MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NONMAJOR)

**This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.**

| | |
|---|---|
| **Report submitted for year ending:** | **December 31, 2011** |
| **Present name of respondent:** | **The Detroit Edison Company** |
| **Address of principal place of business:** | **One Energy Plaza<br>Detroit, Michigan 48226-1279** |

**Utility representative to whom inquiries regarding this report may be directed:**

**Name** Peter B. Oleksiak **Title** Vice President and Controller

**Address** One Energy Plaza

**City** Detroit **State** Michigan **Zip Code** 48226-1279

**Telephone, Including Area Code** (313) 235-4000

**If the utility name has been changed during the past year:**

**Prior Name:** N/A

**Date of Change:** N/A

**Two copies of the published annual report to stockholders: (two copies of Annual Report on Form 10-K)**

[ X ] were forwarded to the Commission

[ ] will be forwarded to the Commission

on or about April 18, 2012.

**Annual reports to stockholders:**

[ ] are published. [ X ] are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

**Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:**

**DLARA/MPSC**
**Regulated Energy Division**
**4300 W Saginaw**
**Lansing, MI 48917**

pwc

**Report of Independent Auditors**

To Management of
The Detroit Edison Company:

We have audited the accompanying balance sheets of The Detroit Edison Company as of December 31, 2011 and 2010 and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Item 6 on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Detroit Edison Company as of December 31, 2011 and 2010, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 16, 2012

*PricewaterhouseCoopers LLP, 1900 St. Antoine Street, Detroit, MI 48226-2263*
*T: (313) 394 6000, F: (313) 394 6555,* www.pwc.com/us

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>The Detroit Edison Company | | 02 Year of Report<br>December 31, 2011 |
| 03 Previous Name and Date of Change (if name changed during year) | | |
| 04 Address of Principal Business Office at End of Year (Street, City, St., Zip)<br>One Energy Plaza, Detroit, Michigan 48226-1279 | | |
| 05 Name of Contact Person<br>Peter B. Oleksiak | 06 Title of Contact Person<br>Vice President and Controller | |
| 07 Address of Contact Person (Street, City, St., Zip)<br>One Energy Plaza, Detroit, Michigan 48226-1279 | | |
| 08 Telephone of Contact Person<br>(313) 235-4000 | 09 This Report is:<br>(1) [ X ] An Original<br>(2) [ ] A Resubmission | 10 Date of Report (Mo, Da, Yr)<br>12-31-2011 |

| ATTESTATION | | |
|---|---|---|
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report. | | |
| 01 Name<br>Peter B. Oleksiak | 03 Signature<br>/s/ Peter B. Oleksiak | 04 Date Signed (Mo, Da, Yr)<br>4/18/2012 |
| 02 Title<br>Vice President and Controller | | |

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
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Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Vice President, Controller and Chief Accounting Officer
One Energy Plaza
Detroit, MI 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchases, distribution and sale of electric energy all from within the State of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) x An Original<br>(2) ☐ A Resubmission | 12/31/2011 | December 31, 2011 |

## CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 o detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon") and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

   A. DTE Energy Corporate Services, LLC ("Corporate Services"), is a Michigan company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.

   B. DTE Energy Resources, LLC ("DTE ER"), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

      1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects

         a. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.

         b. Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

         c. Bellefontaine Leachate Services, L.L.C. ("Bellefontaine Leachate") is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.

d. Blue Water Renewables, Inc. ("Blue Water"), formerly known as DTE Arbor Gas Producers, Inc. is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

e. Davidson Gas Producers, LLC ("Davidson"), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

f. Denton Power, LLC (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

g. DTE Methane Resources, L.L.C. ("DTE Methane") is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.

h. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 60% owned by DTE Biomass.

   i. Eagle Hill Renewable Energy, LLC ("Eagle Hill"), formerly Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is 100% owned by Enerdyne LTD, LLC.

i. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.

   i. King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.

j. Fayetteville Gas Producers, L.L.C. ("Fayetteville"), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

k. Iredell Transmission, LLC ("Iredell Trans") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by DTE Biomass and is engaged in landfill gas projects.

l. Kiefer Landfill Generating II, LLC ("Kiefer") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.

m. Montgomery Gas Producers, L.L.C. ("Montgomery") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

n. Oklahoma Gas Producers, L.L.C. ("Oklahoma") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

o. Orlando Gas Producers, Inc. ("Orlando") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

p. Phoenix Gas Producers, L.L.C. ("Phoenix") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

q. Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

r. Potrero Hills Energy Producers, LLC ("Potrero"), is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

s. Raleigh Steam Producers, LLC ("Raleigh"), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.

t. RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

   i. Riverview Energy Systems ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.

u. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

v. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.

w. Salt Lake Energy Systems, L.L.C. ("Salt Lake") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

x. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.

y. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

z. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

aa. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.

   a. DTE Carbon, LLC ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments

   b. DTE Chicago Fuels Terminal, LLC ("Chicago Fuels"), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.

   c. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.

      i. DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.

      ii. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.

   d. DTE Rail Holdings I, LLC ("Rail Holdings I"), formerly known as DTE Rail Services, Inc., and DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I is a wholly owned subsidiary of DTE Coal and is an inactive company.

   e. DTE Rail Holdings II, LLC, ("Rail Holdings II"), formerly known as Cornhusker Railways, LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.

   f. Omni Coal Group, LLC ("Omni"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is owned 50% by DTE Coal and is engaged in the trade and marketing of coal.

3. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.

   a. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

   b. DTE Calvert City, LLC ("DTE Calvert"), formerly DTE Snowflake, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and it is anticipated to be engaged in the operation of an onsite power facility in Kentucky.

   c. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

i. Burns Harbor Fuels Company, LLC ("Harbor Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is engaged in owning and operating a coal-based steel industry fuel facility.

ii. Shenango Incorporated, ("Shenango") formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 1% of Neville Coke, LLC.

a) Neville Coke, LLC ("Neville") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.

iii. Neville Island Fuels Company, LLC, ("Neville Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is engaged in operating a facility for the production of steel industry fuel.

iv. Zug Islands Fuels Company, LLC ("Zug Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is engaged in owning and operating a facility for the production of steel industry fuel.

d. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.

e. DTE Dearborn, LLC ("Dearborn"), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.

f. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.

g. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

h. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.

i. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

j. DTE ES Operations, LLC ("ES Oper"), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.

k. DTE Hillman, LLC ("Hillman") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES. Hillman is engaged in Biomass energy projects.

i. Cactus DTE, S. de R.L. de C.V. ("Cactus") is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.

l. DTE Mobile Operations, LLC ("DTE Mobile"), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.

m. DTE On-Site Energy, LLC ("On-Site") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

i. Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.

a) DTE Burns Harbor Holdings, LLC ("Burns Harbor Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC.

i. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.

b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

c) DTE Heritage, LLC ("DTE Heritage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

d) DTE Indiana Harbor Holdings, LLC ("DTE Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC.

i. Indiana Harbor Coke Company L.P ., ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.

e) DTE Lordstown, LLC ("Lordstown"), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

f) DTE Moraine, LLC, ("Moraine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

g) DTE Northwind, LLC, ("Northwind") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.

h) DTE PCI Enterprises Company, LLC ("DTE PCI") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.

i) DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC.

j) DTE Pontiac North, LLC ("Pontiac"), formerly DTE Wickliffe, LLC ("Wickliffe"), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.

k) DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.

l) DTE Tonawanda, LLC ("Tonawanda") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.

m) EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.

n) Metro Energy, LLC is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.

ii. Southeast Michigan Biosolids, LLC ("Southeast"), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Southeast is a wholly owned subsidiary of DTE ES, and is engaged in biosolids projects.

n. DTE PetCoke, LLC ("Pet Coke"), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

o. DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.

i. MESC Capital, LLC ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.

a) Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.

ii. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.

p. DTE REF Holdings, LLC ("DTE REF"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is the managing member of Belle River Fuels Holdings, LLC. It owns 1% of Belle River Fuels Holdings, LLC.

i. Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104.Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal.

a) Belle River Fuels Company, LLC ("Belle River") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River is a wholly owned subsidiary of DTE ES and owns and operates a facility for the production of refined coal.

ii. Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE ES. Belle River REF 2 owns and operates a facility for the production of refined coal.

iii. Canton Fuels Company, LLC, ("Canton"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Canton is a wholly owned subsidiary of DTE ES and operates a refined emissions fuel facility.

iv. Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Chouteau is a wholly owned subsidiary of DTE ES and operates a refined emissions fuel facility.

v. Monroe Fuels Company, LLC, ("Monroe"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is a wholly owned subsidiary of DTE ES and operates a refined emissions fuel facility.

vi. Monroe REF No. 1, LLC, ("Monroe REF"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe REF is a wholly owned subsidiary of DTE ES and operates a refined emissions fuel production line.

vii. St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is owned 1% by DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.

viii. St. Clair REF No. 1, LLC, ("St. Clair REF 1"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Clair REF 1 is a wholly owned subsidiary of DTE ES. St. Clair REF 1 owns and operates a facility for the production of refined coal.

ix. St. Clair REF No. 3, LLC, ("St. Clair REF 3"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104.St. Clair REF 3 is a wholly owned subsidiary of DTE ES. St. Clair REF 3 owns and operates a facility for the production of refined coal.

q. DTE Stoneman, LLC, ("Stoneman") is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

r. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.

i. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.

s. DTE Woodland, LLC ("Woodland") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

i. DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 66.6% of Mt. Poso Cogeneration Company, LLC

a) Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 66.6 % by Mt. Poso. Mt. Poso Cogen owns and operates the facility and oil field.

ii. DTE Stockton, LLC, ("Stockton"), formerly known as EIUC Holdings, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.

iii. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.

2. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.

a. DTE Energy Supply, Inc. ("Energy Supply"), formerly known as DTE Edison America, Inc. is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.

3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.

a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.

C. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.

D. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.

E. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.

F. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development.

1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.

G. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and MCN Energy Enterprises LLC ("MCNEE").

1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTE Enterprises, Inc.

2. MichCon Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for Michigan Consolidated Gas Company ("MichCon"), a Michigan corporation, and MichCon Fuel Services Company.

   a. MichCon Fuel Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001. MichCon Fuel Services Company is a wholly owned subsidiary of MichCon Enterprises, Inc. It owns 33.3% of UtiliPro Services, LLC.

      i. UtiliPro Services, LLC, ("UtiliPro"), is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by MichCon Fuel Services Company and is engaged in home service contracts.

   b. Michigan Consolidated Gas Company, ("MichCon"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.

      i. Blue Lake Holdings, Inc. ("Blue Lake"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc is a wholly owned subsidiary of MichCon. It holds a 25% interest in Blue Lake Gas Storage Company.

         a) Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.

      ii. MichCon Development Corporation, ("MichCon Development"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Development is a wholly owned subsidiary of MichCon and is engaged in real estate development through partnerships.

      iii. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by MichCon Pipeline Company.

3. MCN Energy Enterprises, LLC. ("MCNEE"), formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries.

MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE.

a. DTE Gas Resources, LLC ("DTE Gas Resources"), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of MCNEE. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries.

   i. Coleman Gathering, LLC is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources.

b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by MCNEE.

   i. Shelby Storage, L.L.C. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company

   ii. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.

      a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.

   iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.

      a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.

   iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.

   v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.

c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by MCNEE.

i. Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is anticipated to be engaged in natural gas gathering services. It owns 100% of Bluestone Gas Corporation of New York, Inc.

a) Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and it is anticipated to be engaged in natural gas gathering services.

b) Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and it is anticipated to be engaged in natural gas gathering services.

ii. Dawn Gateway Pipeline, LLC is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Pipeline Company and it is anticipated to be engaged in the operation of a natural gas pipeline.

iii. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company. DTE Dawn Gateway Canada Inc. owns 50% of Dawn Gateway Pipeline General Partner, Inc.

a) Dawn Gateway Pipeline General Partner Inc. is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline General Partner Inc. is owned 50% by DTE Dawn Gateway Canada Inc. Dawn Gateway Pipeline General Partner Inc. owns .01% of Dawn Gateway Pipeline Limited Partnership.

v. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.

a) Millennium Pipeline Company, L.L.C. is a Delaware company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.

vi. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline. It also holds a 49.995% partnership interest in Dawn Gateway Pipeline Limited Partnership.

a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership.

b) Dawn Gateway Pipeline Limited Partnership is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline Limited Partnership is owned 49.995% by DTE Vector Canada, Inc. and .01% by Dawn Gateway Pipeline General Partner Inc.

vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline.

viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC, which owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline LLC, is a Delaware company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

ix. MichCon Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Pipeline Company is wholly owned by MichCon. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.

a) CVB Pipeline, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by MichCon Pipeline Company.

b) MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by MichCon Pipeline Company.

c) MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by MichCon Pipeline Company and owns 50% of Hayes Otsego Pipeline, LLC.

i. Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.

d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc., which has a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

a) Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.

ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by MCNEE.

i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company

ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets.

H. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

1. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.

2. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.

3. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.

I. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.

2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.

3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.

4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

   a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.

5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.

6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.

J. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.

1. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

   a. DTE Engineering Services, Inc., ("DTE Engineering Services"), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.

2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.

   a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|---|
| 1 | The Edison Illuminating Company of Detroit | Real Estate | 100 | |
| 2 | Midwest Energy Respurces Company | Fuel Procurement | 100 | |
| 3 | St. Clair Energy Corporation | Fuel Procurement | 100 | |
| 4 | The Detroit Edison Securitization Funding LLC | Special Purpose Entity for | N/A - Detroit Edison | |
| 5 | | Securitization Financing | Sole Member | |
| 6 | Note: | | | |
| 7 | The Detroit Edison Company is a wholly-owned | | | |
| 8 | subsidiary of DTE Energy Company which has | | | |
| 9 | ownership of a number of other subsidiaries. | | | |
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OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

| Line No. | Name and Title (a) | Base Wages (b) | Other Compensation (c)[1] | Total Compensation (d)[2] |
|---|---|---|---|---|
| 1 | Gerard M. Anderson<br>Chairman, President and Chief Executive Officer, DTE Energy | $ 1,099,615 | $ 5,017,090 | $ 6,116,705 |
| 2 | Steven E. Kurmas<br>Group President, DTE Energy | $ 518,269 | $ 1,620,726 | $ 2,138,995 |
| 3 | Bruce D. Peterson<br>Senior Vice President and General Counsel, DTE Energy | $ 483,962 | $ 1,116,028 | $ 1,599,990 |
| 4 | David E. Meador<br>Executive Vice President and Chief Financial Officer, DTE Energy | $ 590,577 | $ 1,780,498 | $ 2,371,075 |
| 5 | Gerado Norcia<br>Group President, DTE Energy | $ 443,269 | $ 1,215,775 | $ 1,659,044 |
| 6 | Anthony F. Earley, Jr.<br>Retired Executive Chairman, DTE Energy | $ 808,769 | $ 2,653,210 | $ 3,461,979 |
| 7 | [1]Includes bonuses and matching contributions to savings plans. | | | |
| 8 | [2]Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison. | | | |
| 9 | | | | |
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| 11 | | | | |

| Name of Respondent | This Report is: | Date of Report (Mo,Da,Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 2011 |

## DIRECTORS

**1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.**

**2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.**

| Name (and Title) of Director<br>(a) | Principal Business Address<br>(b) | No. of Directors Meetings During Yr.<br>(c) | Fees During Year<br>(d) |
|---|---|---|---|
| Gerard M. Anderson<br>Chairman of the Board and Chief Executive Officer | The Detroit Edison Company<br>One Energy Plaza<br>Detroit, MI 48226-1279 | 0 | 0 |
| David E. Meador<br>Executive Vice President and Chief Financial Officer | The Detroit Edison Company<br>One Energy Plaza<br>Detroit, MI 48226-1279 | 0 | 0 |
| Bruce D. Peterson<br>Senior Vice President and General Counsel | The Detroit Edison Company<br>One Energy Plaza<br>Detroit, MI 48226-1279 | 0 | 0 |
| Lisa A. Muschong<br>Corporate Secretary | The Detroit Edison Company<br>One Energy Plaza<br>Detroit, MI 48226-1279 | 0 | 0 |

Note:
The Detroit Edison Directors held no meetings in 2011. As permitted by the law, the Board acted on numerous matters by written Consent.

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

   Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

   Not applicable

3. Give the date and place of such meeting:

   The Detroit Edison Company Directors held no meetings in 2011. As permitted by the law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | | VOTING SECURITIES Number of votes as of (date): December 31, 2011 Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 4 | TOTAL votes of all voting securities | 138,632,324 | 138,632,324 | 0 | |
| 5 | TOTAL number of security holders | 1 | 1 | 0 | |
| 6 | TOTAL votes of security holders listed below | 138,632,324 | 138,632,324 | 0 | |
| 7 | | | | | |
| 8 | DTE Energy Company | | | | |
| 9 | One Energy Plaza | | | | |
| 10 | Detroit, MI 48226-1279 | 138,632,324 | 138,632,324 | 0 | |
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| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. None

5. None

6. See Notes 11-13 of the Notes to Financial Statements onpages 123.24 - 123.25

7. None

8. None

9. Item 3. Legal Proceedings

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the periods they are resolved.

In February 2008, DTE Energy was named as one of approximately 24 defendant oil, power and coal companies in a lawsuit filed in a United States District Court. The plaintiffs, the Native Village of Kivalina and City of Kivalina, which are home to approximately 400 people in Alaska, claim that the defendants' business activities have contributed to global warming and, as a result, higher temperatures are damaging the local economy and leaving the island more vulnerable to storm activity in the fall and winter. As a result, the plaintiffs are seeking damages of up to $400 million for relocation costs associated with moving the village to a safer location, as well as unspecified attorney's fees and expenses. On October 15, 2009, the U.S. District Court granted defendants' motions dismissing all of plaintiffs' federal claims in the case on two independent grounds: (1) the court lacks subject matter jurisdiction to hear the claims because of the political question doctrine; and (2) plaintiffs lack standing to bring their claims. The court also dismissed plaintiffs' state law claims because the court lacked supplemental jurisdiction over them after it dismissed the federal claims; the dismissal of the state law claims was without prejudice. The plaintiffs have appealed to the U.S. Court of Appeals for the Ninth Circuit.

In July 2009, DTE Energy received a NOV/FOV from the EPA alleging, among other things, that five of Detroit Edison's power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010,the EPA issued a NOV/FOV making similar allegations related to a recent project and outage at Unit 2 of the Monroe Power Plant.

In August 2010, the United States Department of Justice, at the request of EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and Detroit Edison, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require Detroit Edison to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require Detroit Edison to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from Detroit Edison's fleet of coal-fired power plants until the new control equipment is operating. On August 23, 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and Detroit Edison. On October 20, 2011, the EPA caused to be filed a Notice of Appeal to the U.S. Court of Appeals for the Sixth Circuit.

DTE Energy and Detroit Edison believe that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have

complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the two NOVs/FOVs, Detroit Edison could also be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. DTE Energy and Detroit Edison cannot predict the financial impact or outcome of these matters, or the timing of its resolution.

For additional discussion on legal matters, see the following Notes to Consolidated Financial Statements:

| Note | Title |
|---|---|
| 9 | Regulatory Matters |
| 15 | Commitments and Contingencies |

10. None

11. (Reserved)

12. Important Changes - See Notes to Financial Statements starting on page 123.2

13. None

14. Not Applicable

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 15,460,572,036 | 15,070,676,772 |
| 3 | Construction Work in Progress (107) | 200-201 | 937,409,593 | 570,939,336 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 16,397,981,629 | 15,641,616,108 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 6,392,328,379 | 6,313,021,187 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 10,005,653,250 | 9,328,594,921 |
| 7 | Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1) | 202-203 | 49,178,430 | 9,889,753 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 240,688,677 | 240,239,801 |
| 10 | Spent Nuclear Fuel (120.4) | | 807,682,008 | 807,682,008 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 954,738,574 | 908,527,935 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 142,810,541 | 149,283,627 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 10,148,463,791 | 9,477,878,548 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 18 | Nonutility Property (121) | | 6,518,998 | 2,482,186 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 0 | 0 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 9,022,177 | 9,011,299 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 35,621,172 | 25,315,931 |
| 24 | Other Investments (124) | | 29,891,192 | 28,072,350 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 934,290,228 | 936,451,224 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 91,863,193 | 84,363,006 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 1,107,206,960 | 1,085,695,996 |
| 33 | **CURRENT AND ACCRUED ASSETS** | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 32,538,168 | 30,416,454 |
| 36 | Special Deposits (132-134) | | 0 | 0 |
| 37 | Working Fund (135) | | 14,900 | 14,500 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 1,799,418 | 3,507 |
| 40 | Customer Accounts Receivable (142) | | 494,522,921 | 512,192,386 |
| 41 | Other Accounts Receivable (143) | | 135,656,146 | 208,334,747 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 79,543,839 | 92,606,727 |
| 43 | Notes Receivable from Associated Companies (145) | | 33,010,625 | 117,396,646 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 68,418,192 | 25,751,830 |
| 45 | Fuel Stock (151) | 227 | 192,129,096 | 207,302,370 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 156,117,575 | 142,082,742 |
| 49 | Merchandise (155) | 227 | 378,791 | 426,251 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 13,065,529 | 1,352,228 |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 22,616,207 | 23,130,177 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 48,542,656 | 46,300,978 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 247,151,489 | 215,950,638 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 272,334,198 | 58,044,886 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176 | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,638,752,072 | 1,496,093,613 |
| 68 | **DEFERRED DEBITS** | | | |
| 69 | Unamortized Debt Expenses (181) | | 33,841,205 | 34,767,125 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 3,165,203,003 | 2,781,368,227 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 83,116,304 | 78,157,288 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 0 | 0 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 432,386,475 | 471,907,015 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 35,291,043 | 34,736,500 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 565,376,170 | 551,204,816 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 4,315,214,200 | 3,952,140,971 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 17,209,637,023 | 16,011,809,128 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Balance at Beginning Year Balance (c) |
|---|---|---|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 3,195,534,722 | 3,195,534,722 |
| 3 | Preferred Stock Issued (204) | 250-251 | | |
| 4 | Capital Stock Subscribed (202,205) | | | |
| 5 | Stock Liability for Conversion (203,306) | | | |
| 6 | Premium on Capital Stock (207) | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | | |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254b | | |
| 11 | Retained Earnings (215,215.1,216) | 118-119 | 959,800,329 | 828,101,343 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 346,988 | 337,693 |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | (20,361,453) | (15,898,573) |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 4,135,320,586 | 4,008,075,185 |
| 17 | **LONG-TERM DEBT** | | | |
| 18 | Bonds (221) | 256-257 | 4,140,637,000 | 3,815,657,000 |
| 19 | (Less) Reacquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 237,255,000 | 350,605,000 |
| 22 | Unamortized Premium on Long-Term Debt-Debit (225) | | 0 | 0 |
| 23 | Unamortized Discount on Long-Term Debt-Debit (226) | | (7,514,456) | (5,888,412) |
| 24 | Total Long-Term (lines 18 through 23) | | 4,370,377,544 | 4,160,373,588 |
| 25 | **OTHER NONCURRENT LIABILITIES** | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 8,801,168 | 19,640,455 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 53,649,617 | 53,967,869 |
| 29 | Accumulated Provision for Pension and Benefits (228.3) | | 2,448,021,719 | 2,019,782,551 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 4,165,783 | 2,901,902 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 140,918,381 | 78,618,875 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 1,439,078,315 | 1,350,264,372 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 4,094,634,983 | 3,525,176,024 |
| 36 | **CURRENT AND ACCRUED LIABILITIES** | | | |
| 37 | Notes Payable (231) | | 0 | 0 |
| 38 | Accounts Payable (232) | | 417,790,803 | 348,061,252 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 17,425,638 |
| 40 | Accounts Payable to Associated Companies (234) | | 74,686,542 | 47,993,350 |
| 41 | Customer Deposits (235) | | 25,826,646 | 25,569,829 |
| 42 | Taxes Accrued (236) | 262-263 | 2,433,138 | 3,358,760 |
| 43 | Interest Accrued (237) | | 53,418,496 | 62,585,362 |
| 44 | Dividends Declared (238) | | 0 | (0) |
| 45 | Matured Long-Term Debt (239) | | | |

The Detroit Edison Company An Original

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End of Quarter/Year Balance (c) |
|---|---|---|---|---|
| 46 | Matured Interest (240) | | | |
| 47 | Tax Collections Payable (241) | | 2,787,107 | 1,337,770 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 154,972,972 | 211,481,027 |
| 49 | Obligations Under Capital Leases - Current (243) | | 3,908,440 | 5,821,562 |
| 50 | Derivative Instrument Liabilities (244) | | | |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | | |
| 52 | Derivative Instrument Liabilities- Hedges (245) | | | |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 54 | Federal Income Taxes Accrued for Prior Years (246) | | | |
| 55 | State and Local Taxes Accrued for Prior Years - (246.1) | | | |
| 56 | Federal Income Taxes Accrued for Prior Years - Adjustments (247) | | | |
| 57 | State and Local Taxes Accrued for Prior Years - Adjustments (247.1) | | | |
| 58 | TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57) | | 735,824,144 | 723,634,550 |
| 59 | **DEFERRED CREDITS** | | | |
| 60 | Customer Advances for Construction (252) | | 5,097,179 | 5,615,607 |
| 61 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 57,476,959 | 66,515,511 |
| 62 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 63 | Other Deferred Credits (253) | 269 | 214,618,487 | 197,531,340 |
| 64 | Other Regulatory Liabilities (254) | 278 | 215,831,934 | 507,561,906 |
| 65 | Unamortized Gain on Reacquired Debt (257) | | 0 | |
| 66 | Accum.Deferred Income Taxes-Accel.Amort.(281) | 272-277 | 0 | |
| 67 | Accum.Deferred Income Taxes-Other Property.(282) | | 2,201,824,908 | 1,980,144,130 |
| 68 | Accum.Deferred Income Taxes-Other (283) | | 1,178,630,299 | 837,181,287 |
| 69 | Total Deferred Credits (lines 60 through 68) | | 3,873,479,766 | 3,594,549,781 |
| 70 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16,24,35,58 and 69) | | 17,209,637,023 | 16,011,809,128 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 4,973,683,018 | 4,799,993,298 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 2,653,962,467 | 2,528,523,990 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 441,744,692 | 390,670,242 | | |
| 6 | Depreciation Expense (403) | 336-337 | 480,593,769 | 471,094,590 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 7,714,015 | 6,744,370 | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 57,940,601 | 54,789,463 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 98,594,550 | 123,022,726 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 64,706,741 | 62,589,622 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 238,194,581 | 236,256,889 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 24,045,042 | -90,077,201 | | |
| 16 | - Other (409.1) | 262-263 | 23,036,180 | 36,559,693 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 636,521,527 | 798,330,454 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 393,059,378 | 462,593,657 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -9,038,552 | -8,943,273 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | 792,392 | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 443,735 | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 83,308,091 | 83,645,089 | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 4,279,199,501 | 4,105,433,753 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 694,483,517 | 694,559,545 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|---|---|---|---|---|---|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 4,973,683,018 | 4,799,993,298 | | | | | 2 |
| | | | | | | 3 |
| 2,653,962,467 | 2,528,523,990 | | | | | 4 |
| 441,744,692 | 390,670,242 | | | | | 5 |
| 480,593,769 | 471,094,590 | | | | | 6 |
| 7,714,015 | 6,744,370 | | | | | 7 |
| 57,940,601 | 54,789,463 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 98,594,550 | 123,022,726 | | | | | 12 |
| 64,706,741 | 62,589,622 | | | | | 13 |
| 238,194,581 | 236,256,889 | | | | | 14 |
| 24,045,042 | -90,077,201 | | | | | 15 |
| 23,036,180 | 36,559,693 | | | | | 16 |
| 636,521,527 | 798,330,454 | | | | | 17 |
| 393,059,378 | 462,593,657 | | | | | 18 |
| -9,038,552 | -8,943,273 | | | | | 19 |
| | | | | | | 20 |
| 792,392 | | | | | | 21 |
| 443,735 | | | | | | 22 |
| | | | | | | 23 |
| 83,308,091 | 83,645,089 | | | | | 24 |
| 4,279,199,501 | 4,105,433,753 | | | | | 25 |
| 694,483,517 | 694,559,545 | | | | | 26 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 694,483,517 | 694,559,545 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 16,133,708 | 17,991,438 | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 22,487,975 | 21,664,282 | | |
| 33 | Revenues From Nonutility Operations (417) | | 7,799,602 | -7,653 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 122,755 | 133,971 | | |
| 35 | Nonoperating Rental Income (418) | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -4,899 | 14,194 | | |
| 37 | Interest and Dividend Income (419) | | 432,550 | 771,451 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 5,811,067 | 6,164,768 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 13,268,817 | 10,463,763 | | |
| 40 | Gain on Disposition of Property (421.1) | | 1,617,601 | 6,206,136 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 22,447,716 | 19,805,844 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | 23,529,233 | 14,828,573 | | |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | 72,882 | 18,041 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 3,319,188 | 3,485,235 | | |
| 49 | Other Deductions (426.5) | | 28,644,837 | 4,402,034 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 55,566,140 | 22,733,883 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 245,000 | 245,000 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -9,047,589 | 1,888,538 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -1,951,844 | 553,934 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 2,648,790 | 4,978,694 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -13,403,223 | -2,291,222 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | -19,715,201 | -636,817 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 229,993,331 | 233,359,408 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 3,929,694 | 3,625,434 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 2,883,422 | 3,534,872 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 219,944 | 86,493 | | |
| 68 | Other Interest Expense (431) | | 4,493,509 | 15,971,263 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 3,450,977 | 3,703,953 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 238,068,923 | 252,873,517 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 436,699,393 | 441,049,211 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 436,699,393 | 441,049,211 | | |

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

| Line No. | | Electric Utility | Gas Utility |
|---|---|---|---|
| 1 | Debits to Account 410 from: | | |
| 2 | Account 190 | 59,707,468 | |
| 3 | Account 281 | - | |
| 4 | Account 282 | 429,490,118 | |
| 5 | Account 283 | 147,323,941 | |
| 6 | Account 284 | - | |
| 7 | Reconciling Adjustments | - | |
| 8 | TOTAL Account 410.1 (on pages 114-115 line 17) | 636,521,527 | |
| 9 | TOTAL Account 410.2 (on page 117 line 55) | - | |
| 10 | Credits to Account 411 from: | | |
| 11 | Account 190 | (73,800,422) | |
| 12 | Account 281 | - | |
| 13 | Account 282 | (203,218,342) | |
| 14 | Account 283 | (116,040,614) | |
| 15 | Account 284 | - | |
| 16 | Reconciling Adjustments: Rounding | - | |
| 17 | TOTAL Account 411.1 (on pages 114-115 line 18) | (393,059,378) | |
| 18 | TOTAL Account 411.2 (on page 117 line 56) | | |
| 19 | Net ITC Adjustment: | | |
| 20 | ITC Utilized for the Year DR | | |
| 21 | ITC Amortized for the Year CR | 9,038,552 | |
| 22 | ITC Adjustments: | | |
| 23 | Adjust last year's estimate to actual per filed return | | |
| 24 | Other (specify) | | |
| 25 | Net Reconciling Adjustments Account 411.4* | 9,038,552 | |
| 26 | Net Reconciling Adjustments Account 411.5** | | |
| 27 | Net Reconciling Adjustments Account 420*** | | |

* on pages 114-115 line 19 ** on page 117 line 57 *** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

| Other Utility | Total Utility | Other Income | Total Company | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| - | 59,707,468 | - | 59,707,468 | 2 |
| - | - | - | - | 3 |
| - | 429,490,118 | - | 429,490,118 | 4 |
| - | 147,323,941 | | 147,323,941 | 5 |
| - | - | - | | 6 |
| - | - | | - | 7 |
| - | 636,521,527 | | 636,521,527 | 8 |
| - | - | - | - | 9 |
| | | | | 10 |
| - | (73,800,422) | - | (73,800,422) | 11 |
| - | - | - | - | 12 |
| - | (203,218,342) | - | (203,218,342) | 13 |
| - | (116,040,614) | | (116,040,614) | 14 |
| - | - | - | - | 15 |
| - | - | - | - | 16 |
| - | (393,059,378) | - | (393,059,378) | 17 |
| - | - | (2,648,790) | (2,648,790) | 18 |
| | | | | 19 |
| | | | | 20 |
| | 9,038,552 | | 9,038,552 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | 9,038,552 | | 9,038,552 | 25 |
| | | | | 26 |
| | | | | 27 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 828,101,343 | 692,029,050 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Topside Prior Year | | -14,194 | 28,389 |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | -14,194 | 28,389 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 436,704,292 | 441,035,017 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | -304,991,112 | ( 304,991,113) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -304,991,112 | ( 304,991,113) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 959,800,329 | 828,101,343 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 959,800,329 | 828,101,343 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 337,693 | 351,888 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | -4,899 | 14,194 |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | Topside Prior Year Balance Correction | | 14,194 | ( 28,389) |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 346,988 | 337,693 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 436,699,393 | 441,049,211 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 546,248,385 | 532,628,423 |
| 5 | Amortization of loss on reaquired debt | 6,813,116 | 7,160,306 |
| 6 | Deferred depreciation and return, net | 33,887,810 | 60,433,104 |
| 7 | Accretion expense | 83,308,091 | 83,645,089 |
| 8 | Deferred Income Taxes (Net) | 240,813,359 | 330,758,103 |
| 9 | Investment Tax Credit Adjustment (Net) | -9,038,552 | -8,943,273 |
| 10 | Net (Increase) Decrease in Receivables | -115,188,900 | 15,947,928 |
| 11 | Net (Increase) Decrease in Inventory | 1,699,871 | -100,539,179 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 1,282,782 | 11,533,873 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 85,901,458 | -5,547,529 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -406,207,726 | -111,392,190 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 90,897,861 | 37,420,451 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 5,811,067 | 6,164,768 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other - Accrued Pension | 271,362,664 | 48,073,745 |
| 19 | Other - Accrued PSCR | -95,522,325 | -65,958,313 |
| 20 | Other - Postretirement obligation | 156,876,504 | -40,652,448 |
| 21 | Other Operating | -30,718,211 | -60,822,391 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 1,293,304,513 | 1,168,630,142 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -707,648,407 | -594,804,056 |
| 27 | Gross Additions to Nuclear Fuel | 6,473,086 | -34,060,376 |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -5,811,067 | -6,164,768 |
| 31 | Other (provide details in footnote): | | |
| 32 | Other - Removal Costs | -138,210,227 | -105,128,456 |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -833,574,481 | -727,828,120 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | Gross (Additions) Reductions to Construction Work in Progress | -366,470,257 | -134,752,927 |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | Proceeds from Sale of Nuclear Decommissioning Trust Fund Assets | 79,818,797 | 377,641,972 |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase ) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Investment in Nuclear Decommissioning Trust Fund Assets | -97,112,094 | -410,301,378 |
| 54 | Notes Receivable | 84,102,189 | 6,298,685 |
| 55 | Other Investments | -33,806,552 | -57,143,986 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -1,167,042,398 | -946,085,754 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 609,224,577 | 614,073,561 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 609,224,577 | 614,073,561 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -403,370,000 | -512,935,000 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Capital Lease Obligation | -5,824,057 | -7,667,102 |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | -19,179,409 | -14,644,831 |
| 79 | | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -304,991,112 | -304,991,113 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -124,140,001 | -226,164,485 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | 2,122,114 | -3,620,097 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 30,430,954 | 34,051,051 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 32,553,068 | 30,430,954 |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-for-Sale Securities (b) | Minimum Pension Liability adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Year | 105,367 | ( 15,541,250) | | ( 1,264,090) |
| 2 | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | 14,258 | ( 596,250) | | 309,040 |
| 4 | Total (lines 2 and 3) | 14,258 | ( 596,250) | | 309,040 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | 119,625 | ( 16,137,500) | | ( 955,050) |
| 6 | Balance of Account 219 at Beginning of Current Year | 119,625 | ( 16,137,500) | | ( 955,050) |
| 7 | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | 2,786 | ( 4,463,125) | | ( 2,541) |
| 9 | Total (lines 7 and 8) | 2,786 | ( 4,463,125) | | ( 2,541) |
| 10 | Balance of Account 219 at End of Current Quarter/Year | 122,411 | ( 20,600,625) | | ( 957,591) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | | 1,074,352 | ( 15,625,621) | | |
| 2 | | | | | |
| 3 | | | ( 272,952) | | |
| 4 | | | ( 272,952) | 441,049,211 | 440,776,259 |
| 5 | | 1,074,352 | ( 15,898,573) | | |
| 6 | | 1,074,352 | ( 15,898,573) | | |
| 7 | | | | | |
| 8 | | | ( 4,462,880) | | |
| 9 | | | ( 4,462,880) | 436,699,393 | 432,236,513 |
| 10 | | 1,074,352 | ( 20,361,453) | | |

| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Item 6

The Detroit Edison Company (Detroit Edison; Respondent) maintains its accounts in accordance with the Uniform System of Accounts and published accounting releases prescribed by the Michigan Public Service Commission (MPSC) and by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America (GAAP) include: accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities, exclusion of current maturities of long-term debt from current liabilities and classification of non legal removal and nuclear decommissioning costs.

As of January 1, 2007, Detroit Edison adopted Accounting for Uncertainty in Income Taxes — ASC 740. As of December 31, 2011 and 2010, respectively, Detroit Edison had approximately $59 million and $18 million of ASC 740 liabilities for GAAP purposes. Pursuant to FERC Docket No. AI07-2-000 (May 2007), these liabilities are classified to FERC account 283, Accumulated Deferred Income Taxes-Other. As required by FERC accounting guidelines, Detroit Edison did not report any ASC 740 adjustments related to temporary differences for regulatory accounting principle (RAP) purposes. As of December 31, 2011 and 2010, Detroit Edison had approximately $4 million and $3 million of ASC 740 liabilities for RAP purposes, respectively.

As of December 31, 2011 and 2010, Detroit Edison had approximately $1 million and $2 million of derivative assets recorded for GAAP purposes, respectively. Detroit Edison had no derivative liabilities as of December 31, 2011. As of December 31, 2010 Detroit Edison also had $3 million of derivative liabilities recorded for GAAP purposes. MPSC accounting guidelines do not allow the recording of assets and liabilities under derivative accounting, which are marked-to-market. Therefore, there were no derivative assets or derivative liabilities recorded for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2011 and 2010, Detroit Edison had approximately $14 million and $96 million of capital lease amortization included in its Accumulated Provision for Depreciation, Amortization and Depletion balance sheet line for GAAP purposes. As permitted by MPSC accounting guidelines, capitalized lease amortization is netted against the capital lease asset. Therefore, there is no capital lease amortization included in the Accumulated Provision for Depreciation, Amortization and Depletion line for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2011 and 2010, revenues and purchased power for MPSC Form P-521 and FERC Form 1 purposes were approximately $43 million and $77 million higher than for GAAP purposes due to the MISO netting adjustment. This adjustment is required under FERC financial reporting requirements. Detroit Edison utilizes the megawatt hour basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase in a given hour rather than the dollar basis which is used for GAAP purposes. This results in a MISO revenue and purchased power adjustment for MPSC Form P-521 and FERC Form 1 purposes only.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on SEC Form 10-K filed herewith on Pages 123.2 – 123.41. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report, as well as other RAP verses GAAP differences highlighted above.

Statement of Cash Flows

| | | |
|---|---|---|
| (1) | | |
| | Cash (131) | $ 32,538,168 |
| | Working Fund (135) | 14,900 |
| | Cash and Cash Equivalents at end of year | $ 32,553,068 |
| (2) | | |
| | Interest paid (net of interest capitalized) | $ 247,235,789 |
| | Income taxes refunded | $ 17,624,110 |

**The Detroit Edison Company**
**Notes to the Consolidated Financial Statements**

## NOTE 1 — BASIS OF PRESENTATION

***Corporate Structure***

Detroit Edison is an electric utility engaged in the generation, purchase, distribution and sale of electricity to approximately 2.1 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and the FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and the MDEQ.
References in this report to "we," "us," "our" or "Company" are to Detroit Edison and its subsidiaries, collectively.

***Basis of Presentation***

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's financial statement presentation.

***Principles of Consolidation***

The Company consolidates all majority owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When the Company does not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company's proportionate interests in certain jointly owned utility plant. The Company eliminates all intercompany balances and transactions.

Effective January 1, 2010, the Company adopted the provisions of ASU 2009-17, *Amendments to FASB Interpretation 46(R)*. ASU 2009-17 changed the methodology for determining the primary beneficiary of a variable interest entity (VIE) from a quantitative risk and rewards-based model to a qualitative determination. There is no grandfathering of previous consolidation conclusions. As a result, the Company re-evaluated all prior VIE and primary beneficiary determinations. The requirements of ASU 2009-17 were adopted on a prospective basis.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2011, the carrying amount of assets and liabilities in the Consolidated Statement of Financial Position that relate to its variable interests under long-term purchase contracts are predominately related to working capital accounts and generally represent the amounts owed by the Company for the deliveries associated with the current billing cycle under the contracts. The Company has not provided any form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of its variable

interests through these long-term purchase contracts.

In 2001, Detroit Edison financed a regulatory asset related to Fermi 2 and certain other regulatory assets through the sale of rate reduction bonds by a wholly-owned special purpose entity, Securitization. Detroit Edison performs servicing activities including billing and collecting surcharge revenue for Securitization. This entity is a VIE, and is consolidated by the Company. The maximum risk exposure related to Securitization is reflected on the Company's Consolidated Statements of Financial Position.

The following table summarizes the major balance sheet items at December 31, 2011 and December 31, 2010 restricted for Securitization that are either (1) assets that can be used only to settle their obligations or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary.

| (in Millions) | December 31, 2011 | December 31, 2010 |
|---|---|---|
| **ASSETS** | | |
| Restricted cash | $ 107 | $ 104 |
| Accounts receivable | 34 | 42 |
| Securitized regulatory assets | 577 | 729 |
| Other assets | 10 | 13 |
| | $ 728 | $ 888 |
| **LIABILITIES** | | |
| Accounts payable and accrued current liabilities | $ 14 | $ 17 |
| Other current liabilities | 55 | 62 |
| Current portion long-term debt, including capital leases | 164 | 150 |
| Securitization bonds | 479 | 643 |
| Other long term liabilities | 7 | 6 |
| | $ 719 | $ 878 |

As of December 31, 2011 and December 31, 2010, Detroit Edison had $4 million and $6 million in Notes receivable, respectively, related to non-consolidated VIEs.

## NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

### *Revenues*

Revenues from the sale and delivery of electricity are recognized as services are provided. The Company records revenues for electricity provided but unbilled at the end of each month. Rates for Detroit Edison include provisions to adjust billings for fluctuations in fuel and purchased power costs and certain other costs. Revenues are adjusted for differences between actual costs and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statement of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

Detroit Edison had a CIM, which was an over/under recovery mechanism that measured non-fuel revenues lost or gained as a result of fluctuations in electric Customer Choice sales. If annual electric Customer Choice sales exceeded the baseline amount from Detroit Edison's most recent rate case, 90 percent of its lost non-fuel revenues associated with sales above that level may be recovered from full service customers. If annual electric Customer Choice sales decreased below the baseline, the Company must refund 90 percent of its increase in non-fuel revenues associated with sales below that level to full service customers. The CIM was terminated effective with the October 20, 2011 MPSC rate order. On January 17, 2012, Detroit Edison filed an application with the MPSC for approval of its CIM reconciliation for 2011.

Detroit Edison had an RDM in place in 2011, designed to minimize the impact on revenues of changes in average customer usage of electricity. The RDM enabled Detroit Edison to recover or refund the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established in the MPSC order. The 2011 pilot RDM established in Detroit Edison's 2009 rate case was terminated by the MPSC in October 2011, but the Company has requested rehearing on this point asserting the termination should have occurred in April 2011. Detroit Edison will have a newly designed RDM that will be effective in April 2012. See Note 9 for further discussion of the newly designed RDM.

See Note 9 for further discussion of recovery mechanisms authorized by the MPSC.

***Accounting for ISO Transactions***

Detroit Edison participates in the energy market through MISO. MISO requires that we submit hourly day-ahead, real time and FTR bids and offers for energy at locations across the MISO region. Detroit Edison accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time and FTR markets and net transactions across all MISO energy market locations. In any single hour Detroit Edison records net purchases in Fuel, purchased power and gas and net sales in Operating revenues on the Consolidated Statements of Operations. Detroit Edison records net sale billing adjustments when invoices are received. Detroit Edison records expense accruals for future net purchases adjustments based on historical experience, and reconciles accruals to actual expenses when invoices are received from MISO.

***Comprehensive Income***

Comprehensive income is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to accumulated other comprehensive loss for the year ended December 31, 2011 reflected changes in benefit obligations.

| (in Millions) | Benefit Obligations | Accumulated Other Comprehensive Loss |
|---|---|---|
| Beginning balance | $ (16) | $ (16) |
| Current period change | (4) | (4) |
| Ending balance | $ (20) | $ (20) |

***Cash Equivalents and Restricted Cash***

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements, related to Securitization bonds. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

***Receivables***

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. Detroit Edison establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when

collection efforts have been exhausted, generally one year after service has been terminated.

Unbilled revenues of $264 million and $236 million are included in customer accounts receivable at December 31, 2011 and 2010, respectively.

***Notes Receivable***

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are included in Notes receivable and Other current assets on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

***Inventories***

The Company generally values inventory at average cost.

***Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization***

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired, including the cost of removal, less salvage value is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

The Company credits depreciation and amortization expense when it establishes regulatory assets for plant-related costs such as depreciation or plant-related financing costs. The Company charges depreciation and amortization expense when we amortize these regulatory assets. The Company credits interest expense to reflect the accretion income on certain regulatory assets.

Approximately $23 million and $3 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2011 and December 31, 2010, respectively. Amounts are accrued on a pro-rata basis over an 18-month period that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 5.

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel and purchased power in the Consolidated Statement of Operations and is recorded using the units-of-production method.

***Long-Lived Assets***

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

***Intangible Assets***

The Company has certain intangible assets relating to emission allowances and renewable energy credits. Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the business. The Company's intangible assets related to emission allowances were $9 million at December 31, 2011 and 2010. The Company's intangible assets related to renewable energy credits were $27 million and $17 million at December 31, 2011 and December 31, 2010, respectively.

***Excise and Sales Taxes***

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

***Deferred Debt Costs***

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

***Investments in Debt and Equity Securities***

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 3.

***Stock-Based Compensation***

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2011, 2010 and 2009 for stock-based compensation expense was approximately $30 million, $23 million and $24 million, respectively.

***Government Grants***

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, Plant and Equipment, the Company reduces the basis of the assets on the Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

***Other Accounting Policies***

See the following notes for other accounting policies impacting our financial statements:

| Note | Title |
|---|---|
| 3 | Fair Value |
| 4 | Financial and Other Derivative Instruments |
| 7 | Asset Retirement Obligations |
| 9 | Regulatory Matters |

10 Income Taxes
16 Retirement Benefits and Trusteed Assets

**NOTE 3 — FAIR VALUE**

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2011 and December 31, 2010. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- Level 1 — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- Level 2 — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets measured and recorded at fair value on a recurring basis as of December 31, 2011:

| (in Millions) | Level 1 | Level 2 | Level 3 | Net Balance at December 31, 2011 |
|---|---|---|---|---|
| Assets: | | | | |
| Nuclear decommissioning trusts | $ 577 | $ 360 | $ — | $ 937 |
| Other investments | 55 | 54 | — | 109 |
| Derivative assets — FTRs | — | — | 1 | 1 |
| Total | $ 632 | $ 414 | $ 1 | $ 1,047 |

| (in Millions) | Level 1 | Level 2 | Level 3 | Net Balance at December 31, 2011 |
|---|---|---|---|---|
| Assets: | | | | |

| | | | | |
|---|---|---|---|---|
| Current | $ — | $ — | $ 1 | $ 1 |
| Noncurrent(1) | 632 | 414 | — | 1,046 |
| Total Assets | $ 632 | $ 414 | $ 1 | $ 1,047 |

The following table presents assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2010:

| (in Millions) | Level 1 | Level 2 | Level 3 | Net Balance at December 31, 2010 |
|---|---|---|---|---|
| **Assets:** | | | | |
| Nuclear decommissioning trusts | $ 599 | $ 340 | $ — | $ 939 |
| Other investments | 52 | 55 | — | 107 |
| Derivative assets — FTRs | — | — | 2 | 2 |
| Total | $ 651 | $ 395 | $ 2 | $ 1,048 |
| **Liabilities:** | | | | |
| Derivative liabilities — Emissions | — | (3) | — | (3) |
| Total | $ — | $ (3) | $ — | $ (3) |
| Net Assets at December 31, 2010 | $ 651 | $ 392 | $ 2 | $ 1,045 |

| (in Millions) | Level 1 | Level 2 | Level 3 | Net Balance at December 31, 2010 |
|---|---|---|---|---|
| **Assets:** | | | | |
| Current | $ — | $ — | $ 2 | $ 2 |
| Noncurrent(1) | 651 | 395 | — | 1,046 |
| Total Assets | $ 651 | $ 395 | $ 2 | $ 1,048 |
| **Liabilities:** | | | | |
| Current | $ — | $ (3) | $ — | $ (3) |
| Total Liabilities | $ — | $ (3) | $ — | $ (3) |
| Net Assets at December 31, 2010 | $ 651 | $ 392 | $ 2 | $ 1,045 |

(1) Includes $109 and $107 million of other investments that are included in the Consolidated Statements of Financial Position in Other Investments at December 31, 2011 and December 31, 2010, respectively.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2011 and 2010:

| (in Millions) | Year Ended December 31 2011 | 2010 |
|---|---|---|
| Net Assets as of January 1 | $ 2 | 2 |
| Change in fair value recorded in regulatory assets/liabilities | 2 | 6 |
| Purchases, issuances and settlements: | | |
| Settlements | (3) | (6) |
| Net Assets as of December 31 | $ 1 | $ 2 |
| The amount of total gains (losses) included in regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to regulatory assets and liabilities held at | $ 1 | $ 2 |

December 31, 2011 and 2010

Transfers in and transfers out of Level 3 represent existing assets or liabilities that were either previously categorized as a higher level and for which the inputs to the model became unobservable or assets and liabilities that were previously classified as Level 3 for which the lowest significant input became observable during the period. Transfers in and transfers out of Level 3 are reflected as if they had occurred at the beginning of the period. No transfers between Levels 1, 2 or 3 occurred in the years ended December 31, 2011 and December 31, 2010.

***Nuclear Decommissioning Trusts and Other Investments***

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on the underlying securities, using quoted prices in actively traded markets. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

***Derivative Assets and Liabilities***

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Company considers the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. The Company monitors the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Company has obtained an understanding of how these prices are derived. Additionally, the Company selectively corroborates the fair value of its transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period.

***Fair Value of Financial Instruments***

The fair value of long-term debt is determined by using quoted market prices when available and a discounted cash flow analysis based upon estimated current borrowing rates when quoted market prices are not available. The table below shows the fair value and the carrying value for long-term debt securities. Certain other financial instruments, such as notes payable, customer deposits and notes receivable are not shown as carrying value approximates fair value. See Note 4 for further fair value information on financial and derivative instruments.

| | December 31, 2011 | | December 31, 2010 | |
|---|---|---|---|---|
| | Fair Value | Carrying Value | Fair Value | Carrying Value |
| Long-Term Debt | **$5.7 billion** | **$5.1 billion** | $5.3 billion | $5.0 billion |

***Nuclear Decommissioning Trust Funds***

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses.

This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. See Note 7.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets:

| (in Millions) | December 31 2011 | December 31 2010 |
|---|---|---|
| Fermi 2 | $ 915 | $ 910 |
| Fermi 1 | 3 | 3 |
| Low level radioactive waste | 19 | 26 |
| Total | $ 937 | $ 939 |

At December 31, 2011, investments in the nuclear decommissioning trust funds consisted of approximately 57% in publicly traded equity securities, 41% in fixed debt instruments and 2% in cash equivalents. At December 31, 2010, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded equity securities, 38% in fixed debt instruments and 1% in cash equivalents. The debt securities at both December 31, 2011 and December 31, 2010 had an average maturity of approximately 7 and 6 years, respectively.

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

| (in Millions) | Year Ended December 31 2011 | 2010 | 2009 |
|---|---|---|---|
| Realized gains | $ 46 | $ 192 | $ 37 |
| Realized losses | $ (38) | $ (83) | $ (55) |
| Proceeds from sales of securities | $ 80 | $ 377 | $ 295 |

Realized gains and losses from the sale of securities for the Fermi 2 and the low level radioactive waste funds are recorded to the Regulatory asset and Nuclear decommissioning liability. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

| (in Millions) | Fair Value | Unrealized Gains |
|---|---|---|
| As of December 31, 2011 | | |
| Equity securities | $ 533 | $ 80 |
| Debt securities | 385 | 22 |
| Cash and cash equivalents | 19 | — |
| | $ 937 | $ 102 |
| As of December 31, 2010 | | |
| Equity securities | $ 572 | $ 77 |
| Debt securities | 361 | 11 |
| Cash and cash equivalents | 6 | — |
| | $ 939 | $ 88 |

Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As Detroit Edison does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other than temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset. Detroit Edison recognized $67 million and $26 million of unrealized losses as Regulatory assets at December 31, 2011 and 2010, respectively. Since the decommissioning of Fermi 1 is funded by Detroit Edison rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. There were no unrealized losses recognized in 2011, 2010 and 2009 for Fermi 1.

***Other Available-For-Sale Securities***

The following table summarizes the fair value of the Company's investment in available-for-sale debt and equity securities, excluding nuclear decommissioning trust fund assets:

| | December 31, 2011 | | December 31, 2010 | |
|---|---|---|---|---|
| (in Millions) | Fair Value | Carrying value | Fair Value | Carrying Value |
| Cash equivalents | $ 129 | $ 129 | $ 125 | $ 125 |
| Equity securities | 4 | 4 | 4 | 4 |

As of December 31, 2011 and 2010, these securities are comprised primarily of money-market and equity securities. Gains related to trading securities held at December 31, 2011, 2010 and 2009 were $3 million, $7 million and $8 million, respectively.

## NOTE 4 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

Detroit Edison's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. The Company uses derivative instruments to manage some of the exposure. Detroit Edison generates, purchases, distributes and sells electricity. Detroit Edison uses forward energy and capacity contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities, until realized.

The following represents the fair value of derivative instruments as of December 31, 2011 and 2010:

| | Year Ended December 31 | |
|---|---|---|
| (in Millions) | 2011 | 2010 |
| FTRs — Other current assets | $ 1 | $ 2 |
| Emissions — Other current liabilities | — | (3) |
| Total derivatives not designated as hedging instrument | $ 1 | $ (1) |

The effect of derivative instruments recoverable through the PSCR mechanism when realized on the Consolidated Statements of

Financial Position were $3 million in gains related to FTRs recognized in Regulatory Liabilities for the year ended December 31, 2011, and $1 million in losses related to Emissions recognized in Regulatory assets and $6 million in gains related to FTRs recognized in Regulatory liabilities for the year ended December 31, 2010.

The following represents the cumulative gross volume of derivative contracts outstanding as of December 31, 2011:

| Commodity | Number of Units |
|---|---|
| FTRs (MW) | 36,219 |

## NOTE 5 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

| (in Millions) | 2011 | 2010 |
|---|---|---|
| **Property, Plant and Equipment** | | |
| Generation | $ 9,785 | $ 9,268 |
| Distribution | 7,003 | 6,800 |
| Total | 16,788 | 16,068 |
| **Less Accumulated Depreciation and Amortization** | | |
| Generation | (3,946) | (3,850) |
| Distribution | (2,580) | (2,568) |
| Total | (6,526) | (6,418) |
| **Net Property, Plant and Equipment** | $ 10,262 | $ 9,650 |

AFUDC capitalized during 2011 and 2010 was approximately $9 million and $10 million, respectively.

The composite depreciation rate for Detroit Edison was approximately 3.3% in 2011, 2010 and 2009.

The average estimated useful life for our generation and distribution property was 46 years and 43 years, respectively, at December 31, 2011.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was $58 million in 2011, $55 million in 2010 and 2009. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2011 were $501 million and $218 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2010 were $479 million and $175 million, respectively. Amortization expense of capitalized software costs is estimated to be approximately $55 million annually for 2012 through 2016.

Gross property under capital leases was $26 million and $121 million at December 31, 2011 and December 31, 2010, respectively. Accumulated amortization of property under capital leases was $14 million and $96 million at December 31, 2011 and December 31, 2010, respectively.

## NOTE 6 — JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Detroit Edison's share of direct expenses of the jointly owned plants are included in Fuel and purchased power and Operation and maintenance expenses in the Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2011 was as follows:

| | Belle River | Ludington Hydroelectric Pumped Storage |
|---|---|---|
| In-service date | 1984-1985 | 1973 |
| Total plant capacity | 1,270 MW | 1,872 MW |
| Ownership interest | * | 49% |
| Investment (in millions) | $ 1,645 | $ 199 |
| Accumulated depreciation (in millions) | $ 943 | $ 158 |

* Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

***Belle River***

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

***Ludington Hydroelectric Pumped Storage***

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

## NOTE 7 — ASSET RETIREMENT OBLIGATIONS

The Company has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants. The Company has conditional retirement obligations for disposal of asbestos at certain of its power plants, certain service centers and disposal costs for PCB contained within transformers and circuit breakers. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company defers timing differences that arise in the expense recognition of legal asset retirement costs that are currently recovered in rates.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in the Company's facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead-based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

The Ludington Hydroelectric Power Plant (a jointly owned plant) has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2011 follows:

| (in Millions) | |
|---|---|
| Asset retirement obligations at January 1, 2011 | $ 1,366 |
| Accretion | 84 |
| Liabilities incurred | 8 |
| Liabilities settled | (16) |
| Asset retirement obligations at December 31, 2011 | 1,442 |
| Less amount included in current liabilities | (2) |
| | $ 1,440 |

In 2001, Detroit Edison began the final decommissioning of Fermi 1, with the goal of removing the remaining radioactive material and terminating the Fermi 1 license. In 2011, based on management decisions revising the timing and estimate of cash flows, Detroit Edison accrued an additional $19 million with respect to the decommissioning of Fermi 1. Management intends to suspend decommissioning activities and place the facility in safe storage status. The expense amount has been recorded in Asset (gains) and losses, reserves and impairments, net on the Consolidated Statements of Operations. In addition, based on updated studies revising the timing and estimate of cash flows, a reduction of approximately $20 million was made to the Detroit Edison asset retirement obligation for asbestos removal with approximately $6 million of the decrease associated with Fermi 1 recorded in Asset (gains) and losses, reserves and impairments, net on the Consolidated Statements of Operations.

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. In October 2011, the MPSC approved Detroit Edison's request for a reduction to the nuclear decommissioning surcharge under the assumption that it would request an extension of the Fermi 2 license for an additional 20 years beyond the term of the existing license which expires in 2025. Detroit Edison expects to request the license extension in 2014. This proposed extension of the license, including the associated impact on spent nuclear fuel, resulted in a revision in estimated cash flows for the Fermi 2 asset retirement obligation of approximately $22 million. It is estimated that the cost of decommissioning Fermi 2 is $1.4 billion in 2011 dollars and $10 billion in 2045 dollars, using a 6% inflation rate. Approximately $1.4 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and the clean-up of the Fermi site. This removal and clean-up is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary. See Note 3 for additional discussion of Nuclear Decommissioning Trust Fund Assets.

## NOTE 8 — RESTRUCTURING

### *Restructuring Costs*

In 2005, the Company initiated a company-wide review of its operations called the Performance Excellence Process. The Company incurred CTA restructuring expense. In September 2006, the MPSC issued an order approving a settlement agreement that allowed Detroit Edison, commencing in 2006, to defer the incremental CTA. Further, the order provided for Detroit Edison to amortize the CTA deferrals over a ten-year period beginning with the year subsequent to the year the CTA was deferred. Detroit Edison amortized deferred CTA costs of $18 million in 2011, 2010 and 2009. Amounts expensed are recorded in Operation and maintenance expense on the Consolidated Statements of Operations. Deferred amounts are recorded in Regulatory assets on the Consolidated Statements of Financial Position.

## NOTE 9 — REGULATORY MATTERS

### *Regulation*

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

### *Regulatory Assets and Liabilities*

Detroit Edison is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current rate environment.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

| (in Millions) | 2011 | 2010 |
|---|---|---|
| Assets | | |
| Recoverable pension and postretirement costs: | | |
| Pension | $ 1,656 | $ 1,329 |
| Postretirement costs | 582 | 472 |
| Asset retirement obligation | 420 | 336 |
| Recoverable income taxes related to securitized regulatory assets | 316 | 400 |
| Recoverable Michigan income taxes | 270 | 319 |
| Choice incentive mechanism | 166 | 105 |
| Accrued PSCR revenue | 147 | 52 |
| Cost to achieve Performance Excellence Process | 100 | 118 |
| Other recoverable income taxes | 81 | 85 |
| Recoverable restoration expense | 58 | 19 |
| Unamortized loss on reacquired debt | 36 | 35 |

| | | |
|---|---|---|
| Enterprise Business Systems costs | **18** | 21 |
| Other | **40** | 44 |
| | **3,890** | 3,335 |
| Less amount included in current assets | **(272)** | (58) |
| | **$ 3,618** | $ 3,277 |
| Securitized regulatory assets | **$ 577** | $ 729 |
| **Liabilities** | | |
| Renewable energy | **$ 192** | $ 105 |
| Refundable revenue decoupling | **127** | 47 |
| Asset removal costs | **78** | 132 |
| Energy Optimization | **24** | 21 |
| Low Income Energy Efficiency Fund | **23** | — |
| Fermi 2 refueling outage | **23** | 3 |
| Refundable uncollectible expense | **13** | — |
| Refundable Michigan income taxes | **—** | 362 |
| Refundable costs under PA 141 | **—** | 33 |
| Refundable self implemented rates | **—** | 27 |
| Refundable restoration expense | **—** | 15 |
| Other | **6** | 9 |
| | **481** | 774 |
| Less amount included in current liabilities | **(27)** | (60) |
| | **$ 454** | $ 714 |

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in Detroit Edison's rate base, thereby providing a return on invested costs. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

*ASSETS*

- *Recoverable pension and postretirement costs* — Accounting rules for pension and postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains and losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (1)

- *Asset retirement obligation* — This obligation is primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant.(1)

- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.

- *Recoverable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. A State deferred tax liability was established, and an offsetting regulatory asset was recorded as the impact of the deferred tax liability will be

reflected in rates as the related taxable temporary difference reverses and flows through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate.(1)

- *Choice incentive mechanism (CIM)* — Receivable for non-fuel revenues lost as a result of fluctuations in electric Customer Choice sales. The CIM was terminated in the October 20, 2011 MPSC order issued to Detroit Edison.

- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism

- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.

- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes and amounts previously reflected in Detroit Edison's rates. This asset will reverse over the remaining life of the related plant.(1)

- *Recoverable restoration expense* — Receivable for the MPSC approved restoration expense tracking mechanism that tracks the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to MPSC authorization. The restoration expense tracking mechanism was terminated in the October 20, 2011 MPSC order issued to Detroit Edison.

- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.

- *Enterprise Business Systems (EBS) costs* — The MPSC approved the deferral and amortization over 10 years beginning in January 2009 of EBS costs that would otherwise be expensed.

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

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(1) Regulatory assets not earning a return.

*LIABILITIES*

- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.

- *Refundable revenue decoupling* — Amounts refundable to Detroit Edison customers for the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established by the MPSC.

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.

- *Energy Optimization (EO)* - The EO plan application is designed to help each customer class reduce their electric usage by: 1) building customer awareness of energy efficiency options and 2) offering a diverse set of programs and participation options that result in energy savings for each customer class.

- *Low Income Energy Efficiency Fund (LIEEF)* — Escrow of LIEEF funds collected as ordered by the MPSC pursuant to July 2011 Michigan Court of Appeals decision.

- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.

- *Refundable uncollectible expense(UETM)* — Liability for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization. The UETM was terminated in the October 20, 2011 MPSC order issued to Detroit Edison.

- *Refundable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax assets were established for the Company's utilities, and offsetting regulatory liabilities were recorded as the impacts of the deferred tax assets will be reflected in rates. In May 2011, the MBT was repealed and the MCIT was enacted. The state deferred tax assets were eliminated under the MCIT and related regulatory liabilities were remeasured to zero.

- *Refundable costs under PA 141* — Detroit Edison's 2007 CIM reconciliation and allocation resulted in the elimination of Regulatory Asset Recovery Surcharge (RARS) balances for commercial and industrial customers. RARS revenues received that exceed the regulatory asset balances are required to be refunded to the affected classes.

- *Refundable self implemented rates* — Amounts refundable to customers for base rates implemented in excess of amounts authorized in MPSC orders.

- *Refundable restoration expense* — Amounts refundable for the MPSC approved restoration expense tracking mechanism that tracks the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to the MPSC authorization. The restoration expense tracking mechanism was terminated in the October 20, 2011 MPSC order issued to Detroit Edison.

***2010 Electric Rate Case Filing***

On October 20, 2011, the MPSC issued an order in Detroit Edison's October 29, 2010 rate case filing. The MPSC approved an annual revenue increase of $ 175 million. Included in the approved increase in revenues was a return on equity of 10.5% on an expected permanent capital structure of 49% equity and 51% debt. Detroit Edison self-implemented a rate increase of $107 million on April 28, 2011. The MPSC stated the net revenue collected due to self-implementation be credited to the 2011 Choice Incentive Mechanism (CIM) regulatory asset, but the order did not define "net revenue." The company credited the CIM Regulatory Asset for its estimate of the net revenue from self-implementation of approximately $37 million. Detroit Edison petitioned the MPSC for a rehearing and clarification of several issues in the October 2011 MPSC order. On December 20, 2011, the MPSC issued a rehearing order on selected issues, revising the annual revenue increase to $188 million. The rehearing order also affirmed the MPSC's decision to terminate the uncollectible expense tracker mechanism, but deferred ruling on other matters included in Detroit Edison's petition.

Other key aspects of the October 20, 2011 MPSC order include the following:

- adopt a new Revenue Decoupling Mechanism (RDM) effective April 1, 2012, that will compare actual revenue (excluding the impacts of weather) by rate class with the base established in this rate case. The RDM has an annual collar of 1.5% in the first year and 3% in the second and subsequent years. The RDM established in the previous rate case, which considered the impact of weather, was terminated effective October 31, 2011. Therefore, there will be no RDM in place from November 2011 through March 2012;

- recognition of the expiration of a wholesale contract. Since the expiration of the wholesale contract was not until December 31, 2011, the MPSC required Detroit Edison to calculate a customer credit for each kWh sold under the wholesale contract from October 29, 2011 through December 31, 2011, with the credit to be applied in its next PSCR reconciliation;

- the Restoration Expense Tracking Mechanism, Line Clearance Recovery Mechanism, Uncollectible Expense Tracking Mechanism and CIM are terminated as of the date of the order;
- due to uncertainty resulting from the Michigan Court of Appeals overturning collection of the Low Income Energy Efficiency Fund (LIEEF), the MPSC required the continued collection of LIEEF amounts in base rates and placement into escrow pending further orders by the MPSC;
- approval of Detroit Edison's proposal to reduce the Nuclear Decommissioning Surcharge by approximately $20 million annually; and
- implementation of lower depreciation rates previously approved in a June 2011 MPSC order.

***2009 Detroit Edison Depreciation Filing***

In compliance with an MPSC order, Detroit Edison filed a depreciation case in November 2009. On June 16, 2011, the MPSC issued an order reducing Detroit Edison's composite depreciation rates from 3.33% to 3.06%, effective for accounting and ratemaking purposes, the day after the issuance of the MPSC order in the 2010 rate case.

***Renewable Energy Plan (REP)***

In August 2010, Detroit Edison filed its reconciliation for the 2009 plan year indicating that the 2009 actual renewable plan revenues and costs approximated the related surcharge revenues and cost of the filed plan. An MPSC order is expected in the first quarter of 2012.

In June 2011, Detroit Edison filed an amended REP with the MPSC requesting authority to continue to recover approximately $100 million of surcharge revenues. The proposed revenues are necessary in order to continue to properly implement Detroit Edison's 20-year REP, to deliver cleaner, renewable electric generation to its customers, to further diversify Detroit Edison's and the State of Michigan's sources of electric supply, and to address the state and national goals of increasing energy independence. On December 20, 2011, the MPSC issued an order approving the amended REP and authorizing the continuation of the surcharges.

In August 2011, Detroit Edison filed its reconciliation for the 2010 plan year indicating that the 2010 actual renewable plan revenues and costs approximated the related surcharge revenues and cost of the filed plan. An MPSC order is expected in the third quarter of 2012.

***Energy Optimization (EO) Plans***

In April 2011, Detroit Edison filed an application for approval of its reconciliation for 2010 EO plan expenses. Specifically, Detroit Edison's EO reconciliation includes a cumulative $21 million net over-recovery at year end 2010 for the 2010 EO plan. In November 2011, the MPSC approved a settlement agreement for Detroit Edison which authorized the over-recovery balances be included in the 2011 reconciliations.

In September 2011, Detroit Edison filed a biennial EO Plan with the MPSC as required. Detroit Edison's EO Plan application proposed the recovery of EO expenditures for the period 2012-2015 of $294 million and further requested approval of surcharges to recover these costs.

***Detroit Edison Restoration Expense Tracker Mechanism (RETM) and Line Clearance Tracker (LCT) Reconciliation***

In March 2010, Detroit Edison filed an application with the MPSC for approval of the reconciliation of its 2009 RETM and LCT. The Company's 2009 restoration and line clearance expenses were less than the amount provided in rates. Accordingly, Detroit Edison

proposed a refund of approximately $16 million, including interest. On May 10, 2011, the MPSC issued an order approving the proposed refund and Detroit Edison began applying credits to customer bills in July 2011.
In March 2011, Detroit Edison filed an application with the MPSC for approval of the reconciliation of its 2010 RETM and LCT. The Company's 2010 restoration expenses were higher than the amount provided in rates. Accordingly, Detroit Edison requested recovery of $19.5 million. In October 2011, the MPSC approved a settlement agreement reconciling the RETM and approving the LCT report. The MPSC authorized surcharges to recover $19.5 million over a three-month period beginning November 1, 2011.
In January 2012, Detroit Edison filed an application with the MPSC for approval of the reconciliation of its 2011 RETM and LCT. The Company's 2011 restoration expenses were higher than the amount provided in rates. Accordingly, Detroit Edison requested net recovery of approximately $44 million.

***Detroit Edison Revenue Decoupling Mechanism (RDM)***

In May 2011, Detroit Edison filed an application with the MPSC for approval of its initial pilot RDM reconciliation for the period February 2010 through January 2011, requesting authority to refund to customers approximately $56 million, plus interest. This amount was accrued by Detroit Edison at December 31, 2011. There are various interpretations and alternative calculation methodologies relating to the pilot RDM refund calculation that could ultimately be adopted by the MPSC which may result in a range of customer refund amounts from $56 million to $140 million for this initial reconciliation filing under the pilot RDM.

In addition, Detroit Edison has accrued a pilot RDM liability for February 2011 through October 2011 of approximately $71 million, plus interest. Detroit Edison terminated the pilot RDM effective October 2011, and has requested a rehearing on this issue asserting that for reconciliation purposes, the pilot RDM should have been considered terminated in April 2011, when Detroit Edison self-implemented rates, consistent with prior MPSC orders. An April 2011 termination would result in a decrease to the liability. However, there can be no assurance that Detroit Edison will prevail in this matter. Similar to the initial reconciliation case, there are various interpretations and alternative calculation methodologies that could be adopted which may result in a range of refund obligations in excess of the amount accrued. Considering these variables, the potential customer refund amount could range from $10 million to $130 million for the second and final pilot RDM period.

The primary uncertainties involved in the calculation methodologies of the pilot RDM for both reconciliation periods include customer class groupings and treatment of fixed customer charges. The Company believes that the calculation methodology used and the resulting refund estimates recorded follow the requirements and intent of the MPSC orders and represent the most probable amount of Detroit Edison's pilot RDM refund liability as of December 31, 2011. An MPSC order on the initial filing is expected in the first half of 2012. Detroit Edison is required to file an application with the MPSC for approval of its RDM reconciliation for the period February 2011 through October 2011 by May 2012. A newly designed RDM will be in effect beginning April 2012.

***Detroit Edison Uncollectible Expense True-Up Mechanism (UETM)***

In March 2011, Detroit Edison filed an application with the MPSC for approval of its UETM for 2010 requesting authority to refund approximately $7 million consisting of costs related to 2010 uncollectible expense. In August 2011, the MPSC approved a settlement agreement for the 2010 UETM authorizing a refund of approximately $7 million to be applied as credits to customer bills beginning September 1, 2011.

***Detroit Edison Choice Incentive Mechanism (CIM)***

In March 2011, Detroit Edison filed an application with the MPSC for approval of its CIM reconciliation for 2010 requesting recovery of approximately $105 million. On December 6, 2011, the MPSC approved a settlement agreement for the 2010 CIM authorizing surcharges of approximately $105 million effective on a service rendered basis for the 12-month period beginning January 1, 2012.

On January 17, 2012, Detroit Edison filed an application with the MPSC for approval of its CIM reconciliation for the period from January 1, 2011 through October 28, 2011. The termination date of the CIM pursuant to the October 20, 2011 MPSC rate order is October 20, 2011. Detroit Edison requested recovery of approximately $73 million, net of the self implementation credit applied per MPSC order.

***Power Supply Cost Recovery Proceedings***

The PSCR process is designed to allow Detroit Edison to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. Detroit Edison's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs and MISO costs. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

*2010 PSCR Year* - In March 2011, Detroit Edison filed the 2010 PSCR reconciliation calculating a net under-recovery of $52.6 million that includes an over-recovery of $15.6 million for the 2009 PSCR year. In addition, the 2010 PSCR reconciliation includes an under-recovery of $7.1 million for the reconciliation of the 2007-2008 Pension Equalization Mechanism, and an over-refund of $3.8 million for the 2011 refund of the self-implemented rate increase related to the 2009 electric rate case filing.

*2011 Plan Year* - In September 2010, Detroit Edison filed its 2011 PSCR plan case seeking approval of a levelized PSCR factor of 2.98 mills/kWh below the amount included in base rates for all PSCR customers. The filing supports a total power supply expense forecast of $1.2 billion. The plan also includes approximately $36 million for the recovery of its projected 2010 PSCR under-recovery. An MPSC order was issued on December 6, 2011 approving the 2011 PSCR plan case as filed.

*2012 Plan Year* - In September 2011, Detroit Edison filed its 2012 PSCR plan case seeking approval of a levelized PSCR factor of 4.18 mills/kWh above the amount included in base rates for all PSCR customers. The filing supports a total power supply expense forecast of $1.4 billion. The plan also includes approximately $158 million for the recovery of its projected 2011 PSCR under-recovery.

***Low Income Energy Efficiency Fund***

The Customer Choice and Electricity Reliability Act of 2000 authorized the creation of the LIEEF administered by the MPSC. The purpose of the fund is to provide shut-off and other protection for low income customers and to promote energy efficiency by all customer classes. Detroit Edison collects funding for the LIEEF as part of its base rates and remits the funds to the State of Michigan monthly. In July 2011, the Michigan Court of Appeals issued a decision reversing the portion of MichCon's June 2010 MPSC rate order that permitted MichCon to recover funding for the LIEEF in base rates. In response to the Court of Appeals decision, Detroit Edison ceased remitting payments for LIEEF funding to the State of Michigan. In October 2011, the MPSC issued an order directing Detroit Edison to continue collecting funds for LIEEF in rates and to escrow the collected funds pending further order by the MPSC. On January 26, 2012, the MPSC issued an order directing Detroit Edison to file a comprehensive plan by March 1, 2012 for refunding previously escrowed LIEEF funds of $23 million. On December 20, 2011, The Vulnerable Household Warmth Fund (VHWF) was created under Michigan law. The purpose of the fund is to provide payment or partial payment of bills for electricity, natural gas, propane, heating oil, or any other type of fuel used to heat the primary residence of a vulnerable customer during the 2011-2012 heating season. Effective with the new law, Detroit Edison is to contribute the amount collected in its base rates, previously remitted for the LIEEF, to the new VHWF. The monthly payments into the VHWF will cease on the earlier of September 30, 2012 or when $48 million has been accumulated in the fund from payments by major Michigan electric and gas utilities.

***Other***

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

**NOTE 10 — INCOME TAXES**

***Income Tax Summary***

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is

determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We had an income tax receivable of $48 million at December 31, 2011 and $152 million at December 31, 2010 due from DTE Energy.
Total income tax expense varied from the statutory federal income tax rate for the following reasons:

| (Dollars in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Income tax expense at 35% statutory rate | $ 246 | $ 249 | $ 211 |
| Investment tax credits | (6) | (6) | (6) |
| Depreciation | 3 | 3 | 3 |
| Employee Stock Ownership Plan dividends | (3) | (3) | (4) |
| Medicare Part D subsidy | — | — | (5) |
| Domestic production activities deduction | (6) | (6) | (5) |
| State and other income taxes, net of federal benefit | 39 | 40 | 36 |
| Other, net | (6) | (7) | (2) |
| Income Tax Expense | $ 267 | $ 270 | $ 228 |
| Effective income tax rate | 38.0 % | 38.0 % | 37.7 % |

Components of income tax expense (benefits) were as follows:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Current income tax expense (benefit) | | | |
| Federal | $ 15 | $ (89) | $ 168 |
| State and other income tax | 21 | 37 | 45 |
| Total current income taxes | 36 | (52) | 213 |
| Deferred income tax expense (benefit) | | | |
| Federal | 193 | 297 | 4 |
| State and other income tax | 38 | 25 | 11 |
| Total deferred income taxes | 231 | 322 | 15 |
| Total | $ 267 | $ 270 | $ 228 |

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.
Deferred tax assets (liabilities) were comprised of the following at December 31:

| (in Millions) | 2011 | 2010 |
|---|---|---|
| Property, plant and equipment | $ (2,285) | $ (1,819) |
| Securitized regulatory assets | (384) | (396) |
| Pension and benefits | 67 | 57 |
| Other comprehensive income | 15 | 10 |
| Other, net | (182) | (112) |
| | $ (2,769) | $ (2,260) |

| (in Millions) | 2011 | 2010 |
|---|---|---|

| | | |
|---|---|---|
| Deferred income tax liabilities | $ (3,377) | $ (3,175) |
| Deferred income tax assets | 608 | 915 |
| | $ (2,769) | $ (2,260) |
| Current deferred income tax liability (included in Current Liabilities — Other) | $ (68) | $ (25) |
| Long-term deferred income tax liabilities | (2,701) | (2,235) |
| | $ (2,769) | $ (2,260) |

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

***Uncertain Tax Positions***

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Balance at January 1 | $ 18 | $ 96 | $ 70 |
| Additions for tax positions of current years | 1 | 6 | 10 |
| Additions for tax positions of prior years | 45 | 1 | 24 |
| Reductions for tax positions of prior years | (5) | — | (8) |
| Settlements | — | (85) | — |
| Balance at December 31 | $ 59 | $ 18 | $ 96 |

The Company had $4 million and $3 million of unrecognized tax benefits at December 31, 2011 and at December 31, 2010, respectively, that, if recognized, would favorably impact our effective tax rate. During the next twelve months, it is reasonably possible that the Company will settle certain federal and state tax examinations and audits. As a result, the Company believes that it is possible that there will be a decrease in unrecognized tax benefits of up to $54 million within the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled $2 million and $1 million at December 31, 2011 and December 31, 2010, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized $1 million for interest expense related to income taxes during 2011 and during 2010.

