### SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- 1. Report particulars concerning sales included in Accounts 446 and 448.
- 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are deliverd at each point, such sales may be grouped.
- 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
- 4. Designate associated companies.
- 5. Provide subheading and total for each account.

					Revenues
Line	ltem	Point of Delivery	Kilowatthours	Revenues	per KWh
No.	(a)	(D)	(c)	(d)	(e)
1	Sales to railroads and railways (Account 446	)		\$	Cents
2	1				1
3	None				
4					
5			ĺ		
6	Interdepartmental sales (Account 448)			1	
7					1
8	None				
6					
10					l i
11					
12					
13					1
14					,

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455.
- 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
- 4. Designate if lessee is an associated company.
- 5. Provide a subheading and total for each account.

			Amount of Revenue
Line	Name of Lessee or Department	Description of Property	for Year
No.	(a)	(b)	(c)
16	Rent from electric property (Account 454)		\$
17			l
18	Ameritech, General Telephone Co.,		
19	and others	Pole contacts	8,147,483
20	Various	Cable television pole contacts	2,527,417
21			
22	Sub-total pole contacts		10,674.900
23	, , , , , , , , , , , , , , , , , , , ,		1
24	Various	Real estate	1.617,729
25			,
26	Various	Material for extension of service and electrical	
27		equipment (meters, transformers, etc.)	5,760,940
28		24	
29	Total Account 454		18.053,569
30	Total Account 454		18.033,309
31			
			i
32	Internal and Assessed 455		44 700 440
	Interdepartmental rents (Account 455)		14,732,118
34			
35			
36			
37			

### SALES OF WATER AND WATER POWER (Account 453)

- 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				
2	Solutia	Industrial	Trenton Channel Power	\$ 64,930
3			Plan:	, , , , , , , , , , , , , , , , , , , ,
4	1			
5				
6	1	i		
7				
8			TOTAL	64,930
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

	Name of Company and Description of Services (a)	Amount of Revenues for Year (b)
11	Miscellaneous service revenues (Account 451)	\$
12		100.010
13	Collection fees on delinquent accounts	423,640
14 15	Reconnection fees for delinquent accounts	581,961
16	Temporary service	(137,166)
17	New customer turn-on charge Seasonal turn-on service	2,069,240 43.620
18	Meter test charge	2.980
19	Electric Choice switch fee	49,896
20	Payment processing fee	564,742
21	Total Account 451	3,598,913
22		
23	Other electric revenues (Account 456)	
24		
25	Excess market priced power revenue	0
26	Steam sold to other companies	
27	Great Lakes Steel Corporation	708,010
28	Solutia	2,474,774
29	Transmission Services	139,695,422
30	Service charge - returned checks	182,225
31	City of Detroit - utility users tax collection fee	194,781
32	Cogeneration Facilities	72,227
33	State of Michigan - sales and use tax collection fee	437,600
34	Unit Train sub-leases	2,515,794
35	Retail Access meter read fees	206,059
36		1
37	(Cartinued on Dana 224D 4)	
38 39	(Continued on Page 331B.1)	
40	TOTAL	

#### SALES OF WATER AND WATER POWER (Account 453)

- Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1 2 3 4 5				\$
6 7 8 9			TOTAL	\$ 0.00

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Other electric revenues (Account 456) (Continued)	\$
12		
13	Customer contributions in aid of construction	4.241,499
14	Unauthorized use charge	105,959
15	Purchase/Sale of Coal	(80,857)
16	Purchase/Sale of Coal to affiliate	1,534
17	Coal swaps - affiliates	63,375
18 19	Securitization Bond servicing fees Intercompany Receivable write-off	1.124,945 (4,315)
20	Receivable write-on	(4,515)
21		
22	Total Account 456	151,939,032
23	10a1,7000a11.400	101,000,002
24		
25		
26		
27		
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39		
40	TOTAL	155,537,945

	ne of Respondent		(1) (V)	ort Is: An Original		Date of Report	Year/F	eriod of Report	
The	The Detroit Edison Company		(2)	A Resubmissio		(Mo, Da, Yr)	f2005/Q4		
		TRANS	SMISSION OF	ELECTRICIT sactions referr	Y BY OTHERS red to as "wheel	(Account 565) ing")			
	eport all transmission, i.e. wh			ed by other e	lectric utilities,	cooperatives, i	municipalities, o	other public	
	orities, qualifying facilities, ar								
	column (a) report each com								
	reviate if necessary, but do no								
	smission service provider. Us		olumns as n	ecessary to r	eport all comp	anies or public a	authorities that	provided	
	smission service for the quar			d 4b			1:1: <b>.</b>		
	column (b) enter a Statistica - Firm Network Transmission								
	g-Term Firm Transmission Se								
	rice, and CS - Other Transmis							11111 1141151111551011	
	eport in column (c) and (d) th							envice	
	eport in column (e), (f) and (g								
	and charges and in column (f								
	r charges on bills or voucher								
	ponents of the amount showr								
	etary settlement was made, e								
	ding the amount and type of				,				
	nter "TOTAL" in column (a) as								
7. Fo	ootnote entries and provide ex	xplanations fol	lowing all re	quired data.					
ine			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMIS	SON OF ELECT	TRICITY BY OTHER	
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand	Energy Charges	Other	Total Cost of	
10.00000	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Charges (S)	Charges (S)	Transmission	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(8)	
_ 1	Midwest ISO				155,704,507	<u> </u>		155,704,507	
2									
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4									
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1	TOTAL		1		155,704,507			155,764,507	
						L			

The Detroit	Edison Company AN ORIGINAL	December 31	, 200
	LEASE RENTALS CHARGED		
1.	For purposes of this schedule a "lease" is defined as a contract or other agreement by		
	which one party (lessor) conveys an intangible right or land or other tangible property a	nd	
	equipment to another (lessee) for a specified period of one year or more for rent.		
2.	Report below, for leases with annual charges of \$25,000 or more, but less than \$250,00	00	
	the data called for in columns a, b (descriptions only), f. g and j.		
3.	For leases having annual charges of \$250,000 or more, report the data called for in all		
	the columns below.		
4.	The annual charges referred to in instruction 1 and 2 include the basic lease payment ar		
	other payments to or in behalf of the lessor such as taxes, depreciation, assumed interes		
	dividends on the lease. Securities, cost of property replacements** and other expenditure		
*	with respect to leased property except the expenses paid by lessee are to be itemized in column f below.		
5.	Leases of construction equipment in connection with construction work in progress are n	ot	
	required to be reported herein. Continuous, master or open-end leases for EDP or office		
	equipment, automobile fleets and other equipment that is short-lived and replaced under		
	of the lease or for pole rentals shall report only the data called for in columns a.		
	b (description), f, g and j, unless the lessee has the option to purchase the property.		
6	In column (a) report the name of the lessor. List lessors which are associated		
	companies * (describing association) first, followed by non-associated lessors. * See		
	A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES		

Line No	Name of Lessor	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P or Renewal (R) (c)
2 3	101 S. Washington Development, L.L.C.	Lansing Office	
	Ameritech	Joint Pole Contacts	
	Arbor Plaza, L.L.C	Lapeer Office - General Office Space	
8	Honhart Properties	Substation Maintence Headquarters	
10 11	Centurytel	Joint Pole Contacts	
12 13	Folsom Road	Farmington Communication Center - General Office Space	
	Oakland Point Partners	Pontiac Customer Office - General Office Space	
18 19 20 21	GMAC Commercial Mongage	Ann Arbor Center - General Office Space	2005 (P)
22 23	Lanier Worldwide, Inc.	Office Equipment	
24 25 26	Les-Sue, Inc.	Outer Drive Service Center - Warehouse Facilities	
	Macomb Edison Association	Macomb Regional Headquarters - General Office Space	
	Montedonico, Anna R.	Wayne Division Hearlquarters - General Office Space	
	Wootedonico, Edward L.	Wayne Division Heatequantss - General Office Space	

<sup>\*\*</sup> See Electric Plant Instruction € & Operating Expense Instruction 3 of the Uniform System of Accounts

#### LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lease has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and therafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

Original Cost (O) or	Expenses to be			- CURRENT YEAR			Remaining Annual	
Fair Market Value	Paid by Lessee	Curren		Accumulate		Account	Charges Under Lease	Line
(D) or Property	Itemize		C-127 The 24 Th	Lessor			1115-1111111111111111111111111111111111	Nο.
	Annual Street Control of	Lessor (f) 73.208 4,513.668 54,220 109,898 49,674 56,651 44,100 958,356	9,569 301 239,113	Lessor (h)	Other	Charged (1) 426 4 589 921 931 589 921 236 921 921 921 936	Est. If Not Known (k)	No. 1 2 3 3 4 4 5 5 6 6 7 7 6 6 9 9 10 11 1 12 13 14 15 16 17 18 19 20 21 22 23 24 24
	Property Tax	19,950 215 339 71,053	22,262			921 921 236 921		25 26 27 25 29 30 31 32 33
	Property Tax		22 262			236		34 35 36

Tne	Detroit Edison Company	AN ORIGINAL	December 31, 2
	A LEACE BENZ	LEASE RENTALS CHARGED (continued)	ES (continued)
_	A. LEASE REN	TAL CHARGED TO ELECTRIC OPERATING EXPENS	Terminal Dates of
Line No.	Name of Lessor	Basic Details of Lease	Lease, Primary (P) or Renewal (R)
	(a)	(b)	(c)
1	Montedonico, John S.	Wayne Division Headquarters - General Office Space	
2			
3	5	Minchisettes O.C. Office	
5	Pennsylvania Plaza Associates	Washington D.C. Office	
6	Redico Management, Inc.	AMC Building Scuthfield - Antenna Site	
7			
8	Shannon Investment Company	Royal Oak Customer Office - General Office Space	
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Detroit Edison C	ompany		AN ORIGIN	AL		December	31, 2005	
	IEVCE	RENTALS CHA	ARGED (continu	ed)	continued)			
	ENTAL CHARGE	D TO ELECTE	AMOUNT OF RENT	CURPENT VEA	onithined)	T	Remaining Annual	T
Original Cost (O) or	Expenses to be				ited to Date	Account	Charges Under Lease	1
Fair Market Value	Paid by Lessee		nt Year			Charged	Est. If Not Known	T
(D) or Property	Itemiże	Lessor	Othe-	Lessor	Other	\$100 C. C. C. C. C. C. C. C. C. C. C. C. C.	(k)	ľ
(d)	(e)	(*)	(g)	(n)	(0)	921	25/	+
		142,105				236		
	Property Tax		44 523			235	1	
	1 1	1				426.4		ı
	1	143,040				-26		1
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	1	47,610				935	i	1
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	1	50,820				921	I	1
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The	Detroit Edison Company	AN ORIGINAL	December 31, 200
-	LEASE DENTALS	RENTALS CHARGED (continued) CHARGED (Such as to Deferred Debits, etc.) (Contin	auad)
-	B. OTHER LEASE RENTALS	CHARGED (Such as to Deterred Debits, etc.) (Contin	Terminal Dates of
Line No.	Name of Lessor	Basic Details of Lease	Lease, Primary (P) or Renewal (R)
	(a)	(b)	(6)
1	Bank One Equipment Finance, Inc.	Unit Train Gondola Cars	2009 (P)
3	Kentucky Bank One	Unit Train Gondola Cars	2016 (P)
5	TECO Investments, Inc.	Unit Train Gendola Cars	2009 (P)
7 8	Nichimen Willington Trust 1995	Unit Train Gondola Cars	2915 (P)
10	Wells Fargo	Unit Train Gondola Cars	2022 (P)
11	US Bancom	Unit Train Gondold Cars	2022 (P)
13 14 15	Fleet	Unit Train Gondola Cars	2021 (P)
16			
18 19 20			İ
21 22			
23 24 25			
26 27			
28 29 30			
31 32			
33 34 35			
35 37			
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41 42			
43 44 45			
45 47			
48 49 50			
51 52			
53 54 55			

	D OTUED ! F	ASE RENTALS CH	APCED (Such a	ED (continued	Janite ate 1/Cont	linued)			_
_			ARGED (Such a	S to Deletted L	- CURRENT YEAR	inded)		Pomilia Appual	Т
	riginal Cost (O) or	Expenses to be			Ascumulated	tto Data		Remaining Annual	1.
	Fair Market Value	Paid by Lessee	Current )				Account	Charges Under Lease	F
	(D) of Property	flemize	Lessor	Other	_esscr (h)	Other ()	Charged (i)	Est. If Not Known	1
_	(d) 6 956,000	(e)	720,429	(g)	10,378.565	<u> </u>	151	(k) 3,423,548	+
	6 930,000		120,420		10,576.555			5,425,545	1
	34,668,160		2,320,737		20 596,575		151	32 294,879	1
	54.005, 400		2,020,707		20 000,010		-	24,40-70.10	ı
	7.397.536		706,738		10,262,622		151	3,533,692	ł
				1					l
	22,880,125	1	1,571,774	1	6,916,939		15*	20 964 838	ı
		1							ı
	33,693,585		2,680,399	l	8,607,284		151	41,485,192	ı
				1	ŀ				Ł
	26,569,790		2,239,886	1	7,591,192		15°	37,459,147	١
									ı
	106,382.000		8,178,702		15,357,404		151	115,482,900	ı
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100	e of Respondent Detroit Edison Company	This Repo	ort ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2005/Q4
ine		(2)	A Resubmission	11	End of2005/Q4
Line	MISCELI		NERAL EXPENSES (Acco	unt 930.2) (ELECTRIC)	Amount
No.		Descr (a	a)		(b)
1	Industry Association Dues				731,90
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research E	xpenses			
4	Pub & Dist Info to Stkhldrsexpn servicing o	utstanding Sec	urities		
5	Oth Expn >=5,000 show purpose, recipient, a	arnount. Group	if < \$5,000		
6	Environmental Remediation Costs				7,390,63
7	Corporate Memberships				549,07
8	Board of Directors Compensation				903,63
ê	Corporate Allocations and Other Expenses				4,706,35
10					
11					
12					
13					
14					
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$\rightarrow$					
45					
46	TOTAL				14,231,605

Nan	ne of Respondent	This Report Is:	I	Date of Report	Year/Per	ioc of Report
The	Detroit Edison Company	(1) X An Orig (2) A Resu	inal bmission	(Mo. Da, Yr)	End of	2005/Q4
-	DEPRECIATION	AND AMORTIZATIO	22.90		104, 405)	
			n of aquisition adjustr			
Ret Plan 2. I com 3. I to c Unla accordinction	Report in section A for the year the amount irement Costs (Account 403.1; (d) Amortizant (Account 405).  Report in Section 8 the rates used to compare the charges and whether any changes have charges and whether any changes have charges and whether any changes have charges and whether any changes have charges and whether any changes have columns (c) through (g) from the complete ress composite depreciation accounting for bount or functional classification, as appropriated in any sub-account used.	ation of Limited-Ter ute amortization ch ave been made in t Section C every fit eport of the preced total depreciable pl iate, to which a rate	arges for electric phe basis or rates un fith year beginning wing year. lant is followed, list e is applied. Identing	ccount 404); and lant (Accounts 404 sed from the preceding the preceding the front year 19 numerically in colory at the bottom of	(e) Amortization of 4 and 405). State eding report year. 71, reporting ann umn (a) each plar Section C the typ	of Other Electric the basis used to ually only change of subaccount, se of plant
	posite total. Indicate at the bottom of sect hod of averaging used.	ion C the manner in	n which column bal	ances are obtaine	d. If average bala	ances, state the
a). sele com	columns (c), (d), and (e) report available in If plant mortality studies are prepared to a cted as most appropriate for the account a posite depreciation accounting is used, rep f provisions for depreciation were made du pottom of section C the amounts and nature.  A. Sum	ssist in estimating a nd in column (g), if port available inforn ring the year in add	average service Liv available, the weig nation called for in lition to depreciatio and the plant items	res, show in colum thted average rem columns (b) throug n provided by appl s to which related.	in (f) the type mor aining life of survi gh (g) on this basi	tality curve ving plant. If s.
ine Vo.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	(0)	(0)	32,699,751	(0)	32,699,75
2	Steam Production Plant	132,409,259	4,720			132,413,97
3	Nuclear Production Plant	10,437,387	7,399,760			17,837,14
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	4,689,000				4,689,00
6	Other Production Plant	6,581,000	95,515			6,676,51
7	Transmission Plant	739,000				739,00
8	Distribution Plant	197,525,925				197,525,92
9	General Plant	40,288,641	23,336			40,311,97
10	Common Plant-Electric					
11	TOTAL	392,670,212	7,523,331	32,699.751		432,893,294
-		B. Basis for Am	ortization Charges			
unc	tional Classification/Rates	Basis	Basis/Rate Chang From Previous			
	gible Plant (Software) 282 onths	2,175,107	104,616,294/N	one		

	ne of Respondent		This Report Is: (1) X An Original		Date of Re (Mo, Da, Y			erioc of Report
The	Detroit Edison Company		(2) A Resubmis	sion	11	<b>,</b>	End of	2005/Q4
		DEPRECIATIO:	N AND AMORTIZATI	ON OF ELEC	TRIC PLANT (Co	ntinued)		
	C	. Factors Used in Estimat	ing Depreciation Cha	rces				
Line	1100000000	Depreciable	Estimated	Nei	Appliea		tality	Average
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Ty	rve rpe f)	Remaining Life (g)
12	311	375,618	39.00	-11.00	2.27	R3		28.40
13	312A	2,252,060	. 39.00	-11.00	2.72	10		24.30
14	312C	355,177	22.00	-11.00	4.35	-		12.50
15	314	467,968	48.00	-3.00	1.67	-		28.30
16	315	139,490	39.00	-6.00	1.81	m .		28.40
17	316	14,933	32.00	-1.00	3.68	S5		14.00
18	BELLE RIVER							
19	UNIT 1 & COMMON							
20	311	185,553	44.00	-11.00	2.23	NONE		38.87
21	312A	593,483	42.00	-11.00	2.44	-		27.06
22	314	132,377	40.00	-3.00	2.34	-		35.38
23	315	29,477	43.00	-6.00	1.95	-		37.73
24	316	2,035	27.00	-1.00	2.98	"		25.80
25	BELLE RIVER							
26	UNIT 2							
27	311	96,419	44.00	-11.00	2.23	NONE		38.87
28	312A	399,023	42.00	-11.00	2.44	-		37.06
29	314	114,602	40.00	-3.00	2.34	×		35.38
30	315	9,948	43.00	-6.00	1.95	•		37.73
31	316		27.00	-1.00	2.98	•		25.80
32	BELLE RIVER							
33	LAND USE							
34	311	12,212	44.00	-11.00	2.23	NONE	_	38.87
35	SUBTOTAL	5,180,375						
36	321	49,302	37.00		3.20	NONE		27.10
	322	26,233	37.00		3.25	•		27.10
38	323	47.517	37.00		3.46	-		27.10
39	324	13,627	37.00		3.24			27.10
40	325	18,346	37.00		3.27	•		27.10
41	SUBTOTAL	155,025						
42	331	16,746	55.00	-44.00	2.78	NONE		35.50
43	332	111.994	55.00	-44.00	2.97	•		35.40
$\rightarrow$	333	15,971	55.00	-44.00	4.01			35.25
	334	5,438	55.00	-44.00	2.87	,		35.06
46		1.427	55.00	-44.00	2.99			35.00
47	336	1,863	55.00	-44.00	2.81	**		35.50
48	SUBTOTAL	153,439						
49	341	810	3D.00		3.12			16.00
50	342	2 015	30.00		3.37	4		16.00

1	ne of Respondent  Detroit Edison Company		This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Re (Mo, Da, Y	port r)	Year/P End of	Period of Report 2005/Q4
			ON AND AMORTIZAT		TRIC PLANT (Co	ntinued)		
	C	. Factors Used in Estima						
Line No.	Account No.	Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ (1)	ve	Average Remaining Life (g)
12	343	10,207	30.00		2.07			7.00
13	344	248,042	30.00		2.43	-		7.00
14	345	9,440	30.00		2.65	"		10.00
15	SUBTOTAL	270,514						
16	350B		60.00	-4.00	1.81	S3		39.00
17	352		62.00	-30.00	2.03	S3		45.00
18	353	31,630	36.00	15.00	2.23	R4		22.00
19	354	806	43.00	-60.00	4.20	R5		24.00
20	355		34.00	-55.00	4.45	R3		23.00
21	356	9	39.00	-30.00	3.16	R4		23.00
22	357A		60.00		1.64	R3		42.00
23	357B		40.00	15.00	2.50	R5		22.00
24	358A		40.00	15.00	2.50	R5		22.00
25	SUBTOTAL	32,445						
	361	115,107	60.00	-18.00	1.99			40.00
	362	811,433	38.00	-15.00	3.14			26.00
	364	806,651	30.00	-75.00	5.52	S2		21.00
	365	1,406,244	29.00	-25.00	4.09			21.00
	366	241,362	60.00		1.64			. 42.00
	367A	345,050	40.00	-9.00	2.90			30.00
	367B	343,533	40.00	-9.00	2.90			30.00
	368	405,960	54.00	-75.00	3.25			47.00
	369A	139,766	50.00	-125.00	4.36			42.00
	369B	119,065	20.00	-120.00	13.41			13.00
1	370	210,688	40.00	-40.00	3.09			35.00
	371A	20,443	29.00	3.00	2.91			16.00
	371B	24,097	22.00	-49.00	6.56			16.00
	371C	647	15.00		6.56			6.47
	373A	67,845	22.00	5.00	4.35			15.00
	373B	91,855	45.00	-5.00	1.96	1.2		36.00
	SUBTOTAL	5,149,746	44.00	25.00	0.47	00		20.00
	390	248,022	41.00	-25.00	3.47			28.00
$\rightarrow$	391A	54,415	32.00	6.03	3.06			22.00
	391B	184,927	10.00		11.06 3.06			7.00 8.00
	391C	15,266		40.00				2.94
	392	70.509	4.00	40.00	0.15			
	393	6,567	38.00 35.00	3.00	2.73			25.00
	394	62,665		-12.00	4.61			25.00
50	395	22,213	35.00	1.00	3.14	SW		24.00

	ne of Respondent  Detroit Edison Company		This Report is: (1) X An Original (2) A Resubmis		Date of Re (Mo, Da, Yi		Year/ End o	Period of Report of 2005/Q4
			N AND AMORTIZAT		TRIC PLANT (Co	ntinued)		
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	l c	rtality urve ype	Average Remaining Life
12	(a) 396	(b) 7,369	(c) 6.00	(d) 78.00	(e)	S6	(1)	(g) 6.00
	397A	1,042	29.00	-205.00	13.87	R5		19.00
		3,607	35.00	-40.00	3.72			18.00
	397C	71.278	28.00	1.00	3.95			22.00
	397E	25,738	25.00	-10.00	4.45			16.00
	397G					-		
18	397H							
19	398	3,302	31.00	4.00	4.00	SQ		21.00
20	SUBTOTAL	776,920						
21								
22	COMPOSITE TOTAL	11,718,464						1
23	•							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
The Detroit Edison Company	(2) _ A Resubmission	1.1	2005/Q4
	FOOTNOTE DATA		

### Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

Line No.				Page	
.40.				No.	
13,	21,	&	28	337	312A Boiler Plant Equipment
14				337	312C Environmental Modification
16				337.1	350B Land Rights
22				337.1	357A Underground Conduit
23				337.1	3578 Underground Conduit-120 Kv
31				337.1	367A Underground Conductors and Devices
32				337.1	367B Underground residential Distribution
34				337.1	369A Services-Overhead
35					369B Services-Underground
37				337.1	371A Installation on Customers' Premises (Power Equipment)
38				337.1	371B Outdoor Lighting on Customers' Premises (Yard Lighting)
39				337.1	371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg)
40				337.1	373A Street Lighting and Signal Systems-Overhead
41				337.1	373B Street Lighting and Signal Systems-Underground
44				337.1	391A Furniture and Equipment
45				337.1	391B Computer Equipment
13				337.2	397A Communication Equipment-Overhead
14				337.2	3973 Communication Equipment-Underground
15					397C Communication Equipment-General
16				337.2	397E Communication Equipment-Remote Control Devices

< Page 337.2 Line 23 Column b >

## Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salavage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the arthematic mean of the depreciable plant balances as of December 31, 2003 and December 31, 2004.

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS
Report the information specified below, in the order given, for the respective income deduction and interest

charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account the contra account charged, the total of amortizations charges for the year, and the period of amortization. (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance: 426.3, Penalities: 426.4, Expenditures for Certain Civic, Political and Related Activities: and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts. (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest

L	rate for other interest charges incurred during the year.							
Line	Item	Amount						
No.	(a)	(b)						
1	Miscellaneous Amortization (Account 425)	\$0						
2								
3	Donations (Account 426.1)	1						
4	Civic Betterment, Local Improvement and United Way	1,454,561						
	Health and Welfare	2.321.726						
6	Formal education institutions and matching gifts	0						
7	Corporate Contributions	(235)						
8	0.00-2211							
9	Life Insurance (Account 426.2)	0						
10	1107/10							
11		1						
12	Penalties (Account 426.3)	2,262,961						
13								
14	Expenditures for Certain Civic, Political and	1						
15	related activities (Account 426.4)							
16	Washington D.C. and Michigan lobbying activities							
	and industry Association dues	3,240,532						
	Employee political awareness programs	764						
19	Corporate membership-Chamber of Commerce and	1						
	Public Affairs Associations	0						
21	Community Planning and Other Political Activities	1,539,587						
22	Other Deductions (Account 426.5)	1						
	Accretion of interest expense related to reserve for	1						
	steam purchase commitments	4,215,000						
	Promotional practices and activities	1,313,697						
	Sale of accounts receivable	0						
	Other	(18)						
28		(12)						
29		1						
30		1 1						
31		!!						
32		! !						
33		1 1						
	Total - 426	\$16,348,575						
35								
36		! !						
37		1						
38		1						
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41		1						
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### THE DETROIT EDISON COMPANY AN ORIGINAL December 31, 2005

# PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS Report the information specified below, in the order given, for the respective income deduction and interest

charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization. (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance: 426.3, Penalities; 426.4,

Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts. (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts. (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest

rate for other interest charges incurred during the year.

	rate for other interest charges incurred during the year.	
Line	Item	Amount
No.	(a)	(b)
1 2	Interest on debt to associated companies (Account 430) Interest on Working Capital Loan to DTE Energy (vanous)	\$15.913
3	011	
4 5	Other Interest Expenses (Account 431) Interest on customer surety deposits	64 207 675
6		\$1,397,079
7 8	Interest on short-term borrowings (various)	4,526,405
9	Fees in lieu of compensating balances on back lines	
10 11	of credit	838.925
	2000 Series B Weekly Fees	197.683
	Interest on deferred directors' fees (variable)	5.529
	Interest on Trade Accounts Receivable (various)	2,174.763
	Non intercompany interest expense	(7,594,148)
20 21	Interest Expense 2004 PSCR	12,787,000
22 23	Interest Expense 2005 PSCR	(1,700,000)
24 25		\$12,633,236
26		
27 28		
29 30		
31 32		
33		
34 35		
36 37		
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# EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)

- 1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions. Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
- 2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
- (a) radio, television, and motion picture advertising: (b) newspaper, magazine, and pamphlet advertising: (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services: and (f) other advertising.
- 3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
- 4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4. so state.
- 5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line	Item:	Amount
No.	(a)	(b)
1	See Page 340	\$
2 3		
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5 6		
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Nar	e of Respondent	This Report Is:	Date of Repor	t Year/	Period of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End o	of 2005/Q4
_	R	REGULATORY COMMISSION EXPE	NSES		
1. F	Report particulars (details) of regulatory comm	mission expenses incurred during	the current year (	or incurred in pre	evious years, if
bein	g amortized) relating to format cases before	a regulatory body, or cases in wh	nich such a body w	as a party.	
	Report in columns (b) and (c), only the curren	it year's expenses that are not de	eferred and the cur	rent year's amort	ization of amounts
	rred in previous years.				Defense
ine	Description (Furnish name of social lates are placed as had	Assessed by Regulatory	Expenses of	Total Expense for Current Year	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	case) Commission	Utility	Current Year (b) + (c)	182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	MICHIGAN PUBLIC SERVICE COMMISSION				
2					
3	RE: 1982 PA 304 Assessment for Consumer				
4		352,697		352,697	
5					
	RE: Main Electric Rate Case		69,094	69,094	
7					
	RE: Regulatory Compliance		655,010	655,010	
9					
	RE: PSCR Plan & Reconciliation		63,890	63,890	
11					
12	RE: Request for Accounting Authority FAS 143		90,149	90,149	
13			05.000	05.000	
	RE: State Restructuring Cases		65,089	65,089	
15					
16	FEDERAL ENERGY REGULATORY COMMISSION	ON			
17			100.010	100.040	
	RE: Federal Restructuring Cases		168,949	168,949	
19	DE LE LE LE LE LE LE LE LE LE LE LE LE LE		57.700	57.700	
_	RE: Miscellaneous FERC Filings		57,709	57,709	
21	DE Propodio et a chara of Fodora Foogra				
	RE: Proportionate share of Federa Energy  Regulatory Commission Hydro License Annual				
	Charge for the Ludington Pumped Storage Plant				
-	License No. 2680	438.000		438,000	
26	License No. 2000	436.000		430,000	
	RE: Ludington Settlement Agreement for ongoing				
	Fish Loss	663,203		663,203	
29	1 13/1 2003	000,200		- 000,200	
30					
	ITEMS UNDER \$25,000				
32					
33	Electric (7 Items)		37,328	37,328	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
			-	i	ļ
46	TOTAL	1,453,900	1,207,218	2.661,118	
701	TOTAL	,400,000	1,207,210	2.001,110	I

Name of Responder The Detroit Edison		(2)			Date of Report (Mo, Da, Yr)	Year/Period of Repo	
	(f), (g), and (h) ex	es incurred in prio	TORY COMMISSION E: r years which are bein during year which were	g amortized	. List in column (a) t		
EXPE	NSES INCURRED	DURING YEAR		1	AMORTIZED DURING	SYFAR	
	RENTLY CHARGE		Deferred to	Contra	Amount		Line
Department	Account No.	Amount	Account 182.3	Account		Deferred in Account 182.3 End of Year	No.
(1)	(g)	(h)	(i)	(i)	(k)	(1)	
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	928				<u> </u>	1	3
	920						5
	928						6
	1 020				<del>                                     </del>		7
	921						8
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Nam	e of Respondent	This Report	Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The	Detroit Edison Company		Origina! Resubmission	End of 2005/Q4	
_	RESEAR		PMENT, AND DEMONS	/ / TRATION ACTIVITIES	
1. D	escribe and show below costs incurred and accour	A Transport			ent, and demonstration (R. D.&
D) p	roject initiated, continued or concluded during the y	ear. Report a	also support given to othe	rs during the year for jointl	y-sponsored projects.(Identify
	ient regardless of affiliation.) For any R, D & D wor				he year and cost chargeable to
	s (See definition of research, development, and dedicate in column (a) the applicable classification, a			ounts).	
	, , , , , , , , , , , , , , , , , , ,				
	sifications:	(2) T			
	lectric R, D & D Performed Internally: Generation		ensmission verhead		
	hydroelectric		. Underground		
	Recreation fish and wildlife	, ,	) Distribution		
	Other hydroelectric Fossil-fuel steam		Environment (other than her (Classify and include it	equipment) tems in excess of \$5,000.)	
	Internal combustion or gas turbine	(7) Tot	al Cost Incurred	•	
	Nuclear		Electric, R, D & D Perform	•	il as the Mastria
	Unconventional generation Siting and heat rejection		wer Research Institute	electrical Research Counc	cii or the Electric
ine	Classification			Description	
No.	(a)			(b)	
1	A. Electric Utility R, D & D				
2	Performed Internally				
3	(1) Generation				
4	a. Hycroelectric				
5	b. Fossil-fuel Steam		Phase 2 Environmental N	Multi-Pollutants	
6 7					
<del></del> 8					
9	c.Internal Combustion or Gas Turbine				
10	d. Nuclear				
11	e. Unconventional Generation				
12	f. Siting and Heat Rejection				
13	(2) System Planning, Engineering and Operation				
14					
15					
16				and Engineering research	and
17 18			development efforts		
19			Support EPRI METT (Ma	nager EPRI Technology Tr	ransfer)
20				nager EPRI Technology Tr	
21				nager EPRI Technology Tr	
22					
23					
	(3) Transmission				
_	(4) Distribution				
	(5) Environment				
	(6) Other			· · · · · · · · · · · · · · · · · · ·	
28	(7) Total Cost Incurred Internally				
30	(7) Total Cost incurred internally				
$\rightarrow$	B. Electric R, D & D Performed Externally			A STATE OF THE STA	
32			Support to EPRI for resea	rch and development in ar	eas
33			PHONE REPORTS TO THE OWN AND THE RESIDENCE.	neering & Operation, Envir	
34			Distributed Systems		
35					
36			EPRI - Transmission and	Distribution Soil	
37			and Water Issues		
38					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Re	port
The Detroit Edison Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2005/	<u>Q4</u>
	RESEARCH, DE		STRATION ACTIVITIES (Continue	ed)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$5,00 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not beer "Est."	be Edison Electric Institute of Nuclear Power Groups of Others (Classify)  all R, D & D items performed in dicific area of R, D & D (such as to by classifications and indicate the account number charged with distruction Work in Progress, first the total unamortized accumulationstration Expenditures, Outsta	nternally and in column (d) the s safety, corrosion control, pol- te the number of items groupe th expenses during the year of st. Show in column (f) the am- ting of costs of projects. This anding at the end of the year. Ities or projects, submit estimates	ose items performed outside the collution, automation, measurement, in ed. Under Other, (A (6) and B (4)) or the account to which amounts we ounts related to the account charge total must equal the balance in Account columns (c), (d), and (f) with	mpany costing \$5,000 or nsulation, type of applian classify items by type of it re capitalized during the d in column (e) count 188, Research,	ice, etc.). R, D & D year,
-			055 (1) 01/2051/15/15	Unamortized	1
Costs Incurred Internally Current Year	Costs Incurred Externally		GED IN CURRENT YEAR	Accumulation	Line
(c)	Current Year (d)	Account (e)	Amount (f)	(g)	No.
					1
					2
					3
7.					4
4,053,623		106	4,053,623		5
					6
					7
					8
					9
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					11
					12
					13
					14
					15
					16
		1010	0.007		17
8,927		184.0	8,927		
					18
7,329		416.1	7,329		19
23,360		926.0	23,360		20
28,289		921.0	28,289		21
					22
					23
					24
					25
					26
					27
					28
1 101 500			1 101 500		29
4,121,528			4,121,528		
					30
					31
					32
				· · · · · · · · · · · · · · · · · · ·	33
	549,071	930.2	549,071		34
					35
					36
	93,905	506	93,905		37
	50,500	300	33,303		38
	1				30

Name of Respondent  This Report Is:  Date of Report  Year/Period of Report  (1) [X] An Original  Mo, Da, Yr)  Find of 2005/04						
The	Detroit Edison Company		Resubmission	(MO, Da, Tr)	End of 2005/Q4	
	RESEAR		PMENT, AND DEMONS	TRATION ACTIVITIES		
D) pr recipi other	escribe and show below costs incurred and account oped initiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and didicate in column (a) the applicable classification, a	year. Report a rk carried with emonstration i	also support given to othe others, show separately in Uniform System of Acc	rs during the year for jointly the respondent's cost for the	/-sponsored projects.(Identify	
A. E. (1) (1) (2) (2) (3) (4) (5) (5) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6	sifications: lectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection	a. Ob (4) (5) (6) Oth (7) Tot B. I	al Cost Incurred Electric, R, D & D Perforn	tems in excess of \$5,000.)	il or the Electric	
_ine	Classification			Description		
No.	(a)		50015'-1-0 A 4'- 1	(b)		
1				sues; Research into modifyi		
3			water intakes at the Fow	rei Flants to IIIINIMize iisii ie	75505	
4			EPRI Assessment tools	- to research the Ozone, pa	articulate matter.	
5			and haze			
6						
7			EPRI - Global climate ch	ange		
8						
9			EPRI Assessment - to re	esearch air quality impacts of	on health	
10			and the environment			
11						
12	(2) Total Cost incurred Externally					
13						
14						
15						
16						
17						
18						
19						
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37						
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Name of Respondent		This Report Is:		Date of Report	Year/Period of Re	port
The Detroit Edison Com	ipany	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)	End of 2005.	
	RESEARCH DE	EVELOPMENT, AND DEMON	USTRATIO		ad)	
(3) Research Support to search Support to otal Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$5,00 activity.  4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been "Est."	D Edison Electric Institute D Nuclear Power Groups D Others (Classify)  all R, D & D items performed in edific area of R, D & D (such as 0 by classifications and indicate account number charged with struction Work in Progress, firs the total unamortized accumulate anstration Expenditures, Outstan as segregated for R, D &D activities.	nternally and in column (d) the safety, corrosion control, pote the number of items group the expenses during the year of the same of costs of projects. This noting at the end of the year, ties or projects, submit estimates	nose items ollution, auto ed. Under or the accordiounts relat total must ates for co	performed outside the co omation, measurement, in Other, (A (6) and B (4)) of unt to which amounts were ted to the account charge equal the balance in Acc	mpany costing \$5,000 on sulation, type of appliar classify items by type of re capitalized during the d in column (e) count 188, Research,	nce, etc.). R, D & D year,
Costs Incurred Internally	Casta Issumed Estamplis	AMOUNTS CHAR	GED IN C	JRRENT YEAR	Unamortized	T
Current Year (c)	Costs Incurred Externally Current Year (d)	Account (e)		Amount (f)	Accumulation (g)	Line No.
						1
	138,388	506	ļ	138,388		3
			<del> </del>			4
	192,737	506	<del> </del>	192,737		5
	102,101		-	102,101		6
	324,311	506		324,311		7
						8
						9
	203,444	506		203,444		10
						11
N	1,501,856			1,501,856		12
						13
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l	ne of Respondent  Detroit Edison Company	This Report Is: (1) X An Origina	al .		of Report Da, Yr)	Year/F End of	eriod of Report 2005/Q4
1116	Detroit Edison Company	(2) A Resubm	1	1.1			
		DISTRIBUTION OF					
Utilii prov	ort below the distribution of total salaries and by Departments, Construction, Plant Removal ided. In determining this segregation of salang substantially correct results may be used.	ls, and Other Accou	ints, and enter s	uch amo	unts in the appro	priate lir	nes and columns
Line No.	Classification Classification		Direct Payro Distribution	oll	Allocation of Payroll charged to Cleaning Account	or ts	Total
	(a)		(b)		(c)		(d)
2	Electric		Miles				
3			217	,250,372			
4	Transmission			,552,946			
5	Distribution			,647,588			
6	Customer Accounts			111,452			
7	Customer Service and Informational			883,659			
8	Sales			864,922			
9	Administrative and General			772,666			
10	TOTAL Operation (Enter Total of lines 3 thru 9)			083,605			
11	Maintenance		EMEN DE RE				
12	Production		58,	332,150			
13	Transmission		1,	016,314	The fill the second		
14	Distribution		57,	674,992			
15	Administrative and General		5,	022,950		OVER D	<b>自然的第三人称</b>
16	TOTAL Maint. (Total of lines 12 thru 15)		122,	046,412			表示例如例如
17	Total Operation and Maintenance						
18	Production (Enter Total of lines 3 and 12)			582,528			
19	Transmission (Enter Total of lines 4 and 13)			569,260			<b>经验证证据</b>
20	Distribution (Enter Total of lines 5 and 14)			322,580			
21	Customer Accounts (Transcribe from line 6)			111,452			
22	Customer Service and Informational (Transcribe	from line 7)		883,659			
23 24	Sales (Transcribe from line 8)	) and 45)		364,922			
25	Administrative and General (Enter Total of lines 9 TOTAL Oper, and Maint. (Total of lines 18 thru 24			795,61 <b>6</b>	19,456,	ean!	552 500 646
26	Gas	'/	334,	130,017	19,450,	529	553,586,646
	Operation						
_	Production-Manufactured Gas						
29	Production-Nat. Gas (Including Expl. and Dev.)					(1) - 2001   [[	
	Other Gas Supply						
31	Storage, LNG Terminaling and Processing						
	Transmission						<b>多是一种的</b>
	Distribution						
$\overline{}$	Customer Accounts			100			医 温度 医毒
	Customer Service and Informational						
	Sales						
_	Administrative and General						
$\overline{}$	TOTAL Operation (Enter Total of lines 28 thru 37)						
	Maintenance Production-Manufactured Gas			Carlo Carlo			
-	Production-Natural Gas						
	Other Gas Supply						
_	Storage, LNG Terminaling and Processing	<del></del>					
	Transmission						the significant street
$\rightarrow$	Distribution						A Death of the San
_	Administrative and General				· "这里的原		
_	TOTAL Maint. (Enter Total of lines 40 thru 46)						
	· · · · · · · · · · · · · · · · · · ·				Na a Carlo		

Name of Respondent				Da Vr)	Year/Period of Report	
The	Detroit Edison Company	(2) A Resubmission	11	, 55, 11,	End of2005/Q4	
	DIST	RIBUTION OF SALARIES A	ND WAGES (Cont	inued)		
		•				
4						
Line	Classification		Direct Payroll Distribution	Allocation of Payroll charged for	Total	
No.	(a)		(b)	Clearing Accounts (c)	(d)	
48	Total Operation and Maintenance	類機構		30000000000000000000000000000000000000		
49				斯伊尔人是中国巨大		
50						
51	Other Gas Supply (Enter Total of lines 30 and 42)			<b>基础,就是是是是</b>		
52	Storage, LNG Terminaling and Processing (Total	of lines 31 thru		a to hour to the		
53	Transmission (Lines 32 and 44)					
54	Distribution (Lines 33 and 45)					
55	Customer Accounts (Line 34)					
56	Customer Service and Informational (Line 35)					
57	Sales (Line 36)					
58	Administrative and General (Lines 37 and 46)	50\			<b>工作用的 医多种性炎</b>	
59 60	TOTAL Operation and Maint. (Total of lines 49 thr Other Utility Departments	TU 58)				
61	Operation and Maintenance				<u> </u>	
62	TOTAL All Utility Dept. (Total of lines 25, 59, and	61)	534,130,017	19,456,629	553,586,646	
63	Utility Plant	01)	334, 130,017	19,430,02	555,560,040	
64	Construction (By Utility Departments)					
65	Electric Plant	Best Marie	49,575,895	53,640,120	103,216,015	
66	Gas Plant		,,,	00,0 .0,12	100,270,010	
67	Other (provide details in footnote):					
ె8	TOTAL Construction (Total of lines 65 thru 67)		49,575,895	53,640,120	103,216,015	
- )	Plant Removal (By Utility Departments)	in the same	<b>建</b> 后设置来 2.15			
70	Electric Plant		3,078,673	2,259,613	5,338,286	
71	Gas Plant					
72	Other (provide details in footnote):					
73	TOTAL Plant Removal (Total of lines 70 thru 72)		3,078,673	2,259,613	5,338,286	
74	Other Accounts (Specify, provide details in footnot	te):				
	143 Other Accounts Receivable		-39,327		-39,327	
	154 Plant Materials & Operating Supplies		50,793	573,396		
	163 Stores Expense		3,348,641	1,427,523		
	184 Clearing Accounts		89,417,386	-78,812,988		
	186 Miscellaneous Deferred Debits		-37,245	2,752		
	253 Miscellaneous Deferred Credits		12,055	3,113		
	415 Other Income	200	5,792	328		
$\overline{}$	416 Cost & Expense of Merchandising Jobbing & 0 426.1 Donations	JUII	8,911,644 251,509	716,048 578,341	9,627,692 829,850	
_	425.5 Other Deductions		231,303	793	793	
	451 Miscellaneous Services Revenues		219,895	154,332	374,227	
_	232.9 Accounts Payable		84,374	101,002	84,374	
$\overline{}$	426.5 MID- Other		19,299		19,299	
	426.4 MID-Lobbying, EDPAC		1,521,746		1,521,746	
	146 Accounts Receivable Intercompany		358,740		358,740	
90					3331.10	
91				***************************************		
92						
93						
T						
<i>3</i> 5	TOTAL Other Accounts		104,125,302	-75,356,362	28,768,940	
96	TOTAL SALARIES AND WAGES		690,909,887		690,909,887	

	T-1: 5	0 : (0	ly (5
Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2005
		AND OTHER CONSULTAT	
Report the information spec	_	426.4, Expenditure for Cer Related Activities.)	tain Civic, Political and
made during the year included plant accounts) for outside cor		(a) Name and address of	person or organization
professional services. (These		rendering services.	
management, construction, en			s received during year and
financial, valuation, legal, acco		project or case to which se (c) basis of charges,	ervices relate,
advertising, labor relations, and the respondent under written of	•	(d) total charges for the y	ear, detailing utility
which aggregate payments we	_	department and account c	1
any corporation, partnership, o		2. For any services which	
individual [other than for service		_	ract and date of Commission
payments made for medical an amounting to more than \$25,00		authorization, if contract re approval.	ceived Commission
legislative services, except tho		Designate with an aster	isk associated companies.
reported in Account			
	See Pages 357.1 th	rough 357.48	
The following changes were bil			e changes may
have been subject to allocation	to other entities under DTE	Energy.	
			ĺ

The Detroit Edison Company

### An Original

### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line		Description	Basis of	Total	Account
No	Name and Address	of Services	Charges	Payments	Charged
17371	(a)	(b)	(c)	(d)	(e)
1	000 Financial Systems Inc.	Engineering	Fees and	1,921,201	156,903
2	3850 N Causeway Blvd	Services	Expenses		
3	Metairie, LA 70002-1752				
4	The state of the s				
5	101 S Washington Development LLC	General Contracting	Fees and	73,208	426
6	4900 Montrose Ave Ste 100		Expenses		
7	Okemos, MI 48864-1665	1			
8			1 1		
9	3E Co	General Contracting	Fees and	58,304	925
10	1905 Aston Ave Ste 100		Expenses		
11	Carlsbad, CA 92008-7307				
12			1 1		
13	Abetco Inc.	Waste Disposal Services	Fees and	316,769	106,107,50\$
14	2366 Rose Place		Expenses		511,512,513
15	St. Paul, MN 55113				
16	and the state of t				
17	ASS Automation Inc.	Equipment Repair Services	Fees and	31,543	232, 505, 512
:8	2 Acee Drive	2.3	Expenses	- 1	
19	Nariona Heights, PA 15065-9700			1	
20	PERSONAL PROPERTY OF THE PROPE			1	
21	ABB Inc.	Data Center	Fees and	2.802.418	106, 107, 163, 232,501
22	29801 Euclid Ave.	Hardware Maintenance	Expenses		505,506,510,511,512
23	Wickliffe, OH 44092				514.524.530.921
24		1	1		
25	ABSG Consulting Inc.	Consulting Services	Fees and	1	
26	300 Commerce Ste 200	HOWER SHOP THE STATE OF THE STA	Expenses	57,263	107, 524
27	Irvine, CA 92602-1305		The Street Court	1	
28	A Thirt was a construction of the second of		1 1		
29	Absorbents Midwest Inc.	Waste Disposal Services	Fees and	42,596	108, 232, 502, 554
30	23040 Industrial Drive East	Province contracts to the inchiser	Expenses		
31	St. Clair Shores, MI 48080		Company of the Compan		
32	THE SEASON STATEMENT STATE				
33	Accenture	Management Services	Fees and	220,000	106, 107, 921
34	3000 Town Center Ste 2400		Expenses		
35	Southfield Mi 48075-1102				
36					
37	Accu Read Div of Unibar	Engineering	Fees and	9,302,233	186, 902, 903
38	4325 Concourse Dr	Services	Expenses		•
39	Ann Arbor, Mi 48108-9688				
43					
41	Achievement Dynamics, Inc.	Human Resources Services	Fees and	78,3,586	163, 164, 921
42	4360 Northlake Blvd. Suite 108		Expenses		
43	Palm Beach Gardens, FL 33410-6264				
44					
45	Actuator Specialities Inc.	General Contracting	Fees and	371,919	184, 232, 512, 513, 514
45	1626 Rose S:		Expenses		
47	Monroe, M.: 48162				
45					
49	Administrative Controls Management Inc.	Management Services	Fees and	163.595	196, 107
	525 Avis Drive Ste 2		Expenses		
	Ann Arbor, MI 48108-9615	I	5		
52	and assigning the same	1			

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ine		Description	Basis of	Total	Ascount Charged
lo	Name and Address	of Services	Charges	Payments (d)	Charged (S)
_	(s)	(b) General Contracting	Fees and	121.849	160 107, 232, 524 594
1	Advance Concrete Products Co	General Contracting	Expenses	12 ,040	190 101/ 200/ 000 334
2	975 N. Milford Rd		Experience		
3	Highland, MI 48357-4551		1 1		
4	TO THE POST OF CONTROL	General Contracting	Fees and	1 427 882	106, 107, 502, 506, 512
5	Advanced Combustion Technology Inc.	General Contracting	Expenses	1,12, 552	
5	1106 Hooksett Rd		Exposure	1	
7	Hooksett, NH 03106				
B 9		Waste Disposal Services	Fees and	206 953	106 167, 108, 184, 186, 253
0	Advanced Resource Recovery LLC 27140 Princeton	Trade Disposal Co. Trade	Expenses		426, 511, 512, 514, 524, 553
	And the first of the second of		anpeliars.		572, 593, 594, 598, 921, 935
1	Inkster, MI 48141		1 1	- 1	
2		Equipment Repair Services	Fees and	150.780	512 517 528 587
3	Aggreko LLC 8119 Park Pl	_qapinon repair our reco	Expenses		and the second s
5	Brighton, MI 48116-8522				
6	Grighton, Wil 40 (10-0322				
7	Air Liquide America LP	Miscellaneous Services	Fees and	57,436	107, 519, 520, 523, 524, 531
5	180 W. Germantown Pike Ste 31		Expenses	75	
9	East Norriton, PA 19401-1375		1997		
0	Cast Norman, PA 10407-1015				
1	Airflow Sciences Corp	General Contracting	Fees and	123 250	106, 510
2	12190 Hubbard Street	**************************************	Expenses		
3	Livonia, Mi 48150-1737		100.000.000.000.000.000.000.000.000.000		
4	Civolia, iii 40150-1101	All I			
25	Alan J. McTaggart	Waste Disposal Services	Fees and	213 182	501
6	4327 2nd Street	The second second will be a concern	Expenses		
7	Poer Hope, MI 48468-9385				
8		11	1 1		
9	Allemons Landscape Center	Landscaping Services	Fees and	294.554	164, 921
10	17727 Mack Ave		Expenses		
31	Detroit, MI 48224-1467		1		
32	957,				000 540
3	Aller Sherman Hoff Co	Equipment Repair Services	Fees and	61,510	232. 512
4	185 Great Valley Parkway		Expenses		
35	Malvern, PA 19355-1321		1		
15	TO BUT HE A SHEET OF	(2000000000	6	600 000	903
?	Alliance One Receivables Management Inc.	Engineering	Fees and	562,050	503
8	1684 Woodlands Dr. Ste 150	Services	Expenses		
19	Maumee, OH 53537-4026				
0		Course Contraction	Fees and	106 173	107, 184, 512, 935
1	Allied Inc	General Contracting	Expenses	1011,117.0	Less the strain and season
2	263 Metty Dr		CANELOGS		
3	Ann Arbor, Mi 48103-9444				
4	AND AND AND A CONTROL OF A CONTROL OF A CONTROL OF A	General Contracting	Fees and	36.590	197, 186, 512
5	Allied Inspection Services	General Contracting	Expenses	4,550	೧೯೧೪ ವರ್ಷ-೧೯೮೯
15	PQ 90x 258		- Contracts		
7	St. Clair Shores, Mt. 48379-0268	2		P	
13	AND PARTY NAMED OF STREET	Engineering	Fees and	1.33£ £52	184, 232, 502, 512, 513, 514
9	Alstorn Power Inc	Services	Expenses	1,000,000	
C	1245 E Diem' Rd Ste 334	Spirites		le le	
51	Naperville, IL 60563		i		

The Detroit Edison Company

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## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

ine		Description	Basis of	Total	Assount
lo.	Name and Address	of Services	Charges	Payments	Charged
	(8)	(b)	(c)	(d)	(e)
1	Alstom Power Inc.	Equipment Repair Services	Fees and	1,612,278	106, 232, 531
2	2800 Waterford Lake Dr	Maintenance Services	Expenses		
3	Modlothian, VA 23112			1	
4			1 1		
5	Alstom Powerair Preheater Co	General Contracting	Fees and	124,217	232, 506, 512
6	23020 Truax Rd		Expenses		
7	Wellsville, NY 14895	1			
8	DOTESTINO STATES		1		484 448 to
9	Altec Industries Inc.	Vehicle Repair Services	Fees and	495,728	107, 184, 416, 501, 580
10	5210 West 84th St	1	Expenses		588, 593, 594, 598
11	Indianapolis, IN 46268-1516		1	1	
12	MANUAL MORNANCE MANUAL MANUAL CARROLL	Lance and the second	14000000000		
13	AM Health and Safety Inc	Safety Consulting Services	Fees and	211,606	107, 163, 501, 512, 902, 903
14	100 Bell Ave, P.O. Box 547		Expenses		921, 925, 935
15	Carnegie, PA 15106	1			
16		The second			100 107 104 105 104 100 500
17	American Building Maintenance-ABM Janitoria: Services	Janitorial Services	Fees and	3,304,874	106, 107, 108, 163, 184, 186, 500 501, 506, 519, 511, 566, 580
18	1752 Howard St		Expenses		581.903.916.921
19	Detroit, MI 48216-1921				591, 903, 916, 941
20		2.0		4 000 546	120 100 104 415 415 566
21	America Energy Services Inc.	OHL Restoration Services	Fees and	1,062,546	160. 108, 184, 415, 416, 566,
22	69210 Skinner Or		Expenses		570, 580, 593, 903, 916
23	Richmond, MI 48062-1500	i .	1		
24			l	405 408	107 108 517, 524, 528, 530, 532
25	American Maintenance & Engineering Services	Engineering Services	Fees and	465,128	107 106 317, 324, 326, 330, 332
26	108 N. Kerr Ave Suite C-2		Expenses		
27	Wilmington, NC 28405		1 1		
28	E7 (D) F. MED (A)AN E1 (A) F		Fees and	30 354	903
29	American Payment System Inc.	Engineering Services	10.70.70.70.70.70.7	20,354	366
30	15 Sterling Drive		Expenses		
	Wallingford, CT 06492		1 1		
32	CONTRACTOR OF THE CONTRACTOR O		Fees and	55,940	928
33	Analysis Group Inc.	General Contracting	Expenses	05,940	020
34	1899 Pennsylvania Ave NW Ste 200	1	Expenses		
35	Washington DC, 20006-3512		1		
36		Vehicle Repair Services	Fees and	161,752	106, 163, 184, 500, 501, 502
37	Andersen and Associates Inc.	Verticle Mepail Services	Expenses	-1.752	505 506, 511, 512, 514
38	30575 Andersen Ct		LAPSI 15/09		
39	Wixom, M: 48393-2842				
40		General Contracting	Fees and	285,559	106, 107, 108
	Andrew Electric Co	General Contracting	Expenses		
42	392 Oliver				
43	Troy, MI 48084				
44		General Contracting	Fees and	42.980	106
45	Angelo lafrate Construction Co	Gerieral Contracting	Expenses		
46	26400 Shenwood Ave		e-policy.	Li.	
47	Warren, MI 48091-4170		1		
48		General Contracting	Fees and	71,053	521
49	Anna Montedonico Stave	General Contracting	Expenses		
50	10 Telford St		Experiso.		
51	Oneonta, NY 13820-1238		1		

An Original

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Antares Information Technologies Inc.	Engineering	Fees and	72,812	903
2	1140 Motor Parkway	Services	Expenses	1	
3	Haupauge, NY 11785		1 9		
4	The state of the s	9.500.92	2 - EX	83,456	107, 511, 512, 513
5	Apex Contracting Co. Inc.	Painting Services	Fees and	83,439	107, 211, 212, 313
6	11914 Farmington Rd.		Expenses		
7	Livonia, MI 48150-1724		1 1		
8		Contruction Services	Fees and	1,462,809	106 107, 108, 184, 186, 502, 506
9	API Construction Co.	Contruction Services	Expenses	1,462,000	510, 511, 512, 513
10	2366 Rose Place		Expenses		310, 011, 012, 013
11	St. Paul, MN 55113-2511		1 1	1	
12	AsTack Facinessias Candage as	General Contracting	Fees and	46,140	506, 512
13	ApTech Engineering Services inc. PO Box 3440	Concia Comizerig	Expenses	10,	
15	Sunnyvale, CA 94088-3440		CAPO, GGG		
16	Surryvale, CA 94000-3440	l.			
17	Agua Tech Environmental Inc.	General Contracting	Fees and	2 204,528	108, 502, 506, 511
18	25105 Brest	######################################	Expenses		512, 513, 514
19	Taylor, MI 48180-6849				
20	1 aylor, Wil 46 100-0043		1 1		
	Arbor Plaza LLC Boutrous Companies	General Contracting	Fees and	54,220	92*
22	3069 University Dr. Ste 259		Expenses		
23	Auburn Hills, MI 48326-2388				
24	Property Limit, Int. 40020 2000	1	1 1		
25	Arbortext, Inc.	Genera! Contracting	Fees and	57.517	107 921
26	1000 Victors Way		Expenses		
27	Ann Arbor, MI 48108				
28					
29	Arco Enterprises Inc.	General Contracting	Fees and	71,060	513
30	1125 Garden St		Expenses		
31	Greensburg, PA 15601	1	1	1	
32	PROPERTY AND A STATE OF THE STA	1 00 E 10			400 400
33	Arine Inc.	Miscellaneous Services	Fees and	187,698	106, 107
34	1840 Hutton Dr. Ste 190	1	Expenses		
35	Carroliton, TX 75000	Į.	1		
36	(Paul 17 7) 4 (1674) 24 (1674) 25 (1674)	Callegad Taket Dans	Fees and	370.891	107, 232, 501, 511, 512, 524, 935
37	Armond Cassill Co	Railroad Track Repair	Expensesa	3/0,651	107, 232, 301, 311, 312, 324, 333
38	6403 Rinke St		Expensesd		
39	Warren, Mt 48091				
40		Laundry Services	Fees and	55 692	*53, 184, 5*1, £12, 514, 593, \$94
41	Arrow Uniform Rental	Labridity Statistics	Expenses	33,032	55, 154, 6 1, 6 12, 6 14 556, 664
42	6400 Monroe Blvd		Caponiaca	į	
43	Taylor, MI 48180				
44	Asea Brown Boveri Inc	Equipment Repair Services	Fees and	105,929	232,524 529,531
45	10300 Henri-Bourassa Quest	E TOTAL SOLVES	Expenses		
47	St. Laurent, Quebec, Canada H4S 1N6		- 7		
48	St. Laurent, Quebec, Canada 1145 1110		1 1	1	
	Aspect	Engineering	Fees and	51,701	155 910, 921
50	5410 Maryland Way	Services	Expenses		
51	Brentwood, TN 37027		7.5.5.5.9		
52	Distriction, 114 3/02/		1 1		

