

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 16 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION MI0037
FINANCIAL AND STATISTICAL REPORT	PERIOD ENDED December, 2008 (Prepared with Audited Data)
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.	BORROWER NAME
<i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>	THUMB ELEC COOP OF MICHIGAN

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in part of this report.

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Michigan Public Service Commission

MAR 25 2009

REGULATED ENERGY DIVISION

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	15,915,237	16,206,779	17,092,312	1,608,162
2. Power Production Expense	70,961	59,740	72,590	4,897
3. Cost of Purchased Power	8,498,939	8,460,177	9,098,238	891,712
4. Transmission Expense	58,108	46,080	47,760	3,359
5. Distribution Expense - Operation	347,899	344,504	329,980	18,440
6. Distribution Expense - Maintenance	1,126,489	818,785	745,680	147,382
7. Customer Accounts Expense	497,444	525,115	499,200	50,206
8. Customer Service and Informational Expense	130,090	163,534	129,145	9,298
9. Sales Expense				
10. Administrative and General Expense	747,838	724,591	681,050	65,702
11. Total Operation & Maintenance Expense (2 thru 10)	11,477,768	11,142,526	11,603,643	1,190,996
12. Depreciation and Amortization Expense	1,581,848	1,671,669	1,664,550	141,394
13. Tax Expense - Property & Gross Receipts	533,255	615,413	559,020	103,109
14. Tax Expense - Other	69,644	45,000	60,000	(10,000)
15. Interest on Long-Term Debt	1,609,947	1,671,590	1,678,147	141,582
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	76,596	108,519	148,750	12,221
18. Other Deductions	2,266	1,977	2,400	200
19. Total Cost of Electric Service (11 thru 18)	15,351,324	15,256,694	15,716,510	1,579,502
20. Patronage Capital & Operating Margins (1 minus 19)	563,913	950,085	1,375,802	28,660
21. Non Operating Margins - Interest	41,079	33,154	31,680	2,746
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments	75,752	66,937	55,411	31,417
24. Non Operating Margins - Other	60,507	58,916	40,680	11,871
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	93,621	115,074	74,000	8,216
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	834,872	1,224,166	1,577,573	82,910

USDA - RUS			Borrower Designation		
FINANCIAL AND STATISTICAL REPORT			MI0037		
INSTRUCTIONS - See RUS Bulletin 1717B-2			Period Ended		
			December, 2008		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	104	93	5. Miles Transmission	146.81	146.81
2. Services Retired	76	84	6. Miles Distribution - Overhead	2,009.94	2,010.91
3. Total Services in Place	12,261	12,872	7. Miles Distribution - Underground	16.83	16.11
4. Idle Services (Exclude Seasonals)	584	633	8. Total Miles Energized (5 + 6 + 7)	2,173.58	2,173.83
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	70,093,493		29. Memberships	153,520	
2. Construction Work in Progress	446,233		30. Patronage Capital	15,981,146	
3. Total Utility Plant (1 + 2)	70,539,726		31. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort	19,694,813		32. Operating Margins - Current Year	1,065,159	
5. Net Utility Plant (3 - 4)	50,844,913		33. Non-Operating Margins	159,007	
6. Non-Utility Property (Net)	129,647		34. Other Margins and Equities	596,301	
7. Investments in Subsidiary Companies	822,439		35. Total Margins & Equities (29 thru 34)	17,955,133	
8. Invest. in Assoc. Org. - Patronage Capital	433,433		36. Long-Term Debt - RUS (Net)	17,543,058	
9. Invest. in Assoc. Org. - Other - General Funds	0		37. Long-Term Debt - FFB - RUS Guaranteed	7,250,563	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	712,111		38. Long-Term Debt - Other - RUS Guaranteed	647,644	
11. Investments in Economic Development Projects	0		39. Long-Term Debt Other (Net)	6,615,890	
12. Other Investments	60,415		40. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	440,505		41. Payments - Unapplied	0	
14. Total Other Property & Investments (6 thru 13)	2,598,550		42. Total Long-Term Debt (36 thru 40 - 41)	32,057,155	
15. Cash - General Funds	146,886		43. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	0		44. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	0		45. Total Other Noncurrent Liabilities (43 + 44)	0	
18. Temporary Investments	0		46. Notes Payable	3,433,252	
19. Notes Receivable (Net)	0		47. Accounts Payable	2,092,245	
20. Accounts Receivable - Sales of Energy (Net)	2,799,648		48. Consumers Deposits	94,985	
21. Accounts Receivable - Other (Net)	159,609		49. Current Maturities Long-Term Debt	1,265,941	
22. Materials and Supplies - Electric & Other	1,038,757		50. Current Maturities Long-Term Debt - Economic Development	8,100	
23. Prepayments	188,364		51. Current Maturities Capital Leases	0	
24. Other Current and Accrued Assets	8,144		52. Other Current and Accrued Liabilities	852,712	
25. Total Current and Accrued Assets (15 thru 24)	4,341,408		53. Total Current & Accrued Liabilities (46 thru 52)	7,747,235	
26. Regulatory Assets	0		54. Regulatory Liabilities	0	
27. Other Deferred Debits	12,899		55. Other Deferred Credits	38,247	
28. Total Assets and Other Debits (5+14+25 thru 27)	57,797,770		56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55)	57,797,770	

