

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per KWh (e)
1	<u>Sales to railroads and railways (Account 446)</u>			\$	Cents
2					
3	None				
4					
5					
6	<u>Interdepartmental sales (Account 448)</u>				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent from electric property (Account 454)</u>		\$
17			
18	Ameritech, General Telephone Co.,	Pole contacts	8,147,483
19	and others	Cable television pole contacts	2,527,417
20	Various		
21			
22	Sub-total pole contacts		10,674,900
23			
24	Various	Real estate	1,617,729
25			
26	Various	Material for extension of service and electrical equipment (meters, transformers, etc.)	5,760,940
27			
28			
29	Total Account 454		18,053,569
30			
31			
32			
33	<u>Interdepartmental rents (Account 455)</u>		14,732,118
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	Solutia	Industrial	Trenton Channel Power Plant:	\$ 64,930
2				
3				
4				
5				
6				
7				
8				
9				
10			TOTAL	64,930

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Name of Company and Description of Services (a)		Amount of Revenues for Year (b)
11	Miscellaneous service revenues (Account 451)	\$
12		
13	Collection fees on delinquent accounts	423,640
14	Reconnection fees for delinquent accounts	581,961
15	Temporary service	(137,166)
16	New customer turn-on charge	2,069,240
17	Seasonal turn-on service	43,620
18	Meter test charge	2,980
19	Electric Choice switch fee	49,896
20	Payment processing fee	564,742
21	Total Account 451	3,598,913
22		
23	Other electric revenues (Account 456)	
24		
25	Excess market priced power revenue	0
26	Steam sold to other companies	
27	Great Lakes Steel Corporation	708,010
28	Solutia	2,474,774
29	Transmission Services	139,695,422
30	Service charge - returned checks	182,225
31	City of Detroit - utility users tax collection fee	194,781
32	Cogeneration Facilities	72,227
33	State of Michigan - sales and use tax collection fee	437,600
34	Unit Train sub-leases	2,515,794
35	Retail Access meter read fees	206,059
36		
37		
38	(Continued on Page 331B.1)	
39		
40	TOTAL	

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10			TOTAL	\$ 0.00

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Other electric revenues (Account 456) (Continued)	\$
12		
13	Customer contributions in aid of construction	4,241,499
14	Unauthorized use charge	105,959
15	Purchase/Sale of Coal	(80,857)
16	Purchase/Sale of Coal to affiliate	1,534
17	Coal swaps - affiliates	63,375
18	Securitization Bond servicing fees Intercompany	1,124,945
19	Receivable write-off	(4,315)
20		
21		
22	Total Account 456	151,939,032
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39		
40	TOTAL	155,537,945

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11		Year/Period of Report End of 2005/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and CS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO				155,704,507			155,704,507
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				155,704,507			155,704,507

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1			
2	101 S. Washington Development, L.L.C.	Lansing Office	
3			
4	Amentech	Joint Pole Contacts	
5			
6	Arbor Plaza, L.L.C.	Lapeer Office - General Office Space	
7			
8	Honhart Properties	Substation Maintenance Headquarters	
9			
10	Centurytel	Joint Pole Contacts	
11			
12	Folsom Road	Farmington Communication Center - General Office Space	
13			
14			
15	Oakland Point Partners	Pontiac Customer Office - General Office Space	
16			
17			
18	GMAC Commercial Mortgage	Ann Arbor Center - General Office Space	2005 (P)
19			
20			
21			
22	Lanier Worldwide, Inc.	Office Equipment	
23			
24	Les-Sue, Inc.	Outer Drive Service Center - Warehouse Facilities	
25			
26			
27	Macomb Edison Association	Macomb Regional Headquarters - General Office Space	
28			
29			
30	Montedonico, Anna R.	Wayne Division Headquarters - General Office Space	
31			
32			
33	Montedonico, Edward L.	Wayne Division Headquarters - General Office Space	
34			
35			
36			

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (C)	Remaining Annual Charges Under Lease Est. If Not Known (K)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
5,141,354 (O)		73,208				426.4		1
		4,513,668				589		2
		54,220				921		3
		109,898				931		4
		49,674				589		5
		56,651				921		6
	Property Tax		9,569			236		7
		44,100				921		8
	Property Tax		301				2,387,792	9
		958,356		18,402,621		921		10
	Property Tax		239,113			236		11
		2,126,698				921		12
		92,400				184		13
		19,950				514		14
		215,339				921		15
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The Detroit Edison Company		AN ORIGINAL		December 31, 2005
LEASE RENTALS CHARGED (continued)				
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)				
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
1	Montedonico, John S.	Wayne Division Headquarters - General Office Space		
2				
3				
4	Pennsylvania Plaza Associates	Washington D.C. Office		
5				
6	Redico Management, Inc.	AMC Building Southfield - Antenna Site		
7				
8	Shannon Investment Company	Royal Oak Customer Office - General Office Space		
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The Detroit Edison Company		AN ORIGINAL				December 31, 2005		
LEASE RENTALS CHARGED (continued)								
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)								
Original Cost (O) or Fair Market Value (D) or Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
	Property Tax	142,105	44,523			921		1
						236		2
								3
		143,040				426.4		4
								5
		47,510				935		6
								7
		50,820				921		8
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The Detroit Edison Company		AN ORIGINAL		December 31, 2005
LEASE RENTALS CHARGED (continued)				
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)				
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (5)	
1	Bank One Equipment Finance, Inc.	Unit Train Gondola Cars	2009 (P)	
2				
3	Kentucky Bank One	Unit Train Gondola Cars	2016 (P)	
4				
5	TECO Investments, Inc.	Unit Train Gondola Cars	2009 (P)	
6				
7	Nichimen Willington Trust 1995	Unit Train Gondola Cars	2015 (P)	
8				
9	Wells Fargo	Unit Train Gondola Cars	2022 (P)	
10				
11	US Bancorp	Unit Train Gondola Cars	2022 (P)	
12				
13	Fleet	Unit Train Gondola Cars	2021 (P)	
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The Detroit Edison Company		AN ORIGINAL				December 31, 2005		
LEASE RENTALS CHARGED (continued)								
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)								
Original Cost (D) or Fair Market Value (D) of Property (d)	Expenses to be Paid by Lessee (Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
(D) 6,956,000		720,429		10,378,565		151	3,423,545	1
(D) 34,665,160		2,320,737		20,596,575		151	32,294,879	2
(D) 7,397,536		706,738		10,262,622		151	3,533,692	3
(D) 22,980,125		1,571,774		6,916,939		151	20,964,838	4
(D) 30,693,585		2,650,399		9,607,284		151	41,485,192	5
(D) 26,569,790		2,239,886		7,591,192		151	37,459,147	6
(D) 106,382,000		8,178,702		15,357,404		151	115,482,900	7
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Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	731,936			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Environmental Remediation Costs	7,390,635			
7	Corporate Memberships	549,071			
8	Board of Directors Compensation	903,637			
9	Corporate Allocations and Other Expenses	4,706,356			
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46	TOTAL	14,281,605			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			32,699,751		32,699,751
2	Steam Production Plant	132,409,259	4,720			132,413,979
3	Nuclear Production Plant	10,437,387	7,399,760			17,837,147
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	4,689,000				4,689,000
6	Other Production Plant	6,581,000	95,515			6,676,515
7	Transmission Plant	739,000				739,000
8	Distribution Plant	197,525,925				197,525,925
9	General Plant	40,288,641	23,336			40,311,977
10	Common Plant-Electric					
11	TOTAL	392,670,212	7,523,331	32,699,751		432,893,294

B. Basis for Amortization Charges

Functional Classification/Rates	Basis	Basis/Rate Change From Previous Year
Intangible Plant (Software) 60 months	282,175,107	104,616,294/None

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2005/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	375,618	39.00	-11.00	2.27	R3	28.40
13	312A	2,252,060	39.00	-11.00	2.72	"	24.30
14	312C	355,177	22.00	-11.00	4.35	"	12.50
15	314	467,968	48.00	-3.00	1.67	"	28.30
16	315	139,490	39.00	-6.00	1.81	"	28.40
17	316	14,933	32.00	-1.00	3.68	S5	14.00
18	BELLE RIVER						
19	UNIT 1 & COMMON						
20	311	185,553	44.00	-11.00	2.23	NONE	38.87
21	312A	593,483	42.00	-11.00	2.44	"	27.06
22	314	132,377	40.00	-3.00	2.34	"	35.38
23	315	29,477	43.00	-6.00	1.95	"	37.73
24	316	2,035	27.00	-1.00	2.98	"	25.80
25	BELLE RIVER						
26	UNIT 2						
27	311	96,419	44.00	-11.00	2.23	NONE	38.87
28	312A	399,023	42.00	-11.00	2.44	"	37.06
29	314	114,602	40.00	-3.00	2.34	"	35.38
30	315	9,948	43.00	-6.00	1.95	"	37.73
31	316		27.00	-1.00	2.98	"	25.80
32	BELLE RIVER						
33	LAND USE						
34	311	12,212	44.00	-11.00	2.23	NONE	38.87
35	SUBTOTAL	5,180,375					
36	321	49,302	37.00		3.20	NONE	27.10
37	322	26,233	37.00		3.25	"	27.10
38	323	47,517	37.00		3.46	"	27.10
39	324	13,627	37.00		3.24	"	27.10
40	325	18,346	37.00		3.27	"	27.10
41	SUBTOTAL	155,025					
42	331	16,746	55.00	-44.00	2.78	NONE	35.50
43	332	111,994	55.00	-44.00	2.97	"	35.40
44	333	15,971	55.00	-44.00	4.01	"	35.25
45	334	5,438	55.00	-44.00	2.87	"	35.06
46	335	1,427	55.00	-44.00	2.99	"	35.00
47	336	1,863	55.00	-44.00	2.81	"	35.50
48	SUBTOTAL	153,439					
49	341	810	30.00		3.12	S6	16.00
50	342	2,015	30.00		3.37	"	16.00

Name of Respondent The Detroit Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	10,207	30.00		2.07	"	7.00
13	344	248,042	30.00		2.43	"	7.00
14	345	9,440	30.00		2.65	"	10.00
15	SUBTOTAL	270,514					
16	350B		60.00	-4.00	1.81	S3	39.00
17	352		62.00	-30.00	2.03	S3	45.00
18	353	31,630	36.00	15.00	2.23	R4	22.00
19	354	806	43.00	-60.00	4.20	R5	24.00
20	355		34.00	-55.00	4.45	R3	23.00
21	356	9	39.00	-30.00	3.16	R4	23.00
22	357A		60.00		1.64	R3	42.00
23	357B		40.00	15.00	2.50	R5	22.00
24	358A		40.00	15.00	2.50	R5	22.00
25	SUBTOTAL	32,445					
26	361	115,107	60.00	-18.00	1.99	R2	40.00
27	362	811,433	38.00	-15.00	3.14	R4	26.00
28	364	806,651	30.00	-75.00	5.52	S2	21.00
29	365	1,406,244	29.00	-25.00	4.09	R2	21.00
30	366	241,362	60.00		1.64	R3	42.00
31	367A	345,050	40.00	-9.00	2.90	SQ	30.00
32	367B	343,533	40.00	-9.00	2.90	SQ	30.00
33	368	405,960	54.00	-75.00	3.25	SC	47.00
34	369A	139,766	50.00	-125.00	4.36	SC	42.00
35	369B	119,065	20.00	-120.00	13.41	SQ	13.00
36	370	210,688	40.00	-40.00	3.09	SC	35.00
37	371A	20,443	29.00	3.00	2.91	SC	16.00
38	371B	24,097	22.00	-49.00	6.56	SC	16.00
39	371C	647	15.00		6.56	R2	6.47
40	373A	67,845	22.00		4.35	L2	15.00
41	373B	91,855	45.00	-5.00	1.96	L2	36.00
42	SUBTOTAL	5,149,746					
43	390	248,022	41.00	-25.00	3.47	S3	28.00
44	391A	54,415	32.00	6.00	3.06	SQ	22.00
45	391B	184,927	10.00		11.06	SQ	7.00
46	391C	15,266	10.00		3.06	SQ	8.00
47	392	70,509	4.00	40.00	0.15	SQ	2.94
48	393	6,567	38.00	3.00	2.73	SQ	25.00
49	394	62,665	35.00	-12.00	4.61	SQ	25.00
50	395	22,213	35.00	1.00	3.14	SQ	24.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	7,369	6.00	78.00		S6	6.00
13	397A	1,042	29.00	-205.00	13.87	R5	19.00
14	397B	3,607	35.00	-40.00	3.72	R4	18.00
15	397C	71,278	28.00	1.00	3.95	SQ	22.00
16	397E	25,738	25.00	-10.00	4.45	S2	16.00
17	397G						
18	397H						
19	398	3,302	31.00	-4.00	4.00	SQ	21.00
20	SUBTOTAL	776,920					
21							
22	COMPOSITE TOTAL	11,718,464					
23	*						
24							
25							
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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

Line No.	Page No.	
13, 21, & 28	337	312A Boiler Plant Equipment
14	337	312C Environmental Modification
16	337.1	350B Land Rights
22	337.1	357A Underground Conduit
23	337.1	357B Underground Conduit-120 Kv
31	337.1	367A Underground Conductors and Devices
32	337.1	367B Underground residential Distribution
34	337.1	369A Services-Overhead
35	337.1	369B Services-Underground
37	337.1	371A Installation on Customers' Premises (Power Equipment)
38	337.1	371B Outdoor Lighting on Customers' Premises (Yard Lighting)
39	337.1	371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg)
40	337.1	373A Street Lighting and Signal Systems-Overhead
41	337.1	373B Street Lighting and Signal Systems-Underground
44	337.1	391A Furniture and Equipment
45	337.1	391B Computer Equipment
13	337.2	397A Communication Equipment-Overhead
14	337.2	397B Communication Equipment-Underground
15	337.2	397C Communication Equipment-General
16	337.2	397E Communication Equipment-Remote Control Devices

< Page 337.2 Line 23 Column b >

Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salvage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the arithmetic mean of the depreciable plant balances as of December 31, 2003 and December 31, 2004.

THE DETROIT EDISON COMPANY		AN ORIGINAL	December 31, 2005
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.			
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account the contra account charged, the total of amortizations charges for the year, and the period of amortization.			
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.			
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.			
(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.			
Line No.	Item (a)	Amount (b)	
1	Miscellaneous Amortization (Account 425)	\$0	
2			
3	Donations (Account 426.1)		
4	Civic Betterment, Local Improvement and United Way	1,454,561	
5	Health and Welfare	2,321,726	
6	Formal education institutions and matching gifts	0	
7	Corporate Contributions	(235)	
8			
9	Life Insurance (Account 426.2)	0	
10			
11			
12	Penalties (Account 426.3)	2,262,961	
13			
14	Expenditures for Certain Civic, Political and		
15	related activities (Account 426.4)		
16	Washington D.C. and Michigan lobbying activities		
17	and industry Association dues	3,240,532	
18	Employee political awareness programs	764	
19	Corporate membership-Chamber of Commerce and		
20	Public Affairs Associations	0	
21	Community Planning and Other Political Activities	1,539,587	
22	Other Deductions (Account 426.5)		
23	Accretion of interest expense related to reserve for		
24	steam purchase commitments	4,215,000	
25	Promotional practices and activities	1,313,697	
26	Sale of accounts receivable	0	
27	Other	(18)	
28			
29			
30			
31			
32			
33			
34	Total - 426	\$16,348,575	
35			
36			
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THE DETROIT EDISON COMPANY		AN ORIGINAL	December 31, 2005
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1	Interest on debt to associated companies (Account 430)		
2	Interest on Working Capital Loan to DTE Energy (various)	\$15,913	
3			
4	Other Interest Expenses (Account 431)		
5	Interest on customer surety deposits	\$1,397,079	
6			
7	Interest on short-term borrowings (various)	4,526,405	
8			
9	Fees in lieu of compensating balances on bank lines of credit	838,925	
10			
11			
12	2000 Series B Weekly Fees	197,683	
13			
14	Interest on deferred directors' fees (variable)	5,529	
15			
16	Interest on Trade Accounts Receivable (various)	2,174,763	
17			
18	Non intercompany interest expense	(7,594,148)	
19			
20	Interest Expense 2004 PSCR	12,787,000	
21			
22	Interest Expense 2005 PSCR	(1,700,000)	
23			
24		\$12,633,236	
25			
26			
27			
28			
29			
30			
31			
32			
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions. Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:

(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item: (a)	Amount (b)
1	See Page 340	\$
2		
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	MICHIGAN PUBLIC SERVICE COMMISSION				
2					
3	RE: 1982 PA 304 Assessment for Consumer				
4	Representation Fund	352,697		352,697	
5					
6	RE: Main Electric Rate Case		69,094	69,094	
7					
8	RE: Regulatory Compliance		655,010	655,010	
9					
10	RE: PSCR Plan & Reconciliation		63,890	63,890	
11					
12	RE: Request for Accounting Authority FAS 143		90,149	90,149	
13					
14	RE: State Restructuring Cases		65,089	65,089	
15					
16	FEDERAL ENERGY REGULATORY COMMISSION				
17					
18	RE: Federal Restructuring Cases		168,949	168,949	
19					
20	RE: Miscellaneous FERC Filings		57,709	57,709	
21					
22	RE: Proportionate share of Federa Energy				
23	Regulatory Commission Hydro License Annual				
24	Charge for the Ludington Pumped Storage Plant				
25	License No. 2680	438,000		438,000	
26					
27	RE: Ludington Settlement Agreement for ongoing				
28	Fish Loss	663,203		663,203	
29					
30					
31	ITEMS UNDER \$25,000				
32					
33	Electric (7 Items)		37,328	37,328	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,453,900	1,207,218	2,661,118	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
	928						4
							5
	928						6
							7
	921						8
							9
	928						10
							11
	928						12
							13
	928						14
							15
							16
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	921						18
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	928						20
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	928						25
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	928						28
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	928						33
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D & D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-fuel Steam	Phase 2 Environmental Multi-Pollutants
6		
7		
8		
9	c. Internal Combustion or Gas Turbine	
10	d. Nuclear	
11	e. Unconventional Generation	
12	f. Siting and Heat Rejection	
13	(2) System Planning, Engineering and Operation	
14		
15		
16		Various System Planning and Engineering research and
17		development efforts
18		
19		Support EPRI METT (Manager EPRI Technology Transfer)
20		Support EPRI METT (Manager EPRI Technology Transfer)
21		Support EPRI METT (Manager EPRI Technology Transfer)
22		
23		
24	(3) Transmission	
25	(4) Distribution	
26	(5) Environment	
27	(6) Other	
28		
29	(7) Total Cost Incurred Internally	
30		
31	B. Electric R, D & D Performed Externally	
32		Support to EPRI for research and development in areas
33		for System Planning Engineering & Operation, Environmental,
34		Distributed Systems
35		
36		EPRI - Transmission and Distribution Soil
37		and Water Issues
38		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
4,053,623		106	4,053,623		5
					6
					7
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					9
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					11
					12
					13
					14
					15
8,927		184.0	8,927		17
					18
7,329		416.1	7,329		19
23,360		926.0	23,360		20
28,289		921.0	28,289		21
					22
					23
					24
					25
					26
					27
					28
4,121,528			4,121,528		29
					30
					31
					32
					33
	549,071	930.2	549,071		34
					35
					36
	93,905	506	93,905		37
					38

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		EPRI Fish Protection Issues; Research into modifying cooling
2		water intakes at the Power Plants to minimize fish losses
3		
4		EPRI Assessment tools - to research the Ozone, particulate matter,
5		and haze
6		
7		EPRI - Global climate change
8		
9		EPRI Assessment - to research air quality impacts on health
10		and the environment
11		
12	(2) Total Cost incurred Externally	
13		
14		
15		
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 Research Support to Others (Classify)
 Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	138,388	506	138,388		2
					3
					4
	192,737	506	192,737		5
					6
	324,311	506	324,311		7
					8
					9
	203,444	506	203,444		10
					11
	1,501,856		1,501,856		12
					13
					14
					15
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	217,250,372		
4	Transmission	4,552,946		
5	Distribution	44,647,588		
6	Customer Accounts	36,111,452		
7	Customer Service and Informational	9,883,659		
8	Sales	1,864,922		
9	Administrative and General	97,772,666		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	412,083,605		
11	Maintenance			
12	Production	58,332,156		
13	Transmission	1,016,314		
14	Distribution	57,674,992		
15	Administrative and General	5,022,950		
16	TOTAL Maint. (Total of lines 12 thru 15)	122,046,412		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	275,582,528		
19	Transmission (Enter Total of lines 4 and 13)	5,569,260		
20	Distribution (Enter Total of lines 5 and 14)	102,322,580		
21	Customer Accounts (Transcribe from line 6)	36,111,452		
22	Customer Service and Informational (Transcribe from line 7)	9,883,659		
23	Sales (Transcribe from line 8)	1,864,922		
24	Administrative and General (Enter Total of lines 9 and 15)	102,795,616		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	534,130,017	19,456,629	553,586,646
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	534,130,017	19,456,629	553,586,646	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	49,575,895	53,640,120	103,216,015	
66	Gas Plant				
67	Other (provide details in footnote):				
68	TOTAL Construction (Total of lines 65 thru 67)	49,575,895	53,640,120	103,216,015	
69	Plant Removal (By Utility Departments)				
70	Electric Plant	3,078,673	2,259,613	5,338,286	
71	Gas Plant				
72	Other (provide details in footnote):				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3,078,673	2,259,613	5,338,286	
74	Other Accounts (Specify, provide details in footnote):				
75	143 Other Accounts Receivable	-39,327		-39,327	
76	154 Plant Materials & Operating Supplies	50,793	573,396	624,189	
77	163 Stores Expense	3,348,641	1,427,523	4,776,164	
78	184 Clearing Accounts	89,417,386	-78,812,988	10,604,398	
79	186 Miscellaneous Deferred Debits	-37,245	2,752	-34,493	
80	253 Miscellaneous Deferred Credits	12,055	3,113	15,168	
81	415 Other Income	5,792	328	6,120	
82	416 Cost & Expense of Merchandising Jobbing & Con	8,911,644	716,048	9,627,692	
83	426.1 Donations	251,509	578,341	829,850	
84	425.5 Other Deductions		793	793	
85	451 Miscellaneous Services Revenues	219,895	154,332	374,227	
86	232.9 Accounts Payable	84,374		84,374	
87	426.5 MID- Other	19,299		19,299	
88	426.4 MID-Lobbying, EDPAC	1,521,746		1,521,746	
89	146 Accounts Receivable Intercompany	358,740		358,740	
90					
91					
92					
93					
94	TOTAL Other Accounts	104,125,302	-75,356,362	28,768,940	
96	TOTAL SALARIES AND WAGES	690,909,887		690,909,887	

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2005

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4. Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357.1 through 357.48

The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

The Detroit Edison Company

An Original

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	000 Financial Systems Inc.	Engineering Services	Fees and Expenses	1,921,201	156,903
2	3850 N Causeway Blvd				
3	Metairie, LA 70002-1752				
4					
5	101 S Washington Development LLC	General Contracting	Fees and Expenses	73,208	426
6	4900 Montrose Ave Ste 100				
7	Okemos, MI 48864-1665				
8					
9	3E Co	General Contracting	Fees and Expenses	59,304	925
10	1905 Aston Ave Ste 100				
11	Carlsbad, CA 92008-7307				
12					
13	Abelco Inc.	Waste Disposal Services	Fees and Expenses	316,769	106,107,506
14	2366 Rose Place				511,512,513
15	St. Paul, MN 55113				
16					
17	ASS Automation Inc	Equipment Repair Services	Fees and Expenses	31,543	232,505,512
18	2 Acee Drive				
19	Nariona Heights, PA 15065-9700				
20					
21	ABB Inc.	Data Center Hardware Maintenance	Fees and Expenses	2,802,418	106,107,163,232,501
22	29801 Euclid Ave.				505,506,510,511,512
23	Wickliffe, OH 44092				514,524,530,921
24					
25	ABSG Consulting Inc.	Consulting Services	Fees and Expenses	57,263	107,524
26	300 Commerce Ste 200				
27	Irvine, CA 92602-1305				
28					
29	Absorbents Midwest Inc.	Waste Disposal Services	Fees and Expenses	42,596	108,232,502,554
30	23040 Industrial Drive East				
31	St. Clair Shores, MI 48080				
32					
33	Accenture	Management Services	Fees and Expenses	220,000	106,107,921
34	3000 Town Center Ste 2400				
35	Southfield, MI 48075-1102				
36					
37	Accu Read Div of Unibar	Engineering Services	Fees and Expenses	9,302,233	185,902,903
38	4325 Concourse Dr				
39	Ann Arbor, MI 48108-9688				
40					
41	Achievement Dynamics, Inc.	Human Resources Services	Fees and Expenses	753,586	163,164,921
42	4360 Northlake Blvd, Suite 108				
43	Palm Beach Gardens, FL 33410-6264				
44					
45	Actuator Specialties Inc.	General Contracting	Fees and Expenses	371,919	184,232,512,513,514
46	1626 Rose St				
47	Monroe, N. 48162				
48					
49	Administrative Controls Management Inc.	Management Services	Fees and Expenses	163,555	106,107
50	525 Avis Drive Ste 2				
51	Ann Arbor, MI 48108-9615				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2006

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Advance Concrete Products Co	General Contracting	Fees and Expenses	121,849	150, 107, 232, 524, 594
2	975 N. Millford Rd				
3	Highland, MI 48357-4551				
4					
5	Advanced Combustion Technology Inc.	General Contracting	Fees and Expenses	1,427,682	196, 107, 502, 506, 512
6	1106 Hooksett Rd				
7	Hooksett, NH 03106				
8					
9	Advanced Resource Recovery LLC	Waste Disposal Services	Fees and Expenses	206,953	106, 107, 108, 184, 186, 253
10	27140 Princeton				426, 511, 512, 514, 524, 553
11	Inkster, MI 48141				572, 583, 594, 598, 921, 935
12					
13	Aggreko LLC	Equipment Repair Services	Fees and Expenses	150,780	512, 517, 526, 587
14	8119 Park Pl				
15	Brighton, MI 48116-8522				
16					
17	Air Liquide America LP	Miscellaneous Services	Fees and Expenses	57,436	107, 519, 520, 523, 524, 531
18	180 W. Germantown Pike Ste 31				
19	East Norriton, PA 19401-1375				
20					
21	Airflow Sciences Corp	General Contracting	Fees and Expenses	123,250	106, 510
22	12190 Hubbard Street				
23	Livonia, MI 48150-1737				
24					
25	Alan J. McTaggart	Waste Disposal Services	Fees and Expenses	213,182	501
26	4327 2nd Street				
27	Poer Hope, MI 48468-9385				
28					
29	Allemons Landscape Center	Landscaping Services	Fees and Expenses	294,594	164, 921
30	17727 Mack Ave				
31	Detroit, MI 48224-1467				
32					
33	Allen Sherman Hoff Co	Equipment Repair Services	Fees and Expenses	61,510	232, 512
34	185 Great Valley Parkway				
35	Malvern, PA 19355-1321				
36					
37	Alliance One Receivables Management Inc.	Engineering Services	Fees and Expenses	562,050	903
38	1684 Woodlands Dr. Ste 150				
39	Maumee, OH 53537-4026				
40					
41	Allied Inc	General Contracting	Fees and Expenses	101,173	107, 184, 512, 935
42	260 Metty Dr				
43	Ann Arbor, MI 48103-9444				
44					
45	Allied Inspection Services	General Contracting	Fees and Expenses	34,590	107, 186, 512
46	PO Box 258				
47	St. Clair Shores, MI 48079-0268				
48					
49	Alstom Power Inc	Engineering Services	Fees and Expenses	1,336,852	164, 232, 502, 512, 515, 514
50	1245 E. Diem Rd Ste 304				
51	Naperville, IL 60563				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Alstom Power Inc.	Equipment Repair Services	Fees and Expenses	1,612,278	106 232, 531
2	2800 Waterford Lake Dr	Maintenance Services			
3	Modlothian, VA 23112				
4					
5	Alstom Powerair Preheater Co	General Contracting	Fees and Expenses	124,217	232, 505, 512
6	23020 Truax Rd				
7	Wellsville, NY 14895				
8					
9	Altec Industries Inc.	Vehicle Repair Services	Fees and Expenses	495,728	107, 184, 416, 501, 580
10	5210 West 84th St				588, 592, 594, 599
11	Indianapolis, IN 46268-1516				
12					
13	AM Health and Safety Inc.	Safety Consulting Services	Fees and Expenses	211,606	107, 163, 501, 512, 902, 903
14	100 Bell Ave, P.O. Box 547				921, 925, 935
15	Carnegie, PA 15106				
16					
17	American Building Maintenance-ABM Janitorial Services	Janitorial Services	Fees and Expenses	3,304,874	106, 107, 108, 163, 184, 185, 500
18	1752 Howard St				501, 508, 519, 511, 565, 585
19	Detroit, MI 48216-1921				581, 903, 915, 921
20					
21	America Energy Services Inc.	OHL Restoration Services	Fees and Expenses	1,062,546	160, 108, 184, 415, 416, 565,
22	69210 Skinner Dr				570, 580, 593, 603, 916
23	Richmond, MI 48062-1500				
24					
25	American Maintenance & Engineering Services	Engineering Services	Fees and Expenses	465,128	107 108 517, 524, 528, 530, 532
26	108 N. Kerr Ave Suite C-2				
27	Wilmington, NC 28405				
28					
29	American Payment System Inc.	Engineering Services	Fees and Expenses	30,354	903
30	15 Sterling Drive				
31	Wallingford, CT 06492				
32					
33	Analysis Group Inc.	General Contracting	Fees and Expenses	55,940	928
34	1899 Pennsylvania Ave NW Ste 200				
35	Washington DC, 20006-3512				
36					
37	Andersen and Associates Inc.	Vehicle Repair Services	Fees and Expenses	161,752	106, 153, 184, 500, 501, 502
38	30575 Andersen Ct				505 506, 511, 512, 514
39	Wixom, MI 48393-2842				
40					
41	Andrew Electric Co	General Contracting	Fees and Expenses	285,559	106, 107, 108
42	392 Oliver				
43	Troy, MI 48064				
44					
45	Angelo Istrate Construction Co	General Contracting	Fees and Expenses	42,980	106
46	26400 Shenwood Ave				
47	Warren, MI 48091-4170				
48					
49	Anna Montedonico Stave	General Contracting	Fees and Expenses	71,053	521
50	10 Telford St				
51	Oneonta, NY 13820-1238				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Antares Information Technologies Inc.	Engineering Services	Fees and Expenses	72,812	903
2	1140 Motor Parkway				
3	Hempstead, NY 11785				
4					
5	Apex Contracting Co. Inc.	Painting Services	Fees and Expenses	83,456	107, 511, 512, 513
6	11914 Farmington Rd.				
7	Livonia, MI 48150-1724				
8					
9	API Construction Co.	Construction Services	Fees and Expenses	1,462,809	106 107, 108, 184, 186, 502, 506 510, 511, 512, 513
10	2366 Rose Place				
11	St. Paul, MN 55113-2511				
12					
13	ApTech Engineering Services Inc.	General Contracting	Fees and Expenses	46,140	506, 512
14	PO Box 3440				
15	Sunnyvale, CA 94088-3440				
16					
17	Aqua Tech Environmental Inc.	General Contracting	Fees and Expenses	2,204,528	108, 502, 506, 511 512, 513, 514
18	25105 Brest				
19	Taylor, MI 48180-6849				
20					
21	Arbor Plaza LLC Boutros Companies	General Contracting	Fees and Expenses	54,220	92
22	3069 University Dr. Ste 250				
23	Auburn Hills, MI 48326-2388				
24					
25	ArborText, Inc.	General Contracting	Fees and Expenses	57,517	107 921
26	1000 Victors Way				
27	Ann Arbor, MI 48108				
28					
29	Arco Enterprises Inc.	General Contracting	Fees and Expenses	71,060	513
30	1125 Garden St				
31	Greensburg, PA 15601				
32					
33	Arinc Inc.	Miscellaneous Services	Fees and Expenses	187,898	106, 107
34	1840 Hutton Dr. Ste 190				
35	Carrollton, TX 75000				
36					
37	Armond Cassill Co	Railroad Track Repair	Fees and Expenses	370,891	107, 232, 501, 511, 512, 524, 935
38	6403 Rinke St				
39	Warren, MI 48091				
40					
41	Arrow Uniform Rental	Laundry Services	Fees and Expenses	55,692	153, 184, 511, 512, 514 593, 594
42	6400 Monroe Blvd				
43	Taylor, MI 48180				
44					
45	Asea Brown Boveri Inc.	Equipment Repair Services	Fees and Expenses	105,929	232, 524 529, 531
46	10300 Henri-Bourassa Ouest				
47	St. Laurent, Quebec, Canada H4S 1N6				
48					
49	Aspect	Engineering Services	Fees and Expenses	51,701	155 910, 921
50	5410 Maryland Way				
51	Brentwood, TN 37027				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Asplundh Construction Corp.	OHV Restoration Services	Fees and Expenses	26,957,409	106, 107, 108, 184, 196, 416, 451, 512, 580, 581, 593, 594, 596, 903
2	708 Blair Mill Rd.				
3	Willow Grove, PA 19090				
4					
5	Asplundh Tree Expert	Tree Trim Service	Fees and Expenses	30,071,856	106, 107, 184, 416, 451, 512, 590, 592, 593, 594, 595
6	708 Blair Mill Rd.				
7	Willow Grove, PA 19090				
8					
9	Asset Management Outsourcing Inc.	Engineering Services	Fees and Expenses	385,426	903
10	7001 Peachtree Industrial Blvd Dte 320				
11	Norcross, GA 30092-6637				
12					
13	Alta Lift Truck Service Inc.	Vehicle Repair Services	Fees and Expenses	59,536	184, 921
14	28990 S. Wixom Rd.				
15	Wixom, MI 48393-3416				
16					
17	Atlantic Group Inc Norfolk Commerce Park	Miscellaneous Services	Fees and Expenses	89,055	517, 520, 528, 921
18	5426 Robin Hood Rd.				
19	Norfolk, VA 23513-2447				
20					
21	Atlas Oil Co	Vehicle Repair Services	Fees and Expenses	34,331	501, 512
22	24501 Ecorse				
23	Taylor, MI 48180-1641				
24					
25	Atsalis Brothers Painting and Maintenance Co	General Contracting	Fees and Expenses	54,562	106, 513
26	22189 E. 14 Mile Rd.				
27	Clinton Twp, MI 48035-4119				
28					
29	Authoria Inc.	General Contracting	Fees and Expenses	249,736	107, 921, 926
30	300 Fifth Ave.				
31	Waltham, MA 02451				
32					
33	Avantech Inc.	Miscellaneous Services	Fees and Expenses	263,314	108
34	132 Harbison Blvd Ste 302				
35	Columbia, SC 29212-2221				
36					
37	Avanti Case Hoyt	Printing	Fees and Expense	258,080	184
38	3221 W. Big Beaver Road Suite 208				
39	Troy, MI 48064				
40					
41	Avaya Inc.	General Contracting	Fees and Expense	2,022,794	106, 107, 416, 921
42	24900 Denso Dr. Ste 250				
43	Southfield, MI 48034-7452				
44					
45	Babcock and Wilcox Construction Inc.	Equipment Repair Services	Fees and Expenses	9,863,331	501, 506, 512, 514
46	74 Robinson Ave PO Box 802				
47	Barberton, OH 44203-2630				
48					
49	Bailey Hinchey Downes and Associates Inc.	Miscellaneous Services	Fees and Expenses	39,342	524
50	650 Busse Hwy				
51	Park Ridge, IL 60068-2502				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Bank of New York Stock Transfer Administration	Pension Administration	Fees and Expenses	993,149	418,921,930
2	101 Barclay St 11E				
3	New York, NY 10286-0001				
4					
5	Barnhart Crane & Rigging	Equipment Installation	Fees and Expenses	100,000	107
6	490 Century Ave				
7	Holland, MI 48423				
8					
9	Bartech Group Inc.	Contract Labor Services	Fees and Expenses	30,075,793	106,253,415,500,901
10	17199 N. Laurel Park Dr Ste 224				
11	Livonia, MI 48152-2683				
12					
13	Bartlett Nuclear Inc.	Miscellaneous Services	Fees and Expenses	1,425,946	107,108,232,517,519,520
14	60 Industrial Park Rd				523,524,528,529,530
15	Plymouth, MA 02360-4829				531,532
16					
17	Barton Malow	General Contracting	Fees and Expenses	1,559,792	106,107,184,185,561
18	26500 American Dr.				921,935
19	Southfield, MI 48034-7462				
20					
21	Basic PSA Inc.	Equipment Repair Services	Fees and Expenses	107,604	232,528
22	269 Jari Drive				
23	Johnstown, PA 15904				
24					
25	Belt Maintenance Acquisition Inc.	Equipment Repair Services	Fees and Expenses	359,149	512
26	28500 Eureka Rd.				
27	Romulus, MI 48174-2858				
28					
29	Bently Nevada LLC	Miscellaneous Services	Fees and Expenses	495,307	106,107,232,505,514,528
30	64 Circle Freeway Dr 2nd Floor				
31	Cincinnati, OH 45215				
32					
33	BFW Coupling Services Ltd	Equipment Repair Services	Fees and Expenses	202,415	170,513
34	960 Atkin Ave.				
35	Samia, Ontario, Canada 1A7				
36					
37	Blake, Kirchner, Symonds, MacFarlane, Larson & Smith	Legal Services	Fees and Expenses	213,619	925,106
38	535 Griswold 1432 Buhl Bldg.				
39	Detroit, MI 48226-3604				
40					
41	Blast and Vac Inc.	General Contracting	Fees and Expenses	1,111,563	106,107,108,184,186,426,570
42	12205 Beech Daly Rd				572,581,592,593,594,921,935
43	Redford, MI 48239-2431				
44					
45	Blue Water Lift Truck Services Inc	Vehicle Repair Services	Fees and Expenses	36,778	154,512,514
46	1405 Range Rd				
47	Kimball, MI 48074-3315				
48					
49	BNFL Nuclear Fuel Services Inc.	Miscellaneous Services	Fees and Expenses	177,078	107,106,513,524
50	4350 Northern Pike				
51	Monroeville, PA 15146				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Bolttech Services of Chicago	Equipment Repair Services	Fees and Expenses	113,233	107,513
2	200 Riverside Dr				
3	West Newton, PA 15089				
4					
5	Borel and Co Inc.	Equipment Repair Services	Fees and Expenses	27,956	184
6	12024 Wormer				
7	Bedford, MI 48239-2423				
8					
9	Bowe Bell and Howell	Engineering Services	Fees and Expenses	110,823	903,921, 930
10	4401 Silicon Drive PO Box 14986				
11	Durham, NC 27709				
12					
13	Bracy Truckers Brown	General Contracting	Fees and Expenses	70,000	426
14	1615 St NW Ste 520				
15	Washington DC, 20036-5608				
16					
17	Brand Services Inc.	Equipment Installation	Fees and Expenses	6,233,900	105, 107, 108, 154, 500, 501, 502, 505, 506, 510, 511, 512, 513, 514, 553, 526, 535
18	12701 Beech Daly Rd				
19	Taylor, MI 48180-3979				
20					
21	Buck Consultants, LLC	General Contracting	Fees and Expenses	372,263	921, 926
22	Dept Ch 14061				
23	Palatine, IL 60055-4061				
24					
25	Building Technology Assoc. Inc.	General Contracting	Fees and Expenses	189,380	921
26	21850 Greenfield Rd				
27	Oak Park, MI 48237				
28					
29	Burgess Contracting Co	Waste Disposal Services	Fees and Expenses	1,003,323	105, 186, 501, 502, 506, 511, 514
30	PO Box 207				
31	Marysville, MI 48040-0207				
32					
33	Burson Marasteller	General Contracting	Fees and Expenses	239,613	426
34	233 N. Michigan Ave.				
35	Chicago, IL 60601-5519				
36					
37	Canberra Industries Inc.	Equipment Installation	Fees and Expenses	52,595	107, 921
38	800 Research Pkwy				
39	Menden, CT 06450-7127				
40					
41	Capital H Group LLC	General Contracting	Fees and Expenses	2,309,968	921, 926, 526
42	1040 E. Maple Ste 101				
43	Birmingham, MI 48009				
44					
45	Cass Lock Door Closer and Co Inc.	General Contracting	Fees and Expenses	435,554	106, 416, 500,
46	3431 Michigan Ave				
47	Detroit, MI 48216-1040				
48					
49	Cathy J. Beck	General Contracting	Fees and Expenses	25,441	426
50	1126 Vail Ct				
51	Lansing, MI 48917-4000				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	CC Power	OHL Restoration Services	Fees and Expenses	175,457	106, 186, 593
2	3850 Beebe Rd				
3	Kalkaska, MI 49646				
4					
5	CCB Credit Services Inc.	Engineering Services	Fees and Expenses	28,221	903
6	1045 Outer Park Dr. PO Box 272				
7	Springfield, IL 62704				
8					
9	CDA Engineering	General Contracting	Fees and Expenses	2,377,447	106, 107, 184, 510, 552, 580, 921
10	550 Stephenson Hwy Ste 310				
11	Troy, MI 48063-1109				
12					
13	Ceridian	Medical Reimbursement	Fees and Expenses	2,689,768	525
14	2100 East Maple Ste 100				
15	Birmingham, MI 48009-6514				
16					
17	CES Romulus Hauling	Waste Disposal Services	Fees and Expenses	360,100	106, 163, 154, 242, 416, 502, 903
18	5980 Inkster Rd				
19	Romulus, MI 48174				
20					
21	Champions Marine Service Inc.	General Contracting	Fees and Expenses	46,293	106, 107, 108, 593, 902, 903
22	3272 South Channel DRPO Box 28005				
23	Harsens Island, MI 48028-9547				
24					
25	Char Services Inc	Miscellaneous Services	Fees and Expenses	28,467	106
26	PO Box 354				
27	Annaville, PA 17003				
28					
29	Chevron Inc.	General Contracting	Fees and Expenses	91,633	106, 107, 108, 591, 592, 921, 935
30	2000 Division Street				
31	Detroit, MI 48207-2104				
32					
33	Christian Mechanical Contractors	Repair Services	Fees and Expenses	168,411	107, 588, 591, 592, 598
34	PO Box 34879				
35	Detroit, MI 48234				
36					
37	Cintas	Laundry Services	Fees and Expenses	576,885	505, 512, 517, 519, 520, 523, 524, 528, 532, 566, 580, 903, 915, 921
38	39145 Webb Dr.				
39	Westland, MI 48185-1979				
40					
41	City Animation Co	Equipment Repair Services	Fees and Expenses	230,894	506, 512, 517, 519, 520, 523, 524, 526, 532, 566, 580, 903, 915, 921
42	57 Park St.				
43	Troy, MI 48063-2724				
44					
45	City of Pontiac Stadium Building Authority	OHL Restoration Services	Fees and Expenses	34,011	164, 511
46	1200 Featherstone Rd.				
47	Pontiac, MI 48342				
48					
49	CJR Water Service	General Contracting	Fees and Expenses	64,594	502, 506, 511
50	29539 W. Jefferson				
51	Gibraltar, MI 48173-9569				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued):

