000		24
						25
						26
						27
						28
						29
042992	100124	042992	100124	31,000,000	1,441,500	30
						31
092895	090130	092595	090130	82,350,000	3,993.975	32
				3,482,384,717	181,836,123	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 - Loan Agreements (Continuec)		
2	904 - Series 2002 C, 5.45%	64,300,000	1,745,097
3	905 - Series 2002 D, 5.25%	55,975,000	1,439,388
4	906 - Series 2003 A, 5.5%	49,000,000	1,280,201
5	907 - Series 2004 A, 4.65%	36,000,000	932,215
6	907 (Continued)		388,800 D
7	908 - Series 2004 B, 4.875%	31,980,000	802,539
8	908 (Continued)		346,024 D
9	909 - 2005 Series DT, Variable Interest	119,175,000	2,465,040
10	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		
11			
12	Account 224 - Deeply Subordinated Debt		
13	Quarterly Income Debt Securities		
14	951 - 1996 QUIDS, 7 .625%	185,000,000	6,333,485
15	952 - 1998 QUIDS, 7.54%	100,122,300	3,512,325
16	953 - 1998-II QUIDS, 7.375%	100,000,000	3,527,766
17			
18	Account 224 - Capital Lease - Sale Lease Back		
19	976 - LTD - Peakers 2001, 7.613%	89,800,000	225,000
20			
21	Subtotal	944,702,300	24,221,985
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	4,563,639,300	64,681,181

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
120502	121532	120502	121532	64,300,000	3,504,350	2
120502	121532	120502	121532	55,975,000	2,938,688	3
08/28/2003		090103		49,000,000	2,695,000	4
040104	060129	040104	053029	36,000,000	1,755,000	5
						6
040104	100128	040104	093028	31,980,000	1,487,070	7
						8
081505	080129	081505	080129	119,175,000	1,192,223	9
						10
						11
						12
						13
021396	033126	021396	033126		2,429,410	14
051198	063028	051198	063028		1,300,144	15
110398	123128	110398	123128		1,270,137	16
						17
						18
120101	063011	120101	063011	66,943,717	5,398,947	19
						20
				536,723,717	29,406,444	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				3,482,384,717	181,836,123	33

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4

FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of $9,516,000 was made on March 31, 2005.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of $3,419,000 was made on March 31, 2005.

Schedule Page: 256 Line No.: 4 Column: a

1994 Series C, 7% due 2034

The following payments totaled $ 100,000,000 were made on the 1994 Series C Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
2/1/2005	7.00%	8/15/2034	$ 100,000,000	$ -	$ 6,429,616
			$ 100,000,000	$ -	$ 6,429,616

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ 6,429,616 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256 Line No.: 8 Column: a

2000 Series A, 7.5 % due 2005

The following payments totaled $ 76,105,000 were made on the 2000 Series A Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
2/1/2005	7.50%	2/1/2005	$ 76,105,000	$ -	$ -
			$ 76,105,000	$ -	$ -

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ - of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256 Line No.: 12 Column: a

2001 Series A, 5.05 % due 2005

The following payments totaled $ 200,000,000 were made on the 2001 Series A Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
10/3/2005	5.05%	10/1/2005	$ 200,000,000	$ -	$ -
			$ 200,000,000	$ -	$ -

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ - of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256 Line No.: 22 Column: a

2005 Series A Senior Notes, 4.8% due 2015

$200,000,000 -- 2005 Series A 4.8% Senior Notes due February 15, 2015
were issued on February 2, 2005 at 99.660% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital.(USA)

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of $200,000,000 was credited to acct 221 and expenses of Issuance $ 1,584,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

Schedule Page: 256 Line No.: 24 Column: a

2005 Series B Senior Notes, 5.45% due 2035

$200,000,000 – 2005 Series B 5.45% Senior Notes due February 15, 2035
were issued on February 2, 2005 at 99.588% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital.(USA)

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of $200,000,000 was credited to acct 221 and expenses of Issuance $ 2,034,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

Schedule Page: 256 Line No.: 26 Column: a

2005 Series C Senior Notes, 5.19% due 2023

$100,000,000 – 2005 Series C 5.19% Senior Notes due October 1, 2023
were issued on September 29, 2005 at par through a private placement offering and were therefore not registered under the Securities Act of 1933, as amended. J.P. Morgan Securities Inc. acted as sole private placement agent.

The proceeds were used for general corporate purposes.

The Principal amount of $100,000,000 was credited to acct 221 and expenses of Issuance $ 480,137 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series C Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

Schedule Page: 256 Line No.: 28 Column: a

2005 Series E Senior Notes, 5.7% due 2037

$250,000,000 – 2005 Series E 5.7% Senior Notes due October 1, 2037
were issued on October 6, 2005 at 99.404% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., BNY Capital Markets, Inc., BNP Paribas Securities Corp., Deutsche Bank Securities Inc., Greenwich Capital Markets, Inc., and Scotia Capital (USA), Inc.

The proceeds were used for the repayment of short-term debt and for general corporate purposes.

The Principal amount of $250,000,000 was credited to acct 221 and expenses of Issuance $2,558,697 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

Schedule Page: 256.1 Line No.: 4 Column: a

(4) The Bonds were issued to secure obligations of Midwest Energy Resources Company, a wholly owned subsidiary of the Respondent, under a loan agreement dated May 1, 1991 with the City of Superior, Wisconsin, the proceeds of which were used to refund the Series FFR Bonds. The Bonds were issued June 6, 1991 for a principal amount of $37,600,000 at 6.9%, maturing August 1, 2021.

Schedule Page: 256.1 Line No.: 10 Column: a

1995 Series AA-P, 6.4% due 2025

The following payments totaled $ 97,000,000 were made on the 1995 Series AA-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
9/16/2005	6.40%	9/1/2025	$ 97,000,000	$ 1,940,000	$ 1,267,236
			$ 97,000,000	$ 1,940,000	$ 1,267,236

$ 1,940,000 of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.

$ 1,267,236 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.1 Line No.: 11 Column: a

1995 Series BB-P, 6.2% due 2025

The following payments totaled $ 22,175,000 were made on the 1995 Series BB-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
9/16/2005	6.20%	8/15/20025	$ 22,175,000	$ 443,500	$ 414,728
			$ 22,175,000	$ 443,500	$ 414,728

$ 443,500 of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ 414,728 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.1 Line No.: 22 Column: a

Affiliate share of allocated pension costs.

Schedule Page: 256.2 Line No.: 9 Column: a

2005 Series DT Bonds

$119,175,000 Michigan Strategic Fund, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were issued on August 15, 2005 at par, to underwriters Lehman Brothers, Inc., KeyBanc Capital Markets, and Standard Capital Markets, A Division of ABN AMRO Financial Services, Inc.

The Proceeds were deposited with the Trustee in the Refunding Fund created under the Indenture to refund or replace Prior Bonds.

The Principal amount of $119,175,000 was credited to account 224, and expenses of Issuance $ 2,465,040 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2005 Series A Tax Exempt Loan Agreement was authorized by the Michigan Public Service Commission in Docket No. ES05-24-000, dated 5/12/05.