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

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PERIOD ENDED

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PART D. NOTES TO FINANCIAL STATEMENTS

Current Assets to Current Liabilities	Ratio of	.5604 to 1
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Margins & Equities to Total Assets (x 100)	Ratio of	31.0654
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Long-Term Debt to Total Utility Plant (x 100)	Ratio of	45.4455
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	Last Year	Current Year
Oper-Times Interest Earned Ratio	1.35	1.57
Net-Times Interest Earned Ratio	1.52	1.73
Net TIER Less Subsidiary Impact	1.47	1.69

Set forth below are amounts included in Special Funds, above, (Part C, Line 13) representing PSCR overcollections and refundable contributions restricted per Michigan Public Service Commission Order in Case No. U-7901 (March 20, 1984)

PSCR Overcollection	\$ 334,793.00
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Refundable Contributions	<u>30,712.16</u>
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Total Amount Restricted	\$ 365,505.16
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USDA - RUS		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		PERIOD ENDED					
INSTRUCTIONS - See RUS Bulletin 1717B-2							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	46,520,503	3,115,709	680,532		48,955,680		
2. General Plant	3,854,224	230,121	64,945		4,019,400		
3. Headquarters Plant	906,722	13,971			920,693		
4. Intangibles	834				834		
5. Transmission Plant	8,169,884	191,058	7,146		8,353,796		
6. All Other Utility Plant	7,770,549	72,751	209		7,843,091		
7. Total Utility Plant in Service (1 thru 6)	67,222,716	3,623,610	752,832		70,093,494		
8. Construction Work in Progress	617,327	(171,094)			446,233		
9. TOTAL UTILITY PLANT (7 + 8)	67,840,043	3,452,516	752,832		70,539,727		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	931,152	1,117,855	17,807	1,098,480	956		967,378
2. Other	63,742	120,375			114,502	1,765	71,380
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)		
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	0.000	162.762	1.326	195.642	359.730		
2. Five-Year Average	0.000	468.801	2.076	164.531	635.408		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	32	4. Payroll - Expensed	956,116				
2. Employee - Hours Worked - Regular Time	68,673	5. Payroll - Capitalized	1,042,382				
3. Employee - Hours Worked - Overtime	5,456	6. Payroll - Other	462,774				
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)				
1. Capital Credits - Distributions	a. General Retirements	50,000	2,153,318				
	b. Special Retirements	176,755	2,262,900				
	c. Total Retirements (a + b)	226,755	4,416,218				
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power						
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	42,192					
	c. Total Cash Received (a + b)	42,192					
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. AMOUNT DUE OVER 60 DAYS	\$ 390,886	2. AMOUNT WRITTEN OFF DURING YEAR	\$ 25,769				

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2008

Part K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST (Cents/kWh) (e)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (f)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (g)
1	Detroit Edison Company	5109	165,341,546	8,460,177	5.12		1,013,557
	Total		165,341,546	8,460,177	5.12		1,013,557

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

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PART L. LONG-TERM LEASES

No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	Total		

USDA - RUS		BORROWER DESIGNATION MI0037	
FINANCIAL AND STATISTICAL REPORT		PERIOD ENDED	
INSTRUCTIONS - See RUS Bulletin 1717B-2		December, 2008	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 6/14/2008	2. Total Number of Members 12,248	3. Number of Members Present at Meeting 385	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 49	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 37,157	8. Does Manager Have Written Contract? Y