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Classic Conveyor Components Corp	Equipment Repair Services	Fees and Expenses	100,668	232,501,512
2	163 W. Burrell St PO Box 38				
3	Blainsville, PA 15717-1364				
4					
5	Clayton Group Services Inc.	Engineering Services	Fees and Expenses	100,122	107,108,186,243,353,506,554,908
6	22345 Roethel Dr.				
7	Novi, MI 48375				
8					
9	Clearn air Engineering Inc.	General Contracting	Fees and Expenses	552,758	107,416,506,510
10	500 W. Wood St.				
11	Palatine, IL 60067-4929				
12					
13	Clyde Bergemann Inc.	Engineering Services	Fees and Expenses	256,922	106,232,506,512,514
14	4015 Presidential Pkwy				
15	Atlanta, GA 30340				
16					
17	Coit Atlantic Services Inc.	Equipment Repair Services	Fees and Expenses	190,593	570,592
18	PO Box 74396				
19	Richmond, VA 23236				
20					
21	Commerical Construction Inc.	Equipment Repair Services	Fees and Expenses	785,564	106,506,511,512
22	2239 Fyke Dr.				
23	Milford, MI 48381-3689				
24					
25	Commercial Diving & Marine Svc Inc.	General Contracting	Fees and Expenses	1,454,237	186,502,506,513,514,530,532
26	317 Rawlins St.				
27	Port Huron, MI 48060-3920				
28					
29	Commonwealth Associates Inc.	General Contracting	Fees and Expenses	42,810	184,416
30	PO Box 1124				
31	Jackson, MI 49204-1124				
32					
33	Compsat Technology	Data Center Hardware Maintenance	Fees and Expenses	344,100	106,107,165,166,416,921
34	25330 Telegraph Rd Ste 200				
35	Southfield, MI 48034-7456				
36					
37	Computer Simulation and Analysis Inc.	General Contracting	Fees and Expenses	45,000	517,524,528
38	855 N. Capital Suite 1				
39	Idaho Falls, ID 83402				
40					
41	Compuware Corp.	Miscellaneous Services	Fees and Expenses	129,551	165,921
42	1 Campus Martius				
43	Detroit, MI 48226-5000				
44					
45	Converge Inc.	Data Center Hardware Maintenance	Fees and Expenses	632,111	106,107,232,921
46	PO Box 721				
47	Hartland, MI 48353				
48					
49	Cionco Systems Inc.	Equipment Repair Services	Fees and Expenses	52,517	505,511,512,513
50	530 Jones St				
51	Vernona, PA 15147-1121				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Conger & Elsea Inc.	Miscellaneous Services	Fees and Expenses	29,918	517
2	9870 Hwy 92 Ste 300				
3	Woodstock, GA 30188				
4					
5	Consumer Insights Inc.	Engineering Services	Fees and Expenses	59,435	566, 580, 903, 910, 921
6	5455 Corporate Dr Ste 120				
7	Troy, MI 48098-2620				
8					
9	Consumers Energy Laboratory Services	Miscellaneous Services	Fees and Expenses	140,171	164, 185, 416, 532, 928
10	135 W. Trail St.				
11	Jackson, MI 49201-1314				
12					
13	Contract Counsel	Legal Services	Fees and Expenses	251,171	505, 921, 925
14	1025 N Campbell Rd				
15	Royal Oak, MI 48067-1519				
16					
17	Contractors Industrial Tire	Vehicle Repair Services	Fees and Expenses	67,156	184, 512
18	15515 Wayne Rd.				
19	Romulus, MI 48174-3752				
20					
21	Control Components Inc.	Equipment Repair Services	Fees and Services	124,509	107, 232, 512, 514
22	22591 Avenida Empresa				
23	RNH Santa Margarita, CA 92688				
24					
25	Cooper Turbocompressor Inc.	Equipment Repair Services	Fees and Services	37,942	232, 512, 514
26	3101 Broadway St				
27	Buffalo, NY 14227-1034				
28					
29	Corby Energy Services Inc.	Equipment Installation	Fees and Services	20,012,303	106, 107, 108, 184, 186, 415, 416, 451, 506, 512, 572, 580, 581, 584, 591, 592, 593, 594, 595, 903, 931
30	6001 Schooner PO Box 970				
31	Belleville, MI 48112				
32					
33	Cornerstone Controls Inc.	Equipment Repair Services	Fees and Services	299,044	106, 107, 232, 502, 512, 514, 517, 526, 530, 531, 532
34	45200 Port St.				
35	Plymouth, MI 48170-6048				
36					
37	Corporate Eagle Capital LLC	Engineering Services	Fees and Services	201,294	921
38	6500 E. 14 Mile Rd.				
39	Warren, MI 48092-1281				
40					
41	Corrigan Record Storage LLC	Record Storage	Fees and Services	82,326	921
42	45200 Grand River				
43	Novi, MI 48375-1018				
44					
45	Corrison Control System Inc.	Equipment Repair Services	Fees and Services	47,090	107, 512
46	28397 6 Mile Rd.				
47	Livonia, MI 48152-3675				
48					
49	Cot Puritech Inc.	Equipment Repair Services	Fees and Services	117,980	512
50	2993 Perry SW Dr.				
51	Canton, OH 44706-2269				
52					

The Detroit Edison Company

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Amount Charged (e)
1	Cothorn & Mackley PC	Legal Services	Fees and Expenses	45,828	925
2	535 Griswold Suite 530				
3	Detroit, MI 48226				
4					
5	Creative Engineering Inc.	Miscellaneous Services	Fees and Expenses	62,950	108
6	PO Box 206				
7	Phoenix, MD 21131-0206				
8					
9	Credit Bureau Collection Services Inc.	Miscellaneous Services	Fees and Expenses	322,715	903
10	236 E. Town St.				
11	Columbus, OH 43215				
12					
13	Critical Business Analysis Inc.	Engineering Services	Fees and Expenses	154,154	105, 107, 521
14	134 W. South Boundary Ste GG				
15	Perrysburg, OH 43551-1784				
16					
17	Cummings, McClorey, Davis & Acho, PC	Legal Services	Fees and Expenses	1,577,282	921, 925
18	33900 Schoolcraft				
19	Livonia, MI 48150				
20					
21	Curtiss-Wright Target Rock Division	Miscellaneous Services	Fees and Expenses	414,223	232, 528, 530
22	1966 E. Broadhollow Rd.				
23	East Farmingdale, NY 11735-0917				
24					
25	Customer Lawn Service	Waste Disposal Services	Fees and Expenses	110,695	107, 108, 184, 185, 253, 593, 594
26	5250 Bay City Forestville Rd				
27	Gagetown, MI 48735-9704				
28					
29	Cutsforth Products Inc.	Equipment Repair Services	Fees and Expenses	93,427	513
30	37837 Rock Haven Rd				
31	Cohasset, MN 55721-8912				
32					
33	Cutter Consortium	General Contracting	Fees and Expenses	338,773	107, 908, 521
34	37 Broadway Ste 1				
35	Arlington, MA 02474-5552				
36					
37	D and L Garden Center Inc.	Landscaping Services	Fees and Expenses	110,938	108, 184, 185, 569, 591, 593, 594, 921
38	21980 Ecorse Rd				
39	Taylor, MI 48180-1831				
40					
41	D and M Flowers and Landscaping Co	Landscaping Services	Fees and Expenses	189,579	154, 552, 582, 591, 593, 594
42	PO Box 32455				
43	Detroit, MI 48232-0455				
44					
45	DC Byers	Landscaping Services	Fees and Expenses	795,384	106, 107
46	5715 Rivard St.				
47	Detroit, MI 45211-2536				
48					
49	DP Brown Co	Equipment Repair Services	Fees and Expenses	722,553	106, 184, 232, 501, 512, 514
50	1500 Shirley Industrial Dr.				
51	Westland, MI 48185-3252				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	DRM Maintenance and Management Co Inc	Landscaping Services	Fees and Expenses	560,934	106, 107, 184, 506, 562, 592, 591
2	PO Box 708				
3	Saline, MI 48176-0708				
4					
5	Darkinson Doors	Equipment Installation	Fees and Expenses	46,494	107, 517, 519, 520, 523, 524, 528, 529
6	800 Berdan Ave				530, 531, 532, 535
7	Toledo, OH 43612-1219				
8					
9	Data South Systems Inc.	General Contracting	Fees and Expenses	73,938	106
10	213 East Court St				
11	Hinesville, GA 31313				
12					
13	Data Systems Solutions LLC	Miscellaneous Services	Fees and Expenses	82,328	107, 165, 186, 520, 921
14	4920 El Camino Real				
15	Los Altos, CA 94022				
16					
17	Davey Tree Expert Co	OHL Restoration Services	Fees and Expenses	7,341,224	106, 107, 184, 416, 451, 512, 560, 592
18	1500 North Mantua St				593, 594
19	Kent, OH 44240				
20					
21	David C Adams and Son Prof. Land Surveyors	General Contracting	Fees and Expenses	27,120	106, 184
22	25517 5 Mile Rd				
23	Detroit, MI 48239-3228				
24					
25	David Upton Harvard Business School	Miscellaneous Services	Fees and Expenses	43,291	107
26	Morgan Hall T41 Soldiers Field Rd				
27	Boston, MA 02163				
28					
29	Dayton Precision Services	Equipment Repair Services	Fees and Expenses	73,368	512, 513
30	1440 Nicholas Rd				
31	Dayton, OH 45415				
32					
33	Deloitte & Touche LLP	Audit Services	Fees and Expenses	4,323,043	186, 232, 416, 921
34	2500 One PPG Place				
35	Pittsburgh, PA 15222-5401				
36					
37	Deloitte & Touche LLP	Audit Services	Fees and Expenses	734,311	106, 107, 186, 416, 921
38	4214 Collection Center Drive Ste 900				
39	Chicago, IL 60693-0042				
40					
41	Demaria Building Co Inc.	General Contracting	Fees and Expenses	81,937	512, 513
42	45500 Grand River Ave PO Box 8018				
43	Novi, MI 48374-1305				
44					
45	Denali Consulting	General Contracting	Fees and Expenses	359,925	905, 921
46	2145 Geary Blvd Suite 748				
47	San Francisco, CA 94118				
48					
49	Dentco	Landscaping Services	Fees and Expenses	596,592	921
50	1161 E Clark Rd Ste 124128				
51	Dewitt, MI 48820-7930				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Design Systems Inc	General Contracting	Fees and Expenses	74,888	415
2	38799 West 12 Mile Rd Suite 200				
3	Farmington Hills, MI 48331-2903				
4		Engineering Services	Fees and Expenses	125,750	426
5	Detroit 300 Conservancy				
6	Suite 900719 Griswold				
7	Detroit, MI 48226				
8		Equipment Installation	Fees and Expenses	125,391	106, 107, 153, 154, 232, 511, 514, 517
9	Detroit Door And Hardware Co				
10	111 E 12 Mile Rd				
11	Madison Hts, MI 48071-2570				
12		Equipment Installation	Fees and Expenses	51,715	591, 935
13	Detroit Elevator Co				
14	2121 Burdette St				
15	Ferdale, MI 48220-1992				
16		General Contracting	Fees and Expenses	34,916	253
17	Dewitt Ross And Stevens Capitol Square Office				
18	2 E Mifflin St Ste 600				
19	Madison, WI 53703-2865				
20		General Contracting	Fees and Expenses	119,648	107
21	Diamond Inspection Services LLC				
22	7796 Ponderosa Road Suite D				
23	Perrysburg, OH 43551				
24		Engineering Services	Fees and Expenses	738,277	186, 232, 512, 514,
25	Diamond Power Specialty Co				
26	PO Box 787 PO Box 415				
27	Lancaster, OH 43130-0787				
28		Equipment Maintenance	Fees and Expenses	41,222	186, 903, 935
29	Diebold Incorporated				
30	3792 Boettler Oaks Dr Ste A				
31	Uniontown, OH 44685-7733				
32		Waste Disposal Services	Fees and Expenses	237,545	506, 598, 921, 935
33	Disposal Management LLC				
34	36800 Woodward Ave Ste 115				
35	Bloomfield Hills, MI 48304				
36		Janitorial Services	Fees and Expenses	4,556,547	106, 186, 416, 501, 506, 511, 921, 935
37	Diversified Minority Services Inc				
38	8740 Lane St				
39	Detroit, MI 48209-1493				
40		Equipment Repair Services	Fees and Expenses	660,252	107, 184, 232, 416, 501, 511, 512, 513
41	DMS Electrical Apparatus Service Inc				
42	630 Gibson				
43	Kalamazoo, MI 49007-4921				
44		General Contracting	Fees and Expenses	2,172,511	921, 106
45	Documentum Inc				
46	8770 Bryn Mawr, Suite 120C				
47	Chicago, IL 60631				
48		General Contracting	Fees and Expenses	564,850	106, 197, 921
49	Documentum (NCA Division of EMC2				
50	8700 W Bryn Mawr Suite 400				
51	Chicago, IL 60631				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Double D Fire Protection Inc	Miscellaneous Services	Fees and Expenses	35,000	529
2	13455 North Suder Rd				
3	LaSalle, MI 48145-0000				
4					
5	DRM Maintenance and Mgmt Co Inc	Landscaping Services	Fees and Expenses	228,489	107, 506, 511, 921, 531, 935
6	PO Box 708				
7	Saline, MI 48176-0708				
8					
9	DTE Energy Services *	Equipment Repair Services	Fees and Expenses	562,010	186, 905
10	414 S Main St Ste 600				
11	Ann Arbor, MI 48104-2398				
12					
13	DTE Energy Technologies Inc. *	General Contracting	Fees and Expenses	3,931,339	107, 184, 236, 416, 562, 905, 908, 921
14	37849 Interchange Drive Suite 10C				
15	Farmington Hills, MI 48335				
16					
17	Dubric Detroit LLC	Equipment Repair Services	Fees and Expenses	79,991	106, 232, 562, 505, 512, 513
18	PO Box 43				
19	Comstock Park, MI 49321-8973				
20					
21	Duke And Duke services Inc	Equipment Repair Services	Fees and Expenses	4,075,489	106, 107, 108, 196, 416, 506, 511, 512,
22	25566 Pennsylvania Rd				
23	Taylor, MI 48180-6417				
24					
25	Dumas Concepts In Building	General Contracting	Fees and Expenses	49,173	106
26	43334 7 Mile Rd Suite 300				
27	Northville, MI 48167-2249				
28					
29	Duratek	Waste Disposal Services	Fees and Expenses	1,056,711	106, 222, 570
30	140 Stoneridge Dr				
31	Columbia, SC 29210-8200				
32					
33	Duratek Services Inc	Waste Disposal Services	Fees and Expenses	306,699	108
34	PO Box 25310560 Bear Creek Road				
35	Oak Ridge, TN 37831-2530				
36					
37	Dynamic Recovery Services Inc	Engineering Services	Fees and Expenses	32,288	903
38	2775 Villa Creek Dr Ste 290				
39	Farmers Branch, TX 75234-7460				
40					
41	Eagle Landscaping And Supply Co	Landscaping Services	Fees and Expenses	481,125	106, 107, 108, 184, 185, 416, 562, 566,
42	20779 Lahser Rd				
43	Southfield, MI 48034-4401				
44					
45	Eastern Oil Co	Equipment Repair Services	Fees and Expenses	715,772	107, 189, 194, 185, 232, 500, 501, 502
46	590 S Paddock				
47	Pontiac, MI 48341-3236				
48					
49	Eastman Fire Protection Co	Equipment Installation	Fees and Expenses	491,662	107, 184, 199, 232, 501, 502, 505, 511,
50	1450 Souter Dr				
51	Troy, MI 48063-2871				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Eastman Kodak Co	Miscellaneous Services	Fees and Expenses	282,095	158, 186, 524
2	343 State Street Bldg 20				
3	Rochester, NY 14650-1177				
4					
5	Edward L Montedonico	General Contracting	Fees and Expenses	71,052	52*
6	4051 S Walnut Grove Cir				
7	Memphis, TN 38117-2211				
8					
9	EGS Div Of Nus Instruments LLC	Equipment Installation	Fees and Expenses	152,324	232, 517, 524, 531, 532
10	125 W Park Loop NW Ste 200				
11	Huntsville, AL 35805-1745				
12					
13	EGT Group Inc	Equipment Maintenance	Fees and Expenses	103,162	426, 908, 912, 92*
14	32031 Townley St				
15	Madison Hts, MI 48071-1320				
16					
17	EHS Partners, LLC Howard Hughes Center	General Contracting	Fees and Expenses	400,000	92:
18	6080 Center Drive 6th Floor				
19	Los Angeles, CA 90045				
20					
21	Eisenhut Consulting Inc	Miscellaneous Services	Fees and Expenses	34,981	5*7
22	29 Treworthy Road				
23	Gaithersburg, MD 20878				
24					
25	Electrak Corp	Miscellaneous Services	Fees and Expenses	25,000	165
26	PO Box 428				
27	Woddbine, MD 21797-0428				
28					
29	Emerson Process Management Power & Water Solutions	Engineering Services	Fees and Expenses	161,895	107, 502, 505
30	200 Beta Dr				
31	Pittsburg, PA 15238-2918				
32					
33	Energy & Environmental Research Ctr University of North	General Contracting	Fees and Expenses	26,332	106
34	15 North 23rd St PO Box 9018				
35	Grand Forks, ND 58202				
36					
37	Energy Northwest Columbia Generating Station	Miscellaneous Services	Fees and Expenses	248,282	520, 529, 530, 531, 532
38	PO Box 968				
39	Richland, WA 99336-0000				
40					
41	Enertech Div Of Curtis S Wright Flow Control	Equipment Repair Services	Fees and Expenses	144,534	232, 502, 524, 528, 531, 532
42	2950 E Birch St				
43	Brea, CA 92821-6246				
44					
45	Engineering & Management Specialist Inc	Miscellaneous Services	Fees and Expenses	153,880	524, 525
46	123 W Madison St Ste 1300				
47	Chicago, IL 60602-4614				
48					
49	Engineering Consultants Group Inc	Engineering Services	Fees and Expenses	481,288	105, 186, 500, 501, 510, 512, 921
50	1236 Weatherlane Ln Ste 200				
51	Akron, OH 44313-7991				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Enterprise Software Resources LLC	General Contracting	Fees and Expenses	658,684	506, 921
2	7071 W Central Ave Suite B				
3	Toledo, OH 43617				
4					
5	Enviro Solutions Inc	Engineering Services	Fees and Expenses	237,580	106, 107, 186, 253, 598, 908
6	38115 Abruzzi Dr				
7	Westland, MI 48185-3279				
8					
9	Envirocare of Utah Inc	Miscellaneous Services	Fees and Expenses	45,158	109
10	605 North 5600 West				
11	Salt Lake City, UT 84116				
12					
13	Environmental Quality Co	Waste Disposal Services	Fees and Expenses	27,355	108, 253, 506, 512, 524, 573, 598, 921
14	36255 Michigan Avenue				
15	Wayne, MI 48184				
16					
17	Environmental Recycling	Waste Disposal Services	Fees and Expenses	648,953	107, 108
18	527 E Woodland Cirpo Box 167				
19	Bowling Green, OH 43402-8968				
20					
21	Epic Inc	Equipment Repair Services	Fees and Expenses	225,683	232, 514
22	1011 Trakk Ln				
23	Woodstock, IL 60098-9488				
24					
25	EPRI Solutions Inc	General Contracting	Fees and Expenses	1,595,704	106, 107, 501, 506, 514
26	3412 Hillview Avenue				
27	Palo Alto, CA 94304				
28					
29	Equifax Information Svcs LLC Inc	Engineering Services	Fees and Expenses	241,850	903
30	27 Fox Sparrow Turn				
31	Tabernacle, NJ 08088-9C10				
32					
33	Ergonare Inc	General Contracting	Fees and Expenses	60,797	107
34	14038 S 33rd Way				
35	Phoenix, AZ 85044-7080				
36					
37	Ernst & Young LLP	Audit Services	Fees and Expenses	5,854,321	106, 107, 921, 926, 928
38	500 Woodward Avenue, Suite 1700				
39	Detroit, MI 48226				
40					
41	Experian Contracts Administration	Engineering Services	Fees and Expenses	254,275	107, 524, 903
42	475 Anton Blvd				
43	Cosat Mesa, CA 92626				
44					
45	Expert Auto Accents Inc	Vehicle Repair Services	Fees and Expenses	134,247	107, 184, 532, 588, 598, 921
46	25536 John R Rd				
47	Madison Hts, MI 48071-4C14				
48					
49	Expro Explosion Professionals Inc	General Contracting	Fees and Expenses	39,876	512
50	800 Scott Street				
51	Worthington, KY 41183-9467				
52					