Schedule Page: 256.2 Line No.: 14 Column: a

1996 Quids Series A, 7.625% due 2026

The following payments totaled $ 185,000,000 were made on the 1996 Quids Series A - 7.625% Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
3/4/2005	7.625%	3/20/2026	$ 185,000,000	$ -	$ 2,327,127
			$ 185,000,000	$ -	$ 2,327,127

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ 2,327,127 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 15 Column: a

1998 Quids Series B, 7.54% due 2028

The following payments totaled $ 100,122,300 were made on the 1998 Quids Series B - 7.54% Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
3/4/2005	7.54%	6/30/2028	$ 100,122,300	$ -	$ 1,358,358
			$ 100,122,300	$ -	$ 1,358,358

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ 1,358,358 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 16 Column: a

1998 Quids Series C, 7.375% due 2028

The following payments totaled $ 100,000,000 were made on the 1998 Quids Series C - 7.375% Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
3/4/2005	7.375%	12/31/2028	$ 100,000,000	$ -	$ 1,695,474
			$ 100,000,000	$ -	$ 1,695,474

$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
$ 1,695,474 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 19 Column: a

Sale Lease Back

The combined monthly payments made January thru December for the Peakers Sale Lease Back totaled $7,251,739.
The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket No. ES01-37-000, dated July 10, 2001.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	$
2	Commerical paper	General	Various	Various	Various	162,976,593
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					162,976,593

Name of Respondent The Detroit Edison Company	This Report Is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

* See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1						
2	Account 233	-	44 501,391	44,501,391	-	1,153
3						
4						
5	Account 234					
6	Edison Illuminating Co.	86,904	91,754	4 850	-	
7	DTE Energy Company	48,693,867	335,099,343	341.504.343	55,098.867	
8	Syndeco Realty Corporation	-	243,559	243.559	-	
9	Wolverine Energy Services, Inc.	41,609	3,495,279	3,738,019	284,349	
10	DTE Coal Services, Inc.	191,030	746,133	787,019	231,916	
11	DTE Energy Trading, Inc.	546,592	5,169,481	5,515,503	892.614	
12	DTE Energy Services, Inc.	-	154,519	154,519	-	
13	River Rouge Unit No. 1 LLC	-	-	480,978	480,978	
14	DTE Energy Enterprises, Inc.	335	16,896	39,980	23,419	
15	CoEnergy Trading	458,000	5,932,095	5,474,095	-	
16	Michigan Consolidated Gas Co.	54.129.421	8.872,807	4,332,530	49,589,144	14,760
17						
18						
19						
20	Amount Reclassed From 223001	6,441.149	65,427.164	67.087,416	8.101,401	
21						
22						
23						
24						
25						
26						
	TOTAL	110.588.907	469,750,421	473,864,202	114,702.688	15,913

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Name of Respondent: The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	281,093,230
2		
3		
4	Taxable Income Not Reported on Books	
5		99,724,930
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		515,277,519
11		
12	Federal Income Tax	149,830,786
13		
14	Income Recorded on Books Not Included in Return	
15		3,815,361
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		553,004,112
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	489,106,992
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
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39		
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41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Salvage on Disposals	3,965,006
Contributions in Aid of Construction	42,580,000
Equity in Earnings of Subs	924
Repairs & Maintenance	53,179,000
	99,724,930

Schedule Page: 261 Line No.: 10 Column: b

Meals	500,000
Executive Salaries 162(m) Limitation	1,514,543
Fines and Penalties	2,262,962
Accretion Expense	4,215,000
Nuclear Fuel Expense	27,431,964
Vacation Pay Accrual	5,000,000
DOE Decontamination Fund	1,086,131
Management Supplementary Bonus Plan	4,460,767
Lobbying and Balloting Expense	5,339,587
Securitization Amortization	153,578,282
Legal Settlement Reserve	866,891
Taxes	5,158,374
Uniform Cap Costs	4,071,168
Inventory Writeoff	234,155
Decrease in Reserve	5,562,207
SFAS 106 Net	97,259,775
Depreciation	54,261,572
FERMI 2 Outages	21,463,000
Securitization Over Recovery	3,007,476
Ludington Fish Mortality	935,429
Amortization of ITC Sales Proceeds	2,660,000
Reg Asset Rate Surcharge	11,033,250
Net Stranded Costs	9,878,524
Renewable Energy Program	120,950
Deferred Comp Net	93,293
Health Care Accrual	2,969,097
Pension Plan	87,155,903
Cumulative Effect of Change in Acct Method	3,157,219
	515,277,519

Schedule Page: 261 Line No.: 12 Column: b

urrent (1)	107,090,133
ferred (2)	311,655,439
ferred - Credit (3)	-258,722,786
vestment Tax Credit	-10,192,000
	149,830,786

edule Page: 261 Line No.: 15 Column: b

idual Savings	32,342
icipal Interest Income	3,483,019
ome from Nuclear Decom-Net	300,000
	3,815,361

edule Page: 261 Line No.: 20 Column: b

puter Software Development Costs	7,900,000
C	6,107,776

Removal Costs	57,160,004
Loss on ACRS & MACRS Dispositions	8,000,000
Amort of LTM Term Plant	1,666,000
Customer Choice Implementation	35,745,389
Nuclear Fuel Tax Depreciation	23,341,511
Loss on Reacquired Debt	12,351,776
Steam Heating	16,672,000
Stock Options	6,612,477
Environmental 10(d)	25,567,266
Operating Lease	7,251,734
ESOP	10,570,489
Property Tax Net	78,820,137
Medicare Reimbursement	14,799,000
PSCR Over Recovery	127,341,741
Decrease in Bad Debt Reserve	477,753
Mgmt Benefit Plans	1,431,403
Workers Comp Payments	465,911
Bonus Deduction	19,500,000
Domestic Production Activities Ded	7,000,000
DTE2 Costs	65,178,000
Excess Base Depreciation	15,090,000
Security Recovery 10d(11)	3,953,745
	553,004,112

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	281,093,230
Plus Federal Income Tax (Page 261, Line 12)	149,830,786
Total Pre Tax Income	430,924,016
Plus Taxable Income Not Reported on Books (Pg. 261, Ln 4)	99,724,930
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	515,277,519
Minus Income Recorded on Bks not Included (Pg. 261, Ln 14)	-3,815,361
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	-553,004,112
Taxable Income	489,106,992
Tax Rate	35%
Tax	171,187,447
Accrual for Prior Year's Deficiency	-1,300,000
2004 Filed Return Adjustments	-47,276,197
Tax Benefit of Stock Option Deduction	2,314,367
IRS Audit Adjustment (1998-2001)	-17,471,828
Other	-363,656
Current - Federal Income Tax	107,090,133

(1) 2,704,828 recorded in account 409.2
(2) 1,103,371 recorded in account 410.2
(3) -1,475,250 recorded in account 411.2

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2005 on or before September 15, 2006.

Name of Group Members:
PARENT: DTE Energy Company

First Tier Subsidiaries:
The Detroit Edison Company
DTE Enterprises, Inc.
DTE Energy Resources, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
Edison Development Corporation

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1).