In 2010, DTE Energy and its subsidiaries settled a federal tax audit for the 2007 and 2008 tax years, which resulted in the recognition of $85 million of unrecognized tax benefits by Detroit Edison. The Company's federal income tax returns for years 2009 and subsequent years remain subject to examination by the IRS. The Company's Michigan Business Tax for the year 2008 and subsequent years is subject to examination by the State of Michigan. The Company also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

***Michigan Corporate Income Tax (MCIT)***

On May 25, 2011, the Michigan Business Tax (MBT) was repealed and the Michigan Corporate Income Tax was enacted effective January 1, 2012. The new MCIT subjects corporations with business activity in Michigan to a 6 percent tax rate on an apportioned income tax base and eliminates the modified gross receipts tax and nearly all credits available under the old MBT. The MCIT also eliminated the future deductions allowed under MBT that enabled companies to establish a one-time deferred tax asset upon enactment of the MBT to offset deferred tax liabilities that resulted from enactment of the MBT.

As a result of the enactment of the MCIT, the net state deferred tax liability was remeasured to reflect the impact of the new MCIT tax rate on cumulative temporary differences expected to reverse after the effective date. The net impact of this remeasurement was a

decrease in deferred income tax liabilities of $30 million. The $30 million decrease in deferred tax liabilities was offset against the regulatory asset established upon the enactment of the MBT. Due to the elimination of the future tax deductions allowed under the MBT, the one-time MBT deferred tax asset that was established upon the enactment of the MBT has been remeasured to zero. The net impact of this remeasurement is a reduction of net deferred tax assets of $342 million. The $342 million decrease in deferred tax assets was offset against the regulatory liabilities established upon enactment of the MBT

Consistent with the original establishment of these deferred tax assets (liabilities), no recognition of these non-cash transactions have been reflected in the Consolidated Statements of Cash Flows.

## NOTE 11 — LONG-TERM DEBT

The Company's long-term debt outstanding and weighted average interest rates(1) of debt outstanding at December 31 were:

| (in Millions) | 2011 | 2010 |
|---|---|---|
| **Taxable Debt, Principally Secured** | | |
| 5.3% due 2012 to 2041 | $ 3,515 | $ 2,915 |
| **Tax-Exempt Revenue Bonds (2)** | | |
| 5.1% due 2012 to 2038 | 893 | 1,283 |
| | 4,408 | 4,198 |
| Less amount due within one year | (303) | (152) |
| | $ 4,105 | $ 4,046 |
| | | |
| **Securitization Bonds** | | |
| 6.5% due 2012 to 2015 | $ 643 | $ 793 |
| Less amount due within one year | $ (164) | $ (150) |
| | $ 479 | $ 643 |

(1) Weighted average interest rates as of December 31, 2011 are shown below the description of each category of debt.

(2) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.

### *Debt Issuances*

In 2011, the Company issued or remarketed the following long-term debt:

(in Millions)

| Month Issued | Type | Interest Rate | Maturity | Amount |
|---|---|---|---|---|
| April | Tax-Exempt Revenue Bonds (1) | 2.35% | 2024 | $ 31 |
| May | Mortgage Bonds (2) | 3.90% | 2021 | 250 |
| September | Mortgage Bonds (3) | 4.31% | 2023 | 102 |
| September | Mortgage Bonds (3) | 4.46% | 2026 | 77 |
| September | Mortgage Bonds (3) | 5.67% | 2041 | 46 |
| September | Tax-Exempt Revenue Bonds (4) | 2.13% | 2030 | 82 |
| September | Mortgage Bonds (5) | 4.50% | 2041 | 140 |
| | | | | $ 728 |

(1) These bonds were remarketed for a three-year term ending April 1, 2014. The final maturity of the issue is October 1, 2024.

(2) Proceeds were used for general corporate purposes.
(3) Proceeds were used to retire callable tax-exempt revenue bonds and for general corporate purposes.
(4) These bonds were remarketed for a five year term ending September 1, 2016. The final maturity of the issue is September 1, 2030.
(5) Proceeds were used to retire approximately $140 million of callable tax-exempt revenue bonds and for general corporate purposes.

***Debt Retirements and Redemptions***

In 2011, the following debt was retired, through optional redemption or payment at maturity:

(in Millions)

| Month Retired | Type | Interest Rate | Maturity | Amount |
|---|---|---|---|---|
| May | Tax-Exempt Revenue Bonds | 6.95% | 2011 | $ 26 |
| September | Tax-Exempt Revenue Bonds | 5.55% | 2029 | 118 |
| September | Tax-Exempt Revenue Bonds | 5.65% | 2029 | 67 |
| September | Tax-Exempt Revenue Bonds | 5.65% | 2029 | 40 |
| September | Tax-Exempt Revenue Bonds | 5.45% | 2029 | 140 |
| | | | | $ 391 |

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

| (in Millions) | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 & thereafter | Total |
|---|---|---|---|---|---|---|---|
| Amount to mature | $ 303 | $ 263 | $ 304 | $ 210 | $ 151 | $ 3,185 | $ 4,416 |

***Cross Default Provisions***

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

## NOTE 12 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2011, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of $100 per share and 30 million shares of preference stock with a par value of $1 per share authorized, with no shares issued.

## NOTE 13 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

In October 2011, Detroit Edison, entered into an amended and restated $300 million five-year unsecured revolving credit agreement with a syndicate of 20 banks that may be used for general corporate borrowings, but is intended to provide liquidity support for the company's commercial paper program. No one bank provides more than 8.5% of the commitment in any facility. Borrowings under the facility are available at prevailing short-term interest rates.

Detroit Edison entered into a one year $40 million letter of credit facility in December 2011. The facility was terminated early in January 2012 following cancellation of the letter of credit that it supported.

The above agreements require the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease

obligations, hedge agreements and guarantees of third parties' debt, but excluding contingent obligations and nonrecourse and junior subordinated debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total stockholders' equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2011, the total funded debt to total capitalization ratio for Detroit Edison was 0.52 to 1. Should Detroit Edison have delinquent obligations of at least $50 million to any creditor, such delinquency will be considered a default under its credit agreements. Detroit Edison had no outstanding short-term borrowings at December 31, 2011 and 2010.

## NOTE 14 — CAPITAL AND OPERATING LEASES

*Lessee* — The Company leases various assets under capital and operating leases, including coal railcars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2011 were:

| (in Millions) | Capital Leases | Operating Leases |
|---|---|---|
| 2012 | $ 4 | $ 28 |
| 2013 | 2 | 23 |
| 2014 | 5 | 18 |
| 2015 | 2 | 17 |
| 2016 | — | 16 |
| Thereafter | — | 52 |
| Total minimum lease payments | 13 | $ 154 |
| Less imputed interest | 1 | |
| Present value of net minimum lease payments | 12 | |
| Less current portion | (3) | |
| Non-current portion | $ 9 | |

Rental expense for operating leases was $57 million in 2011, $44 million in 2010, and $48 million in 2009.

## NOTE 15 — COMMITMENTS AND CONTINGENCIES

### *Environmental*

*Air* - Detroit Edison is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, the EPA and the State of Michigan have issued additional emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide, mercury and other emissions. To comply with these requirements, Detroit Edison has spent approximately $1.7 billion through 2011. The Company estimates Detroit Edison will make capital expenditures of approximately $255 million in 2012 and up to approximately $1.9 billion of additional capital expenditures through 2021 based on current regulations. Further, additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and hazardous air pollutants. The Cross State Air Pollution Rule (CSAPR), finalized in July 2011, requires further reductions of sulfur dioxide and nitrogen oxides emissions beginning in 2012. On December 30, 2011, the United States Court of Appeals for the District of Columbia Circuit granted the motions to stay the rule, leaving Detroit Edison temporarily subject to the previously existing Clean Air Interstate Rule (CAIR). The Electric Generating Unit Maximum Achievable Control Technology (EGU MACT) Rule was finalized on December 16, 2011. The EGU MACT requires reductions of mercury and other hazardous air pollutants beginning in 2015. Because these rules were recently finalized and

technologies to comply are still being tested, it is not possible to quantify the impact of these rulemakings.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five Detroit Edison power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. An additional NOV/FOV was received in June 2010 related to a recent project and outage at Unit 2 of the Monroe Power Plant.

On August 5, 2010, the United States Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and Detroit Edison, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require Detroit Edison to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require Detroit Edison to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from Detroit Edison's fleet of coal-fired power plants until the new control equipment is operating.

On August 23, 2011, the U.S. District judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy. On October 20, 2011, the EPA caused to be filed a Notice of Appeal. A decision by the Court of Appeals is not expected until late 2012. DTE Energy and Detroit Edison believe that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the NOV/FOV and the result of the appeals process, the Company could also be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Company cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

*Water* - In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, Detroit Edison may be required to install additional control technologies to reduce the impacts of the water intakes. Initially, it was estimated that Detroit Edison could incur up to approximately $55 million in additional capital expenditures over the four to six years subsequent to 2008 to comply with these requirements. However, a January 2007 circuit court decision remanded back to the EPA several provisions of the federal regulation that has resulted in a delay in compliance dates. The decision also raised the possibility that Detroit Edison may have to install cooling towers at some facilities at a cost substantially greater than was initially estimated for other mitigative technologies. In 2008, the Supreme Court agreed to review the remanded cost-benefit analysis provision of the rule and in April 2009 upheld the EPA's use of this provision in determining best technology available for reducing environmental impacts. The EPA published a proposed rule in 2011 that extended the time line to 2020 with an estimated expected increase in costs to $80 million. A final rule is expected in mid-2012.The EPA has also issued an information collection request to begin a review of steam electric effluent guidelines. It is not possible at this time to quantify the impacts of these developing requirements.

*Contaminated and Other Sites* - Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as manufactured gas plant (MGP) sites. Detroit Edison conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2011 and December 31, 2010, the Company had $8 million and $9 million, respectively, accrued for remediation. Any significant change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows.
Detroit Edison owns and operates a permitted engineered ash storage facility at the Monroe Power Plant to dispose of fly ash from the coal fired power plant. Detroit Edison performed an engineering analysis in 2009 and identified the need for embankment side slope repairs and reconstruction.

The EPA has published proposed rules to regulate coal ash under the authority of the Resources Conservation and Recovery Act (RCRA). The proposed rule published in June 2010 contains two primary regulatory options to regulate coal ash residue. The EPA is currently considering either designating coal ash as a "Hazardous Waste" as defined by RCRA or regulating coal ash as non-hazardous waste under RCRA. Agencies and legislatures have urged the EPA to regulate coal ash as a non-hazardous waste. If the EPA designates coal ash as a hazardous waste, the agency could apply some, or all, of the disposal and reuse standards that have been applied to other existing hazardous wastes to disposal and reuse of coal ash. Some of the regulatory actions currently being contemplated could have a significant impact on our operations and financial position and the rates we charge our customers. It is not possible to quantify the impact of those expected rulemakings at this time.

***Nuclear Operations***

*Property Insurance*

Detroit Edison maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate $490 million of coverage over a three-year period.

Detroit Edison has $500 million in primary coverage and $2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is $2.75 billion.
In 2007, the Terrorism Risk Insurance Extension Act of 2005 (TRIA) was extended through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to $3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately $29 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

*Public Liability Insurance*

As of January 1, 2012, as required by federal law, Detroit Edison maintains $375 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of $300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to $117.5 million could be levied against each licensed nuclear facility, but not more than $17.5 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

*Nuclear Fuel Disposal Costs*

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. Detroit Edison currently employs a spent nuclear fuel storage strategy utilizing a fuel pool. The Company continues to develop its on-site dry cask storage facility and has postponed the initial offload from the spent fuel pool until 2013. The dry cask storage facility is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license. Issues relating to long-term waste disposal policy and to

the disposition of funds contributed by Detroit Edison ratepayers to the federal waste fund await future governmental action.

***Guarantees***

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

***Labor Contracts***

There are several bargaining units for the Company's approximately 2,800 represented employees. The majority of represented employees are under contracts that expire in August 2012 and June 2013.

***Purchase Commitments***

As of December 31, 2011, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments. The Company estimates that these commitments will be approximately $1.4 billion from 2012 through 2027 as detailed in the following table.

| (in Millions) | |
| --- | --- |
| 2012 | $ 747 |
| 2013 | 360 |
| 2014 | 228 |
| 2015 | 74 |
| 2016 | 2 |
| 2017 - 2027 | 6 |
| | $ 1,417 |

The Company also estimates that 2012 capital expenditures will be approximately $1.3 billion. The Company has made certain commitments in connection with expected capital expenditures.

***Bankruptcies***

The Company purchases and sells electricity from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss. The final resolution of these matters may have a material effect on its consolidated financial statements.

***Other Contingencies***

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved. See Note 9 for a discussion of contingencies related to Regulatory Matters.

## NOTE 16 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

***Pension Plan Benefits***

Detroit Edison participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. Detroit Edison is allocated net periodic benefit costs for its share of the amounts of the combined plans.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts when it deems appropriate. The Company contributed $200 million to its pension plans in 2011. At the discretion of management, and depending upon financial market conditions, we anticipate making up to a $200 million contribution to the pension plans in 2012.

Net pension cost includes the following components:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Service cost | $ 55 | $ 52 | $ 43 |
| Interest cost | 154 | 153 | 158 |
| Expected return on plan assets | (168) | (171) | (165) |
| Amortization of: | | | |
| Net actuarial loss | 99 | 70 | 38 |
| Prior service cost | 4 | 5 | 7 |
| Special termination benefits | 2 | — | — |
| Net pension cost | $ 146 | $ 109 | $ 81 |

| (in Millions) | 2011 | 2010 |
|---|---|---|
| **Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income** | | |
| Net actuarial loss | $ 437 | $ 145 |
| Amortization of net actuarial loss | (99) | (70) |
| Amortization of prior service cost | (4) | (5) |
| Total recognized in Regulatory assets and Other comprehensive income | $ 334 | $ 70 |
| Total recognized in net periodic pension cost, Regulatory assets and Other comprehensive income | $ 480 | $ 178 |
| Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year | | |
| Net actuarial loss | $ 120 | $ 93 |
| Prior service cost | 1 | 4 |

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

| (in Millions) | 2011 | 2010 |
|---|---|---|
| **Accumulated benefit obligation, end of year** | $ 2,963 | $ 2,697 |
| **Change in projected benefit obligation** | | |
| Projected benefit obligation, beginning of year | $ 2,899 | $ 2,677 |
| Service cost | 55 | 52 |

| | | |
|---|---|---|
| Interest cost | 154 | 153 |
| Actuarial loss | 251 | 180 |
| Special termination benefits | 2 | |
| Benefits paid | (165) | (163) |
| Projected benefit obligation, end of year | $ 3,196 | $ 2,899 |
| **Change in plan assets** | | |
| Plan assets at fair value, beginning of year | $ 1,936 | $ 1,687 |
| Actual return on plan assets | (18) | 207 |
| Company contributions | 204 | 205 |
| Benefits paid | (165) | (163) |
| Plan assets at fair value, end of year | $ 1,957 | $ 1,936 |
| Funded status of the plan | $ (1,239) | $ (963) |
| Amount recorded as: | | |
| Current liabilities | $ (8) | $ (3) |
| Noncurrent liabilities | (1,231) | (960) |
| | $ (1,239) | $ (963) |
| **Amounts recognized in Regulatory assets (see Note 9)** | | |
| Net actuarial loss | $ 1,645 | $ 1,314 |
| Prior service cost | 11 | 15 |
| | $ 1,656 | $ 1,329 |

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

| | 2011 | 2010 | 2009 |
|---|---|---|---|
| **Projected benefit obligation** | | | |
| Discount rate | 5.00 % | 5.50 % | 5.90 % |
| Rate of compensation increase | 4.20 % | 4.00 % | 4.00 % |
| **Net pension costs** | | | |
| Discount rate | 5.50 % | 5.90 % | 6.90 % |
| Rate of compensation increase | 4.00 % | 4.00 % | 4.00 % |
| Expected long-term rate of return on plan assets | 8.50 % | 8.75 % | 8.75 % |

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company is lowering its long-term rate of return assumptions for its pension and OPEB plans to 8.25% for 2012. The Company believes this rate is a reasonable assumption for the long-term rate of return on its plan assets for 2012 given its investment strategy.

At December 31, 2011, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

| (in Millions) | |
|---|---|
| 2012 | $ 179 |

| | |
|---|---|
| 2013 | 182 |
| 2014 | 186 |
| 2015 | 193 |
| 2016 | 199 |
| 2017 - 2021 | 1,107 |
| Total | $ 2,046 |

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Fixed income securities generally include corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other assets such as private equity and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews. Target allocations for plan assets as of December 31, 2011 are listed below:

| | |
|---|---|
| U.S. Large Cap Equity Securities | 22% |
| U.S. Small Cap and Mid Cap Equity Securities | 5 |
| Non U.S. Equity Securities | 20 |
| Fixed Income Securities | 25 |
| Hedge Funds and Similar Investments | 20 |
| Private Equity and Other | 8 |
| | 100% |

**Fair Value Measurements at December 31, 2011(a)**

| (in Millions) | Level 1 | Level 2 | Level 3 | Balance at December 31, 2011 |
|---|---|---|---|---|
| Asset Category: | | | | |
| Short-term investments(b) | $ — | $ 23 | $ — | $ 23 |
| Equity securities | | | | |
| U.S. Large Cap(c) | 440 | 27 | — | 467 |
| U.S. Small/Mid Cap(d) | 110 | 4 | — | 114 |
| Non U.S(e) | 272 | 79 | — | 351 |
| Fixed income securities(f) | 61 | 448 | — | 509 |
| Other types of investments | | | | |
| Hedge Funds and Similar Investments(g) | 132 | 40 | 205 | 377 |
| Private Equity and Other(h) | — | — | 116 | 116 |
| Total | $ 1,015 | $ 621 | $ 321 | $ 1,957 |

**Fair Value Measurements at December 31, 2010(a)**

| (in Millions) | Level 1 | Level 2 | Level 3 | Balance at December 31, 2010 |
|---|---|---|---|---|

| Asset Category: | | | | |
|---|---|---|---|---|
| Short-term investments (b) | $ — | $ 23 | $ — | $ 23 |
| Equity securities | | | | |
| U.S. Large Cap(c) | 461 | 26 | — | 487 |
| U.S. Small/Mid Cap(d) | 123 | 5 | — | 128 |
| Non U.S(e) | 194 | 151 | — | 345 |
| Fixed income securities(f) | 42 | 409 | — | 451 |
| Other types of investments | | | | |
| Hedge Funds and Similar Investments(g) | 128 | 50 | 206 | 384 |
| Private Equity and Other(h) | — | — | 118 | 118 |
| Total | $ 948 | $ 664 | $ 324 | $ 1,936 |

(a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of

market-based price sources.

**Fair Value Measurements Using Significant Unobservable Inputs (Level 3):**

| (in Millions) | Hedge Funds and Similar Investments | Private Equity and Other | Total |
|---|---|---|---|
| Beginning Balance at January 1, 2011 | $ 206 | $ 118 | $ 324 |
| Total realized/unrealized gains (losses): | | | |
| Realized gains (losses) | (3) | 4 | 1 |
| Unrealized gains (losses) | 1 | (21) | (20) |
| Purchases, sales and settlements: | | | |
| Purchases | 44 | 16 | 60 |
| Sales | (43) | (1) | (44) |
| Settlements | | | |
| Ending Balance at December 31, 2011 | $ 205 | $ 116 | $ 321 |
| The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period | $ 3 | $ (20) | $ (17) |

| (in Millions) | Hedge Funds and Similar Investments | Private Equity and Other | Total |
|---|---|---|---|
| Beginning Balance at January 1, 2010 | $ 320 | $ 106 | $ 426 |
| Total realized/unrealized gains (losses) | 34 | 16 | 50 |
| Purchases, sales and settlements | (148) | (4) | (152) |
| Ending Balance at December 31, 2010 | $ 206 | $ 118 | $ 324 |
| The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period | $ 20 | $ 9 | $ 29 |

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2011 and 2010.

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credit service. The cost of these plans was $18 million, $17 million, and $16 million in each of the years ended 2011, 2010, and 2009, respectively.

***Other Postretirement Benefits***

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. The Company contributed $66 million to its postretirement medical and life insurance benefit plans during 2011.
In January 2012, the Company contributed $95 million to its other postretirement benefit plans. At the discretion of management, the

Company may make up to an additional $120 million contribution to its VEBA trusts in 2012.

Net postretirement cost includes the following components:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Service cost | $ 49 | $ 47 | $ 45 |
| Interest cost | 91 | 95 | 102 |
| Expected return on plan assets | (62) | (52) | (42) |
| Amortization of: | | | |
| Net loss | 40 | 38 | 53 |
| Prior service costs (credit) | (15) | 2 | 2 |
| Net transition obligation | 2 | 2 | 2 |
| Net postretirement cost | $ 105 | $ 132 | $ 162 |

| (in Millions) | 2011 | 2010 |
|---|---|---|
| **Other changes in plan assets and APBO recognized in Regulatory assets** | | |
| Net actuarial loss (gain) | $ 139 | $ 62 |
| Amortization of net actuarial loss | (40) | (38) |
| Prior service cost (credit) | (3) | (63) |
| Amortization of prior service credit | 15 | (2) |
| Amortization of transition (asset) | (2) | (2) |
| Total recognized in regulatory assets | $ 109 | $ (43) |
| Total recognized in net periodic pension cost and Regulatory assets | $ 214 | $ 89 |

**Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year**

| | 2011 | 2010 |
|---|---|---|
| Net actuarial loss | $ 55 | $ 42 |
| Prior service cost (credit) | (16) | (16) |
| Net transition obligation | 2 | 2 |

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the Consolidated Statements of Financial Position at December 31:

| (in Millions) | 2011 | 2010 |
|---|---|---|
| **Change in accumulated postretirement benefit obligation** | | |
| Accumulated postretirement benefit obligation, beginning of year | $ 1,742 | $ 1,650 |
| Service cost | 49 | 47 |
| Interest cost | 91 | 95 |
| Plan amendments | (3) | (62) |
| Actuarial loss | 60 | 86 |
| Medicare Part D subsidy | 4 | 5 |
| Benefits paid | (75) | (79) |
| Accumulated postretirement benefit obligation, end of year | $ 1,868 | $ 1,742 |

**Change in plan assets**

| | | |
|---|---|---|
| Plan assets at fair value, beginning of year | $ 682 | $ 593 |
| Actual return on plan assets | (17) | 76 |
| Company contributions | 66 | 90 |
| Benefits paid | (80) | (77) |
| Plan assets at fair value, end of year | $ 651 | $ 682 |
| Funded status, end of year | $ (1,217) | $ (1,060) |
| **Amount recorded as:** | | |
| Non-current liabilities | $ (1,217) | $ (1,060) |
| **Amounts recognized in Regulatory assets (see Note 9)** | | |
| Net actuarial loss | $ 633 | $ 534 |
| Prior service cost | (53) | (66) |
| Net transition obligation | 2 | 4 |
| | $ 582 | $ 472 |

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

| | 2011 | 2010 | 2009 |
|---|---|---|---|
| **Projected benefit obligation** | | | |
| Discount rate | 5.00 % | 5.50 % | 5.90 % |
| **Net benefit costs** | | | |
| Discount rate | 5.50 % | 5.90 % | 6.90 % |
| Expected long-term rate of return on plan assets | 8.75 % | 8.75 % | 8.75 % |
| Health care trend rate pre- and post- 65 | 7.00 % | 7.00 % | 7.00 % |
| Ultimate health care trend rate | 5.00 % | 5.00 % | 5.00 % |
| Year in which ultimate reached | 2019 | 2016 | 2016 |

A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by $28 million and increased the accumulated benefit obligation by $247 million at December 31, 2011. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by $17 million and would have decreased the accumulated benefit obligation by $208 million at December 31, 2011.

At December 31, 2011, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

| (in Millions) | |
|---|---|
| 2012 | $ 82 |
| 2013 | 87 |
| 2014 | 93 |
| 2015 | 99 |
| 2016 | 106 |
| 2017-2021 | 636 |
| | $ 1,103 |

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for its pension plans.
Target allocations for plan assets as of December 31, 2011 are listed below:

| | |
|---|---|
| U.S. Equity Securities | 22 % |
| Non U.S. Equity Securities | 20 |
| Fixed Income Securities | 25 |
| Hedge Funds and Similar Investments | 20 |
| Private Equity and Other | 13 |
| | 100 % |

**Fair Value Measurements at December 31, 2011(a)**

| (in Millions) | Level 1 | Level 2 | Level 3 | Balance at December 31, 2011 |
|---|---|---|---|---|
| **Asset Category:** | | | | |
| Short-term investments(b) | $ 1 | $ 8 | $ — | $ 9 |
| Equity securities: | | | | |
| U.S. Large Cap(c) | 116 | 10 | — | 126 |
| U.S. Small/Mid Cap(d) | 46 | 4 | — | 50 |
| Non U.S(e) | 116 | 10 | — | 126 |
| Fixed income securities(f) | 15 | 156 | — | 171 |
| Other types of investments | | | | |
| Hedge Funds and Similar Investments(g) | 53 | 14 | 63 | 130 |
| Private Equity and Other(h) | — | — | 39 | 39 |
| Total | $ 347 | $ 202 | $ 102 | $ 651 |

**Fair Value Measurements at December 31, 2010(a)**

| (in Millions) | Level 1 | Level 2 | Level 3 | Balance at December 31, 2010 |
|---|---|---|---|---|
| **Asset Category:** | | | | |
| Short-term investments(b) | $ — | $ 5 | $ — | $ 5 |
| Equity securities: | | | | |
| U.S. Large Cap(c) | 83 | 41 | — | 124 |
| U.S. Small/Mid Cap(d) | 40 | 39 | — | 79 |
| Non U.S(e) | 52 | 81 | — | 133 |
| Fixed income securities(f) | 3 | 167 | — | 170 |
| Other types of investments | | | | |
| Hedge Funds and Similar Investments(g) | 51 | 32 | 52 | 135 |
| Private Equity and Other(h) | — | — | 36 | 36 |
| Total | $ 229 | $ 365 | $ 88 | $ 682 |

(a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are

exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

**Fair Value Measurements Using Significant Unobservable Inputs (Level 3):**

| (in Millions) | Hedge Funds and Similar Investments | Private Equity | Total |
|---|---|---|---|
| Beginning Balance at January 1, 2011 | $ 52 | $ 36 | $ 88 |
| Total realized/unrealized gains (losses): | | | |
| Realized gains (losses) | (1) | 1 | — |
| Unrealized gains (losses) | 2 | (14) | (12) |
| Purchases, sales and settlements: | | | — |
| Purchases | 45 | 31 | 76 |
| Sales | (35) | (15) | (50) |
| Settlements | — | — | — |
| Ending Balance at December 31, 2011 | $ 63 | $ 39 | $ 102 |
| The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period | $ 3 | $ (11) | $ (8) |

Hedge Funds and

| (in Millions) | Similar Investments | Private Equity | Total |
|---|---|---|---|
| Beginning Balance at January 1, 2010 | $ 63 | $ 32 | $ 95 |
| Total realized/unrealized gains (losses) | 7 | 6 | 13 |
| Purchases, sales and settlements | (18) | (2) | (20) |
| Ending Balance at December 31, 2010 | $ 52 | $ 36 | $ 88 |
| The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period | $ 4 | $ 5 | $ 9 |

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2011 and 2010.

***Healthcare Legislation***

In March 2010, the Patient Protection and Affordable Care Act of 2010 and the Health Care and Education Reconciliation Act of 2010 were enacted into law (collectively, the "Act"). The Act is a comprehensive health care reform bill. A provision of the Act repeals the current rule permitting deduction of the portion of the drug coverage expense that is offset by the Medicare Part D subsidy, effective for taxable years beginning after December 31, 2012.

Detroit Edison's retiree healthcare plan includes the provision of postretirement prescription drug coverage ("coverage") which is included in the calculation of the recorded other postemployment benefit (OPEB) obligation. Because the Company's coverage meets certain criteria, Detroit Edison is eligible to receive the Medicare Part D subsidy. With the enactment of the Act, the subsidy will continue to not be subject to tax, but an equal amount of prescription drug coverage expenditures will not be deductible. Income tax accounting rules require the impact of a change in tax law be recognized in continuing operations in the Consolidated Statements of Operations in the period that the tax law change is enacted.

This change in tax law required a remeasurement of the Deferred tax asset related to the OPEB obligation and the Deferred tax liability related to the OPEB Regulatory asset in 2010. The net impact of the remeasurement was $18 million and has been deferred as a Regulatory asset as the traditional rate setting process allows for the recovery of income tax costs.

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by $5 million in 2011, $5 million in 2010 and $17 million in 2009. At December 31, 2011, the gross amount of federal subsidies expected to be received is estimated to be $5 million in 2012.

## NOTE 17 — SUPPLEMENTAL CASH FLOW INFORMATION

A detailed analysis of the changes in assets and liabilities that are reported in the Consolidated Statements of Cash Flows follows:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Changes in Assets and Liabilities, Exclusive of Changes Shown Separately | | | |
| Accounts receivable, net | $ (62) | $ — | $ 16 |
| Inventories | (53) | (71) | 30 |
| Recoverable pension and postretirement costs | (436) | (26) | (13) |
| Accrued pension liability — affiliates | 271 | (27) | 9 |
| Accounts payable | 41 | 47 | (56) |
| Income taxes payable/receivable | 54 | (77) | (109) |

| | | | |
|---|---|---|---|
| Accrued postretirement liability — affiliates | 157 | 3 | (17) |
| Other assets | (98) | (131) | (5) |
| Other liabilities | (15) | 29 | 106 |
| | $ (141) | $ (253) | $ (39) |

Supplementary cash and non-cash information for the years ended December 31 were as follows:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| Cash Paid (Received) For: | | | |
| Interest (excluding interest capitalized) | $ 294 | $ 315 | $ 328 |
| Income taxes | (18) | 28 | 319 |

## NOTE 18 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. The Company has agreements with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including Detroit Edison.

The following is a summary of transactions with affiliated companies:

| (in Millions) | 2011 | 2010 | 2009 |
|---|---|---|---|
| **Revenues** | | | |
| Energy sales | $ 1 | $ 1 | $ 1 |
| Other services | 4 | 7 | 4 |
| Shared capital assets | 30 | 29 | 28 |
| **Costs** | | | |
| Fuel and power purchases | 1 | 4 | 3 |
| Other services and interest | 2 | 2 | 3 |
| Corporate expenses (net) | 304 | 294 | 313 |
| **Other** | | | |
| Dividends declared | 305 | 305 | 305 |
| Dividends paid | 305 | 305 | 305 |
| Capital contribution | — | — | 250 |

| | December 31, | |
|---|---|---|
| (in Millions) | 2011 | 2010 |
| **Assets** | | |
| Accounts receivable | $ 61 | $ 8 |
| Notes receivable | 26 | 103 |
| **Liabilities & Equity** | | |
| Accounts payable | 67 | 50 |
| Short-term borrowing | 64 | — |
| Other liabilities | | |
| Accrued pension liability | 1,231 | 960 |
| Accrued postretirement liability | 1,217 | 1,060 |

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

**NOTE 19 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)**

| (in Millions) | First Quarter | Second Quarter | Third Quarter | Fourth Quarter | Year |
|---|---|---|---|---|---|
| **2011** | | | | | |
| Operating Revenues | **$ 1,192** | **$ 1,240** | **$ 1,517** | **$ 1,203** | **$ 5,152** |
| Operating Income | **205** | **235** | **335** | **227** | **1,002** |
| Net Income | **85** | **104** | **158** | **90** | **437** |
| 2010 | | | | | |
| Operating Revenues | 1,146 | 1,208 | 1,444 | 1,195 | 4,993 |
| Operating Income | 226 | 221 | 351 | 230 | 1,028 |
| Net Income | 91 | 87 | 165 | 98 | 441 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|---|---|---|---|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 15,447,638,683 | 15,447,638,683 |
| 4 | Property Under Capital Leases | 12,709,607 | 12,709,607 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | | |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 15,460,348,290 | 15,460,348,290 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 223,746 | 223,746 |
| 11 | Construction Work in Progress | 937,409,593 | 937,409,593 |
| 12 | Acquisition Adjustments | | |
| 13 | Total Utility Plant (8 thru 12) | 16,397,981,629 | 16,397,981,629 |
| 14 | Accum Prov for Depr, Amort, & Depl | 6,392,328,379 | 6,392,328,379 |
| 15 | Net Utility Plant (13 less 14) | 10,005,653,250 | 10,005,653,250 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 6,392,328,379 | 6,392,328,379 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | | |
| 22 | Total In Service (18 thru 21) | 6,392,328,379 | 6,392,328,379 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 6,392,328,379 | 6,392,328,379 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
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| | | | | | 32 |
| | | | | | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of Item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) |
|---|---|---|---|
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | |
| 3 | Nuclear Materials | 9,889,753 | 39,288,677 |
| 4 | Allowance for Funds Used during Construction | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 9,889,753 | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | | |
| 9 | In Reactor (120.3) | 240,239,801 | 448,876 |
| 10 | SUBTOTAL (Total 8 & 9) | 240,239,801 | |
| 11 | Spent Nuclear Fuel (120.4) | 807,682,008 | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 908,527,935 | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 149,283,627 | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year | | Balance End of Year (f) | Line No. |
|---|---|---|---|
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | |
| | | | 1 |
| | | | 2 |
| | | 49,178,430 | 3 |
| | | | 4 |
| | | | 5 |
| | | 49,178,430 | 6 |
| | | | 7 |
| | | | 8 |
| | | 240,688,677 | 9 |
| | | 240,688,677 | 10 |
| | | 807,682,008 | 11 |
| | | | 12 |
| -46,210,639 | | 954,738,574 | 13 |
| | | 142,810,541 | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | | |
| 3 | (302) Franchises and Consents | | |
| 4 | (303) Miscellaneous Intangible Plant | 479,054,102 | 39,711,344 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 479,054,102 | 39,711,344 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 15,455,070 | |
| 9 | (311) Structures and Improvements | 887,317,541 | 7,206,931 |
| 10 | (312) Boiler Plant Equipment | 4,473,258,478 | 98,311,773 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 774,335,200 | 36,899,664 |
| 13 | (315) Accessory Electric Equipment | 211,748,680 | 3,602,807 |
| 14 | (316) Misc. Power Plant Equipment | 20,576,598 | 1,683,419 |
| 15 | (317) Asset Retirement Costs for Steam Production | 22,994,062 | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 6,405,685,629 | 147,704,594 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | | |
| 19 | (321) Structures and Improvements | 97,182,896 | 43,875,367 |
| 20 | (322) Reactor Plant Equipment | 158,581,039 | 45,005,205 |
| 21 | (323) Turbogenerator Units | 83,857,731 | 17,530,295 |
| 22 | (324) Accessory Electric Equipment | 11,991,094 | 5,800,778 |
| 23 | (325) Misc. Power Plant Equipment | 3,393,920 | 3,880,492 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | 335,459,771 | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 690,466,451 | 116,092,137 |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | 3,190,436 | |
| 28 | (331) Structures and Improvements | 19,823,786 | |
| 29 | (332) Reservoirs, Dams, and Waterways | 115,739,093 | 1,372 |
| 30 | (333) Water Wheels, Turbines, and Generators | 48,899,098 | -148,868 |
| 31 | (334) Accessory Electric Equipment | 7,943,563 | |
| 32 | (335) Misc. Power PLant Equipment | 2,008,265 | |
| 33 | (336) Roads, Railroads, and Bridges | 1,862,785 | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 199,467,026 | -147,496 |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | | |
| 38 | (341) Structures and Improvements | 1,113,386 | |
| 39 | (342) Fuel Holders, Products, and Accessories | 3,584,900 | 81,441 |
| 40 | (343) Prime Movers | 10,245,790 | 259,842 |
| 41 | (344) Generators | 256,394,451 | 162,680 |
| 42 | (345) Accessory Electric Equipment | 9,704,836 | 3,609 |
| 43 | (346) Misc. Power Plant Equipment | | 113,924,924 |
| 44 | (347) Asset Retirement Costs for Other Production | 6,979 | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 281,050,342 | 114,432,496 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 7,576,669,448 | 378,081,731 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| 18,094,337 | | 141,744 | 500,812,853 | | 4 |
| 18,094,337 | | 141,744 | 500,812,853 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | -1,054,113 | 14,400,957 | | 8 |
| 19,822,572 | 2,130,002 | 20,437 | 876,852,339 | | 9 |
| 89,667,293 | 7,012,962 | -65,990 | 4,488,849,930 | | 10 |
| | | | | | 11 |
| 34,616,035 | 11,006,304 | 36,165 | 787,661,298 | | 12 |
| 6,788,502 | | | 208,562,985 | | 13 |
| 646,538 | 1,283 | | 21,614,762 | | 14 |
| | -5,386,916 | | 17,607,146 | | 15 |
| 151,540,940 | 14,763,635 | -1,063,501 | 6,415,549,417 | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| 96,035 | | -11,904,941 | 129,057,287 | | 19 |
| 127,724 | | -561,570 | 202,896,950 | | 20 |
| 949,695 | | 561,570 | 100,999,901 | | 21 |
| 9,430 | | 2,282,754 | 20,065,196 | | 22 |
| 25,580 | | 9,622,187 | 16,871,019 | | 23 |
| 2,258,748 | | | 333,201,023 | | 24 |
| 3,467,212 | | | 803,091,376 | | 25 |
| | | | | | 26 |
| | | | 3,190,436 | | 27 |
| | | | 19,823,786 | | 28 |
| | | | 115,740,465 | | 29 |
| 638,008 | | | 48,112,222 | | 30 |
| | | | 7,943,563 | | 31 |
| | | | 2,008,265 | | 32 |
| | | | 1,862,785 | | 33 |
| | | | | | 34 |
| 638,008 | | | 198,681,522 | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | 1,113,386 | | 38 |
| | | | 3,666,341 | | 39 |
| | | | 10,505,632 | | 40 |
| 23,955 | | | 256,533,176 | | 41 |
| 2,026 | | | 9,706,419 | | 42 |
| | | | 113,924,924 | | 43 |
| | 6,065,441 | | 6,072,420 | | 44 |
| 25,981 | 6,065,441 | | 401,522,298 | | 45 |
| 155,672,141 | 20,829,076 | -1,063,501 | 7,818,844,613 | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | | |
| 49 | (352) Structures and Improvements | 3,653,448 | |
| 50 | (353) Station Equipment | 84,888,924 | 6,571,841 |
| 51 | (354) Towers and Fixtures | | |
| 52 | (355) Poles and Fixtures | | |
| 53 | (356) Overhead Conductors and Devices | | |
| 54 | (357) Underground Conduit | | |
| 55 | (358) Underground Conductors and Devices | | |
| 56 | (359) Roads and Trails | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 88,542,372 | 6,571,841 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 34,035,757 | |
| 61 | (361) Structures and Improvements | 134,215,215 | 6,334,105 |
| 62 | (362) Station Equipment | 988,663,238 | 18,504,757 |
| 63 | (363) Storage Battery Equipment | | |
| 64 | (364) Poles, Towers, and Fixtures | 972,129,789 | 63,278,699 |
| 65 | (365) Overhead Conductors and Devices | 1,551,310,850 | 63,325,250 |
| 66 | (366) Underground Conduit | 306,148,092 | 3,788,457 |
| 67 | (367) Underground Conductors and Devices | 827,172,802 | 32,460,593 |
| 68 | (368) Line Transformers | 450,503,390 | 25,749,211 |
| 69 | (369) Services | 321,459,089 | 6,295,670 |
| 70 | (370) Meters | 225,642,674 | 40,897,685 |
| 71 | (371) Installations on Customer Premises | 53,967,951 | 910,015 |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 190,624,537 | 4,283,009 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 591,003 | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 6,056,464,387 | 265,827,451 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 11,481,143 | |
| 87 | (390) Structures and Improvements | 288,819,127 | 13,578,585 |
| 88 | (391) Office Furniture and Equipment | 211,354,822 | 10,768,687 |
| 89 | (392) Transportation Equipment | 98,628,226 | 11,335,881 |
| 90 | (393) Stores Equipment | 6,310,559 | 191,638 |
| 91 | (394) Tools, Shop and Garage Equipment | 74,326,854 | 2,457,748 |
| 92 | (395) Laboratory Equipment | 21,560,217 | 1,038,094 |
| 93 | (396) Power Operated Equipment | 12,670,081 | 501,608 |
| 94 | (397) Communication Equipment | 108,997,576 | 2,169,992 |
| 95 | (398) Miscellaneous Equipment | 5,035,021 | 58,680 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 839,183,626 | 42,100,913 |
| 97 | (399) Other Tangible Property | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | 1,603,359 | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 840,786,985 | 42,100,913 |
| 100 | TOTAL (Accounts 101 and 106) | 15,041,517,294 | 732,293,280 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 15,041,517,294 | 732,293,280 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 47 |
| | | | | | 48 |
| | | | 3,653,448 | | 49 |
| 1,482,766 | | | 89,977,999 | | 50 |
| | | | | | 51 |
| | | | | | 52 |
| | | | | | 53 |
| | | | | | 54 |
| | | | | | 55 |
| | | | | | 56 |
| | | | | | 57 |
| 1,482,766 | | | 93,631,447 | | 58 |
| | | | | | 59 |
| | | 416,820 | 34,452,577 | | 60 |
| 146,322 | -37,782 | | 140,365,216 | | 61 |
| 3,208,677 | | | 1,003,959,318 | | 62 |
| | | | | | 63 |
| 7,472,226 | 596,221 | | 1,028,532,483 | | 64 |
| 15,016,187 | -1,219,652 | | 1,598,400,261 | | 65 |
| 3,898 | | | 309,932,651 | | 66 |
| 3,306,786 | 373,964 | | 856,700,573 | | 67 |
| 10,115,598 | | | 466,137,003 | | 68 |
| 400,349 | | | 327,354,410 | | 69 |
| 10,894,785 | | | 255,645,574 | | 70 |
| 2,692,759 | | | 52,185,207 | | 71 |
| | | | | | 72 |
| 3,024,725 | | | 191,882,821 | | 73 |
| | | | 591,003 | | 74 |
| 56,282,312 | -287,249 | 416,820 | 6,266,139,097 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
| | | | | | 78 |
| | | | | | 79 |
| | | | | | 80 |
| | | | | | 81 |
| | | | | | 82 |
| | | | | | 83 |
| | | | | | 84 |
| | | | | | 85 |
| | -792,392 | 74,197 | 10,762,948 | | 86 |
| 4,859,834 | | | 297,537,878 | | 87 |
| 83,243,459 | | -200,151 | 138,679,899 | | 88 |
| 2,547,444 | | | 107,416,663 | | 89 |
| 2,490,109 | | | 4,012,088 | | 90 |
| 11,437,675 | | | 65,346,927 | | 91 |
| 8,304,840 | | | 14,293,471 | | 92 |
| 339,458 | | | 12,832,231 | | 93 |
| 820,589 | | 58,407 | 110,405,386 | | 94 |
| 1,526,809 | | | 3,566,892 | | 95 |
| 115,570,217 | -792,392 | -67,547 | 764,854,383 | | 96 |
| | | | | | 97 |
| | 1,752,931 | | 3,356,290 | | 98 |
| 115,570,217 | 960,539 | -67,547 | 768,210,673 | | 99 |
| 347,101,773 | 21,502,366 | -572,484 | 15,447,638,683 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 347,101,773 | 21,502,366 | -572,484 | 15,447,638,683 | | 104 |

FOOTNOTE DATA

*Schedule Page: 204 Line No.: 10 Column: g*

FOOTNOTE DATA

Schedule Page:204 Line No.: 10 Column: G

< p207-88g]] >
The Detroit Edison Company An Original Dec. 31, 2011
ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

| Line No. | Description | (a) Account | (b) Beginning of Year | (c) Additions | (d) End of Year |
|---|---|---|---|---|---|
| 1 | Misc Intangible Plant | 303A | 0 | 3,980,000 | 3,980,000 |
| 2 | | | | | |
| 3 | Coal Handling Equipment | 312 | 25,462,017 | (18,521,204) | 6,940,813 |
| 4 | | | | | |
| 5 | Buildings | 390 B | 0 | 0 | 0 |
| 6 | | | | | |
| 7 | Computer Equipment | 391 B | 0 | 1,788,793 | 1,788,793 |
| 8 | | | | | |
| 9 | Office Furniture & Equipm | 391 | 0 | 0 | 0 |
| 10 | | | | | |
| 11 | Transportation Equipmen | 392 | 0 | 0 | 0 |
| 12 | | | | | |
| 13 | Miscellaneous Equipment | 398 | 0 | 0 | 0 |
| 14 | | | | | |
| 15 | TOTAL | | 25,462,017 | (12,752,410) | 12,709,607 |

Footnote applicable to page 207:
(a) Not shown in this Schedule:
- Net Property Under Capital Leases 12,709,607

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Rights: | | | |
| 2 | Steam Production | | | |
| 3 | ---------- | | | |
| 4 | None | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | Distribution Plant | | | |
| 11 | ---------- | | | |
| 12 | Belleville - Land Held for New Substation | 04/30/10 | 10/31/16 | 223,746 |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | General Plant | | | |
| 17 | ---------- | | | |
| 18 | None | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
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| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 223,746 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) • X An Original<br>() A Resubmission | | December 31, 2011 |

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classifed for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress-Electric (Account 107) (b) | Completed Construction Not Classified-Electric (Account 106) (c) | Estimated Additional Cost of Project (d) |
|---|---|---|---|---|
| 1 | INTANGIBLE PLANT | | | |
| 2 | Intangible Plant | 56,074,890 | - | |
| 3 | | | | |
| 4 | | | | |
| 5 | PRODUCTION PLANT | 730,824,432 | - | 2,901,249,299 |
| 6 | | | | |
| 7 | | | | |
| 8 | TRANSMISSION-DISTRIBUTION-GENERAL PLANT | | | |
| 9 | | | | |
| 10 | Transmission Land & Land Rights | | | |
| 11 | Transmission Stations | 21,219 | - | |
| 12 | Overhead Transmission Lines | | | |
| 13 | Underground Transmission Lines | | | |
| 14 | Distribution Land & Land Rights | 187,573 | - | |
| 15 | Distribution Stations | 33,437,477 | - | 37,951,909 ** |
| 16 | Overhead Distribution Lines | 50,099,470 | - | |
| 17 | Underground Distribution Lines | 28,375,453 | - | |
| 18 | Street Lighting Signal Systems | 7,061,617 | - | |
| 19 | General Plant Structures and Equipment | 31,327,462 | - | 47,616,953 |
| 20 | | | | |
| 21 | TOTAL TRANSMISSION-DISTRIBUTION- | | | |
| 22 | GENERAL PLANT | 150,510,271 | - | 85,568,862 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 27 | | | | |
| 27 | | | | |
| 28 | ** Summation of additional costs for transmission | | | |
| 29 | and distribution projects, lines 10-18 | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL | 937,409,593 | - | 2,986,818,161 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) An Original | (Mo, Da, Yr) | Dec. 31, 2011 |

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead (a) | Total amount charged for the year (b) |
|---|---|---|
| 1 | Administrative & General Expense | 31,737,589 |
| 2 | Allowance for Funds Used During Construction | 9,997,952 |
| 3 | Employee Life and Medical Insurance, Pension & Savings Plan Expense | 80,859,115 |
| 4 | Engineering, Drafting and Design | 42,197,238 |
| 5 | Payroll, Property and Use Taxes | 10,188,287 |
| 6 | Supervision, Tools and Other Construction | 51,722,954 |
| 7 | Standard Vs. Actual Cost Variance | (1,706,081) |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | Total | $224,997,054 |

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2011 was 6.948% per annum.

Standard to Actual Cost Variance is the mechanism used to reconcile standard to actual overhead rate.

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 6,313,021,187 | 6,313,021,187 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 480,593,769 | 480,593,769 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 7,714,015 | 7,714,015 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9 | (404) Amortization of Limited Term Ele | 57,940,601 | 57,940,601 | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 546,248,385 | 546,248,385 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 347,101,773 | 347,101,773 | | |
| 13 | Cost of Removal | 139,665,083 | 139,665,083 | | |
| 14 | Salvage (Credit) | 1,593,962 | 1,593,962 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 485,172,894 | 485,172,894 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 18,231,701 | 18,231,701 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 6,392,328,379 | 6,392,328,379 | | |
| | **Section B. Balances at End of Year According to Functional Classification** | | | | |
| 20 | Steam Production | 2,973,121,351 | 2,973,121,351 | | |
| 21 | Nuclear Production | 196,097,511 | 196,097,511 | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | 126,442,448 | 126,442,448 | | |
| 24 | Other Production | 133,023,477 | 133,023,477 | | |
| 25 | Transmission | 25,930,431 | 25,930,431 | | |
| 26 | Distribution | 2,513,407,021 | 2,513,407,021 | | |
| 27 | Regional Transmission and Market Operation | 424,306,140 | 424,306,140 | | |
| 28 | General | | | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 6,392,328,379 | 6,392,328,379 | | |
| | | | | | |

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Accoun 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Taylor property, land located in the City of | | | |
| 2 | Taylor, transferred from Account 350 F in | | | |
| 3 | 1975 (22.816 acres). | 211,709 | | 211,709 |
| 4 | | | | |
| 5 | Taylor Station and Substation Site, land in | | | |
| 6 | the City of Taylor, transferred from Account | | | |
| 7 | 350 F in 1980 (25 acres). | 210,323 | | 210,323 |
| 8 | | | | |
| 9 | Fayette Station Site, located in the City of | | | |
| 10 | Detroit, transferred from Account 350 F in | | | |
| 11 | 1991 (5.681 acres). | 157,955 | | 157,955 |
| 12 | | | | |
| 13 | General Office area, land located in the City | | | |
| 14 | of Detroit purchase of additional parcels | | | |
| 15 | within the Edison Center area in 1985 (2.55 | | | |
| 16 | acres). Purchase of two additional parcels in | | | |
| 17 | 1986 (0.28 acres). Land and Building cost | | | |
| 18 | transferred to Account 389 A and 390 B in | | | |
| 19 | 1988 (0.38 acres). Purchase of an additional | | | |
| 20 | parcel in 1992 (0.25 acres). Miscellaneous | | | |
| 21 | cost charged in 1997. Sale of 3rd & Plum in 200 | 457,092 | | 457,092 |
| 22 | | | | |
| 23 | Malta Substation Site property, located in the | | | |
| 24 | City of Sterling Heights, transferred from | | | |
| 25 | Account 360 A in 1987 (10.0 acres). | 343,500 | | 343,500 |
| 26 | | | | |
| 27 | Delray power plant Site property, located in | | | |
| 28 | the City of Detroit, transferred from Account | | | |
| 29 | 310 A in 1987 (32.475 acres). Fence cost | | | |
| 30 | transferred from Account 311 A in 1988. | | | |
| 31 | Sold 17.3 acres in 1998. Sold 0.143 acres | | | |
| 32 | in 2003. | 327,548 | | 327,548 |
| 33 | | | | |
| 34 | Trenton Channel Power Plant Site property, | | | |
| 35 | land in the City of Trenton, transferred from | | | |
| 36 | Account 310 F in 1988 (28 acres). | 126,811 | | 126,811 |
| 37 | | | | |
| 38 | Yukon Station site property, located in | | | |
| 39 | Armada Township, transferred from Account | | | |
| 40 | 350 F in 1989 (103.869 acres). Adjustment | | | |
| 41 | made in 1994 to reflect actual cost transferred | | | |
| 42 | from Account 350 F for land reclassified in 1989 | 249,911 | | 249,911 |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Accoun 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Marysville Power Plant property, land located | | | |
| 2 | in the City of Marysville, transferred from | | | |
| 3 | Account 310 A in 2011 (25.646 acres). | 0 | 258,114 | 258,114 |
| 4 | | | | |
| 5 | Conners Creek Power Plant property, land | | | |
| 6 | located in the City of Detroit, transferred | | | |
| 7 | from Account 310 A in 2011 (68.826 acres). | 0 | 795,999 | 795,999 |
| 8 | | | | |
| 9 | Northfield Service Center Site, land located | | | |
| 10 | in Northfield Township, transferred from | | | |
| 11 | Account 389 F in 2011 (26 acres). | 0 | 322,499 | 322,499 |
| 12 | | | | |
| 13 | Belle River Fly Ash Site, land located | | | |
| 14 | in China Township, transferred from | | | |
| 15 | Account 310 F in 2011. | 0 | 1,223,102 | 1,223,102 |
| 16 | | | | |
| 17 | Greenwood Site, land located in the | | | |
| 18 | Greenwood Township, transferred from | | | |
| 19 | Account 310 F in 2011. | 0 | 888,449 | 888,449 |
| 20 | | | | |
| 21 | Ventura Station Site, land located in the | | | |
| 22 | Village of Milford, transferred from | | | |
| 23 | Account 360 F in 2011. | 0 | 103,764 | 103,764 |
| 24 | | | | |
| 25 | Sylvan Station Site, land located in the | | | |
| 26 | City of Orchard Lake, transferred from | | | |
| 27 | Account 360 F in 2011. | 0 | 124,562 | 124,562 |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | Minor Item-Previously Devoted to Public Service | 387,413 | 0 | 387,413 |
| 45 | Minor Items-Other Nonutility Property | 9,924 | 320,323 | 330,247 |
| 46 | TOTAL | 2,482,186 | 4,036,812 | 6,518,998 |

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## INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

| Line No. | Description of Investment (a) | Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b) | Purchases or Additions During Year (c) |
|---|---|---|---|
| 1 | Account 123 | | |
| 2 | None | | |
| 3 | | | |
| 4 | Account 124 | | |
| 5 | | | |
| 6 | Energy Insurance LTD. | 25,201,666 | |
| 7 | Mutual Business Program No.5 | | |
| 8 | | | |
| 9 | | | |
| 10 | Detroit Investment Fund | 2,870,684 | 19,199 |
| 11 | | | |
| 12 | | | |
| 13 | Conners Creek Notes Receivable | - | 5,766,657 |
| 14 | | | |
| 15 | Total Account 124 | 28,072,350 | 5,785,856 |
| 16 | | | |
| 17 | | | |
| 18 | Account 136 | | |
| 20 | Temporary Cash Investments | | |
| 21 | Overnight Investment Sweeps | - | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment(or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

| Sales or Other Dispositions During Year (d) | Principal Amount or No. of Shares at End of Year (e) | Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f) | Revenues for Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| 2,496,824 | 22,704,842 | 22,704,842 | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | 2,889,883 | 2,889,883 | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| 1,470,190 | 4,296,467 | 4,296,467 | | | 13 |
| | | | | | 14 |
| 3,967,014 | 29,891,192 | 29,891,192 | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 20 |
| - | - | - | | | 21 |
| | | | | | 22 |
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| | | | | | 30 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | The Edison Illuminating Company | 12/31/1935 | | |
| 2 | Common Stock | | | 196,500 |
| 3 | Retained Earnings | | | 62,658 |
| 4 | Subtotal | | | 259,158 |
| 5 | | | | |
| 6 | | | | |
| 7 | St Clair Energy Corporation | 12/31/1907 | | |
| 8 | Common Stock | | | 816 |
| 9 | Retained Earnings | | | -816 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | Midwest Energy Resources Company | 12/31/1974 | | |
| 14 | Common Stock | | | 1,000 |
| 15 | Retained Earnings | | | 899 |
| 16 | Subtotal | | | 1,899 |
| 17 | | | | |
| 18 | | | | |
| 19 | The Detroit Edison Securitization Funding LLC | 03/09/2001 | | |
| 20 | Common Stock | | | |
| 21 | Retained Earnings | | | 8,750,242 |
| 22 | Subtotal | | | 8,750,242 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
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| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 $ 0 | | TOTAL | 9,011,299 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | 196,500 | | 2 |
| -5,441 | 15,777 | 72,994 | | 3 |
| -5,441 | 15,777 | 269,494 | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | 816 | | 8 |
| | | -816 | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | 1,000 | | 14 |
| | | 899 | | 15 |
| | | 1,899 | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| 542 | | 8,750,784 | | 21 |
| 542 | | 8,750,784 | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
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| | | | | 37 |
| | | | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| -4,899 | 15,777 | 9,022,177 | | 42 |

FOOTNOTE DATA

***Schedule Page: 224 Line No.: 4 Column: f***

Other Adjustments for 2011

## NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

| Line No. | Accounts (a) | Balance Beginning of Year (b) | Balance End of Year (c) |
|---|---|---|---|
| 1 | Notes Receivable (Account 141) | $ 3,507 | $ 1,799,418 |
| 2 | Customer Accounts Receivable (Account 142) | 512,192,386 | 494,522,921 |
| 3 | Other Accounts Receivable (Account 143) | 208,334,746 (1) | 135,656,146 (1) |
| | (Disclose any capital stock subscriptions received) | | |
| 4 | Total | 720,530,639 | 631,978,485 |
| | Less: Accumulated Provision for Uncollectible | | |
| 5 | Accounts - Cr. (Accounts 144) | 92,606,726 | 79,543,839 |
| 6 | Total, Less Accumulated Provision for Uncollectible Accounts | 627,923,913 | 552,434,646 |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | (1) Includes amounts receivable from Employees | $ 54,205 | $ 13,146 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |

## ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS – CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

| Line No. | Item (a) | Utility Customers See Note (2) (b) | Merchandising Jobbing and Contract Work (c) | Officers and Employees (d) | Other (e) | Total (f) |
|---|---|---|---|---|---|---|
| 1 | Balance beginning of year | $ 91,474,177 | $ - | $ - | $ 1,132,550 | 92,606,727 |
| 2 | Prov. for uncollectibles for year | 46,029,135 | | - | 1,073,002 | 47,102,137 |
| 3 | Accounts written off | (66,920,755) | - | - | (1,593,289) | (68,514,044) |
| 4 | Coll. of accounts written off | 8,165,748 | - | - | 183,271 | 8,349,019 |
| 5 | Adjustments | - | - | - | - | - |
| 6 | Balance end of year | $ 78,748,305 | $ - | $ - | $ 795,534 | $ 79,543,839 |
| 7 | | | | | | |
| 8 | (2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which | | | | | |
| 9 | is primarily related to low income match write offs: | | | | | |
| 10 | Provision for uncollectibles | 45,421,147 | | | | |
| 11 | Directly charged to expense | 5,393,725 | | | | |
| 12 | Uncollectibles Expense (acct 904) | 50,814,872 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | | Dec. 31, 2011 |

## RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms"controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year Debits (c) | Totals for Year Credits (d) | Balance End of Year (e) | Interest for Year (f) |
|---|---|---|---|---|---|---|
| 1 | Account 145 (103550) | | | | | |
| 2 | DTE Energy Company | 116,786,886 | 1,551,647,523 | 1,642,839,561 | 25,594,848 | 19,954 |
| 3 | Midwest Energy Resources Company | 609,760 | 193,667,542 | 186,861,625 | 7,415,777 | 24,253 |
| 4 | Total Notes Receivable | 117,396,646 | 1,745,315,065 | 1,829,701,086 | 33,010,625 | 44,207 |
| 5 | Account 146 | | | | | |
| 6 | DTE Energy Company | 302,935 | 61,492,787 | 60,982,608 | 813,114 | |
| 7 | DTE Energy Resources, Inc. | 103 | 15,617 | 15,309 | 411 | |
| 8 | DTE Biomass Energy, Inc. | 42,195 | 798,324 | 802,150 | 38,369 | |
| 9 | DTE Energy Trading, Inc. | 187,659 | 1,995,077 | 2,025,734 | 157,002 | |
| 10 | River Rouge Unit No. 1 LLC | 139,087 | 1,161,076 | 1,234,690 | 65,473 | |
| 11 | DTE Energy Services, Inc. | 274,814 | 4,468,759 | 4,367,115 | 376,458 | |
| 12 | DTE PCI Enterprises Co | 347,086 | 4,418,239 | 4,694,285 | 71,040 | |
| 13 | EES Coke Battery, LLC | 48,783 | 217,063 | 262,748 | 3,098 | |
| 14 | DTE East China LLC | - | 89,764 | 27,690 | 62,074 | |
| 15 | DTE East China Opr, LLC | - | 1,000 | 1,000 | - | |
| 16 | DTE ES Operations | - | 4,207 | 4,207 | - | |
| 17 | Metro Energy, LLC | - | 30,257 | 15,056 | 15,201 | |
| 18 | DTE Coal Services, Inc. | 378,586 | 3,038,704 | 2,713,613 | 703,677 | |
| 19 | Syndeco Realty Corporation | - | 2,821 | 2,821 | - | |
| 20 | Midwest Energy Resources Company | 7,318,810 | 14,144,481 | 20,639,154 | 824,137 | |
| 21 | Securitization LLC | 375,000 | - | - | 375,000 | |
| 22 | Belle River Fuels Co. LLC | 433,944 | 5,249,828 | - | 5,683,772 | |
| 23 | DTE Energy Technologies | - | 951 | 310 | 641 | |
| 24 | Shenango Incorporated | - | 123 | 123 | - | |
| 25 | St. Clair Fuels Co, LLC | 19,178 | 930,188 | - | 949,366 | |
| 26 | DTE Energy Ventures | 41,150 | 175,599 | 212,928 | 3,821 | |
| 27 | Michigan ConsoEdated Gas Co. | 4,029,881 | 95,386,852 | 95,956,667 | 3,460,066 | |
| 28 | Michcon Pipeline Co. | - | 2,617 | 2,617 | - | |
| 29 | Michcon Gathering Co. | - | 176 | 176 | - | |
| 30 | MichCon Lateral Company | 977 | 675 | 1,652 | - | |
| 31 | Citizens Gas Fuel Company | 10,445 | 125,007 | 125,062 | 10,390 | |
| 32 | MCN Energy Enterprises | (1) | - | 1 | (2) | |
| 33 | DTE Gas Storage Pipeline & Process | 36,255 | 544,293 | 535,193 | 45,355 | |
| 34 | DTE Gas Storage, Inc. | 61,416 | 756,857 | 755,009 | 63,264 | |
| 35 | Shelby Storage LLC | - | 495 | 495 | - | |
| 36 | MichCon Fuel Services Co. | 978 | 534,246 | 470,682 | 64,542 | |
| 37 | DTE Gas Resources | 68,311 | 784,717 | 787,638 | 65,390 | |
| 38 | DTE Mobile Operations LLC | - | 3,854 | 3,854 | - | |
| 39 | Monroe Fuels Company LLC | - | 44,387,873 | - | 44,387,873 | |
| 40 | Blue Water Renewables, In | - | 725,930 | 353,753 | 372,177 | |
| 41 | DTE Energy Center Operations | - | 3,357 | 3,357 | - | |
| 42 | DTE Coke Operations LLC | - | 6,362 | 6,362 | - | |
| 43 | Potrero Hills Energy | - | 320 | 320 | - | |
| 44 | Woodland Biomass Power | - | 5,094 | 5,094 | - | |
| 45 | DTE Pontiac North, LLC | - | 262 | 262 | - | |
| 46 | DTE Definace LLC | - | 3,307 | 3,307 | - | |
| 47 | DTE Petcoke LLC | 1,293 | 38 | 1,331 | - | |
| 48 | DTE Calvert City LLC | - | 684 | - | 684 | |
| 49 | DTE Energy Corp Support LLC | 11,632,945 | 135,942,932 | 137,770,078 | 9,805,799 | |
| 50 | Total Accounts Receivable | 25,751,830 | 377,450,713 | 334,784,351 | 68,418,192 | |
| | TOTAL | 143,148,476 | 2,122,765,778 | 2,164,485,437 | 101,428,817 | 44,207 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | 207,302,370 | 192,129,096 | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 44,757,551 | 47,191,161 | Electric |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 70,399,072 | 78,397,242 | Electric |
| 8 | Transmission Plant (Estimated) | | | |
| 9 | Distribution Plant (Estimated) | 26,926,119 | 30,529,172 | Electric |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 142,082,742 | 156,117,575 | |
| 13 | Merchandise (Account 155) | 426,251 | 378,791 | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | 23,130,177 | 22,616,207 | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 372,941,540 | 371,241,669 | |

PRODUCTION FUEL AND OIL STOCKS (Included In Acount 151)

1. Report below the information called for concerning production fuel and oil stocks
2. Show quantities in tons 2000 lb. Barrels (42 gals.), or Mcf., whichever unit of quantity is applicable
3. Each kind of coal or oil should be shown separately
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity c such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustmer for the inventories at beginnig and end of the year

| Line no. | Item (a) | Total Cost (b) | KIND OF FUEL AND OIL: Coal Quantity (c) | Coal Cost (d) | No. 2 Oil Quantity (e) | No. 2 Oil Cost (f) | No. 6 Oil Quantity (g) | No. 6 Oil Cost (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | On hand beginning of year | 207,302,370 | 5,911,787 | 183,135,069 | 62,052 | 5,833,719 | 330,598 | 17,666,552 |
| 2 | Received during year | 942,056,435 | 16,737,912 | 882,293,334 | 150,474 | 19,014,092 | 7,047 | 153,426 |
| 3 | TOTAL | 1,149,358,805 | 22,649,699 | 1,065,428,403 | 212,526 | 24,847,811 | 337,645 | 17,819,978 |
| 4 | Used during year (specify departments) | | | | | | | |
| 5 | Electric Department | 945,456,621 | 18,839,331 | 887,389,355 | 146,374 | 16,946,370 | 17,854 | 840,856 |
| 6 | Non-Generation | 284,376 | | | 145 | 16,496 | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | Sold or Transferred | 11,488,712 | - | - | 13,783 | 1,455,518 | 180,095 | 10,033,194 |
| 12 | TOTAL DISPOSED OF | 957,229,709 | 18,839,331 | 887,389,355 | 160,302 | 18,418,384 | 197,949 | 10,874,050 |
| 13 | BALANCE END OF YEAR | 192,129,096 | 3,810,368 | 178,039,048 | 52,224 | 6,429,427 | 139,696 | 6,945,928 |

| Line no. | Item (i) | KIND OF FUEL AND OIL: Natural Gas Quantity (j) | Natural Gas Cost (k) | Quantity (l) | Cost (m) | Quantity (n) | Cost (o) |
|---|---|---|---|---|---|---|---|
| 14 | On hand beginning of year | 133,093 | 667,030 | | | | |
| 15 | Received during year | 9,477,266 | 40,595,583 | | | | |
| 16 | TOTAL | 9,610,359 | 41,262,613 | | | | |
| 17 | Used during year (specify departments) | | | | | | |
| 18 | Electric Department | 9,379,200 | 40,280,040 | | | | |
| 19 | Non-Generation | 57,087 | 267,880 | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | Sold or Transferred | - | - | | | | |
| 25 | TOTAL DISPOSED OF | 9,436,287 | 40,547,920 | | | | |
| 26 | BALANCE END OF YEAR | 174,072 | 714,693 | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year No. (b) | Current Year Amt. (c) | 2012 No. (d) | 2012 Amt. (e) |
|---|---|---|---|---|---|
| 1 | Balance-Beginning of Year | 286,339.00 | 1,724,783 | 221,592.00 | 4,645,890 |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 204,445.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 279,170.00 | 981,098 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 211,614.00 | 743,685 | 221,592.00 | 4,645,890 |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2013 | | 2014 | | Future Years | | Totals | | Line |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 216,945.00 | 3,929,875 | | | | | 467,170.00 | 10,300,548 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | 204,445.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
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| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 279,170.00 | 981,098 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
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| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| 216,945.00 | 3,929,875 | | | | | 392,445.00 | 9,319,450 | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
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| | | | | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year No. (b) | Current Year Amt. (c) | 2012 No. (d) | 2012 Amt. (e) |
|---|---|---|---|---|---|
| 1 | Balance-Beginning of Year | 111.00 | -372,556 | | 30,000 |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 46,683.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | Ohio Power | 500.00 | 105,000 | | |
| 10 | Calpine Energy | 750.00 | 114,750 | | |
| 11 | Constellation Energy | 1,350.00 | 1,558,000 | | |
| 12 | TFS Energy | 500.00 | 4,000 | | |
| 13 | National Grid Generation | 200.00 | 15,000 | | |
| 14 | Other | 9,405.00 | 3,452,350 | | |
| 15 | Total | 12,705.00 | 5,249,100 | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 58,040.00 | 4,340,709 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 1,459.00 | 535,835 | | 30,000 |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2013 | | 2014 | | Future Years | | Totals | | Line |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | 111.00 | -342,556 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | 46,683.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | 500.00 | 105,000 | 9 |
| | | | | | | 750.00 | 114,750 | 10 |
| | | | | | | 1,350.00 | 1,558,000 | 11 |
| | | | | | | 500.00 | 4,000 | 12 |
| | | | | | | 200.00 | 15,000 | 13 |
| | | | | | | 9,405.00 | 3,452,350 | 14 |
| | | | | | | 12,705.00 | 5,249,100 | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 58,040.00 | 4,340,709 | 18 |
| | | | | | | | | 19 |
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| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| | | | | | | 1,459.00 | 565,835 | 29 |
| | | | | | | | | 30 |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [ X ] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | 2011 |

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of the year.
2. Minor items may be grouped by classes, showing number of items in each class

| Line No. | Item (a) | Balance End of Year (b) |
|---|---|---|
| 1 | Accounts Receivable Power Supply Cost Recovery | 147,354,565 |
| 2 | Green Currents Renewable Energy Credits | 54,183 |
| 3 | Current Portion - Regulatory Assets: Pension Equalization Mechanism | 6,970,755 |
| 4 | Current Portion - Regulatory Assets: 2009 Storm Tracking Mechanism | 723,487 |
| 5 | Current Portion - Regulatory Assets: 2009 Line Clearance Tracking Mechanism | 14,584 |
| 6 | Current Portion - Regulatory Assets: Choice Incentive Mechanism | 105,721,974 |
| 7 | Current Portion - Regulatory Assets: 2010 Storm & Line Clearance Tracking Mechanism | 10,899,095 |
| 8 | Current Portion - Regulatory Assets: Uncollectibles Expense Tracking Mechanism | 595,555 |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
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| 17 | | |
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| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | 272,334,198 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | **Generation Studies** | | | | |
| 22 | Small Residential - Wind Study | 4,209 | 416 | ( 275) | |
| 23 | Small Residential - Solar Study | 311,012 | 416 | ( 37,545) | |
| 24 | Small Residential - Wind & Solar | 166,401 | 416 | ( 350) | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
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| 39 | | | | | |
| 40 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | | Dec. 31, 2011 |

## PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

| Line No. | Description and Purpose of Project (a) | Balance Beginning of Year (b) |
|---|---|---|
| 1 | FERMI 3 | 60,296,334 |
| 2 | Renewable Energy Programs | 16,746,867 |
| 3 | Other | 1,114,087 |
| 4 | Renewable Easement Cost (Pre 10-2008) | - |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
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| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| TOTAL | | 78,157,288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | | Dec. 31, 2011 |

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)

| Debits (a) | CREDITS Account Charged (d) | CREDITS Amount (e) | Balance End of Year (f) | Line No. |
|---|---|---|---|---|
| 10,394,533 | | | 70,690,867 | 1 |
| 2,985,483 | 107, 183 | (12,388,489) | 7,343,861 | 2 |
| 879,474 | 107 | (49) | 1,993,512 | 3 |
| 3,088,064 | | | 3,088,064 | 4 |
| | | | | 5 |
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| | | | | 29 |
| 17,347,554 | | (12,388,538) | 83,116,304 | TOTAL |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets | Balance at Beginning of Current Quarter/Year | Debits | CREDITS | | Balance at end of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | | Written off During the Quarter/Year Account Charged | Written off During the Period Amount | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Energy Optimization | ( 38) | 38 | | | |
| 2 | Renewable Energy | ( 1,607) | 2,163 | Various | 556 | |
| 3 | Minimum Pension Liability & OPEB | 1,801,181,000 | 563,688,292 | 228.3 | 127,285,292 | 2,237,584,000 |
| 4 | Medicare Subsidy Tax | 28,618,779 | 373,279 | 190/236 | 341,583 | 28,650,475 |
| 5 | EBS (Amortized over 26 years) | 20,890,393 | | 403 | 2,611,299 | 18,279,094 |
| 6 | Asset Retirement Obligation | 336,372,986 | 186,138,672 | Various | 102,230,564 | 420,281,094 |
| 7 | AFUDC (Amortized over 26 years) | 1,635,928 | | 403 | 148,222 | 1,487,706 |
| 8 | Securitization Tax | 399,699,913 | | 403 | 83,732,940 | 315,966,973 |
| 9 | Enhanced Security Recovery | 2,531,934 | | 403 | 2,531,934 | |
| 10 | Def Inc Tax Ferc 109 (Amortized 28 years) | 85,116,057 | 194,900 | 410.1 | 4,787,460 | 80,523,497 |
| 11 | Choice Incentive Mechanism | 105,322,882 | 129,058,867 | 174/449.1 | 174,316,554 | 60,065,195 |
| 12 | AFUDC Recovery Tax | | 2,389,118 | 283 | 4,149 | 2,364,969 |
| 13 | | | | | | |
| 14 | | | | | | |
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| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 2,781,368,227 | 881,825,329 | | 497,990,553 | 3,165,203,003 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS Account Charged (d) | CREDITS Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Accum Def Michigan Business Tax | 318,056,819 | 18,263,910 | 283,410 | 67,386,451 | 268,934,278 |
| 2 | Deferred Costs to Achieve | 118,264,699 | | 407.3 | 18,004,257 | 100,260,442 |
| 3 | LT Prepaid Costs - MGM | 11,305,323 | | 931 | 323,009 | 10,982,314 |
| 4 | LT Prepd Lease - Unibar Credits | 346,000 | | 931 | | 346,000 |
| 5 | LT Prepd Lease - Itron Software | | 199,435 | 586 | 66,478 | 132,957 |
| 6 | ST Financing Costs | 2,997,351 | 2,565,534 | 431 | 3,035,790 | 2,527,095 |
| 7 | LT Notes Receivable | 774 | | Var Exp | 2,024 | -1,250 |
| 8 | Financing Exp Debt Securities | 183,706 | 8,164,203 | 181 | 8,337,422 | 10,487 |
| 9 | Deferred Debits Customer Choice | 1,498,906 | | 174.0 | 1,498,906 | |
| 10 | Plugin Electric Veh Costs | | 690,693 | Var Exp | 116,477 | 574,216 |
| 11 | EP Contract ITC ERIS Upgrade | | 2,180,000 | 914 | | 2,180,000 |
| 12 | Restoration Tracker | 19,253,437 | 51,191,259 | 174.0 | 24,004,760 | 46,439,936 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 471,907,015 | | | | 432,386,475 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Begining of Year (b) | Balance at End of Year (c) |
|---|---|---|---|
| 1 | Electric | | |
| 2 | | 539,226,543 | 553,397,897 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 539,226,543 | 553,397,897 |
| 9 | Gas | | |
| 10 | | 4,499,151 | 4,499,151 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15 | 4,499,151 | 4,499,151 |
| 17 | Other (Specify) | 7,479,122 | 7,479,122 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 551,204,816 | 565,376,170 |

Notes

FOOTNOTE DATA

**Schedule Page: 234 Line No.: 2 Column: b**

**LINE 2 - COPY AND PASTE SECTION BELOW**

| Account Number | Decription | Beginning | Ending |
|---|---|---|---|
| 190500 | DFIT Current | 20,478,051 | -21,073,494 |
| 190510 | Contributions | 175,000 | 175,000 |
| 190510 | Deferred Comp | -133,689 | -444,213 |
| 190510 | Writeoff of Ins | 636,976 | 636,976 |
| 190510 | Demand & Energy Mgt. | -438,750 | -438,750 |
| 190510 | Uncollectibles | 35,732,580 | 31,160,569 |
| 190510 | Vacation Pay | 20,470,280 | 21,375,747 |
| 190510 | Contributions I A C | 205,053,658 | 213,059,868 |
| 190510 | Workers Comp | -543,157 | 2,480,630 |
| 190510 | Emp Health Care | 2,154,575 | 2,362,475 |
| 190510 | Environmental Clean | 3,464,226 | 3,082,285 |
| 190510 | Fermi 2 Refueling | 1,169,001 | 8,183,001 |
| 190510 | Fermi 2 Performance | 77,249 | 77,249 |
| 190510 | Reorg & Mng Benefit | 18,017,355 | 18,167,907 |
| 190510 | SFAS 106 | 146,232,088 | 154,014,937 |
| 190510 | Fermi 2 NONQ Decom | 49,884,143 | 43,921,425 |
| 190510 | Legal Liab Accrual | 5,920,261 | 6,804,162 |
| 190510 | Ludington Fish | 990,327 | 992,666 |
| 190510 | Inventory Write Off | 693,546 | 693,546 |
| 190510 | Unrealized Gain/Loss | -444,494 | -444,494 |
| 190510 | Bond Iss/Ret Cost | 6,698,100 | 6,698,100 |
| 190510 | Research & Dev | 1,822,819 | 1,822,819 |
| 190510 | Prepaid Expenses | 831,207 | 831,207 |
| 190510 | DFIT-Interco | -1,212,411 | -1,212,411 |
| 190510 | Renewable Engy Program | 408,113 | 408,117 |
| 190510 | Long Term Disability | -3,249,148 | -3,677,342 |
| 190510 | DOE Decontamination Fund | -352,563 | -352,563 |
| 190150 | Stock Based Comp | 6,870,810 | 7,778,360 |
| 190500 | ESOP | -3,402,428 | -3,402,428 |
| 190500 | OCI/Reserves | 10,380,330 | 12,881,103 |
| 190510 | Deductible State Taxes | 9,184,921 | 49,790,066 |
| 190500 | Stock Options | 1,657,567 | 1,743,325 |
| 190510 | Pension Equalization | - | -2,439,939 |
| 190510 | Miscellaneous | - | 106,960 |
| 190500 | AFUDC Equity | - | -2,364,969 |
| | | 539,226,543 | 553,397,897 |

**Schedule Page: 234 Line No.: 10 Column: b**

| Account Number | Decription | Beginning | Ending |
|---|---|---|---|
| 190510 | Steam Heat Reserve | 4,499,151 | 4,499,151 |

**Schedule Page: 234 Line No.: 17 Column: b**

| Account Number | Decription | Beginning | Ending |
|---|---|---|---|
| 190510 | Disallowed Plant | 3,136,671 | 3,136,671 |
| 190510 | Fermi 1 Decom | 4,342,451 | 4,342,451 |
| | | 7,479,122 | 7,479,122 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
|---|---|---|---|---|
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | General and Mortgage Bonds: | | | |
| 3 | 1993 Series E, due 03-15-2023 | 03/15/03 | | |
| 4 | ( Refunding 2002 A, due 2012 - 110004) | | 41,875,000 | (2,013,573) |
| 5 | 1993 Series J, due 06-1-18, | 06/01/03 | | |
| 6 | ( Refunding 2002 B, due 2032 - 110005) | | 102,605,000 | (6,383,108) |
| 7 | { 1993 Series K, due 08-15-33, | | | |
| 8 | 1993 Series H , due 07-15-28 | | | |
| 9 | 1994 C , due 08-15-34 | | | |
| 10 | 1994 Series C , due 08-15-34 | 02/01/05 | | |
| 11 | (Refunding 2004 D, issued 7-15-2004, due 2014 - 110006) | | 100,000,000 | (6,429,616) |
| 12 | | | | |
| 13 | | | | |
| 14 | Tax exempt - Bonds and Other Loan Agreements: | | | |
| 15 | KKP-14, due 09-01-2024 | 09/01/03 | | |
| 16 | ( Refunding 2003 A, due 2030 - 110024) | | 49,000,000 | (1,883,298) |
| 17 | 1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024 | 06/01/04 | | |
| 18 | ( Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025) | | 36,000,000 | (1,038,349) |
| 19 | | | | |
| 20 | 1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023 | 05/03/04 | | |
| 21 | 1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023 | 05/03/04 | | |
| 22 | 1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024 | 05/03/04 | | |
| 23 | 1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024 | 06/15/04 | | |
| 24 | ( Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026) | | 31,980,000 | (1,564,540) |
| 25 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| 361,008 | | 201,806 | 159,202 | 4 |
| | | | | 5 |
| 4,639,465 | | 212,928 | 4,426,537 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| 2,293,751 | - | 640,117 | 1,653,634 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| 1,367,004 | | 70,404 | 1,296,600 | 16 |
| | | | | 17 |
| 759,853 | - | 41,259 | 718,594 | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| 1,133,493 | | 63,859 | 1,069,634 | 24 |
| | | | | 25 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
|---|---|---|---|---|
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | Tax exempt - Loan Agreements (Continued): | | | |
| 3 | ( 1991 EP , due 9-01-21 , | 09/01/01 | | |
| 4 | 1991 FP, due 12-01-21 | 12/01/01 | | |
| 5 | (Refunding 2001-CP issued 09-11-01, due 09-01-29 - 110019) | | 139,855,000 | (5,464,509) |
| 6 | KKP-13 due 09-01-22 | 03/01/03 | | |
| 7 | (Partial refunding 2002-C issued 12-05-02,due 12-15-32 -110022) | | 33,800,000 | (1,328,816) |
| 8 | (1992 BP due 2-15-16 , | 12/23/02 | | |
| 9 | 1992 CP due 8-1-24 | 12/23/02 | | |
| 10 | ( Refunding 2002 D issued 12/05/02, due 12-15-32 - 110023) | | 55,975,000 | (2,263,739) |
| 11 | 1995 AA-P, Due 2025 | 09/16/05 | | |
| 12 | 1993 Series AA-P, Due 2024 | 09/16/05 | | |
| 13 | (Refunding 2009 CT issued 11/24/2009, due 12-1-2036 -110048) | | 65,000,000 | (1,623,690) |
| 14 | 2000 B, due 2030 | 05/29/08 | | |
| 15 | (Refunding 5.3% 2000 B, reissued 5/29/2008, due 09-01-2030-110036) | | 50,745,000 | (671,256) |
| 16 | 2001-CP, due 2029 | 09/29/11 | | |
| 17 | (Refunding 4.5% 2011 L, reissued 9/20/2011, due 09-01-2041-110059) | | 139,855,000 | (4,323,530) |
| 18 | 1999 Series AP - due 2029 | 09/02/11 | | |
| 19 | 1999 Series BP - due 2029 | 09/02/11 | | |
| 20 | 1999 Series CP - due 2029 | 09/02/11 | | |
| 21 | (Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056) | | 224,670,000 | (1,185,505) |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| 3,646,624 | (3,500,650) | 145,974 | 0 | 5 |
| | | | | 6 |
| 972,497 | | 44,294 | 928,203 | 7 |
| | | | | 8 |
| | | | | 9 |
| 1,656,723 | | 75,458 | 1,581,265 | 10 |
| | | | | 11 |
| | | | | 12 |
| 1,501,767 | | 110,560 | 1,391,207 | 13 |
| | | | | 14 |
| 593,170 | | 30,161 | 563,009 | 15 |
| | | | | 16 |
| - | 4,323,530 | 40,504 | 4,283,026 | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| - | 1,185,507 | 32,931 | 1,152,576 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
|---|---|---|---|---|
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | Tax exempt - Loan Agreements (Continued): | | | |
| 3 | 1999 Series AP - due 2029 | 09/02/11 | | |
| 4 | 1999 Series BP - due 2029 | 09/02/11 | | |
| 5 | 1999 Series CP - due 2029 | 09/02/11 | | |
| 6 | (Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057) | | 224,670,000 | (894,940) |
| 7 | 1999 Series AP - due 2029 | 09/02/11 | | |
| 8 | 1999 Series BP - due 2029 | 09/02/11 | | |
| 9 | 1999 Series CP - due 2029 | 09/02/11 | | |
| 10 | (Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058) | | 224,670,000 | (534,640) |
| 11 | | | | |
| 12 | | | | |
| 13 | 2008 DT, due 2036 | | | |
| 14 | (Refunding 2009 BT issued 04/01/09, due 12-01-2036 - 110042) | | 68,500,000 | (1,822,641) |
| 15 | 2005 DT, Due 2029) | 05/29/08 | | |
| 16 | (Refunding 2008 ET issued 05/29/08, due 08-01-2029 -110046) | | 119,175,000 | (5,547,600) |
| 17 | | | | |
| 18 | | | | |
| 19 | Other Debt: | | | |
| 20 | Quarterly Income Debt Securities (QUIDS) | | | |
| 21 | 1996 QUIDS, due 2026 | 03/04/05 | | |
| 22 | 1998 QUIDS, due 2028 | 03/04/05 | | |
| 23 | 1998-II QUIDS, due 2028 | 03/04/05 | | |
| 24 | (Partial Refunding 2005 A issued 02/02/05, due 2015 -110007) | | 192,561,150 | (5,380,958) |
| 25 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| - | 894,940 | 19,888 | 875,052 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| - | 534,640 | 5,940 | 528,700 | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| 1,707,353 | | 65,879 | 1,641,474 | 14 |
| | | | | 15 |
| 5,112,044 | | 275,088 | 4,836,956 | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| 2,213,232 | - | 536,903 | 1,676,329 | 24 |
| | | | | 25 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
|---|---|---|---|---|
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | Other Debt - Loan Agreements (Continued): | | | |
| 3 | 1996 QUIDS, due 2026 | 03/04/05 | | |
| 4 | 1998 QUIDS, due 2028 | 03/04/05 | | |
| 5 | 1998-II QUIDS, due 2028 | 03/04/05 | | |
| 6 | (Partial Refunding 2005 B issued 02/02/05, due 2035-110008) | | 192,561,150 | (5,380,958) |
| 7 | 2001 Peakers Sale Leaseback, due 2011 | 12/18/07 | | |
| 8 | (Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034) | | 47,377,400 | (2,729,085) |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
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| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | 2,140,874,700 | (58,464,276) |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| 4,323,487 | - | 179,233 | 4,144,254 | 6 |
| | | | | 7 |
| 2,455,027 | | 90,236 | 2,364,791 | 8 |
| | | | | 9 |
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| | | | | 23 |
| | | | | 24 |
| 34,736,498 | 3,437,967 | 2,883,422 | 35,291,043 | 25 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | Account 201 | | | |
| 2 | Common Stock | 400,000,000 | 10.00 | |
| 3 | | | | |
| 4 | TOTAL COMMON STOCK | 400,000,000 | | |
| 5 | | | | |
| 6 | Account 204 | | | |
| 7 | Preferred Stock Cumulative | 6,747,484 | 100.00 | |
| 8 | | | | |
| 9 | TOTAL PREFERRED STOCK | 6,747,484 | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
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| 41 | | | | |
| 42 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 138,632,324 | 3,195,534,722 | | | | | 2 |
| | | | | | | 3 |
| 138,632,324 | 3,195,534,722 | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
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| | | | | | | 42 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| he Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | | Dec. 31, 2011 |

## SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

General and Refunding Mortgage Bonds:

1990 Series B Bonds
Payment amounting to $9,516,000 on the 1990 series B bonds, 7.904% due 03-31-11, was made on March 31, 2011.