An Original

Line No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged (e)
1	Asplundh Construction Corp.	OHL Restoration Services	Fees and	20,357,402	451 512 580, 581, 593, 594
2	708 Blair Mill Rd.		Expenses		596, 903
3	Willow Grove, PA 19090		1 1		550, 500
4	Charles / Approximate	METERS AND STREET AND STREET		30.071.856	106, 107, 184, 416, 451, 512
5	Asplundh Tree Expert	Tree Trim Service	Fees and	30,071,635	580 592 593 594 596
5	708 Blair Mill Rd.		Expenses		200 254 200 204 24
7	Willow Grove, PA 19090		1 1		
8		(A-5579 MAIL)	Fees and	385,426	903
9	Asset Management Outsourcing Inc.	Engineering	10.000000000000000000000000000000000000	355,420	
10	7001 Peachtree Industrial Blvd Dte 320	Services	Expenses		
11	Norcross, GA 30092-6637				
12		STATE OF STATE	POLICELY.	59.536	154, 92*
13	Alta Lift Truck Service Inc.	Vehicle Repair Services	Fees and	59,336	154, 52
14	28990 S. Wixom Rd.		Expenses		
15	Wixom, Mi 48393-3416				
16				89.055	517, 520, 528, 921
17	Atlantic Group Inc Norfolk Commerce Park	Miscellaneous Services	Fees and	89,055	311, 320 320, 321
18	5426 Robin Hood Rd.		Expenses		
19	Norfolk, VA 23513-2447		1 1		
20			2	34 331	50: 512
21	Atlas Oil Co	Vehicle Repair Services	Fees and	34 331	35. 312
22	24501 Ecorse		Expenses		
23	Taylor, Mi 48180-1641		1 1		
24	7 5 5			64.600	106 5:3
25	Atsalis Brothers Painting and Maintenance Co	General Contracting	Fees and	54.562	100 313
26	22189 E. 14 Mile Rd.		Expenses		
27	Clinton Twp, MI 48035-4119		1 1		
28	enter Li Biai	10 A 100 A 1		249 736	107, 921, 926
29	Authoria Inc.	General Contracting	Fees and	249 736	151, 321, 525
30	300 Fifth Ave.		Expenses		
31	Waltham, MA 02451		1 1		
32	100 KW 1100 Start 1001	CONTRACTOR AND AND AND AND AND AND AND AND AND AND		263.314	8C*
33	Avantech Inc.	Miscellaneous Services	Fees and	253,319	56
34	132 Harbison Blvd Ste 302	ł	Expenses		
35	Columbia, SC 29212-2221	1	1 1		
36	productive and the Control of the Control	0.000,000,000		258.080	184
37	Avanti Case Hoyt	Printing	Fees and	258,089	104
38	3221 W. Big Beaver Road Suite 208		Expense		
39	Troy, MI 48064				
40			F	2.022.794	106, 107, 416, 921
41	Avaya Inc.	General Contracting	Fees and	2,022,799	100, 131, 419, 321
42	24800 Denso Dr. Ste 250		Expense		
43	Southfield, MI 48034-7452				
44	The transfer of the common and the c	SER O MEETING PATENCE	#00000V9	0.002.224	501, 506, 512, 514
45	Babcock and Wilcox Construction Inc.	Equipment Repair Services	Fees and	9,863,331	50 , 500, 512 5.4
46	74 Robinson Ave PO Box 802		Expenses	1	
47	Barberton, OH 44203-2630				
48	The construction was as a second of the Construction of the Constr		2 9		524
49	Bailey Hinchy Downes and Associates .nc.	Miscellaneous Services	Fees and	39,342	524
50	650 Busse Hwy		Expenses		
51	Park Ridge IL 60068-2502	1			
52			\	<u> </u>	

An Original

Line No.	Name and Address	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
	(a)	1 2 2	Fees and	993,149	415, 921, 930
1	Bank of New York Stock Transfer Administration	Pension Administration	Expenses	993,143	410, 021, 000
2	101 Barclay St 11E	l .	Exhauses		
3	New York, NY 10286-0001	E.	1 1		
4		F. Januari Installation	Fees and	100.000	197
5	Barnhart Crane & Rigging	Equipment Installation	Expenses	100,000	, <del>, , , , , , , , , , , , , , , , , , </del>
6	490 Century Ave		Expenses		
7	Holland, MI 45423	1	1 1		
8	Secretaria de la compansa del compansa del compansa de la compansa	Contract Labor Services	Fees and	30,075 793	106 253 415, 500, 901
ŝ	Bartech Group Inc.	Contract Cappi Services	Expenses	00,270 (00	
10	17199 N. Laural Park Dr Ste 224	1			
11	Livonia MI 48152-2683				
12	2	Miscellaneous Services	Fees and	1.425.946	137, 108, 232,517, 519, 520
13	Bartlett Nuclear Inc.	Million Code Col Tibos	Expenses		523, 524, 528, 529, 530
14	60 Industrial Park Rd		2.00		531, 532
15	Plymouth, MA 02360-4829		1 1		
16	a Material	General Contracting	Fees and		
17	Barton Malow		Expenses	1,559,792	106, 107, 184, 185, 561
18	26500 American Dr.		Second Second		921, 935
19	Southfield, MI 48034-7462		1 1		
21	Basic PSA Inc.	Equipment Repair Services	Fees and	107,604	232, 528
22	269 Jari Drive		Expenses	i	
23	Johnstown PA 15904	1	1		
24	Johnstown, PA 13504	t	1 1		
25	Belt Maintenance Acquisition Inc.	Equipment Repair Services	Fees and	359,149	512
25	28500 Eureka Rd.	-30%	Expenses	i	
27	Romulus, MI 48174-2858				
28	Rollings, Mil 45 174 2000				
29	Bently Nevada LLC	Miscellaneous Services	Fees and	495,307	106, 107, 232, 505, 514, 528
30	64 Circle Freeway Dr 2nd Floor		Expenses		
31	Cincinnati, OH 45215	I			
32		n 100 110		755-257-258-27	
33	BFW Coupling Services Ltd	Equipment Repair Services	Fees and	202,415	170, 513
34	960 Atkin Ave.	5 1 2 M 2 1 M 2 2 M 2 M 2 M 2 M 2 M 2 M 2	Expenses		
35	Samia, Ontario, Canada 1A7	1			
36			2 .		925, 106
37	Blake, Kirchner, Symonds, MacFarlane, Larson & Smith	Legal Services	Fees and	213,619	925, 100
38	535 Griswold 1432 Buhl Bldg.		Expenses		
39	Detroit, MI 48226-3504	1			
40			l- 1	1 111 500	106 107, 108, 184, 186, 426, 570
41	Blast and Vac Inc.	General Contracting	Fees and	1.111,563	572 \$81, 592, 593, 594, 921, 935
42	12205 Beech Daly Rd		Expenses		2:5 401/1006/558/553/561/502
43	Redford, MI 48239-2431				
44	- The CAL TO -	Tattorian Augustian Control	Fees and	36.778	184 512, 514
45	Blue Water Lift Truck Services Inc	Vehicle Repair Services	Expenses	35,776	ion, only ord
46	1405 Range Rd.	1	Expenses	1	
47	Kimball, MI 48074-3315		1		
48		Miscellaneous Services	Fees and	177 078	107, 108, 513, 524
49	BNFL Nuclear Fuel Services no.	Miscellaneous Services	Expenses	137,578	(dollars someth)
50	4350 Northern Pike	I	CXheil262		
51	Monroeville, PA 15146				
51 52	Monroeville, PA 15146				

The Detroit Edison Company

An Original

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

ine	Name and Acdress	Description of Services	Basis of Charges	Total Payments	Account Charged
-	(a)	(b)	(c)	(d)	(e)
1	Bolttech Services of Chicago	Equipment Repair Services	Fees and	113,233	107, 513
2	200 Riverside Dr.		Expenses		
3	West Newton, PA 15089				
4	VICE ITEMINI, I'V 10000		1 1		
-	Borel and Co Inc.	Equipment Repair Services	Fees and	27,956	*84
6	12024 Wormer		Expenses		
	Bedford, M: 48239-2423		Dec. Market at 1900 of 1		
	Bediord, M: 46235-2423		1 1		
8		Engineering	Fees and		
-	Bowe Bell and Howell	Services	Expenses	110,823	903, 921, 930
10	4401 Silicon Drive PO 8ox 14986			1 800.00	
	Durham, NC 27709	V.	1		
12		General Contracting	Fees and	70,000	425
7.7	Bracy Trucker Brown	General Sonia sonia	Expenses		
4	1615 St NW Ste 520		- promotes		
	Washington DC, 20036-5608				
16	2-772-037-177	Equipment Installation	Fees and	6.233.900	106, 107, 108, 154, 500, 501, 502
	Brand Services Inc.	Equipment inseditation	Expenses		505, 506, \$10, 511, 512, 513, 514
18	12701 Beech Daly Rd	i e	LAPCHIO	1	553, 925, 935
	Taylor, MI 48180-3979				
20	en Ser en Barriera Salaria	Consent Continue	Fees and	372,283	921, 926
21	Buck Consultants, LLC	General Contracting	Expenses	3, 2,200	
22	Dept Ch 14061	1	Exherises		
23	Palatine, IL 60055-4061				
24	to be bed and all as the		Fees and	189 380	921
25	Building Technology Assoc. Inc.	General Contracting	Expenses	109 300	521
26	21850 Greenfield Rd		Expenses		
27	Oak Park, MI 48237	1	1 1		
28	SOCIAL STATE OF	V 10010-V11 - V1 1000-V10 - V0 1000-V10		1 003 323	106, 186, 501, 502, 506, 511, 514
29	Burgess Contracting Co	Waste Disposal Services	Fees and	.,003 323	100, 100, 501, 502, 500, 511, 614
30	PO Box 207		Expenses		
31	Marysville, MI 48040-0207		1 1		
32	THAT STREET HESS A SECURISION WAS A SECURISION OF THE SECURISION O	The country and accommodation		239.613	426
33	Burson Marasteller	General Contracting	Fees and	239,013	423
34	233 N. Michigan Ave.		Expenses		
35	Chicago, IL 6'0501-5519				
36	COLUMN SECULIA DE CONTRA SE PRESENTA	A44 1130 1000 Mg 06725 M0675		52 595	107, 921
37	Canberra Industries Inc.	Equipment Installation	Fees and	27 282	16:, 321
38	800 Research Pkwy		Expenses		
39	Meriden, CT 06450-7127			1	
40	A STATE OF THE STA	I an resultation to the same		2,309,968	921, 925, 926
41	Capital H Group LLC	General Contracting	Fees and	2,309,905	941, 929, 920
42	1040 E. Maple Ste 101		Expenses		
43	Birmingham, MI 48009				
44	4 0 0 +91 100 192	Committee to the second	Fees and	439,554	106 416, 500,
45	Cass Lock Door Closer and Co no.	General Contracting	Expenses	455,554	,
46	3431 Michigan Ave		LAPERISES.		
47	Detroit, MI 45216-1040	General Contracting	Fees and	25,441	426
48	and the second second	Aguera, On in acritic	Expenses		
	Cathy J. Beck		2.7.2.1.3.1.2		
50	1126 Vall Ct.				
51	Lansing, MF 48917-4000				

No.	Name and Address	Description of Services	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
	(a)	OHL Restoration Services	Fees and	175.457	106, 186, 593
4	CC Power	OHL RESIDIATION SELVICES	Expenses	17.5	,
2	3850 Beebe Rd		Capenbos		
3	Kalkaska, Mi 49646		1 1		
4	CCB Credit Services Inc.	Engineering	Fees and	28,221	903
5	1045 Outer Park Dr. PO Box 272	Services	Expenses		
7	Springfield, IL 62704	Contains	20		
8	Springheid, IL 62704		I		
	CDA Engineering	General Contracting	Fees and	2.377.447	106 107, 184, 510, 553, 580, \$21
	550 Stephenson Hwy Ste 310	Constitution for the Constitution	Expenses		
	Troy, MI 46083-1109				
12	1103, 111 40000 1101		1		***
13	Ceridian	Medical	Fees and	2,689,768	926
	2100 East Maple Ste 100	Reimbursement	Expenses		
	Birmingham, MI 48009-6514		1		
16	Section 1997				100 100 184 0/0 /15 500 000
17	CES Romulus Hauling	Waste Disposal Services	Fees and	360,100	106, 163, 154, 242, 416, 502, 903
	5980 Inkster Rd		Expenses		
19	Romulus, Mi 48174		i		
20					100 107 108 503 003 603
21	Champions Marine Service Inc.	General Contracting	Fees and	46,293	106, 107, 108, 593, 902, 903
22	3272 South Channel DRPO Box 28006	1	Expenses		
23	Harsens Island, MI 48028-9547		1 1		
24		I THE ARE OF RECOVERING	Lancasca	00.107	106
25	Char Services Inc	Miscellaneous Services	Fees and	28,467	106
26	PO Box 354		Expenses		
27	Annville, PA 17003		1 1		
28	**************************************	N a ve 2 to		64 699	106, 107, 108, 591, 592, 921, 935
29	Chezcore Inc.	General Contracting	Fees and	91,533	106, 107, 108, 591 592 921, 935
30	2000 Division Street		Expenses		
31	Detroit, Mi 48207-2104		1		
32			Fees and	168,411	107, 588, 591, 592, 598
33	Christian Mechanical Contractors	Repair Services		190,911	151, 550, 551 552, 550
34	PO Box 34879		Expenses		
35	Detroit, MI 48234				
36	NAMES IN COLUMN TO SERVICE OF THE PARTY OF T		1 1		
37	Cintas	Laundry Services	Fees and	576,885	505 512 517 519 520 523 524
38	39145 Webb Dr.	Launary Services	Expenses	919,999	628 632 566 680 903 915 921
39	Westland, MI 48185-1979		Cyberiage		। सम्बद्धः सम्बद्धाः स्थलन्तरः । सम्बद्धः ।
40	22 K + 12 E	Equipment Repair Services	Fees and	230.894	506, 512, 517, 519, 520, 523,
41	City Animation Co	Editibilità in Medali pervices	Expenses	200,200	524.528,532,565
42	57 Park St.		Capolista	1	580, 903 915 921
	Troy, MI 48083-2724		1 1		
44		OHL Restoration Services	Fees and	34.011	184, 511
45	City of Pontiac Stadium Building Authority	One residence services	Expenses	89830	
45	1200 Featherstone Rd.		100000000		
47	Pontiac, MI 48342				
45	0.00	General Contracting	Fees and	64,594	502, 506 51*
45	CJR Water Service	Constant Serious and	Expenses		
50	29539 W. Jefferson				
51 52	Gibrahar, MI 48173-9589				

An Original

ine No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
	(a)	(b)	(c)	(d)	(e)
1	Classic Conveyor Components Corp	Equipment Repair Services	Fees and	100,668	232 501, 512
2	163 W. Burrell St PO Box 38		Expenses		
3	Blairsville, PA 15717-1364		1		
4					
5	Clayton Group Services Inc.	Engineering	Fees and	100,122	107, 108, 186, 243,
6	22345 Roethel Dr.	Services	Expenses		353, 506, 554, 908
7	Novi, MI 48375			Į.	
8	la la se se se se se se se se se se se se se			552.758	107, 416, 506, 510
9	Clearn air Engineering Inc.	General Contracting	Fees and	552.750	107, 415, 506, 510
10	500 W. Wood St.		Expenses		
11	Palatine, IL 60067-4929		1 1		
12	a v a	F10345 10354	Fees and	256 922	106, 232, 506, 512, 514
13	Clyde Bergemann Inc.	Engineering Services	10.000.000.000	255 922	.56, 232, 500, 512, 514
14	4015 Presidential Pkway	Services	Expenses		
15	Atlanta GA 30340		1		
16		Equipment Repair Services	Fees and	190 593	57C 592
17	Colt Atlantic Services Inc.	Equipment Repair Services	Expenses	190,593	3,0 392
18	PO Box 74396		Expenses		
19	Richmond, VA 23236		1 1		
20		Equipment Repair Services	Fees and	785,564	106, 506, 511, 512
21	Commercial Construction Inc.	Equipment Repair Services	Expenses	765,504	100, 000, 071, 512
22	2239 Fyke Dr.		CXDelises	1	
23	Milford, MI 48381-3689		1 1		
24	e a series de la companya de la comp	General Contracting	Fees and	1 454 237	186, 502, 506, 513, 514, 530, 532
25	Commercial Diving & Marine Svc Inc.	General Considering	Expenses	1,454,257	160, 352, 350, 510, 514
26	317 Rawlins St.		LADOISCS		
27	Port Huron, MI 48060-3920		1 1		
28 29	Commonwealth Associates Inc	General Contracting	Fees and	42.810	184, 416
30	PO Box 1124		Expenses		
31	Jackson, Mi 49204-1124				
32	Jackson, W 45204-1124		1 1		
33	Compsat Technology	Data Center	Fees and	344,100	106, 107, 165 165, 416 921
34	25330 Telegraph Rd Ste 200	Hardware Maintenance	Expenses	1	
35	Southfield, MI 48034-7456	Company of the Compan	modern and a	1	
36			1 1		
37	Computer Simulation and Analysis Inc.	General Contracting	Fees and	45 000	517, 524, 528
38	855 N. Capital Suite 1	***************************************	Expenses		
39	Idaho Falls. ID 83402				
40		14	1 1		
41	Compuware Corp.	Miscellaneous Services	Fees and	129,551	165, 921
42	1 Campus Martius		Expenses	i	
43	Detroit, MI 48226-5000		1 1	i	
44					
45	Comverge Inc	Data Center	Fees and	832,111	106, 107, 232, 921
45	PO Box 721	Hardware Maintenance	Expenses		
47	Hartland, MI 48353			1	
48	A VIII CAN COLOR OF THE COLOR O		Laconomi		### F 5.0 C. C
49	Cionco Systems Inc.	Equipment Repair Services	Fees and	52,517	505, 511, 512, 513
50	530 Jones St	16244	Expenses	1	
5.	Vernona, PA 15147-1121	1		1	
52	The transfer of the Children o		1 1		

An Original

Line		Description	Basis of	Total	Account
No	Name and Address	of Services	Charges	Payments	Charged (e)
	(a)	(b)	(c)	(d)	517
1	Conger & Elsea Inc	Miscellaneous Services	Fees and	29,918	517
2	9870 Hwy 92 Ste 300		Expenses		
3	Woodstock, GA 30188				
4	a terras numbros curros de permanento sono	80 4 5			500 500 503 640 805
5	Consumer Insights Inc.	Engineering	Fees and	59,435	566, 580, 903, 910, 921
6	5455 Corporate Dr Ste 120	Services	Expenses		
7	Troy, MI 48098-2620				
8					164, 186, 416, 532, 928
9	Consumers Energy Laboratory Services	Miscellaneous Services	Fees and	140,171	164, 165, 416, 552, 526
10	135 W. Trail St.		Expenses		
11	Jackson, MI 49201-1314		1 1		
12			1	001.474	506, 921, 925
13	Contract Counsel	Legal Services	Fees and	291,171	505, 921, 925
14	1025 N Campbell Rd		Expenses		·
15	Royal Oak, MI 48067-1519				
16					184, 512
17	Contractors Industrial Tire	Vehicle Repair Services	Fees and	67,156	184, 512
18	15515 Wayne Rd.	1	Expenses		
19	Romulus, MI 48174-3752		1 1		
20					107 000 540 544
21	Control Components Inc.	Equipment Repair Services	Fees and	124,509	107, 232, 512, 514
22	22591 Avenida Empresa	**	Services		
23	RNH Santa Margarita, CA 92688		1 1		
24					620 542 544
25	Cooper Turbocompressor Inc.	Equipment Repair Services	Fees and	37 942	232, 512, 514
26	3101 Broadway St	S1 C1	Services		
27	Buffalo, NY 14227-1034	1			
28	South State Control of the Sta	20 15 PM 75 PM 25 PM	Service constitution		100 407 400 404 400 415
29	Corby Energy Services Inc.	Equipment Installation	Fees and	20,012,303	106, 107, 108, 184, 186, 415,
30	5001 Schooneer PO Box 970	100	Services		415, 451, 506, 512, 572, 580, 581,
31	Belleville, MI 48112		1 1		584, 591, 592, 593, 594, 595, 903, 931
32	THEOLOGICAL CHANCE OF THE SOUR	No. 100 August 100	1 1000 - 0.00	1222222	107 000 500 540 544 547 500
33	Comerstone Controls Inc.	Equipment Repair Services	Fees and	299,044	106, 107, 232, 502, 512, 514, 517, 528
34	45200 Port St.		Services .		530, 531, 532
35	Plymouth, Mi 48170-6048				
36		_	E-20 190		921
37	Corporate Eagle Capital LLC	Engineering	Fees and	201,294	921
38	6500 E_14 Mile Rd	Services	Services		
39	Warren, Mi 48092-1281				
40			la a l		921
41	Corrigan Record Storage LLC	Record	Fees and	82,326	921
42	45200 Grand River	Storage	Services		
43	Novi, MI 48375-1018				
44			1. 1	3534	107 510
45	Corrision Control System Inc.	Equipment Repair Services	Fees and	47,090	167, 512
46	28397 6 Mile Rd		Services		
47	Livonia, Mi 48152-3675		1 1		
48	TARGET STATE OF THE				549
49	Cot Puritech Inc	Equipment Repair Services	Fees and	117,980	5*3
50	2993 Perry SW Dr.		Services		
51	Canton, OH 44706-2269		1 1		
52	THE PROPERTY OF THE PARTY OF TH				

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#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Cothorn & Mackley PC	Legal Services	Fees and	45.828	925
2	535 Griswold Suite 530		Expenses		
3	Detroit, Mi 48226				
4			1 1		
5	Creative Engineering Inc.	Miscellaneous Services	Fees and	62 950	108
5	PO Box 206		Expenses		
7	Phoenix, MD 21131-0206				
8	A PART OF THE PART	1776 - 1470 157-147-157-157-157-157-157-157-157-157-157-15	I		
9	Credit Bureau Collection Services Inc.	Miscellaneous Services	Fees and	322,715	903
10	236 E. Town St		Expenses		
11	Columbus, OH 43215		1 1		
12		_	<b>4</b> 0 0000000	uanue.	
13	Critical Business Analysis Inc	Engineering	Fees and	154,154	106, 107, 921
14	134 W. South Boundary Ste GG	Services	Expenses		
15	Perrysburg OH 43551-1784				
16		FL. (18 L. 170.2)	Accessor		
17	Cummings, McClorey, Davis & Acho, PC 33900 Schoolcraft	Legal Services	Fees and	1 577,282	921, 925
2.5	J33900 Schoolcraft Livonia MI 48150		Expenses		
20	LIVUIIIa, MI 43150				
	Curtiss-Wright Target Rock Division	Miscellaneous Services	Fees and	414 223	232 528 520
22	1966 E. Broadhollow Rd.	Miscellaneous Services	Expenses	414,223	232, 528, 530
23	East Farmingdale, NY 11735-0917		Expenses		
24	Laser anninguale, AT 11755-0317		1		
2000	Customer Lawn Service	Waste Disposal Services	Fees and	110 695	107, 108, 184, 185, 253, 593, 594
	5250 Bay City Forestville Rd	Principle Disposer GentleCS	Expenses		1991 1991 1991 230 333, 334
27	Gagetown, MI 48735-9704				
28			1	1	
29	Cutsforth Products inc.	Equipment Repair Services	Fees and	93,427	5*3
	37837 Rock Haven Rd	Programme and Policy Actions of the	Expenses	8.77	
31	Cohasset, MN 55721-8912		A PROPERTY.	1	
32				I	
	Cutter Consortium	General Contracting	Fees and	338 773	107, 908, 921
34	37 Broadway Ste 1		Expenses	i	
	Arlington, MA 02474-5552			1	
36				1	
	D and L Garden Center Inc.	Landscaping Services	Fees and	110.938	108, 184, 185, 569, 591, 593, 594, 921
	21980 Ecorse Rd	1	Expenses	1	
	Taylor, MI 48180-1831			ĺ	
10			-	488.570	
	D and M Flowers and Landscaping Co	Landscaping Services	Fees and	189,579	154 562, 582, 591 593, 594
073	PO Box 32455		Expenses		
	Detroit, MI 48232-0455				
4	DC 5	Landssanian Cas	5	205 204	406 107
	DC Byers 5715 Rivard St.	Landscaping Services	Fees and Expenses	795,384	106, 107
	5/15 Rivars St. Detroit, Mi 45211-2536		Expenses	1	
18	Lettor, No 45211-2556			İ	
3.5.3	DP Eirown Co	Equipment Repair Services	Fees and	722 553	166 184 222 501 542 544
333	1500 Shirley Industrial Dr.	Equipment Repair Services	Expenses	-22,553	106, 184, 232, 501, 512, 514
	Westland, MI 48185-3252		Expenses		
2	Westland, Wil 45 (63-3252				

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December 3° 2005

Line		Description	Basis of	Total	Account
No	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(0)
1	DRM Maintenance and Management Co Inc.	Landscaping Services	Fees and	560,934	106, 107, 184, 506, 562, 582, 591
2	PO Box 708	2.5	Expenses		
3	Saline, Mi 48176-0708	i		1	
4	PERMITS THE PARTY OF	The same of the sa			
5	Darkinson Doors	Equipment Installation	Fees and	46,494	107, 517, 519 520, 523, 524 528, 529
6	800 Berdan Ave	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Expenses		530, 531, 532, 935
7	Toledo, OH 43512-1219		1		
8	NEWSON 2011-186100-1811	1	L		
9	Data South Systems Inc.	General Contracting	Fees and	73,938	*06
10	213 East Court St		Expenses		
11	Hinesville, GA 31313				
12			1 1		
13	Data Systems Solutions LLC	Miscellaneous Services	Fees and	82 328	107, 165, 186, 520, 921
14	4920 El Camino Real		Expenses		
15	Los Altos CA 94022				
15			1 1		
17	Davey Tree Expert Co	OHL Restoration Services	Fees and	7.341,224	156, 107, 184, 416, 451, 512, 560, 592
18	1500 North Mantua St		Expenses		593, 594
19	Kent. DH 44240	1			
20	11014 01111210		1 1		
21	David C Adams and Son Prof. Land Surveyors	General Contracting	Fees and	27,120	106, 184
22	25517 5 Mile Rd	_	Expenses		
23	Detroit. MI 48239-3228				
24	Daniel, in Tolare Cale		1 1		
25	David Upton Harvard Business School	Miscellaneous Services	Fees and	43,291	107
26	Morgan Hall T41 Soldiers Field Rd		Expenses		
27	Boston, MA 02163				
28			1		
29	Dayton Precision Services	Equipment Repair Services	Fees and	73,368	512, 513
30	1440 Nicholas Rd.	0.5	Expences		
31	Davion, OH 45415		1 1		
32			1 1	Carlo 7500-	
33	Deloitte & Touche LLP	Audit Services	Fees and	4,323 543	186, 232, 416, 921
34	2500 One PPG Place	A 444 A 444	Expenses		
35	Pittsburgh, PA 15222-5401	1	1 1	1	
36			1 1		
37	Deloitte & Touche LLP	Audit Services	Fees and	734,311	106, 107, 186, 416, 921
38	4214 Collection Center Drive Ste 900		Expenses		
39	Chicago, IL 60693-0042				
40	Table   10   10   10   10   10   10   10   1		1		
41	Demaria Building Co Inc.			-	
42	45500 Grand River Ave PO Box 8016	General Contracting	Fees and	81,937	5*2, 513
43	Novi. MI 48374-1305		Expenses		
44	12.54 3.11.00 2.3.19.00			- 1	
45	Denali Consulting	General Contracting	Fees and	359,925	905, 921
45	2145 Geory Blivd-Suite 749	140.000.000.000.000.000.000	Expenses	i.	
4.7	Sam Francisco, CA:94.115				
45	The second of the second of the second secon	2 2 2 2 22 8	S 22	125454725555	
49	Dentes	Landscaping Services	Fees and	596,992	921
50	1151 E Clark Rdst 124128		Experses		
51	Dewitt, MI48820-7930				
52	Professional IV M. advisors IV M. advisors	.1			

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Line No.	Name and Address	Description of Services	Basis of Charges	Total Fayments	Assount Sharged
	(a)	(b)	(c)	(d)	(e) 415
1 2 3	Design Systems Inc 38799 West 12 Mile Rdsuite 200 Farmington Hills, MI 48331-2903	General Contracting	Fees and Expenses	74,988	412
4 5 6 7	Detroit 300 Conservancy Suite 900719 Griswold Detroit, Mi 48226	Engineering Services	Fees and Expenses	125,750	426
8 9 10 11	Detroit Door And Hardware Co 111 E 12 Mile Rd Madison Hts. MI 48071-2570	Equipment Installation	Fees and Expenses	125,391	105, 107, 153, 154, 232, 511, 514, 517
12 13 14	Detroit Elevator Co 2121 Burdette St	Equipment Installation	Fees and Expenses	\$1,715	591 935
16 17 18	Ferndale, MI 48220-1992  Dewitt Ross And Stevens Capitol Square Office 2 E Mifflin State 600	General Contracting	Fees and Expenses	34,916	253
19 20 21 22	Madison, WI 53703-2865 Diamond Inspection Services LLC 7796 Ponderosa Road Suite D	General Contracting	Fees and Expenses	119,648	107
23 24 25 26	Perrysburg, OH 43551 Diamond Power Specialty Co PO Box 787 PO Box 415	Engineering Services	Fees and Expenses	738,277	186, 232, 512, 514,
27 28 29 30 31	Lancaster, OH 43130-0787  Diebold Incorporated 3792 Boettler Oaks Drste A Unionfown: OH 44685-7733	Equipment Maintenance	Fees and Expenses	£1,222	186 903, 935
32 33 34	Disposal Management LLC 36800 Woodward Ave Ste 115	Waste Disposal Services	Fees and Expenses	237,545	506, 598-921-935
35 36 37 38 39	Bloomfield Hills, MI 48304  Diversified Minority Services Inc 8740 Lane St Detroit, MI 48209-1493	Janitorial Services	Fees and Expenses	4,556,547	106, 186, 416, 501, 506, 511, 92*, 935
40 41 42 43	OMS Electrical Apparatus Service Inc 630 Gibson Kalamazoo, MI 49007-4921	Equipment Repair Services	Fees and Expenses	460 252	107, 184, 232, 415, 501, 511, 512, 513
44	Documentum inc 8770 Bryn Mawr, Suite 1200	General Contracting	Fees and Expenses	2.172,811	921 106
48	Chicago, IL 50631  Documentum (NCA Division of EMC2 8700 W Bryn Mawr Sulte 400 Chicago, IL 60631	General Contracting	Fées and Expenses	564.850	106, 197, 921

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#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Double D Fire Protection Inc	Miscellaneous Services	Fees and	35,000	529
2	13455 North Suder Rd		Expenses		
3	LaSalle, Mi 48145-0000	1			
4			1 1		1
5	DRM Maintenance and Mgmt Co Inc	Landscaping Services	Fees and	228,489	107, 506, 511, 921, 931, 935
6	PO Box 708		Expenses		
7	Saline, MI 48176-0708				!
8		2 9 50V B	Apr 0		
9	DTE Energy Services *	Equipment Repair Services	Fees and	562 010	186 908
10	414 S Main St Ste 600		Expenses		
11	Ann Arbor, MI 48104-2398		1		
12		Page - The County of the Page 1	0.0000000000000000000000000000000000000	52772227	CONTRACTOR CONTRACTOR CONTRACTOR
13	DTE Energy Technologies Inc. *	General Contracting	Fees and	3,931,239	107, 154, 235, 416, 502, 505, 908, 921
14	37849 Interchange Drive Suite 100		Expenses		
15	Farmington Hills, MI 48335		1 1		
16	SECOND PROPERTY AND SECOND	1.4.5 - 12		20.001	1000,000,000,000,000
7	Dubric Detroit LLC	Equipment Repair Services	Fees and	79,991	106, 232, 502, 505, 512, 513
18	PO Box 43		Expenses		
19	Comstock Park, MI 49321-8973		1 1		
20	Harvier Control of the Control of th	2 82 3	29		
5.70	Duke And Duke services Inc	Equipment Repair Services	Fees and	4 075 489	106, 107, 108, 186, 416, 506, 511, 512,
22	25566 Pennsylvania Rd		Expenses		
	Taylor, MI 48180-6417		1		
4		General Contracting	Fees and	49.173	106
5	Durras Concepts In Building	General Contracting		49,173	106
6	43334 7 Mile Rd Suite 300		Expenses		
8	Northville MI 48167-2249		1 1		
	0.000	Waste Disposal Services	Fees and	1.056.711	108, 232, 570
9	Duratek	Waste Disposal Services	Expenses	1,000,111	108, 232, 570
1	140 Stoneridge Dr. Columbia, SC 29210-8200	1	Cxheiraga		
2	Columbia, SC 29210-8200		1 1		
33	Duratek Services Inc	Waste Disposal Services	Fees and	306.699	108
4	PO Box 25310560 Bear Creek Road	Waste Disposar Services	Expenses	393,333	100
5	Oak Ridge, TN 37831-2530		LAPOINGES		
36	Oak Ridge, 114 3 (63 1-2330		1 1		
	Dynamic Recovery Services Inc	Engineering Services	Fees and	32,288	903
	2775 Villa Creek Dr Ste 290	Engineering Continues	Expenses	02,200	000
•	Farmers Branch, TX 75234-7460		LAPOINGES		
0	annua pranan, 1x rozov 1400		1 1		
7.00	Eagle Landscaping And Supply Co	Landscaping Services	Fees and	481,125	106, 107, 108, 184, 186, 416, 562, 566,
	20779 Lahser Rd		Expenses	2000	
	Southfield, MI 48034-4401		TC-5803335		
4					
	Eastern Oil Co	Equipment Repair Services	Fees and	715,772	197, 189, 184, 186, 232, 500, 501, 502
_	590 S Paddock	S=10 to 10	Expenses		
7	Pontiac. MI 48341-3236		12		
8					
_	Eastman Fire Protection Co	Equipment Installation	Fees and	491,662	107, 184, 199, 232, 501, 502, 506, 611,
0	1450 Souter Dr	_	Expenses		7
	Troy, MI 48083-2871				
2					

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ine		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(0)	(c)	(d)	(e)
1	Eastman Kodak Co	Miscellaneous Services	Fees and	282,095	158 186, 524
2	343 State Street Bidg 20	CONTRACTOR CONTRACTOR AND INCOME.	Expenses		
	Rochester, NY 14650-1177		and the little of the little o		
4	Trodicater, W1 14000 TTT		1		
	Edward L Montedonico	General Contracting	Fees and	71,052	92*
6	4051 S Walnut Grove Cir	15.	Expenses		
	Memphis, TN 38117-2211		- Air		
8	mempine, mi verim earn	l.	1 1		
	EGS Div Of Nus Instruments LLC	Equipment Installation	Fees and	152,324	232_517,524,531,532
10	125 W Park Loop NW Ste 200		Expenses		
	Huntsville, AL 35806-1745				
12			1 1		200195000
13	EGT Group inc	Equipment Maintenance	Fees and	103 162	426, 908, 912, 921
14	32031 Townley St		Expenses		
15	Madison Hts. MI 48071-1320				
16		Doll wheel in 41	L	V3.74500	
17	EHS Partners, LLC Howard Hughes Center	General Contracting	Fees and	400 000	92:
18	6080 Center Drive 6th Floor		Expenses		
19	Los Angeles, CA 90045				
20	TOTAL DOTT. WINDOWN DEPTHENDED	The State of the Control of the State of the	2017-00-00-00-0		543
21	Eisenhut Consulting Inc.	Miscellaneous Services	Fees and	34,981	517
22	29 Treworthy Road		Expenses		
23	Gaithersburg, MD 20878	†	1 1		
24			1 1		405
25	Electrak Corp	Miscellaneous Services	Fees and	25,000	165
26	PO Box 428		Expenses		
27	Woddbine, MD 21797-0428			1	
28	8 4	92 C 2 2 2		*** ***	107, 502, 505
29	Emerson Process Management Power & Water Solutions	Engineering Services	Fees and	161 895	107, 502, 505
30	200 Beta Dr		Expenses		
31	Pittsburg, PA 15238-2918		1 1		
32		TF 14 - 1 0707-20000 MASTA DATE			106
33	Energy & Environmental Research Ctr University of North	General Contracting	Fees and	26,332	170
34	15 North 23rd St PO Box 9018	l	Expenses		
35	Grand Forks, ND 58202		1 1		
36	SECTION 1 THE PROPERTY OF THE PROPERTY OF A PROPERTY OF THE PR			248 282	520, 529, 530, ,531, 532
37	Energy Northwest Columbia Generating Station	Miscellaneous Services	Fees and	240 202	520, 525, 530, ,551, 552
38	PO Box 968		Expenses	1	
39	Richland, WA 99336-0000				
40		Far dament Dament Considers	Fees and	144 534	232 502, 524, 528, 531, 532
41	Enertech Div Of Curtis S Wright Flow Control	Equipment Repair Services	Expenses	144 554	252 002, 024, 020, 004, 002
42	2950 E Birch St		Exhauses		
43	Brea, CA 92821-6246		1		
44	45 S PORTON GRANDER CONT.	Miscellaneous Services	Fees and	153 880	524 525
45	Engineering & Management Spealist Inc	Miscellaneous Services	Expenses	133,000	324, 323
46	123 W Madison St Ste 1300		Exhelises		
47	Chicago, IL 60602-4614		1 1		
48	EN PORTO AND EN PROPERTO PROPERTO.	Engineering Services	Fees and	481 288	105, 186, 500, 501, 510, 512, 921
49	Engineering Consultants Group Inc	Engineering Services	Expenses	401.200	TO V. THE CONTRACT WITH THE CONTRACT OF THE
50	1236 Weathervane Ln Ste 200		Exhelises		
51	Akron, OH 44313-7991	I			

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## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

ine No	Name and Address	Description of Services	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
	(a)	General Contracting	Fees and	658 684	506, 921
1	Enterprise Software Resources LLC	General Contracting	Expenses	000,004	335, 321
2	7071 W Central Ave Suite B		Expenses		
3	Toledo, OH 43617		1 1		
4	AT COMPANY OF THE PARTY OF THE	F	Fees and	237,580	106, 107, 186, 253, 598, 908
5	Enviro Solutions Inc	Engineering Services	Expenses	237,300	100, 101, 100, 200, 200, 200
6	38115 Abruzzi Dr		Expenses		
7	Westland, MI 48185-3279		1 1		
8	ARREST CONT. SERVICE SERVICE STATES	Miscellaneous Services	Fees and	45,158	108
9	Envirocare of Utah Inc	Miscellarieous Services	Expenses	45,750	103
10	605 North 5600 West		Expenses		
11	Salt Lake City, UT 84116				
12		Waste Disposal Services	Fees and	27 355	108, 253, 506, 513, 524, 573, 598, 921
13	Environmental Quality Co	Waste Disposal Services	Expenses	27 555	00, 200, 000, 010, 020, 010
14	36255 Michigan Avenue		Expenses		
15	Wayne, MI 48184				
16	DO LOTE MANAGEMENT PROPERTY.	Waste Disposal Services	Fees and	648.953	*27 108
17	Environmental Recycling	waste Disposal Services	Expenses	040,000	0, 100
18	527 E Woodland Cirpo Box 167		CAperises		
19	Bowling Green, DH 43402-8966				
20	And the Large	Equipment Repair Services	Fees and	225 683	232, 514
21	Epic Inc	Equipment Repair Services	Expenses	220 000	202, 014
22	1011 Trakk Ln		Expenses		
23	Woodstock, IL 60098-9488		1 1		
24		General Contracting	Fees and	1.995.704	106 107, 501, 506, 514
25	EPRI Soultions Inc	General Contracting	Expenses	1,555,764	100, 107, 007, 000, 011
26	3412 Hillview Avenue	1	Lybeiraea		
27	Palo Alto, CA 94304		1 3		
28		Engineering Services	Fees and	241.850	903
29	Equifax Information Svcs LLC Inc	Eligineering Services	Expenses	211,000	
30	27 Fox Sparrow Turn		Expenses		
31	Tabernacie, NJ 08088-9C10				
32		General Contracting	Fees and	60,797	167
33	Ergonare Inc	General Contracting	Expenses		
34	14038 S 33rd Way				
	Phoenix, AZ 85044-7080		1 1		
36	Emple Valled II D	Audit Services	Fees and	5.854,321	106, 107, 921, 926, 928
37	Ernst & Young LLP 1500 Woodward Avenue, Suite 1700	Add Services	Expenses		
39	Detroit MI 48226		L. Poster		
40	Dell'oli, MI 40226		1		
41	Experian Contracts Administration	Engineering Services	Fees and	254,275	107, 524 903
	475 Anton Blvd		Expenses	minutes) (PI	
43	Cosat Mesa, CA 92626		Control Control		
44	COSAL MESA, UM 92020	1			
45	Expert Auto Accents Inc	Vehicle Repair Services	Fees and	134,247	107, 184, 532, 588, 598, 921
46	25536 John R Rd	65.2 C. T. A. C. C. C. C. C. C. C. C. C. C. C. C. C.	Expenses	2	
47	Madison Hts, MI 48071-4014		7 22		
48	Madison rits, MI 4007 I-45 I4				
48	Expro Explosion Professionals Inc	General Contracting	Fees and	39,876	512
50	800 Scott Street		Expenses		
-			42.13.2		
51	Worthington, KY 41183-9467		1		

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#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged	
-	(a)	(b)	(c)	(d)	(e)	
1	Expro Specialized Services Inc	General Contracting	Fees and	118,007	512	
2	800 Scott Street		Expenses :			
3	Worthington, KY 41183-9467		1 1			
5		Ganaral Contraction	Fees and	2 537.975	100 107 108 103 184 180 416 504	
	Facility Matrix Group Inc	General Contracting		2,531,975	106 107, 109, 163, 184, 186, 416, 501,	
6	555 Friendly St		Expenses			
8	Pontiac, Mi 48341-2650		1 1			
9	Fairbanks Morse Engine Division of Enpro	Miscellaneous Services	Fees and	233,627	232 528 531	
10	701 White Ave	Miscellarieous Services	Expenses	233,021	232 320, 331	
11	Beloit, WI 53511-5447		cxheiises			
12	Deloit, VVI 3331 1-3447	1	1 1			
13	Federal Industrial Services Inc	General Contracting	Fees and	87.072	107, 184, 502, 512, 513	
14	12980 Inkster Rd	Ocho a Contracting	Expenses	07.072	101, 104, 002, 012, 010	
3.75	Redford, MI 48239-3045					
16	11001012, 1111 40200 5040		1 1			
	Federal Paving Inc	Construction Services	Fees and	228.070	106, 107, 184, 529, 921, 935	
18	2260 Aubum Rd		Expenses		28.1241/45-1245562.575.502	
19	Aubum Hills, MI 45326-3102					
20			1 1			
21	Ferndale Electric Co Inc.	General Contracting	Fees and	341,053	*06 107, 184, 426	
22	915 E Drayton Avenue		Expenses			
23	Ferndale, MI 48220-1409					
24	The state of the s		1 1			
25	FES Group LLC	General Contracting	Fees and	28,714	107, 163, 184, 185, 416, 566, 580, 903,	
25	44191 Plymouth Oaks Blvd Suite 800		Expenses	-		
27	Plymouth, MI 48170					
28	744	(m) 1985 W	l			
	Field System Machining Inc	Equipment Repair Services	Fees and	24,455	513	
30	720 Schneider Dr		Expenses			
31	South Elgin, IL 60177					
32	E COS CONTROL STATE	700 V Contactor Strategies				
	Finishmaster Inc #15	Vehicle Repair Services	Fees and	35,029	184	
34	26736 VanBorn Rd		Expenses			
	Dearborn His		1 1			
36	Fire Equipment Co. Inc.	Equipment Repair Services	Fees and	100 459	184, 232, 501, 512, 529, 921	
	Fire Equipment Co Inc 20100 John R St	Equipment Repair Services	Expenses	100 459	·c~, 252, 501, 512, 529, 921	
	Detroit, MI 48203-1138		Pyberises	1		
10	Detroit, mi -0200-1130		1			
	First Quality Solutions	General Contracting	Fees and	45.714	512	
2	1500 Harperfield Road	Section Of macing	Expenses	2000	312	
13	Geneva, OH 44041-8308					
14	Contract Con					
5	Fletcher and Sippel LLC	Legal Services	Fees and	45.930	925	
16	29 North Wacker Drive. Suite 920		Expenses			
17	Chicago, IL 60606-2875		(200 F 200 / 100 E)			
18						
	Flotech Inc	Equipment Installation	Fees and	319,221	154, 232, 501, 511, 512	
0	28500 Eureka Rc		Expenses		PAZIA SELECTIONO	
	Romulus, MI 48174-2858		- (4)	1		
2	2000 COLOR (1900) 10 10 10 10 10 10 10 10 10 10 10 10 10		]	1		

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Line	The second secon	Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Fluke Corp	Miscellaneous Services	Fees and	34,770	184, 514, 532 580, 586
2	1420 75th St SW		Expenses	1	
3	Everett, WA 98203-6256	1		1	
4				(2007/4545)	
5	FMI Corp	Engineering Services	Fees and	193 240	163 184, 186, 416, 501, 502, 506, 510,
6	PO Box 31108		Expenses		
7	Raleigh, NC 27622-1108		"		
8	Control of the state of the sta	200 A 221 V CO 1 CO			926
9	Focused Health Solutions Inc	General Contracting	Fees and	4,715,154	925
10	1650 Lake Cook Rd Ste 200	*	Expenses		
11	Deterfield, IL 60015-4971	1			
12	PAGE AND PROPERTY VIEW CONTROL OF THE CONTROL OF TH	11 A CHONG SANG GARAGES - 1 4 / 1977 W			921
13	Folsom Road Properties	General Contracting	Fees and	56,650	921
14	33640 Schoolcraft Road		Expenses		
15	Livonia, MI 48150				
15	F2 1:				928
17	Foster Associates, Inc.	Regulatory Consulting	Fees and	85,380	920
18	17595 S Tamiami Trail		Expenses		
19	Fort Myers, FL 33908				
20	CONCRETED TO THE STATE OF THE S	w lawtone	DESCRIPTION OF THE PARTY OF THE		925
21	Foster, Swift, Collins & Smith, PC	Legal Services	Fees and	461,002	925
22	313 South Washington Square		Expenses	1	
23	Lansing, MI 48933-2114				
24	PARTICIPATE AND ATTENDED AND TO A STATE OF THE ATTENDED AND THE ATTENDED A	DESCRIPTION OF THE PROPERTY OF		450 470	108, 520, 524
25	Framatome ANP DE&S Environmental Lab	General Contracting	Fees and	158,132	105, 520, 524
26	29 Research Drive	1	Expenses		
27	Westborough, MA 01581-3913			1	
28	12.72		E	419 106	106 232 528 529 532
29	Framatome ANP Inc Nuclear Parts Center	Equipment Repair Services	Fees and	419,100	100. 232, 325, 325, 325
30	3315 Old Forest Rd PO Box 10935		Expenses		
31	Lynchburg, VA 24501-2912		1		
32			F	503.783	501
33	Freeport Supply Co	Waste Disposal Services	Fees and	303,783	561
34	20091 Pennsylvania Rd		Expenses	1	
35	Wyandotte, MI 48192-8421				
36	LECTION .	F Convence	Fees and	2.332.685	524, 588 595, 908, 92*
	FRG Corp	Engineering Services	Expenses	2,352,033	52-,000 000,000,00
38	15479 S Telegraph Rd		CAPELISES		
39	Monroe, MI 48161-8000				
40		Miscellaneous Services	Fees and	106 980	531, 532, 553
41	Fuel Tank Maintenance Co LLC	MISCERIA IEGOS GELVICES	Expenses	100,000	
42	755 Humble Dr		- purious		
43	Cookeville, TN 38501-3777				
44		Engineering Services	Fees and	1,647,305	232, 502
17.7	Fuel Tech Inc	Crigarioerary Controls	Expenses		
46	512 Kingsland Dr		Supra lana		
47	Batavia, IL 60510-2299				
48	2 3.7	Equipment Repair Services	Fees and	122 894	184 232 512, \$13, 532, 541
49	Furmanite Inc	Equipment Nepul Services	Expenses		
50	8900 Mississippi St				
51	Merrilfville, iN 46410-7121	· I			

An Original

2 3 4 5 6	Name and Address (a) Future Fence Co. 23450 Regency Park Dr.	of Services (b)  Equipment Installation	Charges (c)	Payments (d)	Charged
2 3 4 5 6 7	Future Fence Co. 23450 Regency Park Dr.		(c)		
2 3 4 5 6 7	23450 Regency Park Dr.	Fourpment Installation			(e) 106, 107
3 4 5 6 7		Equipment in standard	Fees and	509,515	106, 107
4 5 6 7			Expenses		
5 6 7	Warren, MI 48089-2657		1 1		
6 7			Fees and	142.097	184 186, 500, 501, 506, 510, 511,
7	G and K Services	Laundry Services	Expenses	142,037	514, 581, 903, 921, 925, 930
	12875 Huron River Dr.		Expenses		314, 601, 602, 521, 625, 535
5	Romulus, MI 48174		1 1		
	Gallup Organization Accounting Office	Miscellaneous Services	Fees and	108,680	92*
	1000 town Center Ste 2450	Milodenia idea o o i vido	Expenses		
	Southfield, Mt. 48075-1211		70		
11	Southheid, MI 48075-1211				
	Consider line	General Contracting	Fees and	285 954	106, 107, 142, 163, 184, 416, 501
	Gandol Inc	Ge (Sim Gold gotting	Expenses	200,000	511, 514, 566, 570, 580, 592, 903,
	27455 Goddard Rd.		CAPTOR		916, 921, 935
0.000	Romulus, MI 48174-2601		1 1		
16		General Contracting	Fees and	868,140	106, 107, 108, 184, 416, 500, 501, 510,
1.0	Gardnier C. Vose, Inc.	Gene al Comitacing	Expenses		560, 566, 568, 573, 580, 590, 598,
1.77.7	832 Crestview Ave.		CAPONIO		903, 921, 930, 935
	Bloomfield Hills, MI 48302-0009				
20	A countries at the state	Engineering Services	Fees and	158,800	92*
	Gartner Group	Engineering Services	Expenses	100,000	
	12600 Gateway Blvd.		Expenses		
	Fort Myers, FL 33913-8006		1 1		
24	ALMAN AND THE STORES OF A STORES AND A	Equipment Installation	Fees and	741,934	106, 935
	GCA Services Group Inc.	Equipment instantation	Expenses	141,504	100,000
	3400 C W Wendover Ave.		Expunses		
(6723 m / L	Greensboro, NC 27407		1 1		
28	WW Walkey	Engineering Services	Fees and	530.097	*07, 186, 513, 824, 553
	GE Energy	Eligineering Services	Expenses	000,001	D., 122, 232, 22
	Two Town Square 5th Floor		Expenses		
200	Southfield, M1 48075		1 1		
32	ELECTRONIC CONTROL AND ADDRESS OF THE PARTY	Data Center	Fees and	6*5.987	106, 107
	GE Energy Management Services	Hardware Maintenance	Expenses	0 0,00	100,10
	2849 Sterling Drive	Flatdware with the falloc	LAPOINGS		
	Hatfield, PA 19440		1 1		
36	Andrew Colonians	Engineering Services	Fees and	192,230	232 506, 514
-	GE Gas and Oil	Engeleering Services	Expenses	132,200	
	3300 Medalist Dr.		LAPO ISOS		
39	Oshkosh, WI 54902-7126		1 1		
40	age a management of	Equipment Repair Services	Fees and	102 350	232, 570
	GE International Incharley Products	Equipment Kepair Services	Expenses	102,000	,
	8941 Dutton Dr. 1		CAPONISOS		
	Twinsburg, OH 44087-1939				
44		Equipment Repair Services	Fees and	494,544	106, 107, 510, 512
177	Gem Industrial Inc.	Equipitient Repair Services	Expenses	757,577	MEM
	P. O. Box 715		Expenses		
	Toledo, OH 43695-0716				
48	. 70	Miscellaneous Services	Fees and	33.300	531
	General Electric International Inc.	Miscellaneous Services	Expenses	55,500	
50	8941 Dutton Drive		Expenses		
51 52	Twinsburg, OH 44087				

An Original

Line	02 22 12	Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	General Electric Nuclear Energy	Miscellaneous Services	Fees and	4,336,848	106 186, 232, 524, 528, 530, 531
2	P. O. Box 780	i i	Expenses		
3	Wilmington, NC 28402-0788		1		
4	240 W	WINDOW STWATSASSASSASSASSAS	A Lancestonia	0070420 99440	
5	George A. Odien Inc	Water Line Installation	Fees and	1,371,807	106, 107, 520
6	7580 Rushton Rd.		Expenses		
7	Brighton, MI 48116-8523				1
8		920 (ET) Et V	New one		400 407 400
9	Geosearches inc.	Miscellaneous Services	Fees and	30,650	106, 107, 186
10	45 Bell Stop Box 37		Expenses		
3.1	Chagrin Falls, OH 44022-2904		1 1		
12		a 22 S	2 3		184, 506
13	Giffels Inc.	General Contracting	Fees and	34,215	154, 505
14	25200 Telegraph Rd. PO Box 5205		Expenses		
15	Southfield, MI 48034-2543		1 1		
16				8.817.213	120, 232
17	Global Nuclear Fuel-Americas LLC	Miscellaneous Services	Fees and	8,817,213	120, 232
18	3901 Castle Hayne Rd.		Expenses		
19	Wilmington, NC 28401		1 1		
20	A S S S S S S S S S S S S S S S S S S S				400 400 500 540 604
21	Goider Associates, Inc.	General Contracting	Fees and	102,793	108, 186, 506, 512, 921
22	15851 S. US Highway 27 Ste 50		Expenses		
23	Lansing, MI 48906-5678		1 1		
24	MING	600 A AND A SERVICE - 100 A AND INC.		****	198 154 163 184 186 416 506 514
25	Goodwill Industries	Engineering Services	Fees and	2,028,475	563, 566, 571, 573, 580, 588, 592, 593,
26	3111 Grand River		Expenses		594, 596, 598, 598, 903, 916, 921,
27	Detroit, MI 48208-2962		1 1		594, 535, 590, 535, 903, 916, 921,
28	re wast to so were	200000	w0.00000	559.051	426, 909
29	Grand River Printing	Printing	Fees and	100,666	420, 003
30	8455 Haggerty Rd.		Expenses		
31	Belleville, Mi 48111-1507		1 1		
32		Data Center	Fees and	88.821	107, 184, 501, 506, 511, 514, 524, 580
33	Graphic Sciences		100000000000000000000000000000000000000	00,021	107, 164, 501, 500, 511, 514, 524, 560
34	4208 Normandy Ct.	Hardware Maintenance	Expenses		
35	Royal Oak, MI 48073-2263				
36		Miscellaneous Services	Fees and	428 212	106, 107, 511, 514, 517, 529, 524, 528,
37	Gratton Construction Co. Inc.	Miscellarieous Services	Expenses	420,212	529 530 532 587 921
38	1128 W. Front St.		Expenses		023, 300, 302, 301, 321
39	Monroe, MI 48161-1630		1		
40		General Contracting	Fees and	327.674	512
41	Graycor Blasting Co. Inc.	General Contracting	Expenses	DE1,014	3,2
42	12233 Avenue O		-Aperisos		
43	Chicago, IL 60643				
44		Data Center	Fees and	63,882	106, 107, 921
45	Great Lakes Computer Source	Hardware Maintenance	Expenses	00,002	100; Territoria
46	5555 Corporate Exchange Coun SE	The endire manustration			
47	Grand Rapids, MI 49512-5503		1 1		
48		General Contracting	Fees and	550,498	106, 107, 108, 184, 597
49	Grunwell-Cashero Co. Inc.	Correctal Contracting	Expenses	550,450	.55, 75., 755, 154, 557
50	1041 Major Ave	1	CAPENGES		
51	Detroit, MI 48217-1339		1		

An Original

Line No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
1	(a) Guardian Plumbing and Heating Inc	Repair Services	(c) Fees and	(d) 166,255	(e) 107, 186, 569, 591, 592, 908,
2	34400 Glendale St	Repair Services	Expenses	100,233	921, 935
3	Livonia, MI 48150-1302		Experises		\$21, 533
4	ENOTINE, WIT 40 150-1502		1 1		
5	Guelph Utility Pole Company LTD	OHL Restoration Services	Fees and	2,932,892	105, 107, 186, 232
6	Box 154	0.121.0000.000	Expenses	2,502,002	30, 101, 103, 202
7	Guelph, Ontario CA 1H6 J9		Laponisco		
8			1 1		
9	Guerreso Associates Inc	Engineering Services	Fees and	195,880	185, 505, 524, 921, 931, 935
10	6860 Crestway Dr.		Expenses		
11	Bioomfield Hills, MI 48301-2809				!
12			I		1
13	H Hansen industries Inc.	Equipment Repair Services	Fees and	795,701	186, 232, 416, 501, 502, 505, 506,
14	2824 N. Summit St.	11111	Expenses		511, 512, 513, 514
15	Toledo, OH 43611-3425				
16	The second secon		1 1		
2.5	Hach Co.	Engineering Services	Fees and	40 229	184 502 506, 514, 519 520, 530
18	P.O Box 608		Expenses		
19	Loveland, CO 80539-0608	1	1 1		
20	and the archarate for the form to accomp	A PROPERTY OF A COLUMN PROPERTY.		407.000	100 000 505 510 500
	Hach Ultra Analytics	Miscellaneous Services	Fees and	107,820	106 232, 505, 519, 530
22	481 California St.		Expenses		
23	Grant Pass, OR 97526-8882		1 1		
2000	Hall Engineering Co.	General Contracting	Fees and	308.250	197
26	25400 Meadowbrook Rd.	General Contracting	Expenses	300,Z30	137
27	Novi Mi 48375-1842		Expenses		
28	1404CMI 45375-1642	1	1 1		
29	Harnon Research-Cottrell Inc.	Engineering Services	Fees and	1,224,611	107 184, 232 502, 512
30	P. O. Box 1500		Expenses	· TECKSITI.	12 (12 22 22 22 22 22 22 22 22 22 22 22 22 2
31	Somerville NJ 08876-1251	1			
32		1	1 1		
33	Harlan Electric Co.	OHL Restoration Services	Fees and	4,445,889	106, 107, 108, 163,184, 186, 415,
34	2695 Crooks Rd.	1	Expenses		416, 451, 506, 512, 514, 517, 520
35	Rochester Hills, Mt. 48309-3658	l.	1 1		566, 580, 588, 592, 593, 594, 596, 598,
36	NA La restrict respect			Sec. 1	
	Harley Ellis Devereaux	General Contracting	Fees and	515,931	106, 107
38	26913 Northwestern Hwy, STE 200		Expenses		
	Southfield, MI 48034-8441	1			
40	8 9 08 5 8 18 18 18 F	1	[2   g   ]		500
	Hartford Steam Boiler Inspect & Ins. Co	Miscellaneous Services	Fees and	82,891	528
-	2443 Warrenville Rd Ste 500		Expenses		
	Lisle, IL 60532				
44 45	HDS Services	Miscellaneous Services	Fees and	95.546	106, 107, 108, 184, 186, 500, 501,
45	39395 W/ 12 Mile Rd. Ste 101	wiscendrieuus pervices	Expenses	90,046	506, 510, 513, 514, 517, 519, 520, 523,
47	Farmington Hills, MI 48331-2967		LAPPINES		,530, 531, 532, 580, 586, 908, 921, 930,
48	Garangton Fina, Wil 4000 1-2301				, 555, 551, 552, 556, 566, 566, 521, 930,
10. 1	Headstrong Inc.	General Contracting	Fees and	132,397	921
	39555 Orchard Hill PI Ste 600	S.S. See Stein Stein	Expenses	N. 15-11-1	(5.55)
33 1	Novi, MI 48375-5381				
52	11611, III 1407 (-400)				