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

M10037

PERIOD ENDED

December, 2008

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	17,543,058	899,615	454,297	1,353,912
2	National Rural Utilities Cooperative Finance Corporation	6,615,890	381,218	591,537	972,755
3	Bank for Cooperatives	647,644	44,293	40,149	84,442
4	Federal Financing Bank	7,250,563	346,464	133,220	479,684
5	RUS - Economic Development Loans				
6	Payments Unapplied				
	Total	32,057,155	1,671,590	1,219,203	2,890,793

USDA - RUS FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI0037		
INSTRUCTIONS - See RUS Bulletin 1717B-2		PERIOD ENDED December, 2008		
PART O. POWER REQUIREMENTS DATA BASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	9,544	9,713	
	b. kWh Sold			122,816,371
	c. Revenue			13,262,393
2. Residential Sales - Seasonal	a. No. Consumers Served	1,933	1,766	
	b. kWh Sold			3,608,900
	c. Revenue			670,429
3. Irrigation Sales	a. No. Consumers Served	35	33	
	b. kWh Sold			150,875
	c. Revenue			22,042
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	727	732	
	b. kWh Sold			25,224,466
	c. Revenue			2,577,819
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		12,239	12,244	
11. TOTAL kWh Sold (lines 1b thru 9b)				151,800,612
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				16,532,683
13. Other Electric Revenue				(325,903)
14. kWh - Own Use				419,630
15. TOTAL kWh Purchased				165,341,545
16. TOTAL kWh Generated				5,746
17. Cost of Purchases and Generation				8,565,997
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident _____ Coincident <u> X </u>				29,847

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2008

PART I. INVESTMENTS

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	Vacant Lot	12,000			
	Rental Home	117,646			
	Totals	129,646			
2	Investments in Associated Organizations				
	CFC, CoBank Patronage, CTCs		877,568		
	NISC, NRTC, RSC	125,159			
	MECA, Federated	142,817			
	TEsC	822,439			
	Totals	1,090,415	877,568		
4	Other Investments				
	ERC Loans	60,415			
	Totals	60,415			
5	Special Funds				
	Member Deposits		75,000		
	Billed Power Supply Over Recovery	334,793			
	Member Contributions	30,712			
	Totals	365,505	75,000		
6	Cash - General				
	General Fund	146,886			
	Totals	146,886			
9	Accounts and Notes Receivable - NET				
	W/H Billing	260,421			
	A/R Other	112,375			
	Bad Debt Reserve	(213,187)			
	Totals	159,609			
11	TOTAL INVESTMENTS (1 thru 10)	1,952,476	952,568		

USDA-RUS

FINANCIAL AND STATISTICAL REPORT*INSTRUCTIONS - See RUS Bulletin 1717B-2*

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2008

PART II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	TEsC	10/1/2017	1,300,000	871,867	
	Total		1,300,000	871,867	
	TOTAL (Included Loan Guarantees Only)				

USDA-RUS

FINANCIAL AND STATISTICAL REPORT*INSTRUCTIONS - See RUS Bulletin 1717B-2*

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2008

Part III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT

[Total Of Included Investments (Part, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form7, Part C, Line3)]

2.76 %

PART IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	Total				

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
MI0037

OPERATING REPORT - FINANCIAL

PERIOD ENDED
December, 2008 (Prepared with Audited Data)

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

BORROWER NAME

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

THUMB ELEC COOP OF MICHIGAN

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DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Form 12a Section C of this report.

Michael House

2/24/09
DATE

RUS Form 12

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Michigan Public Service Commission

