

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

| | |
|---------------------------------------------------------------------------------------|-------------------------------------|
| Report submitted for year ending: December 31, 2007 | |
| Present name of respondent: Detroit Thermal, LLC | |
| Address of principal place of business: 541 Madison Ave, Detroit, MI 48226 | |
| Utility representative to whom inquires regarding this report may be directed: | |
| Name: Richard | Title: Controller |
| Address: 541 Madison | |
| City: Michigan | State: MI Zip: 48226 |
| Direct Telephone, Include Area Code: 313-963-3685 | |
| If the utility name has been changed during the past year: | |
| Prior Name: | |
| Date of Change: | |
| Two copies of the published annual report to stockholders: | |
| <input type="checkbox"/> | were forwarded to the Commission |
| <input checked="" type="checkbox"/> | will be forwarded to the Commission |
| on or about | |
| Annual reports to stockholders: | |
| <input type="checkbox"/> | are published |
| <input checked="" type="checkbox"/> | are not published |


FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at
(517) 241-5853 or stosikb@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

| IDENTIFICATION | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| 01 Exact Legal Name of Respondent Detroit Thermal, LLC | | 02 Year of Report December 31, 2007 |
| 03 Previous Name and Date of Change (if name changed during year) | | |
| 04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 541 Madison Ave, Detroit, MI 48226 | | |
| 05 Name of Contact Person Richard D. Dilley | 06 Title of Contact Person Controller | |
| 07 Address of Contact Person (Street, City, St., Zip) 541 Madison Ave, Detroit, MI 48226 | | |
| 08 Telephone of Contact Person, Including Area Code: 313-963-3685 | 09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report April 30, 2008 06/17/08 |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report. | | |
| 01 Name Therese Kechler | 03 Signature  | 04 Date Signed June 19, 2008 |
| 02 Title Treasurer of Yorktown Thermal GP, Inc., general partner of Thermal Ventures II, LP, sole member of Detroit Thermal, LLC | | |

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| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/30/2008 | Year of Report December 31, 2007 |
|------------------------------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | |
| Line | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 29,575,574 | 32,901,710 |
| 3 | Construction Work In Progress (107) | 200-201 | 56,692 | - |
| 4 | TOTAL Utility Plant (Enter total of lines 2 and 3) | | 29,632,266 | 32,901,710 |
| 5 | (Less) Accum.Prov for Depr.Amort.Depl (108,111,115) | 200-201 | 2,498,488 | 4,058,740 |
| 6 | Net Utility Plant (Enter total of line 4 less 5) | | 27,133,778 | 28,842,970 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1) | | | |
| 8 | Nuclear Fuel Materials & Assemblies - Stock Account (120.2) | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | | |
| 10 | Spent Nuclear Fuel (120.4) | | | |
| 11 | Nuclear Fuel under Capital Leases (120.6) | | | |
| 12 | Assemblies (120.5) | 202-203 | | |
| 13 | Net Nuclear Fuel (Enter total of line 7 less 8) | | | |
| 14 | Net Utility Plant (Enter total of lines 6 and 13) | | 27,133,778 | 28,842,970 |
| 15 | Utility Plant Adjustments (116) | 122 | | |
| 16 | Gas Stored Underground-Noncurrent (117) | --- | - | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | 221 | | |
| 19 | (Less) Accum.Prov. for Depr. and Amort. (122) | --- | | |
| 20 | Investments in Associated Companies (123) | 222-223 | | |
| 21 | Investments in Subsidiary Companies (123.1) | 224-225 | | |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | | |
| 24 | Other Investments (124) | | | |
| 25 | Sinking Funds (125) | | | |
| 26 | Depreciation Fund (126) | | | |
| 27 | Amortization Fund - Federal (127) | | | |
| 28 | Other Special Funds (128) | | | |
| 29 | Special Funds (Non-Major Only) (129) | | | |
| 30 | Long-Term Portion of Derivative Assets (175) | | | |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 32 | TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31) | | | |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-Major Only) (130) | | | |
| 35 | Cash (131) | --- | 779,190 | 1,066,557 |
| 36 | Special Deposits (132-134) | --- | - | - |
| 37 | Working Fund (135) | --- | - | - |
| 38 | Temporary Cash Investments (136) | 222-223 | - | - |
| 39 | Notes Receivable (141) | 226A | - | - |
| 40 | Customer Accounts Receivable (142) | 226A | 7,593,050 | 6,722,189 |
| 41 | Other Accounts Receivable (143) | 226A | 539,880 | 1,790,109 |
| 42 | (Less) Accum.Prov. for Uncoll. Acct.- Credit (144) | 226A | (632,000) | (216,711) |
| 43 | Notes Receivable from Assoc. Companies (145) | 226B | - | - |
| 44 | Accounts Receivable from Assoc. Companies (146) | 226B | - | - |
| 45 | Fuel Stock (151) | 227 | - | - |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | - | - |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | - | - |
| 48 | Plant Materials and Operating Supplies (154) | 227 | - | - |
| 49 | Merchandise (155) | 227 | - | - |
| 50 | Other Materials and Supplies (156) | 227 | - | - |
| 51 | Nuclear Materials Held for Sale (157) | 202-203, 207 | - | - |
| 52 | Allowances (158.1 and 158.2) | 228-229 | - | - |

| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
|------------------------------------------------------------------------|------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued) | | | | |
| Line | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 53 | (Less) Noncurrent Portion of Allowances | --- | | |
| 54 | Stores Expense Undistributed (163) | 227 | | |
| 55 | Gas Stored Underground-Current (164.1) | --- | 1,625,415 | 176 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | --- | | |
| 57 | Prepayments (165) | --- | 142,753 | 373,420 |
| 58 | Advances for Gas (166-167) | --- | | |
| 59 | Interest and Dividends Receivable (171) | --- | | |
| 60 | Rents Receivable (172) | --- | | |
| 61 | Accrued Utility Revenues (173) | --- | | |
| 62 | Misc Current and Accrued Assets (174) | | | |
| 63 | Derivative Instrument Assets (175) | | | |
| 64 | (Less) LT Portion of Derivative Inst. Assets (175) | | | |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |
| 66 | (Less) LT Portion of Derivative Inst. Assets - Hedges (176) | | | |
| 67 | TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66) | | 10,048,287 | 9,735,740 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | --- | | |
| 70 | Extraordinary Property Losses (182.1) | 230 | | |
| 71 | Unrecovered Plant & Regulatory Study Costs (182.2) | 230 | | |
| 72 | Other Regulatory Assets | 232 | | |
| 73 | Prelim. Survey & Invest. Charges (Elec) (183) | 231 | | |
| 74 | Prelim. Survey & Invest. Charges (Gas) (183.1) | --- | | |
| 75 | Other Prelim. Survey & Investigation Charges (183.2) | | | |
| 76 | Clearing Accounts (184) | --- | | |
| 77 | Temporary Facilities (185) | --- | | |
| 78 | Miscellaneous Deferred Debits (186) | 233 | | |
| 79 | Def. Losses from Disposition of Utility Plant (187) | 235 | | |
| 80 | Research, Devel. and Demonstration Expend (188) | 352-353 | | |
| 81 | Unamortized Loss on Reacquired Debt (189) | 237 | | |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | | |
| 83 | Unrecovered Purchased Gas Costs (191) | --- | | |
| 84 | TOTAL Deferred Debits (Enter total of lines 69 thru 83) | | | |
| 85 | TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84) | | 37,182,065 | 38,578,710 |

| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
|------------------------------------------------------------------|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | |
| Line | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | | |
| 3 | Preferred Stock Issued (204) | 250-251 | | |
| 4 | Capital Stock Subscribed (202, 205) | 252 | | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | | |
| 6 | Premium on Capital Stock (207) | 252 | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 2,000,000 | 2,000,000 |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254 | | |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | (5,227,078) | 778,840 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | | |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | | |
| 16 | TOTAL Proprietary Capital (Enter total of lines 2 thru 15) | | (3,227,078) | 2,778,840 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | | |
| 19 | (Less) Reacquired Bonds (222) | 256-257 | | |
| 20 | Advances from Associated Companies (223) | 256-257 | | |
| 21 | Other Long-Term Debt (224) | 256-257 | | |
| 22 | Unamortized Premium on Long-Term Debt (225) | --- | | |
| 23 | (Less) Unamortized Discount on Long-Term Debt -Debit (226) | --- | | |
| 24 | TOTAL Long-Term Debt (Enter total lines 18 thru 23) | | | |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | | | |
| 27 | Accumulated Prov. for Property Insurance (228.1) | | | |
| 28 | Accumulated Prov. for Injuries and Damage (228.2) | | | |
| 29 | Accumulated Prov. for Pensions and Benefits (228.3) | | | |
| 30 | Accumulated Misc. Operating Provisions (228.4) | | | |
| 31 | Accumulated Provision for Rate Refunds (229) | | 2,685,172 | 2,217,162 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | | |
| 33 | LT Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | | |
| 35 | TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34) | | 2,685,172 | 2,217,162 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | | |
| 38 | Accounts Payable (232) | | 12,383,838 | 19,208,173 |
| 39 | Notes Payable to Associated Companies (233) | | | |
| 40 | Accounts Payable to Associated Companies (234) | | | |
| 41 | Customer Deposits (235) | | 100,000 | 250 |
| 42 | Taxes Accrued (236) | 262-263 | | |
| 43 | Interest Accrued (237) | | 1,066,238 | 1,404,447 |
| 44 | Dividends Declared (238) | | | |
| 45 | Matured Long-Term Debt (239) | | 20,200,000 | 12,500,000 |

| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
|------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued) | | | | |
| Line | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 46 | Matured Interest (240) | | | |
| 47 | Tax Collections Payable (241) | | 144,157 | 116,597 |
| 48 | Misc. Current and Accrued Liabilities (242) | | 3,829,738 | 353,240 |
| 49 | Obligations Under Capital Leases -Current (243) | | | |
| 50 | Federal Income Taxes Accrued for Prior Years (244) | | | |
| 51 | Michigan Single Business Taxes Accrued for Prior Years (244.1) | | | |
| 52 | Fed. Inc. Taxes Accrued for Prior Years -Adj. (245) | | | |
| 53 | Michigan Single Business Taxes Accrued for Prior Years - Adj. (245.1) | | - | - |
| 54 | 37 thru 53) | | 37,723,971 | 33,582,707 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | | |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | | |
| 58 | Deferred Gains from Disposition of Utility Plt. (256) | 270 | | |
| 59 | Other Deferred Credits (253) | 269 | | |
| 60 | Other Regulatory Liabilities | 278 | | |
| 61 | Unamortized Gain on Reacquired Debt (257) | 237 | | |
| 62 | Accum. Deferred Income Taxes-Accel. Amort. (281) | | | |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | | |
| 64 | Accum. Deferred Income Taxes-Other (283) | 272-277 | | |
| 65 | TOTAL Deferred Credits (Enter total of lines 56 thru 64) | | | |
| 66 | TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 54 and 65) | | 37,182,065 | 38,578,710 |

| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| STATEMENT OF INCOME FOR THE YEAR | | | | |
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p> | | | | |
| Line | Title of Account (a) | Ref. Page No. (b) | TOTAL | |
| | | | Current Year (c) | Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 43,069,452 | 45,462,286 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 320-323 | 41,122,048 | 47,731,916 |
| 5 | Maintenance Expenses (402) | 320-323 | 1,296,454 | 1,628,123 |
| 6 | Depreciation Expenses (403) | 336-337 | 1,560,252 | 1,186,286 |
| 7 | Depreciation Expenses for Asset Retirement Costs (403.1) | | | - |
| 8 | Amortization and Depl. of Utility Plant (404-405) | 336-337 | | - |
| 9 | Amortization of Utility Plant Acq. Adj (406) | 336-337 | | - |
| 10 | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | | - |
| 11 | Amort. Of Conversion Expenses (407) | | | - |
| 12 | Regulatory Debits | | | - |
| 13 | (Less) Regulatory Credits | | | - |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | | - |
| 15 | Income Taxes-Federal (409.1) | 262-263 | | - |
| 16 | -Other (409.1) | 262-263 | | - |
| 17 | Provision for Deferred Income Taxes (410.1) | 234,272-276 | | - |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234,272-276 | | - |
| 19 | Investment Tax Credit Adj.- Net (411.4) | 266-267 | - | - |
| 20 | (Less) Gains from Disp. of Utility Plant (411.7) | 270A-B | - | - |
| 21 | Losses from Disposition of Utility Plant (411.6) | 235A-B | - | - |
| 22 | (Less) Gains from Disposition of Allowances | | - | - |
| 23 | Losses from Disposition of Allowances | | - | - |
| 24 | Accretion Expense (411.10) | | - | - |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 43,978,755 | 50,546,325 |
| 26 | Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27) | | (909,302) | (5,084,039) |