An Original

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Heidrick and Struggles Inc.	General Contracting	Fees and	200,732	921
2	233 S. Wacker Dr.		Expenses		
3	Chicago, IL 60606-6310		1		
4	Cinago, iz seese se is		1		
5	Henry Ford Community College Business Office	Engineering Services	Fees and	41,208	501, 506, 514, 582, 598
6	5101 Evergreen Road	E 5 F	Expenses		
7	Dearborn, MI 48128		1 2		
8	B-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		10		
9	Herguth Petroleum Labs, Inc.	Miscellaneous Services	Fees and	63,582	519
10	101 Corporate Pl. PO Box B	1370	Expenses		
11	Vallejo, CA 94590-6968				
•2	A CONTROL OF THE ACT OF THE CONTROL			5000000	
13	Hewitt Associates, LLC	Miscellaneous Services	Fees and	994,817	562, 582, 921, 926
14	100 Half Day Rd		Expenses		
• 5	Lincolnshire, IL 60069-3253		1		
16			1		
17	Hewlett Packard Co.	Data Center	Fees and	1,147,209	106, 501, 502, 506, 514, 524, 532
18	9737 Washington Blvd, Fl. 1	Hardware Maintenance	Expenses		560, 580, <b>92</b> 1
19	Gaitherburg, MD 20878-7337				
20					
21	Hewlett Packard Co Austin	Data Center	Fees and	175,035	107, 165, 921
22	14231 Tandem Blvd.	Hardware Maintenance	Expenses		
23	Austin TX 78728-6612				
24					
25	Hexagram, Inc.	General Contracting	Fees and	55,775	106
26	23905 Mercantile Rd.		Expenses		
27	Cleveland, OH 44122-5925				
28	The second of the Annual Control of the Control of	Park Town & Monthle Co.	_ Persons	70 505	921
29	Hitachi Data Systems	Data Center	Fees and	79,525	921
30	3000 Town Center Ste 350	Hardware Maintenance	Expenses		
31	Southfield, MI 48075-1128		1		
32		o ve en		105.792	426, 921
33	Hogan and Hartson, LLP	Legal Services	Fees and	105,792	426, 921
34	555 13th St. NW		Expenses		
35	Washington, DC 20004-1109		1 1		
36	CONTRACTOR DE L'ANGEL	Miscellaneous Services	Fees and	244.500	107
37	Holtec International	Miscellaneous Services	Expenses	244,300	137
38	555 Lincoln Dr. W.		Exhenses		
	Mariton, NJ 08053-3241		1 1		
40		General Contracting	Fees and	109 897	931
	Honhart Properties	General Contracting	Expenses	103,037	50,
42	501 Stephenson Hwy		L'yberises		
	Troy, MI 48083-1134		1 1		
44	and the state of t	Legal Services	Fees and	697,838	421, 92*, 925
	Honigman Miller Schwartz and Cohn	Legal Services	Expenses	031,000	21,32 , 323
46	222 N. Washington Square, Ste 400		-yhenees		
47	Lansing Mi 48933		1 1		
48		General Contracting	Fees and	54.349	106
	Horizon Environmental Corporation	General Contracting	Expenses	34,543	**
50	3011 W. Grand Blvd. Suite 1700	1	Evherises		
51	Detroit, MI 48202				
52					

An Original

Line	a protest certainal and	Description of Services	Basis of Charges	Total Payments	Account Charged
No	Name and Address	SA, GASHI PAR	100000000000000000000000000000000000000	(d)	iei
	(a)	(b) Audit & Finance Consulting	(c) Fees and	4 228 792	107, 163, 186, 416, 500, 501, 506, 510,
1	Horn Murdock Cole	Audit & Pittance Consuming	Expenses	4,220,732	514 921
2	2800 Livernois Road, Suite 400		Expenses		314, 32.
3	Troy, MI 48083		1		
4	A 50 45 5 8 18W	Canada Cantragian	Fees and	204.932	232. 512
5	Howden Buffalo inc. c/c Jamark inc.	General Contracting	Expenses	204,332	232, 512
6	1575 Burns Road - PO Box 128		Expenses		
7	Milford, MI 48381				
8		Laurel Comisson	Fees and	615,152	185, 426, 431, 921, 925
9	Hunton and Williams	Legal Services	Expenses	010,102	103, 420, 401. 52 , 520
10	951 E Byrd St, Suite 200		Expenses		
11	Richmond, VA 23219-4074		1		
12		Land Control	Fees and	943,136	921, 925
13	Hutchinson & Paradoski, PC	Legal Services	Expenses	543,150	32., 323
14	1001 Woodward Ave Fi 1760		Expenses		
15	Detroit, MI 48226		1		ł
16	BENDAME WAS VERY LINE PROCESS AND	OHL Restoration Service	Fees and	12.122.291	106, 107, 108, 163, 184, 185, 416, 451
337	Hydaker Wheatlake Co	OHL Restoration Service	1/4	12.122,231	512 580, 593, 594, 921
18	420 S Roth - PO Box 147	L.	Expenses		3.2 300, 333, 334, 321
19	Reed City, MI 49677-9126	(1)	1 1		
20			Fees and	21 238 673	107 165, 172 184, 416, 502, 506, 512,
-	IBM Corp - Laura Bensch Wilborn	General Contracting		21,230,073	530, 553, 566, 580, 588, 902, 903, 921
22	18000 W 9 Mile Rd	(I)	Expenses		330, 333, 966, 366, 966, 962, 903, 921
23	Southfield, MI 48075-4009		1 1	l,	
24	DAYFILL FROM THE CONTROL TO		le	280 326	106, 107, 92*
25	IBM Software Group	General Contracting	Fees and	280,326	100, :07, 52
26	18000 W 9 Mile Rd		Expenses		
27	Southfield, Mi 48086		1 1		
28	Tattor Week			282,008	107 92*
29	IBM Software Services	General Contracting	Fees and	282,008	107 92
30	3039 Cornwallis Road		Expenses		
31	Research Triangle, NC 27709	1	1 1		
32				29.871	106, 107, 184
33	Ideal Building Supplies LLC	Construction Services	Fees and	29,8/1	106, 137 184
34	10068 Industrial Dr. PO Box 310	V	Expenses		
35	Hamburg, MI 48139-0310		1 1		
36	0.000		200000000	978.931	106 184
37	Ideal Contracting LLC	General Contracting	Fees and	9/8,931	106 .64
38	2525 Clark St. PO Box 10170		Expenses		
39	Detroit, MI 48209				
40	The state of the s	1200000 20000 0000		54.960	106.921
41	ILOG Inc	General Contracting	Fees and	34,500	100,021
42	889 Alder Ave, Suite 200	1	Expenses		
43	Incline Village, NV 89451		1 1		
44		1221 V 72 - V 1020V	le. 2007	1 110 000	584
45	IMARK Corp	Water Line Installation	Fees and	1,442,996	204
46	10503 Citation Dr., Suite 500		Expenses		
47	Brighton, MI 48115				
48		E 2	2 3	400.000	5*2
49	Impact Environmental Services Inc	General Contracting	Fees and	130,900	5-2
50	28171 Northline Rd		Expenses		
51	Romulus, Mi 48180				
52			1		

## An Original

#### CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

No:	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
	(a)	(b)	(c)	(d) 194.574	(e) 512.513
2	In Place Machining Co Inc 3811 N Holton St Milwaukee, WI 53212-1213	Equipment Repair	Fees and Expenses	194,574	512, 513
5 6	Industrial Electric Co of Detroit Inc 275 E Milwaukee	General Contracting	Fees and Expenses	2,076,955	106, 107, 186, 903, 921, 930, 935
8	Detroit, MI 48202-3233	5-5 55- 34			
9 10 11	Industrial Video Systems Inc 11182 Hopson Rd Ashland, VA 23005	Equipment Repair	Fees and Expenses	64,737	107, 520, 524
12	Ashiand, VA 23009		1		
13	Information Builders Inc	Miscellaneous Services	Fees and	46,590	921
15	101 W Big Beaver Rd, Ste 505 Troy, MI 48084-5224		Expenses		
17 18 19	Infrasource Under Ground Construction 4033 E Morgan Rd. PO Box 970200 Ypsilanti, MI 48197	Water Line Installation	Fees and Expenses	7,055,933	106 107, 184
20 21 22 23	Initial Security 1771 W Diehl Rd- Ste 200 Naperville, IL 60563-4972	Miscellaneous Services	Fees and Expenses	2,322,300	524 528, 930
25	Inland Press- Duns No 00 535 8676 2001 W Lafayette Blvd	Equipment Repair	Fees and Expenses	46 879	921
27 25 29	Detroit, MI 48216-1852 Inland Waters Pollution Control Inc	Waste Disposal Services	Fees and	1,442,018	107, 108, 184, 186, 253, 416, 531, 506,
30 31 32	2021 S Schaefer Hwy Detroit, MI 48217-1239		Expenses		511, 512, 513, 514, 530, 532, 554, 569, 573, 592, 598, 921
33 34 35 36	Insitutorm North Inc 702 Spirit 40 Park Drive, Ste 105 Chesterfield, MO 63005	Water Line Installation	Fees and Expenses	280,783	107
37 38	Integrated Design Solutions LLC 888 W Big Beaver Rd, Ste 200 Troy, Mt 48084-4751	General Contracting	Fees and Expenses	106,537	105, 107, 921
41 42	Intergraph Corp 26105 Orchard Lake Rd, Ste 300 Farmington Hills, MI 48334-4510	General Contracting	Fees and Expenses	477,678	196, 165, 416, 921
14	International Chimney Corp	General Contracting	Fees and	2,034,552	106, 167, 511, 512
45	55 S Long St. PO Box 260 Buffalo, NY 14221-6622	Company of the Compan	Expenses	10.7 %	-
19	International Transmission Co (ITC) 39500 Orchard Hill Place, Suite 200 Novi, MI 48375	Equipment Repair	Fees and Expenses	38,242	107, 454, 511, 921

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ine		Description	Basis of	Total	Account
No:	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	invensys Systems Inc.	Equipment Repair	Fees and	115,447	502 506
2	Massachusetts	And the standard of the standard	Expenses		
3	Foxbrom MA 02035		Constant of the constant of th		
4			1 1		
5	Iron Mountain	Storage Services	Fees and	165,792	416 566 580, 903, 916, 921
6	1825 Northwood		Expenses		
7	Troy, MI 48084				
8			1 1		
	Itron Carp	OHL Restoration Services	Fees and	174,156	106, 184, 921
10	2818 N. Sullivan Rd.		Expenses		
11	Spokane, WA 99216				
12					5702 10 500
13	Itron Inc.	Data Center	Fees and	367,231	105, 185, 557, 9 <b>02, 91</b> 6, 921
14	2818 N Sullivan Rd RDP Box 15288	Hardware Maintenance	Expenses		ľ
15	Spokane, WA 99216-1834		70		
16	ASSESSMENT AND CONTRACTOR OF STREET, CONTRAC	50a7 (465CF 15	10 N		l'i
17	J and D Catering Inc.	Food Services	Fees and	113,193	107, 184, 186, 500, 501, 509, 510
18	515 Donnalee Dr.		Expenses		514, 517, 519, 520, 523, 524, 528
19	Monroe, MI 48152-3310				532, 908, 921, 926
20		at 1000	100 100		
21	J Blashill & Associates	General Contracting	Fees and	78,613	426 909, 921, 928, 930
22	34405 W 12 Mile Rd, Ste. 261		Expenses		
23	Farmington Hills, MI 48331				
24	The state of the s		1 1		
25	James H. Sniezek, PE	Miscellaneous Services	Fees and	78 613	517
26	5486 Nithsdale Dr.		Expenses		
27	Salisbury MD, 21801-2490				
28			I		
29	Jan Overhead Door MFG Co.	Equipment Installation	Fees and	44,321	107, 506, 569, 591, 921, 935
30	14351 W Warren		Expenses		
31	Dearborn, M/ 48126-1458		1 1		
32	V	7140 - 70 to 140 07 77 - 100 07 01 4			
	Janco LLC	Road Dust Control	Fees and	131,808	502, 506, 511
34	6049 Gibbons Rd		Expenses		
35	Grant Twp, MI 48032-3713		1 1		
36	No. 1 April 17 April 19 April	1222 A. (12012-1244) 12 W. (12012-1244)			
	Jasper Engines & Transmissions	Vehicle Repair Services	Fees and	28,644	184,
	815 Wernsing Rd		Expenses		
39	Jasper, IN 47545		1 1		
40	area.			400.072	107, 163, 184, 186, 416, 426, 500, 501,
41	JCI Group	Engineering Srvices	Fees and	402 873	532, 560, 566, 902, 903, 910, 916, 921,
42	5610 Monroe St		Expenses		184, 587, 921
	Sylvania, OH 43560-2701				10A, 201, 321
44		14-14-19-11-11-11-11-11-11-11-11-11-11-11-11-	5000 500	45 374	
45	Jefferson Chevrolet Co	Vehicle Repair Services	Fees and	45 371	
	2130 E Jefferson Ave.		Expenses		
47	Detroit, MI 48207-4102			İ	
48		0	Form and	4.050.000	107, 105, 921, 931, 935
49	Jefferson Wells International	General Contracting	Fees and	4 959,090	107, 135, 921, 931, 935
	4000 Town Center, Suite 725		Expenses		
51	Southfield, MI 48075	I.	1		

An Original

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Jerome Sobczak	General Contracting	Fees and	42,951	426, 921
2	30056 Gruenburd Dr.		Expenses		
3	Warren, MI 48092-3308	I	1		
4	TAMESTO CONSIDERATION OF THE STATE OF THE ST				
5	Joel Cutcher-Gershenfeld	General Contracting	Fees and	106,277	921
6	PO Box 610501		Expenses		
7	Newton Highlands, MA 02461-0105	T.			
8	No.	· ·			
9	John Carlo Inc.	Construction Services	Fees and	130,894	106
10	45000 River Ridge Dr. Ste. 200		Expenses		
11	Clinton TWP, MI 48038				
12	2 13				
13	John Montedonico c/o The Irons Law Firm	Legal Services	Fees and	*42,105	921
14	219 N Court St.		Expenses		
15	Florence, AL 35630				
16					
17	Jorgensen Ford	Vehicle Repair Services	Fees and	34,235	184, 587, 921
18	8333 Michigan Ave.	ľ	Expenses		
19	Detroit, MI 48210-2172		1 1		i
20		Language and the second			
21	K & D Industrial Services Inc.	Waste Disposal Services	Fees and	147,7*9	108, 184, 186, 253, 554, 581,
22	30105 Beverly Road	**	Expenses		
23	Romulus, MI 48174-3514	1	**		
24	SOUTH SECTION AND SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SECTION OF SEC				
25	Kalsi Engineering Inc.	General Contracting	Fees and	188,075	517 524
26	745 Park Two Dr.	7	Expenses		
27	Sugar Land, TX 77478-2843	(4)			
28					
29	Kaltz Excavating Co. Inc.	Water Line Installation	Fees and	11,820,939	106 107, 108, 163, 184, 416, 426, 451,
30	2420 Aubum Rd		Expenses		51 512,544,566,572,580,581,583,
31	Auburn Hills, MI 48326-3104	II.			584, 592, 593, 594, 596
32		( <b>1</b> )	4.5		400 407 504
33	Kalwall Corp	General Contracting	Fees and	11,520	106, 107, 524
34	1111 Candia Rd		Expenses		
35	Manchester, NH 03109-5207	1			
36					405 407 504 500 504
37	Kappen Tree Service	OHL Restoration Services	Fees and	356,411	106, 107, 584, 593, 594
38	2675 Hurds Corner Rd.		Expenses		
39	Cass City, MI 48726-9393				
40					426
41	Karoub Associates	Miscellarieous Services	Fees and	60,000	929.
42	121 W. Allegan St.		Expenses		1
43	Lansing, MI 48933-1702				
44	Complete A A St.	1745 A SACING LEGIS AND AND AND AND AND AND AND AND AND AND			186, 921
45	Kathleen Sulfarod	General Contracting	Fees and	74,800	55, 92
46	4103 Parkway Dr.		Expenses		
47	Royal Oak, MI 48073				
48	The second of th	1000 x 100 - 100 - 1	24 (31 (Car		426
49	Kelley Cawthorne	Miscellaneous Services	Fees and	83,000	-20
50	101 S. washington Sq.		Expenses		
51	Lansing, MI 48933-1731				
52	In the contract of the Contrac				

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ine		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Kelly HRC	General Contracting	Fees and	470,838	921, 928
2	999 W. Big Beaver Rd		Expenses		
3	Troy, Mi 48084-4715				
4	Mamara Saari (1.6)		1		
5	Kema Consulting	Engineering Services	Fees and	409,836	106, 107, 921
6	4377 Country Line Rd	S	Expenses		
7	Chalfont, PA 18914	1	1 1		
8	AND STREET STREET STREET STREET	51		4 11 19 4 1 1 1 1 2 4 P 4	CONTROL OF PROPERTY AND PARTY.
9	Kennegy Industries Inc.	Equipment Repairs	Fees and	1,681,478	107, 108, 184, 232, 501, 505, 506.
10	4975 Technical Dr.		Expenses		511, 513, 514, 529, 530, 531, 532.
11	Milford, MI 48381-3952	1		ſ	553, 921
2	The County of County County of the Artist County Co	1	_		427 602
3	Kent Power, Inc.	General Contracting	Fees and	427,619	107, 903
4	90 Spring ST P.O. Box 327		Expenses		
5	Kent City, MI 49330	II.			
6					903, 921, 930
	Kern International, Inc.	Equipment Repair	Fees and	141,047	300,32 ,330
8	7200 Alum Creek		Expenses		
19	Columbus, OH 43217				
20		<u> </u>		00 704 70	925
1	Kerr Russell and Weber	General Contracting	Fees and	80 761.79	925
22	500 Woodward Ave Ste 2500		Expenses		
23	Detroit, MI 48226				
24			1	447.050	40T 424 506 565 550 590 593 504
25	Kevins Lawn Care & Snow Removal inc.	Landscaping Services	Fees and	447,350	107, 184, 506, 562, 569, 580, 582, 591
26	3633 Rattle Run Rd.	1	Expenses		
27	St Clair, M! 48079-4718				
28		2000 February 100 March 10	estation and	483,251	107
	Kforce Professional Staffing	General Contracting	Fees and	403,231	5,
5.5	2000 Town Center, Suite 2300		Expenses		
31	Southfield, MI 48075				
32	11 A 20 A 20 A 20 A 20 A 20 A 20 A 20 A	201200000000000000000000000000000000000	Fees and	1.094.599	186, 506
	Kinetrics North America Inc.	Engineering, Dist. Env.	DATE SEC. 6.110.00.	1,054,055	100, 330
	800 Kipling Ave.		Expenses		
35	Toronto, Ontario, CA				
35		6	Fees and	114,836	107, 108, 921
	Kinexis	General Contracting	Expenses	114,090	101, 100, 021
38	289 Douglas Street	ulic .	Expenses		
39	San Francisco, CA 94114				
40		Vehicle Repair Services	Fees and	443.423	108, 163, 512, 593
41	Kinne Transporation Group Inc.	Venicle repair services	Expenses	-40,-63	COMMITTEE STATE OF THE STATE OF
	32097 Hollingsworth Ave		EXPERISOS		
250	Warren, MI 48092-1226		1 1		
44		Soilermaker Services	Fees and	155,087	107, 184, 514, 594
	KMH Equipment Co	QUIETHANE SCIVICES	Expenses	. 50,007	
45	12565 Emerson Dr.		LADOING	í	
47	Brighton, MI 48116-8562				
84		Water Line Installation	Fees and	187,455	106, 107, 186, 513, 594
49	Knight Construction Co	AASVCI FILE IL STENDOUT	Expenses		TOTAL MICHELLERY C
50	1931 Austin Dr		experisos	1	
51	Troy, MI 48083	1	1		

ine		Description of Services	Basis of Charges	Total Payments	Account Charged
10:	Name and Address	(b)	(c)	(d)	(e)
_	(a)	General Contracting	Fees and	113,544	416, 501
1	Knudsen Engneering & Training	General Contracting	Expenses		
2	2429 Avondale West		CAPCILLAG		
3	Sylvan Lake, MI 48320				
4	100 C 100 C	General Contracting	Fees and	958 356	921,926
5	KRG Investments	General Contracting	Expenses	0.5330	
6	1270 Rickett Rd				
7	Brighton, MI 48116-1833				
8		Miscellaneous Services	Fees and	259,903	166. 167, 524
9	KT Inc. P. O. Box 32241631 Castle Hayne Road	Marca San Cara	Expenses	GENERAL SE	
10	Wilmington, NC 28406			1	
7	Wilmington, NC 20400		1		
12	L 3 Communications Mapps Inc.	Data Center	Fees and	446,770	107
13	Formerly CAEC PO Box 1800	Hardware Maintenance	Expenses	120000000000000000000000000000000000000	
15	St. Laurent QueBec AD				
16	St. Laurent Guebec ND		1		
17	Laduke Roofing & Sheet Metal Corp.	Construction Services	Fees and	69,390	106
18	13000 Northend	1	Expenses		
19	Oak Park, MI 48237				
20	Odk r En, Wil 40207		1		
21	Langevin Learing Services	General Contracting	Fees and	29,286	921
22	6 Corvus Ct	1 000	Expenses	1	
23	Ottawa Ontario Canada K Z2		1		
24			No. 1	0.000.00	205
25	Lanzo Linning Services	Water Line Installation	Fees and	30,955	925
26	28137 Grosebeck		Expenses		
27	Rosevile Mt 48066-2344			1	
28			100	5, 500 4777	102 1-0 101 500 500 510 5CO 000
29	Larame Inc.	General Contracting	Fees and	1,123,911	107, 108, 184, 502, 509, 512 592, 921
30	14800 Castleton St.		Expenses		
31	Detroit, MI 48227				
32				110,846	163, 184, 186, 416, 426, 500, 501, 502
33	Lasercomp Inc	Data Center	Fees and	110,040	506. 510. 511, 512, 514, 517, 524, 528
34	12876 Famington Rd.	Hardware Maintenance	Expenses		557, 569, 561, 566, \$68, 570, 580, 581
35	Livonia, M. 48150			1	690 693 901 902
36			1		988,895,001,579
37			1		
38					
39			1		
40		General Contracting	Fees and	98,773	921
41	Laurits R Christensen Assoc Inc	General Contracting	Expenses	5-5000	
42	4610 University Ave		- Politica		
43	Madison, Wi 53705-2164				
44		OHL Restoration Services	Fees and	1,335.030.54	106, 107, 108, 184, 186, 593, 594
45	LE Comp Corp.	Citic residential services	Experses	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
45	29377 Hoover Rd.		1-17-1-19	1	1
47	Warren, M/ 48093-3475	l .			
48		Miscellaneous Sérvices	Fees and	69,000	524
45	Leblond and Associates LLC	Missonal Icous Cervicia	Expenses	United States	
50	424 Ridgewood LN		Lipotious		
51	Libertyville, IL 60048-1742				
52			*		

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Line No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged (e)
	(a)	(b) Legal Services	(c) Fees and	(d) 356,445	184, 415, 925
1	Lewis & Munday PC	Legal Services	Expenses	330,443	104, 410, 525
2	2490 First National Bidg: 660 Woodward Ave.		Expenses		
3	Detroit, MI 48226				
4		. VS/01@103000	201010-02	100,313	106, 107, 108, 184, 524, 532, 553, 569,
5	Liberty Painting Co Inc.	Painting Services	Fees and	100,313	591 592, 921, 95
6	46255 Gien Eagle Dr		Expenses		551, 552, 521, 65
7	Shelby Township, MI 48315-6117				
8			Fees and	26,719	921
9	Lkpollitt Consulting	General Contracting		20,7:9	321
10	1255 Amidon Rd.		Expenses		
11	West Halfax, VT 05358-7972	ľ			
12	the street and the state of the	Section 1 December 2	Fees and	36.712	108, 184
13	Lopez Printing	Equipment Repair Services	Expenses	30,7.14	100, 104
14	P. O. Box 0094	1	Expenses		
15	Allen Park, MI		1 1		
16	A 7 1752 AND CONTROL OF THE	Construction Services	Fees and	183 700	186, 569, 591
17	Lorenzo Cement Co	Construction Services	Expenses	53 700	.55, 565, 651
18	38147 Schoennerr Rc.	2.	Expenses		
19	Sterling Hts, MI 483*2-2315		1 1		
20	55 TO 100	territorii (n. en characteria)	Fees and	52 822	921
21	Lowie LLC	General Contracting	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	52,022	521
22	39200 Saiem Dr.		Expenses		
23	Clinton Twp., MI 48038-2858	1			
24	772			274.655	92:
25	Lumin LLC	Marketing Services	Fees and	214,000	92.
26	200 W Jackson Blvd., Suite 1600	·	Expenses		
27	Chicago, IL 60606		1 1		
28	* 1	2400000040400000000000	25000000000	0.704.075	106, 107, 921
29	Lumin LLC	General Contracting	Fees and	2,781,975	106, 137, 921
30	114 Cherry Hill Point Dr.	1	Expenses		
31	Canton, MI 48187	T .	1 1		
32			1200000000	00.000	106, 107, 511, 524, 580
33	M J Blunden Consulting LLC	Engineering Services	Fees and	32,906	100, 101, 5.1, 524, 509
34	16000 Hummel Dr.		Expenses		
35	Beverly Hills, MI 48025-5622	Y .			
36		520 VS20 SCOVICE		215.339	921
37	Macomb Edison Assoc.	General Contracting	Fees and	215,339	921
38	3069 University Dr Ste 250		Expenses		
39	Auburn Hills, MI 48326-2388				
40				50.824	903 921, 930
41	Mail Deliver Service	Vehile Repair Services	Fees and	50,824	303, 321, 330
42	5159 Loraine St.		Expenses		
43	Detroit, MI 48208-1910				
44			la	.00 704 55	5*3
45	Mannings USA	Equipment Repair Services	Fees and	102,784.50	5.3
46	P. O. Box 357		Expenses		
47	Groveport, OH 43125-0000				
48	74				400 404 400 000 000 010 001
49	Marine Pollution Control	Waste Disposal Services	Fees and	601,669	107, 108, 184, 185, 253, 506, 510, 524,
50	8631 W. Jefferson Ave		Expenses	8	573, 530, 593, 594, 596, 598, 908, 921
51	Detroit, Mi 48209-2651				935
52			1		

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ine No.	Name and Address	Description of Services	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
_	(a)	Engineering Services	Pees and	475.170	186, 416, 908, 909, 910, 916, 921
1	Market Strategies Inc.	Cliding and a constant	Expenses		
2	20255 Victor Pkwy, Suite 400	VIII.	Captione		
3	Livonia, MI 48152	(1)			
4		General Contracting	Fees and	368.045	106, 502, 512
5	Matrikon Inc.	General Contracting	Expenses	500,040	
6	1551 Wall St. Suite 280		Expenses		
7	St Charles MO 53303		1		
8	Property and Product College of the Party		asserted 1	455 000	107, 184, 186, 501, 506, 510, 511,
9	McDonald Modular Solutions Inc.	General Contrating	Fees and	155,928	514 524 528 531 553 570 588 598
10	23800 W. 8 Mile Rd.	1	Expenses		514, 524, 526, 531, 503, 570, 550, 590,
11	Southfield, Mi 48034-4237	1	1 1		
12	A See Address of the Last Conference of the Conf	1		_ 022200020	556 500 000 016 001 503
13	McKinsey & Company	Miscellaneous Services	Fees and	7 435,000	556, 580, 903, 916, 921, 923
14	133 Peachtree Street NE Ste 4600		Expenses		
15	Atlanta, GA 30303-1821				
16	The state of the s			Charles and Address for	1001140011004
17	Mdsimobile Data Solutions Inc.	Data Center	Fees and	1 215,771	105, 107, 921
18	1 Pierce Place Ste 110 W	Hardware Maintenance	Expenses		1
19	Itasca IL 60143-2699	D-WENNING TO THE REAL PROPERTY OF THE PERSON			
20	hasca, it bolius 2000		1		
21	Mechanical Dynamics & Analysis	Equipment Repair Services	Fees and	2,672,11	106, 107, 108, 148, 513
22	29 British American Blvd.		Expenses		
	Latham, NY 1210-1437		- 1		
23	Latnam, NY 1210-1437				1
24	TOTAL N	General Contracting	Fees and	513,315	921
25	Media Recovery Inc.	OC ICIAI COMBOCING	Expenses		
26	3178 Old Farm Lane		- Aprilace		
27	Walled Lake, Mt 48380		1 1		
28	10 25 S W WW	General Contracting	Fees and	83,663	921
29	Mercer Delta Consulting, LLC	Ge terai Com com g	Expenses		
30	38th Floor1177 Avenue of the Americas		Expenses		
31	New York, NY 10035				
32		General Contracting	Fees and	284,202	107, 921
33	Mercury Interactive Corp	General Contracting	Expenses	204,202	,
34	379 N Whisman Rc.	V.	Experises		
35	Mountain View, CA 94043-3969		1 1		
36	The second secon		Fees and	27.192	107.
37	Metal Improvement Co Inc.	Equipment Repair Services		21,132	101.
38	30100 cypress Rd.		Expenses		
39	Romulus, MI 48174		1 1		
40	A SPACE OF THE CONTRACT OF THE PARTY OF THE	AT THE AT MEAN AND AND ADDRESS OF		444.002	107 512
41	Metallizers of Mid America Inc.	General Contracting	Fees and	144,883	107 512
42	15280 Martinsville Rd.		Expenses		
43	Belleville, MI 48111-3070				
44	BERTHUR ONLESS TO THE TOTAL THE TOTA	200 10 20 10 10 10			
45	Meteorlogix LLC	Engineering Services	Fees and	31 717	106, 107, 580, 92*
45	11400 Rupp Dr.	1 30	Expenses		Í
47	Burnsville MN 55337-1279				
48	Delinering, and second in			W. W. W. W. W.	
49	Metro Cars Inc.	Miscellaneous Services	Fees and	267,710	142, 921
50	24957 Brest	CONTREE DE STATE DE S	Expenses		!
				1	ĺ
51 52	Taylor, MI 4818G-4027				

An Original

# CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No	Name and Address	Description of Services	Basis of Charges	Total Payments	Assount Charges
	(a)	(b)	(c)	(d)	(e) 142, 184, 921
1	Metro Enviromental Control Inc.	Landscaping Services	Fees and	2,622,263	142, 784, 921
2	21590 Greenfield Ste 110		Expenses		
3	Oak Park, Mi 48237				
4	OSE FAIR III 40207			1	
	Meylan Enterprises Inc	General Contracting	Fees and	106,402	186, 512
5	6225 S 60th ST.		Expense\$	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
7	Omaha NE 68117-2206		tersope and services.		
8	Ornana, NE 60117-2200	1	1 9		
	MGP Instruments	Miscellaneous Services	Fees and	159,722	106, 107
9		MANAGEMENT CONTRA	Expenses	2,500,000,000,000	
10	5000 Highlands Pakway Suite 150		C. P. S. S. S. S.		
11	Smyrna, GA 30082		1 1	i	
12		General Contracting	Fees and	1,668,872	10€, 107 185
	Micco LLC	General Contracting	Expenses	(,000,912)	
14	715 Auburn Rd.		Expenses		
15	Pontiac, MI 48342				
16			£ #	237.878	106, 107, 184, 186, 562, 582, 591, 592
17	Michael Lafave Construction	General Contracting	Fees and	231,979	160, 15: 164, 136: 552 622, 651, 652
18	194 N State Ste 2 PO box 210		Expenses		
19	Caro, Mt 48723-1550				
20	2			0011101	186, 501, 502, 511, 512, 513, 514, 532
21	Michigan Cat	Vehicle Repair Services	Fees and	2,841.424	186, 50 , 502, 511, 512, 513, 514, 532
22	24800 Novi Rd. PO box 918		Expenses		
23	Novi. MI 48375-2414	1			
24			1		
25	Michigan Catmetro South Divison	Vehicle Repair Services	Fees and	358,177	184, 501, 506, 511, 512
26	19500 Dix-Toledo Hwy		Expenses		
	Brownstown Township, MI 48183	1	200000000000000000000000000000000000000		
28	Brownstown Township, wit 40100		1 1		
	Markings Column	Vehicle Repair Services	Fees and	41,562	153, 184, 506, 511, 412, 570
29	Michigan Catuse 25000 Novi Rd		Expenses	177.292%	
30			-640404455		
31	Novi, MI 48375-1624	l .	1		
32		Water Line Installation	Fees and	818,954	143 242, 584
33	Michigan Consolidated Gas *	Transition Installation	Expenses	2550	
34	3200 Hobson 2nd Floor		The second second		
35	Detroit, Mi 48021				
36		General Contracting	Fees and	219,374	107, 232, 513, 529
	Michigan Mechanical Insulation	General Controcary	Expenses	5685.7	
38	38900 W 10 Mile Rd.	1	Captainger		
39	Farmington Hills, MI 48335-2604				
40		Maritania a Canasa	Fees and	178 342	524
41	Michigan State Police	Miscellaneous Services	T. J. St. St. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co	119,942	
42	111 S. Capital 2nd Floor		Expenses		
43	Lansing, MI 48933-1520		1		
44		(2) (2) (3)	2 2 2	1 446 267	163, 154, 186, 512, 513, 514, 592, 921
45	Mid American Group	General Contracting	Fees and	1 419 307	163, 154, 169, 912, 819, 914, 992, 321 \$25, 928, 935
46	5475 Port Sunlight		Expenses	ļ l	250, 350, 860
	Newport, MI 48166-9106		1	1	
48	6		1.7.1	1707600	405 542
49	Midwest Service Center	Equipment Repair Services	Fees and	249,713	106, 513
50	408 Shelby \$1		Expenses		
51	Hobar, (N 46342-4720				
52	LUDBIT IN ASSAULT LEA				

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ine		Description	Basis of	Total	Account Charged
io.	Name and Address	of Services	Charges	Payments	777.77.77.77
	(a)	(b)	(c)	(d)	(e) 903
1	Midwestern Audit Services Inc.	Engineering Services	Fees and	191,191	303
2	900 Wilshire		Expenses		
3	Troy, MI 48084-1600				
4		g 0,50 sz		64,687	107, 588, 598, 921
5	Miner and Miner	General Contracting	Fees and	54,507	101, 966, 986, 981
€	4701 Royal Vista Circle		Expenses		
7	Fort Collins, CO 80528				
8		0.4	E	285.521	566, 580, 584, 588, 903, 908, 916
9	Miss Dig System Inc.	Safety	Fees and	285,521	360, 350, 364, 365, 394, 905, 915
10	1030 Featherstone Rd.	Communication	Expenses		
11	Pontiac, Mi 49342-1830		1 1		
12	Charles Carles Carles Comment	*************		47.253	184, 505, 511, \$66, 589, 588, 903, 910
13	Mister Uniform and Materials Inc	Laundry Services	Fees and	41,253	921 935
	18500 Fitzpatrick		Expenses		321, 300
15	Detroit, MI 48228-1495		1 1		
16	0 00 00000 0000			81,617	921
	MK Continuity and Availability LLC	General Contracting	Fees and	5:,017	321
	2532 N. Connecticut Avenue		Expenses		
19	Royal Oak, MI 48373-4286		1 1		K
20	The state of the s	Western West Control		6.766.491	106, 107, 108, 501, 502, 506, 511, 513
21	Monarch Welding and Engineering Inc.	Waste Disposal Services	Fees and	0,700,631	513, 514, 532
22	23538 Pinewood St.		Expenses		313, 314, 332
23	Warren, MI 48091-3122		1 0		
24	The state of the s		Fees and	71 150	524 921
1000	Monroe County Board of Commissioners	Miscellaneous Services	Expenses	71,190	024 321
26	125 E 2nd St		Expenses		
-	Monroe, MI 48161-2110		1 4		
28		Barral Brasina	Fees and	853.724	106, 107, 108, 184 51* 5*3 514 93
	Monroe Plumbing and Heating Co	Repair Service	Expenses	033,124	150, 167, 166, 164 67 6 6 6 14 66
30	506 Cooper St.		Experises		
31	Monroe, MI 48161-1647		1 1		
32		Landscaping Services	Fees and	300.795	107, 108, 184, 126, 232, 500, 501, 502
	Monroe Rubber and Plastic Supply Co.	Landscaping Services	Expenses	300,733	510. 511. 512 513, 514, 517, 528, 529
34	425 E, Front St.		Expenses		530, 531, 532, 570, \$92
35	Monroe, MI 45161-2048	1	1 1		000, 00. 042, 510, 372
36	CONTRACTOR CONTRACTOR	Equipment Installation	Fees and	100,253	232, 921, 935-517, 528,921, 935
37	Morris Material Handling	Equipment maximation	Expenses	100,200	
38	14170 E 10 Mile		Experises		
	Warren, MI 48089-2153				
40	VV T04740	General contracting	Fees and	105,986	921
	Mosaic Co.	General Burntacting	Expenses	E Way 1 20 20 20 20 20 20 20 20 20 20 20 20 20	
	555 S Renton Village PL Ste 280		FYDelises		
	Renton WA 98055-3285		1 1		
44	54 K-SZ - OK 173897 (19)		Fees and	361,709	106, 107, 511, 512, 553, 593, 594
45	Motor City Electric Utilities Co.	General Contracting	Experises	301,109	155, 161, 511, 512, 555, 556, 554
46	9440 Grinnell St.		(Cxbausae	l l	
47	Detroit, MI 482131151				
48	72 (0)	Course Man Con 1999	Fees and	651,609	184 502, 511, 512, 514, 567, 921, 93
	Mt Clemens Crane and Service Co Inc.	Construction Services	100000000000000000000000000000000000000	601,000	935
50	42827 Irwin Dr.		Expenses		355
51	Harrison Twp., MI 48645-1342		1 1		
52	CONTRACTOR CONTRACTOR				L.,

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ine		Description	Basis of	Total	Account
lo	Name and Address	of Services	Charges	Payments.	Charged
-	(a)	(b)	(c)	(d)	(e)
1	Murray W Davis	General Contracting	Fees and	362,935	566,580, 903, 916, 921
2	471 Renaud	The state of the s	Expenses		
3	Grosse Pte Woods MI 48236		AND SECTION WAS		
4	Grosse File: Woods, Mil 40200				
5	MWH	General Contracting	Fees and	29 500	107
6	175 W Jackson blvd. Suite 1900		Expenses	1,000	
7			DESTRUMPEDITIES		
8	Chicago, IL 60604				
9		General Contracting	Fees and	160,360	106, 107,921
-	Mycroft ins	OF STATE OF STATE OF	Expenses	1 - 1 (57)767	565V0.E3V[953V]
C	12 E 44TH ST		Capalizes		
1	New York, 10017		1		
2		OHL Restoration Services	Fees and	8.890.991	107, 108, 184, 186, 416, 451, 581, 593
3	NG Gilbert Corp	One Residiation dervices	Expenses	0,000,001	THE TRANSPORT OF THE PROPERTY OF THE
4	101 S Main Stop Bcx 128		CAPCIDES		
15	Parker City, 47368				
16		Constanting	Fees and	39,159	106, 107, 184
7	Nal Services Inc	General Contracting		33,133	100, 101, 104
91	PO Box 2		Expenses		
19	Kalkaska City, MI 49646				
20			1 1		108, 163, 184, 416, 501, 506, 511, 512
		(2) (2) (3)	la	50.014	514, 560, 566, 568, 580, 561, 588, 590
1	National Center for Dispute Settlement	General Contracting	Fees and	50,311	
22	22500 Metropolitian Pkwy Ste 200		Expenses		901, 902, 903, 907, 908, 910, 911, 916
23	Clinton Twp, 48035				
24			L		426
25	National Cherry Festival	General Contracting	Fees and	272 000	425
25	109 6th ST		Expenses		
27	Traverse City, 49684				
28	2				
29	National Ladder and Scafford Co inc.	Vehicle Repair Services	Fees and	412,719	163, 184,500,505,506,510,512,513,514
30	PO Box 7172 129350 John R		Expenses		594, 596, 598, 903, 916, 921, 935
31	Madison Hts, 48071				
32					
33	Nationwide Envelope Specialist	Equipment Repair Services	Fees and	253 <b>738</b>	108,184,185,232,416,426,500,501,502
34	1259 Doris RD		Expenses		580, 581, 582, 902, 903, 908, 916, 921
35	Auburn Hills, MI 48326				
36	To a second seco		1		
37	NBS	General Contracting	Fees and	946,287	106,107,108,184
38	2595 Bellingham Dr	- 0.000	Expenses		
39	Troy, MI 48083				
40	1, 111				
41	Nedrow Refractories Co	Equipment Installation	Fees and	1 091,127	107,512,513
2	150 Landrow Rd	1.35. (See 1.35. See 1.35.	Expenses		
43	Wixom MI 48393				
14	WANTED IN ADDRESS				
45	Nelson Tree Services Inc	OHL Restoration Services	Fees and	872,185	107,184,593,594
0.5	3300 Office Park Dr Suite 205		Expenses		Life to the Control of the Control o
16					
7	Dayton, OH 45439				
48		Vehicle Repair Services	Fees and	247,834	105,107,506,512
19	NES Equipment	Venicie Repair Services	,	241,034	1.0 0100013000000000000
50	910 s Dix		Expenses		
51	Detroit, MI 48217				

Line No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
07(2)	(a)	(b)	(c)	(d)	(e)
1	Neuman Smith and Associates	General Contracting	Fees and	152,407	107
2	400 Galleria Office Enter Ste 555	1	Expenses		
3	Southfield MI 48034				
4	Southinest, Mil 40004				
5	New Horizons Computer Lerning CTRA	General Contracting	Fees and	32,340	415, 501, 514, 524, 532, 566, 902, 903
			Expenses		908,921
5	14115 Farmington RD		and an area.	()	· · · · · · · · · · · · · · · · · · ·
7	Livonia, MI 48154	1	1 1		
8	The second control of the second control of	General Contracting	Fees and	137,109	106, 107, 108, 416, 598, 598, 92*
9	Nordstrom Samson Associates Insummit Pointe	General Contracting	Expenses		neer some court
10	23761 Research Dr		in the lines		
11	Farmington Hills, MI 48335		1 1		
12	Contraction of the contraction o	General Contracting	Fees and	46.493	107, 506
13	NSF International Strategic Registrations	General Contracting	Expenses	40,433	101,000
14	789 N Dixbord Rd		Expenses		
15	Ann Arbor, Mi 48105		1 1		
15				4 070 050	106 107, 108, 185, 253, 586, 921, 935
17	NTH Consultants LTD	Environmental	Fees and	1,372,050	105 107, 38, 165, 205, 500, 921, 955
18	2000 Brush St, 480 Ford Field	Engineering	Expenses		
19	Detroit, MI 48226				
20			1 1	9.50	
21	NWS Technologied LLC	Miscellaneous Services	Fees and	145,103	528, 530, 531
22	131 Venture Blvd		Expenses		
23	Spartanburg, SC 29306				•
24	Spartanburg, SC 25500		1 0		
25	Oakland Pointe Partners LLC	General Contracting	Fees and	44,100	921
26	29800 Middlebelt Rd, Ste 200		Expenses	10000000	
			POST-GOLDER		1
27	Farmington Hills, M. 48334				
28		Equipment Repair Services	Fees and	51,168	184, 425, 902, 903, 908, 909, 921, 926
29	Oakland Printing Services INC	Equipment Nepail Services	Expenses	15 (A) 5.7	
30	1754 Maplelawn DR		Experioss		
31	Troy, MI 48084				
32		F# 1	Fees and	647,601	903, 921, 930
33	OCE North America INC	Equipment Installation	0.0000000000000000000000000000000000000	941,001	555, 521, 555
34	38695 7 Mile Rd, Ste 210		Expenses		
35	Livonia, Mi 48152		1 1		
36		522-001 B 000-0003	g-270000g		106 107 186, 416, 511, 512, 513 514.
37	OEMC Rentals LLC	Vehicle Repair Services	Fees and	2,045,591	
38	32900 Capitol		Expenses		570, 562, 592, 921, 935
39	Lovonia, MI 48150		1 1		
40	AND THE PERSON NAMED IN COLUMN				
41	Old Town Landscape and Lawn Service Inc.	Landscaping Services	Fees and	39,180	107, 524, 532
42	6724 N Monroe St	J. C	Expenses		
43	Monroe, MI 48162		122		
44	Monoe, MI 40 104				
45	O'Neal Construction of Michigan INC	Equipment Installation	Fees and	107,883	137
	(525 W William		Expenses		
46	THE STATE OF THE S		20		
47	Ann Arbor, MI 48103	1	1 1		
48	1555. is	Equipment Repair Services	Fees and	104,200	903
49	OPEX Corp	Equipment Repail Services	Expensies	19.1,2.00	
53	305 Commerce Dr		PYhen mea		
51	Moores Town, NJ 08057		1		
52	A CONTRACT OF THE CONTRACT OF	20,000			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
	(a)	(b)	(c)	(d)	(e) 513
1	Orbital Tool Technologies INC	Equipment Repair Services	Fees and	101,633	513
2	6550 Revion Dr		Expenses		
3	Belvidere,IL 61006		1 1	1	Y
4	re 3 N or one M necession	A Lance Company of th		157.995	107 517 524
5	Osborne Quality Systems and Services LLC	Miscellaneous Services	Fees and	151,990	107, 577, 524
6	9391 Mentor Ave		Expenses		0
7	Mentor, OH 44060		1 1		
8	125	Marie Brown Western		508,729	501, 502, 514
9	Osbum Industries INC	Waste Disposal Services	Fees and Expenses	500,129	501, 352, 3.4
10	5850 Pardee Rd		Expenses		
11	Taylor, MI 48180	E	1		
12		2010/03/2014 10:00/2014	Fees and	319,166	108 163, *54, 502 506 594, 921, 935
13	Oscar W Larson CO	General Contracting		318,100	168 165, 54, 552 508 594, 921, 955
14	10100 Dixie HWY		Expenses	1	
15	Clarkstown, MI 48348				
16		5 - 52 V. Cuposano 200		4 765 600	106, 107, 921
17	Oxford Global Resources INC	Engineering Services	Fees and	1,756,999	100, 107, 927
18	40 Daniel Shays HWY, Ste 2		Expenses		
19	Belchertown, MA 01907-9480		1		
20		G BET WANT	Lesson	770 000	107, :86
2:	PAC Group	General Contracting	Fees and	772,666	107, .86
22	1957 Crooks RD		Expenses		
23	Troy, MI 48084		1 1		
24		1 32 0 2 2		4 004 750	407 FED FED FDD FDD 601 606
25	Palmer Moving & Storage	Moving Services	Fees and	1 021,758	107, 560, 568, 580, 590, 921, 926
26	24660 Dequindre		Expenses	İ	
27	Warren, MI 48901				
28			(2) (f)	55.040	520
29	Panasonic Industrial Cop	Miscellaneous Services	Fees and	59,810	520
30	2 Panasonic Way		Expenses		
31	Secaucus, NJ 07094		1		
32	127 ENDOUGH DO DO NO			25.096	92*
33	Paper Collector LLC	Waste Disposal Services	Fees and	25,096	92
34	24300 Southfield Rd, Sté 220		Expenses		
35	Southfiled, MI 48075		1		
36	E- 400 00 00			878,068	106, 107
37	Par Nuclear Inc	Miscellaneous Services	Fees and	870,000	100, 107
38	899 Highway 96 W		Expenses		
39	Shoreview, MN 55126		1 1		
40		Particular and the Authorities	Fees and	1:201:967	903
41	Par3 Communication INC	Engineering Services	10 15 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1,201,967	500
42	821 2nd Ave, Ste 1000		Expenses :		
43	Seattle, WA 98104				
44		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Carren	148 575	921
45	Parson Consulting LLC	Engineering Services	Fees and	148.3/5	321
46	2301 W Big Beaver Rd, Ste 222		Expenses		
47	Troy, MI 48084				
48				202.045	106, 232, 501, 512, 553
49	Peaker Services INC	Equipment Repair Services	Fees and	303,046	100, 232, 501, 512, 533
50	8080 Kensington CT		Expenses		
51	Brighton, MI 48116				
52					

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#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments .	Charged
	(a)	(b)	(c)	(d)	(e)
1	Perfect Commerce	Engineering Services	Fees and	459, 652	566, 560 921
2	10001 Woodloch Forest Dr, Ste 500	1	Expenses		
3	The Woodlands, TX 77380	1	1 1		
4	S2 86 80 70% (20mm) 20mm		100		
5	Phoenix Environmental, INC	Equipment Installation	Fees and	488,000	107
6	11042 HI Tech Dr		Expenses		
7	Whitmore Lake, MI 48189				
8	N 68 -0 0 0000				
9	Pinkerton Consulting and investigations	General Contracting	Fees and	110,344	921
10	33505 W 14 Mile, Ste 90		Expenses		
11	Farmington Hills, MI 4833*				
12		SECURITY OF THE PERSON NAMED OF			
13	Pinnacle Advisors LLS	Regulatory Consulting	Fees and	134,503	921
14	46700 Pickford ST		Expenses		
15	Northville, MI 48167				
16		1.2/1.00(10.2/2.00(10.10.10.10.10.10.10.10.10.10.10.10.10.1	L	44.955	
	Pirnacle Diversified Services Inc	General Contracting	Fees and	62.755	<b>:06</b> , <b>59</b> 1
18	3319 Greenfield Rd, Ste 371	1	Expenses		
	Dearborn, Mt 48120		1 1		
20	AND WEST AND THE WAS TRANSPORTED TO THE STATE OF THE STAT		Fees and	151.603	
	Pipe Systems Inc Mechanical Centracting	Equipment Installation		151.803	107
22	2525 Crooks Rd, Ste 100	1	Expenses		
24	Troy, MI 48084	1	1 1		
33.0	Pitney Bowes Management Services	Engineering Services	Fees and	521,943	921
	PO Box 845801	Engineering Services	Expenses	521,943	921
200	Dallas, TX 75284	1	expenses		
28	Didlids, 1X 15254	Y	1 1		
	Plateau Systems LTD Accounts Recv.	Miscallaneous Services	Fees and	64 396	106, 165, 524, 921
	571 N Glebe Rd. Ste 700	Wilderico 23 Co. 1005	Expenses	04,333	100, 00 324, 521
90 11	Arlington, VA 22203		CADO IOSO		
32			1 1		
33	Power Equipment Sales	General Contracting	Fees and	1 235 698	106 154
	9357 General Dr. Ste 102	5,0,000,000,000,000,000,000	Expenses		123 13
	Plymouth, MI 48170	1			
36	1		1		
37	Power Plus Engineering	General Contracting	Fees and	201.118	106, 107, 415, 506, 554, 921
	46545 Magellan Dr	The measure the popular sty	Expenses		
39	Novi, Mt 48377				
40					
11	Premier Industries Corp	Equipment Repair Services	Fees and	92,693	106, 107 232 512, 513 514 528 935
2	513 N Dixie HWY		Expenses	20	
63	Monroe, MJ 48162				
4				-	
5	Professional Engineering	General Contracting	Fees and	4,912,854	184, 186, 510, 968
6	220 ∄agley St, St€ 930		Expenses		
17	Detroit, MI 48225				
8		NY CAUCAN CONTROL		1	
9	Professional Fleet Management INC	Vehicle Repair Services	Fees and	181.646	506, 512, 514
50	12601 Universal Dr.		Expenses .		
1	Taylor, MI 4818D			7.	
2	EN -00 -0 -	1			

ine No	Name and Address	Description of Services	Basis of Charges (c)	Total Payments (d)	Account Gharged (e)
	(a)	(b) Waste Disposal Services	Fees and	288.207	84, 253 531, 535, 506, \$11, \$12, \$13, \$1
1	Pros Services	Waste Disposal Services	Expenses	200,207	04, 250 001, 000, 500, 517, 518, 518, 51
2	PO Box 610548		Exhemens		
3	Port Huron, MI 48061		1 1		
4	C860 PV	C	Fees and	2,153,971	108, 186, 501, 502, 508, 511, 512, 513,
5	PSC Industrial Outsouring of Michigan	General Contracting	Expenses	£,193,511	130, 100, 011
6	1300 Wood St		C*Perises	(	
7	Monroe, Mi 48161				
8		Miscellaneous Services	Fees and	105 435	107 165, 92*
	PTI Systems	Miscellaneous asimps	Expenses	100, 1100	
	2525 S Shore Blvd, Ste 401		C'yberbea		
	League City, TX 77573				
2			Fees and	95, 740	426
13	Public Affairs Associates INC	General Contracting	7. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	39, 749	
14	600 W hiawassee St	F	Expenses		
5	Lansing, MI 48933	11/			
5		Test of the Law to a call	e 0 cod	75.275	903
7	Qsent Inc	Engineering Services	Fees and	13,413	
8	926 NW 13th Ave. Ste 210		Expenses		
9	Portland, OR 97209		""		
20		9 80 0 80	La come	010 474	107, 501, 512
	Quality Control Inc	General Contracting	Fees and	218,174	107, 507, 512
	540 Big Beaver Ln		Expenses		
	Lexington, KY 40517		1		I
24				P007W2171	
	Quality Lines Inc	QHL Restoration Services	Fees and	1,677,051	106, 185, 415, 593, 594
25	10509 County Road 26	Total e recente de construe de 25 M	Expenses		
	Findlay, OH 45840				
38	Finday, On 43040		1 .		
	Quality Mobile Wash	Vehicle Repair Services	Fees and	168 900	184 566, 580, 588 593, 594 598, 921
29 30	PO Box 4165	Page to the Education	Expenses	55	
31	Dearborn, Mil 48126		TAMENS AND A		
	Dearborn, Mil 46126		1		
32	0.000	General Contracting	Fees and	86,715	106 107, 921
33	Quest Software	192 OF BI GOTTE	Expenses	501	1
4	8001 Irvine Center Dr		200		I
	Irvine, CA 92518		1 1		1
36		General Comracting	Fees and	795,291	107, 416, 92*
37'	Quorum Business Solutions		Expenses	2000	ľ
188	1420W Mockingbirg Lane, Ste 700		FISH HISE.		
39	Dallas TX 75247				
101		Construction Services	Fiees and	169.761	184 199, 508 511, 512, 591, 921
74	R J Brown Associates Inc	Construction Services	Expenses	200,100	
42	35660 Southwyck Blvd, Ste 201	l l	Leponsos		
43	Fideday, GH 43@14				l
44		2010/05/05/05/05/05	Fiees and	75362	*06 514
45	R. W/Miercer Co	Equipment Installation	1.00	1/3,354	95 5
46	23-22 Brooklyn Rd		Expenses		
47	Jackson, M/ 49203				
48		200 VI 1000 1000 1000		200.074	184 185 416 502 511 524 921 926
45	RAM Services Inc	Equipment Installation	Fees and	202,171	109 169 415 992,911, 926, 921, 926
50	PC Box 596	100	Expenses		
51	Howelf, MI 48844				
52	Living and Asset A				l

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#### CHARGES FOR OUTS'DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

ine No	Name and Address	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Rand Environmental Services Inc	Waste Disposal Services	Fees and	1,524,566	107, 108, 416, 500, 502, 506, 510, 511
2	26453 Northline Rd	VVd318 DISPOSAL SELVICES	Expenses	1,924,300	524, 531, 580, 592, 903, 921, 931,935
3	Taylor, Mt 48180	)I.	LApenses		324, 331, 360, 332, 303, 321, 331, 33.
4	Taylor, MI 46 100	1	1 1		
5	Raymond Excavating Co	Construction Services	Fees and	402 647	107, 502, 506, 511, 512, 513, 514
6	800 Gratiot Blvd:	Construction Services	Expenses	402,041	107, 302, 306, 311, 312, 313, 314
1020	Marsville, MI 48040	1	Expenses		į
8	Marsville, MI 40040	ı	1 1		
-	RCB industries Inc	Equipment Installation	Fees and	777 217	107, 163, 184, 416, 500, 501, 506, \$10
10	1030 N Crooks Rd	Equipment installation	Expenses	111,211	107, 163, 164, 419, 500, 501, 506, 510
11			Expenses		
12	Clawson, MI 48017		1 1		
-	7 0110	Vehicle Repair Services	Fees and	192.243	107, 154, 581, 588, 593, 594, 598, 916
	Red Holman Pontiac Toyota GMC 35300 Ford Rd	Venicie Repair Services	Expenses	192,243	107, 134, 301, 396, 383, 384, 390, 876
	Westland, MI 48185		Expenses		
	vvestiand, MI 48185		1 1		
16	Code Marcon III	Conoral Contraction	Fees and	45 870	921, 935
17	Redico Management Inc	General Contracting	11. 20.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	45,670	921, 935
1	27777 Franklin Rd, Ste 110		Expenses		
	Southfield, MI 48034	I	1 1		
20	PO-10-10-10-10-10-10-10-10-10-10-10-10-10-	Date described	Fees and	123.879	921
	Regulation Unfettered	Regulatory Consulting	20.53 (Out 30.00 to 1)	123,879	921
0.00.0	PO Box 475		Expenses		
	Rumson, NJ 77600		1 1		
24 25		En issued Casale	Fees and	107.000	513
	Reinhart and Associates Inc	Equipment Repair		102,000	513
27260	PO Box 81545		Expenses		
27	Austin, TX 78708		1 1		
28		England Contest	Fees and	1.462.509	185, 416, 501, 506, 510, 514, 517, 524
T 65 /2 1	Relocation America	Engineering Services		1,452,509	532, 566, 580, 620, 903, 916, 921
7.50	25800 Northwestern HWY, Ste 210		Expenses		532, 500, 580, 620, 903, 919, 921
31	Southfield, MI 48075				
32 33		Fundament Description	Fees and	112 596	232, 416, 502, 506, 512, 514, 530
-114	Renew Value & Premier Valveco Phoenix Partners LLC	Equipment Repair Services	7. 9.0.0 Miles	12,595	232, 415, 502, 505, 512, 514, 530
34	845 Monroe St	1	Expenses	-	
35 36	Carleton, MI 48117		1 1		
36	Resources Global Professionals	General Contracting	Fees and	425.527	185, 416, 921
	19575 Victor Parkway Ste 130	General Contracting	Expenses	425,527	105, 410, 521
	Control of the Contro		Expenses		
40	Livonia, Mi 48152	1			
	Right Management Consultants	General Contracting	Fees and	46.000	186, 921
		General Contracting	Expenses	40,000	100, 521
	30 Oak Hollow St, Ste 100 Southfield Mi 48034		Expenses		
43	Southfield, Mr 48034				
	PMS Nactor law	Equipment Repair Services	Fees and	10.857.323	106, 107, 106, 506, 511, 512, 513
	RMF Nooter Inc	Equipment Repair Services	Expenses	0,657,323	199 TUE, 199 EUC, 3 - 312, 513
	915 Matzinger		Experises		
	Toledo, OH 43612				
15	TO A POLICY AND A POLICY COMPANY	Facility and an Page 1	5	100 523	*06 253, 501, 506, 512
	RMT Inc Michigen	Engineering Services	Fees and	100,323	05 Z33, 501, 505, 51Z
200	1143 Highland Dr. Ste B Ann Arbor, MI 43612		Expenses		

