

MICHIGAN PUBLIC SERVICE COMMISSION

**ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

<b>Report submitted for year ending:</b> December 31, 2013																					
<b>Present name of respondent:</b> Detroit Thermal, LLC																					
<b>Address of principal place of business:</b> 541 Madison Ave., Detroit, MI 48226																					
<b>Utility representative to whom inquires regarding this report may be directed:</b>  <table><tr><td><b>Name:</b></td><td>Kevin D. Murphy</td><td><b>Title:</b></td><td>Controller</td></tr><tr><td><b>Address:</b></td><td colspan="3">541 Madison Ave.</td></tr><tr><td><b>City:</b></td><td>Detroit</td><td><b>State:</b></td><td>MI</td></tr><tr><td><b>Zip:</b></td><td colspan="3">48226</td></tr><tr><td><b>Direct Telephone, Include Area Code:</b></td><td colspan="3">313-972-4337</td></tr></table>		<b>Name:</b>	Kevin D. Murphy	<b>Title:</b>	Controller	<b>Address:</b>	541 Madison Ave.			<b>City:</b>	Detroit	<b>State:</b>	MI	<b>Zip:</b>	48226			<b>Direct Telephone, Include Area Code:</b>	313-972-4337		
<b>Name:</b>	Kevin D. Murphy	<b>Title:</b>	Controller																		
<b>Address:</b>	541 Madison Ave.																				
<b>City:</b>	Detroit	<b>State:</b>	MI																		
<b>Zip:</b>	48226																				
<b>Direct Telephone, Include Area Code:</b>	313-972-4337																				
<b>If the utility name has been changed during the past year:</b>  <b>Prior Name:</b>  <b>Date of Change:</b>																					
<b>Two copies of the published annual report to stockholders:</b>  <table><tr><td><input type="checkbox"/></td><td></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td></td><td>will be forwarded to the Commission</td></tr><tr><td></td><td></td><td><u>on or about</u></td></tr></table>		<input type="checkbox"/>		were forwarded to the Commission	<input type="checkbox"/>		will be forwarded to the Commission			<u>on or about</u>											
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		<u>on or about</u>																			
<b>Annual reports to stockholders:</b>  <table><tr><td><input type="checkbox"/></td><td></td><td>are published</td></tr><tr><td><input checked="" type="checkbox"/></td><td>X</td><td>are not published</td></tr></table>		<input type="checkbox"/>		are published	<input checked="" type="checkbox"/>	X	are not published														
<input type="checkbox"/>		are published																			
<input checked="" type="checkbox"/>	X	are not published																			

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at  
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission  
Financial Analysis & Audit Division (Heather Cantin)  
4300 W Saginaw Hwy  
Lansing, MI 48917


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MPSC**

MAY 05 2014

**FINANCIAL ANALYSIS AND  
AUDIT DIVISION**

## MPSC FORM P-521

## ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Detroit Thermal, LLC		02 Year of Report December 31, 2013
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 541 Madison Ave., Detroit, MI 48226		
05 Name of Contact Person Kevin D. Murphy	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, St., Zip) 5700 Russell St., Detroit, MI 48211		
08 Telephone of Contact Person, Including Area Code: 313-972-4337	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/14
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Richard Pucak	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/30/14
02 Title President		

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Name of Respondent Detroit Thermal, LLC	This Report is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report December 31, 2013
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	44,513,148	46,740,315
3	Construction Work in Progress (107)	200-201	1,034,812	2,751,573
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		<b>45,547,960</b>	<b>49,491,887</b>
5	(Less) Accum.Prov for Depr.Amort.Depl (108,110, 111,115)	200-201	13,620,855	15,906,603
6	Net Utility Plant (Enter total of line 4 less 5)		<b>31,927,105</b>	<b>33,585,285</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	(Less) Accumulated Provision of Amortization of Nuclear Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of line 7-11 less 12)			
14	Net Utility Plant (Enter total of lines 6 and 13)		<b>31,927,105</b>	<b>33,585,285</b>
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)	221		
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---		
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non-Major Only) (129)			19,220,004
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		<b>0</b>	<b>19,220,004</b>
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-Major Only) (130)			
35	Cash (131)	---	430,755	3,739,866
36	Special Deposits (132-134)	---		
37	Working Fund (135)	---		
38	Temporary Cash Investments (136)	222-223		
39	Notes Receivable (141)	226A		
40	Customer Accounts Receivable (142)	226A	3,940,076	5,392,977
41	Other Accounts Receivable (143)	226A	86,968	125,231
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	(192,980)	(124,576)
43	Notes Receivable from Assoc. Companies (145)	226B		
44	Accounts Receivable from Assoc. Companies (146)	226B		
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report December 31, 2013
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground-Current (164.1)	---	99,571	117,418
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---		
57	Prepayments (165)	---	106,613	280,908
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---		
60	Rents Receivable (172)	---		
61	Accrued Utility Revenues (173)	---	503,862	531,517
62	Misc Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) LT Portion of Derivative Inst. Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		4,974,865	10,063,340
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)	---		1,909,396
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232	1,203,112	908,791
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		
75	Other Prelim. Survey & Investigation Charges (183.2)			
76	Clearing Accounts (184)	---		
77	Temporary Facilities (185)	---		
78	Miscellaneous Deferred Debits (186)	233		
79	Def. Losses from Disposition of Utility Plant (187)	235		
80	Research, Devel. and Demonstration Expend (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	237		
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		1,203,112	2,818,187
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		38,105,082	65,686,817