1990 Series C Bonds
Payment amounting to $3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-11, was made on March 31, 2011.

Tax Exempt Loan Agreements:

Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 1991 AA

Payments totaling $ 25,910,000 were made at maturity on 5/1/2011 on the Series 1991AA 6.95% Bonds

Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 1999A

The following payments totaled $ 118,360,000 were made on the Series 1999A Bonds

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Premium On redemption | Unamortized Expenses |
|---|---|---|---|---|---|
| 9/2/2011 | 5.55% | 9/1/2029 | $ 118,360,000 | $ - | $ 1,607,660 |
| | | | $ 118,360,000 | $ - | $ 1,607,660 |

$ 1,607,660 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

Michigan Strategic Fund Variable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 1999B

The following payments totaled $ 39,745,000 were made on the Series 1999B Bonds

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Premium On redemption | Unamortized Expenses |
|---|---|---|---|---|---|
| 9/2/2011 | 5.65% | 9/1/2029 | $ 39,745,000 | $ - | $ 518,528 |
| | | | $ 39,745,000 | $ - | $ 518,528 |

$ 518,528 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

Michigan Strategic Fund Variable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 1999C

The following payments totaled $ 66,565,000 were made on the Series 1999C Bonds

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Premium On redemption | Unamortized Expenses |
|---|---|---|---|---|---|
| 9/2/2011 | 5.65% | 9/1/2029 | $ 66,565,000 | $ - | $ 488,898 |
| | | | $ 66,565,000 | $ - | $ 488,898 |

$ 488,898 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | | Dec. 31, 2011 |

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 2001C

The following payments totaled $ 139,855,000 were made on the Series 1999C Bonds

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Premium On redemption | Unamortized Expenses |
|---|---|---|---|---|---|
| 9/29/2011 | 5.45% | 9/1/2029 | $ 139,855,000 | $ - | $ 822,880 |
| | | | $ 139,855,000 | $ - | $ 822,880 |

$ 822,880 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

The Economic Development Corporation of the County of Monroe, State of Michigan Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project), Series 1992-CC

$31,000,000 - Series 1992CC was remarketed on April 1, 2011 at a rate of 2.35% at par to remarketing agents for a term of 3 years

The issuance expenses of $293,870 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The remarketing of these Series 1992CC bonds was a provision of the original bonds and the bonds are now secured by the General and Refunding Mortgage Bonds of Detroit Edison. The issuance of the mortgage bonds was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

2011 Series B 3.90% General and Refunding Mortgage Bonds due 2021

$250,000,000 - 2011 Series B 3.90% General and Refunding Mortgage Bonds due 2021 were issued on May 18, 2011 at 99.735% with underwriters J.P. Morgan Securities LLC, RBS Securities Inc., UBS Securities LLC, BNY Mellon Capital Markets, LLC, Comerica Securities, Inc., and Mitsubishi UFJ Securities (USA), Inc.

The proceeds were used for general corporate purposes.

The principal amount of $250,000,000 was credited to acct 221 and issuance expenses of $1,996,755 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

2011 Series D, General and Refunding Mortgage Bonds

$102,000,000 - 2011 Series D 4.31% General and Refunding Mortgage Bonds due 2023 were issued on 9/1/2011 in a private placement transaction.

The proceeds were used to repay tax-exempt bonds that were called on September 2, 2011.

The principal amount of $102,000,000 was credited to acct 221 and issuance expenses of $601,222 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series D was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

2011 Series E, General and Refunding Mortgage Bonds

$77,000,000 - 2011 Series E 4.46% General and Refunding Mortgage Bonds due 2026 were issued on 9/1/2011 in a private placement transaction.

The proceeds were used to repay tax-exempt bonds that were called on September 2, 2011.

The principal amount of $77,000,000 was credited to acct 221 and issuance expenses of $453,863 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series E was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | | Dec. 31, 2011 |

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

**2011 Series F, General and Refunding Mortgage Bonds**

$46,000,000 - 2011 Series F 5.67% General and Refunding Mortgage Bonds due 2041 were issued on 9/1/2011 in a private placement transaction.

The proceeds were used to repay tax-exempt bonds that were called on September 2, 2011.

The principal amount of $46,000,000 was credited to acct 221 and issuance expenses of $271,139 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series F was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

**Michigan Strategic Fund Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project), Series 1995CC**

$82,350,000 - Series 1995CC was remarketed on September 1, 2011 at a rate of 2.125% at par to remarketing agents for a term of 5 years

The issuance expenses of $585,268 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The remarketing of these Series 1995CC bonds was a provision of the original bonds and the bonds are now secured by the General and Refunding Mortgage Bonds of Detroit Edison. The issuance of the mortgage bonds was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

**2011 Series H, 4.50% General and Refunding Mortgage Bonds due 2041**

$140,000,000 - 2011 Series H, Senior Notes 4.50% due 2041 were issued on September 20, 2011 at 98.866% with underwriters Merrill Lynch, Pierce, Fenner & Smith Incorporated, Barclays Capital Inc., KeyBanc Capital Markets Inc., Comerica Securities, Inc., Mitsubishi UFJ Securities (USA), Inc., and U.S. Bancorp Investments, Inc.

The proceeds were used for general corporate purposes and the redemption of certain tax-exempt bonds due September 1, 2029 which have an interest rate of 5.45%.

The principal amount of $140,000,000 was credited to acct 221 and issuance expenses of $1,472,281 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series H was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | Account 221 - General and Refunding Mortgage Bonds | | |
| 2 | * 1990 Series B, 7.904% - #110002 | 256,932,000 | 61,163 |
| 3 | * 1990 Series C, 8.357% - #110003 | 85,475,000 | 20,346 |
| 4 | | | |
| 5 | Account 221 - Senior Notes | | |
| 6 | ( Secured by General and Refunding Mortgage Bonds) | | |
| 7 | 2002 Series A, 5.2% - #110004 | 225,000,000 | 1,646,357 |
| 8 | - 110004 (Continued) | | 396,000 D |
| 9 | 2002 Series B, 6.35% - #110005 | 225,000,000 | 2,152,605 |
| 10 | - 110005 (Continued) | | 1,516,500 D |
| 11 | 2004 Series D, 5.4% - #110006 | 200,000,000 | 1,579,706 |
| 12 | -110006 (Continued) | | 98,000 D |
| 13 | 2005 Series A, 4.8% - #110007 | 200,000,000 | 1,561,143 |
| 14 | -110007 (Continued) | | 680,000 D |
| 15 | 2005 Series B, 5.45% - #110008 | 200,000,000 | 2,051,757 |
| 16 | - 110008 (Continued) | | 824,000 D |
| 17 | 2005 Series C, 5.19% - #110009 | 100,000,000 | 488,141 |
| 18 | 2005 Series E, 5.7% - #110010 | 250,000,000 | 2,460,872 |
| 19 | - 110010 (Continued) | | 1,490,000 D |
| 20 | 2006 Series A, 6.625% - #110011 | 250,000,000 | 2,479,962 |
| 21 | - 110011 (Continued) | | 135,000 D |
| 22 | 2007 Series A, 6.47% - #110034 | 50,000,000 | 415,774 |
| 23 | 2008 Series G, 5.6% - #110038 | 300,000,000 | 2,170,423 |
| 24 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | 435,000 D |
| 25 | 2008 Series J, 6.4% - #110040 | 250,000,000 | 1,722,615 |
| 26 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | 645,000 D |
| 27 | 1992 Series CC, 2.35% - #110052 | 31,000,000 | 741,999 |
| 28 | 1995 Series CC, 2.125% - #110055 | 82,350,000 | 1,923,867 |
| 29 | 2011 Series B, 3.90% - #110054 | 250,000,000 | 1,996,755 |
| 30 | - 110054 (Continued) | | 662,500 D |
| 31 | 2011 Series D, 4.31% - #110056 | 102,000,000 | 601,222 |
| 32 | 2011 Series E, 4.46% - #110057 | 77,000,000 | 453,863 |
| 33 | TOTAL | 5,166,247,000 | 62,639,888 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| 02/21/90 | 03/31/16 | 02/21/90 | 03/31/08 | 47,580,000 | 3,948,759 | 2 |
| 02/21/90 | 03/31/14 | 02/21/90 | 03/31/08 | 10,257,000 | 928,609 | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 10/23/02 | 10/15/12 | 10/23/02 | 10/15/12 | 225,000,000 | 11,700,000 | 7 |
| | | | | | | 8 |
| 10/23/02 | 10/15/32 | 10/23/02 | 10/15/32 | 225,000,000 | 14,287,500 | 9 |
| | | | | | | 10 |
| 07/15/04 | 08/01/14 | 07/15/04 | 08/01/14 | 200,000,000 | 10,800,000 | 11 |
| | | | | | | 12 |
| 2/02/05 | 2/15/15 | 2/02/05 | 2/15/15 | 200,000,000 | 9,600,000 | 13 |
| | | | | | | 14 |
| 2/02/05 | 2/15/35 | 2/02/05 | 2/15/35 | 200,000,000 | 10,900,000 | 15 |
| | | | | | | 16 |
| 9/29/05 | 10/01/23 | 9/29/05 | 10/01/23 | 100,000,000 | 5,190,000 | 17 |
| 10/06/05 | 10/01/37 | 10/06/05 | 10/01/37 | 250,000,000 | 14,250,000 | 18 |
| | | | | | | 19 |
| 5/24/06 | 6/01/36 | 6/01/06 | 6/01/36 | 250,000,000 | 16,562,500 | 20 |
| | | | | | | 21 |
| 12/18/07 | 3/15/38 | 12/18/07 | 3/15/38 | 50,000,000 | 3,235,000 | 22 |
| 6/11/08 | 6/15/18 | 6/11/08 | 6/15/18 | 300,000,000 | 16,800,000 | 23 |
| | | | | | | 24 |
| 10/10/08 | 10/01/13 | 10/10/08 | 10/01/13 | 250,000,000 | 16,000,000 | 25 |
| | | | | | | 26 |
| 01/29/92 | 10/01/24 | 4/01/01 | 10/01/24 | 31,000,000 | 546,375 | 27 |
| 9/28/95 | 9/01/30 | 8/01/01 | 9/01/30 | 82,350,000 | 583,313 | 28 |
| 5/18/2011 | 6/01/21 | 5/18/11 | 6/1/21 | 250,000,000 | 6,039,583 | 29 |
| | | | | | | 30 |
| 9/1/11 | 9/1/23 | 9/1/11 | 9/1/23 | 102,000,000 | 1,465,400 | 31 |
| 9/1/11 | 9/1/26 | 9/1/11 | 9/1/26 | 77,000,000 | 1,144,733 | 32 |
| | | | | | | |
| | | | | 4,377,892,000 | 229,993,331 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt Issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | 2011 Series F, 5.67% - #110058 | 46,000,000 | 271,139 |
| 2 | | | |
| 3 | | | |
| 4 | 2011 Series H, 4.50% - #110059 | 140,000,000 | 1,472,281 |
| 5 | - 110059 (Continued) | | 1,587,600 D |
| 6 | | | |
| 7 | Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements | | |
| 8 | ( Secured by corresponding amounts of General and Refunding Mortgage Bonds ) | | |
| 9 | 1991 Series BP, 6.95% - # 110013 | 25,910,000 | 852,491 |
| 10 | 1991 Series CP, 7% - #110014 | 32,800,000 | 1,136,400 |
| 11 | 1992 Series AP, 6.95% - #110015 | 66,000,000 | 1,700,962 |
| 12 | 1999 Series BP, 5.65% - #110017 | 39,745,000 | 283,270 |
| 13 | 1999 Series CP, 5.65% - #110018 | 66,565,000 | 267,083 |
| 14 | 2001 Series CP, 5.45% - #110019 | 139,855,000 | 461,634 |
| 15 | 1999 Series AP, 5.55% - #110033 | 118,360,000 | 1,071,277 |
| 16 | 2000 Series B 5.3% Refunding Revenue Bonds - #110036 | 50,745,000 | 1,358,641 |
| 17 | 2008 Series LT, 6.75% refunding revenue bonds - #110041 | 50,000,000 | 1,714,323 |
| 18 | 2009 Series BT, Refunding Revenue Bonds 6% - #110042 | 68,500,000 | 2,225,838 |
| 19 | 2008 series KT, 5.625%- #110043 | 32,375,000 | 549,595 |
| 20 | Sub series 2008 ET-1, variable rate refunding revenue bonds -#110044 | 60,000,000 | 754,453 |
| 21 | Sub series 2008 ET-2, variable rate refunding revenue bonds -#110045 | 59,175,000 | 773,666 |
| 22 | 2009 Series CT, variable rate refunding revenue bonds -#110047 | 65,000,000 | 574,150 |
| 23 | 2010 Series A - senior notes 4.89% due 2020 - #110050 | 300,000,000 | 1,737,866 |
| 24 | (Authorized by FERC in Docket No. ES09-16-000, dated 04/28/09) | | |
| 25 | 2010 Series B - senior notes 3.45% due 2020 - #110049 | 300,000,000 | 2,357,127 |
| 26 | (Authorized by FERC in Docket # ES09-16-000, dated 04/28/09) | | 1,206,000 D |
| 27 | 2010 Series CT - 5% due 2030 - #110051 | 19,855,000 | 730,855 |
| 28 | (Authorized by FERC in Docket # ES11-5-000, dated 11/29/10) | | |
| 29 | | | |
| 30 | | | |
| 31 | Subtotal | 4,815,642,000 | 54,497,221 |
| 32 | | | |
| 33 | TOTAL | 5,166,247,000 | 62,639,888 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| 9/1/11 | 9/1/41 | 9/1/11 | 9/1/41 | 46,000,000 | 869,400 | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 9/20/11 | 9/1/41 | 9/20/11 | 9/1/41 | 140,000,000 | 1,767,500 | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 05/02/91 | 05/01/11 | 05/20/91 | 05/01/11 | | 600,248 | 9 |
| 05/20/91 | 05/01/21 | 05/20/91 | 05/01/21 | 32,800,000 | 2,296,000 | 10 |
| 03/24/92 | 09/01/22 | 03/24/92 | 09/01/22 | 66,000,000 | 4,587,000 | 11 |
| 11/1/01 | 09/01/29 | 11/01/01 | 09/01/29 | | 1,503,299 | 12 |
| 11/1/01 | 09/01/29 | 11/01/01 | 09/01/29 | | 2,517,729 | 13 |
| 09/11/01 | 09/01/29 | 09/11/01 | 09/01/29 | | 5,674,228 | 14 |
| 09/03/99 | 09/01/29 | 09/03/99 | 09/01/29 | | 4,397,567 | 15 |
| 05/29/08 | 09/01/30 | 05/29/08 | 09/01/30 | 50,745,000 | 2,689,485 | 16 |
| 12/17/08 | 12/01/38 | 12/17/08 | 12/01/38 | 50,000,000 | 3,375,000 | 17 |
| 4/1/09 | 12/1/36 | 4/1/09 | 12/1/36 | 68,500,000 | 4,110,000 | 18 |
| 07/03/08 | 7/1/20 | 7/3/08 | 7/1/20 | 32,375,000 | 1,821,094 | 19 |
| 5/29/08 | 08/01/29 | 5/29/08 | 8/1/29 | 60,000,000 | 3,150,000 | 20 |
| 5/29/08 | 08/01/29 | 5/29/08 | 8/1/29 | 59,175,000 | 3,254,625 | 21 |
| 11/24/09 | 12/3/12 | 11/24/09 | 12/3/12 | 65,000,000 | 1,982,500 | 22 |
| 09/15/2010 | 09/15/2020 | 09/15/2010 | 09/15/2020 | 300,000,000 | 14,670,000 | 23 |
| | | | | | | 24 |
| 08/19/2010 | 10/01/2020 | 08/19/2010 | 10/01/2020 | 300,000,000 | 10,350,000 | 25 |
| | | | | | | 26 |
| 12/15/2010 | 12/01/2030 | 12/15/2010 | 12/01/2030 | 19,855,000 | 992,750 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | 4,140,637,000 | 214,590,197 | 31 |
| | | | | | | 32 |
| | | | | 4,377,892,000 | 229,993,331 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | Account 223 - Advances from Associated Companies | | |
| 2 | None | | |
| 3 | | | |
| 4 | Subtotal | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | Account 224 - Loan Agreements | | |
| 11 | Pollution Bond Refunding Projects | | |
| 12 | Series 1992 CC, 4.65% -#110020 | 31,000,000 | 331,948 |
| 13 | Series 1995 CC, 4.85%- #110021 | 82,350,000 | 710,397 |
| 14 | Series 2002 C, 5.45%-#110022 | 64,300,000 | 1,813,318 |
| 15 | Series 2002 D, 5.25%-#110023 | 55,975,000 | 1,476,260 |
| 16 | Series 2003 A, 5.5%-#110024 | 49,000,000 | 1,314,765 |
| 17 | Series 2004 A, 4.65%-#110025 | 36,000,000 | 940,088 |
| 18 | - 110025 (Continued) | | 388,800 D |
| 19 | Series 2004 B, 4.875% - #110026 | 31,980,000 | 821,067 |
| 20 | - 110026 (Continued) | | 346,024 D |
| 21 | | | |
| 22 | | | |
| 23 | Subtotal | 350,605,000 | 8,142,667 |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 5,166,247,000 | 62,639,888 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 04/29/92 | 4/1/11 | 04/01/01 | 4/1/11 | | 360,375 | 12 |
| 09/28/95 | 09/01/11 | 08/01/01 | 09/01/11 | | 2,662,650 | 13 |
| 12/05/02 | 12/15/32 | 12/15/02 | 12/15/32 | 64,300,000 | 3,504,350 | 14 |
| 12/05/02 | 12/15/32 | 12/15/02 | 12/15/32 | 55,975,000 | 2,938,688 | 15 |
| 08/28/03 | 06/01/30 | 09/01/03 | 06/01/30 | 49,000,000 | 2,695,000 | 16 |
| 04/01/04 | 06/01/29 | 04/01/04 | 06/01/29 | 36,000,000 | 1,755,000 | 17 |
| | | | | | | 18 |
| 04/01/04 | 10/01/28 | 04/01/04 | 10/01/28 | 31,980,000 | 1,487,071 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | 237,255,000 | 15,403,134 | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 4,377,892,000 | 229,993,331 | 33 |

FOOTNOTE DATA

**Schedule Page: 256 Line No.: 2 Column: a**

(1) Payment of $9,516,000 was made on March 31, 2011.

**Schedule Page: 256 Line No.: 3 Column: a**

(2) Payment of $3,419,000 was made on March 31, 2011.

**Schedule Page: 256 Line No.: 27 Column: a**

**The economic Development Corporation of the County of Monroe, State of Michigan Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project), Series 1992-CC**

**$31,000,000 - Series 1992CC was remarketed on April 1, 2011 at a rate of 2.35% at par to remarketing agents for a term of 3 years.**

**The issuance expenses of $293,870 were charged to Acct 181.**
**These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.**

**The remarketing of these Series 1992CC bonds was a provision of the orginal bonds and the bonds are now secured by the General and Refunding Mortgage Bonds of Detroit Edision. The issuance of the mortgage bonds was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, Dated 11/29/10.**

**Schedule Page: 256 Line No.: 28 Column: a**

**Michigan Strategic Fund Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project), Series 1995CC**

**$82,350,00 - Series 1995CC was remarketed on September 1, 2011 at a rate of 2.125% at par to remarketing agents for a term of 5 years.**

**The issuance expense of $585,268 were charge to Account 181.**
**These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.**

**The remarketing of these Series 1995CC bonds was a provision of the original bonds and the bonds are now secured by the General and Refunding Mortgage Bonds of Detroit Edison. The issuance of the mortgage bonds was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.**

**Schedule Page: 256 Line No.: 29 Column: a**

**2011 Series B 3.90% General and Refunding Mortgage Bonds due 2021**

**$250,000,000 - 2011 Series B 3.90% General and Refunding Mortgage Bonds due 2021 were issued on May 18, 2011 at 99.735% with underwriters J.P. Nirgab Secyrutues KKCm RBS Securities Inc., UBS Securities LLC, BNY Mellon Capital Markets, LLC, Comerica Securities, Inc., and Mitsubishi UFJ Securities (USA), Inc.**

**The proceeds were used for general corporate purposes.**

**The principal amount of $250,000,000 was credited to Acct 221 and issuance expenses of $1,996,755 wre charged to Acct 181.**
**These cost of issuance will be amortized over the life of the Bonds by charges to Acct 428.**

**The issuance of 2011 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.**

**Schedule Page: 256 Line No.: 31 Column: a**

**2011 Series D General and Refunding Mortgage Bonds**

**$102,000,000 - 2011 Series D 4.31% General and Refunding Mortgage Bonds due 2023 were issued on 9/1/2011 in a private placement transaction.**

**The proceeds were used to repay tax-exempt bonds that were called on September 2, 2011.**

**The principal amount of $102,000,000 was credited to Acct 221 and issuance expenses of $601,222 were charged to Acct 181.**
**These cost of issuance will be amortized over the life of the Bonds by charges to Acct 428.**

**The issuance of 2011 Series D was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000 dated 11/29/10.**

**Schedule Page: 256 Line No.: 32 Column: a**

**2011 Series E, General and Refunding Mortgage Bonds**

**$77,000,000 - 2011 Series E 4.46% General and Refunding Mortgage Bonds due 2026 were issued on 9/1/2011 in a private placement transaction.**

**The proceeds were used to repay tax-exempt bonds that were called on September 2, 2011.**

**The principal amount of $77,000,000 was credited to Acct 221 and issuance expnses of $453,863 were charged to Acct 181.**

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series E was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/19/10.

**Schedule Page: 256.1 Line No.: 1 Column: a**

2011 Series F, General and Refunding Mortgage Bonds

$46,000,000 - 2011 Series F 5.67% General and Refunding Mortgage Bonds due 2041 were issued on 9/1/2011 in a private placement transaction.

The proceeds were used to repay tax-exempt bonds that were called on September 2, 2011.

The principal amount of $46,000,000 was credited to Acct 221 and issuance expenses of $271,139 were charged to Acct 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series F was authorized by the Federal Energy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

**Schedule Page: 256.1 Line No.: 4 Column: a**

2011 Series H 4.5% General and Refunding Mortgage Bonds due 2041

$140,000,000 - 2011 H, Senior Notes 4.50% due 2041 were issued on September 20, 2011 at 98.866% with underwriters Merrill Lynch, Pierce, Fenner & Smith Incorporated, Barclays Capital Inc., JeyBanc Capital Markets Inc., Comerica Secnritites, Inc., Mitsubishi UFJ Securities (USA), Inc. and U.S. Bancorp Investments, Inc.

The proceeds wre used for general corporate purposes and the redemption of certain tax-exempt bonds due Setpember 1, 2029 which have an interest rate of 5.45%.

The principal amount of $140,000,000 was credited to acct 221 and issuance expenses of $1,472,281 were charged to Acct 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2011 Series H was authorized by the Federal Emergy Regulatory Commission under Docket No. ES11-5-000, dated 11/29/10.

**Schedule Page: 256.1 Line No.: 9 Column: a**

(3) Payment of $25,910,000 was made on May 1, 2011

**Schedule Page: 256.1 Line No.: 12 Column: a**

Michigan Strategic Fund Variable Rate Demand Limited obligation Refunding Revenue Bonds (Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 1999B

Payment of $39,745,000 was made on September 2, 2011.

$518,528 of Redemption Premium was charged to Acct 189, Unamortized Loss on Reacuired Debt.

**Schedule Page: 256.1 Line No.: 13 Column: a**

Michigan Strategic Fund Variable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 199C

Payment of $66,565,000 was made on September 2, 2011.

$488,898 of Redemption Premium was charged to Acct 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.1 Line No.: 14 Column: a**

Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Collateralized Series 2001C

Payment of $139,855,000 was made on September 29, 2011.

$822,880 of Redemption Premium was charged to Acct 189, Unamortized Loss on Reacquired Debt.

**Schedule Page: 256.1 Line No.: 15 Column: a**

Michigan Stategic Fund Limited obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project) Calloteralized Series 1991 A

Payment of $118,360,000 was made on September 2, 2011.

$1,607,660 of Redemption Premium was charged to Acct 189, Unamortized Loss on Reaquired Debt.

**Schedule Page: 256.2 Line No.: 12 Column: a**

The Economic Development Corporation of the County of Monroe, State of Michigan Adjustable Rate Demand Limited Obligation Refunding Revenue

FOOTNOTE DATA

**Bonds (The Detroit Edison Company Pollution Control Bonds Project), Series 1992-CC**

**$31,000,000 - Series 1992CC was remarketed on April 1, 2011 at a rate of 2.35% at par to remarketing agents for a term of 3 years.**

***Schedule Page: 256.2 Line No.: 13 Column: a***

**Michigan Strategic Fund Adjustable Rate Demand Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project), Series 1995CC**

**$82,350,000 - Series 1995CC was remarketed on September 1, 2011 at a rate of 2.125% at par to remaketing agents for a term of 5 years.**

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | Dec. 31, 2011 |

## NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

| Line No. | Payee (a) | Purpose for which issued (b) | Date of Note (c) | Date of Maturity (d) | Int. Rate (e) | Balance End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | % | $ |
| 2 | Commerical paper | General | Various | Various | Various | 0 |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| | TOTAL | | | | | 0 |

## Reconciliation to Balance Sheet

| Name of Respondent | This Report Is: | | Date of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | | Dec. 31, 2011 |

**PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

* See definition on page 226B

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year Debits (c) | Totals for Year Credits (d) | Balance End of Year (e) | Interest for Year (f) |
|---|---|---|---|---|---|---|
| 1 | Account 233 | | | | | |
| 2 | DTE Energy Company | 17,425,638 | 17,425,638 | - | - | 219,094 |
| 3 | Total Notes Payable | 17,425,638 | 17,425,638 | - | - | 219,094 |
| 4 | | | | | | |
| 5 | Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. | | | | | |
| 6 | Purpose: To provide a line of credit from associated companies. | | | | | |
| 7 | Maturity Date: N/A | | | | | |
| 8 | Interest Rate: Annually modified fixed rate. | | | | | |
| 9 | Account 234 | | | | | |
| 10 | DTE Energy Company | 2,314,366 | 234,989,573 | 257,390,424 | 24,715,217 | |
| 11 | DTE Energy Resources, Inc | 104 | 18,844 | 59,294 | 40,554 | |
| 12 | DTE Biomass Energy, Inc | 3 | 16,513 | 16,511 | 1 | |
| 13 | DTE Energy Trading, Inc. | 21 | 1,451,880 | 1,451,863 | 4 | |
| 14 | River Rouge Unit 1 LLC | 118 | 424,183 | 424,072 | 7 | |
| 15 | DTE Energy Services, Inc. | 59,517 | 799,589 | 820,380 | 80,308 | |
| 16 | PCI Enterprises Co. | 145 | 1,150 | 1,171 | 166 | |
| 17 | BES Coke Battery, LLC | 131,649 | 2,637,977 | 2,743,309 | 36,981 | |
| 18 | DTE Northwind, LLC | | 11,813 | 11,813 | - | |
| 19 | DTE Bluep Gen Equip Leasing | - | - | - | - | |
| 20 | DTE Moraine, LLC | - | - | - | - | |
| 21 | DTE East China LLC | | - | 31,037 | 31,037 | |
| 22 | DTE East China Opr, LLC | - | - | - | - | |
| 23 | DTE ES Operations | - | 6,966 | 6,966 | - | |
| 24 | Metro Energy, LLC | - | 213 | 213 | - | |
| 25 | DTE Coal Services, Inc. | 899,531 | 1,481,939 | 850,837 | 68,529 | |
| 26 | DTE Rail Services Inc | - | - | - | - | |
| 27 | Synsco Realty Co. | - | 319,714 | 319,714 | - | |
| 28 | Midwest Energy Res. CO | 12,657 | 2,820,067 | 2,809,677 | 2,267 | |
| 29 | Edison Illuminating Co. | - | - | - | - | |
| 30 | Detroit Edison Sec Funding | - | - | - | - | |
| 31 | Belle River Fuels Co.,LLC | 377,365 | 73,613,985 | 73,644,660 | 408,049 | |
| 32 | St Clair Fuels Co., LLC | 1,450 | 85,954,329 | 86,745,012 | 792,142 | |
| 33 | DTE Engineering Services | - | - | - | - | |
| 34 | Shenango Incorporated | - | - | - | - | |
| 35 | DTE Energy Ventures | 1,477 | 828,537 | 827,060 | - | |
| 36 | DTE Energy Enterprises, Inc. | - | 3,226 | 3,226 | - | |
| 37 | Michigan Consolidated Gas Co. | (3,003,959) | 1,638,444,171 | 1,635,759,322 | (5,688,808) | |
| 38 | MichCon Pipeline Company | - | 1,811 | 1,811 | - | |
| 39 | MichCon Gathering Company | - | 11 | 11 | - | |
| 40 | MichCon Lateral Company | 28 | 71 | 45 | - | |
| 41 | Citizens Gas Fuel Company | 4 | 42,040 | 42,037 | 1 | |
| 42 | MCN Energy Enterprises | (1) | 6,827 | 6,828 | - | |
| 43 | DTE Gas Storage Pipeline | 2 | 45 | 44 | 1 | |
| 44 | MCNIC Offshr Pipl & Proc | - | - | - | - | |
| 45 | Terra-Westside Processing Co | - | - | - | - | |
| 46 | DTE Gas Storage Company | 3 | 14,068 | 14,067 | 2 | |
| 47 | Shelby Storage LLC | - | 543 | 543 | - | |
| 48 | MichCon Fuel Services Co. | | 1,296 | 3,223 | 1,927 | |
| 49 | DTE Gas Resources | 2 | 61 | 61 | 2 | |
| 50 | Monroe Fuels Co. | | 13,146,352 | 13,338,941 | 192,589 | |
| 51 | DTE Mobile Operations LLC | - | 5,691 | 5,691 | - | |
| 52 | Blue Water Renewables Inc | | - | 748,515 | 748,515 | |
| 53 | DTE Energy Center Oper | - | 129 | 129 | - | |
| 54 | DTE Coke Operations, LLC | (24) | 2,574 | 2,598 | - | |
| 55 | DTE Energy Supply, Inc. | | 8,816 | 8,816 | - | |
| 56 | DTE Energy Foundation | | 14,000,000 | 14,000,000 | - | |
| 57 | Woodland Biomass Power | - | 3,325 | 3,325 | - | |
| 58 | DTE Chicago Fuels Terminal | - | - | - | - | |
| 59 | DTE Pontiac North, LLC | | 262 | 262 | - | |
| 60 | DTE Energy Center LLC | - | 116 | 116 | - | |
| 61 | DTE Defiance, LLC | - | 3,819 | 3,819 | - | |
| 62 | DTE Lordstown, LLC | - | - | - | - | |
| 63 | DTE Pricebs LLC | 92 | 4,437 | 4,345 | - | |
| 64 | Synsco Plz Unit Acquis | 295,270 | - | (295,270) | - | |
| 65 | DTE Calvert City, LLC | | - | 54 | 54 | |
| 66 | DTE Eng Corp Svcs LLC | 47,193,442 | 504,436,424 | 510,589,879 | 53,256,897 | |
| 67 | Total Accounts Payable | 47,993,350 | 2,775,703,079 | 2,802,396,271 | 74,686,542 | - |
| | TOTAL | 65,419,988 | 2,793,128,717 | 2,802,396,271 | 74,686,542 | 219,094 |



MPSC FORM P-521 (Rev. 5-93)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | 436,699,393 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | 79,144,727 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | 386,727,833 |
| 11 | | |
| 12 | Federal Income Tax | 208,243,258 |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | 104,348,775 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | 816,975,339 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 189,491,097 |
| 28 | Show Computation of Tax | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
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| 44 | | |

FOOTNOTE DATA

**Schedule Page: 261 Line No.: 5 Column: b**

| | |
|---|---|
| Salvage on Disposals | 6,116,000 |
| Contributions in Aid of Construction | 29,000,000 |
| Income from Nuc. Decom - Net | -14,964,456 |
| Securitization Over Recovery | -8,447,109 |
| Renewable Energy Plan | 67,434,851 |
| Equity Earnings on Subs | 5,441 |
| | 79,144,727 |

**Schedule Page: 261 Line No.: 10 Column: b**

| | |
|---|---|
| Lobbying Expenses | 1,661,000 |
| Meals & Entertainment | 1,000,000 |
| Fines & Penalties | 72,635 |
| SFAS 106 Net | 23,490,000 |
| Stock Based Compensation | 2,593,000 |
| Workers Comp Payments | 8,621,228 |
| Long Term Disability Plan | -1,223,412 |
| Nuclear Fuel Amortization | 45,792,080 |
| Uniform Cap Costs | 6,072,000 |
| Enterprise Business System | 2,611,299 |
| Securitization Amortization | 238,589,972 |
| Security Recovery 10d(11) | 2,531,934 |
| Restructuring Charges | 18,004,257 |
| Loss on Reacquired Debt | -554,543 |
| Impairment of Assets | 800,000 |
| Energy Optimization | -403,383 |
| State Deferred Taxes | 38,529,002 |
| Reserve for Injuries and Damages | -7,716,068 |
| Legal Settlement Reserve | -398,168 |
| Charitable Contribution Limitation | 6,655,000 |
| | 386,727,833 |

**Schedule Page: 261 Line No.: 12 Column: b**

| | |
|---|---|
| Current | 14,997,453 |
| Deferred | 595,343,735 |
| Deferred-Credit | -393,059,378 |
| Investment Tax Credit | -9,038,552 |
| | 208,243,258 |

**Schedule Page: 261 Line No.: 15 Column: b**

| | |
|---|---|
| Municipal Interest Income | 5,000,000 |
| PSCR Over/Under Recovery | 95,523,113 |
| AFUDC Equity | 3,825,662 |
| | 104,348,775 |

**Schedule Page: 261 Line No.: 20 Column: b**

| | |
|---|---|
| ESOP | 7,187,000 |
| Domestic Production Activities Ded | 18,500,000 |
| Pension Plan | 47,501,000 |
| Pension Equalization | 843,000 |
| Property Tax Net | 10,469,000 |
| Vacation Pay Accrual | -1,803,507 |
| Mgmt Benefit Plans | -3,439,000 |
| Deferred Compensation | 38,547 |

| | |
|---|---|
| Health Care Accrual | -594,000 |
| Medical Expenses | 919,000 |
| Accrued Bonus | -1,678,700 |
| AFUDC | 5,345,986 |
| Removal Costs | 130,671,000 |
| Depreciation | 253,433,459 |
| Amort of LTM Term Plant | 880,000 |
| Computer Software Development Costs | 33,490,450 |
| Section 263A | 17,330,000 |
| Repairs Allowance | 129,461,000 |
| Fermi 2 Outages | -20,040,000 |
| Fermi 2 Nonqualified Decom Fund | -4,900,000 |
| Environmental Clean Reserve | 1,240,739 |
| Choice Incentive Mechanism | 61,224,786 |
| ACRS and MACRS Dispostions | 10,975,000 |
| Bad Debt Reserve | 13,062,888 |
| Inventory Writeoff | -611,845 |
| Casualty Loss | 56,000,000 |
| Taxes | -400,000 |
| Storm Tracker | 51,869,536 |
| | 816,975,339 |

***Schedule Page: 261 Line No.: 27 Column: b***

| | |
|---|---|
| Net Income for Tax Year (Page 117) | 436,699,393 |
| Plus Federal Income Tax (Page 261, Line 12) | 208,243,258 |
| Total Pre-Tax Income | 644,942,651 |
| | |
| Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4) | 79,144,727 |
| Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9) | 380,072,833 |
| Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14) | 150,393,311 |
| Minus Ded's on Return not on Books (Pg. 261, Ln 19) | 764,275,803 |
| | |
| Taxable Income | 189,491,097 |
| Tax Rate | 35% |
| | |
| Tax | 66,321,884 |
| | |
| 2010 Filed Return Adjustments | -40,512,420 |
| R&D Tax Credit | -1,333,606 |
| IRS Audit Settlement | -10,508,285 |
| Tax Reserves | 1,029,881 |
| Rounding | -1 |
| Current Federal Income Tax | 14,997,453 |

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2011 on or before September 17, 2012.

Name of Group Members:
Parent: DTE Energy Company

First Tier Subsidiaries:
The Detroit Edison Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.
DTE Energy Resources, Inc.

FOOTNOTE DATA

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1).

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| 1 | Federal Income 2010 | -12,198,831 | | | -12,198,831 | |
| 2 | Federal Income 2011 | | | -37,801,168 | -37,801,168 | |
| 3 | | | | | | |
| 4 | State/Local Income Tax | 12,689,574 | | | 12,689,574 | |
| 5 | State/Local Income Tax | | | 20,725,369 | 19,687,349 | |
| 6 | | | | | | |
| 7 | Federal Unemployment | 228,965 | | | 228,965 | |
| 8 | Federal Unemployment | | | 644,618 | 299,742 | |
| 9 | | | | | | |
| 10 | FICA | 1,004,426 | | | 1,004,426 | |
| 11 | FICA | | | 36,158,238 | 35,252,329 | |
| 12 | | | | | | |
| 13 | Michigan Unemployment | -5 | | | -5 | |
| 14 | Michigan Unemployment | | | 684,946 | 683,116 | |
| 15 | | | | | | |
| 16 | Use Tax | 1,831 | | | 1,831 | |
| 17 | Use Tax | | | 2,324,681 | 1,914,976 | |
| 18 | | | | | | |
| 19 | MPSC Assessment Fees | | 2,015,000 | 2,015,000 | | |
| 20 | MPSC Assessment Fees | | | 4,692,170 | 6,884,118 | |
| 21 | | | | | | |
| 22 | Local Property 2010 & Prior | | 43,641,800 | 121,194,239 | 77,552,439 | |
| 23 | Local Property 2011 | | | 80,655,825 | 126,380,473 | |
| 24 | | | | | | |
| 25 | Miscellaneous Tax Liability | -267,200 | | | | -2 |
| 26 | | | | | | |
| 27 | Other Tax Expense | 1,900,000 | | -155,853 | 1,744,147 | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
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| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 3,358,760 | 45,656,800 | 231,138,065 | 234,323,481 | -2 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. In Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | 24,045,042 | | | -61,846,210 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 1,038,020 | | 23,036,180 | | | -2,310,811 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 344,876 | | 655,420 | | | -10,802 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 905,909 | | 35,264,435 | | | 893,803 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 1,830 | | 939,225 | | | -254,279 | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 409,705 | | 120,000 | | | 2,204,681 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | 2,191,948 | 6,707,170 | | | | 20 |
| | | | | | | 21 |
| | | 114,335,009 | | | 6,859,230 | 22 |
| | 45,724,648 | 80,329,175 | | | 326,650 | 23 |
| | | | | | | 24 |
| -267,202 | | | | | | 25 |
| | | | | | | 26 |
| | | -155,853 | | | | 27 |
| | | | | | | 28 |
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| 2,433,138 | 47,916,596 | 285,275,803 | | | -54,137,738 | 41 |

FOOTNOTE DATA

**Schedule Page: 262 Line No.: 2 Column: l**

| | |
|---|---|
| Other Income and Deductions | -9,047,589 |
| Tax Reserve Adjustment | -903,881 |
| Adjustment to I/C Accounts Receivable | -51,869,033 |
| Medicare Subsidy | -25,707 |
| | -61,846,210 |

**Schedule Page: 262 Line No.: 5 Column: l**

| | |
|---|---|
| Other Income and Deductions | -1,951,844 |
| Payments | 1,033 |
| Tax Reserve Adjustment | -360,000 |
| | -2,310,811 |

**Schedule Page: 262 Line No.: 8 Column: l**

| | |
|---|---|
| Other | -10,802 |

**Schedule Page: 262 Line No.: 11 Column: l**

| | |
|---|---|
| Other | 893,803 |

**Schedule Page: 262 Line No.: 14 Column: l**

| | |
|---|---|
| Other | -254,279 |

**Schedule Page: 262 Line No.: 17 Column: l**

| | |
|---|---|
| Capitalization | 2,204,681 |

**Schedule Page: 262 Line No.: 22 Column: l**

| | |
|---|---|
| Other Income and Deductions | 122,500 |
| Unit Trains | 284,804 |
| Other | 6,451,926 |
| | 6,859,230 |

**Schedule Page: 262 Line No.: 23 Column: l**

| | |
|---|---|
| Other Income and Deductions | 122,500 |
| Unit Trains | 204,150 |
| | 326,650 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|---|---|---|---|---|---|---|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | 87,607 | | | 411.4 | 67,912 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 66,407,209 | | | 411.4 | 8,949,945 | |
| 6 | 10% | 20,695 | | | 411.4 | 20,695 | |
| 7 | | | | | | | |
| 8 | TOTAL | 66,515,511 | | | | 9,038,552 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
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| 48 | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|---|---|---|---|
| | | | 1 |
| | | | 2 |
| 19,695 | | | 3 |
| | | | 4 |
| 57,457,264 | | | 5 |
| | | | 6 |
| | | | 7 |
| 57,476,959 | | | 8 |
| | | | 9 |
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## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

| Line No. | Item (a) | Balance End of Year (b) |
|---|---|---|
| 1 | Accrued Vacation | 46,115,587 |
| 2 | Regulatory Liability for RAARS and ECIT Refund | 2,913,610 |
| 3 | Accrued Employee Incentives | 19,370,300 |
| 4 | Accrued Wages | 18,001,600 |
| 5 | FERMI ARO | 1,412,530 |
| 6 | Current Portion - Contract Reserves | 6,286,019 |
| 7 | Accrued Health Care | 8,067,310 |
| 8 | CIAC Refundables | 3,242,992 |
| 9 | Tax Liability - Other | 7,120,440 |
| 10 | Current Portion - Pension Liabilities | 7,710,000 |
| 11 | Fermi 2 refueling outage expense accrued | 23,380,000 |
| 12 | Current Portion - Environmental Remediation Costs | 967,609 |
| 13 | Current Portion - Customer Deposits | 5,393,000 |
| 14 | Current Portion - Realized Deferred Gain | 461,143 |
| 15 | Special manufacturing contract | 648,004 |
| 16 | Employee savings plans | 2,109,189 |
| 17 | Current Portion - Workers Comp | 731,003 |
| 18 | Flexible spending | 507,312 |
| 19 | Other Liabilities | 535,324 |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | TOTAL | 154,972,972 |

## CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

| Line No. | List advances by department (a) | Balance End of Year (b) |
|---|---|---|
| 32 | Customer advances for construction | 5,097,179 |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | TOTAL | 5,097,179 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS Contra Account (c) | DEBITS Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Def Cr Secur Post Emp Benefits | 13,323,000 | 926 | 7,566,000 | 582,000 | 6,339,000 |
| 2 | Fermi 2 Decommissioning Fund | 149,253,136 | various | 35,797,516 | 34,870,510 | 148,326,130 |
| 3 | LT Environmental Reserves | 6,228,205 | 930 | 2,291,674 | 2,828,691 | 6,765,222 |
| 4 | Deferred Compensation | 1,082,110 | various | 2,658,007 | 3,843,125 | 2,267,228 |
| 5 | Deferred Gain on Sale of Property | 8,350,344 | 421.1 | 461,143 | | 7,889,201 |
| 6 | Deferred Credit Securitization LLC | 8,750,000 | - | | | 8,750,000 |
| 7 | Perpetual Care Fund - Landfill | 2,028,760 | - | | 102,329 | 2,131,089 |
| 8 | Def Cr Renewable Energy Surchg | 2,062,058 | - | | 333,471 | 2,395,529 |
| 9 | Other Unearned Revenue | 2,341,932 | various | 380,918 | | 1,961,014 |
| 10 | Lieef Accrual | | - | | 23,271,580 | 23,271,580 |
| 11 | Other LT Lease | 4,111,795 | - | | 410,699 | 4,522,494 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 197,531,340 | | 49,155,258 | 66,242,405 | 214,618,487 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 282 | | | |
| 2 | Electric | 1,979,880,126 | 429,490,118 | 203,218,342 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 1,979,880,126 | 429,490,118 | 203,218,342 |
| 6 | Disallowed Plant Costs | 264,004 | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru | 1,980,144,130 | 429,490,118 | 203,218,342 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | | | |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | | 4,592,560 | | 1,562 | 2,201,560,904 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | 4,592,560 | | 1,562 | 2,201,560,904 | 5 |
| | | | | | | 264,004 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 4,592,560 | | 1,562 | 2,201,824,908 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

NOTES (Continued)

FOOTNOTE DATA

**Schedule Page: 274 Line No.: 2 Column: b**

| Account Number | Decription | Beginning | Ending |
|---|---|---|---|
| 282000 | Includes FAS 109 | 85,116,057 | 80,523,497 |

**Schedule Page: 274 Line No.: 2 Column: h**

| Account Number | Decription | |
|---|---|---|
| 282000 | FAS 109 Amortization | 4,592,560 |

**Schedule Page: 274 Line No.: 2 Column: j**

| Account Number | Decription | |
|---|---|---|
| 282000 | OCI Adjustment | 1,562 |

This page intentionally left blank.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | (1) Property Taxes | 95,087,835 | -4,117,338 | |
| 4 | (2) Coal Contract Buyouts | -13,680 | | |
| 5 | (3) Over / Under Recovery PSC | -1,658,439 | 44,785 | |
| 6 | (4) Retirement Plan | 118,786,103 | 16,895,816 | |
| 7 | (5) Fermi Receivable | 53,042 | | |
| 8 | Other | 624,926,426 | 134,500,678 | 116,040,614 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 837,181,287 | 147,323,941 | 116,040,614 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 837,181,287 | 147,323,941 | 116,040,614 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 833,494,385 | 108,475,399 | 116,040,614 |
| 22 | State Income Tax | 3,686,902 | 38,848,542 | |
| 23 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| Amounts Debited to Account 410.2 | Amounts Credited to Account 411.2 | Debits | | Credits | | | |
| | | Account Credited | Amount | Account Debited | Amount | | |
| (e) | (f) | (g) | (h) | (i) | (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 90,970,497 | 3 |
| | | | | | | -13,680 | 4 |
| | | | | | | -1,613,654 | 5 |
| | | | | | | 135,681,919 | 6 |
| | | | | | | 53,042 | 7 |
| | 2,648,790 | | 72,183,579 | | 384,998,054 | 953,552,175 | 8 |
| | 2,648,790 | | 72,183,579 | | 384,998,054 | 1,178,630,299 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
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| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | 2,648,790 | | 72,183,579 | | 384,998,054 | 1,178,630,299 | 19 |
| | | | | | | | 20 |
| | 2,329,250 | | 1 | | | 823,599,919 | 21 |
| | 319,540 | | 72,183,578 | | 384,998,054 | 355,030,380 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

FOOTNOTE DATA

**Schedule Page: 276 Line No.: 8 Column: d**

| Account Number | Decription | Debit to 410 | Credit to 411 |
|---|---|---|---|
| 283500 | State/Local Income Tax | 38,848,542 | |
| 283500&283510 | Other | 41,305,729 | |
| 283500 | Customer Choice | 20,542,498 | |
| 283500 | Loss on Reacquired Debt | 194,090 | |
| 283500 | Storm Tracker | 18,873,032 | |
| 283500 | Reserve for Injuries & Damages | 3,739,647 | |
| 283500 | Energy Optimization | 7,364,604 | |
| 283500 | Medical Expenses | 321,650 | 683,430 |
| 283500 | Inventory Adjustments | | 214,146 |
| 283500 | Coal Supply | | 250,376 |
| 283500 | Securitization Bond | | 83,914,414 |
| 283500 | Securitization Over Recovery | 3,310,886 | |
| 283500 | Long-Term Incentive Plan | | 1,073,998 |
| 283500 | Renewable Energy Plan | | 23,602,760 |
| 283500 | Restructuring Charges | | 6,301,490 |
| | | 134,500,678 | 116,040,614 |

**Schedule Page: 276 Line No.: 8 Column: f**

| Account Number | Decription | Credit to 411.2 |
|---|---|---|
| 283500 | State/Local Income Tax | 319,540 |
| 283500 | Other | 2,329,250 |
| | | 2,648,790 |

**Schedule Page: 276 Line No.: 8 Column: h**

| Account Number | Decription | Amount |
|---|---|---|
| 283500 | State/Local Income Tax | 178,516 |
| 283500 | MBT DTL(Pre 2009) | 53,454,913 |
| 283500 | MBT DTL(Pre 2009) Tax Gross up | 18,550,150 |
| | | 72,183,579 |

**Schedule Page: 276 Line No.: 8 Column: j**

| Account Number | Decription | Amount |
|---|---|---|
| 283500 | State/Local Income Tax | 6,420,000 |
| 283500 | MBT DTL(Pre 2009) | 16,462,520 |
| 283500 | MBT DTA(Legis. Fix) | 341,919,000 |
| 283500 | MBT DTA(Legis. Fix) Tax Gross up | 20,196,534 |
| | | 384,998,054 |

**Schedule Page: 276 Line No.: 8 Column: k**

| Account Number | Decription | Beginning | Ending |
|---|---|---|---|
| 283500 | Reacquired Debt Losses | 10,478,174 | 10,672,263 |
| 283500&283510 | Other | 183,442,164 | 222,418,643 |
| 283500 | Coal Supply | 4,626,782 | 4,376,406 |
| 283510 | Inventory Write-off | -1,783,301 | -1,997,447 |
| 283500 | River Rouge Gain | -1,034,514 | -1,034,514 |
| 283500 | Customer Choice | 42,528,032 | 63,070,530 |
| 283500 | Medical Expenses | 1,877,184 | 1,515,404 |
| 283500 | Securitization Bond | 400,102,700 | 316,188,286 |
| 283510 | Securitization Over Recovery | 553,347 | 3,864,233 |
| 283500 | Net Stranded Costs | 1,078,292 | 1,078,292 |
| 283500 | Prepaid Expenses | 3,127,984 | 3,127,984 |
| 283500 | EIB Insurance & Other | 3,817,841 | 3,817,841 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | 12/31/2011 | 2011/Q4 |

FOOTNOTE DATA

| | | | |
|---|---|---|---|
| 283500 | Restructuring Charges | 26,599,610 | 20,298,120 |
| 283500 | Long-Term Incentive Plan | -6,007,157 | -7,081,155 |
| 283500 | ESOP | 3,777,653 | 3,777,653 |
| 283500 | Reserve for Injuries & Damages | -1,039,023 | 2,700,624 |
| 283500 | Energy Optimization | -7,223,420 | 141,184 |
| 283500 | Renewable Energy Plan | -43,682,824 | -67,285,584 |
| 283500 | Storm Tracker | - | 18,873,032 |
| 283500 | State/Local Income Tax | 47,745,617 | 92,516,104 |
| 283500 | MBT DTA(Legis. Fix) | -341,919,000 | - |
| 283500 | MBT DTA(Legis. Fix) Tax Gross-up | -20,196,534 | - |
| 283500 | MBT DTL(Pre 2009) | 300,317,215 | 246,862,302 |
| 283500 | MBT DTL(Pre 2009) Tax Gross-up | 17,739,604 | 15,651,974 |
| | | 624,926,426 | 953,552,175 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Begining of Current Quarter/Year (b) | DEBITS Account Credited (c) | DEBITS Amount (d) | Credits (e) | Balance at End of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | Emission Allowance | | 509 | 662,423 | 662,722 | 299 |
| 2 | Energy Optimization | 20,638,305 | 449.1 | 24,298,078 | 27,248,597 | 23,588,824 |
| 3 | Renewable Energy | 124,808,067 | 449.1 | 9,234,759 | 76,668,003 | 192,241,311 |
| 4 | Acc Def Michigan Business Tax | 362,115,534 | 283 | 362,115,534 | | |
| 5 | Low Income and Energy Efficiency Fund | | 253/449.1 | 16,617,938 | 16,619,438 | 1,500 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
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| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 507,561,906 | | 412,928,732 | 121,198,760 | 215,831,934 |

| The Detroit Edison Company | An Original | December 31, 2011 |
|---|---|---|

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

| Line No. | Description of Property (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Account 421.1 (d) | Account 421.2 (e) |
|---|---|---|---|---|---|
| 1 | Gain on disposition of property: | | | | |
| 2 | | | | | |
| 3 | Deferred gain from MGM Land Sale (2005) | | | | |
| 4 | Deferred gain is recognized over the life of | | | | |
| 5 | the parking garage agreement between MGM | | | | |
| 6 | and DTE (41 years - beginning in 2006). | $0 | | $482,185 | |
| 7 | | | | | |
| 8 | Loan Repayment - | | | | |
| 9 | This represents a partial repayment of Detroit | | | | |
| 10 | Renewable's loan with Detroit Edison. | $0 | | $1,135,416 | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
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| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | Total Gain | 0 | | $1,617,601 | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | Total loss | 0 | | | $0 |

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Merchandising, Jobbing and Contract Work (Accounts 415 and 416) | |
| 2 | | |
| 3 | Revenues from Merchandising, Jobbing and Contract Work performed for customers and others | 16,133,708 |
| 4 | Cost of Merchandising, Jobbing and Contract Work performed for customers and others | (22,487,975) |
| 5 | Total Accounts 415 and 416 | (6,354,267) |
| 6 | | |
| 7 | Non-utility Operations (Accounts 417 and 417.1) | |
| 8 | Revenues from non-utility operations | 7,799,602 |
| 9 | Expenses of non-utility operations | (122,755) |
| 10 | Total Accounts 417 and 417.1 | 7,676,847 |
| 11 | | |
| 12 | | |
| 13 | Non-operating Rental Income (Account 418) | None |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | (Continued on Page 282.1) | |

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

| Line No. | Item | Amount (b) |
|---|---|---|
| 1 | Equity in Earnings of Subsidiary Companies (Account 418.1) | |
| 2 | Securitization Funding LLC | 542 |
| 3 | St. Clair Energy Company | - |
| 4 | Edison Illuminating Company of Detroit | (5,441) |
| 5 | Midwest Energy Resources Company | - |
| 6 | Total Account 418.1 | (4,899) |
| 7 | | |
| 8 | Interest and Dividend Income (Account 419) | |
| 9 | MISO Interest | 25,661 |
| 10 | Interest from Detroit Thermal LLC | 212,411 |
| 11 | Interest earned on temporary investment of LTD proceeds | 150,272 |
| 12 | Interest from affiliates | 44,206 |
| 13 | Other interest | - |
| 14 | | |
| 15 | Total Account 419 | 432,550 |
| 16 | | |
| 17 | Allowance for Other Funds Used During Construction (Account 419.1) | |
| 18 | AFUDC - Electric | 5,811,067 |
| 19 | Total Account 419.1 | 5,811,067 |
| 20 | | |
| 21 | | |
| 22 | Miscellaneous Non-operating Income (Account 421) | |
| 23 | Investment Income Rabbi Trust Investments | 9,484,526 |
| 24 | Investment Income Texpar Energy LLC | 4,585,305 |
| 25 | Investment Income Fermi 1 Fund | 58,978 |
| 26 | Equity Earnings Detroit Investment Fund | 23,314 |
| 27 | Accretion Expense Fermi 1 ARO | (873,422) |
| 28 | Other Non-operating Income | (9,884) |
| 29 | | |
| 30 | Total Account 421 | 13,268,817 |
| 31 | | |
| 32 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|---|---|---|---|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 2,117,503,440 | 1,976,960,909 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 1,628,416,512 | 1,539,218,367 |
| 5 | Large (or Ind.) (See Instr. 4) | 660,769,356 | 648,356,872 |
| 6 | (444) Public Street and Highway Lighting | 56,208,955 | 54,842,355 |
| 7 | (445) Other Sales to Public Authorities | 5,891,372 | 5,262,413 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 4,468,789,635 | 4,224,640,916 |
| 11 | (447) Sales for Resale | 296,977,291 | 354,073,392 |
| 12 | TOTAL Sales of Electricity | 4,765,766,926 | 4,578,714,308 |
| 13 | (Less) (449.1) Provision for Rate Refunds | -28,773,722 | -30,799,716 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 4,794,540,648 | 4,609,514,024 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 22,503,048 | 20,974,443 |
| 17 | (451) Miscellaneous Service Revenues | 5,690,403 | 4,612,992 |
| 18 | (453) Sales of Water and Water Power | 38,926 | 53,104 |
| 19 | (454) Rent from Electric Property | 22,209,376 | 28,985,908 |
| 20 | (455) Interdepartmental Rents | 27,124,615 | 29,268,660 |
| 21 | (456) Other Electric Revenues | 6,749,733 | 7,340,711 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 94,826,269 | 99,243,456 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 179,142,370 | 190,479,274 |
| 27 | TOTAL Electric Operating Revenues | 4,973,683,018 | 4,799,993,298 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|---|---|---|---|---|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 15,907,355 | 15,726,131 | 1,922,760 | 1,922,753 | 2 |
| | | | | 3 |
| 16,773,377 | 16,565,482 | 194,850 | 194,286 | 4 |
| 9,743,802 | 10,199,322 | 819 | 839 | 5 |
| 287,317 | 295,957 | 888 | 891 | 6 |
| 48,383 | 44,317 | 945 | 978 | 7 |
| | | | | 8 |
| | | | | 9 |
| 42,760,234 | 42,831,209 | 2,120,262 | 2,119,747 | 10 |
| 6,312,418 | 7,746,111 | 3 | 5 | 11 |
| 49,072,652 | 50,577,320 | 2,120,265 | 2,119,752 | 12 |
| | | | | 13 |
| 49,072,652 | 50,577,320 | 2,120,265 | 2,119,752 | 14 |

Line 12, column (b) includes $ 30,218,440 of unbilled revenues.

Line 12, column (d) includes 150,792 MWH relating to unbilled revenues

FOOTNOTE DATA

**Schedule Page: 300 Line No.: 12 Column: b**

Includes $30,218,440 unilled revenues by class for 2011. Does not include Securitization revenue. The amount of Securitization revenue deducted by rate class were as follows: Residential $64,788,250, Commerical $75,429,574, Industrial $32,091,628, Street Lighting $1,560,054 and Pumping $218,537.

**Schedule Page: 300 Line No.: 12 Column: c**

Includes ($31,874,754) unbilled revenues by class for 2010. Does not include Securitization revenue. The amount of Securitization revenue deducted by rate class were as follows: Residential $75,647,124, Commercial $89,135,319, Industrial $40,006,550, Street Lighting $65,697 and Pumping $215,498.

**Schedule Page: 300 Line No.: 12 Column: d**

Includes 150,792 Mwh relating to unbilled sales by rate class and 359,807 Mwh of unmetered sales for 2011.

**Schedule Page: 300 Line No.: 12 Column: e**

Includes (334,974) MWh relating to unbilled sales by rate class ad 395,553 MWh of unmetered sales for 2010.

**Schedule Page: 300 Line No.: 13 Column: b**

Includes Choice Incentive Mechanism $(98,462,309), Energy Optimization $(14,832,847), LIEFF 23,248,500, Line/Storm Restoration $(44,202,939), Power Supply Cost Recovery $(91,354,616), Revenue Decoupling Mechanism $80,225,565, Renewable Energy Plan $66,850,359, Self Implemented Refund $38,553,092, Uncollectible Expense Tracking Mechansim $12,530,513, Regulatory Asset Recovery Surcharge $(1,075,296) and other $(253,743).

**Schedule Page: 300 Line No.: 13 Column: c**

Includes Decoupling Mechanism $46,491,629, Power Supply Cost Recovery $(66,583,903), Regulatory Asset Recovery $(135,792), Self-Implementation $(1,361,112), Choice Incentive Mechanism $(105,133,939); Storm Restoration & Line Tracker $(19,708,296); Uncollectible Expense Tracker $10,642,508, Energy Optimization $13,773,619, Renewable Energy Plan $92,468,672 and other $(1,253,104).