The Detroit Edison Company

An Original

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Expro Specialized Services Inc	General Contracting	Fees and Expenses	115,007	512
2	800 Scott Street				
3	Worthington, KY 41183-9467				
4					
5	Facility Matrix Group Inc	General Contracting	Fees and Expenses	2,537,975	106, 107, 109, 163, 184, 185, 416, 501,
6	555 Friendly St				
7	Pontiac, MI 48341-2650				
8					
9	Fairbanks Morse Engine Division of Enpro	Miscellaneous Services	Fees and Expenses	233,627	232, 526, 531
10	701 White Ave				
11	Beloit, WI 53511-5447				
12					
13	Federal Industrial Services Inc	General Contracting	Fees and Expenses	87,072	107, 184, 502, 512, 513
14	12980 Inkster Rd				
15	Redford, MI 48239-3045				
16					
17	Federal Paving Inc	Construction Services	Fees and Expenses	228,070	106, 107, 184, 529, 921, 935
18	2260 Auburn Rd				
19	Auburn Hills, MI 48326-3102				
20					
21	Ferndale Electric Co Inc	General Contracting	Fees and Expenses	341,053	106, 107, 184, 426
22	915 E Drayton Avenue				
23	Ferndale, MI 48220-1409				
24					
25	FES Group LLC	General Contracting	Fees and Expenses	28,714	107, 163, 184, 185, 416, 566, 580, 903,
26	44191 Plymouth Oaks Blvd Suite 800				
27	Plymouth, MI 48170				
28					
29	Field System Machining Inc	Equipment Repair Services	Fees and Expenses	24,455	513
30	720 Schneider Dr				
31	South Elgin, IL 60177				
32					
33	Finishmaster Inc #15	Vehicle Repair Services	Fees and Expenses	35,029	184
34	26736 VanBom Rd				
35	Dearborn Hts				
36					
37	Fire Equipment Co Inc	Equipment Repair Services	Fees and Expenses	100,459	184, 232, 501, 512, 529, 921
38	20100 John R St				
39	Detroit, MI 48203-1138				
40					
41	First Quality Solutions	General Contracting	Fees and Expenses	45,714	512
42	1500 Harperfield Road				
43	Geneva, OH 44041-8308				
44					
45	Fletcher and Sippel LLC	Legal Services	Fees and Expenses	45,930	925
46	29 North Wacker Drive, Suite 920				
47	Chicago, IL 60606-2875				
48					
49	Flotech Inc	Equipment Installation	Fees and Expenses	319,221	184, 232, 501, 511, 512
50	28500 Eureka Rd				
51	Romulus, MI 48174-2858				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Fluke Corp	Miscellaneous Services	Fees and Expenses	34,770	184,514,532,580,586
2	1420 75th St SW				
3	Everett, WA 98203-6256				
4					
5	FMI Corp	Engineering Services	Fees and Expenses	193,240	163,184,186,416,501,502,506,510,
6	PO Box 31108				
7	Raleigh, NC 27622-1108				
8					
9	Focused Health Solutions Inc	General Contracting	Fees and Expenses	4,715,154	926
10	1650 Lake Cook Rd Ste 200				
11	Deerfield, IL 60015-4971				
12					
13	Folsom Road Properties	General Contracting	Fees and Expenses	56,650	921
14	33640 Schoolcraft Road				
15	Livonia, MI 48150				
16					
17	Foster Associates, Inc.	Regulatory Consulting	Fees and Expenses	86,380	928
18	17595 S Tamiami Trail				
19	Fort Myers, FL 33908				
20					
21	Foster, Swift, Collins & Smith, PC	Legal Services	Fees and Expenses	461,002	925
22	313 South Washington Square				
23	Lansing, MI 48933-2114				
24					
25	Framatome ANP DE&S Environmental Lab	General Contracting	Fees and Expenses	158,132	109,520,524
26	29 Research Drive				
27	Westborough, MA 01581-3913				
28					
29	Framatome ANP Inc Nuclear Parts Center	Equipment Repair Services	Fees and Expenses	419,106	106,232,525,529,532
30	3315 Old Forest Rd PO Box 10935				
31	Lynchburg, VA 24501-2912				
32					
33	Freeport Supply Co	Waste Disposal Services	Fees and Expenses	503,783	501
34	20091 Pennsylvania Rd				
35	Wyandotte, MI 48192-8421				
36					
37	FRG Corp	Engineering Services	Fees and Expenses	2,332,685	524,588,595,908,921
38	15479 S Telegraph Rd				
39	Monroe, MI 48161-8000				
40					
41	Fuel Tank Maintenance Co LLC	Miscellaneous Services	Fees and Expenses	106,980	531,532,553
42	755 Humble Dr				
43	Cookeville, TN 38501-3777				
44					
45	Fuel Tech Inc	Engineering Services	Fees and Expenses	1,647,305	232,502
46	512 Kingsland Dr				
47	Batavia, IL 60510-2299				
48					
49	Furmanite Inc	Equipment Repair Services	Fees and Expenses	122,894	184,232,512,513,532,541
50	8900 Mississippi St				
51	Merrillville, IN 46410-7121				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Future Fence Co.	Equipment Installation	Fees and Expenses	509,515	106, 107
2	23450 Regency Park Dr.				
3	Warren, MI 48089-2657				
4					
5	G and K Services	Laundry Services	Fees and Expenses	142,097	184, 186, 500, 501, 506, 510, 511, 514, 581, 903, 921, 925, 930
6	12875 Huron River Dr.				
7	Romulus, MI 48174				
8					
9	Gallup Organization Accounting Office	Miscellaneous Services	Fees and Expenses	108,680	92*
10	1000 town Center Ste 2450				
11	Southfield, MI 48075-1211				
12					
13	Gandol Inc.	General Contracting	Fees and Expenses	285,954	106, 107, 142, 163, 184, 416, 501, 511, 514, 566, 570, 580, 592, 903, 916, 921, 935
14	27455 Goddard Rd.				
15	Romulus, MI 48174-2601				
16					
17	Gardner C. Vose, Inc.	General Contracting	Fees and Expenses	868,140	106, 107, 108, 184, 416, 500, 501, 510, 560, 566, 568, 573, 580, 590, 598, 903, 921, 930, 935
18	832 Crestview Ave.				
19	Bloomfield Hills, MI 48302-0009				
20					
21	Gartner Group	Engineering Services	Fees and Expenses	158,800	92*
22	12600 Gateway Blvd.				
23	Fort Myers, FL 33913-8006				
24					
25	GCA Services Group Inc.	Equipment Installation	Fees and Expenses	741,934	106, 935
26	3400 C W Wendover Ave.				
27	Greensboro, NC 27407				
28					
29	GE Energy	Engineering Services	Fees and Expenses	530,097	107, 186, 513, 524, 553
30	Two Town Square 5th Floor				
31	Southfield, MI 48075				
32					
33	GE Energy Management Services	Data Center Hardware Maintenance	Fees and Expenses	615,987	106, 107
34	2849 Sterling Drive				
35	Hatfield, PA 19440				
36					
37	GE Gas and Oil	Engineering Services	Fees and Expenses	192,230	232, 506, 514
38	3300 Medalist Dr.				
39	Oshkosh, WI 54902-7126				
40					
41	GE International Incharley Products	Equipment Repair Services	Fees and Expenses	102,350	232, 570
42	8941 Dutton Dr.				
43	Twinsburg, OH 44087-1939				
44					
45	Gem Industrial Inc.	Equipment Repair Services	Fees and Expenses	494,544	106, 107, 510, 512
46	P. O. Box 715				
47	Toledo, OH 43695-0716				
48					
49	General Electric International Inc.	Miscellaneous Services	Fees and Expenses	33,300	53*
50	8941 Dutton Drive				
51	Twinsburg, OH 44087				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	General Electric Nuclear Energy	Miscellaneous Services	Fees and Expenses	4,336,848	106, 186, 232, 524, 528, 530, 531
2	P. O. Box 780				
3	Wilmington, NC 28402-0780				
4					
5	George A. Odien Inc.	Water Line Installation	Fees and Expenses	1,371,807	106, 107, 520
6	7580 Rushton Rd.				
7	Brighton, MI 48116-8523				
8					
9	Geosearches Inc.	Miscellaneous Services	Fees and Expenses	30,650	106, 107, 186
10	45 Bell Stop Box 37				
11	Chagrin Falls, OH 44022-2904				
12					
13	Giffels Inc.	General Contracting	Fees and Expenses	34,215	154, 506
14	25200 Telegraph Rd. PO Box 5205				
15	Southfield, MI 48034-2543				
16					
17	Global Nuclear Fuel-Americas LLC	Miscellaneous Services	Fees and Expenses	8,817,213	120, 232
18	3901 Castle Hayne Rd.				
19	Wilmington, NC 28401				
20					
21	Golder Associates, Inc.	General Contracting	Fees and Expenses	102,793	108, 186, 506, 512, 921
22	15851 S. US Highway 27 Ste 50				
23	Lansing, MI 48906-5678				
24					
25	Goodwill Industries	Engineering Services	Fees and Expenses	2,028,475	108, 154, 163, 184, 186, 416, 506, 514, 553, 566, 571, 573, 580, 588, 592, 593, 594, 596, 598, 599, 903, 916, 921,
26	3111 Grand River				
27	Detroit, MI 48208-2962				
28					
29	Grand River Printing	Printing	Fees and Expenses	559,051	426, 909
30	8455 Haggerty Rd.				
31	Belleville, MI 48111-1607				
32					
33	Graphic Sciences	Data Center	Fees and Expenses	88,821	107, 184, 501, 506, 511, 514, 524, 580
34	4208 Normandy Ct.	Hardware Maintenance			
35	Royal Oak, MI 48073-2263				
36					
37	Gratton Construction Co. Inc.	Miscellaneous Services	Fees and Expenses	429,212	106, 107, 511, 514, 517, 520, 524, 528, 529, 530, 532, 587, 921
38	1128 W. Front St.				
39	Monroe, MI 48161-1630				
40					
41	Graycor Blasting Co. Inc.	General Contracting	Fees and Expenses	327,674	512
42	12233 Avenue O				
43	Chicago, IL 60643				
44					
45	Great Lakes Computer Source	Data Center	Fees and Expenses	63,882	106, 107, 921
46	5555 Corporate Exchange Court SE	Hardware Maintenance			
47	Grand Rapids, MI 49512-5503				
48					
49	Grunwell-Cashero Co. Inc.	General Contracting	Fees and Expenses	550,498	106, 107, 108, 184, 597
50	10411 Major Ave				
51	Detroit, MI 48217-1339				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Guardian Plumbing and Heating Inc.	Repair Services	Fees and Expenses	166,255	107, 186, 569, 591, 592, 908, 921, 935
2	34400 Glendale St.				
3	Livonia, MI 48150-1302				
4					
5	Guelph Utility Pole Company LTD	OHL Restoration Services	Fees and Expenses	2,932,892	106, 107, 186, 232
6	Box 154				
7	Guelph, Ontario CA 1H6 J9				
8					
9	Guerreso Associates Inc.	Engineering Services	Fees and Expenses	195,880	186, 505, 524, 921, 931, 935
10	6860 Crestway Dr.				
11	Bloomfield Hills, MI 48301-2809				
12					
13	H Hansen Industries Inc.	Equipment Repair Services	Fees and Expenses	795,701	186, 232, 416, 501, 502, 505, 506, 511, 512, 513, 514
14	2824 N. Summit St.				
15	Toledo, OH 43611-3425				
16					
17	Hach Co.	Engineering Services	Fees and Expenses	40,229	184, 502, 506, 514, 519, 520, 530
18	P.O. Box 608				
19	Loveland, CO 80539-0608				
20					
21	Hach Ultra Analytics	Miscellaneous Services	Fees and Expenses	107,820	106, 232, 505, 519, 530
22	481 California St.				
23	Grant Pass, OR 97526-8882				
24					
25	Hall Engineering Co.	General Contracting	Fees and Expenses	308,250	107
26	25400 Meadowbrook Rd.				
27	Novi, MI 48375-1842				
28					
29	Hamon Research-Cottrell Inc.	Engineering Services	Fees and Expenses	1,224,611	107, 184, 232, 502, 512
30	P. O. Box 1500				
31	Somerville, NJ 08876-1251				
32					
33	Harlan Electric Co.	OHL Restoration Services	Fees and Expenses	4,445,889	106, 107, 108, 163, 164, 186, 415, 416, 451, 506, 512, 514, 517, 520, 566, 580, 585, 592, 593, 594, 596, 598
34	2695 Crooks Rd.				
35	Rochester Hills, MI 48309-3658				
36					
37	Harley Ellis Devereaux	General Contracting	Fees and Expenses	515,931	106, 107
38	26913 Northwestern Hwy. STE 20C				
39	Southfield, MI 48034-8441				
40					
41	Hartford Steam Boiler Inspect. & Ins. Co.	Miscellaneous Services	Fees and Expenses	82,891	528
42	2443 Warrenville Rd. Ste 500				
43	Lisle, IL 60532				
44					
45	HDS Services	Miscellaneous Services	Fees and Expenses	95,546	106, 107, 108, 184, 186, 500, 501, 506, 510, 513, 514, 517, 519, 520, 523, 530, 531, 532, 580, 586, 908, 921, 930
46	39395 W/ 12 Mile Rd. Ste 101				
47	Farmington Hills, MI 48331-2967				
48					
49	Headstrong Inc.	General Contracting	Fees and Expenses	132,397	921
50	39555 Orchard Hill Pl. Ste 600				
51	Novi, MI 48375-5381				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Heidrick and Struggles Inc.	General Contracting	Fees and Expenses	200,732	921
2	233 S. Wacker Dr.				
3	Chicago, IL 60606-6310				
4					
5	Henry Ford Community College Business Office	Engineering Services	Fees and Expenses	41,208	501, 506, 514, 582, 598
6	5101 Evergreen Road				
7	Dearborn, MI 48128				
8					
9	Herguth Petroleum Labs, Inc.	Miscellaneous Services	Fees and Expenses	63,582	519
10	101 Corporate Pl, PO Box B				
11	Vallejo, CA 94590-6968				
12					
13	Hewitt Associates, LLC	Miscellaneous Services	Fees and Expenses	994,817	552, 582, 921, 926
14	100 Half Day Rd.				
15	Lincolnshire, IL 60069-3253				
16					
17	Hewlett Packard Co.	Data Center	Fees and Expenses	1,147,209	106, 501, 502, 506, 514, 524, 532
18	9737 Washington Blvd. Fl. 1	Hardware Maintenance			560, 583, 921
19	Gaithersburg, MD 20878-7337				
20					
21	Hewlett Packard Co. - Austin	Data Center	Fees and Expenses	175,035	107, 165, 921
22	14231 Tandem Blvd.	Hardware Maintenance			
23	Austin TX 78728-6612				
24					
25	Hexagram, Inc.	General Contracting	Fees and Expenses	55,775	106
26	23905 Mercantile Rd.				
27	Cleveland, OH 44122-5925				
28					
29	Hitachi Data Systems	Data Center	Fees and Expenses	79,525	921
30	3000 Town Center Ste 350	Hardware Maintenance			
31	Southfield, MI 48075-1128				
32					
33	Hogan and Hartson, LLP	Legal Services	Fees and Expenses	105,792	426, 921
34	555 13th St. NW				
35	Washington, DC 20004-1109				
36					
37	Holtec International	Miscellaneous Services	Fees and Expenses	244,500	107
38	555 Lincoln Dr. W.				
39	Marlton, NJ 08053-3241				
40					
41	Honhart Properties	General Contracting	Fees and Expenses	109,897	931
42	501 Stephenson Hwy				
43	Troy, MI 48063-1134				
44					
45	Honigman Miller Schwartz and Cohn	Legal Services	Fees and Expenses	697,838	421, 921, 925
46	222 N. Washington Square, Ste 400				
47	Lansing, MI 48933				
48					
49	Horizon Environmental Corporation	General Contracting	Fees and Expenses	54,349	106
50	3011 W. Grand Blvd. Suite 1700				
51	Detroit, MI 48202				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Horn Murdock Cole	Audit & Finance Consulting	Fees and Expenses	4,228,792	107, 163, 186, 416, 500, 501, 506, 510, 514, 921
2	2800 Livernois Road, Suite 400				
3	Troy, MI 48063				
4					
5	Howden Buffalo Inc. c/o Jamark Inc.	General Contracting	Fees and Expenses	204,932	232, 512
6	1575 Burns Road - PO Box 128				
7	Milford, MI 48381				
8					
9	Huntton and Williams	Legal Services	Fees and Expenses	615,152	185, 426, 431, 921, 925
10	951 E Byrd St, Suite 200				
11	Richmond, VA 23219-4074				
12					
13	Hutchinson & Paradossi, PC	Legal Services	Fees and Expenses	943,136	921, 925
14	1001 Woodward Ave Fl 1760				
15	Detroit, MI 48226				
16					
17	Hydaker Wheatlake Co	OHL Restoration Service	Fees and Expenses	12,122,291	106, 107, 108, 163, 184, 186, 416, 451, 512, 580, 593, 594, 921
18	420 S Roth - PO Box 147				
19	Reed City, MI 49677-9126				
20					
21	IBM Corp - Laura Bensch Wilborn	General Contracting	Fees and Expenses	21,238,673	107, 165, 172, 184, 416, 502, 506, 512, 530, 553, 566, 580, 588, 902, 903, 921
22	18000 W 9 Mile Rd				
23	Southfield, MI 48075-4009				
24					
25	IBM Software Group	General Contracting	Fees and Expenses	280,326	106, 107, 921
26	18000 W 9 Mile Rd				
27	Southfield, MI 48066				
28					
29	IBM Software Services	General Contracting	Fees and Expenses	282,008	107, 921
30	3039 Cornwallis Road				
31	Research Triangle, NC 27709				
32					
33	Ideal Building Supplies LLC	Construction Services	Fees and Expenses	29,871	106, 107, 184
34	10068 Industrial Dr. PO Box 310				
35	Hamburg, MI 48139-0310				
36					
37	Ideal Contracting LLC	General Contracting	Fees and Expenses	978,931	106, 184
38	2525 Clark St. PO Box 10170				
39	Detroit, MI 48209				
40					
41	ILOG Inc	General Contracting	Fees and Expenses	54,960	106, 921
42	889 Alder Ave, Suite 200				
43	Incline Village, NV 89451				
44					
45	IMARK Corp	Water Line Installation	Fees and Expenses	1,442,996	584
46	10503 Citation Dr, Suite 500				
47	Brighton, MI 48116				
48					
49	Impact Environmental Services Inc	General Contracting	Fees and Expenses	130,900	512
50	28171 Northline Rd				
51	Romulus, MI 48180				
52					

The Detroit Edison Company

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CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	In Place Machining Co Inc	Equipment Repair	Fees and Expenses	194,574	512, 513
2	3811 N Holton St				
3	Milwaukee, WI 53212-1213				
4					
5	Industrial Electric Co of Detroit Inc	General Contracting	Fees and Expenses	2,076,955	106, 107, 186, 903, 921, 930, 935
6	275 E Milwaukee				
7	Detroit, MI 48202-3233				
8					
9	Industrial Video Systems Inc	Equipment Repair	Fees and Expenses	64,737	107, 520, 524
10	11182 Hopson Rd				
11	Ashland, VA 23005				
12					
13	Information Builders Inc	Miscellaneous Services	Fees and Expenses	46,590	921
14	101 W Big Beaver Rd, Ste 505				
15	Troy, MI 48064-5224				
16					
17	Infrasource Under Ground Construction	Water Line Installation	Fees and Expenses	7,055,933	106, 107, 184
18	4033 E Morgan Rd, PO Box 970200				
19	Ypsilanti, MI 48197				
20					
21	Initial Security	Miscellaneous Services	Fees and Expenses	2,322,300	524, 528, 930
22	1771 W Diehl Rd, Ste 200				
23	Naperville, IL 60563-4972				
24					
25	Inland Press- Duns No 00 535 8675	Equipment Repair	Fees and Expenses	48,879	921
26	2001 W Lafayette Blvd				
27	Detroit, MI 48216-1852				
28					
29	Inland Waters Pollution Control Inc	Waste Disposal Services	Fees and Expenses	1,442,018	107, 108, 184, 185, 253, 415, 501, 506, 511, 512, 513, 514, 530, 532, 554, 569, 572, 592, 598, 921
30	2021 S Schaefer Hwy				
31	Detroit, MI 48217-1239				
32					
33	Insituform North Inc	Water Line Installation	Fees and Expenses	280,780	107
34	702 Spirit 40 Park Drive, Ste 105				
35	Chesterfield, MO 63005				
36					
37	Integrated Design Solutions LLC	General Contracting	Fees and Expenses	106,507	106, 107, 921
38	886 W Big Beaver Rd, Ste 200				
39	Troy, MI 48064-4751				
40					
41	Intergraph Corp	General Contracting	Fees and Expenses	477,675	106, 165, 416, 921
42	26105 Orchard Lake Rd, Ste 300				
43	Farmington Hills, MI 48334-4510				
44					
45	International Chimney Corp	General Contracting	Fees and Expenses	2,034,552	106, 107, 511, 512
46	55 S Long St, PO Box 260				
47	Buffalo, NY 14221-6622				
48					
49	International Transmission Co (ITC)	Equipment Repair	Fees and Expenses	38,242	107, 454, 511, 921
50	39500 Orchard Hill Place, Suite 200				
51	Novi, MI 48375				
52					

CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Invensys Systems Inc.	Equipment Repair	Fees and Expenses	115,447	502, 506
2	Massachusetts				
3	Foxbrom MA 02035				
4					
5	Iron Mountain	Storage Services	Fees and Expenses	165,792	4*6 566, 580, 903, 916, 921
6	1825 Northwood				
7	Troy, MI 48064				
8					
9	Itron Corp	OHL Restoration Services	Fees and Expenses	174,156	106, 164, 921
10	2818 N. Sullivan Rd.				
11	Spokane, WA 99216				
12					
13	Itron Inc.	Data Center	Fees and Expenses	367,231	105, 165, 557, 902, 916, 921
14	2818 N. Sullivan Rd. RDP Box 15288	Hardware Maintenance			
15	Spokane, WA 99216-1834				
16					
17	J and D Catering Inc.	Food Services	Fees and Expenses	113,193	107, 184, 186, 500, 501, 509, 510, 514, 517, 519, 520, 523, 524, 528, 532, 908, 921, 926
18	515 Donnalee Dr.				
19	Monroe, MI 48152-3310				
20					
21	J Blashill & Associates	General Contracting	Fees and Expenses	78,613	426, 909, 921, 928, 930
22	34405 W 12 Mile Rd. Ste. 261				
23	Farmington Hills, MI 48331				
24					
25	James H. Sniezek, PE	Miscellaneous Services	Fees and Expenses	78,613	517
26	5486 Nithsdale Dr.				
27	Salisbury MD. 21801-2490				
28					
29	Jan Overhead Door MFG Co.	Equipment Installation	Fees and Expenses	44,321	107, 506, 569, 591, 921, 935
30	14351 W Warren				
31	Dearborn, MI 48126-1458				
32					
33	Janco LLC	Road Dust Control	Fees and Expenses	131,806	502, 506, 511
34	6049 Gibbons Rd				
35	Grant Twp, MI 48032-3713				
36					
37	Jasper Engines & Transmissions	Vehicle Repair Services	Fees and Expenses	28,644	184,
38	815 Wernsing Rd				
39	Jasper, IN 47545				
40					
41	JCI Group	Engineering Svices	Fees and Expenses	402,873	167, 163, 184, 186, 416, 426, 500, 501, 532, 560, 566, 902, 903, 910, 916, 921, 194, 587, 921
42	5610 Monroe St				
43	Sylvania, OH 43560-2701				
44					
45	Jefferson Chevrolet Co	Vehicle Repair Services	Fees and Expenses	45,371	
46	2130 E Jefferson Ave.				
47	Detroit, MI 48207-4102				
48					
49	Jefferson Wells International	General Contracting	Fees and Expenses	4,959,090	*07, 135, 921, 931, 935
50	4000 Town Center, Suite 725				
51	Southfield, MI 48075				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Jerome Sobczak	General Contracting	Fees and Expenses	42,951	426,921
2	30056 Gruenburd Dr.				
3	Warren, MI 48092-3308				
4					
5	Joel Cutcher-Gershenfeld	General Contracting	Fees and Expenses	106,277	921
6	PO Box 610501				
7	Newton Highlands, MA 02461-0105				
8					
9	John Carlo Inc.	Construction Services	Fees and Expenses	130,694	106
10	45000 River Ridge Dr. Ste. 200				
11	Clinton TWP, MI 48038				
12					
13	John Montedonico c/o The Irons Law Firm	Legal Services	Fees and Expenses	142,105	921
14	219 N Court St.				
15	Florence, AL 35630				
16					
17	Jorgensen Ford	Vehicle Repair Services	Fees and Expenses	34,235	184,597,921
18	8333 Michigan Ave.				
19	Detroit, MI 48210-2172				
20					
21	K & D Industrial Services Inc.	Waste Disposal Services	Fees and Expenses	147,719	106, 184, 186, 253, 554, 581.
22	30105 Beverly Road				
23	Romulus, MI 48174-3514				
24					
25	Kalsi Engineering Inc.	General Contracting	Fees and Expenses	188,075	517,524
26	745 Park Two Dr.				
27	Sugar Land, TX 77478-2843				
28					
29	Kaltz Excavating Co. Inc.	Water Line Installation	Fees and Expenses	11,820,939	106, 107, 108, 163, 184, 416, 426, 451, 511, 512, 544, 566, 572, 580, 581, 583, 584, 592, 593, 594, 596
30	2420 Auburn Rd				
31	Auburn Hills, MI 48326-3104				
32					
33	Kalwall Corp	General Contracting	Fees and Expenses	111,520	106, 107, 524
34	1111 Candia Rd				
35	Manchester, NH 03109-5207				
36					
37	Kappen Tree Service	OHL Restoration Services	Fees and Expenses	356,411	106, 107, 584, 593, 594
38	2675 Hurds Corner Rd.				
39	Cass City, MI 48726-9393				
40					
41	Karoub Associates	Miscellaneous Services	Fees and Expenses	60,000	426
42	121 W. Allegan St.				
43	Lansing, MI 48933-1702				
44					
45	Kathleen Sulfarod	General Contracting	Fees and Expenses	74,800	166,921
46	4103 Parkway Dr.				
47	Royal Oak, MI 48073				
48					
49	Kelley Cawthorne	Miscellaneous Services	Fees and Expenses	83,000	426
50	101 S. Washington Sq.				
51	Lansing, MI 48933-1731				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Kelly HRC	General Contracting	Fees and Expenses	470,838	921, 925
2	999 W. Big Beaver Rd				
3	Troy, MI 48084-4715				
4					
5	Kema Consulting	Engineering Services	Fees and Expenses	409,836	106, 107, 921
6	4377 Country Line Rd				
7	Chalfont, PA 18914				
8					
9	Kennedy Industries Inc.	Equipment Repairs	Fees and Expenses	1,681,478	107, 108, 184, 232, 501, 505, 506, 511, 513, 514, 529, 530, 531, 532, 553, 921
10	4975 Technical Dr.				
11	Milford, MI 48381-3952				
12					
13	Kent Power, Inc.	General Contracting	Fees and Expenses	427,619	107, 903
14	90 Spring ST P.O. Box 327				
15	Kent City, MI 49330				
16					
17	Kerr International, Inc.	Equipment Repair	Fees and Expenses	141,047	303, 921, 930
18	7200 Alum Creek				
19	Columbus, OH 43217				
20					
21	Kerr Russell and Weber	General Contracting	Fees and Expenses	80,761.79	925
22	500 Woodward Ave Ste 2500				
23	Detroit, MI 48226				
24					
25	Kevins Lawn Care & Snow Removal Inc.	Landscaping Services	Fees and Expenses	447,350	107, 184, 506, 562, 565, 580, 582, 591
26	3633 Rattle Run Rd.				
27	St Clair, MI 48079-4718				
28					
29	Kforce Professional Staffing	General Contracting	Fees and Expenses	483,251	107
30	2000 Town Center, Suite 2300				
31	Southfield, MI 48075				
32					
33	Kinetrics North America Inc.	Engineering, Dist. Env.	Fees and Expenses	1,094,599	185, 506
34	800 Kipling Ave.				
35	Toronto, Ontario, CA				
36					
37	Kinexis	General Contracting	Fees and Expenses	114,836	107, 108, 921
38	289 Douglas Street				
39	San Francisco, CA 94114				
40					
41	Kinne Transportation Group Inc.	Vehicle Repair Services	Fees and Expenses	443,423	108, 163, 512, 593
42	32097 Hollingsworth Ave.				
43	Warren, MI 48092-1226				
44					
45	KMH Equipment Co.	Boilermaker Services	Fees and Expenses	155,087	107, 184, 514, 594
46	12565 Emerson Dr.				
47	Brighton, MI 48116-8562				
48					
49	Knight Construction Co.	Water Line Installation	Fees and Expenses	187,465	106, 107, 185, 513, 594
50	1931 Austin Dr.				
51	Troy, MI 48063				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Knudsen Engineering & Training	General Contracting	Fees and Expenses	113,544	419,501
2	2429 Avondale West				
3	Sylvan Lake, MI 48320				
4					
5	KRG Investments	General Contracting	Fees and Expenses	958,356	921,926
6	1270 Rickett Rd				
7	Brighton, MI 48116-1833				
8					
9	KT Inc.	Miscellaneous Services	Fees and Expenses	259,903	166,187,624
10	P. O. Box 32241631 Castle Hayne Road				
11	Wilmington, NC 28406				
12					
13	L 3 Communications Mapps Inc.	Data Center	Fees and Expenses	446,770	107
14	Formerly CAEC PO Box 1800	Hardware Maintenance			
15	St. Laurent Quebec AD				
16					
17	Laduke Roofing & Sheet Metal Corp.	Construction Services	Fees and Expenses	69,390	106
18	13000 Northend				
19	Oak Park, MI 48237				
20					
21	Langevin Learning Services	General Contracting	Fees and Expenses	29,286	921
22	6 Corvus Ct				
23	Ottawa Ontario Canada K 2Z				
24					
25	Lanzo Lining Services	Water Line Installation	Fees and Expenses	30,955	925
26	28137 Grosebeck				
27	Roseville, MI 48066-2344				
28					
29	Larame Inc.	General Contracting	Fees and Expenses	1,123,911	107,106,184,502,506,512,552,921
30	14800 Castleton St.				
31	Detroit, MI 48227				
32					
33	Lasercomp Inc.	Data Center	Fees and Expenses	110,846	163,164,186,416,426,500,501,502,506,510,511,512,514,517,524,528,557,560,561,566,568,570,580,581,590,593,591,592
34	12878 Farmington Rd.	Hardware Maintenance			
35	Livonia, MI 48150				
36					
37					
38					
39					
40					
41	Laurits R Christensen Assoc Inc	General Contracting	Fees and Expenses	98,773	921
42	4610 University Ave				
43	Madison, WI 53705-2164				
44					
45	LE Comp Corp.	OHIL Restoration Services	Fees and Expenses	1,236,030.54	106,107,108,134,186,593,554
46	29377 Hoover Rd.				
47	Warren, MI 48093-3475				
48					
49	Leblond and Associates LLC	Miscellaneous Services	Fees and Expenses	69,000	524
50	424 Ridgewood LN				
51	Libertyville, IL 60048-1742				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Lewis & Munday PC	Legal Services	Fees and Expenses	356,445	184, 416, 925
2	2490 First National Bldg 660 Woodward Ave.				
3	Detroit, MI 48226				
4					
5	Liberty Painting Co Inc.	Painting Services	Fees and Expenses	100,313	106, 107, 108, 184, 524, 532, 553, 559, 591, 592, 921, 95
6	46255 Glen Eagle Dr.				
7	Shelby Township, MI 48315-6117				
8					
9	Lkpollitt Consulting	General Contracting	Fees and Expenses	26,719	921
10	1255 Amidon Rd.				
11	West Halifax, VT 05358-7972				
12					
13	Lopez Printing	Equipment Repair Services	Fees and Expenses	36,712	108, 184
14	P. O. Box 0094				
15	Allen Park, MI				
16					
17	Lorenzo Cement Co	Construction Services	Fees and Expenses	193,700	186, 569, 591
18	38147 Schoennert Rd.				
19	Sterling Hts, MI 48312-2315				
20					
21	Lowie LLC	General Contracting	Fees and Expenses	52,822	921
22	39200 Salem Dr.				
23	Clinton Twp., MI 48038-2858				
24					
25	Lumin LLC	Marketing Services	Fees and Expenses	274,655	921
26	200 W Jackson Blvd., Suite 1600				
27	Chicago, IL 60606				
28					
29	Lumin LLC	General Contracting	Fees and Expenses	2,781,975	106, 107, 921
30	114 Cherry Hill Point Dr.				
31	Canton, MI 48187				
32					
33	M J Blunden Consulting LLC	Engineering Services	Fees and Expenses	32,906	106, 107, 511, 524, 580
34	16000 Hummel Dr.				
35	Beverly Hills, MI 48025-5622				
36					
37	Macomb Edison Assoc.	General Contracting	Fees and Expenses	215,339	921
38	3069 University Dr Ste 250				
39	Auburn Hills, MI 48326-2386				
40					
41	Mail Deliver Service	Vehicle Repair Services	Fees and Expenses	50,524	903, 921, 930
42	5159 Loraine St.				
43	Detroit, MI 48208-1910				
44					
45	Mannings USA	Equipment Repair Services	Fees and Expenses	102,784.50	513
46	P. O. Box 357				
47	Groveport, OH 43125-0000				
48					
49	Marine Pollution Control	Waste Disposal Services	Fees and Expenses	601,669	107, 108, 184, 186, 253, 506, 510, 524, 573, 590, 593, 594, 596, 598, 908, 921, 935
50	8631 W. Jefferson Ave				
51	Detroit, MI 48209-2651				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Market Strategies Inc.	Engineering Services	Fees and Expenses	475,170	186, 416, 808, 909, 910, 915, 921
2	20255 Victor Pkwy. Suite 400				
3	Livonia, MI 48152				
4					
5	Matrikon Inc.	General Contracting	Fees and Expenses	368,045	106, 502, 512
6	1551 Wall St. Suite 250				
7	St Charles MO 63303				
8					
9	McDonald Modular Solutions Inc.	General Contracting	Fees and Expenses	155,928	107, 184, 186, 501, 506, 510, 511, 514, 524, 528, 531, 553, 570, 588, 598,
10	23800 W. 8 Mile Rd.				
11	Southfield, MI 48034-4237				
12					
13	McKinsey & Company	Miscellaneous Services	Fees and Expenses	7,435,000	556, 580, 903, 916, 921, 923
14	133 Peachtree Street NE Ste 4600				
15	Atlanta, GA 30303-1521				
16					
17	Mdsimobile Data Solutions Inc.	Data Center Hardware Maintenance	Fees and Expenses	1,219,771	106, 107, 921
18	1 Pierce Place Ste 110 W				
19	Itasca, IL 60143-2699				
20					
21	Mechanical Dynamics & Analysis	Equipment Repair Services	Fees and Expenses	2,672.11	106, 107, 108, 148, 513
22	29 British American Blvd.				
23	Latham, NY 1210-1437				
24					
25	Media Recovery Inc.	General Contracting	Fees and Expenses	513,315	921
26	3178 Old Farm Lane				
27	Walled Lake, MI 48380				
28					
29	Mercer Delta Consulting, LLC	General Contracting	Fees and Expenses	83,663	921
30	38th Floor 1177 Avenue of the Americas				
31	New York, NY 10035				
32					
33	Mercury Interactive Corp	General Contracting	Fees and Expenses	284,202	107, 921
34	379 N Whisman Rd.				
35	Mountain View, CA 94043-3969				
36					
37	Metal Improvement Co Inc	Equipment Repair Services	Fees and Expenses	27,192	107,
38	30100 cypress Rd.				
39	Romulus, MI 48174				
40					
41	Metallizers of Mid America Inc.	General Contracting	Fees and Expenses	144,863	107, 512
42	15280 Martinsville Rd.				
43	Belleville, MI 48111-3070				
44					
45	Meteorlogix LLC	Engineering Services	Fees and Expenses	31,717	106, 107, 580, 921
46	11400 Rupp Dr.				
47	Burnsville, MN 55337-1279				
48					
49	Metro Cars Inc.	Miscellaneous Services	Fees and Expenses	267,710	142, 921
50	24557 Brest				
51	Taylor, MI 48180-4027				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charges (e)
1	Metro Environmental Control Inc.	Landscaping Services	Fees and Expenses	2,622,263	142, 184, 921
2	21590 Greenfield Ste 110				
3	Oak Park, MI 48237				
4					
5	Meylan Enterprises Inc.	General Contracting	Fees and Expenses	106,402	186, 512
6	6225 S 60th ST.				
7	Omaha, NE 68117-2206				
8					
9	MGP Instruments	Miscellaneous Services	Fees and Expenses	159,722	106, 107
10	5000 Highlands Parkway Suite 150				
11	Smyrna, GA 30082				
12					
13	Micoo LLC	General Contracting	Fees and Expenses	1,668,872	106, 107 186
14	715 Auburn Rd.				
15	Pontiac, MI 48342				
16					
17	Michael Lafave Construction	General Contracting	Fees and Expenses	237,678	106, 107 184, 186, 562 582, 591, 592
18	194 N State Ste 2 PO box 210				
19	Caro, MI 48723-1550				
20					
21	Michigan Cat	Vehicle Repair Services	Fees and Expenses	2,841,424	186, 501, 502, 511, 512, 513, 514, 532
22	24800 Novi Rd. PO box 918				
23	Novi, MI 48375-2414				
24					
25	Michigan Catmetro South Division	Vehicle Repair Services	Fees and Expenses	399,177	184, 501 506, 511, 512
26	19500 Dix-Toledo Hwy				
27	Brownstown Township, MI 48183				
28					
29	Michigan Catuse	Vehicle Repair Services	Fees and Expenses	41,562	153, 184, 506, 511, 412, 570
30	25000 Novi Rd				
31	Novi, MI 48375-1624				
32					
33	Michigan Consolidated Gas "	Water Line Installation	Fees and Expenses	818,954	143 242, 584
34	3200 Hobson 2nd Floor				
35	Detroit, MI 48021				
36					
37	Michigan Mechanical Insulation	General Contracting	Fees and Expenses	219,374	107, 232, 513, 529
38	38900 W 10 Mile Rd.				
39	Farmington Hills, MI 48335-2604				
40					
41	Michigan State Police	Miscellaneous Services	Fees and Expenses	178,942	524
42	111 S. Capital 2nd Floor				
43	Lansing, MI 48933-1520				
44					
45	Mid American Group	General Contracting	Fees and Expenses	1,419,397	163, 154, 186, 512, 513, 514, 592, 521 525, 928, 936
46	6475 Port Sunlight				
47	Newport, MI 48166-9106				
48					
49	Midwest Service Center	Equipment Repair Services	Fees and Expenses	248,713	106, 513
50	408 Shelby St.				
51	Hobart, IN 46342-4720				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Midwestern Audit Services Inc.	Engineering Services	Fees and Expenses	191,191	903
2	900 Wilshire				
3	Troy, MI 48064-1600				
4					
5	Miner and Miner	General Contracting	Fees and Expenses	64,627	107 588, 588, 921
6	4701 Royal Vista Circle				
7	Fort Collins, CO 80528				
8					
9	Miss Dig System Inc.	Safety	Fees and Expenses	285,521	566, 580, 584, 588, 903, 908, 916
10	1030 Featherstone Rd.	Communication			
11	Pontiac, MI 48342-1830				
12					
13	Mister Uniform and Materials Inc	Laundry Services	Fees and Expenses	47,253	154, 505, 511, 566, 580, 588, 903, 916, 921, 935
14	18500 Fitzpatrick				
15	Detroit, MI 48225-1495				
16					
17	MK Continuity and Availability LLC	General Contracting	Fees and Expenses	81,617	921
18	2532 N. Connecticut Avenue				
19	Royal Oak, MI 48073-4286				
20					
21	Monarch Welding and Engineering Inc.	Waste Disposal Services	Fees and Expenses	6,766,491	106, 107, 108, 501, 502 506 511 512 513, 514, 532
22	23538 Pinewood St.				
23	Warren, MI 48091-3122				
24					
25	Monroe County Board of Commissioners	Miscellaneous Services	Fees and Expenses	71,150	524 921
26	125 E 2nd St.				
27	Monroe, MI 48161-2110				
28					
29	Monroe Plumbing and Heating Co	Repair Service	Fees and Expenses	653,724	106, 107, 108, 184 51* 513 514 935
30	506 Cooper St.				
31	Monroe, MI 48161-1647				
32					
33	Monroe Rubber and Plastic Supply Co	Landscaping Services	Fees and Expenses	300,795	107, 108, 184, 186, 232, 500, 501, 502, 510, 511, 512 513, 514, 517, 528, 529, 530, 531 532, 570, 592
34	425 E. Front St.				
35	Monroe, MI 48161-2048				
36					
37	Morris Material Handling	Equipment Installation	Fees and Expenses	100,253	232, 921, 935 517, 528, 921, 935
38	14170 E. 10 Mile				
39	Warren, MI 48089-2153				
40					
41	Mosaic Co.	General contracting	Fees and Expenses	105,985	921
42	555 S. Renton Village PL Ste 280				
43	Renton WA 98055-3285				
44					
45	Motor City Electric Utilities Co.	General Contracting	Fees and Expenses	361,709	106, 107, 511, 512, 553 553, 594
46	9440 Grinnell St.				
47	Detroit, MI 48213-1151				
48					
49	Mt Clemens Crane and Service Co Inc	Construction Services	Fees and Expenses	651,609	184 502, 511, 512, 514, 567, 921, 930 935
50	42827 Irwin Dr.				
51	Hamison Twp., MI 48045-1342				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Murray W Davis	General Contracting	Fees and Expenses	362,935	566,580, 903, 916, 921
2	471 Renaud				
3	Grosse Pte. Woods, MI 48236				
4					
5	MWH	General Contracting	Fees and Expenses	29,500	107
6	175 W Jackson Blvd Suite 1900				
7	Chicago, IL 60604				
8					
9	Mycroft Inc	General Contracting	Fees and Expenses	160,360	106, 107, 921
10	12 E 44TH ST				
11	New York, 10017				
12					
13	NG Gilbert Corp	OHL Restoration Services	Fees and Expenses	6,890,991	107, 108, 184, 186, 416, 451, 551, 593,
14	101 S Main Stop Box 128				
15	Parker City, 47368				
16					
17	Nal Services Inc	General Contracting	Fees and Expenses	39,159	106, 107, 184
18	PO Box 2				
19	Kalkaska City, MI 49646				
20					
21	National Center for Dispute Settlement	General Contracting	Fees and Expenses	50,311	108, 163, 184, 416, 501, 506, 511, 512, 514, 560, 566, 568, 580, 581, 588, 590, 901, 902, 903, 907, 908, 910, 911, 916,
22	22500 Metropolitan Pkwy Ste 200				
23	Clinton Twp, 48035				
24					
25	National Cherry Festival	General Contracting	Fees and Expenses	272,000	426
26	109 5th ST				
27	Traverse City, 49684				
28					
29	National Ladder and Scaffold Co Inc	Vehicle Repair Services	Fees and Expenses	412,719	163, 184, 500, 505, 506, 510, 512, 513, 514, 594, 596, 598, 903, 916, 921, 935
30	PO Box 7172 129350 John R				
31	Madison Hts, 48071				
32					
33	Nationwide Envelope Specialist	Equipment Repair Services	Fees and Expenses	253,738	108, 184, 186, 232, 416, 426, 500, 501, 502, 580, 581, 582, 902, 903, 908, 916, 921
34	1258 Doris RD				
35	Auburn Hills, MI 48326				
36					
37	NBS	General Contracting	Fees and Expenses	946,287	106, 107, 108, 184
38	2595 Bellingham Dr				
39	Troy, MI 48063				
40					
41	Nedrow Refractories Co	Equipment Installation	Fees and Expenses	1,091,127	107, 512, 513
42	150 Landrow Rd				
43	Wixom, MI 48393				
44					
45	Nelson Tree Services Inc	OHL Restoration Services	Fees and Expenses	872,185	107, 184, 593, 594
46	3300 Office Park Dr Suite 205				
47	Dayton, OH 45439				
48					
49	NES Equipment	Vehicle Repair Services	Fees and Expenses	247,834	106, 107, 506, 512
50	910 s Dix				
51	Detroit, MI 48217				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Neuman Smith and Associates	General Contracting	Fees and Expenses	152,407	107
2	400 Galleria Office Enter Ste 555				
3	Southfield, MI 48034				
4					
5	New Horizons Computer Learning CTRA	General Contracting	Fees and Expenses	32,340	415, 501, 514, 524, 532, 566, 902, 903, 908, 921
6	14115 Farmington RD				
7	Livonia, MI 48154				
8					
9	Nordstrom Samson Associates Insummit Pointe	General Contracting	Fees and Expenses	137,109	106, 107, 108, 416, 598, 599, 921
10	23751 Research Dr				
11	Farmington Hills, MI 48335				
12					
13	NSF International Strategic Registrations	General Contracting	Fees and Expenses	46,493	107, 505
14	789 N Dixford Rd				
15	Ann Arbor, MI 48105				
16					
17	NTH Consultants LTD	Environmental Engineering	Fees and Expenses	372,050	106, 107, 108, 185, 253, 586, 921, 935
18	2000 Brush St, 480 Ford Field				
19	Detroit, MI 48226				
20					
21	NWS Technologied LLC	Miscellaneous Services	Fees and Expenses	145,103	528, 530, 531
22	131 Venture Blvd				
23	Spartanburg, SC 29306				
24					
25	Oakland Pointe Partners LLC	General Contracting	Fees and Expenses	44,100	921
26	29800 Middlebelt Rd, Ste 200				
27	Farmington Hills, MI 48334				
28					
29	Oakland Printing Services INC	Equipment Repair Services	Fees and Expenses	51,168	184, 425, 902, 903, 908, 909, 921, 926
30	1754 Maplelawn DR				
31	Troy, MI 48064				
32					
33	OCE North America INC	Equipment Installation	Fees and Expenses	647,601	903, 921, 930
34	38695 7 Mile Rd, Ste 210				
35	Livonia, MI 48152				
36					
37	OEMC Rentals LLC	Vehicle Repair Services	Fees and Expenses	2,045,591	106, 107, 185, 416, 511, 512, 513, 514, 570, 582, 592, 921, 935
38	32900 Capitol				
39	Livonia, MI 48150				
40					
41	Old Town Landscape and Lawn Service Inc	Landscaping Services	Fees and Expenses	39,180	107, 524, 532
42	6724 N Monroe St				
43	Monroe, MI 48162				
44					
45	O'Neal Construction of Michigan INC	Equipment Installation	Fees and Expenses	107,883	107
46	525 W William				
47	Ann Arbor, MI 48103				
48					
49	OPEX Corp	Equipment Repair Services	Fees and Expenses	104,200	903
50	305 Commerce Dr				
51	Moorestown, NJ 08057				
52					

