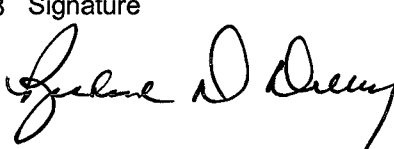


**MPSC FORM P-521**

**ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)**

IDENTIFICATION		
01 Exact Legal Name of Respondent  Detroit Thermal, LLC		02 Year of Report  December 31, 2006
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip)  541 Madison, Detroit, MI 48226		
05 Name of Contact Person  Richard D. Dilley	06 Title of Contact Person  Controller	
07 Address of Contact Person (Street, City, St., Zip)  541 Madison, Detroit, MI 48226		
08 Telephone of Contact Person, Including Area Code:  313-963-8365	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr)  05/04/07
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name  Richard D. Dilley	03 Signature  	04 Date Signed (Mo, Da,Yr)  5-14-07
02 Title  Controller		

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Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	22,197,599	29,575,574
3	Construction Work in Progress (107)	200-201	1,925,753	56,692
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		<b>24,123,352</b>	<b>29,632,266</b>
5	(Less) Accum.Prov for Depr.Amort.Depl (108,111,115)	200-201	1,312,202	2,498,488
6	Net Utility Plant (Enter total of line 4 less 5)		<b>22,811,150</b>	<b>27,133,778</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)		-	-
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		-	-
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel under Capital Leases (120.6)		-	-
12	Assemblies (120.5)	202-203	-	-
13	Net Nuclear Fuel (Enter total of line 7 less 8)		-	-
14	Net Utility Plant (Enter total of lines 6 and 13)		<b>22,811,150</b>	<b>27,133,778</b>
15	Utility Plant Adjustments (116)	122	-	-
16	Gas Stored Underground-Noncurrent (117)	---	-	-
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)	221	-	-
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---	-	-
20	Investments in Associated Companies (123)	222-223	-	-
21	Investments in Subsidiary Companies (123.1)	224-225	-	-
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		-	-
29	Special Funds (Non-Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		-	-
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		-	-
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-Major Only) (130)		-	-
35	Cash (131)	---	120,891	779,190
36	Special Deposits (132-134)	---	-	-
37	Working Fund (135)	---	-	-
38	Temporary Cash Investments (136)	222-223	-	-
39	Notes Receivable (141)	226A	-	-
40	Customer Accounts Receivable (142)	226A	15,942,274	7,593,050
41	Other Accounts Receivable (143)	226A	297,193	539,880
42	(Less) Accum.Prov. for Uncoll. Acct. - Credit (144)	226A	(3,792,000)	(632,000)
43	Notes Receivable from Assoc. Companies (145)	226B	-	-
44	Accounts Receivable from Assoc. Companies (146)	226B	-	-
45	Fuel Stock (151)	227	-	-
46	Fuel Stock Expenses Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	-	-
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203, 207	-	-
52	Allowances (158.1 and 158.2)	228-229	-	-

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---	-	
54	Stores Expense Undistributed (163)	227	-	
55	Gas Stored Underground-Current (164.1)	---	3,164,949	1,625,415
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---	-	
57	Prepayments (165)	---	-	142,753
58	Advances for Gas (166-167)	---	-	
59	Interest and Dividends Receivable (171)	---	-	
60	Rents Receivable (172)	---	-	
61	Accrued Utility Revenues (173)	---	-	
62	Misc Current and Accrued Assets (174)		-	
63	Derivative Instrument Assets (175)		-	
64	(Less) LT Portion of Derivative Inst. Assets (175)		-	
65	Derivative Instrument Assets - Hedges (176)		-	
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)		-	
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		15,733,307	10,048,287
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)	---	-	-
70	Extraordinary Property Losses (182.1)	230	-	-
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230	-	-
72	Other Regulatory Assets	232	-	-
73	Prelim. Survey & Invest. Charges (Elec) (183)	231	-	-
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---	-	-
75	Other Prelim. Survey & Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)	---	-	-
77	Temporary Facilities (185)	---	-	-
78	Miscellaneous Deferred Debits (186)	233	-	-
79	Def. Losses from Disposition of Utility Plant (187)	235	-	-
80	Research, Devel. and Demonstration Expend (188)	352-353	-	-
81	Unamortized Loss on Reacquired Debt (189)	237	-	-
82	Accumulated Deferred Income Taxes (190)	234	-	-
83	Unrecovered Purchased Gas Costs (191)	---	-	-
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		-	-
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		38,544,457	37,182,065