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<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	9,635,558	9,635,558
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	(7,184,223)	(13,597,428)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		2,451,335	(3,961,870)
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257		27,430,000
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257	11,519,367	11,277,509
21	Other Long-Term Debt (224)	256-257	13,636,012	13,636,012
22	Unamortized Premium on Long-Term Debt (225)	---		
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---		
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		25,155,378	52,343,520
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)			
27	Accumulated Prov. for Property Insurance (228.1)			
28	Accumulated Prov. for Injuries and Damage (228.2)			
29	Accumulated Prov. for Pensions and Benefits (228.3)			
30	Accumulated Misc. Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)		0	0
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		960,092	3,006,097
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		7,325,524	11,305,517
41	Customer Deposits (235)			80,000
42	Taxes Accrued (236)	262-263		
43	Interest Accrued (237)			194,296
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		202,980	135,175
48	Misc. Current and Accrued Liabilities (242)		2,009,773	2,584,082
49	Obligations Under Capital Leases -Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) LT Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges			
54	Federal Income Taxes Accrued for Prior Years (246)			
55	State and Local Taxes Accrued for Prior Years - (246.1)			
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)			
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)			
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		10,498,369	17,305,167
59	<b>DEFERRED CREDITS</b>			
60	Customer Advances for Construction (252)			
61	Accumulated Deferred Investment Tax Credits (255)	266-267		
62	Deferred Gains from Disposition of Utility Plt. (256)	270		
63	Other Deferred Credits (253)	269		
64	Other Regulatory Liabilities (254)	278		
65	Unamortized Gain on Reacquired Debt (257)	237		
66	Accum. Deferred Income Taxes-Accel. Amort. (281)			
67	Accum. Deferred Income Taxes-Other Property (282)			
68	Accum. Deferred Income Taxes-Other (283)	272-277		
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)			
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		38,105,082	65,686,817

Name of Respondent	This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	December 31, 2013

### STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	32,831,242	28,208,261
3	Operating Expenses			
4	Operation Expenses (401)	320-323	32,697,242	29,497,139
5	Maintenance Expenses (402)	320-323	491,541	742,881
6	Depreciation Expenses (403)	336-337	2,285,747	2,155,940
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337		
9	Amortization of Utility Plant Acq. Adj (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		325,002	
13	(Less) Regulatory Credits (407.4)			(479,051)
14	Taxes Other Than Income Taxes (408.1)	262-263		
15	Income Taxes-Federal (409.1)	262-263		
16	-Other (409.1)	262-263		
17	Provision for Deferred Income Taxes (410.1)	234,272-276		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276		
19	Investment Tax Credit Adj.- Net (411.4)	266-267		
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		
21	Losses from Disposition of Utility Plant (411.7)	235A-B		
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		35,799,531	31,916,908
26	Net Utility Operating Income ( Enter Total of line 2 less 25) ( Carry forward to page 117, line 27)		(2,968,289)	(3,708,647)



Name of Respondent	This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	4/30/2014	December 31, 2013

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
				(2,968,289)	(3,708,647)	2
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						26

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<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income <i>(Carried forward from page 114)</i>		(2,968,289)	(3,708,647)
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416)	282		
33	Revenues From Nonutility Operations ( 417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		70,000
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction (419.1)	282		
39	Miscellaneous Nonoperating Income (421)	282	213,332	374,462
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>		213,332	444,462
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities (426.4)			
49	Other Deductions (426.5)		125,771	
50	TOTAL Other Income Deductions <i>(Total of lines 43 thru 49)</i>		125,771	0
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	234,272-276		
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	TOTAL Taxes on Other Income and Deductions <i>(total of 52 thru 58)</i>		0	0
60	Net Other Income and Deductions <i>(total of lines 41,50 &amp; 59)</i>		87,561	444,462
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257	1,045,481	
63	Amort. Of Debt Disc. And Expense (428)	256-257	21,321	
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340	2,465,676	1,949,654
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
70	Net Interest Charges <i>(total of lines 62 thru 69)</i>		3,532,477	1,949,654
71	Income Before Extraordinary Items <i>(total lines 27,60,70)</i>		(6,413,205)	(5,213,839)
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items <i>(total line 73 less line 74)</i>			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes <i>(Enter Total of lines 75 less line 76)</i>		0	0
78	Net Income <i>(Enter Total of lines 71 and 77)</i>		(6,413,205)	(5,213,839)

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Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/14		Year of Report December 31, 2013	
<b>STEAM HEATING PLANT IN SERVICE</b>							
This schedule includes account 101, Heating Plant in Service (classified)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	Heating Plant	15,762,749	438,930				16,201,679
2	Steam Distribution System (473A)	28,750,398	1,788,238				30,538,636
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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15							
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17							
18							
19							
20	Total Steam Heating Plant	44,513,147	2,227,168	0	0	0	46,740,315