# An Onginar CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line		Description	Basis of	Total	Account
No	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Robert Half	General Contracting	Fees and	1,607,449	106 921, 926
2	12400 Collections Center Drive		Expenses		
3	Chicago, IL 60693		.1 1		
4	GO TOTAL STREET COMMANDERS OF THE COMMANDERS OF	G807 - 448 - C			
5	Rockwell Automation, Inc.	Data Center	Fees and	32,318	501, 506, 511, 524, 528
6	1201 S 2nd St	Hardware Maintenance	Expenses		
	Milwaukee, WI 53204		1 1		II.
8	S (S)	2 02	De 10	1000000000	
20	Roger Komer	General Contracting	Fees and	162,500	92*
	3672 New Boston Drive		Expenses		
11	Sterling Heights, MI 48315		1 1		
12	2 10 10 10		b 200		
	Rooney Contracting Co Inc	General Contracting	Fees and	118,902	501, 506, 514
	968 n Van Dyke		Expenses		
	Bad Axe, MI 48413	()			
16			1		i
	Rossman Group	General Contracting	Fees and	133.559	425
	920N Washington Ave		Expenses		
	Lasning, MI 48906				
20		Part of the second of the seco	1 1		
	Royal Roofing Co Inc	Construction Services	Fees and	448,141	107, 506, 532, 569, 591, 592, 921, 935
7.50	2445 Brown Rd		Expenses		
777.1	Orion, MI 48359	l.			
24		CETA WILLIAMS AND ALL AND ALL	1		A Charles Table
	RTI Laboratories inc	General Contracting	Fees and	43,473	108, 253 416 502, 506, 512, 524, 573,
3.00	31628 Glendale St	l.	Expenses		]
	Livonia, MI 48150		1 1		į.
28	A CONTRACTOR CONTRACTOR CONTRACTOR	SENSATION AND DOOR NAME OF			
	Rudolph Libbe Inc	General Contracting	Fees and	2 216,892	106, 184, 253, 506, 510, 511, 512, 921
	6494 Latcha Rd		Expenses		
	Walbridge, OH 43465		1 1		
32	Service Control Control	Takt /Aan Hervaria	SAN TO THE R. P. L		
	S D Myers	Genreal Contracting	Fees and	494 324	106 506, 512, 524, 531, 532
	180 South Ave		Expenses		
	Tallmadge, OH 44278				
36	properties a processor		20 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0		
	S G Pinney & Associates Inc	Miscellaneous Services	Fees and	221,558	533
	1326 S W Biltmore Rd	1	Expenses		
	Port St Luce, FL 34983				
40	A TOTAL CONTROL OF THE PARTY OF	OUT D	6.1.222	5 400 000	107 104 100 101 540 501 501
	S P E Utility Contractors LLS	OHL Restoration Services	Fees and	5,408,200	107 184, 186, 451, 512, 581, 593, 594.
7.5	4400 Dove Rd		Expenses		
	Port Huron, Mi 48060				
44		Day Control	£	004 300	
	S W Controls Inc	Data Center	Fees and	291,923	01, 532, 505, 506, 512, 514, 517, 531, 92
	45345 Five Mile Rd	Hardware Maintenance	Expenses		
	Plymouth, Mt 48170		]		
48	**************************************	000000000000000000000000000000000000000	l	704.005	107 110 505 510 511 510 515
	Safway Services Inc	Construction Services	Fees and	731,905	107, 416, 505, 510, 511, 512, 513, 514,
	5500 St		Expenses		
	Detroit, MI 48211				

An Original

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
140.	(a)	(b)	(c)	(d)	(e)
1	Saicscience Applications InterNL	General Contracting	Fees and	119,272	106, 107, 921
2	4161 Campus Point CT	Ocheral Contracting	Expenses	113,212	30, 101, 321
3	San Diego, CA 92121		LAPONSES		
4	Sair Diego, CA 92121		1 1		
5	Sandia Control Systems Inc	Miscellaneous Services	Fees and	45 519	107. 524
6	PO Box 92137	Miscellarieous Services	Expenses	45,515	107, 324
7	Albugerque, NM 87199		Expenses		
8	Albuderque, NW 67 133		1 1		
9	SAP America Inc	General Contracting	Fees and	5.710.040	107, 165, 921
10	3999 W Chester Pike	Ocheral Cultivacting	Expenses	3,710,040	107, 103, 321
11	Newton Square, PA 19073		Cxperises	1	
12	Newton Square, PA 19075		1 1		
13	Sargent and Lundy LLC	Legal Services	Fees and	570.091	106, 107, 108, 524, 528, 532
14	155 E Monroe St	Legal Services	Expenses	3/0,034	100, 101, 100, 524, 526, 532
15	Chicago, IL 60603		CAPELISES		
16	Criticago, IL 80003		1 1		
17	SAS Instirute Inc World Headquarters	Miscellaneous Services	Fees and	127,914	566 580, 903 916, 921
18	SAS Campus Dr	Misochial ledds Gel Vices	Expenses	121,514	333 333, 363, 3 6, 32
19	Carry, NC 27513		Cxperises		
20	Carry, NC 27513		1 1		
21	Schena Roofing & Sheet Meata! Co Inc	Construction Services	Fees and	280.591	106, 107, 591, 935
22	28299 Kehring St	Construction Services	Expenses	280,391	100, 107, 591, 935
23	Chesterfield, MI 48047	10	Expenses		
24	Criesierieid, Mi 40047	40	1 1		
25	Schindler Elevator Corp	Construction Services	Fees and	280 455	106, 107, 921, 935
26	28451 Schoolcraft Rd	Construction Services	Expenses	250,435	100, 101, 321, 803
27	Livonia, MI 48150	1	LAPERISCS		
28	Etvorile, Mil 46130		1 1		
29	Scientech LLC	M scellaneous Services	Fees and	79.966	106 E17, 524 92*
30	2650 Mccormick Dr. Ste 300	Wildelian Gods Gervices	Expenses	75,500	100 217,024 32
31	Clearwater, FL 33759		CAPCIISCS		
32	Cisal Water, FL 33139	1	1 1		
33	Scope Services Inc	Engineering Services	Fees and	134.399	106, 505, 512, 513
34	2095 Niles Rd	Linguiscening dervices	Expenses	134,333	.00, 303, 312, 3.8
35	St Joseph, Mi 49085	1	Laponiscs		
36	St 2036pri, mii 49660		1 1		
37	Seaway Painting LLC	Painting Services	Fees and	99.046	107.553.584,596
22.00	31801 Schoolcraft Rd	Taking Solviose	Expenses	55,515	101,000 004, 323
39	Livonia, MI 48150	Ÿ	- Parities		
40	THE STATE OF				
	Secor International inc	Environmental Services	Fees and	87.535	186 253
42	27280 Haggerty Rd, Ste c11	507705	Expenses	. S. J. S. S. S. S.	
	Farmington Hills, MI 4833*		1		
44	danington Allis, int 4000		1		
45	Securelogix Corp	Equipment Installation	Fees and	238.129	107 910, 921
46	13750 San Pedros. Ste 230	Equipment made decor	Expenses	200,.20	
47	San Antonio, TX 78232				
48	dell'Allono, IX 10202				
49	Seligman and Herrod	General Contracting	Fees and	27.500	921
100	201 W Big Beaver, Ste 380	Gerierai Contadung	Expenses	27,505	92 I
5.41	Troy, MI 48084		Expenses		
52	110y, WI 40004				

#### An Original

#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line		Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Senior Flexonics Pathway Division	Repair Services	Fees and	344,399	513
2	115 Franklin Road	SHOW THE SECOND	Expenses	9.1.119.9.8	
3	Oak Ridge, TN 37830-0000		LAPONIOUS		
4	Sarringe, Interese soos		1 1		
5	Serena Software Inc	General Contracting	Fees and	54.790	165, 921
6	2755 Campus Dr. Suite 300	Contest Contracting	Expenses	34,730	105, 521
7	San Mateo, CA 94403-2538	1	CAPONISCS		
8	3411 Mateu, CA 34400-2550	1	1 1		
	SGS North America Inc	General Contracting	Fees and	134.251	50:
10	1101 Howard Drive	General contracting	Expenses	134,231	30.
11	Deer Park, TX 77536-0000		Expenses		
12	Deer Park, 1X 17535-0000	1	1 1		
13	Shamba ab tad Car I B	Equipment Installation	Fees and	278.569	407 505 544 545 544
	Shambaugh And Son LP PO Box 1287	Equipment installation	Expenses	2/6,009	107 506, 511 512, 514
	COT FOR COUNTY		Expenses		
	Fort Wayne, IN 46801-1287		1 1		
16 17		Caracal Caster Mass		FO 400	
	Shannon Investment Co	General Contracting	Fees and	50.820	92*
	202 E 3rd Street		Expenses		
	Royal Oak, MI 48067-2620		1 1		
20	ACCOMMONS.				
70.0	Sheer Shop inc	General Contracting	Fees and	55,188	106,107,163,184,186,520,566,580,903,
	51350 Van Dyke Ave	1	Expenses		921, 925, 934
	Shelby Township, MI 48316-4441		1 1		
24	27 VP 27 PARTY	1 14 14 15 15	\$251\Cuess		27.
	Sheridan Soultions	General Contracting	Fees and	65 945	921
200	745 Woodhill Dr.		Expenses		
	Saline, MI 48176-1708		1		
28	27 189 2001	1 12 15 N NO	Lancasca,		
	Show Me Quick	General Contracting	Fees and	*45,823	184, 186, 903, 916, 921
-77	PO Box 206	1	Expenses		
	Eastpointe, MI 48021-0206	t	1 1		
32			La la		
	Sidock Group Inc	General Contracting	Fees and	1.877,046	106, 107, 186, 253, 501, 506, 511, 512,
1000	43155 Main Street, Suite 2310		Expenses		513, 514, 553, 562, 582
	Novi, MI 49375-1777	I	1	1	
36			10 sec 1		DESCRIPTION AND ADDRESS OF THE PARTY OF THE
	Siemens Westinghouse Power Corp	Equipment Repair Services	Fees and	16,752.930	106, 107, 108, 223, 510, 513
9.99	6500 Bush Blvd, Suite 234	1	Expenses		
	Columbus, OH 43229		1		
40					0221002122222
	Siemens Westinghouse Tech Sry Siemens Co	Equipment Repair Services	Fees and	15,973,247	106, 107, 505, 513
0.00	601 Oakmont Ln., Suite 180		Expenses		
	Westmont, IL 60559				
44		F32-94 27/3/1/42 2011 1011 1011 1011		i	SAS II I SANCETS LINE
	Simplexgrinnell LP	Equipment Installation	Fees and	284,320	106, 107, 184, 566, 580, 921
003	24747 Halsted Rd		Expenses		
	Farmington Hills, MI 48335-1512			j	
43	PER TOP IN PRESENT OF A PROPERTY OF THE PERSON OF THE PERS	Section 131 acceptance acceptance			
	Simplexgrinnel LP	Construction Services	Fees and	90,522	107, 142, 186, 921, 931, 935
50	24747 Halsted Rd		Expenses	1	
51	Farmington Hills, Mi 48335-1512			ļ	ĺ
52				i	

An Original

Line		Description	Basis of	Total	Account
No:	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(c)	(d)	(e)
1	Skillsoft Corp	General Contracting	Fees and	150,220	92:
2	107 Northeastern Blvd		Expenses		
3	Nashua, NH 03063		1		
4	0 % _00 .0		la a l	Section sections.	
5	Sodexho Marriott Services	Food Services	Fees and	306,930	107, 163, 184, 186, 416, 426, 500, 501,
6	39200 6 Mile Rd Suite 7534		Expenses		510, 514, 517, 528, 560, 561, 565, 568,
7	Livonia, MI 48152-2689				902, 903, 908, 910, 916, 920, 921,
8			12 v 1	NOT THE OWNER.	Programme and a second
9	Soil and Materials Engineers Inc	Engineering Services	Fees and	61,062	107, 184, 232, 253
10	43980 Plymouth Oaks Blvd		Expenses		
11	Plymouth, MI 48170-2584				
•2		100000000000000000000000000000000000000		Sec. 1815	
:3	South Bend Medical Foundation	Miscellaneous Services	Fees and	31,463	524
14	530 N Lafayette Blvd	1	Expenses		
15	South Bend, IN 46601-1004	1)			
16		STATE OF THE PARTY	1		
17	South Lyon Fence Co Inc	Construction Services	Fees and	157,238	107, 108, 184, 186, 506, 553, 569, 591
18	53583 Grand River	1	Expenses		592 921, 935
19	New Hudson, Mi 48165	1	1 1		
20			I		
21	Southern Electric International Inc	M. scellaneous Services	Fees and	40,058	517, 528, 921
22	Atten: Chris W. Beaty B421 PO Box 2625	1	Expenses		
23	Birmingham, AL 35202-2625	i	1 1		
24	MODEL TO THE PROPERTY OF THE P				
25	Spartan Lawn Service	Landscaping Services	Fees and	110,603	416 562, 582, 591
26	10484 Reeck Rd		Expenses		
	Allen Park, Mi 48101-1129	1	1 1		
28	D COST CATE ROSER				
	Spaulding Electric Co	Genera! Contracting	Fees and	356,686	106,107,184, 512, 592
30	1350 Michigan Ave	1	Expenses		
	Detroit, MI 48226-1019	l'	1 1		
32	= 14			****	
	Spectre Controls Inc	Equipment Repair Services	Fees and	100,595	196 506, 510, 511
	11968 Girdled Rd		Expenses		
	Painesville, OH 44077-8806			1	
36	D 580 H 1990 W 39			1	
	Spectrum Strategies aka Harley Ellis	General Contracting	Fees and	125,065	106 921
	26913 Northwestern Hwy, Suite 200		Expenses		
	Southfield, MI 48034-8441			1	
40	L		1 1	532	
	SSG Software Support Group inc	General Contracting	Fees and	56,595	106, 107, 921
42	1458 W 9th St, Suite 800		Expenses		
100	Cleveland, OH 44113-1299			1	
44		P25 CT 1 MA 4 PART ATT ATT ATT ATT ATT ATT ATT ATT ATT		250	
	Stanley Security Solutions	Equipment Installation	Fees and	37,983	232, 501, 506, 514, 520, 524, 935
0000 m	57450 Travis		Expenses		
7350	New Hudson, MI 48165-9753			- 1	
82	ATTA 000.003 W T1990 PL T1	Visit Tile	1		
22.0	State Collection Service Inc	Engineering Services	Fees and	350,506	903
	2509 S Stoughton Rd		Expenses		
	Madison, WI 53716-3314				
52		J			

An Original

CHARGES FOR CUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

ine		Description	Basis of	Total	Aecount
No.	Name and Address	of Services	Charges	Payments	Charged
	(a)	(b)	(0)	(d)	(e)
1	Steam Turbine Alternative Resources	Equipment Repair Services	Fees and	235,766	184, 513
2	116 Latourette St		Expenses		
3	Marion, OH 43302-3429				
4	MUTHORN COLORS		1		
5	Stock Equipment Co Inc	General Contracting	Fees and	2,906,314	106, 107, 186, 232, 502, 512, 514
6	16490 Chillicothe Rd		Expenses		
7	Chargrin Falls, OH 44023-4326				
8		\$1.4°U 18272 - OWNERSON	200000000000000000000000000000000000000	120424032240	224.465
9	Storage Technology Corporation	General Contracting	Fees and	1,917,446	921,106
0	1 Storage Tech Drive		Expenses		
11	Lauisville, CO 80028-001		1 1		
2		200 000 200 000 000	Fees and	1 460 628	107, 163, 903, 921
3	Storage Tek	General Contracting		1,4tU.tZ@	107, 103, 903 927
4	28001 Cabot Dr. Suite 200		Expenses		[
5	Novi, MI 48377		1		
6		Q5 \$720 MC 2010	*******	32,245	921
17	Strategic Safety Associates inc	General Contracting	Fees and	32,245	921
18	PO Box 80161		Expenses		
19	Portland, OR 97280				
20		Custing Confess	Fees and	30.873,132	107, 108, 163, 172, 184, 186, 416, 501,
21	Strategic Staffing Solutions Inc	Staffing Services	Expenses	30,873,132	506, 514, 517, 524, 556, \$60, \$61, 566,
22	645 Griswold, Suite 2900		Expenses		592 593 594 902 903 908 916 921
23	Detroit, Mt 48226				392, 393, 394, 302, 303, 300, 310, 321,
24	AN AGRICUT. MICH. ES MATE	General Contracting	Fees and	142 345	106, 921
25	Strohl Systems Group, Inc.	General Contracting	Expenses	142,545	155, 52
26	631 Park Avenue		Expenses		
27	King of Prusssia, PA 19406				
28	to the EV and	General Contracting	Fees and	49.852	512
29	Structural Integrity Associates, Inc.	Seleral Collinating	Expenses	43,002	
30	3315 Almaden Expy, Site 24		Expenses.		
31	San Jose, CA 95118-1557		1 1		1
32		General Contracting	Fees and	49.784	106, 107, 184, 510, 580
33	Summa Engineering & Associates inc	Control of the acting	Expenses	,,,,,	,
34	30095 Northwestern Hwy, Ste 30A		LAPONISOS		
35	Farmington Hills, MI 48334-3289				
36	Sunrise Solutions Inc	Engineering Services	Fees and	82.147	106 416, 570
37 38	4615 S US Highway 23		Expenses		
36 39	Greenbush, MI 48738-9753				
29 40	Greenzusia, wit 40 (20-5) 20		1		1
40 41	Support Technology Inc	Miscellaneous Services	Fees and	70,523	524, 531
42	1622 Country Club Dr	**************************************	Expenses		
42 43	Pittsburgh, PA 15237-1471				
44	Pintaburgii, PA Idaa Pinti				
4 <del>4</del> 45	Sure Alloy Inc	Equipment Repair Services	Fees and	742,593	106, *84 232, 5*2
46	125680 Commerce Dr	20.00	Expenses		
47	Madison Hts, 48071-4151				
43	Indusor (1/15, 400) (1415)				
49	Symantee Corporation	General Contracting	Fees and	42,900	921
49) 50)	20000 Stevens Creek Blvd		Expenses	)	
51	Cupertino, CA 95014			V.	
50	orbeino' Ewizonia		1	/	

An Original

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

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Line No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
	(a)	(b)	(c)	(d)	(e)
1	Syncson, Inc	Miscellaneous Services	Fees and	27.972	92.
2	50 Tice Blvd	Wilderline Cos Gervices	Expenses	21,512	92
3	Woodcliff Lk, NJ 07677-7654		Expenses		l .
4	1100ddiii EX, 143 0707 7-7004				
5	Synergetic Design Inc	General Contracting	Fees and	523,511	107, 184, 186, 415, 416, 451, 512, 583
6	PO Box 411247	General Contracting	Expenses	523,511	588, 598
7	Charlotte NC 28241-1247		LAPONSES		500, 590
8	Ondinoise, NO 2024 1-1241	1	10 1		l
9	Synhrgy HR Technologies Inc	Pension Administration	Fees and	74 686	925
10	7324 Southwest Freeway, Suite 1400	Pension Administration	Expenses	74,000	925
11	Houston, TX 77074		Expenses		
12	Production, 1x 11014		1 1		
13	T A G Transport Inc	Miscellaneous Services	Fees and	43.154	108, 520, 531
14	2818 Roane State Hwy	mace directs our vices	Expenses	43,104	100, 320, 331
15	Harriman, TN 37748-7779		LAPENSES		
16	1007111001, 111 017 40-177 0		1 1		
1.5	Target Point Consulting-Michael Meyers	General Contracting	Fees and	37 943	921
18	107 S West PI - PMB 256	Ochera Contracting	Expenses	3. 349	921
19	Alexandria, VA 22314		Expenses		
20	Michaeloria, VA 22314	L.			
	TBL Professional Services Inc	General Contracting	Fees and	2 405 747	196, 108, 184, 415, 416, 566, 580, 588,
Jan	30400 Telegraph Rd, Ste 118	General Contracting	Expenses	2 403 741	594, 598, 903, 916, 921
	Bingham Farms, MI 48025-4538	ł	Expenses		394, 309, 933, 916, 921
24	Diligitati Fatais, MI 40023-4550		1		
25	TCF Leasing, Inc	Vehicle Repair Services	Fees and	34 546	186, 532
26	1110 Wayzata Boulevard, Suite 801	Actinois (rebail del Aloss	Expenses	34,546	66, 532
27	Minnetonka, MN 55305		Expenses		
28	ministrating, mr 30000		1 1		
THE PARTY OF	Team Cooperheat MQS Inc	General Contracting	Fees and	74.508	107, 511, 5*2, 5*4, 524
30	12645 Delta St	Scheral Con Stacking	Expenses	,4,500	101, 311, 3-2, 3-4, 324
	Taylor, MI 48180-6835	1	LADEI GES		
32	. C. J. C. L. C. C. C. C. C. C. C. C. C. C. C. C. C.		1		
	Tech Group Inc	Repair Services	Fees and	145,165	107
34	1007 Tile Dr	Tropali corridos	Expenses	143, 65	10.
7.0	Red Wing, MN 55066-1977	ſ	CAPCINGCS	- 1	
36	ned Thing, mit 20000-157.		1	1	
	Teledyne Monitor Labs Inc	General Contracting	Fees and	192,495	196, 107, 184, 232, 502
	5310 N Pioneer Rd	Sold Sacring	Expenses	132,433	130, 107, 184 232, 862
39	Gibsonia PA 15044-9629			1	
40	and deline, the teach to dead		1 1		
	Tennant Sales and Service Co	Vehicle Repair Services	Fees and	34.349	184, 186, 501, 502, 506, 511, 512, 514
	701 Lilac Dr N	103-0-1	Expenses	51,545	10., 20.00 000, 011, 012 014
	Minneapolis, MN 55422-45*1		,	I	
44					
100	The Berline Group, Inc	Engineering Services	Fees and	2.334.948	4*6 426, 566, 580, 909, 921, 928, 939
	70 E Long Lake	100	Expenses	2,004,040	5 -25, 500, 550, 505 52 - 520, 550
	Bloomfield Hills, Mi 48304				
48					
	The Cognet Group	Engineering Services	Fees and	163.758	106 107 510
2001	17199 N Laurel Park Dr. Suite 414	Engineering Services	Expenses	160,/30	100,107,813
	Livonia, MI 48152		-xhei 362		
52	LITUILE, IIII 40/32			1	

An Onginal

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name and Address	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Ascount Charged (e)
1	The Energy Group Inc	OHL Restoration Services	Fees and	7,487,478	107, 164, 416, 451, 502, 512, 513, 588
2	PO Box 36934	Or ic Nesibilition Scivices	Expenses	1,401,410	592.593 594, 596, 598, 921
3	Grosse Pointe Farms, MI 48236-0934	1	LAPONSCS		552, 550, 550, 550, 52
4	Grosse Pointe Paritis, Mil 40230-093-	M)	1 1		
5	Thermo Electron	Engineering Services	Fees and	53 362	232, 502, 506, 512
6	27 Forge Parkway	Lighteening Services	Expenses	39,552	202, 002 000, 912
7	Franklin, MA 02038	1	Expenses		1
8	Prankiti, WA 02036	1	1 1		
9	Thermo Van Inc	Construction Services	Fees and	506,398	106, 232, 512, 514
10	201 W Oakwood Rd	Construction Services	Expenses	500,050	100, 202, 012 014
11	Oxford, MI 48371-1635		Expenses		
12	Oxided, Mi 46371-1633		1 1		
13	Thyssenkrupp Robins Inc	General Contracting	Fees and	402,232	106 107 232
14	7730 E Belleview Ave. Ste 404	Serietal Samacung	Expenses	425,525	100, 101 202
15	Greenwood Village, CO 80111-2603		Exheuses.		
16	Greenwood Village, CO 80111-2503		1		
17	Toledo Trane Service inc	Construction Services	Fees and	194.081	107. 232. 921 935
3.7	1135 Corporate Dr PO Box 880	Constituctor, Services	Expenses	194,001	191, 292, 921 933
18			EXPONSES		
20	Holland, OH 43528-8457		1		
	Tesan inc	Miscellaneous Services	Fees and	282.847	517, 528
21	1121 Grant St. Ste 1B	Miscellalieous Se. vices	Expenses	202,04;	317, 320
23	Denver, CO 80203-5400		Experises		
24	Denver, CO 80203-3400		1		
25	Total Armoned Car Service Inc	Miscellaneous Services	Fees and	48.257	903
	2950 Rosa Parks Blvd	IMISOBIIA IEOUS SELVICES	Expenses	46,237	303
26			EVANIER		
27 28	Detroit, Mi 48215-1217		1 1		
7.5	*	Engineering Services	Fees and	361,520	416, 500, 501, 510, 566, 563, 903, 916,
29 30	Tradewinds Aviation Inc	Engineering Delvices	Expenses	30.,323	921, 930
31	6329 Highland Rd Waterford, Mi 48327-1835		Expenses		\$21, 939
32	Waterford, MI 48327-1835		1 1		
33	Trane	Equipment Installation	Fees and	156,722	105, 232, 502, 529, 530, 514, 921,
34	27475 Meadowbrook Rd	Equipment matanation	Contract Con	130,155	199, 292, 302, 929, 300, 519, 921,
	Novi MI 48377		Expenses		
35	NOVI, MI 453/1		1 1		
37	Trane Co -Toledo Trane	Equipment Installation	Fees and	44 489	106, 570, 935
38	1135 Corporate Dr. PO Box 880	Egophent installation	Expenses	44.409	199, 510, 955
39	Holland, OH 43528-8457		c kpgrises		
40	Holland, Ort 43526-5451				
-	Tri County International Trucks Inc	Vehicle Repair Services	Fees and	63.588	184, 416, 582, 593, 594, 598
	5701 Wyoming St. PO Box 430	Vehicle Proper Services	Expenses	00,006	197, 419, 999, 999, 994, 995
	Dearborn Mi 49126-2355		- ADMINISTS	J	
44	Dear Dorri, Wil 451 20-2335				
3-7	Tringgle Stantage Co.	General Contracting	Fees and	423 574	106 107, 108, 502, 512, 553, 588, 598
, -	Triangle Electric Co 29797 Stephenson Hwy	General Contracting	Expenses	423 574	199, 191, 100, 394, 312, 333, 395, 395
		1	expenses		
45	Madison Hts, MI 48071-2334				
60.75	Total and the Land and the land	Cane Carry	Fees and	152.784	186, 253, 502, 506, 510, 524, 553, 921
0000	Trimatrix Laboratories, Inc	General Countracting	1,000,000	102,/84	100, £39, 50£, 509, 510, 524, 559, 923
	5550 Corporate Exchange Ct SE		Expenses	1	
4-77	Grand Rapids Mt. 49512			1	

# An Onginal

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

2 5935 Enti Lansing. 4 TTL Assing. 5 TTL Assing. 4 TTL Assing. 6 44265 Pi Plymouth 8 9 TXU Ger 10 Glen Ros 11 UMS Grof 78 Main: 15 Parsippa 16 Undergrof 17 Undergrof 18 6722 19 19 Sterling P 20 Union Ex 22 67220 Va 23 Washingt 24 Unitech S 26 1006 Thir 27 Morris, IL 28 Upfront T 29 Upfront T 20 PO Box 2 21 New Bos 22 19 Union Ex 23 US Inspe 24 277 South 25 Rocheste 26 Valve Re 277 South 28 Upfront T 29 Upfront T 29 Upfront T 20 PO Box 2 20 New Bos 21 US Inspe 277 South 28 US Inspe 277 South 28 Upfront T 29 Upfront T 29 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 21 Upfront T 22 Upfront T 23 US Inspe 24 Upfront T 25 Upfront T 26 Upfront T 27 Valve Re 27 South 28 Upfront T 28 Upfront T 29 Upfront T 29 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 21 Upfront T 22 Upfront T 23 Upfront T 24 Upfront T 25 Upfront T 26 Upfront T 26 Upfront T 27 Upfront T 28 Upfront T 29 Upfront T 29 Upfront T 20 Upfron	Name and Address (a) en Chemiawn nterprise Dr. PO Box 22217 h, MI 48911-4110 sociates Inc	of Services (b) Landscaping Services	Charges (c) Fees and Expenses	Payments (d) 104 360	Charged (e)
2 5935 Enti Lansing. 4 TL Assing. 5 TTL Assing. 6 44265 Pl 7 Plymouth 8 9 TXU Ger 10 Glen Ros 11 Glen Ros 11 UMS Grot 78 Main : 15 Parsippa 16 Undergrot 17 Undergrot 18 6722 19 19 Sterling h 10 Unitech S 1006 Thir 18 Morris, IL 18 19 Upfront T 19 PO Box 2 10 New Bos 11 Us Inspe 12 Unitech S 10 Upfront T 10 PO Box 2 11 New Bos 12 US Inspe 13 US Inspe 14 Valve Re 17 Rocheste 18 17 Valve Re 17 South 18 Valve Re 17 South 18 Valve Re 17 South 18 Valve Re 18 Valve Re 18 Valve Re 18 Valve Re 19 Westernament 19 Valve Re 19 Westernament 10 Valve Re 17 South 10 Valve Re 18 Valve Re 18 Valve Re 18 Valve Re 18 Valve Re 19 Westernament 19 Westernament 10 Valve Re	en Chemiawn nterprise Dr. PO Box 22217 j. Mi 48911-4110 sociates Inc		Fees and		
2 5935 Enti Lansing. 4 TL Assing. 5 TTL Assing. 6 44265 Pl 7 Plymouth 8 9 TXU Ger 10 Glen Ros 11 Glen Ros 11 UMS Grot 78 Main : 15 Parsippa 16 Undergrot 17 Undergrot 18 6722 19 19 Sterling h 10 Unitech S 1006 Thir 18 Morris, IL 18 19 Upfront T 19 PO Box 2 10 New Bos 11 Us Inspe 12 Unitech S 10 Upfront T 10 PO Box 2 11 New Bos 12 US Inspe 13 US Inspe 14 Valve Re 17 Rocheste 18 17 Valve Re 17 South 18 Valve Re 17 South 18 Valve Re 17 South 18 Valve Re 18 Valve Re 18 Valve Re 18 Valve Re 19 Westernament 19 Valve Re 19 Westernament 10 Valve Re 17 South 10 Valve Re 18 Valve Re 18 Valve Re 18 Valve Re 18 Valve Re 19 Westernament 19 Westernament 10 Valve Re	nterprise Dr. PO Box 22217 ), MI 48911-4118 sociates Inc		1042425-025017-0		186 562 582 92*
3 Lansing, 4 TTL Assi 6 44265 Pi 7 Plymouth 8 TXU Ger 10 PO Box 1 11 Glen Ros 12 UMS Groc 14 78 Main 1 15 Parsippa 16 Undergroc 17 Undergroc 18 6722 19 19 Sterling P 20 Union Ex 21 Union Ex 22 67220 Valvashingt 23 Washingt 24 Union Ex 25 1006 Thir 27 Morris, IL 28 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 20 Upfront T 20 Upfront T 20 Upfront T 21 Upfront T 22 Upfront T 23 US Inspected 27 South 28 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 29 Upfront T 20 U	), MI 48911-4110 sociates Inc			.54,565	100,002,002
4 TTL Assisted for the following properties of the following process of	sociates Inc			7	
5 TTL Assi 6 44265 Pi 7 Plymouth 8 TXU Ger 10 PO Box 1 11 Glen Ros 11 UMS Gro 78 Main 1 15 Parsippa 16 Undergro 17 Union Ex 17 Morris, IL 18 Upfront T 18 Po Box 2 19 Union Ex 10 Union Ex	7. T. T. T. T. T. T. T. T. T. T. T. T. T.		1 1		
6 44265 Pi 7 Plymouth 8 9 TXU Ger 10 Glen Ros 11 Glen Ros 11 UMS Gro 78 Main : 15 Parsippa 16 Undergro 6722 19 19 Sterling I 10 Union Ex 6722 Vashingt 22 Union Ex 6722 Vashingt 23 Washingt 24 Unitech S 1006 Thir Morris, IL 28 Upfront T PO Box 2 New Bosi 29 Us Inspe 20 Valve Re 17180 Fn 199 Melvindal 101 Vartek Int 25 S63 Was	7. T. T. T. T. T. T. T. T. T. T. T. T. T.	Miscellaneous Services	Fees and	115,785	107, 108, 186, 513, 517, 520, 524, 525
7 Plymouth 8 9 Plymouth 8 9 Plymouth 8 9 Plymouth 8 9 Plymouth 8 Plymouth 8 Plymouth 8 Plymouth 9 P		Wildelian roods on vices	Expenses	110,700	137, 100, 100, 3 3 317 320, 524, 525
8 9 TXU Ger PO Box 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	th, MI 48170-2585		CAPCHISCS		
9 TXU Ger 10 PO Box 1 11 Glen Ros 12 UMS Gro 78 Main 1 15 Parsippa 16 T7 Undergro 17 Morris, IL 18 Upfront T 18 PO Box 2 19 Union Ex 10 Un	III. MII 4017 0-2303		1 4		
PO Box :  Glen Ros  Glen Ros  Glen Ros  Glen Ros  June R	eneration Co LP	Miscellaneous Services	Fees and	242 034	524, 530, 531, 532
Glen Ros		IVIISCEIIAI EUUS SEI VICES	Expenses	242,034	324, 331, 33 , 332
12	The state of the s	l l	CAPCISCS		
UMS Gro 78 Main : 78 Main : 78 Main : 79 Parsippa 16 70 Undergro 78 F22 19 78 Sterling   79 Sterling   70 Union Ex 77 Ex 78 Main : 78 Ma	JSE, 1X 10043		1 1		
78 Main: 15 Parsippa 16 Undergre 17 Undergre 18 6722 19 19 Sterling I 20 Union Ex 21 Union Ex 22 67220 Va 23 Washingt 24 Unitech S 26 1006 Thir 27 Morris, IL 28 Upfront T 29 Upfront T 20 Dox 2 21 New Bosi 23 US Inspe 277 Soutt 28 Valve Re 277 Soutt 28 Valve Re 278 Welvindal 279 Vartek Int 28 S63 Was 28 Vartek Int 28 Vartek Int 28 Vartek Int 28 S63 Was		General Contracting	Fees and	194,277	500, 501, 506, 510, 514
Parsippa 16 17 18 17 18 17 19 19 19 19 19 19 19 19 19 19 19 19 19		General Contracting	Expenses	94,211	500, 501, 506, 513, 514
16 Undergro 16 6722 19 19 19 19 19 19 19 19 19 19 19 19 19			Expenses		
17 Undergro 18 5722 19 Sterling I 19 Sterling I 10 Union Ex 57220 Va Washingt 25 Unitech S 1006 Thir Morris, IL 28 Upfront T PO Box 2 New Bosi 27 South Rocheste 18 Union Ex 1006 Thir Morris, IL 18 Upfront T PO Box 2 New Bosi 18 Valve Re 17 New Horidal 18 Uvartek Inc 19 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was 10 Vartek Inc 10 Sec 3 Was	any, NJ 07054		1 1		
18 6722 19 19 Sterling h 20 Union Ex. 22 67220 Va 23 Washingt 25 Unitech S 26 1006 Thir Morris, IL 28 Upfront T 29 Upfront T 20 New Bosi 21 US Inspe 277 Soutt 25 Valve Re 277 Soutt 25 Valve Re 278 Washingt 279 Valve Re 271 Valve Re 278 Washingt 279 Valve Re 277 Soutt 270 Valve Re 271 Valve Re 271 Valve Re 271 Valve Re 272 Valve Re 273 Valve Re 274 Valve Re 275 Soutt 276 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277 Valve Re 277 Soutt 277	initial times the	Water Line Installation	Fees and	2.756.681	105 107 100 101 105 115 154 510
19 Sterling h 20 Union Ex  22 57220 Va  Washingt  24 Unitech S  1006 Thir  Morris, IL  28 Upfront T  29 Upfront T  20 PC Box 2  30 US Inspe  277 South  278 Valve Re  37 Valve Re  38 17180 Fr  39 Melvindal  30 Vartek Int  28 17863 Was  39 Vartek Int  28 27 Valve Re  39 Melvindal  30 Vartek Int  28 28 17180 Fr  39 Melvindal  30 Vartek Int  28 28 38 Was  30 Vartek Int  38 38 38 38 38 38 38 38 38 38 38 38 38 3		vvaler Line installation		2,750,001	106, 107, 108, 184, 185, 416, 451, 512,
Union Ex 57220 Va Washingt 25 Unitech S 1006 Thir Morris, IL Upfront T PO Box 2 New Bosi 27 Us Inspe 277 South Rocheste 88 17180 Fr Melvindal 101 Vartek In 5863 Was			Expenses		580, 592, 593, 594, 596
21 Union Ex 57220 Va Washingt 25 Unitech S 1006 Thir Morris, IL 26 Upfront T PO Box 2 New Bosi 23 US Inspe 277 South Rocheste 168 17180 Fr Melvindal 111 Vartek Int 286 272 Valve Re 17180 Fr Melvindal 111 Vartek Int 286 372 Vartek Int 286 373 Vartek Int 286 374 Vartek Int 286 375 Vart	Hgts, MI 48314		1 1		
22 57220 Va Washingt 25 United S 26 1006 Thir Morris, IL 27 New Bosi 28 Upfront T PO Box 2 New Bosi 29 US Inspe 277 Souti 85 Rocheste 86 17180 Fn Melvindal 111 Vartek Int 25 863 Was		Manager & Street Bernard Street	Leveren I		100 107 500 501
23 Washingt 24 Unitech S 25 1006 Thir 27 Morris, IL 28 29 Upfront T PO Box 2 New Bosi 20 21 US Inspe 277 South Rocheste 28 30 US Inspe 277 South Rocheste 37 48 49 Washingt Valve Re 17180 Fr Melvindal 10 Vartek Int 25863 Was		Water Line Installation	Fees and	3 526,250	106 107, 593, 594
24 Unitech S 25 1006 Thir 26 1006 Thir 27 Morris, IL 28 Upfront T 29 Upfront T 20 PC Box 2 30 US Inspe 277 South 277 South 28 17180 Fn 39 Melvindal 30 Vartek Int 2 5863 Was		1	Expenses		
25 United S 1006 Thir Morris, IL 28 29 Upfront T 20 PO Box 2 211 New Bosi 23 US Inspe 277 South Rocheste 36 Valve Re 37 Valve Re 38 17180 Fn Melvindal 31 Vartek Int 28 19 Vartek Int 28 26 3 Was	gton Twp, Mi 48095-1441		1 1		
26 1006 Thir Morris, IL 28 Upfront T 20 PO Box 2 21 New Bosi 23 US Inspe 277 Souti 25 Rocheste 36 Valve Re 37 Valve Re 38 17180 Fn 39 Melvindal 31 Vartek Int 25 S63 Was	TAX MICHIGAN AND THE PARTY.				
Morris, IL.  88  199  109  107  108  109  109  109  109  109  109  109	Services Group Inc	Miscellaneous Services	Fees and	200,837	232, 519, 520, 523, 524
28 Upfront T PO Box 2 New Bosi 22 US Inspe 277 South Rocheste 36 Valve Rei 17180 Fr Melvindal 11 Vartek Int 2 5863 Was	(MATA) (A) A A		Expenses		
Upfront T PO Box 2 New Bosi 33 US Inspe 4277 South Rocheste 46 17 Valve Re 47 Valve Re 48 17180 Fn Melvindal 49 Vartek Int 25863 Was	L 50450-0000		1 1	1	
90 PC Box 2 New Bosi 133 US Inspe 277 South 155 Rocheste 167 Valve Re 17180 Fn 169 Melvindal 111 Vartek Int 12 5863 Was	Zantenegosan ur	200000000000000000000000000000000000000			
11 New Bosi 12 US Inspe 13 US Inspe 14 277 South 15 Rocheste 16 Valve Re 17180 Fr 17180 Fr 17180 Fr 18 Melvindal 11 Vartek Int 12 5863 Was	Technologies, Inc	General Contracting	Fees and	511,169	921
32 US Inspe 34 277 South 35 Rocheste 36 177 Valve Re- 37 Valve Re- 38 17180 Fr 39 Melvindal 41 Vartek Inc 25863 Was			Expenses	1	
33 US Inspe 277 South 35 Rocheste 36 Valve Re 38 17180 Fr 39 Melvindal 41 Vartek Ind 22 5863 Was	ston, MI 48164-0263		1 1	-	
277 South Rocheste Ro	STATE OF THE PARTY	A 1800 - 100	2000000		
85 Rocheste 86 Valve Re 88 17180 Fn 99 Melvindal 10 11 Vartek Ind 12 5863 Was	ection Services, Inc	General Contracting	Fees and	437,790	154, 501, 505 506, 510, 510 512, 513
96 Valve Re 97 Valve Re 98 17180 Fr 99 Melvindal 90 Vartek Inc 12 5863 Was		1	Expenses	1	514
7 Valve Re 88 17180 Fr 9 Melvindal 10 Vartek Ind 2 5863 Was	er, M 49307-2239		1 1	1	
17180 Fro Melvindal 10 Vartek Ind 2 5863 Was	Control Control	F			407 540 540 541 500 500
Melvindal 10 Vartek Ind 2 5863 Was	econditioning Service Co	Equipment Repair Services	Fees and	429,260	107, 512, 513, 514, 530, 532
10 Vartek Inc 12 5863 Was	17 C 18 C C C C C C C C C C C C C C C C C		Expenses		
Vartek Inc 2 5863 Was	ale, MI 48122-2516	1	1 1		
2 5863 Was		Miscellaneous Services		050 045	504
-		Miscellaneous Services	Fees and	250,215	524
			Expenses		
and the second of the	PA 15632				
4			- VS	70.4 605	45.4 500 500 004
Carlotte Committee Committ	Wireless LP	Equipment Installation	Fees and	794 696	154, 566, 580, 921
	dbridge Ctr Dr		Expenses	1	
	dge, NJ 07095-1152		1		
8					777 777
		Engineering Services	Fees and	57,600	165, 186, 910
	Inc Customer Service		Expansor		
1 Mountain	liddlefield Rd		Expenses	1	

## An Original

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line	100	Description	Basis of	Total	Account
No.	Name and Address	of Services	Charges	Payments	Charged
_	(a)	(b)	(c)	(d)	(e)
1	Veritas Software Corp	General Contracting	Fees and	552,142	106, 107, 165, 921
2	100 Bloomfield Hills Parkway, Suite 100		Expenses		
3	Bioornfield Hills, MI 48304	1	1 1		
4		B-12/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19/04/19			403.504
5	Versacomp Systems Inc	General Contracting	Fees and	184,664	107, 921
6	6273 N Shore Dr		Expenses		
7	W Bloomfield, MI 48324-0000		1 1		
8		14/02/09/07/07 12 04/04/09/09		649 705	106, 107, 108, 184, 186, 416, 512, 584
9	Versatile Power Co	Water Line Installation	Fees and	912,785	105, 107, 106, 184, 185, 4 5, 512, 584 594, 596
10	1201 E Romeo Rd		Expenses		594, 596
11	Leonard, Mi 48367-4330		1 1		
12		English Convens	5000 -00	5 400 701	107, 903
13	Vital Outsourcing Services Inc	Engineering Services	Fees and	3,186,701	107, 303
14	3795 Data Dr. Ste 200		Expanses		
15	Norcross, GA 30092-2535				
16	Cont Commun. Commune to	Engineering Services	Fees and	214 004	903
17	Vital Recovery Services Inc	Engineering Services	Expenses	214,004	903
18	3795 Data Dr. Ste 200	ı	Expenses		
19	Norcross, GA 30092-2535		1 1		
20		Favorant Complete	Fees and	25.935	184
21	Voigt & Schweitzer Galvanizers Inc.	Equipment Repair Services	Expenses	25,935	104
22	12600 Arnold	1	Expenses		
23 24	Redford, MI 48239-2637				
24 25	W J Oneil Co	Equipment installation	Fees and	268,425	106 107, 921, 935
25	35457 Industrial Rd	E-quipment kravanation	Expenses	200,425	100 107, 321, 330
27	Livonia, Mí 48150-1233		Caberraca		
28	Livoria, mi 40130-1233		1 1		
29	W3 Construction Co	General Contracting	Fees and	1,857,450	106 107, 592
30	3031 W Grand Blvd. Ste 621	Osite at Contracting	Expenses	1,00,1,400	00 10., 552
31	Detroit, Mt 48202-3008	1	Experisos.		
32	Devoit, Mt 40202-3006		1 1		
33	Wachovia Bank	Miscellaneous Services	Fees and	450,668	108
34	1525 West W T Harris Blvd -3c3	Missellansos solution	Expenses		
35	Charlotte NC 28288		m.pg.1009		
36	WINDLAW, 140 EDEDD				
37	Washington Midwest LLC	General Contracting	Fees and	58,170,890	107, 108, 184, 185, 416, 500, 501, 506
38	510 Carnegie Center PO Box 5287	Section 2011	Expenses	10,000	511, 512, 513, 514, 517, 519, 520, 523,
39	Princeton, NJ 08543-5257		7011000		\$28,529, \$29,530,531,532,553,570
40	111100001111111111111111111111111111111		1 1		
41	Washington Midwest LLC Rifey Power Inc	General Contracting	Fees and	1,777.881	107, 501, 502, 506, 510, 511, 512, 513
42	508 Carnegie Center	The same of the sa	Expensed		\$14.570
43	Princeton, NJ 08540				C.1797257
44	THIODEN, 132 SEPTS		1		
45	Washington Mutual Bank FA	General Contracting	Fees and	143.040	426
	600 Madisort Avenue 20th Floor		Expenses	100000	
47	New York, NY 70022-1654				
52	7.34 C. A. C			ľ	
7.50	Waukesha Eleptric Systems Inc	Miscelaneous Services	Fees and	151,944	53¹
	12857 G.E. independence Blvd	7371000	Expenses	CENTER LE	
	Matthews NC 28105				
52	THE PARTY OF THE P				

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## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

No.	Name and Address	Description of Services	Basis of Charges	Total Payments	Account Charged
	(a)	(b)	(c)	(d)	(e)
1	Wayne County	Miscellaneous Services	Fees and	115,938	524
2	10250 Middlebelt Rd		Expenses	NAME OF THE PARTY	
3	Detroit, MI 48242-1701		1.00		
4			1		
5	Wesdyne International	General Contracting	Fees and	82,874	513
6	PO 80x 409	35.2	Expenses	3459797345	
7	Madison, PA 15663		2,		
8	CHARGE WHOM CHE				
9	Western Waterproofing Co	General Contracting	Fees and	175,023	106, 107
10	13800 Eckles Rd		Expenses		
11	Livonia, Mi 48150-1041	1			
12	The state of the s	l.	ls		
13	Westinghouse Electric Company	M'scellaneous Services	Fees and	59,256	532
14	PO Box 535430		Expenses		
15	Pittsburgh, PA 15253-5430	1			
15			1 2 1	36.570003.0	
	Wily Technology Inc	General Contracting	Fees and	152 304	107, 921
18	8000 Marina Blvd, Ste 700		Expenses		
19	Brisbane, CA 94005-1888				
20	ENGLISH TURN TENENSHIP -		L		50.4
21	Winston and Strawn LLP	Legal Services	Fees and	27,689	524
22	1700 K Street NVV		Expenses		
23	Washington, DC 20006-3617	i	1 1		
24	10 20 20 20 10 10 10 10 10 10 10 10 10 10 10 10 10			1	108
25	WMG Inc	Miscellaneous Services	Fees and	41,160	108
26	16 Bank St		Expenses		
27 25	Peekskill, NY 10566		1		
	Mark Cook Marines Decesting Core	Miscellaneous Services	Fees and	328:601	520 530, 531, 532
30	Wolf Creek Nuclear Operating Corp PO Box 411	Wiscellan leggs Se vices	Expenses	328,001	320 330, 331, 302
	Burlington KS, 56839-0411		Lixbellage		
32	Durington KS, 90039-0-11		1 1		
	Wolverine Truck Sales Inc	Vehicle Repair Services	Fees and	55 701	163, 184, 415
200	3550 Wyoming	Fortier Hope of Control	Expenses	50,701	100, 101
	Dearborn, Mt 48120-1425		Language		
36	500 5011, III. 75125 1 725			[	
-	Wood Group	Equipment Repair Services	Fees and	141,811	553
	PO Box 342-5523 Halfway House Rd	579.402.502.00	Expenses		
39	Windsor Locks, CT 06096		a de la constante de la consta		
13			1 1		
1	Xede Consulting Group LLC	General Contracting	Fees and	337,500	921
2	26913 Northwestern Hwy, Suite 480	Operation Co.	Expenses*		
3	Southfield, MI 48034		1		
4	The state of the s		1		
15	York Electric Motors Inc	Equipment Repair Services	Fees and	194,352	512, 5*3, 5*4
36	611 Andre St	The state of the s	Expanses		
17	Bay City, MI 48706-4169				
:5	197 (197	J		Card - 1.000a	
19	Zorea Consulting	General Contracting	Fees and	390,000	586, 580,
0	17502 Deer Path Dr.		Expenses		903, 915
51	Northville, Mt 48187				
2					

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( )

- 1. In column (a) report the name of the associated company.
- 2. In column (b) describe the affiliation (percentage ownership, etc.).
- 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
- 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

			Description:		Amount
			Nature of	İ	Classified
Line		1	Goods and	Account	to Operating
No.	Company	Affiliation	Services	Number	Income
140.	(a)	(b)	(c)	(d)	(e)
1	Midwest Energy Resources Co.	Subsidiary	Cash		
2	3, ***		Fuel Inventory		
3			Taxes Payable		
4			Merch/Job Revenue		
5		1	Merch/Job Expense		
6		1	Other Electric Revenues	456	2,180,275
7			O&M Expense	5XX. 920	(7,079,768)
8	1	-	Admin & General Expense	921-935	(95,963)
9					
10					
11	DTE Gas & Oil. Inc.	Affiliate	Merch/Job Revenue		
12			Admin & General Expense	921	(23)
13					
14	DTE Engineering Services, Inc.	Affiliate	Merch/Job Revenue		
15			Interest Revenue		
16	1				
17	DTE Energy Ventures	Affiliate	Merch/Job Revenue		
18	3,		Interest Revenue		
19			O&M Expense	5XX	(1,154)
20					
21	DTE Enterprises, Inc.	Affiliate	Merch/Job Revenue/Expense		
22			Interest Revenue		
23					
24					
25		1			
26	DTE Gas Storage, Inc.	Affiliate	Merch/Job Revenue		
27		1	Interest Revenue		
28					
29	MCN Energy Enterprises, Inc.	Affiliate	Merch/Job Revenue		
30		1	Interest Revenue	]	
31					
32					

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sneet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

4	Amount		tnucmA			1
1	Classified to		Classified			1
Account	Non-operating	Account	to Balance		Pricing	Line
Number	Income	Number	Sheet	Total	Method	No.
(f)	(g)	(h)	(i)	(j)	(k)	
1		131	2,594,400	2,594,400	Cost	1
1		151	27,441,882	27,441,882	Contract	2
l		236	(305,417)	(305,417)	Cost	3
415	451,158		ļ	451,158	Cest	4
416	6,255,245			6,255,245	Cost	5
				2.180.275	Cost	5
1			ŀ	(7,079,768)	Cest	7
				(95,963)	Cost	8
İ						9
1						10
415	152,166			152,166	Cost	11
1				(23)	Cost	12
i	I			l		13
415	6,511			6,511	Cost	14
419	38			38	Cost	15
1						16
415	1.375,276			1,375,276	Cost	17
419	1,000			1.000	Cost	18
				(1,154)	Cost	19
				_ [		20
415, 416	133,685			133,685	Cost	21
419	333	1		333	Cost	22
1						23
1		ļ				24
į						25
415	139.849			139.849	Cost	26
419	41			41	Cost	27
						28
415	38,037			38,037	Cost	29
419			-			30
						31
						32

- 1. In column (a) report the name of the associated company.
- 2. In column (b) describe the affiliation (percentage ownersnip, etc.).
- 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
- 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

			Description:		Amount
			Nature of		Classified
Line			Goods and	Account	to Operating
No.	Company	Affiliation	Services	Number	Income
	(a)	(b)	(c)	(d)	(e)
•	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	12,100.000
2			Customer Service	908	(2,133
3			O&M Expense	5XX, 920	1.396,297
4			Merch/Job Revenue/Expense		
5			Admin & General Expense	921-935	268,571
6					
7				ļ	
8					
9	DTE Energy Company	Holding Company	Admin & General Expense	921-935	295.958,937
10			Customer Service	901-916	100,411,337
11			O&M Expense	5XX	15,088,002
12		1	Intercompany Rents	455	2.120,000
13			Non-Operating Revenue	ļ	
14		1	Non-Operating Expense		
15		]	Other Tax Expense	408	10,574,630
16		1	A&G Salaries	920	99,450,107
17			Deferred Credits		
18		1	Miscellaneous Liabilities		
19			Prepayments, Other Debits	İ	
20					
21	DTE Energy Resources, Inc.	Affiliate	Merch/Job Revenue/Expense		
22			Interest Revenue		
23		i	Admin & General Expense	921	(12,277)
24		1	1		
25			1		
26	River Rouge Unit 1 LLC	Affiliate	Merch/Job Revenue		
27				j l	
28	Wolverine Energy Services, Inc.	Affiliate	Merch/Job Revenue/Expense		
29		1	Interest Revenue		
30		1	Customer Service	901-916	(95)
31					
32					
33					
		1			

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

						T
	Amount		Amount			
	Classified to		Classified			
Account	Non-operating	Account	to Balance		Pricing	Line
Number	Income	Number	Shee:	Tota	Method	No.
(f)	(g)	(h)	(i)	(i)	(K)	-
[				12,100.000	Cost	1
				(2,133)	Cost	2
1				1,396,297	Cost	3
415, 416.419	7,799.437			7,799,437	Cost	4
		1		268,571	Cost	5
						5
						7
						8
				295,958,937	Cost	9
				100.411,337	Cost	10
				15,088,002	Cos:	11
				2,120.000	Cos:	12
415,419,421	1,472,251			1,472,251	Cost	13
416.426	10,734,384			10,734,384	Cost	14
i i				10,574,630	Cost	15
		201		99,450,107	Cost	15
		253	39,850	39.850	Cost	17
		232, 24X	5,176,759	5,176,759	Cost	18
ŀ		163,165,186	(396)	(396)	Cost	19
						20
415, 416	975.908			975,908	Cost	21
419	4,751			4,751	Cost	22
1			]	(12.277)	Cost	23
						24
	Į.					25
415	2,008.107			2.008,107	Cost	26
		i		}		27
415, 416	123,087	}		123.087	Cost	28
419	540	1	:	540	Cost	29
				(95)	Cost	30
						3:
						32
		{				33
				ĺ		34

- 1. In column (a) report the name of the associated company.
- 2. In column (b) describe the affiliation (percentage ownership, etc.).
- 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends deciared, etc.).
- 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

<b></b>		<del>,</del>			
			Description:		Amount
1			Nature of		Classified
Line			Goods and	Account	to Operating
No.	Company	Affiliation	Services	Number	Income
	(a)	(b)	(c)	(d)	(e)
1	DTE Energy Trading, Inc.	Affiliate	Sale of Energy	447	191.742,585
2	1		Merch/Job Revenue/Expense		
3			Interest Revenue		
4					
5					
6	-				
7					
8					
9	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	482,016
10			Other Electric Revenues	456	398,894
11			Admin & General Expense	921	47
12			O&M Expense	5XX	1.699.424
13			Non- Operating Revenue		
14			Interest Revenue		
15			Coal Inventories		
16					
17					
18					
19					
20	DTE Energy Services, Inc.		Interdepartmental Rents	455	30,102
21			Merch/Job Revenue/Expense		
22			Interest Revenue		
23			O&M Expense	5XX	48 702
24				1	
25					
26	DTE Biomass Energy, Inc.		Merch/Job Revenue	ŀ	
27			Interest Revenue	l	
28	\				
29				-	
30	<u>'</u>			ł	
31					
32		l			1
33					

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

	Amount		Amount		-	
	Classified to		Classified			
Account	Non-operating	Account	to Balance		Pricing	Line
Number	Income	Number	Sheet	Tota:	Methoa	No.
(f)	(g)	(h)	(i)	(j)	(k)	
				191,742,585	Contract	1
415, 416	3,688.174			3,688,174	Cost	2
419	27,502			27,502	Cost	3
						4
-			ļ			5
						6
						7
						8
				482,016	Contract	9
				398,894	Contract	10
				47	Cost	11
				1,699,424	Cost	12
415, 417, 421	1,296,272		ļ	1,296,272	Cost	13
419	539			539	Cost	14
		151	914,655	914,655	Contract	15
						16
			i			17
		[				18
1						19
				30,102	Cost	20
415, 416	4,780,710			4,780,710	Cost	21
419	22,956			22,956	Cos:	22
				48,702	Cost	23
		1				24
		İ				25
415	605,808			605,808	Cost	26
419	750			750	Cost	27
			İ			28
						29
						30
		1				31
	[			İ		32
						33

- 1. In column (a) report the name of the associated company.
- 2. In column (b) describe the affiliation (percentage ownership, etc.).
- 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
- 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

	1		Description:		Amount
			Nature of		Classified
Line	İ		Goods and	Account	to Operating
No.	Company	Affiliation	Services	Number	Income
INO.	(a)	(b)	(c)	(d)	(e)
1	DTE Gas Resources. Inc.	Affiliate	Merch/Job Revenue	(d)	(e)
2	DIE Gas Resources. Inc.	Allinate	WEIGHTON TREVEITURE		
3	DTE Peptec, Inc.	Affiliate	Merch/Job Revenue		
4	bre replect, inc.	Palmate	Interest Revenue		
5			in the section of the		
6	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,124.945
7	Occurrency wilding, was	0.000,000,000		175,5	34,52 110 10
8	DTE Gas Str Pipeline Processing	Affiliate	Merch/Job Revenue		
9	l l l l l l l l l l l l l l l l l l l				
10	Syndeco Realty Corporation	Affiliate	Merch/Job Revenue/Expense		
11			Other Revenue	454	15.230
12			Customer Service	908	2,610
13			Admin & General Expense	921-935	1,186
14					
15	1				
16					
17					
18					
19	1				
20					
21					
22		-			
23					
24					
25	1				
26					
27					
28				]	
29				1	
30					ľ
31					Ļ
32				İ	
33					
Total					727,902,484

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. in column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

	Amount		Amount			1
	Classified to		Classified			
		Account	tc Balance		Pricing	Line
Account	Non-operating	Number	Sheet	Total	Method	No.
Number (5)	Income	(h)	(i)	(j)	(k)	'''
(f)	(g) 167,107		(1,	167,107	Cost	1
415	167,107			107,107	Cost	2
415	11,941			11,941	Cost	3
415	60			60	Cost	4
419	60				000.	5
				1,124,945	Cost	6
1				1,124,010	000.	7
415	(2.833)			(2,833)	Cost	8
4.5	(2.033)			,—		9
415, 416	198.277			198,277	Cost	10
415,416	190,277			15,230	Cost	11
1				2,610	Cost	12
				1,186	Cost	13
						14
						15
						16
						17
						18
	İ					19
						20
						21
						22
	İ					23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	42,469,067	DE ENEVA	35.861.733	806,233,284		Total

- 1. in column (a) report the name of the associated company.
- 2. In column (b) describe the affiliation (percentage ownership, etc.).
- 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends deciared, etc.).