Name of Respondent: The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	Federal Income 2004	-25,606,026				
2	Federal Income 2005			111,119,418	117,181,191	
3						
4	State/Local Income Tax 2004	-928,023			-928,023	
5	State/Local Income Tax 2005			1,876,575	1,000,530	
6						
7	Federal Unemployment 2004	6,360			6,360	
8	Federal Unemployment 2005			567,751	474,529	
9						
10	FICA 2004	664,189			664,189	
11	FICA 2005			46,477,002	45,814,294	
12						
13	Michigan Unemployment	13,163			13,163	
14	Michigan Unemployment			1,097,690	753,968	
15						
16	Sales/Use Tax 2004	50,872			50,872	
17	Sales/Use Tax 2005			1,956,322	1,996,552	
18						
19	MPSC Assessment Fees		1,166,620	1,166,620		
20	MPSC Assessment Fees			3,255,154	4,483,010	
21						
22	Michigan Single Business	7,480,914		-7,425,053	55,861	
23	Michigan Single Business			32,258,429	31,144,139	
24						
25	Local Property 2004 & Prior		5,300,015	113,906,761	108,606,746	
26	Local Property 2005			74,279,580	85,526,159	
27						
28	Miscellaneous Tax Liability	-159,932		26,527	26,527	
29						
30	Other Tax Expense			3,100	3,100	
31						
32	Misc Tax Receivable - Ins	-839,361		839,361		
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-19,317,844	6,466,635	381,405,237	396,873,167	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
-31,667,799		104,385,305			6,734,113	2
						3
						4
876,045		2,167,268			-290,693	5
						6
						7
93,222		421,469			146,282	8
						9
						10
662,708		34,502,162			11,974,840	11
						12
						13
343,722		814,869			282,821	14
						15
						16
-40,230		983,034			973,288	17
						18
						19
	1,227,856	4,421,774				20
						21
						22
1,114,290		24,637,208			196,168	23
						24
		96,373,699			17,533,062	25
	11,246,579	73,933,060			346,520	26
						27
-159,932		26,527				28
						29
		3,128,100			-3,125,000	30
						31
					839,361	32
						33
						34
						35
						36
						37
						38
						39
						40
-28,777,974	12,474,435	345,794,475			35,610,762	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: a

Allocation Based on Taxable Income

Schedule Page: 262 Line No.: 2 Column: l

MERC Accrued Taxes	(305,417)
Other Income and Deductions	2,704,828
Cash - IRS Refund	5,325,725
Adjustment to Tax Contingency	1,300,000
Stock Option Tax Deduction Benefit	(2,291,023)
	6,734,113

Schedule Page: 262 Line No.: 5 Column: l

Tax Contingency	(290,693)
	(290,693)

Schedule Page: 262 Line No.: 8 Column: l

Capitalization	132,040
Corporate Change	14,242
	146,282

Schedule Page: 262 Line No.: 11 Column: l

Capitalization	10,808,937
Corporate Change	1,165,903
	11,974,840

Schedule Page: 262 Line No.: 14 Column: l

Capitalization	255,285
Corporate Change	27,536
	282,821

Schedule Page: 262 Line No.: 17 Column: l

Capitalization	973,288
	973,288

Schedule Page: 262 Line No.: 23 Column: l

MPPA Reimbursement	140,000
Other	56,168
	196,168

Schedule Page: 262 Line No.: 25 Column: l

Non Utility	122,500
Unit Trains	382,540
Unresolved Property Tax Liability	17,028,022
	17,533,062

Schedule Page: 262 Line No.: 26 Column: l

Non Utility	122,500
Unit Trains	224,020
	346,520

Schedule Page: 262 Line No.: 30 Column: l

Tax Liability - Other	(3,125,000)
	(3,125,000)

Schedule Page: 262 Line No.: 32 Column: l

Misc. Tax Receivable - Insurance	839,361
	839,361

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%		255 001		411 403		
3	4%	5,779,009	255 002		411 404	1,141,763	
4	7%		255 001		411 403		
5	10%	118,385,380	255 002		411 404	8,933,237	
6	10%	722,695	255 002		411 404	117,000	
7							
8	TOTAL	124,887,084				10,192,000	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
	37 years		2
4,637,246	37 years		3
	37 years		4
109,452,143	37 years		5
605,695	35 years		6
			7
114,695,084			8
			9
			10
			11
			12
			13
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1a	Over recovery of PSCR 2004	129,090,979
1	Payroll accrued	91,912,584
2	Emplyee Incentives	46,798,000
3	Amount owing to banks	39,388,710
4	Fermi 2 refueling outage expense accrued	25,351,000
5	Public liability damage and workers' compensation settlements	3,076,859
6	Income Tax Liability	6,800,000
7	Preferred health care plan claims	15,456,230
9	Low income energy fund	6,661,199
10	Checks issued not cashed - cashiers account	992,573
11	Nuclear decommissioning fund	3,957,548
12	Marketing expenses	2,437,477
13	Special manufacturing contract	588,430
14	Employee savings plans - company contributions	425,399
15	Employee charitable contributions	329,664
16	Flexible spending	524,524
17	Prepaid & Accrual Rent	295,800
20	Minor items (3)	158,769
21	Distr Misc Liability Electric Choice	176,105
22	Energy gift Certificates	-
23	Employee contributions for savings plans	-
24	Unaplied CAS Cash	-
25	Paymaster Collections	-
26		
27		
28		
29		
30		
31	TOTAL	374,421,850

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
31	Electric	31,314,652
32		
33		
34		
35		
36		
37		
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44		
45		
46		
47	TOTAL	31,314,652.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Post Retirement Benefits	196,967,771	Var	157,421,576	260,636,789	300,182,984
2	Accrued Pension	212,515,028	Var	661,315,195	673,088,167	224,288,000
3	Fermi I Decomissioning Fund	77,539,302	Var	11,150,968	19,064.735	85,453,069
4	Steam Heating Special Charges	73,426,598	Var	16.455,149	6,149	56,977,598
5	Management Benefit Plans	40,977,089	Var	18,066,126	19,402,448	42,313,411
6	Environmental Cleanup	7,398,444	930	31,869,824	37,670,186	13,198,806
7	Deferred Gain on Sale of Property	778,152	Var	1,339,605	13,420,867	12,859,414
8	Deferred Credit Securitization LLC	8,750,000	Var			8,750.000
9	Workers Compensation	9,370,658	925	2,066,860	1,600,949	8,904,747
10	Long Term Disability Plan	7,470,685	926	271,599	1,540,402	8,739,488
11	Perpetual Care Fund Land Fill	1,187,196	128	6,594,785	7,726,140	2,318,551
12	Deferred Compensation	2,933,850	Var	1,587,689	516,767	1,862,928
13	Def Cr Renewable Energy Surchg		Var		120,950	120,950
14	Other Unearned Revenue	341,620	Var	379,030	55,740	18,330
15	Advance Pmts - Sale of Real Estate	54,826	Var	290,048	235,222	
16	Property Taxes	17,028,023	408	17,028,023		
17	Directors Retirement Benefits	2,344,353	Var	2,681,566	337,213	
18	Advance Pmts Fly Ash Sales	608,995	501	4,384,032	3,775,037	
19	Ludington Settlemnt Fish Mortality	108,571	Var	3,947,046	3,838,475	
20						
21						
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44						
45						
46						
47	TOTAL	659,801,161		936,849,121	1,043,036.236	765.988,276