The Detroit Edison Company

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Orbital Tool Technologies INC	Equipment Repair Services	Fees and Expenses	101,633	513
2	6550 Revlon Dr				
3	Belvidere, IL 61006				
4					
5	Osborne Quality Systems and Services LLC	Miscellaneous Services	Fees and Expenses	157,995	107 517 524
6	9391 Mentor Ave				
7	Mentor, OH 44060				
8					
9	Osburn Industries INC	Waste Disposal Services	Fees and Expenses	508,729	501, 502, 514
10	5850 Pardee Rd				
11	Taylor, MI 48180				
12					
13	Oscar W Larson CO	General Contracting	Fees and Expenses	319,166	108 163, 154, 502 506 594, 921, 935
14	10100 Dixie HWY				
15	Clarkstown, MI 48348				
16					
17	Oxford Global Resources INC	Engineering Services	Fees and Expenses	1,756,999	106, 107, 921
18	40 Daniel Shays HWY, Ste 2				
19	Belchertown, MA 01907-945C				
20					
21	PAC Group	General Contracting	Fees and Expenses	772,666	107, 186
22	1957 Crooks RD				
23	Troy, MI 48084				
24					
25	Palmer Moving & Storage	Moving Services	Fees and Expenses	1 021,758	107, 560, 568, 580, 590, 921, 926
26	24660 Dequindre				
27	Warren, MI 48901				
28					
29	Panasonic Industrial Cop	Miscellaneous Services	Fees and Expenses	59,810	520
30	2 Panasonic Way				
31	Secaucus, NJ 07094				
32					
33	Paper Collector LLC	Waste Disposal Services	Fees and Expenses	25,096	921
34	24300 Southfield Rd, Ste 220				
35	Southfield, MI 48075				
36					
37	Par Nuclear Inc	Miscellaneous Services	Fees and Expenses	878,068	106, 107
38	899 Highway 96 W				
39	Shoreview, MN 55126				
40					
41	Par3 Communication INC	Engineering Services	Fees and Expenses	1,201,967	903
42	821 2nd Ave, Ste 1000				
43	Seattle, WA 98104				
44					
45	Parson Consulting LLC	Engineering Services	Fees and Expenses	148,575	921
46	2301 W Big Beaver Rd, Ste 222				
47	Troy, MI 48084				
48					
49	Peaker Services INC	Equipment Repair Services	Fees and Expenses	303,046	106, 232 501, 512, 553
50	8080 Kensington CT				
51	Brighton, MI 48116				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Perfect Commerce	Engineering Services	Fees and Expenses	459,652	566,553 921
2	10001 Woodloch Forest Dr, Ste 500				
3	The Woodlands, TX 77380				
4					
5	Phoenix Environmental, INC	Equipment Installation	Fees and Expenses	488,000	107
6	11042 HI Tech Dr				
7	Whitmore Lake, MI 48189				
8					
9	Pinkerton Consulting and investigations	General Contracting	Fees and Expenses	110,344	921
10	33505 W 14 Mile, Ste 90				
11	Farmington Hills, MI 48331				
12					
13	Pinnacle Advisors LLS	Regulatory Consulting	Fees and Expenses	134,503	921
14	46700 Pickford ST				
15	Northville, MI 48167				
16					
17	Pinnacle Diversified Services Inc	General Contracting	Fees and Expenses	62,755	106 591
18	3319 Greenfield Rd, Ste 371				
19	Dearborn, MI 48120				
20					
21	Pipe Systems Inc Mechanical Contracting	Equipment Installation	Fees and Expenses	151,803	107
22	2525 Crooks Rd, Ste 100				
23	Troy, MI 48064				
24					
25	Pitney Bowes Management Services	Engineering Services	Fees and Expenses	521,943	921
26	PO Box 845801				
27	Dallas, TX 75284				
28					
29	Plateau Systems LTD Accounts Recv.	Miscellaneous Services	Fees and Expenses	64,396	106, 165 524, 921
30	671 N Glebe Rd, Ste 700				
31	Arlington, VA 22203				
32					
33	Power Equipment Sales	General Contracting	Fees and Expenses	1,236,698	106 154
34	9357 General Dr, Ste 102				
35	Plymouth, MI 48170				
36					
37	Power Plus Engineering	General Contracting	Fees and Expenses	201,118	106, 107, 416, 506, 554, 921
38	46545 Magellan Dr				
39	Novi, MI 48377				
40					
41	Premier Industries Corp	Equipment Repair Services	Fees and Expenses	92,693	106, 107 232 912, 513 514 528 935
42	513 N Dixie HWY				
43	Monroe, MI 48162				
44					
45	Professional Engineering	General Contracting	Fees and Expenses	4,912,854	184, 186 510, 908
46	220 Bagley St, Ste 930				
47	Detroit, MI 48226				
48					
49	Professional Fleet Management INC	Vehicle Repair Services	Fees and Expenses	181,648	506 512 514
50	12601 Universal Dr				
51	Taylor, MI 48180				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2009

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Pros Services	Waste Disposal Services	Fees and Expenses	288,207	184, 253, 531, 535, 506, 511, 512, 513, 514
2	PO Box 510548				
3	Port Huron, MI 48061				
4		General Contracting	Fees and Expenses	2,153,971	108, 126, 501, 502, 506, 511, 512, 513,
5	PSC Industrial Outsourcing of Michigan				
6	1300 Wood St				
7	Monroe, MI 48161				
8		Miscellaneous Services	Fees and Expenses	105, 435	107, 165, 921
9	PTI Systems				
10	2525 S Shore Blvd, Ste 401				
11	League City, TX 77573				
12		General Contracting	Fees and Expenses	95, 740	426
13	Public Affairs Associates INC				
14	600 W hiawassee St				
15	Lansing, MI 48933				
16		Engineering Services	Fees and Expenses	75,275	903
17	Osent Inc				
18	926 NW 13th Ave, Ste 210				
19	Portland, OR 97209				
20		General Contracting	Fees and Expenses	215,174	107, 501, 512
21	Quality Control Inc				
22	540 Big Beaver Ln				
23	Lexington, KY 40517				
24		OHL Restoration Services	Fees and Expenses	1,677,051	106, 165, 415, 593, 594
25	Quality Lines Inc				
26	10509 County Road 26				
27	Findlay, OH 45840				
28		Vehicle Repair Services	Fees and Expenses	168,900	184, 566, 590, 588, 593, 594, 598, 921
29	Quality Mobile Wash				
30	PO Box 4165				
31	Dearborn, MI 48126				
32		General Contracting	Fees and Expenses	86,715	106, 107, 921
33	Quest Software				
34	8001 Irvine Center Dr				
35	Irvine, CA 92618				
36		General Contracting	Fees and Expenses	795,291	107, 416, 921
37	Quorum Business Solutions				
38	1420 W Mockingbird Lane, Ste 700				
39	Dallas, TX 75247				
40		Construction Services	Fees and Expenses	169,751	184, 155, 506, 511, 512, 591, 921
41	R J Brown Associates Inc				
42	35660 Southwyck Blvd, Ste 201				
43	Troy, OH 45354				
44		Equipment Installation	Fees and Expenses	75,362	106, 514
45	R W Mieder Co				
46	2322 Brooklyn Rd				
47	Jackson, MI 49203				
48		Equipment Installation	Fees and Expenses	202,171	184, 185, 415, 502, 511, 524, 921, 925
49	RAM Services Inc				
50	PO Box 596				
51	Howell, MI 48844				
52					

The Detroit Edison Company

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Rand Environmental Services Inc	Waste Disposal Services	Fees and Expenses	1,624,566	107, 108, 416, 500, 502, 506, 510, 511, 524, 531, 580, 592, 903, 921, 931, 935
2	26453 Northline Rd				
3	Taylor, MI 48180				
4					
5	Raymond Excavating Co	Construction Services	Fees and Expenses	402,647	107, 502, 506, 511, 512, 513, 514
6	800 Gratiot Blvd.				
7	Marsville, MI 48040				
8					
9	RCB Industries Inc	Equipment Installation	Fees and Expenses	777,217	107, 163, 184, 416, 500, 501, 506, 510
10	1030 N Crooks Rd.				
11	Clawson, MI 48017				
12					
13	Red Holman Pontiac Toyota GMC	Vehicle Repair Services	Fees and Expenses	192,243	107, 154, 581, 588, 593, 594, 598, 516
14	35300 Ford Rd				
15	Westland, MI 48185				
16					
17	Redico Management Inc	General Contracting	Fees and Expenses	45,870	521, 935
18	27777 Franklin Rd, Ste 110				
19	Southfield, MI 48034				
20					
21	Regulation Unfettered	Regulatory Consulting	Fees and Expenses	123,879	921
22	PO Box 475				
23	Rumson, NJ 77600				
24					
25	Reinhart and Associates Inc	Equipment Repair	Fees and Expenses	107,000	513
26	PO Box 81545				
27	Austin, TX 78708				
28					
29	Relocation America	Engineering Services	Fees and Expenses	1,462,509	185, 416, 501, 506, 510, 514, 517, 524, 532, 566, 580, 620, 903, 916, 921
30	25800 Northwestern HWY, Ste 210				
31	Southfield, MI 48075				
32					
33	Renew Value & Premier Valveco Phoenix Partners LLC	Equipment Repair Services	Fees and Expenses	112,596	232, 416, 502, 505, 512, 514, 530
34	845 Monroe St				
35	Carleton, MI 48117				
36					
37	Resources Global Professionals	General Contracting	Fees and Expenses	425,527	185, 416, 921
38	19575 Victor Parkway Ste 130				
39	Livonia, MI 48152				
40					
41	Right Management Consultants	General Contracting	Fees and Expenses	46,000	136, 921
42	30 Oak Hollow St, Ste 100				
43	Southfield, MI 48034				
44					
45	RMF Nooter Inc	Equipment Repair Services	Fees and Expenses	10,857,323	106, 107, 108, 506, 511, 512, 513
46	915 Matzinger				
47	Toledo, OH 43612				
48					
49	RMT Inc Michigan	Engineering Services	Fees and Expenses	100,523	106, 253, 501, 506, 512
50	1143 Highland Dr, Ste B				
51	Ann Arbor, MI 43612				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Robert Hall	General Contracting	Fees and Expenses	1,607,443	106,621,926
2	12400 Collections Center Drive				
3	Chicago, IL 60693				
4					
5	Rockwell Automation, Inc	Data Center	Fees and Expenses	32,318	501,506,511,524,528
6	1201 S 2nd St	Hardware Maintenance			
7	Milwaukee, WI 53204				
8					
9	Roger Komer	General Contracting	Fees and Expenses	162,500	92
10	3672 New Boston Drive				
11	Sterling Heights, MI 48315				
12					
13	Rooney Contracting Co Inc	General Contracting	Fees and Expenses	118,902	501,506,514
14	968 n Van Dyke				
15	Bad Axe, MI 48413				
16					
17	Rossman Group	General Contracting	Fees and Expenses	133,559	426
18	920N Washington Ave				
19	Lasning, MI 48906				
20					
21	Royal Roofing Co Inc	Construction Services	Fees and Expenses	448,141	107,506,532,569,591,592,921,935
22	2445 Brown Rd				
23	Orion, MI 48359				
24					
25	RTI Laboratories Inc	General Contracting	Fees and Expenses	43,473	108,253,416,532,506,512,524,573,
26	31629 Glendale St				
27	Livonia, MI 48150				
28					
29	Rudolph Libbe Inc	General Contracting	Fees and Expenses	2,216,892	106,184,253,506,510,511,512,921
30	6494 Latcha Rd				
31	Walbridge, OH 43465				
32					
33	S D Myers	General Contracting	Fees and Expenses	494,324	106,506,512,524,531,532
34	180 South Ave				
35	Tallmadge, OH 44278				
36					
37	S G Pinney & Associates Inc	Miscellaneous Services	Fees and Expenses	221,558	533
38	1326 S W Biltmore Rd				
39	Port St Luce, FL 34983				
40					
41	S P E Utility Contractors LLS	OHL Restoration Services	Fees and Expenses	5,408,200	107,184,186,451,512,581,593,594,
42	4400 Dove Rd				
43	Port Huron, MI 48060				
44					
45	S W Controls Inc	Data Center	Fees and Expenses	291,923	501,532,505,506,512,514,517,531,921
46	4534S Five Mile Rd	Hardware Maintenance			
47	Plymouth, MI 48170				
48					
49	Safway Services Inc	Construction Services	Fees and Expenses	731,905	107,416,505,510,511,512,513,514,
50	5500 St				
51	Detroit, MI 48211				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Saicscience Applications InterNL	General Contracting	Fees and Expenses	119,272	106, 107, 921
2	4161 Campus Point CT				
3	San Diego, CA 92121				
4					
5	Sandia Control Systems Inc	Miscellaneous Services	Fees and Expenses	45,519	107, 524
6	PO Box 92137				
7	Albuquerque, NM 87199				
8					
9	SAP America Inc	General Contracting	Fees and Expenses	5,710,040	107, 165, 921
10	3999 W Chester Pike				
11	Newton Square, PA 19073				
12					
13	Sargent and Lundy LLC	Legal Services	Fees and Expenses	570,091	106, 107, 108, 524, 528, 532
14	55 E Monroe St				
15	Chicago, IL 60603				
16					
17	SAS Institute Inc World Headquarters	Miscellaneous Services	Fees and Expenses	127,914	556, 550, 903, 916, 921
18	SAS Campus Dr				
19	Carry, NC 27513				
20					
21	Schena Roofing & Sheet Metal Co Inc	Construction Services	Fees and Expenses	280,591	106, 107, 591, 935
22	28299 Kehring St				
23	Chesterfield, MI 48047				
24					
25	Schindler Elevator Corp	Construction Services	Fees and Expenses	280,455	106, 107, 921, 935
26	28451 Schoolcraft Rd				
27	Livonia, MI 48150				
28					
29	Sciencetech LLC	Miscellaneous Services	Fees and Expenses	79,966	106, 517, 524, 921
30	2650 McCormick Dr, Ste 300				
31	Clearwater, FL 33759				
32					
33	Scope Services Inc	Engineering Services	Fees and Expenses	134,399	106, 505, 512, 513
34	2095 Niles Rd				
35	St Joseph, MI 49085				
36					
37	Seaway Painting LLC	Painting Services	Fees and Expenses	99,046	107, 583, 584, 596
38	31801 Schoolcraft Rd				
39	Livonia, MI 48150				
40					
41	Secor International Inc	Environmental Services	Fees and Expenses	87,535	186, 253
42	27280 Haggerty Rd, Ste c11				
43	Farmington Hills, MI 48331				
44					
45	Securelogix Corp	Equipment Installation	Fees and Expenses	238,125	107, 910, 921
46	13750 San Pedros, Ste 230				
47	San Antonio, TX 78232				
48					
49	Seligman and Herrod	General Contracting	Fees and Expenses	27,500	921
50	201 W Big Beaver, Ste 380				
51	Troy, MI 48064				
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Senior Flexonics Pathway Division	Repair Services	Fees and Expenses	344,399	513
2	115 Franklin Road				
3	Oak Ridge, TN 37830-0000				
4					
5	Serena Software Inc.	General Contracting	Fees and Expenses	54,790	165, 321
6	2755 Campus Dr, Suite 300				
7	San Mateo, CA 94403-2538				
8					
9	SGS North America Inc.	General Contracting	Fees and Expenses	134,251	501
10	1101 Howard Drive				
11	Deer Park, TX 77536-0000				
12					
13	Shambaugh And Son LP	Equipment Installation	Fees and Expenses	278,569	107, 506, 511, 512, 514
14	PO Box 1287				
15	Fort Wayne, IN 46801-1287				
16					
17	Shannon Investment Co	General Contracting	Fees and Expenses	50,820	921
18	202 E 3rd Street				
19	Royal Oak, MI 48067-2620				
20					
21	Sheer Shop Inc	General Contracting	Fees and Expenses	55,188	106, 107, 163, 184, 186, 520, 566, 580, 903, 921, 925, 934
22	51350 Van Dyke Ave				
23	Shelby Township, MI 48316-4441				
24					
25	Sheridan Soutions	General Contracting	Fees and Expenses	66,945	921
26	745 Woodhill Dr.				
27	Saline, MI 48176-1708				
28					
29	Show Me Quick	General Contracting	Fees and Expenses	145,823	184, 186, 903, 916, 921
30	PO Box 206				
31	Eastpointe, MI 48021-0206				
32					
33	Sidock Group Inc	General Contracting	Fees and Expenses	1,877,046	106, 107, 186, 253, 501, 506, 511, 512, 513, 514, 553, 562, 582
34	43155 Main Street, Suite 231C				
35	Novi, MI 48375-1777				
36					
37	Siemens Westinghouse Power Corp	Equipment Repair Services	Fees and Expenses	16,752,933	106, 107, 108, 223, 510, 513
38	6500 Bush Blvd, Suite 234				
39	Columbus, OH 43229				
40					
41	Siemens Westinghouse Tech Srv Siemens Co	Equipment Repair Services	Fees and Expenses	15,973,247	106, 107, 505, 513
42	601 Oakmont Ln, Suite 180				
43	Westmont, IL 60559				
44					
45	Simplexgrinnell LP	Equipment Installation	Fees and Expenses	284,320	106, 107, 184, 566, 580, 921
46	24747 Halsted Rd				
47	Farmington Hills, MI 48335-1612				
48					
49	Simplexgrinnell LP	Construction Services	Fees and Expenses	90,522	107, 142, 186, 921, 931, 935
50	24747 Halsted Rd				
51	Farmington Hills, MI 48335-1612				
52					

CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Skillsoft Corp	General Contracting	Fees and Expenses	150,220	921
2	107 Northeastern Blvd				
3	Nashua, NH 03063				
4					
5	Sodexo Marriott Services	Food Services	Fees and Expenses	306,930	107, 163, 184, 186, 416, 426, 506, 501, 510, 514, 517, 528, 560, 561, 565, 568, 902, 903, 906, 910, 916, 920, 921,
6	39200 6 Mile Rd Suite 7534				
7	Livonia, MI 48152-2689				
8					
9	Soil and Materials Engineers Inc	Engineering Services	Fees and Expenses	61,062	107, 184, 232, 253
10	43990 Plymouth Oaks Blvd				
11	Plymouth, MI 48170-2584				
12					
13	South Bend Medical Foundation	Miscellaneous Services	Fees and Expenses	31,463	524
14	530 N Lafayette Blvd				
15	South Bend, IN 46601-1004				
16					
17	South Lyon Fence Co Inc	Construction Services	Fees and Expenses	157,238	107, 108, 184, 186, 506, 553, 569, 591, 592, 921, 935
18	53583 Grand River				
19	New Hudson, MI 48165				
20					
21	Southern Electric International Inc	Miscellaneous Services	Fees and Expenses	40,058	517, 528, 921
22	Attn: Chris W. Beaty B421 PO Box 2625				
23	Birmingham, AL 35202-2625				
24					
25	Spartan Lawn Service	Landscaping Services	Fees and Expenses	110,603	416, 502, 582, 591
26	10484 Reeck Rd				
27	Allen Park, MI 48101-1129				
28					
29	Spaulding Electric Co	General Contracting	Fees and Expenses	356,686	106, 107, 184, 512, 592
30	1350 Michigan Ave				
31	Detroit, MI 48226-1019				
32					
33	Spectre Controls Inc	Equipment Repair Services	Fees and Expenses	100,595	106, 506, 510, 511
34	11968 Girdled Rd				
35	Painesville, OH 44077-8806				
36					
37	Spectrum Strategies aka Harley Ellis	General Contracting	Fees and Expenses	125,065	106, 921
38	26913 Northwestern Hwy, Suite 200				
39	Southfield, MI 48034-8441				
40					
41	SSG Software Support Group Inc	General Contracting	Fees and Expenses	56,595	106, 107, 921
42	1468 W 9th St, Suite 800				
43	Cleveland, OH 44113-1299				
44					
45	Stanley Security Solutions	Equipment Installation	Fees and Expenses	37,983	232, 501, 506, 514, 520, 524, 935
46	57450 Travis				
47	New Hudson, MI 48165-9753				
48					
49	State Collection Service Inc	Engineering Services	Fees and Expenses	350,506	903
50	2509 S Stoughton Rd				
51	Madison, WI 53716-3314				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Steam Turbine Alternative Resources	Equipment Repair Services	Fees and Expenses	235,766	184,513
2	116 Lafourette St.				
3	Marion, OH 43302-3429				
4					
5	Stock Equipment Co Inc	General Contracting	Fees and Expenses	2,906,314	106, 107, 186, 232, 502, 512, 514
6	16490 Chillicothe Rd				
7	Chargin Falls, OH 44023-4326				
8					
9	Storage Technology Corporation	General Contracting	Fees and Expenses	1,317,446	921, 106
10	1 Storage Tech Drive				
11	Louisville, CO 80028-001				
12					
13	Storage Tek	General Contracting	Fees and Expenses	1,460,628	107, 163, 903, 921
14	28001 Cabot Dr, Suite 200				
15	Novi, MI 48377				
16					
17	Strategic Safety Associates Inc	General Contracting	Fees and Expenses	32,245	921
18	PO Box 80161				
19	Portland, OR 97280				
20					
21	Strategic Staffing Solutions Inc	Staffing Services	Fees and Expenses	30,873,132	107, 108, 163, 172, 184, 186, 416, 501, 506, 514, 517, 524, 556, 560, 561, 566, 592, 593, 594, 902, 903, 908, 916, 921,
22	645 Griswold, Suite 2900				
23	Detroit, MI 48226				
24					
25	Strohl Systems Group, Inc	General Contracting	Fees and Expenses	142,345	106, 921
26	631 Park Avenue				
27	King of Prussia, PA 19406				
28					
29	Structural Integrity Associates, Inc	General Contracting	Fees and Expenses	49,552	512
30	3315 Almaden Expy, Site 24				
31	San Jose, CA 95118-1557				
32					
33	Sunma Engineering & Associates Inc	General Contracting	Fees and Expenses	49,784	106, 107, 184, 513, 580
34	30085 Northwestern Hwy, Ste 30A				
35	Farmington Hills, MI 48334-3229				
36					
37	Sunrise Solutions Inc	Engineering Services	Fees and Expenses	82,147	106, 416, 570
38	4615 S US Highway 23				
39	Greenbush, MI 48738-9753				
40					
41	Support Technology Inc	Miscellaneous Services	Fees and Expenses	70,523	524, 531
42	1622 Country Club Dr				
43	Pittsburgh, PA 15237-1471				
44					
45	Sure Alloy Inc	Equipment Repair Services	Fees and Expenses	742,593	106, 184, 232, 512
46	25880 Commerce Dr				
47	Madison Hts, 48071-4151				
48					
49	Symantec Corporation	General Contracting	Fees and Expenses	42,900	921
50	29030 Stevens Creek Blvd				
51	Cupertino, CA 95014				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Syncsort, Inc	Miscellaneous Services	Fees and Expenses	27,972	62
2	50 Tice Blvd				
3	Woodcliff Lk, NJ 07677-7654				
4					
5	Synergetic Design Inc	General Contracting	Fees and Expenses	523,511	107, 184, 186, 415, 416, 451, 512, 563, 588, 588
6	PO Box 411247				
7	Charlotte, NC 28241-1247				
8					
9	Synhrgy HR Technologies Inc	Pension Administration	Fees and Expenses	74,686	925
10	7324 Southwest Freeway, Suite 1400				
11	Houston, TX 77074				
12					
13	T A G Transport Inc	Miscellaneous Services	Fees and Expenses	43,164	108, 520, 531
14	2818 Roane State Hwy				
15	Harriman, TN 37748-7779				
16					
17	Target Point Consulting-Michael Meyers	General Contracting	Fees and Expenses	37,943	921
18	107 S West Pl - PMB 256				
19	Alexandria, VA 22314				
20					
21	TBL Professional Services, Inc	General Contracting	Fees and Expenses	2,405,747	106, 108, 184, 415, 416, 566, 580, 588, 594, 598, 903, 916, 921
22	30400 Telegraph Rd, Ste 118				
23	Bingham Farms, MI 48025-4538				
24					
25	TCF Leasing, Inc	Vehicle Repair Services	Fees and Expenses	34,546	186, 532
26	1110 Wayzata Boulevard, Suite 801				
27	Minnetonka, MN 55305				
28					
29	Team Cooperheat MQS Inc	General Contracting	Fees and Expenses	74,608	107, 511, 512, 514, 524
30	12645 Delta St				
31	Taylor, MI 48180-6835				
32					
33	Tech Group Inc	Repair Services	Fees and Expenses	145,165	107
34	1007 Tile Dr				
35	Red Wing, MN 55066-1977				
36					
37	Teledyne Monitor Labs Inc	General Contracting	Fees and Expenses	192,495	106, 107, 164, 232, 502
38	5310 N Pioneer Rd				
39	Gibsonia, PA 15044-9629				
40					
41	Tennant Sales and Service Co	Vehicle Repair Services	Fees and Expenses	34,349	184, 186, 501, 502, 506, 511, 512, 514
42	701 Lilac Dr N				
43	Minneapolis, MN 55422-4511				
44					
45	The Berline Group, Inc	Engineering Services	Fees and Expenses	2,334,948	416, 426, 566, 580, 909, 921, 928, 930
46	70 E Long Lake				
47	Bloomfield Hills, MI 48304				
48					
49	The Cognet Group	Engineering Services	Fees and Expenses	163,758	106, 107, 510
50	17199 N Laurel Park Dr, Suite 414				
51	Livonia, MI 48152				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Amount Charged (e)
1	The Energy Group Inc	Oil Restoration Services	Fees and Expenses	7,487,478	107, 184, 416, 451, 502, 512, 513, 585
2	PO Box 36934				582, 593, 594, 596, 598, 921
3	Grosse Pointe Farms, MI 48236-0934				
4					
5	Thermo Electron	Engineering Services	Fees and Expenses	53,362	232, 502, 506, 512
6	27 Forge Parkway				
7	Franklin, MA 02038				
8					
9	Thermo Van Inc	Construction Services	Fees and Expenses	506,398	106, 232, 512, 514
10	201 W Oakwood Rd				
11	Oxford, MI 48371-1635				
12					
13	Thyssenkrupp Robins Inc	General Contracting	Fees and Expenses	402,232	108, 107, 232
14	7730 E Bellevue Ave, Ste 404				
15	Greenwood Village, CO 80111-2603				
16					
17	Toledo Trane Service Inc	Construction Services	Fees and Expenses	194,081	107, 232, 921, 935
18	1135 Corporate Dr PO Box 880				
19	Holland, OH 43528-8457				
20					
21	Tosan Inc	Miscellaneous Services	Fees and Expenses	282,847	517, 528
22	1121 Grant St, Ste 1B				
23	Denver, CO 80203-5400				
24					
25	Total Armored Car Service Inc	Miscellaneous Services	Fees and Expenses	48,257	903
26	2950 Rosa Parks Blvd				
27	Detroit, MI 48216-1217				
28					
29	Tradewinds Aviation Inc	Engineering Services	Fees and Expenses	361,529	416, 502, 501, 510, 566, 582, 903, 916, 921, 930
30	6320 Highland Rd				
31	Waterford, MI 48327-1835				
32					
33	Trane	Equipment Installation	Fees and Expenses	156,722	106, 232, 502, 529, 530, 514, 921,
34	27475 Meadowbrook Rd				
35	Novi, MI 48377				
36					
37	Trane Co -Toledo Trane	Equipment Installation	Fees and Expenses	44,489	106, 570, 925
38	1135 Corporate Dr- PO Box 880				
39	Holland, OH 43528-8457				
40					
41	Tri County International Trucks Inc	Vehicle Repair Services	Fees and Expenses	63,588	184, 416, 582, 592, 594, 598
42	5701 Wyoming St PO Box 430				
43	Dearborn, MI 48126-2355				
44					
45	Triangle Electric Co	General Contracting	Fees and Expenses	423,574	106, 107, 108, 502, 512, 553, 588, 598
46	28797 Stephenson Hwy				
47	Madison Hts, MI 48071-2334				
48					
49	Trimatrix Laboratories, Inc	General Contracting	Fees and Expenses	152,784	185, 253, 502, 506, 510, 524, 553, 921
50	5560 Corporate Exchange Ct SE				
51	Grand Rapids, MI 49512				
52					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Trugreen Chemlawn	Landscaping Services	Fees and Expenses	104,360	186,562,582,921
2	5935 Enterprise Dr, PO Box 22217				
3	Lansing, MI 48911-4110				
4					
5	TTL Associates Inc	Miscellaneous Services	Fees and Expenses	115,785	107,108,186,513,517,520,524,525
6	44265 Plymouth Oaks Blvd				
7	Plymouth, MI 48170-2585				
8					
9	TXU Generation Co LP	Miscellaneous Services	Fees and Expenses	242,034	524,530,531,532
10	PO Box 1002				
11	Glen Rose, TX 76043				
12					
13	UMS Group	General Contracting	Fees and Expenses	194,277	500,501,506,510,514
14	78 Main Street				
15	Parsippany, NJ 07054				
16					
17	Underground Lines, Inc	Water Line Installation	Fees and Expenses	2,756,681	106,107,108,184,185,416,451,512,580,592,593,594,596
18	6722 19 1/2 Mile Rd				
19	Sterling Hgts, MI 48314				
20					
21	Union Excavating Co	Water Line Installation	Fees and Expenses	3,526,250	106,107,593,594
22	67220 Van Dyke Rd				
23	Washington Twp, MI 48095-1441				
24					
25	Unitech Services Group Inc	Miscellaneous Services	Fees and Expenses	200,837	232,519,520,523,524
26	1006 Third Ave				
27	Morris, IL 60450-0000				
28					
29	Upfront Technologies, Inc	General Contracting	Fees and Expenses	511,169	921
30	PO Box 263				
31	New Boston, MI 48164-0263				
32					
33	US Inspection Services, Inc	General Contracting	Fees and Expenses	437,790	184,501,505,506,510,510,512,513,514
34	277 South St				
35	Rochester, MI 48307-2239				
36					
37	Valve Reconditioning Service Co	Equipment Repair Services	Fees and Expenses	429,260	107,512,513,514,530,532
38	17180 Francis St				
39	Melvindale, MI 48122-2516				
40					
41	Vartek Inc	Miscellaneous Services	Fees and Expenses	250,215	524
42	5863 Washington Ave				
43	Export, PA 15632				
44					
45	Velocit Wireless LP	Equipment Installation	Fees and Expenses	794,696	154,556,580,921
46	10 Woodbridge Ctr Dr				
47	Woodbridge, NJ 07095-1152				
48					
49	Venison Inc Customer Service	Engineering Services	Fees and Expenses	57,000	165,186,910
50	487 E Middlefield Rd				
51	Mountain View, CA 94043-4047				
52					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Veritas Software Corp	General Contracting	Fees and Expenses	562,142	106, 107, 165, 921
2	100 Bloomfield Hills Parkway, Suite 100				
3	Bloomfield Hills, MI 48304				
4					
5	Versacomp Systems Inc	General Contracting	Fees and Expenses	184,004	107, 921
6	6273 N Shore Dr				
7	W Bloomfield, MI 48324-0000				
8					
9	Versatile Power Co	Water Line Installation	Fees and Expenses	912,785	106, 107, 108, 184, 186, 415, 512, 584, 594, 596
10	1201 E Romeo Rd				
11	Leonard, MI 48367-4330				
12					
13	Vital Outsourcing Services Inc	Engineering Services	Fees and Expenses	3,186,701	107, 903
14	3795 Data Dr, Ste 200				
15	Norcross, GA 30092-2535				
16					
17	Vital Recovery Services Inc	Engineering Services	Fees and Expenses	214,004	903
18	3795 Data Dr, Ste 200				
19	Norcross, GA 30092-2535				
20					
21	Voigt & Schweitzer Galvanizers Inc.	Equipment Repair Services	Fees and Expenses	25,935	184
22	12600 Arnold				
23	Redford, MI 48239-2637				
24					
25	W J Onell Co	Equipment Installation	Fees and Expenses	268,425	106, 107, 921, 935
26	35457 Industrial Rd				
27	Livonia, MI 48150-1233				
28					
29	W3 Construction Co	General Contracting	Fees and Expenses	1,857,450	106, 107, 592
30	3031 W Grand Blvd, Ste 621				
31	Detroit, MI 48202-3008				
32					
33	Wachovia Bank	Miscellaneous Services	Fees and Expenses	450,608	106
34	1525 West W T Harris Blvd -3c3				
35	Charlotte, NC 28268				
36					
37	Washington Midwest LLC	General Contracting	Fees and Expenses	58,170,890	107, 108, 184, 185, 416, 500, 501, 506, 511, 512, 513, 514, 517, 519, 520, 523, 528, 529, 529, 530, 531, 532, 553, 570
38	510 Carnegie Center PO Box 5287				
39	Princeton, NJ 08543-5287				
40					
41	Washington Midwest LLC -Riley Power Inc	General Contracting	Fees and Expenses	1,777,881	107, 501, 502, 506, 510, 511, 512, 513, 514, 570
42	508 Carnegie Center				
43	Princeton, NJ 08540				
44					
45	Washington Mutual Bank FA	General Contracting	Fees and Expenses	143,040	426
46	600 Madison Avenue 20th Floor				
47	New York, NY 10022-1654				
48					
49	Waukesha Electric Systems Inc	Miscellaneous Services	Fees and Expenses	151,944	531
50	12857 G E Independence Blvd				
51	Matthews, NC 28105				
52					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Wayne County	Miscellaneous Services	Fees and Expenses	115,938	524
2	10250 Middlebelt Rd				
3	Detroit, MI 48242-1701				
4					
5	Wesdyne International	General Contracting	Fees and Expenses	82,874	513
6	PO Box 409				
7	Madison, PA 15663				
8					
9	Western Waterproofing Co	General Contracting	Fees and Expenses	175,023	106, 107
10	13800 Eckles Rd				
11	Livonia, MI 48150-1041				
12					
13	Westinghouse Electric Company	Miscellaneous Services	Fees and Expenses	59,256	532
14	PO Box 535430				
15	Pittsburgh, PA 15253-5430				
16					
17	Wily Technology Inc	General Contracting	Fees and Expenses	152,304	107, 921
18	8000 Marina Blvd, Ste 700				
19	Brisbane, CA 94305-1888				
20					
21	Winston and Strawn LLP	Legal Services	Fees and Expenses	27,689	524
22	1700 K Street NW				
23	Washington, DC 20006-3817				
24					
25	WMG Inc	Miscellaneous Services	Fees and Expenses	41,160	108
26	16 Bank St				
27	Peekskill, NY 10566				
28					
29	Wolf Creek Nuclear Operating Corp	Miscellaneous Services	Fees and Expenses	328,601	520, 530, 531, 532
30	PO Box 411				
31	Burlington KS, 66839-0411				
32					
33	Wolverine Truck Sales Inc	Vehicle Repair Services	Fees and Expenses	55,701	163, 184, 415
34	3550 Wyoming				
35	Dearborn, MI 48120-1425				
36					
37	Wood Group	Equipment Repair Services	Fees and Expenses	141,811	553
38	PO Box 342- 5523 Halfway House Rd				
39	Windsor Locks, CT 06096				
40					
41	Xeda Consulting Group LLC	General Contracting	Fees and Expenses	337,500	521
42	26913 Northwestern Hwy, Suite 480				
43	Southfield, MI 48034				
44					
45	York Electric Motors Inc	Equipment Repair Services	Fees and Expenses	194,352	512, 513, 514
46	611 Andre St				
47	Bay City, MI 48706-4169				
48					
49	Zorea Consulting	General Contracting	Fees and Expenses	390,000	566, 580, 903, 915
50	17502 Deer Path Dr				
51	Northville, MI 48167				
52					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Cash		
2			Fuel Inventory		
3			Taxes Payable		
4			Merch/Job Revenue		
5			Merch/Job Expense		
6			Other Electric Revenues	456	2,180,275
7			O&M Expense	5XX, 920	(7,079,768)
8			Admin & General Expense	921-935	(95,963)
9					
10					
11	DTE Gas & Oil, Inc.	Affiliate	Merch/Job Revenue		
12			Admin & General Expense	921	(23)
13					
14	DTE Engineering Services, Inc.	Affiliate	Merch/Job Revenue		
15			Interest Revenue		
16					
17	DTE Energy Ventures	Affiliate	Merch/Job Revenue		
18			Interest Revenue		
19			O&M Expense	5XX	(1,154)
20					
21	DTE Enterprises, Inc.	Affiliate	Merch/Job Revenue/Expense		
22			Interest Revenue		
23					
24					
25					
26	DTE Gas Storage, Inc.	Affiliate	Merch/Job Revenue		
27			Interest Revenue		
28					
29	MCN Energy Enterprises, Inc.	Affiliate	Merch/Job Revenue		
30			Interest Revenue		
31					
32					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		131	2,594,400	2,594,400	Cost	1
		151	27,441,882	27,441,882	Contract	2
		236	(305,417)	(305,417)	Cost	3
415	451,158			451,158	Cost	4
416	6,255,245			6,255,245	Cost	5
				2,180,275	Cost	6
				(7,079,768)	Cost	7
				(95,963)	Cost	8
						9
						10
415	152,166			152,166	Cost	11
				(23)	Cost	12
						13
415	6,511			6,511	Cost	14
419	38			38	Cost	15
						16
415	1,375,276			1,375,276	Cost	17
419	1,000			1,000	Cost	18
				(1,154)	Cost	19
						20
415, 416	133,685			133,685	Cost	21
419	333			333	Cost	22
						23
						24
						25
415	139,849			139,849	Cost	26
419	41			41	Cost	27
						28
415	38,037			38,037	Cost	29
419						30
						31
						32