4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

			Description:		Amount
					O: :5 !
,			Nature of		Classified
Line			Goods and	Account	to Operating
No.	Company	Affiliation	Services	Number	Income
	(a)	(a)	(c)	(d)	(e)
1 5	DTE Energy Company	Holding Company	Corporate Support Group	921-935	237,217,603
2			Corporate Support Group	920	93.561.950
3			Retirement Plan		
4			Corporate Support Group	401, 408, 409	11 488 491
5			Corporate Support Group		
6			Corporate Support Group		
7			Corporate Support Group	500-598	11.606,171
8			Corporate Support Group	901-916	81.741,837
9					
	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	501-586	1,133,721
11	ga coc		A&G - Expense	921	4,118,612
12			InterCompany Rents	931	1,300,000
13			Labor & Materials		
14			Miscellaneous Debits		
15			Stores Expense		
16			Interest Expense		
17			Payment Processing Fees	451	311.536
18					
	DTE Energy Services, Inc.	Affiliate	Corporate Support Group	500-598	101,626
20	DTE Ellergy Gervices. Mo.			1	
	DTE Coal Services, Inc.	Affiliate	Fuel SWAPS	456	(7,000)
22	DIE Coal dervices, mo-		Misc. A/R & Inventory		
23			,		
1 1	DTE Energy Trading, Inc.	Affiliate	Rent Expense	931	1.031,111
25	DIE Energy Trading, mc.	, timate	Fuel	501	10,805,538
25			Electric Purchases	555-556	89,373,742
27			Corporate Support Group	921-935	(17,833)
28					
	DTE Enterprises. Inc.	Affiliate	O&M Expense	580	4,090
30	DTE Efficiplises. Inc.		Labor & Materials		
31					
- 1	Syndeco Realty Corporation	Affiliate	Real Estate Sales		
	Syndeco Realty Corporation	, timble		]	
33	Maharina Eporgy Societa Inc	Affiliate	Equipment Sales	401	4,450,727
1 1	Wolverine Energy Services, Inc.	Annate	Corporate Support Group		· · · · · · · · · · · · · · · · · · ·
35			Corporate Support Group	500-598	24.959
36			Corporate Support Group	901-916	10.050
37			Corporate Support Group	921	31.387
38 Tetals			Corporate Support Group	521	548 298,318

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

o. In Column (k) indic	ate the pricing method (cost	per contract terms, et				
	Amount		Amount			
	Classified to		Classified			
Account	Non-operating	Account	to Balance		Pricing	Line
Number	Income	Number	Sheet	Total	Method	No.
(f)	(g)	(h)	(i)	(0)	(k)	<del> </del>
				237,217,603	Cost	1
				93,561,950	Cost	2
	1	253	5.145.678	5,145,678	Cost	3
i				11.488,491	Cost	4
415.419.421.430	6,682			6,682	Cost	5
416, 426	6.079.609			6,079,609	Cost	6
}			}	11.606 171	Cost	7
				81,741 837	Cost	8
						9
				1,133.721	Cost	10
				4,118,612	Cest	11
				1,300,000	Cost	12
		106,107	(987,774)	(987,774)	Cost	13
		184,186	(16,569)	(16,569)	Cost	14
		163	10,622	10,622	Cost	15
430	14,760			14,760	Cost	16
				311,536	Cost	17
						18
			İ	101.626	Cost	19
						20
				(7.000)	Contract	21
		143, 151	696,845	696.845	Cost	22
1	1		į			23
				1,031,111	Contract	24
	1			10,805,538	Contract	25
1	1			89,373,742	Contract	25
	1			(17,833)	Cost	27
	İ					28
				4,090	Cost	29
		106,107	18,995	18,995	Cos:	30
		Ì				3-
		142	243,559	243.559	Cost	32
		İ				33
	[			4 460.727	Contract	34
416. 426	94,884		İ	94.884	Cost	35
				24,959	Cost	36
				10,050	Cost	37
				31,387	Cost	38
	6,195,935		5 111,356	559,605,609		Totals

Report respond In colur (1) On	the amounts for each type of dents Open Access Transmis	(1)	A LOUI CHICKETE		(Mo, Da, Yr)		200000
respondent of the column of th		- A	An Original A Resubmis		11	End of	2005/Q4
respondent of the column of th				OF ANCILLARY S			
(1) On (2) On		-	own in column	(a) for the year	as specified in Or	der No. 888 a	nd defined in the
(2) On	mns for usage, report usage-r	elated billing deterr	minant and the	unit of measure			
	line 1 columns (b), (c), (d), (e)	, (f) and (g) report t	he amount of	ancillary services	purchased and s	sold during the	year.
during t	line 2 columns (b) (c), (d), (e), the year.	(f), and (g) report t	he amount of i	reactive supply a	nd voltage contro	I services purd	chased and sold
	line 3 columns (b) (c), (d), (e), the year.	(f), and (g) report t	he amount of I	regulation and fre	equency response	e services purc	chased and sold
<b>4)</b> On I	line 4 columns (b), (c), (d), (e)	. (f), and (g) report	the amount of	energy imbaland	e services purcha	ased and sold	during the year.
	lines 5 and 6, columns (b), (c) sed and sold during the period		) report the am	ount of operating	g reserve spinning	g and supplem	nent services
	ine 7 columns (b), (c), (d), (e) r. Include in a footnote and sp						
		Amount	Purchased for th	e Year	Amo	ount Sold for the	- Year
			telated Billing De		100,000	Related Billing I	
-		Usage - F	Unit of	econ i im idi il	Usage -	Unit of	Jeten innant
ine No.	Type of Ancillary Service (a)	Number of Units (b)	Measure (c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars
	duling, System Control and Dispatch			5,133,470	-		(g)
1 Sche	duling, System Conductano Dispator			0,100,11			(9)
-	tive Supply and Voltage			14,115,985			
2 Reac							15,793,2
2 Reac 3 Regu	tive Supply and Voltage	321,015	MWH	14,115,985	42,072	MWH	15,793,2 1,696,7
2 Reac 3 Regu 4 Energ	tive Supply and Voltage lation and Frequency Response	321,015	MWH	14,115,985 <b>498,672</b>	42,072	MWH	15,793,2 1,696,7 940,8
2 Reac 3 Regu 4 Energ 5 Open	tive Supply and Voltage lation and Frequency Response gy Imbalance	321,015	MWH	14,115,985 408,672 √5,805,555	42,072	MWH	15,793,2 1,696,7 940,6 2,545,0
2 Reac 3 Regu 4 Energ 5 Open	tive Supply and Voltage lation and Frequency Response gy Imbalance ating Reserve - Spinning ating Reserve - Supplement	321,015	MWH	14,115,985 498,672 15,805,555 613,004	42,072	MWH	15,793,2 1,696,7 940,8 2,545,0 2,545,0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo. Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	1.1	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1 Column: b
Schedules 1, 2, 3, 5, 6, and 7, are all ancillary services from MISO (Midwest Independent System Operator). As such, there is no specific MWH associated with these transactions. The Purchases are based on a peak load for each month.

Nam	ne of Responde	nt			This Report I	s:		of Report	Year/Period	
The	Detroit Edison	Company			(1) X An (	Original esubmission	(Mo.	Da, Yr)	End of	2005/Q4
				M	1.30.37		STEM PEAK LOA	D		
integ (2) F (3) F (4) F	grated, furnish t Report on Colun Report on Colun Report on Colun	he required infor nn (b) by month nns (c) and (d) t	mation for the transm the specific (j) by mont	each no nission sy ed inform	n-integrated system's peak to lation for each r	stem. ad. monthly transmi	ission - system per	ak load reported	stems which are n on Column (b). ns. See General In	
NAN	1E OF SYSTEM	f:								
ine No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	(f)	(f)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
- 1	Total for Year to Date/Year									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	11	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 400 Line No.: 1 Column: b

This page is not applicable because Detroit Edison does not have a transmission system. Detroit Edison's transmission system was sold to International Transmission Company (ITC) in February 2003

	e of Respondent Detroit Edison Company	(1 (2			Date of Report (Mo, Da, Yr)	1	Year/Period of Report Enc of2005/Q4
			ELECTRIC E	NERG	Y ACCOUNT		
Re	port below the information called for concern	ing the di	isposition of elect	ric en	ergy generated, purchased, excha	nged and	wheeled during the year.
Line No.	!tem	Mega	Watt Hours	Line No.	Item		MegaWatt Hours
	(a)		(b)	1.00.00	(a)		(b)
1	SOURCES OF ENERGY			21	DISPOSITION OF ENERGY		
2	Generation (Excluding Station Use):	41,034,407 8,753,555 1.477,675			Sales to Ultimate Consumers (In	cluding	45,137,017
3	Steam				Interdepartmenta! Sales)		
4	Nuclear				Requirements Sales for Resale (	See	1,965,480
5	Hydro-Conventional				instruction 4, page 311.)		
6	Hydro-Pumped Storage				Non-Requirements Sales for Res	ale (See	5,580,990
7	Other		287,217		instruction 4, page 311.)		
8	Less Energy for Pumping		2,043,271		Energy Furnished Without Charg		
9	Net Generation (Enter Total of lines 3 through 8)		49,509 <b>,583</b>	26	Energy Jsed by the Company (E Dept Only, Excluding Station Use		204,371
10	Purchases		6,377,198	27	Total Energy Losses		2,998,923
12.5	Power Exchanges:	Gebraik			TOTAL (Enter Total of Lines 22 T	hrough	55,886,781
	Received				27) (MUST EQUAL LINE 20)		
	Delivered			-			
	Net Exchanges (Line 12 minus line 13)						
	Transmission For Other (Wheeling)						
	Received						
_	Delivered						
	Net Transmission for Other (Line 16 minus						
	line 17)						
	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18		55,886,781				
	and 19)						
	SWEET !						
- 1				ı			
				- 1			
- 1			}	- 1			
				1			

	e of Respondent Detroit Edison C		This Report Is: (1) X An Original (2) A Resubmission MONTHLY PEAKS AN	Date of Report (Mo, Da, Yr) / /	Year/Per End of	2005/Q4
(2) F (3) F (4) F (5) F	mation for each r teport on line 2 b teport on line 3 b teport on line 4 b teport on lines 5 a	y peak load and energy output. I non- integrated system. y month the system's output in N y month the non-requirements sa y month the system's monthly m and 6 the specified information for	fegawatt hours for each month ales for resale. Include in the r aximum megawatt load (60 mi	n. nonthly amounts any energy l nute integration) associated w	osses associated wi	
	E OF SYSTEM:		Monthly Non-Requirments	140	DAITHLY DEAK	
ine No. 1	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	4,868,543	856,258	6,875	18	1900
30	February	4,189,991	547,694	6,596	2	1900
31	March	4,234,212	397,019	6,517	8	2000
32	April	3,961,628	455,014	5,985	19	1300
33	May	4,001,814	334,338	6,361	10	1400
34	June	5.185,280	426,923	10,562	27	1600
35	July	5.500,434	416,059	10,296	25	1700
36	August	5,724,960	416,427	10,938	3	1700
37	September	4,678,256	376,572	9,214	13	1600
38	October	4,498,689	362,397	8,065	4	1600
39	November	4,285,133	379,195	7,014	30	1900
40	December	4,757,841	613,094	7,521	12	1900
41	TOTAL	55.886,781	5.580. <b>990</b>			

	e of Respondent Detroit Edison Company		: ls: n Original Resubmission		Date of Report (Mo, Da, Yr) / /				
	STEAM-EL	ECTRIC GEI	NERATING PL	ANT STATIS	STICS (Large Plai	nts)			
this paragraph as a jumore therm per un	eport data for plant in Service only. 2. Large platage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite hear	ints are steam f 10,000 Kw o es is not avail average num uantity of fuel h charges to e	n plants with ins r more, and nu able, give data ber of employe burned conve expense accou	stalled capac clear plants. which is ava es assignab rted to Mct.	city (name plate ra 3. Indicate by ailable, specifying le to each plant. 7. Quantities of	ating) of 25,0 a footnote a period. 5. 6. If gas is fuel burned	ny plant lease If any emplo used and pu (Line 38) and	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Belle	e River (Tota	nl)	Name: Be	lle River (Ded	co)	
	(a)			(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Stean	
2	Type of Constr (Conventional, Outdoor, Boiler, et	tc)			Conventional			Conventiona	
3	Year Originally Constructed				1984			198	
4	Year Last Unit was Installed				1985			198	
5	Total Installed Cap (Max Gen Name Plate Rating	js-MW)			1395.00			1135.3	
6	Net Peak Demand on Plant - MW (60 minutes)				1275		4	127	
7	Plant Hours Connected to Load				8760			876	
8	Net Continuous Plant Capability (Megawatts)				0				
9	When Not Limited by Condenser Water				1260			1020	
10	When Limited by Condenser Water				1260			1026	
11	Average Number of Employees				230			230	
12	Net Generation, Exclusive of Plant Use - KWh				8152190000			6684059000	
13	Cost of Plant: Land and Land Rights				1943474			175204	
14	Structures and Improvements			362356148			294913		
15	Equipment Costs				1564758538			1277379129	
16	Asset Retirement Costs				28374			28374	
17	Total Cost				1929086534			157407270	
18	Cost per KW of Installed Capacity (line 17/5) Inc	luding			1382.8577			1386.3718	
19	Production Expenses: Oper, Supv, & Engr				3569835			87379	
20	Fuel				107205766			85707678	
21	Coolants and Water (Nuclear Plants Only)				0			(	
22	Steam Expenses				3091257		X	309125	
23	Steam From Other Sources				0				
24	Steam Transferred (Cr)				0				
25	Electric Expenses				830091			83009	
26	Misc Steam (or Nuclear) Power Expenses				3285981			314393	
27	Rents				0			(	
28	Allowances				0			(	
29	Maintenance Supervision and Engineering				1268457			1268457	
30	Maintenance of Structures				3794877			3794877	
31	Maintenance of Boiler (or reactor) Plant				12149544			6812336	
32	Maintenance of Electric Plant				4961479			4961479	
33	Maintenance of Misc Steam (or Nuclear) Plant				3514486			3514487	
34	Total Production Expenses				143671773			11116884	
35	Expenses per Net KWh				0.0176			0.0166	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	No. 2 Oil	All	Coal	No. 2 Oil	All	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)	Tons	Barrels		Tons	Barrels		
38	Quantity (Units) of Fuel Burned		4572515	40510	0	3749139	32943	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	clear)	9037	137967	0	9037	137950	0	
40			22.040	68.930	0.000	21.440	72.470	0.000	
41	Average Cost of Fuel per Unit Burned		22.040	64.810	0.000	21.440	68.750	0.000	
42	Average Cost of Fuel Burned per Million BTU		1.220	11.180	0.000	1.190	11.870	0.000	
43			0.000	0.000	0.013	0.000	0.000	0.012	
44	<u> </u>		0.000	0.000	10167.000	0.000	0.000	10166.000	

Name of Re	spondent		This	Report Is:	nol		Date of Report	t I	Year/	Period of Repo	ort
The Detroit	Edison Compan	У	(1)	An Origin		'	(Mo, Da, Yr)		End o	f 2005/Q4	-
		STEAM-ELE	CTRIC GENE	RATING PL	ANT STAT'ST:CS	(Larg	e Plants)(Cont	tinued)			
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	and Other Expe on Line 25 "Elect peak load service, internal combu- ion with a conver- accounting meth various compone	are based on U. S nses Classified as ctric Expenses," an ce. Designate auto astion or gas-turbine intional steam unit, if od for cost of powe ents of fuel cost; an cal and operating of	Other Power S d Maintenance matically opera e equipment, re nclude the gas r generated inc d (c) any other	upply Exper Account No ated plants. eport each as -turbine with cluding any e informative	ses. 10. For IC as 553 and 554 on 11. For a plant ecs a separate plant. excess costs attribu	Line 3 Line 3 Quippe How 12.	T plants, repo 32, "Maintenar ed with combinever, if a gas-t of a nuclear po or research and	ort Operation nace of Electrications of the turbine unit ower general discovering the contraction of the con	ng Exper ctric Plan fossil fue t function ating plan nent; (b)	nses, Account at." Indicate plant at steam, nucle as in a combina at, briefly explant types of cost u	Nos. ints ar ed ain by inits
Plant Name: Con	ners Creek		Plant Name: Feri	mi 2			Plant Name: Mon	roe PP			Line No.
	(d)			(e)				(f)			
		Steam			Nucl	_				Steam	-
		Conventional	<u> </u>		Conventio					Conventional	+
		1934				988				1971	3
		1951 330.00			1150	889				1974 3279.60	5
		215				131				2966	+
		1657	<del> </del>			957				8760	+
		0			10	089				0	
		215			11	111		3135			
		215			11	131		3135			
		22	<u> </u>			779		444			
		78405000			87535550					18710772000	12
		800940			478512	0				3958006 170988201	13
		12033485 46285368			3872350	-				1655342742	15
		475797			2792887	$\overline{}$				202360	16
	59595590				7143750	$\overline{}$				1830491309	17
		180.5927			621.19	57				558.1447	18
		428239			140798	67				2546790	19
		199			365634	106				6296341	20
		0			26440	-				0	21
		312920			160759	-				7470753	22
		0				0				0	23
		208265			30592	91				63666	24
		765245			368423					9753998	26
		0				0				0	27
		0				0				0	28
		3502			151755	93				3376969	29
		1794315			18075	$\rightarrow$				7463996	30
		170878			212437					32129202	31
		57297			23068	-				8845316 9744271	32
		520276 4261136			87359 1585346	$\overline{}$				87691302	33
		0.0543			0.01	-				0.0047	35
Nat. Gas	No. 2 Oil	Ali	Nuclear	T		$\rightarrow$	Coal	No. 2 Oi	1 /	All	36
Mcf	Barre's		MWDTH			-	Tons	Barrels			37
1291307	0	0	1130934	G	0		8732570	47992		)	38
1008	0	0	82	0	О		10205	138355	(	)	39
8.020	0.000	0.000	0.000	0.000	0.000	$\overline{}$	32.620	74.790	_	0.000	40
8.010	0.000	0.000	32.330	0.000	0.000	-+	32.300	70.790		0.000	41
7.940	0.000	0.000	0.395	0.000	0.000		1.580	12.180	-	0.000	42
0.000	0.000	0.132	0.004	0.000	0.000	-+	0.000	0.000	-	0.015 0541.000	43
0.000	0.000	16605.000	10582.800	0.000	0.000	-+	0.000	0.000	1 3	11.000	

Varr	ne of Respondent	This F	Report Is:			Date of Repo	rt	Year/Period	of Report
The	Detroit Edison Company	(1)	X An O	ngınal submission	. 1	(Mo, Da, Yr)	-	End of	2005/Q4
	0754451507010						0240000001_11		
	STEAM-ELECTRIC							0001/	5
his pas a more hernoer u	eport data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 es is no average uantity charge	Kw or m t available e number of fuel bu es to exp	ore, and no e, give data of employ med conve ense accou	uclear plants a which is av ees assignal arted to Mct.	<ol> <li>3. Indicate by ailable, specifying ole to each plant.</li> <li>7. Quantities o</li> </ol>	a footnote a g period. 5 6. If gas if fuel burned	any plant leas . If any emplo is used and po d (Line 38) an	ed or operated byees attend urchased on a d average cost
ine No.	Item (a)			Plant Name: <i>Gre</i>	enwood EC		Plant Name: Tr	enton Channe (c)	e! PP
					(5)		<b></b>		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				Conventiona			Conventional
3	Year Originally Constructed					1979			1949
4	Year Last Unit was Installed					1979			1968
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				815.40			775.50
6	Net Peak Demand on Plant - MW (60 minutes)					785			719
7	Plant Hours Connected to Load					2208			8760
8	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					785			730
10	When Limited by Condenser Water					785			730
_	Average Number of Employees					70			227
_	Net Generation, Exclusive of Plant Use - KWh					659449000	<del></del>		4227015000
	Cost of Plant: Land and Land Rights					2306839			348429
14						77302384			24580747
15						316858831			250344176
16	Asset Retirement Costs					32499			4397949
17	Total Cost	-t'				396500553			279671301
_	Cost per KW of Installed Capacity (line 17/5) Inclu	aing				486.2651			360.6335
	Production Expenses: Oper, Supv, & Engr Fuel					277660 306591			1092500
$\overline{}$						306391			2676907
_	Steam Expenses					1768073			3648154
	Steam From Other Sources					0.			0
$\rightarrow$	Steam Transferred (Cr)					0			0
_	Electric Expenses					816346			810107
$\overline{}$	Misc Steam (or Nuclear) Power Expenses					1232461			2923692
27	Rents					0			0
28	Allowances					0			0
29	Maintenance Supervision and Engineering					297392			1385997
30	Maintenance of Structures					1560156			6638532
31	Maintenance of Boiler (or reactor) Plant					6169889			7333250
32	Maintenance of Electric Plant					7334699			919788
	Maintenance of Misc Steam (or Nuclear) Plant					1011064			3001608
34	Total Production Expenses					20774331			30429935
35	Expenses per Net KWh			Ja 2 Oil	No COII	0.0315	Cool	No. 2 Oil	0.0072
$\rightarrow$	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	<u></u>		No. 2 Oil	No. 6 Oil	Nat. Gas	Coal	No. 2 Oil Barre!s	Ali
$\rightarrow$	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	ਰ <i>)</i>		Barrels 19652	529073	Mcf 4197738	Tons 2250826	7265	5
-	Quantity (Units) of Fuel Burned  Avg Heat Cont - Fuel Burned (btu/indicate if nuclear	ar)	+	38650	149558		10145	138063	0
_	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	u1)		1.410	49.990		32.340	73.720	0.000
$\overline{}$	Average Cost of Fuel per Unit Burned			8.040	33.870		33.190	51.910	0.000
$\overline{}$	Average Cost of Fuel Burned per Million BTU			0.970	5.460		1.640	8.950	0.000
$\overline{}$	Average Cost of Fuel Burned per KWh Net Gen			.000	0.000		0.000	0.000	0.018
-	Average BTU per KWh Net Generation		-	.000	0.000		0.000	0.000	10814.000
$\dashv$	22 Fire Rat Fillings contained			-	13.000	1.100,1000		1 3.11.2	1.55

N			1 70	Decedia		Date of Da		V 15	
Name of Res	spondent E <b>diso</b> n Compa	יביי	(1)			Date of Re (Mo, Da, Y		Year/Period of Report Period of Report Period of 2005/Q4	
The Delion E			(2)			11		End of	-
				NERATING PLANT					
Dispatching, a 547 and 549 of designed for a steam, hydrocycle operation footnote (a) are used for the v	and Other Exp on Line 25 "Eli- peak load serv internal comb on with a conve coounting met rarious compoi	enses Classified as ectric Expenses," an rice. Designate auto oustion or gas-turbin entional steam unit, hod for cost of powe	Other Powe d Maintenan matically op e equipment nclude the g r generated ad (c) any other	r Supply Expenses ce Account Nos. 5 erated plants. 11 report each as a sasturbine with the including any exce- ner informative dat	. 10. For IC ar 53 and 554 on L . For a plant equiseparate plant. It is steam plant. 1 ss costs attribute	nd GT plants, r ine 32, "Mainte uipped with cor However, if a g 12. If a nuclear ed to research	eport Operating enance of Electron mbinations of for as-turbine unit for power generate and developme	tem Contro' and Load Expenses, Account I ic Plant." Indicate pla ssil fuel steam, nucle functions in a combin- ing plant, briefly expla nt; (b) types of cost u- ent type and quantity	Nos. ents ear ed ein by enits
Plant		, , , , ,	Plant			Plant	·	***	Line
Name: River	Rouge		Name: F	River Rouge (cont'o	9	Name: /	<i>darysville</i>		No.
	(d)			(e)			(f)		-
····		Steam	<del> </del>					Steam	1
		Conventional	+			_		Conventional	_
		1956						1930	-
		1958						1947	4
		933.23			0.0	00		200.00	5
		361				0		0	
		8760				0		0	-
		527			·	0		84	9
		510	<u> </u>			0		84	10
		180				С		8	11
		2939271000				0		-28000	12
		3235988				0		258114	13
		21832226				0		11541312	14
		247311790 129732				0		34683547 812748	15 16
		272509736				0		47295721	17
		292.0070			0.000	0		236.4786	18
		480765				0		6000	19
		1370059				0		-13211	20
		0				0		0	21
		2765960				0		542435	22
		0				0		0	24
		26625				0		20292	25
		3495611				0		309926	26
		0				0		0	27
		0				0		0	28
		821113				0		7290 662433	29 30
<del></del>		7515282 11471847				0		12002	31
		4258962				0		16168	32
		3430493			(	0		36081	33
		35636717			(	0		1599416	34
	Tu . 5	0.0121			0.0000			-57.1220	35
Coal	Nat. Gas	Biast Gas	Coke Gas	All	<del> </del>	Coal	Nat. Gas		36
ons 1433937	Mcf 605430	Mcf 0	Mof 0	0	C	Tons	0	0	38
988	1010	0	0	- Jo	0	0	0	0	39
33.890	8.710	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
3.480	8.690	0.000	0.000	0.005	0.000	0.000	C.000	0.000	41
	8.610	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
.670									
.670 0.000 0.000	0.000	0.000	0.000	0.018 9975.000	0.000	0.000	0.000	0.000	43

Name of Respondent		This	Report	Is:	1 1 1 1 1	Date of Repo	rt Year/Period of Report		
The	Detroit Edison Company	(1)		Original Resubmission		(Mo, Da, Yr)		End of	2005/Q4
-	STEAM-ELECTRIC	GENE	RATIN	G PLANT STA	ATISTICS (La	rge Plants) (Co	ntinue <b>d)</b>		
as a more them per u	eport data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are 10,000 es is no averag uantity charg	steam  Kw or  t availate numb  of fuel  es to e	plants with in more, and nu able, give data per of employed burned conver expense account	stalled capac iclear plants. which is ava ees assignab rted to Mct.	ity (name plate r 3. Indicate by illable, specifying le to each plant. 7. Quantities o	ating) of 25,0 a footnote a g period. 5. 6. If gas is f fuel burned	ny plant lea If any emp used and (Line 38) a	purchased on a purchased on a and average cost
Line No.	Item (a)			Plant Narne: Nor	theast (b)		Piant Name: Pla	ncid (c)	
	(a)			1				(0)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Gas Turbine		Inte	emal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)				Full Outdoor			Full Outdoor
3	Year Originally Constructed					1966			1969
4	Year Last Unit was Installed					1971			1970
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)				129.90			13.75
6	Net Peak Demand on Plant - MW (60 minutes)					115			14
-	Plant Hours Connected to Load					8760			8760
	Net Continuous Plant Capability (Megawatts)					C			01
9						150			14
	When Limited by Condenser Water					115			14
	Average Number of Employees			<del> </del>		3760000			-1493000
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights			<del>                                     </del>		3760000			-1493000
14				<del> </del>		17797			17797
15						13227507			1731777
16	Asset Retirement Costs		<del> </del>		5709			3709	
17	Total Cost				13251013			1753283	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ding				102.0093			127.5115
	Production Expenses: Oper, Supv. & Engr					0			0
20	Fuel					0			0
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					689			48
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
	Electric Expenses					27			2
	Misc Steam (or Nuclear) Power Expenses			ļ		2303			159
27	Rents					0			0
28	Allowances			ļ		7229			499
29 30	Maintenance Supervision and Engineering  Maintenance of Structures					3797			0
31	Maintenance of Boiler (or reactor) Plant			ļ		3797			0
32	Maintenance of Electric Plans			<del> </del>		24			2
	Maintenance of Misc Steam (or Nuclear) Plant					2239			155
34	Total Production Expenses					16311			865
35	Expenses per Net KWh					0.0043			-0.0006
36	Fuel: Kind (Coal. Gas, Oil, or Nuglear)			No. 2 Oil	Nat. Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	e)		Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned			993	51882	0	696	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ar)		138944	1019	0	138615	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			69.030	8.120	0.000	76.530	0.000	0.000
_	Average Cost of Fuel per Unit Burnes			49.130	8.180	0.000	63.830	0.000	0.000
$\overline{}$	Average Cost of Fuel Burned per Million BTU			8.470	8.030	0.000	10.960	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.013	0.000	0.000	0.000
44	Average BTU per KWh Net Generation			യ.000	0.000	15595.000	0.000	Ø.000	<b>©</b> .000

Name of Res	spondent			Report Is:	I	Date of Report	ı Ye	ear/Period of Repo	rt
The Detroit	Edison Company	,	(1)	An Original A Resubmis	sicn	(Mo, Da, Yr)	Er	nd of2005/Q4	<u> </u>
		STEAM-ELE	CTRIC GENI	ERATING PLANT	STATISTICS (Lar	ge Plants)/Con	linued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the	and Other Exper on Line 25 "Elec peak load service, internal combus on with a conveni accounting metho various compone	nses Classified as tric Expenses," and e. Designate auto- stion or gas-turbine tional steam unit, in ad for cost of powe	Other Power : d Maintenanc matically oper e equipment, r nctude the ga r generated in d (c) any other	Supply Expenses e Account Nos. 5 rated plants. 11 report each as a sis-turbine with the actuding any exce er informative data	xpenses do not incl.  10. For IC and 53 and 554 on Line.  For a plant equip separate plant. How steam plant. 12. ss costs attributed a concerning plant in the steam of the st	GT plants, reports 32, "Maintenar ped with combinate or if a gas- If a nuclear ports research and	ort Operating Ex note of Electric I nations of fossil turbine unit fund wer generating I development;	spenses, Account in Plant." Indicate plat I fuel steam, nucle ctions in a combine plant, briefly explat (b) types of cost up	Nos. Ints Ints Ints Ints Ints Ints Ints Ints
Plant Name: Harb			Plant Name: St.			Plant Name: St. (	Clair PP(cont'd) (f)		Line No.
		Steam	ļ		Steam	<del> </del>			1 1
		Conventional 1968			Conventional 1953	<del> </del>			3
		1968	<del> </del>		1969	1			4
		121.00	<del>                                     </del>		1905.01	<del> </del>		0.00	5
		93			1296			0	+
		6161			8760			0	7
		0			0			0	+
		103			1415			0	-
		103			1415 401	<u> </u>		0	_
		357180000			7378283000	0			
		149191			1721682			12	
		5915169			50955507			0	
		32533592			668428853			0	15
		3652			1473406			0	
		38601604			722579448			0	17
		319.0215			379.3048			0.0000	18
		62499			831927 6086407			0	19
		270794			0			0	21
		816243			6812494			0	22
		0			0			0	23
		0			0			0	24
		41046			316610			0	25
		677825			7337501			0	26
		0			0			0	27
		38659			2100548			0	29
		1226699			6525848			0	30
		971856			16907985			.0	31
		146160			1746364			0	-
		404762			4884797			0	
		4656543			53550481 0.0073			0,000	34
Coal	No. 2 Oil	0.0130	Coal	No. 2 Oil	Blend Oil	Nat. Gas	Ali	Ougage,	36
Tons	Barrels		Tons	Barrels	Barrels	Mcf	1		37
171578	4130	0	4110597	33217	16808	281172	0	O I	38
12075	137393	0	9461	139054	142994	1013	0	0	39
56.240	70.110	0.000	24.590	73.790	37.200	8.910	0.000	0.000	40
52.870	69.820	0.000	24.350	68.930	23.010	9.220	0.000	0.000	41
2.190	12.100	0.000	1.290	11.800	3.830	9.110	0.000	0.000	42
0.000 0.000	0.000	0.026 11668.000	0.000	0.000	0.000	0.000	10621.000	0.000	43

Nam	e of Respondent	This Re	port Is:		Date of Repor	rt i	Year/Peri	od of Report
The	Detroit Edison Company		An Original A Resubmission		(Mo, Da, Yr)		End of	2005/Q4
			<u> </u>					
	STEAM-ELECTRIC		The state of the s					
this pas a more thermore upon	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quant of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Ki es is not a average n uantity of charges	w or more, and nu vailable, give data number of employe fuel burned conve to expense accou	clear plant which is a ses assign rted to Mo	ts. 3. Indicate by available, specifying able to each plant. t. 7. Quantities of	a footnote g period. 5 6. If gas f fuel bume	any plant lea 5. If any em is used and d (Line 38) a	ployees attend purchased on a and average cost
			de:			1		
ine	Item		Plant Name: Puti			Plant Name: S	unarias	
No.	(a)		Name. Patr	iaiii (b	)	Name. 5	(c)	
					,			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				ntemal Combustion	1		Gas Turbine
_	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)			Full Outdoor			Full Outgoor
3	Year Originally Constructed				1971			1966
4	Year Last Unit was Installed				1971			1966
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			13.75			64.00
6	Net Peak Demanc on Plant - MW (60 minutes)				14			76
7	Plant Hours Connected to Load				8760			8760
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				14			76
10	When Limited by Condenser Water				14	<del></del>		52
	Average Number of Employees				0	-		0
	Net Generation, Exclusive of Plant Use - KWh				463000			-294000
_	Cost of Plant: Land and Land Rights				0			0
14	Structures and Improvements				17797			17797
	Equipment Costs				1630405			5553765
16					3959			5709
17	Total Cost				1652161	<del> </del>		5577271
_	Cost per KW of Installed Capacity (line 17/5) Inclu	aing			120.1572			87.1449 0
20	Production Expenses: Oper, Supv, & Engr Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				98			60
23	Steam From Other Sources				0			0
_	Steam Transferred (Cr)				0			0
	Electric Expenses				4			2
	Misc Steam (or Nuclear) Power Expenses				329			202
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				1032			633
30	Maintenance of Structures				0			144566
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				4			2
33	Maintenance of Misc Steam (or Nuclear) Plant				320			196
34	Total Production Expenses				1787			145661
35	Expenses per Net KWh				0.0039		т——	-0.4954
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil	<del> </del>		No. 2 Oi!		
37	Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicat	e)	Barrels	ļ		Barrels	-	
_	Quantity (Units) of Fuel Burned	- 1	1455	0	0	884	0	0
$\overline{}$	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)	137032	0	0	138223	0	0
	Avg Cost of Fuellunit, as Delvo f.o.b. curing year		71.990	0.000	0.000	78.980 69.850	0,0000	0.000
_	Average Cost of Fuel per Unit Burned		65.850	0.000	0.000	12.030	0.000	0.000
_	Average Cost of Fuel Burned per Million BTU		0.207	0.000	0.000	0.000	0.000	0.000
_	Average Cost of Fuel Burned per KWh Net Gen		18082.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		10002.00C	0.000	0.000	0.000	0.000	U.Suby

	Edison Comp		(2)	An Origina	ilssion	11		End of2005/Q	14
9. Items und		STEAM-ELE	CTDIC GENE				Mo, Da, Yr) / / End of2005/Q4 Plants)(Continued)		
9. Items und			CINIC GENE	RATING PLAI	NT STATISTICS (	Large Plants)(Co.	ntinued)		
Dispatching, a 547 and 549 of designed for a steam, hydro, cycle operation footnote (a) a	and Other Ex on Line 25 "E peak load ser internal com on with a con- ccounting me	ant are based on U. S penses Classified as lectric Expenses," an vice. Designate auto bustion or gas-turbing rentional steam unit, is thod for cost of power onents of fuel cost; ar	Other Power S d Maintenance matically opera e equipment, re include the gas r generated inc	Account Nos. Account Nos. ated plants. aport each as a turbine with the	es. 10. For IC a 553 and 554 on I 11. For a plant eq a separate plant, he steam plant, cess costs attribut	nd GT plants, rep line 32, "Maintena uipped with comb However, if a gas 12. If a nuclear p ed to research an	ort Operating ance of Electrinations of for turbine unit for ower general diddevelopme	Expenses, Account ric Plant." Indicate pl essil fuel steam, nucl- functions in a combinating plant, briefly expent; (b) types of cost	Nos. lants ear ned lain by units
report period	and other phy	sical and operating o	haracteristics (	of plant.				The state of the s	
Plant			Plant			Plant			Line
Name: Enrice	o <i>⊢ermi</i> (ď)		Name: Har	icock (e)		Name: Riv	er Rouge (f)		No.
			.L	(0/					+
A Price		Gas Turbine			Gas Turb	ne		Internal Combustion	n 1
		Full Outdoor			Full Outdo	or		Full Outdoo	or 2
		1966			19	67		196	7 3
		1966	<u> </u>		19	70		196	
		64.00			160.			11.00	
		1296			1 87	83		11	
		8760 0			87	0		8760	0 8
		1415			1	83		1	
		1415			1	41		11	
		0				0		(	11
		7388219000			13787 <b>0</b>	00,		35000	12
		0				0			13
		24303			237			28316	
		8996017			138542	0		1565729	_
		5345 9025665			138780			1396	-
		141.0260			86.55			145.0401	
		0				0		0	_
		0				C		C	20
		0				0			21
		158			216	88		52	
		0				0		0	
		0				0		0	
		527			724	18		172	+-
		0			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0		- 1/2	+
		0				0		0	
		1654			2275	5		540	29
		0				0		0	_
		1				8		0	
	<del></del>	512			704	5		167	
		2864			3938			935	_
		0.0000			0.002			0.0267	35
No. 2 Oil	T		Nat. Gas			No. 2 Oil	T		36
Barrels			Mcf			Barrels			37
2327	0	C	208007	С	0	757	0	0	38
137298	0	0	887	C	0	137842	0	0	39
72.860	0.000	0.000	8.490	0.000	0.000	72.650	0.000	0.000	40
48.140 * 350	D.000	0.000	8.640	0.000 D.000	0.000	70.900	0.000	0.000	41
\$.350 0.256	0.000	0.000	9.730	0.000	0.000	12.250	0.000	0.000	42
	0.000	0.000	13387.000	0.000	0.000	125200.000	0.000	0.000	44

	e of Respondent	(1)	X An Original		(Mo, Da, Yr)	`		2005/04
The	Detroit Edison Company	(2)	A Resubmission	1	11		End of	2005/Q4
	STEAM-ELECTRIC	GENER	ATING PLANT ST	ATISTICS (I	Large Plants) (Co	ntinued)		
this pas a more them per u	report data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate and basis report the Blu content or the gas and the quant of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 es is not average uantity of charge	Kw or more, and n available, give dat number of employ of fuel burned conve s to expense accor-	uclear plants a which is a rees assigna arted to Mct.	<ul> <li>s. 3. Indicate by vailable, specifying the to each plant.</li> <li>7. Quantities o</li> </ul>	a footnote a period. 5. 6. If gas is f fuel burned	ny plant lea If any em s used and (Line 38) a	ased or operated ployees attend purchased on a and average cost
ine	Item	<del></del> -	Plant			Plant		
No.			Name: Bei	le River		Name: Da	yton	
	(a)			(b)		ļ	(c)	
	Visit of Diest /Jets and County Con Turb Nuclear				ternal Combustion	<del> </del>	lot	emal Combustion
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	-\-			Full Outdoor		11 (6)	Full Outdoor
_	Year Originally Constructed	<u>'}</u>			1981			1966
4					1981			1966
5	Total Installed Cap (Max Ger. Name Plate Ratings	-MW)			13.75			10.00
	Net Peak Demand on Plant - MW (60 minutes)				14			10
7	Plant Hours Connected to Load				8760			8760
8	Net Continuous Plant Capability (Megawatts)				0			0
- 9	When Not Limited by Condenser Water				14			.10
	When Limited by Condenser Water				14			10
	Average Number of Employees				202006			130000
	Net Generation, Exclusive of Plant Use - KWh				-203000			139000
14	Cost of Plant: Land and Land Rights Structures and Improvements				515495			31145
	Equipment Costs				82910756			1075201
16	Asset Retirement Costs				4063			2855
17	Total Cost				83430314			1109201
18	Cost per KW of Installed Capacity (line 17/5) Include	ding			6067.6592			110.9201
19	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
	Steam Expenses				70			37
23					0			0
24	Steam Transferred (Cr) Electric Expenses				3			1
_	Misc Steam (or Nuclear) Power Expenses		<del></del>		235			124
27	Rents				0			0
28					0			0
29					737			389
30	Maintenance of Structures				0			0
31	The second property of the second property of				0			0
-	Maintenance of Electric Plant				3			1
-	Maintenance of Misc Steam (or Nuclear) Plant				228			121 673
_	Total Production Expenses				-0.0063			0.0048
_	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil	T	-4.0063	No. 2 Oil		0.0048
_	Unit (Coal-tons/Oil-barret/Gas-mcf/Nuclear-indicat-	e)	Barrels			Barrels		
-	Quantity (Units) of Fuel Burned	-;	1031	0	0	542	0	0
39		ar)	138177	0	0	138411	0	0
-	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		59.470	0.000	0.000	72.260	0.000	9.000
_	Average Cost of Fuel per Unit Burned		58.620	0.000	0.000	62.910	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		19.100	0.000	0.000	10.820	0.000	6.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.245	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	22683.000	0.000	0.000

Name of Respondent  This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr)			irt							
The Detroit	Edison Comp	any	(2)	An Origina		(MO, Da, Tr)		End of 2005/Q4	Ī	
		STEAM-ELE	CTRIC GEN	ERATING PLAI	T STATISTICS (L	arge Plants)(Co	ontinued)			
Dispatching 547 and 548 designed for steam, hydrocycle operat footnote (a) used for the	, and Other Ex 9 on Line 25 °E r peak load ser o, internal com- tion with a con- accounting me various compo	ant are based on U. S penses Classified as lectric Expenses." and vice. Designate auto abustion or gas-turbine ventional steam unit, if althod for cost of power ponents of fuel cost; and visical and operating c	Other Power of Maintenance matically ope e equipment, include the gar generated in d (c) any other	Supply Expense e Account Nos. rated plants. report each as a s-turbine with the cluding any exer informative d	es. 10. For IC an 553 and 554 on Lii 11. For a plant equ a separate plant. He he steam plant. 1. cess costs attribute	d GT plants, re ne 32, "Mainter ipped with com lowever, if a ga 2. If a nuclear d to research a	port Operating nance of Electri binations of for s-turbine unit fi power generati nd developmen	Expenses, Account I ic Plant." Indicate pla ssil fuel steam, nucle unctions in a combine ing plant, briefly expla nt; (b) types of cost u	Nos. ants ear ed ain by units	
Plant Name: Sloo	cum (d)		Plant Name: Co	olfax (e)		Plant Name: W	/ilmont (f)		Line No.	
		Internal Combustion			Internal Combustio			Internal Combustion	_	
		Full Outdoor	ļ		Full Outdoo			Full Outdoor	-	
		1968			196 196			1968 1968		
		1968			13.7			13.75	_	
		14			1			14		
		8760			876	0		8760	+	
		0				0		0	+	
		14	<del></del>					14	+	
		14			1	0	14			
		-122000			-196300		-11835000			
		0	<del> </del>			0		0	+	
		17797			1779	7		68534	14	
		1695831			155335	В		1484318	15	
		3469			711			3709	16	
		1717097			157827			1556561 113.2044	17	
		124.8798			114.783	0			18	
		0				)		0	20	
		0			(			0	+	
		48			62	2		72	22	
		0			(	)		0	23	
		0						0		
		2 161			207	2		242	25 26	
		0						0	+	
		0			(	<u> </u>		0	28	
		504			648	3		761	29	
		0						0	30	
		0						0	31	
		156			201			236	32	
		873			1122			1317	34	
		-0.0072			0.0006			-0.0001	35	
No. 2 Oil			No. 2 Oil			No. 2 Oil			36	
Barrels			Barrels			Barre's			37	
707	0	0	909	0	0	1073	0	0	38	
137765	0 000	0	137699	0.000	0.000	136902 68.090	0.000	0 0.000	39 40	
75.090 59.550	0.000	0.000 0.000	76.740 59.330	0.000	0.000	65.190	0.000	0.000	41	
10.290	0.000	0.000	10.260	0.000	0.000	11.349	0.000	©.000	42	
0.000	0.000	0.000	0.000	0.000	0.204	0.000	0.000	0.00.0	43	
0.000	0.000	0.000	0.000	0.000	17898.000	0.000	0.000	0.000	44	

Nam	e of Respondent	This Report I	S: Ocidinal		Date of Repor	rt	Year/Perio	od of Report
The	Detroit Edison Company	(1) X An (	esubmission		(Mo, Da, Yr)		End of	2005/Q4
		[ ] Sec. [ ]					-	
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (L	arge Plants) (Co	ntinued)		
this pas a more them per u	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate and basis report the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or its is not available average number uantity of fuel but charges to ex-	more, and huble, give data er of employed ourned conve pense accou	clear plants. which is ava es assignat rted to Mct.	<ol> <li>Indicate by aliable, specifying ole to each plant.</li> <li>Quantities of</li> </ol>	a footnote a period. 5. 6. If gas is f fuel burned	ny plant lea If any emp s used and (Line 38) a	esed or operated bloyees attend purchased on a and average cost
ine No.	Item		Plant Name: Mon	roe		Plant Name: Gr	eenwood	
	(a)		1005400643N1 Pm. 2	(b)		(See Assessed	(c)	
_	Kind of Plant (Internal Comb. Gas Turb, Nuclear		ļ	inte	ernal Combustion	1		Gas Turbine
_	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)			Full Outdoor			Full Outdoor
	Year Originally Constructed		ļ		1969			1999
	Year Last Unit was Installed	V-2710			1969			1999
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			13.75			278.00
-	Net Peak Demand on Plant - MW (60 minutes)				14			8760
	Plant Hours Connected to Load		-		8760			8760
	Net Continuous Plant Capability (Megawatts)		<del> </del>		0			279
-	When Not Limited by Condenser Water		<del> </del>		14			225
-	When Limited by Condenser Water				14			225
_	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh				-145000			97965000
	Cost of Plant: Land and Land Rights				-143000			97903000
14	State Control				63266			0
10000	Equipment Costs				1469085			75086833
10.00	Asset Retirement Costs				12002			0
17	Total Cost				1544353			75086833
-	Cost per KW of Installed Capacity (line 17/5) Include	ding			112.3166			270.0965
	Production Expenses: Oper, Supv, & Engr	3			0			0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				35			15369
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				1			612
26	Misc Steam (or Nuclear) Power Expenses				117			51383
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				366			161326
-	Maintenance of Structures				0			625
31	Maintenance of Boiler (or reactor) Plant				0.			55
	Maintenance of Electric Plant				1			542
	Maintenance of Misc Steam (or Nuclear) Plant				113			49971
34	Total Production Expenses				633			279883
35	Expenses per Net KWh		N - 0 07		-0.0044	Not Coo	T	0.0029
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		No. 2 Oil			Nat. Gas	<u> </u>	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	e)	Barrels			Mcf	0	
	Quantity (Units) of Fuel Burned	25)	512 138053	0	0	1293671 1011	0	0
$\overline{}$	Avg Cost of Suplimit as Delvid to by during year	ai)	74.790	0.000	0.000	8.900	0.000	0.000
	Avg Cost of Fuel and Lot Hot Burned		68.850	0.000	0.000	9.470	0.000	0.000
$\overline{}$	Average Cost of Fuel per Unit Burned					9.470	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		11.870	0.000	0.000	0.125	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	13357.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	10.000	13331.000	0.000	0.000
								ļ

Name of Re	espondent		This (1)	Report Is: X An Original		Date of Repo (Mo, Da, Yr)	nrt	Year/Period of Repo	ort
The Detroit	Edison Comp	any	(2)	A Resubmis	sion	(10, 50, 11)		End of 2005/Q4	
		STEAM-ELE	CTRIC GENE	RATING PLANT	STATISTICS (La	rge Plants)(Co	ntinued)		
Dispatching 547 and 548 designed for steam, hydr cycle operal footnote (a) used for the report perior	, and Other Exp 9 on Line 25 "E r peak load ser o, internal com- tion with a con- accounting me various compo	penses Classified as lectric Expenses," and vice. Designate auto bustion or gas-turbine ventional steam unit, in thod for cost of powe	of A. Accourt Other Power S d Maintenance matically oper e equipment, r nclude the ga r generated in d (c) any othe haracteristics	ts. Production e Supply Expenses e Account Nos. 5 rated plants. 11 report each as a s s-turbine with the cluding any exce er informative data	xpenses do not in . 10. For IC and .53 and 554 on Lir . For a plant equi separate plant. H steam plant. 12 ss costs attributed	clude Purchase d GT plants, rep he 32, "Maintena pped with comb bowever, if a gas 2. If a nuclear p d to research an I type fuel used	d Power, Sy ort Operating ance of Elec- pinations of fi -turbine unit ower general and development	rstem Control and Loading Expenses, Account the Plant." Indicate platiossil fuel steam, nucle fossil fuel steam, nucle functions in a combinating plant, briefly explaint; (b) types of cost unent type and quantity	Nos. ents ar ed ain by enits
Plant Name: Oliv	rer (d)		Plant Name: St.	Clair (e)		Plant Name: De	Iray (f)		No.
		Laternal Combination	T		Gas Turbin			Con Tubba	1
		Internal Combustion Full Outdoor			Full Outdoo			Gas Turbine Ful! Outdoor	-
		1969			196			1999	+
		1970			196			1999	+
		13.75			18.59	)		159.00	5
		14			23	3		159	
		8760	ļ		8763			8760	7
		0				)		0	+-
	<del></del>	14			23			159 127	10
		0	<del> </del>			<del></del>		0	
		-573000			1047000			57355000	12
		0			(			0	13
		17797			37102	?		0	14
		1596977			2715173			45216 <b>955</b>	15
		3709	ļ		5907			0	16
		1618483			2758182			45216955	17
		117.7079			148.3691			284.3834	18
		0			0			0	19
		0						0	21
		166			185			8614	22
		0			O			0	23
		0			0			0	24
		6			7			343	25
		554			621			28798	26
		0			0			0	27
		1741			1949			90416	28
		0			0	+		2402	30
		1			0			31	31
		6			7			303	32
		539			604			28006	33
		3013			3374			158913	34
N= 2.01	· · · · · · · · · · · · · · · · · · ·	-0.0053	N-4 Cas	No 2 Oil	0.0032			0.0028	35
No. 2 Oil Barrels			Nat. Gas	No. 2 Oil Barrels	All	Nat. Gas			36 37
2447	0	0	17363	380	0	723040	0	0	38
137407	0	2	911	138486	0	1014	0	0	39
70.620	0.000	0.000	8.910	73.790	0.000	8.960	0.000	0.000	40
53.560	0.000	0.000	10.350	66.770	0.000	8.990	0.000	0.000	41
9.280	0.000	0.000	11.370	11.480	0.000	8.860	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.204	G.113	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	17898.000	12785.000	0.000	0.000	44
			0.000	0.000	17898.000	12785.000	0.000	0.006	44

Nam	ne of Respondent	This Report is:	riginal		Date of Repo	rt	Year/Perio	od of Report
The	Detroit Edison Company	(1) X An Oi (2) A Res	submission		(Mo, Da, Yr)		End of	2005/Q4
	0751115150500	. Ц		TIOTION (I -				
	STEAM-ELECTRIC							
this para more them	report data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate is in basis report the Btu content or the gas and the quanit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number cantity of fuel bu charges to expe	ore, and nu e, give data of employerned conver ense accou	clear plants. which is ava es assignabled to Mct.	Indicate by illable, specifying to each plant.     Quantities of	a footnote g period. 6. If gas if fuel burns	any plant lea 5. If any emp is used and ed (Line 38) a	ployees attend purchased on a and average cost
Line No.	Item		Plant Name: Belle	River		Plant Name:		
	(a)	1		(b)		ļ	(0)	
	Vied of Stock (Internal Control Con T. In Musica				O- Turbin			
	Kind of Piant (Internal Comb, Gas Turb, Nuclear				Gas Turbine	-		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	<del>'</del>			Full Outdoo	-		
<u>3</u>	Year Originally Constructed Year Last Unit was Installed				1999			
	Total Installed Cap (Max Gen Name Plate Ratings	KANAN			300.00			0.00
_	Net Peak Demand on Plant - MW (60 minutes)	-ivivi)			225			0.00
	Plant Hours Connected to Load				8760	<del></del>		0
	Net Continuous Plant Capability (Megawatts)				0700	<del> </del>		C
9	When Not Limited by Condenser Water				279			
10					225			
-	Average Number of Employees				0			C
	Net Generation, Exclusive of Plant Use - KWh				139912000	-		0
	Cost of Plant: Laind and Land Rights				0			0
14	Structures and Improvements				17797			0
15	Equipment Costs				351418			0
16	Asset Retirement Costs				4063			0
17	Total Cost				373278			0
18	Cost per KW of Installed Capacity (line 17/5) Include	ding			1.2443			0.0000
19	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				20030			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
	Electric Expenses				797			0
	Misc Steam (or Nuclear) Power Expenses				66964			0
27	Rents				0			0
	Allowances				0			0
_	Maintenance Supervision and Engineering				210246			0
	Maintenance of Structures				3734			0
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				72 706			0
-	Maintenance of Misc Steam (or Nuclear) Plant				65124			0
	Total Production Expenses				367673			0
	Expenses per Net KWh				0.0026			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		lat. Gas	I	0.0020			7
	Unit (Coal-tons/Cin-parret/Gas-mcf/Nuclear-indicate		Acf		1			
- 1	Quantity (Units) of Fuel Burned		688680	0	0	0	0	0
$\rightarrow$	Avg Heat Cont - Fuel Burned 15tuindicate if nuclea		010	0	+	0	0	0
_	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		.750	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel per Unit Burned		.130	0.000	0.500	0.000	0.000	0.000
_	Average Cost of Fuel Burned per Million BTU		.040	0.000		0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		.110	0.000	0.000	0.000	0.000	0.000
	Average BTU per KWh Net Generation		2188.000	0.000		0.000	0.000	0.000
					- CHARLES		-	
		)						

Name of F	Respondent			is Report Is:		Date of Re		Year/Period of Re	port	
The Detro	oit Edison Compar	ıy	(1)			(Mo, Da, Y	(r) End of 2005/Q4			
		STEAM-ELI	ECTRIC GEN	VERATING PLAN	T STATISTICS	(Large Piants)(0	Continued)			
Dispatching 547 and 54 designed for steam, hydrocycle opera footnote (a	g, and Other Expenses  49 on Line 25 "Elector peak load serving  40 on internal combutation with a convented accounting methology.	at are based on U. Senses Classified as actric Expenses," and the control of the	other Power of Maintenanimatically open equipment, include the gar generated in	unts. Production r Supply Expense ce Account Nos. erated plants. report each as a as-turbine with the including any exe-	expenses do not es. 10. For IC a 553 and 554 on 11. For a plant et a separate plant, he steam plant. cess costs attribu	include Purcha and GT plants, r Line 32, "Mainte quipped with cor However, if a g 12. If a nuclear sted to research	sed Power, Sys eport Operating enance of Electr mbinations of for as-turbine unit for power general and developme	Expenses, Accour ric Plant." Indicate p essil fuel steam, nuc functions in a comb ting plant, briefly ex ent; (b) types of cos	nt Nos. blants blear ined plain by t units	
		ents of fuel cost; an ical and operating o			ata concerning pl	ant type fuel use	ed, fuel enrichm	ient type and quant	ity for th	
Plant	a and other physi	car and eperating e	Plant	3 or plant.		Plant			Line	
Name:			Name:			Name:			No.	
	(d)			(e)			(f)			
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		0				0			0 29 0 30	
		9				0			0 30 0 31	
		0				0			0 32	
		0				0			0 33	
		0				0			0 34	
		0.0000			0.00	00		0.000		
									36	
0	0	0	0	0	0	C		0	38	
0	0	0	0	10	0	0	0	0	39	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
0.000	0.000	0.000	0.000	D.000	0.000	0.000	0.000	0.000	42	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	
0.000	0.000	0.000	0.000	D.000	0.000	0.000	0.000	0.000	44	

Name of Respondent	This Report is:		Year/Period of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2005/Q4
The Detroit Edison Company	FOOTNOTE DATA	1.1	2003:Q4
	FOOTNOTE DATA		
Schedule Page: 402.2 Line No.: -1 Co All plants designed for peak load	olumn: D	anlin anarata	3
All plants designed for peak load	d purposes and are automati	.carry operated	1.
Schedule Page: 402.2 Line No.: -1 Co	olumn: c		
See note for p. 402.2 col. b.			
	olumn: b		
All plants designed for peak load	d purposes and are automati	cally operated	ī.
	olumn: c		
See note for p. 402.3 col. b.			
	olumn: d		
All plants designed for peak load	d purposes and are automati	cally operated	
Schedule Page: 402.3 Line No.: -1 Co	olumn: e		
See note for p. 403.3 col. d.			
	olumn: f		
See note for p. 403.3 col. d.			
	lumn: b		
All plants designed for peak load		cally operated	1.
	lumn: c		
See note for p.402.4 Column(b).			
	lumn: d		
All plants designed for peak load		cally operated	l
	lumn: e		
See note for p. 403.4 col. d.			
Schedule Page: 402.4 Line No.: -1 Co	lumn: f		
Sahadula Barra 102 5 Lina Na . 1 Co	lumn: b		
Schedule Page: 402.5 Line No.: -1 Co.	iumin. D		
Schedule Page: 402.5 Line No.: -1 Co.	lumn: c		
See note for p. 402.5 col. b.			
	lumn: d		
Jones and Fage. 402.0 Line Ho1 Oo			

Schedule Page: 402.5 Line No.: -1

See note for p. 403.5 col. d. Schedule Page: 402.5 Line No.: -1

See note for p. 403.5 col. d. Schedule Page: 402.6 Line No.: -1

Schedule Page: 402 Line No.: 43

Schedule Page: 402 Line No.: 43 Column: c3

Column: e

Column: f

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Column: b3

Average Cost of Fuel Burned per KWh Net Gen expressed in \$/MWH = \$12.69/MWH

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$12.37/MWH

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Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2005/Q4
	DUMPED S	TORAGE GENERATING PLANT STA	TISTICS (Large Plants)	
2 1 2			ACTOR STATE STATE OF THE STATE	
2. If a foo 3. If 4. If plant	arge plants and pumped storage plants of 10,000 lany plant is leased, operating under a license frontnote. Give project number.  net peak demand for 60 minutes is not available, a group of employees attends more than one genue.  he items under Cost of Plant represent accounts of	n the Federal Energy Regulatory Comi give the which is available, specifying p erating plant, report on line 8 the appro	mission, or operated as a period. eximate average number of	of employees assignable to each
	ot include Purchased Power System Control and L			
oo ik	t module Purchased Power System Control and E	odd Dispatorning, difd Other Experises	classified as Outer Fowe	з варру схренова,
Line	Item		FERC Licensed P	roject No. 0
No.	(a)		Plant Name:	Ludington (Total)
	(u)			(0)
1	Type of Plant Construction (Conventional or Outd	loor)		Conventional
2	Year Originally Constructec			1973
3	Year Last Unit was Installed			1973
4	Total installed cap (Gen name plate Rating in MV	V)		1,978
5	Net Peak Demaind on Plant-Megawatts (60 minu	tes)		1,891
	Plant Hours Connect to Load While Generating			10,384
	Net Plant Capability (in megawatts)			1,872
	Average Number of Employees			39
	Generation, Exclusive of Plant Use - Kwh			2,775,666,000
	Energy Used for Pumping			3,881,907,000
	Net Output for Load (line 9 - line 10) - Kwh Cost of Plant			-1,106,241,000
	Land and Land Rights			4,549,195
14				35.404,236
15	Reservoirs, Dams, and Waterways			209.558,366
16	Water Wheels, Turbines, and Generators			85,260,967
17	Accessory Electric Equipment			16,419,234
18	Miscellaneous Powerplant Equipment			3,839,079
19	Roads, Railroads, and Bridges			3,398,333
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			455,464,637
22	Cost per KW of installed cap (line 21 / 4)			230.1721
23	Production Expenses			
24	Operation Supervision and Engineering			
20.00	Water for Power			
	Pumped Storage Expenses			
	Electric Expenses			
	Misc Pumped Storage Power generation Expens	es		
	Rents			
_	Maintenance Supervision and Engineering			
	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterwa	VS		
	Maintenance of Reservors, Dams, and Waterwa	ya	<del> </del>	
1000	Maintenance of Misc Pumped Storage Plant			
35		<u> </u>		
	Pumping Expenses	,		
37				
38	TOTAL TOTAL CONTROL OF THE PARTY OF THE PART			
			1	I

Name of Respondent		Report Is:  [X] An Original		Date of Report (Mo, Da, Yr)	Year/Perio	d of Report
The Detroit Edison Company	(1)	A Resubmission		11	Enc of _	2005/Q4
PUMPED	STORAGE G	ENERATING PLANT STA	ATISTICS (La	arge Plants) (Continu	jed)	
<ol> <li>Pumping energy (Line 10) is that energy me</li> <li>Include on Line 36 the cost of energy used and 38 blank and describe at the bottom of the station or other source that individually provide reported herein for each source described. Grenergy. If contracts are made with others to present the contracts are made with others to present the contracts are made with others.</li> </ol>	in pumping int schedule the s more than 1 oup together s	o the storage reservoir. No company's principal sour percent of the total ene tations and other resource	When this ite ces of pumpingy used for es which ind	ing power, the estima pumping, and productividually provide less	ted amounts of e tion expenses pe than 10 percent of	nergy from each
FERC Licensec Project No.	0 FERC Lice	ensed Project No.		IEEDC Lineared Dec	dent his	0 Line
Plant Name: Ludington (DECC	The State of the S		0	FERC Licensed Pro	Ject No.	No.
(c)	J I Idan I I I I	(d)		right Na.116.	(e)	
Convention	nal					1
19	73					2
19	73					3
1,0	9					4
9	64					5
						6
9	55					7
						\$
1,477,675,0						9
2,043,271,0	-					11
-565,596,0	001					12
4,387,5	50					13
17.670,0						14
112,523,1						15
23.689.6						16
5,438,1						17
1,440,7						18
1,862.7						19
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						20
167,012,0	41					21
165.52						22
						23
535,2	14					24
						25
						26
349,3	57					27
972.4	76					28
						29
922,8						30
92,9						31
483,7						32
1,361,4						33
542,10						34 35
5,260,2						
58,383,8						36 37
63,644,1						38
0.04	)					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	11	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 408 Line No.: 1 Column: b

\*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2005.