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	462,000	-462,000	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	462,000	-462,000	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	462,000	-462,000	
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
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							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify).include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,275,500,928	196,482,752	145,216,969
3	Gas			
4	Steam Heating	8,000		
5	TOTAL (Enter Total of lines 2 thru 4)	1,275,508,928	196,482,752	145,216,969
6	Disallowed Plant Costs (2)	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,275,772,932	196,482,752	145,216,969
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
			6,223,286			1,320,543,425	2
							3
						8,000	4
			6,223,286			1,320,551,425	5
						264,004	6
							7
							8
			6,223,286			1,320,815,429	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Includes SFAS 109 107,499,741

Schedule Page: 274 Line No.: 2 Column: h

Account	Amount
182350	4,523,245
950002	1,700,041
	6,223,286

Schedule Page: 274 Line No.: 2 Column: k

Includes SFAS 109 102,976,496

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Creditec to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	65,324,666	65,829,720	59,927,517
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Over/Under Recovery of PSC	-436,589	-51,877	-11,321
6	(4) Retirement Plan	42,249,148		30,504,562
7	(5) Fermi Receivable	53,042		
8	Other	939,881,693	90,893,125	50,547,817
9	TOTAL Electric (Total of lines 3 thru 8)	1,047,058,280	156,670,968	140,968,575
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	1,578,885		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,048,637,165	156,670,968	140,968,575
20	Classification of TOTAL			
21	Federal Income Tax	1,033,214,165	156,670,968	140,968,575
22	State Income Tax	15,423,000		
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
						71,226,869	3
						-13,680	4
						-477,145	5
						11,744,586	6
						53,042	7
3,858,327			2,149,061			981,936,267	8
3,858,327			2,149,061			1,064,469,939	9
							10
							11
							12
							13
							14
							15
							16
							17
						1,578,885	18
3,858,327			2,149,061			1,066,048,824	19
							20
3,858,327			2,149,061			1,050,625,824	21
						15,423,000	22
							23

NOTES (Continued)

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 8 Column: b

Account Number	Description	Amount
238003	Reacquired Debt Losses	7,753,050
283009	Insurance Proceeds	622,385
283009A	Other	-4,395,617
283009B	Coal Supply	-4,093,448
283006	Inventory Write-off	-2,690,184
283012	River Rouge Gain	-644,589
283009	Nuclear Fuel Interest	595,366
283013	Customer Choice	47,188,199
283002	Medical Expenses	1,974,765
283016	Securitization Bond	787,562,461
283017	Securitization Over/Under Rec	-3,105,309
283013A	Regulatory Asset PA141 10d(4)	30,532,102
283013B	Net Stranded Costs	43,913,017
283.2	Section 10d(5)	17,537,000
283110	State/Local Income Tax	15,423,000
283500	EIB Insurance & Other	1,709,498
	Rounding	-3
		939,881,693

Schedule Page: 276 Line No.: 8 Column: c

ccount Number	Description	Amount
283009A	Other	59,781,639
283006	Inventory Write-off	-81,954
283013	Customer Choice	4,297,501
283002	Medical Expenses	-23,962
283013A	Regulatory Asset PA141 10d(4)	-3,861,637
283013B	Net Stranded Costs	16,651,333
283020	ADFIT - Coal Inventory Current	-133,453
283500	EIB Insurance & Other	14,263,658
		90,893,125

Schedule Page: 276 Line No.: 8 Column: d

Account Number	Description	Amount
238003	Reacquired Debt Losses	-4,323,121
283012	River Rouge Gain	65,920
283016	Securitization Bond	53,752,402
283017	Securitization Over/Under Rec	1,052,616
		50,547,817

Schedule Page: 276 Line No.: 8 Column: e

Account Number	Description	Amount
283.2	Section 10(d)5	3,858,327

Schedule Page: 276 Line No.: 8 Column: h

EIB Insurance & Other Adj. 2,149,061

Schedule Page: 276 Line No.: 8 Column: k

Account Number	Description	Amount
238003	Reacquired Debt Losses	12,076,171
283009	Insurance Proceeds	622,385
283009A	Other	55,386,022
283009B	Coal Supply	-4,093,448
283006	Inventory Write-off	-2,772,138
283012	River Rouge Gain	-710,509
283009	Nuclear Fuel Interest	595,366
283013	Customer Choice	51,485,700
283002	Medical Expenses	1,950,803
283016	Securitization Bond	733,810,059
283017	Securitization Over/Under Rec	-4,157,925

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) / /	2005/Q4

FOOTNOTE DATA

283013A	Regulatory Asset PA141 10d(4)	26,670,465
283013B	Net Stranded Costs	60,564,350
283.2	Section 10d(5)	21,395,327
283110	State/Local Income Tax	15,423,000
283500	EIB Insurance & Other	13,824,094
283020	ADFIT - Coal Inventory Current	-133,453
	Rounding	-2
		981,936,267

Schedule Page: 276 Line No.: 18 Column: b

Property Taxes	1,242,600
Retirement Plans	336,285
	1,578,885

Schedule Page: 276 Line No.: 18 Column: k

Property Taxes	1,242,600
Retirement Plans	336,285
	1,578,885

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Deferred storm damage expenses incurred					
2	in 1997 (MPSC Case No. U-11588)	2,269,206	242	2,269,206		
3						
4	Excess Securitization Savings Reserve	73,876	449	32,342		41,534
5						
6	Provision Pension Benefit Cost					
7	(MPSC Case No. U-13808)	480,925	229	480,925		
8						
9						
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41	TOTAL	2,824,007		2,782,473		41,534

The Detroit Edison Company	December 31, 2005

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3					
4					
5	Two (2) excess parcels of land sold in 2005.				
6	(Two (2) Utility)	13,336		156,660	
7					
8					
9					
10	Sold land (utility and non-utility) to MGM				
11	on 9/15/05.	$2,501,715		$25,949,467	
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Gain	2,515,051		26,106,128	
21					
22	Loss on disposition of property:				
23					
24	One (1) excess parcel of land sold in 2005	$72,186			$36,905
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total loss	72,186			36,905

