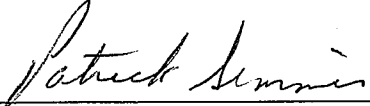


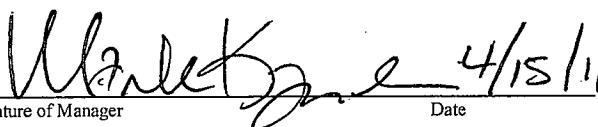
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI026
	BORROWER NAME HomeWorks Tri-County Electric Cooperative
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	ENDING DATE 12/31/2010

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.



 Signature of Office Manager or Accountant



 Signature of Manager

AUTHORIZATION CHOICES

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

☒ YES
 ☐ NO

B. Will you authorize CFC to share your data with other cooperatives?

☒ YES
 ☐ NO

PART A: STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	35,894,059	38,304,577	38,688,944	3,451,694
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	22,850,564	24,313,844	24,831,037	2,134,629
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	1,273,645	1,099,476	1,333,495	72,453
6. Distribution Expense - Maintenance	1,663,840	2,324,084	1,740,910	199,861
7. Consumer Accounts Expense	1,137,526	840,677	1,107,794	31,673
8. Customer Service and Informational Expense	853,230	1,211,691	1,213,124	100,508
9. Sales Expense	141,946	129,335	148,505	7,110
10. Administrative and General Expense	1,742,178	1,736,470	1,819,023	202,384
11. Total Operation & Maintenance Expense (2 thru 10)	29,662,929	31,655,578	32,193,888	2,748,618
12. Depreciation & Amortization Expense	2,324,341	2,487,879	2,529,600	207,984
13. Tax Expense - Property & Gross Receipts	846,859	917,036	885,600	83,236
14. Tax Expense - Other	25,529	115,651	48,000	71,651
15. Interest on Long-Term Debt	1,620,631	1,613,151	1,767,700	151,772
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	264,168	331,798	400,100	3,842
18. Other Deductions	(96,245)	(96,245)	(96,245)	(8,020)
19. Total Cost of Electric Service (11 thru 18)	34,648,212	37,024,847	37,728,643	3,259,083
20. Patronage Capital & Operating Margins (1 minus 19)	1,245,847	1,279,730	960,301	192,611
21. Non Operating Margins - Interest	96,810	111,038	109,200	9,322
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	213,040	473,458	0	473,458
24. Non Operating Margins - Other	66,155	(175,656)	12,000	(156,285)
25. Generation & Transmission Capital Credits	1,833,566	0	2,159,990	0
26. Other Capital Credits & Patronage Dividends	173,901	216,328	166,000	2,816
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	3,629,318	1,904,898	3,407,491	521,922

PART B: DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	155	133	5. Miles Transmission	0	0
2. Services Retired	737	210	6. Miles Distribution Overhead	2,921	2,916
3. Total Services In Place	26,893	26,816	7. Miles Distribution Underground	418	422
4. Idle Services (Exclude Seasonal)	1,398	1,295	8. Total Miles Energized (5+6+7)	3,339	3,338

