

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> MI044
<b>FINANCIAL AND STATISTICAL REPORT</b> Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	<b>BORROWER NAME</b> Cherryland Electric Cooperative
	<b>APR 29 2009</b>
	<b>ENDING DATE</b> 12/31/2008

**REGULATED ENERGY  
DIVISION**

**CERTIFICATION**  
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**NEW AUTHORIZATION CHOICES**

**A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?**

NRECA

☒ YES

☐ NO

**B. Will you authorize CFC to share your data with other cooperatives?**

☒ YES

☐ NO

*M. A. Till* 4/23/09  
Signature of Office Manager or Accountant Date

*Tony Anderson* 4/23/09  
Signature of Manager Date

**PART A: STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	36,866,490	36,131,504	38,187,985	3,222,743
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	24,559,854	24,533,017	26,658,408	2,489,089
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	955,982	939,418	1,050,806	83,481
6. Distribution Expense - Maintenance	2,279,428	2,046,338	1,982,341	230,002
7. Consumer Accounts Expense	1,178,654	1,159,781	1,202,786	110,661
8. Customer Service and Informational Expense	722,724	832,428	878,684	55,950
9. Sales Expense	201,803	219,161	228,752	20,748
10. Administrative and General Expense	1,763,777	1,807,941	1,797,386	104,862
11. Total Operation & Maintenance Expense (2 thru 10)	31,662,222	31,538,084	33,799,163	3,094,793
12. Depreciation & Amortization Expense	1,997,486	2,163,014	2,100,000	184,105
13. Tax Expense - Property & Gross Receipts	734,561	772,602	700,000	149,197
14. Tax Expense - Other	120,000	63,983	80,000	(39,000)
15. Interest on Long-Term Debt	1,832,190	1,843,456	1,925,000	154,729
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	318,085	265,864	210,000	21,340
18. Other Deductions	(30,198)	7,537	(65,000)	(5,450)
19. Total Cost of Electric Service (11 thru 18)	36,634,346	36,654,540	38,749,163	3,559,714
20. Patronage Capital & Operating Margins (1 minus 19)	232,144	(523,036)	(561,178)	(336,971)
21. Non Operating Margins - Interest	52,181	40,905	43,000	3,109
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	24,379	(1,495)	(3,000)	0
24. Non Operating Margins - Other	195,080	170,702	250,000	113,996
25. Generation & Transmission Capital Credits	2,272,704	2,669,042	2,000,000	835,706
26. Other Capital Credits & Patronage Dividends	266,825	286,195	250,000	57,033
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	3,043,313	2,642,313	1,978,822	672,873

**PART B: DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	503	289	5. Miles Transmission	0	0
2. Services Retired	70	173	6. Miles Distribution Overhead	1,771	1,767
3. Total Services In Place	34,329	34,445	7. Miles Distribution Underground	1,185	1,201
4. Idle Services (Exclude Seasonal)	1,158	1,049	8. Total Miles Energized (5+6+7)	2,956	2,968

