According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and control number. The valid OMB control number for this information collection is 0572-0032. The response, including the time for reviewing instructions, searching existing data sources, gathering	he time required to complete this information collection is estimated to average 16 hours per
	BORROWER DESIGNATION MI0049
	PERIOD ENDED
FINANCIAL AND STATISTICAL REPORT	December, 2009

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seg.) and may be confidential.

MIDWEST ENERGY COOPERATIVE

BORROWER NAME

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII (check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

3-19-10

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

PART A	. STATEMENT OF OPERA	ATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
•	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	57,859,097	61,741,607	58,772,916	5,676,177
2. Power Production Expense		0	0	
3. Cost of Purchased Power	37,847,530	41,419,720	38,549,797	3,773,608
4. Transmission Expense		15,072	0	
5. Distribution Expense - Operation	1,598,461	1,518,326	1,526,043	132,444
6. Distribution Expense - Maintenance	3,372,364	3,588,696	3,703,981	365,858
7. Customer Accounts Expense	1,974,170	2,140,692	2,063,350	250,600
8. Customer Service and Informational Expense	274,796	492,360	314,753	82,809
9. Sales Expense	154,232	161,143	156,724	15,130
10. Administrative and General Expense	2,177,111	2,650,321	2,516,847	344,490
11. Total Operation & Maintenance Expense (2 thru 10)	47,398,664	51,986,330	48,831,495	4,964,939
12. Depreciation and Amortization Expense	3,867,391	3,902,045	4,046,149	332,650
13. Tax Expense - Property & Gross Receipts	1,639,732	1,643,342	1,768,765	91,975
14. Tax Expense - Other	123,732	139,841	60,000	2,341
15. Interest on Long-Term Debt	3,276,585	3,563,459	3,338,796	302,787
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	66,230	61,923	63,500	7,253
18. Other Deductions	10,911	7,070	10,650	1,209
19. Total Cost of Electric Service (11 thru 18)	56,383,245	61,304,010	58,119,355	5,703,154
20. Patronage Capital & Operating Margins (1 minus 19)	1,475,852	437,597	653,561	(26,977)
21. Non Operating Margins - Interest	73,468	456,646	73,380	43,06B
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments	(121,620)	262,498	403,881	(108,813)
24. Non Operating Margins - Other	(2,004)	(78,232)	2,565	(11,452)
25. Generation and Transmission Capital Credits	1,338,062	1,243,919	1,368,500	1,110,000
26. Other Capital Credits and Patronage Dividends	279,206	312,247	257,171	9,391
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	3,042,964	2,634,675	2,759,058	1,015,217

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INSTRUCTIONS - See RUS Bulletin 1717B-2

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PART B. DATA	ON TRANSMISSION	A AND DISTRIBUTE	ON PLANT

	YEAR-TO)-DATE		YEAR-TO-	R-TO-DATE	
ITEM	LAST YEAR (a)	THIS YEAR (b)	ITEM	LAST YEAR (a)	THIS YEAR (b)	
New Services Connected	255	229	5. Miles Transmission	14.46	14.46	
2. Services Retired	42	57	Miles Distribution - Overhead	3,153.19	3,149.05	
3. Total Services in Place	37,917	38,133	7. Miles Distribution - Underground	725.81	740.45	
4. Idle Services (Exclude Seasonals)	3,002	3,140	8. Total Miles Energized (5 + 6 + 7)	3,893.46	3,903.96	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS 129,530,349 1. Total Utility Plant in Service 1,453,499 Construction Work in Progress 2. 3 37,569,779 Accum. Provision for Depreciation and Amort 4. Net Utility Plant (3 - 4) 93,414,069 5. Non-Utility Property (Net)_____ 6. 3,334,979 Investments in Subsidiary Companies_____ 7. 8,849,835 Invest. in Assoc. Org. - Patronage Capital____ 8. 9. Invest. in Assoc. Org. - Other - General Funds 10. Invest, in Assoc. Org. - Other - Nongeneral Funds.. 11. Investments in Economic Development Projects 12. Other Investments 0 13. Special Funds 14,269,306 14. Total Other Property & Investments (6 thru 13) ... 15. Cash - General Funds 969, 252 16. Cash - Construction Funds - Trustee 90 240 17. Special Deposits 18. Temporary Investments 141,962 19. Notes Receivable (Net) 20. Accounts Receivable - Sales of Energy (Net) 3,444,676 232,249 21. Accounts Receivable - Other (Net) 741,892 22. Materials and Supplies - Electric & Other 23. Prepayments 112,887 17,898 24. Other Current and Accrued Assets______ 25. Total Current and Accrued Assets (15 thru 24) 5,661,146 27. Other Deferred Debits 4,017,885 28. Total Assets and Other Debits (5+14+25 thru 27).. 117,362,406

LIABILITIES AND OTHER CREDITS

		_
29.	Memberships	
30.	Patronage Capital.	35,053,476
31.	Operating Margins - Prior Years	0
	Operating Margins - Current Year	1,993,764
133.	Non-Operating Margins	640,912
34.	Other Margins and Equities.	(5,562,358)
35.	Total Margins & Equities (29 thru 34)	32,125,794
	Long-Term Debt - RUS (Net)	
	Long-Term Debt - FFB - RUS Guaranteed	0
	Long-Term Debt - Other - RUS Guaranteed	Δ.
	Long-Term Debt Other (Net)	
	Long-Тепп Debt - RUS - Econ. Devel. (Net)	
1/1	Payments - Unapplied	8,365,648
42	Total Long-Term Debt (36 thru 40 - 41)	66,740,150
43	Obligations Under Capital Leases - Noncurrent	0
	Accumulated Operating Provisions	
1	and Asset Retirement Obligations.	3,474,604
45	Total Other Noncurrent Liabilities (43 + 44)	
	Notes Payable	
	Accounts Payable	
	Consumers Deposits	
	Current Maturities Long-Term Debt	
	Current Maturities Long-Term Debt	
30	-Economic Development	0
51	Current Maturities Capital Leases	
	Other Current and Accrued Liabilities	
	. Total Current & Accrued Liabilities (46 thru 52)	
	Regulatory Liabilities	
	Other Deferred Credits	
1	Total Liabilities and Other Credits	
130	(35+ 42 + 45 + 53 thru 55)	117,362,406
Щ.	(33) 72) 73) 33 46 4 32)	

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PART D. NOTES TO FINANCIAL STATEMENTS	

	USDA - R				BORROWER D	ESIGNAT	NOI			
FINANO	CIAL AND STAT	ISTICAI	L REPO	RT	PERIOD ENDE	D				
NSTRUCTIONS - Se	ee RUS Bulletin 1717	B-2								
			PAI	RT E. CHANGE	SINUTILITY	PLANT				
	PLANT ITEM			ANCE INNING YEAR	ADDITIONS	RETIR	EMENTS	ADJUSTMENTS AND TRANSFE		ALANCE END OF YEAR
PLANTIIEM				(a)	(b)		(c)	(d)		(e)
. Distribution Plant				113,027,672	3,808,569	1,	,086,840		o l	115,749,401
2. General Plant		Ì		7,600,742	917,428		254,066			8,264,104
3. Headquarters Plan	t			4,601,576	156,531		0		-	4,758,107
4. Intangibles			١	0					<u> </u>	0
5. Transmission Plan	nt			758,737	0	1	0			758,737
All Other Utility F	Plant			0					_	0
7. Total Utility Plant	in Service (1 thru 6			125,988,727	4,882,528	15690315	,340,906	rancies d'instruction	0 %	129,530,349
8. Construction Wor				838,028	615,471	\$20.256-0000			0	130,983,848
9. TOTAL UTILITY	7 PLANT (7 + 8)			126,826,755	5,497,999		,340,906		U	130,963,846
		-,	PA	RT F. MATER	RIALS AND SU	PPLIES				1
ITEM	BALANCE BEGINNING OF	PURCE	IASED	SALVAGED	USED (NET	n	SOLD	ADJUSTM	ENT	BALANCE END OF YEAR
	. YEAR (a)	(t	<i>a</i>)	(c)	(d)		(e)	(f)		(g)
1. Electric	675,707		65,710	6,64		212		2	7,739	711,591
2. Other	40,890		51,683	22	В		62,	247	(253)	30,301
			PA	RT G. SERVIC	E INTERRUPT	TONS				
TTTTA			AVERA	GE MINUTES PE	r consumer b	Y CAUSE				TOTAL
ITEM	POWER SUPP	LIER	M/	JOR EVENT (b)	PLAN: (c)		A	LL OTHER (d)		(e)
1. Present Year		91.560		109.50	0	4.	740	173.940		379.740
2. Five-Year Average		99.360	1	185.46			860	190.320		480.000
	1	PAR	TH. EN	IPLOYEE-HO	JR AND PAYRO	LLSTA	TISTICS			
1. Number of Full T	ime Employees			8	3 4. Payroll - I	Expensed				3,648,164
2. Employee - Hours	s Worked - Regular	ime		170,43	8 5. Payroll - 0	Capitalize	ed			900,962
3. Employee - Hour	s Worked - Overtime	3		10,93	5 6. Payroll - 0	Other				506,096
			PAI	RT I. PATRONA	GE CAPITAL					
ITEM			DI	ESCRIPTION		THIS YEAR (a)		·	CUMULATIVE (b)	
1. Capital Credits -	a. Ge	neral Retir	ements							7,869,538
Distributions	b. Spe	cial Retire	ements					150,910		2,484,846
		al Retirem						150,910		10,354,384
Capital Credits - Received	of	Electric Po	wer		ronage Capital b			117,493		
	for	Credit Ex	tended to	the Electric Sys	ronage Capital b tem	y Lende	rs	29,441		
		tal Cash R					1	146,934		
	P	ART J. D	UE FRO	M CONSUMER	S FOR ELECT				T	
1 AMOUNT DUE	OVER 60 DAYS	\$		84,315	2. AMOUN	T WRIT	TEN OFF	DURING YEAR	\$	225,140

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			Part K. kWh PURC	HASED AND TOTAL	COST		
No	ITEM . (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST (Cents/kWh) (e)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (f)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (g)
1	Wabash Valley Power Assn, Inc (iN0107)	40211	611,707,531	40,407,478	6.61		
2	Buckeye Power, Inc (OH0099)	7004	17,122,921	1,012,242	5.91		
	Total		628,830,452	41,419,720	6,59		

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PART L. LONG-TERM LEASES

No NAME OF LESSOR TYPE OF PROPERTY (c) (c)

Total

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		PERIOD ENDED			
		December, 2009			
	PART M. ANNUAL ME	EETING AND BOARD DATA			
Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at	4. Was Quorum Present?		
4/28/2009	28,387	Meeting 9	У		
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?		
	9	S 113,358	Y		

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	PART	N. LONG-TERM DEBT AND D	EBT SERVICE REQUIREME	NTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	66,932,479	3,074,444	1,459,899	4,534,343
2	National Rural Utilities Cooperative Finance Corporation	8,173,319	492,063	765,128	1,257,191
3	Bank for Cooperatives				
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied	8,365,648			
	Total	66,740,150	3,566,507	2,225,027	5,791,534

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BORROWER DESIGNATION

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PARTO. POWER REQUIREMENTS DATA BASE-ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales	a. No. Consumers Served	29,836	29,851	
(excluding	b. kWh Sold	STATE AND	i Artani, igina ini masiyo.	338,525,515
seasonal)	c. Revenue			38,036,065
2. Residential Sales -	a. No. Consumers Served	0	29	
Seasonal	b. kWh Sold		market et namen et en ver fan de Callego	627,380
	c. Revenue			67,171
3. Irrigation Sales	a. No. Consumers Served	423	409	urganingani dia me
	b. kWh Sold	e core a proposition of		11,658,392
	c. Revenue	Hills of the second of the second		1,087,699
4. Comm. and Ind.	a. No. Consumers Served	4,721	4,647	
1000 KVA or	b. kWh Sold		Philippe in a create 1976, a create processor.	130,069,271
Less	c. Revenue	Sardon: Gradi Direct Christian	ners Carlena, buchan Larany	13,631,696
5. Comm. and Ind.	a. No. Consumers Served	6	6	
Over 1000 KVA	b. kWh Sold		2.00 - 5.00 to 60 CIS 201 Cathy and the consult	111,315,505
	c. Revenue	e programme de la company		8,286,826
6. Public Street &	a. No. Consumers Served			
Highway Lighting	b. kWh Sold			
	c. Revenue	oproxical harmonics		
7. Other Sales to	a. No. Consumers Served			
Public Authorities	b. kWh Sold			
	c. Revenue			
8. Sales for Resale -	a. No. Consumers Served	The state of the s		
RUS Borrowers	b. kwh Sold			and the second s
	c. Revenue	ACC CAME TO MENTAL PROPERTY.		
9. Sales for Resale -	a. No. Consumers Served	Section of the second section of the section of the second section of the section	3-59 24 10 24 15 16 14 15 15 15 15 15 15 15 15 15 15 15 15 15	
Other	b. kWh Sold	G ANDRES GREET GREET		and a figure and the first of a section and residence and a section of the first of the section of the section and the section
	c. Revenue	ericani seperti de de la compa		
10 TOTAL No. of Co.	nsumers (lines 1a thru 9a)	34,986	34,942	
11. TOTAL kWh Sold				592,196,063
12. TOTAL Revenue F	Received From Sales of		Although the State of the State	
Electric Energy (line 1c thru 9c)			61,109,457
13. Other Electric Reve	13. Other Electric Revenue			632,150
14. kWh - Own Use			tage (h. 1914 an t-1) i taluan ett ned physical an	1,053,216
15. TOTAL kWh Purc	hased			628,830,452
16. TOTAL kWh Gene	erated			0
17. Cost of Purchases	and Generation	en e		41,434,792
18. Interchange - kWh	- Net		a da secondo de la composição de la compos La composição de la compo	
19. Peak - Sum All kV Non-coincident				129,953