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		MI026	
		YEAR ENDING	12/31/2010
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	84,052,001	28. Memberships	259,743
2. Construction Work in Progress	2,881,249	29. Patronage Capital	45,846,674
3. Total Utility Plant (1+2)	86,933,250	30. Operating Margins - Prior Years	1,409,229
4. Accum. Provision for Depreciation and Amort	23,538,739	31. Operating Margins - Current Year	1,496,058
5. Net Utility Plant (3-4)	63,394,511	32. Non-Operating Margins	602,822
6. Nonutility Property - Net	3,300	33. Other Margins & Equities	978,768
7. Investment in Subsidiary Companies	7,138,240	34. Total Margins & Equities (28 thru 33)	50,593,293
8. Invest. in Assoc. Org. - Patronage Capital	21,675,317	35. Long-Term Debt CFC (Net)	39,499,589
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,062,346	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	39,499,589
13. Special Funds	0	38. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	30,879,203	39. Accumulated Operating Provisions - Asset Retirement Obligations	976,246
15. Cash-General Funds	641,549	40. Total Other Noncurrent Liabilities (38+39)	976,246
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	900,000
17. Special Deposits	0	42. Accounts Payable	3,117,867
18. Temporary Investments	63,722	43. Consumers Deposits	458,008
19. Notes Receivable - Net	199,739	44. Current Maturities Long-Term Debt	1,871,038
20. Accounts Receivable - Net Sales of Energy	5,445,740	45. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	147,786	46. Current Maturities Capital Leases	0
22. Materials & Supplies - Electric and Other	762,876	47. Other Current & Accrued Liabilities	2,738,323
23. Prepayments	154,514	48. Total Current & Accrued Liabilities (41 thru 47)	9,085,235
24. Other Current & Accrued Assets	0	49. Deferred Credits	1,558,602
25. Total Current & Accrued Assets (15 thru 24)	7,415,925	50. Total Liabilities & Other Credits (34+37+40+48+49)	101,712,965
26. Deferred Debits	23,326		
27. Total Assets & Other Debits (5+14+25+26)	101,712,965		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	6,279,197
		Amounts Received This Year (Net)	118,417
		TOTAL Contributions-In-Aid-Of-Construction	6,397,614
PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			
Please refer to the audit report for notes to the financial statements.			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
		MI026				
		YEAR ENDING		12/31/2010		
PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIATION RATE % (f)
1. Land and Land Rights (360)	480,089	0	25,250	0	454,839	
2. Structures and Improvements (361)	3,348,637	0	0	0	3,348,637	2.86%
3. Station Equipment (362)	280,738	0	0	0	280,738	16.09%
4. Storage Battery Equipment	0	0	0	0	0	0.00%
5. Poles, Towers, and Fixtures (364)	22,113,143	890,086	344,096	0	22,659,133	3.00%
6. Overhead Conductors and Devices (365)	17,938,387	1,635,427	313,638	0	19,260,177	2.30%
7. Underground Conduit (366)	154,752	1,233	0	0	155,984	2.70%
8. Underground Conductors and Devices (367)	7,876,972	231,590	43,037	0	8,065,526	2.90%
9. Line Transformers (368)	8,953,768	198,706	47,015	0	9,105,460	2.60%
10. Services (369)	7,999,496	137,303	33,633	0	8,103,167	3.10%
11. Meters (370)	6,252,241	282,950	107,034	0	6,428,157	2.90%
12. Installation on Consumer's Premises (371)	71,191	0	0	0	71,191	3.90%
13. Leased Property on Consumer's Premises (372)	570	0	0	0	570	3.60%
14. Street Lighting (373)	32,069	0	0	0	32,069	3.80%
15. SUBTOTAL: Distribution (1 thru 14)	75,502,053	3,377,296	913,702	0	77,965,646	
16. Land and Land Rights (See Line 26)						
17. Structures and Improvements (See Line 26)						
18. Office Furniture & Equipment (391)	843,306	39,667	134,492	0	748,480	8.50%
19. Transportation Equipment (392)	2,390,447	186,146	208,429	0	2,368,165	8.99%