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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [ X ] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2011 |

## CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

| Line No. | Title of Account (a) | OPERATING REVENUES Amount for Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | Customer Choice Sales of Electricity | | |
| 2 | Residential Sales | $ 51,474 | $ 62,839 |
| 3 | Commercial and Industrial Sales | | |
| 4 | Small (or Commercial) | $ 77,042,366 | $ 79,925,885 |
| 5 | Large (or Industrial) | $ 24,388,535 | $ 26,563,810 |
| 6 | Less: Securitization LLC Revenue incl above | $ (22,223,223) | $ (23,002,212) |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | TOTAL Customer Choice Sales | $ 79,259,152 | $ 83,550,322 |
| 13 | | | |
| 14 | | | |
| 15 | TOTAL Sales of Electricity | | |
| 16 | | | |
| 17 | | | |
| 18 | TOTAL Revenue Net of Provision for Refunds | | |
| 19 | Other Operating Revenues | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | TOTAL Other Operating Revenues | $ - | $ - |
| 31 | | | |
| 32 | TOTAL Electric Operating Revenues | $ - | $ - |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [ X ] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2011 |

**CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

| MEGAWATT HOURS DELIVERED | | AVERAGE NUMBER OF CUSTOMERS PER MONTH | | Line No. |
|---|---|---|---|---|
| Amount for Year<br>(d) | Amount for Previous Year<br>(e) | Number for Year<br>(f) | Number or Previous Year<br>(g) | |
| | | | | 1 |
| 865 | 1,037 | 67 | 71 | 2 |
| | | | | 3 |
| 3,402,754 | 3,234,986 | 5,946 | 6,099 | 4 |
| 2,041,629 | 1,769,396 | 122 | 110 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| 5,445,248 | 5,005,419 | 6,135 | 6,280 | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |

## CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

| Line No. | |
|---|---|
| 1 | |
| 2 | |
| 3 | Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manfacturing |
| 4 | customers taking electric service at Secondary service voltage levels and non-manfacturing customers taking |
| 5 | service at Primary service (or greater) voltage levels. |
| 6 | |
| 7 | Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric |
| 8 | service at Primary service (or greater) voltage levels. |
| 9 | |
| 10 | |
| 11 | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | (440) Residential | | | | | |
| 2 | D1 Residential Service | 14,145,392 | 1,927,822,828 | 1,743,281 | 8,114 | 0.1363 |
| 3 | D1 and D5 with Water Heating | 197,293 | 23,916,535 | 22,823 | 8,644 | 0.1212 |
| 4 | D1.1 Interruptible Sapce Cond | 398,375 | 48,007,791 | | | 0.1205 |
| 5 | D1.2 Time of Day Elec. Service | 27,788 | 3,558,139 | 1,284 | 21,642 | 0.1280 |
| 6 | D1.3 Senior Citizen Residential | 532,989 | 64,356,194 | 116,994 | 4,556 | 0.1207 |
| 7 | D1.3 & D5 with Water Heating | 11,608 | 1,206,364 | 2,193 | 5,293 | 0.1039 |
| 8 | D1.4 Optional Residential | 95,335 | 10,699,676 | 5,899 | 16,161 | 0.1122 |
| 9 | D1.5 Supplemental Rate Heating | 1,590 | 174,338 | | | 0.1096 |
| 10 | D1.7 Experimental Time of Day | 92,816 | 6,531,829 | | | 0.0704 |
| 11 | D1.8 Exper Dynamic Peak PR | 42 | 4,721 | 4 | 10,500 | 0.1124 |
| 12 | D1.9 Experimental Vehicle | 135 | 21,859 | 78 | 1,731 | 0.1619 |
| 13 | D2 Residential Space Heating | 278,903 | 34,236,136 | 25,498 | 10,938 | 0.1228 |
| 14 | D2 & D5 with Water Heating | 55,706 | 6,278,175 | 4,705 | 11,840 | 0.1127 |
| 15 | D5 with Water Heating | 159,472 | 14,088,992 | 56,846 | 2,805 | 0.0883 |
| 16 | D9 Outdoor Protective Lighting | 8,141 | 1,814,429 | 8,885 | 916 | 0.2229 |
| 17 | R2 Special Purpose Facilities | | -131 | | | |
| 18 | Change in Unbilled | -98,184 | -3,428,898 | | | 0.0349 |
| 19 | Adjustments | -46 | 43,002,713 | -65,730 | 1 | -934.8416 |
| 20 | Less Securitization | | -64,788,250 | | | |
| 21 | Subtotal | 15,907,355 | 2,117,503,440 | 1,922,760 | 8,273 | 0.1331 |
| 22 | (442) Commercial | | | | | |
| 23 | Commericial | | | | | |
| 24 | D1.1 Interruptible Air-Cond | 6,971 | 657,242 | | | 0.0943 |
| 25 | D3 General Service | 6,993,064 | 834,012,457 | 182,456 | 38,327 | 0.1193 |
| 26 | D3 & D5 with Water Heating | 24,364 | 2,868,948 | 800 | 30,455 | 0.1178 |
| 27 | D3.1 Unmetered General Service | 81,591 | 9,331,877 | 1,913 | 42,651 | 0.1144 |
| 28 | D3.2 Secondary Educ Institution | 115,292 | 11,528,748 | 485 | 237,715 | 0.1000 |
| 29 | D3.3 Interruptible General Servic | 126,330 | 12,175,111 | | | 0.0964 |
| 30 | D3.4 Optional Time of Day | 1,471 | 170,956 | 15 | 98,067 | 0.1162 |
| 31 | D4 Large General Service | 1,764,040 | 175,857,754 | 6,429 | 274,388 | 0.0997 |
| 32 | D5 Water Heating | 6,684 | 513,373 | 976 | 6,848 | 0.0768 |
| 33 | D9 Outdoor Protective Lighting | 27,175 | 4,927,693 | 9,212 | 2,950 | 0.1813 |
| 34 | R1.1 Alternative Elec Metal Mltg | 2,686 | 287,222 | | | 0.1069 |
| 35 | D6 Primary | 6,002,608 | 503,578,620 | 1,627 | 3,689,372 | 0.0839 |
| 36 | D6.1 Alternative Primary | 262,020 | 17,972,317 | 3 | 87,340,000 | 0.0686 |
| 37 | D6.2 Primary Educ Inst | 234,347 | 21,090,485 | 66 | 3,550,712 | 0.0900 |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 42,595,301 | 4,430,919,198 | 2,120,262 | 20,090 | 0.1040 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 164,934 | 37,870,437 | 0 | 0 | 0.2296 |
| 43 | TOTAL | 42,760,235 | 4,468,789,635 | 2,120,262 | 20,167 | 0.1045 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | Commercial Continued | | | | | |
| 2 | D8 Interruptible | 649,621 | 45,377,513 | 152 | 4,273,822 | 0.0699 |
| 3 | D10 All Electric School Building | 38,987 | 3,984,719 | 39 | 999,667 | 0.1022 |
| 4 | R1.2 Electric Process Heat | 14,784 | 1,150,686 | 9 | 1,642,667 | 0.0778 |
| 5 | R1.2 Electric Process Heat | 46,156 | 4,062,240 | | | 0.0880 |
| 6 | R2 Special Purpose Facilities | | 212,408 | | | |
| 7 | R3 Parallell Operation and Standb | 14,707 | 2,125,090 | | | 0.1445 |
| 8 | R7 Experimental Green house | 2,775 | 184,344 | | | 0.0664 |
| 9 | R8 Space Heating-Separate Mtr | 67,934 | 7,312,440 | 1,183 | 57,425 | 0.1076 |
| 10 | R8 Space Heating | 17,392 | 1,835,857 | 592 | 29,378 | 0.1056 |
| 11 | R8 & D5 with Water Heting | 787 | 83,295 | 32 | 24,594 | 0.1058 |
| 12 | D1.7 Experimental Timeof Day | 5,795 | 359,437 | | | 0.0620 |
| 13 | Large Customer Contracts | 121,647 | 8,632,435 | 238 | 511,122 | 0.0710 |
| 14 | Change in Unbilled | 144,191 | 16,471,108 | | | 0.1142 |
| 15 | Adjustments | -42 | 17,081,711 | -11,377 | 4 | -406.7074 |
| 16 | Less Securitization | | -75,429,574 | | | |
| 17 | Subtotal | 16,773,377 | 1,628,416,512 | 194,850 | 86,084 | 0.0971 |
| 18 | | | | | | |
| 19 | Industrial | | | | | |
| 20 | D6 Primary | 6,245,048 | 457,298,628 | 709 | 8,808,248 | 0.0732 |
| 21 | D6.1 Alternative Primary | 1,713,239 | 98,255,536 | 6 | 285,539,833 | 0.0574 |
| 22 | D8 Interruptible | 186,807 | 14,545,887 | 101 | 1,849,574 | 0.0779 |
| 23 | R1.1 Alternative elec Metal Mltg | 46,397 | 3,703,407 | 12 | 3,866,417 | 0.0798 |
| 24 | R1.2 Electric Process Heat | 375,516 | 28,491,820 | 112 | 3,352,821 | 0.0759 |
| 25 | R3 Parallell Operation and Standb | 26,739 | 2,184,919 | 10 | 2,673,900 | 0.0817 |
| 26 | R10 Interruptible Supply | 887,610 | 61,034,967 | 61 | 14,550,984 | 0.0688 |
| 27 | D7 Special Contract | | | | | |
| 28 | Change in Unbilled | 262,447 | 20,084,347 | | | 0.0765 |
| 29 | Adjustments | -1 | 7,261,473 | -192 | 5 | -7,261.4730 |
| 30 | Less Securitization | | -32,091,628 | | | |
| 31 | Subtotal | 9,743,802 | 660,769,356 | 819 | 11,897,194 | 0.0678 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 42,595,301 | 4,430,919,198 | 2,120,262 | 20,090 | 0.1040 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 164,934 | 37,870,437 | 0 | 0 | 0.2296 |
| 43 | TOTAL | 42,760,235 | 4,468,789,635 | 2,120,262 | 20,167 | 0.1045 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | (444) Public Street & Highway Lt | | | | | |
| 2 | E1 Municipal Street Lighting | 184,249 | 47,080,157 | 886 | 207,956 | 0.2555 |
| 3 | E1.1 Energy Only Municipal Street | 17,266 | 1,394,528 | 234 | 73,786 | 0.0808 |
| 4 | E2 Traffic and Signal Lights | 58,653 | 3,431,636 | 153 | 383,353 | 0.0585 |
| 5 | Change in Unbilled | 27,150 | 4,644,147 | | | 0.1711 |
| 6 | Adjustments | | 1,218,541 | -385 | | |
| 7 | Less Securitization | | -1,560,054 | | | |
| 8 | Subtotal | 287,318 | 56,208,955 | 888 | 323,556 | 0.1956 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | (445) Other Sales to Public Auth | | | | | |
| 12 | E5 Seondary Pumping | 47,708 | 5,956,679 | 945 | 50,485 | 0.1249 |
| 13 | Change in Unbilled | 671 | 99,733 | | | 0.1486 |
| 14 | Adjustments | 4 | 53,497 | | | 13.3743 |
| 15 | Less Securitization | | -218,537 | | | |
| 16 | Subtotal | 48,383 | 5,891,372 | 945 | 51,199 | 0.1218 |
| 17 | | | | | | |
| 18 | Total | 42,760,235 | 4,468,789,635 | 2,120,262 | 20,167 | 0.1045 |
| 19 | | | | | | |
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| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 42,595,301 | 4,430,919,198 | 2,120,262 | 20,090 | 0.1040 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 164,934 | 37,870,437 | 0 | 0 | 0.2296 |
| 43 | TOTAL | 42,760,235 | 4,468,789,635 | 2,120,262 | 20,167 | 0.1045 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | 2011 |

## CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Delivered (b) | Revenue (c) | Avg. No. of Customers (d) | KWh per Customer (e) | Revenue per KWh Delivered (f) |
|---|---|---|---|---|---|---|
| 1 | EC2 Retail Access | 5,336,896 | $ 100,720,998 | 6,135 | 869,910 | $ 0.018873 |
| 2 | Unbilled Revenue | 108,352 | $ 761,358 | | | |
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| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | Total Billed | 5,336,896 | $ 100,720,998 | 6,135 | 869,910 | $ 0.018873 |
| 45 | Total Unbilled Rev. (See Instr. 6) | 108,352 | $ 761,358 | | | $ 0.007027 |
| 46 | TOTAL | **5,445,248** | **$ 101,482,356** | **6,135** | **887,571** | $ 0.018637 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Thumb Electric Corporation | RQ | 4 | | | |
| 2 | Detroit Public Lighting | RQ | 32/4 | | | |
| 3 | Wolverine Power Supply Cooperative | RQ | 4 | | | |
| 4 | Change in Unbilled | | | | | |
| 5 | | | | | | |
| 6 | Thumb Electric Corporation | OS | 4 | | | |
| 7 | Midwest Independent System Operator | OS | | | | |
| 8 | Waste Management Energy | OS | | | | |
| 9 | Heritage | OS | | | | |
| 10 | L'asnse Warden | OS | | | | |
| 11 | Blue Water Renewables | OS | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 169,431 | | 9,867,927 | | 9,867,927 | 1 |
| 534,319 | | 32,627,075 | | 32,627,075 | 2 |
| 2,280,960 | | 100,898,911 | | 100,898,911 | 3 |
| -200,146 | | -7,651,996 | | -7,651,996 | 4 |
| | | | | | 5 |
| 1,249 | | 94,728 | | 94,728 | 6 |
| 3,404,250 | | 157,318,210 | | 157,318,210 | 7 |
| 7,589 | | 9,303 | | 9,303 | 8 |
| 7 | | 236 | | 236 | 9 |
| 110,916 | | 3,810,282 | | 3,810,282 | 10 |
| 3,843 | | 2,615 | | 2,615 | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 2,984,710 | 0 | 143,393,913 | 0 | 143,393,913 | |
| 3,327,708 | 0 | 153,583,378 | 0 | 153,583,378 | |
| **6,312,418** | **0** | **296,977,291** | **0** | **296,977,291** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 15,888,665 | 19,031,171 |
| 5 | (501) Fuel | 967,771,544 | 855,632,040 |
| 6 | (502) Steam Expenses | 23,319,665 | 21,656,817 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 6,723,113 | 6,576,463 |
| 10 | (506) Miscellaneous Steam Power Expenses | 69,837,957 | 65,979,835 |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | 5,530,556 | 13,089,879 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 1,089,071,500 | 981,966,205 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 1,197,149 | 1,581,263 |
| 16 | (511) Maintenance of Structures | 15,625,592 | 13,800,871 |
| 17 | (512) Maintenance of Boiler Plant | 96,258,587 | 76,731,564 |
| 18 | (513) Maintenance of Electric Plant | 16,488,444 | 13,923,864 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 35,199,567 | 36,888,592 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 164,769,339 | 142,926,154 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 1,253,840,839 | 1,124,892,359 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 14,945,520 | 15,011,444 |
| 25 | (518) Fuel | 54,442,028 | 43,099,471 |
| 26 | (519) Coolants and Water | 3,271,829 | 3,408,794 |
| 27 | (520) Steam Expenses | 15,479,910 | 13,290,159 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | 5,190,356 | 5,858,251 |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 49,310,573 | 49,989,414 |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 142,640,216 | 130,657,533 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | 12,859,979 | 25,243,378 |
| 36 | (529) Maintenance of Structures | 17,488,721 | 977,804 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 23,889,860 | 20,589,865 |
| 38 | (531) Maintenance of Electric Plant | 4,188,575 | 16,421,484 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 2,809,136 | 4,581,720 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 61,236,271 | 67,814,251 |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 203,876,487 | 198,471,784 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 1,436,418 | 1,329,646 |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | 1,202,944 | 1,214,856 |
| 47 | (538) Electric Expenses | 1,039,681 | 1,019,841 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 487,879 | 542,333 |
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 4,166,922 | 4,106,676 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Mainentance Supervision and Engineering | 212,904 | 81,737 |
| 54 | (542) Maintenance of Structures | 535,010 | 524,215 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 502,299 | 1,198,892 |
| 56 | (544) Maintenance of Electric Plant | 1,759,077 | 2,079,844 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 1,309,762 | 1,275,598 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 4,319,052 | 5,160,286 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 8,485,974 | 9,266,962 |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | | |
| 63 | (547) Fuel | 14,986,011 | 16,573,211 |
| 64 | (548) Generation Expenses | 13,018 | 34,780 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 2,059,015 | 1,840,102 |
| 66 | (550) Rents | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 17,058,044 | 18,448,093 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | | |
| 70 | (552) Maintenance of Structures | | |
| 71 | (553) Maintenance of Generating and Electric Plant | 4,647,085 | 3,048,218 |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 4,647,085 | 3,048,218 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 21,705,129 | 21,496,311 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 376,793,126 | 347,820,708 |
| 77 | (556) System Control and Load Dispatching | 954,067 | 1,086,301 |
| 78 | (557) Other Expenses | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 377,747,193 | 348,907,009 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,865,655,622 | 1,703,034,425 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | | |
| 84 | (561) Load Dispatching | | |
| 85 | (561.1) Load Dispatch-Reliability | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 10,163,535 | 9,611,141 |
| 89 | (561.5) Reliability, Planning and Standards Development | | |
| 90 | (561.6) Transmission Service Studies | | |
| 91 | (561.7) Generation Interconnection Studies | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 730,785 | 691,067 |
| 93 | (562) Station Expenses | 3,754 | 53,943 |
| 94 | (563) Overhead Lines Expenses | | |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 285,616,465 | 306,486,902 |
| 97 | (566) Miscellaneous Transmission Expenses | | |
| 98 | (567) Rents | | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 296,514,539 | 316,843,053 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | | |
| 102 | (569) Maintenance of Structures | | |
| 103 | (569.1) Maintenance of Computer Hardware | | |
| 104 | (569.2) Maintenance of Computer Software | | |
| 105 | (569.3) Maintenance of Communication Equipment | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | | |
| 108 | (571) Maintenance of Overhead Lines | | |
| 109 | (572) Maintenance of Underground Lines | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 296,514,539 | 316,843,053 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 10,970,058 | 11,502,093 |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | 10,970,058 | 11,502,093 |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | 10,970,058 | 11,502,093 |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 37,145,755 | 32,540,817 |
| 135 | (581) Load Dispatching | 3,676,171 | 2,824,898 |
| 136 | (582) Station Expenses | 11,753,713 | 13,253,763 |
| 137 | (583) Overhead Line Expenses | 6,382,839 | 11,277,195 |
| 138 | (584) Underground Line Expenses | 1,862,275 | 2,359,007 |
| 139 | (585) Street Lighting and Signal System Expenses | | |
| 140 | (586) Meter Expenses | 12,486,936 | 9,672,203 |
| 141 | (587) Customer Installations Expenses | 653,290 | 627,811 |
| 142 | (588) Miscellaneous Expenses | 7,894,702 | 6,954,177 |
| 143 | (589) Rents | 8,947,799 | 9,351,702 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 90,803,480 | 88,861,573 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 2,872,177 | 2,552,718 |
| 147 | (591) Maintenance of Structures | 4,179,062 | 4,117,909 |
| 148 | (592) Maintenance of Station Equipment | 23,881,055 | 17,320,293 |
| 149 | (593) Maintenance of Overhead Lines | 148,185,469 | 122,584,977 |
| 150 | (594) Maintenance of Underground Lines | 20,151,644 | 17,624,903 |
| 151 | (595) Maintenance of Line Transformers | | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 3,371,515 | 2,968,856 |
| 153 | (597) Maintenance of Meters | | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 202,640,922 | 167,169,656 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 293,444,402 | 256,031,229 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 1,944,187 | 5,422,121 |
| 160 | (902) Meter Reading Expenses | 13,276,704 | 13,285,500 |
| 161 | (903) Customer Records and Collection Expenses | 56,721,907 | 55,325,909 |
| 162 | (904) Uncollectible Accounts | 50,814,873 | 57,954,636 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 24,117,543 | 13,040,034 |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 146,875,214 | 145,028,200 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 4,658,656 | 4,816,518 |
| 168 | (908) Customer Assistance Expenses | 52,657,824 | 69,124,184 |
| 169 | (909) Informational and Instructional Expenses | 1,356,797 | 788,742 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 3,291,551 | 2,820,107 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 61,964,828 | 77,549,551 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | 840,885 | 906,476 |
| 176 | (913) Advertising Expenses | 123 | 13,107 |
| 177 | (916) Miscellaneous Sales Expenses | 739,782 | 189,205 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 1,580,790 | 1,108,788 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 113,892,664 | 103,320,609 |
| 182 | (921) Office Supplies and Expenses | 24,589,636 | 23,032,514 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 18,851,631 | 18,520,086 |
| 184 | (923) Outside Services Employed | 17,859,707 | 18,844,719 |
| 185 | (924) Property Insurance | 9,103,157 | 8,892,321 |
| 186 | (925) Injuries and Damages | 23,063,784 | 27,844,538 |
| 187 | (926) Employee Pensions and Benefits | 232,367,693 | 228,597,315 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 551,411 | 675,646 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | |
| 191 | (930.1) General Advertising Expenses | 2,575,469 | 2,792,649 |
| 192 | (930.2) Miscellaneous General Expenses | 6,246,959 | 4,625,107 |
| 193 | (931) Rents | 3,170,834 | 3,439,886 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 414,569,683 | 403,545,218 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 4,132,023 | 4,551,675 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 418,701,706 | 408,096,893 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 3,095,707,159 | 2,919,194,232 |

| Name of Respondent | This Report Is: | | Date of Report | Year/Period of Report |
|---|---|---|---|---|
| Edison Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | | (Mo. Da. Yr)<br>12/31/2011 | End of 2011/Q4 |

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1 The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2 If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special Construction employees in a footnote.

3 The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | |
|---|---|
| 1. Payroll period Ended (Date) | 12/31/2011 |
| 2. Total Regular Full-Time Employees | 4798 |
| 3. Total Part-Time and Temporary Employees | 43 |
| 4. Total Employees | 4841 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Ann Arbor Landfill Facility | OS | | | | |
| 2 | AVL | OS | | | | |
| 3 | Barton Dam Facility | OS | | | | |
| 4 | BFI - Arbor Hills | OS | | | | |
| 5 | BFI-APLP Lyon Electric | OS | | | | |
| 6 | Charter Township of Ypsilanti | OS | | | | |
| 7 | EB Eddy Paper Company | OS | | | | |
| 8 | Elkton Pigeon Bayport Laker Schools | OS | | | | |
| 9 | Greater Detroit Resource Recovery | OS | | | | |
| 10 | JHP Pharmaceuticals (Parkdale) | OS | | | | |
| 11 | Johnson Matthey Testing | OS | | | | |
| 12 | Pine Tree Acres Landfill Facility | OS | | | | |
| 13 | Riverview Energy Systems 1 | OS | | | | |
| 14 | Riverview Energy Systems 3 Sell Back | OS | | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 4,823 | | | | 173,832 | | 173,832 | 1 |
| 7 | | | | -837 | | -837 | 2 |
| 5,987 | | | | 365,183 | | 365,183 | 3 |
| 129,268 | | | | 7,128,413 | | 7,128,413 | 4 |
| -1,027 | | | | | | | 5 |
| 12,231 | | | | 432,361 | | 432,361 | 6 |
| | | | | 373 | | 373 | 7 |
| 34 | | | | 775 | | 775 | 8 |
| 200,216 | | | | 9,418,431 | | 9,418,431 | 9 |
| | | | | -100 | | -100 | 10 |
| 2 | | | | -228 | | -228 | 11 |
| 72,361 | | | | 2,692,821 | | 2,692,821 | 12 |
| 43,464 | | | | 2,202,640 | | 2,202,640 | 13 |
| -1,412 | | | | | | | 14 |
| 8,083,664 | | | | 376,793,126 | | 376,793,126 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Stirling Thermal Motors | OS | | | | |
| 2 | STS Hydro Power LTD | OS | | | | |
| 3 | Sumpter Energy Associates | OS | | | | |
| 4 | Superior Dam Facility | OS | | | | |
| 5 | Toyota Techinical Center | OS | | | | |
| 6 | U of M Power Plant Tie | OS | | | | |
| 7 | Wayne Energy | OS | | | | |
| 8 | Michigan Automotive Research | OS | | | | |
| 9 | DTE Energy Trading, INC | OS | | | | |
| 10 | Duke Energy - Ohio | OS | | | | |
| 11 | BNP Paribas | OS | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 6 | | | | 1,275 | | 1,275 | 1 |
| 10,017 | | | | 580,484 | | 580,484 | 2 |
| 97,775 | | | | 5,486,651 | | 5,486,651 | 3 |
| 746 | | | | 37,643 | | 37,643 | 4 |
| | | | | -3 | | -3 | 5 |
| 498 | | | | | | | 6 |
| 5,293 | | | | 231,033 | | 231,033 | 7 |
| | | | | -412 | | -412 | 8 |
| | | | | 10,500 | | 10,500 | 9 |
| | | | | 82,000 | | 82,000 | 10 |
| | | | | 16,875 | | 16,875 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 8,083,664 | | | | 376,793,126 | | 376,793,126 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Heritage 1 | | | | | |
| 2 | Heritage 2 | | | | | |
| 3 | | | | | | |
| 4 | L'anse Warden | | | | | |
| 5 | Midwest Independent Service Operator | | | | | |
| 6 | Other | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 8,313 | | | | 573,590 | | 573,590 | 1 |
| 75,890 | | | | 4,651,501 | | 4,651,501 | 2 |
| | | | | | | | 3 |
| 110,916 | | | | 6,881,879 | | 6,881,879 | 4 |
| 7,267,007 | | | | 331,741,974 | | 331,741,974 | 5 |
| 41,249 | | | | 4,084,472 | | 4,084,472 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 8,083,664 | | | | 376,793,126 | | 376,793,126 | |

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are deliverd at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

| Line No. | Item (a) | Point of Delivery (b) | Kilowatthours (c) | Revenues (d) | Revenues per KWh (e) |
|---|---|---|---|---|---|
| 1 | Sales to railroads and railways (Account 446) | | | $ | Cents |
| 2 | | | | | |
| 3 | None | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Interdepartmental sales (Account 448) | | | | |
| 7 | | | | | |
| 8 | None | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

| Line No. | Name of Lessee or Department (a) | Description of Property (b) | Amount of Revenue for Year (c) |
|---|---|---|---|
| 16 | Rent from electric property (Account 454) | | $ |
| 17 | | | |
| 18 | | | |
| 19 | AT&T, Comcast, and others | Pole contacts | 20,143,546 |
| 20 | Various | Conduit Rental | 238,529 |
| 21 | Various | Real Estate & Other | 584,180 |
| 22 | Various | Antenna Revenue | 952,088 |
| 23 | Verizon | Long-term Lease Amortization | 291,032 |
| 24 | | | |
| 25 | Total Account 454 | | 22,209,375 |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | Interdepartmental rents (Account 455) | | 27,124,615 |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |

## SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

| Line No. | Name of Purchaser (a) | Purpose for which water was used (b) | Power plant development supplying water or water power (c) | Amount of revenue for year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | Solutia | Industrial | Trenton Channel Power Plant | $ 38,936 |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | TOTAL | 38,936 |
| 9 | | | | |
| 10 | | | | |

## MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

| Line No. | Name of Company and Description of Services (a) | | Amount of revenues for year (b) |
|---|---|---|---|
| 11 | Miscellaneous Service Revenues (Account 451) | | $ |
| 12 | | | |
| 13 | | | |
| 14 | Tax Gross Up - CIAC | | 2,291,769 |
| 15 | New Service Charge | | 1,958,410 |
| 16 | Reconnect at Meter | | 1,395,650 |
| 17 | Reconnect at Poler | | 205,545 |
| 18 | Accounting Adjustments & other | | (286,457) |
| 19 | City of Croswell | | 61,334 |
| 20 | Sebewaing Light & Water | | 64,151 |
| 21 | | Total Account 451 | 5,690,403 |
| 22 | | | |
| 23 | | | |
| 24 | Other Electric Revenues (Account 456) | | |
| 25 | | | |
| 26 | Steam sold to other companies | | |
| 27 | Great Lakes Steel Corporation | | 792,743 |
| 28 | Solutia | | 1,944,357 |
| 29 | Sales and Use Tax Collection Fee | | 779,314 |
| 30 | Securitization Bond servicing fees | | 1,125,000 |
| 31 | Service Charge - Returned Checks | | 211,663 |
| 32 | Unauthorized Use Charge | | 63,200 |
| 33 | Unit Train Sub-lease | | 1,740,830 |
| 34 | Miscellaneous | | 92,628 |
| 35 | | Total Account 456 | 6,749,734 |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | (Continued on Page 331B.1) | | |

## SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

| Line No. | Name of purchaser (a) | Purpose for which water was used (b) | Power plant development supplying water or water power (c) | Amount of Revenue for Year (d) |
|---|---|---|---|---|
| 1 | | | | $ |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | TOTAL | $ |
| 9 | | | | |
| 10 | | | | |

## MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

| Line No. | Name of Company and Description of Services (a) | Amount of revenues for year (b) |
|---|---|---|
| 11 | Revenues from Transmission of Electricity of Others (Account 456.1) | $ |
| 12 | | |
| 13 | Transmission Services | 15,567,137 |
| 14 | Electric Choice Revenue | 79,259,133 |
| 15 | | |
| 16 | Total Account 456.1 | 94,826,269 |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
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| 24 | | |
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| 39 | | |
| 40 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Midwest ISO | | | | 285,616,465 | | | 285,616,465 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
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| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | | | 285,616,465 | | | 285,616,465 |

| The Detroit Edison Company | AN ORIGINAL | December 31, 2011 |
|---|---|---|

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a. b (descriptions only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities. cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

| Line | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|---|---|---|---|
| 1 | AT & T | Joint Use | 8/31/2012 |
| 2 | FAP, LLC | Oak Park/Royal Oak SC | 8/31/2012 |
| 3 | K-F LAND DEVELOPMENT, LLC II | Farmington Office | 11/30/2014 |
| 4 | EMACO LLC | Macomb Center | 12/31/2012 |
| 5 | MONTEDONICO/KUBACKI/MCKEOGH | Western Wayne Service Center | 9/21/2015 |
| 6 | PENNSYLVANIA PLAZA ASSOCIATES | Washington D.C. Office | 1/31/2016 |
| 7 | PLAZA DEL NORTE INC | Mexicantown CBO | 05/14/2012 |
| 8 | SOCIETY OF ST VINCENT DE PAUL | Eastern Market CBO | 06/30/2017 |
| 9 | HOLIDAY PARK REALTY | MPSC Lansing Office/Suite | 11/30/2011 |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
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| 35 | | | |
| 36 | | | |

**See Electric Plant Instructions 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase. whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and therafter when changed or every five years, which ever comes first.

8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

| | Original Cost (O) or Fair Market Value (D) or Property (D) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT YEAR | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. If Not Known (k) |
|---|---|---|---|---|---|---|---|---|
| | | | Current Year | | Accumulated to Date | | | |
| | | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | |
| 1 | | | 9,758,275 | | | | 958 | 3,635,000 |
| 2 | | | 45,600 | | | | 941 | - |
| 3 | | | 193,477 | | | | split | - |
| 4 | | | 260,320 | | | | split | 404,712 |
| 5 | | | 290.571 | | 921,967 | | various | 1,350,002 |
| 6 | | | 221,085 | | | | 942 | 819,277 |
| 7 | | | 181.325 | | | | 931 | 249,322 |
| 8 | | | 125,320 | | | | 931 | 191,262 |
| 9 | | | 53,581 | | | | 931 | - |
| | TOTAL | | 11,129,554 | | 921,967 | | | 6,649,575 |

LEASE RENTALS CHARGED (continued)

B. LEASE RENTAL CHARGED (Such as to Deferred Debits, etc.) (Continued)

| Line No. | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|---|---|---|---|
| 1 | ADLER | Adler BnB S001 A1 | 6/30/2012 |
| 2 | BABCOCKAND BROWN RAIL FUNDING LLC | BB 5001 R A | 5/10/2011 |
| 3 | BBRX TWO LLC | BB2 S001 | 9/30/2011 |
| 4 | BNSF RAILWAY COMPANY | BNSF 2010 Rider 1 | 3/31/2011 |
| 5 | BNSF RAILWAY COMPANY | BNSF 2010 R2 | 3/31/2011 |
| 6 | BNSF RAILWAY COMPANY | BNSF 2010 R3 | 3/31/2011 |
| 7 | BNSF RAILWAY COMPANY | BNSF 2010 R4 | 3/31/2011 |
| 8 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT-15 | 3/31/2011 |
| 9 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Sch 8 | 4/30/2011 |
| 10 | US BANCORP LEASING AND FINANCIAL | RC2002 - Operating Lease | 6/14/2022 |
| 11 | FIRST UNION RAIL | FURC 2008-R1 | 3/31/2011 |
| 12 | GENERAL ELECTRIC | GE R004 | 7/31/2012 |
| 13 | GENERAL ELECTRIC | GE 1815-02 Rider 10 | 5/31/2011 |
| 14 | GENERAL ELECTRIC | GE R002 -01 | 4/30/2012 |
| 15 | MITSUI RAIL CAPITAL, LLC | MRC S002 | 3/27/2011 |
| 16 | MITSUI RAIL CAPITAL, LLC | MRC S003 | 4/30/2011 |
| 17 | MFC | MFC RCSA | 12/31/2021 |
| 18 | WELLS FARGO EQUIPMENT FINANCE, INC | MERC USB Dozer Lease 3-1-10 | 2/28/2017 |
| 19 | BNSF RAILWAY COMPANY | BNSF Lease Rider 23 | 3/31/2012 |
| 20 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Sch 4 A1 | 8/31/2011 |
| 21 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT 09-A1 | 10/31/2011 |
| 22 | KY BANK ONE | RC1996 | 9/1/2011 |
| 23 | BNSF RAILWAY COMPANY | BNSF 2010 R5 | 3/31/2011 |
| 24 | BNSF RAILWAY COMPANY | BNSF Lease Rider #24 | 3/31/2012 |
| 25 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Group SS005 A2 | 4/30/2013 |
| 26 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Sch No. 5 | 3/27/2011 |
| 27 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT S006 | 3/27/2011 |
| 28 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Group Sch 6 A1 | 4/30/2013 |
| 29 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT S007 | 3/27/2011 |
| 30 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Group Sch 7 A1 | 5/31/2013 |
| 31 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT Group Sch 8 A2 | 4/30/2013 |
| 32 | THE CIT GROUP/EQUIPMENT FINANCING, INC | CIT 14 Extension | 2/28/2011 |
| 33 | DECo DTE PCI | DECo PCI - 2010-Rider 32 | 12/31/2011 |
| 34 | GENERAL ELECTRIC | GE 1815 R9 | 3/31/2011 |
| 35 | MFC | MFC RCSA A1 | 12/31/2021 |
| 36 | MITSUI RAIL CAPITAL, LLC | MRC 2008 -1 | 3/31/2011 |
| 37 | MITSUI RAIL CAPITAL, LLC | Mitsui S004 | 4/30/2011 |
| 38 | MITSUI RAIL CAPITAL, LLC | MRC-S0001-01 | 3/31/2012 |
| 39 | MITSUI RAIL CAPITAL, LLC | MRC S003-A1 | 5/31/2012 |
| 40 | MITSUI RAIL CAPITAL, LLC | MRC S004 A1 | 5/31/2012 |
| 41 | PCI ENTERPRISES | 2012 PCI Ent Lease R3 | 12/31/2012 |
| 42 | SC Fuels Co Refined Coal Supply Agreement | | 12/31/2019 |
| 43 | US BANCORP LEASING AND FINANCIAL | RC2002 - Capital Lease | 6/14/2022 |
| 44 | FLEET FINANCIAL | RC2003 | 3/20/2021 |
| 45 | BANC OF AMERICA LEASING & CAPITAL, LLC- Quads | CONTRACT - RC2006 | 1/23/2021 |
| 46 | FIRST UNION RAIL CORPORATION | CONTRACT - FU 5-18 | 8/31/2018 |
| 47 | NICHIMEN | CONTRACT - RC1995 | 10/26/2015 |
| 48 | PROGRESS | CONTRACT- PROGRESSRAIL9-1-2011 | 8/1/2018 |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 | | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |

LEASE RENTALS CHARGED (continued)

B. LEASE RENTAL CHARGED (Such as to Deferred Debits, etc.) (Continued)

| Original Cost (O) or Fair Market Value (D) or Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT YEAR Current Year Lessor (f) | Current Year Other (g) | Accumulated to Date Lessor (h) | Accumulated to Date Other (i) | Account Charged (j) | Remaining Annual Charges Under Lease Est. If Not Known (k) | Line No. |
|---|---|---|---|---|---|---|---|---|
| N/A | | 207,000.00 | | - | | 151 | 289,800.00 | 1 |
| N/A | | 107,013.75 | | 149,819.25 | | 151 | - | 2 |
| N/A | | 280,071.00 | | 31,119.00 | | 151 | - | 3 |
| N/A | | 119,154.00 | | 39,718.00 | | 151 | - | 4 |
| N/A | | 119,154.00 | | 39,718.00 | | 151 | - | 5 |
| N/A | | 119,154.00 | | 39,718.00 | | 151 | - | 6 |
| N/A | | 119,154.00 | | 39,718.00 | | 151 | - | 7 |
| N/A | | 341,112.00 | | 6,481,128.00 | | 151 | - | 8 |
| N/A | | 106,877.92 | | 149,629.08 | | 151 | - | 9 |
| N/A | | 2,453,413.05 | | 19,627,304.40 | | 151 | 26,987,543.55 | 10 |
| N/A | | 117,600.00 | | 1,293,600.00 | | 151 | - | 11 |
| N/A | | 554,400.00 | | 184,800.00 | | 151 | 369,600.00 | 12 |
| N/A | | 218,750.00 | | 1,356,250.00 | | 151 | - | 13 |
| N/A | | 295,513.04 | | 172,382.61 | | 151 | 98,504.35 | 14 |
| N/A | | 82,782.00 | | 248,346.00 | | 151 | - | 15 |
| N/A | | 153,765.00 | | 153,765.00 | | 151 | - | 16 |
| N/A | | 189,454,548.39 | | - | | 151 | 5,683,636,451.61 | 17 |
| N/A | | 2,227,621.60 | | 19,715,963.13 | | 151 | 1,110,786.88 | 18 |
| N/A | | 92,748.25 | | - | | 151 | 278,244.75 | 19 |
| N/A | | 254,000.00 | | 127,000.00 | | 151 | - | 20 |
| N/A | | 277,500.00 | | 55,500.00 | | 151 | - | 21 |
| N/A | | 2,662,893.31 | | 24,495,692.87 | | 151 | 10,649,329.15 | 22 |
| N/A | | 119,154.00 | | 39,718.00 | | 151 | - | 23 |
| N/A | | 92,748.25 | | - | | 151 | 278,244.75 | 24 |
| N/A | | 341,775.00 | | - | | 151 | 830,025.00 | 25 |
| N/A | | 68,359.00 | | 205,077.00 | | 151 | - | 26 |
| N/A | | 56,790.50 | | 170,371.50 | | 151 | - | 27 |
| N/A | | 292,950.00 | | - | | 151 | 711,450.00 | 28 |
| N/A | | 58,368.25 | | 175,104.75 | | 151 | - | 29 |
| N/A | | 258,075.00 | | - | | 151 | 774,225.00 | 30 |
| N/A | | 287,525.00 | | - | | 151 | 698,275.00 | 31 |
| N/A | | 147,420.00 | | 98,280.00 | | 151 | - | 32 |
| N/A | | 201,241.50 | | 201,241.50 | | 151 | - | 33 |
| N/A | | 128,876.75 | | 1,417,644.25 | | 151 | - | 34 |
| N/A | | 41,776.86 | | - | | 151 | 5,013,223.14 | 35 |
| N/A | | 137,372.58 | | 1,511,098.42 | | 151 | - | 36 |
| N/A | | 78,451.50 | | 78,451.50 | | 151 | - | 37 |
| N/A | | 395,000.00 | | - | | 151 | 197,500.00 | 38 |
| N/A | | 168,270.00 | | - | | 151 | 168,270.00 | 39 |
| N/A | | 237,000.00 | | - | | 151 | 237,000.00 | 40 |
| N/A | | - | | - | | 151 | 1,058,000.00 | 41 |
| N/A | | 144,000,000.00 | | 288,000,000.00 | | 151 | 1,008,000,000.00 | 42 |
| N/A | | 2,041,696.96 | | 17,916,889.58 | | 151 | 21,371,583.82 | 43 |
| N/A | | 457,423.65 | | 3,119,351.18 | | 151 | 179,050.89 | 44 |
| N/A | | 1,308,950.51 | | 7,125,732.02 | | 151 | 10,524,017.27 | 45 |
| N/A | | - | | 15,904,042.63 | | 151 | - | 46 |
| N/A | | 1,819,676.19 | | 15,113,736.97 | | 151 | 7,170,604.03 | 47 |
| N/A | | 1,312,640.00 | | - | | 151 | 23,121,280.00 | 48 |
| | | | | | | | | 49 |
| | | | | | | | | 50 |
| | | | | | | | | 51 |
| | | | | | | | | 52 |
| | | | | | | | | 53 |
| | | | | | | | | 54 |
| | | | | | | | | 55 |
| 0 | | 354,415,767 | | 425,477,911 | | | 6,803,753,009 | |

| The Detroit Edison Company | AN ORIGINAL | December 31, 2011 |
|---|---|---|

LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

| Line No. | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|---|---|---|---|
| 1 | Atlec Capital Services | Vehicle Leasing | (P) 12/1/2012 |
| 2 | Sutton Leasing Co | Vehicle Leasing | (P) Monthly |
| 3 | | | |
| 4 | | | |
| 5 | | | |
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LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

| Original Cost (O) or Fair Market Value (D) of Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT YEAR | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. If Not Known (k) | Line No. |
|---|---|---|---|---|---|---|---|---|
| | | Current Year | | Accumulated to Date | | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | | |
| | | $ 1,264,275 | | | | Various | | 1 |
| | | 274,388 | | | | | | 2 |
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| | | 1,538,663 | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|---|---|---|
| 1 | Industry Association Dues | |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000 | |
| 6 | Board of Directors | 2,755,655 |
| 7 | Shareholders Service Costs | 1,065,034 |
| 8 | Enviromental Remediation Costs | 1,017,366 |
| 9 | Membership & Dues | 571,035 |
| 10 | Management Consulting Servies | 355,009 |
| 11 | Other Management Services | 482,860 |
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| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 6,246,959 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|---|---|---|---|---|---|---|
| 1 | Intangible Plant | | | 57,940,601 | | 57,940,601 |
| 2 | Steam Production Plant | 159,541,105 | 1,466,034 | | | 161,007,139 |
| 3 | Nuclear Production Plant | 22,780,347 | 7,900,544 | | | 30,680,891 |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | 5,992,121 | -12,806 | | | 5,979,315 |
| 6 | Other Production Plant | 10,046,520 | -257,021 | | | 9,789,499 |
| 7 | Transmission Plant | 1,924,543 | 92,156 | | | 2,016,699 |
| 8 | Distribution Plant | 241,031,289 | -1,183,549 | | | 239,847,740 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 39,277,844 | -291,343 | | | 38,986,501 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 480,593,769 | 7,714,015 | 57,940,601 | | 546,248,385 |

B. Basis for Amortization Charges

| Intangible Plant (software) | Basis | Basis Change from Prior Period |
|---|---|---|
| Straight Line - 60 Months | 189,475,524.83 | 12,997,476.00 |
| Straight Line - 84 Months | 36,554,888.76 | - |
| Straight Line - 180 Months | 274,782,438.86 | - |

NOTE: 1. The basis change from prior year is the net impact of retirements and additions.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 311 | 548,441 | 50.35 | 10.00 | 1.41 | R3 | 27.02 |
| 13 | 312A | 3,124,971 | 38.47 | 9.70 | 2.23 | " | 24.62 |
| 14 | 312C | 335,530 | 38.47 | 9.70 | 2.23 | " | 24.62 |
| 15 | 314 | 531,763 | 37.40 | 9.70 | 2.27 | " | 23.03 |
| 16 | 315 | 165,381 | 41.03 | 12.10 | 2.13 | " | 24.02 |
| 17 | 316 | 19,259 | 40.46 | 9.70 | 2.08 | S5 | 24.87 |
| 18 | BELLE RIVER | | | | | | |
| 19 | UNIT 1 & COMMON | | | | | | |
| 20 | 311 | 216,787 | 56.61 | 3.60 | 1.61 | 200-SC | 40.13 |
| 21 | 312A | 618,317 | 59.02 | 5.80 | 1.58 | " | 40.11 |
| 22 | 314 | 139,769 | 60.06 | 4.20 | 1.49 | " | 40.11 |
| 23 | 315 | 33,113 | 60.32 | 6.40 | 1.51 | " | 40.11 |
| 24 | 316 | 2,356 | 58.42 | 6.40 | 1.58 | " | 40.12 |
| 25 | BELLE RIVER | | | | | | |
| 26 | UNIT 2 | | | | | | |
| 27 | 311 | 97,224 | 60.15 | 3.60 | 1.47 | 200-SC | 40.11 |
| 28 | 312A | 410,032 | 58.22 | 5.80 | 1.61 | " | 40.12 |
| 29 | 314 | 116,129 | 58.91 | 4.20 | 1.53 | " | 40.12 |
| 30 | 315 | 10,069 | 59.13 | 6.40 | 1.61 | " | 40.11 |
| 31 | 316 | | | | | " | |
| 32 | BELLE RIVER | | | | | | |
| 33 | LAND USE | | | | | | |
| 34 | 311 | 14,401 | 60.15 | 7.00 | 1.61 | 200-SC | 32.50 |
| 35 | SUBTOTAL | 6,383,542 | | | | | |
| 36 | 321 | 129,057 | 38.36 | 45.00 | 4.54 | 200-SC | 34.82 |
| 37 | 322 | 202,897 | 37.05 | 45.00 | 3.55 | " | 34.82 |
| 38 | 323 | 101,000 | 36.99 | 45.00 | 4.46 | " | 34.83 |
| 39 | 324 | 20,065 | 36.65 | 45.00 | 4.22 | " | 34.83 |
| 40 | 325 | 16,871 | 37.70 | 45.00 | 4.24 | " | 34.82 |
| 41 | SUBTOTAL | 469,890 | | | | | |
| 42 | 331 | 19,824 | 69.00 | 91.00 | 3.03 | NONE | 38.07 |
| 43 | 332 | 115,740 | 74.88 | 93.00 | 2.81 | " | 39.83 |
| 44 | 333 | 48,112 | 58.87 | 85.00 | 3.48 | " | 37.27 |
| 45 | 334 | 7,944 | 56.33 | 52.00 | 3.30 | " | 28.90 |
| 46 | 335 | 2,008 | 38.87 | 56.00 | 4.78 | " | 21.07 |
| 47 | 336 | 1,863 | 76.00 | 100.00 | 2.79 | " | 40.50 |
| 48 | SUBTOTAL | 195,491 | | | | | |
| 49 | 341 | 1,113 | 31.94 | 5.00 | 3.84 | R4 | 12.64 |
| 50 | 342 | 3,666 | 31.65 | 5.00 | 3.60 | " | 18.55 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 343 | 10,506 | 38.28 | 5.00 | 5.62 | * | 3.62 |
| 13 | 344 | 256,533 | 30.98 | 5.00 | 3.63 | * | 18.74 |
| 14 | 345 | 9,706 | 33.63 | 5.00 | 3.73 | * | 12.20 |
| 15 | 346A | 99,730 | 20.00 | | 4.42 | | |
| 16 | 346B | 14,195 | 20.00 | | 5.00 | | |
| 17 | SUBTOTAL | 395,449 | | | | | |
| 18 | 350B | | | | | 0 | |
| 19 | 352 | 3,653 | 62.00 | 5.00 | -0.36 | S3 | 42.54 |
| 20 | 353 | 89,978 | 55.70 | 10.00 | 1.65 | L0 | 49.43 |
| 21 | 354 | | | | | | |
| 22 | 355 | | | | | | |
| 23 | 356 | | | | | | |
| 24 | 357A | | | | | | |
| 25 | 357B | | | | | | |
| 26 | 358A | | | | | | |
| 27 | | | | | | | |
| 28 | SUBTOTAL | 93,631 | | | | | |
| 29 | 361 | 140,365 | 62.20 | 5.00 | 1.76 | R2 | 41.74 |
| 30 | 362 | 1,003,959 | 57.17 | 50.00 | 2.66 | SC | 45.97 |
| 31 | 364 | 1,028,532 | 35.05 | 75.00 | 5.24 | S2 | 25.65 |
| 32 | 365 | 1,598,400 | 35.26 | 50.00 | 4.41 | R2 | 25.95 |
| 33 | 366 | 309,933 | 61.67 | 10.00 | 1.84 | R3 | 40.88 |
| 34 | 367A | 464,739 | 45.77 | 50.00 | 3.43 | R3 | 28.95 |
| 35 | 367B | 391,961 | 45.77 | 50.00 | 3.43 | R3 | 28.95 |
| 36 | 368 | 466,137 | 40.86 | 5.00 | 2.77 | R2 | 19.18 |
| 37 | 369A | 167,395 | 40.27 | 125.00 | 5.83 | R2 | 30.44 |
| 38 | 369B | 159,960 | 36.01 | 120.00 | 6.29 | R2 | 23.66 |
| 39 | 370 | 255,646 | 42.74 | 40.00 | 3.37 | SC | 31.36 |
| 40 | 371A | 24,923 | 30.55 | | 3.38 | S3 | 18.79 |
| 41 | 371B | 27,263 | 25.15 | 45.00 | 6.24 | S3 | 17.21 |
| 42 | 371C | | | | | | |
| 43 | 373A | 79,606 | 25.12 | 45.00 | 5.83 | R3 | 17.30 |
| 44 | 373B | 112,277 | 51.64 | 45.00 | 2.93 | R1.5 | 34.54 |
| 45 | SUBTOTAL | 6,231,096 | | | | | |
| 46 | 390 | 297,538 | 35.87 | 5.00 | 3.53 | L1.5 | 25.33 |
| 47 | 391A | 42,383 | 15.00 | | 6.67 | SQ | |
| 48 | 391B | 93,263 | 8.00 | | 12.50 | SQ | |
| 49 | 391C | 3,034 | 10.00 | | 10.00 | SQ | |
| 50 | 392 | 107,417 | -40.00 | | 15.00 | SQ | 2.93 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 393 | 4,012 | 22.00 | | 4.55 | SQ | |
| 13 | 394 | 65,347 | 25.00 | | 4.00 | SQ | |
| 14 | 395 | 14,293 | 15.00 | | 6.67 | SQ | |
| 15 | 396 | 12,832 | 6.00 | | 3.00 | | 6.00 |
| 16 | 397A | | 30.02 | | | S4 | |
| 17 | 397B | | 35.00 | | | S4 | |
| 18 | 397C | 110,405 | 30.02 | | 4.34 | | 17.31 |
| 19 | 397E | | | | | | |
| 20 | 397G | | | | | | |
| 21 | 397H | | | | | | |
| 22 | 398 | 3,567 | 15.00 | | 6.67 | | |
| 23 | SUBTOTAL | 754,091 | | | | | |
| 24 | | | | | | | |
| 25 | TOTAL | 14,523,190 | | | | | |
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | | |
| 2 | Miscellaneous Amortization (Account 425) | |
| 3 | None | - |
| 4 | | |
| 5 | | |
| 6 | | - |
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| 11 | | |
| 12 | Miscellaneous Income Deductions (Account 426.1-426.6) | |
| 13 | Account 426.1 DTE Energy Foundation | 21,000,000 |
| 14 | Account 426.1 Corporate Contributions | 2,529,233 |
| 15 | Account 426.2 Life Insurance | - |
| 16 | Account 426.3 Penalties | 72,882 |
| 17 | Account 426.4 Political and Civic Activities | 3,319,188 |
| 18 | Account 426.5 Rabbi Trust - Investment Losses | 6,626,867 |
| 19 | Account 426.5 NonQualified Pension Expense | 8,259,309 |
| 20 | Account 426.5 Fermi I ARO Adjustment | 13,752,161 |
| 21 | Account 426.5 Misc. Other | 6,500 |
| 22 | | |
| 23 | | |
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| 26 | | |
| 27 | TOTAL Miscellaneous Deductions | 55,566,140 |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | Interest on Debt to Associated Companies (Account 430) | |
| 33 | DTE Energy Company | 219,094 |
| 34 | Midwest Energy Res. Co. | 157 |
| 35 | Other | 693 |
| 36 | | |
| 37 | | |
| 38 | TOTAL Interest on Debt to Associated Companies | $219,944 |
| 39 | | |
| 40 | | |
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | **Other Interest Expenses (Account 431)** | |
| 7 | | |
| 8 | External Debt - Fees & lines of Credit Fees | 2,189,392 |
| 9 | | |
| 10 | External Debt - Interest on short-term borrowings | 299,324 |
| 11 | | |
| 12 | Regulatory item Interest - Power Supply Cost Recovery | (354,533) |
| 13 | | |
| 14 | Regulatory item Interest - Restoration Tracker | (44,308) |
| 15 | | |
| 16 | Regulatory item Interest - Pension Equalization Mechanism | (1,004,313) |
| 17 | | |
| 18 | Regulatory item Interest - Uncollectible Tracker | 1,008,811 |
| 19 | | |
| 20 | Regulatory item Interest - Energy Optimization | 85,905 |
| 21 | | |
| 22 | Regulatory item Interest - Renewable Energy Program | 594,504 |
| 23 | | |
| 24 | Regulatory item Interest - Revenue Decoupling Mechanism | (323,902) |
| 25 | | |
| 26 | Regulatory item Interest - Choice Incentive Mechanism | (555,071) |
| 27 | | |
| 28 | Regulatory item Interest - Low Income Energy Efficiency Fund | 24,580 |
| 29 | | |
| 30 | Regulatory item Interest - Other | 277,365 |
| 31 | | |
| 32 | Interest expense Other - Premium on Collateralized Bond | 116,000 |
| 33 | | |
| 34 | Interest expense Other - Misc | 59 |
| 35 | | |
| 36 | Interest expense Other - Tax Reserves | 330,100 |
| 37 | | |
| 38 | Interest expense Other - Customer Deposits | 1,849,596 |
| 39 | | |
| 40 | | 4,493,509 |
| 41 | | |
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# EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | See Page 340 | $ |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | PSCR Cases | | 36,679 | 36,679 | |
| 2 | U-15677-R, 2009 PSCR Reconciliation | | | | |
| 3 | U-16047, 2010 PSCR Plan | | | | |
| 4 | U-16047-R, 2010 PSCR Reconciliation | | | | |
| 5 | U-16434, 2011 PSCR Plan | | | | |
| 6 | U-16892, 2012 PSCR Plan | | | | |
| 7 | | | | | |
| 8 | Main Electric Rate Cases | | 187,769 | 187,769 | |
| 9 | U-15768, 2009 Main Electric Rate Case | | | | |
| 10 | U-16055, Depreciation Practices for Ludington | | | | |
| 11 | Pumped Storage Plant | | | | |
| 12 | U-16117, Depreciation Accrual Rates | | | | |
| 13 | U-16262, Choice Incentive Mechanism (CIM) 2009 | | | | |
| 14 | Reconciliation | | | | |
| 15 | U-16263, Regulatory Asset Recovery Surcharge | | | | |
| 16 | (RARS) Reconciliation | | | | |
| 17 | U-16462, 2010 Main Electric Rate Case | | | | |
| 18 | U-16489, Deferral of Pension/OPEB Costs | | | | |
| 19 | U-16515, 2011 Electric Supply Reliability Plan | | | | |
| 20 | U-16574, 2010 Uncollectible True-up | | | | |
| 21 | Mechanism (UETM) | | | | |
| 22 | U-16578, 2010 Restoration Expense Tracker | | | | |
| 23 | Mechanism (RETM) and Line Clearance | | | | |
| 24 | Tracker (LCT) | | | | |
| 25 | U-16756, Choice Incentive Mechanism (CIM) 2010 | | | | |
| 26 | Reconciliation | | | | |
| 27 | U-16780, Revenue Decoupling (RDM) | | | | |
| 28 | Reconciliation | | | | |
| 29 | U-16813, Choice Implementation Surcharge (CIS) | | | | |
| 30 | Reconciliation | | | | |
| 31 | | | | | |
| 32 | General Pricing and Regulation | | 7,624 | 7,624 | |
| 33 | Various MPSC Cases, Customer Complaints, | | | | |
| 34 | Certificates of Public Convenience and | | | | |
| 35 | Necessity, Gas Customer Choice | | | | |
| 36 | | | | | |
| 37 | Assessment Fees | 6,707,170 | | 6,707,170 | |
| 38 | | 319,339 | | 319,339 | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 7,026,509 | 232,072 | 7,258,581 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 | Contra Account | Amount | Deferred in Account 182.3 End of Year | Line No. |
| Department (f) | Account No. (g) | Amount (h) | (i) | (j) | (k) | (l) | |
| Electric | 928-00 | 36,679 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| Electric | 928-00 | 187,769 | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
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| | | | | | | | 17 |
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| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| Electric | 928-00 | 7,624 | | | | | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| Electric | 408-10 | 6,707,170 | | | | | 37 |
| Electric | 928.00 | 319,339 | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 7,258,581 | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | A. Electric Utility R, D,& D | |
| 2 | Performed Internally | |
| 3 | (1) Generation | |
| 4 | a. Hydroelectric | |
| 5 | b. Fossil-Fuel Steam | Fossil Generation EPRI Membership |
| 6 | | Environmental Technology EPRI Membership |
| 7 | | |
| 8 | c. Internal Combustion or Gas Turbine | |
| 9 | d. Nuclear | Nuclear Generation EPRI Dues |
| 10 | | Nuclear Preliminary Survey & Investigation |
| 11 | | |
| 12 | (2) System Planning, Engineering and Operation | |
| 13 | | |
| 14 | | |
| 15 | (3) Transmission | |
| 16 | (4) Distribution | PEV-Plug-in Hybrid Electric Vehicle |
| 17 | (5) Environment | |
| 18 | | |
| 19 | | |
| 20 | (7) Total Costs Incurred Internally | |
| 21 | | |
| 22 | | |
| 23 | | Dist & Operation EPRI Membership |
| 24 | | |
| 25 | | EPRI Fish Protection Issues |
| 26 | | |
| 27 | | EPRI Assessment tools - to research the Ozone, Particulate matter and haze |
| 28 | | |
| 29 | | EPRI - Global climate change |
| 30 | | |
| 31 | | EPRI Assessment - to research air quality impacts on health and the |
| 32 | | environment |
| 33 | | |
| 34 | (2) Total Cost Incurred Externally | |
| 35 | | |
| 36 | | |
| 37 | | |
| | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | 877,880 | 514 | 877,880 | | 5 |
| | 1,299,059 | 107 | 1,299,059 | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | 816,977 | 524 | 816,977 | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| 522,859 | | 107 | 522,859 | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| 522,859 | 2,993,916 | | 3,516,775 | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | 530,586 | 580 | 530,586 | | 23 |
| | | | | | 24 |
| | 170,115 | 506 | 170,115 | | 25 |
| | | | | | 26 |
| | 276,226 | 506 | 276,226 | | 27 |
| | | | | | 28 |
| | 267,594 | 506 | 267,594 | | 29 |
| | | | | | 30 |
| | 420,943 | 506 | 420,943 | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | 1,665,464 | | 1,665,464 | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | |

FOOTNOTE DATA

**Schedule Page: 352 Line No.: 7 Column: b**

**Schedule Page: 352 Line No.: 16 Column: b**

Chevy Volt and Ford Transit Vehicles - 2011

In 2011 Regulated Marketing recorded

Capital expenditures for the purchase of Ford Transit Connect Vehicles and the Chevrolet Volt vehicles.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 141,557,346 | | |
| 4 | Transmission | 3,364 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 54,919,833 | | |
| 7 | Customer Accounts | 27,680,286 | | |
| 8 | Customer Service and Informational | 17,924,259 | | |
| 9 | Sales | 79,883 | | |
| 10 | Administrative and General | 76,181,358 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 318,346,329 | | |
| 12 | Maintenance | | | |
| 13 | Production | 91,590,641 | | |
| 14 | Transmission | | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 82,223,572 | | |
| 17 | Administrative and General | | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 173,814,213 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 233,147,987 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 3,364 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 137,143,405 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 27,680,286 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 17,924,259 | | |
| 26 | Sales (Transcribe from line 9) | 79,883 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 76,181,358 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 492,160,542 | | 492,160,542 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 492,160,542 | | 492,160,542 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 131,899,500 | | 131,899,500 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 131,899,500 | | 131,899,500 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | | | |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | | | |
| 77 | Other Accounts (Specify, provide details in footnote): | 17,955 | | 17,955 |
| 78 | | | | |
| 79 | | | | |
| 80 | | | | |
| 81 | 163 0202 Stock Pool Var & Procurement Pool | 13,509,358 | | 13,509,358 |
| 82 | 182 Reg Assets DTE 2 U-14201 | 41 | | 41 |
| 83 | 183 Preliminary Surv | 3,373,015 | | 3,373,015 |
| 84 | | | | |
| 85 | 230 Asset Retirement Obligation | 529,183 | | 529,183 |
| 86 | | | | |
| 87 | | | | |
| 88 | 253 Remediation Costs - Detr & Fermi 2 Decom | 255,721 | | 255,721 |
| 89 | | | | |
| 90 | 416 Cost & Expense of Merchan Jobbing | 6,447,683 | | 6,447,683 |
| 91 | 417 Revenue from Non-Utility Operations | 80,409 | | 80,409 |
| 92 | 426.1 Donations | 197,466 | | 197,466 |
| 93 | 426.4-5 MID Lobbying, EDPAC - Other | 1,027,294 | | 1,027,294 |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 25,438,125 | | 25,438,125 |
| 96 | TOTAL SALARIES AND WAGES | 649,498,167 | | 649,498,167 |

***Schedule Page: 354 Line No.: 96 Column: b***

**Name of Respondent** **YTD Dec 2011**
**The Detroit Edison Company**

## FOOTNOTE DATA

| | | Values (to be added to conjoining lines) |
|---|---|---|
| **Schedule Page: 355 Line No.: 77 Column: b** | | $ 1,908 |
| Line No. 77 contains new activity recorded | | |
| 186 - Plug In Electric Vehicles - Cust & Stk Even | | $ 866 |
| 242 - Ford Expenses - Liability Offset | | $ 1,042 |
| **Schedule Page: 355 Line No.: 81 Column: b** | | $ (13,509,358) |
| SAP - Pools = | | $ (9,572,142) |
| 0202 Stock Pool | | $ (3,937,216) |
| 0202 Procurement Pool | | |
| **Schedule Page: 355 Line No.: 88 Column: b** | | $ 255,721 |
| SAP - 253 Account | | |
| Remediation Costs | M00024959963 | $ 156,563 |
| Fermi 2 Decommissioning | M00025094645 | $ 99,158 |
| **Schedule Page: 355 Line No.: 93 Column: b** | | $ 1,027,294 |
| 426.4 MID-Lobbying, EDPac $ | | $ 1,027,294 |

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| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | Dec. 31, 2011 |

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than $50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357-1 through 357-35