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

<p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p>					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	12,100,000
2			Customer Service	908	(2,133)
3			O&M Expense	5XX, 920	1,396,297
4			Merch/Job Revenue/Expense		
5			Admin & General Expense	921-935	268,571
6	DTE Energy Company	Holding Company			
7					
8					
9			Admin & General Expense	921-935	295,958,937
10			Customer Service	901-916	100,411,337
11			O&M Expense	5XX	15,088,002
12			Intercompany Rents	455	2,120,000
13			Non-Operating Revenue		
14			Non-Operating Expense		
15			Other Tax Expense	408	10,574,630
16	DTE Energy Resources, Inc.	Affiliate	A&G Salaries	920	99,450,107
17			Deferred Credits		
18			Miscellaneous Liabilities		
19			Prepayments, Other Debits		
20					
21			Merch/Job Revenue/Expense		
22			Interest Revenue		
23			Admin & General Expense	921	(12,277)
24					
25					
26	River Rouge Unit 1 LLC	Affiliate	Merch/Job Revenue		
27					
28	Wolverine Energy Services, Inc.	Affiliate	Merch/Job Revenue/Expense		
29			Interest Revenue		
30			Customer Service	901-916	(95)
31					
32					
33					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				12,100,000	Cost	1
				(2,133)	Cost	2
				1,396,297	Cost	3
415, 416, 419	7,799,437			7,799,437	Cost	4
				268,571	Cost	5
						6
						7
						8
				295,958,937	Cost	9
				100,411,337	Cost	10
				15,088,002	Cost	11
				2,120,000	Cost	12
415, 419, 421	1,472,251			1,472,251	Cost	13
416, 426	10,734,384			10,734,384	Cost	14
				10,574,630	Cost	15
		201		99,450,107	Cost	16
		253	39,850	39,850	Cost	17
		232, 24X	5,176,759	5,176,759	Cost	18
		163,165,186	(396)	(396)	Cost	19
						20
415, 416	975,908			975,908	Cost	21
419	4,751			4,751	Cost	22
				(12,277)	Cost	23
						24
						25
415	2,008,107			2,008,107	Cost	26
						27
415, 416	123,087			123,087	Cost	28
419	540			540	Cost	29
				(95)	Cost	30
						31
						32
						33
						34

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Trading, Inc.	Affiliate	Sale of Energy	447	191,742,585
2			Merch./Job Revenue/Expense		
3			Interest Revenue		
4					
5					
6					
7					
8					
9	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	482,016
10			Other Electric Revenues	456	398,894
11			Admin & General Expense	921	47
12			O&M Expense	5XX	1,699,424
13			Non- Operating Revenue		
14			Interest Revenue		
15			Coal Inventories		
16					
17					
18					
19					
20	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	30,102
21			Merch./Job Revenue/Expense		
22			Interest Revenue		
23			O&M Expense	5XX	48,702
24					
25					
26	DTE Biomass Energy, Inc.	Affiliate	Merch./Job Revenue		
27			Interest Revenue		
28					
29					
30					
31					
32					
33					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total: (j)	Pricing Method (k)	Line No.
415, 416	3,688,174			191,742,585	Contract	1
419	27,502			3,688,174	Cost	2
				27,502	Cost	3
						4
						5
						6
						7
						8
				482,316	Contract	9
				398,894	Contract	10
				47	Cost	11
				1,699,424	Cost	12
415, 417, 421	1,296,272			1,296,272	Cost	13
419	539			539	Cost	14
		151	914,655	914,655	Contract	15
						16
						17
						18
						19
				30,102	Cost	20
415, 416	4,780,710			4,780,710	Cost	21
419	22,956			22,956	Cost	22
				48,702	Cost	23
						24
						25
415	605,808			605,808	Cost	26
419	750			750	Cost	27
						28
						29
						30
						31
						32
						33

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Resources, Inc.	Affiliate	Merch/Job Revenue		
2					
3	DTE Peptec, Inc.	Affiliate	Merch/Job Revenue		
4			Interest Revenue		
5					
6	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,124,945
7					
8	DTE Gas Str Pipeline Processing	Affiliate	Merch/Job Revenue		
9					
10	Syndeco Realty Corporation	Affiliate	Merch/Job Revenue/Expense		
11			Other Revenue	454	15,230
12			Customer Service	908	2,610
13			Admin & General Expense	921-935	1,186
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
Total					727,902,484

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
 7. In column (j) report the total.
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415	167,107			167,107	Cost	1
						2
415	11,941			11,941	Cost	3
419	60			60	Cost	4
						5
				1,124,945	Cost	6
						7
415	(2,833)			(2,833)	Cost	8
						9
415, 416	198,277			198,277	Cost	10
				15,230	Cost	11
				2,610	Cost	12
				1,186	Cost	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	42,469,067		35,851,733	806,233,284		Total

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.					
2. In column (b) describe the affiliation (percentage ownership, etc.).					
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).					
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Corporate Support Group	921-935	237,217,603
2			Corporate Support Group	920	93,551,950
3			Retirement Plan		
4			Corporate Support Group	401, 408, 409	11,488,491
5			Corporate Support Group		
6			Corporate Support Group		
7			Corporate Support Group	500-598	11,606,171
8			Corporate Support Group	901-916	81,741,837
9					
10	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	501-585	1,133,721
11			A&G - Expense	921	4,118,612
12			InterCompany Rents	931	1,300,000
13			Labor & Materials		
14			Miscellaneous Debits		
15			Stores Expense		
16			Interest Expense		
17			Payment Processing Fees	451	311,536
18					
19	DTE Energy Services, Inc.	Affiliate	Corporate Support Group	500-598	101,626
20					
21	DTE Coal Services, Inc.	Affiliate	Fuel SWAPS	456	(7,000)
22			Misc. A/R & Inventory		
23					
24	DTE Energy Trading, Inc.	Affiliate	Rent Expense	931	1,031,111
25			Fuel	501	10,805,538
26			Electric Purchases	555-556	89,373,742
27			Corporate Support Group	921-935	(17,833)
28					
29	DTE Enterprises, Inc.	Affiliate	O&M Expense	580	4,090
30			Labor & Materials		
31					
32	Syndeco Realty Corporation	Affiliate	Real Estate Sales		
33					
34	Wolverine Energy Services, Inc.	Affiliate	Equipment Sales	401	4,460,727
35			Corporate Support Group		
36			Corporate Support Group	500-598	24,959
37			Corporate Support Group	901-916	10,050
38			Corporate Support Group	921	31,387
Totals					548,298,318

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet; and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415,419,421,430 416,426	6,682 6,079,609	253	5,145,678	237,217,603	Cost	1
				93,561,950	Cost	2
				5,145,678	Cost	3
				11,488,491	Cost	4
				6,682	Cost	5
				6,079,609	Cost	6
				11,606,171	Cost	7
				81,741,837	Cost	8
						9
				1,133,721	Cost	10
430	14,760	106,107 184,186 163	(987,774) (16,569) 10,622	4,118,612	Cost	11
				1,300,000	Cost	12
				(987,774)	Cost	13
				(16,569)	Cost	14
				10,622	Cost	15
				14,760	Cost	16
				311,536	Cost	17
						18
				101,626	Cost	19
						20
416,426	94,884	143,151	695,845	(7,000)	Contract	21
				695,845	Cost	22
						23
				1,031,111	Contract	24
				10,805,538	Contract	25
				89,373,742	Contract	26
				(17,833)	Cost	27
						28
				4,390	Cost	29
				18,995	Cost	30
416,426	94,884	142	243,559			31
				243,559	Cost	32
						33
				4,460,727	Contract	34
				94,884	Cost	35
				24,959	Cost	36
				10,050	Cost	37
				31,387	Cost	38
	5,195,935		5,111,355	559,605,609		Totals

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Schedules 1, 2, 3, 5, 6, and 7, are all ancillary services from MISO (Midwest Independent System Operator). As such, there is no specific MWH associated with these transactions. The Purchases are based on a peak load for each month.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total for Year to Date/Year									

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

This page is not applicable because Detroit Edison does not have a transmission system. Detroit Edison's transmission system was sold to International Transmission Company (ITC) in February 2003

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report	
The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)		Enc of 2005/Q4	
		(2) <input type="checkbox"/> A Resubmission		/ /			
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	45,137,017		
3	Steam	41,034,407	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,965,480		
4	Nuclear	6,753,555	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,580,990		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage	1,477,675	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	204,371		
7	Other	287,217	27	Total Energy Losses	2,998,923		
8	Less Energy for Pumping	2,043,271	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	55,886,781		
9	Net Generation (Enter Total of lines 3 through 8)	49,509,583					
10	Purchases	6,377,198					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	55,886,781					

Name of Respondent: The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,868,543	856,258	6,875	18	1900
30	February	4,189,991	547,694	6,596	2	1900
31	March	4,234,212	397,019	6,517	8	2000
32	April	3,961,628	455,014	5,965	19	1300
33	May	4,001,814	334,338	6,361	16	1400
34	June	5,185,280	426,923	10,562	27	1600
35	July	5,500,434	416,059	10,296	25	1700
36	August	5,724,960	416,427	10,938	3	1700
37	September	4,678,256	376,572	9,214	13	1600
38	October	4,498,689	362,397	8,065	4	1600
39	November	4,285,133	379,195	7,014	30	1900
40	December	4,757,841	613,094	7,521	12	1900
41	TOTAL	55,886,781	5,580,990			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)			Plant Name: <i>Belle River (Deco)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1275			1275		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1260			1026		
10	When Limited by Condenser Water	1260			1026		
11	Average Number of Employees	230			230		
12	Net Generation, Exclusive of Plant Use - KWh	8152190000			6684059000		
13	Cost of Plant: Land and Land Rights	1943474			1752040		
14	Structures and Improvements	362356148			294913162		
15	Equipment Costs	1564758538			1277379129		
16	Asset Retirement Costs	28374			28374		
17	Total Cost	1929086534			1574072705		
18	Cost per KW of Installed Capacity (line 17/5) Including	1382.8577			1386.3718		
19	Production Expenses: Oper, Supv, & Engr	3569835			873790		
20	Fuel	107205766			85707678		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3091257			3091257		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	830091			830091		
26	Misc Steam (or Nuclear) Power Expenses	3285981			314393		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1268457			1268457		
30	Maintenance of Structures	3794877			3794877		
31	Maintenance of Boiler (or reactor) Plant	12149544			6812336		
32	Maintenance of Electric Plant	4961479			4961479		
33	Maintenance of Misc Steam (or Nuclear) Plant	3514486			3514487		
34	Total Production Expenses	143671773			111168845		
35	Expenses per Net KWh	0.0176			0.0166		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4572515	40510	0	3749139	32943	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9037	137967	0	9037	137950	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.040	68.930	0.000	21.440	72.470	0.000
41	Average Cost of Fuel per Unit Burned	22.040	64.810	0.000	21.440	68.750	0.000
42	Average Cost of Fuel Burned per Million BTU	1.220	11.180	0.000	1.190	11.870	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.012
44	Average BTU per KWh Net Generation	0.000	0.000	10167.000	0.000	0.000	10166.000

Name of Respondent The Detroit Edison Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo. Da. Yr) / /		Year/Period of Report End of 2005/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Conners Creek</i> (d)			Plant Name: <i>Fermi 2</i> (e)			Plant Name: <i>Monroe PP</i> (f)		Line No.	
Steam			Nuclear			Steam		1	
Conventional			Conventional			Conventional		2	
1934			1988			1971		3	
1951			1988			1974		4	
330.00			1150.00			3279.60		5	
215			1131			2966		6	
1657			7957			8760		7	
0			1089			0		8	
215			1111			3135		9	
215			1131			3135		10	
22			779			444		11	
78405030			8753555000			18710772000		12	
800940			0			3958006		13	
12033485			47851266			170988201		14	
46285368			387235030			1655342742		15	
475797			279288731			202360		16	
59595590			714375027			1830491309		17	
180.5927			621.1957			558.1447		18	
428239			14079867			2546790		19	
199			36563406			6296341		20	
0			2644073			0		21	
312920			16075968			7470753		22	
0			0			0		23	
0			0			0		24	
208265			3059291			63666		25	
765245			36842322			9753998		26	
0			0			0		27	
0			0			0		28	
3502			15175593			3376969		29	
1794315			1807514			7463996		30	
170878			21243795			32129202		31	
57297			2306885			8845316		32	
520276			8735980			9744271		33	
4261136			158534694			87691302		34	
0.0543			0.0181			0.0047		35	
Nat. Gas	No. 2 Oil	All	Nuclear			Coal	No. 2 Oil	All	
Mcf	Barre's		MWDTH			Tons	Barrels		
1291307	0	0	1130934	0	0	8732570	47992	0	38
1008	0	0	82	0	0	10205	138355	0	39
8.620	0.000	0.000	0.000	0.000	0.000	32.620	74.790	0.000	40
8.010	0.000	0.000	32.330	0.000	0.000	32.300	70.790	0.000	41
7.940	0.000	0.000	0.335	0.000	0.000	1.580	12.180	0.000	42
0.000	0.000	0.132	0.004	0.000	0.000	0.000	0.000	0.015	43
0.000	0.000	16605.000	10582.800	0.000	0.000	0.000	0.000	9541.000	44

Name of Respondent: The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11		Year/Period of Report End of 2005/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Greenwood EC</i> (b)	Plant Name: <i>Trenton Channel PP</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1979	1949				
4	Year Last Unit was Installed	1979	1968				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40	775.50				
6	Net Peak Demand on Plant - MW (60 minutes)	785	719				
7	Plant Hours Connected to Load	2208	8760				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	785	730				
10	When Limited by Condenser Water	785	730				
11	Average Number of Employees	70	227				
12	Net Generation, Exclusive of Plant Use - KWh	659449000	4227015000				
13	Cost of Plant: Land and Land Rights	2306839	348429				
14	Structures and Improvements	77302384	24580747				
15	Equipment Costs	316858831	250344176				
16	Asset Retirement Costs	32499	4397949				
17	Total Cost	396500553	279671301				
18	Cost per KW of Installed Capacity (line 17/5) Including	486.2651	360.6335				
19	Production Expenses: Oper, Supv, & Engr	277660	1092500				
20	Fuel	306591	2676907				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1768073	3648154				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	816346	810107				
26	Misc Steam (or Nuclear) Power Expenses	1232461	2923692				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	297392	1385997				
30	Maintenance of Structures	1560156	6638532				
31	Maintenance of Boiler (or reactor) Plant	6169889	7333250				
32	Maintenance of Electric Plant	7334699	919788				
33	Maintenance of Misc Steam (or Nuclear) Plant	1011064	3001008				
34	Total Production Expenses	20774331	30429935				
35	Expenses per Net KWh	0.0315	0.0072				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat. Gas	Coal	No. 2 Oil	Ali
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	19652	529073	4197738	2250826	7265	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138650	149558	1013	10145	138063	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	71.410	49.990	8.900	32.340	73.720	0.000
41	Average Cost of Fuel per Unit Burned	58.040	33.870	9.040	33.190	51.910	0.000
42	Average Cost of Fuel Burned per Million BTU	9.970	5.460	8.930	1.640	8.950	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.086	0.000	0.000	0.018
44	Average BTU per KWh Net Generation	0.000	0.000	11594.000	0.000	0.000	10814.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32. "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>River Rouge</i> (d)		Plant Name: <i>River Rouge (cont'd)</i> (e)		Plant Name: <i>Marysville</i> (f)		Line No.			
Steam				Steam		1			
Conventional				Conventional		2			
1956				1930		3			
1958				1947		4			
933.23		0.00		200.00		5			
351		0		0		6			
8760		0		0		7			
0		0		0		8			
527		0		84		9			
510		0		84		10			
180		0		8		11			
2939271000		0		-28000		12			
3235988		0		258114		13			
21832226		0		11541312		14			
247311790		0		34683547		15			
129732		0		812748		16			
272509736		0		47295721		17			
292.0070		0.0000		236.4786		18			
480765		0		6000		19			
1370059		0		-13211		20			
0		0		0		21			
2765960		0		542435		22			
0		0		0		23			
0		0		0		24			
26625		0		20292		25			
3495611		0		309926		26			
0		0		0		27			
0		0		0		28			
821113		0		7290		29			
7515282		0		662433		30			
11471847		0		12002		31			
4258962		0		16168		32			
3430493		0		36081		33			
35636717		0		1599416		34			
0.0121		0.0030		-57.1220		35			
Coal	Nat. Gas	Blast Gas	Coke Gas	All		Coal	Nat. Gas		36
Tons	Mcf	Mcf	Mcf			Tons	Mcf		37
1433937	605430	0	0	0	0	0	0	0	38
9988	1010	0	0	0	0	0	0	0	39
33.890	8.710	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
33.480	8.690	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
1.670	8.610	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.018	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	9975.000	0.000	0.000	0.000	0.000	44

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Northeast (b)	Plant Name: Placid (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Internal Combustion				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1966	1969				
4	Year Last Unit was Installed	1971	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90	13.75				
6	Net Peak Demand on Plant - MW (60 minutes)	1.5	14				
7	Plant Hours Connected to Load	8760	8760				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	150	14				
10	When Limited by Condenser Water	115	14				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	3760000	-1493000				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	17797	17797				
15	Equipment Costs	13227507	1731777				
16	Asset Retirement Costs	5709	3709				
17	Total Cost	13251013	1753283				
18	Cost per KW of Installed Capacity (line 17/5) Including	102.0093	127.5115				
19	Production Expenses: Oper, Supv, & Engr	0	0				
20	Fuel	0	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	689	48				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	27	2				
26	Misc Steam (or Nuclear) Power Expenses	2303	159				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	7229	499				
30	Maintenance of Structures	3797	0				
31	Maintenance of Boiler (or reactor) Plant	3	0				
32	Maintenance of Electric Plant	24	2				
33	Maintenance of Misc Steam (or Nuclear) Plant	2239	155				
34	Total Production Expenses	16311	865				
35	Expenses per Net KWh	0.0043	-0.0006				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	993	51882	0	696	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138044	1019	0	138615	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	69.030	8.120	0.000	76.530	0.000	0.000
41	Average Cost of Fuel per Unit Burned	49.130	8.180	0.000	63.830	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	8.470	8.030	0.000	10.960	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	15595.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Harbor Beach (d)			Plant Name: St. Clair PP (e)			Plant Name: St. Clair PP(cont'd) (f)			Line No.
Steam									1
Conventional									2
1968									3
1968									4
121.00									5
93									6
6161									7
0									8
103									9
103									10
27									11
357180000									12
149191									13
5915169									14
32533592									15
3652									16
38601604									17
319.0215									18
62499									19
270794									20
0									21
816243									22
0									23
0									24
41046									25
677825									26
0									27
0									28
38659									29
1226699									30
971856									31
146160									32
404762									33
4656543									34
0.0130									35
Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	Nat. Gas	All		
Tons	Barrels		Tons	Barrels	Barrels	Mcf			
171578	4130	0	4110597	33217	16808	281172	0	0	
12075	137393	0	9461	139054	142994	1013	0	0	
56.240	70.110	0.000	24.590	73.790	37.200	8.910	0.000	0.000	
52.870	69.820	0.000	24.350	68.930	23.010	9.220	0.000	0.000	
2.190	12.100	0.000	1.290	11.800	3.830	9.110	0.000	0.000	
0.000	0.000	0.026	0.000	0.000	0.000	0.000	0.014	0.000	
0.000	0.000	11668.000	0.000	0.000	0.000	0.000	10621.000	0.000	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Superior (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	76
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	76
10	When Limited by Condenser Water	14	52
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	463000	-294000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	17797
15	Equipment Costs	1630405	5553765
16	Asset Retirement Costs	3959	5709
17	Total Cost	1652161	5577271
18	Cost per KW of Installed Capacity (line 17/5) Including	120.1572	87.1449
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	98	60
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4	2
26	Misc Steam (or Nuclear) Power Expenses	329	202
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	1032	633
30	Maintenance of Structures	0	144566
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4	2
33	Maintenance of Misc Steam (or Nuclear) Plant	320	196
34	Total Production Expenses	1787	145661
35	Expenses per Net KWh	0.0039	-0.4954
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-Tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1455	884
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137032	138223
40	Avg Cost of Fuel/Unit, as Deliv'd, during year	71.990	78.980
41	Average Cost of Fuel per Unit Burned	65.850	69.850
42	Average Cost of Fuel Burned per Million BTU	11.440	12.030
43	Average Cost of Fuel Burned per KWh Net Gen	0.207	0.000
44	Average BTU per KWh Net Generation	18082.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
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Plant Name: <i>Enrico Fermi</i> (c)			Plant Name: <i>Hancock</i> (e)			Plant Name: <i>River Rouge</i> (f)			Line No.		
Gas Turbine			Gas Turbine			Internal Combustion			1		
Full Outdoor			Full Outdoor			Full Outdoor			2		
1966			1967			1967			3		
1966			1970			1967			4		
64.00			160.34			11.00			5		
1296			183			11			6		
8760			8760			8760			7		
0			0			0			8		
1415			183			11			9		
1415			141			11			10		
0			0			0			11		
7388219000			13787000			35000			12		
0			0			0			13		
24303			23778			28316			14		
8996017			13854277			1565729			15		
5345			0			1396			16		
9025665			13878055			1595441			17		
141.0260			86.5539			145.0401			18		
0			0			0			19		
0			0			0			20		
0			0			0			21		
158			2168			52			22		
0			0			0			23		
0			0			0			24		
6			86			2			25		
527			7248			172			26		
0			0			0			27		
0			0			0			28		
1654			22755			540			29		
0			0			0			30		
1			8			0			31		
6			75			2			32		
512			7048			167			33		
2864			39389			935			34		
0.0000			0.0029			0.0267			35		
No. 2 Oil			Nat. Gas			No. 2 Oil			36		
Barrels			Mcf			Barrels			37		
2327			208007			757			38		
137298			887			137842			39		
72.860			8.490			72.650			40		
48.140			8.640			70.900			41		
3.350			9.730			12.250			42		
0.256			0.130			1.533			43		
30705.000			13387.000			125200.000			44		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Belle River (b)	Plant Name: Dayton (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1966
4	Year Last Unit was Installed	1981	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	10.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	10
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	10
10	When Limited by Condenser Water	14	10
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-203000	139000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	515495	31145
15	Equipment Costs	82910756	1075201
16	Asset Retirement Costs	4063	2855
17	Total Cost	83430314	1109201
18	Cost per KW of Installed Capacity (line 17/5) Including	6067.6592	110.9201
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	70	37
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3	1
26	Misc Steam (or Nuclear) Power Expenses	235	124
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	737	389
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	3	1
33	Maintenance of Misc Steam (or Nuclear) Plant	228	121
34	Total Production Expenses	1276	673
35	Expenses per Net KWh	-0.0063	0.0048
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1031	542
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138177	138411
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	59.470	72.260
41	Average Cost of Fuel per Unit Burned	58.620	62.910
42	Average Cost of Fuel Burned per Million BTU	10.100	10.820
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.245
44	Average BTU per KWh Net Generation	0.000	22683.000

Name of Respondent The Detroit Edison Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 11			Year/Period of Report End of 2005/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <u>Slocum</u> (d)			Plant Name: <u>Colfax</u> (e)			Plant Name: <u>Wilmont</u> (f)			Line No.		
Internal Combustion			Internal Combustion			Internal Combustion					
Full Outdoor			Full Outdoor			Full Outdoor					
1968			1969			1968			1		
1968			1969			1968			2		
13.75			13.75			13.75			3		
14			14			14			4		
8760			8760			8760			5		
0			0			0			6		
14			14			14			7		
14			14			14			8		
0			0			0			9		
-122000			-1963000			-11805000			10		
0			0			0			11		
17797			17797			68534			12		
1695831			1553358			1484318			13		
3469			7116			3709			14		
1717097			1578271			1556561			15		
124.8798			114.7833			113.2044			16		
0			0			0			17		
0			0			0			18		
0			0			0			19		
48			62			72			20		
0			0			0			21		
0			0			0			22		
2			2			3			23		
161			207			242			24		
0			0			0			25		
0			0			0			26		
504			648			761			27		
0			0			0			28		
0			0			0			29		
2			2			3			30		
156			201			236			31		
873			1122			1317			32		
-0.0072			-0.0006			-0.0001			33		
No. 2 Oil			No. 2 Oil			No. 2 Oil			34		
Barrels			Barrels			Barrels			35		
707	0	0	909	0	0	1073	0	0	36		
137765	0	0	137699	0	0	136902	0	0	37		
75.090	0.000	0.000	76.740	0.000	0.000	68.090	0.000	0.000	38		
59.550	0.000	0.000	59.330	0.000	0.000	65.190	0.000	0.000	39		
10.290	0.000	0.000	10.260	0.000	0.000	11.340	0.000	0.000	40		
0.000	0.000	0.000	0.000	0.000	0.204	0.000	0.000	0.000	41		
0.000	0.000	0.000	0.000	0.000	17998.000	0.000	0.000	0.000	42		
									43		
									44		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)	Plant Name: <i>Greenwood</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	8760
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	279
10	When Limited by Condenser Water	14	225
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-145000	97965000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	63266	0
15	Equipment Costs	1469085	75086833
16	Asset Retirement Costs	12002	0
17	Total Cost	1544353	75086833
18	Cost per KW of Installed Capacity (line 17/5) Including	112.3156	270.0965
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	35	15369
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1	612
26	Misc Steam (or Nuclear) Power Expenses	117	51383
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	366	161326
30	Maintenance of Structures	0	625
31	Maintenance of Boiler (or reactor) Plant	0	55
32	Maintenance of Electric Plant	1	542
33	Maintenance of Misc Steam (or Nuclear) Plant	113	49971
34	Total Production Expenses	633	279883
35	Expenses per Net KWh	-0.0044	0.0029
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	512	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138053	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	74.790	0.000
41	Average Cost of Fuel per Unit Burned	68.850	0.000
42	Average Cost of Fuel Burned per Million BTU	11.870	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Oliver (d)			Plant Name: St. Clair (e)			Plant Name: Delray (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
14			23			159			6
8760			8760			8760			7
0			0			0			8
14			23			159			9
14			19			127			10
0			0			0			11
-573000			1047000			57355000			12
0			0			0			13
17797			37102			0			14
1596977			2715173			45216955			15
3709			5907			0			16
1618483			2758182			45216955			17
117.7079			148.3691			284.3834			18
0			0			0			19
0			0			0			20
0			0			0			21
166			185			8614			22
0			0			0			23
0			0			0			24
6			7			343			25
554			621			28798			26
0			0			0			27
0			0			0			28
1741			1949			90416			29
0			0			2402			30
1			0			31			31
6			7			303			32
539			604			28006			33
3013			3374			158913			34
-0.0053			0.0032			0.0028			35
No. 2 Oil			Nat. Gas	No. 2 Oil	All	Nat. Gas			36
Barrels			Mcf	Barrels		Mcf			37
2447	0	0	17363	380	0	723040	0	0	38
137407	0	0	911	138486	0	1014	0	0	39
70.620	0.000	0.000	8.910	73.790	0.000	8.960	0.000	0.000	40
53.560	0.000	0.000	10.350	56.770	0.000	8.990	0.000	0.000	41
9.280	0.000	0.000	11.370	11.480	0.000	8.860	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.204	0.113	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	17898.000	12785.000	0.000	0.000	44

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of: 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost: per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1999	
4	Year Last Unit was Installed	1999	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	225	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	279	0
10	When Limited by Condenser Water	225	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant: Use - KWh	139912000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	0
15	Equipment Costs	351418	0
16	Asset Retirement Costs	4063	0
17	Total Cost	373278	0
18	Cost per KW of Installed Capacity (line 17/5) Including	1.2443	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	20030	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	797	0
26	Misc Steam (or Nuclear) Power Expenses	66964	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	210246	0
30	Maintenance of Structures	3734	0
31	Maintenance of Boiler (or reactor) Plant	72	0
32	Maintenance of Electric Plant	706	0
33	Maintenance of Misc Steam (or Nuclear) Plant	65124	0
34	Total Production Expenses	367673	0
35	Expenses per Net KWh	0.0026	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat. Gas	
37	Unit (Coal-tons/Cil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
38	Quantity (Units) of Fuel Burned	1688680	0
39	Avg Heat Cont - Fuel Burned (btu indicate if nuclear)	1010	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.750	0.000
41	Average Cost of Fuel per Unit Burned	9.130	0.000
42	Average Cost of Fuel Burned per Million BTU	9.040	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.110	0.000
44	Average BTU per KWh Net Generation	12188.000	0.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear: steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 402.3 Line No.: -1 Column: f

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p. 402.4 Column(b).