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BORROWER DESIGNATION

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INSTRUCTIONS - See RUS Bulletin 1717B-2

DESCRIPTION (a)	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL DEVELOPMENT
	(\$) (b)	(\$) (c)	(\$) (d)	(e)
Investments in Associated Organizations				
123.18 Midwest Energy, Inc.	3,334,979	0	Ð	
123,10 Patronage Capital - NRUCFC		282,336	. 45,011	
123.11 Patronage Capital - WVPA		7,263,604	1,243,919	
123.12 Patronage Capital - NISC	116,106		9,391	
123.13 Patronage Capital - Resco MI	17,877			
123.15 Patronage Capital - Resco OH	20,106			
123.16 Patronage Capital - Resco WI	348,143		168,296	
123.17 Patronage Capitał - Buckeye		801,663	. 0	
123.22 Capital Term Certificates - CFC		1,285,326		
123.23 MI Electric Coop Association	54,034			
123.24 Federated - Reciprocal Stock	42,912		• • • • • • • • • • • • • • • • • • • •	
123.24 Federated - Preferred Stock	12,450			
123,24 Federated - Insurance Stock	100,000			
123.24 Federated - Member Equity	128,868		28,631	
123.24 NRUCFC Membership Fee		1,000		
123.24 WVPA Membership Fee	5			,
123.24 NRTC	117,473	,	55,282	
124.10 Cooperative Response Center	29,293		600	
123.24 Co-Bank		8,132	5,03/	
124.03 Riverfront Student Housing,LLC	0	5,000		
	0	300,000		
Toials	4,322,246	9,947,061	1,556,167	
Special Funds	1			
	440.319			
	 			
			• • • • • • • • • • • • • • • • • • • •	
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	330,535			
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	123.16 Patronage Capital - Resco WI 123.17 Patronage Capital - Buckeye 123.22 Capital Term Certificates - CFC 123.23 MI Electric Coop Association 123.24 Federated - Reciprocal Stock 123.24 Federated - Preferred Stock 123.24 Federated - Insurance Stock 123.24 Federated - Member Equity 123.24 NRUCFC Membership Fee 123.24 WYPA Membership Fee 123.24 NRTC 124.10 Cooperative Response Center 123.24 Co-Bank 124.03 Riverfront Student Housing,LLC 123.21 CFC Capital Funding Investment	123.16 Patronage Capital - Resco WI 348,143 123.17 Patronage Capital - Buckeye 23.22 Capital Term Certificates - CFC 123.23 MI Electric Coop Association 54,034 123.24 Federated - Reciprocal Stock 42,912 123.24 Federated - Insurance Stock 100,000 123.24 Federated - Member Eguity 128,868 123.24 NRUCFC Membership Fee 5 123.24 WVPA Membership Fee 5 123.24 VNRTC 117,473 124.10 Cooperative Response Center 29,293 123.24 Co-Bank 29,293 123.24 CFC Capital Funding Investment 0 123.21 CFC Capital Funding Investment 0 123.25 CFC Capital Funding Investment 0 123.26 CFC Capital Funding Investment 0 123.27 CFC Capital Funding Investment 0 126.50 Deferred Compensation 4,322,246 127.51 CFC Capital Funding Investment 0 128.50 Deferred Compensation 440,319 131.25,131.27, FNB General & Payroll 524,361 131.20 Fifth Third Construction Acct 0 131.40 Transfer of Cash-Construct fund 131.40 Transfer of Cash-Construct fund 131.40 Transfer of Cash-Con	123.16 Patronage Capital - Resco WI 348,143 123.17 Patronage Capital - Buckeye 801,663 123.22 Capital Term Certificates - CFC 1,285,326 123.23 M Electric Coop Association \$4,034 123.24 Federated - Reciprocal Stock 42,912 123.24 Federated - Insurance Stock 100,000 123.24 Federated - Insurance Stock 100,000 123.24 Federated - Insurance Stock 100,000 123.24 WIPA Membership Fee 5 123.24 WIPA Membership Fee 5 123.24 WIPA Membership Fee 5 123.24 Co-Bank 29,293 124.10 Cooperative Response Center 29,293 123.24 Co-Bank 8,132 124.38 Riverfront Student Housing LLC 0 5,000 123.21 CFC Capital Funding Investment 0 300,000 123.25 Deferred Compensation 0 300,000 128.50 Deferred Compensation 0 300,000 131.10,131.12 Bank of America 440,319 31.10,131.12 Bank of America 131.20,131.12 Fank of America 440,319 31.20,264 31.40 Transfer of Cash-Construct fund 131.20 Fifth Third Construction Acct 0 0 <	123.16 Patronage Capital - Resco WI 348,143 801,663 0 123.17 Patronage Capital - Buckeye 801,663 0 123.22 Capital Term Cartificates - CFC 1,285,326 123.23 Mil Electric Coop Association 54,034 123.24 Federated - Reciprocal Stock 42,912 123.24 Federated - Preferred Stock 12,450 123.24 Federated - Preferred Stock 12,450 123.24 Federated - Busurance Stock 100,000 123.24 Federated - Member Equity 128,868 28,631 123.24 NRTC 117,473 55,282 123.24 NRTC 117,473 55,282 123.24 NRTC 117,473 55,282 123.24 OCC Membership Fee 5 123.24 NRTC 20,233 600 123.24 Co-Bank 8,132 5,000 123.24 Co-Bank 9,132 5,000 123.24 CFC Capital Funding Investment 0 300,000 124.10 Cooperative Response Center 29,233 600 123.24 CFC Capital Funding Investment 0 300,000 124.10 Cooperative Response Center 20,234 124.10 Cooperative Response Center 20,234 6,000 123.24 CFC Capital Funding Investment 0 300,000 124.10 Riverfront Student Housing, LLC 0 5,000 125.25 Cooperate 4,322,246 9,947,061 1,556,167 125.50 Deferred Compensation 1,556,16

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BORROWER DESIGNATION

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PERIOD ENDED

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L		PART II. LOAN	GUARANTEES		
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Midwest Energy Inc.		7,450,000	1,864,409	
	Total		7,450,000	1,864,409	
1	TOTAL (Included Loan Guarantees Only)		7.450,000	1.864.409	

USDA-RUS BORROWER DESIGNATION MI0049 FINANCIAL AND STATISTICAL REPORT PERIOD ENDED December, 2009 INSTRUCTIONS - See RUS Bulletin 1717B-2 Part III. RATIO RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT
[Total Of included Investments (Partl, 11b) and Loan Guaranlees - Loan Balance (Part II, 5d) to Total Utility Plant (Form7, Part C, Line3)] 5.74 % PART IV. LOANS ORGANIZATION (a) MATURITY DATE (b) No RURAL DEVELOPMENT (e) ORIGINAL AMOUNT LOAN BALANCE (\$) (d) 1 Employees, Officers, Directors 2 Energy Resources Conservation Loans Total

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct. Filing of this form is mandatory.

APR 22 2010

Report submitted for year ending:
Present name of respondent:
Midwest Energy Cooperative
Address of principal place of business:
901 E. State St. Cassopolis, MI 49031
Utility representative to whom inquires regarding this report may be directed:
Name: John H. Miner V.P. of Finance
Address: 901 E. State St.
City: Cassopolis State: MI Zip: 49031
Direct Telephone, Include Area Code: 269-445-1064
If the utility name has been changed during the past year:
Prior Name:
Date of Change:
Two copies of the published annual report to stockholders:
Two dopies of the published diffidult report to stockholders.
[XX] were forwarded to the Commission [XX] will be forwared to the Commission
이 보고 있는 사람들은 사람들이 살아 보고 있는 것이 없는 것이다.
on or about April 15, 2010
Annual reports to stockholders:
[are published
[X] are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at (517) 241-5853 or stosikb@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Name of Respondent	This Report Is:	Date of Report	Year of Report
Midwest Energy Cooperative	(1) [X] An Original	(Mo, Da, Yr)	
iwhuwest Ellergy Cooperative	(2) [] A Resubmission	4/15/2010	2009

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
- 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. (Reserved.)
- 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

Please reference the attached Midwest Energy Cooperative's notes to the financial statements, 2009 Annual Audit Report.



Independent Auditor's Report

The Board of Directors Midwest Energy Cooperative Cassopolis, Michigan

We have audited the accompanying balance sheets of Midwest Energy Cooperative as of December 31, 2009 and 2008, and the related statements of revenue, patronage capital, and cash flows for the years then ended. These financial statements are the responsibility of Midwest Energy Cooperative's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

Generally accepted accounting principles require that all majority-owed subsidiaries be included in financial statements with the parent corporation. If the financial statements of the company had been consolidated with its majority-owed subsidiaries, total assets and total liabilities would have increased by \$3,685,580 and \$5,309,107 as of December 31, 2009 and 2008, respectively.

In our opinion, except for the effect of not including the wholly-owned subsidiary's activities, the financial statements referred to above present fairly, in all material respects, the financial position of Midwest Energy Cooperative as of December 31, 2009 and 2008, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, we have also issued a report dated March 18, 2010, on our consideration of Midwest Electric Cooperative's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of our audit.

Our audits were made for the purpose of forming an opinion on the financial statements taken as a whole. The accompanying financial information listed as supplementary material in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements of Midwest Energy Cooperative. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and, in our opinion, is fairly presented in all material respects in relation to the financial statements taken as a whole.

March 18, 2010

HARRIS GROUP

MIDWEST ENERGY COOPERATIVE STATEMENT OF CHANGES IN PATRONAGE CAPITAL FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

	Total	Patronage Capital Assigned	Patronage Capital Assignable	Non-As Non-O Ma	Non-Assignable Non-Operating Margins	Unaj Unc Subsi	Unappropriated Undistributed Subsid. Earnings	ш	Other Equities	Accun	Accumulated Other Comprehensive Loss
Balance, December 31, 2007	\$ 30,696,561	\$ 31,116,619	\$ 2,528,542	69	301,677	6 4	(3,306,001)	64	1,598,988	€9	(1,543,264)
Adjustment for adoption of SFAS No. 158 Adjustments Net margins (loss) Capital credits retired	(5,708,486) 3,042,965 (78,400)	2,528,538	(2,528,542)		71,463		4 (121,619)		12,650	,	(5,708,486)
Balance, December 31, 2008	27,952,640	33,554,107	3,093,121		373,140		(3,427,616)		1,611,638		(7,251,750)
Adjustments Net margins (loss) Capital credits retired Reserved-prepaid pension cost	(4) 2,634,676 (131,072) 1,669,554	1,650,282	(1,650,282)		378,414	ļ	(4) 262,498		19,838		1,669,554
Balance, December 31, 2009	\$ 32,125,794	\$ 35,053,479	\$ 3,436,603	€4	751,554	69	(3,165,122)	69	\$ 1,631,476	5	(5,582,196)

The accompanying notes are an integral part of these statements.

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the accounting policies adopted by Midwest Energy Cooperative which have a significant effect on the financial statements.

Organization

Midwest Energy Cooperative (Midwest) is a non-profit organization generally exempt from income tax under Section 501(c)(12) of the United States Internal Revenue Code. Midwest is subject to the Michigan Business Tax Act of the State of Michigan. The Cooperative is engaged principally in the distribution and sale of electricity in Southwest and Southeast Michigan, Northern Indiana and Northern Ohio.

It is the Cooperatives policy not to charge membership fees and all previously collected membership fees have been refunded.

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Accounting Records

The Cooperative maintains its records in accordance with policies prescribed or permitted by the Michigan Public Service Commission (MPSC) and United States Department of Agriculture Rural Utilities Service (RUS). The applicable uniform system of accounts prescribed by these regulatory commissions conform in all material respects with generally accepted accounting principles as applied to rate regulated utilities.

Electric Plant

Additions, with a life expectancy of more than one year, are recorded at cost, less contributions in aid of construction received from customers. As items are retired or otherwise disposed of, the asset account is credited for the cost and the accumulated depreciation account is charged. The cost of removal, less salvage, is also charged to the accumulated depreciation account.

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Investments

The carrying values of investments in associated organizations are stated at cost, adjusted for capital credits earned or retired. Short-term investments are stated at cost, which approximates market value.

Cash

For purposes of the statement of cash flows, Midwest considers all short-term debt securities purchased with a maturity of three months or less to be cash equivalents.

Unbilled Revenues

Unbilled revenues for the year were determined to be immaterial and therefore not recorded.

Accounts receivable

Accounts receivable consist primarily of amounts due from members for electric service. An allowance for doubtful accounts has been estimated based on collection history. When a member's account becomes past due and uncollectible, the member's service is terminated. The Board of Director's approve all accounts charged off.

Purchased Power Billing

Refundable or recoverable PSCR credit-over collections as well as under collections of the cost of electricity purchased not recovered or refunded through rates are deferred and are being refunded or recovered in accordance with procedures approved by the MPSC.

Materials and Supplies

Electrical materials and supplies are valued at lower of market value or average cost.

Regulation

The MPSC has jurisdiction over Rural Electric Cooperatives in Michigan. This agency regulates the Cooperative's utility business operations and rates. The financial statements of the Cooperative are based on generally accepted accounting principles, which give recognition to the rate-making and accounting practices of this agency.