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising. Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	16,275,829
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(31,306,546)
5	Total Accounts 415 and 416	(15,030,717)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	-
9	Expenses of non-utility operations	734
10	Total Accounts 417 and 417.1	(734)
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16		
17		
18		
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21		
22		
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24		
25		
26	(Continued on Page 282.1)	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Eamings of Subsidiary Companies (Account 418.1)	
2	The Edison Illuminating Company of Detroit	(921)
3	Securitization Funding LLC	(3)
6		
5	Total Account 418.1	(924)
6		
7		
8	Interest and Dividend Income (Account 419)	
9	Interest from affiliates	647,057
10	Interest from land contracts	19,192
11	Electric Choice Carrying Charges	6,719,352
12	Interest PA141 (10d3)	19,559,068
13	Interest from NOx deferral (10d4)	5,799,821
14	2005 PSCR interest Income	873,400
15	Interest earned on temporary investment of LTD proceeds	778,921
16	Other interest	474,172
17		
18	Total Account 419	34,870,983
19		
20		
21	Allowance for Other Funds Used During Construction (Account 419.1)	
22	AFUDC - Electric	5,032,356
23	Total Account 419.1	5,032,356
24		
25		
26	Miscellaneous Non-operating Income (Account 421)	
29	Gain/Loss on sale of assets	28,017,961
28	Equity Earnings - Joint Venture/Partnership	60,562
30	Gain/Loss on ARO Settlement	77,622
31	Other Non-operating Income	2,570,043
32		
33	Total Account 421	30,726,187
34		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,452,113,022	1,289,797,257
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,265,007,229	1,062,119,864
5	Large (or Ind.) (See Instr. 4)	655,671,402	514,370,475
6	(444) Public Street and Highway Lighting	45,317,596	42,625,054
7	(445) Other Sales to Public Authorities	7,475,731	7,774,197
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,425,584,980	2,916,686,847
11	(447) Sales for Resale	453,200,686	308,987,099
12	TOTAL Sales of Electricity	3,878,785,666	3,225,673,946
13	(Less) (449.1) Provision for Rate Refunds	-127,143,000	123,959,925
14	TOTAL Revenues Net of Prov. for Refunds	4,005,928,666	3,101,714,021
15	Other Operating Revenues		
16	(450) Forfeited Discounts	18,620,368	17,080,998
17	(451) Miscellaneous Service Revenues	3,598,913	3,826,679
18	(453) Sales of Water and Water Power	64,930	61,129
19	(454) Rent from Electric Property	18,053,569	14,516,874
20	(455) Interdepartmental Rents	14,732,118	11,983,706
21	(456) Other Electric Revenues	151,939,032	190,163,522
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	207,008,930	237,632,908
27	TOTAL Electric Operating Revenues	4,212,937,596	3,339,346,929

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
16,811,958	15,081,590	1,977,013	1,966,973	2
				3
15,618,132	13,424,847	178,296	176,896	4
12,316,774	11,471,597	905	786	5
304,289	306,555	893	893	6
85,864	94,247	1,094	1,088	7
				8
				9
45,137,017	40,378,836	2,158,201	2,146,636	10
6,971,887	8,569,145	5	5	11
52,108,904	48,947,981	2,158,206	2,146,641	12
				13
52,108,904	48,947,981	2,158,206	2,146,641	14

Line 12, column (b) includes $ 21,855,206 of unbilled revenues.

Line 12, column (d) includes 126,925 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 12 Column: b

ncludes $21,855,206 unbilled revenue by class for 2005. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential $64,532,372; Commercial $65,815,865; Industrial $41,165,289; Pumping $1,126,201; Street Lighting $402,463

Schedule Page: 300 Line No.: 12 Column: c

Includes $4,352,698 unbilled revenue by class for 2004. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential $54,963,809; Commercial $60,782,476; Industrial $42,729,917; Pumping $1,193,146; Street Lighting $419,605

Schedule Page: 300 Line No.: 12 Column: d

Includes 126,925 MWh relating to unbilled revenues by rate class and 405,602 MWh of unmetered sales for 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 54,082 MWh relating to unbilled revenues by rate class and 399,739 MWh of unmetered sales for 2004.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	14,773,422	1,361,654,625	1,812,426	8,151	0.0922
3	D1 and D5 with Water Heating	215,622	16,821,827	24,663	8,743	0.0780
4	D1.1 Interruptible Space Cond	487,029	39,213,726	284,248	1,713	0.0805
5	D1.2 Time of Day Elec. Service	1,243	-641,983	31	40,097	-0.5165
6	D1.3 Senior Citizen Residential	432,207	33,351,521	99,709	4,335	0.0772
7	D1.3 & D5 with Water Heating	18,580	1,154,058	3,248	5,720	0.0621
8	D1.4 Optional Residential	110,245	8,246,605	6,128	17,990	0.0748
9	D1.5 Supplemental Rate Heating	1,699	128,857	508	3,344	0.0758
10	D1.7 Experimental Time of Day	50,650	2,300,224	3,398	14,906	0.0454
11	D2 Residential Space Heating	300,567	24,801,975	26,006	11,558	0.0825
12	D2 & D5 with Water Heating	60,400	4,459,829	4,802	12,578	0.0738
13	D5 with Water Heating	201,733	11,690,695	63,379	3,183	0.0580
14	D9 Outdoor Protective Lighting	9,502	1,560,098	10,449	909	0.1642
15	R2 Special Purpose Facilities		167			
16	R11 Residential Photo Voltaic					
17						
18	Change in Unbilled	149,059	13,206,000			0.0886
19	Adjustments		-1,302,830	-361,982		
20	Less: Securitization Revenue		-64,532,372			
21	Subtotal	16,811,958	1,452,113,022	1,977,013	8,504	0.0864
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	8,877	687,160	994	8,931	0.0774
28	D3 General Service	6,389,011	673,602,272	170,166	37,546	0.1054
29	D3 and D5 with Water Heating	24,893	2,523,505	866	28,745	0.1014
30	D1.1 with Heat Pump					
31	D3.1 Unmetered General Service	82,321	9,148,731	1,639	50,226	0.1111
32	D3.3 Interruptible General Servic	149,239	11,537,531	21	7,106,619	0.0773
33	D3.4 Optional Time of Day	969	92,019	6	161,500	0.0950
34	D4 Large General Service	897,421	86,563,262	2,944	304,831	0.0965
35	D5 Water Heating	7,892	471,001	1,067	7,396	0.0597
36	D6 Primary	7,023,422	477,737,654	1,902	3,692,651	0.0680
37	D6.1 Alternative Primary	303,310	15,931,967	2	151,655,000	0.0525
38	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	TOTAL Billed	44,998,912	3,403,742,980	0	0	0.0756
42	Total Unbilled Rev.(See Instr. 6)	138,105	21,842,000	0	0	0.1582
43	TOTAL	45,137,017	3,425,584,980	0	0	0.0759