The following charges were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| @ Hand Software Corp<br>4030 W Braker Ln Ste 550<br>Austin Tx 78759 | Software Maintenance Services | O&M, CAP | $82,910 | 107, 923 |
| A Stucki Co<br>2600 Neville Rd<br>Pittsburgh PA 15225 | Equipment Maint & Repair Services | CAP | $254,915 | 107 |
| ABB Inc<br>501 Merritt 7<br>Norwalk, Ct 06851-7000 | Technical Services | O&M | $4,928,966 | 513, 528, 530, 107, 416, 512, 513, 514, 553, 506 |
| Accelerant Technologies LLC<br>2257 N Manor Dr<br>Genoa, Oh 43430 | Professional Services | O&M | $240,458 | 183, 524 |
| Accretive Solutions Detroit Inc.<br>2800 Livernois Rd.<br>Troy, MI 48083 | Personnel Services | O&M, CAP | $159,889 | 107, 923 |
| Achievement Dynamics Inc.<br>10130 North Lake Blvd Ste 214-291<br>W Palm Beach Fl 33412 | Consulting Services | O&M | $282,150 | 416 |
| Adara Software<br>16 Laurel Ave<br>Wellesley Ma 02481 | Software Maintenance Services | O&M | $278,727 | 586, 908, 910 |
| Act Inc<br>1333 Home Ave<br>Akron Oh 44310 | Line Clearance Services | O&M | $175,957 | 593 |
| Actuator Specialties Inc<br>1620 Rose St<br>Monroe, MI 48162-5699 | Engineering Services | O&M | $123,002 | 511, 512 |
| ADA ES Inc<br>8100 South Parkway Unit B<br>Littleton, CO 8012-4527 | Technical Services | CAP | $735,952 | 107 |
| Adamo Demolition Co<br>320 E 7 Mile Rd<br>Detroit MI 48203 | Constructin Services | CAP | $84,000 | 107 |
| Administrative Controls<br>525 Avis Dr, Ste 2<br>Ann Arbor, MI 48108-9616 | Engineering Services | O&M, CAP | $548,615 | 107, 183, 230, 528 |
| Advance Mapping Technologies LLC<br>2226 S Airport Rd W Ste B<br>Traverse City MI 49684 | Technical Services | O&M | $80,975 | 183 |
| Advent Engineering Services Inc.<br>24 Frank Lloyd Wright Sr, Ste 1200<br>Ann Arbor, MI 48105 | Engineering Services | O&M | $1,526,605 | 183, 230, 524 |
| Aetna Inc<br>151 Farmington Ave Rt21<br>Hartford, Ct 06156-9162 | Healthcare Services | O&M | $1,769,166 | 926 |
| AGGREKO LLC<br>4607 W Admiral Doyle Dr<br>New Iberia La 70560 | Equipment Rental Services | O&M | $76,802 | 514, 531 |
| Air Products And Chemicals Inc.<br>7201 Hamilton Blvd.<br>Allentown, Pa 18195-1526 | Chemical Services | O&M, CAP | $710,899 | 107, 519, 524 |
| Airflow Sciences Corp.<br>12190 Hubbard Street,<br>Livonia, MI 48150-1737 | Technical Services | O&M, CAP | $291,000 | 107, 416, 512, 517 |
| AIS Construction Equipment Co<br>600 44th St SW<br>Grand Rapids Mi 49548-4114 | Construction Services | O&M, CAP | $76,444 | 107, 512 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Alan J McTaggart<br>4327 2nd St<br>Port Hope MI 48468-9385 | Hazardous Waste Services | O&M | $122,032 | 512 |
| Alion Science and Technology<br>1750 Tysons Blvd Ste 1300<br>Mc Lean Va 22102 | Engineering Services | O&M | $167,411 | 517, 523, 530 |
| All Clear Screening Services Inc.<br>10380 Dragonfly Run<br>Mims, Fl 32754-6226 | Administrative Services | O&M | $61,217 | 524, 530 |
| All Type Truck and Trailer Repair<br>23660 Sherwood Ave<br>Warren MI 48091-5365 | Vehicle Maint & Repair Services | CAP | $134,194 | 107 |
| Allied Inc<br>240 Metty Dr Ste D<br>Ann Arbor MI 48103 | Equipment Maint & Repair Services | CAP | $106,210 | 107 |
| Allied Printing Co Inc<br>22438 Woodward Ave<br>Ferndale, MI 48220-1819 | Printing Services | O&M, CAP | $85,347 | 107, 580, 593, 907, 908, 909, 912, 92 |
| Allied Barton Security Services LLC<br>161 Washington St, Ste 600<br>Conshohocken, Pa 19428 | Security Services | O&M, CAP | $5,995,500 | 107, 517, 523, 824 |
| Alstom Grid Inc<br>10 Paluso Dr<br>Charlerol Pa 15022 | Engineering Services | O&M | $53,513 | 513, 514 |
| Alstom Power Inc.<br>2000 Day Hill Rd.<br>Windson, Ct 06095 | Engineering Services | O&M, CAP | $637,789 | 107, 512, 530, 531 |
| Alta Equipment Co<br>28775 Beck Rd<br>Wixom MI 48393 | Vehicle Maint & Repair Services | CAP | $53,262 | 107 |
| Altec Capital Services LLC<br>33 Inverness Ctr Pkwy Ste 200<br>Birmingham Al 35242-4825 | Equipment Rental Services | O&M, CAP | $1,473,331 | 107, 506, 511, 512, 513, 514, 59 |
| Altec Industries Inc.<br>210 Inverness Ctr Dr<br>Birmingham, Al 35242 | Vehicle Maint & Repair Services | O&M, CAP | $6,984,607 | 107, 921, 923 |
| AM Press<br>4303 Normandy Ct<br>Royal Oak MI 48073 | Printing Services | O&M, CAP | $79,739 | 107. 183, 416, 580, 593, 903, 912, 92 |
| American Energy Services Inc.<br>69210 Skinner Dr. Po Box 295<br>Richmond, MI 48062 | Construction Services | O&M, CAP | $872,426 | 107, 596 |
| American Excavating Contractors LLC<br>12838 Gravel<br>Detroit, MI 48227 | Construction Services | CAP | $599,392 | 107 |
| American Power Services Inc<br>2788 Circle Port Dr<br>Erlanger, Ky 41018 | Equipment Maint & Repair Services | O&M | $89,302 | 512 |
| Americlerk Inc.<br>1025 N Campbell Rd.<br>Royal Oak, MI 48067-1519 | Legal Services | O&M, CAP | $311,611 | 107, 903, 921, 923, 925 |
| Amerimin Systems Inc.<br>22765 Heslip Dr, Ste 100<br>Novi, MI 48375 | Construction Services | CAP | $499,637 | 107 |
| Ameriscapes Landscape Supply Inc.<br>204 N Main St.<br>Yale, MI 48097 | Grounds Maintenance Services | O&M, CAP | $73,955 | 107, 591, 908 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Anderson Chavet & Anderson Inc<br>1646 N Litchfield Rd Ste 140<br>Goodyear Az 85395 | Consulting Services | O&M | $769,080 | 528 |
| Angelo Iafrate Construction Co<br>26300 Sherwood Ave<br>Warren MI 48091-1298 | Construction Services | CAP | $1,174,910 | 107 |
| Aon Consulting of NJ Inc<br>Po Box 905188<br>Charlotte Nc 55112 | Consulting Services | O&M, CAP | $67,603 | 107, 923 |
| API Construction Co<br>1100 Old Hwy 8 NW<br>New Brighton Mn 55112 | Construction Services | O&M, CAP | $2,041,502 | 107,506,511, 512, 513, 514, 529, 55 |
| Applied Cleaning Technology Inc<br>1031 Cherry St<br>Plymouth MI 48170 | Vehicle Maint & Repair Services | O&M, CAP | $129,258 | 107, 923 |
| Applied Computer Solutions<br>15461 Springdale St<br>Huntington Ca 92649 | Software Maintenance Services | O&M, CAP | $84,512 | 107, 921 |
| Arco Enterprises Inc<br>1125 Garden St<br>Greensburgh Pa 15601-9167 | Equipment Maint & Repair Services | O&M, CAP | $59,989 | 107, 580 |
| Arcos Inc<br>445 Hutchinson Ave Ste 700<br>Columbus, Oh 53235 | IT Services | O&M, CAP | $131,056 | 107, 580 |
| Ardmore Power Logistics LLC<br>14701 Detroit, Ste 385<br>Lakewood, Oh 44107 | Logistical Services | O&M, CAP | $4,399,575 | 107, 155, 182.3, 183, 186, 230, 242, 253, 416, 417.1, 426.1, 426.4,500, 501, 50<br>511, 512, 513, 514, 517, 519, 520, 524, 528, 529, 530, 531, 532, 553, 580, 58<br>582, 583, 584, 586, 588, 581,582, 583, 584, 586, 590, 591, 592, 593, 594, 58<br>901, 902, 903, 905, 907,908, 909, 910, 912, 920, 921, 925, 928, 930.1, 93 |
| Areva NP Inc.<br>3315 Old Forest Rd. Po Box 10935<br>Lynchburg, Va 24501-2912 | Construction Services | O&M | $1,939,003 | 517 |
| Arinc Inc.<br>1840 Hutton Dr, Ste 190<br>Carrollton, Tx 75006-6647 | Security Services | CAP | $776,251 | 107 |
| Aristeo Construction Co<br>12811 Farmington Rd<br>Livonia, MI 48150-1607 | Construction Services | CAP | $804,913 | 107 |
| Arizona Public Service Co<br>400 N 5th St<br>Phoenix Az 85004 | Construction Services | O&M | $98,012 | 530 |
| Armond Cassil Railroad Construction<br>6403 Rinke Ave.<br>Warren, MI 48091-5399 | Railroad Services | O&M, CAP | $362,974 | 107, 512 |
| Assetworks Inc<br>998 Old Eagle School Rd Ste 1215<br>Wayne Pa 19087 | Vehicle Maint & Repair Services | O&M, CAP | $94,393 | 107, 923 |
| Assurx Inc<br>18525 Sutter Blvd Ste 150<br>Morgan Hill Ca 95037 | Professional Services | O&M, CAP | $92,497 | 107, 923 |
| AT and T Global Services, Inc.<br>One Sbc Plaza<br>Dallas, Tx 75202 | Communication Services | O&M, CAP | $2,826,196 | 107, 921, 502, 506, 528, 580, 903, 910, 921, 930.2, 107, 506, 528, 903, 91<br>930.1, 930.1 |
| AT and T Mobility II LLC<br>5565 Glenridge Connector Ste 510<br>Atlanta Ga 30342 | Communication Services | O&M, CAP | $1,673,209 | 107, 502, 506, 528, 580, 586, 903, 908, 910, 921, 930. |
| Atlantic Group Inc.<br>5426 Robin Hood Rd.<br>Norfolk, Va 23513-2473 | Equipment Maint & Repair Services | O&M, CAP | $5,423,875 | 107, 530, 531 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Auto Wares LLC<br>440 Kirtland Sw<br>Grand Rapids, MI 49507 | Vehicle Maint & Repair Services | O&M, CAP | $508,570 | 107, 923 |
| Automation Technology Inc<br>201 Gateway Pl Ste 100<br>San Jose Ca 95110 | Consulting Services | O&M, CAP | $99,700 | 107, 500 |
| Avaya Inc<br>211 Mount Airy Rd<br>Basking Ridge NJ 07920 | IT Services | O&M, CAP | $733,771 | 107, 910, 921 |
| Axway Inc<br>6811 E Mayo Blvd Ste 400<br>Phoenix Az 85054 | Software Maintenance Services | CAP | $160,151 | 107 |
| Babcock And Wilcox Power Generation<br>20 S Vanburen Ave.<br>Barberton, Oh 44203-0351 | Engineering Services | O&M, CAP | $51,754,761 | 107, 500, 506, 512, 514, 553, 41[illegible] |
| Babcock And Wilcox Construction<br>74 Robinson Ave. Po Box 802<br>Barberton, Oh 44203-0802 | Construction Services | O&M | $1,531,495 | 512 |
| Bakers Gas and Welding<br>1300 Howard St<br>Lincoln Park Mi 48146-1614 | Equipment Rental Services | O&M, CAP | $79,644 | 107, 513, 514, 524, 529, 591, 592, 59[illegible] |
| Bank of America NA<br>401 N Tyrone St<br>Charlotte Nc 28255 | Administrative Services | O&M, CAP | $846,620 | 107, 921 |
| Bank Of New York Mellon<br>1 Wall St<br>New York Ny 10286 | Administrative Services | O&M, CAP | $126,648 | 107, 921 |
| Bartech Group Inc.<br>17199 N Laurel Park Dr, Ste 224<br>Livonia, Mi 48152-2683 | Personnel Services | O&M, CAP | $9,108,165 | 107, 183, 230, 416, 500, 502, 506, 510, 511, 512, 513, 514, 517, 523 524, 528, 529, 530, 531, 580, 581, 582, 583, 586, 593, 596, 902, 90[illegible] 907, 908, 909, 912, 92[illegible] |
| Bartlett Nuclear Inc.<br>60 Industrial Park Rd. Po Box 1800<br>Plymouth, Ma 02360 | Personnel Services | O&M, CAP | $3,564,626 | 107, 230, 253, 520, 53[illegible] |
| Barton Malow Co<br>26500 American Dr<br>Southfield Mi 48034 | Construction Services | O&M, CAP | $8,416,736 | 107, 512, 514 |
| Berline Group Inc.<br>70 E Long Lake Rd.<br>Bloomfield Hills, Mi 48304-2356 | Administrative Services | O&M | $3,109,166 | 183, 186, 426.1, 580, 903, 908, 909, 912, 928, 930.1, 930.. |
| Best Asphalt Inc<br>6334 N Beverly Plz<br>Romulus Mi 48174 | Construction Services | O&M | $297,260 | 506 |
| Bio Serv Corp.<br>Po Box 309<br>Troy, Mi 48099-0309 | Pest Control Services | O&M, CAP | $87,536 | 107, 501, 511, 512, 513, 514, 580, 591, 93[illegible] |
| Black & Veatch Ltd Of Michigan<br>Po Box 803823<br>Kansas City, Mo 64180-3823 | Professional Services | O&M, CAP | $3,119,163 | 107, 183, 416, 92[illegible] |
| Boldt Mcleod & Johnson<br>519 Huron Ave<br>Port Huron Mi 48060 | Engineering Services | O&M, CAP | $71,470 | 107, 511 |
| Booz & Co NA Inc<br>4 Wood Hollow Rd<br>Parsippany Nj 60661 | Consulting Services | O&M, CAP | $200,842 | 107, 506, 512, 514 |
| Bowne Of Chicago Inc.<br>500 W Madison, Ste 3200 Po Box 71857<br>Chicago, Il 60661 | Financial Services | O&M, CAP | $85,266 | 107, 923 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Bracewell & Giuliani LLP<br>711 Louisiana Ste 2300<br>Houston Tx 77002 | Professional Services | O&M, CAP | $78,438 | 107, 426.4, 921 |
| Bracy Tucker Brown And Valanzano<br>1615 L St Nw, Ste 520<br>Washington, Dc 20036-5608 | Professional Services | O&M | $84,504 | 426.4 |
| Brand Energy Services LLC<br>12701 Beech Daly<br>Taylor, Mi 48180 | Equipment Rental Services | O&M, CAP | $8,434,912 | 107, 506, 511, 512, 513, 514, 59 |
| Brehob Corp<br>1334 S Meridian St<br>Indianapolis In 46206 | Technical Services | O&M | $55,669 | 512 |
| Brokerage Land Co.<br>605 S Jackson St.<br>Jackson, Mi 49203 | Professional Services | O&M | $252,680 | 183 |
| BRT SMB Group LLC<br>39575 Lewis Dr Ste 100<br>Novi Mi 48377-2963 | Software Maintenance Services | O&M, CAP | $55,580 | 107, 921 |
| BSC Acquistion Sub LLC<br>7702 Plantation Rd<br>Roanoke Va 24019 | Professional Services | O&M | $99,570 | 903 |
| BT Environmental Consulting Inc<br>2615 Walcott St<br>Ferndale, Mi 48220 | Consulting Services | O&M, CAP | $88,137 | 107, 506, 512, 514 |
| Burgess Contracting Co.<br>800 Gratiot Blvd.<br>Marysville, Mi 48040 | Hazardous Waste Services | O&M | $1,549,246 | 501 |
| Burns & McDonnell Engineering Co<br>9400 Ward Pkwy<br>Kansas City Mo 64114 | Consulting Services | CAP | $69,528 | 107 |
| CA Inc<br>1 Ca Plz<br>Islandia NY 11749-7001 | Software Maintenance Services | O&M, CAP | $403,671 | 107, 586, 921, 923 |
| Cadre Information Security<br>255 E 5th St Ste 1200<br>Cincinnati Oh 45202-4712 | Software Maintenance Services | O&M, CAP | $63,285 | 107, 921 |
| Cambridge Energy Research<br>15 Inverness Way E, A111D<br>Englewood, Co 80112 | Software Services | O&M | $172,000 | 549 |
| Cameco Inc<br>11095 Viking Dr Ste 210<br>Eden Prairie, Mn 55344 | Property Services | CAP | $27,095,990 | 107 |
| Carbon Free Consulting LLC<br>150 Country Club Ln<br>Canton MI 48188 | Engineering Services | CAP | $124,097 | 107 |
| Carlos Zorea<br>600 N Lake Shore Dr Apt 1611<br>Chicago Il 60611 | Consulting Services | O&M | $206,357 | 908, 930.2 |
| Cass Lock Contracting And Sales<br>3431 Michigan Ave.<br>Detroit, Mi 48216-1040 | Building Maint & Repair Services | O&M, CAP | $476,918 | 107, 416, 511, 512, 513, 514, 580, 581, 593, 902, 903, 923, 93 |
| CCB Credit Services Inc<br>5300 S Sixth St<br>Springfield Il 62703 | Professional Services | O&M | $61,240 | 903 |
| CDA Engineering Inc.<br>550 Stephenson Hwy, Ste 310<br>Troy, Mi 48083-1109 | Engineering Services | O&M, CAP | $1,477,896 | 107, 511, 513, 514 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| CDW Direct LLC<br>200 N Milwaukee Ave<br>Vernon Hills Il 60061-1577 | IT Services | O&M, CAP | $1,604,542 | 107, 183, 506, 511, 514, 524, 553, 580, 582, 586, 588, 902, 903, 908, 921, 92 |
| Cello Partnership<br>DBA Verizon Wireless<br>1 Verizon Pl<br>Alpharetta Ga 30004 | Telecommunication Services | O&M, CAP | $1,606,462 | 107, 502, 528, 580, 903, 908, 910, 92 |
| Center Line Electric Inc.<br>26554 Lawrence<br>Center Line, MI 48015-1203 | Construction Services | O&M, CAP | $142,369 | 107,416,588, 593 |
| Centurytel Inc.<br>Po Box 4300<br>Carol Stream, Il 60197-4300 | Communication Services | O&M, CAP | $498,946 | 107, 506, 528, 580, 903, 910, 921 |
| Certified Alignment and Suspension<br>6707 Dix St<br>Detroit MI 48209-1213 | Vehicle Maint & Repair Services | O&M, CAP | $60,071 | 107,586,923 |
| CGC Inc<br>350 Burnhamthorpe Rd W, 5 Fl<br>Mississuaga, On L5B3S1 | Environmental Services | O&M | $198,211 | 514 |
| Chalmers Productions<br>22444 Outer Dr.<br>Dearborn, MI 48124 | Professional Services | O&M, CAP | $163,626 | 107, 183, 186, 416, 426.1, 426.4, 506, 517, 524, 529, 580, 582, 588, 593, 59<br>901, 903, 907, 908, 909,910, 912, 92 |
| Champions Marine Service Inc.<br>3272 S Channel Dr. Po Box 28006<br>Harsens Island, MI 48028-9547 | Construction Services | O&M, CAP | $67,248 | 107, 593 |
| Checkfree<br>15 Sterling Dr<br>Wallingfort Ct 06492-1843 | Professional Services | O&M | $178,845 | 903 |
| Chezcore Inc.<br>2000 Division St.<br>Detroit, MI 48207-2104 | Construction Services | O&M, CAP | $2,181,264 | 107, 506, 591 |
| Christina C Donovan PLLC<br>3405 Bradway Blvd<br>Bloomfield Hills MI 48301 | Legal Services | O&M, CAP | $95,046 | 107, 183, 923 |
| Cigna Health Care<br>900 Cottage Grove Rd.<br>Hartford, Ct 06152 | Healthcare Services | O&M | $168,989 | 926 |
| Cintas Corp No 2<br>Po Box 625737<br>Cincinnati, Oh 45262-5737 | Laundry Services | O&M, CAP | $1,098,798 | 107, 506, 511, 514, 523, 524, 528, 529, 553, 586,588, 902, 903, 923, 93 |
| Circadian Technologies Inc<br>2 Main St Ste 310<br>Stoneham Ma 02180 | Professional Services | O&M | $99,903 | 588 |
| Citibank Na<br>388 Greenwich<br>New York, Ny 10013 | Administrative Services | O&M, CAP | $82,634 | 107, 921 |
| Clearesult Consulting Great Lakes<br>3474 Alaiedon Pkwy Ste 600<br>Okemos MI 48864 | Administrative Services | O&M, CAP | $861,953 | 107, 905, 908 |
| CLS Release Management LLC<br>6413 Beechwood Dr<br>Cass City MI 48726 | Grounds Maintenance Services | O&M, CAP | $134,157 | 107, 582, 588 |
| Coastal Training Technologies Corp.<br>500 Studio Dr.<br>Virginia Beach, Va 23452-1175 | HR Services | O&M, CAP | $62,783 | 107, 923 |
| Colt Atlantic Services Inc<br>Po Box 74396<br>Richmond Va 23236-007 | Equipment Maint & Repair Services | O&M | $153,605 | 513, 592 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Coltec Industries<br>701 White Ave.<br>Beloit, WI 53511-5447 | Engineering Services | O&M, CAP | $97,473 | 107, 524, 529 |
| Comerica Bank<br>500 Woodward Ave.<br>Detroit, MI 48226 | Administrative Services | O&M, CAP | $167,225 | 107, 426.4, 921 |
| Commercial Construction Inc.<br>2239 Fyke Dr.<br>Milford, MI 48381-3689 | Construction Services | O&M, CAP | $2,652,717 | 107, 501, 511, 512, 513 |
| Commercial Diving And Marine Svc. Inc.<br>317 Rawlins St.<br>Port Huron, MI 48060-3920 | Professional Services | O&M, CAP | $1,847,988 | 107, 506, 511, 512, 514, 529, 530, 53 |
| Computer Support Technologies<br>1409 Allen dr Ste G<br>Troy MI 48083-4003 | IT Services | O&M, CAP | $60,373 | 107, 935 |
| Comsource Inc<br>2130 Austin Ave<br>Rochester Hills MI 48309-3667 | IT Services | O&M, CAP | $137,796 | 107, 501, 506, 511, 514, 524, 921 |
| Conco Systems Inc.<br>530 Jones St.<br>Verona, Pa 15147-1121 | Equipment Maint & Repair Services | O&M | $51,398 | 512, 530 |
| Constructive Dynamics LC<br>197 Jefferson St<br>Tiffin, Oh 44883 | Training Services | O&M | $92,004 | 500, 506, 580 |
| Consumer Insights Inc.<br>5455 Corporate Dr, Ste 120<br>Troy, MI 48098-2620 | Consulting Services | O&M, CAP | $315,131 | 107, 580, 902, 903, 908, 910, 912, 91 |
| Consumers Energy Co<br>1 Energy Plz<br>Jackson, MI 49201-2276 | Construction Services | O&M, CAP | $28,430,117 | 107, 514, 589 |
| Conti Electric Inc.<br>6417 Center Dr.<br>Sterling Hts. MI 48312 | Equipment Maint & Repair Services | O&M, CAP | $3,188,700 | 107, 183, 416, 506, 511, 512, 513, 514, 53 |
| Continental Field Machining Co. Inc.<br>1875 Fox Ln.<br>Elgin, Il 60123-7813 | Equipment Maint & Repair Services | O&M, CAP | $983,286 | 107, 513. 530, 531 |
| Continuum Dynamics Inc<br>34 Lexington Ave<br>Ewing, NJ 08618-2302 | Engineering Services | CAP | $100,000 | 107 |
| Corby Energy Services Inc.<br>6001 Schooner St. Po Box 970<br>Belleville, MI 48111-5366 | Construction Services | O&M, CAP | $10,250,244 | 107, 253, 416, 506, 512, 513, 582, 583, 584, 588, 591, 592, 593, 594, 59 |
| Corporate Eagle Mgmt Services Inc.<br>6320 Highland Rd.<br>Waterford, MI 48327-1835 | Travel Services | O&M, CAP | $147,830 | 107, 183, 506. 921, 922 |
| Corporate Executive Board<br>3393 Collection Center Dr<br>Chicago Il 60693-0033 | Professional Services | O&M, CAP | $174,701 | 107, 921, 923 |
| Corrigan Record Storage LLC<br>45200 Grand River Ave<br>Novi, MI 48375-1018 | Storage Services | O&M, CAP | $168,041 | 107,921,923 |
| Corrpro Companies Inc<br>1090 Enterprise Dr<br>Medina, OH 44256-1325 | Construction Services | O&M | $98,417 | 511,512,513,514,532 |
| Cothorn and Mackley PC<br>535 Griswold St Ste 530<br>Detroit, MI 48226-3672 | Legal Services | O&M, CAP | $82,314 | 107,580,921 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Credential Check Corp<br>PO Box 4504<br>Troy, MI 48099-4504 | HR Services | O&M, CAP | $54,144 | 107,580,921 |
| Cross Telecom Corp<br>10900 Nesbitt Ave S<br>Bloomington, MN 55437 | Communication services | O&M, CAP | $531,177 | 107,921 |
| CRS Technologies Inc<br>26401 Northline Rd<br>Taylor, MI 48180 | Equipment Rental Services | O&M | $448,675 | 511,512,514,553 |
| CT Corp System<br>111 Eight Ave<br>New York, NY 10011 | Professional Services | O&M, CAP | $72,013 | 107,923 |
| Cummings McClorey Davis and Acho PL<br>33900 Schoolcraft Rd<br>Livonia, MI 48150 | General Accounts | O&M, CAP | $459,269 | 107,923,925 |
| Cummins Bridgeway LLC<br>21810 Clessie CT<br>New Hudson, MI 48165-8573 | Equipment Maint & Repair Services | O&M | $69,605 | 530,580.588,593 |
| Curtiss Wright Flow Control Service<br>200 S Woodruff<br>Idaho Fall, ID 83401 | Software Maintenance Services | O&M, CAP | $248,398 | 107,183,512,513,517,000,000,000,00( |
| Customerlink LLC<br>1 E First St Ste 300<br>Duluth, MN 55802 | Professional Services | O&M | $407,150 | 580,910 |
| Cutsforth Inc<br>37837 Rock Haven Rd<br>Cohasset, MN 55721-8912 | Equipment Maint & Repair Services | O&M, CAP | $75,285 | 107,513,530 |
| CXTEC<br>5404 S Bay Rd<br>Syracuse, NY 13212-3885 | IT Services | O&M, CAP | $81,632 | 107,506,511,553 |
| D & L Water Control Inc.<br>7534 Baron Dr.<br>Canton, MI 48187 | Professional Services | O&M, CAP | $234,431 | 107,512,514,935 |
| D and L Garden Ctr. Inc.<br>21980 Ecorse Rd.<br>Taylor, MI 48180-1831 | Grounds Maintenance Services | O&M, CAP | $57,210 | 107,588,591,593,594 |
| D and M Flowers And Landscaping<br>Po Box 32455<br>Detroit, MI 48232-0455 | Grounds Maintenance Services | O&M | $93,138 | 591 |
| D C Byers<br>5715 Rivard St.<br>Detroit, MI 48211-2536 | Construction Services | O&M, CAP | $1,097,357 | 107,935 |
| D2 Abatement Inc.<br>20901 Kelly Rd.<br>Eastpointe, MI 48021 | Asbestos Removal Services | O&M, CAP | $1,000,578 | 107,511, 512, 513,514 |
| Darkinson Doors<br>800 Berdan Ave<br>Toledo, OH 43612-1215 | Building Maint & Repair Services | O&M, CAP | $56,320 | 107,511,512,513,514 |
| Davey Tree Expert Co.<br>1500 N Mantua St.<br>Kent, Oh 44240 | Line Clearance Services | O&M, CAP | $21,819,118 | 107,580,593,594 |
| David C Adams & Son<br>25517 5 Mile Rd<br>Redford, MI 48239-3228 | Professional Land Services | CAP_ | $15,351 | 107 |
| Dell Marketing LP<br>Po Box 676021<br>Dallas, Tx 75267-6021 | IT Services | O&M, CAP | $447,971 | 107,506,514,524,921 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Deloitte And Touche LLP<br>Po Box 7247-6446<br>Philadelphia, Pa 19170-6446 | Professional Services | O&M, CAP | $58,278 | 107,506,923 |
| Deloitte Tax LLP<br>PO Box 2079<br>Carol Stream, IL 60132-2079 | Professional Services | O&M, Cap | $51,043 | 107,923 |
| Delta Dental Plan Of Michigan<br>Po Box 79001<br>Detroit, MI 48279-0002 | Healthcare Services | O&M | $940,503 | 926 |
| Demaria Building Co Inc<br>45500 Grand River Rd<br>Novi, MI 48374-1305 | Construction Services | CAP | $3,082,339 | 107 |
| Democracy Data and Communication LLC<br>1029 N Royal St Ste 200<br>Alexandria, Va 22314-1542 | IT Services | O&M | $154,240 | 426 |
| Detectent Inc<br>120 W Grand Ave Ste 104<br>Escondido, CA 92025 | Professional Services | CAP | $158,331 | 107 |
| Detroit Elevator Co<br>2121 Burdette St<br>Ferndale, MI 48220-1992 | Equipment Maint & Repair Services | CAP | $88,684 | 107 |
| Detroit Tigers Inc<br>PO Box 79001<br>Detroit, MI 48279-1486 | Marketing Services | O&M | $251,812 | 416,426 |
| Devon Facility Management LLC<br>65 Cadillac Sq, Ste 3601<br>Detroit, MI 48226 | Janitorial Services | O&M, CAP | $2,847,777 | 107,580,586,593,903,000,00C |
| Devon Industrial Group LLC<br>54 Cadillac Sq Ste 3601<br>Detroit, MI 48226 | Construction Services | CAP | $1,300,608 | 107 |
| Devonway Inc<br>101 California St Ste 1050<br>San Francisco, CA 94111 | Software Maintenance Services | O&M, CAP | $410,253 | 107,524 |
| Diamond Inspection Services<br>7796 Ponderosa Rd, Ste D<br>Perrysburg, OH 43551 | Technical Services | O&M | $55,190 | 512,514 |
| Disposal Management LLC<br>570 Kirts Blvd Ste 211<br>Troy, MI 48084 | Waste Removal Services | O&M, CAP | $235,619 | 107,514,553 |
| Distributed Energy Financial Group LLC<br>112 N Curry St<br>Carson City, NJ 89703-4121 | Marketing Services | O&M | $59,000 | 908,912 |
| Distributor Operations Inc<br>7900 Beech Daly rd Ste 102<br>Taylor, MI 48180 | Vehicle Maint & Repair Services | O&M, CAP | $67,346 | 107,586,923 |
| Diversified Data Processing<br>10811 Northend Ave<br>Ferndale, MI 48220 | Professional Services | CAP | $68,266 | 107 |
| Diversified Minority Services Inc<br>55 Pennsylvania Ave<br>Milan, MI 48160 | Janitorial Services | O&M, CAP | $5,336,167 | 107,416,506,511,514 |
| DLJ Properties LLC<br>2000 Brush St, Ste 200<br>Detroit, MI 48226-2229 | Marketing Services | O&M | $176,250 | 416,909 |
| Donbethea<br>6758 Feri Cir<br>Port Orange, FL 32128-6044 | Personnel Services | O&M | $240,142 | 517 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Doshi Associates Inc<br>5755 New King St, Ste 210<br>Troy, MI 48098 | Engineering Services | O&M, CAP | $597,033 | 107,592 |
| DRM Maintenance and Management Co, Inc<br>380 East Monroe St<br>Dundee, MI 48131 | Grounds Maintenance Services | O&M, CAP | $584,427 | 107,506,511,512,514 |
| Ducharme McMillen and Associates Inc<br>6610 Mutual Dr<br>Fort Worth, IN 46825 | Consulting Services | O&M, CAP | $131,809 | 107,923 |
| Duke and Duke Services Inc<br>25566 Pennsylvania Rd<br>Taylor, MI 48180-6417 | Equipment Maint & Repair Services | O&M, CAP | $6,848,087 | 107,416,506,511,512,513,553 |
| Duratech Systems LLC<br>12546 Beech Daly Rd<br>Redford, MI 48239 | Building Maint & Repair Services | O&M | $63,558 | 512 |
| Dynamic Compressor Services Inc<br>21283 Russell St<br>Rockwood, MI 48173-9745 | Engineering Services | O&M | $449,533 | 512 |
| Dynamic Railroad Consulting LLC<br>PO Box 115<br>Trenton, MI 48183-0115 | Railroad Services | O&M, CAP | $660,149 | 107,501,511,512,524 |
| Dynecol Inc<br>6520 Georgia St<br>Detroit, MI 48211-1662 | Hazardous Waste Services | O&M, CAP | $528,367 | 107,253,506,512,514<br>532,580,582,582 |
| Dziurman Dzign Inc<br>620 Main St<br>Clawson, MI 48017-2016 | Consulting Services | O&M | $192,287 | 912 |
| Eastern Controls of PA Inc<br>3866 Providence Rd<br>Edgemont, PA 19028 | Technical Services | O&M | $96,060 | 514 |
| Eastman Fire Protection<br>1450 Souter Dr<br>Troy, MI 48083 | Fire Protection Services | O&M, CAP | $416,798 | 107,501,502,506,511,512,514,532,553<br>580,591,923,935 |
| Ed Rinke Chevrolet Buick Pontiac GM<br>28125 Van Dyke Ave<br>Center Line, MI 48015-2103 | Vehicle Maint & Repair Services | O&M, CAP | $59,442 | 107, 921, 923 |
| Edgewood Electric LLC<br>3633 Michigan Ave Ste 100<br>Detroit, MI 48216-1095 | Construction Services | CAP | $78,228 | 107 |
| Edward J Painting<br>4665 Meadowlawn Dr<br>Fort Gratiot, MI 48059 | Painting Services | O&M | $206,356 | 511,512,514 |
| EEI Global Inc<br>1400 S. Livernois<br>Rochester Hills, MI 48307 | Professional Services | O&M | $96,843 | 183 |
| Eisenhut Consulting Inc<br>29 treworthy Rd<br>Gaithersburg, MD 20878-2620 | Administrative Services | O&M | $95,840 | 905, 908 |
| Electric Power Research Institute Inc<br>3240 Hillview Ave<br>Palo Alto, CA 94304-1344 | Consulting Services | O&M, CAP | $5,027,236 | 107,903,912,923 |
| Electrical Distribution Design Inc<br>311 Cherokee Dr<br>Blacksburg, VA 24060-1823 | Engineering Services | O&M, CAP | $300,279 | 107,183,416 |
| EMCZ Corp<br>176 South St<br>Hopkinton, Ma 01748-2230 | Software Maintenance Services | O&M, CAP | $1,735,865 | 107,921,923,921 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Emerson Network Power<br>610 Executive Campus DR<br>Westerville, OH 43082-9394 | IT Services | O&M, CAP | $207,682 | 107,921,923 |
| Employment Advisory Services Inc<br>1501 M Street NW Ste 460<br>Washington, DC 20005 | Consulting Services | O&M, CAP | $98,137 | 107,923 |
| Enercon Engineering Inc<br>1 Altorfer LN,<br>East Peoria, IL 61611-2002 | Technical Services | O&M, CAP | $50,262 | 107, 530 |
| Enercon Services<br>5100 E Skelly Dr.<br>Tulsa, OK 74135-6547 | Engineering Services | O&M, CAP | $1,005,244 | 107,183,524 |
| Energy & Environmental Resources<br>Group LLC<br>300 Austin Way<br>Wexford, PA 15090-9698 | Consulting Services | CAP | $250,000 | 107 |
| Energy Northwest Columbia Generating Stn<br>PO BOX 968<br>Richland, Wa 99352-0968 | Consulting Services | O&M, CAP | $103,154 | 107,530 |
| Energy Solutions LLC<br>423 W 300 South, Ste 200<br>Salt Lake City, UT 84101 | Hazardous Waste Services | O&M | $8,435,707 | 230 |
| Engine Systems Inc<br>175 Freight Rd<br>Rocky Moun, NC 27804-8002 | Technical Services | O&M | $52,548 | 524,530,531 |
| Engineering Consultants Group<br>1236 Weathervane Ln, Ste 200<br>Akron, OH 44313-7991 | Engineering Services | O&M, CAP | $691,513 | 107,506,513,514,923 |
| Enviro Solutions Inc<br>38115 Abruzzi Dr<br>Westland, MI 48185-3279 | Consulting Services | O&M, CAP | $239,582 | 107,183 |
| Environmental Recycling DBA<br>Division of Lamps Inc<br>527 E Woodland Cir<br>Bowling Green, OH 43402-8966 | Hazardous Waste Services | O&M, CAP | $1,291,524 | 107,506,511,524,529,000,000<br>582,583,586,588,903,000 |
| EPI Printers<br>5405 Wayne Rd<br>Battle Creek, MI 49037 | Printing Services | O&M, CAP | $86,227 | 107, 186, 903, 908, 912, 923 |
| EQ Environmental Quality Co<br>36255 Michigan Ave<br>Wayne, MI 48184 | Waste Removal Services | O&M, CAP | $140,916 | 107,514,524,528,529 |
| Erin Engineering and Research Inc<br>2001 N Main St, Ste 510<br>Walnut Creed, CA 94596 | Engineering Services | CAP | $493,336 | 107 |
| Ernst and Young LLP<br>5 Times Sq<br>New York, NY 10036-6527 | Consulting Services | O&M, CAP | $1,339,476 | 107,903,912,923 |
| Ethical Leadership Group LLC<br>13950 Ballantyne Corporates ste 300<br>Charlotte, NC 28277 | Technical Services | O&M, CAP | $63,563 | 107,923 |
| Exact Target Inc<br>20 N Meridian St ste 200<br>Indianapolis, IN 46204 | IT Services | O&M | $95,615 | 903,912,923 |
| Exhibit Works Inc<br>DBA EWI Worldwide<br>13211 Merriman Rd<br>Livonia, MI 48150 | Professional Services | O&M, CAP | $534,513 | 107,909,912 |
| Expand LLC<br>4040 Embassy PKWY, Ste 320<br>Akron, OH 44333 | Training Services | O&M, CAP | $185,827 | 107,514,582 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address<br>(a) | Description of Services<br>(b) | Basis of Charges<br>(c) | Total Payments<br>(d) | Account Charged<br>(e) |
|---|---|---|---|---|
| Experian Information Solutions Inc<br>475 Anto Blvd<br>Costa Mesa, CA 92626-7036 | Professional Services | O&M, CAP | $644,583 | 107,903 |
| Experis Finance US LLC<br>100 Manpower PL<br>Milwaukee, WI 53212 | Consulting Services | O&M, CAP | $496,451 | 107,586,923 |
| Facility Matrix Group Inc<br>555 Friendly St<br>Pontiac, MI 48341-2650 | Engineering Services | O&M, CAP | $570,629 | 107,506,511,524,529,000,000<br>582,583,586,588,903,000 |
| Fahey Schultz Burzych Rhodes PLC<br>4151 Okemos Rd<br>Okemos, MI 48864 | Legal Services | O&M, CAP | $197,569 | 107,183,923,925 |
| Federal Industrial Services<br>11223 E 8 Mile Rd<br>Warren, MI 48089 | Equipment Maint & Repair Services | O&M | $78,440 | 512,513 |
| Federal Paving Inc<br>2260 Auburn Rd<br>Auburn Hills, MI 48326-3102 | Construction Services | O&M, CAP | $366,663 | 107,580,588,935 |
| Ferndale Electric Co Inc<br>915 E Drayton Ave<br>Ferndale, MI 48220-1409 | Equipment Maint & Repair Services | O&M, CAP | $1,031,170 | 107,592,593 |
| FES Group LLC<br>28036 Oakland Oaks CT<br>Wixom, MI 48393 | Engineering Services | CAP | $241,464 | 107 |
| Fifth Third Bank<br>1000 Town Ctr, 14th Fl<br>Southfield, MI 48075 | Administrative Services | O&M, CAP | $917,177 | 107,921 |
| First Energy Solutions Corp<br>FKA First energy Services Corp<br>76 S Main St<br>Akron, OH 44308-1812 | Overhead Construction Services | O&M | $895,880 | 593 |
| Fitzgibbons Fleet Fabricators LTD<br>3325 Cisco St<br>Jackson, MI 49201-8804 | Vehicle Maint & Repair Services | O&M, CAP | $430,907 | 107,923 |
| Flowserve Corp<br>PO Box 3565<br>Scranton, PA 18505-0565 | Construction Services | O&M, CAP | $116,768 | 107,517,590 |
| Ford Quality Fleet Care Program<br>PO Box 67000<br>Detroit, MI | Vehicle Maint & Repair Services | O&M, CAP | $468,337 | 107,586,923 |
| Foresee Results Inc<br>625 Avis Dr Ste 200<br>Ann Arbor, MI 48108-9649 | Professional Services | O&M | $75,867 | 910 |
| Forrester Research Inc<br>400 Technology sq<br>Cambridge, MA 2139 | Consulting Services | O&M, CAP | $55,608 | 107,921 |
| Franklin Wright Settlements Inc<br>3360 Charlevoix<br>Detroit, MI 48207 | Consulting Services | O&M | $62,224 | 903 |
| Fraza Forklifts of Detroit<br>39550 Schoolcraft Rd<br>Plymouth, MI 48170 | Vehicle Maint & Repair Services | O&M, CAP | $149,644 | 107,582,921,923 |
| FRG Corp<br>15479 S Telegraph Rd<br>Monroe, MI 48161-8000 | Training Services | O&M | $133,571 | 512,514,581 |
| Frontier North<br>3 High Ridge Park<br>Stamford, CT 06905 | Telecommunication Services | O&M, CAP | $157,621 | 107,506,580,903,910,000 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Full Circle Group North America LLC<br>5671 redwood Rd ste 20<br>Salt Lake City, UT 84123 | Consulting Services | O&M, CAP | $486,995 | 107,923 |
| Furmanite America<br>2435 N Central Express Way, Ste 700<br>Richardson, TX 75080 | Equipment Maint & Repair Services | O&M, CAP | $212,055 | 107,512,514,529,530,00( |
| G Nicholas and Associates LLC<br>23311 Clairwood St<br>St Clair Shores, MI 48080 | Consulting Services | CAP | $108,620 | 107 |
| Gallup Inc<br>1001 Gallup Dr<br>Omaha, NE 68102 | HR Services | O&M, CAP | $1,027,207 | 107,923 |
| Gandol Inc<br>27455 Goddard<br>Romulus, MI 48174-2601 | Construction Services | O&M, CAP | $207,126 | 107,511,512,513,514,00( |
| Gardiner C Vose Inc<br>832 Crestview Ave<br>Bloomfield Hills, MI 48302-0009 | Construction Services | O&M, CAP | $288,525 | 107,524,903,923,935 |
| Gartner Group<br>12600 Gateway Blvd<br>Fort Myers, Fl 33913-8006 | IT Services | O&M, CAP | $77,924 | 107,923 |
| GCA Serviews Group Inc<br>3400 C W Wendover Ave<br>Greensboro, NC 27407 | Janitorial Services | O&M, CAP | $1,056,940 | 107,517,520.524,528,529,53(<br>531,532 |
| GE Hitachi Nuclear Energy Americas LLC<br>3901 Castle Hayne Rd<br>Wilmington, NC 28401 | Engineering Services | O&M, CAP | $9,482,190 | 107,183,517,519,520,000,000,000,00( |
| GE MDS LLC<br>175 Science Pkwy<br>Rochester, NY 14620-426( | Telecommunication Services | O&M, CAP | $95,187 | 107,923 |
| GE Mobile Water Inc<br>4545 Patent Rd<br>Norfolk, VA 23502-5604 | Construction Services | O&M | $169,890 | 512 |
| Gem Inc<br>PO Box 716<br>Toledo, OH 43697-0716 | Equipment Maint & Repair Services | O&M | $641,526 | 512,514 |
| General Dynamics Itronix Corp<br>12825, E Mirabeau Pkwy<br>Spokane valley, WA 99216 | IT Services | O&M, CAP | $266,626 | 107,580,902,921,923 |
| General Electric Co<br>3135 Easton turnpike<br>Fairfield, Ct 6828 | Professional Services | O&M, CAP | $514,073 | 107, 912 |
| General Electric International Inc<br>2 Twone Square FL 5<br>Southfield, MI 48076 | Equipment Maint & Repair Services | O&M, CAP | $74,498,163 | 107, 512 531,532,58( |
| Gensler<br>12470 Collection Center Dr<br>Chicago, IL 60693-0124 | Consulting Services | O&M, CAP | $407,714 | 107,183 |
| Geosyntec Consultants Inc<br>5901 Broken Sound Pkwy NW<br>Bocaraton, FL 33487 | Engineering Services | O&M, CAP | $840,625 | 107,514 |
| Giffels Inc<br>25200 Telegraph Rd<br>Southfield, MI 48034-2543 | Engineering Services | CAP | $52,955 | 107 |
| Give Em A Brake Safety<br>2610 Sanford Ave Sw<br>Grandville, MI 49418-1069 | Professional Services | O&M, CAP | $967,194 | 107,593 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Global Nuclear Fuel Americas LLC<br>391 Castle Hayne Rd<br>Wilmington, NC 28401-2845 | Nuclear Fuel Services | O&M, CAP | $11,030,763 | 107,532 |
| Globe Rental Company Inc<br>PO Box 11407<br>Birmingham, Al 35246-1384 | Vehicle Maint & Repair Services | O&M, CAP | $332,796 | 107, 923 |
| GMT Power Inc<br>DBA Wolverine Power Systems<br>3229 80th Ave<br>Zeeland, MI 49464 | IT Services | O&M, CAP | $158,541 | 107,921 |
| Goodwills Green Works Inc<br>6421 Lynch Rd<br>Detroit, MI 48234 | Personnel Services | O&M, CAP | $2,261,210 | 107, 155,417.1,501, 506, 511, 513, 514,528, 553, 580, 58<br>584, 586, 587, 588, 592, 593, 594, 596, 903, 905, 923, 93 |
| Grand River Printing<br>8455 Haggerty Rd<br>Belleville, MI 48111-1607 | Printing & Mailing Services | O&M, CAP | $217,363 | 107, 593, 903, 908, 912, 921, 92 |
| Gratton Construction Co Inc<br>1128 W Front St<br>Monroe, MI 48161-163C | Construction Services | O&M, CAP | $753,455 | 107,501,506,511,512<br>514,519,523,529 |
| Graybar Electric Co Inc<br>34 N Meramec Ave<br>Clayton, MO 63105-3844 | Equipment Rental Services | O&M, CAP | $105,396 | 107,511,512,531,582<br>903,921,923,931 |
| Great Lakes Power and Pipe Inc<br>8814 Swan Rd<br>Onaway, MI 49765 | Construction Services | O&M, CAP | $366,668 | 107,593 |
| Great Lakes Tower & Antenna<br>13885 Telegraph Rd<br>Flat Rock, MI 48134-8659 | Equipment Maint & Repair Services | O&M, CAP | $153,583 | 107,532,582,923 |
| Great Lakes Truck and Trailer Inc<br>5912 E Executive Dr<br>Westland, MI 48185-1933 | Vehicle Maint & Repair Services | CAP | $499,737 | 107 |
| Guardian Plumbing and Heating<br>34400 Glendale St<br>Livonia, MI 48150-1302 | Plumbing Services | O&M, CAP | $1,558,809 | 107,511,580,591,935 |
| Guerreso Assoc Inc<br>6860 Crestway Dr<br>Bloomfield Hills, MI 48301-2809 | Consulting Services | O&M, CAP | $214,428 | 107,183,908 |
| Guidance Software Inc<br>215 N Marengo 2nd Fl<br>Pasadena, CA 91101 | Software Maintenance Services | CAP | $83,048 | 107 |
| H D Edwards Co<br>8550 Lybdon St<br>Detroit, MI 48238-2496 | Vehicle Maint & Repair Services | O&M | $67,078 | 582 |
| Hamilton Anderson Associates Inc<br>1435 Randolph St., Suite 200<br>Detroit MI | Engineering Services | CAP | $105,053 | 107 |
| Hamon Custodis Inc<br>58 E Main St<br>Sumerville, NJ 08876 | Construction Services | CAP | $9,826,998 | 107 |
| Harlan Electric Co<br>2695 Crook Rd<br>Rochester Hills, MI 48309-3658 | Outdoor Lighting Services | O&M, CAP | $7,222,989 | 107, 580, 583, 593, 596, 903 |
| Harris & Harris Ltd<br>600 W Jackson Blvd. Suite 400<br>Chicago Il 60661 | Professional Services | O&M | $176,990 | 903 |
| HDR Michigan Inc<br>5405 Data Ct, Suite 100<br>Ann Arbor MI 48108 | Environmental Services | O&M, CAP | $335,034 | 107, 506, 512 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Healey Fire Protection Inc<br>134 Northpointe Dr<br>Lake Orion MI 48359-1863 | Fire Protection Services | O&M, CAP | $179,346 | 107, 416, 501,506,511,512,514,93! |
| Henry Ford Health System<br>1 Ford Place, Suite 2F<br>Detroit MI 48202-3450 | Healthcare Services | O&M, CAP | $1,356,955 | 107, 426, 506, 512, 514,524, 529,53(<br>531, 903, 908, 921, 925, 92( |
| Hepplewhites Inc<br>322 S Main St<br>Rochester MI 48307 | Professional Services | CAP | $53,358 | 107 |
| Herguth Petroleum Labs Inc<br>101 Corporate Pl<br>Vallejo, CA 94590-6968 | Property Site Services | O&M | $118,904 | 506, 517 |
| Heritage Sustainable Energy<br>121 E Front St, Ste 20C<br>Traverse City, MI 49684 | Construction Services | CAP | $5,000,000 | 107 |
| Hewitt Associates<br>100 Half Day Rd<br>Lincolnshire Il 60069-3242 | Professional Services | O&M, CAP | $2,645,721 | 107, 923, 926 |
| Hewlett Packard Co<br>8000 Foothills Blvd<br>Roseville Ca 95747-6588 | IT Services | O&M, CAP | $555,211 | 107, 524, 528, 586, 903, 921, 92: |
| Hi Line Utility Supply Co LLC<br>1695 Cambridge Dr<br>Elgin IL 60123 | Equipment Rental Services | O&M, CAP | $106,366 | 107, 511, 512, 592 |
| High Tech Ind Services<br>10750 Martz Rd<br>Ypsilanti, MI 48197 | Asbestos Removal Services | O&M, CAP | $326,196 | 107, 511, 512, 514 |
| High Voltage Maintenance Corp<br>5100 Energy Dr<br>Dayton OH 45414 | Construction Services | O&M, CAP | $76,728 | 107, 596 |
| Hogan Lovells US LLP<br>555 13th St NW<br>Washington DC 20004-1109 | Professional Serviceds | O&M | $88,284 | 426 |
| Holtec Internatl<br>555 Lincoln Dr W<br>Marlton, NJ 08053-3421 | Engineering Services | CAP | $82,000 | 107 |
| Homrich Wrecking Inc<br>200 Matlin Rd<br>Carleton MI 48117-9397 | Demolition Services | CAP | $144,823 | 107 |
| Honigman Miller Schwartz and Cohn LLP<br>660 Woodward Ave<br>Detroit, MI 48226 | Legal Services | O&M, CAP | $190,210 | 107, 514, 923, 925 |
| Hoover & Wells Inc<br>2011 Seaman St<br>Toledo OH 43605 | Construction Services | O&M | $62,870 | 506 |
| Howden North America Inc<br>7909 Parklane Rd, Suite 300<br>Cokumbia SC 29223 | Technical Services | O&M, CAP | $50,363 | 107, 511 |
| Hulcher Services Inc<br>611 Kimberly Dr<br>Denton Tx 76208-6300 | Railroad Services | O&M | $80,659 | 501, 511, 512 |
| Human Centered Solutions LLC<br>8746 Tall Grass Pl<br>Lone Tree CO 80124 | Personnel Services | CAP | $73,869 | 107 |
| Hunton and Williams<br>PO Box 18936<br>Washington, DC 20036-8936 | Legal Services | O&M, CAP | $5,626,445 | 107, 183, 506, 921, 923, 925 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Huron Consulting Group Inc<br>711 Louisiana Street<br>Houston Tx 77002 | Consulting Services | O&M, CAP | $71,965 | 107, 921 |
| Hutchinson & Associates PC<br>1001 Woodward Ave, Suite 1760<br>Detroit MI 48226-1999 | Legal Services | O&M, CAP | $642,030 | 107, 923, 925 |
| Hydro Exc Inc<br>233 S. Colkfax St.,<br>Griffith IN 46319 | Equipment Rental Services | O&M, CAP | $85,029 | 107, 593 |
| I B Abel Inc<br>620 Edgar St.<br>York PA 17403 | Construction Services | CAP | $1,000,000 | 107 |
| IC System Inc<br>444 Highway 96 E<br>Saint Paul Mn 55127-2557 | Professional Services | O&M | $90,870 | 903 |
| ICF Resources Llc C/O<br>Consulting Group<br>9300 Lee Hwy<br>Fairfax, VA 22031 | Administrative Services | O&M | $6,159,451 | 905, 908 |
| Ideal Contracting LLC<br>2525 Clark St<br>Detroit, MI 48209-9703 | Construction Services | O&M, CAP | $10,634,077 | 107, 511 |
| Ideo LLC<br>100 Forest Ave<br>Palo Alto CA 94301 | Administrative Services | O&M | $414,000 | 908 |
| IHS Global Inc<br>15 Inverness Way E<br>Englewood CO 80112 | Software Maintenance Services | O&M, CAP | $221,115 | 107, 506, 524 |
| Impact Bus Group Inc<br>4150 E Beltline Ne, Suite 1<br>Grand Rapids MI 49525 | Consulting Services | O&M | $162,391 | 903 |
| Industrial Electric Co<br>of Detroit Inc<br>275 E Milwaukee St<br>Detroit, MI 48202-3233 | Equipment Maint & Repair Services | O&M, CAP | $541,091 | 107, 416, 580, 588, 921, 935 |
| Infoblox Inc<br>4750 Patrick Henry Dr.<br>Santa Clara CA 95054 | IT Services | O&M, CAP | $54,360 | 107, 921 |
| Ingersoll Rand Air Solutions Group<br>13551 Merriman Rd<br>Livonia, MI 48150 | Equipment Maint & Repair Services | O&M, CAP | $65,533 | 107, 512, 514, 524 |
| Inland Industrial Services Group<br>2021 S Schaefer Hwy<br>Detroit, MI 48217-1200 | Hazardous Waste Services | O&M, CAP | $6,444,677 | 107, 416, 500, 501, 502, 506, 511, 512, 513, 514, 553, 582, 586 |
| Intergraph Corp<br>26105 Orchard Lake Rd, Suite 300<br>Farmington Hills MI 48334-4510 | IT Services | CAP | $246,853 | 107 |
| International Bus Machines DBA<br>IBM Corp<br>North Castle Dr<br>Armonk, NY 10504 | IT Services | O&M, CAP | $1,556,400 | 107, 910, 916, 921, 923 |
| International Chimney Corp<br>55 S Long St<br>Buffalo, NY 14221-6622 | Technical Services | O&M, CAP | $911,948 | 107, 500, 511, 512 |
| International Quality Consultants Inc<br>106 Freeport Rd<br>Butler PA 16002-3537 | Engineering Services | O&M | $59,490 | 517 |
| International Transmission Co<br>27175 Energy Way<br>Novi MI 48377 | Overhead Construction Services | CAP | $115,125 | 107 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Invenergy Wind LLC<br>DBA Invenergy Wind North America<br>One S Wacker Dr., Suite 1900<br>Chicago IL 60606 | Construction Services | CAP | $204,037,210 | 107 |
| IPC Services Inc<br>517 N Main St<br>Marine City MI 48039-3439 | Building Maint & Repair Services | O&M, CAP | $539,616 | 107, 506, 511, 512, 513 |
| Itron Inc<br>2111 N Molter Rd1<br>Liberty Lake, WA 99019 | Metering Services | O&M, CAP | $56,161,066 | 107, 586, 902, 921 |
| J and D Catering Inc<br>515 Donnalee<br>Monroe, MI 48162-3310 | Food Services | O&M | $141,794 | 506 |
| J D Power and Assoc<br>PO Box 512778<br>Los Angeles, CA 90051-0778 | Professional Services | O&M | $208,000 | 908 |
| J Givoo Consultants Inc<br>410 Holly Glen Dr<br>Cherry Hill, NJ 08034 | Technical Services | O&M, CAP | $452,705 | 107, 530 |
| J J Curran Crane Co<br>865 S Fort St<br>Detroit MI 48217-1485 | Equipment Rental Services | O&M, CAP | $61,750 | 107, 511, 512, 592 |
| JP Morgan Chase Bank Na<br>1111 Polaris Pkwy, Suite 2N<br>Columbus Oh 43240 | Administrative Services | O&M, CAP | $280,744 | 107, 921 |
| J Banck Electric<br>1993 Gover Pkwy<br>Mt Pleasant, MI 48858 | Construction Services | O&M | $999,201 | 593, 908 |
| J W Didado Electric<br>580 Vernon Odom Blvd<br>Akron, OH 44307 | Construction Services | O&M, CAP | $1,065,058 | 107, 593 |
| J & A Spring and Tire Inc<br>DBA Bostick GMC Truck Center<br>1368 Joslyn Ave<br>Pontiac MI 48340 | Vehicle Maint & Repair Services | O&M, CAP | $121,457 | 107, 921, 923 |
| Jacq Environmental Inc<br>PO Box 1478<br>Snohomish, WA 98291 | Administrative Services | O&M | $1,081,708 | 905, 909 |
| Jan Overhead Door MFG CO<br>14351 W Warren Ave<br>Dearborn, MI 48126-1499 | Building Maint & Repair Services | O&M, CAP | $122,001 | 107, 511, 591 |
| Janco LLC<br>6049 Gibbons Rd<br>Grant Twp, MI 48032-3713 | Construction Services | O&M | $160,820 | 506, 514 |
| Job Site Services Inc.<br>4395 Wilder Rd<br>Bay City MI 48706 | Engineering Services | O&M, CAP | $506,843 | 107, 253 |
| John A Papalas and Co<br>1187 Empire Ave<br>Lincoln Park MI 48146-2046 | Construction Services | O&M, CAP | $300,906 | 107, 511, 512 |
| John E Green Co<br>220 Victor Ave<br>Highland Park, MI 48203 | Construction Services | O&M, CAP | $2,670,342 | 107, 506, 511, 512, 514, 553, 935 |
| John P Jacobs<br>500 Griswold Street, Suite 2825<br>Detroit MI 48226-3480 | Legal Services | O&M, CAP | $106,062 | 107, 923, 925 |
| Jones Day<br>51 Louisiana Ave NW<br>Washington DC 20001-2113 | Legal Services | O&M, CAP | $240,460 | 107, 183, 908 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| JPW Associates Inc<br>P O Box 67<br>Haddon Heights NJ 08035-0067 | Equipment Maint & Repair Services | O&M | $296,266 | 902 |
| Kalsi Engineering Inc<br>745 Park Two Dr<br>Sugarland TX 77478-2885 | Engineering Services | O&M, CAP | $91,600 | 107, 517, 530, 531 |
| Kaltz Excavating Co Inc<br>2420 Auburn Rd<br>Auburn Hills, MI 48326-3104 | Construction Services | O&M, CAP | $7,525,704 | 107, 416, 514, 582, 588, 593, 594, 59 |
| Kappen Tree Svc LLC<br>2675 Hurds Corner Rd<br>Cass City, MI 48726-9393 | Line Clearance Services | O&M, CAP | $18,455,535 | 107, 580, 591, 593, 594 |
| Kelley Cawthorne Consulting LLC<br>208 N Capitol Ave, 3rd Fl<br>Lansing MI 48933-1356 | Consulting Services | O&M | $67,603 | 426 |
| Kema Inc<br>5205 Paysphere Cir<br>Chicago IL 60674 | Consulting Services | CAP | $98,310 | 107 |
| Kema Services Inc<br>67 S Bedford St, Ste 201E<br>Burlington, Ma 01803 | Administrative Services | O&M, CAP | $14,619,385 | 107, 905, 908 |
| Kennedy Industries Inc<br>4975 Technical<br>Milford, MI 48381 | Technical Services | O&M, CAP | $144,053 | 107, 512, 524, 530, 531 |
| Kenneth Neumann Joel Smith & Associates<br>DBA Neumann Smith Architecture<br>400 Galleria, Suite 555<br>Southfield MI 48034 | Architectural Services | CAP | $118,891 | 107 |
| Kern International Inc<br>3940 Gantz Rd, Ste A<br>Grove City, Oh 43123 | Printing & Mailing Services | O&M | $106,215 | 903 |
| Kevins Lawn Care and Snow Removal<br>1347 S Range Rd<br>St Clair, MI 48079 | Grounds Maintenance Services | O&M, CAP | $567,771 | 107, 506, 511, 514, 553, 593 |
| Keybank Natl Assn<br>127 Public Square<br>Cleveland, Oh 44114-1221 | Administrative Services | O&M, CAP | $70,056 | 107, 921 |
| KGI<br>DBA M.Y. Pilgrims<br>39111 W Six Mile Rd<br>Livonia MI 48152 | IT Services | O&M, CAP | $140,368 | 107, 923 |
| Kienbaum, Opperwall, Hardy & Pelton PLC<br>280 N Old Woodward Ave., Suite 400<br>Birmingham MI 48009 | Legal Services | O&M | $76,389 | 925 |
| Kinectrics North America<br>800 Kipling Ave, Unit 2<br>Toronto ON M8Z6C4 | Technical Services | O&M | $130,360 | 528 |
| Konecranes Inc<br>DBA Crane Pro Services<br>42970 W 10 Mile Rd<br>Novi MI 48375-5421 | Equipment Rental Services | O&M, CAP | $122,612 | 107, 512, 592 |
| Konecranes Nuclear Equipment & Services LLC<br>2724 S 163rd St<br>New Berlin WI 53151 | Equipment Maint & Repair Services | O&M | $118,237 | 530, 531 |
| KPMG LLP<br>3 Chestnut Ridge Rd<br>Montvale, NJ 07645 | Professional Services | O&M, CAP | $288,419 | 107, 588, 923 |
| KTI Inc<br>1631 Castle Hayne Rd<br>Wilmington, Nc 28406 | Engineering Services | O&M, CAP | $356,350 | 107, 524 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Laduke Corp<br>13000 Northend Ave<br>Oak Park, MI48237-3411 | Construction Services | CAP | $59,399 | 107 |
| Lambert Edwards & Associates Inc<br>47 Commerce Ave., SW<br>Grand Rapids MI 49503 | Professional Services | O&M, CAP | $67,577 | 107, 923 |
| Laramie Inc<br>14800 Castleton St<br>Detroit, MI 48227-2498 | Equipment Rental Services | O&M, CAP | $551,315 | 107, 512, 592 |
| Laurits R Christensen Associates Inc<br>DBA Christensen Consulting LLC<br>800 University Bay Dr., Suite 400<br>Madison WI 53705-2299 | Consulting Services | O&M | $67,300 | 908 |
| Law Offices Of Albert Taylor Nelson<br>101 W. Big Beaver Rd, Ste 1000<br>Troy, MI 48084 | Legal Services | O&M | $132,396 | 925 |
| Lecom Inc<br>29377 Hoover Rd<br>Warren, MI 48093 | Construction Services | O&M, CAP | $4,248,408 | 107, 416, 588, 593, 59E |
| Lewis And Munday PC<br>1300 First National Bld, Ste 1300<br>Detroit, MI 48226-3500 | Legal Services | O&M, CAP | $235,974 | 107, 183, 923, 925 |
| Lexis Nexis Examen<br>3831 N Freeway B;Vd. Ste 200<br>Sacramento, Ca 9583-1933 | Legal Services | O&M, CAP | $249,661 | 107, 923 |
| Liberty Mutual Group<br>11611 N Meridian, Suite 500<br>Carmel IN 46032 | Healthcare Services | O&M | $63,877 | 926 |
| Liberty Painting Co Inc<br>46225 Glen Eagle Dr<br>Shelby Twp MI 48315-6117 | Painting Services | O&M, CAP | $275,029 | 107, 553, 591, 592, 935 |
| Liebert Corp<br>1409-G Lien Dt., Suite G<br>Troy MI 48083-4003 | IT Services | CAP | $82,000 | 107 |
| Lincoln G Herweyer PC<br>35054 23 Mile Rd, Suite 115<br>New Baltimore MI 48047 | Legal Services | O&M | $75,647 | 925 |
| Litigation Associates PLLC<br>30300 Northwestern Hwy<br>Farmington Hills, MI 48334 | Consulting Services | O&M | $283,830 | 903 |
| Littler Mendelson Pc<br>650 California St, 20Th Fl<br>San Francisco, Ca 94108 | Legal Services | O&M | $217,447 | 925 |
| M L Chartier Inc<br>9195 Marine City Hwy<br>Fair Haven MI 48023-1221 | Construction Services | O&M, CAP | $678,302 | 107, 502, 506, 511, 512, 513, 51 |
| Mackinaw Administrators LLC<br>Po Box 489<br>Brighton, MI 48116 | Administrative Services | O&M | $55,413 | 926 |
| Main Lite Electric Co Inc<br>1521 Niles Rd SE<br>Warren OH 44484 | Construction Services | O&M | $100,679 | 593 |
| Management Recruiters of McLean Inc<br>DBA Talenthunter<br>6849 Old Dominion dr, Ste 225<br>McLean VA 22101 | HR Services | O&M | $53,500 | 183 |
| Marine Pollution Control<br>8631 W Jefferson Ave<br>Detroit, MI 48209-2691 | Environmental Services | O&M, CAP | $711,927 | 107, 253, 500, 506, 514, 523, 528, 53<br>532, 582, 588 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Market Strategies Inc<br>20255 Victor Pkwy, Ste 400<br>Livonia, MI 48152-7003 | Marketing Services | O&M | $609,289 | 903, 908, 916, 930 |
| Marketing Links LLC<br>31671 E Beltvine Trail<br>Beverly Hills MI 48025 | Professional Services | O&M | $274,700 | 183, 186, 416, 908, 909, 912 |
| Marking Services Inc<br>8265 N Faulkner Rd.<br>Milwaukee WI 53224 | Marketing Services | O&M | $86,297 | 512 |
| Matrikon Intrntl Inc<br>1800 West Loop S, Ste 1250<br>Houston, Tx 77027 | Software Maintenance Services | O&M, CAP | $105,192 | 107, 506, 513, 514 |
| Mazzella Lifting Technnologies<br>21000 Aerospace Pkwy<br>Brook Park, OH 44142-1072 | Technical Services | O&M, CAP | $69,070 | 107, 506, 511, 513 |
| McCarthy Landscaping LLC<br>4300 Lori Lynn Ln<br>Whitmore Lake, MI 48189 | Landscaping Services | O&M, CAP | $123,608 | 107, 416, 588 |
| McDonald Hopkins LLC<br>600 Superior Ave E., Suite 2100<br>Cleveland OH 44114 | Legal Services | O&M | $220,728 | 925 |
| MCI Worldcom Network Services Inc<br>22001 Loudoun County Pkwy<br>Ashburn, Va 20147-6105 | Communication Services | O&M, CAP | $2,956,700 | 107, 502, 506, 528, 580, 903<br>908, 910, 921, 930 |
| McNaughton Mckay Electric Co Inc<br>1357 E Lincoln Ave<br>Madison Hts, MI 48071-4126 | IT Services | O&M | $52,274 | 500, 506, 511, 514, 532 |
| Mechanical Dynamics<br>29 British American Blvd<br>Latham, Ny 12110-1437 | Equipment Maint & Repair Services | O&M, CAP | $2,041,305 | 107, 506, 512, 513 |
| Medco Health Solutions Inc<br>Po Box 945551<br>Atlanta, Ga 30394-5551 | Healthcare Services | O&M | $607,373 | 926 |
| Messagelabs Inc<br>512 7th Ave., 6th FL<br>New York NY 10018 | Software Maintenance Services | O&M, CAP | $60,689 | 107, 921 |
| Metro Welding Supply<br>12620 Southfield Fwy<br>Detroit, MI 48223-3598 | Equipment Maint & Repair Services | O&M | $146,240 | 594 |
| Metrocall Inc<br>1581 B R W Berends Dr Sw<br>Wyoming, MI 49509 | Communication Services | O&M, CAP | $340,534 | 107, 502, 506, 528, 580, 903, 908<br>910, 921, 930 |
| Meylan Ind Services Inc<br>14012 Giles Rd<br>Ohmaha, Ne 68138 | Equipment Maint & Repair Services | O&M, CAP | $1,714,960 | 107, 512 |
| MGA Elevator Co Inc<br>342 Ashford Cir, Unit 2<br>Chicago, Il 60103-7365 | Equipment Maint & Repair Services | CAP | $283,384 | 107 |
| MGStrategy LLC<br>1600 JFK Blvd., Suite 60<br>Philadelphia PA 19103 | Marketing Services | O&M, CAP | $91,461 | 107, 923 |
| Michael Kadar<br>MK Continuity & Availability LLC<br>2532 N Connecticut Ave<br>Royal Oak MI 48073-4286 | Security Services | O&M, CAP | $73,662 | 107, 923 |
| Michael Lafave Construction<br>194 N State St, Ste 2<br>Caro, MI 48723-1550 | Construction Services | O&M, CAP | $117,199 | 107,588,591 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Michigan Interfaith Power & Light<br>5072 Thorncroft Ave<br>Royal Oak MI 48073 | Administrative Services | O&M | $60,402 | 908, 909 |
| Michigan Mechanical Services Inc<br>25445 Brest Rd<br>Taylor, MI 48180 | Professional Services | O&M, CAP | $55,820 | 107, 512 |
| Michigan Municipal Electric Association<br>809 Centennial Way<br>Lansing MI 48917-9277 | Construction Services | O&M, CAP | $84,741 | 107, 514, 921 |
| Michigan Tractor And Machinery Co<br>DBA Michigan CAT<br>24800 Novi Rd<br>Novi, MI 48375 | Equipment Maint & Repair Services | O&M, CAP | $4,380,315 | 107, 230, 253, 416, 501, 502, 50<br>511, 512, 513, 514,524, 528, 52<br>530, 531, 532,553, 582, 591 |
| Mid American Gunite Inc<br>DBA Mid American Group<br>8475 Port Sunlight<br>Newport MI 48166 | Construction Services | O&M, CAP | $6,317,985 | 107, 230, 253, 506, 511, 512, 514, 524, 52<br>529, 531, 532, 582, 591, 59 |
| Miller Canfield Paddock And Stone<br>150 W Jefferson Ave<br>Detroit, MI 48226-4416 | Legal Services | O&M, CAP | $485,214 | 107, 183, 524, 923, 92 |
| Miss Dig System Inc<br>3285 Lapeer Rd W<br>Auburn Hills, MI 48326 | Construction Services | O&M, CAP | $318,624 | 107, 514, 524 |
| Mistra Group<br>Mistra Group Services Div<br>6 Mill Ln<br>Waterford CT 06385 | Engineering Services | O&M, CAP | $63,642 | 107, 514, 524 |
| Monarch Welding And Engineering Inc<br>23635 Mound Rd<br>Warren, MI 48091 | Equipment Maint & Repair Services | O&M, CAP | $2,285,324 | 107, 511, 512, 514 |
| Monroe Plumbing And Heating Co<br>506 Cooper St<br>Monroe , Mi 48161-1687 | Plumbing Services | O&M, CAP | $515,045 | 107, 416, 500, 506, 511, 512,<br>513, 514 |
| Moodys Investors Service Inc<br>Po Box 102597<br>Atlanta, Ga 30368-0597 | Administrative Services | O&M, CAP | $172,318 | 107, 921 |
| Morris Material Handling Inc<br>315 W Forest Hill Ave<br>Oak Creek, WI 53154 | Equipment Rental Services | O&M | $175,363 | 529, 530, 531 |
| Morrison Management Specialists Inc<br>5801 Peachtree Dunwoody Rd<br>Atlanta, Ga 30342-1503 | Food Services | O&M, CAP | $167,206 | 107, 183, 230, 506, 517, 520, 52<br>528, 529, 530, 531, 53 |
| Morrow & Co LLC<br>470 West Ave, 3rd Fl<br>Stamford CT 06902 | Printing & Mailing Services | O&M, CAP | $142,696 | 107, 921, 923, 930.2 |
| Mort Crim Communications Inc<br>20300 W 12 Mile Rd, Suite 202<br>Southfield MI 48076 | Administrative Services | O&M | $131,796 | 186, 908, 909 |
| Motor City Electric Co<br>9440 Grinnell<br>Detroit, MI 48213-1151 | Construction Services | O&M, CAP | $50,918 | 107, 903 |
| Motor City Electric Utilities<br>9440 Grinnell St<br>Detroit, MI 48213-1151 | Equipment Rental Services | O&M, CAP | $1,869,432 | 107, 512, 513, 514, 59 |
| Motorola<br>1303 East Algonquin Rd<br>Schaumburg, Il 60196-1057 | IT Services | O&M, CAP | $398,628 | 107, 506, 524, 921, 92 |
| MPS Group<br>Industrial & Environmental Services<br>2920 Scotten St<br>Detroit MI 48210-3294 | Waste Removal Services | O&M, CAP | $433,765 | 107, 582, 588 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Mt Clemens Crane and Service<br>42827 Irwin Dr<br>Harrison Twp, MI 48045-1342 | Equipment Rental Services | O&M, CAP | $901,980 | 107, 230, 416, 506, 511, 512<br>513, 514, 553, 591, 935 |
| MTS Integratrak<br>65 State Rt 4E<br>River Edge, NJ 07661 | Telecom Services | O&M, CAP | $147,052 | 107, 921 |
| Muxlow Surveying Services Llc<br>3503 Van Dyke<br>Marlette, MI 48453 | Surveying Services | O&M | $124,700 | 183 |
| N Ergy LLC<br>45700 White Pines Dr<br>Novi, MI 48374 | Consulting Services | O&M, CAP | $1,381,806 | 107, 183, 230, 506 |
| N G Gilbert Corp<br>101 S Main St<br>Parker City, IN 47368-9547 | Construction Services | O&M, CAP | $25,127,005 | 107, 416, 580, 593 |
| NAL Services Inc<br>1202 Thomas Rd<br>Kalkaska, MI 49646-0002 | Construction Services | O&M, CAP | $62,670 | 107, 506 |
| National Association Of Systems<br>Administrators Corp<br>3305-2 S Illinois Rte 31<br>Crystal Lake, Il 60012 | IT Services | O&M, CAP | $97,232 | 107, 921, 923 |
| National Business Supply Inc<br>Dba Navigating Business Space<br>2595 Billingham Dr<br>Troy, MI, 48083-2036 | Building Maint & Repair Services | O&M, CAP | $557,972 | 107, 506, 524, 580, 581<br>903, 923, 935 |
| National Energy Foundation<br>4516 S 700 E Ste 100<br>Salt Lake City Ut 84104 | Administrative Services | O&M | $112,000 | 909 |
| National Industrial Supply Co<br>1201 Rochester Rd<br>Troy, MI 48083-2834 | Equipment Maint & Repair Services | O&M, CAP | $72,935 | 107, 511, 513, 514, 592 |
| National Ladder And Scaffold Co Inc<br>29350 John R Rd<br>Madison Hts, MI 48071-5400 | Equipment Rental Services | O&M, CAP | $66,062 | 107, 582, 923 |
| National Pump & Compressor Ltd<br>4533 W North Ave<br>Melrose Park, Il 60160 | Equipment Maint & Repair Services | O&M | $60,585 | 512 |
| National Trailer Ctr Of Michigan<br>38600 Ford Rd<br>Westland, MI 48185 | Vehicle Maint & Repair Services | O&M, CAP | $61,887 | 107, 923 |
| National Utility Industry Training Fund<br>6723 Scavenger Hunt St<br>Las Vegas Nv 89084 | Training Services | O&M | $103,560 | 582, 583 |
| Navigant Consulting<br>45111 Paysphere Cir<br>Chicago, Il 60674 | Professional Services | O&M, CAP | $84,922 | 107, 506, 923 |
| NCO Financial Systems Inc<br>Fka Protocol Services Acquisition Corp<br>507 Prudential Rd<br>Horsham, Pa 19044 | Professional Services | O&M | $7,980,585 | 593, 903, 910 |
| Nebraska Public Power District<br>1414 15Th St<br>Columbus, Ne 68601 | Construction Services | O&M | $119,758 | 530 |
| Nedrow Refactories Co<br>150 Landrow Dr<br>Wixom, MI 48393 | Construction Services | O&M, CAP | $196,887 | 107, 512, 514 |
| Nelson Tree Service Inc<br>3300 Office Park Dr, Ste 205<br>Dayton, Oh 45439-2323 | Line Clearance Services | O&M, CAP | $5,339,104 | 107, 580, 593 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Nepc Llc<br>1 Main<br>Cambridge, Ma 02142 | Professional Services | O&M, CAP | $73,491 | 107, 923 |
| Nesco Sales And Rental<br>3112 E State Rd 124<br>Bluffton, In 46714 | Equipment Rental Services | CAP | $65,091 | 107 |
| Netlink Software Group America Inc<br>999 Tech Row<br>Madison Hts, Mi 48071 | Consulting Services | O&M, CAP | $76,571 | 107, 923, 929 |
| New York Stock Exchange Inc<br>Po Box 4530<br>New York, Ny 10163-4530 | Administrative Services | O&M, CAP | $132,085 | 107, 921, 930.2 |
| Newman Consulting Group Llc<br>6600 Valley Spring Dr<br>Bloomfield Hills, Mi 48301-2841 | Administrative Services | O&M | $164,900 | 908 |
| Nice Systems Inc<br>301 Rt 17 N 10Th Fl<br>Rutherford,Nj 07070 | Telecommunication Services | O&M, CAP | $59,079 | 107, 921 |
| Nordstrom Samson Assoc Inc<br>Dba Nsa Architects Engineers Planne<br>Summit Pointe<br>23761 Research Dr<br>Farmington Hills Mi 48335-2626 | Architectural Services | O&M, CAP | $120,312 | 107, 183, 506, 553, 923, 935 |
| North Star Hr Corp<br>2000 Town Ctr Ste 1900<br>Southfield,Mi 48075 | Administrative Services | O&M | $781,105 | 926 |
| Nova Consultants Inc<br>21580 Novi Rd, Ste 300<br>Novi Mi 48375-5603 | Consulting Services | O&M, CAP | $7,546,052 | 107, 183, 908 |
| NSF International Strategic<br>Registrations Ltd<br>789 N Dixboro Rd<br>Ann Arbor, Mi 48105-9723 | Engineering Services | O&M | $57,465 | 416, 506, 524, 588 |
| Nth Consultants Ltd<br>2000 Brush St<br>Detroit, Mi 48226 | Engineering Services | O&M, CAP | $781,723 | 107, 511, 553, 582, 591, 925 |
| Nuance Communications Inc<br>1 Wayside Rd<br>Burlington Ma 01803 | IT Services | O&M, CAP | $113,567 | 107, 910, 921 |
| Nuclear Security Services Inc<br>701 Willowbrook Ctr Pkwy<br>Willowbrook Il 60527 | Engineering Services | CAP | $72,870 | 107 |
| Nucon International Inc<br>7000 Huntley Rd<br>Columbus, Oh 43229-1035 | Testing and Analysis Services | O&M | $78,770 | 530 |
| Oakland University<br>2200 Squirrel Rd<br>Rochester, Mi 48309 | Administrative Services | O&M | $200,000 | 524, 908 |
| Oce North America Inc<br>5450 N Cumberland Ave<br>Chicago, Il 60656 | Telecommunication Services | O&M, CAP | $273,951 | 107, 524, 903 |
| Oerther Bros Excavation Co<br>3500 N Monroe St<br>Monroe, Mi 48162-9234 | Construction Services | O&M, CAP | $223,919 | 107, 416, 580 |
| Ogletree Deakins Nash Smoak<br>Stewart Pc<br>Po Box 2757<br>Greenville, Sc 29602 | Legal Services | O&M | $160,540 | 925 |
| Ohio Lumex Co Inc<br>9263 Ravenna Rd Unit A3<br>Twinsburg, Oh 44087 | Testing and Analysis Services | CAP | $73,800 | 107 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Old Town Landscape & Lawn Service Inc<br>6724 N Monroe St<br>Monroe MI 48162-9462 | Grounds Maintenance Services | O&M, CAP | $185,715 | 107, 524, 529, 532 |
| Olympia Entertainment Inc<br>2211 Woodward Ave<br>Detroit, Mi 48201-3400 | Marketing Services | O&M | $215,140 | 416, 909 |
| Omaha Public Power District<br>444 S 16Th Street Mall<br>Omaha, Ne 68102-2247 | Construction Services | O&M | $61,964 | 530 |
| Open Access Technology<br>International Inc<br>3660 Technology Dr Ne<br>Minneapolis, Mn 55418 | Software Maintenance Services | O&M, CAP | $79,577 | 107, 514 |
| Opinion Dynamics Corp<br>230 Third Ave<br>Waltham, Ma 02451 | Administrative Services | O&M | $92,290 | 908 |
| Opower<br>1515 N Courthouse Rd<br>Arlington Va 22201 | Administrative Services | O&M | $119,689 | 908 |
| Oracle America Inc<br>500 Oracle Pkwy<br>Redwood Shores, Ca 94065 | Software Maintenance Services | O&M, CAP | $242,061 | 107, 921 |
| Osborne Quality Systems & Services Llc<br>9401 Mentor Ave, Pmb 106<br>Mentor Oh 44060-8706 | Professional Services | O&M | $70,090 | 517, 529 |
| Oscar W Larson Co<br>19100 Dixie Hwy<br>Clarkston, MI 48348-2414 | Equipment Maint & Repair Services | O&M, CAP | $88,277 | 107, 506, 511, 512, 514,<br>580, 588, 923, 935 |
| Osi Software Inc<br>777 Davis St, Ste 250<br>San Leandro, Ca 94577-6950 | Software Maintenance Services | O&M, CAP | $2,597,915 | 107, 183, 506, 513, 549, 580, 586, 92 |
| Osmose Utilities Services Inc<br>215 Greencastle Rd<br>Tyrone, Ga 30290 | Construction Services | O&M, CAP | $4,644,340 | 107, 416, 580 |
| Overhead Lines Llc<br>7929 E M 36<br>Whitmore Lake MI 48189 | Construction Services | O&M, CAP | $2,888,974 | 107, 416, 514, 580, 59 |
| Oxford Global Resources Inc<br>100 Cummings Ctr, Ste<br>Beverly, Ma 923 107 | Consulting Services | O&M, CAP | $83,335 | 107, 923 |
| Palmer Moving And Storage<br>24660 Dequindre Rd<br>Warren, MI 48091-3332 | Moving & Storage Services | O&M, CAP | $145,077 | 107, 183, 500, 506, 512, 513, 514, 524<br>528, 580, 581, 582, 583, 584, 583,58<br>593, 902, 903, 908, 923, 93 |
| Par Nuclear Inc<br>899 Highway 96 W<br>Shoreview,Mn 55126-1912 | Testing and Analysis Services | O&M | $190,916 | 524, 530 |
| Peak Technologies Inc<br>10330 Old Columbia Rd<br>Columbia,Md 21046 | IT Services | CAP | $80,203 | 107 |
| Peaker Services Inc<br>8080 Kensington Ct<br>Brighton, MI 48116-8591 | Railroad Services | O&M, CAP | $409,688 | 107, 512, 553 |
| Pepper Hamilton Llp<br>100 Renaissance Ctr, Rm 36<br>Detroit, MI 48243-1157 | Legal Services | O&M, CAP | $92,745 | 107, 253, 923, 925 |
| Performance And Reliability<br>Optimization Solutions Group Inc<br>51 Street Rd<br>Newton Square, Pa 19073 | Professional Services | O&M | $60,000 | 510 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Perkinelmer Las Inc<br>Dba Perkinelmer Life And Analytical<br>710 Bridgeport Ave<br>Shelton, Ct 06484-4750 | Technical Services | O&M | $64,380 | 506, 519 |
| PES Group Pc<br>615 Griswold St Ste 805<br>Detroit, MI 48226 | Engineering Services | O&M | $2,719,317 | 416, 908 |
| Petrochem Inspection Services Inc<br>1475 E Sam Houston Pkwy S Ste 100<br>Pasadena, Tx 77503 | Testing and Analysis Services | O&M, CAP | $142,862 | 107, 512, 514 |
| Phoenix Environmental Inc<br>11042 Hi Tech Dr<br>Whitmore Lake, MI 48189 | Vehicle Maint & Repair Services | O&M, CAP | $147,149 | 107, 923 |
| Pillsbury Winthrop Shaw Pittman Llp<br>Po Box 601240<br>Charlotte, Nc 28260-1240 | Legal Services | O&M | $408,371 | 925 |
| Pipe Systems Inc<br>199 Kay Industrial Dr<br>Lake Orion, MI 48359-1833 | Equipment Maint & Repair Services | CAP | $122,507 | 107 |
| Pitss America Llc<br>3150 Livernois Rd Ste 285<br>Troy, MI 48083 | Software Maintenance Services | O&M, CAP | $98,387 | 107, 921, 923 |
| Pkmj Technical Services<br>465 Malcom Dr<br>Moon Twp Pa 15108 | Construction Services | O&M, CAP | $327,422 | 107, 517, 530, 532, 921 |
| Planit Michigan<br>Po Box 15009<br>Detroit, MI 48215 | Professional Services | O&M | $104,766 | 426.4 |
| Pm Technologies Llc<br>29395 Wall St<br>Wixom, MI 49393 | Equipment Maint & Repair Services | O&M | $230,022 | 416, 580, 588, 593, 594, 908 |
| Polaris Sales Inc<br>2100 Hwy 55<br>Medina, Mn 55340 | Vehicle Maint & Repair Services | O&M, CAP | $76,222 | 107, 908 |
| Pooled Equip Inventory Co<br>Peico<br>Po Box 2305<br>Wilmington, De 19899-2305 | Equipment Rental Services | O&M | $75,202 | 517 |
| Power Advocate Inc<br>179 Lincoln St<br>Boston Ma 02111 | Consulting Services | CAP | $79,105 | 107 |
| Power Plus Engineering Inc<br>46575 Magellan Dr<br>Novi, MI 48377 | Engineering Services | O&M, CAP | $86,513 | 107, 506, 511, 512, 513<br>531, 580, 931 |
| Power Vac Of Michigan Inc<br>Dba Blast & Vac Inc<br>44300 Grand River<br>Novi, MI 48375 | Water Blasting Services | O&M, CAP | $780,540 | 107, 416, 593, 594 |
| Pricewater House Coopers Llp<br>3103 W Dr M L King Jr Blvd<br>Tampa, Fl 33607 | Consulting Services | O&M, CAP | $4,120,015 | 107, 908, 923 |
| Prism Analytical Technologies Inc<br>2625 Denison Dr Ste D<br>Mount Pleasant, MI 48858 | Testing Services | O&M, CAP | $74,419 | 107, 514 |
| Pro Star Services<br>P O Box 335<br>Lake Orion MI 48361 | Security Services | O&M, CAP | $124,602 | 107, 921, 923, 925 |
| Professional Fleet Mgmt Inc<br>28190 Telegraph Rd<br>Flat Rock, MI 48132 | Vehicle Maint & Repair Services | O&M | $63,729 | 501, 511, 512 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Promatec<br>11707 S Sam Houston Pkwy W Ste K<br>Houston, Tx 77031-2345 | Engineering Services | CAP | $128,439 | 107 |
| Property Damage Recovery Specialists Inc.<br>1167 Autumn View Dr.<br>Rochester, MI 48307 | Professional Services | O&M | $668,628 | 583 |
| Pro Services Inc.<br>P.O. Box 610548<br>Port Huron, MI 48061-0548 | Hazardous Waste Services | O&M, CAP | $2,942,945 | 107, 253, 500, 506, 553, 582, 58 |
| PSC Industrial Outsourcing Of Michigan Llc<br>5151 San Felipe, Suite 1600<br>Houston, Tx 77056 | Equipment Maint & Repair Services | O&M, CAP | $4,737,047 | 107, 501, 506, 511, 51<br>513, 514, 553, 582, 58 |
| Public Affairs Associates Inc<br>120 N Washington Square Ste 1050<br>Lansing, MI 48933-1630 | Professional Services | O&M | $70,983 | 426.4 |
| Pullman Power LLC<br>7455 New Ridge Rd. Suite T<br>Hanover, MD | Construction Services | CAP | $2,555,910 | 107 |
| Quality Control INC.<br>540 Big Bear Ln.<br>Lexington, KY 40517-2056 | Engineering Services | O&M | $104,681 | 500, 501, 512 |
| Quality Lines INC.<br>22283 Township Rd., Suite 177<br>Forest, OH 45843 | Construction Services | O&M, CAP | $5,187,253 | 107, 416, 583, 593 |
| R J Stacey LTD.<br>788 Pinnery Blvd.<br>Lake Orion, MI 48362 | Equipment Maint & Repair Services | O&M, CAP | $390,171 | 107, 416, 502, 512, 513, 51 |
| Rand Environmental Services INC.<br>35555 Genron Ct.<br>Romulus, MI 48174 | Hazardous Waste Services | O&M, CAP | $2,633,798 | 107, 230, 500, 511, 512, 514, 524, 529, 53<br>553, 588, 591, 592, 594, 923, 93 |
| Raymond Excavating Co.<br>800 Gratiot Blvd.<br>Marysville, MI 48040-1127 | Construction Services | O&M, CAP | $982,984 | 107, 506, 511, 512, 514, 55 |
| Raytheon Professional Services LLC<br>1919 Technology Dr.<br>Troy, MI 48083-4245 | Training Services | O&M, CAP | $3,660,076 | 107, 506, 524, 582, 588, 92 |
| RCB Industries Inc<br>1030 N Crooks Rd Ste G<br>Clawson, MI 48017-1020 | Telecommunication Services | O&M, CAP | $562,307 | 107, 183, 506, 511, 512, 513, 514, 52<br>528, 529, 549, 553, 580, 582, 586, 903, 92 |
| Real Estate One Inc., DBA: Relocation America<br>25800 Northwestern Hwy, Suite 210<br>Southfield, MI 48075-6118 | HR Services | O&M, CAP | $147,631 | 107, 517, 524, 923 |
| Red Holman Pontiac Gmc<br>35300 Ford Rd<br>Westland, MI 48185-3191 | Vehicle Maint & Repair Services | CAP | $149,081 | 107 |
| Regenco LLC<br>6609R W Washington St<br>Milwaukee, WI 53214-5641 | Engineering Services | O&M | $147,845 | 513, 553 |
| Relo Direct Inc<br>161 N Clark St Ste 1250<br>Chicago, Il 60601 | HR Services | O&M, CAP | $458,970 | 107, 183, 506, 524, 553,<br>580, 908, 923 |
| Renew Valve And Premier Valve<br>C/O Phoenix Partners Llc<br>845 Monroe St<br>Carleton, MI 48117-9393 | Equipment Maint & Repair Services | O&M | $125,217 | 511, 512, 513 |
| Research Data Analysis Inc<br>450 Enterprise Ct<br>Bloomfield Hills, MI 48302-0306 | Marketing Services | O&M | $188,746 | 580, 902, 903, 916, 92 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Resource Mechanical Insulation Llc<br>7001 N. Haggerty Rd.<br>Canton, MI 48187-2452 | Equipment Maint & Repair Services | O&M, CAP | $766,604 | 107, 511, 512, 513 |
| Revenew Intrntl Llc<br>14100 Southwest Fwy Ste 320<br>Sugar Land, Tx 77478 | Consulting Services | O&M, CAP | $121,720 | 107, 923 |
| Ricoh Americas Corp<br>5 Dedrick Pl, W<br>Caldwell NJ 07006 | Telecom Services | O&M, CAP | $1,100,631 | 107, 426.4, 506, 514, 524, 528,529, 580<br>581 , 582 ,588, 902, 903, 921, 923, 92 |
| RIIS Llc<br>20750 Civic Center Dr Ste 380<br>Southfield, MI 48076 | Consulting Services | CAP | $78,105 | 107 |
| Riley Power Inc<br>5 Neponset St<br>Worcester, Ma 01606 | Construction Services | CAP | $2,500,289 | 107 |
| Riverside Marine Industries, DBA: Hansen Industries Inc.<br>2824 N. Summit St.<br>Toledo, Oh 43611-3400 | Equipment Maint & Repair Services | O&M, CAP | $127,297 | 107, 512, 513, 553 |
| RMF Nooter Inc.<br>915 Matzinger Rd.<br>Toledo, Oh 43612-3820 | Equipment Maint & Repair Services | O&M, CAP | $1,055,820 | 107, 511, 512, 514 |
| RMT Inc<br>744 Heartland Trl<br>Madison WI 53717 | Environmental Services | O&M | $108,457 | 253, 506, 512 |
| Robert D Masserant, DBA: R Masserant Farms<br>5645 Trombley Rd<br>Newport, MI 48166 | Landscaping Services | O&M | $68,250 | 514 |
| Rotary Multiforms Inc<br>2104 E 11 Mile Rd Ste 400<br>Warren, MI 48091-1087 | Professional Services | O&M | $72,566 | 903 |
| Roy Smith Co.<br>14650 Dequindre St.<br>Detroit, MI 48212 | Equipment Maint & Repair Services | O&M | $244,135 | 506, 511, 512, 514, 552 |
| Royal Roofing Co. Inc.<br>2445 Brown Rd.<br>Orion, Mi 48359 | Construction Services | O&M, CAP | $1,004,531 | 107, 230, 511, 528, 529, 591, 923, 93 |
| RR Donnelley Financial Inc<br>500 W Madison St Ste 3200<br>Chicago, Il 60661 | Printing & Mailing Services | O&M | $51,436 | 930.2 |
| RTP Environmental Associates Inc<br>2031 Broadway Ste 2<br>Boulder, Co 80302 | Environmental Services | O&M, CAP | $135,669 | 107, 506 |
| Rudolph Libbe Inc.<br>6494 Latcha Rd.<br>Walbridge, Oh 43465-9788 | Construction Services | O&M, CAP | $1,307,098 | 107, 511, 583, 935 |
| Ryan Inc<br>13155 Noel Rd Ste 100<br>Dallas, Tx 75240 | Financial Services | O&M, CAP | $449,246 | 107, 923, 930.2 |
| S & Me Inc.<br>1413 Topside Rd.<br>Louisville, Tn 37777 | Engineering Services | O&M, CAP | $446,535 | 107, 530 |
| Sadinsky And Sease Intrntl Llc<br>Dba: System Operations Success Intl<br>13950 Ballantyne Corp. Pl., Suite 324<br>Charlotte, Nc 28277-3159 | Training Services | O&M | $67,094 | 514 |
| Safety Council For Se Michigan<br>43636 Woodward Ave, Ste 100A<br>Bloomfield Hills, MI 48302 | HR Services | O&M, CAP | $59,755 | 107, 506, 514, 588, 903, 923, 92 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Safway Holdings LLC/Safway Services LLC<br>N19 W24200 Riverwood Dr<br>Waukesha, WI 53188 | Equipment Rental Services | O&M, CAP | $4,009,883 | 107, 416, 506, 511, 512, 513, 514, 55 |
| Sandia Control Systems Inc<br>Po Box 92137<br>Albuquerque, Nm 87199-2137 | Engineering Services | CAP | $174,000 | 107 |
| Sandpoint Consulting Inc<br>2716 Colonial Way<br>Bloomfield Hills, MI 48304 | Consulting Services | CAP | $993,363 | 107 |
| SAP America<br>3999 W. Chester Pike<br>Newton Square, Pa 19073 | Consulting Services | O&M, CAP | $2,015,555 | 107, 921 |
| Sargent And Lundy Llc<br>55 E. Monroe St.<br>Chicago, Il 60603-5713 | Engineering Services | O&M, CAP | $1,123,439 | 107, 183, 230, 517, 523, 52 |
| Schindler Elevator Corp.<br>28451 Schoolcraft Rd.<br>Livonia, Mi 48150-2238 | Building Maint & Repair Services | O&M, CAP | $697,174 | 107, 514, 935 |
| Scr Tech<br>11707 Steele Creek Rd<br>Charlotte, Nc 28273 | Technical Services | O&M, CAP | $118,450 | 107, 512 |
| Seaway Mechanical Contractors Inc.<br>P.O. Box 476<br>Trenton, MI 48183-0476 | Construction Services | O&M, CAP | $346,963 | 107, 511, 512, 513 |
| Seaway Painting Llc<br>31801 Schoolcraft Rd.<br>Livonia, MI 48150-1808 | Painting Services | O&M, CAP | $243,374 | 107, 511, 512, 596 |
| Secure Door Llc<br>24761 Manila<br>Harrison Township, MI 48045 | Building Maint & Repair Services | O&M, CAP | $138,317 | 107, 506, 511 |
| Security Corp.<br>22825 Roethel Dr., PO Box 1200<br>Novi, MI 48375-4710 | Security Services | O&M, CAP | $1,466,789 | 107, 506, 524, 923 |
| Seel Llc<br>7140 W. Fort St.<br>Detroit, MI 48302 | Administrative Services | O&M, CAP | $8,532,723 | 107, 905, 908 |
| SEI Inc./Srvice Express Inc.<br>4845 Corporate Exchange Blvd Se<br>Grand Rapids, MI 49512-5505 | IT Services | O&M, CAP | $71,078 | 107, 921 |
| Senn Delaney Leadership Consulting Group LLC<br>3780 Kilroy Airport Way Ste 800<br>Long Beach, Ca 90806 | Consulting Services | O&M, CAP | $1,105,510 | 107, 517, 923 |
| Serco Inc<br>1818 Library St<br>Reston, Va 20190 | Construction Services | O&M, CAP | $133,873 | 107, 506, 511, 512 |
| Service Electric Supply Inc<br>15424 Oakwood Dr.<br>Romulus, MI 48174-3653 | Technical Services | O&M, CAP | $144,633 | 107, 513 |
| Shambaugh And Son LP, DBA: Havel Bros.<br>P.O. Box 1287<br>Fort Wayne, In 46801 | Fire Protection Services | O&M, CAP | $215,939 | 107, 511, 512 |
| Shelving Inc<br>32 S. Squirrel Rd.<br>Auburn Hills, MI 48326-3249 | Building Maint & Repair Services | CAP | $222,499 | 107 |
| SHI International Corp<br>33 Knightsbridge Rd<br>Piscataway, NJ 08854 | Telecommunication Services | O&M, CAP | $111,694 | 107, 506, 520, 524, 52E<br>529, 535, 921, 923 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Sidock Group Inc<br>45650 Grand River Ave<br>Novi, MI 48374 | Engineering Services | O&M, CAP | $2,027,224 | 107, 230, 416, 500, 501, 506, 510<br>511, 512, 513, 514, 552 |
| Sieb Plumbing & Heating Inc<br>303 E. Front St.<br>Monroe, MI 48161-2099 | Plumbing Services | CAP | $74,303 | 107 |
| Sieben Energy Associates<br>333 N Michigan Ave Ste 2107<br>Chicago, Il 60601 | Administrative Services | O&M | $78,818 | 908 |
| Siemens Energy Inc<br>Fka Siemens Power Generation Inc<br>7000 Siemens Rd<br>Wendell, Nc 27591 | Equipment Maint & Repair Services | O&M, CAP | $3,127,778 | 107, 513, 553 |
| Siemens Water Technologies<br>181 Thorn Hill Rd.<br>Warrendale, Pa 15086 | Water Supply Services | O&M, CAP | $277,970 | 107, 501, 506, 921 |
| Silicon Landmark Llc<br>1905 Landmark Ct.<br>Ann Arbor, MI 48103-5949 | IT Services | O&M, CAP | $139,989 | 107, 183, 186, 416, 549<br>588, 923 |
| Simplexgrinnell Lp<br>24755 Halsted Rd.<br>Farmington Hills, MI 48335 | Security Services | O&M, CAP | $713,880 | 107, 511, 513, 580, 923, 935 |
| Skire Inc<br>111 Independence Dr<br>Menlo Park, Ca 94025 | IT Services | O&M, CAP | $495,652 | 107, 920, 921 |
| Smart Signal Corp.<br>901 Warrenville Rd.<br>Suite 300<br>Lisle, Il 60532-4305 | Software Maintenance Services | O&M, CAP | $238,495 | 107,506, 549 |
| Smart Synch Inc<br>4400 Old Canton Rd, Ste 300<br>Jackson, Ms 39211 | Metering Services | O&M, CAP | $106,318 | 107, 923 |
| South Lyon Fence Co. Inc.<br>53583 Grand River Ave.<br>New Hudson, MI 48165-8522 | Professional Services | O&M, CAP | $292,411 | 107, 553, 591, 592<br>921, 923, 935 |
| Spartan Lawn Service<br>10484 Reeck Rd.<br>Allen Park, MI 48101-1129 | Grounds Maintenance Services | O&M | $287,125 | 416, 511, 591 |
| Spe Utility Contractors Llc<br>4400 Dove Rd.<br>Port Huron, MI 48060-7443 | Construction Services | O&M, CAP | $2,708,733 | 107, 580, 593 |
| Spectre Controls Inc.<br>11968 Girdled Rd.<br>Painesville, Oh 44077-8806 | Engineering Services | O&M, CAP | $216,510 | 107, 416, 506, 513, 514 |
| Sponseller Group<br>1600 Timber Wolf Dr.<br>Holland, Oh 43528-8303 | Engineering Services | O&M, CAP | $229,709 | 107, 501, 506, 511, 512, 513, 514 |
| Sprint Lockbox<br>Po Box 4191<br>Carol Stream, Il 60197-4191 | Telecommunication Services | O&M, CAP | $832,778 | 107, 502, 506, 528,<br>903, 910, 921 |
| SPX Corp<br>Dba Spx Service Solutions<br>28635 Mound Rd<br>Warren, MI 48092 | Technical Services | O&M, CAP | $381,895 | 107, 186, 921 |
| Standley Law Group Llp<br>6300 Riverside Dr<br>Dublin, Oh 43017 | Legal Services | CAP | $50,000 | 107 |
| Stantec Consulting Michigan Inc.<br>3959 Research Park Dr.<br>Ann Arbor, MI 48108-2216 | Consulting Services | O&M, CAP | $410,492 | 107, 253 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Stiverson & Associates Inc<br>255 E Huron Ave<br>Bad Axe, MI 48413 | Surveying Services | O&M | $103,800 | 183 |
| Strategic Staffing Solutions LC<br>645 Griswold St., Suite 2900<br>Detroit, MI 48226 | Personnel Services | O&M, CAP | $14,096,140 | 107, 183, 186, 416, 426.4, 500, 506, 510, 52<br>580, 581, 582, 586, 593, 596, 903, 909, 92 |
| Strictly Confidential Investigative Services LLC<br>24110 Meadowbrook Rd., Suite 300<br>Novi, MI 48375-3406 | Security Services | O&M | $535,761 | 902, 925 |
| Structural Group Inc<br>280 W Jefferson Ave<br>Trenton MI 48183 | Construction Services | O&M, CAP | $232,295 | 107, 506, 511, 512 |
| Structural Integrity Associates Inc.<br>5215 Hellyer Ave., Suite 10<br>San Jose, Ca 95138 | Technical Services | O&M | $650,201 | 512, 513, 517, 528, 53 |
| Structure Tec Corp.<br>4777 Campus Dr.<br>Kalamazoo, MI 49008-2594 | Professional Services | O&M | $91,514 | 591 |
| Suburban Ford Of Sterling Heights<br>40333 Van Dyke<br>Sterling Heights, MI 48313 | Vehicle Maint & Repair Services | CAP | $2,747,315 | 107 |
| Suburban Sewer & Septic Tank Cleaners Inc.<br>Dba: Acee Deucee Porta Can<br>441 Carleton Rockwood Rd., PO Box 346<br>Carleton, MI 48117-9205 | Equipment Rental Services | O&M, CAP | $65,153 | 107, 501, 506, 511, 514, 520, 524,<br>529, 530, 531, 532, 58 |
| Summa Engineering & Assoc Inc.<br>30095 Northwestern Hwy., Suite 30A<br>Farmington Hills, MI 48334-3289 | Engineering Services | O&M, CAP | $69,777 | 107, 230, 502, 506, 511, 512, 513, 51 |
| Support Technology Inc.<br>1622 Country Club Dr.<br>Pittsburgh, Pa 15237-1471 | Engineering Services | O&M, CAP | $1,405,047 | 107, 230, 253, 529, 53 |
| Sutton Leasing Inc<br>3555 E 14 Mile Rd<br>Sterling Heights, MI 48310 | Vehicle Leasing Services | O&M, CAP | $215,506 | 107, 506, 511, 512, 530, 93 |
| System Operations Success International LLC<br>10715 Sikes Pl Ste 114<br>Charlotte, Nc 28277 | Consulting Services | O&M, CAP | $186,915 | 107, 514 |
| Taleo Corp<br>4140 Dublin Blvd Ste 400<br>Dublin, Ca 94568 | Software Services | O&M, CAP | $142,007 | 107, 921, 923 |
| Target Point Consulting Inc.<br>Michael Meyers<br>107 S. West St.<br>Alexandria, Va 22314-2824 | Consulting Services | O&M | $342,860 | 426.4 |
| Tea Leaf Technology Inc<br>45 Freemont St Ste 1450<br>San Francisco, Ca 94105 | Software Maintenance Services | O&M, CAP | $59,077 | 107, 910, 921 |
| Team Industrial Services Inc<br>200 Hermann Dr<br>Alvin, Tx 77511 | Technical Services | O&M, CAP | $131,087 | 107, 512, 514 |
| Telelanguage Inc<br>514 Sw 6Th Ave, 4Th Fl<br>Portland Or 97204 | Professional Services | O&M | $117,138 | 903 |
| Terminal Supply Co Inc<br>1800 Thunderbird St<br>Troy, MI 48084 | Vehicle Maint & Repair Services | O&M | $162,764 | 512 |
| Tessco Inc<br>11126 Mccormick Rd<br>Hunt Valley Md 21031-1404 | Telecommunication Services | O&M, CAP | $198,034 | 107, 501, 511, 514,<br>580, 586, 903, 923, 925 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Testing Engineers & Consultants Inc<br>1343 Rochester Rd<br>Troy, MI 48083-6015 | Construction Services | O&M, CAP | $51,137 | 107, 591 |
| Texas Competitive Electric Holdings Co LLC<br>Luminant Generation Co Llc<br>1601 Bryan St<br>Dallas Tx 75201 | Construction Services | O&M | $180,296 | 530 |
| The Bradley Co<br>6960 Orchard Lake Rd Ste 149<br>West Bloomfield, MI 48334 | Marketing Services | O&M, CAP | $777,627 | 107, 183, 186, 506, 524, 580, 58<br>903, 905, 907, 908, 909,<br>910, 912, 923 |
| The Energy Group Inc.<br>P.O. Box 36934<br>Grosse Pointe Farms, MI 48236-0934 | Construction Services | O&M, CAP | $23,702,913 | 107, 416, 580, 583, 593, 903, 93 |
| The Gel Group Inc, DBA Gel Laboratories LLC<br>2040 Savage Rd<br>Charleston, Sc 29417 | Testing and Analysis Services | O&M | $175,217 | 230, 253, 517, 524 |
| The Goodyear Tire & Rubber Co.<br>1144 E. Market St.<br>Akron, Oh 44316-1000 | Vehicle Maint & Repair Services | O&M, CAP | $858,227 | 107, 921, 923 |
| The Hartford Steam Boiler Inspection & Insurance Co.<br>One State St., PO Box 5024<br>Hartford, Ct 06102-5024 | Engineering Services | O&M | $127,140 | 528 |
| The Hydaker Wheatlake Co.<br>P.O. Box 147<br>Reed City, MI 49677 | Construction Services | O&M, CAP | $37,066,819 | 107, 416, 531, 580, 583, 588, 59 |
| The Kenrich Group Llc<br>1250 Connecticut Ave. NW, Suite 650<br>Washington, Dc 20036 | Engineering Services | O&M | $312,129 | 925 |
| The Mcgraw Hill Companies<br>2 Penn Plz 25Th Fl<br>New York,Ny 10121 | Publication Services | O&M, CAP | $92,406 | 107, 923 |
| Thermo Vac Inc.<br>201 W. Oakwood Rd.<br>Oxford, MI 48371-1635 | Equipment Rental Services | O&M | $93,279 | 512, 514 |
| Thompson Electric Inc.<br>49 Northmoreland Ave.<br>Munroe Falls, Oh 44262 | Personnel Services | O&M, CAP | $178,004 | 107, 593 |
| Thomson Reuthers Healthcare Inc.<br>777 E. Eisenhower Pkwy.<br>Ann Arbor, MI 48108 | Healthcare Services | O&M | $405,584 | 926 |
| Thyssenkrupp Elevator Co<br>35432 Industrial Rd<br>Livonia, MI 48150 | Equipment Maint & Repair Services | CAP | $520,533 | 107 |
| Towers Watson Pennsylvania Inc<br>1500 Market St<br>Philadelphia, Pa 19102 | Consulting Services | O&M, CAP | $78,349 | 107, 923, 925 |
| Traffic Management Inc.<br>2435 Lemon Ave,<br>Signal Hill, Ca 90755 | Professional Services | O&M, CAP | $796,096 | 107, 416, 524, 583, 593, 594, 59 |
| Trane Us Inc.<br>3600 Pammel Creek Rd.<br>La Crosse, WI 54601 | Equipment Rental Services | O&M, CAP | $870,875 | 107, 506, 511, 512, 530, 93 |
| Transformer Inspection Retrofill Corp.<br>2704 Normandy Rd<br>Royal Oak, MI 48073 | Equipment Maint & Repair Services | O&M, CAP | $60,452 | 107, 416 |
| Transporation Regulatory<br>361 S Fontage Rd, Ste 123<br>Burr Ridge Il 60217 | Vehicle Maint & Repair Services | O&M, CAP | $765,102 | 107, 923 |