Revenue Recognition

Revenue, and its related receivable, are recorded as of the monthly meter reading date and accordingly, does not include the consumption for the balance of the month. Although this accounting policy is not a generally accepted accounting principle, the effect on the financial statements is immaterial. Electric rates used in the determination of revenues are approved by the MPSC.

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - continued

Recognition of Patronage Revenue

Patronage revenue of associated organizations is recognized in the year in which the associated organization allocates its earnings to their respective members.

Unclaimed Property

Unclaimed property represents refunds to members of deposits, membership fees received and patronage refunds received which have not been claimed. After five years and appropriate notification, such amounts may be credited back to the cooperative as donated capital

Cash and Cash Equivalents

Cash and cash equivalents includes cash in bank. The Cooperative places its cash in investments with high credit quality financial institutions. At times, such investments may be in excess of the FDIC insurance limit.

Advertising

The cost of advertising is expensed as incurred.

Compensated Absences

The Cooperative's policy on accumulated extended sick leave is to grant 96 hours annually with any unused hours available to be carried forward to future years up to a maximum of 800 hours. It is the Cooperative's policy to pay one-half of the employee's accumulated unused sick leave upon normal retirement by the employee or if the employee qualifies to draw benefits from the Cooperative pension plan. However, upon termination of employment, other than by normal retirement, or does not qualify to receive pension benefits, the employee forfeits all rights to the accumulated unused hours. For the years ended December 31, 2009 and 2008 an accrual has been made for individuals who have attainted the age of 60 and have qualified to receive pension benefits.

NOTE 2: ASSETS PLEDGED

Substantially all assets are pledged as collateral on long-term debt payable to the Rural Utilities Service (RUS) of the United States of America and the National Rural Utilities Cooperative Finance Corporation (CFC).

Name of Respondent	This Report Is:	Date of Report	Year of Report
Midwest Energy Cooperative	(1) [X] An Original	(Mo, Da, Yr)	
Midwest Energy Cooperative	(2) [] A Resubmission	4/15/2010	2009

STATEMENT OF CASH FLOWS

- 1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should 3. Operating Activities-Other: Include gains and losses pertaining be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
- 2. Under "Other" specify significant amounts and group others.
 - to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
<u>.</u> 5	Amortization of (Specify)	
6	Intangible Plant	
<u>7</u>	interigroot text	
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	
14	Net (increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19	Outor.	
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	
23	Hot dadi's lovided by (obed in) operating sets side (votal or miles 2 and 2.1)	
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	The County County and County
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32	Ollor	
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35	Cool outlier of Figure (Four St. Mod 20 5.74 CO)	
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38	TOUR DESCRIPTION OF THE PROPERTY OF THE PROPER	
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43	Associated and Subsidiary Companies	
44	Purchase of Investment Securities (a)	
	F dichase of investment Securines (a)	

	of Respondent	This Report Is: (1) [X] An Ori		Date of Report (Mo, Da, Yr)	Year of Report
Midwe	est Energy Cooperative	(2) [] A Result		4/15/2010	2009
	STATE	MENT OF CASH	FLOWS (Continued)	
4.	Investing Activities		5.	Codes used:	
	clude at Other (line 31) net cash outflow to			proceeds or payments.	r long torm debt
,	anies. Provide a reconciliation of asset acqued on pages 122-123.	uired with liabilities		s, debentures and other le commercial paper.	r long-term debt.
	on not include on this statement the dollar a	mount of leases			ns as investments, fixed assets,
	lized per USofA General Instruction 20; inst		intangible	•	6.
	ciliation of the dollar amount of leases capit in pages 122-123.	alized with the plant	Enter on	pages 122-123 ciarifica	ations and explanations.
Line		tructions for Explanation	on of Codes)	Amount
No.		(a)		,	(b)
46	Loans Made or Purchased				
47	Collections on Loans				
48	Net (increase) Decrease in Receivable				
49 50	Net (Increase) Decrease in Receivable Net (Increase) Decrease in Inventory	es			
51	Net (Increase) Decrease in Allowance	s Held for Speculation			
52	Net increase (Decrease) in Payables				
53	Other:				
54					
55				·	
56	Net Cash Provided by (Used in) Inves	ting Activities			
57 58	(Total of lines 34 thru 55)			:	
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				all the design of the second o
61	Long Term Debt (b)				
62	Preferred Stock			·.	
63	Common Stock				
64	Other:				
65	Net Increase in Short-Term Debt (c				
66 67	Other:)			
68	Outer.				
69					
70	Cash Provided by Outside Sources (Tot	al of lines 61 thru 69)			
71				19	
72	Payments for Retirement of:				
73	Long Term Debt (b) Preferred Stock				
74 75	Common Stock				
76	Other:				
77					
78	Net Decrease in Short-Term Debt (c)		,	
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	naine Anthritina			File bar store a second second second
82	Net Cash Provided by (Used in) Finar (Total of lines 70 thru 81)	roing Activities			entonisas pour exemplo del maria de la comita
84	(Total of fines to and of)				
85	Net Increase (Decrease) in Cash and	Cash Equivalents			
86	(Total of lines 22, 57 and 83)				The state of the s
87					
88	Cash and Cash Equivalents at Beginnin	g of Year			
89	0.110.15.11.11.5				
90	Cash and Cash Equivalents at End of Y	ear			

MIDWEST ENERGY COOPERATIVE STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

•	2009	2008
CASH FLOWS FROM OPERATING ACTIVITIES: Cash received from consumers Cash paid to suppliers and employees Interest received	\$ 62,384,831 (52,288,215) 456,646	\$ 58,331,943 (47,981,780) 73,468
Interest paid Taxes paid	(3,627,555) (1,885,251)	(3,344,270) (1,666,529)
NET CASH PROVIDED BY OPERATING ACTIVITIES	5,040,456	5,412,832
CASH FLOWS FROM INVESTING ACTIVITIES Construction and acquisition of plant, net of retirements Net proceeds from sale of plant	(3,274,033) 20,033	(2,883,343) 34,967
(Increase) decrease in: Materials inventory Deferred charges Notes receivable Investments – associated organizations	(25,295) (849,245) (5,944) (158,067)	(9,260) (846,449) (10,972) 151,116
NET CASH (USED IN) INVESTING ACTIVITIES	(4,292,551)	(3,563,941)
CASH FLOWS FROM FINANCING ACTIVITIES: Advances from RUS and CFC Cushion of credit payment to RUS	26,000,000 (8,365,648)	18,200,000
Retirement of patronage capital credits, net Payments on debt Payments to pension	(131,203) (17,425,027) (1,900,000)	(78,550) (20,288,840) (1,600,000)
Increase (decrease) in: Consumer deposits and advances	812,726	907,014
NET CASH PROVIDED BY FINANCING ACTIVIES	(1,009,152)	(2,860,376)
Net Increase (Decrease) in Cash and Temporary Cash Investments	(261,247)	(1,011,485)
CASH AND TEMPORARY CASH INVESTMENTS - beginning	1,230,830	2,242,315
CASH AND TEMPORARY CASH INVESTMENTS - ending	\$ 969,583	\$ 1,230,830

The accompanying notes are an integral part of these statements.

MIDWEST ENERGY COOPERATIVE STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008 (Continued)

		2009		2008
RECONCILIATION OF NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Net margins	\$	2,634,676	\$	3,042,965
Adjustments to reconcile net margins to net cash provided by	Ψ	2,03 1,070	4.1	2,0 12,2 02
Operating activities:				
Depreciation and amortization		4,228,416		4,176,598
G & T capital credits		(1,556,166)		(1,617,269)
(Gain) Loss on disposal of assets		7,074		(12,369)
(Income) Loss from subsidiary		(262,498)		121,619
(Increase) decrease in assets:				
Customer and other accounts receivable		550,100		361,863
Current and accrued assets - other		(27,882)		96,567
Post-retirement benefits other than pensions		157,901		48,214
Increase (decrease) in:				
Accounts payable		78,909		477,668
Current and accrued liabilities - other		(770,074)		(1,283,024)
Total Adjustments		2,405,780		2,369,867
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$	5,040,456	\$	5,412,832
NON-CASH INVESTING AND FINANCING ACTIVITIES				
Capital credits	\$	1,556,166	\$	1,617,269
Income (Loss) from subsidiary		262,498		(121,619)
(Gain) Loss on disposition of plant		7,074		(12,369)
Capitalized depreciation		114,541		118,977

The accompanying notes are an integral part of these statements.

r		T		T	T- 1		
Name o				Year of Report			
Midwes	st Energy Cooperative		X] An Original (Mo, Da, Yr) 2009				
		[(2) [] A F	Resubmission	04/15/10			
	NONUTIL	ITY PROP	ERTY (Account 1	121)			
nonutili 2. Desi leased whethe	e a brief description and state the location ty property included in Account 121. ignate with a double asterisk any property to another company. State name of lesse r lessee is an associated company. hish particulars (details) concerning sales,	which is ee and	5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or				
chases, or transfers of Nonutility Property during the year. (2) other nonutility property.							
Line No.	Description and Location (a)	Bagir	Balance at End of Year (d)				
1	n/a						
2 3 4 5 6 7 8 9 10							
12 13 14 15 16 17	TOTAL						

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)						
	Report below the information called for concerning depreciation and amortizati	on of nonutility property.				
Line	Item	Amount				
No.	(a)	(b)				
1	Balance, Beginning of Year					
2 Accruals for Year, Charged to						
3 (417) Income from Nonutility Operations						
4 (418) Nonoperating Rental Income						
5 Other Accounts (Specify):						
6						
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)					
8	Net Charges for Plant Retired:					
9	Book Cost of Plant Retired					
10	Cost of Removal					
11	Salvage (Credit)					
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)					
13	Other Debit or Credit Items (Describe):					
14						
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)					

Name of F	Respondent	This Report Is:	Date of Report		Year of Report	
	Energy Cooperative	(1) [X] An Or (2) [] A Resu	iginal	(Mo, Da, Yr) 04/15/10		2009
		INVESTMEN	TS (Accoun	ts 123, 124, 136)		
in Associa 136, Temp 2. Provide thereunde (a) Inves security of date of ma date of iss (including definite pla	pelow the investments in Accounts 123 ated Companies, 124, Other Investments, orary Cash Investments. e a subheading for each account a set the information called for: stment in securities - List and described and giving name of user, date acaturity. For bonds, also give principue, maturity, and interest rate. Fo capital stock of respondent reacquan for resale pursuant to authoriza Directors, and included	and list wribe each cquired and pal amount, or capital stock uired under a	shares, cla be grouped 136, Temp by classes (b) Inve person or dadvances Advances in Account	estment Advances-Recompany the amount which are properly in subject to current reps 145 and 146. With her the advance is a	ck. Minor investme ments included in A ents, also may be geport separately for its of loans or investicludable in Account payment should be a respect to each ac	ents may coount rouped each ment t 123. included lyance,
Line No.	Description of ir	nvestment		Book C Beginning (If book cost from cost to give cost to re a footnote a differe (b Original Cost	g of Year is different respondent, espondent in and explain ence)	Purchases or Additions During Year (c)
1	(α)			Original Cost	Dook value	(0)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	See Attach	ment				
25 26 27 28 29						

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Midwest Energy Coo	perative	(1) [X] An Origina (2) [] A Resubmi		(Mo, Da, Yr) 04/15/10	2009	
	INVE	STMENTS (Accoun		• •		
specifying whether not advances due from off employees. Exclude a 3. For any securities, designate with an aste accounts and in a footi purpose of the pledge. 4. If Commission apprimade or security acqui	euance, maturity date, a e is a renewal. Design icers, directors, stockhamounts reported on pa notes or accounts that risk such securities, no note state the name of	and ate any olders, or age 229. were pledged ates, or pledgee and any advance ct in a	authorization, and 5. Report in colum from investments securities dispose 6. In column (h) ru of during the year difference between other amount at wif different from co	case or docket number (g) interest and divincluding such revenued of during the year. eport for each investment cost of the investment carried in the borst) and the selling pricend or interest adjust	ridend revenues ries from rent disposed sented by the ent (or the oks of account ce thereof, not	
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	End o (If book different fr responden to respon footnote and ex	Cost at if Year ic cost is com cost to it, give cost ident in a plain difference) f)	Revenues for Year	Gain of Loss from Improvement Disposed of	Line No.
(d)	(e)	Original Cost	Book Value	(g)	(h)	
						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 30 30 30 30 30 30 30 30 30 30 30

NOTE 4: INVESTMENTS IN ASSOCIATED ORGANIZATIONS

Investments in associated organizations consisted of the following at December 31, 2009 and 2008:

	 2009		2008
Capital term certificates, at cost, issued by National Rural Utilities			
Cooperative Finance Corp. (CFC)	\$ 1,285,326	\$.	1,288,988
Patronage capital:		٠	-
CFC	282,336		259,831
National Information Solutions Cooperative	116,107		108,718
Wabash Valley Power Association	7,263,604		6,019,685
Buckeye Power, Inc.	702,774		743,578
Midwest Energy, Inc.	3,334,978		3,072,480
Michigan Electric Cooperative Assn.	54,034		54,034
Federated Rural Electric Insurance Cooperative, at cost	284,230		271,905
Buckeye Power, Inc. – membership	98,889		98,889
CFC Member Capital Securities	300,000		
Other	 547,028		374,467
TOTAL	\$ 14,269,306	<u>\$</u>	12,292,575

The accounting policies for recognition of patronage revenue are described in Note 1. Investments are pledged to secure long-term debt as described in Note 8.