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	2,000,000	2,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,441,829	(5,227,078)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		3,441,829	(3,227,078)
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	-	-
19	(Less) Reacquired Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	15,567,000	-
22	Unamortized Premium on Long-Term Debt (225)	---	-	-
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---	-	-
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		15,567,000	-
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		-	-
27	Accumulated Prov. for Property Insurance (228.1)		-	-
28	Accumulated Prov. for Injuries and Damage (228.2)		-	-
29	Accumulated Prov. for Pensions and Benefits (228.3)		-	-
30	Accumulated Misc. Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		2,883,485	2,685,172
32	Long-Term Portion of Derivative Instrument Liabilities		-	-
33	LT Portion of Derivative Instrument Liabilities - Hedges		-	-
34	Asset Retirement Obligations (230)		-	-
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)		2,883,485	2,685,172
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		-	-
38	Accounts Payable (232)		12,706,750	12,383,838
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		-	-
41	Customer Deposits (235)		100,000	100,000
42	Taxes Accrued (236)	262-263	-	-
43	Interest Accrued (237)		539,710	1,066,238
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		2,000,000	20,200,000

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>				
Line	Title of Account (a)	Ref. Page No (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		597,200	144,157
48	Misc. Current and Accrued Liabilities (242)		801,740	3,829,738
49	Obligations Under Capital Leases -Current (243)		-	-
50	Federal Income Taxes Accrued for Prior Years (244)		-	-
51	Michigan Single Business Taxes Accrued for Prior Years (244.1)		-	-
52	Fed. Inc. Taxes Accrued for Prior Years -Adj. (245)		-	-
53	Michigan Single Business Taxes Accrued for Prior Years - Adj. (245.1)		-	-
54	37 thru 53)		16,745,400	37,723,971
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		-	-
57	Accumulated Deferred Investment Tax Credits (255)	266-267	-	-
58	Deferred Gains from Disposition of Utility Plt. (256)	270	-	-
59	Other Deferred Credits (253)	269	-	-
60	Other Regulatory Liabilities	278	-	-
61	Unamortized Gain on Reacquired Debt (257)	237	-	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)		-	-
63	Accum. Deferred Income Taxes-Other Property (282)		-	-
64	Accum. Deferred Income Taxes-Other (283)	272-277	-	-
65	TOTAL Deferred Credits (Enter total of lines 56 thru 64)		-	-
66	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 54 and 65)		38,637,714	37,182,065

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Name of Respondent Detroit Thermal, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
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### STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	45,462,286	60,967,518
3	Operating Expenses			
4	Operation Expenses (401)	320-323	47,731,916	54,356,630
5	Maintenance Expenses (402)	320-323	1,628,123	1,759,845
6	Depreciation Expenses (403)	336-337	1,186,286	903,569
7	Depreciation Expenses for Asset Retirement Costs (403.1)		-	-
8	Amortization and Depl. of Utility Plant (404-405)	336-337	-	-
9	Amortization of Utility Plant Acq. Adj (406)	336-337	-	-
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits		-	-
13	(Less) Regulatory Credits		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	-	-
15	Income Taxes-Federal (409.1)	262-263	-	-
16	-Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234,272-276	-	-
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	-	-
19	Investment Tax Credit Adj.- Net (411.4)	266-267	-	-
20	(Less) Gains from Disp. of Utility Plant (411.7)	270A-B	-	-
21	Losses from Disposition of Utility Plant (411.6)	235A-B	-	-
22	(Less) Gains from Disposition of Allowances		-	-
23	Losses from Disposition of Allowances		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		50,546,325	57,020,044
26	Net Utility Operating Income ( Enter Total of line 2 less 25) ( Carry forward to page 117, line 27)		(5,084,039)	3,947,473