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	443,023	25,610,364	84	5,274,083	0.0578
3	D9 Outdoor Protective Lighting	28,661	4,381,458	10,172	2,818	0.1529
4	D10 All Electric School Building	49,427	4,102,001	49	1,008,714	0.0830
5	R1.1 Alternative Elec Metal Mltg.	3,054	251,428	6	509,000	0.0823
6	R1.2 Electric Process Heat	56,098	4,040,551	4	14,024,500	0.0720
7	R2 Special Purpose Facilities		162,663	223		
8	R3 Parallel Operation Standby	19,199	2,356,512	1	19,199,000	0.1227
9	R7 Experimental Greenhouse	1,630	79,835	11	148,182	0.0490
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	57,898	5,169,171	1,180	49,066	0.0893
12	R8 Space Heating	18,713	1,638,190	605	30,931	0.0875
13	R8 & D5 - with Water Heating	942	82,203	33	28,545	0.0873
14	R10 Interruptible Supply					
15	R11 Commercial Photo Voltaic					
16	D1.7 Experimental Time of Day	144	6,732	8	18,000	0.0468
17	Change in Unbilled	51,977	4,562,000			0.0878
18	Adjustments	11	84,884	-13,687	-1	7.7167
19	Less: Securitization Revenue		-65,815,865			
20	Subtotal	15,618,132	1,265,007,229	178,296	87,597	0.0810
21						
22	Industrial					
23	D6 Primary	3,881,974	251,776,633	715	5,429,334	0.0649
24	D6.1 Alternative Primary	864,070	41,989,095	2	432,035,000	0.0486
25	D8 Interruptible	345,402	21,158,926	120	2,878,350	0.0613
26	R1.1 Alternative Elec Metal Mltg.	62,310	3,928,916	15	4,154,000	0.0631
27	R1.2 Electric Process Heat	413,852	24,713,187	121	3,420,264	0.0597
28	R3 Parallel Operation and Standb	20,852	1,426,972	5	4,170,400	0.0684
29	R10 Interruptible Supply	1,236,748	76,535,031	53	23,334,868	0.0619
30	MPSC Special Contract	5,556,497	268,458,798	61	91,090,115	0.0483
31	Change in Unbilled	-64,931	3,905,000			-0.0601
32	Adjustments		2,944,133	-187		
33	Less: Securitization Revenue		-41,165,289			
34	Subtotal	12,316,774	655,671,402	905	13,609,695	0.0532
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	44,998,912	3,403,742,980	0	0	0.0756
42	Total Unbilled Rev.(See Instr. 6)	138,105	21,842,000	0	0	0.1582
43	TOTAL	45,137,017	3,425,584,980	0	0	0.0759

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	210,779	41,971,959	894	235,771	0.1991
2	E1.1 Energy Only Street	19,080	951,974	225	84,800	0.0499
3	Lighting					
4	E2 Traffic and Signal Lights	74,430	3,471,614	153	486,471	0.0466
5	Change in Unbilled					
6	Adjustments		48,250	-379		
7	Less: Securitization Revenue		-1,126,201			
8	Subtotal	304,289	45,317,596	893	340,749	0.1489
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	83,864	7,708,826	1,094	76,658	0.0919
13	Change in Unbilled	2,000	169,000			0.0845
14	Adjustments		368			
15	Less: Securitization Revenue		-402,463			
16	Subtotal	85,864	7,475,731	1,094	78,486	0.0871
17	Rounding					
18						
19	Total	45,137,017	3,425,584,980	2,158,201	20,914	0.0759
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	44,998,912	3,403,742,980	0	0	0.0756
42	Total Unbilled Rev.(See Instr. 6)	138,105	21,842,000	0	0	0.1582
43	TOTAL	45,137,017	3,425,584,980	0	0	0.0759

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Croswell	RQ	4			
2	Village of Sebewaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supply Cooperative	RQ	4			
6	Change in Unbilled	RQ				
7						
8	City of Croswell	OS	4			
9	Village of Sebewaing	OS	4			
10	Thumb Electric Corporation	OS	4			
11	Detroit Public Lighting	OS	32			
12	Wolverine Power Supply Cooperative	OS	4			
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
20,238		582,951		582,951	1
12,990		401,070		401,070	2
69,762		2,407,889		2,407,889	3
129,775		6,134,990		6,134,990	4
1,743,895		49,641,812		49,641,812	5
-11,180		-794,000		-794,000	6
					7
24,936		1,097,024		1,097,024	8
28,511		1,209,652		1,209,652	9
88,429		3,862,655		3,862,655	10
220,969		8,577,216		8,577,216	11
805		44,032		44,032	12
					13
					14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1						
2	Associate Energy Cooperative	OS				
3	American Electric Power Marketing	OS				
4	Consumers Energy Traders	OS				
5	Consumers Marketing Services & Trading	OS				
6	Cinergy	OS				
7	Constellation	OS				
8	Connective Energy Supply	OS				
9	Duke Energy Trading & Marketing	OS				
10	Dayton Power & Light	OS				
11	DTE Energy Trading	OS				
12	Dynegy	OS				
13	East Kentucky Power Cooperative	OS				
14	First Energy Services Corp.	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

:S - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
786		38,900		38,900	2
2,304		189,275		189,275	3
7,641		383,479		383,479	4
2,996		-3,759,994		-3,759,994	5
9,169		440,352		440,352	6
9,137		648,409		648,409	7
50		2,450		2,450	8
936		84,876		84,876	9
75		3,525		3,525	10
3,826,014		192,726,061		192,726,061	11
655		26,385		26,385	12
1,878		79,940		79,940	13
17,497		1,717,361		1,717,361	14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hoosier Energy Cooperative	OS				
2	Louisville Gas & Electric	OS				
3	Mirant	OS				
4	Merril Lynch	OS				
5	Midwest Independent System Operator	OS				
6	NIPS Co Marketeing	OS				
7	Northern States Power	OS				
8	Ontario Power Corp.	OS				
9	Otter Trail Powe Company	OS				
10	Trans Alta	OS				
11	Tennessee Valley Authority	OS				
12	Wisconsin Electric Power	OS				
13	Western Resources	OS				
14	City of Wyandotte	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

S - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
3,685		266,509		266,509	1
725		37,450		37,450	2
2,848		311,186		311,186	3
662		35,636		35,636	4
1,299,872		180,786,492		180,786,492	5
1,222		243,000		243,000	6
2,350					7
3,024		108,864		108,864	8
125		7,250		7,250	9
102		3,774		3,774	10
6,240		259,445		259,445	11
450		28,350		28,350	12
580		28,130		28,130	13
260		5,847		5,847	14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	**3,346,868**	**449,853,819**	**0**	**453,200,687**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Nordic Marketing LLC	OS				
2	Quest Energy LLC	OS				
3	Wolverine	OS				
4	Constellation	OS				
5	Energy International	OS				
6	Sempra	OS				
7	WPS Energy Services	OS				
8	Strategic Energy LLC	OS				
9	Mid American Energy Co	OS				
10	Michigan South Central	OS				
11	Michigan Public Power Association	OS				
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

S - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
2,933		253,694		253,694	1
2,278		391,344		391,344	2
476		27,042		27,042	3
					4
1,821		110,561		110,561	5
5,462		505,211		505,211	6
1,745		39,249		39,249	7
424		621,091		621,091	8
832		39,120		39,120	9
86		-1,736		-1,736	10
	3,346,868			3,346,868	11
					12
					13
					14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) __ A Resubmission	/ /	2005/Q4

FOOTNOTE DATA

Schedule Page: 310.1 Line No.: 1 Column: a

DTE Energy Trading is an affiliated company.