The following is a detailed schedule of investments in affiliated and subsidiary companies:

	E	Midwest Energy, Inc.
Original Investment Capital contributions, to date, December 31, 2008 Undistributed loss, to date, December 31, 2008	\$	100 6,500,000 (3,427,620)
Book value as of December 31, 2008		3,072,480
Undistributed loss during 2009		262,498
Book value as of December 31, 2009	\$	3,334,978

Midwest Energy, Inc. provides telecommunication/internet services and owns a 100% interest in Midwest Propane, LLC. Midwest Energy Cooperative owns 100% of the outstanding stock and accounts for the investment on the equity basis.

Investment in Associated Organizations - Patronage Capital and Other NonGeneral Funds Midwest Energy Cooperative

YTD through 12/31/2009

131/2009 XTD	Seneral Ledger ed)	6,500,100 \$) * * * * *	3,334,979 \$ 3,334,978.52	505) \$ 282,336 \$ 282,335.90	7,263,604 \$ 7,263,603.62	,002) \$ 116,106.31	- \$ 17,877.00		\$ 40,105.05	\$ 20,106 \$ 348,143 \$ 3	\$ 20,100 \$ \$ 348,143 \$ 3 \$ 801,663 \$ 8	\$ 348,143 \$ 3 \$ 801,663 \$ 8 \$ 6,849,834 \$ 8,8	\$ 349,143 \$ 3 \$ 890,663 \$ 8,8 \$ 300,000 \$ 3	\$ 348,143 \$ 3 \$ 801,663 \$ 8 \$ 8,849,834 \$ 8,8 \$ 300,000 \$ 3	\$ 348,143 \$ 38 \$ 8,849,834 \$ 8,8 \$ 8,849,834 \$ 8,8 \$ 1,285,326 \$ 1,2	\$ 348,143 \$ 388,143 \$ 8.8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 348,143 \$ 348,146 \$ 8,849,834 \$ 8,849,81,66 \$ 300,000 \$ 300,00 \$ 54,034 \$ 54,03 \$ 5,4,034 \$ 54,03	\$ 348,143 \$ 8,348,143 \$ 8,38 \$	\$ 348,143 \$ 348,146 \$ 8,849,834 \$ 8,849,816 \$ 300,000 \$ 300,000 \$ 1,285,326 \$ 1,285,32 \$ 54,034 \$ 54,03 \$ 5,000 \$ 1,00	\$ 24,100 \$ 24,100 \$ 348,14 \$ 8,849,634 \$ 8,849,83 \$ 300,000 \$ 300,00 \$ 1,285,326 \$ 1,285,32 \$ 4,034 \$ 54,03 \$ 1,747,47 \$ 284,230 \$ 284,23	\$ 348,143 \$ 348,145 \$ 348,145 \$ 4 348,145	\$ 24,100 \$ 24,100 \$ 348,143 \$ 348,143 \$ 348,143 \$ 348,143 \$ 348,146 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5	5. 29,293 \$ 22,293 \$ 5.20,000 \$ 5.20,000 \$ 5.20,000 \$ 5.20,000 \$ 5.20,000 \$ 5.20,000 \$ 5.20,000 \$ 5.20,293 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5.20,200 \$ 5	\$ 348,143 \$ 348,84 \$ 804,423 \$ 80,84 \$ 8,844,83 \$ 8,84 \$ 54,034 \$ 1,28 \$ 54,034 \$ 1,28 \$ 54,034 \$ 1,28 \$ 54,034 \$ 28 \$ 5,000 \$ 28 \$ 5,000 \$ 28,28 \$ 5,000 \$ 30,000 \$	\$ 348,143 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,145 \$ 348,1492
Retired	(Cash Received)	•		9	(22,505) \$	9	(2,002) \$		⇔	(41,195) \$		100												AND [1] 사용하다면 얼마나 아마라 얼마는 사람들이 되었다.	[21] [1] 하나 되는 얼마는 생각 보이는 그것만 되어 보	[11] [1] 사용하다 얼마나 가하는 얼마는 그런데 하다 살[2]	
	Profit(loss) Adjustments Adjustments		262,498	262,498																							
3 1/2005 Y 1 D 10	Invested													000,008	000'006	0.000	00000	000'008	000'008	000'008	000,000	000,000	0000	000000000000000000000000000000000000000	0000'000	300,000 5,000	0000,000
	Allocated				45,011	1,243,919	9,391			168,296			1,466,616	1,466,616	1,466,616	1,466,616	1,466,616	1,466,616	1,466,616	1,466,616	1,466,616 - - 55,282 28,631	1,466,616 55,282 28,631	1,466,616 55,282 28,631 5,037	1,466,616 65,282 28,631 5,037	1,466,616 65,282 55,283 5,037 6,037	1,466,616 65,282 28,631 5,037 600 690	1,466,616 55,282 28,631 5,037 5,037
12/31/2008	Beginning Balance	6.500.100	(3,427,619)	3,072,481	259,831	6,019,685	108,718	17,877	20,106	221,042	842,467		7,489,725	7,489,725	7,489,725	7,489,725	7,489,725 1,288,988 54,034 1,000	7,489,725 1,288,988 54,034 1,000	7,489,725 1,288,988 54,034 1,000	7,489,725 1,288,988 54,034 1,000 78,775	7,489,725 1,288,988 54,034 1,000 5 78,775 271,905	7,489,725 1,288,988 54,034 1,000 5 78,775 78,775 6,369	7,489,725 1,288,988 54,034 1,000 5 78,775 271,905 6,369	7,489,725 1,288,988 54,034 1,000 5 78,775 271,905 6,369	7,489,725 1,288,988 54,034 1,000 1,000 5 77,775 271,905 6,369 6,369	7,489,725 1,286,988 54,034 1,000 7,775 78,775 271,905 6,369 6,369 29,283	7,489,725 1,288,988 54,034 1,000 5 78,775 271,905 6,369 6,369
	Description	Investment in Subsidiary Companies 123.25 Midwest Eneroy-100 shares	123.18 Midwest Energy, Inc.		123.10 NRUCFC	123.11 Wabash Valley	123.12 NISC (formerly CADP)	123.13 Resco - Michigan	123.15 Resco - Ohio	123,16 Resco - Wisconsin	123.17 Buckeye			123.21 CFC Capital Funding Investment	23.21 CFC Capital Funding Investment 23.22 CFC Cap. Term Cert.	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert.	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership	23.21 CFC Capital Funding Investment 23.22 CFC Cap. Term Cert. 23.23 MECA 23.24 NRUCFC Membership 23.24 Wahash Membershin	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership 123.24 NRTC (New 6/03)	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership 123.24 NRTC (New 6/03) 123.24 Federated Insurance	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership 123.24 NRTC (New 6/03) 123.24 Federated Insurance 123.24 ECO INC.	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership 123.24 VRTC (New 6/03) 123.24 Federaled Insurance 123.24 ECO INC. 123.24 COBank-New 10/2006 124.00 American Seating Park-SBT	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership 123.24 NRTC (New 6/03) 123.24 Federated Insurance 123.24 ECO INC. 123.24 ECO INC. 123.24 COBank-New 10/2006 124.00 American Seating Park-SBT 13 Talon Homes-SBT	23.21 CFC Capital Funding Investment 23.22 CFC Cap. Term Cert. 23.23 MECA 23.24 NRUCFC Membership 23.24 Wabash Membership 23.24 Vederated Insurance 23.24 Federated Insurance 23.24 CoBank-New 10/2006 24.00 American Seating Park-SBT 3 Talon Homes-SBT 24.10 Cooperative Response Center	123.21 CFC Capital Funding Investment 123.22 CFC Cap. Term Cert. 123.23 MECA 123.24 NRUCFC Membership 123.24 VRDCFC (New 6/03) 123.24 RTC (New 6/03) 123.24 Federated Insurance 123.24 ECO INC. 123.24 ECO INC. 123.24 CoBank-New 10/2006 124.00 American Seating Park-SBT 124.10 Cooperative Response Center	123.21 CFC Capital Funding Investment 123.22 MECA 123.24 NRUCFC Membership 123.24 Wabash Membership 123.24 WRTC (New 6/03) 123.24 Federated Insurance 123.24 Ederated Insurance 123.24 CoBank-New 10/2006 124.0 American Seating Park-SBT 124.10 Cooperative Response Center 128.50 Other Special Funds - Def. Comp
Account	Number	Investment in	+		+	Ę.	1.	-	Ť	+	€-			-	<i>t ←</i>			* * * * * *	# # # # # #	# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #		124 01.02.02.02.03.03	12 12 12 12 12 12 12 12 12 12 12 12 12 1	124,01,.02,.05	124.01,02,02

Name of	Respondent		This Report Is	•	Date of Report	Year of Report
Midwest	Energy Cooperative		(1) [X] An Or (2) [] A Resu	•	(Mo, Da, Yr) 04/15/10	2009
	RECEIVA	BLES FROM AS			ccounts 145, 146)	I
from ass 2. Provid Notes Re Accounts addition 3. For no state pur	rt particulars of notes and ociated companies* at ende separate headings and eceivable from Associated is Receivable from Associated to a total for the combined otes receivable, list each repose for which received.	accounts received of year. totals for Accounted Companies, and accounts. note separately Show also in co	rable unts 145, id 146, , in	4. If any note vaccount, state 5. Include in couring the year held any time of 6. Give particular accounts and the course of the	was received in satisfathe period covered by olumn (f) interest recoincided including interest on a during the year. It are of any notes pladateral held as guarant	such open account. rded as income accounts and notes ged or discounted,
intermed includes "C possessi company with, or p or voting	"Associated companies" iaries, control, or are cont related parties. ontrol" (including the term on, directly or indirectly, on, whether such power is expursuant to an agreement, of securities, common dires, contract or any other of	rolled by, or are s "controlling," " f the power to d exercised throug and whether su ectors, officers	under commo controlled by," irect or cause the one or more on the power is especially stockholders means.	n control with, the direction of intermediary costablished through, voting trusts,	ne account company. nmon control with") methe management and pempanies, or alone, or gh a majority or minori	This eans the policies of a in conjunction ty ownership
	,	Balance Beginning of	Totals	for Year	Balance End of	Interest
Line No.	Particulars (a)	Year (b)	Debits (c)	Credits (d)	Year (e)	for Year (f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	·	e Atttachment			(0)	(1)
20 21 22 23 24		7.7				

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TOTAL

Midwest Energy Cooperative Receivables from Associated Companies (Account 145,146) For Year Ending 12/31/09

•		Balance			Balance	
Line #	Particulars (a)	Beginning of Year (b)	Debits ©	Credits (d)	End of Year (e)	Interest for Year (f)
←	146.00 Midwest Energy, Inc Unbilled	\$0	80	\$	0\$	
2	146.01 Midwest Energy, Inc. Commerce Park	0\$	\$0	\$0	0\$	
က	146.10 Midwest Propane	0\$	\$47,395	\$47,395	0\$	
4	146.15 Midwest Energy, Inc. Propane Conversion	0\$	0\$	0\$	80	
ıO	146.18 Midwest Energy, Inc. Internet	0\$	80	0\$	0\$	
9	146.20 Midwest Energy, Inc. Long Distance	0\$	0\$	\$0	0\$	
7	146.35 Midwest Energy, Inc. Billed	\$3,506	\$33,091	\$32,942	\$3,655	
∞	146.36 Midwest Propane Billed	\$88,913	\$609,464	\$614,765	\$83,612	
O	146.37 Due from wild Blue	\$4,703	\$50,723	\$48,947	\$6,479	
10	146.38 Due from BPL	\$0	\$192,023	\$166,024	\$26,000	
_	146.95 Midwest Propance Unreimbursed Medical	\$241	\$2,591	\$2,832	80	
12	146.96 Midwest Propance Cobra Suspense	\$0 \$97,363	\$0 \$935,287	\$0 \$912,905	\$0 \$119,746	80

Name o	of Respondent	This Report Is:	Date of Report		Year of Report	ţ
Midwos	st Energy Cooperative	(1) [X] An Original	(Mo, Da, Yr)		20	009
WIIUWE:	st Litergy cooperative	(2) [] A Resubmission	04/15	5/10		
		ALLO'	WANCES			
 Repor Repor 	t below the details called for con- t all acquisitions of allowances at t allowances in accordance with	t cost. a weighted average cost	eligible for use; the allowances for the t with the following ye	hree succeeding y ear, and allowance	ears in column(d)-	(i), starting
	method and other accounting as		years in columns (j)		15 1 Z A	(EDA):
	n No. 21 in the Uniform System o		5. Report on line 4			/ (EPA) ISSUEO
4. Repor	t the allowances transactions by	the period they are first	allowances. Repor	t withneld portions	on lines 36-40.	
Line	Allowance	e Inventory	Curren		20	
No.	(a)	<i>No.</i> (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year					
2-4	Acquired During Year:					
	Issued (Less Withheld Allow.)					
5	Returned by EPA					
6-8	Purchases/Transfers:		ļ			
9						
10						
11						
12						
13					1	·
14						
15	Total					
16-18	Relinquished During Year: Cha	rges to Acct. 509				
19	Other:					
20	0-1-60-1-50-1-50-1			<u> </u>		
21-22	Cost of Sales/Transfers:					
23						
24						
25 26						
27						
28	Total					
29	Balance - End of Year					
30-32	Sales:					
	Net Sales Proceeds (Assoc Co	o.)	7			
33	Net Sales Proceeds (Other)	· · · · · · · · · · · · · · · · · · ·				
34	Gains					
35	Losses		1			
	Aliowance	es Withheld				
36	Balance - Beginning of Year					
37	Add: Withheld by EPA					
38	Deduct: Returned by EPA					
39	Cost of Sales					
40	Balance - End of Year					
41-43	Sales:		4			
	Net Sales Proceeds (Assoc. Co	.)				
44	Net Sales Proceeds (Other)					
45	Gains				+	
46	Losses					