| | | | |
|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------------|-------------------------------------|
| Name of Respondent Detroit Thermal, LLC | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 39616 | Year of Report December 31, 2007 |
|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------------|-------------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

- ...retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior years.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

| ELECTIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line |
|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| | | | | (909,302) | (5,084,039) | 2 |
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| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
|-----------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | |
| Line | Account (a) | (Ref.) Page No. (b) | Total | |
| | | | Current Year (c) | Previous Year (d) |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | (909,302) | (5,084,039) |
| 28 | OTHER INCOME AND DEDUCTIONS | | | |
| 29 | Other Income | | | |
| 30 | Nonutility Operating Income | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | 282 | | |
| 32 | (Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416) | 282 | | |
| 33 | Revenues From Nonutility Operations (417) | 282 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | 282 | | |
| 35 | Nonoperating Rental Income (418) | 282 | 524,086 | 539,002 |
| 36 | Equity In Earnings of Subsidiary Companies (418.1) | 119,282 | | |
| 37 | Interest and Dividend Income (419) | 282 | 77,935 | 65,909 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | 282 | | |
| 39 | Miscellaneous Nonoperating Income (421) | 282 | 228,574 | 201,120 |
| 40 | Gain on Disposition of Property (421.1) | 280 | | |
| 41 | TOTAL Other Income (enter Total of lines 31 thru 40) | | 830,595 | 806,031 |
| 42 | Other Income Deductions | | | |
| 43 | Loss on Disposition of Property (421.2) | 280 | | |
| 44 | Miscellaneous Amortization (425) | 340 | | |
| 45 | Donations (426.1) | | | |
| 46 | Life Insurance (426.2) | | | |
| 47 | Penalties (426.3) | | | |
| 48 | Exp. For Certain Civic, Political & Related Activities (426.4) | | | |
| 49 | Other Deductions (426.5) | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 0 | 0 |
| 51 | Taxes Applicable to Other Income and Deductions | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | | |
| 53 | Income Taxes - Federal (409.2) | 262-263 | | |
| 54 | Income Taxes - Other (409.2) | 262-263 | | |
| 55 | Provision for Deferred Income Taxes (410.2) | 234,272-276 | | |
| 56 | (Less) Provision for Deferred Income Taxes - Cr. (411.2) | 234,272-276 | | |
| 57 | Investment Tax Credit Adjustment - Net (411.5) | 264-265 | | |
| 58 | (Less) Investment Tax Credits (420) | 264-265 | | |
| 59 | TOTAL Taxes on Other Income and Deductions (total of 52 thru 58) | | 0 | 0 |
| 60 | Net Other Income and Deductions (total of lines 41, 50 & 59) | | 830,595 | 806,031 |
| 61 | INTEREST CHARGES | | | |
| 62 | Interest on Long-Term Debt (427) | 257 | | |
| 63 | Amort. Of Debt Disc. And Expense (428) | 256-257 | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | | |
| 65 | (Less) Amort. Of Premium on Debt-Credit (429) | 256-257 | | |
| 66 | (Less) Amort. of Gain on Reacquired Debt-Credit (429.1) | | | |
| 67 | Interest on Debt to Associated Companies (430) | 257-340 | | |
| 68 | Other Interest Expense (431) | 340 | 2,489,339 | 2,390,899 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | | |
| 70 | Net Interest Charges (total of lines 62 thru 69) | | 2,489,339 | 2,390,899 |
| 71 | Income Before Extraordinary Items (total lines 27, 60, 70) | | (2,568,047) | (6,668,907) |
| 72 | EXTRAORDINARY ITEMS | | | |
| 73 | Extraordinary Income (434) | 342 | 8,573,965 | - |
| 74 | (Less) Extraordinary Deductions (435) | 342 | | |
| 75 | Net Extraordinary Items (total line 73 less line 74) | | 8,573,965 | - |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | - | |
| 77 | Extraordinary Items After Taxes (Enter Total of lines 75 less line 76) | | 8,573,965 | - |
| 78 | Net Income (Enter Total of lines 71 and 77) | | 6,005,919 | (6,668,907) |