Schedule Page: 310.1 Line No.: 5 Column: a

Consumers Energy Marketing Services & Trading includes a Dearborn Industrial Generation (DIG) Imbalance correction from the fiscal year 2004. This reduction of revenue deals with Consumers Energy Marketing Services & Trading and is proper.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	11,896,432	10,136,480
5	(501) Fuel	717,278,868	617,531,129
6	(502) Steam Expenses	27,680,261	40,470,205
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,422,063	3,868,925
10	(506) Miscellaneous Steam Power Expenses	41,623,520	42,798,432
11	(507) Rents		
12	(509) Allowances	15,051,210	2,744,635
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	817,952,354	717,569,806
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	18,195,292	27,639,400
16	(511) Maintenance of Structures	37,406,425	17,438,663
17	(512) Maintenance of Boiler Plant	85,096,698	86,321,708
18	(513) Maintenance of Electric Plant	29,066,395	19,749,201
19	(514) Maintenance of Miscellaneous Steam Plant	36,369,476	32,586,024
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	206,134,286	183,734,996
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,024,086,640	901,304,802
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	14,079,867	14,396,893
25	(518) Fuel	36,563,406	35,701,100
26	(519) Coolants and Water	2,644,073	2,517,020
27	(520) Steam Expenses	16,075,968	9,201,758
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	3,059,291	3,038,045
31	(524) Miscellaneous Nuclear Power Expenses	36.842,322	36,734,603
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	109,264,927	101,589,419
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	15,175,593	16,268,582
36	(529) Maintenance of Structures	1,807,514	1,997,013
37	(530) Maintenance of Reactor Plant Equipment	21,243,795	5,457,593
38	(531) Maintenance of Electric Plant	2,306,885	7,925,922
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,735,980	18,687,321
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	49,269,767	50,336,431
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	158,534,694	151,925,850
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	535,214	439,947
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	349,357	873,979
48	(539) Miscellaneous Hydraulic Power Generation Expenses	972,476	545,701
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,857,047	1,859,627

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	922,875	150,391
54	(542) Maintenance of Structures	92,947	86,831
55	(543) Maintenance of Reservoirs, Dams, and Waterways	483,774	220,940
56	(544) Maintenance of Electric Plant	1,361,471	1,460,757
57	(545) Maintenance of Miscellaneous Hydraulic Plant	542,105	1,582,115
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,403,172	3,501,034
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,260,219	5,360,661
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	37,500,245	6,400,273
64	(548) Generation Expenses	171,057	42,688
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	37,671,302	6,442,961
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	44,712	16,527
71	(553) Maintenance of Generating and Electric Plant	2,888,746	2,449,792
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	73,372	237,602
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,006,830	2,703,921
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	40,678,132	9,146,882
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	569,997,818	172,351,968
77	(556) System Control and Load Dispatching	4,051,626	3,538,418
78	(557) Other Expenses	589,836	150,646
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	574,639,280	176,041,032
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,803,198,965	1,243,779,227
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	707,917	735,301
84	(561) Load Dispatching	2,398,918	2,013,807
85	(562) Station Expenses	1,471,189	1,080,416
86	(563) Overhead Lines Expenses		
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	155,608,206	93,188,377
89	(566) Miscellaneous Transmission Expenses	20,380,367	7,513,077
90	(567) Rents	2,213	17,479
91	TOTAL Operation (Enter Total of lines 83 thru 90)	180,568,810	104,548,457
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	286,210	114,281
94	(569) Maintenance of Structures	128,917	59,807
95	(570) Maintenance of Station Equipment	1,782,458	2,601,464
96	(571) Maintenance of Overhead Lines	207,346	153,596
97	(572) Maintenance of Underground Lines	904,744	547,708
98	(573) Maintenance of Miscellaneous Transmission Plant	13,524	-69,065
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,323,199	3,407,791
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	183,892,009	107,956,248
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	40,374,278	29,919,816

Name of Respondent The Detroit Edison Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
104	**3. DISTRIBUTION EXPENSES (Continued)**		
105	(581) Load Dispatching	14,582,007	14,208,685
106	(582) Station Expenses	4,162,786	3,965,160
107	(583) Overhead Line Expenses	(691,742)	(189,870)
108	(584) Underground Line Expenses	2,250,009	3,606,539
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses	3,854,082	3,538,156
111	(587) Customer Installations Expenses	(152)	(9,126)
112	(588) Miscellaneous Expenses	3,376,231	6,496,560
113	(589) Rents	2,981,390	2,377,186
114	TOTAL Operation *(Total of Lines 103 thru 113)*	70,888,889	63,913,106
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	1,744,204	661,129
117	(591) Maintenance of Structures	738,478	924,453
118	(592) Maintenance of Station Equipment	14,435,107	14,425,146
119	(593) Maintenance of Overhead Lines	92,744,827	85,425,489
120	(594) Maintenance of Underground Lines	19,749,997	17,261,113
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems	1,548,175	3,814,946
123	(597) Maintenance of Meters	115,149	3,801
124	(598) Maintenance of Miscellaneous Distribution Plant	11,265,066	260,518
125	TOTAL Maintenance *(Total of Lines 116 thru 124)*	142,341,003	122,776,595
126	TOTAL Distribution Expenses *(Total of Lines 114 & 125)*	213,229,892	186,689,701
127	**4. CUSTOMER ACCOUNTS EXPENSES**		
128	Operation		
129	(901) Supervision	231,612	1,205,962
130	(902) Meter Reading Expenses	10,585,493	9,066,811
131	(903) Customer Records and Collection Expenses	56,247,419	58,170,005
132	(904) Uncollectible Accounts	37,444,509	45,716,898
133	(905) Miscellaneous Customer Accounts Expenses	338,973	1,057,540
134	TOTAL Customer Accounts Expenses *(Total of Lines 129 thru 133)*	104,848,006	115,217,216
135	**5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES**		
136	Operation		
137	(907) Supervision	53,583	353,922
138	(908) Customer Assistance Expenses	53,015,258	48,209,447
139	(909) Informational and Instructional Expenses	1,333,591	1,401,941
140	(910) Miscellaneous Customer Service and Informational Expenses	1,891,376	2,625,167
141	TOTAL Cust. Service and Informational Exp. *(Total of Lines 137 thru 140)*	56,293,808	52,590,477
142	**6. SALES EXPENSE**		
143	Operation		
144	(911) Supervision	23,888	157,366
145	(912) Demonstrating and Selling Expenses	2,298,179	5,201,713
146	(913) Advertising Expenses	210,153	176,522
147	(916) Miscellaneous Sales Expenses	1,456,246	5,287,086
148	Total Sales Expenses *(Total of Lines 144 thru 147)*	3,988,466	10,822,687
149	**7. ADMINISTRATIVE AND GENERAL EXPENSES**		
150	Operation		
151	(920) Administrative and General Salaries	91,146,726	104,271,447
152	(921) Office Supplies and Expenses	55,171,482	45,179,503
153	(Less) (922) Administrative Expenses Transferred -CR	16,888,048	16,026,638