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	278,602	6,551	4,236	0	280,918	8.10%
21. Power-Operated Equipment (396)	501,414	14,910	0	0	516,324	6.79%
22. Communication Equipment (397)	399,365	0	0	0	399,365	5.49%
23. Miscellaneous Equipment (398)	33,815	0	7,364	0	26,452	4.42%
24. Other Tangible Property (399)	0	0	0	0	0	0.00%
25. SUBTOTAL: General Plant (18 thru 24)	4,446,950	247,274	354,521	0	4,339,704	
26. Headquarters Plant (389 & 390)	1,679,926	3,541	271,145	0	1,412,322	
27. Intangibles (301, 302, 303)	321,421	12,908	0	0	334,328	
28. Land and Land Rights, Roads and Trails (350, 359)	0	0	0	0	0	
29. Structures and Improvements (352)	0	0	0	0	0	0.00%
30. Station Equipment (353)	0	0	0	0	0	0.00%
31. Towers and Fixtures and Poles and Fixtures (354, 355)	0	0	0	0	0	0.00%
32. Overhead, Conductors, and Devices (356)	0	0	0	0	0	0.00%
33. Underground Conduit (357)	0	0	0	0	0	0.00%
34. Underground Conductor & Devices (358)	0	0	0	0	0	0.00%
35. SUBTOTAL: Transmission Plant (28 thru 34)	0	0	0	0	0	
36. Production Plant - Steam (310-316)	0	0	0	0	0	
37. Production Plant - Nuclear (320-325)	0	0	0	0	0	
38. Production Plant - Hydro (330-336)	0	0	0	0	0	
39. Production Plant - Other (340-346)	0	0	0	0	0	
40. All Other Utility Plant (102, 104-106, 114, 118)	0	0	0	0	0	
41. SUBTOTAL: (15+25+26+27+35 thru 40)	81,950,350	3,641,019	1,539,368	0	84,052,001	
42. Construction Work in Progress (107)	905,632	1,975,617			2,881,249	
43. TOTAL UTILITY PLANT (41+42)	82,855,982	5,616,636	1,539,368	0	86,933,250	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
		MI026				
		YEAR ENDING		12/31/2010		
PART E. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTRIC PLANT						
ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)		
1. Balance Beginning of Year	18,504,837	3,544,871		262,520		
2. Additions - Depreciation Accruals Charged to:						
a. Depreciation Expense	2,327,936	166,722	0	21,994		
b. Clearing Accounts and Others	0	248,141	0	0		
c. Subtotal (a+b)	2,327,936	414,863	0	21,994		
3. Less - Plant Retirements:						
a. Plant Retired	835,959	397,787	0	0		
b. Removal Costs	467,745	0	0	0		
c. Subtotal (a+b)	1,303,703	397,787	0	0		
4. Plus Salvaged Materials	163,208	0	0	0		
5. TOTAL (2c - 3c + 4)	1,187,440	17,076	0	21,994		
6. Other Adjustments - Debit or Credit	0	0	0	0		
7. Balance End of Year (1+5+6)	19,692,277	3,561,948	0	284,514		
AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "N" AND "P" DATA						
Those sections refer to data on, "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and Conservation Data" (P).						
PART H. SERVICE INTERRUPTIONS						
ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)	
1. Present Year	16.80	159.00	3.00	161.40	340.20	
2. Five-Year Average	47.49	425.10	4.65	193.32	670.56	
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS						
1. Number of Full Time Employees	58	4. Payroll - Expensed		2,879,887		
2. Employee - Hours Worked - Regular Time	142,457	5. Payroll - Capitalized		837,700		
3. Employee - Hours Worked - Overtime	5,096	6. Payroll - Other		0		
PART J. PATRONAGE CAPITAL						
ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. General Retirement	325,001	5,454,164	1. Amount Due Over 60 Days: 142,459			
2. Special Retirements	143,314	811,034	2. Amount Written Off During Year: 94,627			
3. Total Retirements (1+2)	468,316	6,265,198				
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0					
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	86,192					
6. Total Cash Received (4+5)	86,192					
PART L. KWH PURCHASED AND TOTAL COST						
NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. Wolverine Power Cooperative		340,672,302	24,043,117	7.06	1,321,974	2,309,162
2. Water Heater Adjustment/Note		0	270,727	0.00	0	0
3.		0	0	0.00	0	0
4.		0	0	0.00	0	0
5. TOTALS		340,672,302	24,313,844	7.14	1,321,974	2,309,162