MAR 25 2009

**REGULATED ENERGY
DIVISION**

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT							BORROWER DESIGNATION <div style="text-align: right;">MI0037</div>					
							PLANT <div style="text-align: right;">Caro</div>					
							PERIOD ENDED <div style="text-align: right;">December, 2008</div>					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.							This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.					
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Sche. (i) Unsche. (j)			
1.	1	1,313						8,784				
2.	2	1,313						8,784				
3.	3	1,313						8,784				
4.	4	1,550						8,784				
5.	5	2,000						8,784				
6.	TOTAL	9,489	0.00	0.00	0.00		0	52,704	0	0	0	0.00
7.	Average BTU						STATION SERVICE (MWh)				(254.20)	
8.	Total BTU (10 ⁶)					0.00	NET GENERATION (MWh)				254.20	0.00
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				0.00	
SECTION B. LABOR REPORT												
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	SECTION C. FACTORS & MAXIMUM DEMAND						
1.	No. Emp. Full Time (incl. Superintendent)	2	5.	Maint. Plant Payroll (\$)	672	1.	Load Factor (%)	0%				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	125,506	2.	Plant Factor (%)					
3.	Total Emp. - Hrs. Worked	4,468	7.	TOTAL Plant Payroll (\$)	126,884	3.	Running Plant Capacity Factor (%)	0%				
4.	Oper. Plant Payroll (\$)	706				4.	15 Min. Gross Max. Demand (kW)					
						5.	Indicated Gross Max. Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)		MILLS/NET kWh		\$/10 ⁶ BTU				
				(a)	(b)	(c)						
1.	Operation, Supervision and Engineering		546	256								
2.	Fuel, Oil		547.1	0								
3.	Fuel, Gas		547.2	0								
4.	Fuel, Other		547.3	0								
5.	Energy for Compressed Air		547.4	0	0.00							
6.	FUEL SUBTOTAL (2 thru 5)		547	0	0.00							
7.	Generation Expenses		548	0								
8.	Miscellaneous Other Power Generation Expenses		549	2,345								
9.	Rents		550	0								
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)			2,601	10.23							
11.	OPERATION EXPENSE (6 + 10)			2,601	10.23							
12.	Maintenance, Supervision and Engineering		551	0								
13.	Maintenance of Structures		552	482								
14.	Maintenance of Generating and Electric Plant		553	1,178								
15.	Maintenance of Miscellaneous Other Power Generating Plant		554	365								
16.	MAINTENANCE EXPENSE (12 thru 15)			2,025	7.97							
17.	TOTAL PRODUCTION EXPENSE (11 + 16)			4,626	18.20							
18.	Depreciation		553.512	58,917								
19.	Interest		554.513	23,233								
20.	TOTAL FIXED COST (18 + 19)			82,150	323.17							
21.	POWER COST (17 + 20)			86,776	341.37							
REMARKS (including Unscheduled Outages)												

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT							BORROWER DESIGNATION <div style="text-align: right;">MI0037</div>					
							PLANT <div style="text-align: right;">Caro</div>					
							PERIOD ENDED <div style="text-align: right;">December, 2008</div>					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.							<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>					
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Sche. (i) Unsche. (j)			
1.	6	2,000						8,784				
2.												
3.												
4.												
5.												
6.	TOTAL											
7.	Average BTU						STATION SERVICE (MWh)					
8.	Total BTU (10 ⁶)						NET GENERATION (MWh)					
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS					
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)					
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)					
						5.	Indicated Gross Max. Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.1										
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy for Compressed Air	547.4										
6.	FUEL SUBTOTAL (2 thru 5)	547										
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549										
9.	Rents	550										
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)											
11.	OPERATION EXPENSE (6 + 10)											
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)											
17.	TOTAL PRODUCTION EXPENSE (11 + 16)											
18.	Depreciation	553.512										
19.	Interest	554.513										
20.	TOTAL FIXED COST (18 + 19)											
21.	POWER COST (17 + 20)											
REMARKS (including Unscheduled Outages)												