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 402.5 Line No.: -1 Column: d

Schedule Page: 402.5 Line No.: -1 Column: e

See note for p. 403.5 col. d.

Schedule Page: 402.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per KWh Net Gen expressed in \$/MWH = \$12.69/MWH

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$12.37/MWH

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
		0 Ludington (Total)
1	Type of Plant Construction (Conventional or Outdoor)	Conventional
2	Year Originally Constructed	1973
3	Year Last Unit was Installed	1973
4	Total installed cap (Gen name plate Rating in MW)	1,978
5	Net Peak Demand on Plant-Megawatts (60 minutes)	1,891
6	Plant Hours Connect to Load While Generating	10,384
7	Net Plant Capability (in megawatts)	1,872
8	Average Number of Employees	39
9	Generation, Exclusive of Plant Use - Kwh	2,775,666,000
10	Energy Used for Pumping	3,881,907,000
11	Net Output for Load (line 9 - line 10) - Kwh	-1,106,241,000
12	Cost of Plant	
13	Land and Land Rights	4,549,195
14	Structures and Improvements	35,404,236
15	Reservoirs, Dams, and Waterways	209,558,366
16	Water Wheels, Turbines, and Generators	85,260,967
17	Accessory Electric Equipment	16,419,234
18	Miscellaneous Powerplant Equipment	3,839,079
19	Roads, Railroads, and Bridges	3,398,333
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	455,464,637
22	Cost per KW of installed cap (line 21 / 4)	230.1721
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report Enc of 2005/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensee Project No. Plant Name: (c)	0 Ludington (DECO)	FERC Licensee Project No. Plant Name: (d)	0	FERC Licensee Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	1,009					4
	964					5
						6
	955					7
						8
	1,477,675,000					9
	2,043,271,000					10
	-565,596,000					11
						12
	4,387,559					13
	17,670,024					14
	112,523,139					15
	23,689,635					16
	5,438,103					17
	1,440,796					18
	1,862,785					19
						20
	167,012,041					21
	165,5223					22
						23
	535,214					24
						25
						26
	349,357					27
	972,476					28
						29
	922,875					30
	92,947					31
	483,774					32
	1,361,471					33
	542,105					34
	5,260,219					35
	58,383,883					36
	63,644,102					37
	0.0431					38

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2005.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	* Connors Creek	1971	5.50	5.0	169	1,088.465
11	*Harbor Beach	1967	4.00	4.0	82	555.413
12	*St. Clair	1970	5.50	5.0	-40	680,608
13						
14						
15						
16						
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
198,729	155	38,637	663	Oil	1,277	10
138,853	109	25,555	465	Oil	1,204	11
131,116	113	25,403	485	Oil	1,148	12
						13
						14
						15
						16
						17
						18
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						42
						43
						44
						45
						46

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Conners Creek (1)	Detroit, MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville, MI	4/1930-1947	C P	850	900	440
9							
10							
11							
12							
13							
14							
15	Trenton Channel	Trenton, MI	2/1949-1950	O	1,380	950	150
16							
17			2/1949 1/1968	C, O P C, O P	1,380 2520/521	950 1000/1000	600 3,580
18							
19							
20	St. Clair (2)	E. China Twp., MI	4/1953-1954	C, O P	1800/330	1000/1000	1,070
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.		
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)															
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)					
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor						
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)									
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min. (o)	Max. (p)	(q)	(r)	(s)				
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1			
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2			
											270,000	3			
											=====	4			
												5			
												6			
												7			
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8			
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9			
											150,000	10			
											=====	11			
												12			
												13			
												14			
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15			
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16			
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17			
											775,500	18			
											=====	19			
												20			
												21			
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22			
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23			
1953	152.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24			
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25			
												26			

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121. Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor date and **term of lease, and annual rent**. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	St. Clair (Continued)						
2							
3							
4							
5			1/1959	O	2400/553	1050/1000	2,100
6							
7			1/1961	C P	2450/516	1050/1000	2,100
8							
9			1/1969	C P	2520/517	1000/1000	3,554
10							
11							
12							
13							
14	Monroe	Monroe, MI	1/1971	C P	3800/740	1006/1002	5,718
15			1/1973	C P	3800/737	1006/1002	5,718
16			1/1973	C P	3800/737	1006/1002	5,718
17			1/1974	C P	3800/740	1006/1002	5,718
18							
19							
20							
21							
22	River Rouge (2)	River Rouge, MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720
23							
24			1/1957	C, O(4) P	2000/440	1050/1000	1,710
25							
26			1/1958	C, O(4) P	2400/498	1050/1000	2,000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor			
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min. (o)	Max. (p)	(q)	(r)	(s)	
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9
												10
											1,905,012	11
											=====	12
												13
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16
1974	775.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17
												18
											3,279,600	19
											=====	20
												21
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6	Harbor Beach	Harbor Beach, MI	1/1968	C P	1,450	1,000	862
7							
8							
9	Greenwood	Greenwood Twp. MI	1/1979	G.O	2,520	1005/1005	5,500
10							
11							
12	Belle River (5)	China Twp., MI	1/1984	C P	2,520	1005/1005	4,550
13			1/1985	C P	2,520	1005/1005	4,550
14							
15							
16							
17							
18	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor				
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)							
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min. (o)	Max. (p)	(q)	(r)	(s)		
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	158,692	1	
											933,232	2	
											=====	3	
											=====	4	
											=====	5	
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	6	
1984 1985	641.23 641.23	TC-4F TC-4F	2,520 2,520	3,600 3,600	(3) (3)	697,500 697,500	(3) (3)	75.0 75.0	.90 .90	26.0 26.0	697,500	7	
											=====	8	
											=====	9	
											=====	10	
											=====	11	
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,395,000	12	
											=====	13	
											=====	14	
											=====	15	
											=====	16	
											1,131,000	17	
											=====	18	
											=====	19	
											=====	20	
											=====	21	
											=====	22	
											=====	23	
											=====	24	
											=====	25	
											=====	26	

STEAM-ELECTRIC GENERATING PLANTS

Line No.	
1	The following notes refer to pages 413A through 413E.2.
2	
3	(1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit.
4	(2) St. Clair Unit No. 5 is in economy reserve status and has not operated in 2005
5	(3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6	(4) These boilers also burn blast furnace gas.
7	(5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8	entity. The Respondent's undivided ownership interest is 63% in Unit No. 1. 81% of the portion of the
9	facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants
10	and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81%
11	of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12	and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13	operation and maintenance accounts, administrative and general operation accounts and taxes other than
14	income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2005 Annual Report
15	to Shareholders.
16	(6) Marysville Power Plant is in cold standby status and was not operated in 2005.
17	(7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in account 121, *Investment Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.7' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								
9								
10								
11								
12	(1) Respondent and the Consumer Energy Company, a nonassociated company, are							
13	co-owners, as tenants in common, of the Ludington Pumped Storage Plant							
14	with Respondent having a 49% undivided interest and Consumer Energy Company a							
15	51% undivided interest. A license for Project No 2680 has been issued							
16	by the Federal Power Commission to the two companies as joint licensees.							
17	The project includes the pumped storage plant, substation and certain							
18	transmission facilities. Consumer Energy Company is operator of the plant and is							
19	responsible for operation and maintenance, except that operating agree-							
20	ment specifies that mutual agreement be sought on major operation and							
21	maintenance matters pertaining to the plant. Consumer Energy Company and Detroit							
22	Edison are entitled to 51% and 49%, respectively, of the generating							
23	capability and energy output of the plant with pumping energy being							
24	supplied in the same percentages.							
25								
26	Operation, maintenance and other expenses of the project are shared by							
27	Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.							
28								
29	Expense accounts affected are hydraulic power generation operation and							
30	maintenance accounts, transmission operation and maintenance accounts,							
31	certain administrative and general operation accounts and general tax							
32	accounts.							
33								
34	(2) All units are reversible pump/turbines.							
35								
36	(3) Change in Gross Static Head with pond full due to increase in average lake level for 2003.							
37								

PUMPED STORAGE GENERATING PLANTS (Continued)									
generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner.						basis of sharing output, expenses, or revenues and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.			
SEPARATE MOTOR-DRIVEN PUMPS								Line No	
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN		
							Hp (p)		MVa (q)
	None								1
									2
									3
									4
									5
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									30
									31
									32
									33
									34
									35
									36
									37

PUMPED STORAGE GENERATING PLANTS (Continued)							
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.				6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.			
Line No.	GENERATORS OR GENERATOR MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts; (x))
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in Plant (w)	
1	1973	20.0	3	60 Hz	Generator	6	1,978.8
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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21							
22							
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35							
36							
37							

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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11.12	Greenwood Twp., MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1.2.3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1.2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12.13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
28						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment; and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts)	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)	Number of Units in Plant (m)	(n)	
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	278.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	-	23.400	7
25,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1966	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
								27
								28
								29
								30
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								40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		120.00	120.00	Tower	44.91		
2	Overhead Group		120.00	120.00	TowerWire	4.74		
3	Overhead Group		120.00	120.00	Wood	20.80		
4	Underground Group		120.00	120.00	Steel Pipe	12.74		
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	83.09		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	794	3,973	4,767					1
		42	42					2
		1,041	1,041					3
	15	3,529	3,545					4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
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								31
								32
								33
								34
								35
	910	8,585	9,395					36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 2 Column: a

Both the Overhead and Underground group are reported in circuit miles. The Detroit Edison Company does not maintain pole mile statistics.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	40.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
3	Acme - BROWNSTOWN TWP	Distribution	40.00	13.20	
4	Adair - COLUMBUS TWP	Distribution	40.00	4.80	
5	Adams - ROMEO	Distribution	120.00	40.00	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution			
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	40.00	13.20	
16	Algonac - ALGONAC	Distribution	24.00	4.80	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	40.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
20	Almont - ALMONT	Distribution	40.00	4.80	
21	Alpha - STERLING HTS	Distribution	120.00	13.20	
22	Alpha - STERLING HTS	Distribution			
23	Alpine - BLOOMFIELD TWP	Distribution	40.00	13.20	
24	Amsterdam - DETROIT	Distribution	24.00	4.80	
25	Anderson - FREMONT TWP	Distribution	24.00	4.80	
26	Angola - SOUTHFIELD	Distribution	40.00	13.20	
27	Angola - SOUTHFIELD	Distribution			
28	Annchester - DETROIT	Distribution	40.00	4.80	
29	Annchester - DETROIT	Distribution	24.00	4.80	
30	Apache - TROY	Distribution	120.00	13.20	
31	Apache - TROY	Distribution			
32	Applegate - APPLEGATE	Distribution	24.00	4.80	
33	Applegate - APPLEGATE	Distribution			
34	Appoline - DETROIT	Distribution	40.00	4.80	
35	Appoline - DETROIT	Distribution	24.00	4.80	
36	Argo - ANN ARBOR	Distribution	40.00	4.80	
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	
38	Arizona - YPSILANTI TWP	Distribution			
39	Armada - ARMADA	Distribution	40.00	13.20	
40	Armada - ARMADA	Distribution	40.00	4.80	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report Enc of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
30	2					3
5	2					4
30	1					5
50	2					6
			Static Capacitor	1	12	7
			Static Capacitor	2	12	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
10	2					20
80	2					21
			Static Capacitor	2	12	22
30	2					23
50	5					24
1	6					25
75	3					26
			Static Capacitor	3	18	27
10	1					28
20	2					29
120	3					30
			Static Capacitor	3	18	31
2	3					32
			Static Capacitor	1	6	33
20	2					34
10	1					35
18	3					36
50	2					37
			Static Capacitor	2	12	38
5	1					39
4	1					40

Name of Responent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arnold - TROY	Distribution	40.00	4.80	
2	Arrowhead - ELKLAND TWP.	Distribution	120.00	40.00	
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	
5	Aspen - WHEATLAND TWP	Distribution	40.00	13.20	
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
8	Atlas - RIVERVIEW	Distribution	40.00	4.80	
9	Attica - ATTICA TWP	Distribution	40.00	4.80	
10	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Auburn Heights - ROCHESTER HILLS	Distribution	40.00	13.20	
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	
14	Bad Axe - VERONA TWP	Distribution	120.00	40.00	
15	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
16	Bad Axe - VERONA TWP	Distribution	40.00	4.80	
17	Bad Axe - VERONA TWP	Distribution			
18	Baker - ST CLAIR SHORES	Distribution	40.00	4.80	
19	Baldwin - ORION TWP	Distribution	40.00	13.20	
20	Baldwin - ORION TWP	Distribution			
21	Baldwin - ORION TWP	Distribution			
22	Balfour - DETROIT	Distribution	24.00	4.80	
23	Baltic - PLYMOUTH TWP	Distribution	120.00	40.00	
24	Barnes Lake - DEERFIELD TWP	Distribution	40.00	4.80	
25	Bartlett - PONTIAC	Distribution	40.00	8.32	
26	Bay Port - FAIRHAVEN TWP	Distribution	40.00	4.80	
27	Beach - HARRISON TWP	Distribution	40.00	13.20	
28	Beach - HARRISON TWP	Distribution			
29	Beck - ROSEVILLE	Distribution	120.00	13.20	
30	Beck - ROSEVILLE	Distribution			
31	Bell Creek - LIVONIA	Distribution	40.00	13.20	
32	Belleville - VAN BUREN TWP	Distribution	40.00	13.20	
33	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
34	Bennet - MARLETTE TWP	Distribution	120.00	40.00	
35	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
36	Benson - STERLING HEIGHTS	Distribution	40.00	13.20	
37	Bergen - OREGON TWP	Distribution	120.00	13.20	
38	Berkley - BERKLEY	Distribution	40.00	4.80	
39	Berkley - BERKLEY	Distribution	24.00	4.80	
40	Berlin - BERLIN TWP	Distribution	120.00	13.20	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission:	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of: 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
50	1					2
			Static Capacitor	1	6	3
15	2					4
5	1					5
			Static Capacitor	1	6	6
8	1					7
20	2					8
6	1					9
25	1					10
25	1					11
			Static Capacitor	2	12	12
80	2					13
75	1					14
17	2					15
8	2					16
			Static Capacitor	2	13	17
23	2					18
30	2					19
			Static Capacitor	1	12	20
			Static Capacitor	2	12	21
30	3					22
75	1					23
10	1					24
13	1					25
2	1					26
50	2					27
			Static Capacitor	2	12	28
50	2					29
			Static Capacitor	2	12	30
30	2					31
8	1					32
6	6					33
75	1					34
25	1					35
40	2					36
8	1					37
20	2					38
10	1					39
9	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bernard - WALES TWP	Distribution	40.00	4.80	
2	Beverly - BEVERLY HILLS	Distribution	40.00	4.80	
3	Biddle - WAYNE	Distribution	40.00	13.20	
4	Biddle - WAYNE	Distribution	40.00	4.80	
5	Biddle - WAYNE	Distribution			
6	Biltmore - DEARBORN HTS	Distribution	40.00	13.20	
7	Biltmore - DEARBORN HTS	Distribution	40.00	4.80	
8	Bingham - BINGHAM TWP	Distribution	40.00	4.80	
9	Bingham - BINGHAM TWP	Distribution			
10	Birch - VASSAR	Distribution	40.00	4.80	
11	Birch - VASSAR	Distribution			
12	Birmingham - BIRMINGHAM	Distribution	40.00	4.80	
13	Bishop - WARREN	Distribution	40.00	4.80	
14	Bishop - WARREN	Distribution			
15	Blair - ROYAL OAK	Distribution	40.00	4.80	
16	Bloomfield - PONTIAC	Distribution	120.00	40.00	
17	Bloomfield - PONTIAC	Distribution	120.00	24.00	
18	Bloomfield - PONTIAC	Distribution	40.00	13.20	
19	Bloomfield - PONTIAC	Distribution			
20	Bloomfield - PONTIAC	Distribution			
21	Bogie Lake - WHITE LAKE TWP	Distribution	40.00	13.20	
22	Bond - IOSCO TWP	Distribution	40.00	13.20	
23	Bond - IOSCO TWP	Distribution			
24	Boyne - MACOMB TWP	Distribution	120.00	40.00	
25	Boyne - MACOMB TWP	Distribution	120.00	13.20	
26	Bray - ARBELA TWP	Distribution	40.00	13.20	
27	Brazil - MADISON HEIGHTS	Distribution	40.00	13.20	
28	Bredow - HURON TWP	Distribution	40.00	4.80	
29	Brest - FRENCHTOWN TWP	Distribution	40.00	13.20	
30	Brest - FRENCHTOWN TWP	Distribution	40.00	4.80	
31	Brewer - ADDISON TWP	Distribution	40.00	13.20	
32	Brewer - ADDISON TWP	Distribution			
33	Brighton - BRIGHTON	Distribution	40.00	4.80	
34	Brock - DEARBORN HTS	Distribution	120.00	40.00	
35	Brock - DEARBORN HTS	Distribution			
36	Bronco - SHELBY TWP	Distribution	120.00	13.20	
37	Brooks - SOUTHFIELD	Distribution	40.00	13.20	
38	Brooks - SOUTHFIELD	Distribution			
39	Brown City - BROWN CITY	Distribution	40.00	4.80	
40	Brownstown - WOODHAVEN	Distribution	120.00	40.00	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2					1
20	2					2
15	2					3
20	2					4
			Static Capacitor	2	17	5
20	2					6
20	2					7
6	1					8
			Static Capacitor	1	5	9
12	2					10
			Static Capacitor	1	7	11
33	3					12
20	2					13
			Static Capacitor	2	20	14
15	2					15
200	2					16
100	1					17
40	2					18
			Static Capacitor	3	90	19
			Static Capacitor	2	12	20
5	1					21
5	1					22
			Static Capacitor	1	5	23
100	1					24
80	2					25
5	1					26
30	2					27
2	1					28
8	1					29
5	2					30
25	2					31
			Static Capacitor	1	7	32
12	2					33
200	2					34
			Static Capacitor	2	48	35
80	2					36
50	2					37
			Static Capacitor	2	12	38
3	1					39
15	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 Mva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brownstown - WOODHAVEN	Distribution	120.00	24.00	
2	Brownstown - WOODHAVEN	Distribution	40.00	13.20	
3	Brownstown - WOODHAVEN	Distribution			
4	Bruce - BRUCE TWP	Distribution	40.00	13.20	
5	Bunce Creek - MARYSVILLE	Distribution	120.00	40.00	
6	Bunce Creek - MARYSVILLE	Distribution	40.00	24.00	
7	Bunce Creek - MARYSVILLE	Distribution	40.00	13.20	
8	Bunert - WARREN	Distribution	24.00	13.20	
9	Bunert - WARREN	Distribution	24.00	4.80	
10	Bunert - WARREN	Distribution			
11	Burbank - MT CLEMENS	Distribution	40.00	4.80	
12	Burton - ANN ARBOR	Distribution	40.00	4.80	
13	Cabot - FRENCHTOWN TWP	Distribution	40.00	13.20	
14	Calumet - WATERFORD TWP	Distribution	40.00	4.80	
15	Camden - WATERFORD TWP	Distribution	40.00	13.20	
16	Camden - WATERFORD TWP	Distribution	40.00	4.80	
17	Capac - CAPAC	Distribution	40.00	13.20	
18	Capac - CAPAC	Distribution			
19	Carleton - ASH TWP	Distribution	40.00	4.80	
20	Caro - CARO	Distribution	40.00	4.80	
21	Carpenter - MILAN	Distribution	40.00	4.80	
22	Carpenter - MILAN	Distribution			
23	Carsonville - CARSONVILLE	Distribution	40.00	4.80	
24	Carter - AUBURN HILLS	Distribution	40.00	13.20	
25	Carter - AUBURN HILLS	Distribution			
26	Caseville - CASEVILLE TWP	Distribution	40.00	13.20	
27	Caseville - CASEVILLE TWP	Distribution			
28	Cass City - CASS CITY	Distribution	40.00	13.20	
29	Cass City - CASS CITY	Distribution	40.00	4.80	
30	Cato - DETROIT	Distribution	120.00	13.20	
31	Cato - DETROIT	Distribution	120.00	4.80	
32	Cato - DETROIT	Distribution			
33	Cedar - PORT HURON	Distribution	40.00	4.80	
34	Cedar - PORT HURON	Distribution	24.00	4.80	
35	Centerline - CENTER LINE	Distribution	24.00	4.80	
36	Cessna - HOWELL TWP	Distribution	40.00	13.20	
37	Chandler - DETROIT	Distribution	24.00	4.80	
38	Charlotte - DETROIT	Distribution	24.00	4.80	
39	Chesterfield - CHESTERFIELD TWP	Distribution	40.00	13.20	
40	Chesterfield - CHESTERFIELD TWP	Distribution			

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SUBSTATIONS (Continued)							
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
75	1					1	
30	2					2	
			Static Capacitor	1	18	3	
13	1					4	
150	2					5	
15	1		Grounding Transformer			6	
8	2					7	
30	2					8	
8	2					9	
			Static Capacitor	1	9	10	
25	2					11	
20	2					12	
5	1					13	
5	2					14	
40	2					15	
12	2					16	
15	2					17	
			Static Capacitor	1	7	18	
4	2					19	
12	2					20	
8	2					21	
			Static Capacitor	1	7	22	
3	2					23	
30	2					24	
			Static Capacitor	1	6	25	
20	2					26	
			Static Capacitor	1	9	27	
8	1					28	
8	2					29	
80	2					30	
50	2					31	
			Static Capacitor	2	12	32	
10	1					33	
10	1					34	
20	2					35	
25	2					36	
70	6					37	
15	2					38	
45	3					39	
			Static Capacitor	2	12	40	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Chestnut - MADISON HEIGHTS	Distribution	120.00	40.00	
2	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
3	Chestnut - MADISON HEIGHTS	Distribution			
4	Chestnut - MADISON HEIGHTS	Distribution			
5	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
6	Chilson - GENOA TWP	Distribution	40.00	13.20	
7	Chippewa - PORT HURON	Distribution	40.00	4.80	
8	Chippewa - PORT HURON	Distribution			
9	Clarkston - INDEPENDENCE TWP	Distribution	40.00	13.20	
10	Clarkston - INDEPENDENCE TWP	Distribution			
11	Clifford - CLIFFORD	Distribution	40.00	4.80	
12	Clifford - CLIFFORD	Distribution			
13	Clyde - HIGHLAND TWP	Distribution	40.00	13.20	
14	Coats - ORION TWP	Distribution	40.00	13.20	
15	Cody - LYON TWP	Distribution	120.00	40.00	
16	Cody - LYON TWP	Distribution	120.00	13.20	
17	Cody - LYON TWP	Distribution			
18	Colfax - HANDY TWP	Distribution	120.00	40.00	
19	Colfax - HANDY TWP	Distribution	40.00	13.20	
20	Colfax - HANDY TWP	Distribution	40.00	4.80	
21	Colfax - HANDY TWP	Distribution	40.00	4.16	
22	Colfax - HANDY TWP	Distribution			
23	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
24	Collins - YPSILANTI TWP	Distribution			
25	Colorado - ORION TWP	Distribution	120.00	13.20	
26	Colorado - ORION TWP	Distribution			
27	Columbiaville - COLUMBIAVILLE	Distribution	40.00	4.80	
28	Commerce Lake - COMMERCE TWP	Distribution	40.00	13.20	
29	Commerce Lake - COMMERCE TWP	Distribution			
30	Conant - DETROIT	Distribution	24.00	4.80	
31	Conrad - HOWELL TWP	Distribution	40.00	13.20	
32	Coolidge - DETROIT	Distribution	24.00	4.80	
33	Cornell - YPSILANTI	Distribution	40.00	4.80	
34	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
35	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
36	Cottage - BURTCVILLE TWP	Distribution	40.00	13.20	
37	Crawford - TROY TWP	Distribution	40.00	13.20	
38	Crestwood - DEARBORN	Distribution	120.00	13.20	
39	Crestwood - DEARBORN	Distribution			
40	Cross - KINDE VILLAGE	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	3					1
120	3					2
			Static Capacitor	2	48	3
			Static Capacitor	3	18	4
33	3					5
15	2					6
33	3					7
			Static Capacitor	1	5	8
50	2					9
			Static Capacitor	1	12	10
9	2					11
			Static Capacitor	1	7	12
13	1					13
8	1					14
80	2					15
50	2					16
			Static Capacitor	1	18	17
100	1					18
30	2					19
2	1					20
14	1		Generating Transform			21
			Static Capacitor	1	12	22
50	2					23
			Static Capacitor	2	12	24
80	2					25
			Static Capacitor	2	12	26
3	1					27
50	2					28
			Static Capacitor	2	12	29
33	3					30
30	2					31
30	3					32
20	2					33
300	3					34
60	3					35
5	1					36
75	3					37
80	2					38
			Static Capacitor	2	12	39
8	1					40

Name of Responcent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
2	Crown - PITTSFIELD TWP	Distribution	40.00	13.20	
3	Crown - PITTSFIELD TWP	Distribution			
4	Culver - WATERFORD TWP	Distribution	40.00	4.80	
5	Curtis - DETROIT	Distribution	40.00	4.80	
6	Custer - MONROE	Distribution	120.00	24.00	
7	Custer - MONROE	Distribution	40.00	24.00	
8	Custer - MONROE	Distribution	24.00	4.80	
9	Custer - MONROE	Distribution			
10	Cypress - MARYSVILLE	Distribution	120.00	13.20	
11	Daly - DEARBORN HTS	Distribution	40.00	4.80	
12	Davis - W BLOOMFIELD	Distribution	40.00	13.20	
13	Davis - W BLOOMFIELD	Distribution			
14	Davis - W BLOOMFIELD	Distribution			
15	Dayton - VAN BUREN TWP	Distribution	120.00	40.00	
16	Dayton - VAN BUREN TWP	Distribution	40.00	13.20	
17	Dayton - VAN BUREN TWP	Distribution	40.00	4.16	
18	Dayton - VAN BUREN TWP	Distribution			
19	Dearborn - DEARBORN	Distribution	40.00	4.80	
20	Dearborn - DEARBORN	Distribution	24.00	4.80	
21	Decatur - DEARBORN	Distribution	24.00	4.80	
22	Delray Peakers - DETROIT	Distribution	120.00	13.20	
23	Denver - DETROIT	Distribution	24.00	4.80	
24	Derby - VASSAR	Distribution	40.00	4.80	
25	Dewey - LIVONIA	Distribution	40.00	13.20	
26	Dewey - LIVONIA	Distribution			
27	Dexter - DEXTER	Distribution	40.00	4.80	
28	Diamond - DEXTER	Distribution	40.00	13.20	
29	Diamond - DEXTER	Distribution			
30	Disco - SHELBY TWP	Distribution	40.00	13.20	
31	Dix - SOUTHGATE	Distribution	40.00	4.80	
32	Dorset - SALINE TWP	Distribution	120.00	40.00	
33	Dover - ROCHESTER HILLS	Distribution	40.00	13.20	
34	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
35	Drake - FARMINGTON HILLS	Distribution			
36	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
37	Drexel - FARMINGTON HILLS	Distribution	40.00	13.20	
38	Drexel - FARMINGTON HILLS	Distribution			
39	Dublin - HURON TWP	Distribution	40.00	13.20	
40	Dudley - TROY	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	1					1
25	1					2
			Static Capacitor	1	9	3
25	2					4
20	2					5
150	2					6
80	5					7
20	2					8
			Static Capacitor	2	32	9
50	2					10
20	2					11
65	3					12
			Static Capacitor	1	7	13
			Static Capacitor	3	18	14
150	2					15
15	2					16
10	1		Generating Transform			17
			Static Capacitor	2	25	18
23	2					19
10	1					20
20	2					21
200	2		Generating Transform			22
30	3					23
25	2					24
30	2					25
			Static Capacitor	2	12	26
3	1					27
25	2					28
			Static Capacitor	2	15	29
30	2					30
38	2					31
50	1					32
50	2					33
80	2					34
			Static Capacitor	2	12	35
25	1					36
50	2					37
			Static Capacitor	3	18	38
20	2					39
30	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dudley - TROY	Distribution	40.00	4.80	
2	Dudley - TROY	Distribution			
3	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
4	Duvall - NORTHVILLE TWP	Distribution			
5	Eagle - DEARBORN	Distribution	120.00	13.20	
6	Eastland - HARPER WOODS	Distribution	40.00	4.80	
7	Eckles - PLYMOUTH TWP	Distribution	40.00	4.80	
8	Ecorse - ECORSE	Distribution	40.00	4.80	
9	Ecorse - ECORSE	Distribution	24.00	4.80	
10	Eight Mile - DETROIT	Distribution	24.00	4.80	
11	Elba - ELBA TWP	Distribution	40.00	4.80	
12	Elba - ELBA TWP	Distribution			
13	Elgin - LIVONIA	Distribution	40.00	4.80	
14	Elkton - ELKTON	Distribution	40.00	4.80	
15	Elm - TAYLOR	Distribution	120.00	40.00	
16	Elm - TAYLOR	Distribution	120.00	13.20	
17	Elm - TAYLOR	Distribution			
18	Emerick - YPSILANTI TWP	Distribution	40.00	4.80	
19	Emmett - KENOCKEE TWP	Distribution	40.00	4.80	
20	Empire - DETROIT	Distribution	24.00	4.80	
21	Erin - EAST POINTE	Distribution	120.00	40.00	
22	Erin - EAST POINTE	Distribution	40.00	24.00	
23	Erin - EAST POINTE	Distribution	40.00	4.80	
24	Erin - EAST POINTE	Distribution			
25	Essex - DETROIT	Distribution	120.00	24.00	
26	Euclid - TROY	Distribution	40.00	13.20	
27	Evergreen - DETROIT	Distribution	120.00	40.00	
28	Evergreen - DETROIT	Distribution	40.00	24.00	
29	Evergreen - DETROIT	Distribution	40.00	4.80	
30	Evergreen - DETROIT	Distribution			
31	Fairfax - PORT HURON	Distribution	40.00	13.20	
32	Fairgrove - FAIRGROVE TWP	Distribution	40.00	4.80	
33	Fairlane - DETROIT	Distribution	24.00	4.80	
34	Fairmount - DETROIT	Distribution	24.00	4.80	
35	Falcon - MARYSVILLE	Distribution	40.00	4.80	
36	Farmington - FARMINGTON	Distribution	40.00	13.20	
37	Farmington - FARMINGTON	Distribution	40.00	4.80	
38	Farmington - FARMINGTON	Distribution			
39	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
40	Ferndale - FERNDAL	Distribution	24.00	4.80	