CFC		BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT		MI026	
		YEAR ENDING	12/31/2010

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)			
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")			
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	None		\$0
2.			\$0
3.			TOTAL \$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	(e)
1.	National Rural Utilities Cooperative Finance Corporation	39,499,589	1,537,471	1,666,389	3,203,860	
2.		0	0	0	0	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
10.	TOTAL (Sum of 1 thru 9)	\$39,499,589	\$1,537,471	\$1,666,389	\$3,203,860	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		MI026					
		YEAR ENDING		12/31/2010			
PART II. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	22,368	22,368	22,381	22,363	22,386	22,374
	b. KWH Sold	21,214,270	18,226,336	16,987,813	14,722,692	16,250,573	16,621,659
	c. Revenue	2,521,007	2,191,815	2,095,488	1,861,453	2,059,534	2,147,728
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served	256	256	256	256	258	259
	b. KWH Sold	25,080	19,284	13,338	26,624	54,534	301,521
	c. Revenue	9,115	8,788	7,294	10,983	17,601	65,521
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,713	2,715	2,711	2,704	2,710	2,716
	b. KWH Sold	4,687,304	3,840,734	3,585,581	3,247,334	4,059,942	4,416,413
	c. Revenue	538,453	452,339	434,742	407,751	497,802	538,052
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	4	4	4	4	4
	b. KWH Sold	3,451,498	3,063,740	3,481,580	3,067,985	3,634,812	3,675,559
	c. Revenue	257,042	229,284	264,103	237,302	281,187	300,390
6. Public Street & Highway Lighting	a. No. Consumers Served	29	29	29	29	29	29
	b. KWH Sold	11,790	11,790	11,790	11,790	11,790	11,790
	c. Revenue	2,100	2,095	2,119	2,114	2,130	2,156
7. Other Sales to Public Authority	a. No. Consumers Served	125	125	126	127	127	127
	b. KWH Sold	428,534	429,243	420,798	376,771	465,935	456,232
	c. Revenue	47,293	45,835	46,666	42,600	52,589	52,854
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		25,495	25,497	25,507	25,483	25,514	25,509
11. TOTAL KWH Sold (lines 1b thru 9b)		29,818,476	25,591,127	24,500,900	21,453,196	24,477,586	25,483,174
12. TOTAL Revenue Received From Sales of Electric Energy (Line 1c thru 9c)		3,375,009	2,930,155	2,850,411	2,562,202	2,910,843	3,106,701
13. Other Electric Revenue		32,936	98,245	65,295	50,501	53,188	49,232
14. KWH - Own Use		0	0	0	0	0	0
15. TOTAL KWH Purchased		31,693,902	27,192,600	26,012,400	22,776,000	25,980,600	27,046,200
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		2,209,715	1,881,214	1,857,005	1,626,230	1,892,095	2,033,171
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident		60,954	60,307	49,521	49,956	66,193	63,931

CFC FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION				
				MI026				
				YEAR ENDING	12/31/2010			
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l) (m)
1	a.	22,384	22,397	22,394	22,413	22,385	22,385	22,377
	b.	22,358,034	20,658,327	14,466,540	15,609,228	16,823,959	21,998,389	215,937,820
	c.	2,739,990	2,529,838	1,891,660	2,019,108	2,101,708	2,498,490	26,657,819
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	263	261	261	261	260	258	257
	b.	1,554,807	2,511,899	1,219,548	116,713	131,338	235,021	6,209,707
	c.	211,723	310,794	172,530	28,933	33,565	35,693	912,537
4	a.	2,711	2,712	2,717	2,724	2,730	2,734	2,724
	b.	5,503,780	4,863,571	3,579,630	4,501,052	5,158,231	4,642,520	52,086,092
	c.	638,903	562,359	443,709	562,256	602,202	517,162	6,195,729
5	a.	4	4	4	4	4	4	4
	b.	4,098,790	3,807,509	3,325,699	3,499,406	3,492,345	3,632,261	42,231,184
	c.	308,422	287,772	262,032	275,717	265,081	254,543	3,222,874
6	a.	29	29	29	28	28	28	29
	b.	11,790	11,790	11,790	11,600	11,600	11,522	140,832
	c.	2,124	2,113	2,145	2,104	2,075	1,996	25,269
7	a.	127	127	127	127	127	127	126
	b.	(221,198)	227,259	239,564	415,169	409,203	371,448	4,018,958
	c.	(14,658)	36,903	30,917	49,198	46,579	41,202	477,978
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		25,518	25,530	25,532	25,557	25,534	25,536	25,516
11		33,306,003	32,080,355	22,842,771	24,153,168	26,026,676	30,891,161	320,624,593
12		3,886,504	3,729,778	2,802,993	2,937,317	3,051,209	3,349,085	37,492,207
13		45,849	81,932	74,547	66,663	91,373	102,608	812,370
14		0	0	0	0	0	0	0
15		36,037,200	34,087,800	24,235,800	25,640,400	27,638,400	32,331,000	340,672,302
16		0	0	0	0	0	0	0
17		2,562,425	2,437,132	1,801,351	1,901,779	1,977,098	2,134,629	24,313,844
18		0	0	0	0	0	0	0
19		81,645	77,511	57,614	50,611	57,414	63,232	81,645