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI044	
		YEAR ENDING	12/31/2008
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	72,192,496	28. Memberships	284,236
2. Construction Work in Progress	2,198,725	29. Patronage Capital	36,691,829
3. Total Utility Plant (1+2)	74,391,221	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	21,681,899	31. Operating Margins - Current Year	2,432,201
5. Net Utility Plant (3-4)	52,709,322	32. Non-Operating Margins	210,112
6. Nonutility Property - Net	115,147	33. Other Margins & Equities	(5,193,781)
7. Investment in Subsidiary Companies	14,708	34. Total Margins & Equities (28 thru 33)	34,424,597
8. Invest. in Assoc. Org. - Patronage Capital	21,127,178	35. Long-Term Debt CFC (Net)	27,555,180
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ ))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,020,175	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	386,822	(Payments-Unapplied (\$ ))	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	27,555,180
13. Special Funds	0	38. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	22,664,030	39. Accumulated Operating Provisions - Asset Retirement Obligations	1,628,851
15. Cash-General Funds	(85,501)	40. Total Other Noncurrent Liabilities (38+39)	1,628,851
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	8,182,823
17. Special Deposits	0	42. Accounts Payable	2,883,602
18. Temporary Investments	0	43. Consumers Deposits	189,369
19. Notes Receivable - Net	0	44. Current Maturities Long-Term Debt	1,200,680
20. Accounts Receivable - Net Sales of Energy	4,006,035	45. Current Maturities Long-Term Debt-Economic Development	0
21. Accounts Receivable - Net Other	192,574	46. Current Maturities Capital Leases	663,882
22. Materials & Supplies - Electric and Other	707,072	47. Other Current & Accrued Liabilities	0
23. Prepayments	143,989	48. Total Current & Accrued Liabilities (41 thru 47)	13,120,356
24. Other Current & Accrued Assets	0	49. Deferred Credits	3,647,508
25. Total Current & Accrued Assets (15 thru 24)	4,964,169	50. Total Liabilities & Other Credits (34+37+40+48+49)	80,376,492
26. Deferred Debits	38,971		
27. Total Assets & Other Debits (5+14+25+26)	80,376,492		
		<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
		Balance Beginning of Year	10,231,938
		Amounts Received This Year (Net)	(395,802)
		<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>9,836,136</b>
<b>PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.</b>			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		MI044					
		YEAR ENDING 12/31/2008					
<p>Much of Part E has been consolidated. Enter only the total of "Distribution Plant" (that includes such items as Land and Land Rights, Structures and Improvements and Station Equipment), the total of "General Plant" (items such as Office Furniture, Transportation Equipment) the total of "Transmission Plant" (items such as Land and Land Rights, Roads and Trails), Steam, Nuclear, Hydro, Other Production Plants and "All Other Utility Plant"</p>							
<b>PART E. CHANGES IN UTILITY PLANT</b>							
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
1.	Distribution Plant Subtotal	61,471,492	6,138,715	2,850,868	130,938	64,890,277	
2.	General Plant Subtotal	4,740,732	170,247	240,216	0	4,670,763	
3.	Headquarters Plant	2,608,082	23,374	0	0	2,631,456	
4.	Intangibles	0	0	0	0	0	
5.	Transmission Plant Subtotal	0	0	0	0	0	
6.	Production Plant - Steam	0	0	0	0	0	
7.	Production Plant - Nuclear	0	0	0	0	0	
8.	Production Plant - Hydro	0	0	0	0	0	
9.	Production Plant - Other	0	0	0	0	0	
10.	All Other Utility Plant	0	0	0	0	0	
11.	<b>SUBTOTAL: (1 thru 10)</b>	<b>68,820,306</b>	<b>6,332,336</b>	<b>3,091,084</b>	<b>130,938</b>	<b>72,192,496</b>	
12.	Construction Work in Progress	1,537,429	661,296			2,198,725	
13.	<b>TOTAL UTILITY PLANT (11 + 12)</b>	<b>70,357,735</b>	<b>6,993,632</b>	<b>3,091,084</b>	<b>130,938</b>	<b>74,391,221</b>	
<p><b>CFC NO LONGER REQUIRES SECTIONS "F", "G", "N" AND "P" DATA</b>  Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F),  "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).</p>							
<b>PART H. SERVICE INTERRUPTIONS</b>							
	ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)	
1.	Present Year	29.94	0.00	0.00	4.50	34.44	
2.	Five-Year Average	44.66	120.98	0.44	86.54	252.62	
<b>PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS</b>							
1.	Number of Full Time Employees	58	4.	Payroll - Expensed	2,246,867		
2.	Employee - Hours Worked - Regular Time	108,878	5.	Payroll - Capitalized	923,810		
3.	Employee - Hours Worked - Overtime	5,119	6.	Payroll - Other	522,719		
<b>PART J. PATRONAGE CAPITAL</b>				<b>PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE</b>			
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days: 215,640			
1.	General Retirement	0	10,683,756	2. Amount Written Off During Year: 171,334			
2.	Special Retirements	181,152	919,633				
3.	Total Retirements (1+2)	181,152	11,603,389				
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	263,154					
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	145,476					
6.	Total Cash Received (4+5)	408,630					
<b>PART L. KWH PURCHASED AND TOTAL COST</b>							
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	FUEL COST ADJUSTMENT (f)	INCLUDED IN TOTAL COST WHEELING & OTHER CHARGES (or Credits) (g)
1.	Wolverine Power Supply		370,930,800	24,565,526	6.62	7,104,881	971,172
2.			0	0	0.00	0	0
3.			0	0	0.00	0	0
4.			0	0	0.00	0	0
5.	<b>TOTALS</b>		<b>370,930,800</b>	<b>24,565,526</b>	<b>6.62</b>	<b>7,104,881</b>	<b>971,172</b>