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT					BORROWER DESIGNATION <div style="text-align: right;">MI0037</div>							
					PLANT <div style="text-align: right;">Ublly</div>							
					PERIOD ENDED <div style="text-align: right;">December, 2008</div>							
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.					<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>							
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS					BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENERATION (MWh) (k)	
									Sche. (i)	Unsche. (j)		
1.	1	630						8,784				
2.	2	736						8,784				
3.	3	736						8,784				
4.	4	980						8,784				
5.	5	1,550	.14				1	8,783			2	
6.	TOTAL	12,424	.32	11.68	0.00		4	79,052	0	0	6	55,644.82
7.	Average BTU		139,500.00	23,809.93			STATION SERVICE (MWh)				(348.80)	
8.	Total BTU (10 ⁶)		44.64	278.10		322.74	NET GENERATION (MWh)				354.60	910.15
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				(6,013.79)	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (incl. Superintendent)	2	5.	Maint. Plant Payroll (\$)	1,191	1.	Load Factor (%)	0%				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	122,320	2.	Plant Factor (%)	0.01%				
3.	Total Emp. - Hrs. Worked	4,412	7.	TOTAL Plant Payroll (\$)	124,364	3.	Running Plant Capacity Factor (%)	74.36%				
4.	Oper. Plant Payroll (\$)	853				4.	15 Min. Gross Max. Demand (kW)					
						5.	Indicated Gross Max. Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU							
1.	Operation, Supervision and Engineering	546	833									
2.	Fuel, Oil	547.1	983									
3.	Fuel, Gas	547.2	259									
4.	Fuel, Other	547.3	0									
5.	Energy for Compressed Air	547.4	0	0.00								
6.	FUEL SUBTOTAL (2 thru 5)	547	1,242	3.50								
7.	Generation Expenses	548	668									
8.	Miscellaneous Other Power Generation Expenses	549	7,188									
9.	Rents	550	0									
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)		8,689	24.50								
11.	OPERATION EXPENSE (6 + 10)		9,931	28.01								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	699									
14.	Maintenance of Generating and Electric Plant	553	1,618									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0									
16.	MAINTENANCE EXPENSE (12 thru 15)		2,317	6.53								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		12,248	34.54								
18.	Depreciation	553.512	18,287									
19.	Interest	554.513	46,463									
20.	TOTAL FIXED COST (18 + 19)		64,750	182.60								
21.	POWER COST (17 + 20)		76,998	217.14								
REMARKS (including Unscheduled Outages)												

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT							BORROWER DESIGNATION <div style="text-align: right;">MI0037</div>						
							PLANT <div style="text-align: right;">Ugly</div>						
							PERIOD ENDED <div style="text-align: right;">December, 2008</div>						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.							<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>						
SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					BTU PER kWh (f)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Sche. (i) Unsche. (j)		GROSS GENERATION (MWh) (k)		
1.	6	1,542						8,784					
2.	7	2,500	.11				1	8,783			1		
3.	8	2,250	.04	9.14			1	8,783			2		
4.	9	1,500	.03	2.54			1	8,783			1		
5.													
6.	TOTAL												
7.	Average BTU						STATION SERVICE (MWh)						
8.	Total BTU (10 ⁶)						NET GENERATION (MWh)						
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS						
SECTION B. LABOR REPORT												SECTION C. FACTORS & MAXIMUM DEMAND	
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE					
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)						
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)						
3.	Total Emp. - Hrs. Worked		7.	TOTAL Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)						
4.	Oper. Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)						
						5.	Indicated Gross Max. Demand (kW)						
SECTION D. COST OF NET ENERGY GENERATED													
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)								
1.	Operation, Supervision and Engineering	546											
2.	Fuel, Oil	547.1											
3.	Fuel, Gas	547.2											
4.	Fuel, Other	547.3											
5.	Energy for Compressed Air	547.4											
6.	FUEL SUBTOTAL (2 thru 5)		547										
7.	Generation Expenses	548											
8.	Miscellaneous Other Power Generation Expenses	549											
9.	Rents	550											
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)												
11.	OPERATION EXPENSE (6 + 10)												
12.	Maintenance, Supervision and Engineering	551											
13.	Maintenance of Structures	552											
14.	Maintenance of Generating and Electric Plant	553											
15.	Maintenance of Miscellaneous Other Power Generating Plant	554											
16.	MAINTENANCE EXPENSE (12 thru 15)												
17.	TOTAL PRODUCTION EXPENSE (11 + 16)												
18.	Depreciation	553, 512											
19.	Interest	554, 513											
20.	TOTAL FIXED COST (18 + 19)												
21.	POWER COST (17 + 20)												
REMARKS (including Unscheduled Outages)													

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct.
Filing of this form is mandatory.