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		BORROWER DESIGNATION	
(All investments refer to your most recent CFC Loan Agreement)		M1026	
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		BORROWER NAME	
		HomeWorks Tri-County Electric Cooperative	
		MONTH ENDING	
		#REF!	
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5 See Attached Notes	6,925,284	23,477,161	473,458
6	0	0	0
7	0	0	0
8	0	0	0
Subtotal (Line 5 thru 8)	\$6,925,284	\$23,477,161	\$473,458
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
9	0	0	0
10	0	0	0
11	0	0	0
12	0	0	0
Subtotal (Line 9 thru 12)	\$0	\$0	\$0
4. OTHER INVESTMENTS			
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
Subtotal (Line 13 thru 16)	\$0	\$0	\$0
5. SPECIAL FUNDS			
17	0	0	0
18	0	0	0
19	0	0	0
20	0	0	0
Subtotal (Line 17 thru 20)	\$0	\$0	\$0
6. CASH - GENERAL			
21 Portland Federal Credit Union Accounts	391,549	250,000	0
22	0	0	0
23	0	0	0
24	0	0	0
Subtotal (Line 21 thru 24)	\$391,549	\$250,000	\$0
7. SPECIAL DEPOSITS			
25	0	0	0
26	0	0	0
27	0	0	0
28	0	0	0
Subtotal (Line 25 thru 28)	\$0	\$0	\$0
8. TEMPORARY INVESTMENTS			
29 Cash - Money Market Account	63,722	0	0
30	0	0	0
31	0	0	0
32	0	0	0
Subtotal (Line 29 thru 32)	\$63,722	\$0	\$0
9. ACCOUNT & NOTES RECEIVABLE - NET			
33 NRUCFC Interest Receivable-CTC's	0	8,193	0
34 NRUCFC Interest Receivable-Capital Securities	0	17,250	0
35 Other Receivables	122,343	0	0
36	0	0	0
Subtotal (Line 33 thru 36)	\$122,343	\$25,443	\$0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED			
37	0	0	0
38	0	0	0
39	0	0	0
40	0	0	0
Subtotal (Line 37 thru 40)	0	0	0
Total	7,502,898	23,752,604	473,458

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (All investments refer to your most recent CFC Loan Agreement)		BORROWER DESIGNATION MI026 BORROWER NAME HomeWorks Tri-County Electric Cooperative MONTH ENDING 12/31/2010			
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.					
7a - PART II - LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III - LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1	Notes Receivable - Water Heaters	Various	348,666	199,739	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			348,666	199,739	0
7a - PART IV - TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				7,702,637
2	LARGER OF (a) OR (b)				25,296,647
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			13,039,988	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 34)			25,296,647	

Part F.