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/04/2007		Year of Report December 31, 2006	
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>							
<p>...retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior years.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.</p>							
ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line	
						1	
				(5,084,039)	3,947,473	2	
						3	
						4	
						5	
						6	
						7	
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						25	
						26	



Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		(5,084,039)	3,947,473
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416)	282		
33	Revenues From Nonutility Operations ( 417)	282		-
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282	539,002	539,002
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282	65,909	68,887
38	Allowance for Other Funds Used During Construction (419.1)	282		
39	Miscellaneous Nonoperating Income (421)	282	201,120	125,135
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (enter Total of lines 31 thru 40)		806,031	733,024
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280	-	
44	Miscellaneous Amortization (425)	340	-	
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities (426.4)			
49	Other Deductions (426.5)			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-	-
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	234,272-276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	234,272-276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	TOTAL Taxes on Other Income and Deductions (total of 52 thru 58)		-	-
60	Net Other Income and Deductions (total of lines 41,50 & 59)		806,031	733,024
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		790,467
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaion of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340	2,390,899	530,263
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)		2,390,899	1,320,730
71	Income Before Extraordinary Items (total lines 27,60,70)		(6,668,907)	3,359,767
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less line 76)		-	-
78	Net Income (Enter Total of lines 71 and 77)		(6,668,907)	3,359,767

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Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/04/07		Year of Report December 31, 2006	
<b>STEAM HEATING PLANT IN SERVICE</b>							
This schedule includes account 101, Heating Plant in Service (classified)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	Heating Plant	8,674,394	6,365,062	-	-	-	15,039,456
2	Steam Distribution System (473A)	13,523,205	1,069,605	-	-	-	14,592,810
3							
4							
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7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Total Steam Heating Plant	22,197,599	7,434,667	-	-	-	29,632,266

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/07	Year of Report December 31, 2006
<b>STEAM HEATING REVENUES (Account 400)</b>				
Line No.	Account (a)	Operating Revenues (b)	Pounds (Thousands) (c)	Average Number of Customers (d)
1				
2	Tariff Customers	24,721,670	1,143,348	117
3				
4	Special Contracts	21,537,385	1,304,808	24
5				
6	Adjustments*	(796,769)		
7				
8				
9				
10				
11				
12				
13				
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19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	Total Steam Heating	45,462,286	2,448,156	141
34				
35				
36				
37	Note:			
38	Adjustments*			
39	Represents refunds calculated			
40	for overrecovery of gas costs			
41	as of 12-31-06			
42				
43				
44				
45				
46				
47				
48				

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/07	Year of Report December 31, 2006
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	2,224,563.85	2,121,764.20	
5	(501) Fuel	18,024,001.45	21,137,778.44	
6	(502) Steam Expenses	1,132,954.62	1,273,590.45	
7	(503) Steam from Other Sources	15,466,914.00	15,747,966.00	
8	(Less) (504) Steam Transferred -CR.	-		
9	(505) Electric Expenses	1,091,745.15	948,768.77	
10	(506) Miscellaneous Steam Power Expenses	2,061,726.91	1,243,440.32	
11	(507) Rents	4,780.00	1,211.07	
12	Allowances	-	-	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	40,006,685.98	42,474,519.25	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	796,605.32	715,771.79	
16	(511) Maintenance of Structures	2,556.77	2,170.79	
17	(512) Maintenance of Boiler Plant	697,167.40	997,926.80	
18	(513) Maintenance of Electric Plant	-	-	
19	(514) Maintenance of Miscellaneous Steam Plant	131,793.84	43,976.06	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,628,123.33	1,759,845.44	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	41,634,809.31	44,234,364.69	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred -CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	-	-	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)	-	-	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-	-	