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Tri State Industrial Floors Inc<br>1302 Expressway Dr<br>Toledo, Oh 43608 | Painting Services | CAP | $70,913 | 107 |
| Triangle Electric Co.<br>29787 Stephenson Hwy.<br>Madison Hts, MI 48071-2334 | Equipment Rental Services | O&M, CAP | $1,416,781 | 107, 416, 512, 583, 591, 592 |
| Tri-County Intrntl Trucks Inc.<br>5701 Wyoming St.<br>Dearborn, MI 48126-2355 | Administrative Services | O&M, CAP | $81,680 | 107, 588 |
| Trimatrix Laboratories Inc<br>5560 Corporate Exchange Ct Se<br>Grand Rapids, MI 49512-5503 | Technical Services | O&M | $100,163 | 253, 500, 506, 512, 512, 514<br>520, 588, 935 |
| Troux Technologies Inc<br>8601 Fm 2222 Building 3 Ste 300<br>Austin, Tx 78730 | Software Maintenance Services | O&M, CAP | $50,306 | 107, 921 |
| Truck Tech Engineers Inc.<br>38921 Ford Rd.<br>Westland, MI 48185-1965 | Vehicle Maint & Repair Services | O&M, CAP | $1,494,094 | 107, 514, 923 |
| Truckway Service Inc. Of Michigan<br>5850 Pardee<br>Taylor, MI 48180 | Hazardous Waste Services | O&M, CAP | $1,191,687 | 107, 501, 506, 511, 512, 514 |
| True View Auto Glass<br>25825 Gratiot Ave<br>Roseville, MI 48066 | Vehicle Maint & Repair Services | O&M, CAP | $65,009 | 107, 921, 923 |
| Trugreen Chemlawn<br>5935 Enterprise Dr<br>Lansing, MI 48911-4110 | Landscaping Services | O&M | $52,647 | 591 |
| TSB FA Nuclear Services INC.<br>DBA: Fauske & Associates LLC<br>16W070 83 St.<br>Burr Ridge, IL 60527 | Engineering Services | CAP | $403,794 | 107 |
| TTL Associates INC.<br>1915 N. 12th St.<br>Toledo, OH 43604 | Personnel Services | O&M | $149,984 | 230, 524, 530, 537 |
| Tucker Young Jackson Tull Inc<br>555 E Larned Ste 300<br>Detroit, MI 48226 | Engineering Services | CAP | $266,119 | 107 |
| Tyndale Co Inc<br>5050 Applebutter Rd<br>Pipersville, Pa 18947-1808 | Laundry Services | O&M, CAP | $552,528 | 107, 580, 586, 588, 908, 921 |
| Unconventional Solutions Inc<br>527 Union St<br>Milford, MI 48381 | Building Maint & Repair Services | O&M, CAP | $132,667 | 107, 514 |
| Unibar Maintenance Services Inc<br>4325 Concourse Dr<br>Ann Arbor MI 48108 | Professional Services | O&M | $8,962,021 | 586, 902, 903 |
| Union Electric Co., DBA Ameren Missouri<br>Mail Code 1020, PO Box 66149<br>St Louis, Mo 63166-6149 | Construction Services | O&M | $71,961 | 530 |
| Unique Expressions Llc<br>22050 Woodward Ave<br>Ferndale, MI 48220 | Marketing Services | O&M, CAP | $1,066,083 | 107, 500, 506, 514, 553, 921, 92 |
| United Title Agency Inc.<br>209 E. Huron Ave.<br>Bad Axe, MI 48413 | Consulting Services | O&M, CAP | $367,856 | 107, 183 |
| University Cultural Center Association<br>Dba Midtown Detroit Inc<br>3939 Woodward Ave Ste 100<br>Detroit, MI 48201 | Professional Services | O&M | $144,340 | 426.4, 909 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| URS Michigan LLC<br>510 Carnegie Ctr<br>Princeton, NJ 08543-5287 | Construction Services | O&M, CAP | $125,931,886 | 107, 230, 253, 500, 506, 510, 511, 51<br>513, 514, 517, 519, 523, 524,<br>528, 529, 530, 531, 532 |
| Us Inspection Services Detroit, DBA Accuren Inspections<br>277 South St.<br>Rochester, MI 48307-2239 | Technical Services | O&M, CAP | $177,741 | 107, 512, 514, 528 |
| Us Security Associates Inc.<br>200 Mansell Ct., Suite 500<br>Roswell, Ga 30076 | Security Services | O&M, CAP | $3,925,028 | 107, 426.1, 501, 502, 506, 511, 512, 513, 514, 530, 58<br>591, 592, 593, 902, 903, 908, 923, 93 |
| USIC Locating Services Inc<br>Po Box 713359<br>Cincinnati, Oh 45271-3359 | Underground Construction Services | O&M | $301,098 | 580 |
| Utilities Service Alliance Inc<br>9200 Indian Creek Pkwy Ste 201<br>Overland Park, Ks 66210-2008 | Consulting Services | O&M | $51,546 | 524, 528 |
| Utility Resource Group Llc<br>49751 W. Central Park<br>Shelby Township, Mi 48317 | Surveying Services | O&M | $934,325 | 580 |
| Utility Services Authority Llc<br>6001 Schooner St., PO Box 91C<br>Belleville, Mi 48111-5366 | Construction Services | CAP | $176,885 | 107 |
| Valve Reconditioning Service Co.<br>17180 Francis St.<br>Melvindale, MI 48122-2316 | Equipment Maint & Repair Services | O&M, CAP | $665,637 | 107, 506, 511, 512, 513, 51 |
| Vanguard Fire & Security Systems Inc.<br>2101 Martindale Ave Sw<br>Grand Rapids, Mi 49509-1837 | Fire Protection Services | O&M, CAP | $166,453 | 107, 580, 592, 935 |
| Varolli Corp<br>821 2Nd Ave Ste 1000<br>Seattle, Wa 98104-2885 - | Professional Services | O&M, CAP | $104,722 | 107, 580, 908, 91C |
| Ventyx Energy Software Inc<br>Dba Ventyx Energy Llc<br>3301 Windy Ridge Pkwy<br>Atlanta Ga 30339-5618 | Software Maintenance Services | O&M, CAP | $140,664 | 107, 923 |
| Ventyx Inc<br>3301 Windy Ridge Pkwy Ste 200<br>Atlanta, Ga 30339 | Software Maintenance Services | O&M, CAP | $451,140 | 107, 549 |
| Veolia ES Industrial Services Inc<br>2525 S Shore Blvd Ste 410<br>League,Tx 77573 | Environmental Services | O&M | $499,863 | 512, 514, 532 |
| Verizon<br>P.O. Box 619009<br>Dallas, Tx 75261-9009 | Communication Services | O&M | $130,016 | 580 |
| Vesco Oil Corp.<br>16055 W. 12 Mile Rd.<br>Southfield, MI 48076-2979 | Vehicle Maint & Repair Services | O&M, CAP | $449,717 | 107, 512 |
| W J O'Neil Co.<br>35457 Industrial Rd.<br>Livonia, MI 48150-1233 | Construction Services | O&M, CAP | $230,305 | 107, 935 |
| Walbridge<br>777 Woodward Ave., Suite 300<br>Detroit, MI 48226 | Construction Services | O&M, CAP | $4,413,076 | 107, 506 |
| Warm Training Ctr<br>4835 Michigan Ave<br>Detroit, MI 48210 | Administrative Services | O&M | $63,339 | 908 |
| Warner Norcross and Judd LLP<br>111 Lyon St Nw<br>Grand Rapids, Mi 49503 | Legal Services | O&M | $60,624 | 925 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| Waste Mgmt Of Michigan Inc.<br>48797 Alpha Dr., Suite 150<br>Wixom, Mi 48393 | Waste Removal Services | O&M, CAP | $548,166 | 107, 417.1, 506, 514, 553<br>582, 588, 593, 935 |
| Watson Bros Service Co Inc<br>3433 Electric Ave<br>Port Huron, Mi 48060-6619 | Building Maint & Repair Services | O&M, CAP | $143,444 | 107, 511, 514 |
| Weingartz Supply Co<br>46061 Van Dyke Ave<br>Utica, Mi 48317-5375 | Equipment Maint & Repair Services | CAP | $73,530 | 107 |
| Weir Slurry Group Inc<br>2701 South Stoughton Rd<br>Madison, Wi 53716 | Technical Services | O&M | $76,026 | 512, 514 |
| Weir Valves And Controls Usa Inc.<br>29 Old Right Rd.<br>Ipswich, Ma 01938 | Technical Services | CAP | $128,134 | 107 |
| Weller Auto Parts Inc<br>1500 Gezon Pkwy Sw<br>Grand Rapids, Mi 49509 | Vehicle Maint & Repair Services | CAP | $64,396 | 107 |
| Wells Fargo Shareowner Services<br>161 N Concord Exchange<br>South St Paul, Mn 55075 | Financial Services | O&M | $418,911 | 930.2 |
| West Shore Services Inc.<br>6620 Lake Michigan Dr.<br>P.O. Box 188<br>Allendale, Mi 49401-9257 | Property Site Services | O&M | $145,819 | 524, 530 |
| Western Oilfields Supply Co<br>Dba Rain For Rent<br>3404 State Rd<br>Bakersfield, Ca 93308 | Equipment Rental Services | O&M, CAP | $98,103 | 107, 502, 528, 531, 588 |
| Waitz Mill Site<br>Interstate 70<br>Madison, Pa 15663 | | | | |
| White And Case Llp<br>701 Thirteenth St Nw<br>Washington Dc 20005 | Legal Services | O&M, CAP | $119,100 | 107, 923 |
| Winston And Strawn LLP<br>35 W. Wacker Dr.<br>Chicago, Il 60601-9703 | Legal Services | O&M, CAP | $545,224 | 107, 193, 517, 908, 920, 923 |
| Wireless Matrix USA<br>13645 Dulles Technologies Ste 100<br>Herndon, Va 20171 | Vehicle Maint & Repair Services | O&M, CAP | $561,573 | 107, 586, 921 |
| Wisner, CM Wisner Consulting<br>6 Brewster Rd<br>Wayland Ma 01778 | Consulting Services | O&M, CAP | $101,267 | 107, 921, 923, 925 |
| Wmg Inc.<br>16 Bank St.<br>Peekskill, Ny 10566 | Engineering Services | O&M | $315,363 | 230 |
| Wolters Kluwer Financial Services<br>6815 Saukview Dr<br>St Cloud, Mn 56302-1457 | Software Maintenance Services | O&M, CAP | $58,207 | 107, 921, 923 |
| Wolverine Truck Sales Inc<br>3550 Wyoming St<br>Dearborn, Mi 48120-1425 | Vehicle Maint & Repair Services | O&M, CAP | $316,996 | 107, 921 |
| Wood Group Power Inc.<br>Dba: Wood Group Contractual Solutions<br>12600 Deerfield Pkwy., Suyite 315<br>Alpharetta, Ga 30004 | Construction Services | O&M | $254,300 | 553 |
| Wood Mackenzie Ltd<br>74 - 77 Queen St<br>Edinburgh Eh 2 4Nx | Publication Services | O&M, CAP | $161,576 | 107, 923 |

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|---|---|---|---|
| World Wide Willis Llc<br>P.O. Box 3327<br>Gresham, Or 97030 | Engineering Services | CAP | $67,648 | 107 |
| Xtreme Powerline Construction Inc.<br>922 7Th Street<br>Port Huron, Mi 48060 | Construction Services | O&M, CAP | $1,398,532 | 107, 580, 593 |
| York Electric Motors Inc<br>611 Andre St<br>Bay City, Mi 48706-4195 | Equipment Maint & Repair Services | O&M | $61,059 | 512, 513 |
| Young Supply Co<br>52000 Sierra Dr<br>Chesterfield, Mi 48047-1307 | Equipment Maint & Repair Services | O&M, CAP | $88,111 | 107, 935 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|---|---|---|---|---|---|
| 1 | Midwest Energy Resources Co. | Subsidiary | Administrative & General | 920-926 | 490,476 |
| 2 | | | Other Electric Revenues | 456 | 1,740,830 |
| 3 | | | Fuel Inventory | | |
| 4 | | | Fuel | 501 | (7,316,867) |
| 5 | | | Maint of misc steam plant | 514 | 18,421 |
| 6 | | | Oper Supervision & Engineering | 500 | (4,837) |
| 7 | | | OID | 408 | 21,532 |
| 8 | | | | | |
| 9 | DTE Gas Storage, Inc. | Affiliate | Interdepartmental Rents | 455 | 756,576 |
| 10 | | | | | |
| 11 | Securitization Funding, LLC | Subsidiary | Other Electric Revenues | 456 | 1,125,000 |
| 12 | | | | | |
| 13 | Michigan Consolidated Gas Co. | Affiliate | Intercompany Rents | 455 | 17,442,420 |
| 14 | | | Administrative & General | 920-926 | 2,062,739 |
| 15 | | | Customer Assistance expense | 908 | 627,996 |
| 16 | | | OID | 408 | 72,805 |
| 17 | | | Merch/Job Revenue | | |
| 18 | | | Labor & Materials | | |
| 19 | | | | | |
| 20 | DTE Energy Company | Holding Company | Intercompany Rents | 455 | 247,644 |
| 21 | | | | | |
| 22 | DTE River Rouge Unit 1 LLC | Affiliate | Administrative & General | 920-926 | 88,601 |
| 23 | | | Merch/Job Revenue | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | DTE Gas Str. Pipeline Processing | Affiliate | Interdepartmental Rents | 455 | 544,248 |
| 27 | | | | | |
| 28 | DTE Energy Trading, Inc. | Affiliate | Interdepartmental Rents | 455 | 1,879,380 |
| 29 | | | | | |
| 30 | DTE Coal Services, Inc. | Affiliate | Interdepartmental Rents | 455 | 736,236 |
| 31 | | | Administrative & General | 920-926 | 204,154 |
| 32 | | | Fuel | 501 | 2,040,782 |
| 33 | | | OID | 408 | 8,549 |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|---|---|---|---|---|---|---|
| | | 146 | 30,201 | 520,677 | Cost | 1 |
| | | | | 1,740,830 | Cost | 2 |
| | | 151 | 16,379,399 | 16,379,399 | Cost | 3 |
| | | | | (7,316,867) | Cost | 4 |
| | | | | 18,421 | Cost | 5 |
| | | | | (4,837) | Cost | 6 |
| | | | | 21,532 | Cost | 7 |
| | | | | | | 8 |
| | | | | 756,576 | Cost | 9 |
| | | | | | | 10 |
| | | | | 1,125,000 | Cost | 11 |
| | | | | | | 12 |
| | | | | 17,442,420 | Cost | 13 |
| | | 146 | 58,524 | 2,121,263 | Cost | 14 |
| | | | | 627,996 | Cost | 15 |
| | | | | 72,805 | Cost | 16 |
| 415 | 365 | | | 365 | Cost | 17 |
| | | 107 | 182,953 | 182,953 | Cost | 18 |
| | | | | | | 19 |
| | | | | 247,644 | Cost | 20 |
| | | | | | | 21 |
| | | | | 88,601 | Contract | 22 |
| 415 | 732,000 | | | 732,000 | Contract | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | 544,248 | Cost | 26 |
| | | | | | | 27 |
| | | | | 1,879,380 | Cost | 28 |
| | | | | | | 29 |
| | | | | 736,236 | Cost | 30 |
| | | 146 | 3,641 | 207,795 | Contract | 31 |
| | | | | 2,040,782 | Contract | 32 |
| | | | | 8,549 | Contract | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|---|---|---|---|---|---|
| 1 | DTE Energy Services, Inc. | Affiliate | Interdepartmental Rents | 455 | 4,015,680 |
| 2 | | | Administrative & General | 920-926 | 260,219 |
| 3 | | | Fuel | 501 | 120,000 |
| 4 | | | OID | 408 | 9,682 |
| 5 | | | | | |
| 6 | Citizens Gas Fuel Co. | Affiliate | Interdepartmental Rents | 455 | 124,668 |
| 7 | | | | | |
| 8 | DTE Gas Resources | | Interdepartmental Rents | 455 | 784,656 |
| 9 | | | | | |
| 10 | DTE Biomass Energy, Inc. | Affiliate | Interdepartmental Rents | 455 | 458,496 |
| 11 | | | | | |
| 12 | DTE East China, LLC | Affiliate | Commercial sales | 442 | 58,727 |
| 13 | | | | | |
| 14 | Zug Island Fuels Co., LLC | Affiliate | Maintenance | 513 | 35,993 |
| 15 | | | Merch/Job Revenue | | |
| 16 | | | | | |
| 17 | DTE Energy Corp Services LLC | Affiliate | Administrative & General | | |
| 18 | | | Merch/Job Revenue | | |
| 19 | | | | | |
| 20 | EES Coke Battery, LLC | Affiliate | Merch/Job Revenue | | |
| 21 | | | | | |
| 22 | DTE PCI Enterprises Co | Affiliate | Merch/Job Revenue | | |
| 23 | | | Fuel | 501 | 745,234 |
| 24 | | | | | |
| 25 | Monroe Fuels Company, LLC | Affiliate | Fuel | 501 | 380,870 |
| 26 | | | Merch/Job Revenue | | |
| 27 | | | Fuel Inventory | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | DTE Energy Ventures | Affiliate | Administrative & General | 920-926 | 27,396 |
| 31 | | | Interdepartmental Rents | 455 | 134,611 |
| 32 | | | Merch/Job Revenue | | |
| 33 | | | | | |
| 34 | MichCon Fuel Services Co | Affiliate | Labor & Materials | | |
| 35 | | | Merch/Job Revenue | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | | 4,015,680 | Cost | 1 |
| | | 146 | 7,891 | 268,110 | Contract | 2 |
| | | | | 120,000 | Contract | 3 |
| | | | | 9,682 | Contract | 4 |
| | | | | | | 5 |
| | | | | 124,668 | Cost | 6 |
| | | | | | | 7 |
| | | | | 784,656 | Cost | 8 |
| | | | | | | 9 |
| | | | | 458,496 | Cost | 10 |
| | | | | | | 11 |
| | | | | 58,727 | Cost | 12 |
| | | | | | | 13 |
| | | | | 35,993 | Contract | 14 |
| 415 | 53,444 | | | 53,444 | Contract | 15 |
| | | | | | | 16 |
| | | 146 | 280,695 | 280,695 | Contract | 17 |
| 415 | 4,800 | | | 4,800 | Contract | 18 |
| | | | | | | 19 |
| 415 | 168,914 | | | 168,914 | Contract | 20 |
| | | | | | | 21 |
| 415 | 3,503,800 | | | 3,503,800 | Contract | 22 |
| | | | | 745,234 | Contract | 23 |
| | | | | | | 24 |
| | | | | 380,870 | Contract | 25 |
| 415 | 77,774,838 | | | 77,774,838 | Contract | 26 |
| | | 151 | 583,525 | 583,525 | Contract | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | 27,396 | Contract | 30 |
| | | | | 134,611 | Contract | 31 |
| 415 | 7,480 | | | 7,480 | Contract | 32 |
| | | | | | | 33 |
| | | 107 | 28,402 | 28,402 | Contract | 34 |
| 415 | 468 | | | 468 | Contract | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|---|---|---|---|---|---|
| 1 | Belle River Fuels Co., LLC | Affiliate | Merch/Job Revenue | | |
| 2 | | | Fuel | 501 | 2,396,051 |
| 3 | | | Administrative & General | | |
| 4 | | | Maintenance | 512 | 507,845 |
| 5 | | | Steam Power expenses | 502 | 567,814 |
| 6 | | | Electric expenses | 505 | 111,383 |
| 7 | | | Administrative & General | 920-926 | 119,045 |
| 8 | | | Fuel Inventory | | |
| 9 | | | | | |
| 10 | St. Clair Fuels Co., LLC | Affiliate | Administrative & General | | |
| 11 | | | Fuel Inventory | | |
| 12 | | | Fuel | 501 | 8,950,990 |
| 13 | | | Maintenance | 512 | 143,188 |
| 14 | | | Administrative & General | 920-926 | 163,412 |
| 15 | | | OID | 408 | 5,846 |
| 16 | | | Merch/Job Revenue | | |
| 17 | | | | | |
| 18 | Blue Water Renewables Inc | Affiliate | Labor & Materials | | |
| 19 | | | Commercial sales | 442 | 372,177 |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| Total | | | | | 43,280,668 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|---|---|---|---|---|---|---|
| 415 | 161,014,129 | | | 161,014,129 | Contract | 1 |
| | | | | 2,396,051 | Contract | 2 |
| | | 146 | 13,434 | 13,434 | Contract | 3 |
| | | | | 507,845 | Contract | 4 |
| | | | | 567,814 | Contract | 5 |
| | | | | 111,383 | Contract | 6 |
| | | | | 119,045 | Contract | 7 |
| | | 151 | 2,715,676 | 2,715,676 | Contract | 8 |
| | | | | | | 9 |
| | | 146 | 17,350 | 17,350 | Contract | 10 |
| | | 151 | 802,919 | 802,919 | Contract | 11 |
| | | | | 8,950,990 | Contract | 12 |
| | | | | 143,188 | Contract | 13 |
| | | | | 163,412 | Contract | 14 |
| | | | | 5,846 | Contract | 15 |
| 415 | 19,804,526 | | | 19,804,526 | Contract | 16 |
| | | | | | | 17 |
| | | 107 | 330,000 | 330,000 | Contract | 18 |
| | | | | 372,177 | Contract | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
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| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | 263,064,764 | | 21,434,610 | 327,780,042 | | Total |

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|---|---|---|---|---|---|
| 1 | DTE Energy Company | Holding Company | A&G - Expense | 920-930 | 3,446,360 |
| 2 | | | | | |
| 3 | Michigan Consolidated Gas Co. | Affiliate | O&M Expense | 500-596 | 1,449,669 |
| 4 | | | Intercompany Rents | 931 | 788,016 |
| 5 | | | A&G - Expense | | |
| 6 | | | OID | | |
| 7 | | | | | |
| 8 | DTE Coal Services, Inc. | Affiliate | Fuel | 501 | 2,573 |
| 9 | | | A&G - Expense | 920-930 | 186,444 |
| 10 | | | Fuel Inventory | | |
| 11 | | | | | |
| 12 | Monroe Fuels Co, LLC | Affiliate | Fuel Inventory | | |
| 13 | | | Fuel | 501 | 71,931 |
| 14 | | | | | |
| 15 | DTE Energy Trading, Inc. | Affiliate | Fuel Inventory | | |
| 16 | | | Sys Ctrl & Load Dispatch | 5562 | 964,566 |
| 17 | | | | | |
| 18 | EES Coke Battery, LLC | Affiliate | Fuel Inventory | | |
| 19 | | | Misc Other Power Gen Exp | 549 | 478,575 |
| 20 | | | | | |
| 21 | DTE Energy Services, Inc | Affiliate | Misc Other Power Gen Exp | 549 | 701,052 |
| 22 | | | | | |
| 23 | Syndeco Realty Corp | Affiliate | O&M Expense | 500-596 | 18,541 |
| 24 | | | Customer Service | 901-916 | 4,802 |
| 25 | | | Labor & Materials | | |
| 26 | | | | | |
| 27 | Midwest Energy Resources Co. | Subsidiary | A&G - Expense | 920-930 | 9,316 |
| 28 | | | | | |
| 29 | Belle River Fuels Co., LLC | Affiliate | Fuel | 501 | 2,326,377 |
| 30 | | | Fuel Inventory | | |
| 31 | | | | | |
| 32 | St. Clair Fuels Co., LLC | Affiliate | Fuel | 501 | 8,890,525 |
| 33 | | | Fuel Inventory | | |
| 34 | | | Labor & Materials | | |
| 35 | | | | | |
| 36 | Blue Water Renewables | Affiliate | O&M Expense | 500-596 | 139,440 |
| 37 | | | Purchased power | 555 | 236,898 |
| 38 | | | | | |
| 39 | DTE Energy Corp Services LLC | Affiliate | Labor & Materials | | |
| 40 | | | OID | | |
| 41 | | | O&M Expense | 408, 500-596 | 61,916,214 |
| 42 | | | Plant mat'l & oper suppl | | |
| 43 | | | Maintenance | 935 | 8,098,795 |
| 44 | | | A&G - Expense | 920-930 | 203,984,063 |
| 45 | | | Customer Service | 901-916 | 77,357,901 |
| 46 | | | | | |
| 47 | | | | | |
| Totals | | | | | 371,072,058 |

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | | 3,446,360 | Cost | 1 |
| | | | | | | 2 |
| | | | | 1,449,669 | Cost | 3 |
| | | | | 788,016 | Cost | 4 |
| | | 234 | 5,881 | 5,881 | Cost | 5 |
| 415-417 | 159,444 | | | 159,444 | Cost | 6 |
| | | | | | | 7 |
| | | | | 2,573 | Contract | 8 |
| | | | | 186,444 | Contract | 9 |
| | | 151 | 615,756 | 615,756 | Contract | 10 |
| | | | | | | 11 |
| | | 151 | 13,267,010 | 13,267,010 | Contract | 12 |
| | | | | 71,931 | Contract | 13 |
| | | | | | | 14 |
| | | 151 | 364,512 | 364,512 | Contract | 15 |
| | | | | 964,586 | Contract | 16 |
| | | | | | | 17 |
| | | 151 | 2,137,620 | 2,137,620 | Contract | 18 |
| | | | | 478,575 | Contract | 19 |
| | | | | | | 20 |
| | | | | 701,052 | Contract | 21 |
| | | | | | | 22 |
| | | | | 18,541 | Contract | 23 |
| | | | | 4,802 | Contract | 24 |
| | | 107 | 666 | 666 | Contract | 25 |
| | | | | | | 26 |
| | | | | 9,316 | Contract | 27 |
| | | | | | | 28 |
| | | | | 2,326,377 | Contract | 29 |
| | | 151 | 71,308,336 | 71,308,336 | Contract | 30 |
| | | | | | | 31 |
| | | | | 8,890,526 | Contract | 32 |
| | | 151 | 77,830,731 | 77,830,731 | Contract | 33 |
| | | 107 | 13,423 | 13,423 | Contract | 34 |
| | | | | | | 35 |
| | | | | 139,440 | Contract | 36 |
| | | | | 236,898 | Contract | 37 |
| | | | | | | 38 |
| | | 107 | 59,899,625 | 59,899,625 | Contract | 39 |
| 415-417, 426 | 6,569,180 | | | 6,569,180 | Contract | 40 |
| | | | | 61,916,214 | Contract | 41 |
| | | 154 | 20,782 | 20,782 | Contract | 42 |
| | | | | 8,098,795 | Contract | 43 |
| | | 234 | 1,910,948 | 205,895,011 | Contract | 44 |
| | | | | 77,357,901 | Contract | 45 |
| | | | | | | 46 |
| | | | | | | 47 |
| | 6,728,624 | | 227,375,290 | 605,175,972 | | Totals |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|---|---|---|---|---|---|---|---|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | 5,250,951 | | | 15,449,960 |
| 2 | Reactive Supply and Voltage | | | 16,846,517 | | | |
| 3 | Regulation and Frequency Response | | | | | | |
| 4 | Energy Imbalance | | | | | | |
| 5 | Operating Reserve - Spinning | | | | | | |
| 6 | Operating Reserve - Supplement | | | | | | |
| 7 | Other | | | | | | 117,177 |
| 8 | Total (Lines 1 thru 7) | | | 22,097,468 | | | 15,567,137 |

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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|---|---|---|---|---|---|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 42,760,234 |
| 3 | Steam | 36,074,084 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 931,846 |
| 4 | Nuclear | 8,909,940 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 3,342,372 |
| 5 | Hydro-Conventional | | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 214,806 |
| 7 | Other | | 27 | Total Energy Losses | 4,962,767 |
| 8 | Less Energy for Pumping | 581,500 | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 52,212,025 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 44,402,524 | | | |
| 10 | Purchases | 7,809,501 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | | | | |
| 13 | Delivered | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | | | | |
| 17 | Delivered | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 52,212,025 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirments Sales for Resale & Associated Losses (c) | MONTHLY PEAK Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
|---|---|---|---|---|---|---|
| 29 | January | 4,337,372 | 128,190 | 6,560 | 24 | 19 |
| 30 | February | 3,810,710 | 93,539 | 6,538 | 1 | 19 |
| 31 | March | 4,092,936 | 84,430 | 6,192 | 3 | 20 |
| 32 | April | 3,878,925 | 304,431 | 5,738 | 19 | 20 |
| 33 | May | 4,130,380 | 315,702 | 9,306 | 31 | 14 |
| 34 | June | 4,779,723 | 535,781 | 10,371 | 8 | 16 |
| 35 | July | 5,498,469 | 154,718 | 11,314 | 21 | 17 |
| 36 | August | 4,957,133 | 223,638 | 10,237 | 1 | 17 |
| 37 | September | 4,415,168 | 506,202 | 10,343 | 2 | 16 |
| 38 | October | 4,252,216 | 559,901 | 5,895 | 20 | 19 |
| 39 | November | 3,749,223 | 304,016 | 6,434 | 29 | 19 |
| 40 | December | 4,309,770 | 131,824 | 6,529 | 8 | 19 |
| 41 | TOTAL | 52,212,025 | 3,342,372 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Belle River (Total)* (b) | | | Plant Name: *Belle River (Deco)* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | | | Conventional | | |
| 3 | Year Originally Constructed | 1984 | | | 1984 | | |
| 4 | Year Last Unit was Installed | 1985 | | | 1985 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1395.00 | | | 1135.39 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1283 | | | 1047 | | |
| 7 | Plant Hours Connected to Load | 8760 | | | 8760 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 1283 | | | 1047 | | |
| 9 | When Not Limited by Condenser Water | 1283 | | | 1047 | | |
| 10 | When Limited by Condenser Water | 1283 | | | 1047 | | |
| 11 | Average Number of Employees | 177 | | | 177 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 7921693000 | | | 6450521443 | | |
| 13 | Cost of Plant: Land and Land Rights | 927976 | | | 836569 | | |
| 14 | Structures and Improvements | 385760274 | | | 313961231 | | |
| 15 | Equipment Costs | 1628954532 | | | 1329785057 | | |
| 16 | Asset Retirement Costs | 1329785057 | | | 28374 | | |
| 17 | Total Cost | 3345427839 | | | 1644611231 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 2398.1562 | | | 1448.4990 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 1853509 | | | 1853509 | | |
| 20 | Fuel | 163025476 | | | 125381019 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 2759218 | | | 2759218 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 1844231 | | | 1844231 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 6602967 | | | 3387932 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 3031324 | | | 3031324 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 20267726 | | | 14479436 | | |
| 32 | Maintenance of Electric Plant | 2297594 | | | 2297594 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 3647866 | | | 3647866 | | |
| 34 | Total Production Expenses | 205329911 | | | 158682129 | | |
| 35 | Expenses per Net KWh | 0.0259 | | | 0.0246 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | No. 2 Oil | All | Coal | No.2 Oil | All |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | Barrels | | Tons | Barrels | |
| 38 | Quantity (Units) of Fuel Burned | 4401402 | 29690 | 0 | 3580459 | 24112 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 9171 | 137747 | 0 | 9171 | 137740 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 39.914 | 3.085 | 0.000 | 38.967 | 128.078 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 39.513 | 119.201 | 0.000 | 33.372 | 119.206 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.154 | 20.605 | 0.000 | 1.819 | 20.606 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.022 | 0.000 | 0.000 | 0.019 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 10217.176 | 0.000 | 0.000 | 10219.159 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Conners Creek* (d) | Plant Name: *Fermi 2* (e) | Plant Name: *Monroe* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Nuclear | Steam | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1934 | 1988 | 1971 | 3 |
| 1951 | 1988 | 1974 | 4 |
| 330.00 | 1350.00 | 3279.60 | 5 |
| 239 | 1128 | 3122 | 6 |
| 0 | 8579 | 8760 | 7 |
| 239 | 1128 | 3122 | 8 |
| 239 | 1128 | 3122 | 9 |
| 239 | 1086 | 2896 | 10 |
| 0 | 754 | 388 | 11 |
| 0 | 8909939000 | 16874381000 | 12 |
| 0 | 0 | 3958006 | 13 |
| 19 | 129057287 | 360406795 | 14 |
| 80 | 340833066 | 2462351819 | 15 |
| 50574 | 333201023 | 60377 | 16 |
| 50673 | 803091376 | 2826776997 | 17 |
| 0.1536 | 594.8825 | 861.9274 | 18 |
| 0 | 14945520 | 2775391 | 19 |
| 0 | 54442028 | 460347330 | 20 |
| 0 | 3271828 | 0 | 21 |
| 0 | 15479910 | 13161462 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 5190356 | 34721 | 25 |
| 611197 | 49310573 | 16356410 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 12859979 | 0 | 29 |
| 25145 | 17488721 | 2864328 | 30 |
| 0 | 23889860 | 40836143 | 31 |
| 1391 | 4188575 | 5245511 | 32 |
| 116141 | 2809136 | 9440947 | 33 |
| 753874 | 203876486 | 551062243 | 34 |
| 0.0000 | 0.0229 | 0.0327 | 35 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Nat. Gas | No. 2 Oil | All | Nuclear | | | Coal | No. 2 Oil | All | 36 |
| Mcf | Barrels | | MWDTH | | | Tons | Barrels | | 37 |
| 0 | 0 | 0 | 1154950 | 0 | 0 | 8504819 | 44782 | 0 | 38 |
| 0 | 0 | 0 | 81912 | 0 | 0 | 10017 | 137712 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 56.946 | 128.135 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 47.138 | 0.000 | 0.000 | 52.713 | 123.980 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.575 | 0.000 | 0.000 | 2.631 | 21.435 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.006 | 0.000 | 0.000 | 0.000 | 0.000 | 0.027 | 43 |
| 0.000 | 0.000 | 0.000 | 10617.834 | 0.000 | 0.000 | 0.000 | 0.000 | 10113.094 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Greenwood EC* (b) | | | Plant Name: *Trenton Channel PP* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | Steam | | | Steam |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | Conventional | | | Conventional |
| 3 | Year Originally Constructed | | | 1979 | | | 1949 |
| 4 | Year Last Unit was Installed | | | 1979 | | | 1968 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | | | 815.40 | | | 775.50 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | | | 785 | | | 730 |
| 7 | Plant Hours Connected to Load | | | 1510 | | | 8760 |
| 8 | Net Continuous Plant Capability (Megawatts) | | | 785 | | | 730 |
| 9 | When Not Limited by Condenser Water | | | 785 | | | 730 |
| 10 | When Limited by Condenser Water | | | 782 | | | 674 |
| 11 | Average Number of Employees | | | 58 | | | 159 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | | | 316320000 | | | 3441937000 |
| 13 | Cost of Plant: Land and Land Rights | | | 3235620 | | | 348429 |
| 14 | Structures and Improvements | | | 78273238 | | | 37558175 |
| 15 | Equipment Costs | | | 330026511 | | | 297617554 |
| 16 | Asset Retirement Costs | | | 32499 | | | 32602 |
| 17 | Total Cost | | | 411567868 | | | 335556760 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | | | 504.7435 | | | 432.6973 |
| 19 | Production Expenses: Oper, Supv, & Engr | | | 668954 | | | -312178 |
| 20 | Fuel | | | 22045585 | | | 104095600 |
| 21 | Coolants and Water (Nuclear Plants Only) | | | 0 | | | 0 |
| 22 | Steam Expenses | | | 1326967 | | | 2062515 |
| 23 | Steam From Other Sources | | | 0 | | | 0 |
| 24 | Steam Transferred (Cr) | | | 0 | | | 0 |
| 25 | Electric Expenses | | | 886608 | | | 1378611 |
| 26 | Misc Steam (or Nuclear) Power Expenses | | | 1316412 | | | 7934824 |
| 27 | Rents | | | 0 | | | 0 |
| 28 | Allowances | | | 0 | | | 0 |
| 29 | Maintenance Supervision and Engineering | | | 0 | | | 0 |
| 30 | Maintenance of Structures | | | 490524 | | | 2221491 |
| 31 | Maintenance of Boiler (or reactor) Plant | | | 1884032 | | | 8123739 |
| 32 | Maintenance of Electric Plant | | | 1300654 | | | 682601 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | | | 1679714 | | | 3701212 |
| 34 | Total Production Expenses | | | 31599450 | | | 129888415 |
| 35 | Expenses per Net KWh | | | 0.0999 | | | 0.0377 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | No. 2 Oil | No. 6 Oil | Nat. Gas | Coal | No. 2 Oil | All |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | Barrels | Mcf | Tons | Barrels | |
| 38 | Quantity (Units) of Fuel Burned | 11701 | 14296 | 4012569 | 1820619 | 11994 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137872 | 147950 | 1010 | 10107 | 137914 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 135.533 | 0.000 | 5.335 | 58.491 | 128.784 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 99.331 | 53.745 | 5.011 | 55.451 | 94.170 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 17.154 | 8.649 | 4.961 | 2.743 | 16.258 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.070 | 0.000 | 0.000 | 0.030 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 13369.258 | 0.000 | 0.000 | 10523.695 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *River Rouge* (d) | Plant Name: *River Rouge (cont'd)* (e) | Plant Name: *Marysville* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | | Steam | 1 |
| Conventional | | Conventional | 2 |
| 1956 | | 1943 | 3 |
| 1958 | | 1947 | 4 |
| 933.23 | 0.00 | 167.00 | 5 |
| 540 | 0 | 0 | 6 |
| 8760 | 0 | 0 | 7 |
| 540 | 0 | 84 | 8 |
| 540 | 0 | 84 | 9 |
| 524 | 0 | 84 | 10 |
| 147 | 0 | 2 | 11 |
| 2548233 | 0 | 0 | 12 |
| 3235988 | 0 | 0 | 13 |
| 25524387 | 0 | 31 | 14 |
| 279232858 | 0 | 69 | 15 |
| 11572 | 0 | 117525 | 16 |
| 308004805 | 0 | 117625 | 17 |
| 330.0417 | 0 | 0.7043 | 18 |
| -117286 | 0 | 0 | 19 |
| 7933357 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 4026 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 3382 | 0 | 0 | 24 |
| 5564779 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 2560537 | 0 | 927 | 30 |
| 11281033 | 0 | 0 | 31 |
| 2173354 | 0 | 0 | 32 |
| 4198242 | 0 | 0 | 33 |
| 33601424 | 0 | 927 | 34 |
| 13.1862 | 0.0000 | 0.0000 | 35 |

| Coal | Nat. Gas | Blast Gas | Coke Gas | All | | Coal | Nat. Gas | | 36 |
|---|---|---|---|---|---|---|---|---|---|
| Tons | Mcf | Mcf | Mcf | | | Tons | Mcf | | 37 |
| 1327560 | 669241 | 0 | 2181342 | 0 | 0 | 0 | 0 | 0 | 38 |
| 6927 | 1017 | 0 | 489 | 0 | 0 | 0 | 0 | 0 | 39 |
| 56.861 | 3.576 | 0.000 | 1.069 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 53.543 | 4.816 | 0.000 | 1.069 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 2.781 | 4.734 | 0.000 | 2.189 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.030 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 10575.709 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Northeast* (b) | | | Plant Name: *Placid* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Gas Turbine | | | Internal Combustion | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Full Outdoor | | |
| 3 | Year Originally Constructed | 1966 | | | 1969 | | |
| 4 | Year Last Unit was Installed | 1971 | | | 1970 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 129.90 | | | 13.75 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 150 | | | 14 | | |
| 7 | Plant Hours Connected to Load | 103 | | | 108 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 150 | | | 14 | | |
| 9 | When Not Limited by Condenser Water | 150 | | | 14 | | |
| 10 | When Limited by Condenser Water | 100 | | | 12 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1455000 | | | -12170000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 17797 | | | 17797 | | |
| 15 | Equipment Costs | 15200077 | | | 1725164 | | |
| 16 | Asset Retirement Costs | 548 | | | 355 | | |
| 17 | Total Cost | 15218422 | | | 1743316 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 117.1549 | | | 126.7866 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 203 | | | 6 | | |
| 20 | Fuel | 458228 | | | 53406 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 72540 | | | 2080 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 530971 | | | 55492 | | |
| 35 | Expenses per Net KWh | 0.3649 | | | -0.0046 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | No. 2 Oil | Nat. Gas | All | No. 2 Oil | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | Mcf | | Barrels | | |
| 38 | Quantity (Units) of Fuel Burned | 2400 | 17442 | 0 | 464 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137701 | 1025 | 0 | 137889 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 133.447 | 5.121 | 0.000 | 133.842 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 132.341 | 8.059 | 0.000 | 115.064 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 22.914 | 7.859 | 0.000 | 19.868 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.315 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 21820.619 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Harbor Beach* (d) | Plant Name: *St. Clair PP* (e) | Plant Name: *St. Clair PP(cont'd)* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Steam | | 1 |
| Conventional | Conventional | | 2 |
| 1968 | 1953 | | 3 |
| 1968 | 1969 | | 4 |
| 121.00 | 1905.01 | 0.00 | 5 |
| 103 | 1414 | 0 | 6 |
| 3342 | 8760 | 0 | 7 |
| 103 | 1414 | 0 | 8 |
| 103 | 1414 | 0 | 9 |
| 93 | 1386 | 0 | 10 |
| 0 | 12 | 0 | 11 |
| 164040000 | 6137136000 | 0 | 12 |
| 149191 | 2637153 | 0 | 13 |
| 7398560 | 53729905 | 0 | 14 |
| 46820079 | 760854946 | 0 | 15 |
| 3652 | 17269971 | 0 | 16 |
| 54371482 | 834491975 | 0 | 17 |
| 449.3511 | 438.0512 | 0 | 18 |
| 740026 | 2364107 | 0 | 19 |
| 7667270 | 152214337 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 509945 | 3077816 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 341242 | 2067671 | 0 | 25 |
| 594828 | 10484028 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 156888 | 0 | 29 |
| 93518 | 3767806 | 0 | 30 |
| 1682289 | 17970814 | 0 | 31 |
| 692990 | 4094348 | 0 | 32 |
| 516062 | 5386955 | 0 | 33 |
| 12838170 | 201584770 | 0 | 34 |
| 0.0783 | 0.0328 | 0.0000 | 35 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Coal | No. 2 Oil | All | Coal | No. 2 Oil | Blend Oil | Nat. Gas | All | | 36 |
| Tons | Barrels | | Tons | Barrels | Barrels | Mcf | | | 37 |
| 85922 | 5888 | 0 | 3519979 | 20365 | 3515 | 316876 | 0 | 0 | 38 |
| 12225 | 137954 | 0 | 9558 | 137952 | 1516954 | 1012 | 0 | 0 | 39 |
| 72.333 | 127.436 | 0.000 | 45.791 | 130.209 | 21.505 | 7.352 | 0.000 | 0.000 | 40 |
| 80.784 | 119.730 | 0.000 | 39.945 | 120.902 | 20.293 | 7.410 | 0.000 | 0.000 | 41 |
| 3.304 | 20.664 | 0.000 | 2.090 | 20.867 | 6.076 | 7.319 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.047 | 0.000 | 0.000 | 0.000 | 0.000 | 0.024 | 0.000 | 43 |
| 0.000 | 0.000 | 13014.466 | 0.000 | 0.000 | 0.000 | 0.000 | 11039.181 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Putnam* (b) | | | Plant Name: *Superior* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Full Outdoor | | |
| 3 | Year Originally Constructed | 1971 | | | 1966 | | |
| 4 | Year Last Unit was Installed | 1971 | | | 1966 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 13.75 | | | 64.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 12 | | | 76 | | |
| 7 | Plant Hours Connected to Load | 335 | | | 29 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 12 | | | 76 | | |
| 9 | When Not Limited by Condenser Water | 12 | | | 76 | | |
| 10 | When Limited by Condenser Water | 12 | | | 49 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 374000 | | | -202000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 17797 | | | 161001 | | |
| 15 | Equipment Costs | 1597316 | | | 5653236 | | |
| 16 | Asset Retirement Costs | 380 | | | 548 | | |
| 17 | Total Cost | 1615493 | | | 5814785 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 117.4904 | | | 90.8560 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 40 | | | 39 | | |
| 20 | Fuel | 176634 | | | 97086 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 14452 | | | 13934 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 191126 | | | 111059 | | |
| 35 | Expenses per Net KWh | 0.5110 | | | -0.5498 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | No. 2 Oil | | | No. 2 Oil | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | | | Barrels | | |
| 38 | Quantity (Units) of Fuel Burned | 1595 | 0 | 0 | 897 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137763 | 0 | 0 | 92660 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 158.597 | 0.000 | 0.000 | 131.945 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 110.739 | 0.000 | 0.000 | 108.200 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 19.139 | 0.000 | 0.000 | 27.802 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Enrico Fermi* (d) | | | Plant Name: *Hancock* (e) | | | Plant Name: *River Rouge* (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Gas Turbine | | | Gas Turbine | | | Internal Combustion | | | 1 |
| Full Outdoor | | | Full Outdoor | | | Full Outdoor | | | 2 |
| 1966 | | | 1967 | | | 1967 | | | 3 |
| 1966 | | | 1970 | | | 1967 | | | 4 |
| 64.00 | | | 160.34 | | | 11.00 | | | 5 |
| 75 | | | 183 | | | 10 | | | 6 |
| 403 | | | 131 | | | 80 | | | 7 |
| 75 | | | 183 | | | 10 | | | 8 |
| 75 | | | 183 | | | 10 | | | 9 |
| 47 | | | 124 | | | 10 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 3885000 | | | 8957000 | | | -216000 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 60176 | | | 23778 | | | 28315 | | | 14 |
| 9083368 | | | 14004500 | | | 1593914 | | | 15 |
| 513 | | | 0 | | | 134 | | | 16 |
| 9144057 | | | 14028278 | | | 1622363 | | | 17 |
| 142.8759 | | | 87.4908 | | | 147.4875 | | | 18 |
| 580 | | | 251 | | | 7 | | | 19 |
| 1372474 | | | 203150 | | | 86977 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 207070 | | | 89474 | | | 2440 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 1580124 | | | 292875 | | | 89424 | | | 34 |
| 0.4067 | | | 0.0327 | | | -0.4140 | | | 35 |
| No. 2 Oil | | | Nat. Gas | | | No. 2 Oil | | | 36 |
| Barrels | | | Mcf | | | Barrels | | | 37 |
| 13788 | 0 | 0 | 24343 | 0 | 0 | 462 | 0 | 0 | 38 |
| 136895 | 0 | 0 | 1024 | 0 | 0 | 137878 | 0 | 0 | 39 |
| 137.344 | 0.000 | 0.000 | 8.213 | 0.000 | 0.000 | 210.889 | 0.000 | 0.000 | 40 |
| 99.544 | 0.000 | 0.000 | 8.345 | 0.000 | 0.000 | 188.358 | 0.000 | 0.000 | 41 |
| 17.313 | 0.000 | 0.000 | 8.150 | 0.000 | 0.000 | 32.527 | 0.000 | 0.000 | 42 |
| 0.353 | 0.000 | 0.000 | 0.023 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 20404.891 | 0.000 | 0.000 | 2782.963 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Belle River* (b) | | | Plant Name: *Dayton* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | | | Internal Combustion | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Full Outdoor | | |
| 3 | Year Originally Constructed | 1981 | | | 1966 | | |
| 4 | Year Last Unit was Installed | 1981 | | | 1966 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 13.75 | | | 10.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 14 | | | 10 | | |
| 7 | Plant Hours Connected to Load | 100 | | | 95 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 14 | | | 10 | | |
| 9 | When Not Limited by Condenser Water | 14 | | | 10 | | |
| 10 | When Limited by Condenser Water | 12 | | | 10 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | -873000 | | | -362000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 533291 | | | 31144 | | |
| 15 | Equipment Costs | 83781645 | | | 1090225 | | |
| 16 | Asset Retirement Costs | 779 | | | 0 | | |
| 17 | Total Cost | 84315715 | | | 1121369 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 6132.0520 | | | 112.1369 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 8 | | | 9 | | |
| 20 | Fuel | 8295 | | | 31086 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 2851 | | | 3301 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 11154 | | | 34396 | | |
| 35 | Expenses per Net KWh | -0.0128 | | | -0.0950 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | No. 2 Oil | | | No. 2 Oil | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | | | Barrels | | |
| 38 | Quantity (Units) of Fuel Burned | 432 | 0 | 0 | 311 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 138429 | 0 | 0 | 138058 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 130.339 | 0.000 | 0.000 | 137.186 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 19.183 | 0.000 | 0.000 | 99.916 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 3.299 | 0.000 | 0.000 | 17.232 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Slocum* (d) | | | Plant Name: *Colfax* (e) | | | Plant Name: *Wilmont* (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Internal Combustion | | | Internal Combustion | | | Internal Combustion | | | 1 |
| Full Outdoor | | | Full Outdoor | | | Full Outdoor | | | 2 |
| 1968 | | | 1969 | | | 1968 | | | 3 |
| 1968 | | | 1969 | | | 1968 | | | 4 |
| 13.75 | | | 13.75 | | | 13.75 | | | 5 |
| 11 | | | 12 | | | 14 | | | 6 |
| 130 | | | 111 | | | 407 | | | 7 |
| 11 | | | 12 | | | 14 | | | 8 |
| 11 | | | 12 | | | 14 | | | 9 |
| 11 | | | 12 | | | 12 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| -227000 | | | -189000 | | | 560000 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 17797 | | | 17797 | | | 68534 | | | 14 |
| 1702322 | | | 1539359 | | | 1467311 | | | 15 |
| 333 | | | 684 | | | 356 | | | 16 |
| 1720452 | | | 1557840 | | | 1536201 | | | 17 |
| 125.1238 | | | 113.2975 | | | 111.7237 | | | 18 |
| 12 | | | 15 | | | 34 | | | 19 |
| 58689 | | | 53490 | | | 210741 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 4149 | | | 5414 | | | 12132 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 62850 | | | 58919 | | | 222907 | | | 34 |
| -0.2769 | | | -0.3117 | | | 0.3980 | | | 35 |
| NNo. 2 Oil | | | No. 2 Oil | | | No. 2 Oil | | | 36 |
| Barrels | | | Barrels | | | Barrels | | | 37 |
| 562 | 0 | 0 | 491 | 0 | 0 | 1728 | 0 | 0 | 38 |
| 137341 | 0 | 0 | 137242 | 0 | 0 | 137813 | 0 | 0 | 39 |
| 126.716 | 0.000 | 0.000 | 135.132 | 0.000 | 0.000 | 136.134 | 0.000 | 0.000 | 40 |
| 104.359 | 0.000 | 0.000 | 109.026 | 0.000 | 0.000 | 121.980 | 0.000 | 0.000 | 41 |
| 18.092 | 0.000 | 0.000 | 18.915 | 0.000 | 0.000 | 21.074 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Monroe* (b) | | | Plant Name: *Greenwood* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Full Outdoor | | |
| 3 | Year Originally Constructed | 1969 | | | 1999 | | |
| 4 | Year Last Unit was Installed | 1969 | | | 1999 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 13.75 | | | 278.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 14 | | | 279 | | |
| 7 | Plant Hours Connected to Load | 103 | | | 1121 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 14 | | | 279 | | |
| 9 | When Not Limited by Condenser Water | 14 | | | 279 | | |
| 10 | When Limited by Condenser Water | 12 | | | 220 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | -132000 | | | 56885000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 63265 | | | 0 | | |
| 15 | Equipment Costs | 1470028 | | | 75577277 | | |
| 16 | Asset Retirement Costs | 1152 | | | 0 | | |
| 17 | Total Cost | 1534445 | | | 75577277 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 111.5960 | | | 271.8607 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 8 | | | 7483 | | |
| 20 | Fuel | 137325 | | | 4832761 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 3064 | | | 2671233 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 140397 | | | 7511477 | | |
| 35 | Expenses per Net KWh | -1.0636 | | | 0.1320 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | No. 2 Oil | | | Nat. Gas | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | | | Mcf | | |
| 38 | Quantity (Units) of Fuel Burned | 1047 | 0 | 0 | 824233 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137701 | 0 | 0 | 1009 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 128.135 | 0.000 | 0.000 | 5.335 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 131.167 | 0.000 | 0.000 | 5.863 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 22.680 | 0.000 | 0.000 | 5.813 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.085 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 14614.538 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Oliver* (d) | | | Plant Name: *St. Clair* (e) | | | Plant Name: *Delray* (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| Internal Combustion | | | Gas Turbine | | | Gas Turbine | | | 1 |
| Full Outdoor | | | Full Outdoor | | | Full Outdoor | | | 2 |
| 1969 | | | 1968 | | | 1999 | | | 3 |
| 1970 | | | 1968 | | | 1999 | | | 4 |
| 13.75 | | | 18.59 | | | 159.00 | | | 5 |
| 14 | | | 23 | | | 159 | | | 6 |
| 617 | | | 18 | | | 315 | | | 7 |
| 14 | | | 23 | | | 159 | | | 8 |
| 14 | | | 23 | | | 159 | | | 9 |
| 12 | | | 18 | | | 120 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 1013000 | | | 100000 | | | 18447000 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 17797 | | | 37102 | | | 0 | | | 14 |
| 1600496 | | | 2883871 | | | 45380551 | | | 15 |
| 356 | | | 567 | | | 273 | | | 16 |
| 1618649 | | | 2921540 | | | 45380824 | | | 17 |
| 117.7199 | | | 157.1565 | | | 285.4140 | | | 18 |
| 60 | | | -1 | | | 3110 | | | 19 |
| 329402 | | | 54083 | | | 1273680 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 21560 | | | 7401 | | | 1110284 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 351022 | | | 61483 | | | 2387074 | | | 34 |
| 0.3465 | | | 0.6148 | | | 0.1294 | | | 35 |
| No. 2 Oil | | | Nat. Gas | No. 2 Oil | All | Nat. Gas | | | 36 |
| Barrels | | | Mcf | Barrels | | Mcf | | | 37 |
| 2708 | 0 | 0 | 3628 | 249 | 0 | 214844 | 0 | 0 | 38 |
| 137799 | 0 | 0 | 1008 | 138469 | 0 | 1010 | 0 | 0 | 39 |
| 126.195 | 0.000 | 0.000 | 7.352 | 130.209 | 0.000 | 5.487 | 0.000 | 0.000 | 40 |
| 121.622 | 0.000 | 0.000 | 6.144 | 127.774 | 0.000 | 5.928 | 0.000 | 0.000 | 41 |
| 21.014 | 0.000 | 0.000 | 6.096 | 21.970 | 0.000 | 5.867 | 0.000 | 0.000 | 42 |
| 0.325 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.069 | 0.000 | 0.000 | 43 |
| 15473.840 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 11768.689 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Belle River* (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Gas Turbine | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | | | |
| 3 | Year Originally Constructed | 1999 | | | | | |
| 4 | Year Last Unit was Installed | 1999 | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 300.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 279 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 1584 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 279 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 279 | | | 0 | | |
| 10 | When Limited by Condenser Water | 222 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 81419000 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0.0000 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 12209 | | | 0 | | |
| 20 | Fuel | 5451913 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 4358212 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 9822334 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.1206 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Nat. Gas | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Mcf | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 1140508 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1015 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 4.784 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 4.780 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 4.710 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.067 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 14217.959 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|---|---|---|
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

FOOTNOTE DATA

***Schedule Page: 402.2 Line No.: -1 Column: b***

All plants designed for peak load purposes and are automatically operated.

***Schedule Page: 402.2 Line No.: -1 Column: c***

See note for p. 402.2 col. b.

***Schedule Page: 402.2 Line No.: 11 Column: b***

Schedule Page: 402 Line No.: 20 Column: b

Fuel cost are computed from the combination of Fuel and Fuel Handling costs.
The total Fuel Handling Reported costs (501) are $21M

The fuel handling expense breakdown is as follows: MNPP $6.4M; GWEC $6.6k; TCPP $2.M; RRPP $3.M; MVPP $0; HBPP $21k; SCPP $6.7M; BRPP Deco $2.6M.

Schedule Page: 402.1 Line No.: 19 Column: c

Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales $1.6 M and RRPP Steam Sales $1M

Schedule Page: 402.2 Line No.: -1 Column: b
Schedule Page: 402.2 Line No.: -1 Column: c
Schedule Page: 402.3 Line No.: -1 Column: b
Schedule Page: 402.3 Line No.: -1 Column: c
Schedule Page: 402.3 Line No.: -1 Column: d
Schedule Page: 402.3 Line No.: -1 Column: e
Schedule Page: 402.3 Line No.: -1 Column: f
Schedule Page: 402.4 Line No.: -1 Column: b
Schedule Page: 402.4 Line No.: -1 Column: c
Schedule Page: 402.4 Line No.: -1 Column: d
Schedule Page: 402.4 Line No.: -1 Column: e
Schedule Page: 402.4 Line No.: -1 Column: f
Schedule Page: 402.5 Line No.: -1 Column: b
Schedule Page: 402.5 Line No.: -1 Column: c
See note for p. 402.5 col. b.
Schedule Page: 402.5 Line No.: -1 Column: d
Schedule Page: 402.5 Line No.: -1 Column: e
Schedule Page: 402.5 Line No.: -1 Column: f
See note for p. 403.5 col. d.
Schedule Page: 402.6 Line No.: -1 Column: b
All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $22.04

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $19.04

All Peaker groups have 12 employees supporting all peakers.

FOOTNOTE DATA

Schedule Page 403, Column D-Conners Creek and Page 403.1, Column F Marysville - In December 2011, Connors Creek and Marysville Plants were retired consistent with Detroit Edison's operational plan.

***Schedule Page: 402.3 Line No.: -1 Column: b***

All plants designed for peak load purposes and are automatically operated.

***Schedule Page: 402.3 Line No.: -1 Column: c***

See note for p. 402.3 col. b.

***Schedule Page: 402.3 Line No.: -1 Column: d***

All plants designed for peak load purposes and are automatically operated.

***Schedule Page: 402.3 Line No.: -1 Column: e***

See note for p. 403.3 col. d.

***Schedule Page: 402.3 Line No.: -1 Column: f***

See note for p. 403.3 col. d.

***Schedule Page: 402.4 Line No.: -1 Column: b***

All plants designed for peak load purposes and are automatically operated.

***Schedule Page: 402.4 Line No.: -1 Column: c***

See note for p.402.4 Column(b).

***Schedule Page: 402.4 Line No.: -1 Column: d***

All plants designed for peak load purposes and are automatically operated.

***Schedule Page: 402.4 Line No.: -1 Column: e***

See note for p. 403.4 col. d.

***Schedule Page: 402.4 Line No.: -1 Column: f***

***Schedule Page: 402.5 Line No.: -1 Column: b***

***Schedule Page: 402.5 Line No.: -1 Column: c***

See note for p. 402.5 col. b.

***Schedule Page: 402.5 Line No.: -1 Column: d***

***Schedule Page: 402.5 Line No.: -1 Column: e***

See note for p. 403.5 col. d.

***Schedule Page: 402.5 Line No.: -1 Column: f***

See note for p. 403.5 col. d.

***Schedule Page: 402.6 Line No.: -1 Column: b***

All plants designed for peak load purposes and are automatically operated.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item (a) | FERC Licensed Project No. 2680<br>Plant Name: LUDINGTON(Total) (b) |
|---|---|---|
| 1 | Type of Plant Construction (Conventional or Outdoor) | Coventional |
| 2 | Year Originally Constructed | 1973 |
| 3 | Year Last Unit was Installed | 1973 |
| 4 | Total Installed cap (Gen name plate Rating In MW) | 1,979 |
| 5 | Net Peak Demaind on Plant-Megawatts (60 minutes) | 1,869 |
| 6 | Plant Hours Connect to Load While Generating | 3,790 |
| 7 | Net Plant Capability (in megawatts) | 1,871 |
| 8 | Average Number of Employees | 40 |
| 9 | Generation, Exclusive of Plant Use - Kwh | 2,367,503,000 |
| 10 | Energy Used for Pumping | 3,312,520,000 |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | -945,017,000 |
| 12 | Cost of Plant | |
| 13 | Land and Land Rights | 4,546,910 |
| 14 | Structures and Improvements | 41,278,743 |
| 15 | Reservoirs, Dams, and Waterways | 213,472,000 |
| 16 | Water Wheels, Turbines, and Generators | 92,236,654 |
| 17 | Accessory Electric Equipment | 16,707,379 |
| 18 | Miscellaneous Powerplant Equipment | 4,300,232 |
| 19 | Roads, Railroads, and Bridges | 3,436,337 |
| 20 | Asset Retirement Costs | |
| 21 | Total cost (total 13 thru 20) | 375,978,255 |
| 22 | Cost per KW of Installed cap (line 21 / 4) | 189.9840 |
| 23 | Production Expenses | |
| 24 | Operation Supervision and Engineering | |
| 25 | Water for Power | |
| 26 | Pumped Storage Expenses | |
| 27 | Electric Expenses | |
| 28 | Misc Pumped Storage Power generation Expenses | |
| 29 | Rents | |
| 30 | Maintenance Supervision and Engineering | |
| 31 | Maintenance of Structures | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | |
| 33 | Maintenance of Electric Plant | |
| 34 | Maintenance of Misc Pumped Storage Plant | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | |
| 36 | Pumping Expenses | |
| 37 | Total Production Exp (total 35 and 36) | |
| 38 | Expenses per KWh (line 37 / 9) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No. 2680<br>Plant Name: LUDINGTON(DECo%)<br>(c) | FERC Licensed Project No. 0<br>Plant Name:<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| Conventional | | | 1 |
| 1973 | | | 2 |
| 1973 | | | 3 |
| 970 | | | 4 |
| 912 | | | 5 |
| 1,136 | | | 6 |
| 917 | | | 7 |
| | | | 8 |
| 1,475,843 | | | 9 |
| 2,057,342 | | | 10 |
| -581,499 | | | 11 |
| | | | 12 |
| 3,190,436 | | | 13 |
| 19,823,787 | | | 14 |
| 115,740,466 | | | 15 |
| 48,112,222 | | | 16 |
| 7,943,564 | | | 17 |
| 2,008,265 | | | 18 |
| 1,862,785 | | | 19 |
| | | | 20 |
| 198,681,525 | | | 21 |
| 204.8263 | | | 22 |
| | | | 23 |
| | | | 24 |
| | | | 25 |
| | | | 26 |
| | | | 27 |
| | | | 28 |
| | | | 29 |
| | | | 30 |
| | | | 31 |
| | | | 32 |
| | | | 33 |
| | | | 34 |
| | | | 35 |
| 67,509,321 | | | 36 |
| 67,509,321 | | | 37 |
| 45.7429 | | | 38 |

FOOTNOTE DATA

***Schedule Page: 408 Line No.: -1 Column: b***

The Ludington projedt is jointly owned by joint licensees Consumers Energy Company and the The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire plant. Information in Column (c), LInes 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service December 31, 2011.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|---|---|---|---|---|---|---|
| 1 | Steam Heating Plant | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | Internal Combustion | | | | | |
| 7 | | | | | | |
| 8 | Peaking Units | | | | | |
| 9 | | | | | | |
| 10 | * Connors Creek | 1971 | 5.50 | 5.0 | 86 | 1,068,084 |
| 11 | *Harbor Beach | 1967 | 4.00 | 4.0 | 48 | 563,243 |
| 12 | *St. Clair | 1970 | 5.50 | 5.0 | -1,668 | 720,968 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Wind - Solar | | | | | |
| 16 | | | | | | |
| 17 | SCIO Solar Array (Scio Twp) | 2010 | 0.60 | | 77 | 1,248,686 |
| 18 | Ford Solar Array (Wayne) | 2011 | 0.50 | | 589 | 3,274,604 |
| 19 | MCCC Solar Array (Monroe) | 2011 | 0.51 | | 475 | 3,252,603 |
| 20 | GM Solar Array (Hamtramck) | 2011 | 0.51 | | 65 | 3,788,252 |
| 21 | Blue Cross Blue Shield Solar | 2011 | 0.22 | | 67 | 1,678,368 |
| 22 | TDC Solar Array (Westland) | 2011 | 0.39 | | 96 | 2,543,238 |
| 23 | Gratiot Wind Park (Breckenridge) | 2011 | 102.40 | | 2,969 | 104,204,614 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
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| 32 | | | | | | |
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| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|---|---|---|---|---|---|---|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 194,197 | | 30,020 | 253 | Oil | 1,687 | 10 |
| 140,811 | | 43,455 | 2,393 | Oil | 2,175 | 11 |
| 131,085 | | 31,791 | 899 | Oil | 2,772 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 2,081,153 | 12,533 | | | SOLAR | | 17 |
| 6,549,208 | 104,855 | | | SOLAR | | 18 |
| 6,377,653 | 107,153 | | | SOLAR | | 19 |
| 7,427,945 | 107,780 | | | SOLAR | | 20 |
| 7,628,945 | 45,963 | | | SOLAR | | 21 |
| 6,521,123 | 81,670 | | | SOLAR | | 22 |
| 1,017,623 | 279,810 | | | WIND | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
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| | | | | | | 43 |
| | | | | | | 44 |
| | | | | | | 45 |
| | | | | | | 46 |

FOOTNOTE DATA

***Schedule Page: 410 Line No.: 24 Column: b***

Wind and Solar - Lines 17 through 23 represent new activity for 2010-2011.