Line 2.a. does not equal Part A., Line 12.b. because of amortization of insurance gain due to replacement of property lost in a fire on Jan. 13, 2004. This resulted in a reduction of \$28,773. to depreciation expense for 2010. The balance of this gain is shown as a liability in Part B., Line 49 "Deferred Credits".

Depreciation per Part F., Line 2.a.	2,516,652
Amortization of insurance gain	(28,773)
Depreciation per Part A., Line 12.b.	<u>2,487,879</u>

7a-Part 1-Investments

2. Investments in Associated Organizations

	Description	Included	Excluded	Income
1	CFC Patronage		608,833	
2	Tri-Co Services-50,000 shrs common stock	50,000		
3	Tri-Co Services Subsidiary Investment	-		
4	Tri-Co Services Subsidiary Equity	6,614,782		473,458
5	NRUCFC Capital Term Certificates		1,986,872	
6	NRUCFC Membership		1,000	
7	Cooperative Response Center-Membership	16,036		
8	Michigan Electric Coop Assoc, Building	34,477		
9	Michigan Electric Coop Assoc, Membership		1,000	
10	National Rural Telecom Coop-Patronage	21,962		
11	Wolverine Power Supply Coop-Patronage		20,841,196	
12	National Information Solutions Coop-Patronage	65,545		
13	Rural Electric Supply Coop-Patronage	40,090		
14	Co-Bank-Investment		1,000	
15	Co-Bank Patronage		37,261	
16	Federated Rural Insurance Coop-Stock	20,000		
17	Federated Rural Insurance Coop-Patronage	62,393		
Total		6,925,284	23,477,161	473,458

Part L

Water heater adjustment/note this is for billing credit to our members for purchase of a water heater and participation in our load management program.

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct.
Filing of this form is mandatory.

Report submitted for year ending: December 31, 2010	
Present name of respondent: HomeWorks Tri-County Electric Cooperative	
Address of principal place of business: 7973 E Grand River Ave., Portland MI 48875	
Utility representative to whom inquires regarding this report may be directed:	
Name: Patrick Simmer	Title: Accounting Supervisor
Address: 7973 E Grand River Ave	
City: Portland	State: MI Zip: 48875
Direct Telephone, Include Area Code: 517-647-1287	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
<input type="checkbox"/>	were forwarded to the Commission
<input checked="" type="checkbox"/>	will be forwarded to the Commission
on or about April 30, 2011	
Annual reports to stockholders:	
<input checked="" type="checkbox"/>	are published
<input type="checkbox"/>	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Deanne Rivera) at
(517) 335-0535 or riverad@michigan.gov OR forward correspondence to

Regulated Energy Division (Deanne Rivera)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

RECEIVED
Michigan Public Service Commission

APR 19 2011

**REGULATED ENERGY
DIVISION**

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/4/2011	Year of Report December 31, 2010
---	---	--	-------------------------------------

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/4/2011	December 31, 2010

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) SEE ATTACHED STATEMENT FOR CASH FLOWS	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify)	
6	Intangible Plant	
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/4/2011	December 31, 2010

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

(a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123.

(b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long-term debt.

(c) Include commercial paper.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	

Tri-County Electric Cooperative, Inc.
Statements of Cash Flows
Years Ended December 31, 2010 and 2009