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	<b>C. Hydraulic Power Generation (Continued)</b>			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance ( Total of Lines 53 thru 57 )	-	-	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	-	-	
60	<b>D. Other Power Generation</b>			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation ( Total of Lines 62 thru 66 )	-	-	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Total of Lines 69 thru 72)			
74	TOTAL Pwr. Production Expenses-Other Power ( Total of Lines 67 & 73 )	-	-	
75	<b>E. Other Power Supply Expenses</b>			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	Total Other Power Supply Expenses ( Total of Lines 76 thru 78 )	-	-	
80	Total Pwr. Production Expenses ( Total of lines 21, 41, 59, 74 & 79 )	41,634,809.31	44,234,364.69	
81	<b>2. TRANSMISSION EXPENSES</b>			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses			
90	(567) Rents			
91	TOTAL Operation ( Total of Lines 83 thru 90 )	-	-	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance ( Total of Lines 93 thru 98 )	-	-	
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	-	-	
101	<b>3. DISTRIBUTION EXPENSES</b>			
102	Operation			
103	(580) Operation Supervision and Engineering	903,197.20	946,221.16	

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
105	(581) Load Dispatching			
106	(582) Station Expenses			
107	(583) Overhead Line Expenses			
108	(584) Underground Line Expenses	506,908.66	643,607.02	
109	(585) Street Lighting and Signal System Expenses			
110	(586) Meter Expenses	5,642.75	132.53	
111	(587) Customer Installations Expenses	-		
112	(588) Miscellaneous Expenses	234,987.33	179,851.39	
113	(589) Rents	33,075.00	32,842.76	
114	TOTAL Operation (Total of Lines 103 thru 113)	1,683,810.94	1,802,654.86	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering			
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment			
119	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines			
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems			
123	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution Plant			
125	TOTAL Maintenance (Total of Lines 116 thru 124)	-	-	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	1,683,810.94	1,802,654.86	
127	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Expenses			
132	(904) Uncollectible Accounts	(4,189.21)	4,367,831.58	
133	(905) Miscellaneous Customer Accounts Expenses			
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	(4,189.21)	4,367,831.58	
135	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
136	Operation			
137	(907) Supervision	316,498.79	339,160.98	
138	(908) Customer Assistance Expenses			
139	(909) Informational and Instructional Expenses			
140	(910) Miscellaneous Customer Service and Informational Expenses	90,674.23	136,656.61	
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	407,173.02	475,817.59	
142	<b>6. SALES EXPENSE</b>			
143	Operation			
144	(911) Supervision	212,771.32	303,260.10	
145	(912) Demonstrating and Selling Expenses	-		
146	(913) Advertising Expenses	211,453.84	52,717.80	
147	(916) Miscellaneous Sales Expenses	31,821.39	31,385.66	
148	Total Sales Expenses (Total of Lines 144 thru 147)	456,046.55	387,363.56	
149	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
150	Operation			
151	(920) Administrative and General Salaries	756,379.11	707,788.67	
152	(921) Office Supplies and Expenses	16,859.92	1,019,872.40	
153	(Less) (922) Administrative Expenses Transferred -CR	-	-	

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/04/2007	Year of Report December 31, 2006
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
155	(923) Outside Services Employed	1,529,825.73	-	
156	(924) Property Insurance	840,989.33	726,842.18	
157	(925) Injuries and Damages	-	-	
158	(926) Employee Pensions and Benefits	1,312,200.10	1,295,860.09	
159	(927) Franchise Requirements	-	-	
160	(928) Regulatory Commission Expenses	72,300.57	-	
161	(929) Duplicate Charges - CR	-		
162	(930.1) General Advertising Expenses			
163	(930.2) Miscellaneous General Expenses	633,161.76	1,080,703.61	
164	(931) Rents	20,672.15	17,376.04	
165	TOTAL Operation (Total of Lines 151 thru 164)	5,182,388.67	4,848,442.99	
166	Maintenance			
167	(935) Maintenance of General Plant	-	-	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	5,182,388.67	4,848,442.99	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	49,360,039.28	56,116,475.27	

<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/21/2007	12/22/2005
2. Total Regular Full-Time Employees	73	72
3. Total Part-Time and Temporary Employees	1	1
4. Total Employees	74	73