Name of Res	•		This Report Is (1) [X] An O		Date of Repo (Mo, Da, Yr)	rt	Year of Repo	
Midwest Ene	ergy Cooper		(2) [] A Resu		04/1	5/10	200	09
		<u>. </u>		ANCES (Con	· <u>'</u>			
6 Report on line 5	allowances return	ned by the EPA. Re			s 22-27 the names o	if nurchasers/trai	osferors of	
		ances. Report on lir			sed of and identify a			
net sales or auction			163 40 40 tile		costs and benefits of			
		f vendors/transferors	of allowances		ses/transfers and sa		ictions on a separate	•
•		panies (See "assoc			es 32-35 & 43-46 the		ode and going or	
"Definitions" in Unit	•	· ·	iateo co. unuei	losses from allow		e net sales proce	eds and gains or	
Definitions in Onli	ionn System of Ac	20		1	e Years		otals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (i)	Amt. (m)	No.
NO. (I)	Ant. (g)	740. (11)	Ann. (i)	140. (j)	Anc (K)	740. (1)	Anic (III)	1
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				N/A				6-8
				IN/A				9
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								21-22
					<u> </u>			23
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					<u> </u>			41-43
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								45

Name of F	Respondent	This Report Is:	Date of Report	Year of Report
Midwest I	Energy Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/15/10	2009
	LONG-TEF	RM DEBT (Accounts 221, 222	, 223 and 224)	
Bonds, 22 2. In colui 3. For bor description 4. For adv Designate were rece 5. For rec certificate 6. In colui 7. In colui debt origin 8. For colu parenthes	by balance sheet account the paragraph 2, Reacquired Bonds, 223, Advance, and (a), for new issues, give Conneds assumed by the respondent, and of the bonds. If yances from Associated Comparagraph demand notes as such. Include sived. If you have issued. If yo	ances from Associated Comparamission authorization numbers, include in column (a) the namines, report separately advances in column (a) names of association of the court and of bonds or other long-term of the court are important or discount with respect to all the listed first for each issuaremium or discount with a notation.	nies, and 224, Other Los and dates. The of the issuing companies on notes and advantated companies from the date of court order to the amount of bonds once, then the amount of court order the	ong-Term Debt. any as well as a ces on open accounts. which advances under which such or other long-term if premium (in
9. Furnish discount a	n in a footnote particulars (details ssociated with issues redeemed ion of treatment other than as sp	s) regarding the treatment of ur I during the year. Also, give in a	a footnote the date of t	
Line No.	Class and Series of Ob (For new issue, give Commission)	Authorization numbers and dates)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	See Atta	echment		

TOTAL

Name of Respondent	This Report Is:	Date of Report	Year of Report
Midwest Energy Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/15/10	2009

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit.*
- 12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission

authorization numbers and dates.

- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not vet issued.

Nominal Date of	Date of	AMORTI PER		Outstanding (Total amount outstanding without reduction for	Interest for Year Amount	Line No.
Issue	Maturity	Date From	Date To	amounts held by respondent)	(1)	
(d)	(e)	(f)	(g)	(h)	(i)	
					•	1
						2
	• •					3
						4
						5
						6
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\$433,574.53	0.00	21,787.10	\$433,574.53	8/31/2016	8/8/2003	\$433,574,53	5.025%	9021-013
\$433,574,57	00.0	21,787.10	\$433,574.57	8/31/2015	8/8/2003	\$433,574.57	5.025%	9021-012
\$47,767.79	0.00	2,280.90	\$47,767.79	8/31/2014	8/8/2003	\$47,767.79	4.775%	9021-011
\$385,806,78	0.00	18,422.27	\$385,806.78	8/31/2013	8/8/2003	\$385,806.78	4.775%	9021-010
\$433,574,57	00'0	20,052.82	\$433,574.57	8/31/2012	8/8/2003	\$433,574.57	4.625%	9021-009
\$433,574.57	0.00	18,968.87	\$433,574.57	8/31/2011	8/8/2003	\$433,574.57	4.375%	9021-008
\$326,893,23	106,681.34	17,897.18	\$433,574.57	8/31/2010	8/8/2003	\$433,574.57	4.125%	9021-007
\$0.00	326,753.39	6,187.42	\$326,753.36	8/31/2009	8/8/2003	\$433,574,57	3.775%	9021-006
		7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7						
\$1,187,744.59	26,112.24	64,724.50	1,213,856.84	5/1/2032	7/1/1997	\$1,471,000.00	5.375%	9020-002
\$1,359,391.32	23,016.71	99,264.80	\$1,382,408.04	5/1/2032	7/1/1997	\$1,471,000.00	7.225%	9020-001
\$856,733.49	34,246.65	62,581.00	\$890,980,14	12/1/2023	1/13/1989	\$1,273,469.00	7.125%	9019-001
\$288,114.60	29,385.82	18,473.90	\$317,500.42	6/1/2017	8/18/1982	\$603,000.00	6.025%	9018-001
\$237,704.94	41,116.98	17,464.70	\$278,821,92	9/1/2014	10/23/1979	\$784,000.00	6.625%	9017-001
\$184,255.04	44,932.69	14,614.99	\$229,187.73	6/1/2013	7/27/1978	\$768,000.00	6,875%	9016-001
\$17,953.33	22,792.34	1,784.49	\$40,745.67	9/1/2010	10/22/1975	\$290,000.00	5.525%	9015-001
\$0.00	0.00 26,676.24	922.29	\$26,676,24	9/1/2009	10/7/1974	\$478,000.00	6.875%	9014-001
	0.00							
\$504,471.06	12,796.69	25,754.13	\$517,267.75	3/1/1931	2/29/1996	\$614,020.00	5.025%	9011-002
\$147,809.77	3,749.42	7,545.96	\$151,559.19	2/28/1931	2/29/1996	\$178,980.00	5.025%	9011-001
\$309,330,26	11,376.53	15,903.42	\$320,706,79	9/1/2026	10/31/1991	\$437,500.00	5.025%	9010-001
\$121,130,13	5,289.98	7,561.04	\$126,420,11	11/30/2023	12/9/1988	\$184,379.00	6.075%	9009-002
\$138,924.64	6,067.05	8,671.79	\$144,991.69	11/30/2023	12/9/1988	\$211,454.00	6.075%	9009-001
\$130,032.59	7,368.10	8,046.68	\$137,400,69	9/1/2021	10/30/1986	\$222,680.00	5.975%	9008-001
\$48,964.51	4,002.32	2,664.20	\$52,966.83	3/1/2019	4/30/1984	\$98,000.00	5.175%	9007-001
\$51,301.91	5,673.01	2,812.13	\$56,974.92	2/28/2017	4/29/1982	\$118,000.00	5.125%	9006-001
\$50,568.47	9,741.91	2,848.98	\$60,310.38	6/1/2014	8/17/1979	\$182,000.00	5.025%	9005-001
\$40,837,76	14,849.62	2,827.72	\$55,687,38	6/1/2012	6/23/1977	\$228,000.00	3.825%	9004-001
\$3,284.68	2,498.61	212.39	\$5,783,29	3/1/2011	5/27/1976	\$35,000.00	4.375%	9003-001
Balance	Payments	Expense	Balance	Date	Executed	Amount	Rate	
Principal	Principal	Interest	Principal	Payment	Loan	Loan	Interest	
12/31/2009	224.12	224.30	12/31/2008	Final	Date	Original		
						Summary	309 Annual S	CFC Debt - 2009 Annual Summary
						1# 224.12	ebt - Account	Long Term Debt - Account # 224.12
							dy Cooperar	Midwest Energy Cooperative
						2.0	***************************************	

5								-			
SD 50	RUS Debt Reco	RUS Debt Reconciliation					-	1			
<u> </u>	7 P	Date	Final	Beainning	Next	Interest			Ending		YTD
1		Loan	Payment	Principal	Reprice	Rate	Pmt	L	Principal		Interest
	AC#	Executed	Date	Balance	Year	%	Freq		Balance		Expense
-	1B260	4/29/1982	4/29/2017		N/A	5.000%	ø	₩.	79,914.02	€9	4,272.68
~	1B262	4/29/1982	4/29/2017	\$ 79,657.18	N/A	5.000%	ø	649	79,657.18	÷	4,258.96
က	1B270	4/30/1984	4/30/2019	\$ 76,850,45	A/X	2.000%	Σ	€	76,320.93	49	3,984.90
4	1B271	4/30/1984	4/30/2019	\$ 365.11	N/A	2.000%	Σ	₩	362.58	ω	18.92
S	1B273	4/30/1984	4/30/2019	\$ 79,262.87	N/A	2.000%	Σ	69	78,716.74	€	4,109.97
ဖ	1B280	10/30/1986	10/30/2021	\$ 205,108.12	N/A	9:000%	≥	69	204,059.14	€	10,538.47
~	1B282	10/30/1986	10/30/2021	\$ 170,923.67	N/A	5.000%	Z	649	170,049.54	69	8,782.09
œ	1B283	10/30/1986	10/30/2021	\$ 35,100.94	V/A	5.000%	≥	649	34,921.42	69	1,803.49
D	1B290	12/9/1988	12/9/2023	\$ 396,771.69	A/N	2.000%	Σ	69	395,160.27	€	20,275.07
2	1B292	12/9/1988	12/9/2023	\$ 388,866.54	N/A	2.000%	Z	69	387,287.23	₩	19,871,09
E	1B293	12/9/1988	-	\$ 4.425.06	N/A	5.000%	Z	69	4.407.09	49	226.11
27	18301	10/31/1991	-	4	N/A	5.000%	≥	69	494,625.28	₩	25,222.27
50	1B310	2/29/1996	2/28/2031		A/N	4.250%	×	69	636,872.61	€5	27,481.37
4	1B311	2/29/1996	-		5/31/2014	3.500%	Σ	43	97,223.22	₩	3,460.08
2	18312	2/29/1996	-	-	A/N	4.120%	Σ	643	195,660.65	₩	8,197.18
9	1B313	2/29/1996	2/28/2031	\$ 297,262.32	N/A	4.375%	₹	43	296,569.48	€	13,171.34
12	1B314	2/29/1996	2/28/2031		A/N	4.500%	×	69	23,854.58	69	1,089.44
80	1B315	2/29/1996	2/28/2031	\$ 996,489.52	12/31/17	5.375%	≥	€9	994,471.62	69	54,160.31
50	18316	9/23/1999	2/28/2031	\$ 298,002.18	N/A	4.375%	Σ	₩	297,306.70	€9	10,668.08
8	18591	1/31/1989	3/20/2030	\$ 1,554,518.24	A/N	2.000%	≥	69	1,550,923.99	€>	78,712.72
73	1B596	1/31/1989	3/20/2030	\$ 1,554,679.18	N/A	5.000%	Σ	49	1,551,084.56	643	78,720.86
22	18600	7661/1/2	7/1/2032	\$ 3,876,495.81	N/A	2.000%	Σ	es	3,869,021.26	εn	195,889.70
23	18605	7/1/1997	7/1/2032	\$ 3,796,029.86	N/A	4.500%	Σ	s	3,788,152.12	₩	172,771.59
24	1B610	8/11/1999	3/12/1934	\$ 3,282,760.35	A/N	4.250%	Σ	s	3,276,510.32	69	140,981.29
53	1B611	2/9/2000	3/12/1934	\$ 3,635,428.69	N/A	5.125%	Σ	s	3,629,360.70	69	188,044.96
56	18612	2/16/2000	3/12/1934	\$ 944,745.38	N/A	4.625%	Σ	s	943,036.77	₩	44,131.47
27	18613	1/9/2001	3/12/1934	\$ 1,805,282,91	1/31/17	4.500%	Σ	s	1,801,955.89	s	82,064.64
88	1B614	2/27/2001	3/12/1934	\$ 2,270,930.02	2/28/11	3.000%	Σ	€9	2,265,709.80	s	68,983.30
8	1B615	9/11/2001	3/1/2034	\$ 2,052,289.49	9/30/11	4.500%	Σ	↔	2,048,494.18	ω	93,296.19
ဗ္ဂ	1B620	3/25/2003	8/1/2037	\$ 2,249,485.87	A/A	5.080%	Σ	49	2,246,531.47	4	115,118.05
3,	1B621	3/31/2003	_	\$ 2,212,796.12	3/31/2013	3.960%	Σ	643	2,209,251.91	€9	88,403.72
33	1B622	4/2/2003	8/1/2037	\$ 2,175,895.69	4/30/2015	3.340%	Σ	49	2,172,010.59	s	73,388.70
8	1B623	12/23/2003	8/1/2037	\$ 1,856,428.96	N/A	5.090%	Σ	↔	1,854,013.22	ss	95,184.26
35	1B624	7/8/2004	8/1/2037	\$ 2,790,637.70	N/A	5.260%	Σ	₩.	2,787,112.89	ક્ક	147,834.05
33	1B625	3/29/2005	8/1/2037	\$ 3,266,839.96	A/A	4.880%	Σ	49	3,262,422.95	69	160,630.63
36	1B626	9/13/2005	8/1/2037	\$ 1,869,364.71	N/A	4.450%	Σ	↔	1,866,628.81	s	83,865.04
37	1B627	11/22/2005	8/1/2037	\$ 2,144,324.58	N/A	4.620%	Σ	69	2,141,266.60	s	99,856.70
38	1A320	8/10/2006	11/1/2037	\$ 3,874,342.82	ΥN	5.050%		ea.	3,869,357.76	s	197,071.55
စ္တ	1A321	11/24/2006	11/1/2037	\$ 3,865,092.03	A/A	4.650%		€9	3,859,714,26	s	181,125.04
6	1A322	9/11/2007	11/2/2037	\$ 1,932,546.00	A/A	4.650%		÷	1,929,857.11	မှာ	90,562.50
41	1B633	2/6/2009	11/1/2037	\$ 5,910,732.99	N/A	3.670%	Σ	₩.	5,900,923.66	\$	196,817.69
42	1B634	2/12/2009	11/1/2037	\$ 3,939,583.23	N/A	3.586%	Σ	\$	3,932,939.74	\$	126,020.51
5	1B635	4/29/2009	11/1/2037	\$ 1,977,870.31	N/A	3.982%	Σ	69	1,974,758.33	₩.	53,376.52
								69			
-											
П						-					1
_	_			A 20 ADD 44K ER				4	\$ 69 278 479 17 \$		3 074 443 50