	<u>2010</u>	<u>2009</u>
Operating Activities		
Net margins	\$ 1,904,898	\$ 3,629,315
Adjustments to reconcile net margins to net cash from operating activities		
Depreciation	2,764,793	2,602,186
Gain on disposition of plant, net	(15,958)	(26,364)
Income from subsidiary	(473,457)	(213,037)
Noncash patronage capital allocations	(216,328)	(2,007,467)
Deferred gain from insurance proceeds	(28,774)	(43,686)
Post-retirement and pension benefits	(60,718)	(125,945)
Changes in assets and liabilities		
Accounts receivable	(75,179)	30,171
Refunds payable to customers	372,703	(743,325)
Notes receivable	3,997	(31,539)
Prepaid expenses	25,204	(6,518)
Intangible asset	132,310	(132,310)
Interest receivable	-	(17,271)
Deferred debits	61,030	7,879
Accounts payable	(129,503)	222,822
Customer deposits	52,406	17,100
Accrued expenses and taxes	150,228	140,540
Deferred credits	38,570	(16,098)
Net Cash from Operating Activities	<u>4,506,222</u>	<u>3,286,453</u>
Investing Activities		
Additions to, and costs of retirements of, utility plant	(5,609,724)	(5,591,654)
Proceeds from sale of general plant	38,902	29,149
Cash received from other property and investments	134,445	192,944
Cash invested in other property and investments	-	(900,000)
Increase in materials and supplies	66,893	416,704
Net Cash used for Investing Activities	<u>(5,369,484)</u>	<u>(5,852,857)</u>
Financing Activities		
Principle payments on long-term debt	(1,666,389)	(1,061,291)
Net borrowings of line of credit	470,400	2,985,000
Return of paid in capital from subsidiary	936,525	350,400
Post-retirement benefits paid	(73,594)	(71,841)
Patronage capital retired	(468,316)	(353,974)
Memberships issued, net	12,930	10,095
Net Cash from (used for) Financing Activities	<u>(788,444)</u>	<u>1,858,389</u>

Tri-County Electric Cooperative, Inc.
Statements of Cash Flows
Years Ended December 31, 2010 and 2009

	<u>2010</u>	<u>2009</u>
Net Change in Cash and Cash Equivalents	(1,651,706)	(708,015)
Cash and Cash Equivalents at Beginning of Year	<u>2,356,977</u>	<u>3,064,992</u>
Cash and Cash Equivalents at End of Year	<u>\$ 705,271</u>	<u>\$ 2,356,977</u>
Cash and Cash Equivalents	\$ 705,271	\$ 957,860
Restricted Cash	<u>-</u>	<u>1,399,117</u>
	<u>\$ 705,271</u>	<u>\$ 2,356,977</u>
Supplemental Disclosure of Cash Flow Information		
Cash paid for interest	<u>\$ 1,879,683</u>	<u>\$ 1,879,784</u>

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December 31, 2010

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Vacant Lot at Canadian Lakes	3,300	0	3,300
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL	3,300	0	3,300

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
INVESTMENTS (Accounts 123, 124, 136)					
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included</p> <p>in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be</p>					
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)	
		Original Cost	Book Value		
1	See Attached Schedule				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
---	---	--	-------------------------------------

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of

authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
Part of Page 222 (See Attached)						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30

2010 Tri County Electric Cooperative

1.1.123. to 1.3.123.22

Form 7 Line 23		Form 7 Line 26			Form 7 Line 26			Form 7 Line 26		
Account	Description	See Below	Balance @ 12/31/09	Income/Loss Equity Inv	Investment	Other Cap Credits	Revenue Acct Chgd	CC Allocation Adjustment	Cash Received	Balance @ 12/31/10
Investments - Associated Organizations										
1.1.123.	CFC Memberships	C	1,000.00							1,000.00
1.1.123.	MECA Memberships	C	1,000.00							1,000.00
1.1.123.	Co-Bank Membership	C	1,000.00							1,000.00
1.1.123.	Total Investments - Associated Organizations		3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00
1.1.123.10	CFC Patronage	A	534,284.79				149,096.33	1.1.424.	74,548.16	608,832.96
1.1.123.11	Tri-Co Services		7,601,307.14		(936,525.45)					6,664,781.69
1.1.123.22	CFC Subordinate Certificates	A	2,013,445.07							1,986,871.64
1.3.123.22	CRC Memberships/Patronage	C	16,035.95				1.1.424.		26,573.43	16,035.95
1.1.123.23	MECA Building and Property	C	34,477.00							34,477.00
1.1.123.24	NRTC	C	553.21							21,961.80
1.1.123.30	Wolverine Capital Credits	B	20,841,195.32			28,544.79	1.1.424.		7,136.20	20,841,195.32
1.1.123.31	NISC - National Information Solutions Cooperative	B	62,897.11				1.1.423.			65,545.13
1.1.123.40	RESCO Capital Credits	B	39,282.59			2,815.97	1.1.424.		167.95	40,089.59
1.1.123.51	Co-Bank	C	30,990.98			5,534.00	1.1.424.		4,727.00	37,260.53
1.1.123.60	Federated Rural Electric	B	79,619.01			17,913.01	1.1.424.		11,643.46	82,393.01
Total Investments/Patronage Capital			31,257,088.17	0.00	(936,525.45)	216,328.10	0.00	0.00	9,650.00	30,402,444.62
			Total Other CC						134,446.20	216,328.10