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	e of Respondent Detroit Edison Company	This Report	t Is: n Original Resubmission	Date of R (Mo, Da, '	V=\	ear/Period of Report nd of 2005/Q4
	G		PLANT STATISTI	23300		
1 Sr	nali generating plants are steam plants of, less th				ants conventional h	ovdro plants and pumped
	ge plants of less than 10,000 Kw installed capacity					
	ederal Energy Regulatory Commission, or operate					
give ;	project number in footnote.					
Line	Alassa of Disas	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation	Cost of Plant
No.	Name of Plant	Orig. Const.	(In MW)	(60 min.)	Excluding Plant Use	Cost of Flatit
	(a)	(b)	(c)	(00(1))	(e)	(f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units	i				
9						
10	* Connors Creek	1971	5.50	5.0	169	1,088.465
11	*Harbor Beach	1967	4.00	4.0	82	555,413
12	*St. Clair	1970	5.50	5.0	-40	680,608
13						
14						
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Name of Respondent The Detroit Edison Comp	nany	This Report Is: (1) X An Origin	nal (M	te of Report o, Da, Yr)	Year/Period of Report End of 2005/Q4	
		(2) A Resubr	mission / T:STICS (Small Plants) (0			· 
Page 403. 4. If net per combinations of steam, h	ly under subheadings for sl ak demand for 60 minutes i ydro internal combustion or am turbine regenerative fee	team, hydro, nuclear, ir s not available, give the gas turbine equipmen	nternal combustion and ga e which is available, speci t, report each as a separa	s turbine plants. For fying period. 5. If a te plant. However, if	any plant is equipped with the exhaust heat from the	•
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line
(g)	(h)	Fuel (i)	Maintenance (j)	(k)	(I)	No.
						1
						3
						4
						5
						6
						7
						8
100 700	155	20 627	662		4.077	9
198,729 138,853	109	38,637 25,555			1,277	
131,116	113	25,403			1,148	
						13
						14
						15
						16
				1		17 18
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						44
						45 46
						45

# STEAM-ELECTRIC GENERATING PLANTS

- 1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
- 3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
- 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

						Boilers atings for the boi of dual-rated ins		ne-
				C-Co. O-Oil G-Ga P-Pul				
Line No.	Name of Plant	Location of Plant	Number and Year Installed	and N	of Fuel Method Finng	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M Ibs. Steam per Hour
	(a)	(b)	(c)	(	(d)	(e)	(f)	(g)
1 2	Conners Creek (1)	Detroit,MI	4/1951	G		1,380	950	660
3 4 5 6 7 8 9 10 11 12	Marysville(6)	Marysville,MI	4/1930- 1947	С	Р	850	900	440
14 15	Trenton Channel	Trenton.MI	2/1949-	0		1,380	950	150
16 17 18 19 20			1950 2/1949 1/1968	C, O C, O	P P	1,380 2520/521	950 1000/1000	600 3,580
21 22 23 24	St. Clair (2)	E. China Twp.,MI	4/1953- 1954	C, O	Р	1800/330	1000/1000	1.070
25 26								

# STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

- Designate any generating plant or portion thereof leased to another company and give name of lessee, date and tional steam unit with its associated steam unit. term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
- 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
- 7. Report gas-turbines operated in a combined cycle with a conven-

		npound turbine		units on		P. section an						
with sha	ft connec	ted boiler feed		ive capac	ity rating of			ull load	require	ments.)		
	(lnc	Turbir dude both ratin		hoiler		Genera	ators					1
		the turbine-ge rated insta	nerator of			Plate Rating ilowatts						
Year Installed	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross- compound (CC); single casing (SC); topping unit (T); and noncondens- ing (NC). Show back	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installa- tions)	Pre (Des air o gene	drogen essure signate cooled erators)	Power Factor		Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW	Line No.
(h)	(i)	pressures) (j)	(k)	(1)	(m)	(n)	Min. (o)	Max. (p)	(p)	(r)	(s)	
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1
1951	150.00	TC-2F	1,380	1.800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2
											270,000	4
1943 1947	83.00 84.00	SC SC	815 815	1,800 1,800	N/A N/A	N/A N/A	AIR AIR		.75 .75	14.4 14.4	75,000 75,000 150,000	5 7 8 9 10
1949	138.00	TC-2F	1.300	1,800	100,000	120.000	0.5	25.0	.80	15.5	120,000	12 13 14 15
1950 1968	100.00	TC-2F TC-4F	1,300	1,800 3,600	100,000	120,000 535,500	0.5 (3)	25.0 45.0	.80	15.5 22.0	120,000 535,500	16 17 18
}											775,500 ========	
1953	156.25	CC-2F		3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22
1953	162.0C	CC-2F		1,800LP 3,600HP	100,000 35,000	125.000 37,800	0.5 0.5	30.0 15.0	.80 .80	15.5 15.5	125.000 37.800	
			.,000	1,800LP	101,,000	118,450	0.5	15.0	.80	15.5	118,450	

# STEAM-ELECTRIC GENERATING PLANTS

- 1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
- 3. Exclude plant, the book cost of which is included in Account 121. Nonutility Property.
- 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

						s boiler and the turk ed installations)	oine-
				C-Coa: O-Oil G-Gas P-Pulv. Coal			
Line No.	Name of Plant	Location of Plant	Number and Year Installed	Kind of Fue! and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M Ibs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 2	St. Clair (Continued	i)					
3 4 5			1/1959	0	2400/553	1050/1000	2,100
6 7			1/1961	C P	2450/516	1050/1000	2,100
8 9			1/1969	СР	2520/517	1000/1000	3,554
10 11 12							
13 14 15 16 17 18	Monroe	Monroe,MI	1/1971 1/1973 1/1973 1/1974	C P C P C P	3800/740 3800/737 3800/737 3800/740	1006/1002 1006/1002 1006/1002 1006/1002	5,718 5,718 5,718 5,718
20 21 22	River Rouge (2)	River Rouge,MI	1/1956	G (4) (7)	2,000/440	1050/1 <b>00</b> 9	1,720
23 24	0- (-)		1/1957	C,O(4) P	2000/440	1050/1200	1,710
25 26			1/1958	C,O(4) P	2400/498	1050/1000	2.000

# STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and 7. Report gas-turbines operated in a combined cycle with a term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

conventional steam unit with its associated steam unit.

#### Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.) Turbines Generators (Include both ratings for the boiler and the turbine-generator of dual-Name Plate Rating rated installations) in Kilowatts Туре (Indicate At Max. Voltage Plant tandem-Hydrogen (IN MV) Capacity compound Pressure (If other Maximum **RPM** Power Year Steam Αt (Include Max. (TC); cross-Hydrogen than 3 Generator Line Rating Minimum installed compound Pressure both ratings Pressure Factor phase, Name Plate No. (Designate Hydrogen for the Mega-(CC); single 60 cycle at Rating Watt casing (SC); Throttle Pressure boiler and air cooled indicate (Should topping unit psig. the turbinegenerators) other agree with (T); and generator of charactcolumn (n) noncondensdual-rated eristic) ing (NC). installa-KW Show back tions) Max pressures) Min. (h) (l) (i) (k) (m) (n) (q) (r) (j) (0)(p) (s) 35,000 1954 171.00 CC-2F 1.800 3,600HP 37.800 15.0 .80 0.5 15.5 37.800 1.800LP 101,000 118,450 0.5 15.0 80 15.5 118,450 2 3.600HP 1954 CC-2F 1,800 35,000 43,750 158 0.5 30.0 .80 15.5 43,750 3 1.800LP 100,000 125,000 30.0 0.5 .80 15.5 125,000 4 325.0 2,400 3.600HP 1959 CC-2F 180,200 30.0 (3)(3).85 18.0 180,200 5 1.800LP 177,562 (3)30.0 .85 18.0 177,562 (3)6 1961 325.0 CC-2F 2.400 3.600HP (3)194,013 45.0 .85 18.0 194,013 (3) 7 1,800LP 158,738 (3)(3) 45.0.85 18.0 158,737 8 1969 500.0 TC-4F 2.401 3,600 (3)544,500 (3) 60.090 18.0 544.500 9 10 1,905,012 11 ======= 12 13 1971 770.0 TC-4F 3,800 3,600 547,524 817.200 30.0 75.0 26.0 .90 817,200 14 1973 754.5 TC-4F 3.800 3.600 (3)822,600 (3)75.0 .90 26.0 822,600 15 1973 754.5 TC-4F 3.800 3.600 (3)822,600 (3)75.0 .90 26.0 822.600 16 1974 775.0 TC-4F 3.800 3.600 547.524 817,200 30.0 75.0 26.0 90 817.200 17 18 3.279.600 19 ======== 20 21 1956 2,000 3,600HP 260.0 CC-2F 135,000 15.0 30.0 18.0 146,739 80 145,739 22 1,800LP 125,000 135,870 15.0 30.0 .80 18.0 135,870 23 1957 260.0 CC-2F 2,000 3.600HP 156,000 179,500 30.0 45.0 .80 18.0 179,500 24 1.800LP 104,000 113.000 15.0 30.0 .80 18.0 113.000 25

321.5

1958

CC-2F

175,500

199.431

30.0

45.0

.85

18.0

199.431

26

2,400 3,600HP

# STEAM-ELECTRIC GENERATING PLANTS

- 1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
- 2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator. on same line.
- 3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
- 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

						lers he boiler and the turated installations)	ırbine-
				C-Coat O-Oil G-Gas P-Pulv. Coa N-Nuclear	Į.		
Line No.	Name of Plant	Location of Plant	Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M Ibs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 2 3 4							
5 6 7	Harbor Beach	Harbor Beach,Ml	1/1968	C P	1,450	1.000	862
8 9 10 11	Greenwood	Greenwood Twp. MI	1/1979	G.O	2,520	1005/1005	5,500
12 13 14 15 16	Belle River (5)	China Twp.,MI	1/1984 1/1985	C P P	2,520 2.520	1005/1005 1005/1005	4,550 4.550
17 18 19 20 21 22 23 24 25 26	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800

# STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

- 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
- 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

				Turb	ine-Generat	ors					1	
		mpound turbi									1	
with Si	naπ conn	ected boiler fo	eea pump	s. Give c	apacity ratin	g of pumps in	terms	or tun	ioad requ	rements.)		
		Turbir				Gener	ators				1	
		ude both rating the turbine-ge			Name P	late Rating	_			-		
	and	rated insta		i duai-		lowatts						
	L		,									
Year Installed	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross- compound (CC); single casing (SC); topping unit (T); and noncondens- ing (NC).	Throttle psig.	i	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installa-	Pre (Des air o gene	lrogen essure signate cooled erators)	Power Factor	Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other charact- eristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)	Line No.
		Show back				tions)	Min	May				
(h)	(i)	pressures) (j)	(k)	(l)	(m)	(n)	Min. (0)	Max. (p)	(p)	(r)	(s)	
				1,800LP	146.000	158,692	15.0	30.0	.85	18.0	158,692	1
											933,232	2 3
											=======	4
1968	121.00	тс	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005 =======	5 6 7
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815.400 ======	8 9 10
1984 1985	641.23 641.23	TC-4F TC-4F	2,520 2,520	3,600 3,600	(3) (3)	697,500 697,500	(3) (3)	75.0 75.0	.90 .90	26.0 26.0	697,500 697,500	11 12 13
											1,395,000	14 15 16
1988	1154.00	TC-6F	1,000	1.800	(3)	1.131,000	60.0	75.0	.90	22.0	1,131,000	17 18 19
												20 21 22 23 24 25 26

### STEAM-ELECTRIC GENERATING PLANTS

Line No. The following notes refer to pages 413A through 413B.2. (1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit. (2) St. Clair Unit No. 5 is in economy reserve status and has not operated in 2005 (3) Name plates do not include minimum hydrogen pressure on corresponding ratings. (4) These boilers also burn blast furnace gas. (5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. The Respondent's undivided ownership interest is 63% in Unit No. 1. 81% of the portion of the facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81% of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation and maintenance expenses and capital improvements. Expense accounts affected are steam power generation operation and maintenance accounts, administrative and general operation accounts and taxes other than income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2005 Annual Report to Shareholders. (6) Marysville Power Plant is in cold standby status and was not operated in 2005. (7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998. 

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#### PUMPED STORAGE GENERATING PLANTS

- 1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity
- 2. Report the information called for concerning generating plants and equipment at year end. Shwo associated prime movers and generators on the same line.
- 3. Exclude from this schedule the book cost of plant included in Account 121, Northinky Property.
- 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP). impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)							
		l		Attended or	Type of	Year	Gross Static	Design			
l		1		Unattended	Unit	Installed	Head With	Head			
- 1	(-)	/6.	(-)	(4)	(0)		Pond Full	(5)			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.7' (3)	353'			
2					Vert F	1973	363.7'	353'			
3		İ			Vert F	1973	363.7'	353'			
4		1			Vert F	1973	363.7"	353 <sup>-</sup>			
5					Vert F	1973	363.7'	353'			
6					Vert F	1973	363.7'	353'			
7								1			
8					1 1						
9											

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15 16

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22 23

12 (1) Respondent and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant

with Respondent having a 49% undivided interest and Consumer Energy Company a

51% undivided interest. A license for Project No 2680 has been issued

by the Federal Power Commission to the two companies as joint licensees.

17 The project includes the pumped storage plant, substation and certain

transmission facilities. Consumer Energy Company is operator of the plant and is

responsible for operation and maintenance, except that operating agree-

20 ment specifies that mutual agreement be sought on major operation and

21 maintenance matters pertaining to the plant. Consumer Energy Company and Detroit

Edison are entitled to 51% and 49%, respectively, of the generating

capability and energy output of the plant with pumping energy being

supplied in the same percentages.

24 25 26

Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.

Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

31 32 33

(2) All units are reversible pump/turbines.

34 35 36

37

(3) Change in Gross Static Head with pond full due to increase in average lake level for 2003.

# PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner.

basis of sharing output, expenses, or revenues and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

		:	SEPARA'	TE MOTOR	R-DRIVEN F	PUMPS			
RPM (Designate	Maximum Hp Capacity of Unit	Year Installed	Туре	RPM	Phase	Frequency or d.c.	NAME PLAT	TE RATING IN	Line No
whether turbine or	at Design Head						Нр	M√a	
pump) (i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	ļ
	None								1
	I None								2
	[								3 4
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# PUMPED STORAGE GENERATING PLANTS (Continued)

- 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
- 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether is has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

				S OR GENERAL	generator or motor)		
Line No.	Year Installed	Voltage	Phase	Frequency or d.c.	Nameplate Rating of Unit (In megawatts) (Designate whether MVa. MW, or Hp; indicate power factor)	Number of Units in Plant	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts)
	(r)	(s)	(t)	(u)	(v)	(w)	(x)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	1973	20.0	3	6C Hz	Generator 329.8 MW 0.85 Power Factor	6	1,978.8

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( )

#### INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

- 1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
- 2. Report the information called for concerning plants and equipment at end of year. Snow associated prime movers and generators on the same line.
- 3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
- 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

			(In column (e), indicate bas		Movers turbine as o	pen or closed: indicate
			basic cycle for internal-con	nbustion as 2 or	4)	
Line Nc.	Name of Plant	Location of Plant	Internal-Combustion or Gas-Turbine	Year	Guala	Belted or Direct
	(a)	(b)	(c)	Installed (d)	Cycle (e)	Connected (f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,Mi	Gas Turbine	1999	Open	Direct
3	Hanccck #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1956-70	Open	Direct
6	Northeast #11	Warren MI	Gas Turbine	1965-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., M!	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12.13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
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# INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

- 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
- 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemptated.

Prime Movers			Ge	enerators				
(Continued)							Total Installed	
Rated Hp					Name Plate	Number	Generating Capacity	
of Unit				Frequency	Rating of Unit	of Units	(Name plate ratings)	Line
İ	Year Installed	Voltage	Phase	or d.c.	(in megawatts)	in Plant	(in megawatts)	No.
(g)	(h)	(i)	(0)	(k)	(1)	(m)	(n)	
20.783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	278.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28.828	1969	13.8 kV	3	60	19.635	1	19.635	4
52.829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16,000	4	64.000 i	6
27,018	1971	13.8 kV	3	60	23.40C	7	23.400	7
25.415	1971	13.8 kV	3	60	21.250	2	42.500	. 8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3.687	1980	4.16 kV	3	60	2.750	5	13.750	11
98.029	1999	13.8 kV	3	60	93.000	3	278.000	12
3.687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
04,520	1333	13.0 KV	٠	00	00.000	-	100.000	23
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		1		1	1	I	ļ	39
						1		40

Nan	ne of Respondent	This (1)	Report Is:		Date of Report	Y	ear/Period of Re	pôrt
The	The Detroit Edison Company		An Original A Resubmission		Mo, Da, Yr) //	E	nd of2005/	04
			TRANSMISSION LINE	STATISTICS				
kilov 2. T subs 3. F 4. E 5. In or (4 by th rema 6. F repo	Report information concerning transmission livelts or greater. Report transmission lines be fransmission lines include all lines covered be station costs and expenses on this page. Report data by individual lines for all voltages exclude from this page any transmission lines andicate whether the type of supporting struction of the line. When the line was all lines. Minor portion of the line. Report in columns (f) and (g) the total pole minerated for the line designated; conversely, show miles of line on leased or partly owned structures are included in the expect to such structures are such structures are such structures.	elow these vi y the definiti if so require s for which p ure reported line has mo tions of a tra- les of each t w in column tures in colu	oltages in group totals on of transmission sys d by a State commission to be a State commission to column (e) is: (1) since than one type of supersmission line of a different fransmission line. Show (g) the pole miles of linem (g). In a footnote,	only for each vo- tem plant as given. In Account 121, ingle pole wood porting structure ferent type of cowin column (f) the on structures explain the basi	Itage.  Nonutility Prior steel; (2) He, indicate the enstruction needs the cost of white the cost of white enstruction of the cost of white enstruction of the cost of white enstruction white enstruction of the cost of white enstruction of the cost of white enstruction of the cost of white enstruction of the cost of white enstruction of the cost of white enstruction of the cost of white enstruction of the cost of white ensurements of the cost of white ensurements of the cost of the	orm System of operty.  I-frame wood, a mileage of ead not be disting of line on struction is reported.	Accounts. Do not steel poles; (3 ch type of constiguished from the stures the cost of for another line.	ot report ) tower; ruction e f which is Report
ine No.	DESIGNATION		VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph.	<b>e</b>	Type of	LENGTH (Pole miles) (In the 6ase of underground injes report sircuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (§)	Circuits (h)
1	Overhead Group		120.00	120.00		44.81	19/	11.7
2			120.00		TowerWire	4.74		
3	Overhead Group		120.00	120.00	Wood	20.80		
4	Underground Group		120.00	120.00	Steel Pipe	12.74		
5								
6								
_ 7								
8								
_ 9								
10								
11								
12								
13								
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23								
24 25								
26								
27								
28								
29								
30								
31								
32								
33								
35								
36					TOTAL	88.09		

Name of Respondent The Detroit Edison Company		This Report Is: (1) X An Ori (2) A Res	ginal ubmission	Date of Rep (Mo, Da, Yr)	1	ear/Period of Repor		
			TRANSMISSION	LINE STATISTIC	S (Continued)			
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage primary structure ty transmission lines sor, date and tem dent is not the sid giving particular Line, and how the associated comp by transmission line ecify whether less	lines with higher vol- e in column (f) and the ne or portion thereof- ms of Lease, and an ole owner but which is (details) of such me expenses borne by pany.	tage lines. If two one pole miles of the for which the respondent operaters as percent of the respondent are company and give company.	r more transmiss other line(s) in condent is not the ser. For any transerates or shares in twenty in the service of the servic	sole owner. If such p mission line other that in the operation of, fur condent in the line, na and accounts affected, date and terms of le	oport lines of the roperty is leased in a leased line, or rish a succinct same of co-owner, d. Specify wheth	from another comp or portion thereof, for tatement explaining basis of sharing er lessor, co-owner	eany, or g the
Size of		E (Include in Colum and clearing right-of	1	EXP	ENSES, EXCEPT DE	EPRECIATION A	ND TAXES	T
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
	794		4,767					1
		1,041	1,041					3
	16	100000	3,545				1	14
								5
							-	7
								8
	··							9
								10
		<b> </b>					<u> </u>	11
							+	13
								14
								15
								16
							<del> </del>	18
								19
							-	20
							-	21
							<del> </del>	23
								24
								25
							-	26 27
		<del></del>			<del> </del>		1	28
								29
								30
							<del> </del>	31
					-			33
								34
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Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
The Detroit Edison Company	(2) _ A Resubmission	1.1	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 2 Column: a
Both the Overhead and Underground group are reported in circuit miles. The Detroit Edison
Company does not maintain pole mile statistics.

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Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
The	Detroit Edison Company	(1) X An Original	(Mo, Da, Yr)		2005/Q4	
		(2) A Resubmission	, ,			
-		SUBSTATIONS				
2. 3 3. 3 to fu 4. It atte	Report below the information called for concerts bubstations which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below.  Is with energy for resale, results  The ther transmission or dis	nay be grouped	whether	
Line	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	Va)	
No.	(a)	(b)	Primary (c)	Secondary (c)	Tertiary (e)	
1	Abbott - ST CLAIR SHORES	Distribution	40.00	4.80		
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80		
3	Acme - BROWNSTOWN TWP	Distribution	49.00	13.20		
4	Adair - COLUMBUS TWP	Distribution	40.00	4.80		
5		Distribution	120.00	-		
	Adams - ROMEO	Distribution	120.00			
$\frac{\sigma}{7}$	Adams - ROMEO	Distribution	120.00	15.20		
8	Adams - ROMEO	Distribution		<del> </del>	<del> </del>	
			420.00	10.00		
	Airport - HURON TWP	Distribution	120.00	1		
	Akron - CITY OF NOVI	Distribution	120.00	13.20		
	Akron - CITY OF NOVI	Distribution				
12	Alamo - HURON TWP	Distribution	120.00			
13	Alfred - DETROIT	Distribution	120.00	13.20		
14	Alfred - DETROIT	Distribution				
15	Algonac - ALGONAC	Distribution	40.00	13.20		
16	Algonac - ALGONAC	Distribution	24.00	4.80		
17	Algonac - ALGONAC	Distribution				
18	Allen Park - ALLEN PARK	Distribution	40.00	4.80		
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80		
20	Almont - ALMONT	Distribution	40.00	4.80		
21	Alpha - STERLING HTS	Distribution	120.00	13.20		
	Alpha - STERLING HTS	Distribution				
	Alpine - BLOOMFIELD TWP	Distribution	40.00	13.20		
	Amsterdam - DETROIT	Distribution	24.00			
	Anderson - FREMONT TWP	Distribution	24.00			
	Angola - SOUTHFIELD	Distribution	40.00			
-	Angola - SOUTHFIELD	Distribution	-0,00	13.20		
	Annchester - DETROIT	Distribution	40.00	4.80		
		Distribution	24.00			
	Annchester - DETROIT					
$\rightarrow$	Apache - TROY	Distribution	120.00	13.20		
	Apache - TROY	Distribution				
	Applegate - APPLEGATE	Distribution	24.00	4.80		
_	Applegate - APPLEGATE	Distribution				
34	Appoline - DETROIT	Distribution	40.00	4.80		
35	Appoline - DETROIT	Distribution	24.00	4.80		
36	Argo - ANN ARBOR	Distribution	40.00	4.80		
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20		
38	Arizona - YPSILANTI TWP	Distribution				
39	Armada - ARMADA	Distribution	40.00	13.20		
40	Armada - ARMADA	D'stribution	40.00	4.80		

Name of Respondent		This Re	eport is:	Date of Repor	ri Yea	ar/Period of Repor	1
The Detroit Edison Compa	ary	(1) [2]	An Original A Resubmission	(Mo, Da, Yr)	End	of2005/Q4	-
2100			SUBSTATIONS (Continued)				
5. Show in columns (1)	(j), and (k) special		ch as rotary converters, rec	tifiers, condens	ers, etc. and a	uxiliary equipme	ent for
increasing capacity.	100000000000000000000000000000000000000						
			ased from others, jointly ov				
			bstation or equipment oper				
			equipment operated other the nses or other accounting be				
			ch case whether lessor, co				
and an adjust	books of decourt.	opeony iii oo		511101, 61 61101	party to arr add	oolatea oompai	٠,٠
Capacity of Substation	Number of	Number o	of CONVERSIO	N APPARATUS A	AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	Type of Equip	ment N	lumber of Units	Total Capacity	No.
(f)	(9)	(h)	(0)	ì	(j)	(In MVa) (k)	
10		<del> </del>			U/	(4)	1
10	1	<del> </del>					2
30	2	<del>                                     </del>					3
5	2						4
30	1						5
50	2						6
			S	latic Capacitor	1	12	7
		<del> </del>		tatic Capacitor	2	12	
25	1						9
80	2						10
			S	atic Capacitor	3	18	
8	1			and Capacitor			12
50	2						13
	2		91	atic Capacitor	2	12	
25	2			atic Capacitor		12	15
6	ô						16
0	0			atic Capacitor	1	4	17
18	1	<u> </u>		alic Capacitor		-1	18
28	2						19
10	2						20
80	2						21
80				atic Capacitor	2	12	22
30	2			alic Capacitor		12	23
50	5						24
1	6						25
75	3						26
			S4	atic Capacitor	3	18	27
10	1		0,1	nac Capacitor	—— <del>-</del>		28
20	2						29
120	3						30
120			Ct.	atic Capacitor	3	18	31
2	3		300	nic Capacitor			32
				atic Capacitor	1	6	33
20			310	nic Capacitor		0	34
20	2						35
10	1						36
18	3						37
50	2			tie Cos ==it=		40	38
			Sta	itic Capacitor	2	12	39
5	1						40
4	1	-		Ì	1		40

	ie of Responcent Detroit Edison Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)		Year/Period o	f Report 005/Q4
		SUBSTATIONS				
4.	Inctional character, but the number of such sindicate in column (b) the functional character and of the page,	of each substation, designating w				
colu	mn (f).	3 to 1410101	ie capacities reportet	11011	ne individual s	stations ir
ine	mn (f).	- October			ne individual s	
ine		Character of Sub		V		
ine	mn (f).	- October	station	V	OLTAGE (In M\	√a)
ine	Name and Location of Substation	Character of Sub	station Prima	V	OLTAGE (In M\ Secondary (d)	√a) Tertiary
ine No.	Name and Location of Substation  (a)	Character of Subs	station Prima	V	OLTAGE (In M\ Secondary (d) 4.80	√a) Tertiary
ine No.	Name and Location of Substation  (a)  Amold - TROY	Character of Subs (b) Distribution	station Prima	V ary 40.00	OLTAGE (In M\ Secondary (d) 4.80	√a) Tertiary
Line No.	Name and Location of Substation  (a)  Amold - TROY  Arrowhead - ELKLAND TWP.	Character of Sub: (b) Distribution Distribution	station Prima (c)	V ary 40.00	OLTAGE (In M\ Secondary (d) 4.80 40.00	√a) Tertiary

Line	Name and Location of Substation	Character of Substation	V	OLTAGE (In M)	/a)
No.	Name and Education of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	Arnold - TROY	Distribution	40.00	4.80	
	Arrowhead - ELKLAND TWP.	Distribution	120.00	40.00	
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	
5	Aspen - WHEATLAND TWP	Distribution	40.00	13.20	
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
8	Atlas - RIVERVIEW	Distribution	40.00	4.80	
9	Attica - ATTICA TWP	Distribution	40.00	4.80	
10	Aubum Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Auburn Heights - ROCHESTER HILLS	Distribution	40.00	13.20	
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	
14	Bad Axe - VERONA TWP	Distribution	120.00	40.00	
15	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
16	Bad Axe - VERONA TWP	Distribution	40.00	4.80	
17	Bad Axe - VERONA TWP	Distribution			
18	Baker - ST CLAIR SHORES	Distribution	40.00	4.80	
19	Baldwin - ORION TWP	Distribution	40.60	13.20	
20	Baldwin - ORION TWP	Distribution			
21	Baldwin - ORION TWP	Distribution			
22	Balfour - DETROIT	Distribution	24.00	4.80	
23	Baltic - PLYMOUTH TWP	Distribution	120.00	40.00	
24	Barnes Lake - DEERF.ELD TWP	Distribution	40.00	4.80	
25	Bartlett - PONTIAC	Distribution	40.00	8.32	
26	Bay Port - FAIRHAVEN TWP	Distribution	40.00	4.80	
27	Beach - HARRISON TWP	Distribution	40.00	13.20	
28	Beach - HARRISON TWP	Distribution			
29	Beck - ROSEVILLE	Distribution	120.00	13.20	
30	Beck - ROSEVILLE	Distribution			
31	Bell Creek - LIVONIA	Distribution	40.00	13.20	
32	Belleville - VAN BUREN TWP	Distribution	40.00	13.20	
33	Selleville - VAN BUREN TWP	Distribution	24.00	4.80	
34	Bennet - MARLETTE TWP	Distribution	120.00	40.00	
35	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
36	Benson - STERLING HEIGHTS	Distribution	40.00	13.20	
37	Bergen - OREGON TWP	Distribution	120.00	13.20	
_	Berkley - BERKLEY	Distribution	40.00	4.80	
$\rightarrow$	Berkley - BERKLEY	Distribution	24.00	4.80	
	Berlin - BERLIN TWP	Distribution	120.00	13.20	
- [			- and the same		

Name of Respondent		This Repor	1 ls·	Date of Re	nort Ve	ar/Period of Repor	1
The Detroit Edison Compa	anv	(1) XA	n Original	(Mo, Da, Y	r)	d of 2005/Q4	
The Delicit Calson Comple			Resubmission: BSTATIONS (Continued)				
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownersh period of lease, and and of co-owner or other paraffected in respondent's	ns or major items of ip by the responder nual rent. For any s rty, explain basis of	equipment such a f equipment lease at. For any substa substation or equi sharing expense	as rotary conveners, red ed from others, jointly ov ation or equipment oper pment operated other the s or other accounting be	vned with oth ated under le nan by reasor etween the pa	ers, or operated o ase, give name o n of sole ownershi arties, and state a	otherwise than by f lessor, date an ip or lease, give mounts and acc	y d name ounts
Tunosiou in rospondonic	s soons or account.	opcomy in odom			io party is an act	oolates compa	.J.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
20	2	<del></del>					2
50	1			tatic Capacitor			3
15	2			tatic Capacitor			4
5							5
			s	tatic Capacitor	1	€	
8	1						7
20	2						8
. 6	1						9
25	1						10
25	1						11
			Si	tatic Capacitor	2	12	) 1
80	2		<del> </del>				13
75	1						14
17	2		<u> </u>				16
0				atic Capacitor	2	13	
23	2			atte oupdottor			18
30	2						19
			St	atic Capacitor	1	12	20
			St	atic Capacitor	2	12	21
30	3						22
75	1						23
10	1						24
13	1		-				25 26
2	1		-				26
50	2		C+	atic Capacitor	2	12	28
50	2		3(	atic Capacitor		12	29
			St	atic Capacitor	2	12	30
30	2		1	and dapaditor.			31
8	1		<del>                                     </del>				32
6	6						33
75	1						34
25	1						35
40	2						36
8	1						37
20	2.						38
10	1						39
9	1						40

Name of Respondent		This Report Is:	Date of Report				
The Detroit Edison Company		(1) X An Origina! (2) A Resubmission	(Mo, Da, Yr)	End of 2005/Q4			
		SUBSTATIONS	1 / '				
2. 5 3. 5 to fu 4. It atter	Report below the information called for conce Substations which serve only one industria: or Substations with capacities of Less than 10 M Inctional character, but the number of such sindicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should roll last those serving customer ubstations must be shown.	not be listed below.  ers with energy for resale, many many many many many many many many	ay be grouped	hether		
ine	52° LF = 50,000		V	OLTAGE (In MV	(a)		
No.	Name and Location of Substation (a)	Character of Su (b)		Secondary (d)	Tertiary (e)		
1	Bernard - WALES TWP	Distribution	40.00		(-)		
2	Beverly - BEVERLY HILLS	Distribution	40.00	4.80			
3	Biddle - WAYNE	Distribution	40.00	13.20			
4	Biddle - WAYNE	Distribution	40.00				
5	Biddle - WAYNE	Distribution					
6	Biltmore - DEARBORN HTS	Distribution	40.00	13.20			
7	Biltmore - DEARBORN HTS	Distribution	40.00	4.80			
8	Bingham - BINGHAM TWP	Distribution	40.00	4.80			
9	Bingham - BINGHAM TWP	Distribution					
10	Birch - VASSAR	Distribution	40.00	4.80			
11	Birch - VASSAR	Distribution					
12	Birmingham - BIRMINGHAM	Distribution	40.00	4.80			
13	Bishop - WARREN	Distribution	40.00	4.80			
14	Bishop - WARREN	Distribution					
15	Blair - ROYAL OAK	Distribution	40.00	4.80			
16	Bloomfield - PONTIAC	Distribution	120.00	40.00			
17	Bloomfield - PONTIAC	Distribution	120.00	24.00			
18	Bloomfield - PONTIAC	Distribution	40.00	13.20			
	Bloomfield - PONTIAC	Distribution					
_	Bloomfield - PONTIAC	Distribution					
_	Bogie Lake - WHITE LAKE TWP	Distribution	40.00	13.20			
	Bond - IOSCO TWP	Distribution	40.00	13.20			
	Bond - IOSCO TWP	Distribution	10.00				
	Bovne - MACOMB TWP	Distribution	120.00	40.00			
	Boyne - MACOMB TWP	Distribution	120.00	13.20			
	Bray - ARBELA TWP	Distribution	40.00	13.20			
	Brazil - MADISON HEIGHTS	Distribution	40.00	13.20			
	Bredow - HURON TWP	Distribution	40.00	4.80			
$\overline{}$	Brest - FRENCHTOWN TWP	Distribution	40.00	13.20			
-	Brest - FRENCHTOWN TWP	Distribution	40.00	4.80			
	Brewer - ADDISON TWP	Distribution	40.00	13.20			
-	Brewer - ADDISON TWP	Distribution					
$\rightarrow$	Brighton - BR!GHTON	Distribution	40.00	4.80			
$\rightarrow$	Brock - DEARBORN HTS	Distribution	120.00	40.00			
$\rightarrow$	Brock - DEARBORN HTS	Distribution					
-	Bronco - SHELBY TWP	Distribution	120.00	13.20			
$\rightarrow$	Brooks - SOUTHFIELD	Distribution	40.00	13.20			
-	Brooks - SOUTHFIELD	Distribution					
$\rightarrow$	Brown City - BROWN CITY	Distribution	40.00	4.80			
	Brownstown - WOODHAVEN	Distribution	120.00	40.00			

Name of Respondent		This Repo	ort is:	Date of R	eport Ye	ar/Period of Repa	đ	
The Detroit Edison Company			An Original A Resubmission			d of2005/Q/	2005/Q4	
			IBSTATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special e	equipment such	as rotary converters, re	ectifiers, condi	ensers, etc. and a	auxiliary equipm	ent for	
increasing capacity.								
6. Designate substation								
reason of sole ownershi								
period of lease, and ann of co-owner or other par								
affected in respondent's								
anected in respondents	DOORS OF ACCOUNT.	opecity in each	case whether lesson, co	J-OWITEL, OF OR	ner party is air as	suciated compa	ly.	
Capacity of Substation	Number of	Number of	CONVERS!	ON APPARATI	S AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers	Spare	Type of Equi		Number of Units	Total Capacity	No.	
1	In Service	Transformers	Type or Equi	pinent		(In MVa)	1407	
(f)	(g)	(h)	(i)		(j)	(k)	1	
18	2							
20	2						2	
15	2						3	
20	2						4	
				Static Capacitor	2	17	5	
20	2						6	
20	2						7	
6	1						8	
				Static Capacitor	1	5	9	
12	2						10	
				Static Capacitor	1	7	11	
33	3			Para de la constante de la con			12	
20	2						13	
				Static Capacitor	2	20		
				Static Capacitor			15	
15	2						16	
200	2							
100	1						17	
40	2						18	
				itatic Capacitor	3	90		
			S	tatic Capacitor	2	12		
5	1						21	
5	1						22	
			S	tatic Capacitor	1	5	l .	
100	1						24	
08	2						25	
5	1						26	
30	2						27	
2	1						28	
8	1						29	
5	2						30	
25	2						31	
29				tatic Capacitor			32	
12	2		<u> </u>	tatic oapasitor			33	
							34	
200	2		<del></del>	Intio Consuits			35	
			- S	tatic Capacitor	2	48	36	
80	2							
50	2						37	
			S	tatic Capacitor	2	12	38	
.3	1						39	
153	2				Ì		40	
1	}				Į,			

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report				
The	Detroit Edison Company	(1) X An (	Onginal esubmission	(Mo, Da, Yr)		End of 2	005/Q4			
-	SUBSTATIONS									
1 5	Papert halout the information called for consor			t as of the and of th						
2. S 3. S to fu 4. I atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, sumn (f).	street railwa Va except the ubstations mu of each subs	y customer should no ose serving customers ust be shown. station, designating wi	t be listed below. s with energy for re- nether transmission	sale, ma	ay be grouped	hether			
Line VOLTAGE (In MVa)										
No.	Name and Location of Substation		Character of Subs		mary	Secondary	Tertiary			
	(a)		(b)	I .	c)	(d)	(e)			
1	Brownstown - WOODHAVEN		Distribution		120.00	24.00				
2	Brownstown - WOODHAVEN		Distribution		40.00	13.20				
3	Brownstown - WOODHAVEN		Distribution							
4	Bruce - BRUCE TWP		Distribution		40.00	13.20				
5	Bunce Creek - MARYSVILLE		Distribution		120.00	40.00				
6	Bunce Creek - MARYSVILLE		Distribution		40.00	24.00				
7	Bunce Creek - MARYSVILLE		Distribution		40.00	13.20				
8	Bunert - WARREN		Distribution		24.00	13.20				
9	Buneri - WARREN		Distribution		24.00	4.80				
10	Bunert - WARREN		Distribution							
11	Burbank - MT CLEMENS		Distribution		40.00	4.80				
12	Burton - ANN ARBOR		Distribution		40.00	4.80				
13	Cabot - FRENCHTOWN TWP		Distribution		40.00	13.20				
14	Calumet - WATERFORD TWP		Distribution		40.00	4.80				
15	Camden - WATERFORD TWP		Distribution		40.00	13.20				
16	Camden - WATERFORD TWP		Distribution		40.00	4.80				
17	Capac - CAPAC		Distribution		40.00	13.20				
18	Capac - CAPAC		Distribution							
19	Carleton - ASH TWP		Distribution		40.00	4.80				
20	Caro - CARO		Distribution		40.00	4.80				
21	Carpenter - MILAN		Distribution		40.00	4.80				
22	Carpenter - MILAN		Distribution							
23	Carsonville - CARSONVILLE		Distribution		40.00	4.80				
24	Carter - AUBURN HILLS		Distribution		40.00	13.20				
25	Carter - AUBURN HILLS		Distribution							
26	Caseville - CASEVILLE TWP		Distribution		40.00	13.20				
27	Caseville - CASEVILLE TWP		Distribution							
28	Cass City - CASS CITY		Distribution	1	40.00	13.20				
29	Cass City - CASS CITY		Distribution		40.00	4.80				
30	Cato - DETROIT		Distribution		120.00	13.20				
31	Cato - DETROIT	1	Distribution		120.00	4.80				
32	Cato - DETROIT		Distribution							
33	Cedar - PORT HURON	1	Distribution		40.00	4.80				
34	Cedar - PORT HURON		Distribution		24.00	4.80				
35	Centerline - CENTER LINE	1	Distribution		24.00	4.80				
36	Cessna - HOWELL TWP		Distribution		40.00	13.20				
37	Chandler - DETROIT	10	Distribution		24.00	4.80				
38	Charlotte - DETROIT		Distribution		24.00	4.8C				
39	Chesterfield - CHESTERFIELD TWP	10	Distribution		40.00	13.20				
40	Chesterfield - CHESTERFIELD TWP	ī	Distribution							

Name of Respondent		This Report Is	i	Date of Re		ar/Period of Repor	1
The Detroit Edison Compa	iny	(1) X An O	Original esubmission	(Mo, Da, Yi	n) End	of 2005/Q4	
			ATIONS (Continued)	1007			
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>							
reason of sole ownershi							
period of lease, and ann							
of co-owner or other par affected in respondent's							
,		100 C 22 ( \$10) D.					
Consoit of Cubatation	Number of	Number of	CONVERSION	PPARATU	S AND SPECIAL E	OLIPMENT	I take
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipme		Number of Units	Total Capacity	Line No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
75	1						1
30	2						2
			Statio	Capacitor	1:	18	
13	1 2						5
150			Grounding T	ransforme			6
8	2		·	144.101011110			7
30	2						8
8	2						9
			Statio	Capacitor	1	9	10
25	2						11
20	2						12
5	2						14
40	2						15
12	2						16
15	2						17
			Static	Capacitor	1	7	18
4	2						19 20
12	2						21
0			Static	Capacitor	1	7	22
3	2						23
30	2						24
			Static	Capacitor	1	6	25
20	2						26 27
	1		Static	Capacitor	1	9	28
8	2						29
80	2						30
50	2						31
			Static	Capacitor	2	12	32
10	1						33
10	1						34
20	2						35 36
25 70	2						37
15	2						38
45	3						39
			Static	Capaciton	2	12	40
	ŀ	l			Ì	ĺ	

Name of Respondent			This Report Is: (1) X An Original		port	Year/Period of Report		
The	Detroit Edison Company		n Original (Mo Resubmission //		r)	End of	2005/Q4	
_		(2)	SUBSTATIONS	2.				
2. 3 3. 3 to fu 4. 1	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, so	street railwa Va except the obstations me of each subs	ly customer should no ose serving customers ust be shown. station, designating wh	ot be listed bel s with energy hether transm	low. for resale, m hission or dist	ay be groupe	vhether	
colu	ımn (f).							
ine	No. of Colorada		01		V	OLTAGE (in M	Va)	
No.	Name and Location of Substation		Character of Subs	station	Primary	Secondary	Tertiary	
	(a)		(b)		(c)	(d)	(e)	
	Chestnut - MADISON HEIGHTS		Distribution		120.00			
	Chestnut - MADISON HEIGHTS		Distribution		120.00	13.20		
	Chestnut - MADISON HEIGHTS		Distribution					
4	Chestnut - MADISON HEIGHTS		Distribution					
5			Distribution		24.00	4.80		
6	Chilson - GENOA TWP		Distribution		40.00			
<del>-7</del>	Chippewa - PORT HURON		Distribution		40.00	4.80		
8			Distribution					
9	Clarkston - INDEPENDENCE TWP		Distribution		40.00	13.20		
10	Clarkston - INDEPENDENCE TWP		Distribution					
11			Distribution		40.00	4.80		
	Clifford - CLIFFORD		Distribution					
	Clyde - HIGHLAND TWP		Distribution		40.00	13.20		
	Coats - ORION TWP		Distribution		40.00	13.20		
	Cody - LYON TWP		Distribution		120.00	40.00		
	Cody - LYON TWP		Distribution		120.00	13.20		
_	Cody - LYON TWP		Distribution		100.00			
_	Colfax - HANDY TWP		Distribution		120.00	40.00		
	Colfax - HANDY TWP		Distribution		40.00	13.20		
_	Colfax - HANDY TWP		Distribution		40.00	4.80		
_	Colfax - HANDY TWP		Distribution		40.00	4.16		
_	Colfax - HANDY TWP Collins - YPSILANTI TWP		Distribution		120.00	42.00		
	Collins - YPSILANTI TWP		Distribution		120.00	13.20		
	Colorado - ORION TWP		Distribution  Distribution		120.00	13.20		
	Colorado - ORION TWP		Distribution		120.00	13.20		
	Columbiaville - COLUMBIAVILLE		Distribution		40.00	4.80		
	Commerce Lake - COMMERCE TWP		Distribution		40.00	13.20		
	Commerce Lake - COMMERCE TWP		Distribution		40.00	15.20		
_	Conant - DETROIT		Distribution		24.00	4.80		
	Conrad - HOWELL TWP		Distribution		40.00	13.20		
_	Coolidge - DETROIT		Distribution		24.00	4.80		
$\overline{}$	Cornell - YPSILANTI		Distribution		40.00	4.80		
-	Cortland - HIGHLAND PARK		Distribution		120.00	24.00		
-	Cortland - HIGHLAND PARK		Distribution		120.00	4.80		
	Cottage - BURTCHVILLE TWP		Distribution	<del>-</del>	40.00	13.20		
-	Crawford - TROY TWP		Distribution		40.00	13.20		
	Crestwood - DEARBORN		Distribution		120.00	13.20		
_	Crestwood - DEARBORN		Distribution					
-	Cross - KINDE VILLAGE		Distribution		40.00	13.20		
- 1					ł		1	

Name of Respondent		This Report		te of Report	Year/	Period of Repo	
The Detroit Edison Compa	any		Resubmission /	o, Da, Yr)	End d	of 2005/Q4	-
			STATIONS (Continued)				
increasing capacity.  6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other par	ns or major items of ip by the responder nual rent. For any s ty, explain basis of	equipment lease at. For any substa substation or equip sharing expenses	d from others, jointly owned watton or equipment operated upment operated upment operated other than by sor other accounting between ase whether lessor, co-owner	vith others, or oper nder lease, give na reason of sole ow the parties, and s	ated oth ame of le nership tate amo	erwise than be essor, date an or lease, give ounts and acc	y nd name
Capacity of Substation	Number of	Number of	CONVERSION APP	ARATUS AND SPE	CIAL EQI	JIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of		Total Capacity (In MVa)	No.
(f) 300	(g) 3	(h)	(1)			(k)	1
120	3						2
120	3		Static Ca	nacitor	2	48	+
			Static Ca	·	3	18	-
33	3		0.000	-			5
15	2						6
33	3		<u> </u>				7
			Static Ca	pacitor	1	5	8
50	2						9
			Static Ca	pacitor	1	12	10
9	2						11
			Static Ca	pacitor	1	7	12
13	1						13
8	1						14
80	2						15
50	2						16
400			Static Ca	pacitor	1	18	
100	1						18 19
30	2		<del> </del>				20
14	1		Generating Tra	neform			21
14			Static Ca		1	12	22
50	2		Oldic od	paokoi		12	23
			Static Ca	pacitor	2	12	24
80	2						25
			Static Car	pacitor	2	12	26
3	1						27
50	2						28
			Static Cap	pacitor	2	12	29
33	3						30
30	2						31
30	3						32
20	2						33
300	3						34 35
60	3						36
5 75	3						37
80	2						38
- 00			Static Car	pacitor	2	12	39
8	11		Otatio Cap		-	12	40
	1						

Varr	e of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of			
The	Detroit Edison Company	(2) A Resubmission	(MO, Da, 11)	End of2	2005/Q4		
-		SUBSTATIONS					
2. S 3. S o fu 4. In	Report below the information called for concerts about the serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street railway customer should IVa except those serving custom ubstations must be shown. r of each substation, designating	not be listed below.  ners with energy for resale, m  whether transmission or dis	ay be grouped	hether		
ine	No and the wife of Colestolies	Character of S		VOLTAGE (In MVa)			
VO.	Name and Location of Substation (a)	Character of S	Primary (c)	Secondary (d)	Tertiary (e)		
1		Distribution	120.00		<del></del>		
2	Crown - PITTSFIELD TWP	Distribution	40.00	13.20			
3	Crown - PITTSFIELD TWP	Distribution					
	Culver - WATERFORD TWP	Distribution	40.00	4.80			
5	Curtis - DETROIT	Distribution	40.00	4.80			
6	Custer - MONROE	Distribution	120.00	24.00			
7	Custer - MONROE	Distribution	40.00	24.00			
8	Custer - MONROE	Distribution	24.00	4.80			
9	Custer - MONROE	Distribution					
_	Cypress - MARYSVILLE	Distribution	120.00	13.20			
	Daly - DEARBORN HTS	Distribution	40.00	4.80			
_	Davis - W BLOOMFIELD	Distribution	40.00	13.20			
13	Davis - W BLOOMFIELD	Distribution					
14	Davis - W BLOOMFIELD	Distribution					
	Dayton - VAN BUREN TWP	Distribution	120.00	40.00			
16	Daylon - VAN BUREN TWP	Distribution	40.00	13.20			
17	Dayton - VAN BUREN TWP	Distribution	40.00	4.16			
18	Dayton - VAN BUREN TWP	Distribution					
19	Dearborn - DEARBORN	Distribution	40.00	4.80			
20	Dearborn - DEARBORN	Distribution	24.00	4.80			
21	Decatur - DEARBORN	Distribution	24.00	4.80			
22	Delray Peakers - DETROIT	Distribution	120.00	13.20			
	Denver - DETROIT	Distribution	24.00	4.80			
24	Derby - VASSAR	Distribution	40.00	4.80			
25	Dewey - LIVONIA	Distribution	40.00	13.20			
26	Dewey - LIVONIA	Distribution					
27	Dexter - DEXTER	Distribution	40.00	4.80			
28	Diamond - DEXTER	Distribution	40.00	13.20			
29	Diamond - DEXTER	Distribution					
<b>3</b> 0	Disco - SHELBY TWP	Distribution	40.00	13.20			
31	Dix - SOUTHGATE	Distribution	49.00	4.80			
32	Dorset - SALINE TWP	Distribution	120.00	40.00			
33	Dover - ROCHESTER HILLS	Distribution	40.00	13.20			
34	Drake - FARMINGTON HILLS	Distribution	120.00	13.20			
35	Drake - FARM:NGTON HILLS	Distribution					
36	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20			
37	Drexel - FARMINGTON HILLS	Distribution	40.00	13.20			
38	Drexel - FARMINGTON HILLS	Distribution					
39	Dublin - HURON TWP	Distribution	40.00	13.20			
40	Dudley - TROY	Distribution	40.00	13.20			
- 1			1 1	1			

Name of Respondent		This Repo		Date of Re	port Ye	ar/Period of Repo	rt
The Detroit Edison Compa	any		r Original Resubmission	(Mo, Da, Y	f) En	d of2005/Q4	4
		1 , ,	BSTATIONS (Continued)				
increasing capacity.  6. Designate substation	ns or major items of	equipment lease	as rotary converters, rect ed from others, jointly ow ation or equipment opera	ned with othe	ers, or operated o	therwise than b	у
period of lease, and and of co-owner or other pa	nual rent. For any s rty, explain basis of	ubstation or equi sharing expense	ipment operated other these or other accounting be case whether lessor, co-	an by reason tween the pa	of sole ownershi irties, and state a	ip or lease, give mounts and acc	name counts
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipm		Number of Units	Total Capacity (In MVa)	No.
(f) 40	(g) 1	(h)	(i)		(,)	(k)	1
25							2
			Sta	atic Capacitor	1		3
25	2						4
20	2						5
150							6
80							7
20	2			via Connaita	2	20	8
50	2	<del></del>	SIE	atic Capac <sup>-</sup> tor	2	32	10
20	2						11
65	3						12
			Sta	tic Capacitor	1	7	13
			Sta	tic Capacitor	3	18	14
150	2						15
15	2						16
. 10	1			ng Transform			17
			Sta	tic Capacitor	2	25	18 19
23	2						20
20	2						21
200	2		Generatin	ng Transform			22
30	3						23
25	2						24
30	2						25
			Sta	tic Capacitor	2	12	26
3	1						27
25	2		Ctol	tic Capacitor		15	28 29
30	2		Sta	iic Capacitor	2	15	30
38	2						31
50	1						32
50	2						33
80	2						34
			Stat	ic Capacitor	2	12	35
25	1						36
50	2						37
			Stat	ic Capacitor	3	18	38
20	2						39 40
30	2						40

	e of Respondent Detroit Edison Company	This Report Is: (1) X An Original (2) A Resubmis	sion (Mo.	of Report Da, Yr)	Year/Period of	Report 005/Q4
2. S 3. S to fu 4. In atten	Report below the information called for conditions which serve only one industrial substations with capacities of Less than 10 inctional character, but the number of such indicate in column (b) the functional character ded or unattended. At the end of the page mn (f).	or street railway custo MVa except those sen substations must be ser of each substation,	mer should not be liste ving customers with er hown. designating whether to	ed below. nergy for resale, ma ransmission or dist	ribution and w	hether
ine	Name and Location of Substation		Character of Substation		VOLTAGE (In MV	
22. Si 33. Si 44. In atten colum ine No. 1 2 3 4 5 6 7 1 8 9 10	(a)		(b)	Primary (a)	Secondary (d)	Tertiary (e)
1	Dudley - TROY	Distribu	tion	40.00	4.80	
2	Dudley - TROY	Distribu	tion			
3	Duvall - NORTHVILLE TWP	Distribu	tion	120.C0	13.20	
4	Duvall - NORTHVILLE TWP	Distribu	tion			
5	Eagle - DEARBORN	Distribu	tion	120.00	13.20	
6	Eastland - HARPER WOODS	Distribu	tion	40.00	4.80	
7	Eckles - PLYMOUTH TWP	Distribu	tion	40.00	4.80	
8	Ecorse - ECORSE	Distribu	tion	40.00	4.80	
9	Ecorse - ECORSE	Distribu	tion	24.00	4.80	
10	Eight Mile - DETROIT	Distribu	tion	24.00	4.80	
10	Elba - ELBA TWP	Distribu	tion	40.00	4.80	
11						
11	Eiba - ELBA TWP	Distribu	tion			
11 12		Distribu Distribu	1,5.0	40.00	4.80	
11 12 13	Elba - ELBA TWP	(S) (S) (S)	tion	40.00 40.00	4.80 4.80	
11 12 13 14	Elba - ELBA TWP Elgin - LIVON!A	Distribu	lion lion			
11 12 13 14 15	Elba - ELBA TWP Elgin - LIVON!A Elkton - ELKTON	Distribu Distribu	tion tion	40.00	4.80	