Report submitted for year ending: December 31, 2008																					
Present name of respondent: Thumb Electric Cooperative																					
Address of principal place of business: 2231 Main Street																					
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name:</td><td>A. James Philp</td><td>Title:</td><td>Office Services Manager</td></tr><tr><td>Address:</td><td colspan="3">2231 Main Street</td></tr><tr><td>City:</td><td>Ubly</td><td>State:</td><td>MI</td></tr><tr><td>Zip:</td><td colspan="3">48475</td></tr><tr><td>Direct Telephone, Include Area Code:</td><td colspan="3">989-658-8571</td></tr></table>		Name:	A. James Philp	Title:	Office Services Manager	Address:	2231 Main Street			City:	Ubly	State:	MI	Zip:	48475			Direct Telephone, Include Area Code:	989-658-8571		
Name:	A. James Philp	Title:	Office Services Manager																		
Address:	2231 Main Street																				
City:	Ubly	State:	MI																		
Zip:	48475																				
Direct Telephone, Include Area Code:	989-658-8571																				
If the utility name has been changed during the past year: Prior Name: Date of Change:																					
Two copies of the published annual report to stockholders: <table><tr><td>[Mar-09]</td><td>were forwarded to the Commission</td></tr><tr><td>[]</td><td>will be forwarded to the Commission</td></tr><tr><td></td><td>on or about</td></tr></table>		[Mar-09]	were forwarded to the Commission	[]	will be forwarded to the Commission		on or about														
[Mar-09]	were forwarded to the Commission																				
[]	will be forwarded to the Commission																				
	on or about																				
Annual reports to stockholders: <table><tr><td>[]</td><td>are published</td></tr><tr><td>[Jun-09]</td><td>are not published</td></tr></table>		[]	are published	[Jun-09]	are not published																
[]	are published																				
[Jun-09]	are not published																				

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at
(517) 241-5853 or stosikb@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
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STATEMENT OF CASH FLOWS		
<p>1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p>		<p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify)	
6	Intangible Plant	
7	<i>See Attached</i>	
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent <div style="font-size: 1.2em; font-family: cursive;">Thumb Electric</div>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <div style="font-size: 1.2em;">04-15-09</div>	Year of Report <div style="font-size: 1.2em;">12-31-08</div>
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STATEMENT OF CASH FLOWS (Continued)		
4.	Investing Activities (a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123. (b) Don not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.	5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	

THUMB ELECTRIC COOPERATIVE OF MICHIGAN
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2008 AND 2007
(Continued)

	<u>2008</u>	<u>2007</u>
RECONCILIATION OF NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Net margins	\$ 1,224,166	\$ 874,191
Adjustments to reconcile net margins to net cash provided by Operating activities:		
Depreciation and amortization	1,675,814	1,585,985
Capital credits	(115,074)	(93,621)
Gain on disposal of electric plant	(7,100)	
Rent income	(41,570)	(63,103)
(Increase) decrease in:		
Customer and other accounts receivable	46,424	(287,682)
Current and accrued assets – other	(100,764)	(23,254)
Deferred charges	(12,899)	536
Capital credits applied to accounts receivable	(13,117)	(10,015)
Increase (decrease) in:		
Accounts payable	125,369	361,875
Accrued property taxes	95,625	8,634
Accrued payroll and vacation	34,982	(2,258)
Accrued other	4,743	(59,666)
Equity in subsidiary	(66,937)	(75,752)
Total adjustments	<u>1,625,496</u>	<u>1,341,679</u>
NET CASH PROVIDED BY OPERATING ACTIVITIES	<u>\$ 2,849,662</u>	<u>\$ 2,215,870</u>

The accompanying notes are an integral part of these statements.

THUMB ELECTRIC COOPERATIVE OF MICHIGAN
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2008 AND 2007

	<u>2008</u>	<u>2007</u>
CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash received from customers	\$ 16,269,756	\$ 15,647,638
Cash paid to suppliers and employees	(11,003,921)	(11,110,982)
Interest received	33,350	41,079
Interest paid	(1,783,690)	(1,748,673)
Taxes paid	(665,833)	(613,192)
	<u>2,849,662</u>	<u>2,215,870</u>
CASH FLOWS FROM INVESTING ACTIVITIES:		
Construction and acquisition of plant	(2,832,507)	(5,015,207)
Plant removal costs	(668,316)	(735,868)
Net proceeds from sale of plant	31,450	4,055
Contributions in aid of construction	128,562	425,694
(Increase) decrease in:		
Materials inventory	(43,862)	(134,987)
Investments in associated organizations	(78,775)	(87,598)
Other assets/Restricted investments	(15,493)	11,748
Deferred credits	43,379	(101,482)
Rent income	41,570	63,103
	<u>(3,393,992)</u>	<u>(5,570,542)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from debt	2,468,621	5,012,300
Payments on debt	(1,893,937)	(1,464,695)
Patronage capital credits paid	(192,931)	(165,670)
Sales tax refund to assign		30,872
Proceeds from memberships issued	2,470	2,645
Increase (decrease) in consumer deposits	2,671	(1,473)
	<u>386,894</u>	<u>3,413,979</u>
NET INCREASE (DECREASE) IN CASH AND TEMPORARY CASH INVESTMENTS	(157,436)	59,307
CASH AND TEMPORARY CASH INVESTMENTS, beginning	<u>669,827</u>	<u>610,520</u>
CASH AND TEMPORARY CASH INVESTMENTS, ending	<u>\$ 512,391</u>	<u>\$ 669,827</u>