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| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 06/17/08 | | Year of Report December 31, 2007 | |
|---------------------------------------------------------------------------|----------------------------------|-----------------------------------------------------------------------------------------------------------------------|------------------|--------------------------------------------|--------------------|-------------------------------------|-------------------------------|
| STEAM HEATING PLANT IN SERVICE | | | | | | | |
| This schedule includes account 101, Heating Plant in Service (classified) | | | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 1 | Heating Plant | 15,039,456 | 311,953 | - | - | - | 15,351,409 |
| 2 | Steam Distribution System (473A) | 14,592,810 | 2,957,491 | - | - | - | 17,550,301 |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
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| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | Total Steam Heating Plant | 29,632,266 | 3,269,444 | - | - | - | 32,901,710 |

| | | | | |
|---------------------------------------------|--------------------------------|-----------------------------------------------------------------------------------------------------------------------|--------------------------------------------|-------------------------------------|
| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 06/17/08 | Year of Report December 31, 2007 |
| STEAM HEATING REVENUES (Account 400) | | | | |
| Line No. | Account (a) | Operating Revenues (b) | Pounds (Thousands) (c) | Average Number of Customers (d) |
| 1 | | | | |
| 2 | Tariff Customers | 16,833,793 | 758,998 | 96.25 |
| 3 | | | | |
| 4 | Special Contracts | 27,185,004 | 1,601,557 | 24.75 |
| 5 | | | | |
| 6 | Adjustments* | (1,702,785) | | |
| 7 | | | | |
| 8 | Unbilled Revenue | 753,440 | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
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| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | Total Steam Heating | 43,069,452 | 2,360,555 | 121 |
| 34 | | | | |
| 35 | | | | |
| 36 | Note: | | | |
| 37 | Adjustments* | | | |
| 38 | Represents refunds calculated | | | |
| 39 | for overrecovery cost | | | |
| 40 | as of 12-31-07 and credits | | | |
| 41 | issued for billing corrections | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | | | | |
| 48 | | | | |

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|----------------------|----------------------------------------------------------------------------------------------------|--------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Detroit Thermal, LLC | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 06/17/08 | December 31, 2007 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

| Line No. | Account (a) | Amt. For Current Year (b) | Amt. For Previous Year (c) |
|----------|------------------------------------------------------------------------|------------------------------|-------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 2,079,527 | 2,224,563.85 |
| 5 | (501) Fuel | 11,663,860 | 18,024,001.45 |
| 6 | (502) Steam Expenses | 1,082,400 | 1,132,954.62 |
| 7 | (503) Steam from Other Sources | 15,600,018 | 15,466,914.00 |
| 8 | (Less) (504) Steam Transferred -CR. | | - |
| 9 | (505) Electric Expenses | 907,412 | 1,091,745.15 |
| 10 | (506) Miscellaneous Steam Power Expenses | 1,899,709 | 2,061,726.91 |
| 11 | (507) Rents | 6,444 | 4,780.00 |
| 12 | Allowances | | - |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 33,239,369.36 | 40,006,685.98 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 813,670 | 796,605 |
| 16 | (511) Maintenance of Structures | 2,448 | 2,557 |
| 17 | (512) Maintenance of Boiler Plant | 251,957 | 697,167 |
| 18 | (513) Maintenance of Electric Plant | - | - |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 228,379 | 131,794 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 1,296,454 | 1,628,123 |
| 21 | TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20) | 34,535,823 | 41,634,809 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred -CR | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | - | - |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of Lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | | |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | | |
| 47 | (538) Electric Expenses | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | |
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | |

| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31,2007 |
|---------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd) | | | | |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. | | | | |
| Line No. | Account (a) | Amt. For Current Year (b) | Amt. For Previous Year (c) | |
| 51 | C. Hydraulic Power Generation (Continued) | | | |
| 52 | Maintenance | | | |
| 53 | (541) Maintenance Supervision and Engineering | | | |
| 54 | (542) Maintenance of Structures | | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | |
| 56 | (544) Maintenance of Electric Plant | | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | | |
| 58 | TOTAL Maintenance (Total of Lines 53 thru 57) | | | |
| 59 | TOTAL Pwr. Production Expenses-Hydraulic Pwr.(Total of lines 50 & 58) | | | |
| 60 | D. Other Power Generation | | | |
| 61 | Operation | | | |
| 62 | (546) Operation Supervision and Engineering | | | |
| 63 | (547) Fuel | | | |
| 64 | (548) Generation Expenses | | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | | | |
| 66 | (550) Rents | | | |
| 67 | TOTAL Operation (Total of Lines 62 thru 66) | - | - | |
| 68 | Maintenance | | | |
| 69 | (551) Maintenance Supervision and Engineering | | | |
| 70 | (552) Maintenance of Structures | | | |
| 71 | (553) Maintenance of Generating and Electric Plant | | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | | |
| 73 | TOTAL Maintenance (Total of Lines 69 thru 72) | - | - | |
| 74 | TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) | - | - | |
| 75 | E. Other Power Supply Expenses | | | |
| 76 | (555) Purchased Power | | | |
| 77 | (556) System Control and Load Dispatching | | | |
| 78 | (557) Other Expenses | | | |
| 79 | Total Other Power Supply Expenses (Total of Lines 76 thru 78) | - | - | |
| 80 | Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 33,239,369 | 41,634,809 | |
| 81 | 2. TRANSMISSION EXPENSES | | | |
| 82 | Operation | | | |
| 83 | (560) Operation Supervision and Engineering | | | |
| 84 | (561) Load Dispatching | | | |
| 85 | (562) Station Expenses | | | |
| 86 | (563) Overhead Lines Expenses | | | |
| 87 | (564) Underground Lines Expenses | | | |
| 88 | (565) Transmission of Electricity by Others | | | |
| 89 | (566) Miscellaneous Transmission Expenses | | | |
| 90 | (567) Rents | | | |
| 91 | TOTAL Operation (Total of Lines 83 thru 90) | | | |
| 92 | Maintenance | | | |
| 93 | (568) Maintenance Supervision and Engineering | | | |
| 94 | (569) Maintenance of Structures | | | |
| 95 | (570) Maintenance of Station Equipment | | | |
| 96 | (571) Maintenance of Overhead Lines | | | |
| 97 | (572) Maintenance of Underground Lines | | | |
| 98 | (573) Maintenance of Miscellaneous Transmission Plant | | | |
| 99 | TOTAL Maintenance (Total of Lines 93 thru 98) | | | |
| 100 | TOTAL Transmission Expenses (Total of Lines 91 & 99) | | | |
| 101 | 3. DISTRIBUTION EXPENSES | | | |
| 102 | Operation | | | |
| 103 | (580) Operation Supervision and Engineering | 960,534 | 903,197.20 | |