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
		MI044				
		YEAR ENDING 12/31/2008				
PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.	NONE		\$0			
2.						
3.	TOTAL				\$0	
** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.						
PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	27,555,180	1,749,458	1,075,636	2,825,094	
2.		0	0	0	0	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
10.	TOTAL (Sum of 1 thru 9)	\$27,555,180	\$1,749,458	\$1,075,636	\$2,825,094	

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CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION			
		MI044			
		YEAR ENDING 12/31/2008			
PART R. POWER REQUIREMENTS DATA BASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	29,884	30,890	30,387	
	b. KWH Sold				242,700,930
	c. Revenue				26,523,464
2. Residential Sales - Seasonal	a. No. Consumers Served	836	10	423	
	b. KWH Sold				725,402
	c. Revenue				141,652
3. Irrigation Sales	a. No. Consumers Served	103	101	102	
	b. KWH Sold				1,536,024
	c. Revenue				151,930
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,343	2,362	2,353	
	b. KWH Sold				85,356,363
	c. Revenue				7,813,435
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	2	3	3	
	b. KWH Sold				20,148,000
	c. Revenue				1,391,161
6. Public Street & Highway Lighting	a. No. Consumers Served	19	19	19	
	b. KWH Sold				585,394
	c. Revenue				85,534
7. Other Sales to Public Authority	a. No. Consumers Served	133	131	132	
	b. KWH Sold				5,164,552
	c. Revenue				468,934
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		33,320	33,516	33,418	
11. TOTAL KWH Sold (lines 1b thru 9b)					356,216,665
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					36,576,110
13. Other Electric Revenue					(444,606)
14. KWH - Own Use					468,881
15. TOTAL KWH Purchased					370,930,800
16. TOTAL KWH Generated					0
17. Cost of Purchases and Generation					24,533,017
18. Interchange - KWH - Net					0
19. Peak - Sum All KW Input (Metered)					69,629
Non-coincident					
Coincident	X				

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (All investments refer to your most recent CFC Loan Agreement)		BORROWER DESIGNATION MI044 BORROWER NAME Cherryland Electric Cooperative MONTH ENDING 12/31/2008	
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>			
5 Cherryland Holding Co.	14,708	0	-1,495
6 Wolverine Power Supply Cooperative	0	20,354,139	2,669,042
7 NRUCFC	0	1,458,172	174,709
8 See Notes for additional information	0	335,042	111,486
Subtotal (Line 5 thru 8)	14,708	22,147,353	2,953,742
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>			
9 Blair Township	0	76,000	0
10 Great Lake Trim	0	35,822	0
11 Crystal Enterprises	0	275,000	0
12	0	0	0
Subtotal (Line 9 thru 12)	0	386,822	0
<b>4. OTHER INVESTMENTS</b>			
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
Subtotal (Line 13 thru 16)	0	0	0
<b>5. SPECIAL FUNDS</b>			
17	0	0	0
18	0	0	0
19	0	0	0
20	0	0	0
Subtotal (Line 17 thru 20)	0	0	0
<b>6. CASH - GENERAL</b>			
21 Fifth Third Bank	0	33,727	0
22 Huntington National Bank - Restricted	17,736	100,000	0
23 Huntington National Bank - Non-Restricted	-239,074	0	0
24 Petty Cash	2,110	0	0
Subtotal (Line 21 thru 24)	-219,228	133,727	0
<b>7. SPECIAL DEPOSITS</b>			
25	0	0	0
26	0	0	0
27	0	0	0
28	0	0	0
Subtotal (Line 25 thru 28)	0	0	0
<b>8. TEMPORARY INVESTMENTS</b>			
29	0	0	0
30	0	0	0
31	0	0	0
32	0	0	0
Subtotal (Line 29 thru 32)	0	0	0
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>			
33 Accounts Receivable - Electric	4,006,035	0	0
34 Accounts Receivable - Other	50,204	0	0
35 Accounts Receivable - Construction	11,691	0	0
36 Accounts Receivable - State of Michigan	130,679	0	0
Subtotal (Line 33 thru 36)	4,198,609	0	0
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>			
37	0	0	0
38	0	0	0
39	0	0	0
40	0	0	0
Subtotal (Line 37 thru 40)	0	0	0
Total	3,994,089	22,667,902	2,953,742