A - Confirmation available on line

B - Confirmation Letter Enclosed

C - Under \$50,000 - No Confirmation Requested

**Note-Portland Federal Credit Union was closed on 10/29 & 10/30 for computer upgrades so CFC Capital Credit allocation on 9/09 CFC audit confirmation, but cash actually in our bank on 10/1/09

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2010
	(2) <input type="checkbox"/> A Resubmission	04/04/11	

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	AR Other Tri-Co Services	15,388	0	15,388	0	
2						
3						
4						
5	**Note: Balance moved to Payable to Associated Companies					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL					

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
---	---	--	-------------------------------------

ALLOWANCES

1. Report below the details called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first

eligible for use; the current year;s allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No.	Allowance Inventory (a)	Current Year		20	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year	N/A			
2-4	Acquired During Year: Issued (Less Withheld Allow.)				
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16-18	Relinquished During Year: Charges to Acct. 509				
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year				
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance - End of Year				
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
---	---	--	-------------------------------------

ALLOWANCES (Continued)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).

8. Report on lines 22-27 the names of purchasers/transferrors of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
N/A								2-4
								5
								6-8
								9
								10
								11
								12
								13
								14
								15
								16-18
								19
								20
								21-22
								23
								24
								25
								26
								27
								28
								29
								30-32
								33
								34
								35
								36
								37
								38
								39
								40
								41-43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December 31, 2010

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	HomeWorks Tri-County Electric has no advances or long term debt from Associated Companies. Attached is the Part O of the Form 7a which shows the long term debt balances for HomeWorks Tri-County which are not related to Associated Companies.		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December 31, 2010

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent HomeWorks Tri-County Electric	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
---	---	--	-------------------------------------

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	AR Other Tri-Co Services	0	7,179,667	7,222,351	(42,684)	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December, 31, 2010

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	N/A	TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
---	---	--	-------------------------------------

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL
INCOME TAXES (Continued)**

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2
4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
N/A		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December 31, 2010

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Various Equipment (29)	88,122		15,958	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	88,122		15,958	

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December 31, 2010

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	Various Equipment (25)	336,723			101,259
20	1996 Building Renovation (1)	163,627			103,676
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	500,350			204,936

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2010
	(2) <input type="checkbox"/> A Resubmission	04/04/11	

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Michigan Electric Cooperative	Legal, Advertising,	Varies	923	474,929
2	Association	Legislative Services,		921	
3	2859 W Jolly Rd	Training, Energy		580	
4	Okemos MI 48864-3547	Optimization		583.3	
5				908's	
6				930.1	
7					
8					
9	Eide Bailly LLP	Auditors	Contract	923	36,850
10	4310 17th Ave S				
11	PO Box 2545				
12	Fargo ND 58108-2545				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/04/11	December 31, 2010

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Tri-Co Services	100%	Administrative,	1.20.454.	108,730
2			Expense Reimburse,		
3			Contract Employees,		
4			Office/Facilities Rent		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2010
	(2) <input type="checkbox"/> A Resubmission	04/04/11	

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30

Name of Respondent	This Report is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2010
	(2) <input type="checkbox"/> A Resubmission	04/04/11	

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/04/11	Year of Report December 31, 2010
---	---	--	-------------------------------------

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30