Midwest Energy Cooperative (1) [X] An Original (Mo, Da, Yr) 2009	Name of Respondent	This Report Is:	Date of Report	Year of Report	
(2/1 1.1.10000111001011	Midwest Energy Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/15/10	2009	

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
- 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the eyar on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on page 226B

	*Se	ee definition on p	age 226B			
			Totals	for Year		
Line No.	Particulars	Balance Beginning of Year	Debits	Credits	Balance End of Year	Interest for Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	, 1000	,				
2						
3	See Attachment					
4						
5						
6						
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9						
10						
11				:		
12			,			
13						
14			}			
15						
16						
17		A 18-18-18-18-18-18-18-18-18-18-18-18-18-1				
18		-	•			
19						
20						
21						
22						
23						
	TOTAL					

Midwest Energy Cooperative

Payables to Associated Companies (Accts 232,233,242) For Year Ending 12/31/09

Note () ='s credit balance

FOT 16	ror rear Ending 12/31/09					
		Balance Beginning of			Balance End of	Interest
Line#	Particulars (a)	Year (b)	Debits ©	Credits (d)	Year (e)	for Year (f)
-	232.50 Accounts Payable Midwest Propane Payments made with Electric bill that need to be transferred to Propane	(\$41,370)	\$10,837,011	\$10,826,933	(\$31,292)	
N	232.51 Accounts Payable Midwest Propane Gobles location Payments made with Electric bill that are NSF's	. 0\$	0\$	0\$	\$0	
ෆ	232.52 Accounts Payable Midwest Energy, Inc. Propane tank cylinder & gas sales	0\$	0\$	\$0	\$0	
4	232.60 Accounts Payable Midwest Energy, Inc.	0\$	\$200,000	\$204,577	(\$4,577)	
S.	232.63 Accounts Payable BPL	***************************************	\$13,567	\$17,265	(\$3'698)	
9	232.70 Accounts payable-Wiid Blue Payments made with Electric bill that need to be transferred to Wild Blue	(\$47,529)	\$364,506	\$342,289	(\$25,312)	
7	242.58 Aflac Pretax Deduction-Employee transfer to Propane-due coop	0\$	\$19,569	\$19,569	\$0	
			•	-		

\$11,410,633

Name	-f Ddout	This Deport to	Data of Banart	Voor of Bonort
	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Midwe	st Energy Cooperative	(2) [] A Resubmission	04/15/10	2009
	RECONCILIATION OF REP	ORTED NET INCOME WIT		FOR FEDERAL
1. Rep	ort the reconciliation of reported net	income for the year with tax	kable income used in c	computing Federal
income	tax accruals and show computation	of such tax accruals. Inclu	de in the reconciliation	n, as far as
	able, the same detail as furnished or ough there is no taxable income for			
2. If the	utility is a member of a group which	files a consolidated Federa	al tax return, reconcile	reported net income
1 -	cable net income as if a separate retited in such a consolidated return. S		- '	
	sis of allocation, assignment, or shar			
Line	N/A, MWE is a tax exempt organization ar	nd does not file a Federal Income	e Tax Return.	
No.				TOTAL AMOUNT
1	Utility net operating income (page 1	14 line 20)		
2	Allocations: Allowance for funds us	ed during construction		
3	Interest expense			
4	Other (specify)			
5	Net income for the year (page 117 I	ine 68)	9	
6	Allocation of Net income for t	he year		
7	Add: Federal income tax expenses			
8		W		<u>:</u>
9	Total pre-tax income			
10				
11	Add: Taxable income not reported	on books:		·
12				v
13				
14				
15	Add: Deductions recorded on book	s not deducted from return	1	
16		NAME OF THE PARTY		
17.				
18				
19	Subtract: Income recorded on book	s not included in return:		
20				· · · · · · · · · · · · · · · · · · ·
21				
22				
23	Subtract: Deductions on return not	charged against book incor	ne:	
24				
25				
26	Federal taxable income for the year			

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Midwest Energy Cooperative	(2) [] A resubmission	04/15/10	2009
RECONCILIATION OF REF	PORTED NET INCOME WITH INCOME TAXES (Conti		FOR FEDERAL
3. Allocate taxable income between util and 409.2	lity and other income as requi	red to allocate tax expe	ense between 409.1
4. A substitute page, designed to meet	a particular need of a compar	ny, may be used as lor	ng as data is consistent
and meets the requirements of the above	re instructions.		
Utility		Other	Line
J mily			No.
			1_
			2
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			25
			26

Name of Respondent	This Report Is:	Date of Report	Year of Report
Midwest Energy Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/15/10	2009

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
- 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

102, 0	ity Flant Furchased or Sold.)	T			
Line No.	Description of Property	Original Cost of Related Property	Date Journal Entry Approved (When Required)	Account 421.1	Account 421.2
INO.	(a)	(b)	(c)	(d)	(e)
1	Gain on disposition of property:				
2 ·					
3	See Attachment				
4					
5					
6		<u>t</u> E			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain				

					Midwest Energy Cooperative	ty Cooperative	ď				
					Schedule of general plant assets disposed of in 2009	eneral plant as	sets dispose	1 of in 2009			
					Reconciliation of G/I #421.10 gain or loss on disposition of property	of G/I #4.21.10	gain or loss	on disposition	of property		
	, i			CR	DR			#421.10			
					: :	Carrying	Sales	Gain	Cash		
Date	Acct #	Item #	Description	Cost	A/D	Value	Price	(Foss)	Sheet	۳۲#	
3/6/2009	392.00	3/6/2009 392:00 392000T540	T18B Ditch Witch Trailer - Adrian	8,427.00	6,671.48	1,755.52	500.00	(1,255.52)	(1,255.52)(J Haas POS# 20090280	40432	2 no silent bid
3/6/2009	3/6/2009 396.00		3960005700 Ditch Witch Tretr/5700	60,277,00	51,936.18	8,343.82	3,500.00	(4,840.82)	(4,840.82) J Haas POS# 20090280	40433	3 no silent bid
4/30/2009 391.10	391.10	3911000532 Service Desk	Service Desk	2,995.00	1,081.52	1,913.48	00:00	(1,913.48)	(1,913.48) retiring item - no need to renew license		
4/30/2009 392.00	392.00		3920050799 1999 Ford Taurus	17,000.40	17,000.40	00.0	200.00	500.00	500.00 Mike Roush POS# 20090436	4023	40237 no silent bid
5/11/2009 392.00	392.00		3920051192 1992 1 ton Chevrolet	00'0	00:0	00.0	1,525.00	1,525.00	,525.00 Green Leaf Tree Service POS# 20090578	4197	41977 no silent bid
6/5/2009	6/5/2009 392.00		3920050590 1990 Inter'l Digger Derrick	92,503.92	92,503.92	00.0	2,650.00	2,650.00	2,650,00 J Hass POS# 20090719	4361	43619 silent bid used
8/20/2009 368.00	368.00		S36800031 500 KVA Pad Mount-3 Phs Transformer	6,956.40	594.19	6,362.21	00:00	(6,362.21)	(6,362.21) Transformer damages by Member, collection loss	4498	44980 Damages
11/2/2009 392.00	392.00		3920004197 1997 Ford F150	21,996.68	21,996.68	00.0	1,023.00	1,023.00	1,023.00 Jimmy Bonnell MR#343	52286	6 silent bid used
2/23/2009 392.00	392.00		3920001787 1987 Ford F800 Flatbed	25,289.52	25,289.52	00.00	1,600.00	1,600.00	1,600.00 Mike McNee MR#619	54340	0 silent bid used
			Dec-09	235,445.92	217,073.89	217,073.89 18,372.03		(7,074,03)			

Name of	f Respondent	This Repo		Date of Report	Year of Re	port
Midwes	t Energy Cooperative	(1) [X] An Original (Mo, Da, Yr) (2) [] A Resubmission 04/15/10		20	2009	
	GAIN OR LOSS ON DISPOSITION ((Continued	 I)
			· · · · · · · · · · · · · · · · · · ·		`	
				Date Journal		
			Original Cost	Entry Approved		
			of Related	(When	Account	Account
Line No.	Description of Property		Property	Required)	421.1	421.2
.,	(a)		(b)	(c)	(d)	(e)
18	Loss on disposition of property:					
19						
20						
21						
22		•				
23						
24]			
25		•				
26						
27				7		
28						
29						
30						
-31 -32						
32						

34

Total Loss

Name	e of Respondent	This Report Is:	Date of Report	Year of R	leport
Midw	vest Energy Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/15/10	<u> </u>	2009
	CHARGES FOR O	JTSIDE PROFESSIONAL	AND OTHER CONSULTATIVE S	ERVICES	
made plant profe mana finan- adve- the re which any c indivi paym amou legisl in Ac	eport the information specified be a during the year included in any accounts) for outside consultative scional services. (These service agement, construction, engineering cial, valuation, legal, accounting, ritising, labor relations, and public espondent under written or oral an aggregate payments were made corporation, partnership, organizated (other than for services as a ments made for medical and related unting to more than \$25,000, includative services, except those which count	account (including e and other s include rate, ng research, purchasing, relations, rendered rrangement, for e during the year to tion of any kind, or n employee or for ed services) uding payments for th should be reported	426.4, Expenditures for Certain of Related Activities.) (a) Name and address of person rendering services, (b) description of services receproject or case to which services (c) basis of charges, (d) total charges for the year, digeratment and account charged 2. For any services which are of the date and term of contract and authorization, if contract received 3. Designate with an asterisk asservices.	on or organived during relate, etailing ution a continuing date of Commiss sociated continuing the continuing date of Commiss sociated continuing date of Commiss sociated continuing date of Commiss date of Comm	nization g year and lity ng nature, give commission ion approval. companies.
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1 2		·			
3		See Attachmer	nt I	I	
5					
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ŝ					
9					
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12					
13		-			
14			-		
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22					
23 24					
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26					
27					
28					
29					
30					
31					
32					

34 35 Midwest Energy Cooperative Charges for Outside Professional and Other Consultative Service Year Ending 12/31/09

Amounting to more than \$25,000.00

Name and Address	Description of Services Basis of Charges	Total Charges for the Year	Account Charged	Amount
EnerVision PO Box 450789 Atlanta, GA 31145	Power Supply Diagnostics Analysis	\$119,078.44	923.00-1 923.01-1	\$8,545.85 110,532.59 119,078.44
CC Power Electrical Contracting PO Box 5663 Traverse City, MI 49696	Contractor-Construction	\$330,800.30	107.10 107.50 108.90 583.00-51 4.00.709.00	171,768.30 \$83,402.50 \$16,949.00 54,408.50 4,272.00
				330,800.30
Hydaker-Wheatlake Co 1435 Reliable Parkway Chicago, IL 60686	Contractor-Construction	\$66,217.00	593.00-51 107.10	21,211.00 45,006.00 66,217.00
Cooperative Response Center 2000 8th Street N.W. Austin, MN 55912	Customer Service, Overflow and after hours	\$105,748.40	581.01-22 583.60-51 921.60-22 1.100.923.00	88,078.09 600.00 \$200.00 16,870.31 105,748.40
Harris Group 731 S. Garfield Ave Traverse City, MI 49686	СРА	\$34,644.55	923.00-11	\$34,644.55 \$34,644.55
Dykema Gossett 400 Renaissance Center Detroit, MI 48243	Legal Services	\$234,023.63	923.00-1 923.01-1	206,885.45 27,138.18
American Energy Services PO Box 295 Richmond, MI 48062	Pole Testing	\$43,817.30	593.00-51	234,023.63 43,817.30 43,817.30
Green Leaf Tree Service 5280 Engle Rd Middleville, MI 49333	Contractor- Tree Work	\$1,646,800.00	107.10 592.00-51 593.00-51 593.30-54	523,614.00 \$29,200.00 3,780.00 1,090,206.00 1,646,800.00
Markur Consulting, LLC 9319 Mockingbird Lane Cadillac, MI 49601	Information Systems Contractor	\$110,914.97	186- purchase asset 416.22 903.02-21 903.12-22 927.00-23 927.10-23 903.21-3	3,317.25 500.00 5,227.47 96,500.00 2,095.00 99.99 107,739.71