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/14	Year of Report December 31, 2013
STEAM HEATING REVENUES (Account 400)					
Line No.	Account (a)	Operating Revenues (b)	Pounds (Thousands) (c)	Average Number of Customers (d)	
1					
2	Tariff Customers	15,367,331	761,166	92	
3					
4	Special Contracts	17,442,985	1,195,355	11	
5					
6	Adjustments *	(6,730)			
7					
8	Unbilled Revenue	27,655			
9					
10					
11					
12					
13					
14					
15	Total Steam Heating Revenues	32,831,242	1,956,521		
16					
17					
18	* - Adjustments represent billing				
19	corrections based on the use				
20	of estimates when necessary				
21					
22					
23					
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Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/14	Year of Report December 31, 2013
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	1,131,926	1,191,262	
5	(501) Fuel	5,049,982	1,933,165	
6	(502) Steam Expenses	770,515	316,659	
7	(503) Steam from Other Sources	17,878,190	18,655,138	
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	797,752	677,113	
10	(506) Miscellaneous Steam Power Expenses	170,072	146,726	
11	(507) Rents	9,030	7,664	
12	Allowances			
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	25,807,468	22,927,728	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	357,589	458,470	
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant	58,771	162,159	
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant	75,181	122,252	
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	491,541	742,881	
21	<b>TOTAL Power Production Expenses-Steam Power (Total of lines 13 &amp; 20)</b>	26,299,009	23,670,608	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	<b>TOTAL Maintenance (Enter Total of Lines 35 thru 39)</b>	0	0	
41	<b>TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 &amp; 40)</b>	0	0	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>	0	0	

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	<b>C. Hydraulic Power Generation (Continued)</b>			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Total of Lines 53 thru 57)	0	0	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	0	0	
60	<b>D. Other Power Generation</b>			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Total of Lines 62 thru 66)	0	0	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Total of Lines 69 thru 72)			
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	0	0	
75	<b>E. Other Power Supply Expenses</b>			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	0	0	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	26,299,009	23,670,608	
81	<b>2. TRANSMISSION EXPENSES</b>			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses			
90	(567) Rents			
91	TOTAL Operation (Total of Lines 83 thru 90)	0	0	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Total of Lines 93 thru 98)	0	0	
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	0	0	
101	<b>3. DISTRIBUTION EXPENSES</b>			
102	Operation			
103	(580) Operation Supervision and Engineering	1,059,739	1,080,404	

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
105	(581) Load Dispatching			
106	(582) Station Expenses			
107	(583) Overhead Line Expenses			
108	(584) Underground Line Expenses			
109	(585) Street Lighting and Signal System Expenses	166,024	304,605	
110	(586) Meter Expenses	1,188	16,495	
111	(587) Customer Installations Expenses			
112	(588) Miscellaneous Expenses	227,480	261,515	
113	(589) Rents	113,698	37,250	
114	TOTAL Operation (Total of Lines 103 thru 113)	1,568,128	1,700,269	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering			
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment			
119	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines	586,815	446,043	
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems			
123	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution Plant			
125	TOTAL Maintenance (Total of Lines 116 thru 124)	586,815	446,043	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	2,154,943	2,146,311	
127	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Expenses			
132	(904) Uncollectible Accounts	37,148	61,271	
133	(905) Miscellaneous Customer Accounts Expenses			
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	37,148	61,271	
135	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses			
139	(909) Informational and Instructional Expenses			
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	0	0	
142	<b>6. SALES EXPENSE</b>			
143	Operation			
144	(911) Supervision	135,533	122,871	
145	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses	57,963	70,762	
147	(916) Miscellaneous Sales Expenses	77,623	37,869	
148	Total Sales Expenses (Total of Lines 144 thru 147)	271,119	231,501	
149	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
150	Operation			
151	(920) Administrative and General Salaries	996,485	628,189	
152	(921) Office Supplies and Expenses	9,660	22,198	
153	(Less) (922) Administrative Expenses Transferred - CR			



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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
155	(923) Outside Services Employed	125,073	50,941	
156	(924) Property Insurance	547,900	590,952	
157	(925) Injuries and Damages			
158	(926) Employee Pensions and Benefits	1,023,110	1,308,719	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses			
161	(929) Duplicate Charges - CR.			
162	(930.1) General Advertising Expenses			
163	(930.2) Miscellaneous General Expenses	1,714,522	1,519,089	
164	(931) Rents	9,814	10,238	
165	<b>TOTAL Operation (Total of Lines 151 thru 164)</b>	4,426,563	4,130,327	
166	Maintenance			
167	(935) Maintenance of General Plant			
168	<b>TOTAL Administrative and General Expenses (Total of Lines 165 &amp; 167)</b>	4,426,563	4,130,327	
169	<b>TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)</b>	33,188,782	30,240,019	

<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)		10/27/2013
2. Total Regular Full-Time Employees		43
3. Total Part-Time and Temporary Employees		0
4. Total Employees		43