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
23	2					1
			Static Capacitor	2	9	2
80	2					3
			Static Capacitor	2	12	4
80	2					5
30	3					6
20	2					7
10	1					8
20	2					9
33	3					10
3	1					11
			Static Capacitor	1	5	12
15	2					13
12	2					14
200	2					15
50	2					16
			Static Capacitor	2	36	17
15	2					18
3	1					19
30	3					20
200	2					21
45	2					22
25	2					23
			Static Capacitor	2	54	24
300	3					25
20	2					26
300	3					27
80	6					28
40	4					29
			Static Capacitor	4	84	30
30	2					31
3	1					32
20	2					33
20	2					34
12	2					35
30	2					36
20	2					37
			Static Capacitor	2	19	38
50	2					39
20	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fifteen Mile - STERLING HEIGHTS	Distribution	40.00	4.80	
2	Fifteen Mile - STERLING HEIGHTS	Distribution			
3	Filmore - ALLEN PARK	Distribution	120.00	13.20	
4	Filmore - ALLEN PARK	Distribution			
5	Finlay - LIVONIA	Distribution	40.00	4.80	
6	Fisher - GIBRALTAR	Distribution	40.00	13.20	
7	Fisher - GIBRALTAR	Distribution			
8	Flag - ROMULUS TWP	Distribution	40.00	4.80	
9	Flat Rock - FLAT ROCK	Distribution	40.00	4.80	
10	Fleming - ASH TWP	Distribution	40.00	13.20	
11	Fleming - ASH TWP	Distribution			
12	Flint - GENOA TWP	Distribution	120.00	13.20	
13	Flint - GENOA TWP	Distribution			
14	Florida - LIVONIA	Distribution	40.00	13.20	
15	Forester - FORESTER TWP	Distribution	24.00	4.80	
16	Fountain - PLYMOUTH	Distribution	40.00	13.20	
17	Fowlerville - FOWLERVILLE	Distribution	40.00	4.80	
18	Fowlerville - FOWLERVILLE	Distribution	24.00	4.80	
19	Fowlerville - FOWLERVILLE	Distribution			
20	Fox - FRANKLIN	Distribution	40.00	4.80	
21	Franklin - BLOOMFIELD TWP	Distribution	40.00	4.80	
22	Fraser - FRASER	Distribution	40.00	4.80	
23	Freedom - LODI TWP	Distribution	40.00	13.20	
24	French Landing - VAN BUREN TWP	Distribution	40.00	13.20	
25	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
26	French Landing - VAN BUREN TWP	Distribution			
27	Frisbie - DETROIT	Distribution	120.00	24.00	
28	Frisbie - DETROIT	Distribution	24.00	4.80	
29	Front Street - MONROE	Distribution	24.00	4.80	
30	Fuller - ANN ARBOR TWP	Distribution	40.00	4.80	
31	Gagetown - ELKLAND TWP	Distribution	40.00	4.80	
32	Gagetown - ELKLAND TWP	Distribution			
33	Garden City - GARDEN CITY	Distribution	40.00	4.80	
34	Garfield - DETROIT	Distribution	24.00	4.80	
35	Gary - DETROIT	Distribution	40.00	4.80	
36	Gay - INKSTER	Distribution	40.00	4.80	
37	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
38	Genoa - GENOA TWP	Distribution	120.00	40.00	
39	Genoa - GENOA TWP	Distribution	120.00	13.20	
40	Genoa - GENOA TWP	Distribution	40.00	13.20	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
			Static Capacitor	1	9	2
50	2					3
			Static Capacitor	2	12	4
20	2					5
23	2					6
			Static Capacitor	1	9	7
8	2					8
9	2					9
23	2					10
			Static Capacitor	1	12	11
50	2					12
			Static Capacitor	2	12	13
23	2					14
1	3					15
50	2					16
3	1					17
3	3					18
			Static Capacitor	1	6	19
20	2					20
14	2					21
33	3					22
10	1					23
5	1					24
3	3					25
			Static Capacitor	1	12	26
300	3					27
40	4					28
23	2					29
8	2					30
3	1					31
			Static Capacitor	1	5	32
18	2					33
58	4					34
20	2					35
18	2					36
30	3					37
150	2					38
25	1					39
10	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Genoa - GENOA TWP	Distribution			
2	Gibson - DETROIT	Distribution	24.00	4.80	
3	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
4	Giddings - AUBURN HILLS	Distribution			
5	Gilbert - ROMULUS TWP	Distribution	40.00	13.20	
6	Gilbert - ROMULUS TWP	Distribution			
7	Gilbert - ROMULUS TWP	Distribution			
8	Glendale - REDFORD TWP	Distribution	40.00	4.80	
9	Globe - VASSAR TWP	Distribution	40.00	13.20	
10	Golf - MACOMB TWP	Distribution	120.00	13.20	
11	Golf - MACOMB TWP	Distribution			
12	Goodison - OAKLAND TWP	Distribution	40.00	13.20	
13	Goodison - OAKLAND TWP	Distribution			
14	Grace - MACOMB TWP	Distribution	40.00	13.20	
15	Grand River - DETROIT	Distribution	24.00	4.80	
16	Grant - DETROIT	Distribution	24.00	4.80	
17	Grayling - SHELBY TWP	Distribution	120.00	13.20	
18	Grayling - SHELBY TWP	Distribution			
19	Grenada - SUPERIOR TWP	Distribution	40.00	13.20	
20	Griffin - LEROY TWP	Distribution	40.00	13.20	
21	Griffin - LEROY TWP	Distribution			
22	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
23	Grosse Pointe - DETROIT	Distribution	40.00	4.80	
24	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
25	Grosse Pointe - DETROIT	Distribution			
26	Gulley - DEARBORN	Distribution	40.00	4.80	
27	Gunston - DETROIT	Distribution	24.00	4.80	
28	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
29	Hager - NORTHVILLE TWP	Distribution			
30	Hamburg - HAMBURG TWP	Distribution	40.00	13.20	
31	Hamburg - HAMBURG TWP	Distribution			
32	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
33	Hamlin - ROCHESTER HILLS	Distribution			
34	Hancock - COMMERCE TWP	Distribution	120.00	40.00	
35	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
36	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
37	Hancock - COMMERCE TWP	Distribution	40.00	13.20	
38	Hancock - COMMERCE TWP	Distribution			
39	Hancock - COMMERCE TWP	Distribution			
40	Harper - CLINTON TWP	Distribution	40.00	4.80	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	36	1
15	2					2
50	2					3
			Static Capacitor	2	12	4
30	2					5
			Static Capacitor	1	5	6
			Static Capacitor	2	6	7
38	3					8
3	1					9
80	2					10
			Static Capacitor	2	12	11
50	2					12
			Static Capacitor	1	12	13
10	1					14
40	4					15
30	3					16
80	2					17
			Static Capacitor	2	12	18
20	2					19
15	2					20
			Static Capacitor	2	15	21
18	2					22
13	1					23
26	2					24
			Static Capacitor	1	6	25
20	2					26
20	2					27
120	3					28
			Static Capacitor	2	12	29
15	2					30
			Static Capacitor	1	7	31
80	2					32
			Static Capacitor	2	12	33
150	2					34
85	1		Generating Transform			35
80	2					36
90	2		Generating Transform			37
			Static Capacitor	3	60	38
			Static Capacitor	2	12	39
30	3					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Harper - CLINTON TWP	Distribution			
2	Harvey - WESTLAND	Distribution	40.00	4.80	
3	Haskell - TAYLOR	Distribution	40.00	4.80	
4	Haskell - TAYLOR	Distribution	24.00	4.80	
5	Hawthorne - DEARBORN HTS	Distribution	40.00	4.80	
6	Hayes - DETROIT	Distribution	24.00	4.80	
7	Hazel Park - FERNDALE	Distribution	24.00	4.80	
8	Hemlock - ANN ARBOR TWP	Distribution	40.00	4.80	
9	Hickory - SOUTHFIELD	Distribution	40.00	13.20	
10	Hickory - SOUTHFIELD	Distribution	40.00	4.80	
11	Hill - SHELBY TWP	Distribution	40.00	4.80	
12	Hines - LIVONIA	Distribution	120.00	40.00	
13	Hines - LIVONIA	Distribution	120.00	13.20	
14	Hines - LIVONIA	Distribution			
15	Hines - LIVONIA	Distribution			
16	Hobart - ANN ARBOR TWP	Distribution	40.00	4.80	
17	Hobart - ANN ARBOR TWP	Distribution			
18	Homer - VAN BUREN TWP	Distribution	40.00	13.20	
19	Hoover - ANN ARBOR	Distribution	40.00	4.80	
20	Hoover - ANN ARBOR	Distribution			
21	Houston - IRA TWP	Distribution	120.00	13.20	
22	Howard - DETROIT	Distribution	24.00	4.80	
23	Howell - HOWELL	Distribution	40.00	4.80	
24	Howell - HOWELL	Distribution			
25	Hubbard - SANDBEACH TWP	Distribution	40.00	4.80	
26	Hunters Creek - LAPEER TWP	Distribution	120.00	40.00	
27	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
28	Hurst - LIVINGSTON CO	Distribution	40.00	13.20	
29	Ida - IDA TWP	Distribution	40.00	4.80	
30	Imlay City - IMLAY CITY	Distribution	40.00	4.80	
31	Imlay City - IMLAY CITY	Distribution			
32	Indian - REDFORD TWP	Distribution	40.00	4.80	
33	Inkster - INKSTER	Distribution	40.00	4.80	
34	Ira - IRA TWP	Distribution	40.00	4.80	
35	Ira - IRA TWP	Distribution			
36	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
37	Ironton - RIVER ROUGE	Distribution			
38	Ivanhoe - BLOOMFIELD TWP	Distribution	40.00	4.80	
39	Ivy - WASHINGTON TWP	Distribution	40.00	4.80	
40	Jackson Road - SCIO TWP	Distribution	40.00	4.80	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report: End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (in MVA) (i)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (j)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	6	1
12	2					2
13	1					3
10	1					4
36	2					5
30	3					6
28	3					7
23	2					8
50	2					9
20	2					10
23	2					11
170	3					12
80	2					13
			Static Capacitor	3	54	14
			Static Capacitor	2	12	15
13	2					16
			Static Capacitor	1	9	17
15	2					18
23	3					19
			Static Capacitor	2	21	20
19	2					21
71	7					22
25	2					23
			Static Capacitor	1	7	24
3	1					25
105	2					26
9	1					27
75	4					28
3	1					29
12	2					30
			Static Capacitor	1	12	31
20	2					32
17	2					33
3	2					34
			Static Capacitor	1	5	35
195	3					36
			Static Capacitor	1	18	37
15	2					38
3	1					39
5	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jacob - IRA TWP	Distribution	120.00	13.20	
2	Jacob - IRA TWP	Distribution			
3	Jason - STERLING HEIGHTS	Distribution	40.00	13.20	
4	Jefferson - TRENTON	Distribution	120.00	13.20	
5	Jefferson - TRENTON	Distribution	40.00	24.00	
6	Jefferson - TRENTON	Distribution			
7	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
8	Jewell - WASHINGTON TWP	Distribution			
9	Joplin - KINGSTON	Distribution	40.00	4.80	
10	Jordan - INDEPENDENCE TWP	Distribution	40.00	4.80	
11	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	
12	Joslyn - AUBURN HILLS	Distribution			
13	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
14	Jupiter - ALLEN PARK	Distribution			
15	Keego - ORCHARD LAKE	Distribution	40.00	4.80	
16	Kellogg - OCEOLA TWP	Distribution	40.00	13.20	
17	Kellogg - OCEOLA TWP	Distribution			
18	Kenney - WARREN	Distribution	40.00	4.80	
19	Kenney - WARREN	Distribution	24.00	4.80	
20	Kensil - GREEN OAK TWP	Distribution	40.00	13.20	
21	Kensil - GREEN OAK TWP	Distribution			
22	Kent - DETROIT	Distribution	24.00	4.80	
23	Kern - PONTIAC	Distribution	120.00	13.20	
24	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
25	Kinde - KINDE	Distribution	40.00	4.80	
26	King Seeley - SCIO TWP	Distribution	24.00	4.80	
27	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
28	Koppemick - CANTON TWP	Distribution	120.00	13.20	
29	Koppemick - CANTON TWP	Distribution			
30	Korte - DEARBORN	Distribution	40.00	4.80	
31	Korte - DEARBORN	Distribution	24.00	4.80	
32	Lakeport - BURTCHVILLE TWP	Distribution	40.00	4.80	
33	Lakeside - ST CLAIR SHORES	Distribution	40.00	4.80	
34	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
35	Lambert - DETROIT	Distribution	24.00	4.80	
36	Lancaster - SOUTHFIELD	Distribution	40.00	13.20	
37	Landis - WARREN	Distribution	40.00	13.20	
38	Lapeer - LAPEER	Distribution	120.00	13.20	
39	Lapeer - LAPEER	Distribution	40.00	4.80	
40	Lapeer - LAPEER	Distribution			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
50	2					1
			Static Capacitor	2	12	2
30	2					3
50	2					4
30	2					5
			Static Capacitor	2	12	6
75	3					7
			Static Capacitor	3	18	8
2	1					9
19	2					10
80	2					11
			Static Capacitor	2	12	12
80	2					13
			Static Capacitor	2	12	14
12	2					15
18	2					16
			Static Capacitor	1	10	17
10	1					18
10	1					19
50	2					20
			Static Capacitor	1	10	21
20	2					22
50	2					23
9	1					24
2	1					25
6	6					26
1	3					27
80	2					28
			Static Capacitor	2	12	29
10	1					30
23	2					31
3	1					32
13	1					33
10	1					34
20	2					35
55	3					36
30	2					37
50	2					38
8	2					39
			Static Capacitor	2	9	40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lark - SCIO TWP	Distribution	120.00	40.00	
2	Lark - SCIO TWP	Distribution			
3	Lauder - DETROIT	Distribution	40.00	4.80	
4	Lauder - DETROIT	Distribution	24.00	4.80	
5	Lee - GRANT TWP	Distribution	120.00	40.00	
6	Lee - GRANT TWP	Distribution			
7	Lexington - LEXINGTON TWP	Distribution	40.00	13.20	
8	Lexington - LEXINGTON TWP	Distribution	40.00	4.80	
9	Liberty - WARREN	Distribution	24.00	4.80	
10	Lilac - HOWELL	Distribution	40.00	13.20	
11	Lilac - HOWELL	Distribution			
12	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
13	Lily - W. BLOOMFIELD	Distribution			
14	Lima - LIMA TWP	Distribution	40.00	13.20	
15	Lima - LIMA TWP	Distribution			
16	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
17	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
18	Lincoln - ROYAL OAK	Distribution			
19	Linwood - DETROIT	Distribution	24.00	4.80	
20	Lockdale - TROY	Distribution	40.00	13.20	
21	Lockdale - TROY	Distribution			
22	Lombard - WARREN	Distribution	40.00	13.20	
23	Lombard - WARREN	Distribution			
24	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
25	Long Lake - BLOOMFIELD HILLS	Distribution			
26	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
27	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
28	Luzon - DUNDEE TWP	Distribution	40.00	13.20	
29	Luzon - DUNDEE TWP	Distribution			
30	Mack - DETROIT	Distribution	120.00	24.00	
31	Mack - DETROIT	Distribution	120.00	13.20	
32	Mack - DETROIT	Distribution			
33	Macomb - CLINTON TWP	Distribution	120.00	40.00	
34	Macomb - CLINTON TWP	Distribution	120.00	13.20	
35	Macomb - CLINTON TWP	Distribution			
36	Macomb - CLINTON TWP	Distribution			
37	Macomb - MACON TWP	Distribution	40.00	13.20	
38	Macomb - MACON TWP	Distribution			
39	Madison - DETROIT	Distribution	24.00	4.80	
40	Madrid - MARION TWP	Distribution	120.00	40.00	

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
			Static Capacitor	1	12	2
20	2					3
10	1					4
75	1					5
			Static Capacitor	1	5	6
5	1					7
3	1					8
20	2					9
15	2					10
			Static Capacitor	1	6	11
80	2					12
			Static Capacitor	2	12	13
8	1					14
			Static Capacitor	1	5	15
135	3					16
40	4					17
			Static Capacitor	4	66	18
18	3					19
75	3					20
			Static Capacitor	3	12	21
55	3					22
			Static Capacitor	2	22	23
50	2					24
			Static Capacitor	2	12	25
50	6					26
25	1					27
15	1					28
			Static Capacitor	1	10	29
200	2					30
50	2					31
			Static Capacitor	3	54	32
200	2					33
80	2					34
			Static Capacitor	3	54	35
			Static Capacitor	2	12	36
5	1					37
			Static Capacitor	1	5	38
60	6					39
100	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Madrid - MARION TWP	Distribution	40.00	13.20	
2	Mallarc - WESTLAND	Distribution	120.00	13.20	
3	Mallarc - WESTLAND	Distribution			
4	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
5	Malta - STERLING HEIGHTS	Distribution			
6	Mandalay - ROYAL OAK	Distribution	40.00	4.80	
7	Marine City - EAST CHINA TWP	Distribution	40.00	4.80	
8	Marine City - EAST CHINA TWP	Distribution			
9	Marlette - MARLETTE	Distribution	40.00	13.20	
10	Marlette - MARLETTE	Distribution	40.00	4.80	
11	Marlette - MARLETTE	Distribution			
12	Maumee - TROY	Distribution	40.00	13.20	
13	Maumee - TROY	Distribution			
14	Maybee - MAYBEE	Distribution	40.00	13.20	
15	Maybee - MAYBEE	Distribution	40.00	4.80	
16	Mayville - MAYVILLE	Distribution	40.00	4.80	
17	McGraw - DETROIT	Distribution	24.00	4.80	
18	McKinstry - DETROIT	Distribution	24.00	4.80	
19	Medina - CLINTON TWP	Distribution	120.00	40.00	
20	Medina - CLINTON TWP	Distribution	120.00	13.20	
21	Medina - CLINTON TWP	Distribution			
22	Melrose - EAST POINTE	Distribution	24.00	4.80	
23	Melvindale - MELVINDALE	Distribution	24.00	4.80	
24	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
25	Merriman Road - HURON TWP	Distribution	40.00	4.80	
26	Metamora - METAMORA TWP	Distribution	40.00	13.20	
27	Metamora - METAMORA TWP	Distribution	40.00	4.80	
28	Meyers - DETROIT	Distribution	24.00	4.80	
29	Middlebelt - LIVONIA	Distribution	40.00	4.80	
30	Midtown - DETROIT	Distribution	120.00	13.20	
31	Midtown - DETROIT	Distribution			
32	Milford - MILFORD	Distribution	40.00	13.20	
33	Milford - MILFORD	Distribution			
34	Millington - MILLINGTON	Distribution	40.00	13.20	
35	Millington - MILLINGTON	Distribution	40.00	4.80	
36	Mohawk - BLOOMFIELD TWP	Distribution	40.00	4.80	
37	Monarch - PITTSFIELD TWP	Distribution	40.00	4.80	
38	Monarch - PITTSFIELD TWP	Distribution			
39	Mott - YPSILANTI TWP	Distribution	40.00	13.20	
40	Mound Road - WARREN	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
50	2					2
			Static Capacitor	2	6	3
120	3					4
			Static Capacitor	3	18	5
35	3					6
10	2					7
			Static Capacitor	1	7	8
5	1					9
5	2					10
			Static Capacitor	1	5	11
45	3					12
			Static Capacitor	3	15	13
5	1					14
6	1					15
3	1					16
40	4					17
36	3					18
150	2					19
50	2					20
			Static Capacitor	2	12	21
20	2					22
36	2					23
50	2					24
8	1					25
10	1					26
3	1					27
26	2					28
20	2					29
50	2					30
			Static Capacitor	2	9	31
23	2					32
			Static Capacitor	1	12	33
5	1					34
3	1					35
19	2					36
23	2					37
			Static Capacitor	1	10	38
30	2					39
20	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mt Clemens - MT CLEMENS	Distribution	40.00	4.80	
2	Nankin - WAYNE	Distribution	40.00	4.80	
3	Navarre - DETROIT	Distribution	120.00	24.00	
4	Navarre - DETROIT	Distribution	24.00	4.80	
5	Navarre - DETROIT	Distribution			
6	Neff - SAND BEACH TWP	Distribution	40.00	4.80	
7	Neff - SAND BEACH TWP	Distribution			
8	Nelson Mills - MARYSVILLE	Distribution	40.00	4.80	
9	New Baltimore - NEW BALTIMORE	Distribution	40.00	13.20	
10	New Baltimore - NEW BALTIMORE	Distribution	40.00	4.80	
11	New Boston - HURON TWP	Distribution	40.00	4.80	
12	New Haven - NEW HAVEN	Distribution	40.00	4.80	
13	Newburgh - WESTLAND	Distribution	120.00	40.00	
14	Newburgh - WESTLAND	Distribution	120.00	13.20	
15	Newburgh - WESTLAND	Distribution	40.00	13.20	
16	Newburgh - WESTLAND	Distribution			
17	Newburgh - WESTLAND	Distribution			
18	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
19	Nine Mile - WARREN	Distribution	24.00	4.80	
20	Nixon - WATERFORD TWP	Distribution	40.00	13.20	
21	Nixon - WATERFORD TWP	Distribution			
22	Nixon - WATERFORD TWP	Distribution			
23	Nolan - GENOA TWP	Distribution	120.00	13.20	
24	Nolan - GENOA TWP	Distribution			
25	North Branch - NORTH BRANCH TWP	Distribution	40.00	13.20	
26	North Branch - NORTH BRANCH TWP	Distribution	24.00	2.40	
27	North Branch - NORTH BRANCH TWP	Distribution			
28	Northeast - WARREN	Distribution	120.00	24.00	
29	Northeast - WARREN	Distribution	120.00	13.20	
30	Northeast - WARREN	Distribution	120.00	13.20	
31	Northeast - WARREN	Distribution	24.00	13.20	
32	Northeast - WARREN	Distribution			
33	Northeast - WARREN	Distribution			
34	Northland - SOUTHFIELD	Distribution	40.00	13.20	
35	Northland - SOUTHFIELD	Distribution	40.00	4.80	
36	Northland - SOUTHFIELD	Distribution	24.00	4.80	
37	Northville - NORTHVILLE	Distribution	40.00	13.20	
38	Northville - NORTHVILLE	Distribution	40.00	4.80	
39	Northville - NORTHVILLE	Distribution			
40	Northwest - DETROIT	Distribution	120.00	40.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
18	2					2
275	4					3
35	3					4
			Static Capacitor	5	88	5
8	2					6
			Static Capacitor	1	6	7
10	2					8
19	2					9
9	2					10
3	1					11
12	2					12
225	3					13
25	1					14
30	2					15
			Static Capacitor	3	54	16
			Static Capacitor	1	6	17
25	1					18
30	3					19
75	3					20
			Static Capacitor	1		21
			Static Capacitor	3	15	22
50	2					23
			Static Capacitor	2	12	24
5	1					25
3	3					26
			Static Capacitor	1	7	27
300	3					28
50	2					29
70	3		Generating Transform			30
68	1		Generating Transform			31
			Static Capacitor	5	102	32
			Static Capacitor	2	6	33
45	3					34
23	2					35
10	1					36
50	2					37
15	2					38
			Static Capacitor	1	7	39
300	4					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northwest - DETROIT	Distribution	40.00	24.00	
2	Northwest - DETROIT	Distribution			
3	Novi - NOVI	Distribution	40.00	4.80	
4	Nunneley - CLINTON TWP	Distribution	40.00	4.80	
5	Nunneley - CLINTON TWP	Distribution			
6	Oak Beach - HUME TWP	Distribution	40.00	4.80	
7	Oak Park - OAK PARK	Distribution	40.00	4.80	
8	Oak Park - OAK PARK	Distribution	24.00	4.80	
9	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	4.80	
10	Oak Ridge - BROWNSTOWN TWP	Distribution	40.00	4.80	
11	Oakman - DETROIT	Distribution	24.00	4.80	
12	Oakwood - OXFORD TWP	Distribution	40.00	13.20	
13	Oasis - INDEPENDENCE TWP	Distribution	40.00	13.20	
14	Odell - RAISINVILLE TWP	Distribution	40.00	13.20	
15	Ogden - PLYMOUTH TWP	Distribution	40.00	13.20	
16	Ohio - SOUTHFIELD	Distribution	40.00	4.80	
17	Oliver - OLIVER TWP	Distribution	40.00	4.80	
18	Oliver - OLIVER TWP	Distribution	40.00	4.16	
19	Omaha - PLYMOUTH TWP	Distribution	40.00	13.20	
20	Omaha - PLYMOUTH TWP	Distribution			
21	Omega - HARRISON TWP.	Distribution	40.00	13.20	
22	Opal - ARGYLE TWP	Distribution	40.00	4.80	
23	Opal - ARGYLE TWP	Distribution			
24	Orchard - DETROIT	Distribution	24.00	4.80	
25	Oregon - MILAN	Distribution	40.00	13.20	
26	Orion - LAKE ORION	Distribution	40.00	13.20	
27	Orion - LAKE ORION	Distribution			
28	Otis - WARREN	Distribution	40.00	13.20	
29	Otis - WARREN	Distribution	24.00	13.20	
30	Otsego - IMLAY TWP	Distribution	120.00	40.00	
31	Otsego - IMLAY TWP	Distribution	40.00	13.20	
32	Otsego - IMLAY TWP	Distribution			
33	Ottawa - LIVONIA	Distribution	120.00	13.20	
34	Ottawa - LIVONIA	Distribution			
35	Otter Lake - OTTER LAKE	Distribution	40.00	4.80	
36	Outer Drive - DETROIT	Distribution	24.00	4.80	
37	Owendale - BROOKFIELD TWP	Distribution	40.00	4.80	
38	Oxford - OXFORD	Distribution	40.00	13.20	
39	Oxford - OXFORD	Distribution			
40	Paddock - PONTIAC	Distribution	40.00	8.32	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (f), (g), and (h) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	4					1
			Static Capacitor	4	120	2
8	2					3
36	2					4
			Static Capacitor	1	9	5
3	1					6
20	2					7
10	1					8
95	2					9
5	2					10
28	3					11
30	2					12
30	2					13
5	1					14
15	2					15
30	3					16
2	1					17
14	1					18
50	2					19
			Static Capacitor	2	9	20
30	2					21
2	1					22
			Static Capacitor	1	5	23
50	5					24
15	2					25
30	2					26
			Static Capacitor	1	7	27
40	2					28
15	1					29
75	1					30
20	2					31
			Static Capacitor	1	7	32
80	2					33
			Static Capacitor	2	12	34
3	1					35
20	2					36
2	1					37
15	2					38
			Static Capacitor	1	12	39
10	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission:	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Page - MILFORD TWP	Distribution	40.00	13.20	
2	Page - MILFORD TWP	Distribution			
3	Parker Rd - FORT GRATIOT TWP	Distribution	40.00	13.20	
4	Parker Rd - FORT GRATIOT TWP	Distribution			
5	Patton - SOUTHFIELD	Distribution	40.00	13.20	
6	Paul - YPSILANTI TWP	Distribution	40.00	4.80	
7	Paul - YPSILANTI TWP	Distribution			
8	Peru - INKSTER	Distribution	120.00	13.20	
9	Peru - INKSTER	Distribution			
10	Petersburg - SUMMERFIELD TWP	Distribution	40.00	13.20	
11	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
12	Phoenix - ANN ARBOR TWP	Distribution	120.00	40.00	
13	Phoenix - ANN ARBOR TWP	Distribution	120.00	24.00	
14	Phoenix - ANN ARBOR TWP	Distribution	40.00	13.20	
15	Phoenix - ANN ARBOR TWP	Distribution			
16	Piedmont - LODI TWP	Distribution	40.00	13.20	
17	Pigeon - WINSOR TWP	Distribution	40.00	13.20	
18	Pigeon - WINSOR TWP	Distribution			
19	Pinckney - PINCKNEY	Distribution	40.00	13.20	
20	Pinckney - PINCKNEY	Distribution			
21	Pine Grove - PORT HURON	Distribution	40.00	4.80	
22	Pine Grove - PORT HURON	Distribution	24.00	4.80	
23	Pine Grove - PORT HURON	Distribution			
24	Pingree - DETROIT	Distribution	24.00	4.80	
25	Pioneer - PITTSFIELD TWP	Distribution	120.00	40.00	
26	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
27	Pioneer - PITTSFIELD TWP	Distribution			
28	Pioneer - PITTSFIELD TWP	Distribution			
29	Pittsfield - ANN ARBOR	Distribution	40.00	4.80	
30	Placid - SPRINGFIELD TWP	Distribution	120.00	40.00	
31	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
32	Placid - SPRINGFIELD TWP	Distribution	40.00	4.16	
33	Placid - SPRINGFIELD TWP	Distribution			
34	Plymouth - PLYMOUTH	Distribution	40.00	4.80	
35	Plymouth - PLYMOUTH	Distribution			
36	Pontiac - ORION TWP	Distribution	120.00	13.20	
37	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
38	Port Austin - PORT AUSTIN	Distribution	40.00	4.80	
39	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
40	Port Austin - PORT AUSTIN	Distribution			