Name of Respondent The Detroit Edison Compa	any		ls: Original Resubmission	Date of Re (Mo, Da, )	(e)	ar/Period of Repo d of 2005/Q4	
		, , , , , , , , , , , , , , , , , , ,	STATIONS (Continued)				
5. Show in columns (I), increasing capacity.	(j), and (k) special e		s rotary converters, rect	ifiers, conde	ensers, etc. and a	uxiliary equipm	ent for
<ol><li>Designate substation reason of sole ownershiperiod of lease, and and of co-owner or other particles.</li></ol>	ip by the respondent nual rent. For any surty, explain basis of s	<ul> <li>for any substar</li> <li>ubstation or equip sharing expenses</li> </ul>	d from others, jointly own tion or equipment opera- ment operated other that s or other accounting bet ase whether lessor, co-	ted under le an by reason ween the pa	ease, give name on of sole ownership arties, and state a	f lessor, date ar p or lease, give mounts and acc	nd name counts
Capacity of Substation	Number of	Number of	CONVERSION	N APPARATI	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service (g)	Spare Transformers (h)	Type of Equipm	nent	Number of Units	Total Capacity (in MVa) (k)	No.
23	2	(11)	1				1
			Sta	tic Capacitor	2	9	9 2
80	2						3
			Sta	itic Capacitor	2	12	
80	2						5
30	3						6
20	2						7 8
10	1 2		<del> </del>				9
33	3						10
3	1						11
			Sta	tic Capacitor	1	5	12
15	2						13
12	2						14
200	2						15
. 50	2						16
			Sta	tic Capacitor	2	36	
15	2						18
30	1 3		<u> </u>				20
200	2						21
45	2		<del> </del>				22
25	2						23
			Sta	tic Capacitor	2	54	
300	3						25
20	2						26
300	3						27
80	6						28 29
40	4		Stat	ic Capacitor	4	84	
30	2		Stat	iic. Capacitori			31
3							32
20	2						33
20	2						34
12	2						35
30	2						36
20	2						37
			Stat	ic Capacitor	2	19	38
50	2						39 40
20	2				ĺ		40

Van	ne of Respondent	This Repor	t Is: n Original	Date of R		Year/Period	of Report
The	Detroit Edison Company		Resubmission	(Mo, Da,	11)	End of	2005/Q4
-		N-/ L	SUBSTATIONS				
2. 9 3. 9 to fu 4. I	Report below the information called for concersubstations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, sum (f).	street railw Va except to obstations re of each su	vay customer should no hose serving customer must be shown. bstation, designating w	t be listed be s with energy hether transa	elow. y for resale, m mission or dis	ay be groupe	whether
ine					T	OLTAGE (In M	IVa)
Vo.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
_	(a)		(b)		(c)	(d)	(e)
_	Fifteen Mile - STERLING HEIGHTS		Distribution		40.00	4.80	
	Fifteen Mile - STERLING HEIGHTS		Distribution				
_	Filmore - ALLEN PARK		Distribution		120.00	13.20	
	Filmore - ALLEN PARK		Distribution				
_	Finlay - LIVONIA		Distribution		40.00		
_	Fisher - GIBRALTAR		Distribution		40,00	13.20	
	Fisher - GIBRALTAR		Distribution				
_	Flag - ROMULUS TWP		Distribution		40.00		
	Flat Rock - FLAT ROCK		Distribution		40.00	4.80	
	Fleming - ASH TWP		Distribution		40.00	13.20	
	Fleming - ASH TWP		Distribution				
_	Flint - GENOA TWP		Distribution		120.00	13.20	
	Flint - GENOA TWP		Distribution				
_	Florida - LIVONIA		Distribution		40.00	13.20	
_	Forester - FORESTER TWP		Distribution		24.00	4.80	
	Fountain - PLYMOUTH		Distribution		40.00	13.20	
	Fowlerville - FOWLERVILLE		Distribution		40,00	4.80	
_	Fowlerville - FOWLERVILLE		Distribution		24.00	4.80	
_	Fowlerville - FOWLERVILLE		Distribution				
	Fox - FRANKLIN		Distribution		40.00	4.80	
_	Franklin - BLOOMFIELD TWP		Distribution		40.00	4.80	
	Fraser - FRASER		Distribution		40.00		
	Freedom - LODI TWP		Distribution		40.00	13.20	
_	French Landing - VAN BUREN TWP		Distribution		40.00	13.20	
_	French Landing - VAN BUREN TWP		Distribution		24.00	4.80	
	French Landing - VAN BUREN TWP		Distribution				
$\rightarrow$	Frisbie - DETROIT		Distribution		120.00	24.00	
	Frisbie - DETROIT		Distribution		24.00	4.80	
$\rightarrow$	Front Street - MONROE		Distribution		24.00	4.80	
	Fuller - ANN ARBOR TWP		Distribution		40.00	4.80	
	Gagetown - ELKLAND TWP		Distribution		40.00	4.80	
_	Gagetown - ELKLAND TWP		Distribution		2722		
$\rightarrow$	Garden City - GARDEN CITY		Distribution		40.00	4.80	
$\rightarrow$	Garfield - DETRO!T		Distribution		24.00	4.80	
-	Gary - DETROIT		Distribution		40.00	4.80	
-	Gay - INKSTER		Distribution		40.00	4.80	
-+	Genesee - RIVER ROUGE		Distribution		24.00	4.80	
$\rightarrow$	Genoa - GENOA TWP		Distribution		12'0.00	40.00	
_	Genoa - GENOA TWP		Distribution		120.00	13.20	
40	Genoa - GENOA TWP		Distribution		40.00	13.20	
1			i .	H			

Name of Respondent		This Report		Report Ye	ar/Period of Repor	1
The Detroit Edison Compa	any		Original (Mo, Da Resubmission //	. Yr) En	c of 2005/Q4	
		\-/ <del></del>	STATIONS (Continued)			
increasing capacity.  6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other particular to the co-own	ns or major items of ip by the responden nual rent. For any s rty, explain basis of	equipment such a equipment leased t. For any substal ubstation or equip sharing expenses	s rotary converters, rectifiers, condition or equipment operated under ment operated other than by reason other accounting between the asse whether lessor, co-owner, or	thers, or operated of lease, give name of son of sole ownersh parties, and state a	otherwise than by f lessor, date an ip or lease, give mounts and acc	d name ounts
			_			
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARA	TUS AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(g)	(k)	
20	2					1
			Static Capaci	for 1	9	
50	2					3
			Static Capaci	or 2	12	J
20	2					5
23	2					6
			Static Capaci	on 1	9	
8	2					8
9	2					9
23	2					10
			Static Capaci	on	12	11
50	2			1		12
			Static Capacit	cr 2	12	13
23	2					14
1	3					15
50	2					16
3	1					17
3	3					18
			Static Capacit	1	6	19
20	2					20
14	2			1		21
33	3			<del> </del>		22
10	1					23
5	1					24
3	3			1		25
			Static Capaciti	1	12	26
:300	3		Otalic Capaciti	"  '	12	27
40	4			-		28
23	2			-		29
8	2					30
3	11					31
٥			Oleite Consolit			32
40			Static Capacito	1	5	33
18	2					
58	4			-		34
20	2					35
18	2					36
30	3					37
150	2					38
25	1					39
10	1				Ī	40

Nan	ne of Respondent	This Report Is	1000	Date of Repo	or.	Year/Period of Report		
The	Detroit Edison Company	(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr)		End of2	2005/Q4	
-			SUBSTATIONS					
2. 3 3. 3 to fu 4. 1 atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, sumn (f).	ning substationstreet railway Va except thoustations must be tach substations.	ons of the responden customer should no se serving customers st be shown. tation, designating wh	t be listed below with energy for hether transmis	w. or resale, m ssio <b>n or d</b> is	ay be grouped	vhether	
Line					\	OLTAGE (In M	Va)	
No.	Name and Location of Substation		Character of Subs	station	Primary	Secondary	Tertiary	
	(a)		(b)	1	(c)	(d)	(e)	
1			Distribution		( )			
2	Gibson - DETROIT		Distribution		24.00	4.80		
3	Giddings - AUBURN HILLS		Distribution		120.00	13.20		
4	Giddings - AUBURN HILLS		Distribution					
5			Distribution		40.00	13.20		
6	Gilbert - ROMULUS TWP		Distribution		N(17.6)			
7	Gilbert - ROMULUS TWP		Distribution					
8	Glendale - REDFORD TWP		Distribution		40.00	4.80		
9	Globe - VASSAR TWP		Distribution		40.00	13.20		
10	Golf - MACOMB TWP		Distribution		120.00	13.20		
11	Golf - MACOMB TWP		Distribution					
12	Goodison - OAKLAND TWP		Distribution		40.00	13.20		
13	Goodison - OAKLAND TWP		Distribution					
14	Grace - MACOMB TWP		Distribution		40.00	13.20		
15	Grand River - DETROIT		Distribution		24.00	4.80		
16	Grant - DETROIT		Distribution		24.00	4.80		
17	Grayling - SHELBY TWP		Distribution		120.00	13.20		
18	Grayling - SHELBY TWP		Distribution					
19	Grenada - SUPERIOR TWP		Distribution		40.00	13.20		
20	Griffin - LEROY TWP	C	Distribution		40.00	13.20		
21	Griffin - LEROY TWP		Distribution					
22	Grosse IIe - GROSSE ILE	C	Distribution		24.00	4.80		
23	Grosse Pointe - DETROIT	C	Distribution		40.00	4.80		
24	Grosse Pointe - DETROIT	C	Distribution		24.00	4.80		
25	Grosse Pointe - DETROIT		Distribution					
26	Gulley - DEARBORN		Distribution		40.00	4.80		
27	Gunston - DETROIT	0	Distribution		24.00	4.80		
28	Hager - NORTHVILLE TWP	D	Distribution		120.00	13.20		
29	Hager - NORTHVILLE TWP	D	Distribution					
30	Hamburg - HAMBURG TWP	D	Distribution		40.00	13.20		
31	Hamburg - HAMBURG TWP	D	Distribution					
<b>3</b> 2	Hamlin - ROCHESTER HILLS	D	ncitudinlai		120.00	13.20		
33	Hamlin - ROCHESTER HILLS	D	Distribution					
34	Hancock - COMMERCE TWP	D	Distribution		120.00	49.00		
35	Hancock - COMMERCE TWP	D	Distribution		120.00	13.20		
36	Hancock - COMMERCE TWP	D	istribution		120.00	13.20		
37	Hancock - COMMERCE TWP	5	istribution		40.00	13.20		
38	Hancock - COMMERCE TWP	D	istribution		3372			
39	Hancock - COMMERCE TWP	D	istribution					
40	Harper - CLINTON TWP	D	estribution		40.00	4.80		

Name of Respondent		This Rep		Date of Re	port Yea	ar/Period of Repor	1
The Detroit Edison Compa	any		An Original A Resubmission	(Mo, Da, Y	(r) End	of 2005/Q4	
			JBSTATIONS (Continued)				
5. Show in columns (I),	(j), and (k) special e		n as rotary converters, re	ctifiers, conde	ensers, etc. and a	uxiliary equipme	ent for
increasing capacity.							
6. Designate substation	ns or major items of e	equipment leas	sed from others, jointly or station or equipment ope	wned with oth	ers, or operated of	therwise than by	<i>∤</i>
reason of sole ownership	ip by the respondent.	hetation or ec	uipment operated other t	han by reaso	ase, give name or n of sole ownershi	n or lease inive	u name
			ses or other accounting b				
affected in respondent's	books of account.	Specify in each	n case whether lessor, co	o-owner, or ot	her party is an ass	ociated compar	ıy.
	Number of	Number of	CONTERCI	ON ADDADATI	IC AND CDECIAL F	OHIDMENT	
Capacity of Substation	Transformers	Spare	T ( =		JS AND SPECIAL E	27.74.27.00.00	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equip	pment	Number of Units	Total Capacity (In MVa)	INU.
(f)	(g)	(h)	(i)	Static Capacitor	0	(k) 36	1
45				Static Capacitor		30	2
15	2						3
50				Static Capacitor	2	12	ļ .
30	2			Static Capacitor		12	5
30	2			Static Capacitor	1	5	-
				Static Capacitor	2	6	_
38	3			Total Output			8
3	1						9
80	2						10
			S	Static Capacitor	2	12	11
50	2						12
			S	Static Capacitor	1	12	13
10	1						14
40	4						15
30	3		·				16
80	2						17
			S	tatic Capacitor	2	12	
20	2						19
15	2						20
			S	tatic Capacitor	2	15	,
18	2						22
13	1						23 24
26	2			totic Conscitor		6	25
20	2		3	tatic Capacitor		0	26
20	2						27
120	3						28
120			S	tatic Capacitor	2	12	29
15	2						30
			S	tatic Capacitor	1	7	31
80	2						32
			S	tatic Capacitor	2	12	33
150	2						34
85	1		Genera	ting Transform			35
80	2						36
90	2		General	ting Transform			37
				tatic Capacitor	3	60	38
			S	tatic Capacitor	2	12	39
30	3						40
					1		

Nan	ne of Respondent	(1)	X	An Original	(Mo, Da, )	fr)	Year/Period (	
The	Detroit Edison Company	(2)	۴	A Resubmission	11	"	End of	2005/Q4
			_	SUBSTATIONS				
2. 3 3. 3 to fu 4. 1 atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, sumn (f).	stree Va exe ubstati of ea	t race ce ion ch	ailway customer should no ot those serving custome is must be shown. substation, designating v	ot be listed be rs with energy whether transr	low. for resale, m nission or dis	ay be groupe	vhether
Line	Name and Location of Substation			Character of Sub	ostation	VOLTAGE (In N		Va)
No.	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	Harper - CLINTON TWP			Distribution				
2	Harvey - WESTLAND			Distribution		4C.00	4.80	
3	Haskell - TAYLOR			Distribution		40.90	4.80	
4	Haskeli - TAYLOR			Distribution		24.00	4.80	
5	Hawthome - DEARBORN HTS		_	Distribution		40.00	4.80	
6	Hayes - DETROIT		_	Distribution		24.00	4.80	
7	Hazel Park - FERNDALE		_	Distribution		24.00	4.80	
8	Hemlock - ANN ARBOR TWP			Distribution		40.00	4.80	
9			_	Distribution		40.00		
10	Hickory - SOUTHFIELD		_	Distribution		40.00	4.80	
11	<del></del>		_	Distribution		40.00		
12				Distribution		120.00		
13			_	Distribution		120.00		
	Hines - LIVONIA		_	Distribution				
	Hines - LIVONIA		_	Distribution				
	Hobart - ANN ARBOR TWP		_	Distribution		40.00	4.80	
	Hobart - ANN ARBOR TWP		_	Distribution				
	Homer - VAN BUREN TWP		_	Distribution		40.00	13.20	
	Hoover - ANN ARBOR		_	Distribution		40.00	4.80	
	Hoover - ANN ARBOR		_	Distribution		40.00		
	Houston - IRA TWP		_	Distribution		120.00	13.20	
	Howard - DETROIT		_	Distribution		24.00		
	Howell - HOWELL		_	Distribution		40.00	4.80	
	Howell - HOWELL		_	Distribution		40.00	4.60	
	Hubbard - SANDBEACH TWP		_	Distribution		40.00	4.80	
	Hunters Creek - LAPEER TWP		_	Distribution		120.00	4.80	
	Hunters Creek - LAPEER TWP			Distribution		120.00	13.20	
	Hurst - LIVINGSTON CO		_	Distribution		40.00	13.20	
	Ida - IDA TWP			Distribution		40.00	4.80	
	Imlay City - IMLAY CITY		_	Distribution		40.00	4.80	
	Imlay City - IMLAY CITY		_	Distribution		40.00	4.00	
-	Indian - REDFORD TWP		_	Distribution		40.00	4.80	
0.000			_					
100	Inkster - INKSTER		_	Distribution		40.00	4.80	
	Ira - IRA TWP			Distribution		40.00	4.80	
	Ira - IRA TWP		_	Distribution		100.00	24.66	
	Ironton - RIVER ROUGE			Distribution		120.00	24.00	
	Ironton - RIVER ROUGE		_	Distribution				
_	Ivanhoe - BLOOMFIELD TWP			Distribution		40.00	4.80	
-	lvy - WASHINGTON TWP		_	Distribution		40.00	4.80	
40	Jackson Road - SC!O TWP			Distribution		40.00	4.80	

Name of Respondent			Report		Date of Re	eport Yes	ar/Period of Repo	
The Detroit Edison Compa	any	(1)		Original Resubmission	(Mo, Da, Y	D En	d of2005/Q4	1
			SUBS	STATIONS (Continued)				
5. Show in columns (I),	(j), and (k) special	equipment	such a	s rotary converters, re-	ctifiers. conde	ensers, etc. and a	uxiliary equipme	ent for
increasing capacity.  6. Designate substation	se or major items of	equipment	leaser	d from others, jointly of	wood with oth	ere or operated o	thenuise than h	v
reason of sole ownershi								
period of lease, and ann	nual rent. For any s	ubstation o	r equip	ment operated other to	han by reason	n of sole ownershi	p or lease, give	name
of co-owner or other par								
affected in respondent's	books of account.	Specify in	each c	ase whether lessor, co	-owner, or ot	her party is an ass	sociated compar	ny.
Capacity of Substation	Number of	Numbe		CONVERSION	ON' APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transfor		Type of Equip	ment	Number of Units	Total Capacity	No.
(1)	(g)	(h)	illers	(6)			(In MVa)	
(1)	(9)	(1)			tatic Capacitor	(j) 1	(k)	1
12	2							2
13	1							3
10	1			1				4
36	2							5
30	3							6
· 28	3							7
23	2						·	8
50	2							9
20	2							10
23	2							11
170	3							12
80	2							13
				S	tatic Capacitor	3	54	
				S	tatic Capacitor	2	12	
13	2							16
				SI	latic Capacitor	1	9	
15	2							18
23	3			-				19 20
10	2			51	atic Capacitor	2	21	21
19 71	2							22
25	2							23
23				C+	atic Capacitor	1	7	24
3				30	a.ic Capacitor			25
105	2							26
9	1							27
75	4							28
3	1							29
12	2							30
				St	atic Capacitor	1	12	31
20	2							32
17	2							33
3	2							34
				Sta	atic Capacitor	1	5	35
195	3							36
				Sta	atic Capac tor	1	18	37
15	2							38
3	1							39
5	2							40
					1			
	I						i	

Name of Respondent This F		This Report Is:	Date of Report	Year/Period of Report			
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	005/Q4		
		SUBSTATIONS	<del></del>				
2. S 3. S to fu 4. It atter	Report below the information called for concerts abstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, and (f).	rning substations of the responder street railway customer should not a except those serving custome substations must be shown.	ot be listed below. rs with energy for resale, n whether transmission or dis	nay be grouped	hether		
Line	None and Leasting of Cultatation	Character of Sul		VOLTAGE (In MVa)			
No.	Name and Location of Substation (a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	Jacob - IRA TWP	Distribution	120.00	13.20			
2	Jacob - IRA TWP	Distribution					
3	Jason - STERLING HEIGHTS	Distribution	40.00	13.20			
4	Jefferson - TRENTON	Distribution	120.00	13.20			
5	Jefferson - TRENTON	Distribution	40.00	24.00			
6	Jefferson - TRENTON	Distribution					
7	Jewell - WASHINGTON TWP	Distribution	120.00	13.20			
8	Jewell - WASHINGTON TWP	Distribution		1			
9	Joplin - KINGSTON	Distribution	40.00	4.80			
10	Jordan - INDEPENDENCE TWP	Distribution	40.00	4.80			
11	Josyln - AUBURN HILLS	Distribution	120.00	13.20			
12	Josyln - AUBURN HILLS	Distribution		<del>                                     </del>			
13	Jupiter - ALLEN PARK	Distribution	120.00	13.20			
14	Jupiter - ALLEN PARK	Distribution		1			
15	Keego - ORCHARD LAKE	Distribution	40.00	4.80			
16	Kellogg - OCEOLA TWP	Distribution	40.00	13.20			
17	Kellogg - OCEOLA TWP	Distribution					
18	Kenney - WARREN	Distribution	40.00	4.80			
19	Kenney - WARREN	Distribution	24.00	4.80			
_	Kensil - GREEN OAK TWP	Distribution	40.00	13.20			
21	Kensil - GREEN OAK TWP	Distribution					
22	Kent - DETROIT	Distribution	24.00	4.80			
23	Kem - PONTIAC	Distribution	120.00	13.20			
24	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20			
-	Kinde - KINDE	Distribution	40.00				
26	King Seeley - SCIO TWP	Distribution	24.00	4.80			
27	Kingsford - KINGSTON TWP	Distribution	24.00	4.80			
28	Koppemick - CANTON TWP	Distribution	120.00	13.20			
29	Koppemick - CANTON TWP	Distribution					
30	Korte - DEARBORN	Distribution	40.00	4.80			
31	Korte - DEARBORN	Distribution	24.00	4.80			
32	Lakeport - BURTCHVILLE TWP	Distribution	40.00	4.80			
33	Lakeside - ST CLAIR SHORES	Distribution	40.00	4.80			
34	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80			
-	Lambert - DETROIT	Distribution	24.00	4.80			
_	Lancaster - SOUTHFIELD	Distribution	40.00	13.20			
-	Landis - WARREN	Distribution	40.00	13.20			
-	Lapeer - LAPEER	Distribution	120.00	13.20			
-	Lapeer - LAPEER	Distribution	49.00	4.80			
-	Lapeer - LAPEER	Distribution					

Name of Respondent The Detroit Edison Compa	any		Is: Date of R Original (Mo, Da, Resubmission / /	Vr\	ar/Period of Report of 2005/Q4	
			TATIONS (Continued)			
increasing capacity.  6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other particular to the partic	ns or major items of ip by the responder nual rent. For any s rty, explain basis of	equipment such as f equipment leased at. For any substat substation or equipments sharing expenses	from others, jointly owned with others or equipment operated under lement operated other than by reason or other accounting between the passe whether lessor, co-owner, or other accounting to the other than or other accounting between the passe whether lessor, co-owner, or other accounting the other than the other tessor, co-owner, or other accounting the other tessor, co-owner, or other tessor, co-owner, or other tessor, co-owner, or other tessor, co-owner, or other tessor.	ners, or operated o ease, give name o in of sole ownershi earties, and state a	therwise than by f lessor, date an p or lease, give mounts and acc	y id name ounts
	Number of	Number of	CONVERSION APPARAT	HE AND SPECIAL E	OLUBNISHT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipment		Total Capacity	Line No.
	In Service	Transformers		Number of Units	(In MVa)	NO.
(f) 50	(g) 2	(h)	(i)	9)	(k)	1
	<u> </u>		Static Capacito	7 2	12	
30	2		Otatio Supusito			3
50	2			<del> </del>		4
30	2					5
			Static Capacitor	2	12	6
75	3					7
			Static Capacitor	3	18	8
2	1					9
19	2					10
80	2					11
			Static Capacitor	. 2	12	12
80	2					13
			Static Capacitor	2	12	14
12	2					15
18	2					16
			Static Capacitor	1	10	17
10	1					18
10	1			·		19
50	2					20
			Static Capacitor	1	10	21
20	2					22
50	2					23
9	1					24
2	1					25
6	6					26
1	3					27
80	2					28
			Static Capacitor	2	12	29
10	1					30
23	2					31
3	1					32
13	1					33
10	1					34
20	2					35
55	3					36
30	2					37
50	2					38
8	2					39 40
			Static Capacitor	2	. 9	40

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period	of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2005/Q4
		SUBSTATIONS			
2. 3 to fu 4. 1 atte	Report below the information called for conce- Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sindicate in column (b) the functional character inded or unattended. At the end of the page, imn (f).	r street railway customer should in IVa except those serving custom ubstations must be shown. To feach substation, designating	not be listed below. ers with energy for resale, whether transmission or di	may be groupe	whether
Line		0.		VOLTAGE (In M	(Va)
No.	Name and Location of Substation (a)	Character of St	Primary (c)	Secondary (d)	Tertiary (e)
1	Lark - SCIO TWP	Distribution	120.0		
2	Lark - SCIO TWP	Distribution			
3	Lauger - DETROIT	Distribution	40.0	0 4.80	
4	Lauder - DETROIT	Distribution	24.0	00 4.80	,
5	Lee - GRANT TWP	Distribution	120.0	0 40.00	
6	Lee - GRANT TWP	Distribution			
7	Lexington - LEXINGTON TWP	Distribution	40.0	00 13.20	
8	Lexington - LEXINGTON TWP	Distribution	40.0	0 4.80	
9	Liberty - WARREN	Distribution	24.0	4.80	
10	Lilac - HOWELL	Distribution	40.0	0 13.20	
11	Lilac - HOWELL	Distribution			
12	Lily - W. BLOOMFIELD	Distribution	12:0.0	9 13.20	
13	Lily - W. BLOOMFIELD	Distribution			
14	Lima - LIMA TWP	Distribution	40.0	0 13.20	
15	Lima - LIMA TWP	Distribution			
16	Lincoln - ROYAL OAK	Distribution	120.0	0 24.00	
17	Lincoln - ROYAL OAK	Distribution	24.0	0 4.80	
18	Lincoln - ROYAL OAK	Distribution			
	Linwood - DETROIT	Distribution	24.0	0 4.80	
	Lockdale - TROY	Distribution	40.0	13.20	
21	Lockdale - TROY	Distribution			
	Lombard - WARREN	Distribution	40.00	13.20	
	Lombard - WARREN	Distribution			
_	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
100000	Long Lake - BLOOMFIELD HILLS	Distribution			
	Luzon - DUNDEE TWP	Distribution	1220.01		
	Luzon - DUNDEE TWP	Distribution	120.00		
	Luzon - DÜNDEE TWP	Distribution	40.00	13.20	
	Luzon - DUNDEE TWP	Distribution	400.00		
	Mack - DETROIT	Distribution	120.00		
	Mack - DETROIT	Distribution	1:20.00	13.20	
-	Mack - DETROIT  Macomb - CLINTON TWP	Distribution	120.00	40.00	
-	Macomb - CLINTON TWP	Distribution  Distribution	120.00		
	Macomb - CLINTON TWP		1201.00	13.20	
	Macomb - CLINTON TWP	Distribution			
-	Macom - MACON TWP	Distribution	40.00	13.20	
_		Distribution	40,00	,3.20	
	Macon - MACON TWP Madison - DETROIT	Distribution	24.00	4.00	
-	Madrid - MARION TWP	Distribution  Distribution	24.00		
40	INDIANA INVITATION INVITATION	Listinguieni	120.00	40.00	

Name of Respondent		This Re	port is:	Date of Re (Mo, Da, Y	port Yea	ar/Period of Repor	n	
The Detroit Edison Company			(1) X An Original (2) A Resubmission		End	End of 2005/Q4		
			SUBSTATIONS (Continued)	11				
increasing capacity.  6. Designate substation reason of sole ownershi	ns or major items of e	equipment lea For any sub	ch as rotary converters, rec ased from others, jointly ov estation or equipment oper quipment operated other the	vned with oth ated under le	ers, or operated o	therwise than by	y nd	
			ses or other accounting be					
			ch case whether lessor, co					
						•	-	
Capacity of Substation	Number of Transformers	Number of Spare	OSKVEROK		IS AND SPECIAL E		Line	
(In Service) (In MVa)	In Service	Transformer	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.	
(f)	(g)	(h)	(i)		(i)	(k)		
30	1						1	
			S	tatic Capacitor	1	12		
20	2						3	
10	1						4	
75	1						5	
			S	tatic Capacitor	1	5	1	
5	1						7	
3	1						8	
20	2						9	
15	2						10	
			S	latic Capacitor	1	6		
80	2						12	
			Si	atic Capacitor	2	12	1	
8	1						14	
			Si	atic Capacitor	1	5	15	
135	3						16	
40	4						17	
			St	atic Capacitor	4	66	I	
18	3						19	
75	3						20	
			St	atic Capacitor	3	12	1	
55	3						22	
			St	atic Capacitor	2	22	24	
50	2			atic Capacitor	2	12		
60	6		30	atic Capacitor			26	
25	1						27	
15	1						28	
13			Qt Qt	atic Capacitor	1	10		
200	2		31	atic Capacitor			30	
50	2						31	
			St	atic Capacitor	3	54	32	
200	2			allo Oapaoloi	<del>-</del>		33	
80	2						34	
			St	atic Capacitor	3	54	35	
				atic Capacitor	2	12	36	
5			0.0	one Capacitor			37	
<u> </u>			St	atic Capacitor	1	5	38	
60	6		3,0	- Capasion			39	
190	1						40	
130	'						1	
				1				

Name of Respondent		This Report Is: (1) X An Original	Date of Report	Year/Period of Report		
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo. Da, Yr)	End of 2005/Q4		
		SUBSTATIONS				
2. 3 3. 3 to fu 4. 1 atte	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such s ndicate in column (b) the functional character inded or unattended. At the end of the page, imn (f).	erning substations of the responder or street railway customer should not accept those serving customer substations must be shown.	of the listed below.  Is with energy for resale, rether transmission or dispension or dispension.	may be grouped	hether	
ine	Name and Location of Substation	Character of Sub		VOLTAGE (In MVa)		
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	Madrid - MARION TWP	Distribution	40.0	0 13.20		
2	Mallarc - WESTLAND	Distribution	120.0	0 13.20		
3	Malarc - WESTLAND	Distribution				
4	Malta - STERLING HEIGHTS	Distribution	120.0	0 13.20		
5	Malta - STERLING HEIGHTS	Distribution				
6	Mandalay - ROYAL OAK	Distribution	40.0	0 4.80		
7	Marine City - EAST CHINA TWP	Distribution	40.0	0 4.80		
8	Marine City - EAST CHINA TWP	Distribution				
9	Marlette - MARLETTE	Distribution	40.0	13.20		
10	Mariette - MARLETTE	Distribution	40.0	4.80		
11	Mariette - MARLETTE	Distribution				
12	Maumee - TROY	Distribution	40.00	13.20		
13	Maumee - TROY	Distribution				
14	Maybee - MAYBEE	Distribution	40.00	13.20		
15	Maybee - MAYBEE	Distribution	40.00	4.80		
16	Mayville - MAYVILLE	Distribution	40.00	4.80		
17	McGraw - DETROIT	Distribution	24.00	4.80		
18	McKinstry - DETROIT	Distribution	24.00	4.80		
	Medina - CLINTON TWP	Distribution	120.00	40.00		
20	Medina - CLINTON TWP	Distribution	120.00	13.20		
21	Medina - CLINTON TWP	Distribution		<del>                                     </del>		
22	Melrose - EAST POINTE	Distribution	24.00	4.80		
	Melvindale - MELVINDALE	Distribution	24.00	<del> </del>		
	Menlo - KIMBALL TWP	Distribution	120.00	<del> </del>		
25	Merriman Road - HURON TWP	Distribution	40.00	<del></del>		
	Metamora - METAMORA TWP	Distribution	40.00			
-	Metamora - METAMORA TWP	Distribution	40.00	<del></del>		
	Meyers - DETROIT	Distribution	24.00			
	Middlebelt - LIVONIA	Distribution	40.00			
$\rightarrow$	Midtown - DETROIT	Distribution	120.00	<del></del>		
$\rightarrow$	Midtown - DETROIT	Distribution				
-	Milford - MILFORD	Distribution	40.00	13.20		
_	Milford - MILFORD	Distribution	.5.00			
_	Millington - MILLINGTON	Distribution	40.00	13.20		
	Millington - MILLINGTON	Distribution	40.00	4.80		
	Mohawk - BLOOMFIELD TWP	Distribution	40.00	4.80		
	Monarch - PITTSFIELD TWP	Distribution	40.00			
-	Monarch - PITTSFIELD TWP	Distribution	40.00	4.65		
- 1	Mott - YPSILANTI TWP	Distribution	40.00	13.20		
$\rightarrow$	Mound Road - WARREN	Distribution	24.00	4.80		
TUL	PRODUCE LOCAL TRANSMISSION		L7.00	7.00		

Name of Respondent The Detroit Edison Compar	ny		riginal (I submission	Date of Re Mo, Da, Yi	-1	ar/Period of Report of 2005/Q4	
Show in columns (I), (increasing capacity.     Designate substations		quipment such as r					
reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's l	by the respondent. ual rent. For any sul y, explain basis of sl	For any substation bstation or equipment haring expenses or	n or equipment operated ent operated other than b other accounting between	under lea by reason on the pa	ase, give name of of sole ownershi rties, and state ar	lessor, date an p or lease, give mounts and acc	d name ounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSION AF		S AND SPECIAL E	QUIPMENT Total Capacity	Line No.
(5)	In Service	Transformers (h)	(i)	i	(j)	(In MVa) (k)	
5	(g) 1	(11)			<u>U</u> )	(1/2)	1
50	2						2
			Static (	Capacitor	2	6	3
120	3						4
			Static (	Capacitor	3	18	5
35	3						6
10	2		-				7
			Static (	Capacitor		7	8
5	1			-			10
5	2		Static (	Capacitor	1		11
45	3		Otalic C	Dapacitor	''		12
43			Static (	Capacitor	3	15	
5	1			To Michigan			14
6	1						15
3	1						16
40	4						17
36	3						18
150	2						19
50	2						20
			Static C	apacitor	. 2	12	21
20 36	2 2						23
5C	2			-			24
8	1						25
10	1	-					26
3	1						27
26	2						28
20	2						29
50	2						30
			Static C	apacitor	2	9	31
23	2						32
			Static C	apacitor	1	12	33 34
5	1						35
3 19	2						36
23	2		· · · · · · · · · · · · · · · · · · ·				37
23			Static C	apacitor	1	10	38
30	2			7-001			39
20	2						40
I	1	4		i	i		- 1

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2005/Q4
		SUBSTATIONS			
2. \$ 3. \$ to ft 4. I atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sunctional character, but the functional character indicate in column (b) the functional character inded or unattended. At the end of the page, sumn (f).	street railway customer should Va except those serving custon ubstations must be shown, of each substation, designating	not be listed below. ners with energy for resale, g whether transmission or di	may be groupe	whether
ine	The state of the State of the Land			VOLTAGE (In M	1Va)
No.	Name and Location of Substation (a)	Character of S	Primary (c)	Secondary (d)	Tertiary
1	Mt Clemens - MT CLEMENS	Distribution	40.0		(e)
	Nankin - WAYNE	Distribution	40.0		<del> </del>
	Navarre - DETROIT	Distribution	120.0		
	Navarre - DETRO;T	Distribution	24.0		ļ
	Navarre - DETROIT	Distribution		4.00	
	Neff - SAND BEACH TWP	Distribution	40.0	0 4.80	
	Neff - SAND BEACH TWP	Distribution		4.50	
	Nelson Mills - MARYSVILLE	Distribution	40.0	0 4.80	
	New Baltimore - NEW BALTIMORE	Distribution	40.0		
	New Baltimore - NEW BALTIMORE	Distribution	49.0		
	New Boston - HURON TWP	Distribution	40.0		
12	New Haven - NEW HAVEN	Distribution	40.0		
	Newburgh - WESTLAND	Distribution	120.0		
	Newburgh - WESTLAND	Distribution	120.0		
15	Newburgh - WESTLAND	Distribution	40.0		
16	Newburgh - WESTLAND	Distribution			
17	Newburgh - WESTLAND	Distribution			
18	Niles - SUMMERFIELD TWP	Distribution	120.0	0 13.20	
19	Nine Mile - WARREN	Distribution	24.0	4.80	
20	Nixon - WATERFORD TWP	Distribution	40.0	13.20	
21	Nixon - WATERFORD TWP	Distribution			
22	Nixon - WATERFORD TWP	Distribution			
23	Nolan - GENOA TWP	Distribution	120.0	13.20	
24	Nolan - GENOA TWP	Distribution			
25	North Branch - NORTH BRANCH TWP	Distribution	40.0	13.20	
26	North Branch - NORTH BRANCH TWP	Distribution	24.0	2.40	
27	North Branch: NORTH BRANCH TWP	Distribution			
28	Northeast - WARREN	Distribution	120.00	24.00	
29	Northeast - WARREN	Distribution	120.00	13.20	
30	Northeast - WARREN	Distribution	120.00	13.20	
31	Northeast - WARREN	Distribution	24.00	13.20	
32	Northeast - WARREN	Distribution			
33	Northeast - WARREN	Distribution			
34	Northland - SOUTHFIELD	Distribution	40.00	13.20	
35	Northland - SOUTHFIELD	Distribution	40.00	4.80	
36	Northland - SCUTHFIELD	Distribution	24.00	4.80	
37	Northwille - NORTHVILLE	Distribution	40.00	13.20	
38	Northville - NORTHIVILLE	Distribution	40.00	4.80	
39	Northville - NORTHVILLE	Distribution			
40	Northwest - DETROIT	Distribution	120.90	40.05	

11		1 -412	Repor	d le:	Deta - (C	7 12	n/Dev-1-75	
Name of Respondent		(1)	XA	rt is: n Original	Date of R (Mo, Da,	(r)	ear/Period of Report ad of 2005/Q4	
The Detroit Edison Compar	ny 	(2)		Resubmission	11		2000/02	-
	AND			BSTATIONS (Continued)				
increasing capacity.  6. Designate substation reason of sole ownership period of lease, and anniof co-owner or other part	s or major items of e b by the respondent. ual rent. For any sul by, explain basis of sl	quipment For any s bstation or haring exp	lease substa equi	ed from others, jointly own ation or equipment operation of the state	ed with oth ed under le n by reaso veen the p	ners, or operated of ease, give name of n of sole ownersh arties, and state a	otherwise than by of lessor, date an ip or lease, give amounts and acc	y nd name
						, ,	·	
Capacity of Substation	Number of	Number		CONVERSION	APPARATI	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equipme	ent	Number of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(0)	(In MVa) (k)	
20	2							1
18	2							2
275	4							3
35	3							4
				Sta:	ic Capacitor		88	1
8	2							6
				Stat	ic Capacitor	1	6	1
10	2							9
19	2							10
9	2							11
12	2							12
225	3							13
25	1							14
30	2							15
				Stati	c Capacitor	3	54	16
					c Capacitor	1	6	17
25	1							18
30	3							19
75	3				= = 1			20
				Stati	c Capacitor	1		21
				Stat:	c Capacitor	3	15	,
50	2							23
				Stati	c Capacitor	2	12	24
5	1							25
3	3						·	26
				Stati	c Capacitor	1	7	27
300	3							28 29
50	2	_		ļ	<del></del> ,			30
70	3			Generating Generating				31
68	1			<del></del>	Capacitor	5	102	32
					Capacitor	2	6	33
45	3			State	Capacito		-	34
23	2							35
10	1			<del>                                     </del>	i			36
50	2			<del> </del>				37
15	2			<del> </del>				38
				Static	Capacitor	1	7	39
300	4				pr - set time!	· · · · · · · · · · · · · · · · · · ·		40

Nam	ne of Respondent	This Report is:	Date of Report	Year/Period C	of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2005/Q4
		SUBSTATIONS	Auto		
2. S to fu 4. I atte	Report below the information called for concernsubstations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, timn (f).	r street railway customer should n IVa except those serving custome ubstations must be shown. r of each substation, designating v	ot be listed below. rs with energy for resale, r whether transmission or di	may be grouped	whether
Line	Name and Location of Substation	Character of Sul		VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Northwest - DETROIT	Distribution	40.0	0 24.00	
2	Northwest - DETROIT	Distribution			
3	Novi - NOVI	Distribution	40.0	C8.4 0	
4	Nunneley - CLINTON TWP	Distribution	40.0	0 4.80	
5	Nunneley - CLINTON TWP	Distribution			
6	Oak Beach - HUME TWP	Distribution	40.0	0 4.80	
7	Oak Park - OAK PARK	Distribution	40.0	û 4.80	
8	Oak Park - OAK PARK	Distribution	24,0	0 4.80	
9	Oak Ridge - BROWNSTOWN TWP	Distribution	120.0	6.80	
10	Oak Ridge - BROWNSTOWN TWP	Distribution	40.0	4.80	
11	Oakman - DETROIT	Distribution	24.0	4.80	
12	Oakwood - OXFORD TWP	Distribution	49.0	13.20	
13	Oasis - INDEPENDENCE TWP	Distribution	40.00	13.20	
14	Odell - RAISINVILLE TWP	Distribution	40.0	13.20	
15	Ogden - PLYMOUTH TWP	Distribution	40.0		
16	Ohio - SOUTHFIELD	Distribution	40.00		
17	Oliver - OLIVER TWP	Distribution	40.00		
18	Oliver - OLIVER TWP	Distribution	40.00		
19	Omaha - PLYMOUTH TWP	Distribution	40.00	13.20	
20	Omaha - PLYMOUTH TWP	Distribution			
21	Omega - HARRISON TWP.	Distribution	40.00	ļ	
	Opal - ARGYLE TWP	Distribution	40.00	4.80	
	Opal - ARGYLE TWP	Distribution			
	Orchard - DETROIT	Distribution	24.00		
	Oregon - MILAN	Distribution	40.00	1	
	Orion - LAKE ORION	Distribution	40,00	13.20	
	Orion - LAKE ORION	Distribution	40.00	10.00	
_	Otis - WARREN	Distribution	40,00	1	
_	Otis - WARREN	Distribution	24,00	L	
	Otsego - IMLAY TWP	Distribution	120.00		
	Otsegc - IMLAY TWP	Distribution	40,00	13.20	
	Otsegc - IMLAY TWP	Distribution	120.00	13.20	
$\rightarrow$	Ottawa - LIVONIA	Distribution	129.90	13.20	
	Ottawa - LIVONIA	Distribution	40.00	4.80	
	Otter Lake - OTTER LAKE	Distribution	24,00	4.80	
-	Outer Drive - DETROIT	Distribution	40.00		
	Owendale - BROOKFIELD TWF'	Distribution  Distribution		4.80	
_	Oxford - OXFORD	Distribution	40.00	13.20	
	Oxford - OXFORD Padgock - PONTIAC	Distribution Distribution	40.00	8.32	
- 1					

Name of Respondent		This Report	is: Original	Date of Re (Mo, Da, Y	port Ye	ar/Period of Repo	
The Detroit Edison Compa	any	(2) AF	Resubmission	11	En	d of2005/Qs	+
			STATIONS (Continued)				
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's</li> </ol>	ns or major items of ip by the respondent nual rent. For any so ty, explain basis of	equipment leased t. For any substat ubstation or equip sharing expenses	I from others, jointly ow tion or equipment opera ment operated other th or other accounting be	rned with oth ated under le an by reason tween the pa	ers, or operated of ease, give name of n of sole ownersh arties, and state a	otherwise than b f lessor, date ar ip or lease, give mounts and acc	y nd name counts
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATI	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(0)	(In MVa)	
60	4		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		U,	100	1
			St	atic Capacitor	4	120	2
8	2						3
36	2						4
			St	atic Capacitor	1	5	1 1
3	1						6
20	2						7
10	1						8
96	2						10
28	3						11
30	2						12
30	2						13
5	1						14
15	2						15
30	3						16
2	1						17
14.	1						18
50	2						19
			Sta	tic Capacitor	2	9	
30	2						21
2	1		Sta	itic Capacitor	1	5	23
50	5		Sta	nic Capacitor		3	24
15	2			<del></del>			25
30	2						26
			Sta	tic Capacitor	1	7	27
40	2						28
15	1						29
75	1						30
20	2						31
			Sta	tic Capacitor	1	7	32
80	2			No Committee			33
			Sta	tic Capacitor	2	12	35
3 20	1 2						36
20	1						37
15	2						38
			Stat	tic Capacitor	1	12	39
10	2			-			40
					1		

Van	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period	of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2005/Q4
		SUBSTATIONS			
2. 8 3. 8 o fu 4. 1	Report below the information called for concertions which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below.  Is with energy for resale, many thether transmission or dis	ay be groupe	whether
ine	Name and Location of Substation	Character of Sub	station	OLTAGE (In N	/IVa)
vo.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
	Page - MILFORD TWP	Distribution	40.00	13.20	)
2	Page - MILFORD TWP	Distribution			
3	Parker Rd - FORT GRATIOT TWP	Distribution	40.00	13.20	)
	Parker Rd - FORT GRATIOT TWP	Distribution			
5	Patton - SOUTHFIELD	Distribution	40.00	13.20	)
	Paul - YPSILANTI TWP	Distribution	40.00	4.80	
7	Paul - YPSILANTI TWP	Distribution			
8	Peru - INKSTER	Distribution	120.00	13.20	ı
9	Peru - INKSTER	Distribution			
	Petersburg - SUMMERFIELD TWP	Distribution	40.00	13.20	
-	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
	Phoenix - ANN ARBOR TWP	Distribution	120.00	40.00	
	Phoenix - ANN ARBOR TWP	Distribution	120.00	24.00	
	Phoenix - ANN ARBOR TWP	Distribution	40.00	13.20	
_	Phoenix - ANN ARBOR TWP	Distribution			
-	Piedmont - LODI TWP	Distribution	40.00	13.20	
	Pigeon - WINSOR TWP	Distribution	40.00	13.20	
_	Pigeon - WINSOR TWP	Distribution			
$\rightarrow$	Pinckney - PINCKNEY	Distribution	40.00	13.20	
20	Pinckney - PINCKNEY	Distribution			
21	Pine Grove - PORT HURON	Distribution	40.00	4.80	
1	Pine Grove - PORT HURON	Distribution	24.00	4.80	
_	Pine Grove - PORT HURON	Distribution			
	Pingree - DETROIT	Distribution	24.00	4.80	
	Pioneer - PITTSFIELD TWP	Distribution	120.00	40.00	
-1	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
27	Pioneer - PITTSFIELD TWP	Distribution			
	Pioneer - PITTSFIELD TWP	Distribution			
_	Pittsfield - ANN ARBOR	Distribution	40.00	4.80	
	Placid - SPRINGFIELD TWP	Distribution	120.00	40.00	
	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
$\rightarrow$	Placid - SPRINGFIELD TWP	Distribution	40.00	4.16	
$\rightarrow$	Placid - SPRINGF;ELD TWP	Distribution			
-+	Plymouth - PLYMOUTH	Distribution	40,00	4.80	
$\rightarrow$	Plymouth - PLYMOUTH	Distribution			
$\rightarrow$	Pontiac - ORION TWP	Distribution	120.00	13.20	_,,
$\rightarrow$	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
$\rightarrow$	Port Austin - PORT AUSTIN	Distribution	40.00	4.80	
-+	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
0 1	Port Austin - PORT AUSTIN	Distribution			

Name of Respondent		This Repo	ort Is:	Date of Re	eport Ye	ar/Period of Repor	rt
The Detroit Edison Compa	any		An Original A Resubmission	(Mo, Da, Y	(r) En	d of 2005/Q4	4
			BSTATIONS (Continued)	L			
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownershi period of lease, and annof co-owner or other paraffected in respondent's	ns or major items of p by the responden nual rent. For any s ty, explain basis of	equipment such equipment leas t. For any subst ubstation or equ sharing expense	as rotary converters, re ed from others, jointly o tation or equipment ope ipment operated other t es or other accounting b	wned with oth rated under le than by reason between the pa	ers, or operated of ease, give name of n of sole ownersh arties, and state a	otherwise than by If lessor, date an ip or lease, give mounts and acc	y nd name counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATI	JS AND SPECIAL E	OUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
30	2			21.11.0			1 2
				Static Capacitor	1	12	3
50	2			Static Capacita	1	6	1
30	2		··	Static Capacitor			5
8	2						6
				Static Capacitor	2	11	<del> </del>
50	2						8
				Static Capacitor	2	9	9
10	1						10
3	3						11
100	1						12
100	1						13
50	2				·		14
p-			S	tatic Capacitor	4	72	
25	2						16
20	2						17
			S	tatic Capacitor	1	5	
40	2						19
			S	tatic Capacitor	1	9	
9	1						21
18	2			1-11-0			22
12	2		3	tatic Capacitor		5	24
150	2		-				25
80	2						26
			-   S	tatic Capacitor	2	36	
				tatic Capacitor	2	9	
12	2			-			29
200	2						30
15	2						31
14	1		Genera	ing Transform		ļ	32
			S	tatic Capacitor	1	18	
15	2						34
			S	tatic Capacitor	2	19	35
50	2						36
25	1						37
4	1						38
3	3						39
			S	tatic Capacitor	1	5	40

-----

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period	of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2005/Q4
-	-11	SJBSTATIONS			
2. S to fu 4. In atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such substations of such substational character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, mn (f),	r street railway customer should r IVa except those serving custome ubstations must be shown. r of each substation, designating	not be listed below. ers with energy for resale, n whether transmission or dis	nay be groupe	whether
Line			,	VOLTAGE (In N	f(√a)
No.	Name and Location of Substation	Character of Su	ibstation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Port Hope - GORE TWP	Distribution	40,0	4.80	
2	Port Huron - PORT HURON	Distribution	40.0	4.80	)
3	Port Huron - PORT HURON	Distribution	24,0	4,80	1
Δ	Port Sanilac - PORT SANILAC	Distribution	40.0	4.80	)
5	Price - ANN ARBOR	Distribution	40.0	4.80	)
6	Proctor - NOVESTA TWP	Distribution	40.0	4.80	)
7	Prospect - SUPERIOR TWP	Distribution	40.00	4.80	j e
8	Proud - MILFORD TWP	Distribution	120.0		
9	Proud - MILFORD TWP	Distribution	120.00	13.20	!
10	Pulford - DETROIT	Distribution	24.09	4.80	·
11	Puritan - DETROIT	Distribution	24.00	4.80	
12	Putnam - FREMONT TWP	Distribution	40.00	4.16	
13	Quail - WISNER	Distribution	40.00	4.80	
14	Quaker - NOVI	Distribution	120,00	13.20	
15	Quaker - NOVI	Distribution			
16	Quarton Road - BIRMINGHAM	Distribution	40.00	4.80	
17	Queen - FRENCHTOWN TWP	Distribution	40.00	4.80	
18	Quincy - FREMONT TWP	Distribution	40.00	4.80	
19	Randolph - AKRON TWP	Distribution	40.00	)	
20	Rapid Street - PONTIAC	Distribution	40.00		
21	Ravine - FARMINGTON TWP	Distribution	40.00	4.80	
22	Red Run - WARREN	Distribution	120.00	45.00	
23	Red Run - WARREN	Distribution	120.00	13.20	
24	Red Run - WARREN	Distribution			
25	Redford - DETROIT	Distribution	40.00	<u> </u>	
26	Redford - DETROIT	Distribution	24.00	4.80	
27	Redford - DETROIT	Ofstribution			
28	Reese - DENMARK TWP	Distribution	40.00	4.80	
_	Reese - DENMARK TWP	Distribution			
30	Regent - ANN ARBOR	Distribution	40.00		
31	Remer - E CHINA TWP	Distribution	120.00		
32	Remer - E CHINA TWP	Distribution	1,20.00		
	Remer - E CHINA TWP	Distribution	40.00	13.20	
	Reпо - FREEDOM TWP	Distribution	40.00	4.80	
	Richmond - RICHMOND TWP	Distribution	40,00	13.20	
	Richmond - RICHMOND TWP	Distribution	40.00	4.80	
37	Richville - DENMARK TWP	Distribution	40.03	4.80	
38	River Raisin - RAISINVILLE TWP	Distribution	46.00	4.80	
39	Riverside - COTTRELLVILLE TWP	Distribution	40.00	13.20	
40	Riverview - RIVERVIEW	Distribution	120.00	40,00	

Name of Respondent		This Report Is	i Date of R	eport Ye	ar/Period of Repor	1
The Detroit Edison Compar	nv	(1) XAn C		(r) En	d of 2005/Q4	
The Detroit Edison Compar	,	Part and	esubmission //			
ncreasing capacity.  Designate substations reason of sole ownership period of lease, and annual co-owner or other part	s or major items of e by the respondent. ual rent. For any sul y, explain basis of si	quipment such as equipment leased to For any substation bstation or equipment of the substation or equipment of the substation or equipment of the substation or equipment of the substation of	rotary converters, rectifiers, condi- from others, jointly owned with other or equipment operated under lead of the other than by reason of other accounting between the pose whether lessor, co-owner, or other	ers, or operated o ease, give name o n of sole ownershi arties, and state a	therwise than by f lessor, date an p or lease, give mounts and acc	y d name ounts
0	Number of	Number of	CONVERSION APPARATI	IS AND SPECIAL F	OUIPMENT	li in a
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipment	Number of Units	Total Capacity	Line No.
	In Service	Transformers			(in MVa)	110.
(f)	(g)	(h)	(i)	(i)	(k)	1
4				-		2
10	1					
6	1					3
3	1					4
15	2					5
3	1					6
3	1					7
75	1					8
25	1					9
40	4					10
33	3					11
14	1		Generating Transform			12
2	1					13
50	2					14
			Static Capacitor	2	12	15
15	2					16
5	2					17
2	1					18
	1					19
20	2					20
20	2					21
225	3					22
50	2					23
			Static Capacitor	3	54	24
10	1					25
18	2					25
			Static Capacitor	2	18	27
4	1					28
			Static Capacitor	1	5	29
20	2					30
175	2			1		31
15	1		Generating Transform			32
50	2					33
3	2					34
8	1					35
12	2					36
3	1					37
3	2					38
5	1					39
150	2	-				40
130	-	1				
ı	1	1	I	1	I	1

Nan	ne of Respondent	This	Report II	S: Original	Date of Re		Year/Period o	-
The	Detroit Edison Company	(1)		esubmission	(Mo. Da, Y	''	End of 2	2005/Q4
_		1-7		SUBSTATIONS				
2. \$ 3. \$ to fu 4. I atte	Report below the information called for concerns bubstations which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, simm (f).	street Va exc ubstati of eac	t railwag cept tho ions mu ch subs	y customer should no ose serving customers ust be shown. station, designating what tation, designating what station, designating what we will not be signated to see the second se	t be listed be s with energy hether transm	low. for resale, manission or disti	ribution and v	vhether
ine	Name and Location of Substation			Character of Subs	ration	V	OLTAGE (In M	Va)
No.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1				Distribution		40.00	4.80	
2	Riverview - RIVERVIEW			Distribution				
3	Robin - DRYDEN TWP			Distribution		120.00	13.20	
-	Rochester - ROCHESTER		-	Distribution		40.00	4.80	
	Rockwood - ROCKWOOD			Distribution		40.00	4.80	
	Rockwood - ROCKWOOD			Distribution				
	Romeo - ROMEO			Distribution		40.00	4.80	
	Romulus - ROMULUS TWP			Distribution		120.00	40.00	
_	Romulus - ROMULUS TWP			Distribution		120.00	13.20	
10	Romulus - ROMULUS TWP			Distribution				
-	Roosevelt - MONROE			Distribution		24,00	4.80	
	Roseville - ROSEVILLE		-	Distribution		24.30	4.80	
	Rotunda - DEARBORN			Distribution		230.00	13.20	
	Rotunda - DEARBORN			Distribution				
	Rush - WATERTOWN TWP			Distribution		120.00	40.00	
	Rush - WATERTOWN TWP			Distribution		40.00	13.20	
	Rush - WATERTOWN TWP			Distribution				
	Salem - SALEM TWP			Distribution		24.00	4.80	
	Saline - SALINE			Distribution		40.00	13.20	
	Saline - SALINE			Distribution				
	Saline - SALINE			Distribution			-	
	Sandusky - SANDUSKY			Distribution		120.00	40.00	
$\rightarrow$	Sandusky - SANDUSKY			Distribution		40.00	13.20	
	Sandusky - SANDUSKY			Distribution		40.00	4.80	
	Sandusky - SANDUSKY			Distribution				
$\rightarrow$	Sargent - SOUTHFIELD			Distribution		40.00	13.20	
	Savage - TROY			Distribution		40.00	13.20	
28	Savage - TROY			Distribution				
$\rightarrow$	Savannah - DETROIT			Distribution		24.00	4.80	
30	Savoy - ST CLAIR SHORES			Distribution		40.00	13.20	
31	Saxon - ELK TWP			Distribution		40.00	13.20	
32	Scotten - DETROIT		- :	Distribution		24.00	4.80	
33	Sebewaing - SEBEWAING TWP		[	Distribution		40.C0	4.80	
	Sebewaing - SEBEWAING TWP			Distribution				
35	Selkirk - GREEN OAK TWP			Distribution		120.00	40.00	
$\rightarrow$	Selkirk - GREEN OAK TWP			Distribution		40.00	13.20	
$\rightarrow$	Selkirk - GREEN OAK TWP			Distribution				
$\overline{}$	Selkirk - GREEN OAK TWP			Distribution				
$\rightarrow$	Seneca - ROCHESTER HILLS			Distribution		120,00	13.20	
$\rightarrow$	Seneca - ROCHESTER HILLS	_		Distribution				