Michigan Electric Coop Assoc 2859 W. Jolly Rd Okernos, MI 48864	Utility Restructuring Country Line Magazine Deferred Income	\$357,272.83	182.3 182.31 184.90-30 583.50-51 908.01-30 908.05-30 908.05-30 908.08-30 908.51-30 908.51-30 909.01-70 909.02-70 1.100.913.00 923.00-1 930.21-3 930.22-1	26,952.00 45,279.52 14,429.45 185.00 1,435.23 5,266.66 2,133.78 1,676.86 160.48 2,119.60 13,475.14 92,272.11 3,210.00 6,381.00 8,842.00 1,200.00 132,254.00
NISC SDS 12-2053 Minneapolis, MN 55486	Computer System Support	\$467,772.94	184.90-30 A291 186- purchase asset 581.01-22 588.10-46 593.00-51 2.00.725.00 2.00.731.00 902.00-21 903.02-21 903.02-21 903.02-21 903.02-21 903.08-21 903.08-21 903.08-22 903.09-21 903.60-21 904.02-21 4.00.921.00 921.00-11 921.00-22 921.00-23 1.100.921.00 1.100.921.40 921.60-11 921.60-11 921.60-22 921.60-3 921.60-51 921.60-70 1.100.921.62 923.00-1 1.100.925.00 927.10-23	1,750.00 275.00 11,087.63 9,231.92 1,239.80 2,182.38 350.00 200.00 5,558.16 4,507.10 120,085.16 187,839.00 1,289.22 5,874.00 5,221.00 125.00 775.00 462.88 1,148.82 333.90 65.72 7,95 12,608.16 32,739.98 1,718.28 3,704.96 2,869.38 464.43 464.43 464.43 187.50 7,189.65 1,000.00 858.60
Houseworks, inc 29750 M152 dowagiac, MI 49047	Contractor Building Cleaning	\$26,760.00	588.20-60	\$26,760.00 \$26,760.00
P. Wayne Nabozny II Wayne Nabozny Construction 25729 M-60 West Cassopolis, MI 49031	Contractor	\$48,663.00	587.00-45 587.20-70 588.20-60 908.03-30	\$47,875.00 80.00 \$174.00 534.00 \$48,663.00 \$3,545,444.60

		I	la		
	f Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Midwest	Energy Cooperative	(2) [] A Resubmission	04/15/10	2	2009
	SUMI	MARY OF COSTS BILLE	TO ASSOCIATED CO	OMPANIES	
1. In co	olumn (a) report the name	of the associated	services provided (adr	ministrative and ge	neral expenses,
compar			dividends declared, et		
	olumn (b) describe the affili nip, etc.).	ation (percentage	4. In columns (d) and operating income and		
	lumn (c) describe the nat				
Line	Company	Affiliation	Description: Nature of Goods	Account Number	Amount Classified to
No.			and Services	Namber	Operating Income
	(a)	(b)	(c)	(d)	(e)
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Name of F	Respondent	This Report Is:		Date of Report	Year of Repo	ort
	Energy Cooperative	(1) [X] An Origina		(Mo, Da, Yr)	2009	
		(2) [] A Resubmis		04/15/10		
			ASSOCIATED COMPA	ANIES (Continue	a)	
	mns (f) and (g) report the an		reported.			
non-opera reported.	ating income and the accoun	t(s) in which	7. In column (j) reports. In column (k) indic		ethod (cost ne	r
6. In colu	mns (h) and (i) report the am		contract terms, etc.)	rate the photograp	.a.ou (000i, po	•
	ce sheet and the account(s) i					
Account Number	Amount Classified to	Account Number	Amount Classified to	Total	Pricing Method	
Number	Non-Operating Income	Number	Balance Sheet		ivietnoa	Line
(f)	(g)	(h)	(i)	(j)	(k)	No.
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Miscellaneous Midwest Inc/Propane Expenses	91369												_		
Paid by Midwest Energy Cooperative to be reimbursed	se re mbursed						Anna Tolland Company		-						
For year 2009															
	Franks	Form 7 MPSC page			-										
	Desc: nature of		ck request		ck request										
Expenses:	Goods and Services	Goods and Sorvices	Jan new	Feb new #	Mar new#	Apr-new	Маучем	June new	July new	Aug new	Sept new	Oct-new	Nov now	DEC-new YTE	YTD 2009
GAL #146.00 Midwest Energy Inc #146.35 off FEB	off FEB														
Dykema -Legal	Legal & Professional	Out of Pocket expense												60	•
	misc involces			\$ 602.00				\$ 602.00			\$ 602.00			\$ 200.000 \$	2,306.00
	foodfoffice													• • •	1
	Marketing Services		\$ 64.33	\$ 91,93	\$ 68.14	75.05	\$ 73.22	\$ 69.41	\$ 72.20. \$	\$ 74,97		\$ 70.68	↔	60	727.92
	Administrative Services		\$ 1,049.00	\$ 1,290.87	\$ 1,232.83	1,300.26	\$ 1,239.70	\$ 1,250.65	1,361.07	1,100.14	\$ 1,284.67	€9	69	\$ 1,011.08 \$	14,462.56
Accounting Services	Accounting Services		\$ 743.36	\$ 1,056.04	\$ 1,009.32	1,079.16	\$ 923.39	\$ 946.70	1,301.35	\$ 974.35	\$ 1,336.69	\$ 1,476.76	\$ 1,007.98	\$ 2,143.87 \$	13,998.97
			\$ 1,856.69	\$ 3,040,84	\$ 2,310,29	2,454.47	\$ 2,236.31	\$ 2,868.76	*	\$ 2,146.46	\$ 3,223.36	\$ 2,735.25	\$ 2,233.45	\$ 3,654,95 \$	31,495.45
						,									
146.2 Long Distance Expense TWN #146.35 off FEB	35 off FEB													69	
Accounting Services	Accounting Services	Labor & Benefit Allocation	148.67	210.95	200.72	215.12	\$ 184.68	\$ 189.26	\$ 189.14	\$ 48.77			49	65	1,385,31
Marketing Services	Markefing Services	Marketing Services Labor & Benefit Allocation												49	,
Bill Stuffers fee MJ-46	Office Supplies & Postar	ge: Out of Pocket expense												69	
Misc Natural Gas Exp	NAT Gas training	Out of Pocket expense												69	ı
Natural Gas Bill Stuffers Sept07	Advertising	Out of Pocket expense							-					69	,
Meal Natural Gas P Nowlin	Meals	Out of Pocket expense												69	
Parking/airlines/hotel	Travel Expense	Out of Pocket expense												69	1
MECA	Legal & Professional	Out of Pocket expense												69	
SBC-Ameritech 616 r0216477443	Advertising	Out of Pocket expense												67	
General Tax and Accounting Service	Accounting Services	Out of Pocket expense		100										65	r
NISC-postage	postage	Out of Pocket expense												69	,
Idearc Media	Advertising	Out of Pocket expense	74.60	74.60	60.88									45	210.08
AT&T	phone	Out of Pocket expense												69	,
Double Day	Audit Supplies	Out of Pocket expense												69	
Total #146.20			\$ 223.27	\$ 285.55	\$ 261.60	215.12	\$ 184.68	\$ 189.26	\$ 189.14	\$ 46.77	,	•		\$	1,595.39
#146.35 Due from total includes #146.00.#146.01 #146.20	#146.01 #146.20		\$ 2.079.96 \$	\$ 3.326.39 \$	\$ 2.571.89 \$	\$ 2,669.59	2.420.99	\$ 3.058.02 \$	\$ 2.923.76	2.193.23 \$	3,223.36 \$	\$ 2,735,25 \$	\$ 2,233,45	\$ 3,654.95 \$	33,090.84