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
			Static Capacitor	1	12	2
50	2					3
			Static Capacitor	1	6	4
30	2					5
8	2					6
			Static Capacitor	2	11	7
50	2					8
			Static Capacitor	2	9	9
10	1					10
3	3					11
100	1					12
100	1					13
50	2					14
			Static Capacitor	4	72	15
25	2					16
20	2					17
			Static Capacitor	1	5	18
40	2					19
			Static Capacitor	1	9	20
9	1					21
18	2					22
			Static Capacitor	1	5	23
12	2					24
150	2					25
80	2					26
			Static Capacitor	2	36	27
			Static Capacitor	2	9	28
12	2					29
200	2					30
15	2					31
14	1		Generating Transform			32
			Static Capacitor	1	18	33
15	2					34
			Static Capacitor	2	19	35
50	2					36
25	1					37
4	1					38
3	3					39
			Static Capacitor	1	5	40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SJBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Port Hope - GORE TWP	Distribution	40.00	4.80	
2	Port Huron - PORT HURON	Distribution	40.00	4.80	
3	Port Huron - PORT HURON	Distribution	24.00	4.80	
4	Port Sanilac - PORT SANILAC	Distribution	40.00	4.80	
5	Price - ANN ARBOR	Distribution	40.00	4.80	
6	Proctor - NOVESTA TWP	Distribution	40.00	4.80	
7	Prospect - SUPERIOR TWP	Distribution	40.00	4.80	
8	Proud - MILFORD TWP	Distribution	120.00	40.00	
9	Proud - MILFORD TWP	Distribution	120.00	13.20	
10	Pulford - DETROIT	Distribution	24.00	4.80	
11	Puritan - DETROIT	Distribution	24.00	4.80	
12	Putnam - FREMONT TWP	Distribution	40.00	4.16	
13	Quail - WISNER	Distribution	40.00	4.80	
14	Quaker - NOVI	Distribution	120.00	13.20	
15	Quaker - NOVI	Distribution			
16	Quarton Road - BIRMINGHAM	Distribution	40.00	4.80	
17	Queen - FRENCHTOWN TWP	Distribution	40.00	4.80	
18	Quincy - FREMONT TWP	Distribution	40.00	4.80	
19	Randolph - AKRON TWP	Distribution	40.00		
20	Rapid Street - PONTIAC	Distribution	40.00	8.32	
21	Ravine - FARMINGTON TWP	Distribution	40.00	4.80	
22	Red Run - WARREN	Distribution	120.00	40.00	
23	Red Run - WARREN	Distribution	120.00	13.20	
24	Red Run - WARREN	Distribution			
25	Redford - DETROIT	Distribution	40.00	4.80	
26	Redford - DETROIT	Distribution	24.00	4.80	
27	Redford - DETROIT	Distribution			
28	Reese - DENMARK TWP	Distribution	40.00	4.80	
29	Reese - DENMARK TWP	Distribution			
30	Regent - ANN ARBOR	Distribution	40.00	4.80	
31	Remer - E CHINA TWP	Distribution	120.00	40.00	
32	Remer - E CHINA TWP	Distribution	120.00	4.80	
33	Remer - E CHINA TWP	Distribution	40.00	13.20	
34	Reno - FREEDOM TWP	Distribution	40.00	4.80	
35	Richmond - RICHMOND TWP	Distribution	40.00	13.20	
36	Richmond - RICHMOND TWP	Distribution	40.00	4.80	
37	Richville - DENMARK TWP	Distribution	40.00	4.80	
38	River Raisin - RAISINVILLE TWP	Distribution	40.00	4.80	
39	Riverside - COTTRELLVILLE TWP	Distribution	40.00	13.20	
40	Riverview - RIVERVIEW	Distribution	120.00	40.00	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
10	1					2
6	1					3
3	1					4
15	2					5
3	1					6
3	1					7
75	1					8
25	1					9
40	4					10
33	3					11
14	1		Generating Transform			12
2	1					13
50	2					14
			Static Capacitor	2	12	15
15	2					16
5	2					17
2	1					18
	1					19
20	2					20
20	2					21
225	3					22
50	2					23
			Static Capacitor	3	54	24
10	1					25
18	2					26
			Static Capacitor	2	18	27
4	1					28
			Static Capacitor	1	5	29
20	2					30
175	2					31
15	1		Generating Transform			32
50	2					33
3	2					34
8	1					35
12	2					36
3	1					37
3	2					38
5	1					39
150	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Riverview - RIVERVIEW	Distribution	40.00	4.80	
2	Riverview - RIVERVIEW	Distribution			
3	Robin - DRYDEN TWP	Distribution	120.00	13.20	
4	Rochester - ROCHESTER	Distribution	40.00	4.80	
5	Rockwood - ROCKWOOD	Distribution	40.00	4.80	
6	Rockwood - ROCKWOOD	Distribution			
7	Romeo - ROMEO	Distribution	40.00	4.80	
8	Romulus - ROMULUS TWP	Distribution	120.00	40.00	
9	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
10	Romulus - ROMULUS TWP	Distribution			
11	Roosevelt - MONROE	Distribution	24.00	4.80	
12	Roseville - ROSEVILLE	Distribution	24.00	4.80	
13	Rotunda - DEARBORN	Distribution	230.00	13.20	
14	Rotunda - DEARBORN	Distribution			
15	Rush - WATERTOWN TWP	Distribution	120.00	40.00	
16	Rush - WATERTOWN TWP	Distribution	40.00	13.20	
17	Rush - WATERTOWN TWP	Distribution			
18	Salem - SALEM TWP	Distribution	24.00	4.80	
19	Saline - SALINE	Distribution	40.00	13.20	
20	Saline - SALINE	Distribution			
21	Saline - SALINE	Distribution			
22	Sandusky - SANDUSKY	Distribution	120.00	40.00	
23	Sandusky - SANDUSKY	Distribution	40.00	13.20	
24	Sandusky - SANDUSKY	Distribution	40.00	4.80	
25	Sandusky - SANDUSKY	Distribution			
26	Sargent - SOUTHFIELD	Distribution	40.00	13.20	
27	Savage - TROY	Distribution	40.00	13.20	
28	Savage - TROY	Distribution			
29	Savannah - DETROIT	Distribution	24.00	4.80	
30	Savoy - ST CLAIR SHORES	Distribution	40.00	13.20	
31	Saxon - ELK TWP	Distribution	40.00	13.20	
32	Scotten - DETROIT	Distribution	24.00	4.80	
33	Sebewaing - SEBEWAING TWP	Distribution	40.00	4.80	
34	Sebewaing - SEBEWAING TWP	Distribution			
35	Selkirk - GREEN OAK TWP	Distribution	120.00	40.00	
36	Selkirk - GREEN OAK TWP	Distribution	40.00	13.20	
37	Selkirk - GREEN OAK TWP	Distribution			
38	Selkirk - GREEN OAK TWP	Distribution			
39	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
40	Seneca - ROCHESTER HILLS	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (in MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (n)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	2					1
			Static Capacitor	2	36	2
8	1					3
20	2					4
8	2					5
			Static Capacitor	1	10	6
13	2					7
200	2					8
8	1					9
			Static Capacitor	1	12	10
18	3					11
30	3					12
80	2					13
			Static Capacitor	2	12	14
50	1					15
5	1					16
			Static Capacitor	1	7	17
3	3					18
50	2					19
			Static Capacitor	1	10	20
			Static Capacitor	2	12	21
75	1					22
8	1					23
5	2					24
			Static Capacitor	1	7	25
50	2					26
45	3					27
			Static Capacitor	3	18	28
30	3					29
30	2					30
3	1					31
50	5					32
4	1					33
			Static Capacitor	2	12	34
50	1					35
50	2					36
			Static Capacitor	1	7	37
			Static Capacitor	2	12	38
50	2					39
			Static Capacitor	2	12	40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
2	Seville - FRENCHTOWN TWP	Distribution			
3	Shaddick - DEARBORN	Distribution	24.00	4.80	
4	Shaw - GOODLAND TWP	Distribution	40.00	4.80	
5	Sheldon - VAN BUREN TWP	Distribution	40.00	13.20	
6	Sherwood - SUMPTER TWP	Distribution	40.00	4.80	
7	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
8	Shores - ST CLAIR SHORES	Distribution	40.00	4.80	
9	Sidney - PLYMOUTH TWP	Distribution	40.00	13.20	
10	Sidney - PLYMOUTH TWP	Distribution			
11	Six Mile - REDFORD TWP	Distribution	40.00	4.80	
12	Slater - BROCKWAY TWP	Distribution	40.00	4.80	
13	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
14	Sloan - STERLING HEIGHTS	Distribution			
15	Slocum - TRENTON	Distribution	24.00	4.16	
16	Slocum - TRENTON	Distribution			
17	Snover - MOORE TWP	Distribution	40.00	4.80	
18	South Lyon - SOUTH LYON	Distribution	40.00	4.80	
19	Southfield - SOUTHFIELD	Distribution	120.00	40.00	
20	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
21	Southfield - SOUTHFIELD	Distribution			
22	Southfield - SOUTHFIELD	Distribution			
23	Spencer - AUBURN HILLS	Distribution			
24	Spokane - ROCHESTER HILLS	Distribution	120.00	40.00	
25	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
26	Spokane - ROCHESTER HILLS	Distribution			
27	Spokane - ROCHESTER HILLS	Distribution			
28	Spruce - SCIO TWP	Distribution	120.00	13.20	
29	Spruce - SCIO TWP	Distribution			
30	St Antoine - DETROIT	Distribution	120.00	13.20	
31	St Antoine - DETROIT	Distribution			
32	St Clair - ST CLAIR	Distribution	40.00	4.80	
33	St Louis - DETROIT	Distribution	24.00	4.80	
34	Stark - LIVONIA	Distribution	40.00	4.80	
35	State - PITTSFIELD TWP	Distribution	40.00	13.20	
36	State - PITTSFIELD TWP	Distribution			
37	Stephens - WARREN	Distribution	120.00	24.00	
38	Stephens - WARREN	Distribution	120.00	13.20	
39	Stephens - WARREN	Distribution	24.00	4.80	
40	Stephens - WARREN	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
			Static Capacitor	2	6	2
15	2					3
3	1					4
50	2					5
6	1					6
19	2					7
28	3					8
30	2					9
			Static Capacitor	1	7	10
23	2					11
3	1					12
65	2					13
			Static Capacitor	2	12	14
14	1		Generating Transform			15
			Static Capacitor	2	32	16
3	1					17
9	2					18
300	3					19
120	3					20
			Static Capacitor	2	60	21
			Static Capacitor	3	18	22
			Static Capacitor	2	12	23
200	2					24
80	2					25
			Static Capacitor	1	30	26
			Static Capacitor	2	12	27
50	2					28
			Static Capacitor	2	12	29
120	3					30
			Static Capacitor	3	18	31
10	2					32
40	4					33
15	2					34
50	2					35
			Static Capacitor	1	7	36
195	3					37
50	2					38
20	2					39
			Static Capacitor	3	54	40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stephens - WARREN	Distribution			
2	Sterling - STERLING HEIGHTS	Distribution	120.00	40.00	
3	Sterling - STERLING HEIGHTS	Distribution	40.00	13.20	
4	Sterling - STERLING HEIGHTS	Distribution			
5	Sterling - STERLING HEIGHTS	Distribution			
6	Stockbridge - WHITE OAK TWP	Distribution	40.00	13.20	
7	Stockbridge - WHITE OAK TWP	Distribution	40.00	4.80	
8	Stockwell - PONTIAC	Distribution	40.00	8.32	
9	Stoepel - DETROIT	Distribution	24.00	4.80	
10	Stratford - OXFORD TWP.	Distribution	120.00	40.00	
11	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
12	Sullivan - OLIVER TWP-HURON	Distribution	40.00	4.80	
13	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
14	Sunset - FARMINGTON HILLS	Distribution	120.00	40.00	
15	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
16	Sunset - FARMINGTON HILLS	Distribution			
17	Sunset - FARMINGTON HILLS	Distribution			
18	Superior - SUPERIOR TWP	Distribution	120.00	40.00	
19	Superior - SUPERIOR TWP	Distribution	120.00	24.00	
20	Superior - SUPERIOR TWP	Distribution	40.00	13.20	
21	Superior - SUPERIOR TWP	Distribution			
22	Sutton - CLINTON TWP	Distribution	40.00	4.80	
23	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
24	Syracuse - TAYLOR	Distribution	40.00	4.80	
25	Tacoma - MAPLE VALLEY TWP	Distribution	40.00	13.20	
26	Tacoma - MAPLE VALLEY TWP	Distribution			
27	Tahoe - NOVI	Distribution	40.00	13.20	
28	Talbot - MINDEN TWP	Distribution	40.00	13.20	
29	Tamrack - LYON TWP	Distribution	120.00	13.20	
30	Tamrack - LYON TWP	Distribution	40.00	13.20	
31	Tamrack - LYON TWP	Distribution			
32	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
33	Taylor - CITY OF TAYLOR	Distribution			
34	Teggerdine - WHITE LAKE TWP	Distribution	40.00	13.20	
35	Teggerdine - WHITE LAKE TWP	Distribution			
36	Teggerdine - WHITE LAKE TWP	Distribution			
37	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
38	Tienken - ROCHESTER HILLS	Distribution			
39	Tiffany - TAYLOR	Distribution	40.00	13.20	
40	Tiffany - TAYLOR	Distribution			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
225	3					2
75	3					3
			Static Capacitor	3	72	4
			Static Capacitor	3	18	5
2	1					6
3	1					7
20	2					8
36	4					9
200	2					10
50	2					11
3	1					12
9	1					13
200	2					14
80	2					15
			Static Capacitor	2	48	16
			Static Capacitor	2	12	17
120	2					18
75	1					19
68	1		Generating Transform			20
			Static Capacitor	3	60	21
15	2					22
19	2					23
20	2					24
5	1					25
			Static Capacitor	1	6	26
50	2					27
5	1					28
25	1					29
50	2					30
			Static Capacitor	3	18	31
80	2					32
			Static Capacitor	2	12	33
50	2					34
			Static Capacitor	1	9	35
			Static Capacitor	2	9	36
65	2					37
			Static Capacitor	2	12	38
30	2					39
			Static Capacitor	1	6	40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tireman - DETROIT	Distribution	24.00	4.80	
2	Todd - WEBSTER TWP	Distribution	40.00	4.80	
3	Trenton - TRENTON	Distribution	40.00	4.80	
4	Trenton - TRENTON	Distribution	24.00	4.80	
5	Trinity - MONROE TWP	Distribution	40.00	13.20	
6	Trinity - MONROE TWP	Distribution	24.00	13.20	
7	Troy - ROYAL OAK	Distribution	120.00	40.00	
8	Troy - ROYAL OAK	Distribution			
9	Turner - DETROIT	Distribution	24.00	4.80	
10	Tuscola - INDIANFIELDS TWP	Distribution	120.00	40.00	
11	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
12	Tuscola - INDIANFIELDS TWP	Distribution	40.00	13.20	
13	Tuscola - INDIANFIELDS TWP	Distribution			
14	Twelve Mile - ROYAL OAK	Distribution	40.00	4.80	
15	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
16	Twelve Mile - ROYAL OAK	Distribution			
17	Union Lake - WATERFORD TWP	Distribution	40.00	4.80	
18	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
19	Utica - UTICA	Distribution	40.00	4.80	
20	Venice - DEARBORN	Distribution	24.00	4.80	
21	Venoy - WESTLAND	Distribution	120.00	13.20	
22	Venoy - WESTLAND	Distribution			
23	Vernier - GROSSE PTE WOODS	Distribution	40.00	4.80	
24	Victor - LENOX TWP	Distribution	120.00	40.00	
25	Victor - LENOX TWP	Distribution	120.00	13.20	
26	Victor - LENOX TWP	Distribution			
27	Villa - REDFORD TWP	Distribution	40.00	4.80	
28	Wabash - PORT HURON TWP	Distribution	120.00	40.00	
29	Wabash - PORT HURON TWP	Distribution	40.00	13.20	
30	Wabash - PORT HURON TWP	Distribution			
31	Wagner - DETROIT	Distribution	24.00	4.80	
32	Walker - DETROIT	Distribution	24.00	4.80	
33	Walled Lake - WALLED LAKE	Distribution	40.00	4.80	
34	Walled Lake - WALLED LAKE	Distribution			
35	Walnut - W BLOOMFIELD TWP	Distribution	40.00	13.20	
36	Walnut - W BLOOMFIELD TWP	Distribution			
37	Walton - PONTIAC	Distribution	120.00	40.00	
38	Walton - PONTIAC	Distribution	40.00	4.80	
39	Walton - PONTIAC	Distribution			
40	Wardlow - HIGHLAND TWP	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	3					1
3	1					2
9	1					3
8	1					4
15	1					5
10	1					6
400	4					7
			Static Capacitor	4	120	8
28	3					9
50	1					10
9	1					11
8	1					12
			Static Capacitor	2	14	13
10	1					14
10	1					15
			Static Capacitor	1	9	16
25	2					17
2	3					18
36	2					19
30	3					20
50	2					21
			Static Capacitor	2	9	22
38	3					23
175	2					24
50	2					25
			Static Capacitor	2	36	26
20	2					27
150	2					28
50	2					29
			Static Capacitor	1	18	30
30	3					31
50	5					32
12	2					33
			Static Capacitor	1	7	34
50	2					35
			Static Capacitor	2	12	36
200	2					37
15	2					38
			Static Capacitor	2	48	39
23	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wardlow - HIGHLAND TWP	Distribution			
2	Warren - DEARBORN	Distribution	120.00	24.00	
3	Warren - DEARBORN	Distribution	120.00	13.20	
4	Warren - DEARBORN	Distribution			
5	Washington - WASHINGTON TWP	Distribution	40.00	4.80	
6	Washington - WASHINGTON TWP	Distribution			
7	Waterford - WATERFORD TWP	Distribution	40.00	13.20	
8	Waterford - WATERFORD TWP	Distribution	40.00	4.80	
9	Waterford - WATERFORD TWP	Distribution			
10	Waterman - DETROIT	Distribution	120.00	24.00	
11	Waterman - DETROIT	Distribution	24.00	4.80	
12	Wayburn - DETROIT	Distribution	24.00	4.80	
13	Wayne - CANTON TWP	Distribution	120.00	13.20	
14	Wayne - CANTON TWP	Distribution			
15	Webster - ROYAL OAK	Distribution	40.00	4.80	
16	Webster - ROYAL OAK	Distribution	24.00	4.80	
17	West End - DETROIT	Distribution	24.00	4.80	
18	Westchester - BLOOMFIELD TWP	Distribution	40.00	4.80	
19	Westland - WESTLAND	Distribution	40.00	13.20	
20	Westland - WESTLAND	Distribution			
21	Wheeler - PONTIAC	Distribution	120.00	13.20	
22	White Lake - WHITE LAKE TWP	Distribution	40.00	13.20	
23	White Lake - WHITE LAKE TWP	Distribution	40.00	4.80	
24	White Lake - WHITE LAKE TWP	Distribution			
25	Whitmore Lake - NORTHFIELD TWP	Distribution	40.00	13.20	
26	Whittier - ROYAL OAK	Distribution	120.00	4.80	
27	Wick - ROMULUS TWP	Distribution	40.00	13.20	
28	Wiley - ST CLAIR TWP	Distribution	40.00	4.80	
29	William Rensi - WATERFORD TWP	Distribution	40.00	4.80	
30	William Rensi - WATERFORD TWP	Distribution			
31	Williamston - WILLIAMSTOWN TWP	Distribution	40.00	13.20	
32	Williamston - WILLIAMSTOWN TWP	Distribution			
33	Willow Run - YPSILANTI TWP	Distribution			
34	Wilmon - KINGSTON TWP	Distribution	40.00	4.16	
35	Wilson - ASH TWP	Distribution	40.00	13.20	
36	Wixom - WIXOM	Distribution	120.00	13.20	
37	Wixom - WIXOM	Distribution			
38	Wolfhill - BRANDON TWP	Distribution	40.00	13.20	
39	Wolfhill - BRANDON TWP	Distribution			
40	Wolverine - ANN ARBOR TWP	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (f), (g), and (h) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	7	1
300	4					2
50	2					3
			Static Capacitor	5	100	4
12	2					5
			Static Capacitor	1	7	6
30	2					7
15	2					8
			Static Capacitor	1	9	9
300	3					10
4	1					11
30	3					12
120	3					13
			Static Capacitor	3	18	14
10	1					15
20	2					16
50	5					17
20	2					18
30	2					19
			Static Capacitor	2	12	20
50	2					21
10	1					22
8	1					23
			Static Capacitor	1	10	24
20	2					25
50	2					26
50	2					27
10	2					28
15	2					29
			Static Capacitor	1	9	30
40	2					31
			Static Capacitor	2	6	32
			Static Capacitor	6	36	33
14	1		Generating Transform			34
8	1					35
80	2					36
			Static Capacitor	2	12	37
20	2					38
			Static Capacitor	1		39
30	2					40

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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wooden Track - PORT HURON	Distribution	24.00	4.80	
2	Woodside - OAK PARK	Distribution	40.00	4.80	
3	Woodside - OAK PARK	Distribution	24.00	4.80	
4	Worth - WORTH TWP	Distribution	40.00	4.80	
5	Worth - WORTH TWP	Distribution			
6	Yale - YALE	Distribution	40.00	4.80	
7	Yale - YALE	Distribution	24.00	4.80	
8	Yates - PECK	Distribution	40.00	4.80	
9	York - PITTSFIELD TWP	Distribution	40.00	4.80	
10	Yost - LIVONIA	Distribution	120.00	40.00	
11	Yost - LIVONIA	Distribution	120.00	13.20	
12	Yost - LIVONIA	Distribution			
13	Yost - LIVONIA	Distribution			
14	Ypsilanti - YPSILANTI	Distribution	40.00	4.80	
15	Yuma - FT GRATIOT TWP	Distribution	120.00	40.00	
16	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
17	Zebra - CANTON TWP	Distribution	120.00	13.20	
18	Zebra - CANTON TWP	Distribution			
19	Academy - ANN ARBOR	Single Customer	40.00	13.20	
20	Allison - ROMULUS	Single Customer	120.00	13.20	
21	Amherst - DETROIT	Single Customer	120.00	13.20	
22	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
23	Arsenal - WARREN	Single Customer	40.00	4.80	
24	Atwood - MONROE	Single Customer	24.00	4.16	
25	Badger - PONTIAC	Single Customer	40.00	4.80	
26	Bates - CITY OF ANN ARBOR	Single Customer	40.00	4.80	
27	Beaumont - ROYAL OAK	Single Customer	40.00	4.80	
28	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
29	Beaver - LAPEER	Single Customer	40.00	0.24	
30	Belmont - MELVINDALE	Single Customer	24.00	4.80	
31	Booth - TROY	Single Customer	40.00	13.20	
32	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
33	Briggs - DETROIT	Single Customer	24.00	4.80	
34	Bristol - DETROIT	Single Customer	120.00	13.20	
35	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
36	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
37	Butler - MT CLEMENS	Single Customer	40.00	13.20	
38	Campus - ANN ARBOR	Single Customer	40.00	13.20	
39	Campus - ANN ARBOR	Single Customer	40.00	4.80	
40	Casey - ST CLAIR TWP	Single Customer	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
10	1					2
20	2					3
3	1					4
			Static Capacitor	1	7	5
6	1					6
3	3					7
3	1					8
11	2					9
75	1					10
80	2					11
			Static Capacitor	1	6	12
			Static Capacitor	2	12	13
15	2					14
50	1					15
19	2					16
80	2					17
			Static Capacitor	2	12	18
50	2					19
80	2					20
48	2					21
9	1					22
25	2					23
5	1					24
2	1					25
15	2					26
25	2					27
13	1					28
1	2					29
3	1					30
15	2					31
25	1					32
23	2					33
75	3					34
50	2					35
50	2					36
20	2					37
19	2					38
23	2					39
6	1					40

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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Champion - DETROIT	Single Customer	24.00	13.20	
2	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
3	Collier - PONTIAC	Single Customer	40.00	4.80	
4	Cooper - TAYLOR	Single Customer	120.00	4.80	
5	Cosmo - PIGEON	Single Customer	120.00	13.20	
6	Dakota - TROY	Single Customer	40.00	4.80	
7	Danville - VILL OF HAMBURG	Single Customer	40.00	13.20	
8	Denby - GIBRALTAR	Single Customer	24.00	6.90	
9	Dolphin - DETROIT	Single Customer	40.00	4.80	
10	Dunn - PT HURON	Single Customer	40.00	4.80	
11	Dunn - PT HURON	Single Customer	24.00	4.80	
12	Explorer - DEARBORN	Single Customer	120.00	13.20	
13	Fiber - PORT HURON	Single Customer	40.00	13.20	
14	Fleming - ASH TWP	Single Customer	40.00	13.20	
15	Fletcher - FREEDOM TWP	Single Customer	40.00	4.16	
16	Ford Engineering - DEARBORN	Single Customer	40.00	13.20	
17	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
18	Graf - INDIANFIELDS TWP	Single Customer	40.00	2.40	
19	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
20	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
21	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
22	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
23	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
24	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
25	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
26	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
27	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
28	Gregory - FOWLERVILLE, CITY	Single Customer	40.00	13.20	
29	Hannan - ROMULUS TWP	Single Customer	40.00	13.20	
30	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
31	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
32	Hyundai - SUPERIOR TWP	Single Customer	40.00	13.20	
33	Ingalls - ANN ARBOR	Single Customer	40.00	13.20	
34	Ionia - CITY OF UTICA	Single Customer	40.00	4.80	
35	Jarvis - FERNDALE	Single Customer	24.00	4.80	
36	Jefferson - TRENTON	Single Customer	120.00	24.00	
37	Jefferson - TRENTON	Single Customer			
38	Jerome - WAYNE	Single Customer	24.00	2.40	
39	Kennett - PONTIAC	Single Customer	40.00	4.80	
40	Kentucky - MILAN	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	2					1
9	1					2
4	1					3
6	1					4
25	1					5
12	2					6
5	1					7
20	2					8
5	2					9
10	1					10
10	1					11
50	2					12
10	1					13
20	2					14
5	1					15
75	3					16
8	1					17
2	1					18
1	3					19
20	2					20
20	2					21
100	4					22
20	2					23
40	4					24
30	3					25
50	2					26
48	3					27
8	1					28
15	2					29
15	2					30
15	2					31
9	1					32
50	2					33
13	1					34
4	1					35
150	2					36
			Static Capacitor	2	36	37
3	3					38
20	2					39
50	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kramer - YPSILANTI	Single Customer	40.00	4.80	
2	Lakeville Road - OXFORD TWP	Single Customer	40.00	4.80	
3	Lawton - WARREN	Single Customer	40.00	4.80	
4	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
5	Leland - ANN ARBOR	Single Customer	40.00	4.80	
6	Levan - LIVONIA	Single Customer	120.00	13.20	
7	Livonia - LIVONIA	Single Customer	40.00	4.80	
8	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
9	Lowell - STERLING HEIGHTS	Single Customer	40.00	13.20	
10	Lynch Road - DETROIT	Single Customer	24.00	4.80	
11	Manor - STERLING HEIGHTS	Single Customer	40.00	13.20	
12	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
13	Marshall - TRENTON	Single Customer	24.00	13.20	
14	Marshall - TRENTON	Single Customer	24.00	4.80	
15	Martin - WARREN	Single Customer	24.00	13.20	
16	Mason - DETROIT	Single Customer	24.00	4.16	
17	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
18	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
19	McLouth A - TRENTON	Single Customer	24.00	6.90	
20	McLouth B - TRENTON	Single Customer	24.00	6.90	
21	Metal Products - ROYAL OAK	Single Customer	40.00	0.48	
22	Metro - ROMULUS TWP	Single Customer	40.00	4.80	
23	Milk River - GROSSE PTE WOODS	Single Customer	40.00	4.80	
24	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
25	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
26	Monsanto - TRENTON	Single Customer	24.00	4.80	
27	Montcalm - PONTIAC	Single Customer	120.00	13.20	
28	Mopar - DETROIT	Single Customer	120.00	13.20	
29	Morrison - SOUTHFIELD	Single Customer	40.00	4.80	
30	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
31	Myrtle - FERNDAL	Single Customer	24.00	0.24	
32	National - ROCHESTER	Single Customer	40.00	4.80	
33	Navarre - DETROIT	Single Customer	120.00	13.20	
34	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
35	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
36	Norway - PLYMOUTH TWP	Single Customer	40.00	13.20	
37	Olson - DETROIT	Single Customer	24.00	0.48	
38	Oxide - DETROIT	Single Customer	24.00	4.80	
39	Palmer - PLYMOUTH TWP	Single Customer	40.00	4.80	
40	Parkdale - ROCHESTER HILLS	Single Customer	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
2	1					2
8	2					3
160	4					4
20	2					5
80	2					6
8	2					7
80	2					8
50	2					9
40	4					10
25	2					11
25	1					12
20	2					13
40	4					14
50	2					15
5	1					16
50	2					17
15	2					18
30	3					19
20	2					20
1	1					21
33	3					22
6	1					23
6	1					24
15	2					25
15	2					26
50	1					27
80	2					28
25	2					29
65	2					30
1	2					31
4	1					32
50	2					33
2	3					34
50	2					35
20	2					36
3	3					37
8	1					38
8	2					39
20	2					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of: 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Perkins - L'VONIA	Single Customer	40.00	4.80	
2	Piper - INDEPENDENCE TWP	Single Customer	24.00	4.80	
3	Polaris - LIVONIA	Single Customer	120.00	13.20	
4	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
5	Press Plant - WARREN	Single Customer	24.00	4.80	
6	Prizm - MILFORD TWP	Single Customer	120.00	13.20	
7	Prizm - MILFORD TWP	Single Customer	40.00	13.20	
8	Ramsey - CLINTON	Single Customer	40.00	13.20	
9	Ramville - WARREN	Single Customer	120.00	13.20	
10	Rand - PLYMOUTH	Single Customer	40.00	0.48	
11	Republic - MONROE	Single Customer	24.00	4.80	
12	Rialto - MELVINDALE	Single Customer	24.00	13.20	
13	Saginaw - PONTIAC	Single Customer	40.00	13.20	
14	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
15	Schaefer - DETROIT	Single Customer	24.00	4.80	
16	Scottsdale - YPSILANT	Single Customer	120.00	13.20	
17	Seamless Tube - SOUTH LYON	Single Customer	40.00	4.80	
18	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
19	Selfridge - HARRISON TWP	Single Customer	40.00	13.20	
20	Selfridge - HARRISON TWP	Single Customer	40.00	4.80	
21	Seward - ANN ARBOR	Single Customer	40.00	13.20	
22	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
23	Simpson - MARYSVILLE	Single Customer	40.00	13.20	
24	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
25	Spartan - WOODHAVEN	Single Customer	40.00	4.80	
26	Sport - WAYNE	Single Customer	120.00	13.20	
27	Sulphite - PT HURON	Single Customer	40.00	4.80	
28	Sunbird - ORION TWP	Single Customer	120.00	13.20	
29	Swift - RICH TWP	Single Customer	40.00	4.16	
30	Tampa - BRANDON TWP	Single Customer	40.00	4.16	
31	Tandem - ECORSE	Single Customer	120.00	13.20	
32	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
33	Tempest - PONTIAC	Single Customer	120.00	13.20	
34	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
35	Titan - STERLING HEIGHTS	Single Customer	40.00	4.80	
36	Topaz - WAYNE	Single Customer	120.00	13.20	
37	Town - WIXOM	Single Customer	120.00	13.20	
38	Tucker - DETROIT	Single Customer	24.00	4.80	
39	University - ANN ARBOR	Single Customer	40.00	13.20	
40	Utah - CHINA TWP	Single Customer	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
1	3					2
50	2					3
155	5					4
38	3					5
40	1					6
25	1					7
5	2					8
50	2					9
1	2					10
33	3					11
8	1					12
50	2					13
80	2					14
19	2					15
8	1					16
8	1					17
50	2					18
5	1					19
19	2					20
4	1					21
8	1					22
10	2					23
80	2					24
2	1					25
50	2					26
23	2					27
80	2					28
5	1					29
3	1					30
120	3					31
25	1					32
80	2					33
12	2					34
19	2					35
80	2					36
80	2					37
6	1					38
75	3					39
1	3					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 Mva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Valley - VAN BUREN TWP	Single Customer	40.00	4.80	
2	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
3	Veterans - ANN ARBOR	Single Customer	40.00	13.20	
4	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
5	Voyager - DETROIT	Single Customer	120.00	13.20	
6	Wanda - FERNDALE	Single Customer	24.00	4.80	
7	Wells - DUNDEE TWP	Single Customer	40.00	4.80	
8	Wheeler - PONTIAC	Single Customer	120.00	13.20	
9	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
10	Wingate - VAN BUREN TWP	Single Customer	40.00	13.20	
11	Wolcott - YPSILANTI	Single Customer	40.00	4.80	
12	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
13	Wyoming - DETROIT	Single Customer	120.00	13.20	
14	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
15	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
50	2					2
13	1					3
9	1					4
80	2					5
4	1					6
33	3					7
80	2					8
75	3					9
10	2					10
6	1					11
50	2					12
50	2					13
20	2					14
50	2					15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
The Detroit Edison Company			2005/Q4
FOOTNOTE DATA			

Schedule Page: 426.26 Line No.: 14 Column: a

Station & Substation Transformers, Capacity (MVA):

Transformers between various Transmission and Distribution Voltages:

230,000 Volt Transmission to 13,200 Volt Distribution =	80.0
120,000 Volt Transmission to 40,000 Volt Distribution =	8,010.0
120,000 Volt Transmission to 24,000 Volt Distribution =	3,360.0
120,000 Volt Transmission to 13,200 Volt Distribution =	5,721.3
120,000 Volt Transmission to 4,800 Volt Distribution =	256.0
40,000 Volt Transmission to 24,000 Volt Distribution =	310.0
40,000 Volt Transmission to 13,200 Volt Distribution =	4,247.8
40,000 Volt Transmission to 8,320 Volt Distribution =	62.5
40,000 Volt Transmission to 4,800 Volt Distribution =	2,638.0
40,000 Volt Transmission to 4,160 Volt Distribution =	14.0
24,000 Volt Transmission to 13,200 Volt Distribution =	55.0
24,000 Volt Transmission to 4,800 Volt Distribution =	2,363.7
24,000 Volt Transmission to 2,400 Volt Distribution =	6.0
Subtotal	27,124.2

Transformers between Transmission and Single Customer Voltages:

120,000 Volt Trans. to Customer Voltage in Single Customer Substations =	2,834.6
40,000 Volt Distr. to Customer Voltage in Single Customer Substations =	1,026.9
24,000 Volt Distr. to Customer Voltage in Single Customer Substations =	779.7
13,200 Volt Distr. to Customer Voltage in Single Customer Substations =	48.0
Subtotal	4,689.3

Machine Transformers:

Generator Voltage to 120,000 Volt Transmission System:

Delray Peakers - DETROIT =	200.0
Hancock - COMMERCE TWP =	85.0
Northeast - WARREN =	70.0
Remer - E CHINA TWP =	15.0
Subtotal	370.0

Generator Voltage to 40,000 Volt Distribution System:

Colfax - HANDY TWP =	14.0
Dayton - VAN BUREN TWP =	10.0
Hancock - COMMERCE TWP =	90.0
Placid - SPRINGFIELD TWP =	14.0
Putnam - FREMONT TWP =	14.0
Superior - SUPERIOR TWP =	68.0
Wilmont - KINGSTON TWP =	14.0
Subtotal	224.0

Generator Voltage to 40,000 Volt Distribution System:

Northeast - WARREN =	68.0
Slocum - TRENTON =	14.0
Subtotal	82.0

Memo:

There are 670 Stations and Substations with a capacity totaling 32,489.5 MVA
This figure excludes Ludington PS (Capacity of 2,313 MVA)
Ludington PS is co-owned with Consumers Power

Name of Respondent: The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2005
ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers		
			Number (c)	Total Capacity (In Mva) (d)	
1	Number at Beginning of Year	2,618,122			
2	Additions During Year				
3	Purchases	57,192			
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	57,192	-	-	
6	Reductions During Year				
7	Retirements	37,872			
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	37,872	-	-	
10	Number at End of Year (Lines 1 + 5 - 9)	2,637,442	-	-	
11	In Stock	13,952			
12	Locked Meters on Customer's Premises	68,490			
13	Inactive Transformers on System				
14	In Customers' Use	2,554,110			
15	In Company's Use	890			
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***	2,637,442	-	-	

Notes: Purchase and Retirements data obtained from IT report

Locked Meters data provided by Jeff Moray/ Amardeep Chhatwal. Meters in Customer Use are estimate based on previous trend.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) //	Year of Report Dec. 31, 2005
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs are estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, included an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Reported all costs under the major classifications provided below and included, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

(1) Scrubbers, precipitators, tall smokestacks, etc.

(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels included storage and handling equipment

(3) Monitoring equipment

(4) Other.

B. Water pollution control facilities:

(1) Cooling towers, ponds, piping, pumps, etc.

(2) Waste water treatment equipment

(3) Sanitary waste disposal equipment

(4) Oil interceptors

(5) Sediment control facilities

(6) Monitoring equipment

(7) Other.

C. Solid waste disposal costs:

(1) Ash handling and disposal equipment

(2) Land

(3) Settling ponds

(4) Other.

D. Noise abatement equipment:

(1) Structures

(2) Mufflers

(3) Sound proofing equipment

(4) Monitoring equipment

(5) Other.

E. Esthetic costs:

(1) Architectural costs

(2) Towers

(3) Underground lines

(4) Landscaping

(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

(1) Preparation of environmental reports

(2) Fish and wildlife plants included in accounts 330, 331, 332 and 335.

(3) Parks and related facilities

(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1.	Air Pollution Control Facilities	7,037,481	(11,829,974)	(7,095,928)	2,161,466,204	
2.	Water Pollution Control Facilities		(649,871)	83,852	557,424,032	
3.	Solid Waste Disposal Costs		(864)	(1,297,451)	66,708,663	
4.	Noise Abatement Equipment				1,511,588	
5.	Esthetic Costs				5,134,516	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	7,037,481	(12,480,709)	(8,309,527)	2,792,245,003	
9.	Construction Work in Progress				130,500,000	

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly related to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses	Amount	Actual Expenses
	(a)	(b)	(x)
1	Depreciation	86,352,000	86,352,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	19,973,513	19,973,513
3	Fuel Related Costs		
4	Operation of Facilities	2,288,560	2,288,560
5	Fly Ash and Sulfur Sludge Removal	643,125	643,125
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	109,257,198	109,257,198

STEAM HEATING PLANT IN SERVICE

This schedule includes account 101, Heating Plant in Service (classified).

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
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-

Total Steam Heating Plant	-
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Steam Heating business was sold on January 24, 2003.

STEAM HEATING REVENUES (Account 400)

Line No.	ACCOUNT (a)	OPERATING REVENUE (b)	POUNDS (THOUSANDS) (c)	AVERAGE NUMBER OF CUSTOMERS (d)
1	Standard rate	-	-	-
2	Demand rate	-	-	-
3	Industrial steam	-	-	-
4	Economic development	-	-	-
5	Detroit Medical Center	-	-	-
6	Bulk Service	-	-	-
7	Business retention	-	-	-
8	Open end accounts	-	-	-
9	Domestic	-	-	-
10	Energy Partnership	-	-	-
11	Lg Cust Sales Agreement - 11/03	-	-	-
12	Lg Cust Sales Agreement	-	-	-
13	Mid-Size Sales Agreement	-	-	-
14	Mid-Size Sales Agreement - 11/03	-	-	-
15	Fixed Price Agreement	-	-	-
16	Campus Customer Agrmt	-	-	-
17	Small Customer Agrmt	-	-	-
18				
19	Downtown system total	-	-	-
20				
21	Interdepartmental	-	-	-
22	Miscellaneous	(26,800)	-	-
23	Wholesale Steam Sales	15,747,965	2,624,661	1
24	Change in Unbilled Revenue	-	-	-
25				
26				
27				
28	Total steam heating	15,721,165	2,624,661	0
29				
30				
31	(1) Steam Heating business was sold on January 24, 2003.			
32	(2) Wholesale steam is steam sold to the new steam system owner			
33				
34				
35				
36				

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation:		
4	(500) Operation Supervision and Engineering	0	891
5	(501) Fuel	0	0
6	(502) Steam Expenses	(4,015)	11,464
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	0	0
10	(506) Miscellaneous Steam Power Expenses	(16,572,000) (a)	(15,553,415) (b)
11	(507) Rents		
12	TOTAL Operation (Enter Total of lines 4 thru 11)	(16,576,016)	(15,541,061)
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	36	2,411
15	(511) Maintenance of Structures	0	0
16	(512) Maintenance of Boiler Plant	0	17,000
17	(513) Maintenance of Electric Plant	0	0
18	(514) Maintenance of Miscellaneous Steam Plant	264,231	345
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	264,269	19,756
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	(16,411,748)	(15,521,305)
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	0	0
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses	0	0
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses	0	20
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	0	20
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	0	0
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment	0	0
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	0	0
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	0	20
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account: (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)		
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	31,618,928	31,560,559
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	31,618,928	31,560,559
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58.73, and 78)	15,207,180	16,039,273
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	0	0
83	(561) Load Dispatching		
84	(562) Station Expenses	0	0
85	(563) Overhead Lines Expenses		
86	(564) Underground Lines Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses	0	(378)
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)	0	(378)
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	0	0
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines	0	23,000
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	0	23,000
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	0	22,622
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	100	(2,316)

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses		
106	(583) Overhead Line Expenses		
107	(584) Underground Line Expenses		
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	0	733
110	(587) Customer Installations Expenses		
111	(588) Miscellaneous Expenses	85	427
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	185	(857)
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	0	0
116	(591) Maintenance of Structures	0	0
117	(592) Maintenance of Station Equipment		
118	(593) Maintenance of Overhead Lines	0	0
119	(594) Maintenance of Underground Lines	0	0
120	(595) Maintenance of Line Transformers		
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	0	(0)
123	(598) Maintenance of Miscellaneous Distribution Plant	0	0
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	0	(0)
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	185	(857)
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	165	1,424
129	(902) Meter Reading Expenses	0	835
130	(903) Customer Records and Collection Expenses	0	(1,260)
131	(904) Uncollectible Accounts	0	0
132	(905) Miscellaneous Customer Accounts Expenses	0	0
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	165	1,000
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	0	0
137	(908) Customer Assistance Expenses	0	0
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	0	0
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	0
144	(912) Demonstrating and Selling Expenses	0	0
145	(913) Advertising Expenses		
146	(915) Miscellaneous Sales Expenses	0	(546)
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	0	(546)
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation:		
150	(920) Administrative and General Salaries	234	2,274
151	(921) Office Supplies and Expenses	1 470	3,994
152	(Less) (922) Administrative Expenses Transferred-Credit		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	0	0
155	(924) Property Insurance	124,850	204,079
156	(925) Injuries and Damages	0	20,000
157	(926) Employee Pensions and Benefits	24	0
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses		
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	0	0
162	(930.2) Miscellaneous General Expenses		
163	(931) Rents		
164	TOTAL Operation (Enter Total of lines 150 thru 163)	126,578	230,347
165	Maintenance		
166	(935) Maintenance of General Plant	235	2,522
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 165)	126,814	232,969
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	15,334,344	16,294,462

Note

(a) Includes special charge amortization of (\$16,672,000) in 2005.

(b) Includes special charge amortization of (\$15,550,000) in 2004.

NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

1. Payroll Period Ended (Date)	Dec. 31, 2005
2. Total Regular Full-Time Employees	0
3. Total Part-Time and Temporary Employees	0
4. Total Employees	0

Note: The Steam Heating business was sold on 1/24/2003, resulting in zero employees for this report.

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