<b>CFC</b> <b>INVESTMENTS, LOAN GUARANTEES</b> <b>AND LOANS - DISTRIBUTION</b> <small>(All investments refer to your most recent CFC Loan Agreement)</small>		<b>BORROWER DESIGNATION</b> MT044			
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		<b>BORROWER NAME</b> Cherryland Electric Cooperative			
		<b>MONTH ENDING</b> 12/31/2008			
<b>7a - PART II. LOAN GUARANTEES</b>					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART III. LOANS</b>					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				3,994,089
2	LARGER OF (a) OR (b)				17,212,299
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			11,158,683	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 34)			17,212,299	

# PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added 92 new ratios to the existing 53 ratios calculated from the data entered on your Form 7. These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

ITEM DESCRIPTION	ENTER DATA	RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE
Invest. In Assoc. Org. - Pat Cap (for 2007)	18,603,499	1	Average Total Consumers Served	33,418.00
Billed Debt Services (2008)	2,825,094	2	Total kWH Sold (1,000)	356,217.00
Total KWH Sold (for 2007)	350,494,150	3	Total Utility Plant (1,000)	74,391.22
Avg. Total Number of Consumers (for 2007)	33,114	4	Total Number of Employees (Full Time Only)	58.00
Total Utility Plant (for 2007)	70,357,735	5	Total Miles of Line	2,968.00
Total Margins and Equities (for 2006)	29,092,873	6	TIER (estimated)	2.43
Total Margins and Equities (for 2007)	32,049,773	7	TIER (2 of 3 year High Average)	3.18
Total Long-Term Debt (for 2006)	25,220,061	8	OTIER	0.94
Total Long-Term Debt (for 2007)	27,769,004	9	OTIER (2 of 3 year High Average)	1.20
Total Margins and Equities (for 2003)	20,469,950	10	MDSC (estimated)	1.40
Total Long-Term Debt (for 2003)	23,841,755	11	MDSC (2 of 3 year High Average)	0.70
Current Maturities Long-Term Debt - Economic Development (2007)	-	12	Debt Service Coverage - DSC (estimated)	2.35
Current Maturities Long-Term Debt (2007)	1,062,492	13	DSC (2 of 3 year High Average)	1.18
TIER (2006)	3.70	14	ODSC	1.38
TIER (2007)	2.66	15	ODSC (2 of 3 year high average)	0.69
TIER (2008)	2.43	16	Equity As A % of Assets	42.83
		17	Distribution Equity (excludes equity in Assoc. Org's Patronage Capital)	22.44
OTIER (2006)	0.00	18	Equity As A % of Total Capitalization	55.54
OTIER (2007)	1.47	19	Long Term Debt As A % of Total Assets	34.28
OTIER (2008)	0.94	20	Long Term Debt Per KWH Sold (Mills)	77.36
		21	Long Term Debt Per Consumer (\$)	824.56
MDSC (2006)	0.00	22	Non-Government Debt As % of Total Long-Term Debt	100.00
MDSC (2007)	0.00	23	Blended Interest Rate (%)	6.40
MDSC (2008)	1.40	24	Annual Capital Credits Retired Per Total Equity (%)	0.53
		25	Long-Term Interest As A % of Revenue	5.10
DSC (2006)	0.00	26	Cumulative Patronage Capital Retired As A % of Total Patronage Capital	25.21
DSC (2007)	0.00	27	Rate of Return on Equity (%)	7.68
DSC (2008)	2.35	28	Rate of Return on Total Capitalization (%)	7.24
		29	Current Ratio	0.38
ODSC (2006)	0.00	30	General Funds Per TUP (%)	0.04
ODSC (2007)	0.00	31	Plant Revenue Ratio (PPR) One Year	6.41
ODSC (2008)	1.38	32	Investment in Subsidiaries to Total Assets (%)	0.02
2% of Total Margins & Equity	688,492	33	Total Operating Revenue Per KWH Sold (Mills)	101.43
Total Long-Term Leases	663,882	34	Total Operating Revenue Per TUP Investment (Cents)	48.57
1/3 of the Lease portion	(8,203)	35	Total Operating Revenue Per Consumer (\$)	1,081.20
Pat Cap (Cash) portion	431,558	36	Electric Revenue Per KWH Sold (Mills)	102.68
		37	Electric Revenue Per Cosumer (\$)	1,094.50
		38	Residential Revenue Per KWH Sold (Mills)	109.28
		39	Non-Residential Revenue Per KWH Sold (Mills)	87.87
		40	Seasonal Revenue Per KWH Sold (Mills)	195.27

# PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added 92 new ratios to the existing 53 ratios calculated from the data entered on your Form 7. These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE	RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE
41	Irrigation Revenue Per KWH Sold (Mills)	98.91	81	Consumer Accounting Expenses per Consumer (\$)	34.71
42	Small Commercial Revenue Per KWH Sold (Mills)	91.54	82	Customer Sales and Service Per Total KWH Sold (Mills)	2.95
43	Large Commercial Revenue Per KWH Sold (Mills)	69.05	83	Consumer Sales and Service Per Consumer (\$)	31.47
44	Sale for Resale Revenue Per KWH Sold (Mills)	#DIV/0!	84	A & G Expenses Per Total KWH Sold (Mills)	5.08
45	Street & Highway Lighting Revenue Per KWH Sold (Mills)	146.11	85	A & G Expenses Per Consumer (\$)	54.10
46	Other Sales to Public Authorities Revenue Per KWH Sold (Mills)	90.80	86	Total Controllable Expenses Per Total KWH Sold (Mills)	19.67
47	Operating Margins Per KWH Sold (Mills)	(1.47)	87	Total Controllable Expenses Per Consumer (\$)	209.62
48	Operating Margins Per Consumer \$	(15.65)	88	Power Cost Per KWH Purchased (Mills)	66.14
49	Non-Operating Margins Per KWH Sold (Mills)	0.59	89	Power Cost Per Total KWH Sold (Mills)	68.87
50	Non-Operating Margins Per Consumer \$	6.29	90	Power Cost As A % of Revenue	67.90
51	Total Margins Less Allocations Per KWH Sold (Mills)	(0.88)	91	Long-Term Interest Cost Per Total KWH Sold (Mills)	5.18
52	Total Margins Less Allocations Per Consumer \$	(9.36)	92	Long-Term Interest Cost As A % of TUP	2.48
53	Income (Loss) from Equity Investments Per Consumer \$	(0.04)	93	Long-Term Interest Cost Per Consumer (\$)	55.16
54	Associated Organization's Capital Credits Per KWH Sold (Mills)	8.30	94	Depreciation Expense Per Total KWH Sold (Mills)	6.07
55	Associated Organization's Capital Credits Per Consumer (\$)	88.43	95	Depreciation Expense As A % of TUP	2.91
56	Total Margins Per KWH Sold (Mills)	7.42	96	Depreciation Expense Per Consumer (\$)	64.73
57	Total Margins Per Consumer \$	79.07	97	Accumulative Depreciation As A % of Plant in Service	30.03
58	A/R Over 60 Days As A % of Operating Revenue	0.60	98	Total Tax Expense Per Total KWH Sold (Mills)	2.35
59	Amount Write-Off As A % of Operating Revenue	0.47	99	Total Tax Expense As A % of TUP	1.12
60	Total MWH Sold Per Mile of Line	120.02	100	Total Tax Expense Per Consumer	25.03
61	Average Residential KWH Usage Per Month	665.58	101	Total Fixed Expenses Per Total KWH Sold (Mills)	83.23
62	Average Seasonal KWH Usage Per Month	142.91	102	Total Fixed Expenses Per Consumer (\$)	887.23
63	Average Irrigation KWH Usage Per Month	1,254.92	103	Total Operating Expenses Per Total KWH Sold (Mills)	19.67
64	Average Small Commercial KWH Usage Per Month	3,023.60	104	Total Operating Expenses Per Consumer (\$)	209.62
65	Average Large Commercial KWH Usage Per Month	671,600.00	105	Total Cost of Service (Minus Power Costs) Per Total KWH Sold (Mills)	34.03
66	Average Street & Highway Lighting KWH Usage Per Month	2,567.52	106	Total Cost of Electric Service Per Total KWH Sold (Mills)	102.90
67	Average Sales for Resale KWH Usage Per Month	#DIV/0!	107	Total Cost of Electric Service Per Consumer (\$)	1,096.85
68	Average Sales to Public Authorities KWH Usage Per Month	3,260.45	108	Average Wage Rate Per Hour (\$)	32.40
69	Residential KWH Sold Per Total KWH Sold (%)	68.13	109	Total Wages Per Total KWH Sold (Mills)	10.37
70	Seasonal KWH Sold Per Total KWH Sold (%)	0.20	110	Total Wages Per Consumer (\$)	110.52
71	Irrigation KWH Sold Per Total KWH Sold (%)	0.43	111	Overtime Hours/Total Hours (%)	4.49
72	Small Commercial KWH Sold Per Total KWH Sold (%)	23.96	112	Capitalized Payroll/Total Payroll (%)	25.01
73	Large Commercial KWH Sold Per Total KWH Sold (%)	5.66	113	Average Consumers Per Employee	576.17
74	Street & Highway Lighting KWH Sold Per Total KWH Sold (%)	0.16	114	Annual Growth in KWH Sold (%)	1.63
75	Sales for Resale KWH Sold Per Total KWH Sold (%)	-	115	Annual Growth in Number of Consumers (%)	0.92
76	Sales to Public Authorities KWH Sold Per Total KWH Sold (%)	1.45	116	Annual Growth in TUP Dollars (%)	5.73
77	O & M Expenses Per Total KWH Sold (Mills)	8.38	117	Const. W.I.P. to Plant Additions (%)	34.72
78	O & M Expenses Per Dollars of TUP (Mills)	40.14	118	Net New Services to Total Services (%)	0.34
79	O & M Expenses Per Consumer (\$)	89.35	119	Annual Growth in Total Capitalization (%)	3.61
80	Consumer Accounting Expenses Per Total KWH Sold (Mills)	3.26	120	2 Yr. Compound Growth in Total Capitalization (%)	6.83

## PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added 92 new ratios to the existing 53 ratios calculated from the data entered on your Form 7.  
 These preliminary ratios can be used to evaluate your system's Performance and used as an error checking device.  
 MDSC and DSC will be "*estimated*" values. Your system's prior year's "Investment in Associated Orgs --  
 Patronage Capital" must be entered as a part of the calculation for MDSC.

RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE
121	5 Yr. Compound Growth in Total Capitalization (%)	6.94
122	TUP Investment Per Total KWH Sold (Cents)	20.88
123	TUP Investment Per Consumer (\$)	2,226.08
124	TUP Investment Per Mile of Line (\$)	25,064.43
125	Average Consumers Per Mile	11.26
126	Distribution Plant Per Total KWH Sold (Mills)	182.17
127	Distribution Plant Per Consumer (\$)	1,941.78
128	Distribution Plant Per Employee (\$)	1,118,797.88
129	General Plant Per Total KWH Sold (Mills)	13.11
130	General Plant Per Consumer (\$)	139.77
131	General Plant Per Employee (\$)	80,530.40
132	Headquarters Plant Per Total KWH Sold (Mills)	7.39
133	Headquarters Plant Per Consumer (\$)	78.74
134	Headquarters Plant Per Employee (\$)	45,369.93
135	Transmission Plant Per Total KWH Sold (Mills)	-
136	Transmission Plant Per Consumer (\$)	-
137	Transmission Plant Per Employee (\$)	-
138	Idle Services to Total Service (%)	3.05
139	Line Loss (%)	3.84
140	System Avg. Interruption Duration Index (SAIDI) - Power Supplier (Minutes)	29.94
141	System Avg. Interruption Duration Index (SAIDI) - Major Event (Minutes)	-
142	System Avg. Interruption Duration Index (SAIDI) - Planned (Minutes)	-
143	System Avg. Interruption Duration Index (SAIDI) - All Other (Minutes)	4.50
144	System Avg. Interruption Duration Index (SAIDI) - Total (Minutes)	34.44
145	Avg. Service Availability Index (ASAI) - Total (%)	99.99

## CFC SHORT FORM 7 DATA ERROR AND WARNING CHECKS

### DATA ERROR CHECKS

#### PART A. STATEMENT OF OPERATIONS

##### LINE ITEM #

1 0 Variance/Difference

FIGURES MATCHED! PART A, LINE 1 OPERATING REVENUE IS EQUAL TO PART R, LINES LINES 12 TOTAL REVENUE RECEIVED FROM SALES TO ELECTRIC ENERGY + 13 OTHER ELECTRIC REVENUE.