Miscellaneous Midwest Inc/Propane Ex	pensos															Γ
Paid by Midwest Energy Cooperative to be reimbursed	be reimbursed													:		1
rot year zous		Form 7 MPSC page														
Ехренвез:		Dosc: nature of Goods and Services	ck roguest Jan new	ck request Fab naw #	ck request	Apr-new	May-now	June new	July now	Augnew	w Sept new	Oct-new	Nov new	DEC-new	YTD 2009	
G/i #146.10 Midwest Propane LLC #146.36 EH Feb	36 Eff Feb											ļ. ļ.			ļ,	
Facility Rental	Office Space Rental	Facility Lease	\$ 925.00	926	#9 #5	740.00	\$ 925.00		\$ 925	-	00 \$ 925.00	00 \$ 925.00	5.00 \$ 925.00	0 5 925.00	e v	8.880.00
Coop Services interco labor	Coop Services	Labor & Benefit Allocation	\$ 21,936.21	\$	3 \$ 22,648.16	21,778	63	w	\$ 25	49	69	49	69	\$. 29	es.	218.25
Coop Labor-Garage	Coop Services	Labor & Benefit Allocation		ς, V	₩.			49	s	ь	v	69	u)		6 9	795.90
Garage expense after markup	Vehicle Expense	Out of Pocket expense			64	767,74	æ	149			44	40	₩.	S.	69	779.74
Fed Express Double Day	Misc	Out of Pockel expense	49.44	va.							1			3 68.66	ы	187.94
credit card fees mj-79	Bank S/C -CC Fees	Out of Pocket expense	\$ 1,716,93	\$ 1,716,93	3 \$ 1,716.93	1,716.93	\$ 1,716.93	\$ 1,716,93	\$ 1,716.93	3 \$ 1.718.93	33 \$ 1,716,93	93 \$ 1,323.70	3.70 \$ 1.465.68	8 \$ 1,414.71	9 69	19,656.48
Experien	credit check fees	Out of Pocket expense													69	,
SBC - Ameritech	Advertising	Out of Pocket expense						900			-				ь	
Verizon 517-263-1808	Advertising	Out of Pocket expense								~			~		49	
Verzon Directories/windstream 38008	Advertising	Out of Pocket expense				1								. : . :	99 e	
Ameii Publishing Directory/vvindsdeam	Advertising	Out of Pocket expense					40.000		Ì	2						
Domaglace Confiller Press	Disconsideration of the second	Out of Pocket expense		6		100	177.63		4			0 0			6	0000
A TO T	Parvellising	Out of Pocket trybense	10.001	4 (6		٩	A 4	۰ م		۰ م					66.174,
Ata	phone	Out of Pocket expense	İ	ø.	\$ (27		ь	4	4	9	ω,	פע	9	: : in :	es	7,726.80
Nextel Cell phones	phone	Ont of Pocket expense	\$ 260.58	\$ 856.21	4	808.91	\$ 700.75	\$ 1,209.86	\$ 512.95	15 \$ (380.06)	16) \$ 284.12	63	653,93 \$ (437,23)	3) \$ 435,83	₩	5,349,79
Weller Wireless	phone	Out of Pocket expense													69	
yellow book- directories-big rapids	Advertising	Out of Pocket expense	İ	:			İ				ļ		-	. :	49	
NISC-postage mailing bills	poslage	Out of Pocket expense	\$ 1,167.84	69	44	1,167.53	1,187.53	\$ 1,167,53	\$ 1,128.47	17 \$ 1,128.47	17 \$ 1,128.47	47 \$ 1,108.32	3.32 \$ 187.50	69	44)	12,795,66
NISC -monthly user fees etc.	Legal & Professional	Out of Pocket expense	2,717,50	69	1 \$ 2,680.94		49	44	49	\$	÷	69	69	••	47	725.46
ORC	Legal & Professional	Out of Pocket expense	1,265.66	\$ 1,130.28	₩		\$ 1,684,27	\$ 1,573.30	\$ 1,321.72	72 \$ 1,671.64	34 \$ 1,427.51	.51 \$ 1,241.91	1.91 \$ 1,523.30	0 \$ 2,323.80	49	18,166.55
Uykema	Legal & Professional	Т									ı			٠.	64)	
Federated Ins	Liability & Comp Insurance	т		\$ 29,645,00				₩			s	00.		\$ 27,764.00	49	116,699.00
Accident Fund	Liability & Comp Insurance	Out of Pocket expense		\$, 2,015.60	5 2,015.00		\$ 2,015.00	\$ 2,015.00	69	2,015.00	00 \$ 2,015.00	49	5.00 \$ 2,015.00	0 \$ 2,015.01	↔	22,165.01
Idearc Media Corp	Dit. Advertising	Oul of Pocket expense	2,535.28	\$ 2,535.28	9. \$ 2,528.42	2,522.95	\$. 2,532.85	æ	\$ 2,549.15	5 \$ 2,549.15	1,975.80	မ	1,586.70 \$ 1,586.70	0 \$ 1,454.20	49	26,905.63
Sponsorship/promos/donations	Advertising	Out of Pocket expense														
MI Electric Coop (MECA)	Advertising	Out of Pocket expense		\$ 570.00	570.00	570.00	\$ 570.00	\$ 570.00	\$ 570.00	90	\$ 570	570.00 \$ 57	670.00 \$ 570.00		49	5,700.00
Little Red Barn	Clething	Out of Pocket expense	\$ 450.00											. \$ 1,523.46	69 6	973.46
Annual plants accepted hind late and	HISTORY BASES	Out of Pocket expense													4	-
abelend Medical new houses well need to Employee Benefit Costs	Carlone Boroft Costs	Out of Pocket expense													ė e	
Lancario Medical 18W Benefit Wellings	Employed Denetit Costs	Out of Protest expense													٥	
CVS Caremark (Pharmacare RX.)	Employee Benefit Costs	Out of Pocket expense				30.68				\$ 30.68				.\$ 30.68	÷ e9	374.03
US Bank		Out of Pocket expense	\$ 93.00	\$ 131.83	3 \$ 928.91		1,061,90	\$ 296.17	\$ 71.00	49	36 \$ 75	53 8	97.00 \$ 313.33		4	4,747.88
Dell Marketing for Gobles Flat Screen	pplies	Out of Pocket expense													649	
Occuhealth-Wolf Creek		Out of Pocket expense												·		s
Farmhouse Bakery	Misc	Out of Pocket expense								\$ 84.00	9				₩.	8
Cale of Michgan	MISC	Out of Pocket expense												15.00	# E	19.60
Fast Signs	Misc	Out of Pocket expense													9 44	
Clarence Barth	Msc	Out of Pocket expense	\$ (154.08)								ATTENDED TO A STATE OF THE STAT					(154.08)
K & K Management	MISC	Out of Pocket expense													49	
WB Hayden	Misc	Out of Pocket expense										49	12.23	\$ 16.00	*	28.23
P Nowlin	Misc	Out of Pocket expense													647	
1.2000	Misc	Ont of Pocket expense				79.00	\$ 79.00	\$ 79.00	\$ 79.00	00.82 \$ 00	90 \$	\$ 00	79.00 \$ 79.00	0 \$. 79.00	€9:	21100
Creative vinyl signs	Advertising	Out of Pocket expense		V-8, 32/97/1/2/3/3/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2					69					1		479.67
Ulrectory Assistance	Advertising	Out of Pocket expense						\$ 6,005.60		\$ 145.00	9		\$ 2,914.20	ام	σn	9,065.30
Dovils & Round Lake Mens Club	Advertising	1						\$ 125.00							69	125.00
Postage/nisc postage gas stmts	Office Supplies & Postage	i i												\$ 250,00	€9	250,00
Prime Office, staples, Office Plus	Office Supplies & Postage														40	
Cass Auto	Misc	Out of Pocket expense							\$ 14.82	22					69	4.82
A. bagner Computer	Computer Software	Out of Pocket expense												\$ 1,352,56	69 6	1,352.56
Total #146.10 billed	Medica or encentanting in	Out of Pocket expense	\$ 38,218.23 \$	80	213.96 \$ 40,248.65 \$	\$ 38,790,00	\$ 39.285.61 \$	\$ 76,949,13	\$ 43.979.41 \$	11 \$ 33.812.68 \$	58 \$ 63,388.33	n .	37,218,33 i \$ 38,579,37	78.780,09	.p 109	509,463,79
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Miscellaneous Midwest inc/Propane Expanses	sosued																
Paid by Midwest Energy Cooperative to be reimbursed	be reimbursed												i				
For year 2009																	
	Franks	Form 7 MPSC page															
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Expenses;	Goods and Services	Goods and Services	Јап пем	Feb new#	Mar new#	Apt-new	May-new	June new	July new		Aug new S	Sept new	Oct-new	Nov new	DEC	DEC-new YT	YTD 2009
6L#146.37 for #146.18-MIDWEST WILDBLUE started Feb WB pay not inc	3LUE started Feb WB pay not	tine										-					
Accounting Services	Accounting Services	Labor & Benefit Allocation	610.53	528.48	331.55		\$ 322.34	\$ 344.87	*	741.25 \$	876.34	753.33	\$ 839.21	so.	896.62 \$	1,475,79 \$	8,082.62
Admin Services	Admin Services	Labor & Benefit Allocation	244.65		292.35		မ	s	•	320.61 \$	262.87 \$	265,45	\$ 294.12	ဖာ	251.57	194.44 \$	3,368.42
Marketing Services	Marketing Services	Labor & Benefit Allocation	1,376.19	•	1	1,	9	S.	*	3.85	1,487.87 \$	1,518.64	\$ 1,522.90	69	520.10 \$	2,070.23 \$	18,952.21
Dispatch Dept Services	Billing Services	Labor & Benefit Allocation	679.18	297.18	685,55	719,73	\$ 670.63	\$ 633.70	69	544.81 \$	382.70	389.79	\$ 442.3	es.	446,55 \$	709.26	6,610,43
Customer Service/disp	Customer Service/disp	Labor & Benefit Allocation	00'0			19.92			\$		69	91.10	\$ 694.4	\$	046.84 \$	1,586.02 \$	3,438,29
Mapping & Staking	Mapping & Staking	Labor & Benefit Allocation	00.0	0.00	00.0	00'0			*							«»	
Verizon #517-263-1808	Advertising	Out of Pocket expense										****				€9	
Alltell Publishing/windsfream 020-202-2880 Advertising	0 Advertising	Out of Pocket expense							,							49	
Local Insight	Advertising	Oul of Pocket expense	\$ 18.42													ь	18.42
Leader Publications	Advertising	Out of Pocket expense														₩.	•
Burema Electronics	Misc Supplies	Out of Pocket expense														υ)	•
WB coleck fees	Bank fees	Out of Pocket expense	\$ 583.49	\$ 583.49	40	563.49	\$ 583,49	\$	49	583.49 \$	583.49	583.49	\$ 52.84	4	24.76	60	5,329.01
US Bank Corp		Out of Packet expense			21.19		\$ 73.72	\$ 20.01	69	15.02			\$ 7.2	€	18.53	41.26 5	186.94
Dowegiec Commercial Press	Misc	Out of Pocket expense														ω.	
Federal Express		Out of Pocket expense									1					••	
NISC	Mis Expense	Out of Pocket expense	\$ 181.17	49		179.24	\$ 160.00	69	w	183,09 \$	184.19	185.23	\$ 184.31	49	183.63 \$	373.83 \$	2,374,19
NISC	Misc Expenses	Out of Pocket expense	\$ 115.56	S	115.56		6 9	· 49	\$	111.40 \$	111,40 \$	111.40	\$ 109.00	69	\$ 00.601	109.00	1,348,80
Vehicle 2707 depreciation and fuel	Misc Expenses	Out of Pocket expense	\$ 54.48	4	82.32	64.34	\$ 80.92	\$ 81.35	44	94.00 \$	70.29	76.87	\$ 104.5		106.05 \$	97.48 \$	967.10
Domain Bank	Misc Expenses	Out of Pocket expense														69	,
Misc	Misc Expenses	Out of Packet expense											20 cm and 20 cm			₩	1
Wild Blue Meals	Meals	Out of Pockel expense														₩.	
Wild Blue Conference	Training	Out of Pocket expense														69	,
WB-Nisc-postage for billing stmt	Office Supplies & Postage Out of Pocket expense	Out of Pocket expense														₩	4
WB Hayden	Postage	Out of Pocket expense								-		The second secon	\$ 24,54	<i>\$</i>	12.21	€ 9	36.75
Petty Cash-Postage; wild blue-billed late	Office Supplies & Postage Out of Pocket expense	Out of Pocket expense															
Total #145.18 Midwast Connections			\$ 3,862,67	\$ 3,790,33 \$	3,784.81	3,921.31	3,840,07 \$	\$ 3,623.44 \$		4,407.52 \$	3,959.15	3,985.30	\$ 4,275.40 \$		4,615,86 \$	6,657.32 \$	50,723.18

Miscellaneous Midwest Inc/Propane Expenses	penses												and a second contract			
Paid by Midwest Energy Cooperative to be reimbursed	be reinbursed	***							_							
For year 2009																
	Franks	Form 7 MPSC page													:	
and the same of th	Desc: nature of	Desc: nature of	ck request	ckreduest	ck request				-	-	*****					
Expenses:	Goods and Services	G	Jan new	Feb new#	Mar naw#	Арг-леж	Мау-п-м		June new	July new	Aug new Sept new		Oct-new No	Nov new D	DEC-new YT	/TD 2009
GL#146.38 -MIDWEST Energy inc (BPL) started Feb09	started Feb09			-							***				5	
Accounting Services	Accounting Services	Labor & Benefit Altocation	•	\$ 833.74	G	782.08 825	825.33 \$	697.25	711.05 : \$	1,714.70 \$	2,313.77 \$	2,002.04	2,174.40 \$	2,381.59 \$	3,577.45 \$	18,013,40
Admin Services	Admin Sarvices	Labor & Benefit Allocation	69	\$ 1,651.81	\$,461.76 1,534	534.78 \$	1,482.56 \$	1,545.44	1,597,57 \$	1,335,18 \$	1,317.72 1	1,501.89 \$	1,269.67 \$	973,42 \$	15,671.80
Marketing Services	Marketing Services	Labor & Benefit Allocation	49	\$ 4,702.69	69 \$ 4,161.03	1.03 4,015.47	49	3,914.62 \$	4,445.98 \$	5,573.61 \$	4,132,10 \$	4,297.23	3,964.08 \$	4,161.04 \$	6,262.77 \$	49,630.62
Dispatch Dept Services	Billing Services	Labor & Benefit Allocation	,	\$ 1,076.25	*	363.52 1,114.62	.62 : \$	926.03 \$	1,026,41 \$	1,073.97 \$	817.85	952.80	\$ 1,200.10 \$	1,181,11 \$	1,813.67 \$	12,546.33
Custamer Service/disp	Customer Service/disp	Labor & Benefit Allocation	4	\$ 3,503.51	49	4,697.88 4,014	4,014.30 \$	4,124.69 \$	4,446.02 \$	5,079.58 \$	4,023.13 \$	4,833.34	3 4,998.27 \$	5,150.87 \$	7,597.78 \$	52,469.37
Mapping & Staking	Mapping & Staking	Labor & Benefit Allocation	49	49	69	•	00'0	69		•			•		6 7	
Engineering	Engineering	Labor & Benefit Allocation		\$ 3,065.01	01 \$ 2,150.04	0.04 2,168.21	49	2,700.40 \$	2,424.94 \$	3,372.77 \$	2,522.47	2,620.86	2,539.88 \$	2,677.49 \$	3,848.08 \$	30,090.15
Engineering Mileage													69	129.48	v ₂	129.48
Markur Communications	Misc Expense	Out of Pockel Expense	, S	\$ 550.00	49	550.00	\$ 00.099	550.00	\$00.00	500.00	\$ 00.006	8 00.009 8	\$ 500.00 \$	500.00	200.00	5,700.00
CC Power					\$ 4,272.00	2.00								2	∞	4,272.00
US Bank	Misc expense	Out of Pockel Expense	ω.	\$ 162,50	50		₩.	790.00		so	636.99	640.60			en i	2,230.09
Fed-Ex	Postaga Expense	Out of Pocket Expense					Ф	235.31							€9	236.31
NISC	Misc Expenses	Out of Pocket Expense						۱,۸	75.48 \$	76.20 \$	76.20 \$	76.20	79.40 \$	79.40 \$	79.40. \$	542.28
Dykema	Misc Expenses	Out of Pocket Expense											69	442.00	₩,	442.00
BPL cc/eck fees						-							₽	10.14 \$	26.40 \$	36,54
WB Hayden	Misc Expenses	Out of Pocket expense												69	12.32 \$	12.32
Total #146.38 Midwest Energy Inc (BPL)			45	\$ 15,545,51	ļ.,	19,438,31 \$ 14,222,71	 ••	15.421.86 \$	15,175,32 \$	18,988,40	16,357.69 \$	17,240.79 \$	16,958.02 \$	17,982,79 \$	24,691.29 \$	192,022.69

Name o	f Respondent	This Report Is:	Date of Report	Year of Report	
	t Energy Cooperative	(1) [X] An Original	(Mo, Da, Yr)	· ·	2009
	 	(2) [] A Resubmission	•	<u> </u>	
		RY OF COSTS BILLED F			- sarramous and a sarramous an
	lumn (a) report the name of th	ne associated	services provided (ad	-	neral expenses,
compar 2. In co	y. Jumn (b) describe the affiliatio	n (percentage	dividends declared, e 4. In columns (d) and		unt classified to
ownersl	nip, etc.).		operating income and		
3. In co	lumn (c) describe the nature	of the goods and Affiliation	Descriptions	Account	Amount
Line	Company	Atmation	Description: Nature of Goods	Number	Classified to
No.	(-)	(1-)	and Services	(.1)	Operating Income
	(a)	(b)	(c)	(d)	(e)
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TOTAL					

		In.		1).	
	f Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Midwes	t Energy Cooperative	(2) [] A Resubmission	04/15/10	2	2009
	SUMMAR	Y OF COSTS BILLED FE	ROM ASSOCIATED CO	OMPANIES	
	lumn (a) report the name of th	e associated	services provided (adr	_	neral expenses,
compan	y. lumn (b) describe the affiliation	n (nercentage	dividends declared, et 4. In columns (d) and		unt classified to
ownersh	nip, etc.).		operating income and	the account(s) in v	which reported.
3. In co	lumn (c) describe the nature o				
Line	Company	Affiliation	Description: Nature of Goods	Account Number	Amount Classified to
No.			and Services		Operating Income
	(a)	(b)	(c)	(d)	(e)
1			T		
2					
3					
4					
5					
6					
. 7.		4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
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Name of F	Respondent	This Report Is:		Date of Report	Year of Repo	rt
Midwest E	Energy Cooperative	(1) [X] An Original (2) [] A Resubmissio	n	(Mo, Da, Yr) 04/15/10	2009	
	SUMMARY OF	COSTS BILLED TO A			d)	
non-opera reported. 6. In colur	mns (f) and (g) report the a ting income and the accou mns (h) and (i) report the a se sheet and the account(s	nt(s) in which mount classified to	reported. 7. In column (j) repor 8. In column (k) indic contract terms, etc.)		ethod (cost, per	
Account Number	Amount Classified to Non-Operating	Account Number	Amount Classified to	Total	Pricing Method	1:
(f)	Income (g)	(h)	Balance Sheet (i)	(j)	(k)	Line No.
						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28
						29 30