The accompanying notes are an integral part of these statements.

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
NONUTILITY PROPERTY (Account 121)					
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p>					
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)	
1	VACANT LOT 2416 E. DAYTON Rd. CARO, MI 48723	12,000		12,000	
2					
3					
4					
5					
6					
7					
8					
9	RENTAL #2 2434 E. DAYTON Rd. CARO, MI 48723	145,142		145,142	
10					
11					
12					
13					
14					
15					
16					
17	TOTAL	157,142		157,142	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	23,351
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income A/C 421.00 See Attached	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit) RENTAL Home DEPR.	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	4,145
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	27,496

Thumb Electric Cooperative
Attachment to page 221 (M)

Gen. Ledger a/c 421.00, Non-Operating Revenue

Signature Bank lease portion of office lobby.	\$34,270
MBT, (brownfield credit)	\$8,200
Rental Home	\$6,000
Air Advantage rent space on radio tower.	\$1,300
Total	\$49,770

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
INVESTMENTS (Accounts 123, 124, 136)					
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included</p> <p>in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be</p>					
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)	
		Original Cost	Book Value		
1	See ATTACHED				
2					
3					
4					
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11					
12					
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Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)					
<p>listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of</p>			<p>authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
						1
						2
						3
						4
						5
						6
						7
						8
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						30

Thumb Electric Cooperative
Attachment to page 222

	Beginning Balance	Additions	Dispositions	Year End Balance	Revenue for Year
Gen. Ledger a/c 123, 124 and 136					
CFC	\$878,341	\$46,355	\$53,486	\$871,210	\$46,355
NISC	\$57,944	\$3,235	\$645	\$60,534	\$3,235
NRTC	\$1,387	\$122	\$235	\$1,274	\$122
RESCO	\$32,547	\$38,505	\$7,701	\$63,351	\$38,505
Federated Insurance	\$114,012	\$16,364	\$6,521	\$123,855	\$16,364
Thumb Energy Services	\$670,042	\$152,398 *		\$822,440	\$66,938
(includes 200 shares @ \$ 1.00 / share)				\$0	
MECA, (building investment)	\$18,861	\$0	\$0	\$18,861	
CoBank	\$1,000	\$5,359	\$0	\$6,359	
ERC Loans	\$40,777 **	\$39,202	\$19,564	\$60,415	
Commercial Paper	\$0			\$0	

* \$ 66,937 Thumb Energy Services profit, shows as an addition. \$ 85,460 equity investment made on 03-20-08 as allowed by MPSC, Case No. U-14778, approved on 08-22-06.

** Loans made to members for energy efficiency or dual fuel heating / cooling.

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report Dec. 31, 2008
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142)	2,665,435	2,799,648
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	472,318	372,796
4	TOTAL		
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	152,650	213,187
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	2,985,103	2,959,257
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	152,650				152,650
2	Prov. for uncollectibles for current year	90,000				90,000
3	Accounts written off	(25,769)	()	()	()	(25,769)
4	Coll. of accounts written off					
5	Adjustments (explain):	(3,694)				3,694
6	Balance end of year	213,187				213,187
7						
8						
9						
10						
11						

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	N/A					
2						
3						
4						
5						
6						
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24						
25	TOTAL					

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
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ALLOWANCES					
1. Report below the details called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first		eligible for use; the current year;s allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			

Line No.	Allowance Inventory (a)	Current Year		20__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year				
2-4	Acquired During Year: Issued (Less Withheld Allow.)				
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16-18	Reinquished During Year; Charges to Acct. 509				
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year				
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance - End of Year				
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
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ALLOWANCES (Continued)							
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances. 7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).				8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.			