#### PART C. BALANCE SHEET

##### LINE ITEM #

3 0 Variance/Difference

FIGURES MATCHED! PART C, LINE 3 TOTAL UTILITY PLANT IS EQUAL TO PART E, LINE 13(e) TOTAL UTILITY PLANT.

50 0 Variance/Difference

FIGURES MATCHED! PART C, LINE 27 TOTAL ASSETS & OTHER DEBITS IS EQUAL TO PART C, LINE 50 TOTAL LIABILITIES & OTHER CREDITS.

#### PART L. KWH PURCHASED AND TOTAL COST

##### LINE ITEM #

5 0 Variance/Difference

FIGURES MATCHED! PART L, LINE 5 KWH PURCHASED IS EQUAL TO PART R, LINE 15 TOTAL KWH PURCHASED.

### WARNING CHECKS

Form 7 lines items that should not equal zero.

#### PART A. STATEMENT OF OPERATIONS

##### LINE ITEM #

- 1 Line 1 is greater than ZERO.
- 3 Line 3 is greater than ZERO.
- 5 Line 5 is greater than ZERO.
- 6 Line 6 is greater than ZERO.
- 7 Line 7 is greater than ZERO.
- 8 Line 8 is greater than ZERO.
- 10 Line 10 is greater than ZERO.
- 11 Line 11 is greater than ZERO.
- 12 Line 12 is greater than ZERO.
- 15 Line 15 is greater than ZERO.
- 19 Line 19 is greater than ZERO.
- 28 Line 28 is a NON-ZERO value.

MICHIGAN PUBLIC SERVICE COMMISSION

**RECEIVED**  
Michigan Public Service Commission

**ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE**

APR 29 2009

This form is authorized by Case No. U-12134, the Code of Conduct.  
Filing of this form is mandatory.

**REGULATED ENERGY  
DIVISION**

<b>Report submitted for year ending:</b> December 31, 2008	
<b>Present name of respondent:</b> CHERRYLAND ELECTRIC COOPERATIVE, INC.	
<b>Address of principal place of business:</b> 5930 US 31 SOUTH, PO BOX 298, GRAWN, MI 49637	
<b>Utility representative to whom inquires regarding this report may be directed:</b>	
<b>Name:</b> MARK A WILSON	<b>Title:</b> CHIEF FINANCIAL OFFICER
<b>Address:</b> PO BOX 298	
<b>City:</b> GRAWN	<b>State:</b> MI <b>Zip:</b> 49637
<b>Direct Telephone, Include Area Code:</b> 231-486-9246	
<b>If the utility name has been changed during the past year:</b>	
<b>Prior Name:</b>	
<b>Date of Change:</b>	
<b>Two copies of the published annual report to stockholders:</b>	
[ 4/24/2009 ]	were forwarded to the Commission
[ ]	will be forwarded to the Commission
<u>on or about</u>	
<b>Annual reports to stockholders:</b>	
[ X ]	are published
[ ]	are not published

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Bill Stosik) at  
(517) 241-5853 or stosikb@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)  
Financial Analysis and Customer Choice Section  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2009	Year of Report 2008
<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p>			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NA</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. NONE</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. NONE</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization. NA</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. NA</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. NA</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NA</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year. NONE</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE</p> <p>10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. NA</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page. NA</p>			

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2009	Year of Report 2008
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STATEMENT OF CASH FLOWS		
<p>1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p>		<p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>
Line No.	Description (See instructions for Explanation of Codes ) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117	(1,495)
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify)	
6	Intangible Plant	
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	(4,860)
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19		
20		
21		
22	Net Cash Provided by ( Used in) Operating Activities ( Total of lines 2 thru 21 )	(6,355)
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant ( Total of lines 26 thru 33 )	
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in ( and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2009	Year of Report 2008
<b>STATEMENT OF CASH FLOWS (Continued)</b>				
4. Investing Activities (a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123. (b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)			
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)			
71				
72	Payments for Retirement of:			
73	Long Term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)			
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(6,355)		
87				
88	Cash and Cash Equivalents at Beginning of Year	21,063		
89				
90	Cash and Cash Equivalents at End of Year	14,708		

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>NONUTILITY PROPERTY (Account 121)</b>				
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
TOTAL				

<b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122) NONE</b>		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008	
<b>INVESTMENTS (Accounts 123, 124, 136)</b>				
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included</p> <p>in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be</p>				
Line No.	Description of Investment  (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year  (c)
		Original Cost	Book Value	
1	NONE			
2				
3				
4				
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Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
<p>listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of</p>			<p>authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost      Book Value		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
NONE						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						30

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)</b>			
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.	