Name of Respondent The Detroit Edison Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
154	**7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)**		
155	(923) Outside Services Employed	51,066,612	48,768,079
156	(924) Property Insurance	10,923,561	16,357,098
157	(925) Injuries and Damages	38,544,215	37,206,147
158	(926) Employee Pensions and Benefits	239,049,375	213,967,865
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	3,129,594	2,280,382
161	(929) Duplicate Charges -**CR**.		
162	(930.1) General Advertising Expenses	12,383,020	1,687,231
163	(930.2) Miscellaneous General Expenses	2,445,641	64,820,089
164	(931) Rents	1,806,613	1,110,758
165	TOTAL Operation *(Total of Lines 151 thru 164)*	488,778,791	519,621,961
166	Maintenance		
167	(935) Maintenance of General Plant	3,421,670	4,325,824
168	TOTAL Administrative and General Expenses *(Total of Lines 165 & 167)*	492,200,461	523,947,785
169	TOTAL Electric Operation and Maintenance Expenses *(Enter total*	2,857,651,607	2,241,003,341
	of lines 80, 100, 126, 134, 141, 148, and 168)		

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4

FOOTNOTE DATA

Schedule Page: 320 Line No.: 88 Column: c

Schedule Page: 320 Line No.: 163 Column: b

930.2 Miscellaneous General Expenses $2,445,641.00

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Name of Respondent The Detroit Edison Company	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2005

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special Construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll period Ended (Date)	12/31/05
2. Total Regular Full-Time Employees	7,894
3. Total Part-Time and Temporary Employees	86
4. Total Employees	7,980

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Associate Energy Cooperative, Inc	OS				
2	American Electric Power	OS				
3	AEP Marketing	OS				
4	Allegheny Energy	OS				
5	Ameren Services	OS				
6	BP Energy Company	OS				
7	Consumers Energy Traders	OS				
8	CMS Marketing Services & Trading	OS				
9	Carolina Power & Light	OS				
10	Cincinnati Gas and Electric Company	OS				
11	Constellation	OS				
12	Cargill-Alliant	OS				
13	Midwest Independent System Operator	OS				
14	Duke Energy Trading & Marketing	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES: MegaWatt Hours Received (h)	POWER EXCHANGES: MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER: Demand Charges ($) (j)	COST/SETTLEMENT OF POWER: Energy Charges ($) (k)	COST/SETTLEMENT OF POWER: Other Charges ($) (l)	COST/SETTLEMENT OF POWER: Total (j+k+l) of Settlement ($) (m)	Line No.
10,706				604,535		604,535	1
							2
51,288				2,790,338		2,790,338	3
3,634				6,731		6,731	4
69,642				2,697,105		2,697,105	5
				6,900		6,900	6
28,990				1,910,685		1,910,685	7
215,597			2,655,000	15,116,397		17,771,397	8
494				25,400		25,400	9
254,493			3,737,500	19,326,732		23,064,232	10
41,768				2,343,593		2,343,593	11
425				17,875		17,875	12
3,305,576				358,726,441		358,726,441	13
24,569			1,267,200	1,169,897		2,437,097	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Dayton Power & Light	OS				
2	DTE Energy Trading	OS				
3	Duke Power	OS				
4	Dynegy	OS				
5	Merril Lynch	OS				
6	ENKO (merger of Entergy and Koch)	OS				
7	Exelon	OS				
8	First Energy Services Corp.	OS				
9	Hoosier Energy Cooperative	OS				
10	Louisville Gas & Electric	OS				
11	Mirant (formerly Southern Company)	OS				
12	Consumers Energy Transmission	OS				
13	NIPSCo Marketing	OS				
14	Northern States Power	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
6,090				228,030		228,030	1
1,104,790			4,392,698	81,596,002		85,988,700	2
3,183				497,103		497,103	3
247,961			3,590,400	19.679,191		23,269,591	4
8,322				485,471		485,471	5
895				27,990		27,990	6
448				14,424		14,424	7
48,960				2,519,590		2,519,590	8
3.925				121,235		121,235	9
143,991				6.658,778		6.658,778	10
15,893				862,508		862,508	11
				11		11	12
14,199				517,147		517,147	13
20,201				572,334		572,334	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	Otter Trail Power Company	OS				
2	Public Services Gas & Electric	OS				
3	Reliant Energy Services	OS				
4	Trans Alta	OS				
5	Tenaska	OS				
6	Wisconsin Electric Power	OS				
7	Williams Energy Services	OS				
8	WPS Energy Services	OS				
9	Western Resources	OS				
10	University of Michigan	OS				
11	Pine Tree	OS				
12	Barton Dam	OS				
13	Superior Dam	OS				
14	AA Landfill	OS				
	Total					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
3,617				90,492		90,492	1
							2
							3
831				29,720		29,720	4
							5
7,050				156,600		156,600	6
							7
354				143,082		143,082	8
19,436				985,274		985,274	9
-87				2,225		2,225	10
47,333				2,691,203		2,691,203	11
1				22		22	12
1,612				81,181		81,181	13
5,064				290,826		290,826	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent: The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Charter Town of Ypsi	OS				
2	Central Wayne Energy Recovery	OS				
3	Wayne Energy Recovery	OS				
4	Riverview Energy I	OS				
5	Parkdale Pharm	OS				
6	Greater Detroit Resource Recovery	OS				
7	STS Hydro Power Energy	OS				
8	Sumpter Energy	OS				
9	BFI - APLP Lyon Electric Energy	OS				
10	Stirling Thermal Motors, Inc	OS				
11	Riverview Energy III	OS				
12	BFI - Arbor Hills	OS				
13	EB Eddy Paper Co.	OS				
14	Other	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
6,383				204,830		204,830	1
							2
8,462				438,440		438,440	3
35,914				1,861,233		1,861,233	4
1				10		10	5
211,670				10,996,470		10,996,470	6
6,580				331,794		331,794	7
86,146				5,276,835		5,276,835	8
19,979				744,449		744,449	9
697				23,210		23,210	10
16,246				929,290		929,290	11
92,770				4,554,989		4,554,989	12
3				207		207	13
				759,319		759,319	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent The Detroit Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Nordic Marketing LLC	OS				
2	Quest Energy LLC	OS				
3	CMS MS&T MI LLC	OS				
4	Wolverine	OS				
5	Engage	OS				
6	Nicor Energy LLC	OS				
7	Energy International	OS				
8	First Energy	OS				
9	Mirant	OS				
10	Sempra	OS				
11	WPS Energy Services INC	OS				
12	Strategic Energy LLC	OS				
13	MidAmerican Energy Co	OS				
14	ECIT Accrual	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b). is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
18,742				837,424		837,424	1
33,480				1,291,481		1,291,481	2
							3
527				32,861		32,861	4
							5
							6
13,161				613,297		613,297	7
							8
							9
5,567				574,488		574,488	10
							11
105,515				5,130,703		5,130,703	12
4,106				196,774		196,774	13
				-3,436,152		-3,436,152	14
6,377,200			15,642,798	554,355,020		569,997,818	

Schedule Page: 326.1 Line No.: 2 Column: a

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