20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2-4
								5
								6-8
								9
								10
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								30-32
								33
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								41-43
								44
								45
								46

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	N/A		
2			
3			
4			
5			
6			
7			
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22			
23			
24			
25	TOTAL		

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-08	Year of Report 12-31-08			
LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt-Discout and Expense</i>, or credited to Account 429, <i>Amortization of Premium on Debt-Credit</i>.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, <i>Interest on Long-Term Debt</i>, and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
		See	ATTACHED			1
						2
						3
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						25

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December, 2008

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	17,543,058	899,615	454,297	1,353,912
2	National Rural Utilities Cooperative Finance Corporation	6,615,890	381,218	591,537	972,755
3	Bank for Cooperatives	647,644	44,293	40,149	84,442
4	Federal Financing Bank	7,250,563	346,464	133,220	479,684
5	RUS - Economic Development Loans				
6	Payments Unapplied				
	Total	32,057,155	1,671,590	1,219,203	2,890,793

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
*See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	CFL Line of Credit	2,914,425	12,403,225	12,922,652	3,433,252	108,519
2						
3						
4						
5						
6						
7						
8						
9						
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16						
17						
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21						
22						
23						
TOTAL						

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>			
Line No.		TOTAL AMOUNT	
1	Utility net operating income (page 114 line 20)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (specify)		
5	Net income for the year (page 117 line 68)		
6	Allocation of Net income for the year		
7	Add: Federal income tax expenses	N/A	
8			
9	Total pre-tax income		
10			
11	Add: Taxable income not reported on books:		
12			
13			
14			
15	Add: Deductions recorded on books not deducted from return		
16			
17			
18			
19	Subtract: Income recorded on books not included in return:		
20			
21			
22			
23	Subtract: Deductions on return not charged against book income:		
24			
25			
26	Federal taxable income for the year		

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)			
<p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2</p> <p>4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.</p>			
Utility	Other	Line No.	
N/A		1	
		2	
		3	
		4	
		5	
		6	
		7	
		8	
		9	
		10	
		11	
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		26	

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Pickup Truck	\$ 26,684		2,300	
3	Line Printer	8,581		1,000	
4	Pickup Truck	28,450		3,800	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	63,715		7,100	

Name of Respondent <i>Thumb Electric</i>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <i>12-16-09</i>	Year of Report <i>12-31-08</i>
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	<i>N/A</i>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss				

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>			<p>426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	JAMES WOODWORTH 263 E. HURON AVE. Bad Axe, MI 48413	ATTORNEY	RETAINER	923.01	\$ 8,252
	Dykema 400 RENAISSANCE DETROIT, MI 48243	Regulatory Legal		923.02	\$ 1,546
	Power Systems 2000 Engel ST. MADISON, WI 53713	Engineering	Bid	923.02	\$ 2,879
	HARRIS GROUP 731 S. GARFIELD TRAVERSE CITY MI 49686	Aud. Ting	Bid	923.03	\$ 21,796

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company, 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and			services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Thumb Energy Services	Subsidiary 100%	Payroll AND Overhead		
2					
3					
4					
5	Thumb Energy	100%	N.I.S.C. SOFTWARE AND SUPPORT		
6					
7					
8					
9	Thumb Energy	100%	Facility Lease	921.00 549.00 549.10	\$ 1,500
10					
11					
12					
13	Thumb Energy	100%	Share of heat, lights bldg. depr AND supplies	VARIOUS	\$ 4,338
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					\$ 5838

Name of Respondent Thumb Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				7. In column (j) report the total.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		143.02	\$ 88,277	\$ 88,277	COST	1
						2
						3
		143.02	\$ 11,549	\$ 11,549	COST	4
						5
						6
						7
						8
						9
		143.02	0	\$ 1,500	CONTRACT	10
						11
						12
						13
		143.02	0	\$ 4,338	COST	14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
			99,826	105,664		

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.). 2. In column (b) describe the affiliation (percentage ownership, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. 3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Thumb Energy Services	100%	LP Customer bill payments		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11	Subsidiary billing is A sepeRATE pROcess does NOT IMPACT TEC Gen. Ledger				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					

Name of Respondent Thumb Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04-15-09	Year of Report 12-31-08	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.)</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		232.17		1,580,349	cost	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
				1,580,349		