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL					

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008		
<b>ALLOWANCES - NONE</b>					
1. Report below the details called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first		eligible for use; the current year's allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			
Line No.	Allowance Inventory (a)	Current Year		20__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year				
2-4	Acquired During Year: Issued (Less Withheld Allow.)				
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16-18	Relinquished During Year: Charges to Acct. 509				
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year				
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance - End of Year				
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/09		Year of Report 2008		
<b>ALLOWANCES (Continued) - NONE</b>								
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances. 7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).				8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.				
20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2-4
								5
								6-8
								9
								10
								11
								12
								13
								14
								15
								16-18
								19
								20
								21-22
								23
								24
								25
								26
								27
								28
								29
								30-32
								33
								34
								35
								36
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								40
								41-43
								44
								45
								46

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>LONG-TERM DEBT (Accounts 221, 222, 223 and 224)</b>			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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21			
22			
23			
24			
25	TOTAL		

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
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**LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.  
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.  
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
NONE						1
						2
						3
						4
						5
						6
						7
						8
						9
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						25

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
<b>*See definition on page 226B</b>						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Cherryland Electric -	4,860	4,860	0	0	0
2	Tax Exam Services paid on behalf of					
3	Cherryland Holdings, Inc.					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
	<b>TOTAL</b>	4,860	4,860	0	0	0

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
Line No.		TOTAL AMOUNT		
1	Utility net operating income (page 114 line 20)			
2	Allocations: Allowance for funds used during construction			
3	Interest expense			
4	Other (specify)			
5	Net income for the year (page 117 line 68)	(1,495)		
6	Allocation of Net income for the year			
7	Add: Federal income tax expenses	0		
8				
9	Total pre-tax income	(1,495)		
10				
11	Add: Taxable income not reported on books:	-		
12				
13				
14				
15	Add: Deductions recorded on books not deducted from return	-		
16				
17				
18				
19	Subtract: Income recorded on books not included in return:	-		
20				
21				
22				
23	Subtract: Deductions on return not charged against book income:	-		
24				
25				
26	Federal taxable income for the year	(1,495)		

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)</b>			
<p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2</p> <p>4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.</p>			
Utility	Other	Line No.	
Cherryland Electric Cooperative		1	
		2	
		3	
		4	
		5	
		6	
	NONE	7	
		8	
		9	
		10	
		11	
		12	
		13	
		14	
		15	
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		25	
		26	

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)</b>					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	NONE				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain				

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008	
<b>GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)</b>						
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)	
18	Loss on disposition of property:					
19						
20	NONE					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	Total Loss					

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008		
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>				<p>426.4, Expenditures for Certain civic, Political and Related Activities.)          (a) Name and address of person or organization rendering services,          (b) description of services received during year and project or case to which services relate,          (c) basis of charges,          (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>	
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	NONE OVER \$25,000.				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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35					

Name of Respondent Cherryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES</b>					
<p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc. ).</p> <p>3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p>					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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24					
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26					
27					
28					
29					
30					
<b>TOTAL</b>					

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008			
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)</b>						
<p>5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.)</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
	NONE					1
						2
						3
						4
						5
						6
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Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008		
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES</b>					
<p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc. ).</p> <p>3. In column ( c) describe the nature of the goods and</p> <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p>					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services ( c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Cherryland Electric Coop	100%	Tax Examination	N/A	(825)
2			(Paid by Cherryland)		
3					
4	Cherryland Electric Coop	100%	Audit & Tax Services	N/A	(645)
5			(Paid by Cherryland)		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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21					
22					
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25					
26					
27					
28					
29					
30					
<b>TOTAL</b>					(1,470)

Name of Respondent Cherryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/09	Year of Report 2008			
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)</b>						
<p>5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.)</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
N/A	-	N/A	-	(825)	Cost	1
						2
						3
N/A	-	N/A	-	(645)	Cost	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
				(1,470)		