Name of Respondent	700	This Report		ite of Report o, Da, Yr)	Year End	r/Period of Repo	
The Detroit Edison Compa	any	- I-mad	tesubmission / TATIONS (Continued)	1		01	
increasing capacity.  6. Designate substation reason of sole ownersh period of lease, and an of co-owner or other pa	ns or major items of ip by the responder nual rent. For any s rty, explain basis of	equipment such as f equipment leased at. For any substation substation or equipments sharing expenses	from others, jointly owned with the control of the	with others, or ope ander lease, give reason of sole o a the parties, and	erated oth name of I wnership I state am	herwise than by lessor, date and or lease, give nounts and acc	y nd namë counts
Capacity of Substation	Number of	Number of	CONVERSION API	PARATUS AND SP	ECIAL EC	UIPMENT	Line
(In Service) (in MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number		Total Capacity (In MVa)	No.
(f)10	(g)	(n)	(i)	(i)		(k)	1
			Static C	apacitor	2	36	2
8	1						3
20	2						4
8	2						5
			Static C	apacitor	1	10	
13							7
200	2						9
-	<u>'</u>		Static Co	apacitor	1	12	<u> </u>
18	3						11
30	3						12
80	2						13
			Static Ca	pacitor	2	12	
50	1						15
5	1		01-11-0				16 17
3	3		Static Ca	ipacitor	1		18
50	2				<del></del>		19
			Static Ca	pacitor	1	10	20
			Static Ca		2	12	21
75	1						22
8	1						23
5	2						24
50			Static Ca	pacitor		7	25 26
50 45	3						27
43	3		Static Ca	pacitor	3	18	28
30	3						29
30	2						30
3	1						31
50	5						32
4	1						33
			Static Ca	pacitor	2	12	34 35
50	1						36
50	2		Static Ca	pacitor	1	7	37
			Static Ca		2	12	38
50	!		0,000		<del></del>		39
			Static Ca	pacitor	2	12	40

Nan	ne of Respondent	This Report is:	Date of Report	Year/Period o	f Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	005/Q4
_		SUBSTATIONS	WII.		
2. \$ 3. \$ to fu	Report below the information called for concerts Substations which serve only one industrial or Substations with capacities of Less than 10 M Unctional character, but the number of such sundicate in column (b) the functional character	street railway customer should no Va except those serving customers ubstations must be shown.	t be listed below. s with energy for resale, ma	ay be grouped	
atte	nded or unattended. At the end of the page, and (f).	summarize according to function the	ne capacities reported for the	he individuai s	stations in
ine	Name and Location of Substation	Character of Subs		OLTAGE (In M	√a)
No.	(a)	(a)	Primary (c)	Secondary (d)	Tertiary (e)
1	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
2	Sevilie - FRENCHTOWN TWP	Distribution			
3	Shaddick - DEARBORN	Distribution	24.00	4.80	
4	Shaw - GOODLAND TWP	Distribution	40.00	4.80	
5	Sheldon - VAN BUREN TWP	Distribution	40.00	13.20	
6	Snerwood - SUMPTER TWP	Distribution	40.00	4.80	
7	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
8	Shores - ST CLAIR SHORES	Distribution	40.00	4.80	
	Sidney - PLYMOUTH TWP	Distribution	40.00	13.20	
_	Sidney - PLYMOUTH TWP	Distribution			
17.7	Six Mile - REDFORD TWP	Distribution	40.00	4.80	
	Slater - BROCKWAY TWP	Distribution	40.00	4.80	
	Sloan - STERLING HEIGHTS	Distribution	120,00	13.20	
	Sloan - STERLING HEIGHTS	Distribution			
	Slocum - TRENTON	Distribution	24.00	4.16	
	Slocum - TRENTON	Distribution	2.100		
	Snover - MOORE TWP	Distribution	40.00	4.80	
	South Lyon - SOUTH LYON	Distribution	40.00	4.80	
	Southfield - SOUTHFIELD	Distribution	120.00	40.00	
	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
	Southfield - SOUTHFIELD	Distribution	120.00	15.20	
	Southfield - SOUTHFIELD	Distribution			
	Spencer - AUBURN HILLS	Distribution		-	
	Spokane - ROCHESTER HILLS	Distribution	120.00	40.00	
	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
	Spokane - ROCHESTER H:LLS	Distribution	120.00	15.20	
	Spokane - ROCHESTER HILLS	Distribution			
	Spruce - SCIO TWP	Distribution	120.00	13.20	
	Spruce - SCIO TWP	Distribution	120.00	13.20	
	St Antoine - DETROIT	Distribution	120.09	13.20	
			120.00	13.20	
	St Antoine - DETROIT	Distribution	40.00	4.60	
-	St Clair - ST CLAIR	Distribution	40.00	4.80	
-	St Louis - DETROIT	Distribution	24.00	4.80	
$\rightarrow$	Stark - LIVONIA	Distribution	40.00	4.80	
$\rightarrow$	State - PITTSFIELD TWP	Distribution	40.00	13.20	
	State - PITTSFIELD TWP	Distribution		0.00	
	Stephens - WARREN	Distribution	120.00	24.00	
_	Stephens - WARREN	Distribution	120.00	13.20	
	Stephens - WARREN	Distribution	24.00	4.80	
40	Stephens - WARREN	Distribution			

Name of Respondent		This R	eport Is: X]An Original	Date of Re (Mo, Da, Y	port Ye	ar/Period of Repor	
The Detroit Edison Compa	ny	(2)	A Resubmission	11	) En	d of 2005/Q4	1
			SUBS ATIONS (Continued)				
increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	s or major items of e p by the respondent ual rent. For any su ty, explain basis of s	equipment le For any su ubstation or e sharing expe	ach as rotary converters, re eased from others, jointly or obstation or equipment ope equipment operated other t nses or other accounting b ich case whether lessor, co	wned with other rated under lend han by reason retween the pa	ers, or operated o ase, give name o of sole ownershi rties, and state a	otherwise than by f lessor, date an ip or lease, give mounts and acc	y nd name counts
Capacity of Substation	Number of	Number o	of CONVERSI	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(in Service) (In MVa)	Transformers In Service	Spare Transforme	f	pment	Number of Units	Total Capacity (In MVa)	No.
(f) 50	(g) 2	(h)	(i)		<u>(i)</u>	(k)	1
				Static Capacitor	2	6	-
15	2						3
3	1	·					4
50	2						5
6	1						6
19	2						7
28	3						8
30				Static Capacitor	1	7	10
23	2			nails Capacitor	'	,	11
3.	1						12
65	2						13
			S	tatic Capacitor	2	12	14
14	1		Genera	ting Transform			15
			S	tatic Capacitor	2	32	
3	1						17 18
9 300	3						19
120	3						20
120			S	tatic Capacitor	2	60	
	-			tatic Capacitor	3	18	
			S	tatic Capacitor	2	12	23
200	2						24
80	2						25
				tatic Capacitor	1	30	26 27
50	2		S	tatic Capacitor	2	12	28
50	2		S	latic Capacitor	2	12	29
120	3			tatio Gapaonor			3C
			Si	atic Capacitor	3	18	31
10	2						32
40	4						33
15	2						34
50	2						35
			St	atic Capacitor!	1	7	36 37
195	3						38
50	2						39
20			St	atic Capacitor	3	54	40
			}		Ĭ		

Narr	ne of Respondent			Date of Re	port	Year/Period o	of Report
The	Detroit Edison Company	The same of the sa		20 00 00	0	End of2	2005/Q4
-		(-)	SVCITATSEUS	2010			
(2) A Resubmission							
	Name and Location of Substation		Character of Subs	etation	V	OLTAGE (In M	Va)
No.				station.	W. C. C. C. C. C. C. C. C. C. C. C. C. C.		10.5
1					1,1,1		
2	Sterling - STERLING HEIGHTS		Distribution		120.00	40.00	
3	Sterling - STERLING HEIGHTS		Distribution		40.00	13.20	
4			Distribution	· · · · ·			
5	Sterling - STERLING HEIGHTS		Distribution				
			Distribution		40.00	13.20	
7	Deliver Burner and the second		Distribution		40.00	4.80	
8			Distribution		40.00	8.32	
			MARKET AND AND AND AND AND AND AND AND AND AND		11.00		
	· · · · · · · · · · · · · · · · · · ·		(Section 1997)		120.00		
					130,550	0.000.0200	
			Distribution		40.00	4.80	
					1000		
					10,500,00		
			<u> </u>				
	- Market -				120.00	40.00	
						(7.1549)	
_							
					40.00	13.20	
					40.00	4.80	
					5,756,001		
					-0.00	13.20	-
					40.00	13.20	
	11. The same of th						
	74 - 74 - 74 - 74 - 74		127-29-5				
			- Francis				
			TO 18 (18) V. P. (18)		70.00	13.20	
				-	120.00	13.20	
					123.00	3.20	
			No. of the Control of		40.00	13.20	
$\overline{}$	- Control of Control o				40.00	13.20	
_					120.00	12.20	
$\rightarrow$					120.00	13.20	
$\rightarrow$					40.00	12.20	
$\rightarrow$	Tiffany - TAYLOR		Distribution		40.00	13.20	
40	Tiffany - TAYLOR	ļ	Distribution			1	

Name of Respondent		This Re	port (s:	Date of Re		ar/Period of Repo	ort
The Detroit Edison Comp.	any	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	(r) En	rd of2005/Q4	4
		1 ' '	SUBSTATIONS (Continued)				
increasing capacity.  6. Designate substation	ns or major items o	f equipment lea	ch as rotary converters, re ased from others, jointly or estation or equipment ope	wned with oth	ers, or operated o	otherwise than b	)y
period of lease, and an	nual rent. For any	substation or ed	quipment operated other t	han by reaso	n of sole ownersh	ip or lease, give	name
of co-owner or other pa	rty, explain basis of	sharing expen	ses or other accounting b	etween the pa	arties, and state a	mounts and acc	counts
affected in respondent's	s books of account.	Specify in each	ch case whether lessor, co	-owner, or ot	her party is an as	sociated compar	ny.
Capacity of Substation	Number of Transformers	Number of Spare	CONVENSION		JS AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformer		ment	Number of Units	Total Capacity (In MVa)	Nc.
(f)	(g)	(h)	(i)	Static Capacitor	(j)	(k)	2 1
225	3					1	2
75							3
			·	Static Capacitor	3	72	2 4
				Static Capacitor	3		
2	1						6
3	1						7
20	2	·					8
36	4						9
200	2						10
50	2						11
3	1						12
9	1						13
200	2						14
80	2						15
		_	S	tatic Capacitor	2		
			S	tatic Capacitor	2	12	1
120	2						18
75	1						19
68	1			ting Transform			20
45	2		51	tatic Capacitor	3	60	22
15	2						23
20.	2						24
5	1						25
			St	atic Capacitor		6	
50	2						27
5	1						28
25	1						29
50	2						30
			S!	atic Capacitor	3	18	31
80	2						32
			S:	atic Capacitor	2	12	33
50	2						34
				atic Capacitor	1	9	35
			Sa	atic Capacitor	2	9	36
65	2						37
			Sta	atic Capacitor	2	12	38
30	2						39
	ļ		Sta	atic Capacitor	1	6	40°
			ļ				

Nan	ne of Respondent	This Report is:	Date of Report	Year/Period	of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Ena <b>of</b>	2005/Q4
		SUBSTATIONS			
2. 3. 5 to fit 4. 1 atte	Report below the information called for concern Substations which serve only one industrial or Substations with capacities of Less than 10 Munctional character, but the number of such substation of column (b) the functional character anded or unattended. At the end of the page, sumn (f).	street railway customer should r Va except those serving cusiomen abstations must be shown. of each substation, designating	not be listed below. ers with energy for resale, r whether transmission or dis	nay be groupe	whether
ine	Name and Location of Substation	Character of Su	bstation	VOLTAGE (In M	/Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Tireman - DETROIT	Distribution	24.0	0 4.80	)
2	Todd - WEBSTER TWP	Distribution	40.0	0 4.80	1
3	Trenton - TRENTON	Distribution	40.0	0 4.80	
4	Trenton - TRENTON	Distribution	24.0	0 4.80	)
5	Trinity - MONROE TWP	Distribution	40.0	0 13.20	,
6	Trinity - MONROE TWP	Distribution	24.0	0 13.20	)
7	Troy - ROYAL OAK	Distribution	120.0	40,00	
8	Troy - ROYAL OAK	Distribution			
9	Tumer - DETROiT	Distribution	24.00	4.80	
10	Tuscola - INDIANFIELDS TWP	Distribution	120.00	40.00	,
11	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
12	Tuscola - INDIANFIELDS TWP	Distribution	40.00	13.20	
13	Tuscola - INDIANFIELDS TWP	Distribution			
14	Twelve Mile - ROYAL OAK	Distribution	40.00	4.80	
15	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
16	Twelve Mile - ROYAL OAK	Distribution			
17	Union Lake - WATERFORD TWP	Distribution	40.00	4.80	
18	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
19	Utica - UTICA	Distribution	40.00	4.80	
20	Venice - DEARBORN	Distribution	24.00	4.80	
21	Venoy - WESTLAND	Distribution	120.00	13.20	
22	Venoy - WESTLAND	Distribution			
23	Vernier - GROSSE PTE WOODS	Distribution	40.00	4.80	
24	Victor - LENOX TWP	Distribution	120.00	40.00	
25	Victor - LENOX TWP	Distribution	120.00	13.20	
26	Victor - LENOX TWP	Distribution			
27	Villa - REDFORD TWP	Distribution	40.00	4.80	
28	Wabash - PORT HURON TWP	Distribution	120.00	40.00	
29	Wabash - PORT HURON TWP	Distribution	40.00	13.20	
30	Wabash - PORT HURON TWP	Distribution			
31	Wagner - DETROIT	Distribution	24.00	4.80	
32	Walker - DETROIT	Distribution	24.00	4.80	
33	Walled Lake - WALLED LAKE	Distribution	40.30	4.80	
34	Walled Lake - WALLED LAKE	Distribution			
35	Walnut - W BLOOMFIELD TWP	Distribution	40.00	13.20	
36	Walnut - W BLOOMFIELD TWP	Distribution			
37	Walton - PONTIAC	Distribution	120.00	40.00	
38	Walton - PONTIAC	Distribution	40.30	4.80	
39	Walton - PONTIAC	Distribution			
40	Wardlow - HIGHLAND TWP	Distribution	49.00	13.20	

Name of Respondent The Detroit Edison Compan	ıy	linear I	iginal (Mo, Da, ) submission / /	/el	ar/Period of Repor d of 2005/Q4	
increasing capacity.		quipment such as ro	ATIONS (Continued)  ptary converters, rectifiers, conde			
reason of sole ownership	by the respondent.	For any substation	om others, jointly owned with otr n or equipment operated under ke ent operated other than by reaso	ease, give name o	f lessor, date an	d
			other accounting between the p e whether lessor, co-owner, or ot			
Capacity of Substation	Number of	Number of	CONVERSION APPARATI	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers (h)	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f) 28	(g) 3	(11)	(i)	(5)	(k)	1
3	1					2
9	1					3
8	1					4
15	1					5
10	1					6 7
400	4		Static Capacitor	1	120	
28	3		Static Capacitor	4	120	9
50	11					10
9	1					11
8	1					12
			Static Capacitor	2	14	13
10	1					14
10	1					15
			Static Capacitor	1	9	16
25	2					17
2	3					18
36	2					19 20
30	3					21
50	2		Static Capacitor	2	9	22
38	3		State Sapacitor			23
175	2					24
50	2					25
	-		Static Capacitor	2	36	26
20	2					27
150	2					28
50	2					29
			Static Capacitor	1	18	30
30	3					31 32
50	5					33
12	2		Static Capacitor	1	7	34
50	2		Static Capacitor			35
50			Static Capacitor	2	12	36
200	2		- (all 0 - polito)		12	37
15	2					38
			Static Capacitor	2	48	39
23	2					40

Nam	ne of Respondent	This Report I	S:	Date of Re	port	Year/Period	of Report
The	Detroit Edison Company	(1) X An ( (2) A R	Original esub <b>mission</b>	(Mo, Da, Y	r)	End of	2005/Q4
		· · · —	SUBSTATIONS				
2. S 3. S to fu 4. In atte	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street railwa IVa except tho ubstations mu r of each subs	y customer should no ose serving customer ust be shown. station, designating w	t be listed be s with energy hether transn	low. for resale, m nission or dist	ay be groupe	whether
Line					V	OLTAGE (in M	IVa)
No.	Name and Location of Substation		Character of Subs	station	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	Wardlow - HIGHLAND TWP		Distribution				
2	Warren - DEARBORN		Distribution		120.00		
3	Warren - DEARBORN		Distribution		120.00	13.20	
4	Warren - DEARBORN		Distribution				
5	Washington - WASHINGTON TWP		Distribution		40.00	4.80	
_	Washington - WASHINGTON TWP		Distribution				
7	Waterforg - WATERFORD TWP		Distribution		40.00		
	Waterford - WATERFORD TWP		Distribution		40.00	4.80	
9	Waterford - WATERFORD TWP		Distribution				
	Waterman - DETROIT		Distribution		120.00	24.00	
	Waterman - DETROIT		Distribution		24.00	4.80	
	Wayburn - DETROIT		Distribution		24.00	4.80	
	Wayпе - CANTON TWP		Distribution		120.00	13.20	
	Wayne - CANTON TWP		Distribution				
	Webster - ROYAL OAK		Distribution		40.00	4.80	
	Webster - ROYAL OAK		Distribution		24.00	4.80	
17			Distribution		24.00	4.80	
	Westchester - BLOOMFIELD TWP		Distribution		40.00	4.80	
	Westland - WESTLAND		Distribution		40.00	13.20	
	Westland - WESTLAND		Distribution				-
	Wheeler - PONTIAC		Distribution		120.00	13.20	
	White Lake - WHITE LAKE TWP		Distribution		40.00	13.20	
	White Lake - WHITE LAKE TWP		Distribution		40.00	4.80	
	White Lake - WHITE LAKE TWP		Distribution				
	Whitmore Lake - NORTHFIELD TWP		Distribution		40.00	13.20	
	Whittier - ROYAL OAK		Distribution		120.00	4.80	
	Wick - ROMULUS TWP		Distribution		40.00	13.20	
	Wiley - ST CLAIR TWP		Distribution		40.00	4.80	
	William Rensi - WATERFORD TWP		Distribution		40.00	4.80	
	William Rensi - WATERFORD TWP		Distribution		40.00	45.00	
	Williamston - WILLIAMSTOWN TWP		Distribution		40.00	13.20	
	Williamston - W!LLIAMSTOWN TWP	10	Distribution				
-	Willow Run - YPSILANTI TWP		Distribution		40.00		
	Wilmont - KINGSTON TWP		Distribution		40.00	4.16	
-	Wilson - ASH TWP		Distribution		40.00	13.20	
	Wixom - WIXOM		Distribution		120.00	13.20	
	Wixom - WIXOM		Distribution		40.00	40.00	*
	Wolfhill - BRANDON TWP		Distribution		4C.00	13.20	
$\rightarrow$	Wolfhill - BRANDON TWP		Distribution		40.5-1	40.00	
40	Wolverine - ANN ARBOR TWP		Distribution		40.00	13.20	

Name of Respondent		This Report		Report Yes	ar/Period of Repor	t
The Detroit Edison Compa	anv		Original (Mo. Da,	Vel	of 2005/Q4	
			Resubmission / / STATIONS (Continued)			
increasing capacity.  6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other particular to the co-own	ns or major items of ip by the respondent nual rent. For any su rty, explain basis of s	equipment such a equipment leased . For any substa ubstation or equip sharing expenses	s rotary converters, rectifiers, cond d from others, jointly owned with of tion or equipment operated under oment operated other than by reas s or other accounting between the ase whether lessor, co-owner, or o	hers, or operated o lease, give name o on of sole ownershi parties, and state a	therwise than by f lessor, date an p or lease, give mounts and acc	/ c name
Capacity of Substation	Number of	Number of	CONVERSION APPARA	US AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)	0	(In MVa) (k)	
		3.7	Static Capacite		7	1
300	4					2
50	2					3
			Static Capacite	on 5	100	4
12	2					5
			Static Capacito	or 1	7	6
30	2					7
15	2					8
			Static Capacito	ı 1	9	1 1
300	3					10
4.	1					11
30	3					12
120	3					13
			Static Capacito	т 3	18	14
10	1					15 16
20	2			_		17
50	5					18
20	2					19
30	2		Static Capacito	7 2	12	20
50	2		Static Capacito	2		21
10				<del> </del>		22
8	1					23
			Static Capacito	1	10	24
20	2					25
50	2					26
50	2					27
10	2					28
15	2					29
			Static Capacito	1	9	30
49	2					31
į			Static Capacito	2	6	32
			Static Capacito	6	36	33
14	1		Generating Transform			34
8	1					35
80	2					36
			Static Capacito	2	12	37
20	2					38
			Static Capacito	1		39
30	2					45
				1		

	ne of Respondent	This Report	t is: n Original	Date of Report (Mo, Da, Yr)	Year/Period	of Report 2005/Q4
The	Detroit Edison Company		Resubmission	1.1	End of	2005/Q4
7.00			SUBSTATIONS			
2. S 3. S to fu 4. If atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, sumn (f).	street railw Va except to obstations of of each suit	ray customer should not hose serving customer nust be shown. bstation, designating w	ot be listed below.  rs with energy for resale,  whether transmission or a	may be groupe	whether
Line	Name and Location of Substation		Character of Sub	estation	VOLTA <b>GE (I</b> n M	//Vaj
No.	Ivame and Education 5. Substation		Character of Suc	Primary	Secondary	Tertiary
-	(a)		(b)	(c)	(ď;	(e)
	Wooden Track - PORT HURON		Distribution		.00 4.80	
2			Distribution	1075	.00 4.80	
	Woodside - OAK PARK		Distribution		.00 4.80	
4	Worth - WORTH TWP		Distribution	40	.00 4.80	<u> </u>
5	Worth - WORTH TWP		Distribution			
	Yale - YALE		Distribution	40.		
	Yale - YALE		Distribution	24.		
8			Distribution	40.		
	York - PITTSFIELD TWP		Distribution	40.		
	Yost - LIVONIA		Distribution	120.		
11	Yost - LIVONIA Yost - LIVONIA		Distribution  Distribution	120.	13.20	
	Yost - LIVONIA		Distribution		+	<del> </del>
	Ypsilanti - YPSILANTI		Distribution	40	00 4.00	
	Yuma - FT GRATIOT TWP		Distribution	40.		<del></del>
	Zachary - VAN BUREN TWP		Distribution			
	Zebra - CANTON TWP		Distribution	120.		
-	Zebra - CANTON TWP		Distribution	120.	13.20	
_	Academy - ANN ARBOR		Single Customer	40.	00 13.20	
_	Allison - ROMULUS		Single Customer	120.		
	Amherst - DETROIT		Single Customer	120.0		
	Arclic - ALLEN PARK		Single Customer	120.0		
	Arsenal - WARREN		Single Customer	40,0		
	Atwood - MONROE		Single Customer	24.0	102	
	Badger - PONTIAC		Single Customer	40.0		
	Bates - CITY OF ANN ARBOR		Single Customer	40.0	-	
	Beaumont - ROYAL OAK		Single Customer	49.0	200	
$\rightarrow$	Beaumont - ROYAL OAK		Single Customer	24.0		
$\overline{}$	Beaver - LAPEER		Single Customer	40.0		
30	Belmont - MELVINDALE		Single Customer	24.0	00 4.80	
31	Booth - TROY		Single Customer	40.0	13.20	
32	Boulder - FRENCHTOWN TWP		Single Customer	120.0	00 13.20	
33	Briggs - DETROIT	· · · · · · · · · · · · · · · · · · ·	Single Customer	24.0	4.80	
34	Bristol - DETROIT		Single Customer	120.0	0 13.20	
35	Bronco - SHELBY TWP		Single Customer	120.0	-	
36	Bums - VILL. OF ROMEO		Single Customer	120.0	0 13.20	
37	Butler - MT CLEMENS		Single Customer	40.0	0 13.20	
38	Campus - ANN ARBOR		Single Customer	40.0	0 13.20	
39	Campus - ANN ARBOR		Single Customer	40.0	0 4.80	
40	Casey - ST CLAIR TWP		Single Customer	40.0	0 4.80	

Name of Respondent The Detroit Edison Compar	ny	This Report Is: (1) X An Orig	ginal Date of (Mo, I)	of Report Da, Yr)	Yea	r/Period of Repor of 2005/Q4	
	-	The second second	TIONS (Continued)		271		
	(j), and (k) special eq		tary converters, rectifiers, co	ondensers, etc.	and au	uxiliary equipme	ent for
reason of sole ownership	by the respondent.	For any substation	m others, jointly owned with or equipment operated und	er lease, give na	ame of	lessor, date an	d
			nt operated other than by re-				
			other accounting between the whether lessor, co-owner, or				
anostos in rosponocinto	books of docount. Of	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	minute induction of the control of t	, ettier party te	0000	oo.atoa oompa	9.
Capacity of Substation	Number of	Number of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT				
(In Service) (In MVa)	Transformers In Service	Spare —	Type of Equipment	Number of		Total Capacity	No.
(f)		(h)	(0)	(i)		(In MVa) (k)	1120000
12	(g) 2	(1)			-+	(K)	1
10	1						2
20	2						3
3	1				_		4
			Static Capa	citor	1	7	5
6	1						6
3	3						7
3	1						8
11	2						Ĝ
75	1						10
80	2						11
			Static Capa	citor	1	6	12
			Static Capa	itor	2	12	13
15	2						14
50	1						15
19	2						16
80	2						17
			Static Capac	ritor	2	12	18
50	2						19
80	2						20
48	2						21
9	1]						22
25	2						23
5	11						25
2	11						26
15	2				-		27
25	2						28
13	2						29
3	1			<del></del>			30
15	2						31
25	1				-+		32
23	2				_		33
75	3				_		34
50	2						35
50	2						36
20	2			<del>                                     </del>			37
19	2						38
23	2				_		39
6	1;						40
					Į		

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period	of Report
The	Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2005/Q4
-		SUBSTATIONS			
2. \$ 3. \$ to fu 4. 1 atte	Report below the information called for concersubstations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, Imn (f).	street railway customer should Va except those serving custom ubstations must be shown. of each substation, designating	not be listed below. ers with energy for resale, n whether transmission or dis	nay be groupe	whether
Line				/OLTAGE (In M	IVa)
No.	Name and Location of Substation	Character of Si	ubstation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	100000	Single Customer	24.00		
2		Single Customer	120,00		
3	E215C-21	Single Customer	40,00	-	<u> </u>
4	Cooper - TAYLOR	Single Customer	120.00	4.80	<u> </u>
	Cosmo - PIGEON	Single Customer	120.00		
6	Dakota - TROY	Single Customer	40.00		!
7	Danville - VILL OF HAMBURG	Single Customer	40.00		
8	Denby - GIBRALTAR	Single Custome:	24.00	6.90	
9	Dolphin - DETROIT	Single Customer	49.00	4.80	
10	Dunn - PT HURON	Single Customer	49.60	4.80	
11	Dunn - PT HURON	Single Customer	24.00		
12	Explorer - DEARBORN	Single Customer	120.00	13.20	
13	Fiber - PORT HURON	Single Customer	40.00	13.20	
14	Fleming - ASH TWP	Single Customer	40.00	13.20	
15	Fletcher - FREEDOM TWP	Single Customer	40.00	4.16	
	Ford Engineering - DEARBORN	Single Customer	40.00		
	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
	Graf - INDIANFIELDS TWP	Single Customer	40.00		
	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
	Great Lakes A - ECORSE	Single Customer	24.00		
	Great Lakes B - ECORSE	Single Customer	24.00		
	Great Lakes C - ECORSE	Single Customer	24.00		
	Great Lakes D - ECORSE	Single Customer	24.00		
	Great Lakes E - ECORSE	Single Customer	24.00		
	Great Lakes J - ECORSE	Single Customer	24.00		
	Great Lakes K - ECORSE	Single Customer	24.00		
_	Great Lakes R - ECORSE	Single Customer	13.20		
_	Gregory - FOWLERVILLE, CITY	Single Customer	40.00		
	Hannan - ROMULUS TWP	Single Customer	40.00		
	Hanover - ALLEN PARK	Single Customer	24.00		
	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
	Hyundai - SUPERIOR TWP	Single Customer	40.00	13.20	
	Ingalls - ANN ARBOR	Single Customer	40.00	13.20	
$\rightarrow$	Ionia - CITY OF UTICA	Single Customer	40.00	4.80	
$\rightarrow$	Jarvis - FERNDALE	Single Customer	24.00	4.80	
	Jefferson - TRENTON	Single Customer	120.00	24.00	
	Jefferson - TRENTON	Single Customer			
	Jerome - WAYNE	Single Customer	24.00	2.40	
	Kennett - PONTIAC	Single Customer	40.00	4.80	
40	Kentucky - MILAN	Single (Dustamer	120.00	13.20	

Name of Respondent		This Report Is: (1) X An Ori	Date of	(Vr)	ear/Period of Repor	
The Detroit Edison Compar	ny		ginal (Mo, Da ubmission //	E	nd of2005/Q4	4
		SUBSTA	TIONS (Continued)			
increasing capacity.  6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part	s or major items of e by the respondent. ual rent. For any sul ly, explain basis of sl	quipment leased from For any substation or equipment having expenses or	or others, jointly owned with one or equipment operated under other than by reach other accounting between the whether lessor, co-owner, or	others, or operated r lease, give name son of sole ownersl parties, and state	otherwise than by of lessor, date an hip or lease, give amounts and acc	y nd name counts
Consolity of Contration	Number of	Number of	CONVERSION APPARA	TUS AND SPECIAL	EOLUDMENT	lu-
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipment	Number of Units	1 - 11/6	Line No.
	In Service	Transformers			(In MVa)	1
(f)	(g)	(h)	(i)	(i)	(K)	1
9	1					2
4	1					3
6	1					4
25	1				1	5
12	2					6
5	3			<u> </u>		7
20	2					8
5	2					9
10	1					10
10	1					11
50	2					12
10	1					13
20	2					14
5	1					15
75	3					16
8	1					17
2	1					18
1	3					19
20	2					20
20	2					21
100	4					22
20	2					23
40	4					25
30	3				<del> </del>	26
50 48	2			<del> </del>	<del>  </del>	27
8	1				<del> </del>	28
15	2				<del>                                     </del>	29
15	2					30
15	2					31
9	1					32
50	2			<del>                                     </del>		33
13.	1			<u> </u>		34
4	1			<del> </del>		35
150	2				-	36
,,,,,			Static Capacit	2	36	37
3	3,					38
20	2			+		39
50	2					40
	6					

Nan	ne of Respondent	(1) X	An Original	(Mo, Da, Yr)	v	Year/Penod o	
The	Detroit Edison Company		A Resubmission	11		End of	2005/Q4
			SUBSTATIONS				
2. 3 3. 3 to fu 4. I atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, sumn (f).	street rail  Va except  bstations  of each s	way customer should no those serving customers must be shown. ubstation, designating w	t be listed below. s with energy for re hether transmissio	esale, ma	ay be grouped	vhether
Line	Name and Location of Substation		Character of Sub-	station	V	OLTAGE (In M	Va)
No.	(a)		(5)	Pr	imary (c)	Secondary (d)	Tertiary (e)
1			Single Customer		40.00	4.80	
2	Lakeville Road - OXFORD TWP		Single Customer		40.00	4.80	
3	Lawton - WARREN		Single Customer		40.00	4.80	
4	Lebaron - AUBURN HILLS		Single Customer		120.00	13.20	
5	Leland - ANN ARBOR		Single Customer		40.00	4.80	
	Levan - LIVONIA		Single Customer		120.00	13.20	
7	Livonia - LIVONIA		Single Customer		40.00	4.80	
8	Logan - STERLING HEIGHTS		Single Customer		120.00	13.20	
9	Lowell - STERLING HEIGHTS		Single Customer		40.00	13.20	
10	Lynch Road - DETROIT		Single Customer		24.00	4.80	
11	Manor - STERLING HEIGHTS		Single Customer		40.00	13.20	
12	Marion - RIVER ROUGE		Single Customer		120.00	13.20	
13	Marshall - TRENTON		Single Customer		24.00	13.20	
14	Marshall - TRENTON		Single Customer		24.00	4.80	
15	Martin - WARREN		Single Customer		24.00	13.20	
16	Mason - DETROIT		Single Customer		24.00	4.16	
17	Mazcia - FLAT ROCK		Single Customer		120.00	13.20	
18	McAuley - ANN ARBOR		Single Customer		120.00	13.20	
19	McLouth A - TRENTON		Single Customer		24.00	6.90	
20	McLouth B - TRENTON		Single Customer		24.00	6.90	
21	Metal Products - ROYAL OAK		Single Customer		40.00	0.48	
22	Metro - ROMULUS TWP		Single Customer		40.00	4.80	
23	Milk River - GROSSE PTE WOODS		Single Customer		40.00	4.80	
24	Milk River - GROSSE PTE WOODS		Single Customer		24.00	4.80	
25	Mohican - MARYSVILLE		Single Customer		120.00	13.20	
26	Monsanto - TRENTON		Single Customer		24.00	4.80	
27	Montcalm - PONTIAC		Single Customer		120.00	13.20	
28	Mopar - DETROIT		Single Customer		120.00	13.20	
29	Morrison - SOUTHFIELD		Single Customer		40.00	4.80	
30	Mustang - STERLING HEIGHTS		Single Customer		120.00	13.20	
31	Myrtle - FERNDALE		Single Customer		24.00	0.24	
32	National - ROCHESTER		Single Customer		40.00	4.80	
33	Navarre - DETROIT		Single Customer		120.00	13.20	
34	Nickel - HRN TWP WAYNE CO		Single Customer		24.00	4.80	
35	Noble - CITY OF SALINE		Single Customer		120.00	13.20	
36	Norway - PLYMOUTH TWP		Single Customer		40.00	13.20	
37	Olson - DETROIT		Single Customer		24.00	0.48	
38	Oxide - DETROIT		Single Customer		24.00	4.80	
39	Palmer - PLYMOUTH TWP		Single Customer		40.00	4.80	
40	Parkdale - ROCHESTER HILLS		Single Customer		40.00	4.80	
Ì			1	ı	1	1	ì

Name of Respondent The Detroit Edison Compa	any		: priginal submission ATIONS (Continued)	Date of Report (Mo, Da, Yr)	Year/Period of End of 2	Report 2005/Q4
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's	ns or major items of ip by the respondent nual rent. For any si rty, explain basis of	equipment such as requipment leased for the formula of the formula	rotary converters, recommendation of thems, jointly own or equipment operated other the rother accounting be	rned with others, or op ated under lease, give an by reason of sole of tween the parties, and	perated otherwise e name of lessor, d ownership or lease d state amounts a	than by late and e, give name nd accounts
Conneity of Cubatation	Number of	Number of	CONVERSIO	N APPARATUS AND SE	PECIAL EQUIPMEN	T lites
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			pacity No.
(f)	(g)	(h)	(i)			
20	2					2
8	2					3
160	4					4
20	2					5
80	2					6
8	2					7
80	2					8
50	2					9
40	4					10
25	2					11
25	1					12
20	2					13
40	4					14
50	2					15
5	1					16
50	2					17
15	2					18
30]	3					19
20	2					20
1	1					21
33	3					23
6	1					24
15	2					25
15	2					26
50	1					27
80	2					28
25	2					29
65	2					30
1	2				· ·	31
4	1					32
50	2					33
2	3					34
50	2					35
20	2					35
3	3					37
8	1					38
8	2					39
20	2					1

Nan	ne of Respondent	This Report		Date of Re	port	Year/Period o	of Report
The	e Detroit Edison Company		Original Resubmission	(Mo, Da, Y	r)	End of2	2005/Q4
-		(2)	SUBSTATIONS				
2. 3. to fi	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such so Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	r street railwa IVa except th ubstations m of each sub	frons of the responder ay customer should no lose serving customer lust be shown. station, designating w	ot be listed bel is with energy whether transm	ow. for resale, mainsion or dist	ay be grouped	vhether
Line	Name = 1 1 1 C 1		Character of Sub	station	V	OLTAGE (In M	Va)
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1			Single Customer		40.00		
2	Piper - INDEPENDENCE TWP		Single Customer		24.00	4.80	
3	Polaris - LIVONIA		Single Customer		120.00	13.20	
4	Praxair - RIVER ROUGE		Single Customer		120.00	13.20	
5	Press Plant - WARREN		Single Customer		24.00	4.80	
6	Prizm - MILFORD TWP		Single Customer		120.00	13.20	
7	Prizm - MILFORD TWP		Single Customer		40.00	13.20	
8	Ramsey - CLINTON		Single Customer		40.00	13.20	
9	Ramville - WARREN		Single Customer	<del></del>	120.00	13.20	
10	Rand - PLYMOUTH		Single Customer		40.00	0.48	
11	Republic - MONROE		Single Customer		24.00	4.80	
12	Rialto - MELVINDALE		Single Customer		24.00	13.20	
13	Saginaw - PONTIAC		Single Customer		40.00	13.20	
14	Saturn - HAMTRAMCK		Single Customer		120.00	13.20	
15	Schaefer - DETROIT		Single Customer		24.00	4.80	
16	Scottsdale - YPSILANT:		Single Customer		120.00	13.20	
17	Seamless Tube - SOUTH LYON		Single Customer		40.00	4.80	
18	Seaside - HARBOR BEACH		Single Customer		120.00	13.20	
19	Selfridge - HARRISON TWP		Single Customer		40.00	13.20	
20	Selfridge - HARRISON TWP		Single Customer		40.00	4.80	
21	Seward - ANN ARBOR		Single Customer		40.00	13.20	
22	Sheldon - VAN BUREN TWP		Single Customer		120.00	13.20	
23	Simpson - MARYSVILLE	-	Single Customer		40.00	13.20	
24	Skylark - CITY OF WARREN		Single Customer		120.00	13.20	
25	Spartan - WOODHAVEN		Single Customer		40.00	4.80	
26	Sport - WAYNE		Single Customer		120.00	13.20	
27	Sulphite - PT HURON		Single Customer		40.00	4.80	
28	Sunbird - ORION TWP		Single Customer		120.00	13.20	
29	Swift - RICH TWP		Single Customer		40.00	4.16	
30	Tampa - BRANDON TWP		Single Customer		40.00	4.16	
	Tandem - ECORSE		Single Customer		120.00	13.20	
32	Taurus - WOODHAVEN		Single Customer		120.00	13.20	
33	Tempest - PONTIAC		Single Customer		120.00	13.20	
34	Tipton Metal Prod - WARREN		Single Customer		24.00	4.80	
$\overline{}$	Titan - STERLING HEIGHTS		Single Customer		40.00	4.80	
_	Topaz - WAYNE		Single Customer		120.00	13.20	
-	Town - WIXOM		Single Customer		120.00	13.20	-
	Tucker - DETROIT		Single Customer		24.00	4.83	
-	University - ANN ARBOR		Single Customer		40.00	13.20	
40	Utah - CHINA TWP		Single Customer		24.00	4.80	

Name of Respondent		This Report Is	i: Priningl	Date of Report	Year/Period of Report	<del>-</del>
The Detroit Edison Compa	ny		submission	(Mo, Da, Yr)	End of2005/Q4	<u> </u>
			ATIONS (Continued)			
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's</li> </ol>	s or major items of p by the respondent ual rent. For any su ty, explain basis of s	equipment leased f . For any substation ubstation or equipments sharing expenses o	from others, jointly over on or equipment oper nent operated other the or other accounting be	vned with others, or operated under lease, give nan by reason of sole cellween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give distate amounts and acc	y id name ounts
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SP	EC:AL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units   Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa)	
2	1					17
1	3					2
50	2					3
155	5					4
38	3					5
40	1					6
25	1					7
5	2					8
50	2					9
1	2					10
33	3					11
8	1					12
50	2					13
80	2					14
19	2					15 16
8	1					17
50	1 2					18
5	1					19
19	2					20
4	1					21
8	1					22
10	2					23
80	2					24
2	1					25
50	2					26
23	2					27
80	2					28
5	1					29
3	1					30
120	3					31
25	1					32
80	2					33
12	2					34
19	2					35
80	2					36
80	2					37
6	1					38
75	3					39
1	3	W.				40
		1				

	ne of Respondent  Detroit Edison Company	(1) X An Original (2) A Resubmission (2)	Date of Report (Mo. Da, Yr)	Year/Period of 2	Report 005/Q4
		SUBSTATIONS			
2. § 3. § to fu 4. I atte	Report below the information called for concessubstations which serve only one industrial of Substations with capacities of Less than 10 Munctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, Irmn (f).	r street railway customer should not be IVa except those serving customers wit ubstations must be shown. r of each substation, designating wheth	listed below. h energy for resale, m er transmission or dist	ay be grouped	hether
ine		0, , , (0,1,1)	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Substatio	Primary (c)	Secondary (d)	Tertiary (e)
1	Valley - VAN BUREN TWP	Single Customer	40.00	4.80	
2	Van Dyke - STERLING HE,GHTS	Single Customer	120.00	13.20	
3	Veterans - ANN ARBOR	Single Customer	49.00	13.20	
4	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
5	Voyager - DETROiT	Single Customer	120.66	13.20	
6	Wanda - FERNDALE	Single Customer	24.00	4.80	
7	Wells - DUNDEE TWP	Single Customer	40.00	4.80	
8	Wheeler - PONTIAC	Single Customer	120,00	13.20	
9	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
10	Wingate - VAN BUREN TWP	Single Customer	40.00	13.20	
11	Wolcott - YPSILANTI	Single Customer	49,00	4.80	
12	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
13	Wyoming - DETROIT	Single Customer	120.00	13.20	
	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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31					
32	White the state of				
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34			1		
35					
36				<del></del>	
37					
38					
39					
40					

Name of Respondent		This Repor		Date of Report	Year/Period of Report
Tne Detroit Edison Compa	any		n Original Resubmission	(Mo, Da, Yr) / /	End of 2005/Q4
			SSTATIONS (Continued)		
increasing capacity.  6. Designate substation reason of sole ownershiperiod of lease, and annot co-owner or other particular to the co-own	ns or major items of ip by the responden nual rent. For any s rty, explain basis of	equipment lease t. For any substa ubstation or equi sharing expense	ed from others, jointly ovation or equipment oper prince the prince of t	wned with others, or operated under lease, give han by reason of sole of etween the parties, and	c. and auxiliary equipment for erated otherwise than by name of lessor, date and ownership or lease, give named a state amounts and accounts
affected in respondent's	books of account.	Specify in each of	case whether lessor, co	o-owner, or other party i	is an associated company.
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equip	ON APPARATUS AND SP	of Units   Total Capacity No.
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)
3	1				
50	2				
13	1				
9 80	2		<del> </del>		
4	1				
33	3				7
80	2				8
75	3				9
10	2				10
6	1		-		11
50	2				13
20			1		14
50	2	<del>.</del>			15
					16
					17
					18
	1				20
					21
					22
					23
			<u> </u>		24
					25
					27
					28
					29
					30
					31
			<del> </del>		32
					33
					35
					36
					37
					38
					39
					40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) _ A Resubmission	11	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 426.26 Line No.: 14 Column: a	
Station & Substation Transformers, Capacity (MVA):	
Transformers between various Transmission and Distribution Voltages:	
230,000 Volt Transmission to 13,200 Volt Distribution =	80.0
120,000 Volt Transmission to 40,000 Volt Distribution =	8,010.0
120,000 Volt Transmission to 24,000 Volt Distribution =	3,360.0
120,000 Volt Transmission to 13,200 Volt Distribution =	5,721.3
120,000 Volt Transmission to 4,800 Volt Distribution =	256.0
40,000 Volt Transmission to 24,000 Volt Distribution =	310.0
40,000 Volt Transmission to 13,200 Volt Distribution =	4,247.8
40,000 Volt Transmission to 8,320 Volt Distribution =	62.5
40,000 Volt Transmission to 4,800 Volt Distribution =	2,638.0
40,000 Volt Transmission to 4,160 Volt Distribution =	14.0
24,000 Volt Transmission to 13,200 Volt Distribution =	55.0
24,000 Volt Transmission to 4,800 Volt Distribution =	2,363.7
24,000 Volt Transmission to 2,400 Volt Distribution =	6.0
Subtotal	27,124.2
Transformers between Transmission and Single Customer Voltages:	0.004.6
120,000 Volt Trans. to Customer Voltage in Single Customer Substations =	2,834.6
40,000 Volt Distr. to Customer Voltage in Single Customer Substations = 24,000 Volt Distr. to Customer Voltage in Single Customer Substations =	1,026.9 779.7
13,200 Volt Distr. to Customer Voltage in Single Customer Substations =	48.0
Subtoral	4,689.3
bubcotai	4,000.5
Machine Transformers:	
Generator Voltage to 120,000 Volt Transmission System:	
Delray Peakers - DETROIT =	200.0
Hancock - COMMERCE TWP =	85.0
Northeast - WARREN =	70.0
Remer - E CHINA TWP =	15.0
Subtotal	370.0
Comparator Weltons to 40 000 Welt Distribution System.	
Generator Voltage to 40,000 Volt Distribution System: Colfax - HANDY TWP =	14.0
Dayton - VAN BUREN TWP =	10.0
Hancock - COMMERCE TWP =	90.0
Placid - SPRINGFIELD TWP =	14.0
Putnam - FREMONT TWP =	14.0
Superior - SUPERIOR TWP =	68.0
Wilmont - KINGSTON TMP =	14.0
Subtotal	224.0
Generator Voltage to 40,000 Volt Distribution System:	
Northeast - WARREN =	68.0
Slocum - TRENTON =	14.0
Subtotal	82.0

#### Memo:

There are 670 Stations and Substations with a capacity totaling 32,489.5 MVA This figure excludes Ludington PS (Capacity of 2,313 MVA) Ludington PS is co-owned with Consumers Power

Name of Respondent	This Report is:	Date of Report	Year of Report
The state of the s	(1) X An Original	(Mo. Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec 31, 2005

- 1. Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- 3 Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give riame of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the paries, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line	Item	Number of Watt-	Line	ransformers
No.		Hour Meters	Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
:	Number at Beginning of Year	2,618,122		
2	Additions During Year			
3	Furchases	57,192		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	57,192	- 1	-
6	Reductions During Year			
7	Retirements	37,872	ĺ	
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	37 872		-
10	Number at End of Year (Lines 1 + 5 - 9)	2,637,442	-	-
11	In Stock	13,952	ł	
12	Locked Meters on Customer's Premises	68,490	İ	
13	Inactive Transformers on System		1	
14	In Customers' Use.	2,554,110		
15	in Company's Use	89C		
16	TOTAL End of Year (Total 11 to 15. This should equal line 13) ***	2,637 442	- 1	

Notes. Purchase and Retirements data obtained from IT report

Locked Meters data provided by Jeff Moran/ Amardeep Chhatwal. Meters in Customer Use are estimate based on previous trend.

Name of Respondent	Tnis Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original	(Mo Da, Yr)	Dec. 31, 2005
	(2) A Resubmission	11	
	ENVIRONMENTAL PR	OTECTION FACILITIES	

- 1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- 2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather that operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smckestackes, underground lines, and landscaped substations. Explain such costs in a footnote.

  3. In the cost of facilities reported on this page, included an astimated portion of the cost of plant that is or will be used to provided power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such
- 4. Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:
- A. Air pollution control facilities:

estimations in a footnote.

- (1) Scrubers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels sich as low ash or low sulfur fuels included storage and handling equipment
- (3) Monitoring equipment
- (4) Other.
- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.
- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

- D. Noise abatement equipment:
  - (1) Structures
  - (2) Mufflers
  - (3) Sound proofing equipment
  - (4) Monitoring equipment
  - (5) Other.
- E. Esthetic costs:
- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included ir accounts
- 330, 331, 332 and 335.
- (3) Parks and related facilities
- (4) Other.
- 5. In those instances when costs are composities of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- 6. Report construction work in progress related to environmental facilities at line 9.

Line	Classification of Cost	CHA	NGES DURING Y	EAR	Balance at	Actual Cost
No.	ſ	Additions	Retirements	Adjustments	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)
1.	Air Pollution Control Facilities	7,037,481	(11,829,974)	(7.095,928)	2,161,466,204	
2.	Water Pollution Control Facilities		(649,871)	83,852	557,424,032	
3.	Solid Waste Disposal Costs	l	(864)	(1,297,451)	66,708,663	
4.	Noise Abatement Equipment	ĺ		ł	1.511,588	
5.	Esthetic Costs	1			5,134,516	
6.	Additional Plant Capacity	j				
7.	Miscellaneous (Identify significant)					
	TOTAL (Total of lines 1 thru 7)	7,037,481	(12.480,709)	(8,309,527)	2,792,245,003	
9.	Construction Work in Progress	i	100,000,000,000		130.500,000	

#### ENVIRONMENTAL PROTECTION EXPENSES

- Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
- 2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
- Report expenses under the subheadings listed below.
- Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
- 5. Under Item 7 include the cost of replacement pwer, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not know.
- Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
- 7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

	Classification of Expenses	Amount	Actual Expenses
Line No.			
	(a)	(b)	(x)
1	Depreciation	86,352,000	86 352,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	19,973,513	19,973,51
3	Fuel Related Costs		
4	Operation of Facilities	2.288,560	2,288,560
5	Fly Ash and Sulfur Sludge Removal	643.125	643,12
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant) TOTAL	109,257,198	109,257,198

### STEAM HEATING PLANT IN SERVICE

This schedule includes account 101, Heating Plant in Service (classified).

	Balance Beginning					Balance
Account	of Year	Additions	Retirments	Adjustments	Transfers	End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)

Total Steam Heating Plant -

Steam Heating business was sold on January 24, 2003.

#### STEAM HEATING REVENUES (Account 400)

Line No.	ACCOUNT (a)	OPERATING REVENUE.	POUNDS (THOUSANDS)	AVERAGE NUMBER OF CUSTOMERS (d)
1	Standard rate	- 1	12	-
2	Dernand rate	i - i	- 1	-
3	Industrial steam	- 1	- 1	-
4	Economic development	] - !	- 1	-
5	Detroit Medical Center	- 1	- 1	-
6	Bulk Service	- !	. 1	-
7	Business retention		- 1	•
8	Open end accounts	- 1	- !	-
9	Domestic	- 1	- 1	-
	Energy Partnership	- 1	- 1	-
	Lg Cust Sales Agreement - 11/03	- 1	- !	-
	Lg Cust Sales Agreement	- 1	- 1	-
	Mid-Size Sales Agreement	- 1	- 1	-
200	Mid-Size Sales Agreement - 11/03	- '	- 1	-
15	Fixed Price Agreement	-	-	-
16	Campus Customer Agrmt	-	-	-
17	Small Customer Agrmt	· · · · · · · · · · · · · · · · · · ·		-
18				
19 [	Downtown system total	- 1	- !	-
20	La constant de la con	i i	!	
	Interdepartmental	(26,800)	- !	
	Miscellaneous	(26,800) } 1 15,747,965 }	2,624,661	4
	Wholesale Steam Sales	15,747,905	2,024,001	1
24   25	Change in Unbilled Revenue	-	- ; !	
26				
27				
28	Total steam heating	15.721.165	2.624,661	0
29 1	Total steam fleating	10,721,100	2,02 1,00	
30 1				
	(1) Steam Heating business was sold	on January 24, 2003.		
	(2) Wholesale steam is steam sold to			
33 1		,		
34				
35				
36				

## An Original STEAM HEATING OPERATION AND MAINTENANCE EXPENSES

If the amount for the previous year is not derived from previously reported figures, explain in footnotes. Amount for Amount for Account Current Year Line Previous Year (a) (b) No. (c) 1. POWER PRODUCTION EXPENSES 1 A. Steam Power Generation 2 3 Operation 4 (500) Operation Supervision and Engineering C 891 5 0 (501) Fuel (4,015)6 (502) Steam Expenses 11,464 (503) Steam from Other Sources 7 8 (Less) (504) Steam Transferred-Cr. 9 (505) Electric Expenses n C (16,672,000) (a) (15,553,415) (b) 10 (506) Miscelianeous Steam Power Expenses 11 (507) Rents (15,541,061) (16,676,016) 12 TOTAL Operation (Enter Total of lines 4 thru 11) 13 Maintenance (510) Maintenance Supervision and Engineering 38 2.411 14 15 (511) Maintenance of Structures C 16 (512) Maintenance of Boiler Plant 0 17,000 17 (513) Maintenance of Electric Plant C (514) Maintenance of Miscellaneous Steam Plant 264,231 345 18 264,269 TOTAL Maintenance (Enter Total of lines 14 thru 18) 19,756 19 TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19) (16,411,748) 20 (15,521,305)B. Nuclear Power Generation 21 22 (517) Operation Supervision and Engineering C 23 Ð 24 (518) Fuel 25 (519) Coolants and Water 0 26 (520) Steam Expenses 0 27 (521) Steam from Other Sources 28 (Less) (522) Steam Transferred-Cr. (523) Electric Expenses 29 (524) Miscellaneous Nuclear Power Expenses 0 20 30 31 (525) Rents TOTAL Operation (Enter Total of lines 23 thru 31) 0 20 32 33 Maintenance 34 (528) Maintenance Supervision and Engineering 0 0 35 (529) Maintenance of Structures (530) Maintenance of Reactor Plant Equipment 0 0 36 37 (531) Maintenance of Electric Plant 38 (532) Maintenance of Miscellaneous Nuclear Plant 39 TOTAL Maintenance (Enter Total of lines 34 thru 38) 0 C TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39) C 20 40 41 C. Hydraulic Power Generation 42 Operation (535) Operation Supervision and Engineering 43 (536) Water for Power 44 45 (537) Hydraulic Expenses 46 (538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation Expenses 47 48 (540) Rents

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TOTAL Operation (Enter Total of lines 43 thru 48)

		Amount for	Amount for
Line	Account:	Current Year	Previous Year
No.	(a)	(b)	(c)
50	C. Hydraulic Power Generation (Continued)		<del> </del>
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		1
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		1
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		1
58	TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57)		1
59	D. Other Power Generation		
60	Operation		1
61	(546) Operation Supervision and Engineering		
62	(547) Fue'		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)		1
67	Maintenance		1
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		İ
	(553) Maintenance of Generating and Electric Plant		1
	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)		
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 56 and 72)		1
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	31,618,928	31,560,559
-	(556) System Control and Load Dispatching	2.10.01020	01,000,000
77	(557) Other Expenses		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	31,618,928	31,560,559
79	TOTAL Power Production Expenses (Enter Total of lines 20,40,58.73, and 78)	15,207,180	16.039.273
80	2. TRANSMISSION EXPENSES	,,	10,000.210
81	Operation		
1	(560) Operation Supervision and Engineering	C	0
	(551) Load Dispatching	•	
	(562) Station Expenses	0	0
	(563) Overhead Lines Expenses	v	
1	(554) Underground Lines Expenses		
	(565) Transmission of Electricity by Others		
	(566) Miscellaneous Transmission Expenses	0	(378)
	(567) Rents	· ·	(370)
90	TOTAL Operation (Enter Total of lines 82 thru 89)	0	(378)
	Maintenance	Ū	(370)
	(568) Maintenance Supervision and Engineering	0	0
	(569) Maintenance of Structures	Ŭ	
	(570) Maintenance of Station Equipment		
- 1	(571) Maintenance of Overhead Lines	0	23 000
1	(572) Maintenance of Underground Lines	v	25,000
	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	0	23,060
99	TOTAL Maintenance (Enter Total of lines 90 and 98)	0	23,000
00	3. DISTRIBUTION EXPENSES	J	22.022
C1	Operation CAPENSES		
	(580) Operation Supervision and Engineering	100	/2.0161
٠٢ ]:	500) Operation Supervision and Engineering	.00	(2 016)

# An Orginal STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

:	Accesses	Amount for	Amount for
.ine	Account	Current Year	Previous Year
10.	(a)	(b)	(c)
103	3. DISTRIBUTION EXPENSES (Continued)		
04	(581) Load Dispatching		
05	(582) Station Expenses		
06	(583) Overhead Line Expenses	1	
07	(584) Underground Line Expenses		1
80	(585) Street Lighting and Signal System Expenses	1	
09	(586) Meter Expenses	C	733
10	(587) Customer Installations Expenses		
11	(588) Miscellaneous Expenses	85	427
12	(589) Rents	j	1
13	TOTAL Operation (Enter Total of lines 102 thru 112)	185	(857)
14	Maintenance		,,,,,
15	(590) Maintenance Supervision and Engineering	0	0
16	(591) Maintenance of Structures	0	0
17	(592) Maintenance of Station Equipment		1
18	(593) Maintenance of Overhead Lines	0	0
19	(594) Maintenance of Underground Lines	0	0
20	(595) Maintenance of Line Transformers		
21	(596) Maintenance of Street Lighting and Signal Systems		
22	(597) Maintenance of Meters	0	(0)
23	(598) Maintenance of Miscellaneous Distribution Plant	0	0
24	TOTAL Maintenance (Enter Total of lines 115 thru 123)	0	(0)
25	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	185	(857)
26	4. CUSTOMER ACCOUNTS EXPENSES		[
27	Operation	1	1
28	(901) Supervision	165	1,424
29	(902) Meter Reading Expenses	0	835
80	(903) Customer Records and Collection Expenses	0	(1,260)
31	(904) Uncollectible Accounts	0	0
32	(905) Miscellaneous Customer Accounts Expenses	0	0
33	TOTAL Customer Accounts Expenses ((Enter Total of lines 128 thru 132)	165	1,000
34	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		1,000
35	Operation		
36	(907) Supervision	0	0
37	(908) Customer Assistance Expenses	0	٥
38	(909) Informational and Instructional Expenses		
39	(910) Miscellaneous Customer Service and Informational Expenses		
10	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	0	0
11	6. SALES EXPENSES		
12	Operation		
3	(911) Supervision	0	0
4	(912) Demonstrating and Selling Expenses	0	0
5	(913) Advertising Expenses		
6	(915) Miscellaneous Sales Expenses	С	(546)
7	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	0	(546)
8	7. ADMINISTRATIVE AND GENERAL EXPENSES		(5.5)
9	Operation		
0	(920) Administrative and General Salaries	234	2,274
	(921) Office Supplies and Expenses	1 470	3,994
7.1	(Less) (922) Administrative Expenses Transferred-Credit	1 '7'0	5,554

#### STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Lies	Account	Amount for Current Year	Amount for Previous Year
Line			
Nc.	(a)	(b)	(c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	0	c
155	(924) Property Insurance	124,850	204,079
156	(925) Injuries and Damages	0	20,000
157	(926) Employee Pensions and Benefits	24	0
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	1	
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	0	0
162	(930.2) Miscellaneous General Expenses	1	
163	(931) Rents		
154	TOTAL Operation (Enter Total of lines 150 thru 163)	126,578	230,347
165	Maintenance	1	
166	(935) Maintenance of General Plant	235	2,522
157	TOTAL Administrative and General Expenses (Enter Total of lines 164		1
	thru 165)	126,814	232,969
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of		
	lines 79, 99, 125, 133, 140, 147, and 167)	15,334,344	16,294,462

#### <u>Note</u>

- (a) Includes special charge amortization of (\$16,672,000) in 2005.
- (b) Includes special charge amortization of (\$15,550,000) in 2004.

#### NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.
  - 1. Payroll Period Ended (Date)

Dec. 31, 2005

2. Total Regular Full-Time Employees

O

3. Total Part-Time and Temporary Employees

0

4. Total Employees

0

The

Note: The Steam Heating business was sold on 1/24/2003, resulting in zero employees for this report.

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