| | | | | |
|---------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd) | | | | |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. | | | | |
| Line No. | Account (a) | Amt. For Current Year (b) | Amt. For Previous Year (c) | |
| 104 | 3. DISTRIBUTION EXPENSES (Continued) | | | |
| 105 | (581) Load Dispatching | - | | |
| 106 | (582) Station Expenses | | | |
| 107 | (583) Overhead Line Expenses | | | |
| 108 | (584) Underground Line Expenses | 372,062 | 506,909 | |
| 109 | (585) Street Lighting and Signal System Expenses | - | | |
| 110 | (586) Meter Expenses | 639 | 5,643 | |
| 111 | (587) Customer Installations Expenses | - | - | |
| 112 | (588) Miscellaneous Expenses | 393,282 | 234,987 | |
| 113 | (589) Rents | 38,038 | 33,075 | |
| 114 | TOTAL Operation (Total of Lines 103 thru 113) | 1,764,554 | 1,683,811 | |
| 115 | Maintenance | | | |
| 116 | (590) Maintenance Supervision and Engineering | | | |
| 117 | (591) Maintenance of Structures | | | |
| 118 | (592) Maintenance of Station Equipment | | | |
| 119 | (593) Maintenance of Overhead Lines | | | |
| 120 | (594) Maintenance of Underground Lines | | | |
| 121 | (595) Maintenance of Line Transformers | | | |
| 122 | (596) Maintenance of Street Lighting and Signal Systems | | | |
| 123 | (597) Maintenance of Meters | | | |
| 124 | (598) Maintenance of Miscellaneous Distribution Plant | | | |
| 125 | TOTAL Maintenance (Total of Lines 116 thru 124) | - | - | |
| 126 | TOTAL Distribution Expenses (Total of Lines 114 & 125) | 1,764,554 | 1,683,811 | |
| 127 | 4. CUSTOMER ACCOUNTS EXPENSES | | | |
| 128 | Operation | | | |
| 129 | (901) Supervision | | | |
| 130 | (902) Meter Reading Expenses | | | |
| 131 | (903) Customer Records and Collection Expenses | 36,418 | (4,189) | |
| 132 | (904) Uncollectible Accounts | | | |
| 133 | (905) Miscellaneous Customer Accounts Expenses | | | |
| 134 | TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133) | 36,418 | (4,189) | |
| 135 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 136 | Operation | | | |
| 137 | (907) Supervision | 260,661 | 316,499 | |
| 138 | (908) Customer Assistance Expenses | - | - | |
| 139 | (909) Informational and Instructional Expenses | - | - | |
| 140 | (910) Miscellaneous Customer Service and Informational Expenses | 53,795 | 90,674 | |
| 141 | TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140) | 314,457 | 407,173 | |
| 142 | 6. SALES EXPENSE | | | |
| 143 | Operation | | | |
| 144 | (911) Supervision | 202,862 | 212,771 | |
| 145 | (912) Demonstrating and Selling Expenses | - | - | |
| 146 | (913) Advertising Expenses | 274,322 | 211,454 | |
| 147 | (916) Miscellaneous Sales Expenses | 12,440 | 31,821 | |
| 148 | Total Sales Expenses (Total of Lines 144 thru 147) | 489,624 | 456,047 | |
| 149 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 150 | Operation | | | |
| 151 | (920) Administrative and General Salaries | 685,138 | 756,379 | |
| 152 | (921) Office Supplies and Expenses | 35,277 | 16,860 | |
| 153 | (Less) (922) Administrative Expenses Transferred -CR | | - | |

| Name of Respondent Detroit Thermal, LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 6/17/2008 | Year of Report December 31, 2007 |
|---------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd) | | | | |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. | | | | |
| Line No. | Account (a) | Amt. For Current Year (b) | Amt. For Previous Year (c) | |
| 154 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | | |
| 155 | (923) Outside Services Employed | 1,366,524 | 1,529,826 | |
| 156 | (924) Property Insurance | 367,819 | 840,989 | |
| 157 | (925) Injuries and Damages | - | - | |
| 158 | (926) Employee Pensions and Benefits | 1,612,597 | 1,312,200 | |
| 159 | (927) Franchise Requirements | | - | |
| 160 | (928) Regulatory Commission Expenses | 64,254 | 72,301 | |
| 161 | (929) Duplicate Charges - CR | - | - | |
| 162 | (930.1) General Advertising Expenses | - | | |
| 163 | (930.2) Miscellaneous General Expenses | 1,125,895 | 633,162 | |
| 164 | (931) Rents | 20,121 | 20,672 | |
| 165 | TOTAL Operation (Total of Lines 151 thru 164) | 5,277,626 | 5,182,389 | |
| 166 | Maintenance | | | |
| 167 | (935) Maintenance of General Plant | | - | |
| 168 | TOTAL Administrative and General Expenses (Total of Lines 165 & 167) | 5,277,626 | 5,182,389 | |
| 169 | TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168) | 41,122,048 | 49,360,039 | |

| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> | | <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p> |
| 1. Payroll Period Ended (Date) | | 12/21/2007 |
| 2. Total Regular Full-Time Employees | | 73 |
| 3. Total Part-Time and Temporary Employees | | 1 |
| 4. Total Employees | - | 74 |