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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|---|---|---|---|---|---|---|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing (C-Coal O-Oil G-Gas P-Pulv. Coal) | Rated Pressure (in psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Conners Creek (1) | Detroit,MI | 4/1951 | G | 1,380 | 950 | 660 |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | Marysville(6) | Marysville,MI | 4/1930- | C P | 850 | 900 | 440 |
| 9 | | | 1947 | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | Trenton Channel | Trenton,MI | 2/1949- | O | 1,380 | 950 | 150 |
| 16 | | | 1950 | | | | |
| 17 | | | 2/1949 | C, O P | 1,380 | 950 | 600 |
| 18 | | | 1/1968 | C, O P | 2520/521 | 1000/1000 | 3,580 |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | St. Clair (2) | E. China Twp.,MI | 4/1953- | C, O P | 1800/330 | 1000/1000 | 1,070 |
| 23 | | | 1954 | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

| Year Installed (h) | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations): Max. Rating Mega-Watt (i) | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) (j) | Steam Pressure at Throttle psig. (k) | RPM (l) | Generators: Name Plate Rating in Kilowatts: At Minimum Hydrogen Pressure (m) | At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) (n) | Hydrogen Pressure (Designate air cooled generators): Min. (o) | Max. (p) | Power Factor (q) | Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic) (r) | Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW (s) | Line No. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1951 | 150.00 | TC-2F | 1,380 | 1,800 | 115,000 | 135,000 | 0.5 | 30.0 | .80 | 15.5 | 135,000 | 1 |
| 1951 | 150.00 | TC-2F | 1,380 | 1,800 | 115,000 | 135,000 | 0.5 | 30.0 | .80 | 15.5 | 135,000 | 2 |
| | | | | | | | | | | | | 3 |
| | | | | | | | | | | | 270,000 | 4 |
| | | | | | | | | | | | | 5 |
| | | | | | | | | | | | | 6 |
| | | | | | | | | | | | | 7 |
| 1943 | 83.00 | SC | 815 | 1,800 | N/A | N/A | AIR | | .75 | 14.4 | 75,000 | 8 |
| 1947 | 84.00 | SC | 815 | 1,800 | N/A | N/A | AIR | | .75 | 14.4 | 75,000 | 9 |
| | | | | | | | | | | | | 10 |
| | | | | | | | | | | | 150,000 | 11 |
| | | | | | | | | | | | | 12 |
| | | | | | | | | | | | | 13 |
| | | | | | | | | | | | | 14 |
| 1949 | 138.00 | TC-2F | 1,300 | 1,800 | 100,000 | 120,000 | 0.5 | 25.0 | .80 | 15.5 | 120,000 | 15 |
| 1950 | 100.00 | TC-2F | 1,300 | 1,800 | 100,000 | 120,000 | 0.5 | 25.0 | .80 | 15.5 | 120,000 | 16 |
| 1968 | 520.00 | TC-4F | 2,400 | 3,600 | (3) | 535,500 | (3) | 45.0 | .90 | 22.0 | 535,500 | 17 |
| | | | | | | | | | | | | 18 |
| | | | | | | | | | | | 775,500 | 19 |
| | | | | | | | | | | | | 20 |
| | | | | | | | | | | | | 21 |
| 1953 | 156.25 | CC-2F | 1,800 | 3,600HP | 35,000 | 43,750 | 0.5 | 30.0 | .80 | 15.5 | 43,750 | 22 |
| | | | | 1,800LP | 100,000 | 125,000 | 0.5 | 30.0 | .80 | 15.5 | 125,000 | 23 |
| 1953 | 162.00 | CC-2F | 1,800 | 3,600HP | 35,000 | 37,800 | 0.5 | 15.0 | .80 | 15.5 | 37,800 | 24 |
| | | | | 1,800LP | 101,000 | 118,450 | 0.5 | 15.0 | .80 | 15.5 | 118,450 | 25 |
| | | | | | | | | | | | | 26 |

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|---|---|---|---|---|---|---|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing (C-Coal, O-Oil, G-Gas, P-Pulv. Coal) | Rated Pressure (in psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | St. Clair (Continued) | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | 1/1959 | O | 2400/553 | 1050/1000 | 2,100 |
| 6 | | | | | | | |
| 7 | | | 1/1961 | C P | 2450/516 | 1050/1000 | 2,100 |
| 8 | | | | | | | |
| 9 | | | 1/1969 | C P | 2520/517 | 1000/1000 | 3,554 |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | Monroe | Monroe,MI | 1/1971 | C P | 3800/740 | 1006/1002 | 5,718 |
| 15 | | | 1/1973 | C P | 3800/737 | 1006/1002 | 5,718 |
| 16 | | | 1/1973 | C P | 3800/737 | 1006/1002 | 5,718 |
| 17 | | | 1/1974 | C P | 3800/740 | 1006/1002 | 5,718 |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | River Rouge (7) | River Rouge,MI | 1/1956 | G (4) (7) | 2000/440 | 1050/1000 | 1,720 |
| 23 | | | | | | | |
| 24 | | | 1/1957 | C,O(4) P | 2000/440 | 1050/1000 | 1,710 |
| 25 | | | | | | | |
| 26 | | | 1/1958 | C,O(4) P | 2400/498 | 1050/1000 | 2,000 |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

| | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Name Plate Rating in Kilowatts | | | | | | | |
| Year Installed | Max. Rating Mega-Watt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Hydrogen Pressure (Designate air cooled generators) Min. | Hydrogen Pressure (Designate air cooled generators) Max. | Power Factor | Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic) | Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW | Line No. |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | |
| 1954 | 171.00 | CC-2F | 1,800 | 3,600HP | 35,000 | 37,800 | 0.5 | 15.0 | .80 | 15.5 | 37,800 | 1 |
| | | | | 1,800LP | 101,000 | 118,450 | 0.5 | 15.0 | .80 | 15.5 | 118,450 | 2 |
| 1954 | 158 | CC-2F | 1,800 | 3,600HP | 35,000 | 43,750 | 0.5 | 30.0 | .80 | 15.5 | 43,750 | 3 |
| | | | | 1,800LP | 100,000 | 125,000 | 0.5 | 30.0 | .80 | 15.5 | 125,000 | 4 |
| 1959 | 325.0 | CC-2F | 2,400 | 3,600HP | (3) | 180,200 | (3) | 30.0 | .85 | 18.0 | 180,200 | 5 |
| | | | | 1,800LP | (3) | 177,562 | (3) | 30.0 | .85 | 18.0 | 177,562 | 6 |
| 1961 | 325.0 | CC-2F | 2,400 | 3,600HP | (3) | 194,013 | (3) | 45.0 | .85 | 18.0 | 194,013 | 7 |
| | | | | 1,800LP | (3) | 158,738 | (3) | 45.0 | .85 | 18.0 | 158,737 | 8 |
| 1969 | 500.0 | TC-4F | 2,401 | 3,600 | (3) | 544,500 | (3) | 60.0 | .90 | 18.0 | 544,500 | 9 |
| | | | | | | | | | | | | 10 |
| | | | | | | | | | | | 1,905,012 | 11 |
| | | | | | | | | | | | | 12 |
| | | | | | | | | | | | | 13 |
| 1971 | 770.0 | TC-4F | 3,800 | 3,600 | 547,524 | 817,200 | 30.0 | 75.0 | .90 | 26.0 | 817,200 | 14 |
| 1973 | 754.5 | TC-4F | 3,800 | 3,600 | (3) | 822,600 | (3) | 75.0 | .90 | 26.0 | 822,600 | 15 |
| 1973 | 754.5 | TC-4F | 3,800 | 3,600 | (3) | 822,600 | (3) | 75.0 | .90 | 26.0 | 822,600 | 16 |
| 1974 | 775.0 | TC-4F | 3,800 | 3,600 | 547,524 | 817,200 | 30.0 | 75.0 | .90 | 26.0 | 817,200 | 17 |
| | | | | | | | | | | | | 18 |
| | | | | | | | | | | | 3,279,600 | 19 |
| | | | | | | | | | | | | 20 |
| | | | | | | | | | | | | 21 |
| 1956 | 260.0 | CC-2F | 2,000 | 3,600HP | 135,000 | 146,739 | 15.0 | 30.0 | .80 | 18.0 | 146,739 | 22 |
| | | | | 1,800LP | 125,000 | 135,870 | 15.0 | 30.0 | .80 | 18.0 | 135,870 | 23 |
| 1957 | 260.0 | CC-2F | 2,000 | 3,600HP | 156,000 | 179,500 | 30.0 | 45.0 | .80 | 18.0 | 179,500 | 24 |
| | | | | 1,800LP | 104,000 | 113,000 | 15.0 | 30.0 | .80 | 18.0 | 113,000 | 25 |
| 1958 | 321.5 | CC-2F | 2,400 | 3,600HP | 175,500 | 199,431 | 30.0 | 45.0 | .85 | 18.0 | 199,431 | 26 |

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|---|---|---|---|---|---|---|---|
| | | | Number and Year Installed | C-Coal O-Oil G-Gas P-Pulv. Coal N-Nuclear<br>Kind of Fuel and Method of Firing | Rated Pressure (in psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | Harbor Beach | Harbor Beach,MI | 1/1968 | C P | 1,450 | 1,000 | 862 |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | Greenwood | Greenwood Twp. | 1/1979 | G,O | 2,520 | 1005/1005 | 5,500 |
| 10 | | MI | | | | | |
| 11 | | | | | | | |
| 12 | Belle River (5) | China Twp.,MI | 1/1984 | C P | 2,520 | 1005/1005 | 4,550 |
| 13 | | | 1/1985 | C P | 2,520 | 1005/1005 | 4,550 |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | Fermi 2 | Frenchtown Twp. | 1/1988 | N | 1,000 | 545/545 | 14,800 |
| 19 | | MI | | | | | |
| 20 | | | | | | | |
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.) | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | | | |
| | | | | | Name Plate Rating in Kilowatts | | | | | | | |
| Year Installed | Max. Rating Mega-Watt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic) | Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW | Line No. |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | Min. (o) | Max. (p) | (q) | (r) | (s) | |
| | | | | 1,800LP | 146,000 | 158,692 | 15.0 | 30.0 | .85 | 18.0 | 158,692 | 1 |
| | | | | | | | | | | | | 2 |
| | | | | | | | | | | | 933,232 | 3 |
| | | | | | | | | | | | | 4 |
| | | | | | | | | | | | | 5 |
| 1968 | 121.00 | TC | 1,450 | 3,600 | 88,200 | 121,005 | 0.5 | 30.0 | .90 | 13.8 | 121,005 | 6 |
| | | | | | | | | | | | | 7 |
| | | | | | | | | | | | | 8 |
| 1979 | 785 | TC-4F | 2,520 | 3,600 | (3) | 815,400 | (3) | 75.0 | .90 | 26.0 | 815,400 | 9 |
| | | | | | | | | | | | | 10 |
| | | | | | | | | | | | | 11 |
| 1984 | 641.23 | TC-4F | 2,520 | 3,600 | (3) | 697,500 | (3) | 75.0 | .90 | 26.0 | 697,500 | 12 |
| 1985 | 641.23 | TC-4F | 2,520 | 3,600 | (3) | 697,500 | (3) | 75.0 | .90 | 26.0 | 697,500 | 13 |
| | | | | | | | | | | | | 14 |
| | | | | | | | | | | | 1,395,000 | 15 |
| | | | | | | | | | | | | 16 |
| | | | | | | | | | | | | 17 |
| 1988 | 1154.00 | TC-6F | 1,000 | 1,800 | (3) | 1,131,000 | 60.0 | 75.0 | .90 | 22.0 | 1,131,000 | 18 |
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STEAM-ELECTRIC GENERATING PLANTS

| Line No. | |
|---|---|
| 1 | The following notes refer to pages 413A through 413B.2. |
| 2 | |
| 3 | (1) In December **2011**, the Connors Creek (239 MW) generating plant was retired consistent with Detroit Edison's operational plan. |
| 4 | (2) In December **2011**, the St. Clair Unit No. 5 (250 W) generating plant was retired consistent with Detroit Edison's operational plan. |
| 5 | (3) Name plates do not include minimum hydrogen pressure on corresponding ratings. |
| 6 | (4) These boilers also burn blast furnace gas. |
| 7 | (5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated |
| 8 | entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, interest is 100% in Unit 2., 81% Cumulative |
| 9 | of the portion of the facilities applicable to Belle River. Jointly by Belle River and St. Clair Power Plants Phase IA 51% |
| 10 | and Phase IIA 75% in facilities used in common. The Respondent is entitled to 81% |
| 11 | of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation |
| 12 | and maintenance expenses and capital improvements. Expense accounts affected are steam power generation |
| 13 | operation and maintenance accounts, administrative and general operation accounts and taxes other than |
| 14 | income taxes. Refer to **Note 7** of the Notes to Consolidated Financial Statements in the **2011** Annual Report |
| 15 | to Shareholders. |
| 16 | (6) In December **2011**, Marysville (84 MW) generating plant was retired consistent with Detroit Edison's operational plan. |
| 17 | (7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998. |
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## PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Shwo associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

| Line No. | Name of Plant | Location | Name of Stream | WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote) | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Attended or Unattended | Type of Unit | Year Installed | Gross Static Head With Pond Full | Design Head |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Ludington (1) | Ludington | Lake Michigan | Attended | Vert F (2) | 1973 | 363.6' (3) | 353' |
| 2 | | | | | Vert F | 1973 | 363.7' | 353' |
| 3 | | | | | Vert F | 1973 | 363.7' | 353' |
| 4 | | | | | Vert F | 1973 | 363.7' | 353' |
| 5 | | | | | Vert F | 1973 | 363.7' | 353' |
| 6 | | | | | Vert F | 1973 | 363.7' | 353' |
| 7 | | | | | | | | |
| 8 | | | | | | | | |

(1) Detroit Edison and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Detroit Edison having a 49% undivided interest and Consumer Energy Company a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and Detroit Edison are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages.

Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.

Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

(2) All units are reversible pump/turbines.

(3) Gross Static Head pond full with average lake level for 2011 of 578.50'.

PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| SEPARATE MOTOR-DRIVEN PUMPS | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| RPM (Designate whether turbine or pump) (i) | Maximum Hp Capacity of Unit at Design Head (j) | Year Installed (k) | Type (l) | RPM (m) | Phase (n) | Frequency or d.c. (o) | NAME PLATE RATING IN Hp (p) | NAME PLATE RATING IN MVa (q) | Line No |
| | None | | | | | | | | 1 |
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether is has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Line No. | GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor) | | | | | | Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) |
|---|---|---|---|---|---|---|---|
| | Year Installed (r) | Voltage (s) | Phase (t) | Frequency or d.c. (u) | Nameplate Rating of Unit (In megawatts) (Designate whether MVa, MW, or Hp; indicate power factor) (v) | Number of Units in Plant (w) | (x) |
| 1 | 1973 | 20.0 | 3 | 60 Hz | Generator | 6 | 1,978.8 |
| 2 | | | | | 329.8 MW | | |
| 3 | | | | | 0.85 Power Factor | | |
| 4 | | | | | | | |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| Line No. | Name of Plant (a) | Location of Plant (b) | Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4) | | | |
|---|---|---|---|---|---|---|
| | | | Internal-Combustion or Gas-Turbine (c) | Year Installed (d) | Cycle (e) | Belted or Direct Connected (f) |
| 1 | Enrico Fermi | Frenchtown Twp., MI | Gas Turbine | 1966 | Open | Direct |
| 2 | Greenwood #11,12 | Greenwood Twp.,MI | Gas Turbine | 1999 | Open | Direct |
| 3 | Hancock #11-1,2,3 | Commerce Twp., MI | Gas Turbine | 1967 | Open | Direct |
| 4 | Hancock #11-4 | Commerce Twp., MI | Gas Turbine | 1969 | Open | Direct |
| 5 | Hancock #12-1,2 | Commerce Twp., MI | Gas Turbine | 1966-70 | Open | Direct |
| 6 | Northeast #11 | Warren, MI | Gas Turbine | 1966-67 | Open | Direct |
| 7 | Northeast #12 | Warren, MI | Gas Turbine | 1971 | Open | Direct |
| 8 | Northeast #13 | Warren, MI | Gas Turbine | 1971 | Open | Direct |
| 9 | St. Clair #11 | East China Twp., MI | Gas Turbine | 1968 | Open | Direct |
| 10 | Superior | Superior Twp., MI | Gas Turbine | 1966 | Open | Direct |
| 11 | Belle River | East China Twp., MI | Int. Combustion | 1980 | 2 | Direct |
| 12 | Belle River #12,13 | East China Twp., MI | Gas Turbine | 1999 | Open | Direct |
| 13 | Colfax | Handy Twp., MI | Int. Combustion | 1969 | 2 | Direct |
| 14 | Dayton | Van Buren Twp., MI | Int. Combustion | 1966 | 2 | Direct |
| 15 | Monroe | Monroe, MI | Int. Combustion | 1969 | 2 | Direct |
| 16 | Oliver | Oliver Twp., MI | Int. Combustion | 1970 | 2 | Direct |
| 17 | Placid | Springfield Twp., MI | Int. Combustion | 1970 | 2 | Direct |
| 18 | Putnam | Mayville, MI | Int. Combustion | 1971 | 2 | Direct |
| 19 | River Rouge | River Rouge, MI | Int. Combustion | 1967 | 2 | Direct |
| 20 | Slocum | Trenton, MI | Int. Combustion | 1968 | 2 | Direct |
| 21 | Wilmot | Kingston Twp., MI | Int. Combustion | 1968 | 2 | Direct |
| 22 | Delray | Detroit, MI | Gas Turbine | 1999 | Open | Direct |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Prime Movers (Continued) | Generators | | | | | | Total Installed Generating Capacity (Name plate ratings) (in megawatts) | Line No. |
|---|---|---|---|---|---|---|---|---|
| Rated Hp of Unit (g) | Year Installed (h) | Voltage (i) | Phase (j) | Frequency or d.c. (k) | Name Plate Rating of Unit (in megawatts) (l) | Number of Units in Plant (m) | (n) | |
| 20,783 | 1966 | 13.8 kV | 3 | 60 | 16.000 | 4 | 64.000 | 1 |
| 98,029 | 1999 | 13.8 kV | 3 | 60 | 93.000 | 3 | 279.000 | 2 |
| 25,342 | 1967 | 13.8 kV | 3 | 60 | 19.000 | 3 | 57.000 | 3 |
| 28,828 | 1969 | 13.8 kV | 3 | 60 | 19.635 | 1 | 19.635 | 4 |
| 52,829 | 1966-70 | 13.8 kV | 3 | 60 | 41.850 | 2 | 83.700 | 5 |
| 20,783 | 1966-67 | 13.8 kV | 3 | 60 | 16.000 | 4 | 64.000 | 6 |
| 27,018 | 1971 | 13.8 kV | 3 | 60 | 23.400 | 1 | 23.400 | 7 |
| 26,415 | 1971 | 13.8 kV | 3 | 60 | 21.250 | 2 | 42.500 | 8 |
| 23,465 | 1968 | 13.8 kV | 3 | 60 | 18.594 | 1 | 18.594 | 9 |
| 20,783 | 1966 | 13.8 kV | 3 | 60 | 16.000 | 4 | 64.000 | 10 |
| 3,687 | 1980 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 11 |
| 98,029 | 1999 | 13.8 kV | 3 | 60 | 93.000 | 3 | 278.000 | 12 |
| 3,687 | 1969 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 13 |
| 2,875 | 1966 | 4.16 kV | 3 | 60 | 2.000 | 5 | 10.000 | 14 |
| 3,687 | 1969 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 15 |
| 3,687 | 1970 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 16 |
| 3,687 | 1970 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 17 |
| 3,687 | 1971 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 18 |
| 3,687 | 1967 | 4.16 kV | 3 | 60 | 2.750 | 4 | 11.000 | 19 |
| 3,687 | 1968 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 20 |
| 3,687 | 1968 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 21 |
| 84,326 | 1999 | 13.8 kV | 3 | 60 | 80.000 | 2 | 160.000 | 22 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | Overhead Group | | 230.00 | 230.00 | Tower | 0.30 | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 0.30 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Abbott - ST CLAIR SHORES | Distribution | 24.00 | 4.80 | |
| 2 | Abbott - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | |
| 3 | Academy - ANN ARBOR | Single Customer | 41.57 | 13.20 | |
| 4 | Acme - BROWNSTOWN TWP | Distribution | 41.57 | 13.20 | |
| 5 | Adair - COLUMBUS TWP | Distribution | 41.57 | 4.80 | |
| 6 | Adams - ROMEO | Distribution | 120.00 | 13.20 | |
| 7 | Adams - ROMEO | Distribution | 120.00 | 41.57 | |
| 8 | Adams - ROMEO | Distribution | | | |
| 9 | Airport - HURON TWP | Distribution | 120.00 | 13.20 | |
| 10 | Akron - CITY OF NOVI | Distribution | 120.00 | 13.20 | |
| 11 | Akron - CITY OF NOVI | Distribution | | | |
| 12 | Alamo - HURON TWP | Distribution | 120.00 | 13.20 | |
| 13 | Alfred - DETROIT | Distribution | 120.00 | 13.20 | |
| 14 | Alfred - DETROIT | Distribution | | | |
| 15 | Algonac - ALGONAC | Distribution | 24.00 | 4.80 | |
| 16 | Algonac - ALGONAC | Distribution | 41.57 | 13.20 | |
| 17 | Algonac - ALGONAC | Distribution | | | |
| 18 | Allen Park - ALLEN PARK | Distribution | 24.00 | 4.80 | |
| 19 | Allen Park - ALLEN PARK | Distribution | 41.57 | 4.80 | |
| 20 | Allison - ROMULUS | Single Customer | 120.00 | 13.20 | |
| 21 | Almont - ALMONT | Distribution | 41.57 | 4.80 | |
| 22 | Alpha - STERLING HTS | Distribution | 120.00 | 13.20 | |
| 23 | Alpha - STERLING HTS | Distribution | | | |
| 24 | Alpine - BLOOMFIELD TWP | Distribution | 41.57 | 13.20 | |
| 25 | Amherst - DETROIT | Single Customer | 120.00 | 13.20 | |
| 26 | Amsterdam - DETROIT | Distribution | 24.00 | 4.80 | |
| 27 | Anderson - FREMONT TWP | Distribution | 24.00 | 4.80 | |
| 28 | Angola - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 29 | Angola - SOUTHFIELD | Distribution | | | |
| 30 | Annchester - DETROIT | Distribution | 24.00 | 4.80 | |
| 31 | Annchester - DETROIT | Distribution | 41.57 | 4.80 | |
| 32 | Apache - TROY | Distribution | 120.00 | 13.20 | |
| 33 | Apache - TROY | Distribution | | | |
| 34 | Applegate - APPLEGATE | Distribution | 24.00 | 4.80 | |
| 35 | Applegate - APPLEGATE | Distribution | | | |
| 36 | Appoline - DETROIT | Distribution | 24.00 | 4.80 | |
| 37 | Appoline - DETROIT | Distribution | 41.57 | 4.80 | |
| 38 | Arctic - ALLEN PARK | Single Customer | 120.00 | 13.20 | |
| 39 | Argo - ANN ARBOR | Distribution | 41.57 | 4.80 | |
| 40 | Arizona - YPSILANTI TWP | Distribution | 120.00 | 13.20 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 10 | 1 | | | | | 1 |
| 10 | 1 | | | | | 2 |
| 50 | 2 | | | | | 3 |
| 30 | 2 | | | | | 4 |
| 5 | 2 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| 30 | 1 | | | | | 7 |
| | | | Static Capacitor | 3 | 24 | 8 |
| 25 | 1 | | | | | 9 |
| 80 | 2 | | | | | 10 |
| | | | Static Capacitor | 3 | 18 | 11 |
| 8 | 1 | | | | | 12 |
| 50 | 2 | | | | | 13 |
| | | | Static Capacitor | 2 | 12 | 14 |
| 6 | 6 | | | | | 15 |
| 25 | 2 | | | | | 16 |
| | | | Static Capacitor | 1 | 4 | 17 |
| 28 | 2 | | | | | 18 |
| 18 | 1 | | | | | 19 |
| 80 | 2 | | | | | 20 |
| 10 | 2 | | | | | 21 |
| 80 | 2 | | | | | 22 |
| | | | Static Capacitor | 2 | 12 | 23 |
| 30 | 2 | | | | | 24 |
| 48 | 2 | | | | | 25 |
| 40 | 4 | | | | | 26 |
| 1 | 6 | | | | | 27 |
| 75 | 3 | | | | | 28 |
| | | | Static Capacitor | 3 | 18 | 29 |
| 20 | 2 | | | | | 30 |
| 10 | 1 | | | | | 31 |
| 120 | 3 | | | | | 32 |
| | | | Static Capacitor | 3 | 18 | 33 |
| 2 | 3 | | | | | 34 |
| | | | Static Capacitor | 1 | 6 | 35 |
| 10 | 1 | | | | | 36 |
| 20 | 2 | | | | | 37 |
| 9 | 1 | | | | | 38 |
| 18 | 3 | | | | | 39 |
| 50 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Arizona - YPSILANTI TWP | Distribution | | | |
| 2 | Armada - ARMADA | Distribution | 41.57 | 13.20 | |
| 3 | Armada - ARMADA | Distribution | 41.57 | 4.80 | |
| 4 | Arnold - TROY | Distribution | 41.57 | 4.80 | |
| 5 | Arrowhead - CASS CITY | Distribution | 120.00 | 41.57 | |
| 6 | Arrowhead - CASS CITY | Distribution | | | |
| 7 | Arsenal - WARREN | Single Customer | 41.57 | 4.80 | |
| 8 | Artillery - DETROIT | Distribution | 24.00 | 4.80 | |
| 9 | Aspen - WHEATLAND TWP | Distribution | 41.57 | 13.20 | |
| 10 | Aspen - WHEATLAND TWP | Distribution | | | |
| 11 | Atlanta - DENMARK TWP | Distribution | 120.00 | 13.20 | |
| 12 | Atlas - RIVERVIEW | Distribution | 41.57 | 4.80 | |
| 13 | Attica - ATTICA TWP | Distribution | 41.57 | 4.80 | |
| 14 | Atwood - MONROE | Single Customer | 24.00 | 4.16 | |
| 15 | Auburn Heights - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | |
| 16 | Auburn Heights - ROCHESTER HILLS | Distribution | 41.57 | 13.20 | |
| 17 | Auburn Heights - ROCHESTER HILLS | Distribution | | | |
| 18 | Augusta - MACOMB | Distribution | 120.00 | 13.20 | |
| 19 | Augusta - MACOMB | Distribution | | | |
| 20 | Bad Axe - VERONA TWP | Distribution | 120.00 | 13.20 | |
| 21 | Bad Axe - VERONA TWP | Distribution | 120.00 | 41.57 | |
| 22 | Bad Axe - VERONA TWP | Distribution | 41.57 | 4.80 | |
| 23 | Bad Axe - VERONA TWP | Distribution | | | |
| 24 | Badger - PONTIAC | Single Customer | 41.57 | 4.80 | |
| 25 | Baker - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | |
| 26 | Baldwin - ORION TWP | Distribution | 41.57 | 13.20 | |
| 27 | Baldwin - ORION TWP | Distribution | | | |
| 28 | Balfour - DETROIT | Distribution | 24.00 | 4.80 | |
| 29 | Baltic - PLYMOUTH TWP | Distribution | 120.00 | 41.57 | |
| 30 | Barnes Lake - DEERFIELD TWP | Distribution | 41.57 | 4.80 | |
| 31 | Bartlett - PONTIAC | Distribution | 41.57 | 8.66 | |
| 32 | Bates - CITY OF ANN ARBOR | Single Customer | 41.57 | 4.80 | |
| 33 | Beach - HARRISON TWP | Distribution | 41.57 | 13.20 | |
| 34 | Beaumont - ROYAL OAK | Single Customer | 24.00 | 4.80 | |
| 35 | Beaumont - ROYAL OAK | Single Customer | 41.57 | 4.80 | |
| 36 | Beaver - LAPEER | Single Customer | 41.57 | 0.24 | |
| 37 | Beck - ROSEVILLE | Distribution | 120.00 | 13.20 | |
| 38 | Beck - ROSEVILLE | Distribution | | | |
| 39 | Bell Creek - LIVONIA | Distribution | 41.57 | 13.20 | |
| 40 | Belleville - VAN BUREN TWP | Distribution | 24.00 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | Static Capacitor | 2 | 12 | 1 |
| 5 | 1 | | | | | 2 |
| 4 | 1 | | | | | 3 |
| 20 | 2 | | | | | 4 |
| 50 | 1 | | | | | 5 |
| | | | Static Capacitor | 1 | 6 | 6 |
| 25 | 2 | | | | | 7 |
| 15 | 2 | | | | | 8 |
| 5 | 1 | | | | | 9 |
| | | | Static Capacitor | 1 | 6 | 10 |
| 8 | 1 | | | | | 11 |
| 20 | 2 | | | | | 12 |
| 6 | 1 | | | | | 13 |
| 5 | 1 | | | | | 14 |
| 25 | 1 | | | | | 15 |
| 25 | 1 | | | | | 16 |
| | | | Static Capacitor | 2 | 12 | 17 |
| 80 | 2 | | | | | 18 |
| | | | Static Capacitor | 2 | 12 | 19 |
| 17 | 2 | | | | | 20 |
| 75 | 1 | | | | | 21 |
| 8 | 2 | | | | | 22 |
| | | | Static Capacitor | 2 | 13 | 23 |
| 2 | 1 | | | | | 24 |
| 23 | 2 | | | | | 25 |
| 30 | 2 | | | | | 26 |
| | | | Static Capacitor | 3 | 24 | 27 |
| 30 | 3 | | | | | 28 |
| 75 | 1 | | | | | 29 |
| 10 | 1 | | | | | 30 |
| 13 | 1 | | | | | 31 |
| 15 | 2 | | | | | 32 |
| 50 | 2 | | | | | 33 |
| 13 | 1 | | | | | 34 |
| 25 | 2 | | | | | 35 |
| 1 | 2 | | | | | 36 |
| 50 | 2 | | | | | 37 |
| | | | Static Capacitor | 2 | 12 | 38 |
| 40 | 2 | | | | | 39 |
| 6 | 6 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (in MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Belleville - VAN BUREN TWP | Distribution | 41.57 | 13.20 | |
| 2 | Belmont - MELVINDALE | Single Customer | 24.00 | 4.80 | |
| 3 | Bemis - SALINE | Distribution | 120.00 | 13.20 | |
| 4 | Bennet - MARLETTE TWP | Distribution | 120.00 | 41.57 | |
| 5 | Benson - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | |
| 6 | Benson - STERLING HEIGHTS | Distribution | 41.57 | 13.20 | |
| 7 | Bergen - OREGON TWP | Distribution | 120.00 | 13.20 | |
| 8 | Berkley - BERKLEY | Distribution | 24.00 | 4.80 | |
| 9 | Berkley - BERKLEY | Distribution | 41.57 | 4.80 | |
| 10 | Berlin - BERLIN TWP | Distribution | 120.00 | 13.20 | |
| 11 | Bernard - WALES TWP | Distribution | 41.57 | 4.80 | |
| 12 | Beverly - BEVERLY HILLS | Distribution | 41.57 | 4.80 | |
| 13 | Biddle - WAYNE | Distribution | 41.57 | 13.20 | |
| 14 | Biddle - WAYNE | Distribution | 41.57 | 4.80 | |
| 15 | Biddle - WAYNE | Distribution | | | |
| 16 | Biltmore - DEARBORN HTS | Distribution | 41.57 | 13.20 | |
| 17 | Biltmore - DEARBORN HTS | Distribution | 41.57 | 4.80 | |
| 18 | Bingham - BINGHAM TWP | Distribution | 41.57 | 4.80 | |
| 19 | Bingham - BINGHAM TWP | Distribution | | | |
| 20 | Birch - VASSAR | Distribution | 41.57 | 4.80 | |
| 21 | Birch - VASSAR | Distribution | | | |
| 22 | Birmingham - BIRMINGHAM | Distribution | 41.57 | 4.80 | |
| 23 | Bishop - WARREN | Distribution | 41.57 | 4.80 | |
| 24 | Bishop - WARREN | Distribution | | | |
| 25 | Bismarck - STERLING HEIGHTS | Distribution | | | |
| 26 | Bismarck - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | |
| 27 | Blair - ROYAL OAK | Distribution | 41.57 | 4.80 | |
| 28 | Bloomfield - PONTIAC | Distribution | 120.00 | 41.57 | |
| 29 | Bloomfield - PONTIAC | Distribution | 41.57 | 13.20 | |
| 30 | Bloomfield - PONTIAC | Distribution | | | |
| 31 | Bond - IOSCO TWP | Distribution | 41.57 | 13.20 | |
| 32 | Bond - IOSCO TWP | Distribution | | | |
| 33 | Booth - TROY | Single Customer | 41.57 | 13.20 | |
| 34 | Boulder - FRENCHTOWN TWP | Single Customer | 120.00 | 13.20 | |
| 35 | Boyne - MACOMB TWP | Distribution | 120.00 | 13.20 | |
| 36 | Boyne - MACOMB TWP | Distribution | 120.00 | 41.57 | |
| 37 | Boyne - MACOMB TWP | Distribution | | | |
| 38 | Bray - ARBELA TWP | Distribution | 41.57 | 13.20 | |
| 39 | Brazil - MADISON HEIGHTS | Distribution | 41.57 | 13.20 | |
| 40 | Bredow - HURON TWP | Distribution | 41.57 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (l) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 8 | 1 | | | | | 1 |
| 3 | 1 | | | | | 2 |
| 25 | 1 | | | | | 3 |
| 75 | 1 | | | | | 4 |
| 25 | 1 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| 8 | 1 | | | | | 7 |
| 10 | 1 | | | | | 8 |
| 20 | 2 | | | | | 9 |
| 9 | 1 | | | | | 10 |
| 18 | 2 | | | | | 11 |
| 26 | 2 | | | | | 12 |
| 15 | 2 | | | | | 13 |
| 20 | 2 | | | | | 14 |
| | | | Static Capacitor | 2 | 17 | 15 |
| 20 | 2 | | | | | 16 |
| 20 | 2 | | | | | 17 |
| 6 | 1 | | | | | 18 |
| | | | Static Capacitor | 1 | 5 | 19 |
| 12 | 2 | | | | | 20 |
| | | | Static Capacitor | 1 | 7 | 21 |
| 33 | 3 | | | | | 22 |
| 20 | 2 | | | | | 23 |
| | | | Static Capacitor | 2 | 19 | 24 |
| | | | | 2 | 12 | 25 |
| 80 | 2 | | | | | 26 |
| 15 | 2 | | | | | 27 |
| 300 | 3 | | | | | 28 |
| 40 | 2 | | | | | 29 |
| | | | Static Capacitor | 5 | 102 | 30 |
| 5 | 1 | | | | | 31 |
| | | | Static Capacitor | 1 | 5 | 32 |
| 15 | 2 | | | | | 33 |
| 25 | 1 | | | | | 34 |
| 80 | 2 | | | | | 35 |
| 100 | 1 | | | | | 36 |
| | | | Static Capacitor | 1 | 18 | 37 |
| 5 | 1 | | | | | 38 |
| 30 | 2 | | | | | 39 |
| 2 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Brest - FRENCHTOWN TWP | Distribution | 41.57 | 13.20 | |
| 2 | Brest - FRENCHTOWN TWP | Distribution | 41.57 | 4.80 | |
| 3 | Brewer - ADDISON TWP | Distribution | 41.57 | 13.20 | |
| 4 | Brewer - ADDISON TWP | Distribution | | | |
| 5 | Briggs - DETROIT | Single Customer | 24.00 | 4.80 | |
| 6 | Brighton - BRIGHTON | Distribution | 41.57 | 4.80 | |
| 7 | Bristol - DETROIT | Single Customer | 120.00 | 13.20 | |
| 8 | Brock - DEARBORN HTS | Distribution | 120.00 | 41.57 | |
| 9 | Brock - DEARBORN HTS | Distribution | | | |
| 10 | Bronco - SHELBY TWP | Distribution | 120.00 | 13.20 | |
| 11 | Bronco - SHELBY TWP | Distribution | | | |
| 12 | Bronco - SHELBY TWP | Single Customer | 120.00 | 4.80 | |
| 13 | Brooks - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 14 | Brooks - SOUTHFIELD | Distribution | | | |
| 15 | Brown City - BROWN CITY | Distribution | 41.57 | 4.80 | |
| 16 | Brownstown - WOODHAVEN | Distribution | 120.00 | 41.57 | |
| 17 | Brownstown - WOODHAVEN | Distribution | 41.57 | 13.20 | |
| 18 | Brownstown - WOODHAVEN | Distribution | | | |
| 19 | Bruce - BRUCE TWP | Distribution | 41.57 | 13.20 | |
| 20 | Bunce Creek - MARYSVILLE | Distribution | 120.00 | 24.00 | |
| 21 | Bunce Creek - MARYSVILLE | Distribution | 120.00 | 41.57 | |
| 22 | Bunce Creek - MARYSVILLE | Distribution | 41.57 | 13.20 | |
| 23 | Bunert - WARREN | Distribution | 24.00 | 13.20 | |
| 24 | Bunert - WARREN | Distribution | 24.00 | 4.80 | |
| 25 | Bunert - WARREN | Distribution | | | |
| 26 | Burbank - MT CLEMENS | Distribution | 41.57 | 4.80 | |
| 27 | Burns - VILL. OF ROMEO | Single Customer | 120.00 | 13.20 | |
| 28 | Burton - ANN ARBOR | Distribution | 41.57 | 4.80 | |
| 29 | Butler - MT CLEMENS | Single Customer | 41.57 | 13.20 | |
| 30 | Cabot - FRENCHTOWN TWP | Distribution | 41.57 | 13.20 | |
| 31 | Calumet - WATERFORD TWP | Distribution | 41.57 | 4.80 | |
| 32 | Camden - WATERFORD TWP | Distribution | 41.57 | 13.20 | |
| 33 | Camden - WATERFORD TWP | Distribution | 41.57 | 4.80 | |
| 34 | Campus - ANN ARBOR | Single Customer | 41.57 | 13.20 | |
| 35 | Campus - ANN ARBOR | Single Customer | 41.57 | 4.80 | |
| 36 | Capac - CAPAC | Distribution | 41.57 | 13.20 | |
| 37 | Capac - CAPAC | Distribution | | | |
| 38 | Carleton - ASH TWP | Distribution | 41.57 | 4.80 | |
| 39 | Caro - CARO | Distribution | 41.57 | 4.80 | |
| 40 | Carpenter - MILAN | Distribution | 41.57 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 8 | 1 | | | | | 1 |
| 5 | 2 | | | | | 2 |
| 25 | 2 | | | | | 3 |
| | | | Static Capacitor | 1 | 7 | 4 |
| 23 | 2 | | | | | 5 |
| 12 | 2 | | | | | 6 |
| 50 | 2 | | | | | 7 |
| 200 | 2 | | | | | 8 |
| | | | Static Capacitor | 2 | 48 | 9 |
| 80 | 2 | | | | | 10 |
| | | | Static Capacitor | 2 | 12 | 11 |
| 50 | 2 | | | | | 12 |
| 50 | 2 | | | | | 13 |
| | | | Static Capacitor | 2 | 12 | 14 |
| 3 | 1 | | | | | 15 |
| 225 | 3 | | | | | 16 |
| 30 | 2 | | | | | 17 |
| | | | Static Capacitor | 1 | 18 | 18 |
| 13 | 1 | | | | | 19 |
| 100 | 2 | | | | | 20 |
| 150 | 2 | | | | | 21 |
| 8 | 2 | | | | | 22 |
| 30 | 2 | | | | | 23 |
| 8 | 2 | | | | | 24 |
| | | | Static Capacitor | 1 | 9 | 25 |
| 25 | 2 | | | | | 26 |
| 50 | 2 | | | | | 27 |
| 33 | 3 | | | | | 28 |
| 20 | 2 | | | | | 29 |
| 5 | 1 | | | | | 30 |
| 5 | 2 | | | | | 31 |
| 40 | 2 | | | | | 32 |
| 12 | 2 | | | | | 33 |
| 50 | 2 | | | | | 34 |
| 23 | 2 | | | | | 35 |
| 15 | 2 | | | | | 36 |
| | | | Static Capacitor | 1 | 7 | 37 |
| 4 | 2 | | | | | 38 |
| 12 | 2 | | | | | 39 |
| 8 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Carpenter - MILAN | Distribution | | | |
| 2 | Carsonville - CARSONVILLE | Distribution | 41.57 | 4.80 | |
| 3 | Carter - AUBURN HILLS | Distribution | 41.57 | 13.20 | |
| 4 | Carter - AUBURN HILLS | Distribution | | | |
| 5 | Caseville - CASEVILLE TWP | Distribution | 41.57 | 13.20 | |
| 6 | Caseville - CASEVILLE TWP | Distribution | | | |
| 7 | Casey - ST CLAIR TWP | Single Customer | 41.57 | 4.80 | |
| 8 | Cass City - CASS CITY | Distribution | 41.57 | 13.20 | |
| 9 | Cass City - CASS CITY | Distribution | 41.57 | 4.80 | |
| 10 | Catalina - PONTIAC | Distribution | 120.00 | 13.20 | |
| 11 | Cato - DETROIT | Distribution | 120.00 | 13.20 | |
| 12 | Cato - DETROIT | Distribution | 120.00 | 4.80 | |
| 13 | Cato - DETROIT | Distribution | | | |
| 14 | Cedar - PORT HURON | Distribution | 24.00 | 4.80 | |
| 15 | Cedar - PORT HURON | Distribution | 41.57 | 4.80 | |
| 16 | Centerline - CENTER LINE | Distribution | 24.00 | 4.80 | |
| 17 | Cessna - HOWELL TWP | Distribution | 41.57 | 13.20 | |
| 18 | Champion - DETROIT | Single Customer | 24.00 | 13.20 | |
| 19 | Chandler - DETROIT | Distribution | 24.00 | 4.80 | |
| 20 | Charlotte - DETROIT | Distribution | 24.00 | 4.80 | |
| 21 | Chesterfield - CHESTERFIELD TWP | Distribution | 41.57 | 13.20 | |
| 22 | Chesterfield - CHESTERFIELD TWP | Distribution | | | |
| 23 | Chestnut - MADISON HEIGHTS | Distribution | 120.00 | 13.20 | |
| 24 | Chestnut - MADISON HEIGHTS | Distribution | 120.00 | 41.57 | |
| 25 | Chestnut - MADISON HEIGHTS | Distribution | | | |
| 26 | Chicago Blvd - DETROIT | Distribution | 24.00 | 4.80 | |
| 27 | Chilson - GENOA TWP | Distribution | 41.57 | 13.20 | |
| 28 | Chippewa - PORT HURON | Distribution | 41.57 | 4.80 | |
| 29 | Chippewa - PORT HURON | Distribution | | | |
| 30 | Cicot - LINCOLN PARK | Single Customer | 120.00 | 13.20 | |
| 31 | Clarkston - INDEPENDENCE TWP | Distribution | 41.57 | 13.20 | |
| 32 | Clarkston - INDEPENDENCE TWP | Distribution | | | |
| 33 | Clifford - CLIFFORD | Distribution | 41.57 | 4.80 | |
| 34 | Clifford - CLIFFORD | Distribution | | | |
| 35 | Clyde - HIGHLAND TWP | Distribution | 41.57 | 13.20 | |
| 36 | Coats - ORION TWP | Distribution | 41.57 | 13.20 | |
| 37 | Cody - LYON TWP | Distribution | 120.00 | 13.20 | |
| 38 | Cody - LYON TWP | Distribution | 120.00 | 41.57 | |
| 39 | Cody - LYON TWP | Distribution | | | |
| 40 | Colfax - HANDY TWP | Distribution | 120.00 | 41.57 | |

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | Static Capacitor | 1 | 7 | 1 |
| 3 | 2 | | | | | 2 |
| 30 | 2 | | | | | 3 |
| | | | Static Capacitor | 1 | 6 | 4 |
| 13 | 2 | | | | | 5 |
| | | | Static Capacitor | 1 | 9 | 6 |
| 6 | 1 | | | | | 7 |
| 8 | 1 | | | | | 8 |
| 8 | 2 | | | | | 9 |
| 50 | 2 | | | | | 10 |
| 80 | 2 | | | | | 11 |
| 50 | 2 | | | | | 12 |
| | | | Static Capacitor | 2 | 12 | 13 |
| 10 | 1 | | | | | 14 |
| 10 | 1 | | | | | 15 |
| 20 | 2 | | | | | 16 |
| 25 | 2 | | | | | 17 |
| 10 | 2 | | | | | 18 |
| 70 | 6 | | | | | 19 |
| 15 | 2 | | | | | 20 |
| 45 | 3 | | | | | 21 |
| | | | Static Capacitor | 2 | 12 | 22 |
| 120 | 3 | | | | | 23 |
| 300 | 3 | | | | | 24 |
| | | | Static Capacitor | 5 | 66 | 25 |
| 33 | 3 | | | | | 26 |
| 15 | 2 | | | | | 27 |
| 33 | 3 | | | | | 28 |
| | | | Static Capacitor | 1 | 5 | 29 |
| 9 | 1 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| | | | Static Capacitor | 1 | 12 | 32 |
| 9 | 2 | | | | | 33 |
| | | | Static Capacitor | 1 | 7 | 34 |
| 13 | 1 | | | | | 35 |
| 8 | 1 | | | | | 36 |
| 50 | 2 | | | | | 37 |
| 80 | 2 | | | | | 38 |
| | | | Static Capacitor | 1 | 18 | 39 |
| 100 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Colfax - HANDY TWP | Distribution | 41.57 | 13.20 | |
| 2 | Colfax - HANDY TWP | Distribution | 41.57 | 4.16 | |
| 3 | Colfax - HANDY TWP | Distribution | 41.57 | 4.80 | |
| 4 | Colfax - HANDY TWP | Distribution | | | |
| 5 | Collier - PONTIAC | Single Customer | 41.57 | 4.80 | |
| 6 | Collins - YPSILANTI TWP | Distribution | 120.00 | 13.20 | |
| 7 | Collins - YPSILANTI TWP | Distribution | | | |
| 8 | Colorado - ORION TWP | Distribution | 120.00 | 13.20 | |
| 9 | Colorado - ORION TWP | Distribution | | | |
| 10 | Columblaville - COLUMBIAVILLE | Distribution | 41.57 | 4.80 | |
| 11 | Commerce Lake - COMMERCE TWP | Distribution | 41.57 | 13.20 | |
| 12 | Commerce Lake - COMMERCE TWP | Distribution | | | |
| 13 | Conant - DETROIT | Distribution | 24.00 | 4.80 | |
| 14 | Conrad - HOWELL TWP | Distribution | 41.57 | 13.20 | |
| 15 | Coolidge - DETROIT | Distribution | 24.00 | 4.80 | |
| 16 | Cooper - TAYLOR | Single Customer | 120.00 | 4.80 | |
| 17 | Cornell - YPSILANTI | Distribution | 41.57 | 4.80 | |
| 18 | Cortland - HIGHLAND PARK | Distribution | 120.00 | 24.00 | |
| 19 | Cortland - HIGHLAND PARK | Distribution | 120.00 | 4.80 | |
| 20 | Cosmo - PIGEON | Single Customer | 120.00 | 13.20 | |
| 21 | Cottage - BURTCHVILLE TWP | Distribution | 41.57 | 13.20 | |
| 22 | Crawford - TROY TWP | Distribution | 41.57 | 13.20 | |
| 23 | Crestwood - DEARBORN | Distribution | 120.00 | 13.20 | |
| 24 | Crestwood - DEARBORN | Distribution | | | |
| 25 | Cross - KINDE VILLAGE | Distribution | 41.57 | 13.20 | |
| 26 | Crown - PITTSFIELD TWP | Distribution | 120.00 | 13.20 | |
| 27 | Crown - PITTSFIELD TWP | Distribution | 41.57 | 13.20 | |
| 28 | Crown - PITTSFIELD TWP | Distribution | | | |
| 29 | Culver - WATERFORD TWP | Distribution | 41.57 | 4.80 | |
| 30 | Curtis - DETROIT | Distribution | 41.57 | 4.80 | |
| 31 | Custer - MONROE | Distribution | 120.00 | 24.00 | |
| 32 | Custer - MONROE | Distribution | 24.00 | 4.80 | |
| 33 | Custer - MONROE | Distribution | 41.57 | 24.00 | |
| 34 | Custer - MONROE | Distribution | | | |
| 35 | Cypress - MARYSVILLE | Distribution | 120.00 | 13.20 | |
| 36 | Dade - YPSILANTI | Single Customer | 41.57 | 13.20 | |
| 37 | Dakota - TROY | Single Customer | 41.57 | 4.80 | |
| 38 | Daly - DEARBORN HTS | Distribution | 41.57 | 4.80 | |
| 39 | Danville - VILL OF HAMBURG | Single Customer | 41.57 | 13.20 | |
| 40 | Davis - W BLOOMFIELD | Distribution | 41.57 | 13.20 | |

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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 30 | 2 | | | | | 1 |
| 14 | 1 | | Generating Transform | | | 2 |
| 2 | 1 | | | | | 3 |
| | | | Static Capacitor | 1 | 12 | 4 |
| 4 | 1 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| | | | Static Capacitor | 2 | 12 | 7 |
| 80 | 2 | | | | | 8 |
| | | | Static Capacitor | 2 | 12 | 9 |
| 3 | 1 | | | | | 10 |
| 50 | 2 | | | | | 11 |
| | | | Static Capacitor | 2 | 12 | 12 |
| 35 | 3 | | | | | 13 |
| 30 | 2 | | | | | 14 |
| 30 | 3 | | | | | 15 |
| 6 | 1 | | | | | 16 |
| 20 | 2 | | | | | 17 |
| 300 | 3 | | | | | 18 |
| 60 | 3 | | | | | 19 |
| 40 | 1 | | | | | 20 |
| 5 | 1 | | | | | 21 |
| 75 | 3 | | | | | 22 |
| 80 | 2 | | | | | 23 |
| | | | Static Capacitor | 2 | 12 | 24 |
| 8 | 1 | | | | | 25 |
| 40 | 1 | | | | | 26 |
| 25 | 1 | | | | | 27 |
| | | | Static Capacitor | 1 | 9 | 28 |
| 25 | 2 | | | | | 29 |
| 20 | 2 | | | | | 30 |
| 150 | 2 | | | | | 31 |
| 23 | 2 | | | | | 32 |
| 80 | 5 | | | | | 33 |
| | | | Static Capacitor | 2 | 31 | 34 |
| 50 | 2 | | | | | 35 |
| 30 | 2 | | | | | 36 |
| 12 | 2 | | | | | 37 |
| 20 | 2 | | | | | 38 |
| 5 | 1 | | | | | 39 |
| 65 | 3 | | | | | 40 |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Davis - W BLOOMFIELD | Distribution | | | |
| 2 | Dayton - VAN BUREN TWP | Distribution | 120.00 | 41.57 | |
| 3 | Dayton - VAN BUREN TWP | Distribution | 41.57 | 13.20 | |
| 4 | Dayton - VAN BUREN TWP | Distribution | 41.57 | 4.16 | |
| 5 | Dayton - VAN BUREN TWP | Distribution | | | |
| 6 | Deacon DWSD - Detroit | Single Customer | 120.00 | 4.80 | |
| 7 | Deacon DWSD - Detroit | Single Customer | 24.00 | 4.80 | |
| 8 | Dearborn - DEARBORN | Distribution | 24.00 | 4.80 | |
| 9 | Dearborn - DEARBORN | Distribution | 41.57 | 4.80 | |
| 10 | Decatur - DEARBORN | Distribution | 24.00 | 4.80 | |
| 11 | Delray Peakers - DETROIT | Distribution | 120.00 | 13.20 | |
| 12 | Denby - GIBRALTAR | Single Customer | 24.00 | 6.90 | |
| 13 | Denver - DETROIT | Distribution | 24.00 | 4.80 | |
| 14 | Derby - VASSAR | Distribution | | | |
| 15 | Derby - VASSAR | Distribution | 41.57 | 4.80 | |
| 16 | Dewey - LIVONIA | Distribution | 41.57 | 13.20 | |
| 17 | Dewey - LIVONIA | Distribution | | | |
| 18 | Dexter - DEXTER | Distribution | 41.57 | 4.80 | |
| 19 | Diamond - DEXTER | Distribution | 41.57 | 13.20 | |
| 20 | Diamond - DEXTER | Distribution | | | |
| 21 | Diesel - REDFORD TWP | Single Customer | 120.00 | 13.20 | |
| 22 | Disco - SHELBY TWP | Distribution | 41.57 | 13.20 | |
| 23 | Dix - SOUTHGATE | Distribution | 41.57 | 4.80 | |
| 24 | Dolphin - DETROIT | Single Customer | 41.57 | 4.80 | |
| 25 | Dorset - SALINE TWP | Distribution | 120.00 | 41.57 | |
| 26 | Douglass - VAN BUREN TWP | Single Customer | 120.00 | 13.20 | |
| 27 | Dover - ROCHESTER HILLS | Distribution | 41.57 | 13.20 | |
| 28 | Drake - FARMINGTON HILLS | Distribution | 120.00 | 13.20 | |
| 29 | Drake - FARMINGTON HILLS | Distribution | | | |
| 30 | Drexel - FARMINGTON HILLS | Distribution | 120.00 | 13.20 | |
| 31 | Drexel - FARMINGTON HILLS | Distribution | 41.57 | 13.20 | |
| 32 | Drexel - FARMINGTON HILLS | Distribution | | | |
| 33 | Dublin - HURON TWP | Distribution | 41.57 | 13.20 | |
| 34 | Dudley - TROY | Distribution | 41.57 | 13.20 | |
| 35 | Dudley - TROY | Distribution | 41.57 | 4.80 | |
| 36 | Dudley - TROY | Distribution | | | |
| 37 | Dunn - PT HURON | Single Customer | 24.00 | 4.80 | |
| 38 | Dunn - PT HURON | Single Customer | 41.57 | 4.80 | |
| 39 | Durant - MILFORD TWP | Single Customer | 120.00 | 13.20 | |
| 40 | Duvall - NORTHVILLE TWP | Distribution | 120.00 | 13.20 | |

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SUBSTATIONS (Continued)

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|---|---|---|---|---|---|---|
| | | | Static Capacitor | 4 | 25 | 1 |
| 150 | 2 | | | | | 2 |
| 15 | 2 | | | | | 3 |
| 10 | 1 | | Generating Transform | | | 4 |
| | | | Static Capacitor | 2 | 25 | 5 |
| 25 | 1 | | | | | 6 |
| 25 | 1 | | | | | 7 |
| 10 | 1 | | | | | 8 |
| 23 | 2 | | | | | 9 |
| 20 | 2 | | | | | 10 |
| 200 | 2 | | Generating Transform | | | 11 |
| 20 | 2 | | | | | 12 |
| 30 | 3 | | | | | 13 |
| | | | | 1 | 7 | 14 |
| 25 | 2 | | | | | 15 |
| 30 | 2 | | | | | 16 |
| | | | Static Capacitor | 2 | 12 | 17 |
| 3 | 1 | | | | | 18 |
| 25 | 2 | | | | | 19 |
| | | | Static Capacitor | 2 | 14 | 20 |
| 80 | 2 | | | | | 21 |
| 30 | 2 | | | | | 22 |
| 38 | 2 | | | | | 23 |
| 5 | 2 | | | | | 24 |
| 50 | 1 | | | | | 25 |
| 50 | 2 | | | | | 26 |
| 50 | 2 | | | | | 27 |
| 80 | 2 | | | | | 28 |
| | | | Static Capacitor | 2 | 12 | 29 |
| 25 | 1 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| | | | Static Capacitor | 3 | 18 | 32 |
| 20 | 2 | | | | | 33 |
| 30 | 2 | | | | | 34 |
| 23 | 2 | | | | | 35 |
| | | | Static Capacitor | 2 | 9 | 36 |
| 10 | 1 | | | | | 37 |
| 10 | 1 | | | | | 38 |
| 80 | 2 | | | | | 39 |
| 80 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Duvall - NORTHVILLE TWP | Distribution | | | |
| 2 | Eastland - HARPER WOODS | Distribution | 41.57 | 4.80 | |
| 3 | Eckles - PLYMOUTH TWP | Distribution | 41.57 | 4.80 | |
| 4 | Ecorse - ECORSE | Distribution | 24.00 | 4.80 | |
| 5 | Ecorse - ECORSE | Distribution | 41.57 | 4.80 | |
| 6 | Eight Mile - DETROIT | Distribution | 24.00 | 4.80 | |
| 7 | Elba - ELBA TWP | Distribution | 41.57 | 4.80 | |
| 8 | Elba - ELBA TWP | Distribution | | | |
| 9 | Elgin - LIVONIA | Distribution | 41.57 | 4.80 | |
| 10 | Elkton - ELKTON | Distribution | 41.57 | 4.80 | |
| 11 | Elm - TAYLOR | Distribution | 120.00 | 13.20 | |
| 12 | Elm - TAYLOR | Distribution | 120.00 | 41.57 | |
| 13 | Elm - TAYLOR | Distribution | | | |
| 14 | Emerick - YPSILANTI TWP | Distribution | 41.57 | 4.80 | |
| 15 | Emmett - KENOCKEE TWP | Distribution | 41.57 | 4.80 | |
| 16 | Empire - DETROIT | Distribution | 24.00 | 4.80 | |
| 17 | Erin - EAST POINTE | Distribution | 120.00 | 41.57 | |
| 18 | Erin - EAST POINTE | Distribution | 41.57 | 24.00 | |
| 19 | Erin - EAST POINTE | Distribution | 41.57 | 4.80 | |
| 20 | Erin - EAST POINTE | Distribution | | | |
| 21 | Essex - DETROIT | Distribution | 120.00 | 24.00 | |
| 22 | Euclid - TROY | Distribution | 41.57 | 13.20 | |
| 23 | Evergreen - DETROIT | Distribution | 120.00 | 41.57 | |
| 24 | Evergreen - DETROIT | Distribution | 41.57 | 24.00 | |
| 25 | Evergreen - DETROIT | Distribution | 41.57 | 4.80 | |
| 26 | Evergreen - DETROIT | Distribution | | | |
| 27 | Explorer - DEARBORN | Single Customer | 120.00 | 13.20 | |
| 28 | Fairfax - PORT HURON | Distribution | 41.57 | 13.20 | |
| 29 | Fairgrove - FAIRGROVE TWP | Distribution | 41.57 | 4.80 | |
| 30 | Fairlane - DETROIT | Distribution | 24.00 | 4.80 | |
| 31 | Fairmount - DETROIT | Distribution | 24.00 | 4.80 | |
| 32 | Falcon - MARYSVILLE | Distribution | 41.57 | 4.80 | |
| 33 | Farmington - FARMINGTON | Distribution | 41.57 | 13.20 | |
| 34 | Farmington - FARMINGTON | Distribution | 41.57 | 4.80 | |
| 35 | Farmington - FARMINGTON | Distribution | | | |
| 36 | Fawn - MAYFIELD TWP | Distribution | 120.00 | 13.20 | |
| 37 | Ferndale - FERNDALE | Distribution | 24.00 | 4.80 | |
| 38 | Fiber - PORT HURON | Single Customer | 41.57 | 13.20 | |
| 39 | Fifteen Mile - STERLING HEIGHTS | Distribution | 41.57 | 4.80 | |
| 40 | Fifteen Mile - STERLING HEIGHTS | Distribution | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | Static Capacitor | 2 | 12 | 1 |
| 30 | 3 | | | | | 2 |
| 20 | 2 | | | | | 3 |
| 20 | 2 | | | | | 4 |
| 10 | 1 | | | | | 5 |
| 33 | 3 | | | | | 6 |
| 3 | 1 | | | | | 7 |
| | | | Static Capacitor | 1 | 5 | 8 |
| 15 | 2 | | | | | 9 |
| 12 | 2 | | | | | 10 |
| 50 | 2 | | | | | 11 |
| 200 | 2 | | | | | 12 |
| | | | Static Capacitor | 2 | 36 | 13 |
| 15 | 2 | | | | | 14 |
| 3 | 1 | | | | | 15 |
| 30 | 3 | | | | | 16 |
| 300 | 3 | | | | | 17 |
| 45 | 2 | | | | | 18 |
| 25 | 2 | | | | | 19 |
| | | | Static Capacitor | 2 | 54 | 20 |
| 300 | 3 | | | | | 21 |
| 20 | 2 | | | | | 22 |
| 300 | 3 | | | | | 23 |
| 80 | 6 | | | | | 24 |
| 40 | 4 | | | | | 25 |
| | | | Static Capacitor | 4 | 84 | 26 |
| 50 | 2 | | | | | 27 |
| 30 | 2 | | | | | 28 |
| 3 | 1 | | | | | 29 |
| 20 | 2 | | | | | 30 |
| 20 | 2 | | | | | 31 |
| 12 | 2 | | | | | 32 |
| 30 | 2 | | | | | 33 |
| 20 | 2 | | | | | 34 |
| | | | Static Capacitor | 2 | 19 | 35 |
| 50 | 2 | | | | | 36 |
| 20 | 2 | | | | | 37 |
| 10 | 1 | | | | | 38 |
| 20 | 2 | | | | | 39 |
| | | | Static Capacitor | 1 | 9 | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Filmore - ALLEN PARK | Distribution | 120.00 | 13.20 | |
| 2 | Filmore - ALLEN PARK | Distribution | | | |
| 3 | Finlay - LIVONIA | Distribution | 41.57 | 4.80 | |
| 4 | Fisher - GIBRALTAR | Distribution | 41.57 | 13.20 | |
| 5 | Fisher - GIBRALTAR | Distribution | | | |
| 6 | Flag - ROMULUS TWP | Distribution | 41.57 | 4.80 | |
| 7 | Flat Rock - FLAT ROCK | Distribution | 41.57 | 4.80 | |
| 8 | Fleming - ASH TWP | Distribution | 41.57 | 13.20 | |
| 9 | Fleming - ASH TWP | Distribution | | | |
| 10 | Fleming - ASH TWP | Single Customer | 41.57 | 13.20 | |
| 11 | Fletcher - FREEDOM TWP | Single Customer | 41.57 | 4.16 | |
| 12 | Flint - GENOA TWP | Distribution | 120.00 | 13.20 | |
| 13 | Flint - GENOA TWP | Distribution | | | |
| 14 | Florida - LIVONIA | Distribution | 41.57 | 13.20 | |
| 15 | Ford Engineering - DEARBORN | Single Customer | 41.57 | 13.20 | |
| 16 | Forester - FORESTER TWP | Distribution | 24.00 | 4.80 | |
| 17 | Fountain - PLYMOUTH | Distribution | 41.57 | 13.20 | |
| 18 | Fountain - PLYMOUTH | Distribution | | | |
| 19 | Fowlerville - FOWLERVILLE | Distribution | 24.00 | 4.80 | |
| 20 | Fowlerville - FOWLERVILLE | Distribution | 41.57 | 4.80 | |
| 21 | Fowlerville - FOWLERVILLE | Distribution | | | |
| 22 | Fox - FRANKLIN | Distribution | 41.57 | 4.80 | |
| 23 | Franklin - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | |
| 24 | Fraser - FRASER | Distribution | 41.57 | 4.80 | |
| 25 | Freedom - LODI TWP | Distribution | 41.57 | 13.20 | |
| 26 | French Landing - VAN BUREN TWP | Distribution | 24.00 | 4.80 | |
| 27 | French Landing - VAN BUREN TWP | Distribution | 41.57 | 13.20 | |
| 28 | French Landing - VAN BUREN TWP | Distribution | | | |
| 29 | Frisbie - DETROIT | Distribution | 120.00 | 24.00 | |
| 30 | Frisbie - DETROIT | Distribution | 24.00 | 4.80 | |
| 31 | Front Street - MONROE | Distribution | 24.00 | 4.80 | |
| 32 | Fuller - ANN ARBOR TWP | Distribution | 41.57 | 4.80 | |
| 33 | Gagetown - ELKLAND TWP | Distribution | 41.57 | 4.80 | |
| 34 | Gagetown - ELKLAND TWP | Distribution | | | |
| 35 | Garden City - GARDEN CITY | Distribution | 41.57 | 4.80 | |
| 36 | Garfield - DETROIT | Distribution | 24.00 | 4.80 | |
| 37 | Gary - DETROIT | Distribution | 41.57 | 4.80 | |
| 38 | Gay - INKSTER | Distribution | 41.57 | 4.80 | |
| 39 | General Dynamics - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | |
| 40 | Genesee - RIVER ROUGE | Distribution | 24.00 | 4.80 | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 50 | 2 | | | | | 1 |
| | | | Static Capacitor | 2 | 6 | 2 |
| 20 | 2 | | | | | 3 |
| 23 | 2 | | | | | 4 |
| | | | Static Capacitor | 1 | 9 | 5 |
| 8 | 2 | | | | | 6 |
| 9 | 2 | | | | | 7 |
| 23 | 2 | | | | | 8 |
| | | | Static Capacitor | 2 | 24 | 9 |
| 20 | 2 | | | | | 10 |
| 5 | 1 | | | | | 11 |
| 50 | 2 | | | | | 12 |
| | | | Static Capacitor | 2 | 12 | 13 |
| 23 | 2 | | | | | 14 |
| 75 | 3 | | | | | 15 |
| 1 | 3 | | | | | 16 |
| 50 | 2 | | | | | 17 |
| | | | Static Capacitor | 2 | 6 | 18 |
| 3 | 3 | | | | | 19 |
| 3 | 1 | | | | | 20 |
| | | | Static Capacitor | 1 | 6 | 21 |
| 20 | 2 | | | | | 22 |
| 14 | 2 | | | | | 23 |
| 33 | 3 | | | | | 24 |
| 10 | 1 | | | | | 25 |
| 3 | 3 | | | | | 26 |
| 5 | 1 | | | | | 27 |
| | | | Static Capacitor | 1 | 12 | 28 |
| 300 | 3 | | | | | 29 |
| 40 | 4 | | | | | 30 |
| 23 | 2 | | | | | 31 |
| 8 | 2 | | | | | 32 |
| 3 | 1 | | | | | 33 |
| | | | Static Capacitor | 1 | 5 | 34 |
| 18 | 2 | | | | | 35 |
| 58 | 4 | | | | | 36 |
| 20 | 2 | | | | | 37 |
| 18 | 2 | | | | | 38 |
| 8 | 1 | | | | | 39 |
| 30 | 3 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Genoa - GENOA TWP | Distribution | 120.00 | 13.20 | |
| 2 | Genoa - GENOA TWP | Distribution | 120.00 | 41.57 | |
| 3 | Genoa - GENOA TWP | Distribution | 41.57 | 13.20 | |
| 4 | Genoa - GENOA TWP | Distribution | | | |
| 5 | Gibson - DETROIT | Distribution | 24.00 | 4.80 | |
| 6 | Giddings - AUBURN HILLS | Distribution | 120.00 | 13.20 | |
| 7 | Giddings - AUBURN HILLS | Distribution | | | |
| 8 | Gilbert - ROMULUS TWP | Distribution | 41.57 | 13.20 | |
| 9 | Gilbert - ROMULUS TWP | Distribution | | | |
| 10 | Glendale - REDFORD TWP | Distribution | 41.57 | 4.80 | |
| 11 | Globe - VASSAR TWP | Distribution | 41.57 | 13.20 | |
| 12 | Golf - MACOMB TWP | Distribution | 120.00 | 13.20 | |
| 13 | Golf - MACOMB TWP | Distribution | | | |
| 14 | Goodison - OAKLAND TWP | Distribution | 41.57 | 13.20 | |
| 15 | Goodison - OAKLAND TWP | Distribution | | | |
| 16 | Graf - INDIANFIELDS TWP | Single Customer | 24.00 | 2.40 | |
| 17 | Graf - INDIANFIELDS TWP | Single Customer | 41.57 | 2.40 | |
| 18 | Grand River - DETROIT | Distribution | 24.00 | 4.80 | |
| 19 | Grant - DETROIT | Distribution | 24.00 | 4.80 | |
| 20 | Grayling - SHELBY TWP | Distribution | 120.00 | 13.20 | |
| 21 | Grayling - SHELBY TWP | Distribution | | | |
| 22 | Great Lakes A - ECORSE | Single Customer | 24.00 | 6.90 | |
| 23 | Great Lakes B - ECORSE | Single Customer | 24.00 | 6.90 | |
| 24 | Great Lakes C - ECORSE | Single Customer | 24.00 | 13.20 | |
| 25 | Great Lakes D - ECORSE | Single Customer | 24.00 | 13.20 | |
| 26 | Great Lakes E - ECORSE | Single Customer | 24.00 | 6.90 | |
| 27 | Great Lakes J - ECORSE | Single Customer | 24.00 | 6.90 | |
| 28 | Great Lakes K - ECORSE | Single Customer | 24.00 | 13.20 | |
| 29 | Great Lakes R - ECORSE | Single Customer | 13.20 | 6.90 | |
| 30 | Gregory - FOWLERVILLE, CITY | Single Customer | 41.57 | 13.20 | |
| 31 | Grenada - SUPERIOR TWP | Distribution | 41.57 | 13.20 | |
| 32 | Griffin - LEROY TWP | Distribution | 41.57 | 13.20 | |
| 33 | Griffin - LEROY TWP | Distribution | | | |
| 34 | Grissom - W BLOOMFIELD | Single Customer | 41.57 | 13.20 | |
| 35 | Grosse Ile - GROSSE ILE | Distribution | 24.00 | 4.80 | |
| 36 | Grosse Pointe - DETROIT | Distribution | 24.00 | 4.80 | |
| 37 | Grosse Pointe - DETROIT | Distribution | 41.57 | 4.80 | |
| 38 | Grosse Pointe - DETROIT | Distribution | | | |
| 39 | Gulley - DEARBORN | Distribution | 41.57 | 4.80 | |
| 40 | Gunston - DETROIT | Distribution | 24.00 | 4.80 | |

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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 25 | 1 | | | | | 1 |
| 150 | 2 | | | | | 2 |
| 10 | 1 | | | | | 3 |
| | | | Static Capacitor | 2 | 36 | 4 |
| 15 | 2 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| | | | Static Capacitor | 2 | 12 | 7 |
| 50 | 2 | | | | | 8 |
| | | | Static Capacitor | 3 | 11 | 9 |
| 38 | 3 | | | | | 10 |
| 3 | 1 | | | | | 11 |
| 120 | 3 | | | | | 12 |
| | | | Static Capacitor | 3 | 18 | 13 |
| 50 | 2 | | | | | 14 |
| | | | Static Capacitor | 1 | 12 | 15 |
| 1 | 3 | | | | | 16 |
| 2 | 1 | | | | | 17 |
| 40 | 4 | | | | | 18 |
| 20 | 2 | | | | | 19 |
| 80 | 2 | | | | | 20 |
| | | | Static Capacitor | 2 | 12 | 21 |
| 20 | 2 | | | | | 22 |
| 20 | 2 | | | | | 23 |
| 100 | 4 | | | | | 24 |
| 20 | 2 | | | | | 25 |
| 40 | 4 | | | | | 26 |
| 30 | 3 | | | | | 27 |
| 50 | 2 | | | | | 28 |
| 48 | 3 | | | | | 29 |
| 8 | 1 | | | | | 30 |
| 20 | 2 | | | | | 31 |
| 15 | 2 | | | | | 32 |
| | | | Static Capacitor | 2 | 12 | 33 |
| 13 | 1 | | | | | 34 |
| 30 | 3 | | | | | 35 |
| 26 | 2 | | | | | 36 |
| 13 | 1 | | | | | 37 |
| | | | Static Capacitor | 1 | 6 | 38 |
| 20 | 2 | | | | | 39 |
| 20 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Hager - NORTHVILLE TWP | Distribution | 120.00 | 13.20 | |
| 2 | Hager - NORTHVILLE TWP | Distribution | | | |
| 3 | Hamburg - HAMBURG TWP | Distribution | 41.57 | 13.20 | |
| 4 | Hamburg - HAMBURG TWP | Distribution | | | |
| 5 | Hamlin - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | |
| 6 | Hamlin - ROCHESTER HILLS | Distribution | | | |
| 7 | Hancock - COMMERCE TWP | Distribution | 120.00 | 13.20 | |
| 8 | Hancock - COMMERCE TWP | Distribution | 120.00 | 13.20 | |
| 9 | Hancock - COMMERCE TWP | Distribution | 120.00 | 41.57 | |
| 10 | Hancock - COMMERCE TWP | Distribution | 41.57 | 13.20 | |
| 11 | Hancock - COMMERCE TWP | Distribution | | | |
| 12 | Hannan - ROMULUS TWP | Single Customer | 41.57 | 13.20 | |
| 13 | Hanover - ALLEN PARK | Single Customer | 24.00 | 13.20 | |
| 14 | Harper - CLINTON TWP | Distribution | 41.57 | 4.80 | |
| 15 | Harper - CLINTON TWP | Distribution | | | |
| 16 | Harvey - WESTLAND | Distribution | 41.57 | 4.80 | |
| 17 | Haskell - TAYLOR | Distribution | 24.00 | 4.80 | |
| 18 | Haskell - TAYLOR | Distribution | 41.57 | 4.80 | |
| 19 | Hawthorne - DEARBORN HTS | Distribution | 41.57 | 4.80 | |
| 20 | Hayes - DETROIT | Distribution | 24.00 | 4.80 | |
| 21 | Hazel Park - FERNDALE | Distribution | 24.00 | 4.80 | |
| 22 | Hemlock - ANN ARBOR TWP | Distribution | 41.57 | 4.80 | |
| 23 | Hickory - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 24 | Hickory - SOUTHFIELD | Distribution | 41.57 | 4.80 | |
| 25 | Highland Park - HIGHLAND PARK | Single Customer | 24.00 | 4.80 | |
| 26 | Hill - SHELBY TWP | Distribution | 41.57 | 4.80 | |
| 27 | Hines - LIVONIA | Distribution | 120.00 | 13.20 | |
| 28 | Hines - LIVONIA | Distribution | 120.00 | 41.57 | |
| 29 | Hines - LIVONIA | Distribution | | | |
| 30 | Hobart - ANN ARBOR TWP | Distribution | 41.57 | 4.80 | |
| 31 | Hobart - ANN ARBOR TWP | Distribution | | | |
| 32 | Homer - VAN BUREN TWP | Distribution | 41.57 | 13.20 | |
| 33 | Hoover - ANN ARBOR | Distribution | 41.57 | 4.80 | |
| 34 | Hoover - ANN ARBOR | Distribution | | | |
| 35 | Houston - IRA TWP | Distribution | 120.00 | 13.20 | |
| 36 | Howard - DETROIT | Distribution | 24.00 | 4.80 | |
| 37 | Howell - HOWELL | Distribution | 41.57 | 4.80 | |
| 38 | Howell - HOWELL | Distribution | | | |
| 39 | Hubbard - SANDBEACH TWP | Distribution | 41.57 | 4.80 | |
| 40 | Hunters Creek - LAPEER TWP | Distribution | 120.00 | 13.20 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 120 | 3 | | | | | 1 |
| | | | Static Capacitor | 2 | 12 | 2 |
| 25 | 2 | | | | | 3 |
| | | | Static Capacitor | 1 | 7 | 4 |
| 80 | 2 | | | | | 5 |
| | | | Static Capacitor | 2 | 12 | 6 |
| 80 | 2 | | | | | 7 |
| 85 | 1 | | Generating Transform | | | 8 |
| 150 | 2 | | | | | 9 |
| 90 | 2 | | Generating Transform | | | 10 |
| | | | Static Capacitor | 5 | 72 | 11 |
| 15 | 2 | | | | | 12 |
| 15 | 2 | | | | | 13 |
| 30 | 3 | | | | | 14 |
| | | | Static Capacitor | 1 | 6 | 15 |
| 12 | 2 | | | | | 16 |
| 10 | 1 | | | | | 17 |
| 13 | 1 | | | | | 18 |
| 36 | 2 | | | | | 19 |
| 30 | 3 | | | | | 20 |
| 30 | 3 | | | | | 21 |
| 23 | 2 | | | | | 22 |
| 50 | 2 | | | | | 23 |
| 20 | 2 | | | | | 24 |
| 15 | 2 | | | | | 25 |
| 23 | 2 | | | | | 26 |
| 80 | 2 | | | | | 27 |
| 170 | 3 | | | | | 28 |
| | | | Static Capacitor | 5 | 66 | 29 |
| 13 | 2 | | | | | 30 |
| | | | Static Capacitor | 1 | 9 | 31 |
| 20 | 2 | | | | | 32 |
| 23 | 3 | | | | | 33 |
| | | | Static Capacitor | 2 | 21 | 34 |
| 19 | 2 | | | | | 35 |
| 71 | 7 | | | | | 36 |
| 25 | 2 | | | | | 37 |
| | | | Static Capacitor | 1 | 7 | 38 |
| 3 | 1 | | | | | 39 |
| 9 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Hunters Creek - LAPEER TWP | Distribution | 120.00 | 41.57 | |
| 2 | Hurst - LIVINGSTON CO | Distribution | 120.00 | 41.57 | |
| 3 | Hurst - LIVINGSTON CO | Distribution | 41.57 | 13.20 | |
| 4 | Hyundai - SUPERIOR TWP | Single Customer | 41.57 | 13.20 | |
| 5 | Ida - IDA TWP | Distribution | 41.57 | 4.80 | |
| 6 | Imlay City - IMLAY CITY | Distribution | 41.57 | 4.80 | |
| 7 | Imlay City - IMLAY CITY | Distribution | | | |
| 8 | Indian - REDFORD TWP | Distribution | 41.57 | 4.80 | |
| 9 | Ingalls - ANN ARBOR | Single Customer | 41.57 | 13.20 | |
| 10 | Inkster - INKSTER | Distribution | 41.57 | 4.80 | |
| 11 | Ionia - CITY OF UTICA | Single Customer | 41.57 | 4.80 | |
| 12 | Ira - IRA TWP | Distribution | 41.57 | 4.80 | |
| 13 | Ira - IRA TWP | Distribution | | | |
| 14 | Ironton - RIVER ROUGE | Distribution | 120.00 | 24.00 | |
| 15 | Ironton - RIVER ROUGE | Distribution | | | |
| 16 | Ivanhoe - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | |
| 17 | Ivy - WASHINGTON TWP | Distribution | 41.57 | 4.80 | |
| 18 | Jackson Road - SCIO TWP | Distribution | 41.57 | 4.80 | |
| 19 | Jacob - IRA TWP | Distribution | 120.00 | 13.20 | |
| 20 | Jacob - IRA TWP | Distribution | | | |
| 21 | Jarvis - FERNDALE | Single Customer | 24.00 | 4.80 | |
| 22 | Jason - STERLING HEIGHTS | Distribution | 41.57 | 13.20 | |
| 23 | Jefferson - TRENTON | Distribution | 120.00 | 13.20 | |
| 24 | Jefferson - TRENTON | Distribution | 41.57 | 24.00 | |
| 25 | Jefferson - TRENTON | Distribution | | | |
| 26 | Jefferson - TRENTON | Single Customer | 120.00 | 24.00 | |
| 27 | Jerome - WAYNE | Single Customer | 24.00 | 2.40 | |
| 28 | Jewell - WASHINGTON TWP | Distribution | 120.00 | 13.20 | |
| 29 | Jewell - WASHINGTON TWP | Distribution | | | |
| 30 | Joplin - KINGSTON | Distribution | 41.57 | 4.80 | |
| 31 | Jordan - INDEPENDENCE TWP | Distribution | 41.57 | 4.80 | |
| 32 | Josyln - AUBURN HILLS | Distribution | 120.00 | 13.20 | |
| 33 | Josyln - AUBURN HILLS | Distribution | | | |
| 34 | Jupiter - ALLEN PARK | Distribution | 120.00 | 13.20 | |
| 35 | Jupiter - ALLEN PARK | Distribution | | | |
| 36 | Keego - ORCHARD LAKE | Distribution | 41.57 | 4.80 | |
| 37 | Kellogg - OCEOLA TWP | Distribution | 41.57 | 13.20 | |
| 38 | Kellogg - OCEOLA TWP | Distribution | | | |
| 39 | Kennett - PONTIAC | Single Customer | 41.57 | 4.80 | |
| 40 | Kenney - WARREN | Distribution | 24.00 | 4.80 | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 105 | 2 | | | | | 1 |
| 75 | 1 | | | | | 2 |
| 50 | 2 | | | | | 3 |
| 9 | 1 | | | | | 4 |
| 3 | 1 | | | | | 5 |
| 12 | 2 | | | | | 6 |
| | | | Static Capacitor | 1 | 12 | 7 |
| 20 | 2 | | | | | 8 |
| 50 | 2 | | | | | 9 |
| 17 | 2 | | | | | 10 |
| 13 | 1 | | | | | 11 |
| 3 | 2 | | | | | 12 |
| | | | Static Capacitor | 1 | 5 | 13 |
| 195 | 3 | | | | | 14 |
| | | | Static Capacitor | 1 | 18 | 15 |
| 22 | 2 | | | | | 16 |
| 3 | 1 | | | | | 17 |
| 5 | 2 | | | | | 18 |
| 50 | 2 | | | | | 19 |
| | | | Static Capacitor | 2 | 12 | 20 |
| 4 | 1 | | | | | 21 |
| 40 | 2 | | | | | 22 |
| 50 | 2 | | | | | 23 |
| 30 | 2 | | | | | 24 |
| | | | Static Capacitor | 2 | 12 | 25 |
| 150 | 2 | | | | | 26 |
| 2 | 3 | | | | | 27 |
| 75 | 3 | | | | | 28 |
| | | | Static Capacitor | 3 | 18 | 29 |
| 2 | 1 | | | | | 30 |
| 19 | 2 | | | | | 31 |
| 80 | 2 | | | | | 32 |
| | | | Static Capacitor | 2 | 12 | 33 |
| 80 | 2 | | | | | 34 |
| | | | Static Capacitor | 2 | 12 | 35 |
| 12 | 2 | | | | | 36 |
| 18 | 2 | | | | | 37 |
| | | | Static Capacitor | 1 | 10 | 38 |
| 20 | 2 | | | | | 39 |
| 10 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Kenney - WARREN | Distribution | 41.57 | 4.80 | |
| 2 | Kensil - GREEN OAK TWP | Distribution | 41.57 | 13.20 | |
| 3 | Kensil - GREEN OAK TWP | Distribution | | | |
| 4 | Kent - DETROIT | Distribution | 24.00 | 4.80 | |
| 5 | Kentucky - MILAN | Single Customer | 120.00 | 13.20 | |
| 6 | Kern - PONTIAC | Distribution | 120.00 | 13.20 | |
| 7 | Kilgore - GREENWOOD TWP | Distribution | 120.00 | 13.20 | |
| 8 | King Seeley - SCIO TWP | Distribution | 24.00 | 4.80 | |
| 9 | Kingsford - KINGSTON TWP | Distribution | 24.00 | 4.80 | |
| 10 | Koppernick - CANTON TWP | Distribution | 120.00 | 13.20 | |
| 11 | Koppernick - CANTON TWP | Distribution | | | |
| 12 | Korte - DEARBORN | Distribution | 24.00 | 4.80 | |
| 13 | Korte - DEARBORN | Distribution | 41.57 | 4.80 | |
| 14 | Kramer - YPSILANTI | Single Customer | 41.57 | 4.80 | |
| 15 | Lakeport - BURTCHVILLE TWP | Distribution | 41.57 | 4.80 | |
| 16 | Lakeside - ST CLAIR SHORES | Distribution | 24.00 | 4.80 | |
| 17 | Lakeside - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | |
| 18 | Lakeville Road - OXFORD TWP | Single Customer | 41.57 | 4.80 | |
| 19 | Lambert - DETROIT | Distribution | 24.00 | 4.80 | |
| 20 | Lancaster - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 21 | Landis - WARREN | Distribution | 41.57 | 13.20 | |
| 22 | Lapeer - LAPEER | Distribution | 120.00 | 13.20 | |
| 23 | Lapeer - LAPEER | Distribution | 41.57 | 4.80 | |
| 24 | Lapeer - LAPEER | Distribution | | | |
| 25 | Laredo - Pontiac | Distribution | 41.57 | 13.20 | |
| 26 | Laredo - Pontiac | Distribution | | | |
| 27 | Lark - SCIO TWP | Distribution | 120.00 | 41.57 | |
| 28 | Lark - SCIO TWP | Distribution | | | |
| 29 | Lauder - DETROIT | Distribution | 24.00 | 4.80 | |
| 30 | Lauder - DETROIT | Distribution | 41.57 | 4.80 | |
| 31 | Lawton - WARREN | Single Customer | 41.57 | 4.80 | |
| 32 | Lebaron - AUBURN HILLS | Single Customer | 120.00 | 13.20 | |
| 33 | Lee - GRANT TWP | Distribution | 120.00 | 41.57 | |
| 34 | Lee - GRANT TWP | Distribution | | | |
| 35 | Leland - ANN ARBOR | Single Customer | 41.57 | 4.80 | |
| 36 | Lemay - UTICA | Single Customer | 41.57 | 13.20 | |
| 37 | Levan - LIVONIA | Single Customer | 120.00 | 13.20 | |
| 38 | Lexington - LEXINGTON TWP | Distribution | 41.57 | 13.20 | |
| 39 | Lexington - LEXINGTON TWP | Distribution | 41.57 | 4.80 | |
| 40 | Liberty - WARREN | Distribution | 24.00 | 4.80 | |

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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 10 | 1 | | | | | 1 |
| 50 | 2 | | | | | 2 |
| | | | Static Capacitor | 1 | 10 | 3 |
| 20 | 2 | | | | | 4 |
| 50 | 2 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| 9 | 1 | | | | | 7 |
| 6 | 6 | | | | | 8 |
| 1 | 3 | | | | | 9 |
| 80 | 2 | | | | | 10 |
| | | | Static Capacitor | 2 | 12 | 11 |
| 23 | 2 | | | | | 12 |
| 10 | 1 | | | | | 13 |
| 20 | 2 | | | | | 14 |
| 3 | 1 | | | | | 15 |
| 10 | 1 | | | | | 16 |
| 13 | 1 | | | | | 17 |
| 2 | 1 | | | | | 18 |
| 20 | 2 | | | | | 19 |
| 55 | 3 | | | | | 20 |
| 30 | 2 | | | | | 21 |
| 50 | 2 | | | | | 22 |
| 8 | 2 | | | | | 23 |
| | | | Static Capacitor | 2 | 9 | 24 |
| 50 | 2 | | | | | 25 |
| | | | Static Capacitor | 2 | 12 | 26 |
| 50 | 1 | | | | | 27 |
| | | | Static Capacitor | 1 | 12 | 28 |
| 10 | 1 | | | | | 29 |
| 20 | 2 | | | | | 30 |
| 8 | 2 | | | | | 31 |
| 160 | 4 | | | | | 32 |
| 75 | 1 | | | | | 33 |
| | | | Static Capacitor | 1 | 5 | 34 |
| 20 | 2 | | | | | 35 |
| 13 | 1 | | | | | 36 |
| 80 | 2 | | | | | 37 |
| 5 | 1 | | | | | 38 |
| 3 | 1 | | | | | 39 |
| 20 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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2. Substations which serve only one industrial or street railway customer should not be listed below.
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|---|---|---|---|---|---|
| 1 | Lilac - HOWELL | Distribution | 41.57 | 13.20 | |
| 2 | Lilac - HOWELL | Distribution | | | |
| 3 | Lily - W. BLOOMFIELD | Distribution | 120.00 | 13.20 | |
| 4 | Lily - W. BLOOMFIELD | Distribution | | | |
| 5 | Lima - LIMA TWP | Distribution | 41.57 | 13.20 | |
| 6 | Lima - LIMA TWP | Distribution | | | |
| 7 | Lincoln - ROYAL OAK | Distribution | 120.00 | 24.00 | |
| 8 | Lincoln - ROYAL OAK | Distribution | 24.00 | 4.80 | |
| 9 | Lincoln - ROYAL OAK | Distribution | | | |
| 10 | Linwood - DETROIT | Distribution | 24.00 | 4.80 | |
| 11 | Livonia - LIVONIA | Single Customer | 41.57 | 4.80 | |
| 12 | Lockdale - TROY | Distribution | 41.57 | 13.20 | |
| 13 | Lockdale - TROY | Distribution | | | |
| 14 | Logan - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | |
| 15 | Lombard - WARREN | Distribution | 41.57 | 13.20 | |
| 16 | Lombard - WARREN | Distribution | | | |
| 17 | Long Lake - BLOOMFIELD HILLS | Distribution | 120.00 | 13.20 | |
| 18 | Long Lake - BLOOMFIELD HILLS | Distribution | | | |
| 19 | Lowell - STERLING HEIGHTS | Single Customer | 41.57 | 13.20 | |
| 20 | Luzon - DUNDEE TWP | Distribution | 120.00 | 13.20 | |
| 21 | Luzon - DUNDEE TWP | Distribution | 120.00 | 24.00 | |
| 22 | Luzon - DUNDEE TWP | Distribution | 41.57 | 13.20 | |
| 23 | Luzon - DUNDEE TWP | Distribution | | | |
| 24 | Lynch Road - DETROIT | Single Customer | 24.00 | 4.80 | |
| 25 | Mack - DETROIT | Distribution | 120.00 | 13.20 | |
| 26 | Mack - DETROIT | Distribution | 120.00 | 24.00 | |
| 27 | Mack - DETROIT | Distribution | | | |
| 28 | Macomb - CLINTON TWP | Distribution | 120.00 | 13.20 | |
| 29 | Macomb - CLINTON TWP | Distribution | 120.00 | 41.57 | |
| 30 | Macomb - CLINTON TWP | Distribution | | | |
| 31 | Macon - MACON TWP | Distribution | 41.57 | 13.20 | |
| 32 | Macon - MACON TWP | Distribution | | | |
| 33 | Madison - DETROIT | Distribution | 24.00 | 4.80 | |
| 34 | Madrid - MARION TWP | Distribution | 120.00 | 41.57 | |
| 35 | Madrid - MARION TWP | Distribution | 41.57 | 13.20 | |
| 36 | Mallard - WESTLAND | Distribution | 120.00 | 13.20 | |
| 37 | Mallard - WESTLAND | Distribution | | | |
| 38 | Malta - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | |
| 39 | Malta - STERLING HEIGHTS | Distribution | | | |
| 40 | Mandalay - ROYAL OAK | Distribution | 41.57 | 4.80 | |

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 15 | 2 | | | | | 1 |
| | | | Static Capacitor | 1 | 6 | 2 |
| 80 | 2 | | | | | 3 |
| | | | Static Capacitor | 2 | 12 | 4 |
| 15 | 2 | | | | | 5 |
| | | | Static Capacitor | 1 | 5 | 6 |
| 135 | 3 | | | | | 7 |
| 40 | 4 | | | | | 8 |
| | | | Static Capacitor | 4 | 66 | 9 |
| 12 | 2 | | | | | 10 |
| 8 | 2 | | | | | 11 |
| 75 | 3 | | | | | 12 |
| | | | Static Capacitor | 3 | 15 | 13 |
| 80 | 2 | | | | | 14 |
| 65 | 3 | | | | | 15 |
| | | | Static Capacitor | 2 | 22 | 16 |
| 50 | 2 | | | | | 17 |
| | | | Static Capacitor | 2 | 12 | 18 |
| 50 | 2 | | | | | 19 |
| 25 | 1 | | | | | 20 |
| 60 | 6 | | | | | 21 |
| 15 | 1 | | | | | 22 |
| | | | Static Capacitor | 1 | 10 | 23 |
| 43 | 4 | | | | | 24 |
| 50 | 2 | | | | | 25 |
| 200 | 2 | | | | | 26 |
| | | | Static Capacitor | 3 | 54 | 27 |
| 80 | 2 | | | | | 28 |
| 200 | 2 | | | | | 29 |
| | | | Static Capacitor | 5 | 66 | 30 |
| 5 | 1 | | | | | 31 |
| | | | Static Capacitor | 1 | 5 | 32 |
| 60 | 6 | | | | | 33 |
| 100 | 1 | | | | | 34 |
| 8 | 1 | | | | | 35 |
| 50 | 2 | | | | | 36 |
| | | | Static Capacitor | 2 | 6 | 37 |
| 120 | 3 | | | | | 38 |
| | | | Static Capacitor | 3 | 18 | 39 |
| 35 | 3 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Manor - STERLING HEIGHTS | Single Customer | 41.57 | 13.20 | |
| 2 | Marine City - EAST CHINA TWP | Distribution | 41.57 | 4.80 | |
| 3 | Marine City - EAST CHINA TWP | Distribution | | | |
| 4 | Marion - RIVER ROUGE | Single Customer | 120.00 | 13.20 | |
| 5 | Marlette - MARLETTE | Distribution | 41.57 | 13.20 | |
| 6 | Marlette - MARLETTE | Distribution | 41.57 | 4.80 | |
| 7 | Marlette - MARLETTE | Distribution | | | |
| 8 | Marshall - TRENTON | Single Customer | 24.00 | 13.20 | |
| 9 | Marshall - TRENTON | Single Customer | 24.00 | 4.80 | |
| 10 | Martin - WARREN | Single Customer | 24.00 | 13.20 | |
| 11 | Mason - DETROIT | Single Customer | 24.00 | 4.16 | |
| 12 | Maumee - TROY | Distribution | 41.57 | 13.20 | |
| 13 | Maumee - TROY | Distribution | | | |
| 14 | Maybee - MAYBEE | Distribution | 41.57 | 13.20 | |
| 15 | Maybee - MAYBEE | Distribution | 41.57 | 4.80 | |
| 16 | Mayville - MAYVILLE | Distribution | 41.57 | 4.80 | |
| 17 | Mazda - FLAT ROCK | Single Customer | 120.00 | 13.20 | |
| 18 | McAuley - ANN ARBOR | Single Customer | 120.00 | 13.20 | |
| 19 | McGraw - DETROIT | Distribution | 24.00 | 4.80 | |
| 20 | McKinstry - DETROIT | Distribution | 24.00 | 4.80 | |
| 21 | McLouth A - TRENTON | Single Customer | 24.00 | 6.90 | |
| 22 | McLouth B - TRENTON | Single Customer | 24.00 | 6.90 | |
| 23 | Medina - CLINTON TWP | Distribution | 120.00 | 13.20 | |
| 24 | Medina - CLINTON TWP | Distribution | 120.00 | 41.57 | |
| 25 | Medina - CLINTON TWP | Distribution | | | |
| 26 | Melrose - EAST POINTE | Distribution | 24.00 | 4.80 | |
| 27 | Melvindale - MELVINDALE | Distribution | 24.00 | 4.80 | |
| 28 | Menlo - KIMBALL TWP | Distribution | 120.00 | 13.20 | |
| 29 | Merriman Road - HURON TWP | Distribution | 41.57 | 4.80 | |
| 30 | Metamora - METAMORA TWP | Distribution | 41.57 | 13.20 | |
| 31 | Metamora - METAMORA TWP | Distribution | 41.57 | 4.80 | |
| 32 | Metro - ROMULUS TWP | Single Customer | 41.57 | 4.80 | |
| 33 | Meyers - DETROIT | Distribution | 24.00 | 4.80 | |
| 34 | Middlebelt - LIVONIA | Distribution | 41.57 | 4.80 | |
| 35 | Midtown - DETROIT | Distribution | 120.00 | 13.20 | |
| 36 | Midtown - DETROIT | Distribution | | | |
| 37 | Milan - MILAN | Distribution | 120.00 | 13.20 | |
| 38 | Milford - MILFORD | Distribution | 41.57 | 13.20 | |
| 39 | Milford - MILFORD | Distribution | | | |
| 40 | Milk River - GROSSE PTE WOODS | Single Customer | 24.00 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 25 | 2 | | | | | 1 |
| 12 | 2 | | | | | 2 |
| | | | Static Capacitor | 1 | 7 | 3 |
| 25 | 1 | | | | | 4 |
| 5 | 1 | | | | | 5 |
| 11 | 2 | | | | | 6 |
| | | | Static Capacitor | 1 | 5 | 7 |
| 20 | 2 | | | | | 8 |
| 30 | 3 | | | | | 9 |
| 50 | 2 | | | | | 10 |
| 5 | 1 | | | | | 11 |
| 45 | 3 | | | | | 12 |
| | | | Static Capacitor | 3 | 15 | 13 |
| 5 | 1 | | | | | 14 |
| 6 | 1 | | | | | 15 |
| 3 | 1 | | | | | 16 |
| 50 | 2 | | | | | 17 |
| 50 | 2 | | | | | 18 |
| 40 | 4 | | | | | 19 |
| 41 | 3 | | | | | 20 |
| 10 | 1 | | | | | 21 |
| 10 | 1 | | | | | 22 |
| 65 | 2 | | | | | 23 |
| 150 | 2 | | | | | 24 |
| | | | Static Capacitor | 2 | 12 | 25 |
| 20 | 2 | | | | | 26 |
| 36 | 2 | | | | | 27 |
| 50 | 2 | | | | | 28 |
| 8 | 1 | | | | | 29 |
| 10 | 1 | | | | | 30 |
| 3 | 1 | | | | | 31 |
| 33 | 3 | | | | | 32 |
| 26 | 2 | | | | | 33 |
| 20 | 2 | | | | | 34 |
| 50 | 2 | | | | | 35 |
| | | | Static Capacitor | 2 | 9 | 36 |
| 25 | 1 | | | | | 37 |
| 50 | 2 | | | | | 38 |
| | | | Static Capacitor | 3 | 24 | 39 |
| 6 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Milk River - GROSSE PTE WOODS | Single Customer | 41.57 | 4.80 | |
| 2 | Millington - MILLINGTON | Distribution | 41.57 | 13.20 | |
| 3 | Millington - MILLINGTON | Distribution | 41.57 | 4.80 | |
| 4 | Mohawk - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | |
| 5 | Mohican - MARYSVILLE | Single Customer | 120.00 | 13.20 | |
| 6 | Monarch - PITTSFIELD TWP | Distribution | 41.57 | 4.80 | |
| 7 | Monarch - PITTSFIELD TWP | Distribution | | | |
| 8 | Monsanto - TRENTON | Single Customer | 24.00 | 4.80 | |
| 9 | Mopar - DETROIT | Single Customer | 120.00 | 13.20 | |
| 10 | Morrison - SOUTHFIELD | Single Customer | 41.57 | 4.80 | |
| 11 | Mott - YPSILANTI TWP | Distribution | 41.57 | 13.20 | |
| 12 | Mound Road - WARREN | Distribution | 24.00 | 4.80 | |
| 13 | Mt Clemens - MT CLEMENS | Distribution | 41.57 | 4.80 | |
| 14 | Mustang - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | |
| 15 | Myrtle - FERNDALE | Single Customer | 24.00 | 0.24 | |
| 16 | Nankin - WAYNE | Distribution | 41.57 | 4.80 | |
| 17 | National - ROCHESTER | Single Customer | 41.57 | 4.80 | |
| 18 | Navarre - DETROIT | Distribution | 120.00 | 24.00 | |
| 19 | Navarre - DETROIT | Distribution | 24.00 | 4.80 | |
| 20 | Navarre - DETROIT | Distribution | | | |
| 21 | Neff - SAND BEACH TWP | Distribution | 41.57 | 4.80 | |
| 22 | Neff - SAND BEACH TWP | Distribution | | | |
| 23 | Nelson Mills - MARYSVILLE | Distribution | 41.57 | 4.80 | |
| 24 | New Baltimore - NEW BALTIMORE | Distribution | 41.57 | 13.20 | |
| 25 | New Baltimore - NEW BALTIMORE | Distribution | 41.57 | 4.80 | |
| 26 | New Boston - HURON TWP | Distribution | 41.57 | 4.80 | |
| 27 | New Haven - NEW HAVEN | Distribution | 41.57 | 4.80 | |
| 28 | Newburgh - WESTLAND | Distribution | 120.00 | 13.20 | |
| 29 | Newburgh - WESTLAND | Distribution | 120.00 | 41.57 | |
| 30 | Newburgh - WESTLAND | Distribution | 41.57 | 13.20 | |
| 31 | Newburgh - WESTLAND | Distribution | | | |
| 32 | Nickel - HRN TWP WAYNE CO | Single Customer | 24.00 | 4.80 | |
| 33 | Niles - SUMMERFIELD TWP | Distribution | 120.00 | 13.20 | |
| 34 | Nine Mile - WARREN | Distribution | 24.00 | 4.80 | |
| 35 | Nixon - WATERFORD TWP | Distribution | 41.57 | 13.20 | |
| 36 | Nixon - WATERFORD TWP | Distribution | | | |
| 37 | Noble - CITY OF SALINE | Single Customer | 120.00 | 13.20 | |
| 38 | Nolan - GENOA TWP | Distribution | 120.00 | 13.20 | |
| 39 | Nolan - GENOA TWP | Distribution | | | |
| 40 | North Branch - NORTH BRANCH TWP | Distribution | 41.57 | 13.20 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 6 | 1 | | | | | 1 |
| 5 | 1 | | | | | 2 |
| 3 | 1 | | | | | 3 |
| 19 | 2 | | | | | 4 |
| 15 | 2 | | | | | 5 |
| 23 | 2 | | | | | 6 |
| | | | Static Capacitor | 1 | 10 | 7 |
| 15 | 2 | | | | | 8 |
| 80 | 2 | | | | | 9 |
| 25 | 2 | | | | | 10 |
| 40 | 2 | | | | | 11 |
| 20 | 2 | | | | | 12 |
| 20 | 2 | | | | | 13 |
| 65 | 2 | | | | | 14 |
| 1 | 2 | | | | | 15 |
| 18 | 2 | | | | | 16 |
| 4 | 1 | | | | | 17 |
| 275 | 4 | | | | | 18 |
| 35 | 3 | | | | | 19 |
| | | | Static Capacitor | 5 | 88 | 20 |
| 8 | 2 | | | | | 21 |
| | | | Static Capacitor | 1 | 6 | 22 |
| 10 | 2 | | | | | 23 |
| 19 | 2 | | | | | 24 |
| 9 | 2 | | | | | 25 |
| 3 | 1 | | | | | 26 |
| 12 | 2 | | | | | 27 |
| 25 | 1 | | | | | 28 |
| 225 | 3 | | | | | 29 |
| 30 | 2 | | | | | 30 |
| | | | Static Capacitor | 5 | 66 | 31 |
| 2 | 3 | | | | | 32 |
| 25 | 1 | | | | | 33 |
| 30 | 3 | | | | | 34 |
| 75 | 3 | | | | | 35 |
| | | | Static Capacitor | 4 | 19 | 36 |
| 50 | 2 | | | | | 37 |
| 50 | 2 | | | | | 38 |
| | | | Static Capacitor | 2 | 12 | 39 |
| 5 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | North Branch - NORTH BRANCH TWP | Distribution | 41.57 | 4.80 | |
| 2 | North Branch - NORTH BRANCH TWP | Distribution | | | |
| 3 | Northeast - WARREN | Distribution | 120.00 | 13.20 | |
| 4 | Northeast - WARREN | Distribution | 120.00 | 13.20 | |
| 5 | Northeast - WARREN | Distribution | 120.00 | 24.00 | |
| 6 | Northeast - WARREN | Distribution | 24.00 | 13.20 | |
| 7 | Northeast - WARREN | Distribution | | | |
| 8 | Northland - SOUTHFIELD | Distribution | 24.00 | 4.80 | |
| 9 | Northland - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 10 | Northland - SOUTHFIELD | Distribution | 41.57 | 4.80 | |
| 11 | Northville - NORTHVILLE | Distribution | 41.57 | 13.20 | |
| 12 | Northville - NORTHVILLE | Distribution | 41.57 | 4.80 | |
| 13 | Northville - NORTHVILLE | Distribution | | | |
| 14 | Northwest - DETROIT | Distribution | 120.00 | 41.57 | |
| 15 | Northwest - DETROIT | Distribution | 41.57 | 24.00 | |
| 16 | Northwest - DETROIT | Distribution | | | |
| 17 | Norway - PLYMOUTH TWP | Single Customer | 41.57 | 13.20 | |
| 18 | Novi - NOVI | Distribution | 41.57 | 4.80 | |
| 19 | Nunneley - CLINTON TWP | Distribution | 41.57 | 4.80 | |
| 20 | Nunneley - CLINTON TWP | Distribution | | | |
| 21 | Oak Beach - HUME TWP | Distribution | 41.57 | 4.80 | |
| 22 | Oak Park - OAK PARK | Distribution | 24.00 | 4.80 | |
| 23 | Oak Park - OAK PARK | Distribution | 41.57 | 4.80 | |
| 24 | Oak Ridge - BROWNSTOWN TWP | Distribution | 120.00 | 13.20 | |
| 25 | Oak Ridge - BROWNSTOWN TWP | Distribution | | | |
| 26 | Oakman - DETROIT | Distribution | 24.00 | 4.80 | |
| 27 | Oakwood - OXFORD TWP | Distribution | 41.57 | 13.20 | |
| 28 | Oasis - INDEPENDENCE TWP | Distribution | 41.57 | 13.20 | |
| 29 | Odell - RAISINVILLE TWP | Distribution | 41.57 | 13.20 | |
| 30 | Ogden - PLYMOUTH TWP | Distribution | 41.57 | 13.20 | |
| 31 | Ohio - SOUTHFIELD | Distribution | 41.57 | 4.80 | |
| 32 | Oliver - OLIVER TWP | Distribution | 41.57 | 4.16 | |
| 33 | Oliver - OLIVER TWP | Distribution | 41.57 | 4.80 | |
| 34 | Olson - DETROIT | Single Customer | 24.00 | 0.48 | |
| 35 | Omaha - PLYMOUTH TWP | Distribution | 41.57 | 13.20 | |
| 36 | Omaha - PLYMOUTH TWP | Distribution | | | |
| 37 | Omega - HARRISON TWP. | Distribution | 41.57 | 13.20 | |
| 38 | Opal - ARGYLE TWP | Distribution | 41.57 | 4.80 | |
| 39 | Opal - ARGYLE TWP | Distribution | | | |
| 40 | Orchard - DETROIT | Distribution | 24.00 | 4.80 | |

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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 6 | 1 | | | | | 1 |
| | | | Static Capacitor | 1 | 7 | 2 |
| 50 | 2 | | | | | 3 |
| 70 | 3 | | Generating Transform | | | 4 |
| 300 | 3 | | | | | 5 |
| 68 | 1 | | Generating Transform | | | 6 |
| | | | Static Capacitor | 7 | 114 | 7 |
| 10 | 1 | | | | | 8 |
| 55 | 3 | | | | | 9 |
| 23 | 2 | | | | | 10 |
| 50 | 2 | | | | | 11 |
| 15 | 2 | | | | | 12 |
| | | | Static Capacitor | 1 | 7 | 13 |
| 300 | 4 | | | | | 14 |
| 60 | 4 | | | | | 15 |
| | | | Static Capacitor | 4 | 120 | 16 |
| 20 | 2 | | | | | 17 |
| 8 | 2 | | | | | 18 |
| 36 | 2 | | | | | 19 |
| | | | Static Capacitor | 1 | 9 | 20 |
| 3 | 1 | | | | | 21 |
| 10 | 1 | | | | | 22 |
| 20 | 2 | | | | | 23 |
| 96 | 2 | | | | | 24 |
| | | | Static Capacitor | 2 | 12 | 25 |
| 28 | 3 | | | | | 26 |
| 30 | 2 | | | | | 27 |
| 30 | 2 | | | | | 28 |
| 5 | 1 | | | | | 29 |
| 20 | 2 | | | | | 30 |
| 30 | 3 | | | | | 31 |
| 14 | 1 | | | | | 32 |
| 2 | 1 | | | | | 33 |
| 3 | 3 | | | | | 34 |
| 50 | 2 | | | | | 35 |
| | | | Static Capacitor | 2 | 9 | 36 |
| 30 | 2 | | | | | 37 |
| 2 | 1 | | | | | 38 |
| | | | Static Capacitor | 1 | 5 | 39 |
| 50 | 5 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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|---|---|---|---|---|---|
| 1 | Oregon - MILAN | Distribution | 41.57 | 13.20 | |
| 2 | Orion - LAKE ORION | Distribution | 41.57 | 13.20 | |
| 3 | Orion - LAKE ORION | Distribution | | | |
| 4 | Otis - WARREN | Distribution | 24.00 | 13.20 | |
| 5 | Otis - WARREN | Distribution | 41.57 | 13.20 | |
| 6 | Otsego - IMLAY TWP | Distribution | 120.00 | 41.57 | |
| 7 | Otsego - IMLAY TWP | Distribution | 41.57 | 13.20 | |
| 8 | Otsego - IMLAY TWP | Distribution | | | |
| 9 | Ottawa - LIVONIA | Distribution | 120.00 | 13.20 | |
| 10 | Ottawa - LIVONIA | Distribution | | | |
| 11 | Otter Lake - OTTER LAKE | Distribution | 41.57 | 4.80 | |
| 12 | Outer Drive - DETROIT | Distribution | 24.00 | 4.80 | |
| 13 | Owendale - BROOKFIELD TWP | Distribution | 41.57 | 4.80 | |
| 14 | Oxford - OXFORD | Distribution | 41.57 | 13.20 | |
| 15 | Oxford - OXFORD | Distribution | | | |
| 16 | Oxide - DETROIT | Single Customer | 24.00 | 4.80 | |
| 17 | Paddock - PONTIAC | Distribution | 41.57 | 8.66 | |
| 18 | Page - MILFORD TWP | Distribution | 41.57 | 13.20 | |
| 19 | Page - MILFORD TWP | Distribution | | | |
| 20 | Palmer - PLYMOUTH TWP | Single Customer | 41.57 | 4.80 | |
| 21 | Parkdale - ROCHESTER HILLS | Single Customer | 41.57 | 4.80 | |
| 22 | Parker Rd - FORT GRATIOT TWP | Distribution | 41.57 | 13.20 | |
| 23 | Parker Rd - FORT GRATIOT TWP | Distribution | | | |
| 24 | Patton - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 25 | Paul - YPSILANTI TWP | Distribution | 41.57 | 4.80 | |
| 26 | Paul - YPSILANTI TWP | Distribution | | | |
| 27 | Perkins - LIVONIA | Single Customer | 41.57 | 4.80 | |
| 28 | Peru - INKSTER | Distribution | 120.00 | 13.20 | |
| 29 | Peru - INKSTER | Distribution | | | |
| 30 | Petersburg - SUMMERFIELD TWP | Distribution | 24.00 | 2.40 | |
| 31 | Petersburg - SUMMERFIELD TWP | Distribution | 41.57 | 13.20 | |
| 32 | Phoenix - ANN ARBOR TWP | Distribution | 120.00 | 41.57 | |
| 33 | Phoenix - ANN ARBOR TWP | Distribution | 41.57 | 13.20 | |
| 34 | Phoenix - ANN ARBOR TWP | Distribution | | | |
| 35 | Piedmont - LODI TWP | Distribution | 41.57 | 13.20 | |
| 36 | Pigeon - WINSOR TWP | Distribution | 41.57 | 13.20 | |
| 37 | Pigeon - WINSOR TWP | Distribution | | | |
| 38 | Pinckney - PINCKNEY | Distribution | 41.57 | 13.20 | |
| 39 | Pinckney - PINCKNEY | Distribution | | | |
| 40 | Pine Grove - PORT HURON | Distribution | 24.00 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 15 | 2 | | | | | 1 |
| 30 | 2 | | | | | 2 |
| | | | Static Capacitor | 1 | 7 | 3 |
| 15 | 1 | | | | | 4 |
| 40 | 2 | | | | | 5 |
| 75 | 1 | | | | | 6 |
| 20 | 2 | | | | | 7 |
| | | | Static Capacitor | 1 | 7 | 8 |
| 80 | 2 | | | | | 9 |
| | | | Static Capacitor | 2 | 12 | 10 |
| 3 | 1 | | | | | 11 |
| 20 | 2 | | | | | 12 |
| 2 | 1 | | | | | 13 |
| 15 | 2 | | | | | 14 |
| | | | Static Capacitor | 1 | 12 | 15 |
| 8 | 1 | | | | | 16 |
| 10 | 2 | | | | | 17 |
| 40 | 2 | | | | | 18 |
| | | | Static Capacitor | 1 | 12 | 19 |
| 8 | 2 | | | | | 20 |
| 20 | 2 | | | | | 21 |
| 50 | 2 | | | | | 22 |
| | | | Static Capacitor | 1 | 6 | 23 |
| 30 | 2 | | | | | 24 |
| 8 | 2 | | | | | 25 |
| | | | Static Capacitor | 2 | 11 | 26 |
| 2 | 1 | | | | | 27 |
| 50 | 2 | | | | | 28 |
| | | | Static Capacitor | 2 | 9 | 29 |
| 3 | 3 | | | | | 30 |
| 10 | 1 | | | | | 31 |
| 200 | 2 | | | | | 32 |
| 50 | 2 | | | | | 33 |
| | | | Static Capacitor | 4 | 72 | 34 |
| 25 | 2 | | | | | 35 |
| 20 | 2 | | | | | 36 |
| | | | Static Capacitor | 1 | 5 | 37 |
| 50 | 2 | | | | | 38 |
| | | | Static Capacitor | 1 | 9 | 39 |
| 18 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

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|---|---|---|---|---|---|
| 1 | Pine Grove - PORT HURON | Distribution | 41.57 | 4.80 | |
| 2 | Pine Grove - PORT HURON | Distribution | | | |
| 3 | Pingree - DETROIT | Distribution | 24.00 | 4.80 | |
| 4 | Pioneer - PITTSFIELD TWP | Distribution | 120.00 | 13.20 | |
| 5 | Pioneer - PITTSFIELD TWP | Distribution | 120.00 | 41.57 | |
| 6 | Pioneer - PITTSFIELD TWP | Distribution | | | |
| 7 | Pittsfield - ANN ARBOR | Distribution | 41.57 | 4.80 | |
| 8 | Placid - SPRINGFIELD TWP | Distribution | 120.00 | 13.20 | |
| 9 | Placid - SPRINGFIELD TWP | Distribution | 120.00 | 41.57 | |
| 10 | Placid - SPRINGFIELD TWP | Distribution | 41.57 | 4.16 | |
| 11 | Placid - SPRINGFIELD TWP | Distribution | | | |
| 12 | Pluto - WARREN | Distribution | 120.00 | 13.20 | |
| 13 | Pluto - WARREN | Distribution | | | |
| 14 | Plymouth - PLYMOUTH | Distribution | 41.57 | 4.80 | |
| 15 | Plymouth - PLYMOUTH | Distribution | | | |
| 16 | Polaris - LIVONIA | Single Customer | 120.00 | 13.20 | |
| 17 | Pontiac - ORION TWP | Distribution | 120.00 | 13.20 | |
| 18 | Poplar - NORTHFIELD TWP | Distribution | 120.00 | 13.20 | |
| 19 | Port Austin - PORT AUSTIN | Distribution | 24.00 | 4.80 | |
| 20 | Port Austin - PORT AUSTIN | Distribution | 41.57 | 4.80 | |
| 21 | Port Austin - PORT AUSTIN | Distribution | | | |
| 22 | Port Hope - GORE TWP | Distribution | 41.57 | 4.80 | |
| 23 | Port Huron - PORT HURON | Distribution | 24.00 | 4.80 | |
| 24 | Port Huron - PORT HURON | Distribution | 41.57 | 4.80 | |
| 25 | Port Sanilac - PORT SANILAC | Distribution | 41.57 | 4.80 | |
| 26 | Praxair - RIVER ROUGE | Single Customer | 120.00 | 13.20 | |
| 27 | Press Plant - WARREN | Single Customer | 24.00 | 4.80 | |
| 28 | Price - ANN ARBOR | Distribution | 41.57 | 4.80 | |
| 29 | Proctor - NOVESTA TWP | Distribution | 41.57 | 4.80 | |
| 30 | Prospect - SUPERIOR TWP | Distribution | 41.57 | 4.80 | |
| 31 | Proud - MILFORD TWP | Distribution | 120.00 | 13.20 | |
| 32 | Proud - MILFORD TWP | Distribution | 120.00 | 41.57 | |
| 33 | Pulford - DETROIT | Distribution | 24.00 | 4.80 | |
| 34 | Puritan - DETROIT | Distribution | 24.00 | 4.80 | |
| 35 | Putnam - FREMONT TWP | Distribution | 41.57 | 4.16 | |
| 36 | Quail - WISNER | Distribution | 41.57 | 4.80 | |
| 37 | Quaker - NOVI | Distribution | 120.00 | 13.20 | |
| 38 | Quaker - NOVI | Distribution | | | |
| 39 | Quarton Road - BIRMINGHAM | Distribution | 41.57 | 4.80 | |
| 40 | Queen - FRENCHTOWN TWP | Distribution | 41.57 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 9 | 1 | | | | | 1 |
| | | | Static Capacitor | 1 | 5 | 2 |
| 14 | 2 | | | | | 3 |
| 80 | 2 | | | | | 4 |
| 150 | 2 | | | | | 5 |
| | | | Static Capacitor | 4 | 45 | 6 |
| 26 | 2 | | | | | 7 |
| 15 | 2 | | | | | 8 |
| 200 | 2 | | | | | 9 |
| 14 | 1 | | Generating Transform | | | 10 |
| | | | Static Capacitor | 1 | 18 | 11 |
| 50 | 2 | | | | | 12 |
| | | | Static Capacitor | 2 | 12 | 13 |
| 15 | 2 | | | | | 14 |
| | | | Static Capacitor | 2 | 19 | 15 |
| 50 | 2 | | | | | 16 |
| 50 | 2 | | | | | 17 |
| 25 | 1 | | | | | 18 |
| 3 | 3 | | | | | 19 |
| 4 | 1 | | | | | 20 |
| | | | Static Capacitor | 1 | 5 | 21 |
| 4 | 1 | | | | | 22 |
| 6 | 1 | | | | | 23 |
| 10 | 1 | | | | | 24 |
| 3 | 1 | | | | | 25 |
| 155 | 5 | | | | | 26 |
| 38 | 3 | | | | | 27 |
| 15 | 2 | | | | | 28 |
| 3 | 1 | | | | | 29 |
| 3 | 1 | | | | | 30 |
| 25 | 1 | | | | | 31 |
| 75 | 1 | | | | | 32 |
| 33 | 4 | | | | | 33 |
| 33 | 3 | | | | | 34 |
| 14 | 1 | | Generating Transform | | | 35 |
| 2 | 1 | | | | | 36 |
| 50 | 2 | | | | | 37 |
| | | | Static Capacitor | 2 | 12 | 38 |
| 15 | 2 | | | | | 39 |
| 5 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Quincy - FREMONT TWP | Distribution | 41.57 | 4.80 | |
| 2 | Ramsey - CLINTON | Single Customer | 41.57 | 13.20 | |
| 3 | Ramville - WARREN | Single Customer | 120.00 | 13.20 | |
| 4 | Randolph - AKRON TWP | Distribution | | | |
| 5 | Rapid Street - PONTIAC | Distribution | 41.57 | 8.66 | |
| 6 | Ravine - FARMINGTON TWP | Distribution | 41.57 | 4.80 | |
| 7 | Red Run - WARREN | Distribution | 120.00 | 13.20 | |
| 8 | Red Run - WARREN | Distribution | 120.00 | 41.57 | |
| 9 | Red Run - WARREN | Distribution | | | |
| 10 | Redford - DETROIT | Distribution | 24.00 | 4.80 | |
| 11 | Redford - DETROIT | Distribution | 41.57 | 4.80 | |
| 12 | Redford - DETROIT | Distribution | | | |
| 13 | Reese - DENMARK TWP | Distribution | 41.57 | 4.80 | |
| 14 | Reese - DENMARK TWP | Distribution | | | |
| 15 | Regent - ANN ARBOR | Distribution | 41.57 | 4.80 | |
| 16 | Remer - E CHINA TWP | Distribution | 120.00 | 4.16 | |
| 17 | Remer - E CHINA TWP | Distribution | 120.00 | 41.57 | |
| 18 | Remer - E CHINA TWP | Distribution | 41.57 | 13.20 | |
| 19 | Reno - FREEDOM TWP | Distribution | 41.57 | 4.80 | |
| 20 | Republic - MONROE | Single Customer | 24.00 | 4.80 | |
| 21 | Rialto - MELVINDALE | Single Customer | 24.00 | 13.20 | |
| 22 | Richmond - RICHMOND TWP | Distribution | 41.57 | 13.20 | |
| 23 | Richmond - RICHMOND TWP | Distribution | 41.57 | 4.80 | |
| 24 | Richville - DENMARK TWP | Distribution | 41.57 | 4.80 | |
| 25 | River Raisin - RAISINVILLE TWP | Distribution | 41.57 | 4.80 | |
| 26 | Riverside - COTTRELLVILLE TWP | Distribution | 41.57 | 13.20 | |
| 27 | Riverview - RIVERVIEW | Distribution | 120.00 | 41.57 | |
| 28 | Riverview - RIVERVIEW | Distribution | 41.57 | 4.80 | |
| 29 | Riverview - RIVERVIEW | Distribution | | | |
| 30 | Robin - DRYDEN TWP | Distribution | 120.00 | 13.20 | |
| 31 | Rochester - ROCHESTER | Distribution | 41.57 | 4.80 | |
| 32 | Rockwood - ROCKWOOD | Distribution | 41.57 | 4.80 | |
| 33 | Rockwood - ROCKWOOD | Distribution | | | |
| 34 | Romeo - ROMEO | Distribution | 41.57 | 4.80 | |
| 35 | Romulus - ROMULUS TWP | Distribution | 120.00 | 13.20 | |
| 36 | Romulus - ROMULUS TWP | Distribution | 120.00 | 41.57 | |
| 37 | Romulus - ROMULUS TWP | Distribution | | | |
| 38 | Roosevelt - MONROE | Distribution | 24.00 | 4.80 | |
| 39 | Roseville - ROSEVILLE | Distribution | 24.00 | 4.80 | |
| 40 | Rotunda - DEARBORN | Distribution | 230.00 | 13.20 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 2 | 1 | | | | | 1 |
| 5 | 2 | | | | | 2 |
| 50 | 2 | | | | | 3 |
| | 1 | | | | | 4 |
| 20 | 2 | | | | | 5 |
| 23 | 2 | | | | | 6 |
| 50 | 2 | | | | | 7 |
| 225 | 3 | | | | | 8 |
| | | | Static Capacitor | 3 | 54 | 9 |
| 18 | 2 | | | | | 10 |
| 10 | 1 | | | | | 11 |
| | | | Static Capacitor | 2 | 18 | 12 |
| 4 | 1 | | | | | 13 |
| | | | Static Capacitor | 1 | 5 | 14 |
| 20 | 2 | | | | | 15 |
| 15 | 1 | | Generating Transform | | | 16 |
| 175 | 2 | | | | | 17 |
| 50 | 2 | | | | | 18 |
| 3 | 2 | | | | | 19 |
| 33 | 3 | | | | | 20 |
| 8 | 1 | | | | | 21 |
| 8 | 1 | | | | | 22 |
| 12 | 2 | | | | | 23 |
| 3 | 1 | | | | | 24 |
| 3 | 2 | | | | | 25 |
| 5 | 1 | | | | | 26 |
| 150 | 2 | | | | | 27 |
| 10 | 2 | | | | | 28 |
| | | | Static Capacitor | 2 | 36 | 29 |
| 33 | 2 | | | | | 30 |
| 23 | 2 | | | | | 31 |
| 8 | 2 | | | | | 32 |
| | | | Static Capacitor | 1 | 10 | 33 |
| 13 | 2 | | | | | 34 |
| 8 | 1 | | | | | 35 |
| 200 | 2 | | | | | 36 |
| | | | Static Capacitor | 1 | 12 | 37 |
| 18 | 3 | | | | | 38 |
| 30 | 3 | | | | | 39 |
| 80 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Rotunda - DEARBORN | Distribution | | | |
| 2 | Rush - WATERTOWN TWP | Distribution | 120.00 | 41.57 | |
| 3 | Rush - WATERTOWN TWP | Distribution | 41.57 | 13.20 | |
| 4 | Rush - WATERTOWN TWP | Distribution | | | |
| 5 | Salem - SALEM TWP | Distribution | 41.57 | 13.20 | |
| 6 | Saline - SALINE | Distribution | 41.57 | 13.20 | |
| 7 | Saline - SALINE | Distribution | | | |
| 8 | Sandusky - SANDUSKY | Distribution | 120.00 | 41.57 | |
| 9 | Sandusky - SANDUSKY | Distribution | 41.57 | 13.20 | |
| 10 | Sandusky - SANDUSKY | Distribution | 41.57 | 4.80 | |
| 11 | Sandusky - SANDUSKY | Distribution | | | |
| 12 | Sargent - SOUTHFIELD | Distribution | 41.57 | 13.20 | |
| 13 | Saturn - HAMTRAMCK | Single Customer | 120.00 | 13.20 | |
| 14 | Savage - TROY | Distribution | 41.57 | 13.20 | |
| 15 | Savage - TROY | Distribution | | | |
| 16 | Savannah - DETROIT | Distribution | 24.00 | 4.80 | |
| 17 | Savoy - ST CLAIR SHORES | Distribution | 41.57 | 13.20 | |
| 18 | Saxon - ELK TWP | Distribution | 41.57 | 13.20 | |
| 19 | Schaefer - DETROIT | Single Customer | 24.00 | 4.80 | |
| 20 | Scotten - DETROIT | Distribution | 24.00 | 4.80 | |
| 21 | Scottsdale - YPSILANTI | Single Customer | 120.00 | 13.20 | |
| 22 | Seamless Tube - SOUTH LYON | Single Customer | 41.57 | 4.80 | |
| 23 | Seaside - HARBOR BEACH | Single Customer | 120.00 | 13.20 | |
| 24 | Sebewaing - SEBEWAING TWP | Distribution | 41.57 | 4.80 | |
| 25 | Sebewaing - SEBEWAING TWP | Distribution | | | |
| 26 | Selfridge - HARRISON TWP | Single Customer | 41.57 | 13.20 | |
| 27 | Selfridge - HARRISON TWP | Single Customer | 41.57 | 4.80 | |
| 28 | Selkirk - GREEN OAK TWP | Distribution | 120.00 | 41.57 | |
| 29 | Selkirk - GREEN OAK TWP | Distribution | 41.57 | 13.20 | |
| 30 | Selkirk - GREEN OAK TWP | Distribution | | | |
| 31 | Seneca - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | |
| 32 | Seneca - ROCHESTER HILLS | Distribution | | | |
| 33 | Seville - FRENCHTOWN TWP | Distribution | 120.00 | 13.20 | |
| 34 | Seville - FRENCHTOWN TWP | Distribution | | | |
| 35 | Seward - ANN ARBOR | Single Customer | 41.57 | 13.20 | |
| 36 | Shaddick - DEARBORN | Distribution | 24.00 | 4.80 | |
| 37 | Shaw - GOODLAND TWP | Distribution | 41.57 | 4.80 | |
| 38 | Sheldon - VAN BUREN TWP | Distribution | 41.57 | 13.20 | |
| 39 | Sheldon - VAN BUREN TWP | Single Customer | 120.00 | 13.20 | |
| 40 | Sherwood - SUMPTER TWP | Distribution | 41.57 | 4.80 | |

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|---|---|---|---|
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SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| | | | Static Capacitor | 2 | 12 | 1 |
| 50 | 1 | | | | | 2 |
| 5 | 1 | | | | | 3 |
| | | | Static Capacitor | 1 | 7 | 4 |
| 8 | 1 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| | | | Static Capacitor | 3 | 22 | 7 |
| 75 | 1 | | | | | 8 |
| 8 | 1 | | | | | 9 |
| 5 | 2 | | | | | 10 |
| | | | Static Capacitor | 1 | 7 | 11 |
| 50 | 2 | | | | | 12 |
| 80 | 2 | | | | | 13 |
| 45 | 3 | | | | | 14 |
| | | | Static Capacitor | 3 | 18 | 15 |
| 30 | 3 | | | | | 16 |
| 30 | 2 | | | | | 17 |
| 3 | 1 | | | | | 18 |
| 19 | 2 | | | | | 19 |
| 40 | 4 | | | | | 20 |
| 8 | 1 | | | | | 21 |
| 8 | 1 | | | | | 22 |
| 50 | 2 | | | | | 23 |
| 4 | 1 | | | | | 24 |
| | | | Static Capacitor | 2 | 12 | 25 |
| 5 | 1 | | | | | 26 |
| 19 | 2 | | | | | 27 |
| 50 | 1 | | | | | 28 |
| 50 | 2 | | | | | 29 |
| | | | Static Capacitor | 3 | 19 | 30 |
| 50 | 2 | | | | | 31 |
| | | | Static Capacitor | 2 | 12 | 32 |
| 50 | 2 | | | | | 33 |
| | | | Static Capacitor | 2 | 6 | 34 |
| 5 | 1 | | | | | 35 |
| 18 | 2 | | | | | 36 |
| 3 | 1 | | | | | 37 |
| 50 | 2 | | | | | 38 |
| 8 | 1 | | | | | 39 |
| 6 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Shoal - FRENCHTOWN TWP | Distribution | 120.00 | 13.20 | |
| 2 | Shores - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | |
| 3 | Sidney - PLYMOUTH TWP | Distribution | 41.57 | 13.20 | |
| 4 | Sidney - PLYMOUTH TWP | Distribution | | | |
| 5 | Simpson - MARYSVILLE | Single Customer | 41.57 | 13.20 | |
| 6 | Six Mile - REDFORD TWP | Distribution | 41.57 | 4.80 | |
| 7 | Skylark - CITY OF WARREN | Single Customer | 120.00 | 13.20 | |
| 8 | Slater - BROCKWAY TWP | Distribution | 41.57 | 4.80 | |
| 9 | Sloan - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | |
| 10 | Sloan - STERLING HEIGHTS | Distribution | | | |
| 11 | Slocum - TRENTON | Distribution | 24.00 | 4.16 | |
| 12 | Slocum - TRENTON | Distribution | | | |
| 13 | Snover - MOORE TWP | Distribution | 41.57 | 4.80 | |
| 14 | South Lyon - SOUTH LYON | Distribution | 41.57 | 4.80 | |
| 15 | Southfield - SOUTHFIELD | Distribution | 120.00 | 13.20 | |
| 16 | Southfield - SOUTHFIELD | Distribution | 120.00 | 41.57 | |
| 17 | Southfield - SOUTHFIELD | Distribution | | | |
| 18 | Spartan - WOODHAVEN | Single Customer | 41.57 | 4.80 | |
| 19 | Spencer - AUBURN HILLS | Distribution | 120.00 | 13.20 | |
| 20 | Spencer - AUBURN HILLS | Distribution | | | |
| 21 | Spokane - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | |
| 22 | Spokane - ROCHESTER HILLS | Distribution | 120.00 | 41.57 | |
| 23 | Spokane - ROCHESTER HILLS | Distribution | | | |
| 24 | Sport - WAYNE | Single Customer | 120.00 | 13.20 | |
| 25 | Spruce - SCIO TWP | Distribution | 120.00 | 13.20 | |
| 26 | Spruce - SCIO TWP | Distribution | | | |
| 27 | St Antoine - DETROIT | Distribution | 120.00 | 13.20 | |
| 28 | St Antoine - DETROIT | Distribution | | | |
| 29 | St Clair - ST CLAIR | Distribution | 41.57 | 4.80 | |
| 30 | St Louis - DETROIT | Distribution | 24.00 | 4.80 | |
| 31 | Stark - LIVONIA | Distribution | 41.57 | 4.80 | |
| 32 | State - PITTSFIELD TWP | Distribution | 41.57 | 13.20 | |
| 33 | State - PITTSFIELD TWP | Distribution | | | |
| 34 | Stephens - WARREN | Distribution | 120.00 | 13.20 | |
| 35 | Stephens - WARREN | Distribution | 120.00 | 24.00 | |
| 36 | Stephens - WARREN | Distribution | 24.00 | 4.80 | |
| 37 | Stephens - WARREN | Distribution | | | |
| 38 | Sterling - STERLING HEIGHTS | Distribution | 120.00 | 41.57 | |
| 39 | Sterling - STERLING HEIGHTS | Distribution | 41.57 | 13.20 | |
| 40 | Sterling - STERLING HEIGHTS | Distribution | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 50 | 2 | | | | | 1 |
| 28 | 3 | | | | | 2 |
| 40 | 2 | | | | | 3 |
| | | | Static Capacitor | 1 | 7 | 4 |
| 10 | 2 | | | | | 5 |
| 25 | 2 | | | | | 6 |
| 80 | 2 | | | | | 7 |
| 3 | 1 | | | | | 8 |
| 80 | 2 | | | | | 9 |
| | | | Static Capacitor | 2 | 12 | 10 |
| 14 | 1 | | Generating Transform | | | 11 |
| | | | Static Capacitor | 2 | 31 | 12 |
| 3 | 1 | | | | | 13 |
| 9 | 2 | | | | | 14 |
| 120 | 3 | | | | | 15 |
| 300 | 3 | | | | | 16 |
| | | | Static Capacitor | 5 | 78 | 17 |
| 2 | 1 | | | | | 18 |
| 80 | 2 | | | | | 19 |
| | | | Static Capacitor | 2 | 12 | 20 |
| 120 | 3 | | | | | 21 |
| 200 | 2 | | | | | 22 |
| | | | Static Capacitor | 4 | 48 | 23 |
| 50 | 2 | | | | | 24 |
| 50 | 2 | | | | | 25 |
| | | | Static Capacitor | 2 | 12 | 26 |
| 120 | 3 | | | | | 27 |
| | | | Static Capacitor | 3 | 18 | 28 |
| 10 | 2 | | | | | 29 |
| 40 | 4 | | | | | 30 |
| 20 | 2 | | | | | 31 |
| 50 | 2 | | | | | 32 |
| | | | Static Capacitor | 1 | 7 | 33 |
| 50 | 2 | | | | | 34 |
| 195 | 3 | | | | | 35 |
| 20 | 2 | | | | | 36 |
| | | | Static Capacitor | 5 | 66 | 37 |
| 225 | 3 | | | | | 38 |
| 75 | 3 | | | | | 39 |
| | | | Static Capacitor | 6 | 90 | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Stockbridge - WHITE OAK TWP | Distribution | 41.57 | 13.20 | |
| 2 | Stockbridge - WHITE OAK TWP | Distribution | 41.57 | 4.80 | |
| 3 | Stockwell - PONTIAC | Distribution | 41.57 | 8.66 | |
| 4 | Stoepel - DETROIT | Distribution | 24.00 | 4.80 | |
| 5 | Stratford - OXFORD TWP. | Distribution | 120.00 | 13.20 | |
| 6 | Stratford - OXFORD TWP. | Distribution | 120.00 | 41.57 | |
| 7 | Sullivan - OLIVER TWP-HURON | Distribution | 41.57 | 4.80 | |
| 8 | Sulphite - PT HURON | Single Customer | 41.57 | 4.80 | |
| 9 | Sumpter - SUMPTER TWP | Distribution | 120.00 | 13.20 | |
| 10 | Sunbird - ORION TWP | Single Customer | 120.00 | 13.20 | |
| 11 | Sunset - FARMINGTON HILLS | Distribution | 120.00 | 13.20 | |
| 12 | Sunset - FARMINGTON HILLS | Distribution | 120.00 | 41.57 | |
| 13 | Sunset - FARMINGTON HILLS | Distribution | | | |
| 14 | Superior - SUPERIOR TWP | Distribution | 120.00 | 41.57 | |
| 15 | Superior - SUPERIOR TWP | Distribution | 41.57 | 13.20 | |
| 16 | Superior - SUPERIOR TWP | Distribution | | | |
| 17 | Sutton - CLINTON TWP | Distribution | 41.57 | 4.80 | |
| 18 | Swan Creek - BERLIN TWP | Distribution | 120.00 | 13.20 | |
| 19 | Swift - RICH TWP | Single Customer | 41.57 | 4.16 | |
| 20 | Syracuse - TAYLOR | Distribution | 41.57 | 4.80 | |
| 21 | Tacoma - MAPLE VALLEY TWP | Distribution | 41.57 | 13.20 | |
| 22 | Tacoma - MAPLE VALLEY TWP | Distribution | | | |
| 23 | Tahoe - NOVI | Distribution | | | |
| 24 | Tahoe - NOVI | Distribution | 41.57 | 13.20 | |
| 25 | Talbot - MINDEN TWP | Distribution | 41.57 | 13.20 | |
| 26 | Tamrack - LYON TWP | Distribution | 120.00 | 13.20 | |
| 27 | Tamrack - LYON TWP | Distribution | 41.57 | 13.20 | |
| 28 | Tamrack - LYON TWP | Distribution | | | |
| 29 | Tandem - ECORSE | Single Customer | 120.00 | 13.20 | |
| 30 | Taurus - WOODHAVEN | Single Customer | 120.00 | 13.20 | |
| 31 | Taylor - CITY OF TAYLOR | Distribution | 120.00 | 13.20 | |
| 32 | Taylor - CITY OF TAYLOR | Distribution | | | |
| 33 | Teggerdine - WHITE LAKE TWP | Distribution | 41.57 | 13.20 | |
| 34 | Teggerdine - WHITE LAKE TWP | Distribution | | | |
| 35 | Tempest - PONTIAC | Single Customer | 120.00 | 13.20 | |
| 36 | Tienken - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | |
| 37 | Tienken - ROCHESTER HILLS | Distribution | | | |
| 38 | Tiffany - TAYLOR | Distribution | 41.57 | 13.20 | |
| 39 | Tiffany - TAYLOR | Distribution | | | |
| 40 | Tipton Metal Prod - WARREN | Single Customer | 24.00 | 4.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| The Detroit Edison Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 12/31/2011 | End of 2011/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 2 | 1 | | | | | 1 |
| 3 | 1 | | | | | 2 |
| 20 | 2 | | | | | 3 |
| 36 | 4 | | | | | 4 |
| 50 | 2 | | | | | 5 |
| 200 | 2 | | | | | 6 |
| 3 | 1 | | | | | 7 |
| 25 | 2 | | | | | 8 |
| 9 | 1 | | | | | 9 |
| 80 | 2 | | | | | 10 |
| 80 | 2 | | | | | 11 |
| 200 | 2 | | | | | 12 |
| | | | Static Capacitor | 4 | 60 | 13 |
| 195 | 3 | | | | | 14 |
| 68 | 1 | | Generating Transform | | | 15 |
| | | | Static Capacitor | 3 | 66 | 16 |
| 15 | 2 | | | | | 17 |
| 19 | 2 | | | | | 18 |
| 5 | 1 | | | | | 19 |
| 33 | 3 | | | | | 20 |
| 5 | 1 | | | | | 21 |
| | | | Static Capacitor | 1 | 6 | 22 |
| | | | | 2 | 12 | 23 |
| 50 | 2 | | | | | 24 |
| 5 | 1 | | | | | 25 |
| 25 | 1 | | | | | 26 |
| 50 | 2 | | | | | 27 |
| | | | Static Capacitor | 3 | 18 | 28 |
| 120 | 3 | | | | | 29 |
| 25 | 1 | | | | | 30 |
| 80 | 2 | | | | | 31 |
| | | | Static Capacitor | 2 | 12 | 32 |
| 50 | 2 | | | | | 33 |
| | | | Static Capacitor | 3 | 18 | 34 |
| 80 | 2 | | | | | 35 |
| 65 | 2 | | | | | 36 |
| | | | Static Capacitor | 2 | 12 | 37 |
| 30 | 2 | | | | | 38 |
| | | | Static Capacitor | 1 | 6 | 39 |
| 12 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | Tireman - DETROIT | Distribution | 24.00 | 4.80 | |
| 2 | Titan - STERLING HEIGHTS | Single Customer | 41.57 | 4.80 | |
| 3 | Todd - WEBSTER TWP | Distribution | 41.57 | 4.80 | |
| 4 | Topaz - WAYNE | Single Customer | 120.00 | 13.20 | |
| 5 | Town - WIXOM | Single Customer | 120.00 | 13.20 | |
| 6 | Toyota - Saline | Single Customer | 41.57 | 13.20 | |
| 7 | Trenton - TRENTON | Distribution | 24.00 | 4.80 | |
| 8 | Trenton - TRENTON | Distribution | 41.57 | 4.80 | |
| 9 | Trinity - MONROE TWP | Distribution | 24.00 | 13.20 | |
| 10 | Trinity - MONROE TWP | Distribution | 41.57 | 13.20 | |
| 11 | Troy - ROYAL OAK | Distribution | 120.00 | 41.57 | |
| 12 | Troy - ROYAL OAK | Distribution | | | |
| 13 | Turner - DETROIT | Distribution | 24.00 | 4.80 | |
| 14 | Tuscola - INDIANFIELDS TWP | Distribution | 120.00 | 13.20 | |
| 15 | Tuscola - INDIANFIELDS TWP | Distribution | 120.00 | 41.57 | |
| 16 | Tuscola - INDIANFIELDS TWP | Distribution | | | |
| 17 | Twelve Mile - ROYAL OAK | Distribution | 24.00 | 4.80 | |
| 18 | Twelve Mile - ROYAL OAK | Distribution | 41.57 | 4.80 | |
| 19 | Twelve Mile - ROYAL OAK | Distribution | | | |
| 20 | Union Lake - WATERFORD TWP | Distribution | 41.57 | 4.80 | |
| 21 | Unionville - COLUMBIA TWP | Distribution | 24.00 | 4.80 | |
| 22 | University - ANN ARBOR | Single Customer | 41.57 | 13.20 | |
| 23 | Utah - CHINA TWP | Single Customer | 24.00 | 4.80 | |
| 24 | Utica - UTICA | Distribution | 41.57 | 4.80 | |
| 25 | Valley - VAN BUREN TWP | Single Customer | 41.57 | 4.80 | |
| 26 | Van Dyke - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | |
| 27 | Venice - DEARBORN | Distribution | 24.00 | 4.80 | |
| 28 | Venoy - WESTLAND | Distribution | 120.00 | 13.20 | |
| 29 | Venoy - WESTLAND | Distribution | | | |
| 30 | Vernier - GROSSE PTE WOODS | Distribution | 41.57 | 4.80 | |
| 31 | Veterans - ANN ARBOR | Single Customer | 41.57 | 13.20 | |
| 32 | Victor - LENOX TWP | Distribution | 120.00 | 13.20 | |
| 33 | Victor - LENOX TWP | Distribution | 120.00 | 41.57 | |
| 34 | Victor - LENOX TWP | Distribution | | | |
| 35 | Villa - REDFORD TWP | Distribution | 41.57 | 4.80 | |
| 36 | Visteon - VAN BUREN TWP | Single Customer | 120.00 | 13.20 | |
| 37 | Voyager - DETROIT | Single Customer | 120.00 | 13.20 | |
| 38 | Wabash - PORT HURON TWP | Distribution | 120.00 | 41.57 | |
| 39 | Wabash - PORT HURON TWP | Distribution | 41.57 | 13.20 | |
| 40 | Wabash - PORT HURON TWP | Distribution | | | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 28 | 3 | | | | | 1 |
| 19 | 2 | | | | | 2 |
| 3 | 1 | | | | | 3 |
| 80 | 2 | | | | | 4 |
| 9 | 1 | | | | | 5 |
| 25 | 1 | | | | | 6 |
| 13 | 1 | | | | | 7 |
| 9 | 1 | | | | | 8 |
| 10 | 1 | | | | | 9 |
| 15 | 1 | | | | | 10 |
| 400 | 4 | | | | | 11 |
| | | | Static Capacitor | 4 | 120 | 12 |
| 28 | 3 | | | | | 13 |
| 50 | 2 | | | | | 14 |
| 50 | 1 | | | | | 15 |
| | | | Static Capacitor | 2 | 13 | 16 |
| 10 | 1 | | | | | 17 |
| 10 | 1 | | | | | 18 |
| | | | Static Capacitor | 1 | 9 | 19 |
| 25 | 2 | | | | | 20 |
| 2 | 3 | | | | | 21 |
| 75 | 3 | | | | | 22 |
| 1 | 3 | | | | | 23 |
| 36 | 2 | | | | | 24 |
| 3 | 1 | | | | | 25 |
| 50 | 2 | | | | | 26 |
| 33 | 3 | | | | | 27 |
| 50 | 2 | | | | | 28 |
| | | | Static Capacitor | 2 | 9 | 29 |
| 38 | 3 | | | | | 30 |
| 25 | 2 | | | | | 31 |
| 50 | 2 | | | | | 32 |
| 175 | 2 | | | | | 33 |
| | | | Static Capacitor | 2 | 36 | 34 |
| 20 | 2 | | | | | 35 |
| 9 | 1 | | | | | 36 |
| 80 | 2 | | | | | 37 |
| 150 | 2 | | | | | 38 |
| 50 | 2 | | | | | 39 |
| | | | Static Capacitor | 1 | 18 | 40 |

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|---|---|---|---|---|---|
| 1 | Wagner - DETROIT | Distribution | 24.00 | 4.80 | |
| 2 | Walker - DETROIT | Distribution | 24.00 | 4.80 | |
| 3 | Walled Lake - WALLED LAKE | Distribution | 41.57 | 4.80 | |
| 4 | Walled Lake - WALLED LAKE | Distribution | | | |
| 5 | Walnut - W BLOOMFIELD TWP | Distribution | 41.57 | 13.20 | |
| 6 | Walnut - W BLOOMFIELD TWP | Distribution | | | |
| 7 | Walton - PONTIAC | Distribution | 120.00 | 41.57 | |
| 8 | Walton - PONTIAC | Distribution | 41.57 | 4.80 | |
| 9 | Walton - PONTIAC | Distribution | | | |
| 10 | Wanda - FERNDALE | Single Customer | 24.00 | 4.80 | |
| 11 | Wardlow - HIGHLAND TWP | Distribution | 41.57 | 13.20 | |
| 12 | Wardlow - HIGHLAND TWP | Distribution | | | |
| 13 | Warren - DEARBORN | Distribution | 120.00 | 13.20 | |
| 14 | Warren - DEARBORN | Distribution | 120.00 | 24.00 | |
| 15 | Warren - DEARBORN | Distribution | | | |
| 16 | Washington - WASHINGTON TWP | Distribution | 41.57 | 4.80 | |
| 17 | Washington - WASHINGTON TWP | Distribution | | | |
| 18 | Waterford - WATERFORD TWP | Distribution | 41.57 | 13.20 | |
| 19 | Waterford - WATERFORD TWP | Distribution | 41.57 | 4.80 | |
| 20 | Waterford - WATERFORD TWP | Distribution | | | |
| 21 | Waterman - DETROIT | Distribution | 120.00 | 24.00 | |
| 22 | Waterman - DETROIT | Distribution | 24.00 | 4.80 | |
| 23 | Wayburn - DETROIT | Distribution | 24.00 | 4.80 | |
| 24 | Wayne - CANTON TWP | Distribution | 120.00 | 13.20 | |
| 25 | Wayne - CANTON TWP | Distribution | | | |
| 26 | Webster - ROYAL OAK | Distribution | 24.00 | 4.80 | |
| 27 | Webster - ROYAL OAK | Distribution | 41.57 | 4.80 | |
| 28 | Wells - DUNDEE TWP | Single Customer | 41.57 | 4.80 | |
| 29 | West End - DETROIT | Distribution | 24.00 | 4.80 | |
| 30 | Westchester - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | |
| 31 | Westland - WESTLAND | Distribution | 41.57 | 13.20 | |
| 32 | Westland - WESTLAND | Distribution | | | |
| 33 | Wheeler - PONTIAC | Distribution | 120.00 | 13.20 | |
| 34 | Wheeler - PONTIAC | Single Customer | 120.00 | 13.20 | |
| 35 | White Lake - WHITE LAKE TWP | Distribution | 41.57 | 13.20 | |
| 36 | White Lake - WHITE LAKE TWP | Distribution | 41.57 | 4.80 | |
| 37 | White Lake - WHITE LAKE TWP | Distribution | | | |
| 38 | Whitmore Lake - NORTHFIELD TWP | Distribution | 41.57 | 13.20 | |
| 39 | Whittier - ROYAL OAK | Distribution | 120.00 | 4.80 | |
| 40 | Wick - ROMULUS TWP | Distribution | 120.00 | 13.20 | |

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SUBSTATIONS (Continued)

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 30 | 3 | | | | | 1 |
| 50 | 5 | | | | | 2 |
| 12 | 2 | | | | | 3 |
| | | | Static Capacitor | 1 | 7 | 4 |
| 50 | 2 | | | | | 5 |
| | | | Static Capacitor | 2 | 12 | 6 |
| 200 | 2 | | | | | 7 |
| 15 | 2 | | | | | 8 |
| | | | Static Capacitor | 2 | 48 | 9 |
| 4 | 1 | | | | | 10 |
| 23 | 2 | | | | | 11 |
| | | | Static Capacitor | 1 | 7 | 12 |
| 50 | 2 | | | | | 13 |
| 300 | 4 | | | | | 14 |
| | | | Static Capacitor | 5 | 100 | 15 |
| 12 | 2 | | | | | 16 |
| | | | Static Capacitor | 1 | 7 | 17 |
| 30 | 2 | | | | | 18 |
| 15 | 2 | | | | | 19 |
| | | | Static Capacitor | 1 | 9 | 20 |
| 300 | 3 | | | | | 21 |
| 4 | 1 | | | | | 22 |
| 30 | 3 | | | | | 23 |
| 120 | 3 | | | | | 24 |
| | | | Static Capacitor | 3 | 18 | 25 |
| 10 | 1 | | | | | 26 |
| 20 | 2 | | | | | 27 |
| 10 | 1 | | | | | 28 |
| 43 | 4 | | | | | 29 |
| 20 | 2 | | | | | 30 |
| 30 | 2 | | | | | 31 |
| | | | Static Capacitor | 2 | 12 | 32 |
| 50 | 2 | | | | | 33 |
| 80 | 2 | | | | | 34 |
| 10 | 1 | | | | | 35 |
| 8 | 1 | | | | | 36 |
| | | | Static Capacitor | 1 | 10 | 37 |
| 20 | 2 | | | | | 38 |
| 50 | 2 | | | | | 39 |
| 25 | 1 | | | | | 40 |

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|---|---|---|---|---|---|
| 1 | Wick - ROMULUS TWP | Distribution | 41.57 | 13.20 | |
| 2 | Wiley - ST CLAIR TWP | Distribution | 41.57 | 4.80 | |
| 3 | William Rensi - WATERFORD TWP | Distribution | 41.57 | 4.80 | |
| 4 | William Rensi - WATERFORD TWP | Distribution | | | |
| 5 | Williamston - WILLIAMSTOWN TWP | Distribution | 41.57 | 13.20 | |
| 6 | Williamston - WILLIAMSTOWN TWP | Distribution | | | |
| 7 | Willow Run - YPSILANTI TWP | Distribution | | | |
| 8 | Willow Run - YPSILANTI TWP | Single Customer | 120.00 | 13.20 | |
| 9 | Wilmont - KINGSTON TWP | Distribution | 41.57 | 4.16 | |
| 10 | Wilson - ASH TWP | Distribution | 41.57 | 13.20 | |
| 11 | Wingate - VAN BUREN TWP | Single Customer | 41.57 | 13.20 | |
| 12 | Wixom - WIXOM | Distribution | 120.00 | 13.20 | |
| 13 | Wixom - WIXOM | Distribution | | | |
| 14 | Wolcott - YPSILANTI | Single Customer | 41.57 | 4.80 | |
| 15 | Wolfhill - BRANDON TWP | Distribution | 41.57 | 13.20 | |
| 16 | Wolfhill - BRANDON TWP | Distribution | | | |
| 17 | Wolverine - ANN ARBOR TWP | Distribution | 41.57 | 13.20 | |
| 18 | Wooden Track - PORT HURON | Distribution | 24.00 | 4.80 | |
| 19 | Woodhaven - WOODHAVEN | Single Customer | 120.00 | 13.20 | |
| 20 | Woodside - OAK PARK | Distribution | 24.00 | 4.80 | |
| 21 | Woodside - OAK PARK | Distribution | 41.57 | 4.80 | |
| 22 | Worth - WORTH TWP | Distribution | 41.57 | 4.80 | |
| 23 | Worth - WORTH TWP | Distribution | | | |
| 24 | Wyoming - DETROIT | Single Customer | 120.00 | 13.20 | |
| 25 | Yale - YALE | Distribution | 24.00 | 4.80 | |
| 26 | Yale - YALE | Distribution | 41.57 | 4.80 | |
| 27 | Yates - PECK | Distribution | 41.57 | 4.80 | |
| 28 | York - PITTSFIELD TWP | Distribution | 41.57 | 4.80 | |
| 29 | Yost - LIVONIA | Distribution | 120.00 | 13.20 | |
| 30 | Yost - LIVONIA | Distribution | 120.00 | 41.57 | |
| 31 | Yost - LIVONIA | Distribution | | | |
| 32 | Ypsilanti - YPSILANTI | Distribution | 41.57 | 4.80 | |
| 33 | Yuma - FT GRATIOT TWP | Distribution | 120.00 | 41.57 | |
| 34 | Zachary - VAN BUREN TWP | Distribution | 120.00 | 13.20 | |
| 35 | Zebra - CANTON TWP | Distribution | 120.00 | 13.20 | |
| 36 | Zebra - CANTON TWP | Distribution | | | |
| 37 | Zug A - RIVER ROUGE | Single Customer | 24.00 | 4.80 | |
| 38 | Zug B - RIVER ROUGE | Single Customer | 120.00 | 13.20 | |
| 39 | | | | | |
| 40 | | | | | |

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SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | Line No. |
|---|---|---|---|---|---|---|
| 50 | 2 | | | | | 1 |
| 10 | 2 | | | | | 2 |
| 15 | 2 | | | | | 3 |
| | | | Static Capacitor | 1 | 9 | 4 |
| 40 | 2 | | | | | 5 |
| | | | Static Capacitor | 2 | 6 | 6 |
| | | | Static Capacitor | 6 | 36 | 7 |
| 75 | 3 | | | | | 8 |
| 14 | 1 | | Generating Transform | | | 9 |
| 8 | 1 | | | | | 10 |
| 10 | 2 | | | | | 11 |
| 80 | 2 | | | | | 12 |
| | | | Static Capacitor | 2 | 12 | 13 |
| 6 | 1 | | | | | 14 |
| 20 | 2 | | | | | 15 |
| | | | Static Capacitor | 1 | 10 | 16 |
| 30 | 2 | | | | | 17 |
| 12 | 2 | | | | | 18 |
| 50 | 2 | | | | | 19 |
| 20 | 2 | | | | | 20 |
| 10 | 1 | | | | | 21 |
| 3 | 1 | | | | | 22 |
| | | | Static Capacitor | 1 | 7 | 23 |
| 33 | 2 | | | | | 24 |
| 3 | 3 | | | | | 25 |
| 6 | 1 | | | | | 26 |
| 3 | 1 | | | | | 27 |
| 11 | 2 | | | | | 28 |
| 80 | 2 | | | | | 29 |
| 75 | 1 | | | | | 30 |
| | | | Static Capacitor | 3 | 18 | 31 |
| 15 | 2 | | | | | 32 |
| 50 | 1 | | | | | 33 |
| 19 | 2 | | | | | 34 |
| 80 | 2 | | | | | 35 |
| | | | Static Capacitor | 2 | 12 | 36 |
| 20 | 2 | | | | | 37 |
| 50 | 2 | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | 12/31/2011 | 2011/Q4 |

FOOTNOTE DATA

***Schedule Page: 426.25 Line No.: 39 Column: a***

**FERC Form 1, Page 450 Year-End 2011**

**Pg 450 Table 1**

| HV | LV | Character | 2010 MVA | Change MVA | 2011 MVA |
|---|---|---|---|---|---|
| 230,000 | 13,200 | Distribution | 80.0 | 0.0 | 80.0 |
| 120,000 | 40,000 | Distribution | 8,385.0 | 170.0 | 8,555.0 |
| 120,000 | 24,000 | Distribution | 3,185.0 | -75.0 | 3,110.0 |
| 120,000 | 13,200 | Distribution | 6,279.1 | 355.0 | 6,634.1 |
| 120,000 | 4,800 | Distribution | 160.0 | 15.0 | 175.0 |
| 40,000 | 24,000 | Distribution | 295.0 | 0.0 | 295.0 |
| 40,000 | 13,200 | Distribution | 4,420.3 | 155.5 | 4,575.8 |
| 40,000 | 8,320 | Distribution | 62.5 | 0.0 | 62.5 |
| 40,000 | 4,800 | Distribution | 2,720.2 | -1.7 | 2,718.5 |
| 40,000 | 4,160 | Distribution | 14.0 | 66.0 | 80.0 |
| 24,000 | 13,200 | Distribution | 55.0 | 68.0 | 123.0 |
| 24,000 | 4,800 | Distribution | 2,351.7 | -1.5 | 2,350.2 |
| 24,000 | 2,400 | Distribution | 3.0 | 0.0 | 3.0 |
| | | | 28,010.7 | 751.3 | 28,762.1 |

**Pg 450 Table 2**

| HV | LV | Character | 2010 MVA | Change MVA | 2011 MVA |
|---|---|---|---|---|---|
| 120,000 | Cust Volt | Single Customer | 2,866.5 | 0.0 | 2,866.5 |
| 40,000 | Cust Volt | Single Customer | 1,064.6 | -12.5 | 1,052.2 |
| 24,000 | Cust Volt | Single Customer | 759.2 | 0.0 | 759.2 |
| 13,200 | Cust Volt | Single Customer | 48.0 | 0.0 | 48.0 |
| | | | 4,738.4 | -12.5 | 4,725.9 |

**Pg 450 Table 3**

| HV | NameLoc | 2010 MVA | Change MVA | 2011 MVA |
|---|---|---|---|---|
| 120,000 | Delray Peakers - DETROIT | 200.0 | 0.0 | 200.0 |
| 120,000 | Hancock - COMMERCE TWP | 85.0 | 0.0 | 85.0 |
| 120,000 | Northeast - WARREN | 70.0 | 0.0 | 70.0 |
| 120,000 | Remer - E CHINA TWP | 15.0 | 0.0 | 15.0 |
| 40,000 | Colfax - HANDY TWP | 14.0 | 0.0 | 14.0 |
| 40,000 | Dayton - VAN BUREN TWP | 10.0 | 0.0 | 10.0 |
| 40,000 | Hancock - COMMERCE TWP | 90.0 | 0.0 | 90.0 |
| 40,000 | Placid - SPRINGFIELD TWP | 14.0 | 0.0 | 14.0 |
| 40,000 | Putnam - FREMONT TWP | 14.0 | 0.0 | 14.0 |
| 40,000 | Superior - SUPERIOR TWP | 68.0 | 0.0 | 68.0 |
| 40,000 | Wilmont - KINGSTON TWP | 14.0 | 0.0 | 14.0 |
| 24,000 | Northeast - WARREN | 68.0 | 0.0 | 68.0 |
| 24,000 | Slocum - TRENTON | 14.0 | 0.0 | 14.0 |
| | | 676.0 | 0.0 | 676.0 |

**Pg 450 Total MVA**

| | 2010 MVA | Change MVA | 2011 MVA |
|---|---|---|---|
| Total MVA | 33,425 | 739 | 34,164 |

**Pg 450 Total Substations**

| 2010 #Subs | Change #Subs | 2011 #Subs |
|---|---|---|

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | 12/31/2011 | 2011/Q4 |

FOOTNOTE DATA

| | | | |
|---|---|---|---|
| Total # DECo Substations | 672 | -1 | 671 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) _ A Resubmission | (Mo, Da, Yr) | Dec. 31, 2011 |

ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item | | Number of Watt-Hour Meters | Line Transformers | |
|---|---|---|---|---|---|
| | | | | Number | Total Capacity (In Mva) |
| | (a) | | (b) | (c) | (d) |
| 1 | Number at Beginning of Year | a | 2,686,644 | | |
| 2 | Additions During Year | | | | |
| 3 | Purchases | b | 310,162 | | |
| 4 | Associated with Utility Plant Acquired | | | | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | | 310,162 | - | - |
| 6 | Reductions During Year | | | | |
| 7 | Retirements | c | 117,065 | | |
| 8 | Associated with Utility Plant Sold | | | | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | | 117,065 | - | - |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | | 2,879,741 | - | - |
| 11 | In Stock | d | 82,179 | | |
| 12 | Locked Meters on Customer's Premises | e | 130,505 | | |
| 13 | Inactive Transformers on System | | - | | |
| 14 | In Customers' Use | f1 | 2,666,133 | | |
| 15 | In Company's Use | f2 | 924 | | |
| 16 | TOTAL End of Year (Total 11 to 15. This should equal line 10) *** | | 2,879,741 | - | - |

Notes: Department of Energy Grant started in 2010-2012 increased purchased of AMI meters. MPSC approved no meter testing for 2 years to complete the AMI project.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| The Detroit Edison Company | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)<br>// | Dec. 31, 2011 |

## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather that operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in accounts 330, 331, 332 and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress related to environmental facilities at line 9.

| Line No. | Classification of Cost | CHANGES DURING YEAR | | | Balance at End of Year | Actual Cost |
|---|---|---|---|---|---|---|
| | | Additions | Retirements | Adjustments | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1. | Air Pollution Control Facilities | 30,462,760 | (30,749,563) | (10,115,046) | 3,266,380,747 | |
| 2. | Water Pollution Control Facilities | 1,763,221 | (14,201,851) | (63,181,503) | 553,446,837 | |
| 3. | Solid Waste Disposal Costs | 56,363,228 | (1,509,501) | (8,078,480) | 104,623,144 | |
| 4. | Noise Abatement Equipment | 0 | 0 | 0 | 0 | |
| 5. | Esthetic Costs | 0 | (103,731) | (1,639,374) | 1,695,985 | |
| 6. | Additional Plant Capacity | | | | | |
| 7. | Miscellaneous (Identify significant) | | | | | |
| 8. | TOTAL (Total of lines 1 thru 7) | 88,589,209 | (46,564,646) | (83,014,403) | 3,926,146,713 | |
| 9. | Construction Work in Progress | | | | 317,226,100 | |

Name of Respondent
The Detroit Edison Company | An Original | December 31, 2011

## ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement pwer, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not know.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|---|---|---|---|
| 1 | Depreciation | 62,306,000 | 62,306,000 |
| 2 | Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs | 38,775,741 | 38,775,741 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 4,364,777 | 4,364,777 |
| 5 | Fly Ash and Sulfur Sludge Removal | (2,146,321) | (2,146,321) |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | | |
| 8 | Taxes and Fees | | |
| 9 | Administrative and General | | |
| 10 | Other (Identify significant) | | |
| 11 | TOTAL | 103,300,197 | 103,300,197 |